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Subject: 2020 Annual Summary Report for the Northrop Grumman
Bethpage Park Soil Gas Containment System (BPSGCS),
Operable Unit 3 (OU3; Former Grumman Settling Ponds),
Bethpage, New York, NYSDEC Site #1-30-003A.

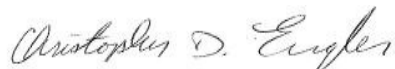
Dear Jason,

Enclosed is one electronic PDF copy of the 2020 Annual Summary Report for the OU3 BPSGCS operation and monitoring, performed in accordance with the NYSDEC-approved OU3 Soil Gas IRM OM&M Manual (Arcadis 2016) and the NYSDEC-approved Sampling and Analysis Plan (SAP; Arcadis 2016). As we have transitioned to electronic submittals (via PDF) in line with NYSDEC's paper reduction program, hard copies of the report can be provided on request.

If you have any questions, please do not hesitate to contact me.

Sincerely,

Arcadis of New York, Inc.



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Northrop Grumman

2020 Annual Summary Report Operation, Maintenance, and Monitoring Report for the Bethpage Park Soil Gas Containment System

**Operable Unit 3 (Former Grumman Settling Ponds)
Bethpage, New York**

NYSDEC ID # 1-30-003A

March 31, 2021

2020 Annual Summary Report

Operable Unit 3 - Soil Gas Containment System

March 31, 2021

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1 Introduction

Pursuant to the Administrative Order on Consent (AOC) Index #W1-0018-04-01 (New York State Department of Environmental Conservation [NYSDEC] 2005) and the Operable Unit 3 (OU3) Record of Decision (NYSDEC 2013), Arcadis of New York, Inc. (Arcadis), on behalf of Northrop Grumman, has prepared this OU3 Bethpage Park Soil Gas Containment System (BPSGCS) Annual Summary Report for submittal to the NYSDEC. The present-day Bethpage Community Park property (Park) and Plant 24 Access Driveway, which the NYSDEC has termed the “Former Grumman Settling Ponds Area” and designated as OU3, are referred to herein as the Site Area. Figure 1 provides a Site Area location map.

The BPSGCS (previously referred to as the Soil Gas Interim Remedial Measure [IRM]) has operated since February 18, 2008. The operation, maintenance, and monitoring (OM&M) activities performed during 2020 (i.e., January 1 through December 31, 2020 [the “annual reporting period”]) are summarized in this Annual Summary Report. Data summaries for the previous three 2020 operational quarterly periods are available in the following letter reports:

- Results of 2020 First Quarter Operation and Monitoring for the Bethpage Park Soil Gas Containment System, May 2020 (Arcadis 2020a)
- Results of 2020 Second Quarter Operation and Monitoring for the Bethpage Park Soil Gas Containment System, August 2020 (Arcadis 2020b)
- Results of 2020 Third Quarter Operation and Monitoring for the Bethpage Park Soil Gas Containment System, November 2020 (Arcadis 2020c)

During 2020, the BPSGCS system OM&M was conducted in accordance with the NYSDEC-approved OU3 Soil Gas IRM OM&M Manual (Arcadis 2016) and the NYSDEC-approved Sampling and Analysis Plan (SAP) (Arcadis 2016).

As discussed in the Remedial Investigation Report (RI Report), [Arcadis 2011], Northrop Grumman does not take responsibility for certain compounds (e.g., Freon 12 and Freon 22) present in the Site Area. Throughout this report, a distinction is made between the “Project” and “Non-project” volatile organic compounds (VOCs), which are defined as follows:

- Project VOCs: VOCs that may be related to former Northrop Grumman historical activities. For this report, Project VOCs include 1,1,1-trichloroethane; 1,1-dichloroethane; 1,2-dichloroethane; 1,1-dichloroethene; tetrachloroethene; trichloroethylene; vinyl chloride; cis-1,2-dichloroethene; trans-1,2-dichloroethene; benzene; toluene; and total xylenes.
- Non-project VOCs: VOCs, such as Freon 12 and Freon 22, which are understood to be unrelated to former Northrop Grumman activities but have been detected in the Site Area. As noted in the RI Report, a groundwater sub-plume of Freon 22 has been identified originating from the area of the Town of Oyster Bay’s (Town’s) former ice rink. Based on Town information (Zervos 2007), Freon 22 was used by the Town and released to the environment.

2 Bethpage Park Soil Gas Containment System Objectives

The remedial action objectives (RAOs) of the BPSGCS are as follows:

- To mitigate the off-site migration of Project VOCs in the on-site soil gas through the implementation of a soil gas containment system installed along the Plant 24 Access Driveway and McKay Field Access Road, south and west of the Park, respectively, and;
- To comply with applicable NYSDEC Standards, Criteria, and Guidelines (SCGs)

The compliance objectives of the BPSGCS are as follows:

- To mitigate the off-site migration of soil gas, the system was designed to maintain -0.1 inch of water column (iwc) within a negative pressure curtain established within the vadose zone along the former Plant 24 Access Driveway and along the McKay Field Access Road, from the boundary of the former Plant 24 Access Driveway to approximately 400 feet north along the MacKay Field Access Road, based on a 12-month rolling average.
- To treat extracted vapors until it is demonstrated that VOCs in the influent (untreated) vapor stream are present at concentrations lower than the NYSDEC Division of Air Resources Guide-1 (DAR-1) Annual Guidance Concentrations (AGCs) on a 12-month rolling average and Short-term Guidance Concentrations (SGCs) for any given grab sample (NYSDEC 2016). On December 29, 2008, NYSDEC approved removal of vapor phase treatment (NYSDEC 2008).
- To manage condensate via one of the following two methods: (1) collect and convey condensate to the Town of Oyster Bay's Cedar Creek treatment facility via the Nassau County Department of Public Works (NCDPW) sanitary sewer, in accordance with the requirements set forth by the NCDPW (NCDPW 2007, 2008), or (2) collect and convey to the Bethpage Park Groundwater Containment System (BPGWCS) treatment system that discharges treated groundwater to the NCDPW recharge basins west of the site.

3 Bethpage Park Soil Gas Containment System Description

Following review and approval of the Soil Gas IRM 95% Design Report and Design Drawings by the NYSDEC (Arcadis 2007b), the design package was finalized and the BPSGCS constructed. A general site plan (Figure 2) shows the treatment building, which houses the major process equipment, including two 20-horsepower (hp) and one 30 hp regenerative-type depressurization blowers, and three 52-gallon moisture separators and associated transfer pumps. Remaining system components are located outside the treatment building and include one 35.65-foot tall by 16-inch diameter effluent stack, one heat exchanger, the 18 depressurization wells, and the 47 induced vacuum monitoring wells, also shown on Figure 2. Monitoring well vacuum measurements collected during 2020 are also provided on Figure 2. A process flow diagram that shows sampling and monitoring locations is provided as Figure 3. A detailed description of the system and a complete set of record drawings are provided in the OM&M Manual (Arcadis 2016).

4 Operation and Maintenance Activities

The following sections summarize the routine and non-routine operation and maintenance (O&M) activities completed during the annual reporting period (Section 4.1); the performance evaluation of the BPSGCS (Section 4.2); and the conclusions and recommendations regarding O&M for the BPSGCS (Section 4.3).

4.1 Summary of O&M Completed During the Annual Reporting Period

The O&M of the BPSGCS was conducted in accordance with the OM&M Manual (Arcadis 2016a), and consisted of the following routine maintenance/activities:

- Continuous monitoring of system performance parameters by the Supervisory Control and Data Acquisition (SCADA) system.
- Weekly site checks to monitor and record key process parameters to evaluate system operation, to assess whether a process parameter has changed or is out of range, and to provide information that may be helpful to identify and/or troubleshoot an operational concern.
- Quarterly monitoring events to monitor and record key process parameters (including induced vacuums), to confirm proper system operation and make adjustments as needed, and to collect vapor samples to demonstrate operational compliance. A summary of the quarterly monitoring data collected for the BPSGCS is provided in Tables 1, 2, 3 and 4.
- Routine maintenance of equipment was generally performed in accordance with the manufacturers' specifications as needed.
- Maintenance of equipment and system components in response to alarm conditions or system parameters operating outside of their normal operating ranges. These conditions did not have a significant impact on system performance and have been proactively addressed to minimize system downtime.

During the annual reporting period, condensate removal was conducted during routine BPSGCS maintenance. Collected condensate was treated at the BPGWCS and discharged along with the treated groundwater to the NCDPW recharge basins west of the site. As of 2015, condensate removal is conducted, as needed, by manipulating manifold vacuums and flow rates for brief periods of time. This process does not entirely vacate the below grade lines of condensate, though it enables the system to maintain adequate flow and vacuum at the manifolds without requiring a vacuum truck and a full day system shutdown event.

The following non-routine activities occurred during the annual reporting period:

- Non-routine 47-hour shutdown in July 2020 due to transformer failure.
- Non-routine 309-hour shutdown in August 2020 due to failed power supply caused by inclement weather.
- Non-routine 17-hour shutdown in September 2020 due to blower replacement and maintenance.
- Non-routine 4-hour shutdown in October 2020 due to system troubleshooting.

- VMWC-15D was abandoned and replaced by VMWC-15E on July 21, 2020.

4.2 Performance Evaluation

The OU3 BPSGCS operated continuously during the annual reporting period with the exception of brief shutdown events for routine and non-routine system maintenance. An operational summary of the depressurization wells, monitoring wells, flow rates and vacuums for the annual reporting period are provided in Tables 1 and 2. In summary:

- The system operated during the annual reporting period for approximately 349 days out of a total 365 days (95.7% uptime).
- An annual rolling average vacuum of -0.1 iwc or greater was maintained at all induced vacuum monitoring points throughout the annual reporting period. Data recorded at several wells indicated that vacuum induced at the well heads was slightly less than the targeted -0.1 iwc, during May 2020. Northrop Grumman will continue to proactively manage this issue through condensate removal and system rebalancing of the manifold flow.

4.3 Conclusions for O&M

The O&M activities conducted during the annual reporting period met the requirements of the O&M Manual.

5 Monitoring

The following sections summarize the monitoring completed during the annual reporting period (Section 5.1); the 2020 monitoring data, comparisons of the results with applicable AGCs and SGCs, and additional data evaluations describing the performance effectiveness of the OU3 BPSGCS (Section 5.2); and the conclusions and recommendations regarding monitoring for the Site (Section 5.3).

5.1 Summary of Monitoring Completed

In general, the monitoring of the OU3 BPSGCS was completed in accordance with the OU3 BPSGCS OM&M Manual (Arcadis 2016). A summary of the monitoring completed during this annual reporting period is provided below:

- Quarterly system performance monitoring:
 - Instantaneous vacuum measurements at compliance measurement points and system operating measurements at influent manifolds, blower inlet and outlet, and system effluent were collected to assess the system performance. Summaries of the measurements are provided in Tables 1 and 2.
- Quarterly system compliance monitoring:
 - Containment system air quality monitoring was completed to monitor the performance of the containment system and to compare the levels to applicable AGCs and SGCs. Summaries of the results are provided in Tables 3, 4, and 5.

5.2 Summary of Monitoring Results

5.2.1 Containment System Performance Monitoring

5.2.1.1 Annual reporting Period System Operating Parameters

System operating parameters measured during the annual reporting period are summarized in Tables 1 and 2. The system components generally operated within their recommended ranges during the annual reporting period.

5.2.1.2 Vapor Screening

The total effluent screening level vapor samples (i.e., photoionization detector [PID] reading) measured during the annual reporting period are provided in Table 1. The screening results were non-detect throughout the annual reporting period.

5.2.2 Containment System Compliance Monitoring

5.2.2.1 System Operating Parameters

Instantaneous vacuum measurements in compliance monitoring wells from the annual reporting period and annual time-weighted rolling averages are summarized in Table 2. Quarterly vacuum measurement data from the annual reporting period are also shown on Figure 2.

As shown in Table 2, during the annual reporting period, the instantaneous induced vacuum at all compliance-related monitoring points met or exceeded the minimum performance standard (less than or equal to -0.1 iwc), with the exceptions of VMWC-14A and VMWC-18A. Although these instantaneous induced vacuum measurements in the compliance points cited above were slightly lower than -0.1 iwc, the annual time-weighted rolling average of induced vacuum readings at all compliance-related monitoring points were greater than or equal to -0.1 iwc. Therefore, the BPSGCS is meeting the operational compliance objectives.

5.2.2.2 Vapor Sample

Effluent vapor samples were collected on a quarterly basis throughout the annual reporting period. The total volatile organic compound (TVOC) concentrations ranged from 162 micrograms per cubic meter ($\mu\text{g}/\text{m}^3$) in March 2020 to 421 $\mu\text{g}/\text{m}^3$ in October 2020, as shown in Table 3. The Project TVOC concentrations ranged from 147 $\mu\text{g}/\text{m}^3$ in March 2020 to 368 $\mu\text{g}/\text{m}^3$ in October 2020. The Non-Project TVOC concentrations ranged from 15 $\mu\text{g}/\text{m}^3$ in March 2020 to 54 $\mu\text{g}/\text{m}^3$ in October 2020.

The TVOC concentration in effluent vapor has generally declined since system startup. Figure 4 provides an overview of the concentration trend over the report period. During the reporting period the containment system has removed 11.8 pounds of TVOCs, with 10.4 pounds of Project TVOCs (88.2%) and 1.4 pounds of Non-project TVOCs (11.8%). The containment system has removed a total of 403.2 pounds of TVOCs, 322.3 pounds of Project TVOCs (79.9%), and 80.8 pounds of Non-project TVOCs (20.1%) since startup on February 18, 2008, as shown on Figure 5. Figure 6 presents the mass removal rate, which has declined since system startup.

Benzene, carbon tetrachloride, trichloroethene (trichloroethylene) and vinyl chloride, classified as environmentally “A”-rated compounds as defined in DAR-1 AGC/SGC tables (NYSDEC 2016), were detected in the effluent vapor sample during the annual reporting period and the concentrations were consistent with historical data.

The concentrations of the tentatively identified compounds (TICs) were consistent with data collected throughout previous annual reporting periods. A total of 9 TICs were identified during the annual reporting period as shown in Table 4. The most common TIC identified over the annual reporting period was carbon dioxide.

5.2.2.3 Condensate Sample

Collection of a compliance monitoring condensate sample was not required during the annual reporting period as condensate was transferred to the BPGWCS system for treatment.

5.2.3 Air Emissions Model

Vapor concentrations for the annual period were compared with the degree of cleaning required pursuant to 6NYCRR III A Part 212-2.3(b) (Rule 212), Table 4 - Degree of Air Cleaning Required for Non-Criteria Air Contaminants. Concentrations of all compounds detected during the Fourth Quarter were less than 13,934 $\mu\text{g}/\text{m}^3$ (concentration equivalent to 0.1 pounds per hour at a flow rate of 1,920 cubic feet per minute), as shown in Table 5 of this report. Therefore, in accordance with the requirements of Table 4 of the NYSDEC regulations, air dispersion modeling was performed to demonstrate that the maximum off-site air concentration is less than the NYSDEC DAR-1 AGC/SGC values issued August 10, 2016.

The U.S. Environmental Protection Agency (USEPA) air quality dispersion model AERMOD was executed to estimate the highest ambient air concentration of the compounds detected during the Fourth Quarter. AERMOD is the USEPA’s recommended best state-of-the-art practice Gaussian plume dispersion model. Gaussian models are the most widely used techniques for estimating the impact of non-reactive pollutants, per Appendix W of Title 40 Code of Federal Regulations (CFR) 51 – Guideline of Air Quality Models.

The following parameters were used for the AERMOD model analysis:

- Urban dispersion coefficients.
- AERMAP base and terrain elevations, processed using National Elevation Dataset (NED) digitized terrain data.
- Surface and upper air observations measured at the Nation Weather Service stations located at Farmingdale and Brookhaven airports for calendar years 2011-2015, in accordance with NYSDEC’s DAR-10 Air Dispersion Modeling Guidance Document. This longer period of time was reviewed for the model run, to provide a conservative estimate of atmospheric impacts on the off-site concentrations.
- Discrete receptor grids, per the following methodology:
 - Receptors were located along the property boundary at distances not exceeding 25 meters.
 - A 1.5 km x 1.5 km Cartesian grid receptors with distances of 50 meters between the receptors; and
 - A 3.0 km x 3.0 km Cartesian grid receptors with distances of 100 meters between the receptors.
- Emission rate: 1 gram per second (g/s).

Vapor concentrations for the annual period were compared to 6NYCRR III A Part 212-2.3(b), Table 4 – Degree of Air Cleaning Required for Non-Criteria Air Contaminants. Concentrations of all compounds detected during the Fourth Quarter were less than 13,934 µg/m³ (concentration equivalent to 0.1 pounds per hour at a flow rate of 1,920 cubic feet per minute), as shown in Table 5 of this report. In accordance with the requirements of Table 4 of the NYSDEC regulations, air dispersion modeling was performed to demonstrate that the maximum off-site air concentration is less than the NYSDEC DAR-1 AGC/SGC values, issued August 10, 2016.

Based on the ambient modeling analysis conducted in the annual reporting period, the BPSGCS continues to meet all of the requirements for DAR-1 and is below the Rule 212 requirements without add on controls (i.e. vapor phase GAC treatment).

6 Conclusion and Recommendations

6.1 Conclusions

The following conclusions are provided regarding the performance and ability of the OU3 BPSGCS to comply with the remedial action and compliance objectives:

- OM&M requirements of the OU3 BPSGCS OM&M Manual were met during the annual reporting period.
- The BPSGCS generally operated as designed during the annual reporting period to mitigate the off-site migration of Project VOCs in on-site soil gas.
 - The BPSGCS operated continuously with the exception of shutdown periods for routine and non-routine maintenance, mostly in response to complications from inclement weather (95.7% uptime).
 - A total of 11.8 pounds of VOCs were removed from the subsurface during the annual reporting period, and a total of 403.2 pounds of VOCs were removed since system startup in 2008.
 - An annual rolling average vacuum of -0.1 iwc or greater was maintained at all induced vacuum monitoring points throughout the annual reporting period. Data recorded at some wells indicated that vacuum induced at the well heads was slightly less than the targeted -0.1 iwc, during May 2020. Northrop Grumman will continue to proactively manage this issue through condensate removal and system rebalancing of the manifold flow.
 - The operation of the BPSGCS complied with applicable NYSDEC SCGs during the annual reporting period.
 - Effluent vapor emissions met applicable AGC and SGC air discharge criteria during the annual reporting period. Based on the ambient modeling analysis conducted in the annual reporting period, the BPSGCS continues to meet all of the requirements for DAR-1 and is below the Rule 212 requirements without add on controls (i.e. vapor phase GAC treatment).

6.2 Recommendations

Based on the information provided herein, Arcadis recommends to continue operation of the BPSGCS, to maintain compliance with the RAOs. No modifications or upgrades are needed at this time.

7 Certification

Statement of Certification

On behalf of Northrop Grumman, I hereby certify and attest that the Operable Unit 3 Bethpage Park Soil Gas Containment System is operated in compliance with the remedial action objectives provided within the NYSDEC approved Soil Gas Interim Remedial Measure Work Plan (Arcadis 2007a), which was prepared pursuant to NYSDEC Administrative Order on Consent Index # W1-0018-04-01 (NYSDEC 2005) referencing the Former Grumman Settling Ponds Site and dated July 4, 2005.



Christopher D. Engler

Christopher Engler, P.E.

Engineer of Record

License # 069748

8 References

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- NYSDEC. 2016. DAR-1 AGC/SGC Tables. Revised August 10, 2016.
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Tables

Table 1
General System Operating Parameters
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Date	DW-7S Parameters			DW-7D Parameters			DW-3S Parameters			DW-3D Parameters			DW-5S Parameters			DW-5D Parameters			DW-6S Parameters			DW-6D Parameters		
	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum
	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc
3/30/20	85	-17	-1.50	6.0	-20.0	-0.60	5.0	-7.0	-0.30	12.0	-8.0	-0.50	80	-13.0	-1.00	13	-7.0	-2.10	86	-15	-1.80	6.9	-5.5	-1.50
5/20/20	75	-17	-1.34	6.0	-8.0	-0.39	11.0	-5.5	-0.32	11.0	-10.0	-0.48	100	-15.5	-1.60	7.5	-8.0	-1.17	83	-16	-1.69	5.8	-5.2	-1.33
7/29/20	95	-18	-1.7	7.0	-7.0	-0.51	9.0	-5.5	-0.30	8.0	-10.0	-0.38	80	-12.5	-1.23	15	-8.0	-2.04	85	-15	-1.7	6.2	-5.2	-1.38
10/27/20	75	-16	-1.36	5.5	-8.0	-0.40	6.0	-7.5	-0.20	8.0	-9.0	-0.34	74	-12.0	-0.77	13	-7.0	-1.50	69	-13	-1.42	6.2	-5	-1.30

Notes, Abbreviations, and Units on last page.

Table 1
General System Operating Parameters
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Date	DW-1S Parameters			DW-1D Parameters			DW-4S Parameters			DW-4D Parameters			DW-8S Parameters			DW-9S Parameters			DW-2S Parameters			DW-2D Parameters		
	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum
	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc	scfm	iwc	iwc
3/30/20	65	-17	-1.50	5.5	-5.0	-1.70	75	-15.0	-2.00	7.0	-5.5	-1.30	73	-20.0	-2.20	33	-12	-1.50	46	-34	-2.50	38	-22	-2.40
5/20/20	93	-22	-2.10	5.0	-3.0	-1.70	58	-15.0	-1.24	12.0	-6.5	-0.81	58	-15.5	-1.80	41	-13	-1.60	31	-25	-1.70	41	-25	-2.50
7/29/20	90	-21	-1.90	4.9	-3.0	-1.57	75	-16.0	-1.56	7.0	-6.0	-0.68	67	-18.0	-2.09	26	-12	-1.15	31	-27	-1.90	35	-21	-2.39
10/27/20	66	-18.5	-1.53	5.1	-2.5	-1.53	69 ⁽⁵⁾	-15.0	-1.46	7.0	-5.6	-0.70	59	-18.0	-1.80	30	-12	-1.33	29	-21	-1.8	37	-21	-2.36

Notes, Abbreviations, and Units on last page.

Table 1
General System Operating Parameters
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Date	DW-10S Parameters			DW-11S Parameters			Knock Out Tank Parameters - Vacuum			Condensate Water Collected ⁽¹⁾	Blower Parameters BL-200			Blower Parameters BL-300			Blower Parameters BL-400			Combined Effluent Parameters				
	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Flow Rate at Manifold	Vacuum at Manifold	Wellhead Vacuum	Influent KO-200	Influent KO-300	Influent KO-400	Influent ST-510	Influent Vacuum	Effluent Pressure	Blower Speed	Influent Vacuum	Effluent Pressure	Blower Speed	Influent Vacuum	Effluent Pressure	Blower Speed	Total Effluent Flow Rate ^(2,3)	Total Effluent PID	Heat Exchanger Influent Temp.	Total Effluent Pressure	Heat Exchanger Effluent Temp.
	scfm	iwc	iwc	scfm	iwc	iwc	iwc	iwc	iwc	Gallons	iwc	iwc	Hz	iwc	iwc	Hz	iwc	iwc	Hz	scfm	ppmv	°F	iwc	°F
3/30/20	33	-16	-1.93	32	-22	-2.40	-42	NA	NA	415	-42.5 ⁽³⁾	-5.0 ⁽³⁾	59	NA	NA	NA	-4	11	60	1587	0.0	100	12.0	92
5/14/20	45	-16	-2.10	25	-17	-1.30	-41	NA	NA	395	-44.0	6.0	59	NA	NA	NA	-8	11	60	1674 ⁽⁴⁾	0.0	110	13.0	100
7/29/20	32	-14	-1.83	30	-25	-2.77	-38	NA	-5.5	0	-38.0	9.0	59	NA	NA	NA	-5	11.5	60	1846	0.0	125	12.0	122
10/27/20	35	-14	-2.06	29	-26	-2.20	NA	-30	NA	100	NA	NA	NA	-35	15	60	-7	12	60	1479	0.1	113	14.0	102

Notes, Abbreviations, and Units on last page.

Table 1
General System Operating Parameters
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Notes, Abbreviations, and Units:

1. Total gallons of water accumulated at storage tank ST-510 per quarter are based on storage tank level and condensate removed as documented in site operator condensate discharge logs.
2. Total effluent air velocity in feet per minute was measured using a hand-held anemometer at the stack effluent location. The total effluent flow rate in scfm was calculated by multiplying the measured air velocity by the pipe area, the ratio of the standard air temperature to the measured air temperature, and the ratio of the measured air pressure to the standard air pressure.
3. Measurement taken on 4/17/2020 due to broken vacuum gauge, reading measured with manometer. For consistency effluent pressure was measured on 4/17/2020.
4. Reading estimated due to measuring equipment failure. There were no reported changes in the system operation during the 2nd quarter, and therefore an average of the past three quarters will be used as representative.
5. Reading estimated due to measuring equipment failure. There were no reported changes in the system operation during the 4th quarter, and therefore an average of the past three quarters will be used as representative.

DW	Depressurization Well
NA	Not Applicable
NM	Not Measured
°F	degrees Fahrenheit
Hz	Hertz
iwc	inches of water column
scfm	standard cubic feet per minute

Table 2
Summary of Induced Vacuum Readings at Compliance Monitoring Points
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Well ID:	DW-7S		DW-7D	DW-3S		DW-3D	DW-5S		DW-5D		DW-1S			DW-1D	DW-4S		DW-4D	DW-2S		DW-2D		DW-11S	
MP ID:	VMWC-14A	VMWC-14B	VMWC-14D	VMWC-11B	VMWC-12D	VMWC-15A	VMWC-15B	VMWC-15D	VMWC-15E	VMWC-3A	VMWC-3B	VMWC-3C	VMWC-3D	VMWC-16D	VMWC-16A	VMWC-16B	VMWC-7A	VMWC-7B	VMWC-13D	VMWC-17D	VMWC-18A	VMWC-18B	
Date	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	iwc	
03/30/20	-0.11	-0.17	-0.19	-0.12	-0.14	-0.12	-0.12	NM ⁽³⁾	NA	-0.15	-0.13	-0.43	-0.22	-0.13	-0.21	-0.35	-0.14	-0.15	-0.10	-0.14	-0.13	-0.14	
05/20/20	-0.08	-0.16	-0.16	-0.15	-0.14	-0.13	-0.12	NM ⁽³⁾	NA	-0.14	-0.14	-0.14	-0.33	-0.21	-0.14	-0.11	-0.38	-0.42	-0.24	-0.25	-0.09	-0.10	
07/29/20	-0.11	-0.20	-0.21	-0.12	-0.13	-0.13	-0.13	NA ⁽³⁾	-0.15	-0.14	-0.15	-0.15	-0.43	-0.26	-0.19	-0.18	-0.12	-0.13	-0.17	-0.27	-0.10	-0.12	
10/27/20	-0.10	-0.16	-0.16	-0.15	-0.12	-0.14	-0.13	NA ⁽³⁾	-0.12	-0.14	-0.13	-0.16	-0.22	-0.16	-0.16	-0.14	-0.11	-0.14	-0.10	-0.16	-0.10	-0.11	
Time Weighted Rolling Average⁽¹⁾	-0.10	-0.17	-0.18	-0.13	-0.13	-0.13	-0.13	-0.10	-0.13	-0.14	-0.14	-0.26	-0.28	-0.18	-0.18	-0.22	-0.16	-0.18	-0.14	-0.19	-0.11	-0.12	

Gross Average Compliance Points ^(1,2)	
10/27/20	-0.15

Notes, Abbreviations, and Units:

1. Compliance goal is -0.1 iwc of vacuum at all compliance monitoring points, based on a twelve-month rolling average. Time weighted rolling average calculated by summing the products of the instantaneous induced vacuum readings and the number of days between readings for a 12-month monitoring period, and dividing by the total time period between the first and last quarterly induced vacuum readings.
2. Gross average compliance points calculated by summing the induced vacuum values for the noted monitoring event and dividing by the number of readings.
3. Reading not measured due to well abandonment, replacement well VMWC-15E installed on 7/21/20.

DW	Depressurization Well
iwc	inches of water column
VMWC	Vapor Monitoring Well Cluster
NM	Not Measured
NA	Not Applicable

Table 3
Total Effluent Vapor Sample Analytical Results
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Compound (units in µg/m ³)	Sample ID ¹ : Sample Date:	VSP-601 3/30/2020	VSP-601 5/20/2020	VSP-601 7/29/2020	VSP-601 10/27/2020
Project VOCs	CAS No.				
1,1,1-Trichloroethane	71-55-6	2.2	3.0	2.8	2.5
1,1-Dichloroethane	75-34-3	2.1	2.5	2.0	2.3
1,1-Dichloroethene	75-35-4	0.33	< 0.16	< 0.16	2.3
1,2-Dichloroethane	107-06-2	< 0.65	< 0.81	< 0.81	< 0.81
Benzene	71-43-2	< 0.51	5.1	0.77	1.0
cis-1,2-Dichloroethene	156-59-2	68.2	97.5	54.3	87.2
Tetrachloroethene	127-18-4	2.3	2.4	3.8	3.5
Toluene	108-88-3	0.34 J	< 0.75	0.49 J	0.83
trans-1,2-Dichloroethene	156-60-5	0.52 J	0.63 J	0.83	1.9
Trichloroethylene	79-01-6	70.9	94.6	89.7	222
Vinyl chloride	75-01-4	< 0.082	< 0.10	< 0.10	42.7
Xylenes - O	95-47-6	< 0.69	< 0.87	< 0.87	0.40 J
Xylenes - M,P	1330-20-7	< 0.69	< 0.87	0.74 J	1.0
Subtotal Project VOCs		147	206	155	368
Non-Project VOCs					
1,1,2,2-Tetrachloroethane	79-34-5	< 0.55	< 0.69	< 0.69	< 0.55
1,1,2-Trichloroethane	79-00-5	< 0.44	< 0.55	< 0.55	< 0.44
1,2-Dichloropropane	78-87-5	< 0.74	< 0.92	< 0.92	< 0.74
1,3-Butadiene	106-99-0	< 0.35	< 0.44	< 0.44	1.5
1-Chloro-1,1-difluoroethane (Freon 142B)	75-68-3	< 0.66	< 0.82	< 0.82	30
2-Butanone	78-93-3	< 0.47	1.8	1.9	1.3
2-Hexanone	591-78-6	< 0.65	< 0.82	< 0.82	< 0.65
4-Methyl-2-Pentanone	108-10-1	< 0.66	< 0.82	< 0.82	< 0.66
Acetone	67-64-1	< 0.38	14	6.7	10
Bromodichloromethane	75-27-4	< 0.54	< 0.67	< 0.67	< 0.54
Bromoform	75-25-2	< 0.33	< 0.41	< 0.41	< 0.33
Bromomethane	74-83-9	< 0.62	< 0.78	< 0.78	< 0.62
Carbon Disulfide	75-15-0	< 0.50	< 0.62	< 0.62	< 0.50
Carbon Tetrachloride	56-23-5	0.42	0.53	0.42	0.48
Chlorobenzene	108-90-7	< 0.74	< 0.92	< 0.92	< 0.74
Chlorodibromomethane	124-48-1	< 0.68	< 0.85	< 0.85	< 0.68
Chloroethane	75-00-3	< 0.42	< 0.53	< 0.53	< 0.42
Chlorodifluoromethane (Freon 22)	75-45-6	< 0.56	0.67 J	< 0.70	0.91
Chloroform	67-66-3	9.8	11	6.8	6.3
Chloromethane	74-87-3	0.76	< 0.41	1.2	< 0.33
cis-1,3-Dichloropropene	10061-01-5	< 0.73	< 0.91	< 0.91	< 0.73
Dichlorodifluoromethane (Freon 12)	75-71-8	< 0.79	1.8	1.6	1.9
Ethylbenzene	100-41-4	< 0.69	< 0.87	< 0.87	< 0.69
Methylene Chloride	75-09-2	3.8	< 0.69	1.1	< 0.56
Methyl Tert-Butyl Ether	1634-04-4	< 0.58	< 0.72	< 0.72	< 0.58
Styrene	100-42-5	< 0.68	< 0.85	< 0.85	< 0.68
trans-1,3-Dichloropropene	10061-02-6	< 0.73	< 0.91	< 0.91	< 0.73
Trichlorofluoromethane (Freon 11)	75-69-4	< 0.45	1.0	1.0	1.2
Trichlorotrifluoroethane (Freon 113)	76-13-1	< 0.61	< 0.77	< 0.77	< 0.61
Subtotal Non-Project VOCs		15	31	21	54
TVOC⁽²⁾		162	237	176	421

Notes, Abbreviations, Qualifiers, and Units on last page.

Table 3
Total Effluent Vapor Sample Analytical Results
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Notes, Abbreviations, Qualifiers, and Units:

1. Vapor samples collected by Arcadis and submitted to a NYSDOH ELAP certified laboratory for VOC analyses per Modified USEPA Method TO-15.
2. TVOC determined by summing individual detections and rounding to the nearest whole number.

CAS No.	Chemical Abstracts Service list number
ELAP	Environmental Laboratory Approval Program
NYSDOH	New York State Department of Health
NYSDCE	New York State Department of Environmental Conservation.
TVOC	Total Volatile Organic Compounds
USEPA	United States Environmental Protection Agency
VOC	Volatile Organic Compound

2.2	Bolding indicates that the analyte was detected at or above laboratory reporting limit
< 0.65	Compound not detected above its laboratory quantification limit
J	Compound detected below laboratory reporting limit; result is estimated
$\mu\text{g}/\text{m}^3$	micrograms per cubic meter

Table 4
Total Effluent Vapor Sample Analytical Results
Tentatively Identified Compounds
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Sample ID: Sample Date ⁽¹⁾ : Units:	VSP - 601 11/26/2019 ppbv	VSP - 601 3/30/2020 ppbv	VSP - 601 5/20/2020 ppbv	VSP - 601 7/29/2020 ppbv	VSP - 601 10/27/2020 ppbv
Tentatively Identified Compounds ⁽²⁾					
Carbon Dioxide	12 JNB	18 JNB	130 JB	460 JNB	360 JNB
Alkane	5.4 J	ND	ND	ND	ND
Acetone	ND	2.1 JN	ND	ND	ND
Ethanol	ND	0.81 JN	ND	ND	5.7 JN
Ethane, 1-Chloro-1, 1-Difluoro-	ND	ND	11 J	ND	ND
2-Ethylhexanol	ND	ND	ND	4.6 JN	3.5 JN
2-Phenyl-2-Propanol	ND	ND	ND	9.2 JN	5.3 JN
Acetophenone	ND	ND	ND	9.4 JN	6.1 JN
2-Ethylhexyl acetate	ND	ND	ND	3.7 JN	ND

Notes, Abbreviations, Qualifiers, and Units:

- Vapor samples collected by Arcadis on the dates shown and submitted to a NYSDOH ELAP certified laboratory for VOC analyses per Modified USEPA Method TO-15.
- Tentatively identified compounds are identified based on review of mass spectrometry results via a comprehensive library search of all organic compounds.

ND Not Detected
ELAP Environmental Laboratory Approval Program
NYSDOH New York State Department of Health
USEPA U.S. Environmental Protection Agency
VOC Volatile Organic Compound

B Indicates analyte found in associated method blank
J Indicates an estimated value
JN Compound tentatively identified, concentration is estimated
ppbv parts per billion by volume

Table 5
Air Quality Impact Analysis
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Toxic Air Contaminant ⁽⁴⁾	CAS#	VSP-601 Vapor Effluent (µg/m ³) 10/27/2020	Emission Rate ⁽¹⁾			Scaled Impact - Hourly ⁽²⁾ (µg/m ³)	Scaled Impact - Annual ⁽²⁾ (µg/m ³)	SGC ⁽³⁾ (µg/m ³)	AGC ⁽³⁾ (µg/m ³)	% of SGC	% of AGC
			lb/yr	lb/hr	g/s						
Project VOCs											
1,1,1 - Trichloroethane	71-55-6	2.5	1.2E-01	1.4E-05	1.7E-06	2.1E-03	3.5E-05	9,000	5,000	0.0%	0.0%
1,1 - Dichloroethane	75-34-3	2.3	1.1E-01	1.3E-05	1.6E-06	1.9E-03	3.2E-05	NS	0.63	NS	0.0%
1,1 - Dichloroethene	75-35-4	2.3	1.1E-01	1.3E-05	1.6E-06	1.9E-03	3.2E-05	--	200	--	0.0%
Benzene	71-43-2	1.0	4.8E-02	5.5E-06	7.0E-07	8.5E-04	1.4E-05	1,300	0.13	0.0%	0.0%
cis- 1,2-Dichloroethene	156-59-2	87.2	4.2E+00	4.8E-04	6.1E-05	7.4E-02	1.2E-03	NS	63	NS	0.0%
Tetrachloroethene	127-18-4	3.5	1.7E-01	1.9E-05	2.4E-06	3.0E-03	4.9E-05	300	4	0.0%	0.0%
Toluene	108-88-3	0.8	4.0E-02	4.6E-06	5.8E-07	7.0E-04	1.2E-05	37,000	5000	0.0%	0.0%
trans- 1,2-Dichloroethene	156-60-5	1.9	9.2E-02	1.1E-05	1.3E-06	1.6E-03	2.6E-05	NS	63	NS	0.0%
Trichloroethene	79-01-6	222.0	1.1E+01	1.2E-03	1.5E-04	1.9E-01	3.1E-03	20	0.2	0.9%	1.5%
Vinyl Chloride	75-01-4	42.7	2.1E+00	2.4E-04	3.0E-05	3.6E-02	6.0E-04	180,000	0.11	0.0%	0.5%
Xylene-O	95-47-6	0.40 J	9.9E-03	1.1E-06	1.4E-07	1.7E-04	2.9E-06	22,000	100	0.0%	0.0%
Xylenes - M,P	1330-20-7	1.0	4.8E-02	5.5E-06	7.0E-07	8.5E-04	1.4E-05	22,000	100	0.0%	0.0%
Non-Project VOCs											
1,3-Butadiene	106-99-0	1.5	3.8E-02	4.3E-06	5.4E-07	6.6E-04	1.1E-05	--	0.03	--	0.0%
1-Chloro-1,1-difluoroethane (Freon 142B)	75-68-3	30.0	1.5E+00	1.7E-04	2.1E-05	2.5E-02	4.2E-04	NS	50,000	NS	0.0%
2-Butanone	78-93-3	1.3	6.3E-02	7.2E-06	9.1E-07	1.1E-03	1.8E-05	13,000	5,000	0.0%	0.0%
Acetone	67-64-1	10.0	4.8E-01	5.5E-05	7.0E-06	8.5E-03	1.4E-04	180,000	30,000	0.0%	0.0%
Carbon Tetrachloride	56-23-5	0.5	2.3E-02	2.7E-06	3.3E-07	4.1E-04	6.7E-06	1,900	0.17	0.0%	0.0%
Chloroethane	75-00-3	0.9	4.4E-02	5.0E-06	6.3E-07	7.7E-04	1.3E-05	--	10000	--	0.0%
Chloromethane	74-87-3	6.3	3.1E-01	3.5E-05	4.4E-06	5.3E-03	8.8E-05	--	--	--	--
Dichlorodifluoromethane (Freon 12)	75-71-8	1.9	9.2E-02	1.1E-05	1.3E-06	1.6E-03	2.6E-05	NS	12,000	NS	0.0%
Trichlorofluoromethane (Freon 11)	75-69-4	1.2	5.8E-02	6.6E-06	8.4E-07	1.0E-03	1.7E-05	9,000	5,000	0.0%	0.0%

Notes, Abbreviations, and Units on last page.

Table 5
Air Quality Impact Analysis
Bethpage Park Soil Gas Containment System
Operable Unit 3 (Former Grumman Settling Ponds)
Northrop Grumman,
Bethpage, New York

Notes, Abbreviations, and Units:

- Emission rate calculated based on VSP-601 effluent concentration and an exit air flow rate of 1479 ft³/min for 10/27/20.

$$\text{TCE (lb/hr)} = \text{TCE } [\mu\text{g}/\text{m}^3] \times \text{Air Flow Rate } [\text{ft}^3/\text{min}] \times (1 \text{ m}^3/35.3147 \text{ ft}^3) \times (60 \text{ min/hr}) \times (0.000001 \text{ g/1 } \mu\text{g}) \times (0.0022 \text{ lb/g})$$

$$\text{lb/yr} = \text{lb/hr} \times 8,760 \text{ hrs/yr}$$

$$\text{g/s} = \text{lb/hr} \times 1 \text{ hr/3,600 sec} \times 453.59 \text{ g/lb}$$
- Ambient impact based on AERMOD modeling using normalized rate of 1 g/s is scaled to the actual emission rate of the pollutant. Modeling was performed using the representative meteorological data from the nearest station (Farmingdale) for the years 2015 through 2019. The maximum impact from all the years was used for the calculations.

$$\text{Scaled hourly impact } (\mu\text{g}/\text{m}^3) = \text{AERMOD predicted hourly ambient impact at 1 g/s } ([\mu\text{g}/\text{m}^3]/[\text{g/s}]) \times \text{Actual emission rate (g/s)}$$

$$\text{Scaled annual impact } (\mu\text{g}/\text{m}^3) = \text{AERMOD predicted annual ambient impact at 1 g/s } ([\mu\text{g}/\text{m}^3]/[\text{g/s}]) \times \text{Actual emission rate (g/s)}$$

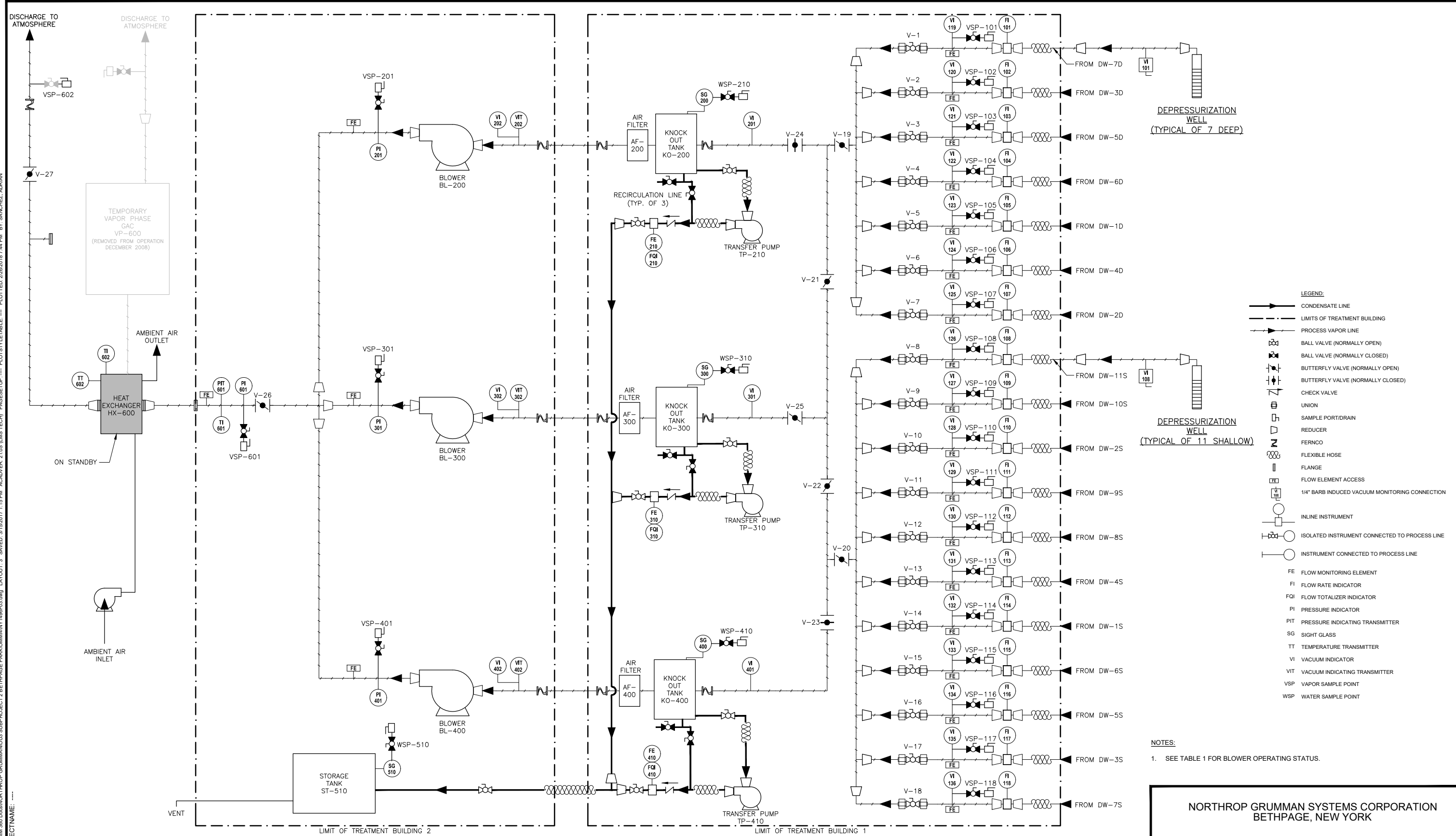
AERMOD Normalized Ambient Impact at 1 g/s	
Hourly ([$\mu\text{g}/\text{m}^3$]/[g/s])	Annual ([$\mu\text{g}/\text{m}^3$]/[g/s])
1,213.26	36.86

- Short-term and annual guideline concentrations specified in the NYSDEC DAR-1 AGC/SGC tables revised August 10, 2016.
- Only contaminants with detected concentrations are included in the table.

AGC	Annual Guideline Concentration
CAS#	Chemical Abstracts Service Registry Number
DAR-1	Division of Air Resources-1
NS	None Specified
NYSDEC	New York State Department of Environmental Conservation
SGC	Short-term Guideline Concentration
VSP	Vapor Sampling Point
ft ³ /min	cubic feet per minute
g/s	grams per second
$\mu\text{g}/\text{m}^3$	micrograms per cubic meter
lb/hr	pounds per hour

Figures

CITY: SYRACUSE, NY; DIVISION: ENVIRONMENTAL; DRAWING NO.: 300; PROJECT: NORTHROP GRUMMAN BETHPAGE; DATE: 11/15/2017; TIME: 1:15 PM; ACADVER: 2.10; LAYOUT: 3; PLOTTED: 2/28/2018 7:44 PM; BY: SANCHEZ, ADRIAN; PLOTSTYLE: A3.ctb; PROJECT NAME: XIBDR-DL; XREFS: IMAGES:



- LEGEND:**
- CONDENSATE LINE
 - LIMITS OF TREATMENT BUILDING
 - PROCESS VAPOR LINE
 - BALL VALVE (NORMALLY OPEN)
 - ◻ BALL VALVE (NORMALLY CLOSED)
 - ◻ BUTTERFLY VALVE (NORMALLY OPEN)
 - ◻ BUTTERFLY VALVE (NORMALLY CLOSED)
 - ◻ CHECK VALVE
 - UNION
 - ◻ SAMPLE PORT/DRAIN
 - REDUCER
 - FERNCO
 - FLEXIBLE HOSE
 - FLANGE
 - FLOW ELEMENT ACCESS
 - 1/4" BARB INDUCED VACUUM MONITORING CONNECTION
 - INLINE INSTRUMENT
 - ISOLATED INSTRUMENT CONNECTED TO PROCESS LINE
 - INSTRUMENT CONNECTED TO PROCESS LINE
- FE FLOW MONITORING ELEMENT
 FI FLOW RATE INDICATOR
 FQI FLOW TOTALIZER INDICATOR
 PI PRESSURE INDICATOR
 PIT PRESSURE INDICATING TRANSMITTER
 SG SIGHT GLASS
 TT TEMPERATURE TRANSMITTER
 VI VACUUM INDICATOR
 VIT VACUUM INDICATING TRANSMITTER
 VSP VAPOR SAMPLE POINT
 WSP WATER SAMPLE POINT

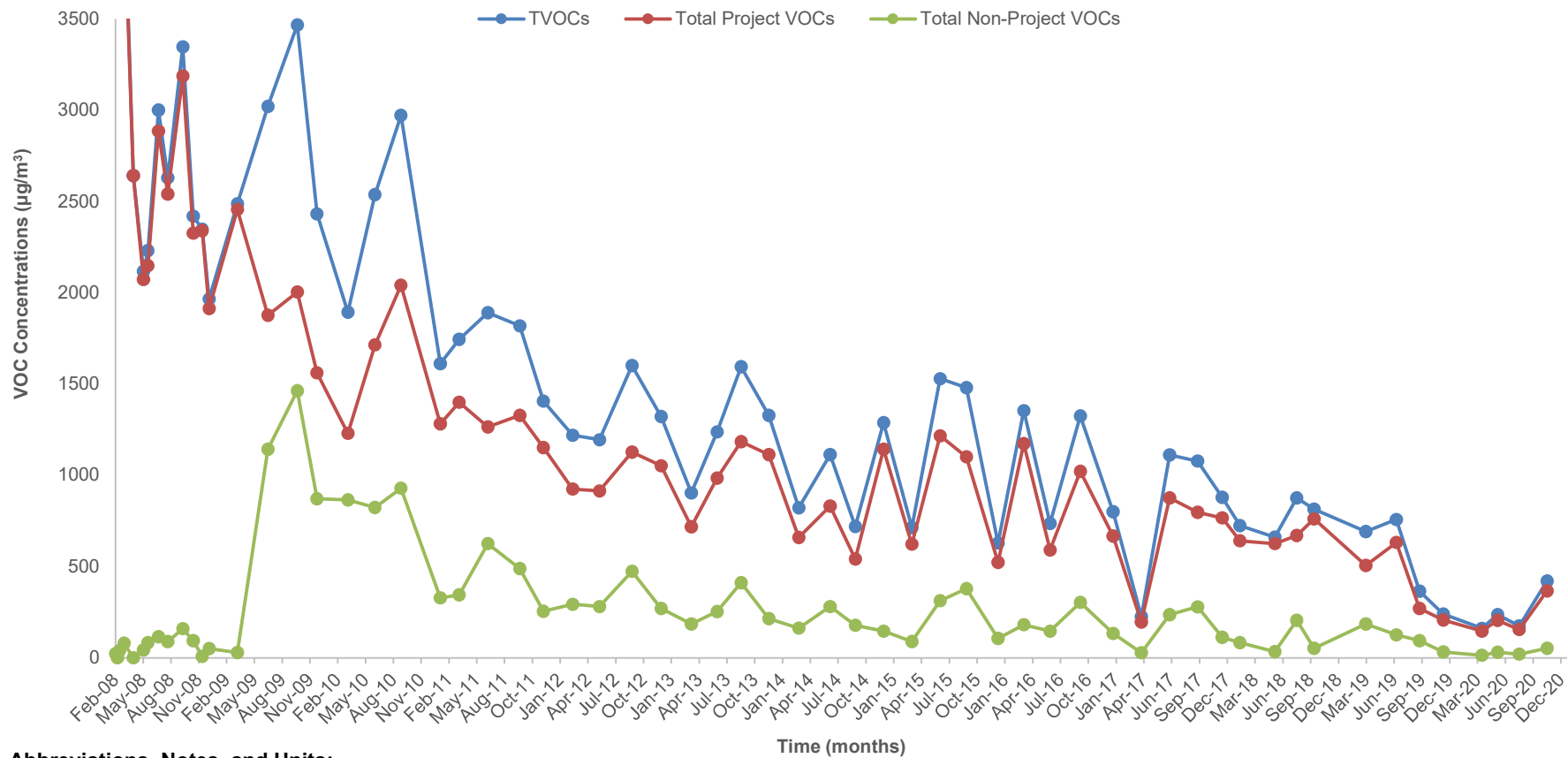
NOTES:
 1. SEE TABLE 1 FOR BLOWER OPERATING STATUS.

NORTHROP GRUMMAN SYSTEMS CORPORATION
 BETHPAGE, NEW YORK

PROCESS FLOW DIAGRAM

Design & Consultancy
 for natural and built assets

FIGURE
 3



Abbreviations, Notes, and Units:

VOCs = Volatile Organic Compounds

TVOCs = Total VOCs detected

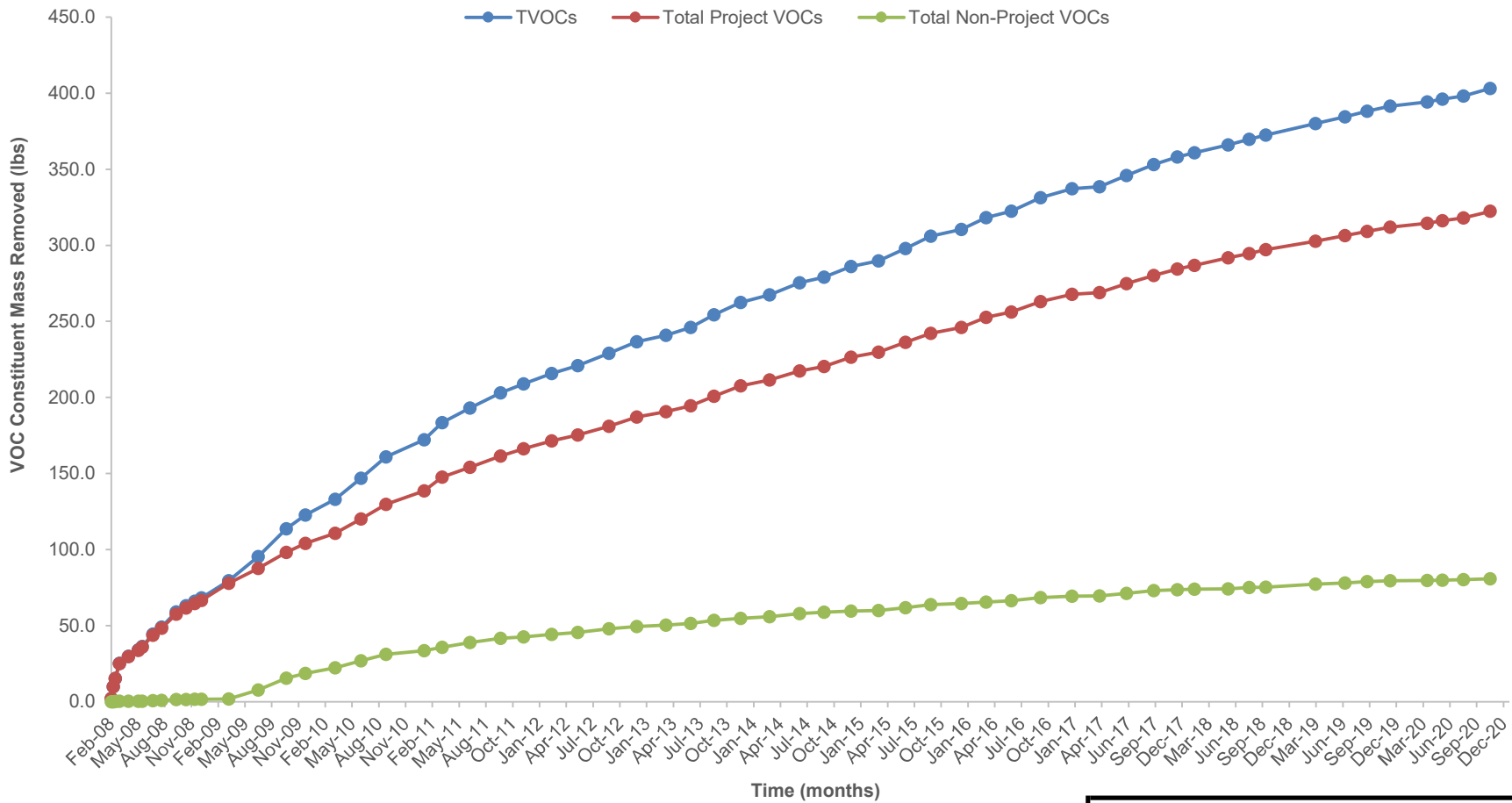
Total Project VOCs = Sum of 1,1,1-trichloroethane; 1,1-dichloroethane; 1,2-dichloroethane; 1,1-dichloroethene; tetrachloroethene; trichloroethene; vinyl chloride; cis-1,2-dichloroethene; trans-1,2-dichloroethene; benzene; toluene; and total xylenes.

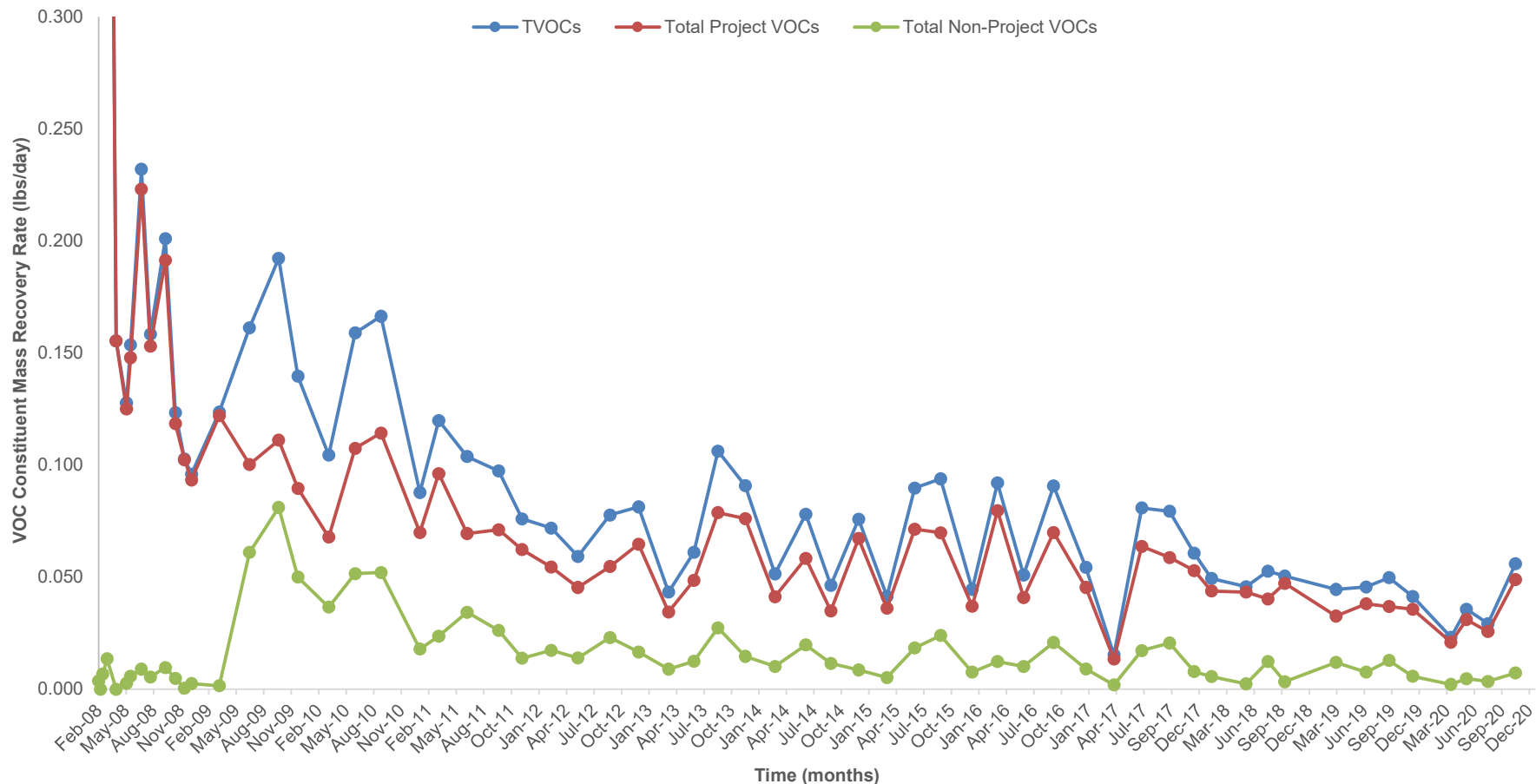
Total Non-Project VOCs = Sum of VOCs that are not Project VOCs.

1. Samples were collected at Vapor Sample Port-601 (VSP-601); refer to Figure 3 of this OM&M report for the location of VSP-601.
2. Results prior to April 16, 2008 are not shown to improve figure clarity. The TVOC and Total Project VOC concentrations are greater than 3,500 µg/m³. See previous reports for full data set.
3. The sample results from December 3, 2010 are not consistent with historical data and the results are excluded from this figure. The TVOC concentration for December 3, 2010 was 13 µg/m³.

µg/m³ = micrograms per cubic meter

NORTHROP GRUMMAN BETHPAGE PARK SOIL GAS CONTAINMENT SYSTEM BETHPAGE, NEW YORK, OPERABLE UNIT 3 (FORMER GRUMMAN SETTLING PONDS)	
<h2 style="margin: 0;">SOIL GAS VOC CONCENTRATIONS</h2>	
ARCADIS <small>Design & Consultancy for natural and built assets</small>	FIGURE <h1 style="margin: 0;">4</h1>





Abbreviations, Notes, and Units:



VOCs = Volatile Organic Compounds
 TVOCs = Total VOCs detected

Total Project VOCs = Sum of 1,1,1-trichloroethane; 1,1-dichloroethane; 1,2-dichloroethane; 1,1-dichloroethene; tetrachloroethene; trichloroethene; vinyl chloride; cis-1,2-dichloroethene; trans-1,2-dichloroethene; benzene; toluene; and total xylenes.

Total Non-Project VOCs = Sum of VOCs that are not Project VOCs.

1. Results prior to April 16, 2008 are not shown to improve figure clarity. The TVOC and Total Project VOC concentrations are greater than 0.3 lbs/day. See previous reports for full data set.
2. The sample results from December 3, 2010 are not consistent with historical data and the results are excluded from this figure. The TVOC concentration for December 3, 2010 was 13 µg/L.

lbs/day = pounds per day

NORTHROP GRUMMAN BETHPAGE PARK SOIL GAS CONTAINMENT SYSTEM BETHPAGE, NEW YORK, OPERABLE UNIT 3 (FORMER GRUMMAN SETTLING PONDS)	
<h3>VOC MASS RECOVERY RATES</h3>	
	
FIGURE 6	

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