

Alliance Energy, LLC

# **REMEDIAL COMPLETION REPORT**

Service Station #12833 (17-GBR) 96-27 Queens Boulevard Rego Park, New York NYSDEC Spill No. 09-02519 PBS No. 2-157139

May 2018

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Prepared for: Alliance Energy, LLC

Prepared by: Arcadis of New York, Inc.

160 Chapel Road Suite 201 Manchester Connecticut 06042 Tel 860.645.1084 Fax 860.645.1090

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Jerome Oertling AFS Project Manager

# **CONTENTS**

1		Introduction1
2		Site Description and History2
	2.1	Site Location and Description2
	2.2	Site Chronology2
	2.3	Site Characterization
		2.3.1 Site Geology
		2.3.2 Nature and Extent of Petroleum Hydrocarbons5
3		Quarterly Site Activities
	3.1	Site Hydrogeology7
	3.2	Groundwater Analytical Data7
4		Sensitive Receptors
5		Evaluation of Exposure Pathways9
	5.1	Direct Contact Exposure to Soil9
	5.2	Inhalation Exposure to Soil Vapor in Enclosed Air (Indoor) or Ambient Air (Outdoor)9
	5.3	Ingestion Exposure to Groundwater through Potable Wells10
	5.4	Inhalation Exposure to Groundwater Vapor in Enclosed Air (Indoor) or Ambient Air (Outdoor)10
	5.5	Ingestion Exposure to Surface-Water11
6		Summary and Conclusions
7		References

# **TABLES**

- Table 1 Monitoring Well Gauging and Groundwater Analytical Data
- Table 2 AS/SVE Influent Analytical Data
- Table 3 AS/SVE Effluent Analytical Data

## **FIGURES**

- Figure 1 Site Location Map
- Figure 2 Surrounding Land Use Map
- Figure 3 Groundwater Contour Map July 28, 2017
- Figure 4 Groundwater Contour Map October 10, 2017
- Figure 5 Groundwater Contour Map January 16, 2017
- Figure 6 Groundwater Analytical Map July 28, 2017
- Figure 7 Groundwater Analytical Map October 10, 2017
- Figure 8 Groundwater Analytical Map January 16, 2017

## **APPENDICES**

A Laboratory Analytical Report

# **1** INTRODUCTION

On behalf of Alliance Energy, LLC (Alliance), Arcadis of New York, Inc. (Arcadis) has prepared a Remedial Completion and Receptor Evaluation Report (RER) for Site #12833 (17-GBR), located at 96-27 Queens Boulevard, Rego Park, New York (site) (Figure 1). This RER is intended to satisfy the requirements outlined in the New York State Department of Environmental Conservation (NYSDEC) Division of Environmental Remediation Technical Guidance for Site Investigation and Remediation (DER-10) Section 3.3(c)4 and Appendix 3B (NYSDEC 2010a) to perform a qualitative human health exposure assessment. This report also serves to document remedial actions completed to date and to request No Further Action (NFA) and closure of Spill number 09-02519.

# 2 SITE DESCRIPTION AND HISTORY

### 2.1 Site Location and Description

The 0.28-acre site is an active petroleum filling station with a convenience store and automotive repair facility. The site is located at 96-27 Queens Boulevard, Rego Park, New York. The approximate geographical coordinates for the site are 40 degrees, 43 minutes, and 48.7 seconds North (Latitude) by 73 degrees, 51 minutes, and 41.8 seconds West (Longitude). The approximate ground surface elevation is 36 feet above mean sea level (amsl). The surrounding area consists of mixed commercial and residential properties (Figure 2).

The site is bordered to the north by 63rd Road, beyond which are commercial and retail properties, and to the south by Queens Boulevard, beyond which are additional commercial and retail properties. The site is bordered to the east by commercial and retail properties and to the west by the intersection of 63rd Road and Queens Boulevard. (Roux 2008, 2010; Arcadis 2017).

The site is currently used as an active retail petroleum filling station with a convenience store and automotive repair facility. The site consists of a single-story, brick-faced and glass building currently used as a convenience store and automotive repair facility. There are three dispenser islands each with one double-sided multi-product dispenser. A solid waste dumpster is located near the southern border of the site. The underground storage tank (UST) field contains one 10,000-gallon UST and one 12,000-gallon UST and is located in the western portion of the property. An air sparge/soil vapor extraction (AS/SVE) remediation system is present in an enclosure on the eastern corner of the site. Additionally, there is one 250-gallon waste oil above ground tank (AST) located outside the northeastern corner of the on-site building. Two tank field observation wells provide monitoring points at the northern and western sides of the tank field. The entire site is paved or occupied by buildings (Roux 2008, 2010; Arcadis 2017).

### 2.2 Site Chronology

The following environmental cases are associated with the property (Roux 2008, 2010; Arcadis 2017):

- NYSDEC Case No. 09-02519 was assigned to the site on June 20, 2009, when petroleum-impacted soil was observed during the removal of two 550-gallon USTs. The case remains open.
- NYSDEC Case No. 90-08859 was assigned to the site on November 13, 1990 when petroleumimpacted soil was discovered during removal of two 4,000-gallon capacity USTs. NYSDEC Case Number 90-08859 was closed on November 15, 2005.
- NYSDEC Case No. 92-02690 was assigned to the site on June 4, 1992, due to a gasoline UST test failure. NYSDEC Case Number 92-02690 was closed on June 22, 1992.
- NYSDEC Case No. 02-04910 was assigned to the site on August 9, 2002, due to a 550-gallon waste oil tank test failure. NYSDEC Case Number 02-04910 was closed on October 15, 2003.
- NYSDEC Case No. 09-09175 was assigned to the site on November 16, 2009, based on the results of a Phase II Environmental Site Assessment (ESA). NYSDEC Case Number 09-09175 was closed on November 20, 2009.

### REMEDIAL COMPLETION REPORT

Subsurface investigations have been conducted at the site since 1991. In January 1991, four on-site soil borings were advanced and completed as monitoring wells MW-1 through MW-4. Analytical results of soil samples indicated the presence of benzene, toluene, ethylbenzene, and xylenes (BTEX) above the NYSDEC Recommended Soil Cleanup Objectives (RSCOs) and guidance values (BBL 1991). These RSCOs have since been superseded by the NYSDEC Soil Cleanup Levels for Gasoline Contaminated and Fuel Oil Contaminated Sites listed in NYSDEC's 2010 Policy Document CP-51 (CP-51), Table 2 and Table 3, respectively (NYSDEC 2010b).

Analytical results of groundwater indicated the presence of benzene at concentrations greater than NYSDEC Division of Water Technical and Operational Guidance Series (1.1.1) Ambient Water Quality Standards and Guidance Values (WQS) drinking water standards. Details of the investigation, including all data collected, were presented in the March 1991 Groundwater and Soil Investigation Report (BBL 1991).

An SVE system was in operation at the site between August 1994 and September 1995 and removed approximately 15,000 pounds (lbs) of volatile organic compounds (VOCs). Additional details of the SVE system were unavailable at the time of this RER (Arcadis 2017).

Between May and August 2009, UST system upgrades were conducted at the site. UST upgrade activities included excavation and removal of five 4,000-gallon USTs, associated piping, and approximately 830 tons of soil as well the installation of one 12,000-gallon UST and one 10,000-gallon UST. Post-excavation soil samples were collected and analyzed for VOCs, including BTEX. No compounds were detected in post-excavation samples at concentrations greater than laboratory reporting limits (Kleinfelder 2009).

Between November 2009 and January 2010, a Phase II ESA was completed to evaluate Recognized Environmental Conditions (RECs) previously identified in the December 2008 Phase I ESA (Roux 2008, 2010). As part of the Phase II investigation activities, seven soil borings were advanced on site, six of which were completed as monitoring wells MW-1 through MW-6. One to two soil samples were collected from each boring at depths between 7.5 and 22 feet below ground surface (bgs) and analyzed for VOCs, semi-volatile organic compounds (SVOCs), metals, and polychlorinated biphenyls (PCBs). Soil analytical results were compared to the NYSDEC RSCOs. Several VOCs, including BTEX, were detected at concentrations greater than the NYSDEC RSCOs in two soil samples; one sample from MW-2 at 18 to 20 feet bgs and one sample from MW-6/B-2 at 12 to 14 feet bgs. No SVOCs were detected at concentrations greater than the NYSDEC RSCOs in soil samples collected as part of the Phase II investigation activities. Chromium was detected at concentrations greater than the NYSDEC RSCOs in soil samples collected as part of the Phase II investigation activities. Chromium was detected at concentrations greater than the NYSDEC RSCOs in soil samples collected as part of the Phase II investigation activities. Soil cleanup Levels, and concentrations of SVOCs are below current CP-51 Soil Cleanup Levels.

Groundwater samples were collected from the newly installed monitoring wells and analyzed for VOCs and SVOCs (Roux 2010). Groundwater analytical results were compared to the NYSDEC WQS. Several VOCs, including one or more constituents of BTEX and methyl tert butyl ether (MTBE), and several SVOCs were detected at concentrations greater than the NYSDEC WQS in groundwater samples collected during the Phase II investigation in monitoring wells MW-1, MW-2, and MW-6. Details of the investigation, including all data collected are presented in the March 2010 Phase II ESA Report (Roux 2010).

In February 2010, additional subsurface investigation activities were conducted at the site to further evaluate potential soil impacts in an area adjacent to two previously removed USTs where post-excavation samples could not be collected at the time of the 2009 UST upgrade activities. Two soil borings were advanced and completed as monitoring wells MW-7 and MW-8. Three soil samples were collected from each soil boring between 16 and 36 feet bgs and analyzed for VOCs. Soil analytical results were compared to the NYSDEC RSCOs. Several VOCs, including BTEX, were detected at concentrations greater than the NYSDEC RSCOs in one soil sample collected from MW-7 at 18 to 20 feet bgs and two soil samples collected from MW-8 at 18 to 20 feet bgs and 28 to 30 feet bgs. Historical soil concentrations of VOCs are also greater than the current CP-51 Soil Cleanup Levels.

Groundwater samples were collected from the newly installed monitoring well MW-7 along with well previously installed during the April 2010 groundwater monitoring event. A groundwater sample could not be collected from newly installed monitoring well MW-8 due to the presence of liquid-phase hydrocarbon (LPH) at the time of the sampling. Groundwater analytical results were compared to the NYSDEC WQS. BTEX and MTBE were detected at concentrations greater than the NYSDEC WQS in groundwater samples collected from monitoring wells MW-1, MW-2, MW-6, and MW-7. Details of the investigation, including all data collected, are presented in the June 2010 Site Status Update Report (SSUR)/Subsurface Investigation Report (Kleinfelder 2010).

In June and July 2011, two off-site monitoring wells (MW-9 and MW-10) were installed downgradient of the site in the sidewalk on the west side of 63rd Road to evaluate the potential for off-site migration of site-related groundwater impacts. During monitoring well installation activities, three soil samples were collected from each boring between 17.5 and 26 feet bgs and analyzed for VOCs. Soil analytical results were compared to the CP-51 Soil Cleanup Levels and no compounds were detected at concentrations greater than their respective CP-51 Soil Cleanup Levels.

Following monitoring well installation, groundwater samples were collected from the newly installed monitoring wells MW-9 and MW-10 along with wells previously installed. Groundwater analytical results were compared to the NYSDEC WQS. BTEX and MTBE were detected at concentrations greater than the NYSDEC WQS in groundwater samples collected from on-site monitoring wells MW-1, MW-2, MW-6, MW-7, and MW-8, and off-site monitoring well MW-10. Details of the investigation, including all data collected, are presented in the September 2011 SSUR (Arcadis 2011).

In January 2012, one additional off-site monitoring well (MW-11) was installed downgradient of the site in the sidewalk on the west side of 63rd Road to further evaluate the potential for off-site migration of site-related groundwater impact. During installation, two soil samples were collected from 17 and 30 feet bgs and analyzed for VOCs and SVOCs. Soil analytical results were compared to CP-51 Soil Cleanup Levels. With the exception of xylenes (i.e., m&p-xylenes), no compounds were detected at concentrations greater than CP-51 Soil Cleanup Levels.

Groundwater samples were collected from the newly-installed monitoring well on February 7, 2012. BTEX and MTBE were detected at concentrations greater than the NYSDEC WQS in the groundwater sample collected from off-site monitoring well MW-11. Details of the investigation, including data collected, were presented in the March 2012 SSUR (Arcadis 2012a).

In January 2013, four AS/SVE well pairs were installed at the site in accordance with the approved Remedial Action Plan (RAP) (Arcadis 2012b). A pilot test was subsequently conducted in April 2013 and

### REMEDIAL COMPLETION REPORT

the AS/SVE system was brought online on May 16, 2014. Operations, monitoring, and maintenance (OM&M) on the AS/SVE system has been conducted on a monthly basis since the AS/SVE system came online on May 16, 2014. Following completion of the first quarter sampling in 2016, the AS/SVE system was optimized to increase mass recovery in the vicinity of the highest groundwater concentrations near MW-8.

Historic OM&M and mass recovery information of the AS/SVE system were last summarized in the SSUR dated June 7, 2017. Total vapor phase BTEX recovered as of August 23, 2017 was 51.4 lbs. The total vapor phase hydrocarbon mass recovered as of August 23, 2017, was 1,996 lbs. See Table 2 and Table 3.

Arcadis installed an Oxygen Releasing Compound (ORC)-Advanced sock in MW-8 in July 2016 to increase dissolved oxygen and enhance natural attenuation of BTEX concentrations in the groundwater while continuing to operate the AS/SVE system. This sock was removed on September 28, 2017.

OM&M on the AS/SVE system was conducted on July 13 and August 24, 2017. Due to AS compressor issues, the system had been off since December 14, 2016 awaiting installation of a new sparge compressor. On June 1, 2017, a new sparge compressor was successfully installed and the AS/SVE system was brought online. On September 7, 2017, the system was shut down a second time after failure of the AS motor. The system is currently offline to assess any rebound of groundwater impacts at MW-8 and establish baseline conditions.

Groundwater monitoring has been conducted at the site since April 2010. Activities include gauging and groundwater sampling of on- and off-site monitoring wells to monitor dissolved-phase MTBE and BTEX constituent concentrations and groundwater conditions associated with the site. Groundwater gauging data and analytical results are presented in Table 1. A discussion of recent groundwater monitoring data is provided in Section 3.

### 2.3 Site Characterization

### 2.3.1 Site Geology

The site is located in the Atlantic Coastal Plain physiographic province. The site is underlain by a portion of the Cretaceous System of the Mesozoic Era. The series is the Upper Cretaceous (Roux 2008, 2010).

Site-specific geology was determined during historical soil boring activities performed at the site. Site lithology consists predominantly of well-graded sand and silt, with lesser amounts of clay and gravel to approximately 15 feet bgs. Material observed from 15 to 30 feet bgs consists primarily of poorly-graded sand. Bedrock has not been encountered during previous subsurface investigations (Roux 2010; Kleinfelder 2010; Arcadis 2011, 2012, 2018).

### 2.3.2 Nature and Extent of Petroleum Hydrocarbons

Remedial investigation activities have been conducted at the site since 1991. Since that time, VOCs have been detected at concentrations greater than the NYSDEC RSCOs for Gasoline Contaminated and Fuel Contaminated Soils in subsurface soil samples (i.e., sampling depths greater than 12 feet bgs) (Roux 2008, 2010; Kleinfelder 2010; Arcadis 2011, 2012). The NYSDEC RSCOs have been superseded by the

### REMEDIAL COMPLETION REPORT

CP-51 Soil Cleanup Levels and available historical soil concentrations of VOCs are also greater then CP-51 Soil Cleanup Levels. Soil samples with VOC concentrations above CP-51 Soil Cleanup Levels are not expected to present a complete exposure pathway due to their depths (i.e., greater than 12 feet bgs). Additional discussion regarding potential exposure pathways is presented in Section 5 below.

# **3 QUARTERLY SITE ACTIVITIES**

### 3.1 Site Hydrogeology

Depth to groundwater beneath the site ranges from approximately 11 feet bgs at monitoring well MW-7 to 19 feet bgs at monitoring well MW-5. Depth to groundwater measured in off-site monitoring wells ranges from approximately 17 to 18 feet bgs. Actual geologic and hydrogeologic conditions observed during investigation activities indicate the apparent groundwater flow direction on site is to the northwest. The site-specific hydraulic gradient ranges from 0.007 feet per foot (ft/ft) to 0.008 ft/ft (Arcadis 2017). Groundwater elevations are presented in Table 1 and Figure 3, Figure 4, and Figure 5. Groundwater elevations and contours associated with the January 2018 sampling are presented on Figure 5.

### 3.2 Groundwater Analytical Data

Groundwater data from the most recent monitoring events are provided on Figure 6, Figure 7, and Figure 8 and recent and historical groundwater analytical data are provided in Table 1.

A review of groundwater data for the January 16, 2018 monitoring event is discussed below. The analytical laboratory report associated with this sampling event is included as Appendix A.

- LPH was not detected in any of the wells sampled.
- Concentrations of BTEX were below NYSDEC standards in on-site monitoring wells MW-1, MW-3, MW-4, MW-5, and MW-6, and off-site monitoring well MW-9 (Figure 8).
- During the January groundwater monitoring event, one or more BTEX constituents were detected at concentrations greater than the NYSDEC standards in on-site monitoring wells MW-2 and MW-8, and off-site monitoring wells MW-10 and MW-11 (Figure 8).
- MTBE was detected at concentrations less than NYSDEC standards in each of the groundwater samples collected during the January 2018 groundwater monitoring event (Figure 8).

Constituents of concern (COCs) historically associated with groundwater at the site include BTEX and MTBE. BTEX constituents were detected above NYSDEC WQS in at least one sample collected during the July 2017, October 2017, and January 2018 monitoring events. MTBE is no longer considered a COC, since it has not been detected at a concentration greater than the NYSDEC WQS in samples collected during July 2017, October 2017, and January 2018 (i.e., most recent monitoring events).

# 4 SENSITIVE RECEPTORS

The site is bordered to the north by 63rd Road, beyond which is a retail shopping center, and to the south by Queens Boulevard, beyond which are additional commercial and retail properties. The site is bordered to the east by commercial and retail properties and to the west by the intersection of 63rd Road and Queens Boulevard. (Rouix 2008, 2010; Arcadis 2017).

There are no surface water bodies located within approximately 950 feet of the site. The nearest surfacewater bodies include Meadow Lake and Willow Lake, located approximately 0.6 miles east and 1.5 miles southeast of the site, respectively. Willow Lake is connected to Meadow Lake, which ultimately flows into Flushing Bay via Flushing Creek. As discussed above, groundwater in the vicinity of the site flows to the northwest; therefore, these surface water bodies are considered to be upgradient of the site. The nearest downgradient surface water bodies (i.e., Newtown Creek and the East River) are located between approximately 3 to 5 miles west and north/northwest of the site.

Records indicate that there are no reported active municipal water supply wells and no private potable or non-potable water supply wells within one mile of the site. There is one public water-supply well located within one mile southeast (upgradient) of the site and there are 19 Federal wells located within 1 mile of the site. Municipal water is supplied to the site and surrounding area by the New York City Department of Environmental Protection (NYCDEP) Bureau of Water and Sewer Operations; therefore, there is no potable use of site groundwater. The sources of municipal water are the Catskills, Delaware, and Croton watersheds located in upstate New York (Roux 2008, 2010).

Based on current land use, receptors at the site likely include commercial workers (e.g. retail clerks) and commercial visitors to the gas station, convenience store, and automotive repair facility. Utility/construction workers represent a potential future receptor group.

## **5 EVALUATION OF EXPOSURE PATHWAYS**

The following sections provide a discussion and evaluation of exposure media and exposure pathways related to site COCs and specific site exposure pathways.

### 5.1 Direct Contact Exposure to Soil

The entire site is covered by surface cover (i.e., pavement, building, and concrete); therefore, exposure to surface soil containing site COCs via inhalation, ingestion, and/or dermal contact is not anticipated to occur. On-site receptors such as commercial workers and visitors are not expected to be involved with intrusive activities and as such, exposure to subsurface soil beneath the surface cover does not represent a complete exposure pathway for current receptors. As discussed above, VOCs have been detected at concentrations greater than the NYSDEC CP-51 Soil Cleanup Levels in several historical soil samples collected at the depth intervals of 12 to 14 feet bgs, 18 to 20 feet bgs, and 28 to 30 feet bgs. Available boring logs note increasing moisture with depth, corresponding to saturated conditions at deeper intervals; therefore, detected concentrations may be more reflective of groundwater conditions than soil conditions. Utility/construction workers may be exposed to subsurface soil where impacts remain during future intrusive activities; however, these receptors would be expected to operate under an appropriate health and safety plan (e.g. use of personal protective equipment and air monitoring) that would mitigate potential exposures.

### 5.2 Inhalation Exposure to Soil Vapor in Enclosed Air (Indoor) or Ambient Air (Outdoor)

The site consists of a single-story, brick-faced and glass building currently used as a convenience store with a restroom facility, and automotive repair facility. The area surrounding the site consists of mixed commercial and residential buildings with sub-grade basements. Depth to groundwater on-site ranges from approximately 11 feet bgs at monitoring well MW-7 to 19 feet bgs at monitoring well MW-5. Depth to groundwater measured in off-site monitoring wells ranges from approximately 17 to 18 feet bgs. Investigations to date have demonstrated that the groundwater plume is stable and/or decreasing and is localized to on-site monitoring wells MW-7 and MW-8 located northwest (downgradient) of the product dispenser area. The United States Environmental Protection Agency (USEPA) recommends investigation of potential vapor intrusion to impact nearby structures if those structures are within 100 feet of siterelated impacts (USEPA 2015). The nearest downgradient structure is approximately 65 feet from the onsite source area (i.e., monitoring wells MW-7 and MW-8). It is anticipated that constituent concentrations would naturally attenuate as the compounds migrate away from the source area towards the on- or offsite structures. Groundwater analytical data associated with downgradient on-site monitoring well MW-1 and downgradient off-site monitoring well MW-9 indicate that detected concentrations of BTEX and MTBE are currently less than the NYSDEC WQS in groundwater samples collected from these wells. Detected concentrations of BTEX in groundwater samples collected from off-site monitoring wells MW-10 and MW-11, located across 63rd Road and immediately upgradient of the retail shopping center, are currently elevated above the NYSDEC WQS. However, BTEX concentrations associated with these wells are much less than BTEX concentrations detected in on-site monitoring wells MW-7 and MW-8, indicating concentrations are attenuating as compounds migrate away from the on-site source area. Additionally,

### REMEDIAL COMPLETION REPORT

detected concentrations of BTEX associated with off-site monitoring wells MW-10 and MW-11 have shown an overall decreasing trend since the installation of these wells in 2011 and 2012, respectively, and concentrations are expected to continue to decrease.

The nearest structures are located immediately northeast and southeast of the site approximately 50 feet from site-related impacts observed in samples collected from monitoring wells MW-7 and MW-8. As discussed above, groundwater at the site flows to the northwest. As such, these structures are considered upgradient of site-related impacts and unlikely to be impacted by site-related constituents. Furthermore, groundwater analytical data associated with monitoring wells closest to these buildings indicate that site-related impacts have not migrated southeast/northeast of monitoring wells MW-7 and MW-8. Detected concentrations of BTEX and MTBE in these wells (i.e., MW-3, MW-4, and MW-5) have been consistently less than the laboratory reporting limits or less than the NYSDEC WQS in groundwater samples collected since the onset of monitoring in 2010.

Based on this information, the potential intrusion of soil vapor containing site COCs into nearby structures is expected to be insignificant and exposure to soil vapor in enclosed (i.e., indoor) air space or ambient (i.e., outdoor) air space is not anticipated to occur on or off-site.

### 5.3 Ingestion Exposure to Groundwater through Potable Wells

Groundwater represents a potential exposure medium for off-site receptors, although investigations to date have demonstrated that the groundwater plume is stable and/or decreasing and is localized to monitoring wells MW-7 and MW-8, located northwest of the product dispenser area. Additionally, there are no private potable water supply wells within one mile of the site. There is one public water supply well located within one mile of the site. However, records indicate that this well is located southeast of the site; therefore, it is considered to be upgradient of the site. NYSDEC restricts the installation of potable water supply wells. Based on the absence of private potable water supply wells in the area, the location of the one public water supply well, and that municipal water is supplied to the site and surrounding area, exposure to groundwater containing site COCs via ingestion and/or dermal contact is not anticipated to occur on or off site.

### 5.4 Inhalation Exposure to Groundwater Vapor in Enclosed Air (Indoor) or Ambient Air (Outdoor)

Depth to groundwater on site ranges from approximately 11 feet bgs at monitoring well MW-7 to 19 feet bgs at monitoring well MW-5. The depth to groundwater beneath measured in off-site monitoring wells ranges from approximately 17 to 18 feet bgs. As discussed above, investigations to date have demonstrated that the groundwater plume is stable and/or decreasing and is localized to the monitoring wells MW-7 and MW-8, located northwest of the product dispenser area. The nearest downgradient structure is approximately 65 feet from the on-site source area (i.e., monitoring wells MW-7 and MW-8). It is anticipated that constituent concentrations in groundwater vapor would naturally attenuate as the compounds migrate away from the on-site source area and towards these downgradient structures, as is supported by the groundwater analytical data associated with on-site monitoring well MW-1 and off-site monitoring well MW-9. Concentrations of BTEX and MTBE detected in these wells are currently less than the laboratory reporting limits and/or the NYSDEC WQS. Detected concentrations of BTEX in

groundwater samples collected from off-site monitoring wells located immediately upgradient of the retail shopping center are currently elevated above the NYSDE WQS. However, BTEX concentrations associated with these wells have shown an overall decrease since being initially sampled, and current BTEX concentrations in off-site monitoring wells are much less than BTEX concentrations detected in on-site monitoring wells, indicating that site-related concentrations are attenuating as compounds migrate away from the on-site source area.

The nearest structures are approximately 50 feet upgradient from site-related impacts; therefore, they are unlikely to be impacted by site-related constituents. In addition, available groundwater analytical data associated with monitoring wells closest to these buildings indicate that site-related impacts have not migrated southeast to monitoring wells MW-7 and MW-8.

Based on this information, exposure to groundwater vapor impacted by site COCs in enclosed (i.e., indoor) air is not anticipated to occur on or off site because it is anticipated that constituent concentrations volatilizing from groundwater would naturally attenuate as the compounds migrate away from site-related impacts toward on- or off-site structures. Because the majority of the site and surrounding area is paved with concrete and asphalt, exposure to groundwater vapor impacted by site COCs in ambient (i.e., outdoor air) is not expected to occur on or off site.

### 5.5 Ingestion Exposure to Surface-Water

As discussed above, there are no surface water bodies located within approximately 950 feet of the site, and the nearest surface-water bodies include Meadow Lake and Willow Lake, each located greater than 0.6 miles east/southeast of the site. As discussed above, groundwater in the vicinity of the site flows to the northwest; therefore, these surface water bodies are considered upgradient of the site. Based on the location and distances of these water bodies with respect to the site, there is not expected to be a hydraulic connection between the site and these water bodies, and as such, exposure to surface water via ingestion is not anticipated to occur.

The nearest downgradient surface water bodies (i.e., Newtown Creek and the East River) are located between 3 to 5 miles west and north/northwest of the site. Based on the distances of these water bodies from the site, there is not expected to be a hydraulic connection between the site and these water bodies, and as such, exposure to site-related impacts in surface water via ingestion is not anticipated to occur.

# **6 SUMMARY AND CONCLUSIONS**

Groundwater monitoring has been conducted at the site since April 2010. Investigations to date have demonstrated that petroleum impacts are limited to groundwater and the groundwater plume is stable and/or decreasing and is localized to on-site monitoring wells MW-7 and MW-8.

Potential on- and off-site receptors and potential exposure pathways have been evaluated for COCs associated with the site. The area surrounding the site consists of mixed commercial and residential properties. Potential on-site receptors include commercial workers (e.g., retail clerks) and commercial visitors to the gas station, convenience store, and automotive repair facility. Utility/construction workers represent a potential future receptor group. Soil and groundwater represent potential exposure media at the site. Soil does not represent a complete exposure pathway because the entire site is paved. Depth to groundwater measured in monitoring wells on and off site ranges from approximately 11 to 19 feet bgs and 17 to 18 feet bgs, respectively, and site groundwater is not used as a potable source (potable water is supplied by a municipal source); therefore, groundwater does not represent a complete pathway for direct contact (i.e., ingestion and dermal contact). Vapor migrating from soil and groundwater also represent potential exposure media at the site. However, site-related impacts are localized to the area northwest of the product dispensers. Groundwater analytical data associated with remaining on- and offsite monitoring wells indicate that impacts are localized to the area near the product dispensers; therefore, exposure via inhalation of vapor migrating from soil and/or groundwater into indoor air in nearby structures does not represent a complete exposure pathway. Additionally, the site and surrounding area are currently paved; therefore, exposure via inhalation of soil and/or groundwater vapor in ambient air does not represent a complete exposure pathway.

As discussed above, remedial activities conducted at the site include the operation of an AS/SVE system between 1994 and 1995, resulting in the removal of approximately 15,000 lbs of VOCs. UST upgrade activities in 2009 resulted in the excavation and removal of five 4,000-gallon USTs, associated piping, and approximately 830 tons of soil. A new AS/SVE system was brought online in May 2014 and operated until December 2016, when it was taken offline due to AS compressor issues. The system was brought back online in June 2017, but was taken offline again in September 2017 due to AS motor issues and is currently offline to monitor for rebound of dissolved phase impacts. Per the June 2017 SSUR, total vapor phase BTEX recovered to date is approximately 51 lbs. The total vapor phase hydrocarbon mass recovered to date is approximately 2,000 lbs. Additionally, an ORC-Advanced sock was installed in MW-8 and left in place from June 2016 to September 2017, to increase the dissolved oxygen and enhance natural attenuation of BTEX concentrations in groundwater while continuing to operate the AS/ SVE system.

It is Arcadis' conclusion that previous remedial activities have resulted in removal and reduction of the bulk hydrocarbon mass, to the extent feasible, in groundwater at the site and that groundwater quality is expected to continue to improve through ongoing natural attenuation processes. Available groundwater analytical data indicates that concentrations of one or more BTEX constituents and concentrations of MTBE detected in site groundwater have demonstrated an overall stable to decreasing trend since groundwater sampling was initiated in 2010 and that impacts are localized to monitoring wells MW-7 and MW-8. A review of the surrounding area and site information, as well as NYSDEC restrictions on installation of potable water supply wells, indicate these localized impacts do not pose a significant risk to the nearby receptors or the surrounding environment. In consideration of the above information and the

### REMEDIAL COMPLETION REPORT

absence of complete exposure pathways between site-related impacts and potential receptors, Arcadis recommends that no further action is taken at the site and respectfully requests closure of NYSDEC Spill No. 09-02519.

# 7 **REFERENCES**

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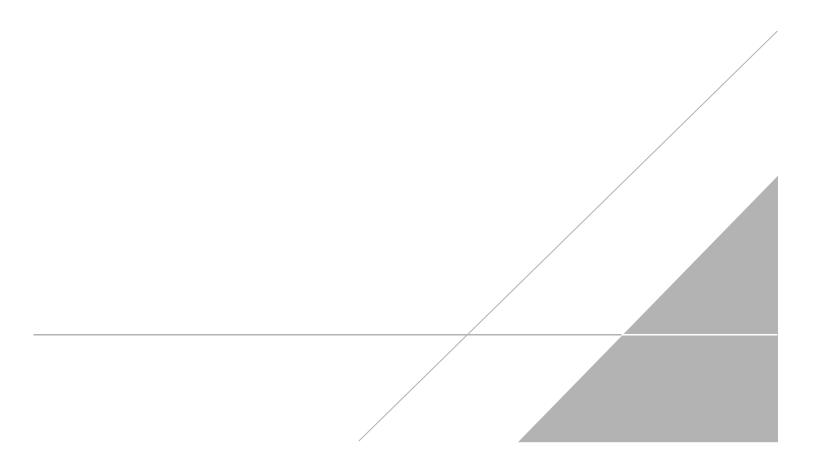
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# **TABLES**



				Gauging Data	a					Analytic	al Data:				
Sample ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro- carbon (feet)	Hydro- carbon Thickness (feet)	Corrected GW Elevation (feet)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Ethyl Alcohol (µg/L)	Dissolved Oxygen (mg/L)	Comments
NYSDEC Stan	ndards	N/A	N/A	N/A	N/A	N/A	1	5	5	5	~	~	~	~	
NYSDEC Guid		N/A	N/A	N/A	N/A	N/A	~	~	~	~	~	10	~	~	
	4/22/2010	32.08	18.20	ND	ND	13.88	0.51 J	0.76 J	0.57 J	2.8	4.6	1,480	ND<100	3.62	
	7/16/2010	32.08	18.26	ND	ND	13.82	ND<1.0	ND<1.0	ND<1.0	0.66 J	0.66	751	ND<100	3.31	
	10/22/2010	32.08	18.31	ND	ND	13.77	0.51 J	ND<1.0	ND<1.0	ND<1.0	0.51	123	ND<100	0.85	
	1/19/2011	32.08	18.47	ND	ND	13.61	NS	NS	NS	NS	NS	NS	NS	0.99	Not submitted to laboratory.
	2/25/2011	32.08	18.28	ND	ND	13.80	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	210	ND<200	NS	
	4/12/2011	32.08	18.32	ND	ND	13.76	ND<0.5	0.5 J	ND<0.5	1	1.5	280	ND<200	NS	
	7/29/2011	32.08	18.34	ND	ND	13.74	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	78	ND<200	NS	
	10/25/2011	32.08	17.12	ND	ND	14.96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	110	NS	NS	
	1/12/2012	32.08	16.98	ND	ND	15.10	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	110	NS	NS	
	4/16/2012	32.08	17.84	ND	ND	14.24	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	67	NS	NS	
	7/12/2012	32.08	17.90	ND	ND	14.18	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	36	NS	NS	
	10/2/2012	32.08	17.90	ND	ND	14.18	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	25	NS	NS	
	1/9/2013 4/4/2013	32.08	18.06	ND	ND	14.02	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	25	NS	NS	
		32.08	18.10	ND	ND ND	13.98	ND<0.5	0.8 J	3	14	17.8	33	NS	NS	
	7/19/2013	32.08	17.94	ND		14.14	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	31	NS	NS	
NAVA/ 4	10/15/2013	32.08	18.20	ND ND	ND ND	13.88	ND<0.5	ND<0.5	ND<0.5	0.6 J	0.6	<b>14</b> 10	NS NS	NS NS	
MW-1	1/16/2014 4/22/2014	32.08 32.08	18.17 18.06	ND	ND	13.91 14.02	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0	ND<0.5 ND<0.5	BRL BRL	9	NS	NS	
	7/9/2014	32.08	17.85	ND	ND	14.02	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0	0.7 J	0.7	8	NS	NS	
				ND			ND<0.5 ND<0.5		ND<0.5				-		
	10/29/2014 1/20/2015	32.08 32.08	17.96 17.84	ND ND	ND ND	14.12 14.24	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	BRL BRL	5	NS NS	NS NS	
	4/1/2015	32.08	17.89	ND	ND	14.24	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	6	NS	NS	
	7/1/2015	32.08	17.09	ND	ND	14.19	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	4	NS	NS	
	10/15/2015	32.08	17.72	ND	ND	14.03	ND<0.5	ND<0.5	ND<0.5	ND<0.5 ND<0.5	BRL	4	NS	NS	
	1/7/2016	32.08	18.05	ND	ND	14.03	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	3	NS	NS	
	4/11/2016	32.08	18.05	ND	ND	14.03	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	BRL	2	NS	NS	
	7/26/2016	32.08	18.10	ND	ND	13.98	ND<0.5	ND<0.5	ND<0.5	0.7 J	0.7 J	2	NS	NS	
	10/29/2016	32.08	18.10	ND	ND	13.96	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	2	NS	NS	
	1/5/2017	32.08	18.85	ND	ND	13.95	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	2	NS	NS	
	4/18/2017	32.08	17.85	ND	ND	14.23	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	2	NS	NS	
	7/28/2017	32.08	17.43	ND	ND	14.65	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	1	NS	NS	
	10/10/2017	32.08	18.52	ND	ND	13.56	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	2	NS	NS	
	1/16/2018	32.08	17.80	ND	ND	14.28	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	2	NS	NS	
	4/22/2010	32.58	18.65	ND	ND	13.93	33.1	8.0 J	1,540	8,580	10,161	150	ND<2,500		
	7/16/2010	32.58	18.72	ND	ND	13.86	44.7	ND<20	1,210	7,250	8,505	165	ND<100	2.81	1
	10/22/2010	32.58	18.77	ND	ND	13.81	26.9	ND<25	976	5,680	6,683	117	ND<100	2.60	1
	1/19/2011	32.58	18.94	ND	ND	13.64	7	1.0 J	390	2,200	2,598	27	ND<200	0.31	
	4/12/2011	32.58	18.72	ND	ND	13.86	20	ND<3	610	4,300	4,930	97	ND<200	NS	
	7/29/2011	32.58	18.80	ND	ND	13.78	18	2.0 J	770	3,800	4,590	60	ND<200	NS	
	10/25/2011	32.58	17.53	ND	ND	15.05	17	ND<3	770	4,100	4,887	37	NS	NS	
	1/12/2012	32.58	17.38	ND	ND	15.20	17	ND<5	840	3,500	4,357	34	NS	NS	
1044.0	4/16/2012	32.58	18.19	ND	ND	14.39	25	ND<3	970	3,000	3,995	76	NS	NS	
MW-2	7/12/2012	32.58	18.28	ND	ND	14.30	44	ND<3	1,500	4,000	5,544	120	NS	NS	
	10/2/2012	32.58	18.30	ND	ND	14.28	45	ND<5	1,200	3,100	4,345	80	NS	NS	
	1/9/2013	32.58	18.45	ND	ND	14.13	14	ND<3	500	1,300	1,814	23	NS	NS	
	4/4/2013	32.58	18.51	ND	ND	14.07	19	ND<3	670	1,100	1,789	26	NS	NS	
	7/19/2013	32.58	18.32	ND	ND	14.26	19	ND<0.5	660	1,300	1,979	17	NS	NS	
	10/15/2013	32.58	18.78	ND	ND	13.80	27	ND<3	1,000	2,100	3,127	26	NS	NS	
	1/16/2014	32.58	18.61	ND	ND	13.97	14	ND<1	620	990	1,624	14	NS	NS	
	4/2/2014	32.58	18.45	ND	ND	14.13	9	ND<1	490	650	1,149	8	NS	NS	
	7/9/2014	32.58	18.01	ND	ND	14.57	15		530	1,100	1,646	33	NS	NS	

				Gauging Dat	а					Analytic	al Data				1
Sample ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro- carbon (feet)	Hydro- carbon Thickness (feet)	Corrected GW Elevation (feet)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (μg/L)	Total ΒΤΕΧ (μg/L)	МТВЕ (µg/L)	Ethyl Alcohol (µg/L)	Dissolved Oxygen (mg/L)	Comments
NYSDEC Stan	ndards	N/A	N/A	N/A	N/A	N/A	1	5	5	5	~	~	~	~	
NYSDEC Guid	lance Values	N/A	N/A	N/A	N/A	N/A	~	~	~	~	~	10	~	~	
	10/29/2014	32.58	18.20	ND	ND	14.38	11	ND<3	470	540	1,021	4 J	NS	NS	
	1/20/2015	32.58	18.26	ND	ND	14.32	17	4 J	1,200	1,900	3,121	ND<3	NS	NS	
	4/1/2015	32.58	16.39	ND	ND	16.19	ND<0.5	ND<0.5	2	8	10	ND<0.5	NS	NS	
	7/1/2015	32.58	16.43	ND	ND	16.15	0.6 J	ND<0.5	6	8	14.6 J	ND<0.5	NS	NS	
	10/15/2015	32.58	18.39	ND	ND	14.19	0.9 J	2	620	730	1,352.9 J	ND<0.5	NS	NS	
N/N/ 0	1/7/2016	32.58	18.44	ND	ND	14.14	ND<3	ND<3	1,100	1,600	2,700	ND<3	NS	NS	
MW-2 (continued)	4/11/2016 7/26/2016	32.58	18.39	ND	ND	14.19 14.10	ND<0.5	1	720 610	410 220	1,131 831	ND<0.5	NS NS	NS	
(continueu)	10/29/2016	32.58 32.58	18.48 17.00	ND ND	ND ND	14.10	ND<0.5 ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5 ND<0.5	NS	NS NS	
	1/5/2017	32.58	18.52	ND	ND	14.06	ND<0.5	1 J	680	110	791 J	ND<0.5	NS	NS	
	4/18/2017	32.58	18.17	ND	ND	14.41	ND<0.5	0.8 J	580	85	665.8 J	ND<0.5	NS	NS	
	7/28/2017	32.58	17.70	ND	ND	14.88	ND<0.5	0.8 J	410	150	560.8 J	ND<0.5	NS	NS	
	10/10/2017	32.58	18.90	ND	ND	13.68	ND<0.5	1	790	240	1,031	ND<0.5	NS	NS	
	1/16/2018	32.58	18.03	ND	ND	14.55	ND<0.5	0.7 J	490	160	650.7 J	ND<0.5	NS	NS	
	4/22/2010	33.12	18.99	ND	ND	14.13	ND<1.0	ND<1.0	ND<1.0	ND<1.0	BRL	ND<1.0	ND<100	2.87	
	7/16/2010	33.12	19.07	ND	ND	14.05	ND<1.0	ND<1.0	ND<1.0	ND<1.0	BRL	ND<1.0	ND<100	2.55	
	10/22/2010	33.12	19.15	ND	ND	13.97	ND<1.0	ND<1.0	ND<1.0	ND<1.0	BRL	ND<1.0	ND<100	0.92	
	1/19/2011	33.12	19.33	ND	ND	13.79	ND<0.5	ND<0.5	ND<0.5	0.9 J	0.9	ND<0.5	ND<200	NS	
	4/12/2011	33.12	19.08	ND	ND	14.04	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	ND<200	NS	
	7/29/2011	33.12	19.14	ND	ND	13.98	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	ND<200	NS	
	10/25/2011	33.12	17.87	ND	ND	15.25	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/12/2012 4/16/2012	33.12 33.12	17.74 18.52	ND ND	ND ND	15.38 14.60	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	BRL BRL	ND<0.5 ND<0.5	NS NS	NS NS	
	7/12/2012	33.12	18.64	ND	ND	14.60	ND<0.5	ND<0.5	ND<0.5 ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/2/2012	33.12	18.65	ND	ND	14.47	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/9/2013	33.12	18.81	ND	ND	14.31	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/4/2013	33.12	18.90	ND	ND	14.22	ND<0.5	ND<0.5	ND<0.5	1 J	1	ND<0.5	NS	NS	
	7/19/2013	33.12	18.68	ND	ND	14.44	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/15/2013	33.12	18.93	ND	ND	14.19	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
MW-3	1/16/2014	33.12	18.97	ND	ND	14.15	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
10100-3	4/2/2014	33.12	18.83	ND	ND	14.29	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/9/2014	33.12	18.59	ND	ND	14.53	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/29/2014	33.12	18.75	ND	ND	14.37	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/20/2015	33.12	18.66	ND	ND	14.46	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/1/2015 7/1/2015	33.12 33.12	18.61 18.50	ND ND	ND ND	14.51 14.62	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	BRL BRL	ND<0.5 ND<0.5	NS NS	NS NS	
	10/15/2015	33.12	18.81	ND	ND	14.02	ND<0.5	ND<0.5	ND<0.5 ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/7/2016	33.12	18.85	ND	ND	14.27	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/11/2016	33.12	18.80	ND	ND	14.32	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/26/2016	33.12	18.88	ND	ND	14.24	ND<0.5	ND<0.5	ND<0.5	0.5 J	0.5 J	ND<0.5	NS	NS	
	10/29/2016	33.12	19.95	ND	ND	13.17	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/5/2017	33.12	18.95	ND	ND	14.17	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NA	NA	
	4/18/2017	33.12	18.55	ND	ND	14.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/28/2017	33.12	18.14	ND	ND	14.98	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	Could not access; parked car over well.
	10/10/2017	33.12	18.87	ND	ND	14.25	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
-	1/16/2018	33.12	18.42	ND	ND	14.70	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/22/2010	32.47	18.36	ND	ND	14.11	ND<1.0	ND<1.0	ND<1.0	0.45 J	0.45	ND<1.0	ND<100	3.29	
	7/16/2010	32.47	18.48	ND	ND	13.99	ND<1.0	ND<1.0	ND<1.0	ND<1.0	BRL	ND<1.0	ND<100	2.58	
MW-4	10/22/2010	32.47	18.55	ND	ND	13.92	ND<1.0	ND<1.0	ND<1.0	ND<1.0	BRL	ND<1.0	ND<100	2.57	
	1/19/2011	32.47 32.47	18.70 NM	ND NM	ND NM	13.77 NM	ND<0.5	ND<0.5	ND<0.5	0.5 J	0.5 NS	ND<0.5	ND<200	NS NS	Could not access: parked car over well
	4/12/2011	32.41	INIVI	INIVI	INIVI	INIVI	NS	NS	NS	NS	NS	NS	NS	NS.	Could not access; parked car over well.

	Gauging Data Analytical Data														
Sample ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro- carbon (feet)	Hydro- carbon Thickness (feet)	Corrected GW Elevation (feet)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (µg/L)	MTBE (µg/L)	Ethyl Alcohol (µg/L)	Dissolved Oxygen (mg/L)	Comments
NYSDEC Stan	ndards	N/A	N/A	N/A	N/A	N/A	1	5	5	5	~	~	~	~	
NYSDEC Guid	lance Values	N/A	N/A	N/A	N/A	N/A	~	~	~	~	~	10	~	~	
	7/29/2011	32.47	18.15	ND	ND	14.32	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	ND<200	NS	
	10/25/2011	32.47	16.90	ND	ND	15.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/12/2012	32.47	17.11	ND	ND	15.36	ND<0.5	ND<0.5	ND<0.5	1 J	1 J	ND<0.5	NS	NS	
	4/16/2012	32.47	17.90	ND	ND	14.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/12/2012	32.47	18.03	ND	ND	14.44	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/2/2012	32.47	18.02	ND	ND	14.45	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/9/2013	32.47	18.20	ND	ND	14.27	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/4/2013	32.47	18.25	ND	ND	14.22	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/19/2013	32.47	18.06	ND	ND	14.41	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/15/2013	32.47	17.95	ND	ND	14.52	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/16/2014	32.47	NM	NM	NM	NM	NS	NS	NS	NS	NS	NS	NS	NS	Could not locate. Possibly destroyed.
	4/2/2014	32.47	17.83	ND	ND	14.64	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
MW-4	7/9/2014	32.47	17.57	ND	ND	14.90	ND<0.5	ND<0.5	ND<0.5	0.6 J	0.6	ND<0.5	NS	NS	
(Continued)	10/29/2014	32.47	17.81	ND	ND	14.66	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
(Continued)	1/20/2015	32.47	17.68	ND	ND	14.79	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/1/2015	32.47	17.54	ND	ND	14.93	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/1/2015	32.47	17.48	ND	ND	14.99	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/15/2015	32.47	17.83	ND	ND	14.64	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/7/2016	32.47	17.87	ND	ND	14.60	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/11/2016	32.47	17.79	ND	ND	14.68	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/26/2016	32.47	18.00	ND	ND	14.47	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/29/2016	32.47	NM	NM	NM	NM	NS	NS	NS	NS	NS	NS	NS	NS	Could not access; parked car over well.
	1/5/2017	32.47	NM	NA	NA	NM	NS	NS	NS	NS	NS	NS	NS	NS	Car parked on well, could not move
	4/18/2017	32.47	17.58	ND	ND	14.89	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/28/2017	32.47	NM	ND	ND	NM	NS	NS	NS	NS	NS	NS	NS	NS	<b>a</b>
	10/10/2017	32.47	NM	ND	ND	NM	NS	NS	NS	NS	NS	NS	NS	NS	Could not access; parked car over well.
	1/16/2018	32.47	17.43	ND	ND	15.04	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/22/2010	33.80	19.65	ND	ND	14.15	ND<1.0	0.32 J	ND<1.0	ND<1.0	0.32	ND<1.0	ND<100	4.42	
	7/16/2010	33.80	19.71	ND	ND	14.09	ND<1.0	ND<1.0	ND<1.0	ND<1.0	BRL	ND<1.0	ND<100	3.42	
	10/22/2010	33.80	19.78	ND	ND ND	14.02	ND<1.0	ND<1.0 7	ND<1.0	ND<1.0	BRL	ND<1.0	ND<100	2.72	
	1/19/2011 4/12/2011	33.80	19.98	ND ND	ND	13.82 14.11	ND<0.5		2 ND<0.5	12	21	ND<0.5	ND<200	3.15	
	7/29/2011	33.80 33.80	19.69 19.79	ND	ND	14.11	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	BRL BRL	ND<0.5	ND<200 ND<200	NS NS	
	10/25/2011	33.80	19.79	ND	ND	14.01	ND<0.5 ND<0.5	ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	BRL	ND<0.5 ND<0.5	ND<200 NS	NS	
	1/12/2012	33.80	18.40	ND	ND	15.29	ND<0.5	ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	BRL	ND<0.5 ND<0.5	NS	NS	
	4/16/2012	33.80	19.17	ND	ND	14.63	ND<0.5	0.7 J	ND<0.5	ND<0.5	0.70	ND<0.5	NS	NS	
	7/12/2012	33.80	19.31	ND	ND	14.49	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/2/2012	33.80	19.29	ND	ND	14.51	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/9/2013	33.80	19.47	ND	ND	14.33	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
MW-5	4/4/2013	33.80	19.49	ND	ND	14.31	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/19/2013	33.80	19.32	ND	ND	14.48	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/15/2013	33.80	19.59	ND	ND	14.21	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/16/2014	33.80	19.61	ND	ND	14.19	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/2/2014	33.80	19.47	ND	ND	14.33	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/9/2014	33.80	19.21	ND	ND	14.59	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/29/2014	33.80	19.42	ND	ND	14.38	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/20/2015	33.80	19.29	ND	ND	14.51	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/1/2015	33.80	19.25	ND	ND	14.55	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/1/2015	33.80	19.15	ND	ND	14.65	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/15/2015	33.80	19.45	ND	ND	14.35	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/10/2010										0.112				

				Gauging Dat	а					Analytic	al Data				
Sample ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro- carbon (feet)	Hydro- carbon Thickness (feet)	Corrected GW Elevation (feet)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total BTEX (μg/L)	МТВЕ (µg/L)	Ethyl Alcohol (µg/L)	Dissolved Oxygen (mg/L)	Comments
NYSDEC Star	ndards	N/A	N/A	N/A	N/A	N/A	1	5	5	5	~	~	~	~	
NYSDEC Guid	lance Values	N/A	N/A	N/A	N/A	N/A	~	~	~	~	1	10	~	~	
	4/11/2016	33.80	19.43	ND	ND	14.37	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/26/2016	33.80	19.51	ND	ND	14.29	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/29/2016	33.80	19.65	ND	ND	14.15	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
MW-5	1/5/2017	33.80	19.58	ND	ND	14.22	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
(Continued)	4/18/2017	33.80	19.19	ND	ND	14.61	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/28/2017	33.80	18.81	ND	ND	14.99	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/10/2017	33.80	19.55	ND	ND	14.25	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/16/2018	33.80	18.06	ND	ND	15.74	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/22/2010	33.26	19.25	ND	ND	14.01	1.6	0.49 J	17	108	127	2.1	ND<100	4.02	
	7/16/2010	33.26	19.26	ND	ND	14.00	1	ND<1.0	10.8	68.5	80.3	1	ND<100	3.11	
	10/22/2010	33.26	19.35	ND	ND	13.91	0.98 J	0.34 J	11.3	65.5	78.1	2.1	ND<100	2.97	
	1/19/2011	33.26	19.56	ND	ND	13.70	1	ND<0.5	23	150	174	0.8 J	ND<200	NS	
	4/12/2011	33.26	19.30	ND	ND	13.96	4	ND<0.5	48	260	312	ND<0.5	ND<200	NS	
	7/29/2011	33.26	19.41	ND	ND	13.85	4	0.8 J	73	440	518	3	ND<200	NS	
	10/25/2011	33.26	18.12	ND	ND	15.14	4	ND<0.5	63	410	477	8	NS	NS	
	1/12/2012	33.26	17.99	ND	ND	15.27	4	0.7 J	87	460	552	5	NS	NS	
	4/16/2012	33.26	18.79	ND	ND	14.47	2	0.6 J	42	250	295	3	NS	NS	
	7/12/2012	33.26	18.90	ND	ND	14.36	2	ND<0.5	29	160	191	3	NS	NS	
	10/2/2012	33.26	18.88	ND	ND	14.38	3	3	66	340	412	3	NS	NS	
	1/9/2013	33.26	19.06	ND	ND	14.20	1	ND<0.5	28	160	189	1	NS	NS	
	4/4/2013	33.26	19.12	ND	ND	14.14	1	ND<0.5	27	150	178	2	NS	NS	
	7/19/2013	33.26	18.93	ND	ND	14.33	1	ND<0.5	22	75	98	2	NS	NS	
	10/15/2013	33.26	19.19	ND	ND	14.07	1	ND<0.5	33	120	154	2	NS	NS	
MW-6	1/16/2014	33.26	19.21	ND	ND	14.05	1	ND<0.5	25	110	136	2	NS	NS	
	4/2/2014	33.26	19.05	ND	ND	14.21	1	ND<0.5	20	89	110	1	NS	NS	
	7/9/2014	33.26	18.72	ND	ND	14.54	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/29/2014	33.26	19.00	ND	ND	14.26	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/20/2015	33.26	18.90	ND	ND	14.36	ND<0.5	ND<0.5	ND<0.5	2	2	ND<0.5	NS	NS	
	4/1/2015	33.26	18.96	ND	ND	14.30	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/1/2015	33.26	18.69	ND	ND	14.57	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/15/2015 1/7/2016	33.26	19.06 19.04	ND	ND	14.20 14.22	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
		33.26		ND	ND		ND<0.5	ND<0.5	2	9	11	ND<0.5	NS	NS	
	4/11/2016	33.26	19.04	ND	ND	14.22	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	7/26/2016 10/29/2016	33.26 33.26	19.11 19.09	ND ND	ND ND	14.15 14.17	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	BRL BRL	ND<0.5 ND<0.5	NS NS	NS NS	
	1/5/2017	33.26	19.09	ND	ND	14.17	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	BRL	ND<0.5	NS	NS	
	4/18/2017	33.26	19.19	ND	ND	14.07	ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
1	7/28/2017	33.26	13.39	ND	ND	19.87	ND<0.5	ND<0.5 ND<0.5	ND<0.5 ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	10/10/2017	33.26	19.21	ND	ND	19.87	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/16/2018	33.26	18.87	ND	ND	14.39	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	4/22/2010	31.84	17.90	ND	ND	13.94	1,120	16,800	4,830	23,800	46,550	19.9 J	ND<5,000	2.72	
	7/16/2010	31.84	18.00	ND	ND	13.84	1,120	21,000	5,150	31,800	59,930	ND<200	ND<100	2.83	
1	10/22/2010	31.84	18.06	ND	ND	13.78	1,530	27,600	5,520	29,200	63,850	ND<100	ND<100	1.16	
	1/19/2011	31.84	18.23	ND	ND	13.61	1,330	15,000	3,900	23,200	44,000	ND<100	ND<200	0.37	
	4/12/2011	31.84	18.51	ND	ND	13.33	1,100	25,000	6,700	30,000	61,820	ND<10	ND<200	NS	
MW-7	7/29/2011	31.84	18.05	ND	ND	13.79	1,200	30,000	5,600	31,000	67,800	ND<10	ND<200	NS	
10100-1	10/25/2011	31.84	16.80	ND	ND	15.04	280	4,000	3,000	18,000	25,280	14	NS	NS	
	1/12/2012	31.84	16.67	ND	ND	15.17	250	5,900	3,700	23,000	32,850	11 J	NS	NS	
	4/16/2012	31.84	17.47	ND	ND	14.37	210	5,600	4,000	26,000	35,810	ND<0.5	NS	NS	
	7/12/2012	31.84	17.60	ND	ND	14.24	180	6,800	4,300	26,000	37,280	ND<25	NS	NS	
	10/2/2012	31.84	17.59	ND	ND	14.25	230	10,000	5,900	34,000	50,130	ND<25	NS	NS	
		001						,	2,300	,	00,100				

1		Top of Casing Elevation (feet) N/A N/A	Depth to Water (feet)	Depth to Hydro- carbon	Hydro- carbon	Corrected									
NYSDEC Guidand	1/9/2013			(feet)	Thickness (feet)	GW Elevation (feet)	Benzene (µg/L)	Toluene (μg/L)	Ethyl- benzene (µg/L)	Total Xylenes (µg/L)	Total ΒΤΕΧ (μg/L)	MTBE (µg/L)	Ethyl Alcohol (μg/L)	Dissolved Oxygen (mg/L)	Comments
	1/9/2013	N/A	N/A	N/A	N/A	N/A	1	5	5	5	~	~	~	~	
1			N/A	N/A	N/A	N/A	~	~	~	1	~	10	~	~	
1	4/4/2013	31.84	17.70	ND	ND	14.14	140	5,800	4,200	26,000	36,140	ND<5	NS	NS	
1		31.84	17.80	ND	ND	14.04	150	7,900	5,300	27,000	40,350	ND<3	NS	NS	
	7/19/2013	31.84	17.63	ND	ND	14.21	87	1,500	4,000	21,000	26,587	ND<5	NS	NS	
• I	10/15/2013	31.84	17.88	ND	ND	13.96	93	1,000	3,100	18,000	22,193	ND<5	NS	NS	
	1/16/2014	31.84	NM	NM	NM	NM	NS	NS	NS	NS	NS	NS	NS	NS	Dry; not sampled
	4/2/2014	31.84	NM	NM	NM	NM	NS	NS	NS	NS	NS	NS	NS	NS	Dry; not sampled
	7/9/2014	31.84	17.66	ND	ND	14.18	3	140	450	2,800	3,393	1 J	NS	NS	
	10/29/2014	31.84	17.91	ND	ND	13.93	4	61	190	560	815	ND<0.5	NS	NS	
	1/20/2015	31.84	17.91	ND	ND	13.93	16	280	310	2,000	2,606	ND<3	NS	NS	
	4/1/2015	31.84	17.76	ND	ND	14.08	2	37	16	440	495	ND<0.5	NS	NS	
(Continued)	7/1/2015	31.84	17.12	ND	ND	14.72	ND<0.5	ND<0.5	3	7	10	ND<0.5	NS	NS	
, · · · · · · · · · · · · · · · · · · ·	10/15/2015	31.84	NM	NM	NM	NM	NS	NS	NS	NS	NS	NS	NS	NS	Dry; not sampled
ı —	1/7/2016	31.84	NM	NM	NM	NM	NS	NS	NS	NS	NS	NS ND 10 F	NS	NS	Dry; not sampled
	4/11/2016	31.84	2.80	ND	ND	29.04	ND<0.5	ND<0.5	ND<0.5	0.6 J	0.6 J	ND<0.5	NS	NS	Dan wash a secola d
	7/26/2016	31.84	NM 14.59	NM	NM	NM	NS	NS	NS ND 40 F	NS	NS	NS ND 10 F	NS	NS	Dry; not sampled
ı —	10/29/2016 1/5/2017	31.84 31.84	11.58 NM	ND ND	ND ND	20.26 NA	ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS NS	NS NS	Dry not compled
ı —	4/18/2017	31.84	NM	ND	ND	NA	NS NS	NS NS	NS NS	NS NS	NS NS	NS NS	NS	NS	Dry; not sampled Dry; not sampled
	7/28/2017	31.84	NM	ND	ND	NM	NS	NS	NS	NS	NS	NS	NS	NS	Dry; not sampled
	10/10/2017	31.84	11.62	ND	ND	20.22	ND<5		2,500	13,000	17,400	ND<5	NS	NS	Dry, not sampled
	1/16/2018	31.84	NM	ND	ND	NM	ND~3 NS	NS	2,300 NS	NS	NS	NS	NS	NS	Dry; not sampled
	4/22/2010	32.36	18.52	18.4	0.12	13.93	NS	NS	NS	NS	NS	NS	NS	NS	LPH Present, not sampled
	7/16/2010	32.36	18.50	ND	ND	13.86	226 J	34,600	7,370	32,800	74,996	ND<250	ND<100	2.73	
	10/22/2010	32.36	18.56	ND	ND	13.80	156	23,900	7,670	29,100	60,826	ND<100	ND<100	2.82	
	1/19/2011	32.36	18.75	ND	ND	13.61	120	20,000	6,100	33,000	59,220	ND<13	ND<200	NS	
	4/12/2011	32.36	18.03	ND	ND	14.33	1,200	20,000	3,500	32,000	56,700	ND<10	ND<200	NS	
	7/29/2011	32.36	18.56	ND	ND	13.80	89	25,000	7,000	30,000	62,089	ND<10	ND<200	NS	
-	10/25/2011	32.36	17.31	ND	ND	15.05	120	26,000	7,300	31,000	64,420	ND<25	NS	NS	
	1/12/2012	32.36	17.16	ND	ND	15.20	110	25,000	6,900	31,000	63,010	ND<10	NS	NS	
	4/16/2012	32.36	17.96	ND	ND	14.40	80	25,000	6,800	27,000	58,880	ND<25	NS	NS	
	7/12/2012	32.36	18.08	ND	ND	14.28	82 J	24,000	6,100	27,000	57,182	ND<50	NS	NS	
	10/2/2012	32.36	18.09	ND	ND	14.27	53	20,000	6,000	28,000	54,053	ND<5	NS	NS	
ı L	1/9/2013	32.36	18.26	ND	ND	14.10	53	23,000	5,500	25,000	53,553	ND<25	NS	NS	
	4/4/2013	32.36	18.30	ND	ND	14.06	40	22,000	6,100	25,000	53,140	ND<5	NS	NS	
	7/19/2013	32.36	18.12	ND	ND	14.24	31	22,000	6,000	25,000	53,031	ND<5	NS	NS	
	10/15/2013	32.36	19.37	ND	ND	12.99	30 J	25,000	6,400	26,000	57,430	ND<25	NS	NS	
	1/16/2014	32.36	19.41	ND	ND	12.95	ND<25	19,000	5,600	20,000	44,600	ND<25	NS	NS	
ı —	4/2/2014	32.36	18.26	ND	ND	14.10	ND<25	24,000	6,700	26,000	56,700	ND<25	NS	NS	
ı H	7/9/2014	32.36	17.94 18.07	ND ND	ND ND	14.42 14.29	ND<25	12,000	3,500	25,000	40,500	ND<25	NS	NS	
	10/29/2014 1/20/2015	32.36 32.36	18.07	ND ND	ND ND	14.29	ND<5 ND<25	8,500 14,000	1,100 5,100	25,000 23,000	34,600 42,100	ND<5 ND<25	NS NS	NS NS	
	4/1/2015	32.36	17.98	ND	ND	14.27	ND<25 ND<3	5,200	990	17,000	23,190	ND<25 ND<3	NS	NS	
	7/1/2015	32.36	17.98	ND	ND	14.50	ND<3	5,200	2,300	18,000	25,700	ND<3	NS	NS	
	10/15/2015	32.30	18.19	ND	ND	14.55	ND<10	2,900	1,600	12,000	16,500	ND<10	NS	NS	
	1/7/2016	32.36	18.24	ND	ND	14.17	ND<10	5,400	3,200	15,000	23,600	ND<10	NS	NS	
	4/11/2016	32.36	18.19	ND	ND	14.12	ND<10	1,200	2,500	10,000	13,700	ND<10	NS	NS	
	7/26/2016	32.36	18.26	ND	ND	14.10	ND<5	3,400	1,700	14,000	19,100	ND<5	NS	NS	ORC sock installed
	10/29/2016	32.36	NM	NM	NM	NM	NS	NS	NS	NS	NS	NS	NS	NS	Dry; not sampled
	11/22/2016	32.36	NM	NM	NM	NM	ND<5	2,900	910	9,400	13,210	ND<5	NS	NS	,,
	1/5/2017	32.36	18.45	ND	ND	13.91	ND<10	4,000	850	14,000	18,850	ND<10	NS	NS	
₁ ⊢	4/18/2017	32.36	17.99	ND	ND	14.37	ND<5	2,100	650	13,000	15,750	ND<5	NS	NS	

	Gauging Data Analytical Data														
Sample ID	Date	Top of Casing Elevation (feet)	Depth to Water (feet)	Depth to Hydro- carbon (feet)	Hydro- carbon Thickness (feet)	Corrected GW Elevation (feet)	Benzene (µg/L)	Toluene (µg/L)	Ethyl- benzene (µg/L)	Total Xylenes (μg/L)	Total BTEX (μg/L)	MTBE (µg/L)	Ethyl Alcohol (µg/L)	Dissolved Oxygen (mg/L)	Comments
NYSDEC Star		N/A	N/A	N/A	N/A	N/A	1	5	5	5	~	~	~	~	
NYSDEC Guid	lance Values	N/A	N/A	N/A	N/A	N/A	1	~	~	1	~	10	~	~	
MW-8	7/28/2017	32.36	17.31	ND	ND	15.05	ND<0.5	3	3	28	34	ND<0.5	NS	NS	
	10/10/2017	32.36	18.35	ND	ND	14.01	ND<0.5	ND<0.5	7	1	8	ND<0.5	NS		ORC sock removed September 28, 2017
(Continued)	10/10/2017 1/16/2018	32.36	17.89	ND	ND	14.47	ND<10	3.100	3.400	12.000	18.500	ND<10	NS	NS	
	7/29/2011	31.92	18.50	ND	ND	13.42	0.6 J	1 J	ND<0.8	3 J	5	ND<0.5	ND<200	NS	
	10/25/2011	31.92	17.45	ND	ND	14.47	0.7 J	2	5	8	15.7	ND<0.5	NS	NS	
	1/12/2012	31.92	17.33	ND	ND	14.59	1	2	4	9	16	ND<0.5	NS	NS	
	4/16/2012	31.92	18.10	ND	ND	13.82	2	3	4	17	26	ND<0.5	NS	NS	
	7/12/2012	31.92	18.18	ND	ND	13.74	2	3	1	14	20	ND<0.5	NS	NS	
	10/2/2012	31.92	18.17	ND	ND	13.75	1	2	0.8 J	11	14.8	ND<0.5	NS	NS	
	1/9/2013	31.92	18.23	ND	ND	13.69	2	4	1	15	22	ND<0.5	NS	NS	
	4/4/2013	31.92	18.31	ND	ND	13.61	2	4	1	15	22	ND<0.5	NS	NS	
	7/19/2013	31.92	18.17	ND	ND	13.75	3	5	2	20	30	ND<0.5	NS	NS	
	10/15/2013	31.92	18.37	ND	ND	13.55	1	4	1	15	21	ND<0.5	NS	NS	
	1/16/2014	31.92	18.39	ND	ND	13.53	1	3	1	15	20	ND<0.5	NS	NS	
	4/2/2014	31.92	18.27	ND	ND	13.65	2 J	4	1 J	16	23	ND<1	NS	NS	
	7/9/2014	31.92	18.13	ND	ND	13.79	ND<0.5	0.8 J	1 J	6	7.8	ND<0.5	NS	NS	
MW-9	10/29/2014	31.92	18.21	ND	ND	13.71	0.6 J	0.8 J	0.7 J	5	7.1	ND<0.5	NS	NS	
	1/20/2015	31.92	18.12	ND	ND	13.80	0.7 J	1	0.6 J	5	7.3	ND<0.5	NS	NS	
	4/1/2015	31.92	18.16	ND	ND	13.76	0.8 J	2	0.5 J	7	10.3	ND<0.5	NS	NS	
	7/1/2015	31.92	18.02	ND	ND	13.90	ND<0.5	0.8 J	1	5	6.8 J	ND<0.5	NS	NS	
	10/15/2015	31.92	18.27	ND	ND	13.65	ND<0.5	0.9 J	1	5	6.9 J	ND<0.5	NS	NS	
	1/7/2016	31.92	18.23	ND	ND	13.69	0.6 J	1	2	8	11.6 J	ND<0.5	NS	NS	
	4/11/2016	31.92	18.23	ND	ND	13.69	0.8 J	2	1	8	11.8 J	ND<0.5	NS	NS	
	7/26/2016	31.92	18.27	ND	ND	13.65	ND<0.5	0.8 J	0.6 J	5	6.4 J	ND<0.5	NS	NS	
	10/29/2016	31.92	18.34	ND ND	ND ND	13.58	ND<0.5	0.8 J 0.7 J	ND<0.5	2	2.8 J	ND<0.5	NS NS	NS	
	1/5/2017 4/18/2017	31.92 31.92	18.36 18.07	ND	ND	13.56 13.85	ND<0.5	0.7 J 1	ND<0.5 ND<0.5	2	2.7 J 5	ND<0.5	NS	NS NS	
	7/28/2017	31.92	17.49	ND	ND	13.65	ND<0.5 ND<0.5	ND<0.5	ND<0.5	4 0.6 J	0.6 J	ND<0.5 ND<0.5	NS	NS	
	10/10/2017	31.92	17.49	ND	ND	13.63	ND<0.5 ND<0.5	ND<0.5	ND<0.5	ND<0.5	BRL	ND<0.5	NS	NS	
	1/16/2018	31.92	17.95	ND	ND	13.03	0.6 J	1	0.6 J	5	7.2 J	ND<0.5	NS	NS	
	7/29/2011	31.83	18.68	ND	ND	13.15	680	71	9.0	174 J	934	10	ND<200	NS	
	10/25/2011	31.83	17.82	ND	ND	14.01	360	37	3.0	51	451	10	ND<200	NS	
	1/12/2012	31.83	17.72	ND	ND	14.01	350	37	5	64	456	5	NS	NS	
	4/16/2012	31.83	18.36	ND	ND	13.47	550	170	31	690	1,441	5 J	NS	NS	
	7/12/2012	31.83	17.43	ND	ND	14.40	600	140	12	810	1,562	5	NS	NS	
	10/2/2012	31.83	18.46	ND	ND	13.37	480	110	5	570	1,165	3 J	NS	NS	
	1/9/2013	31.83	18.51	ND	ND	13.32	400	60	3 J	310	773	3 J	NS	NS	
	4/4/2013	31.83	18.57	ND	ND	13.26	380	51	4	110	545	3	NS	NS	
	7/19/2013	31.83	18.48	ND	ND	13.35	230	33	3 J	59	325	ND<3	NS	NS	
	10/15/2013	31.83	18.62	ND	ND	13.21	200	53	2	48	303	2	NS	NS	
MW-10	1/16/2014	31.83	18.64	ND	ND	13.19	170	26	ND<3	42	238	ND<3	NS	NS	
-	4/2/2014	31.83	18.52	ND	ND	13.31	33	36	75	80	224	10	NS	NS	
	7/9/2014	31.83	18.40	ND	ND	13.43	110	45	4	72	231	2	NS	NS	
	10/29/2014	31.83	18.52	ND	ND	13.31	93	24	12	110	239	ND<3	NS	NS	
	1/20/2015	31.83	18.44	ND	ND	13.39	97	29	4	57	187	2	NS	NS	
	4/1/2015	31.83	18.43	ND	ND	13.40	80	29	3 J	52	164	ND<3	NS	NS	
	7/1/2015	31.83	18.31	ND	ND	13.52	92	39	7	75	213	0.9 J	NS	NS	
	10/15/2015	31.83	18.54	ND	ND	13.29	71	28	4 J	47	150 J	ND<3	NS	NS	
	1/7/2016	31.83	18.52	ND	ND	13.31	55	35	5 J	42	137 J	ND<3	NS	NS	
	4/11/2016	31.83	18.45	ND	ND	13.38	35	30	5 J	39	109 J	ND<3	NS	NS	
	7/26/2016	31.83	18.50	ND	ND	13.33	21	40	5	40	106	ND<0.5	NS	NS	

Mobil Branded Service Station Former Mobil #12833 (17-GBR) 96-27 Queens Blvd Queens, New York

				Gauging Dat	a					Analytic	al Data				
Sample ID NYSDEC Stan	Date dards	Top of Casing Elevation (feet) N/A	Depth to Water (feet) N/A	Depth to Hydro- carbon (feet) N/A	Hydro- carbon Thickness (feet) N/A	Corrected GW Elevation (feet) N/A	Benzene (μg/L) 1	Toluene (μg/L) 5	Ethyl- benzene (μg/L) 5	Total Xylenes (µg/L) 5	Total BTEX (μg/L) ~	MTBE (μg/L) ~	Ethyl Alcohol (μg/L) ~	Dissolved Oxygen (mg/L) ~	Comments
NYSDEC Guida	ance Values	N/A	N/A	N/A	N/A	N/A	~	~	~	~	~	10	~	~	
MW-10 (Continued)	10/29/2016 1/5/2017 4/18/2017 7/28/2017 10/10/2017 1/16/2018	31.83 31.83 31.83 31.83 31.83 31.83 31.83	18.61 18.65 18.36 18.05 18.83 18.23	ND ND ND ND ND	ND ND ND ND ND	13.22 13.18 13.47 13.78 13.00 13.60	12 12 12 6 5 5	28 37 46 38 36 42	9 6 8 5 7	27 34 42 43 38 36	76 89 106 95 84 90	ND<3 ND<3 ND<3 ND<3 ND<0.5 ND<0.5	NS NS NS NS NS	NS NS NS NS NS NS	
	1/16/2018 2/7/2012 4/16/2012	31.83 31.72 31.72	18.23 16.87 17.49	ND ND ND	ND ND ND	13.60 14.85 14.23	5 120 92	42 38 94	7 69 61	36 133 91	90 360 338	ND<0.5 55 40	NS NS NS	NS NS NS	
	7/12/2012 10/2/2012 1/9/2013	31.72 31.72 31.72	17.58 17.58 17.69	ND ND ND	ND ND ND	14.14 14.14 14.03	94 70 63	180 80 48	67 57 79	100 81 98	441 288 288	42 51 34	NS NS NS	NS NS NS	
	4/4/2013 7/19/2013 10/15/2013	31.72 31.72 31.72	17.80 17.58 17.82	ND ND ND	ND ND ND	13.92 14.14 13.90	61 39 46	41 27 38	250 290 180	200 120 110	552 476 374	26 18 18	NS NS NS	NS NS NS	
	1/16/2014 4/2/2014	31.72 31.72 31.72	17.86	ND ND ND	ND ND ND	13.86 14.02	33 150	30 33	82	77	222 233	10 12 2	NS NS	NS NS	
	7/9/2014 10/29/2014	31.72 31.72	17.49 17.64	ND ND	ND ND	14.23 14.08	33 23	43 31	58 40	91 74	225 168	9 8 J	NS NS	NS NS	
MW-11	1/20/2015 4/1/2015	31.72 31.72	17.56 17.56	ND ND	ND ND	14.16 14.16	28 24	27 18	43 28	60 35	158 105	8 4 J	NS NS	NS NS	
	7/1/2015 10/15/2015	31.72 31.72	17.44 17.70	ND ND	ND ND	14.28 14.02	31 23	18 12	31 29	46 28	126 92	3 ND<3	NS NS	NS NS	
	1/7/2016 4/11/2016	31.72 31.72	17.74 17.66	ND ND	ND ND	13.98 14.06	19 14	11 9	26 24	28 25	84 72	ND<3 ND<3	NS NS	NS NS	
	7/26/2016 10/29/2016 1/5/2017	31.72 31.72 31.72	17.72 17.76 17.81	ND ND ND	ND ND ND	14.00 13.96 13.91	12 12	17 24 18	24 21 23	30 31 29	83 88	ND<5 ND<3 ND<3	NS NS NS	NS NS NS	
	4/18/2017 7/28/2017	31.72 31.72 31.72	17.81 17.49 17.08	ND ND ND	ND ND ND	13.91 14.23 14.64	11 10 7	18 11 11	23 23 18	29 38 34	81 82 70	ND<3 ND<0.5 ND<3	NS NS NS	NS NS NS	
	10/10/2017 1/16/2018	31.72 31.72	17.61	ND ND	ND ND	14.04 14.11 14.40	6	15 12	26 34	63 96	110 147	ND<0.5	NS NS	NS NS	

#### Notes:

~ no standard or guidance value exists

ND<1.0 - Not detected at or above the laboratory reporting limit shown

µg/L - micrograms per liter

Bold Items - Reported concentration detected above the applicable standard or guidance value

BRL - Below laboratory reporting limits

BTEX - Benzene, Toluene, Ethylbenzene, and Total Xylenes

Corrected GW elevation - calculated with following formula:

(top of casing - depth to water) + (hydrocarbon thickness \* (hydrocarbon specific gravity)) Depth to Water - measured in feet below land surface from top of casing

GW - Groundwater

Hydrocarbon - liquid-phase hydrocarbon (LPH)

J - Indicates an estimated value mg/L - milligrams per liter

MTBE - Methyl Tertiary-Butyl Ether

N/A - Not applicable

NA - Not analyzed

ND - Not detected

NM - Not monitored

NS - Not sampled

NSVD - Not surveyed to vertical datum

NYSDEC Standards and Guidance Values - New York State Department of Environmental

Conservation Technical and Operational Guidance Series (TOGS) 1.1.1, Ambient Water Quality Standards and Guidance Values, June 1998 and Addendum April 2000

Survey data - Monitoring wells surveyed to the Borough of Queens Highway Datum on May 25, 2010.

Total Xylenes for MW-9 and MW-10 calculated by adding results for individual congers

(m+p and o) for July 29, 2011 sampling event.

#### ExxonMobil 12833 96-27 Queens Blvd Rego Park, NY

				Γ					BTEX			МТ	BE				ТРН	1
DATE	HOUR METER READING	DAYS IN MONITORING PERIOD	ACTUAL RUN TIME	PERCENT RUN TIME	AIR FLOW	AIR SPARGE	CONCENT- RATION	MASS RECOVERY RATE	MASS RECOVERED OVER PERIOD	TOTAL MASS RECOVERED	CONCENT- RATION	MASS RECOVERY RATE	MASS RECOVERED OVER PERIOD	TOTAL MASS RECOVERED	CONCENT- RATION	MASS RECOVERY RATE	MASS RECOVERED OVER PERIOD	TOTAL MASS RECOVERED
	(hr)	(da	ays)	(%)	(scfm)	(Y/N)	(mg/m <sup>3</sup> )	(lb/day)	(lb)	(lb)	(mg/m <sup>3</sup> )	(lb/day)	(lb)	(lb)	(mg/m <sup>3</sup> )	(lb/day)	(lb)	(lb)
5/23/2014	156	NA	NA	NA	321	N	NS	NS	NA	0.0	NS	NS	NA	0.00	NS	NS	NA	NA
5/30/2014	324	7.0	7.0	100%	245	N	2.0	0.0	0.3	0.3	0.03	0.001	0.00	0.00	75	1.7	11.6	11.6
6/6/2014	493	7.0	7.0	100%	243	Y	3.4	0.1	0.5	0.8	0.04	0.001	0.01	0.01	2300	50.2	353.1	364.7
7/2/2014	1,120	26.2	26.1	100%	239	Y	16.9	0.4	9.5	10.3	0.04	0.001	0.02	0.03	1100	23.6	617.3	982.0
8/15/2014	2,165	43.5	43.5	100%	242	Y	17.5	0.4	16.6	26.9	0.04	0.001	0.03	0.06	270	5.9	255.7	1237.6
8/15/2014	2,169	0.2	0.2	96%	242	Y	17.5	0.4	0.1	27.0	0.04	0.001	0.00	0.06	270	5.9	1.1	1238.7
9/26/2014	3,173	42.0	41.8	100%	243	Y	6.3	0.1	5.7	32.7	0.04	0.001	0.03	0.10	300	6.5	273.5	1512.2
10/29/2014	3,962	32.8	32.9	100%	232	Y	0.2	0.0	0.1	32.8	0.00	0.000	0.00	0.10	10	0.2	6.8	1519.0
11/20/2014	4,477	22.0	21.5	98%	261	N	0.7	0.0	0.4	33.2	0.00	0.000	0.00	0.10	30	0.7	15.1	1534.1
12/12/2014	5,011	21.8	22.2	100%	254	Y	0.0	0.0	0.0	33.2	0.00	0.000	0.00	0.10	10	0.2	5.1	1539.2
3/13/2015	5,783	91.2	32.1	35%	254	Y	0.2	0.0	0.1	33.3	0.00	0.000	0.00	0.10	10	0.2	7.3	1546.6
4/7/2015	6,383	25.0	25.0	100%	246	Y	0.1	0.0	0.0	33.4	0.00	0.000	0.00	0.10	10	0.2	5.5	1552.1
5/19/2015	7,200	42.2	34.0	81%	269	Y	1.0	0.0	0.8	34.2	0.00	0.000	0.00	0.10	100	2.4	82.3	1634.4
6/30/2015	7,820	42.1	25.9	61%	259	Y	3.0	0.1	1.8	36.0	0.07	0.002	0.04	0.14	82	1.9	49.4	1683.8
7/31/2015	8,274	30.9	18.9	61%	248	Y	2.7	0.1	1.1	37.1	0.01	0.000	0.00	0.15	120	2.7	50.6	1734.4
8/28/2015	8,382	27.9	4.5	16%	251	Y	0.0	0.0	0.0	37.1	0.00	0.000	0.00	0.15	10	0.2	1.0	1735.4
9/30/2015	9,177	33.2	33.1	100%	260	Y	0.8	0.0	0.6	37.7	0.00	0.000	0.00	0.15	10	0.2	7.7	1743.1
10/8/2015	9,366	7.9	7.9	100%	249	Y	0.0	0.0	0.0	37.7	0.00	0.000	0.00	0.15	10	0.2	1.8	1744.9
11/12/2015	9,868	34.9	20.9	60%	263	Y	0.0	0.0	0.0	37.7	0.00	0.000	0.00	0.15	10	0.2	4.9	1749.8
12/21/2015	10,466	39.1	24.9	64%	230	Y	21.6	0.4	11.1	48.8	0.04	0.001	0.02	0.17	280	5.8	144.0	1893.8
1/11/2016	10,551	21.0	3.5	17%	230	Y	1.3	0.0	0.1	48.9	0.00	0.000	0.00	0.17	20	0.4	1.5	1895.3
2/11/2016	11,029	31.0	19.9	64%	223	Y	0.0	0.0	0.0	48.9	0.00	0.000	0.00	0.17	10	0.2	4.0	1899.3
3/22/2016	11,669	40.0	26.7	67%	191	Y	0.6	0.0	0.3	49.2	0.00	0.000	0.00	0.17	10	0.2	4.6	1903.9
4/20/2016	11,946	29.0	11.6	40%	178	Y	0.1	0.0	0.0	49.2	0.00	0.000	0.00	0.17	20	0.3	3.7	1907.6
5/18/2016	12,618	27.9	28.0	100%	178	Y	4.3	0.1	1.9	51.2	0.07	0.001	0.03	0.20	30	0.5	13.4	1921.0
6/15/2016	13,293	28.1	28.1	100%	175	N	0.0	0.0	0.0	51.2	0.00	0.000	0.00	0.20	20	0.3	8.8	1929.8
7/13/2016	13,794	27.9	20.9	75%	176	N	0.2	0.0	0.1	51.2	0.01	0.000	0.00	0.20	20	0.3	6.6	1936.4
8/10/2016	13,795	27.9	0.0	0%	177	N	3.2	0.1	0.0	51.2	0.01	0.000	0.00	0.20	110	1.7	0.1	1936.5
9/14/2016	14,636	35.0	35.0	100%	176	N	0.1	0.0	0.0	51.3	0.00	0.000	0.00	0.20	20	0.3	11.1	1947.6
10/12/2016	15,307	27.9	28.0	100%	177	N	0.05	0.0	0.0	51.3	0.00	0.000	0.00	0.20	20	0.3	8.9	1956.5
11/9/2016	15,978	28.1	28.0	99%	179	N	0.04	0.0	0.0	51.3	0.00	0.000	0.00	0.20	20	0.3	9.0	1965.5
12/14/2016	16,557	35.1	24.1	69%	180	N	0.2	0.0	0.1	51.4	0.00	0.000	0.00	0.20	20	0.3	7.8	1973.3
6/1/2017	16,856	NA	NA	NA	150	N	65.0	0.9	NA	0.0	0.04	0.000	NA	0.00	1200	16.2	NA	0.00
7/12/2017	17,837	40.9	40.9	100%	150	Y	0.02	0.000	0.01	0.01	0.00	0.000	0.00	0.00	20	0.3	11.0	11.0
8/23/2017	18.841	41.8	41.8	100%	150	Y	0.04	0.001	0.02	0.03	0.00	0.000	0.00	0.00	20	0.3	11.3	22.3

Notes:

BTEX - Benzene, toluene, ethylbenzene and xylene MTBE - Methyl tertiary butyl ether TPH - Total petroleum hydrocarbons (C1-C10) NA - Not applicable NM - Not measured scfm - Standard cubic feet per minute mg/m<sup>3</sup> - Milligrams per cubic meter Ib - Pounds MDL - Method detection limit

#### Calculations:

Release Rate (lb/hr) = Flow Rate (scfm) x Concentration (mg/m<sup>3</sup>)

 ft<sup>3</sup>
 mg
 m<sup>3</sup>
 lb
 60 min

 min
 m<sup>3</sup>
 35.31 ft<sup>3</sup>
 453592 mg
 hr

For mass calculations, half of the MDL is used for samples which are below the MDL.

Table 3 AS/SVE Effluent Analytical Data June 1, 2017 through August 23, 2017

#### ExxonMobil 12833

96-27 Queens Blvd Rego Park, NY

EFFLUENT SAMPLE	AIR FLOW RATE	BEN	ZENE	TOL	JENE	ETHYLB	ENZENE	TOTAL	YLENES	МТ	BE	1	ГРН
DATE	scfm	mg/m <sup>3</sup>	lb/hr	mg/m <sup>3</sup>	lb/hr								
5/23/2014	321	NS	NS	NS	NS								
5/30/2014	245	0.002	1.47E-06	0.01	0.00	0.00	1.97E-06	0.01	1.01E-05	0.002	1.65E-06	10	0.01
6/6/2014	243	0.003	2.91E-06	0.01	8.54E-06	0.01	8.27E-06	0.02	2.09E-05	0.004	3.27E-06	30	0.03
7/2/2014	239	0.003	2.86E-06	0.03	2.60E-05	0.00	3.89E-06	0.05	4.21E-05	0.004	3.22E-06	69	0.06
8/15/2014	242	0.003	2.90E-06	0.23	2.08E-04	0.04	3.94E-05	0.45	4.08E-04	0.036	3.26E-05	30	0.03
8/15/2014	242	0.032	2.90E-05	0.23	2.08E-04	0.04	3.94E-05	0.45	4.07E-04	0.036	3.26E-05	30	0.03
9/26/2014	243	0.032	2.91E-05	0.04	3.40E-05	0.04	3.95E-05	0.04	3.95E-05	0.036	3.27E-05	42	0.04
10/29/2014	232	0.000	2.78E-07	0.04	3.13E-05	0.02	1.65E-05	0.23	1.99E-04	0.000	3.13E-07	10	0.01
11/20/2014	261	0.001	1.17E-06	0.01	6.45E-06	0.01	9.78E-06	0.02	2.41E-05	0.000	3.52E-07	10	0.01
12/12/2014	254	0.002	1.43E-06	0.01	5.81E-06	0.00	3.71E-06	0.02	1.86E-05	0.000	3.43E-07	10	0.01
3/13/2015	254	0.001	6.65E-07	0.00	7.60E-07	0.00	4.14E-07	0.00	4.14E-07	0.000	3.42E-07	10	0.01
4/7/2015	246	0.002	1.84E-06	0.01	1.10E-05	0.01	1.01E-05	0.03	2.54E-05	0.000	3.31E-07	10	0.01
5/19/2015	269	0.003	3.22E-06	0.00	3.78E-06	0.01	9.77E-06	0.03	3.41E-05	0.000	3.63E-07	10	0.01
6/30/2015	259	0.003	2.91E-06	0.01	9.32E-06	0.02	1.46E-05	0.05	4.47E-05	0.001	6.99E-07	20	0.02
7/31/2015	248	0.006	5.95E-06	0.01	7.16E-06	0.01	8.09E-06	0.01	1.02E-05	0.007	6.69E-06	20	0.02
8/28/2015	251	0.006	6.00E-06	0.01	7.03E-06	0.01	8.16E-06	0.02	1.63E-05	0.007	6.75E-06	20	0.02
9/30/2015	260	0.006	6.22E-06	0.02	2.14E-05	0.02	1.94E-05	0.13	1.29E-04	0.007	7.00E-06	20	0.02
10/8/2015	249	0.006	5.97E-06	0.01	7.00E-06	0.01	8.12E-06	0.02	1.62E-05	0.007	6.72E-06	20	0.02
11/12/2015	263	0.003	2.56E-06	0.02	1.57E-05	0.00	8.56E-07	0.00	3.74E-06	0.007	7.08E-06	20	0.02
12/21/2015	230	0.001	1.12E-06	0.01	1.20E-05	0.05	4.39E-05	0.02	1.87E-05	0.001	6.19E-07	20	0.02
1/11/2016	230	0.002	1.38E-06	0.01	1.12E-05	0.00	1.12E-06	0.01	5.26E-06	0.001	6.21E-07	20	0.02
2/11/2016	223	0.001	6.60E-07	0.00	3.26E-06	0.00	7.27E-07	0.00	7.52E-07	0.001	6.02E-07	20	0.02
3/22/2016	191	0.002	1.07E-06	0.01	5.44E-06	0.00	7.88E-07	0.00	3.22E-06	0.001	5.16E-07	20	0.01
4/20/2016	178	0.002	1.07E-06	0.01	5.33E-06	0.00	1.07E-06	0.01	5.39E-06	0.001	4.80E-07	20	0.01
5/18/2016	178	0.006	3.66E-06	0.03	1.80E-05	0.00	9.32E-07	0.01	4.33E-06	0.001	4.80E-07	20	0.01
6/15/2016	175	0.014	9.18E-06	0.01	4.79E-06	0.00	5.77E-07	0.00	2.43E-06	0.001	4.72E-07	20	0.01
7/13/2016	176	0.018	1.19E-05	0.01	8.58E-06	0.00	2.05E-06	0.01	4.88E-06	0.001	4.75E-07	20	0.01
8/10/2016	177	0.018	1.19E-05	0.02	1.32E-05	0.00	9.91E-07	0.01	4.56E-06	0.001	4.76E-07	20	0.01
9/14/2016	176	0.023	1.52E-05	0.06	3.95E-05	0.01	9.23E-06	0.01	4.61E-06	0.001	5.60E-07	20	0.01
10/12/2016	177	0.011	7.30E-06	0.45	2.99E-04	0.01	5.77E-06	0.02	1.15E-05	0.007	4.78E-06	20	0.01
11/9/2016	179	0.003	1.94E-06	0.15	1.00E-04	0.00	1.14E-06	0.00	2.34E-06	0.001	4.81E-07	20	0.01
12/14/2016	180	0.003	2.02E-06	0.06	3.98E-05	0.00	9.44E-07	0.00	2.29E-06	0.001	4.86E-07	20	0.01
6/1/2017	150	0.000	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.00	0.00E+00	0.000	0.00E+00	0	0.00
7/12/2017	150	0.020	1.12E-05	0.04	2.36E-05	0.00	7.31E-07	0.02	8.60E-06	0.000	2.02E-07	20	0.01
8/23/2017	150	0.005	2.87E-06	0.02	9.55E-06	0.00	2.44E-07	0.00	1.74E-06	0.000	2.02E-07	20	0.01
Discharge Limits (lb/hr)	NA	NA	4.94E-03	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

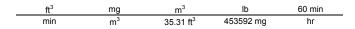
#### Notes:

BTEX - Benzene, toluene, ethylbenzene and xylene MTBE - Methyl tertiary butyl ether TPH - Total petroleum hydrocarbons (C1-C10) NA - Not applicable scfm - Standard cubic feet per minute mg/m<sup>3</sup> - Milligrams per cubic meter Ib - Pounds MDL - Method detection limit

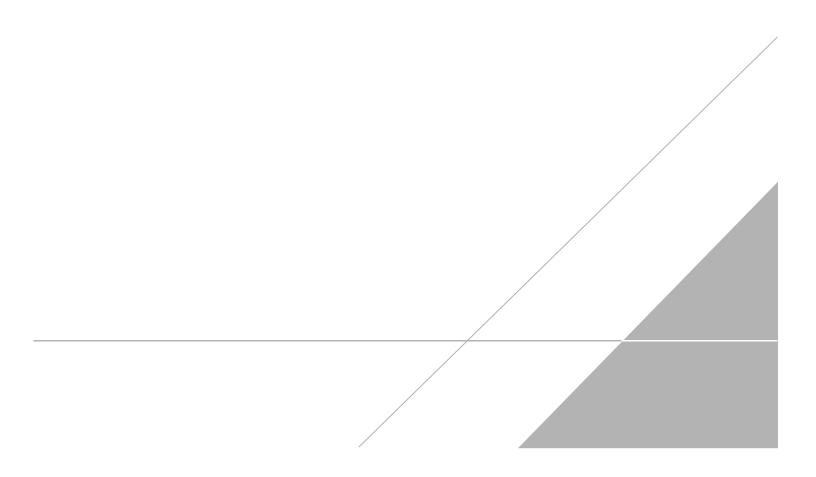
#### Calculations:

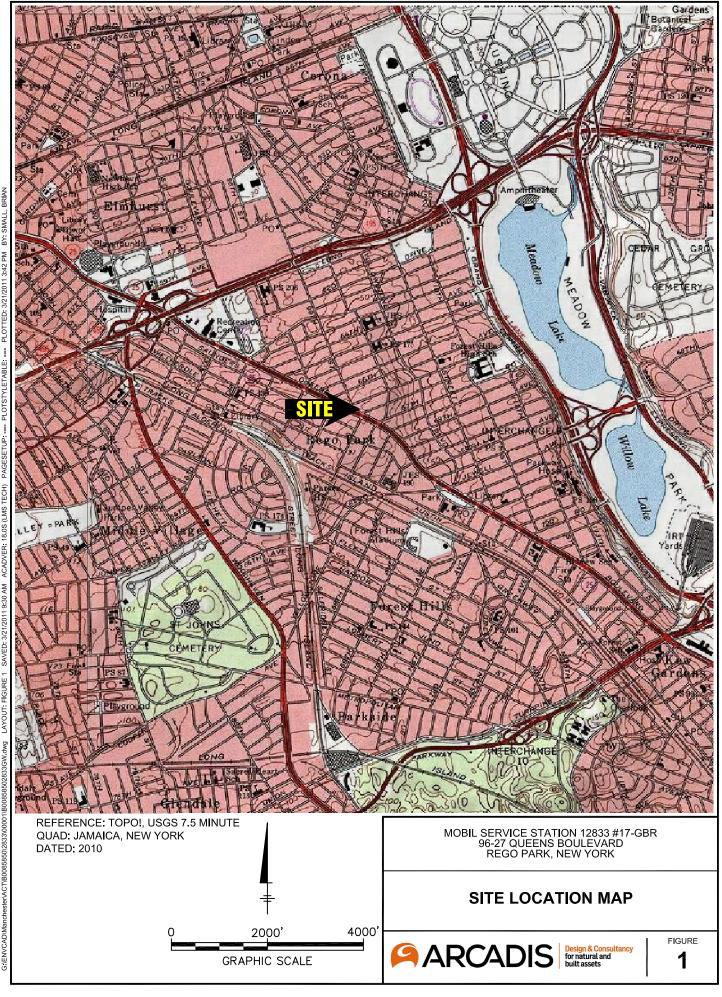
Release Rate (lb/hr) = Flow Rate (scfm) x Concentration (mg/m<sup>3</sup>)

For mass calculations, half of the MDL is used for samples which are below the MDL

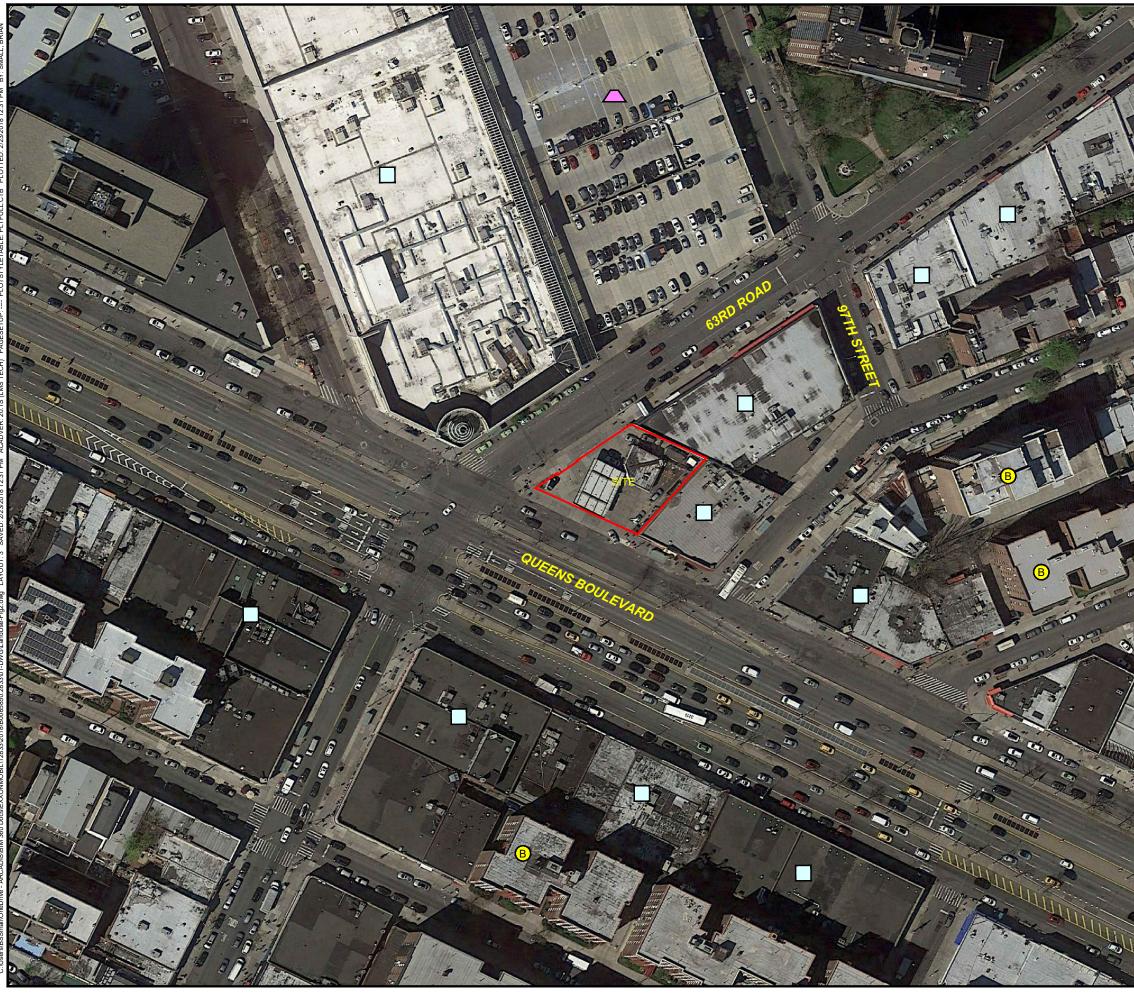


# **FIGURES**





BY: SMALL. PLOTTED: 3/21/2011 3.42 PM PLOTSTYLETABLE: PAGESETUP: ACADVER: 18.0S (LMS TECH) SAVED: 3/21/2011 9:30 AM PM: E.CHOQUETTE W.dwg LAYOUT: FIGURE 1 DB: B. SMALL DIV/GROUP: ENVCAD 0000 CITY: MANCHESTER, CT G\ENVCAD\Manchester\AC



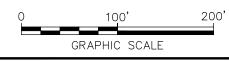
### LEGEND:



SITE BOUNDARY RESIDENTIAL PROPERTY COMMERCIAL PROPERTY PUBLIC USE PROPERTY BASEMENT

### SOURCE:

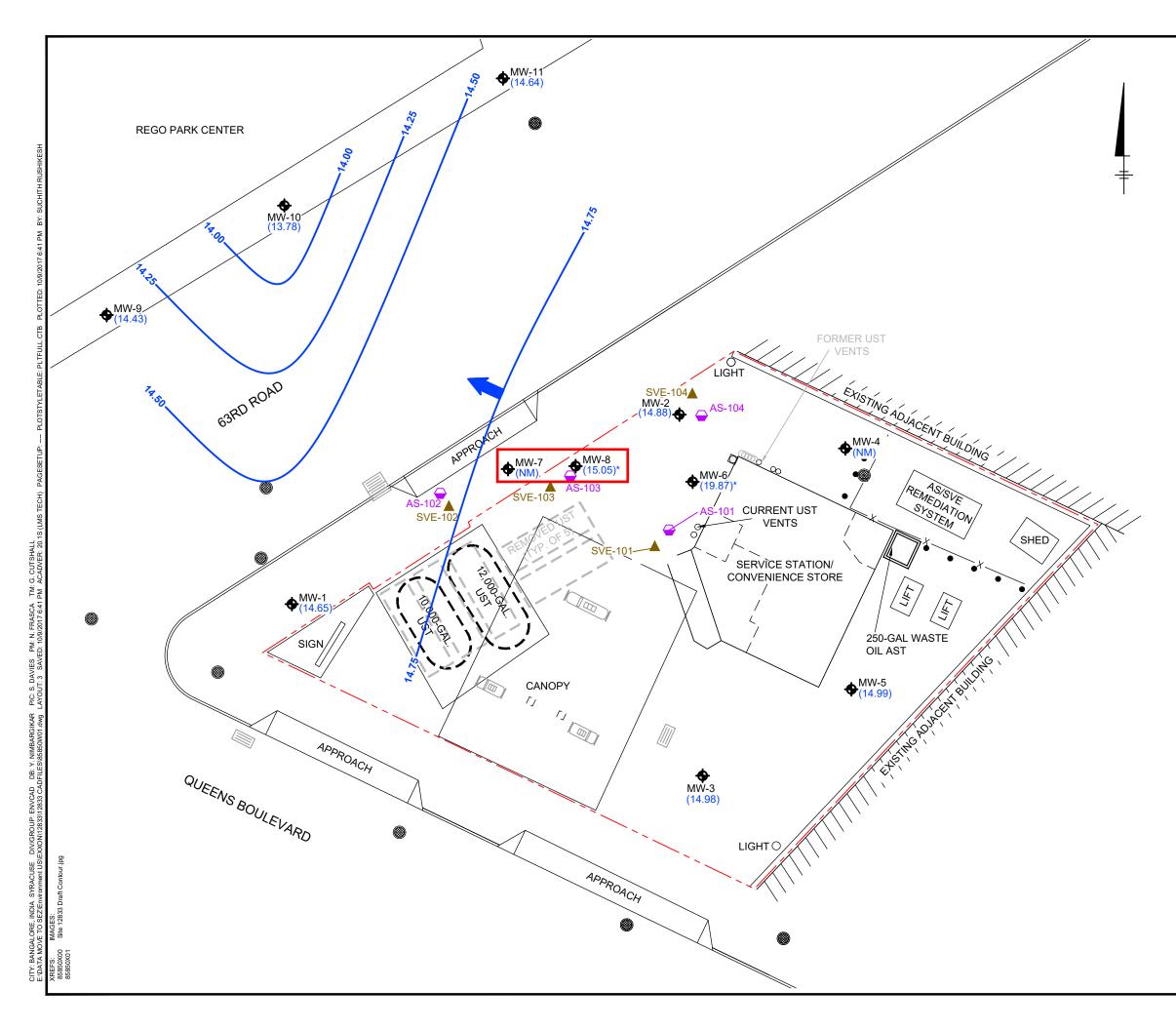
1. AERIAL PHOTOGRAPH FROM GOOGLE EARTH PRO (APRIL 19, 2016).



MOBIL BRANDED SERVICE STATION FORMER MOBIL 12833 #17-GBR 96-27 QUEENS BOULEVARD REGO PARK, NEW YORK

### SURROUNDING LAND USE MAP

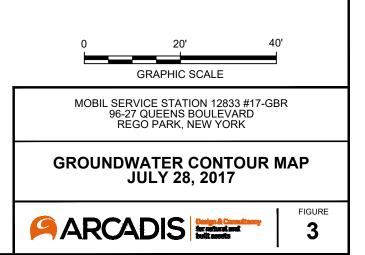


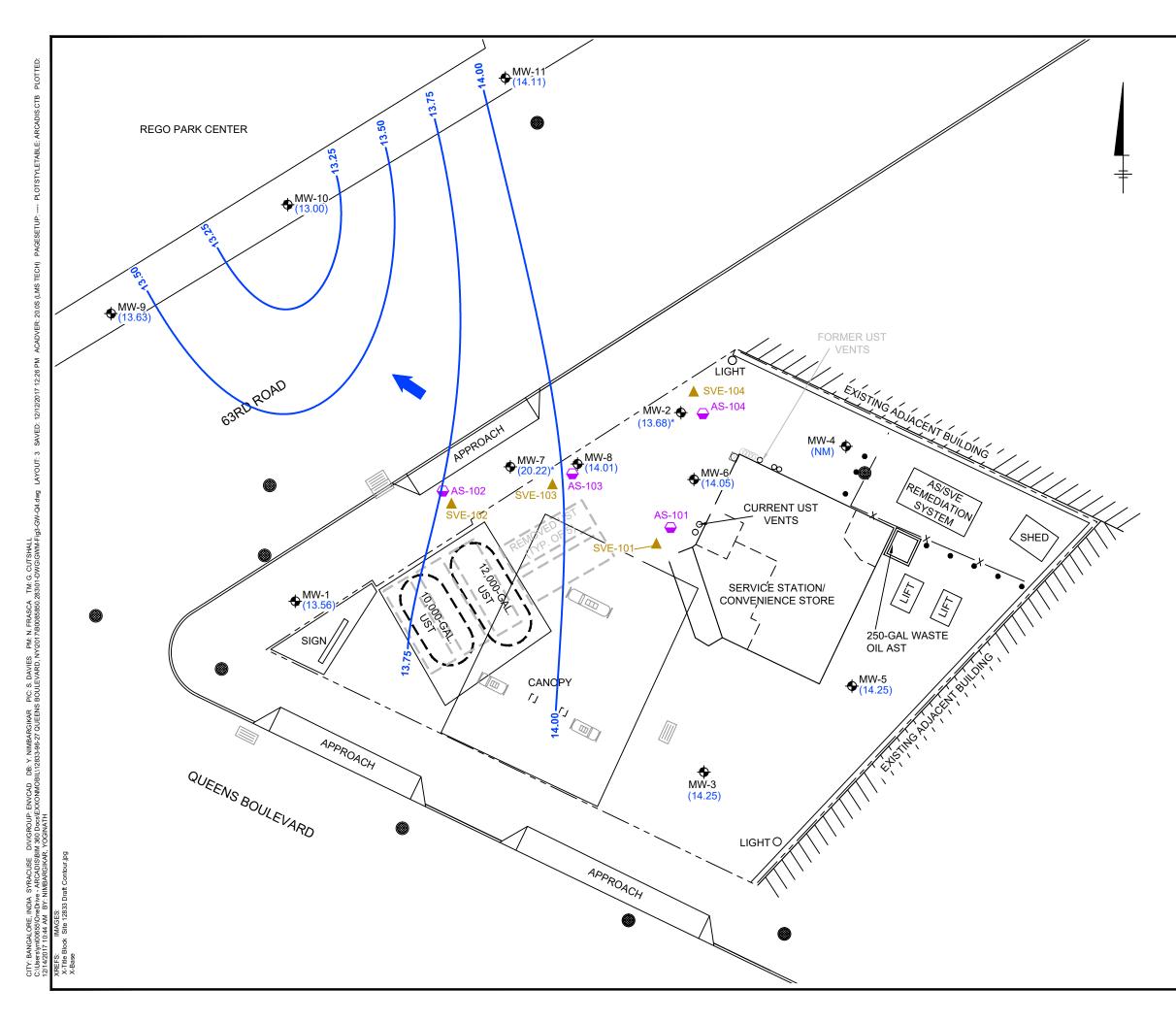


	LEGEND:
	APPROXIMATE PROPERTY BOUNDARY
	DISPENSER ISLAND
	UNDERGROUND STORAGE TANK
•	MONITORING WELL
$\bigcirc$	AIR SPARGE (AS) WELL
	SOIL VAPOR EXTRACTION (SVE) WELL
	MANHOLE
	CATCH BASIN
•	BOLLARD
X	CHAIN LINK FENCE
AST	ABOVE GROUND STORAGE TANK
(14.99)	GROUNDWATER ELEVATION
14.75	GROUNDWATER CONTOUR LINE
	GROUNDWATER FLOW DIRECTION
(NM)	NOT MEASURED
*	ANAMOLOUS DATA NOT USED FOR CONTOURING

### NOTE:

1. BASEMAP FROM CT MALE DRAWING ENTITLED "SOIL VAPOR EXTRACTION REMEDIATION SYSTEM MOBIL SERVICE STATION #12833 (17-GBR) DATED JAN. 30, 2014 AT A SCALE OF 1"=20'.

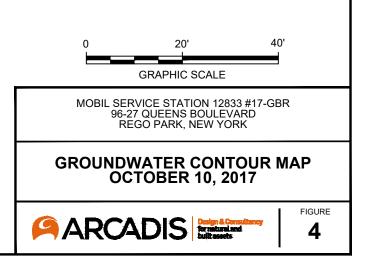


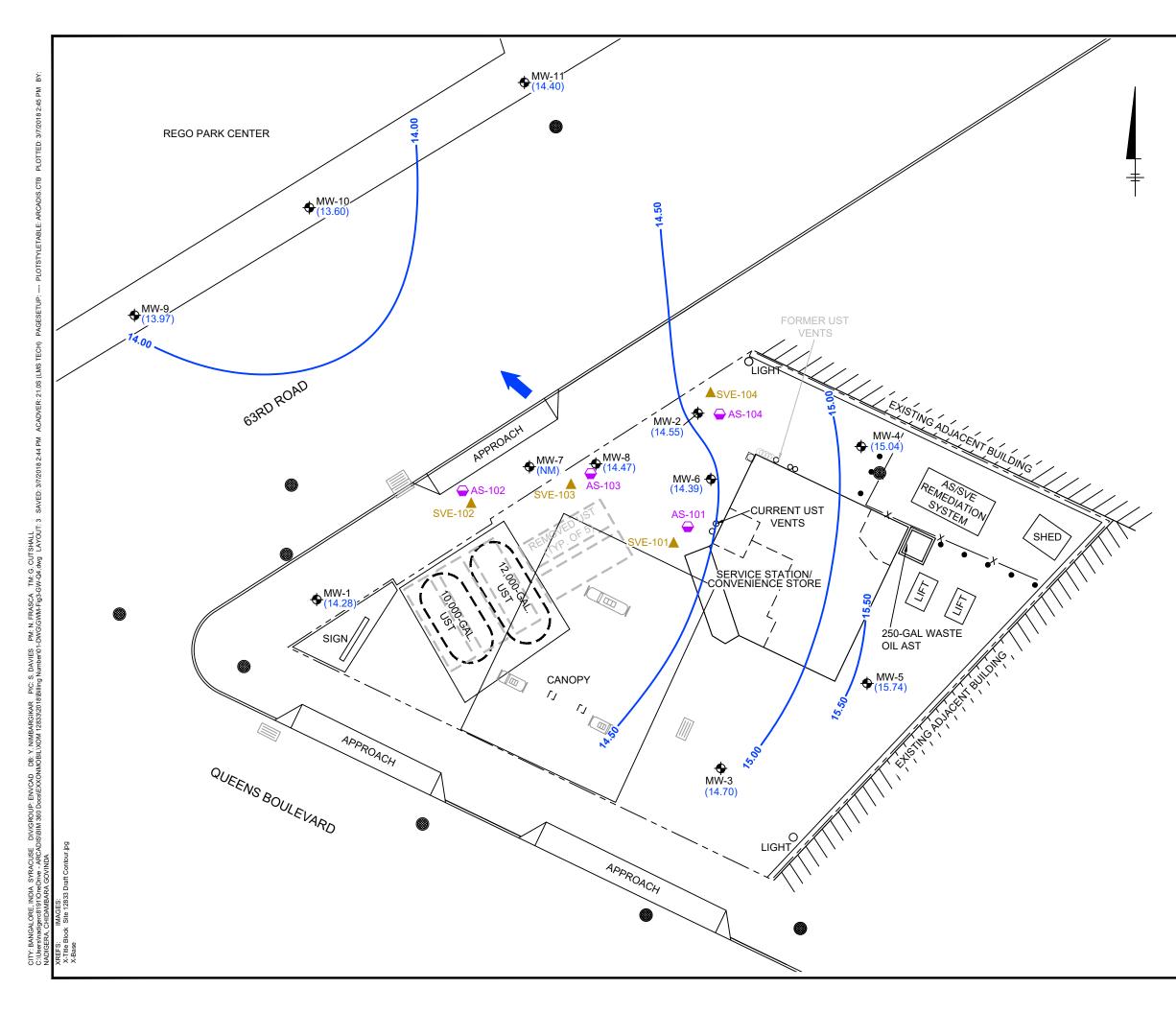


	LEGEND:
	APPROXIMATE PROPERTY BOUNDARY
	DISPENSER ISLAND
	UNDERGROUND STORAGE TANK
•	MONITORING WELL
$\bigcirc$	AIR SPARGE (AS) WELL
	SOIL VAPOR EXTRACTION (SVE) WELL
۲	MANHOLE
	CATCH BASIN
•	BOLLARD
x	CHAIN LINK FENCE
AST	ABOVE GROUND STORAGE TANK
(14.01)	GROUNDWATER ELEVATION
14.00	GROUNDWATER CONTOUR LINE
	GROUNDWATER FLOW DIRECTION
(NM)	NOT MEASURED
*	NOT USED FOR CONTOURING

### NOTE:

1. BASEMAP FROM CT MALE DRAWING ENTITLED "SOIL VAPOR EXTRACTION REMEDIATION SYSTEM MOBIL SERVICE STATION #12833 (17-GBR) DATED JAN. 30, 2014 AT A SCALE OF 1"=20'.

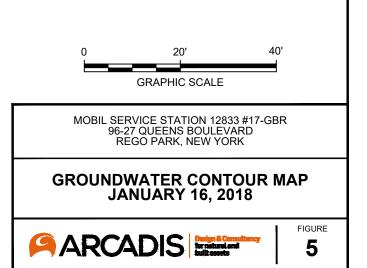


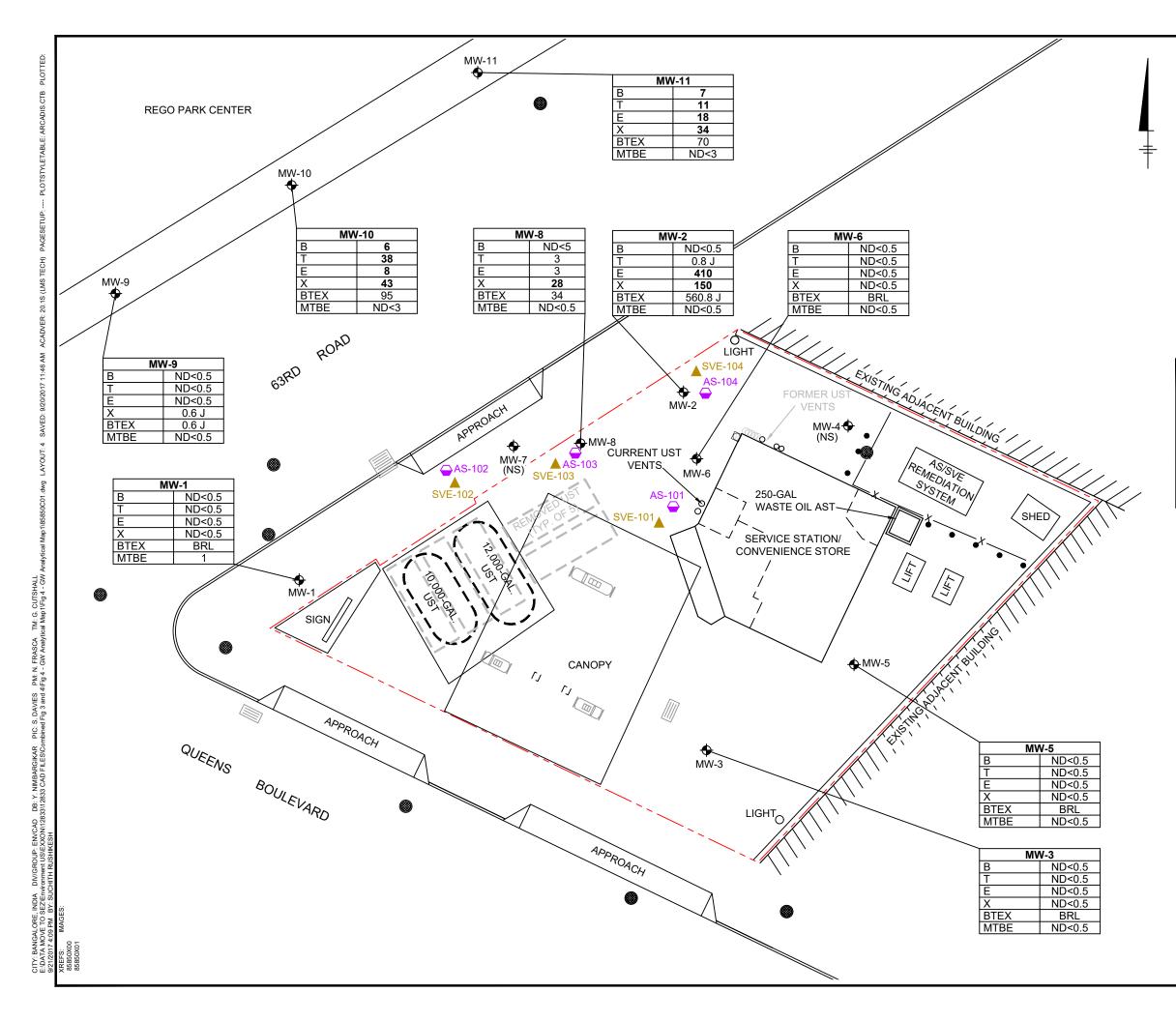


	LEGEND:
	- APPROXIMATE PROPERTY BOUNDARY
	DISPENSER ISLAND
(UST)	UNDERGROUND STORAGE TANK
•	MONITORING WELL
$\bigcirc$	AIR SPARGE (AS) WELL
	SOIL VAPOR EXTRACTION (SVE) WELL
	MANHOLE
	CATCH BASIN
•	BOLLARD
x	- CHAIN LINK FENCE
AST	ABOVE GROUND STORAGE TANK
(15.74)	GROUNDWATER ELEVATION
15.50	GROUNDWATER CONTOUR LINE
	GROUNDWATER FLOW DIRECTION
(NM)	NOT MONITORED

#### NOTE:

1. BASEMAP FROM CT MALE DRAWING ENTITLED "SOIL VAPOR EXTRACTION REMEDIATION SYSTEM MOBIL SERVICE STATION #12833 (17-GBR) DATED JAN. 30, 2014 AT A SCALE OF 1"=20'.





### LEGEND:

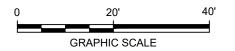
	APPROXIMATE PROPERTY BOUNDARY
	DISPENSER ISLAND
	UNDERGROUND STORAGE TANK
<b>+</b>	MONITORING WELL
$\bigcirc$	AIR SPARGE (AS) WELL
<b>A</b>	SOIL VAPOR EXTRACTION (SVE) WELL
۲	MANHOLE
	CATCH BASIN
٠	BOLLARD
x	CHAIN LINK FENCE
AST	ABOVE GROUND STORAGE TANK

WELL IDENTIFICATION		
CONSTITUENT	GROUNDWATER STANDARDS AND GUIDANCE VALUES	
B = BENZENE	1	
T = TOLUENE	5	
E = ETHYL-BENZENE	5	
X = TOTAL XYLENES	5	
BTEX = TOTAL BTEX		
MTBE = METHYL TERTIARY BUTYL ETHER	10	

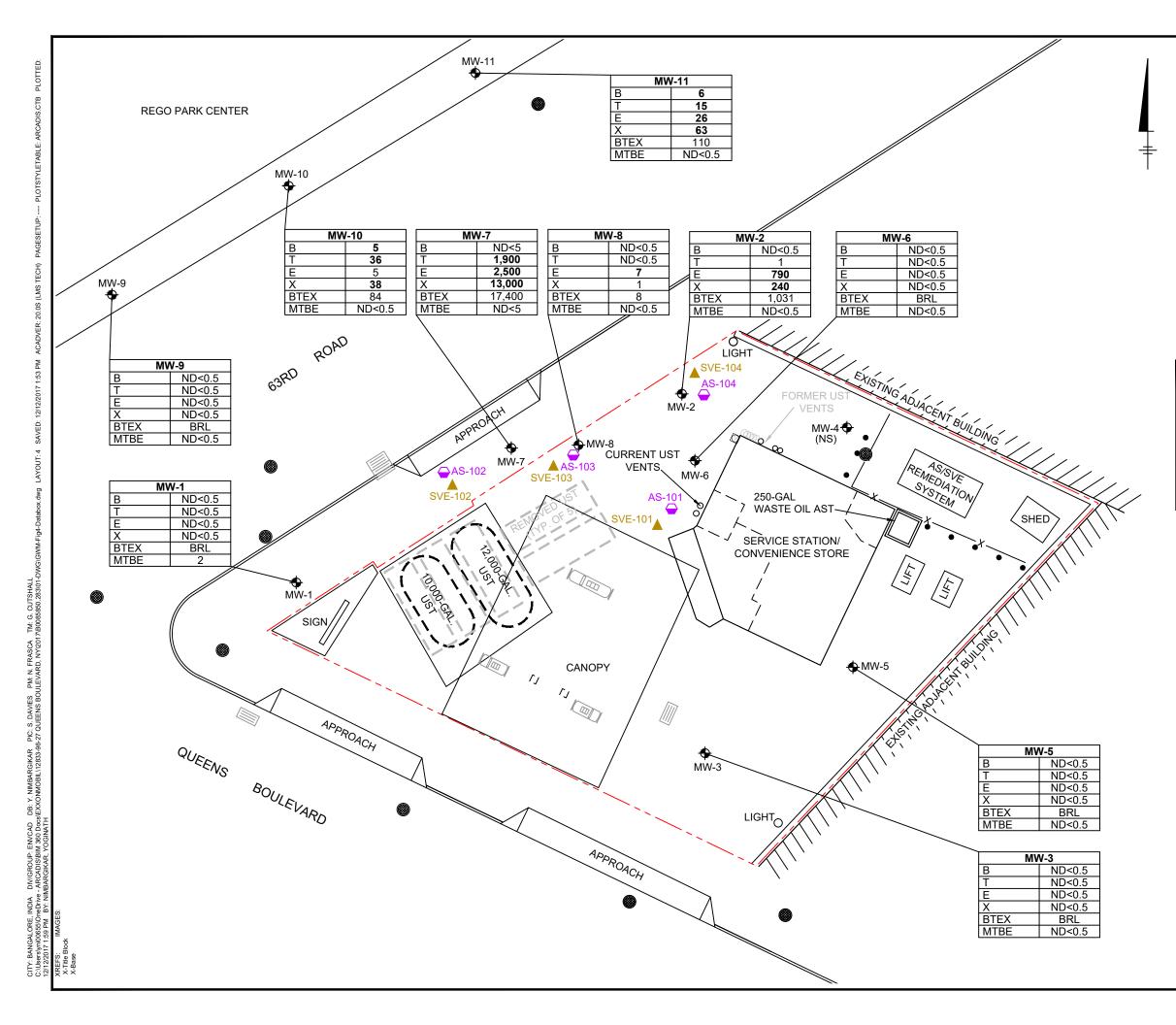
- CONSTITUENT NOT DETECTED AT OR BELOW THE INDICATED REPORTING LIMIT
- ND NOT DETECTED
- BRL BELOW LABORATORY REPORTING LIMIT
- NS NOT SAMPLED

NOTES:

- 1. BASEMAP FROM CT MALE DRAWING ENTITLED "SOIL VAPOR EXTRACTION REMEDIATION SYSTEM MOBIL SERVICE STATION #12833 (17-GBR) DATED JAN. 30, 2014 AT A SCALE OF 1"=20'.
- 2. ALL UNITS REPORTED IN MICROGRAMS PER LITER (µg/L).
- 3. BOLDED VALUES INDICATE RESULT ABOVE NYSDEC STANDARDS AND GUIDANCE VALUES.







### LEGEND:

	APPROXIMATE PROPERTY BOUNDARY
	DISPENSER ISLAND
	UNDERGROUND STORAGE TANK
<del>\$</del>	MONITORING WELL
$\overline{\frown}$	AIR SPARGE (AS) WELL
<b>A</b>	SOIL VAPOR EXTRACTION (SVE) WELL
۲	MANHOLE
	CATCH BASIN
•	BOLLARD
x	CHAIN LINK FENCE
AST	ABOVE GROUND STORAGE TANK

WELL IDENTIFICATION		
CONSTITUENT	GROUNDWATER STANDARDS AND GUIDANCE VALUES	
B = BENZENE	1	
T = TOLUENE	5	
E = ETHYL-BENZENE	5	
X = TOTAL XYLENES	5	
BTEX = TOTAL BTEX		
MTBE = METHYL TERTIARY BUTYL ETHER	10	

- CONSTITUENT NOT DETECTED AT OR BELOW THE INDICATED REPORTING LIMIT
- ND NOT DETECTED
- BRL BELOW LABORATORY REPORTING LIMIT
- NS NOT SAMPLED

NOTES:

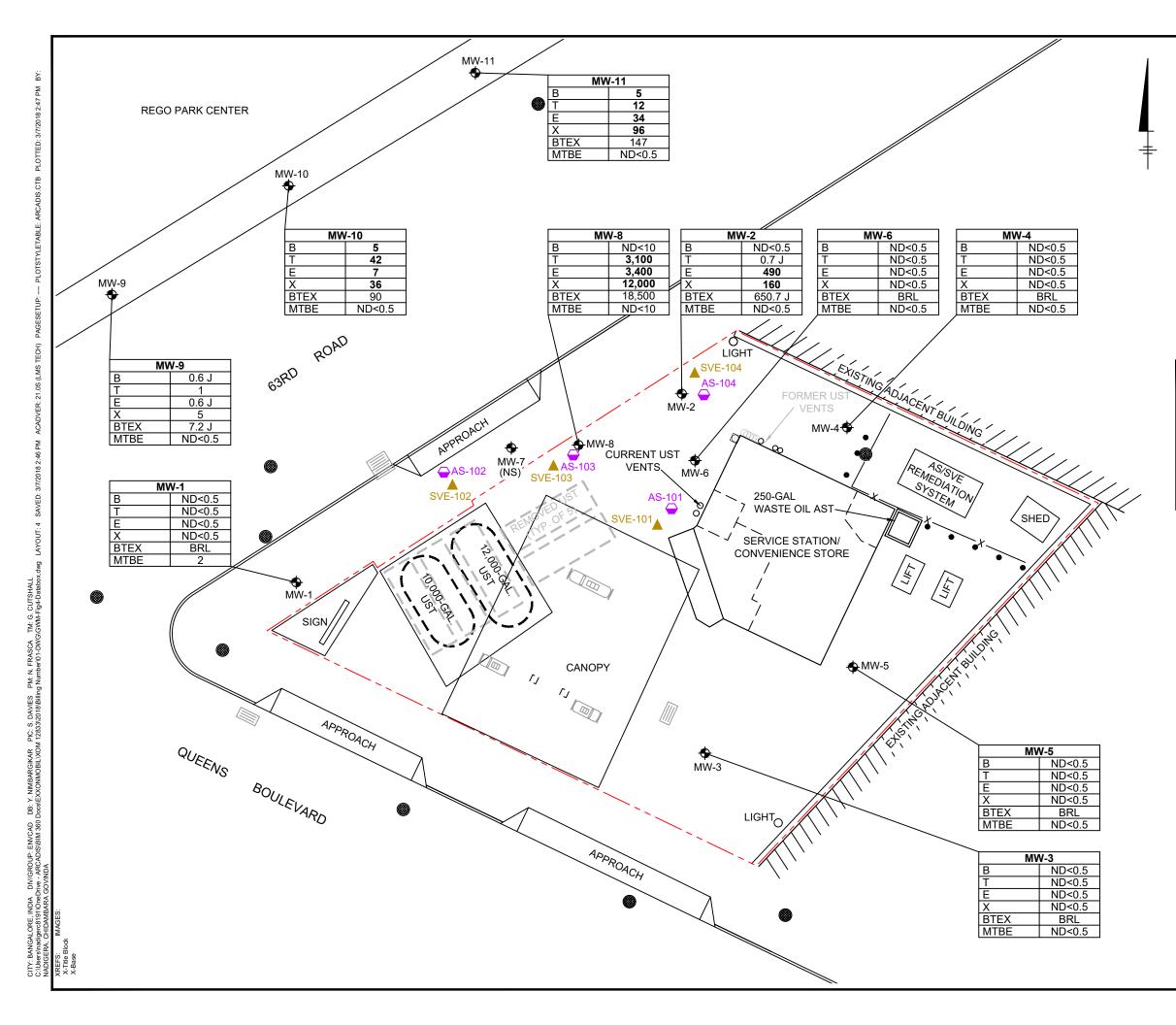
- 1. BASEMAP FROM CT MALE DRAWING ENTITLED "SOIL VAPOR EXTRACTION REMEDIATION SYSTEM MOBIL SERVICE STATION #12833 (17-GBR) DATED JAN. 30, 2014 AT A SCALE OF 1"=20'.
- 2. ALL UNITS REPORTED IN MICROGRAMS PER LITER (µg/L).
- 3. BOLDED VALUES INDICATE RESULT ABOVE NYSDEC STANDARDS AND GUIDANCE VALUES.



MOBIL SERVICE STATION 12833 #17-GBR 96-27 QUEENS BOULEVARD REGO PARK, NEW YORK







## LEGEND:

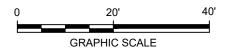
	APPROXIMATE PROPERTY BOUNDARY				
	DISPENSER ISLAND				
	UNDERGROUND STORAGE TANK				
<del>•</del>	MONITORING WELL				
$\bigcirc$	AIR SPARGE (AS) WELL				
<b>A</b>	SOIL VAPOR EXTRACTION (SVE) WELL				
۲	MANHOLE				
	CATCH BASIN				
•	BOLLARD				
x	CHAIN LINK FENCE				
AST	ABOVE GROUND STORAGE TANK				

WELL IDENTIFICATION					
CONSTITUENT	GROUNDWATER STANDARDS AND GUIDANCE VALUES				
B = BENZENE	1				
T = TOLUENE	5				
E = ETHYL-BENZENE	5				
X = TOTAL XYLENES	5				
BTEX = TOTAL BTEX					
MTBE = METHYL TERTIARY BUTYL ETHER	10				

- CONSTITUENT NOT DETECTED AT OR BELOW THE INDICATED REPORTING LIMIT
- ND NOT DETECTED
- BRL BELOW LABORATORY REPORTING LIMIT
- NS NOT SAMPLED

NOTES:

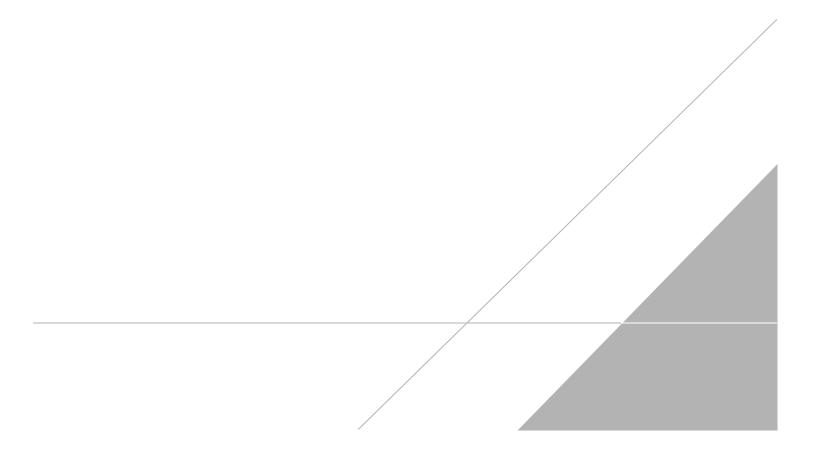
- 1. BASEMAP FROM CT MALE DRAWING ENTITLED "SOIL VAPOR EXTRACTION REMEDIATION SYSTEM MOBIL SERVICE STATION #12833 (17-GBR) DATED JAN. 30, 2014 AT A SCALE OF 1"=20'.
- 2. ALL UNITS REPORTED IN MICROGRAMS PER LITER (µg/L).
- 3. BOLDED VALUES INDICATE RESULT ABOVE NYSDEC STANDARDS AND GUIDANCE VALUES.





# **APPENDIX A**

Laboratory Analytical Report





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## **ANALYSIS REPORT**

Prepared by:

Eurofins Lancaster Laboratories Environmental 2425 New Holland Pike Lancaster, PA 17601 Prepared for:

ARCADIS Suite 600 630 Plaza Drive Highlands Ranch CO 80129

Report Date: January 30, 2018 15:38

Project: 12833

Account #: 13045 Group Number: 1897955 PO Number: B0085850.2833 Release Number: PM: OERTLING State of Sample Origin: NY

Regulatory agencies do not accredit laboratories for all methods, analytes, and matrices. Our current scopes of accreditation can be viewed at <a href="http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/">http://www.eurofinsus.com/environment-testing/laboratories/eurofins-lancaster-laboratories-environmental/resources/certifications/</a>. To request copies of prior scopes of accreditation, contact your project manager.

Electronic Copy To ARCADIS Electronic Copy To ARCADIS Electronic Copy To ARCADIS Attn: Jerome Oertling Attn: Chad Colwell Attn: Richard Hatch

Respectfully Submitted,

Hannah L. Cottman Project Manager

(717) 556-7383



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## SAMPLE INFORMATION

Client Sample Description	Sample Collection	<u>ELLE#</u>
	Date/Time	
MW-1(1-16-18) Water	01/16/2018 07:36	9413218
MW-2(1-16-18) Water	01/16/2018 07:58	9413219
MW-3(1-16-18) Water	01/16/2018 08:17	9413220
MW-4(1-16-18) Water	01/16/2018 08:34	9413221
MW-5(1-16-18) Water	01/16/2018 08:51	9413222
MW-6(1-16-18) Water	01/16/2018 09:08	9413223
MW-8(1-16-18) Water	01/16/2018 09:50	9413224
MW-9(1-16-18) Water	01/16/2018 10:17	9413225
MW-10(1-16-18) Water	01/16/2018 10:42	9413226
MW-11(1-16-18) Water	01/16/2018 11:11	9413227
Trip Blank(1-16-18) Water	01/16/2018	9413228

The specific methodologies used in obtaining the enclosed analytical results are indicated on the Laboratory Sample Analysis Record.



13130

13130

13130

13130

Benzene

Toluene

Ethylbenzene

Xylene (Total)

Lancaster Laboratories Environmental

71-43-2

100-41-4

108-88-3

1330-20-7

1634-04-4

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1

1

1

1

1

Sample Description: MW-1(1-16-18) Water 12833 96-27 Queens Blvd - Rego Park, NY			ARCADIS ELLE Sample #: WW 9413 ELLE Group #: 1897955 Matrix: Water		
Project Name:	12833				
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 07:36				
CAT No. Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles	SW-846 8260C	ug/l	ug/l	ug/l	

< 0.5

< 0.5

< 0.5

< 0.5

2

### **Sample Comments**

0.5

0.5

0.5

0.5

0.5

1

1

1

1

1

State of New York Certification No. 10670

Methyl Tertiary Butyl Ether

	Laboratory Sample Analysis Record							
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor	
13130 01163	BTEX/MTBE GC/MS VOA Water Prep	SW-846 8260C SW-846 5030C	1 1	D180231AA D180231AA	01/24/2018 01:00 01/24/2018 01:00	Hu Yang Hu Yang	1 1	



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Sample Description:	MW-2(1-16-18) Water 12833 96-27 Queens Blvd - Rego Park, NY	ARCADIS ELLE Sample #: WW 9413219 ELLE Group #: 1897955 Matrix: Water
Project Name:	12833	
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 07:58	
CAT No. Analysis Name	CAS Number Result	Method Limit of Dilution Detection Limit* Quantitation Factor

CAT No.	Analysis Name	CAS Number	Result	Detection Limit*	Quantitation	Dilution Factor
GC/MS	Volatiles SW-846 826	50C	ug/l	ug/l	ug/l	
13130	Benzene	71-43-2	< 0.5	0.5	1	1
13130	Ethylbenzene	100-41-4	490	3	5	5
13130	Methyl Tertiary Butyl Ether	1634-04-4	< 0.5	0.5	1	1
13130	Toluene	108-88-3	0.7 J	0.5	1	1
13130	Xylene (Total)	1330-20-7	160	0.5	1	1

### **Sample Comments**

State of New York Certification No. 10670

	Laboratory Sample Analysis Record								
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor		
13130	BTEX/MTBE	SW-846 8260C	1	D180231AA	01/24/2018 03:49	Hu Yang	5		
13130	BTEX/MTBE	SW-846 8260C	1	D180251AA	01/26/2018 02:32	Hu Yang	1		
01163	GC/MS VOA Water Prep	SW-846 5030C	1	D180231AA	01/24/2018 03:49	Hu Yang	5		
01163	GC/MS VOA Water Prep	SW-846 5030C	2	D180251AA	01/26/2018 02:32	Hu Yang	1		



13130

13130

13130

Lancaster Laboratories Environmental

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1

1

1

1

Sample Description:	MW-3(1-16-18) Water 12833 96-27 Queens Blvd - Rego Pa	EL	ARCADIS ELLE Sample #: W ELLE Group #: 18 Matrix: Water		
Project Name:	12833				
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 08:17				
CAT No. Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles	SW-846 8260C	ug/l	ug/l	ug/l	
13130 Benzene	71-43-2	< 0.5	0.5	1	1

< 0.5

< 0.5

< 0.5

< 0.5

### **Sample Comments**

0.5

0.5

0.5

0.5

1

1

1

1

State of New York Certification No. 10670

Methyl Tertiary Butyl Ether

Ethylbenzene

Xylene (Total)

Toluene

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

100-41-4

1634-04-4

108-88-3

1330-20-7

	Laboratory Sample Analysis Record							
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor	
13130 01163	BTEX/MTBE GC/MS VOA Water Prep	SW-846 8260C SW-846 5030C	1 1	D180231AA D180231AA	01/24/2018 01:24 01/24/2018 01:24	Hu Yang Hu Yang	1 1	



13130 Benzene

Ethylbenzene

Xylene (Total)

Toluene

13130

13130

13130

13130

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71-43-2

100-41-4

1634-04-4

108-88-3

1330-20-7

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Sample Description:	MW-4(1-16-18) Water 12833 96-27 Queens Blvd - Rego Park,	NY	ARCADIS ELLE Sample #: WW 9 ELLE Group #: 18979 Matrix: Water		
Project Name:	12833				
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 08:34				
CAT No. Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles	SW-846 8260C	ug/l	ug/l	ug/l	

< 0.5

< 0.5

< 0.5

< 0.5

< 0.5

## **Sample Comments**

0.5

0.5

0.5

0.5

0.5

1

1

1

1

1

State of New York Certification No. 10670

Methyl Tertiary Butyl Ether

	Laboratory Sample Analysis Record							
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor	
13130 01163	BTEX/MTBE GC/MS VOA Water Prep	SW-846 8260C SW-846 5030C	1 1	D180231AA D180231AA	01/24/2018 01:48 01/24/2018 01:48	Hu Yang Hu Yang	1 1	



13130

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Sample Description:	MW-5(1-16-18) Water 12833 96-27 Queens Blvd - Rego Pa	rk, NY	EL	CADIS LE Sample #: LE Group #: trix: Water	WW 9413222 1897955
Project Name:	12833				
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 08:51				
CAT No. Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles	SW-846 8260C	ug/l	ug/l	ug/l	
13130 Benzene	71-43-2	< 0.5	0.5	1	1

< 0.5

< 0.5

< 0.5

< 0.5

**Sample Comments** 

0.5

0.5

0.5

0.5

1

1

1

1

State of New York Certification No. 10670

Methyl Tertiary Butyl Ether

Ethylbenzene

Xylene (Total)

Toluene

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

100-41-4

1634-04-4

108-88-3

1330-20-7

	Laboratory Sample Analysis Record								
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor		
13130 01163	BTEX/MTBE GC/MS VOA Water Prep	SW-846 8260C SW-846 5030C	1 1	D180231AA D180231AA	01/24/2018 02:12 01/24/2018 02:12	Hu Yang Hu Yang	1 1		



13130

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Sample Description:	MW-6(1-16-18) Water 12833 96-27 Queens Blvd - Rego Pa	rk, NY	EL	CADIS LE Sample #: LE Group #: trix: Water	WW 9413223 1897955
Project Name:	12833				
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 09:08				
CAT No. Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor
GC/MS Volatiles	SW-846 8260C	ug/l	ug/l	ug/l	
13130 Benzene	71-43-2	< 0.5	0.5	1	1

< 0.5

< 0.5

< 0.5

< 0.5

### **Sample Comments**

0.5

0.5

0.5

0.5

1

1

1

1

State of New York Certification No. 10670

Methyl Tertiary Butyl Ether

Ethylbenzene

Xylene (Total)

Toluene

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

100-41-4

1634-04-4

108-88-3

1330-20-7

	Laboratory Sample Analysis Record								
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor		
13130 01163	BTEX/MTBE GC/MS VOA Water Prep	SW-846 8260C SW-846 5030C	1 1	D180251AA D180251AA	01/25/2018 20:32 01/25/2018 20:32	Hu Yang Hu Yang	1 1		



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Sample Description:	MW-8(1-16-18) Water 12833 96-27 Queens Blvd - Rego Park, NY	ELLE	ADIS E Sample #: E Group #: ix: Water	WW 9413224 1897955
Project Name:	12833			
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 09:50			
CAT No Analysis Name	CAS Number Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor

CAT No.	Analysis Name		CAS Number	Result	Detection Limit*	Quantitation	Dilution Factor
GC/MS	Volatiles	SW-846 8260	С	ug/l	ug/l	ug/l	
13130	Benzene		71-43-2	< 10	10	20	20
13130	Ethylbenzene		100-41-4	3,400	10	20	20
13130	Methyl Tertiary Butyl Ether		1634-04-4	< 10	10	20	20
13130	Toluene		108-88-3	3,100	10	20	20
13130	Xylene (Total)		1330-20-7	12,000	100	200	200

### **Sample Comments**

State of New York Certification No. 10670

	Laboratory Sample Analysis Record						
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor
13130	BTEX/MTBE	SW-846 8260C	1	D180292AA	01/29/2018 23:13	Hu Yang	20
13130	BTEX/MTBE	SW-846 8260C	1	D180292AA	01/29/2018 23:37	Hu Yang	200
01163 01163	GC/MS VOA Water Prep GC/MS VOA Water Prep	SW-846 5030C SW-846 5030C	1 2	D180292AA D180292AA	01/29/2018 23:13 01/29/2018 23:37	Hu Yang Hu Yang	20 200



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Sample Description:	MW-9(1-16-18) Water 12833 96-27 Queens Blvd - Rego Park, NY	ARCADIS ELLE Sample #: WW 9413225 ELLE Group #: 1897955 Matrix: Water	;
Project Name:	12833		
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 10:17		
CAT No. Analysis Name	CAS Number Result	Method Limit of Dilution Detection Limit* Quantitation Factor	

NO.			Nesun			Tactor
GC/	MS Volatiles SW-8	346 8260C	ug/l	ug/l	ug/l	
1313	30 Benzene	71-43-2	0.6 J	0.5	1	1
1313	30 Ethylbenzene	100-41-4	0.6 J	0.5	1	1
1313	30 Methyl Tertiary Butyl Ether	1634-04-4	< 0.5	0.5	1	1
1313	30 Toluene	108-88-3	1	0.5	1	1
1313	30 Xylene (Total)	1330-20-7	5	0.5	1	1

## **Sample Comments**

State of New York Certification No. 10670

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

	Laboratory Sample Analysis Record								
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor		
13130 01163	BTEX/MTBE GC/MS VOA Water Prep	SW-846 8260C SW-846 5030C	1 1	D180251AA D180251AA	01/25/2018 21:44 01/25/2018 21:44	Hu Yang Hu Yang	1 1		

\*=This limit was used in the evaluation of the final result



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Sample Description:	MW-10(1-16-18) Water 12833 96-27 Queens Blvd - Rego Park, NY	ARCADIS ELLE Sample #: WW 9413226 ELLE Group #: 1897955 Matrix: Water
Project Name:	12833	
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 10:42	
CAT No. Analysis Name	CAS Number Result	Method Limit of Dilution Detection Limit* Quantitation Factor

GC/MS	Volatiles	SW-846 8260C	ug/l	ug/l	ug/l	
13130	Benzene	71-43-2	5	0.5	1	1
13130	Ethylbenzene	100-41-4	7	0.5	1	1
13130	Methyl Tertiary Butyl Ether	r 1634-04-4	< 0.5	0.5	1	1
13130	Toluene	108-88-3	42	0.5	1	1
13130	Xylene (Total)	1330-20-7	36	0.5	1	1

### **Sample Comments**

State of New York Certification No. 10670

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

	Laboratory Sample Analysis Record								
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor		
13130 01163	BTEX/MTBE GC/MS VOA Water Prep	SW-846 8260C SW-846 5030C	1 1	D180251AA D180251AA	01/25/2018 22:08 01/25/2018 22:08	Hu Yang Hu Yang	1 1		

\*=This limit was used in the evaluation of the final result



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Sample Description:	MW-11(1-16-18) Water 12833 96-27 Queens Blvd - Rego Park, NY	ARCADIS ELLE Sample #: WW 941322 ELLE Group #: 1897955 Matrix: Water	?7
Project Name:	12833		
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018 11:11		
CAT No. Analysis Name	CAS Number Result	Method Limit of Dilution Detection Limit* Quantitation Factor	
	014/04/00000		

GC/MS	Volatiles	SW-846 8260C	ug/l	ug/l	ug/l	
13130	Benzene	71-43-2	5	0.5	1	1
13130	Ethylbenzene	100-41-4	34	0.5	1	1
13130	Methyl Tertiary Butyl Ethe	r 1634-04-4	< 0.5	0.5	1	1
13130	Toluene	108-88-3	12	0.5	1	1
13130	Xylene (Total)	1330-20-7	96	0.5	1	1

### **Sample Comments**

State of New York Certification No. 10670

All QC is compliant unless otherwise noted. Please refer to the Quality Control Summary for overall QC performance data and associated samples.

	Laboratory Sample Analysis Record								
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor		
13130 01163	BTEX/MTBE GC/MS VOA Water Prep	SW-846 8260C SW-846 5030C	1 1	D180292AA D180292AA	01/29/2018 21:13 01/29/2018 21:13	Hu Yang Hu Yang	1 1		

\*=This limit was used in the evaluation of the final result



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Sample Description:	Trip Blank(1-16-18) Water 12833 96-27 Queens Blvd - Rego Pa	,					
Project Name:	12833		IVIC	trix: Water			
Submittal Date/Time: Collection Date/Time:	01/18/2018 11:20 01/16/2018						
CAT No. Analysis Name	CAS Number	Result	Method Detection Limit*	Limit of Quantitation	Dilution Factor		
GC/MS Volatiles	SW-846 8260C	ug/l	ug/l	ug/l			
13130 Benzene	71-43-2	< 0.5	0.5	1	1		

< 0.5

< 0.5

< 0.5

< 0.5

100-41-4

1634-04-4

108-88-3

1330-20-7

### **Sample Comments**

0.5

0.5

0.5

0.5

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1

State of New York Certification No. 10670

Methyl Tertiary Butyl Ether

Ethylbenzene

Xylene (Total)

Toluene

	Laboratory Sample Analysis Record								
CAT No.	Analysis Name	Method	Trial#	Batch#	Analysis Date and Time	Analyst	Dilution Factor		
13130 01163	BTEX/MTBE GC/MS VOA Water Prep	SW-846 8260C SW-846 5030C	1 1	D180251AA D180251AA	01/25/2018 19:44 01/25/2018 19:44	Hu Yang Hu Yang	1 1		



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## **Quality Control Summary**

Client Name: ARCADIS Reported: 01/30/2018 15:38 Group Number: 1897955

Matrix QC may not be reported if insufficient sample or site-specific QC samples were not submitted. In these situations, to demonstrate precision and accuracy at a batch level, a LCS/LCSD was performed, unless otherwise specified in the method.

All Inorganic Initial Calibration and Continuing Calibration Blanks met acceptable method criteria unless otherwise noted on the Analysis Report.

## Method Blank

Analysis Name	Result ug/l	MDL** ug/l	LOQ ug/l
Batch number: D180231AA	Sample number	(s): 9413218-9	413222
Benzene	< 0.5	0.5	1
Ethylbenzene	< 0.5	0.5	1
Methyl Tertiary Butyl Ether	< 0.5	0.5	1
Toluene	< 0.5	0.5	1
Xylene (Total)	< 0.5	0.5	1
Batch number: D180251AA	Sample number	(s): 9413219,9	413223,9413225-9413226,9413228
Benzene	< 0.5	0.5	1
Ethylbenzene	< 0.5	0.5	1
Methyl Tertiary Butyl Ether	< 0.5	0.5	1
Toluene	< 0.5	0.5	1
Xylene (Total)	< 0.5	0.5	1
Batch number: D180292AA	Sample number	(s): 9413224,9	413227
Benzene	< 0.5	0.5	1
Ethylbenzene	< 0.5	0.5	1
Methyl Tertiary Butyl Ether	< 0.5	0.5	1
Toluene	< 0.5	0.5	1
Xylene (Total)	< 0.5	0.5	1

## LCS/LCSD

Analysis Name	LCS Spike Added ug/l	LCS Conc ug/l	LCSD Spike Added ug/l	LCSD Conc ug/l	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Batch number: D180231AA	Sample number(	s): 9413218-9	9413222						
Benzene	20	20.97			105		78-120		
Ethylbenzene	20	19.61			98		78-120		
Methyl Tertiary Butyl Ether	20	20.17			101		75-120		
Toluene	20	19.67			98		80-120		
Xylene (Total)	60	60.16			100		80-120		
Batch number: D180251AA	Sample number(	s): 9413219,9	9413223,9413225-9	413226,941	3228				
Benzene	20	20.19			101		78-120		
Ethylbenzene	20	18.84			94		78-120		
Methyl Tertiary Butyl Ether	20	19.8			99		75-120		
Toluene	20	19.44			97		80-120		

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.



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## **Quality Control Summary**

Client Name: ARCADIS Reported: 01/30/2018 15:38 Group Number: 1897955

LCS/LCSD (continued)

Analysis Name	LCS Spike Added ug/l	LCS Conc ug/l	LCSD Spike Added ug/l	LCSD Conc ug/l	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Max
Xylene (Total)	60	59.69			99		80-120		
Batch number: D180292AA	Sample number(	(s): 9413224,9	9413227						
Benzene	20	22.18			111		78-120		
Ethylbenzene	20	19.82			99		78-120		
Methyl Tertiary Butyl Ether	20	20.88			104		75-120		
Toluene	20	20.93			105		80-120		
Xylene (Total)	60	62.52			104		80-120		

## MS/MSD

Unspiked (UNSPK) = the sample used in conjunction with the matrix spike

Analysis Name	Unspiked Conc ug/l	MS Spike Added ug/l	MS Conc ug/l	MSD Spike Added ug/l	MSD Conc ug/l	MS %Rec	MSD %Rec	MS/MSD Limits	RPD	RPD Max
Batch number: D180231AA	Sample numbe	er(s): 9413218-	9413222 U	INSPK: P413170	)					
Benzene	< 0.5	20	21.77	20	23.71	109	119	78-120	9	30
Ethylbenzene	< 0.5	20	20.12	20	21.86	101	109	78-120	8	30
Methyl Tertiary Butyl Ether	0.881	20	20.74	20	22.73	99	109	75-120	9	30
Toluene	< 0.5	20	20.71	20	22.56	104	113	80-120	9	30
Xylene (Total)	< 0.5	60	62.19	60	68.19	104	114	80-120	9	30
Batch number: D180251AA	Sample numbe	er(s): 9413219,	9413223,9	413225-9413226	,9413228 L	JNSPK: 94	13223			
Benzene	< 0.5	20	21.91	20	22.77	110	114	78-120	4	30
Ethylbenzene	< 0.5	20	20.2	20	21.04	101	105	78-120	4	30
Methyl Tertiary Butyl Ether	< 0.5	20	19.89	20	20.93	99	105	75-120	5	30
Toluene	< 0.5	20	20.44	20	21.11	102	106	80-120	3	30
Xylene (Total)	< 0.5	60	61.81	60	64.42	103	107	80-120	4	30
Batch number: D180292AA	Sample numbe	er(s): 9413224,9	9413227 U	NSPK: P416353						
Benzene	4.53	20	29.13	20	26.59	123*	110	78-120	9	30
Ethylbenzene	< 0.5	20	21.48	20	19.35	107	97	78-120	10	30
Methyl Tertiary Butyl Ether	1.97	20	24.39	20	22.56	112	103	75-120	8	30
Toluene	< 0.5	20	22.54	20	20.32	113	102	80-120	10	30
Xylene (Total)	< 0.5	60	66.35	60	59.48	111	99	80-120	11	30

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.



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## **Quality Control Summary**

Client Name: ARCADIS
Reported: 01/30/2018 15:38

Group Number: 1897955

## Surrogate Quality Control

Surrogate recoveries which are outside of the QC window are confirmed unless attributed to dilution or otherwise noted on the Analysis Report. For dual column analyses, the surrogate (at least one surrogate for multi-surrogate tests) must be within the acceptance limits on at least one of the two columns.

Analysis Name: BTEX/MTBE	
Batch number: D180231AA	
Dibromofluoromethane	1,2-D

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
9413218	107	100	97	95
9413220	109	102	97	93
9413221	106	99	97	94
9413222	108	100	98	94
Blank	104	100	99	96
LCS	101	98	101	101
MS	104	100	99	101
MSD	103	98	99	101
Limits:	80-120	80-120	80-120	80-120

Analysis Name: BTEX/MTBE Batch number: D180251AA

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene
9413219	100	94	100	105
9413223	107	101	97	95
9413225	101	97	99	103
9413226	101	97	99	106
9413228	107	100	98	96
Blank	105	97	97	93
LCS	103	102	98	101
MS	105	98	99	99
MSD	104	101	98	99
Limits:	80-120	80-120	80-120	80-120

## Analysis Name: BTEX/MTBE

	Dibromofluoromethane	1,2-Dichloroethane-d4	Toluene-d8	4-Bromofluorobenzene		
9413224	102	98	97	100		
9413227	100	96	98	111		
Blank	104	99	96	95		
LCS	102	101	98	102		
MS	102	101	98	102		
MSD	101	99	97	103		
Limits:	80-120	80-120	80-120	80-120		

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P###### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.



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## **Quality Control Summary**

Client Name: ARCADIS Reported: 01/30/2018 15:38 Group Number: 1897955

\*- Outside of specification

\*\*-This limit was used in the evaluation of the final result for the blank

(1) The result for one or both determinations was less than five times the LOQ.

(2) The unspiked result was more than four times the spike added.

P####### is indicative of a Background or Unspiked sample that is batch matrix QC and was not performed using a sample from this submission group.

A# 13045 G# 1897955

5# 9413218-28

Page \_\_1\_\_ of \_\_\_1\_\_

Rush TAT: Yes \_\_\_\_ No \_\_\_ Req Due Date (mm/dd/yy): ASAP- Standard

## Arcadis/Exxon

Lab Work Order Number:

Lab Name:	Lancaster			Site Number: 12833 . Consultant/Contractor: EnviroTrac Ltd.																							
Lab Address:	2425 New Holland Pike			Faci	lity A	ddres	is:			96-2	7 Que	ens B	lvd						Consultant/Contractor Project No:								
Lab PM:	Alison Bainbridge			City,	Stat	te, ZIF	P Code	e:		Rego	Park								Address: 5 Old Dock Road, Yaphank, New York 11980								
Lab Phone:	(717) 656-2300 ext 1815	Lead	d Reg	gulato	ry Age	ency:	:	NYS	DEC								Consi	ultant/	Conti	ractor	PM:	Donr	na Amoscato				
Lab Shipping Accnt:				Invoi	ice to	D:				****8	ILL A	RCAI	DIS****						Phone	Ð:	631-9	924-3	001				
Lab Bottle Or	der No:			1			·												Email	EDD	To:	jero	me.c	pertlin	ng@arcadis-us	.com	
Other Info:		<u>1888-1999 - 1999</u>																							-		
Arcadis PM:	Jerome Oertling				Ma	trix		No	. Co	ntain	ers /	Pres	ervati	ve			R	leque	ested	Ana	lyse	s			Report Ty	pe & QC L	_evel
PM Phone:								ş																	Sta	andard <u>x</u>	-
PM Email:	jerome.oertling@arcad	is-us.com						tainer							260	10									Full Data Pa	ckage	-
Lab No.	Sample Description	Date	Time	Sail / Salid	Water / Liquid	Air / Vapor		Total Number of Containers	Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>	HCI	Methanol		BTEX/MTBE 8260	Ethanol 8015									Co Note: If sample not Sample" in commer and initial any prepr	ts and single-	strike out
MW-1	1-16-18	1-16-14	7 36		х			3				х			х												
MW-2	1-16-18	1-16-18	754		Х			3				х			х												
MW-3	1-16-18	1-16-18	417		х			3				х			х												
MW-4	1-16-18	1-16-15	<b>ଓ</b> 34		х			3				x			х												
MW-5	1-16-18	1-16-18	\$51		х			3				х			х												
MW-6	1-16-14	1-16-14	904		х			3				х			х	·											
		,	and the second		X			9-	ميرون وي ال	-		×			-X-						1960-00-0-0-00-0-0-0-0-0-0-0-0-0-0-0-0-0-	10000000000000000000000000000000000000					
MW-8	1-16-14	1-16-18	950		х			3				x			х												
MW-9	1-16-18	1-16-18	1017		Х			3				х			х												
MW-10	0 1-16-14	1-16-18	1043		х			3				x			Х												
MW-11	1 1-16-14	1-16-14	n n		x			3				×			х												
Trip Bl	ank 1.16.18	1-16-18			х			2				х			Х												1
Sampler's Name: Ken Davies						R	elinq	uish	ned E	By / A	ffilia	tion			Da	te	Tim	ne					-		iliation	Date	Time
Sampler's Co	ampler's Company: Enviratrac				Sampler 1-161-6 1330							30	D	th	NO	SOL	40	12	ETNY	1-16-10	\$ 1331						
Shipment Method: Fed-ex Ship Date:  -   7 - 18				A	WAMPS MAD /ETNY 1-17-18 1107							7				T											
Shipment Trac	cking No:		1		,														Ē	Þ	20	ko_	2_		ELLE	1-18-12	<u> 1120</u>
Special Inst	tructions. 8119152	00241																									
THIS I	.INE - LAB USE ONLY: Custo	dy Seals In Place	: (e) / No	T	emp	Blank	(Xes	) No		Co	oler T	Temp	on Red	ceipt:	Z	.2	_°F/@¯)		Trip	Blan	k/Ye	3) / No		MS	S/MSD Sample Sub	mitted: Yes	(M)

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## Sample Administration Receipt Documentation Log

Client: Arcadis

Doc Log ID: 206258

Group Number(s): 18

1897955

	Delivery	and Receipt Inform	ation	
Delivery Method: <u>F</u>	ed Ex	Arrival Timestar	mp: <u>01/18/201</u>	<u>8 11:20</u>
Number of Packages: <u>1</u>		Number of Proj		
	Arriva	Condition Summar	ſy	
Shipping Container Sealed:			n COC match Containers:	Yes
Custody Seal Present:	Y	es Sample Date/	Times match COC:	Yes
Custody Seal Intact:	Y	es VOA Vial Hea	adspace ≥ 6mm:	N/A
Samples Chilled:	Y	es Total Trip Blar	nk Qty:	0
Paperwork Enclosed:	Y	es Air Quality Sa	amples Present:	No
Samples Intact:	Y	es		
Missing Samples:	Ν	0		
Extra Samples:	Ν	o		
Discrepancy in Container Qty on C	OC: N	o		

Unpacked by Melvin Sanchez (8 943) at 14:13 on 01/18/2018

Samples Chilled Details							
	Thermometer	Types: DT	= Digital (Temp. Bottl	le) IR =	Infrared (Surfa	ce Temp)	All Temperatures in °C.
Cooler #	Thermometer ID	Corrected Temp	Therm. Type	Ice Type	Ice Present?	Ice Container	Elevated Temp?
1	DT131	2.2	DT	Wet	Y	Bagged	Ν

# **Explanation of Symbols and Abbreviations**

The following defines common symbols and abbreviations used in reporting technical data:

Number
turbidity units
t
To Count
t

< less than

> greater than

- **ppm** parts per million One ppm is equivalent to one milligram per kilogram (mg/kg) or one gram per million grams. For aqueous liquids, ppm is usually taken to be equivalent to milligrams per liter (mg/l), because one liter of water has a weight very close to a kilogram. For gases or vapors, one ppm is equivalent to one microliter per liter of gas.
- ppb parts per billion
- **Dry weight basis** Results printed under this heading have been adjusted for moisture content. This increases the analyte weight concentration to approximate the value present in a similar sample without moisture. All other results are reported on an as-received basis.

# Analytical test results meet all requirements of the associated regulatory program (i.e., NELAC (TNI), DoD, and ISO 17025) unless otherwise noted under the individual analysis.

Measurement uncertainty values, as applicable, are available upon request.

Tests results relate only to the sample tested. Clients should be aware that a critical step in a chemical or microbiological analysis is the collection of the sample. Unless the sample analyzed is truly representative of the bulk of material involved, the test results will be meaningless. If you have questions regarding the proper techniques of collecting samples, please contact us. We cannot be held responsible for sample integrity, however, unless sampling has been performed by a member of our staff.

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Times are local to the area of activity. Parameters listed in the 40 CFR Part 136 Table II as "analyze immediately" are not performed within 15 minutes.

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# **Data Qualifiers**

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Qualifier	Definition
С	Result confirmed by reanalysis
D1	Indicates for dual column analyses that the result is reported from column 1
D2	Indicates for dual column analyses that the result is reported from column 2
E	Concentration exceeds the calibration range
J (or G, I, X)	Estimated value >= the Method Detection Limit (MDL or DL) and < the Limit of Quantitation (LOQ or RL)
Р	Concentration difference between the primary and confirmation column >40%. The lower result is reported.
U	Analyte was not detected at the value indicated
V	Concentration difference between the primary and confirmation column >100%. The reporting limit is raised due to this disparity and evident interference.
W	The dissolved oxygen uptake for the unseeded blank is greater than 0.20 mg/L.
Z	Laboratory Defined - see analysis report

Additional Organic and Inorganic CLP qualifiers may be used with Form 1 reports as defined by the CLP methods. Qualifiers specific to Dioxin/Furans and PCB Congeners are detailed on the individual Analysis Report.



## Arcadis of New York, Inc.

160 Chapel Road Suite 201 Manchester Connecticut 06042 Tel 860.645.1084 Fax 860.645.1090 www.arcadis.com