



25 June 2024

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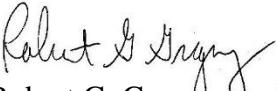
**Subject: US NAVY CONTRACT NO. N40085-16-D-2288
CONTRACT TASK ORDER NO. 0005
2023 ANNUAL OPERATIONS REPORT
GWTP GM-38 AREA REMEDIATION
NAVAL WEAPONS INDUSTRIAL RESERVE PLANT, BETHPAGE, NY**

Dear Mr. Sokolowski:

An electronic copy of the *2023 Annual Operations Report, Groundwater Treatment Plant, GM-38 Area Groundwater Remediation, Naval Weapons Industrial Reserve Plant, Bethpage, New York*, has been submitted to your attention via email.

Please contact me at rgregory@komangs.com or 610.400.0636 if you have any questions or comments regarding this submittal.

Sincerely,
KOMAN Government Solutions, LLC (KGS)


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2023 Annual Operations Report

**Groundwater Treatment Plant
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant
Bethpage, New York**

**Contract No. N40085-16-D-2288
Contract Task Order No. 0005**

March 2024

Prepared for:



Naval Facilities Engineering Systems Command Mid-Atlantic
9324 Virginia Avenue
Norfolk, VA 23511

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2023 Annual Operations Report

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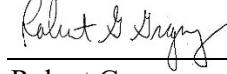




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Acronyms and Abbreviations

%	percent
AOP	Advanced Oxidation Process
ARAR	Applicable or Relevant and Appropriate Requirement
AS	air stripper
ASE	air stripper effluent
BFE	bag filter effluent
bgs	below ground surface
CERCLA	Comprehensive Environmental Response Compensation and Liability Act
DAR	Division of Air Resources
DCA	dichloroethane
DCE	dichloroethene
DMR	Discharge Monitoring Report
DTW	depth to water
EB	equipment blank
ECL	Environmental Conservation Law
GOCO	Government Owned Contractor Operated
gpm	gallon per minute
GWTP	groundwater treatment plant
KGS	KOMAN Government Solutions, LLC
HMI	human-machine interface
IRP	Installation Restoration Program
J	estimated
J+	estimated biased high
L	liter
lb	pound
LGAC	liquid phase granular activated carbon
mg/L	milligrams per liter
NAVFAC	Naval Facilities Engineering Systems Command
Navy	United States Department of the Navy
NG	Northrop Grumman
NWIRP	Naval Weapons Industrial Reserve Plant
NYSDEC	New York State Department of Environmental Conservation
O&M	Operation and Maintenance

OU	operable unit
PCE	tetrachloroethene
PLC	programmable logic controller
ROD	Record of Decision
scfm	standard cubic feet per minute
SPDES	State Pollution Discharge Elimination System
TCE	trichloroethene
TE	treated effluent
Tetra Tech	Tetra Tech, Inc.
TtEC	Tetra Tech EC, Inc.
µg/L	micrograms per liter
USEPA	United States Environmental Protection Agency
VC	vinyl chloride
VGAC	vapor phase granular activated carbon
VOC	volatile organic compound

1.0 INTRODUCTION

KOMAN Government Solutions, LLC (KGS) has prepared this Annual Operations Report for the GM-38 Area Groundwater Treatment Plant (GWTP) at the Naval Weapons Industrial Reserve Plant (NWIRP) in Bethpage, New York. This report has been prepared for the United States Department of the Navy (Navy), Naval Facilities Engineering Systems Command (NAVFAC), Mid-Atlantic, under Contract No. N40085-16-D-2288, Contract Task Order No. 0005. This 2023 Annual Operations Report summarizes activities that occurred during 2023, and details activities that occurred during the Fourth Quarter 2023. Data were collected and operational activities were performed by KGS in accordance with the following documents:

- *Final Operation, Maintenance & Monitoring Plan for Groundwater Treatment Plant GM-38 Area Groundwater Remediation, Naval Weapons Industrial Reserve Plant, Bethpage, New York* prepared by Tetra Tech EC, Inc. (TtEC) in 2010, hereafter referred to as the “O&M Manual.”
- *Final Sampling and Analysis Plan, Operations, Maintenance, and Monitoring of the Groundwater Treatment Plant, GM-38 Area, Naval Weapons Industrial Reserve Plant, Bethpage, New York* prepared by KGS in 2022.

The following quarterly reports, along with data collected during the Fourth Quarter (October through December), are used as a basis for this 2023 Annual Operations Report:

- *Quarterly Operations Report, First Quarter 2023, Groundwater Treatment Plant, GM-38 Area Groundwater Remediation, Naval Weapons Industrial Reserve Plant, Bethpage, New York* prepared by KGS in June 2023.
- *Quarterly Operations Report, Second Quarter 2023, Groundwater Treatment Plant, GM-38 Area Groundwater Remediation, Naval Weapons Industrial Reserve Plant, Bethpage, New York* prepared by KGS in September 2023.
- *Quarterly Operations Report, Third Quarter 2023, Groundwater Treatment Plant, GM-38 Area Groundwater Remediation, Naval Weapons Industrial Reserve Plant, Bethpage, New York* prepared by KGS in January 2024.

1.1 Background

NWIRP Bethpage is located in east central Nassau County, Long Island, New York, approximately 30 miles east of New York City (**Figure 1**) and is currently listed by New York State Department of Environmental Conservation (NYSDEC) as an “inactive hazardous waste site” (#1-30-003B). In the late 1990s, the Navy’s property totaled approximately 109.5 acres and was a Government Owned Contractor Operated (GOCO) facility that was operated by Northrop Grumman (NG) until September 1998. NWIRP Bethpage was bordered on the north, west, and south by property owned, or formerly owned, by NG that covered approximately 550 acres, and on the east by a residential neighborhood.

The GM-38 Area refers to a cluster of monitoring wells installed in the 1990s by NG. The GM-38 Area is approximately 8,500 feet south-southeast, and hydraulically downgradient of NWIRP Bethpage. The GWTP is located within a utility easement with a street address of 100 Broadway, Bethpage, New York.

The “hot spot” cleanup remedy for the GM-38 Area groundwater was originally set forth in Record of Decision (ROD) documents for Operable Unit (OU) 2 Groundwater for the NG and NWIRP Sites (New York State Registry Site Numbers 1-30-003A & 1-30-003B, respectively) issued by NYSDEC Division of Environmental Remediation in March 2001 and for the NWIRP Bethpage Site by NAVFAC in April 2003 (Revision 1). The selected remedy was chosen in accordance with the New York State Environmental Conservation Law (ECL) and the Navy’s Installation Restoration Program (IRP). It is also consistent with the Comprehensive Environmental Response Compensation and Liability Act (CERCLA), as amended, 42 U.S.C. §§ 9601-9675.

1.2 GWTP Overview

Currently, groundwater is extracted from recovery wells RW-1 and RW-4. Pumping at RW-3 was suspended from July 2015 to June 2018, and then again in April 2021 when the new recovery well RW-4 was brought online. All extracted groundwater is treated in the GWTP. The treatment process consists of flow equalization, air stripping and vapor-phase carbon treatment, bag filtration, and liquid-phase carbon treatment. In addition, an Advanced Oxidation Process (AOP) unit has been installed at the GWTP and is intended to remove residual concentrations of 1,4-dioxane from the GWTP effluent prior to discharge. The AOP commissioning process began in April 2021, and was conducted by others under separate contract. KGS assumed operational responsibility for the AOP unit on 1 July 2022.

The GWTP was originally equipped with a pH adjustment system utilizing sodium hydroxide; however, it was subsequently determined that pH adjustment was not necessary. The equipment has been taken off-line and sodium hydroxide sent off site for beneficial reuse. A process flow diagram is presented as **Figure 2**. The treated water is either re-injected into injection well IW-1 or discharged into the Nassau County Recharge Basin #495. Under CERCLA, the Navy is required to meet the effluent requirements in the NYSDEC State Pollution Discharge Elimination System (SPDES) Permit Equivalent Application as an Applicable or Relevant and Appropriate Requirement (ARAR).

The GWTP was designed to operate at an average flow rate of 1,100 gallons per minute (gpm), as measured by the average discharge flow rate. It was determined that this flow rate would be optimal with respect to effective containment of the higher concentration of contamination in the GM-38 Area groundwater. During the current reporting period, recovery wells RW-1 and RW-4 were utilized for groundwater extraction. RW-1 operated at an average flow rate of approximately 489 gpm, 495 gpm, and 486 gpm during October, November, and December 2023, respectively. RW-4 operated at an average flow rate of approximately 495 gpm, 496 gpm, and 473 gpm during October, November, and December, respectively.

Volatile Organic Compounds (VOCs) in the influent groundwater consist of trichloroethene (TCE), tetrachloroethene (PCE), vinyl chloride (VC), cis-1,2-dichloroethene (DCE), 1,2-dichloroethane (DCA), benzene, toluene, total xylenes, and 1,4-dioxane.

The air stripper (AS) is a structural aluminum tower that is packed with 3.5-inch diameter polypropylene Jaeger Tripack. Groundwater is pumped to the AS distribution port and sprayed over the column of Jaeger Tripack at a design flow rate of approximately 1,100 gpm. Previously, 100 gpm of recirculated water was also rerouted through the AS, but as of October 2010, recirculation was no longer deemed necessary to the operation of the system. An induced draft countercurrent flow of air entered the AS below the base of the packing material at an initial rate of approximately 8,000 standard cubic feet per minute (scfm); the flow rate was reduced to approximately 6,000 scfm in February 2023, and was reduced again to approximately 4,000 scfm on 11 May 2023 to evaluate treatment efficiencies and total operating costs for VOC treatment by the AS compared with AOP unit. Blower B-2 was taken offline on 11 May 2023 concurrently with the reduction to the AS flow rate to 4,000 scfm. Two subsequent reductions to the AS flow rate occurred on 12 July 2023 (reduced to 2,500 scfm) and 6 September 2023 (reduced to 1,000 scfm). The AS continues to operate at a reduced (1,000 scfm) flow rate using only blower B-1. The AOP unit subsequently treats any residual VOCs and 1,4-dioxane to achieve the effluent discharge limitations. The large surface area of the packing material allows for a mass transfer of the VOCs from the groundwater into the air stream. The VOCs in the off-gas, except for VC, are removed via two 20,000-pound (lb) vapor phase granular activated carbon (VGAC) units (VGAC-1 and VGAC-2). VC is oxidized into potassium chloride and carbon dioxide via treatment in a 20,000-lb vessel (VGAC-3) containing zeolite impregnated with potassium permanganate. The potassium chloride remains in the pore structure of the zeolite substrate. The treated off-gas is discharged from the stack.

Water treated by the AS is subsequently processed through the AOP unit, followed by processing through three 8,000-lb liquid phase granular activated carbon (LGAC) units in parallel prior to discharge in the recovery basin (or injection well, if necessary).

The GWTP is controlled by a programmable logic controller (PLC)-based digital and analog control system, with instrumentation that monitors pH, pressure, tank level, flow and differential pressure transmitters, water level in recovery wells, and motor operational status. The information in the PLC is made available to an operator via a human-machine interface (HMI) program. By using this program, the status of the GWTP can be displayed in real time and adjusted, if necessary, by the operator. The AOP unit has a standalone PLC to control its internal functions. The GWTP and AOP control systems are interlocked such that shut down of the AOP unit will result in shut down of the GWTP, and vice versa, to ensure that effluent is fully treated prior to discharge.

A 2014 evaluation of the GM-38 Area, conducted in order to better determine the capture zone of the recovery wells, recommended that use of recovery well RW-3 be discontinued (“*Capture Zone Evaluation and Path Forward, GM-38 Area Groundwater Treatment Plant*” [Tetra Tech, Inc. [Tetra Tech], 2014]). The report was sent to NYSDEC in March 2014 and recommended ceasing operation of recovery well RW-3 and increasing the pumping rate of recovery well RW-1. These system modifications would maintain the existing GWTP pumping rate of 1,000 to 1,100 gpm while maintaining the desired capture zone of the GWTP (Tetra Tech, 2014). NYSDEC concurred with the implementation of this path forward and associated system modifications on 20 April 2015. On 1 July 2015, in accordance with the approved path forward, recovery well RW-3 was taken off-line. The flow rate of recovery well RW-1 was increased from approximately 800 gpm to approximately 1,000 gpm. Pumping at RW-3 was once again resumed in June 2018 to address persistent VOC concentrations at this well. Pumping at RW-3 was suspended in April 2021 to facilitate startup and integration of RW-4 into the system. During the current reporting period, the pumping rates at both RW-1 and RW-4 were each set at approximately 500 gpm.

2.0 GWTP OPERATIONS AND MAINTENANCE

While designed to run autonomously, the GWTP requires regular visits by an operator to record and adjust operational parameters and to perform scheduled maintenance. The GWTP is equipped with telemetry that will alert an on-call operator in the event of a plant shutdown.

2.1 Routine Maintenance Activities

Routine maintenance activities at the GWTP were performed during the operator's visits. These activities include general site inspections, collection of operational data (water and vapor flow rates, differential pressures across the AS, carbon units, bag filter units and blower discharge pressures, tank levels, and totalizer readings), measurement of water levels in the recovery wells, adjustment of pump set points, collection of vapor and process water samples, changing bag filters, switching lead/lag pump assignments, evaluation and maintenance of AOP system components, and preventive maintenance of all system equipment.

2.2 Non-routine Maintenance / Site Activities

The chronology of non-routine activities at the GWTP during 2023 is presented below:

- 18 January – Backwashed LGACs #100 and #200.
- 3 February – Operator replaced 12 AS air intake filters.
- 6 February – Annual backflow inspection of the plant backflow prevention device conducted.
- 6 February – Electrical engineer onsite to evaluate electrical service connections.
- 9 February – Air stripper flow reduced from 8,400 scfm to 6,000 scfm.
- 21 March – Backwashed LGACS #100, #200, and #300.
- 28 March – Reprogrammed the GWTP PLC to allow recovery well pump rates to be automatically adjusted to achieve a targeted water level in the equalization tank. The prior configuration targeted flow rates which resulted in intermittent cycling of the extraction system pumps.
- 27 April – Hydrogen peroxide delivery.
- 28 April – Backwashed LGACs #100 and #200.
- 11 May – Reduced the AS flow rate from approximately 6,000 scfm to approximately 4,000 scfm; Blower B-2 taken offline.
- 9 June – Backwashed LGACs #100, #200, and #300.
- 12 June – LGAC backwash water in the building sump recycled to the equalization tank.
- 12 July – The air flow rate from blower B-1 was decreased from 4,000 scfm to 2,500 scfm.
- 20 August – Backwashed LGACS #100 and #200.
- 6 September – The air flow rate from blower B-1 was decreased from 2,500 scfm to 1,000 scfm.
- 3 October – Valve actuators for the equalization tank and LGACs malfunctioned. Set to manual operation.
- 13 October – VGAC Unit #1 media changeout.
- 20 October – Backwash LGACs #100, #200, and #300.
- 24 October – Carbon changeout on VGAC unit #100.

- 30 November – Replaced two heating units.
- 6-7 December – Conducted in-place cleaning of the AOP unit.
- 12 December – Repair door alarm system.
- 21 December – Backwashed LGACS #100 and #200.

The in-place cleaning of the AOP unit conducted on 6-7 December was required to remove white deposits identified on the individual quartz sleeves housing each UV lamp. In accordance with a procedure recommended by the AOP unit manufacturer (Trojan Technologies Group), a dilute solution of phosphoric acid [approximately 10-percent (%), equivalent to a pH of approximately 1.6 standard units] was circulated through the AOP chambers for approximately two (2) hours. Following the active circulation, the solution remained in the chambers overnight (approximately 12 hours). The spent cleaning solution was drained into a temporary storage tank, and the pH was adjusted to approximately 7.3 standard units. The neutralized cleaning solution was discharged to the sanitary sewer for treatment at the regional wastewater treatment plant. The cleaning process resulted in the complete removal of the deposits on the quartz sleeves.

3.0 GWTP MONITORING

The objective of the GWTP is to remove contaminant mass and reduce elevated VOC levels to levels similar to those in the surrounding aquifer. It is anticipated that GWTP operation will minimize contaminant impacts on water supply wells and currently unaffected portions of the groundwater aquifer. The GWTP is not intended to remediate groundwater contamination in the local aquifer to non-detectable levels (TtEC, 2010). Various process samples (water and vapor) are collected on a monthly basis to monitor GWTP efficiency and to ensure compliance with Federal and State effluent discharge and air emission requirements. In addition, groundwater samples are collected semi-annually to monitor water quality and determine the effectiveness of the remediation activities and monitor the hydraulic containment and capture of impacted groundwater by the recovery wells.

3.1 Process Water Quality Monitoring

Processed groundwater is analyzed to comply with calculations submitted by the Navy and documented in the NYSDEC SPDES Permit Equivalent Application for applicable effluent limitations and monitoring requirements. These results are also submitted to NYSDEC on a monthly basis in the form of a Discharge Monitoring Report (DMR). A copy of the current NYSDEC effluent limitations, monitoring constituents, and the completed monthly DMRs (October – December 2023) for the Fourth Quarter 2023 are included in **Appendix A**. DMRs for January – September 2023 are included in previously submitted quarterly operation reports, as outlined in Section 1.0.

Monthly aqueous samples are collected from the active recovery wells (RW-1 and RW-4), and the treated effluent (TE) discharge line. In addition, various intermediary process system samples are collected monthly, consisting of air stripper effluent (ASE), bag filter effluent (BFE), AOP influent, and effluent samples (LC1, LC2, and LC3) of each of the three LGAC units.

3.1.1 Fourth Quarter 2023 Summary

The analytical results of monthly process water samples collected during the Fourth Quarter are presented in **Table 1**. These data demonstrate that all permitted constituents were in compliance with regulatory requirements. **Table 1** also summarizes the average monthly flowrates along with the total volume of water processed during each month of the Fourth Quarter.

3.1.2 2023 Annual Summary

Flow Totals

Annual volume and system operation for 2023 are summarized in **Table 2**. The total volume of groundwater treated in 2023, based on effluent total, was 518,697,656 gallons. During 2023, GM-38 operated with an average uptime of 98.5% at an average effluent flowrate of 987 gpm.

Mass Removal

Mass removal was calculated based on monthly influent concentrations combined with monthly influent flow total. During 2023, approximately 1,188 lbs of VOCs were removed by the GWTP, for an average monthly mass removal rate of approximately 99 lbs per month. Mass removal calculations are presented in **Table 3**.

3.2 Air Quality Monitoring

Treated off-gas discharged at the stack of the GWTP is subject to emissions limitations. Original discharge goals were derived from calculations submitted by the Navy and approved by the NYSDEC Division of Air Resources (DAR) in July 2009. In November 2011, the Navy submitted an evaluation proposing revised discharge goals, which NYSDEC approved in October 2013. A copy of this documentation is included as **Appendix B**.

3.2.1 Fourth Quarter 2023 Summary

Sampling of the stack emissions is required for NYSDEC compliance; however, process vapor samples are also collected using 6-liter (L) summa canisters at various locations to monitor for breakthrough of the VGAC units. The analytical results of monthly influent and effluent vapor samples as well as midfluent samples (VC12 and VC23) collected during the Fourth Quarter are presented in **Table 4**. Air emissions calculations using the stack vapor concentrations along with discharge flow rates are presented in **Table 5**. All constituents were within the regulatory requirements during the Fourth Quarter, as demonstrated by the calculated emission rates.

3.2.2 2023 Annual Summary

Table 6 summarizes air emissions based on monthly emissions during the 12-month period. During 2023, total air emissions of permitted constituents consisted of 1.81 lbs of TCE, 0.00 lbs of VC, 4.44 lbs of 1,2-DCE, and 0.00 lbs of PCE, well below the discharge goals approved by NYSDEC in October 2013.

3.3 Groundwater Quality Monitoring

The groundwater monitoring network at the GM-38 Groundwater Remediation Area consists of 14 monitoring wells, four recovery wells (RW-1, RW-2, RW-3, and RW-4), and one injection well (IW-1). Well locations are depicted on **Figure 3**. Recovery well RW-4, brought on-line in April 2021, is located approximately one mile to the west of the GWTP (**Figure 4**). Although RW-2 was installed in 2005, a pump was never installed in this well and the well is not operated as a recovery well in response to concerns expressed by the Bethpage Water District. As mentioned in Section 1.2, pumping at RW-3 was suspended between July 2015 and June 2018. RW-3 was reactivated on 1 June 2018 to address persistent VOC concentrations at this location and was subsequently replaced with Well RW-4 in April 2021. Well RW-1 was offline during the months of October and November 2020 as a result of a rehabilitation and redevelopment effort conducted at that time. In addition, RW-4 underwent redevelopment during April and May 2022; the well was offline during this timeframe.

Depth to water (DTW) measurements are collected from 12 of the monitoring wells on a quarterly basis. Prior to 2014, water quality samples were collected from eight of the monitoring wells on a quarterly basis; beginning in 2014, the sample collection frequency was reduced to semi-annually, with sample collection generally in the March (First Quarter) and September (Third Quarter) timeframes. The monitoring network includes well clusters located near the recovery wells RW-1 and RW-3 and injection well IW-1 as described below and as shown on **Figure 3**. Two additional wells, GM-38D and GM-38D2, located at the corner of Arthur Avenue and Broadway, are monitored by others.

Semi-annual groundwater samples for 2023 were collected in September 2023 from eight monitoring wells (RW1-MW1, RW1-MW3, RW2-MW1, RW3-MW1, RW3-MW2, RW3-MW3, RW3-MW4, and TP-01) and from two recovery wells (RW-1 and RW-4). Samples are collected from monitoring wells using bladder pumps in accordance with United States Environmental Protection Agency (USEPA) low-flow sampling methodologies. Samples were collected from recovery wells RW-1 and RW-4 using the dedicated extraction pumps as it is normally done during routine O&M sampling.

Results of the groundwater samples collected from RW-1 and RW-4 for the Fourth Quarter sampling event are presented in Section 3.3.1 below.

Descriptions of monitoring well locations are as follows:

Recovery Well 1 (RW-1) Monitoring Wells

The RW-1 cluster consists of three monitoring wells screened between 395 and 435 feet below ground surface (bgs). RW1-MW1 is located approximately 140 feet northwest of RW-1 and RW1-MW2 is located approximately 50 feet north of RW-1. RW1-MW3 is located approximately 400 feet northeast of RW-1, on the eastern side of Seaford Oyster Bay Expressway. All three wells are hydraulically monitored while only RW1-MW1 and RW1-MW3 are also monitored for water quality.

Recovery Well 2 (RW-2) Monitoring Wells

The RW-2 cluster consists of three monitoring wells screened between 470 and 510 feet bgs. RW2-MW1 is located approximately 60 feet northwest of RW-2, RW2-MW2 is located approximately 100 feet west of RW-2, and RW2-MW3 is located approximately 20 feet west of RW-2. All three wells are hydraulically monitored while only RW2-MW1 is monitored for water quality.

Recovery Well 3 (RW-3) Monitoring Wells

The RW-3 cluster consists of four monitoring wells. RW3-MW2 and RW3-MW4 are screened between 475 and 495 feet bgs. RW3-MW1 and RW3-MW3 are screened between 330 and 350 feet bgs and 320 and 340 feet bgs, respectively. RW3-MW1 and RW3-MW2 are located approximately 280 feet west of RW-3, at the intersection of Arthur Avenue and Leroy Avenue. RW3-MW3 and RW3-MW4 are located approximately 400 feet north of the intersection of Sophia Street and Broadway. All four wells are both hydraulically monitored and monitored for water quality.

TP-01

TP-01 is screened between 450 and 470 feet bgs and is located approximately 25 feet north of the GWTP building, inside the fenced area. It is hydraulically monitored to observe the change in water levels associated with the influence from the pumping rates at the neighboring public water supply well field adjacent to the hot spot area and is also monitored for water quality.

Injection Well 1 (IW-1) Monitoring Well

There is one monitoring well associated with injection well IW-1. IW1-MW1 is screened between 20 and 150 feet bgs, is located approximately 20 feet south of IW-1 and is only hydraulically monitored on a quarterly basis.

3.3.1 Groundwater Quality Results

Groundwater samples were collected monthly from recovery wells RW-1 and RW-4 throughout the Fourth Quarter 2023. Analytical results are summarized in **Table 1** and shown on **Figure 5**.

Quarterly groundwater level monitoring of the 12 monitoring wells was performed on 21 December 2023. Results are summarized in **Table 7**. A copy of the field log is included in **Appendix C**.

3.3.2 Groundwater Concentration Trends

Historical groundwater analytical results through the Fourth Quarter are presented in **Table 8**. As previously mentioned, no monitoring wells were sampled in the Fourth Quarter, as sampling occurred on a semi-annual basis. Groundwater analytical results of select VOCs (cis-1,2-DCE, PCE, TCE, and VC) for the 2023 semi-annual monitoring events (11-12 April and 19-20 September) are presented on **Figure 6**.

Concentration trend graphs for select VOCs (cis-1,2-DCE, PCE, TCE, and VC) for recovery wells RW-1 and RW-4 and the eight monitoring wells sampled during the 2023 semi-annual monitoring events are presented on **Figures 7 through 17**.

Figure 7 presents concentration trends measured at recovery well RW-1. TCE concentrations have decreased from initial concentrations in early 2010 [747 micrograms per liter ($\mu\text{g}/\text{L}$) measured in April 2010], remaining below 300 $\mu\text{g}/\text{L}$ since the latter half of 2012 and below 100 $\mu\text{g}/\text{L}$ since December 2017. TCE concentrations remained relatively constant throughout 2023, ranging in the Fourth Quarter from between 43.9 $\mu\text{g}/\text{L}$ in October to 46.0 $\mu\text{g}/\text{L}$ in December.

PCE concentrations (**Figure 7**) have decreased from an initial concentration in February 2010 (180 $\mu\text{g}/\text{L}$), have remained below 20 $\mu\text{g}/\text{L}$ since May 2019, and remained constant in the Fourth Quarter ranging from 12.6 $\mu\text{g}/\text{L}$ (October) to 13.0 $\mu\text{g}/\text{L}$ (November and December).

Concentrations of cis-1,2-DCE (**Figure 7**) decreased from a maximum of 160 $\mu\text{g}/\text{L}$ in February 2010 to an estimated minimum concentration of 2.79 J $\mu\text{g}/\text{L}$ in November 2022. Measured concentrations of cis-1,2-DCE have remained below 5.0 $\mu\text{g}/\text{L}$ since February 2019. In the Fourth Quarter 2023, cis-1,2-DCE ranged from 2.49 J $\mu\text{g}/\text{L}$ (November and December) to 2.52 J $\mu\text{g}/\text{L}$ (October).

VC concentrations have remained below 5.0 $\mu\text{g}/\text{L}$ since the final quarter of 2011 and below 1.0 $\mu\text{g}/\text{L}$ since June 2013. VC was not detected during the Fourth Quarter 2023.

Figure 8 and **Figure 9** present concentration trends measured at recovery well RW-4. Well RW-4 was brought online in place of well RW-3 in April 2021. Sampling of the well was initiated in May 2021 following stabilization of the pumping rate via the wireless communication with the GWTP. No samples were collected from RW-4 in May 2022; the well was offline because of redevelopment of the well.

Measured concentrations of TCE (**Figure 8**) and PCE (**Figure 9**) have decreased from their maximum values of 784 $\mu\text{g}/\text{L}$ (February 2022) and 6.97 $\mu\text{g}/\text{L}$ (October 2021), respectively. Measured TCE concentrations in the Fourth Quarter 2023 ranged from 434 $\mu\text{g}/\text{L}$ in October to 487 $\mu\text{g}/\text{L}$ in December. Measured PCE concentrations in the Fourth Quarter 2023 ranged from 5.44 J $\mu\text{g}/\text{L}$ in October to 6.05 J $\mu\text{g}/\text{L}$ in December.

Measured concentrations of cis-1,2-DCE (**Figure 9**) have decreased from a maximum value of 1.90 $\mu\text{g}/\text{L}$ detected in September 2021. Cis-1,2-DCE was measured at 1.37 J $\mu\text{g}/\text{L}$ in November and was non-detect in October and December.

VC has not been detected during any sampling event at Well RW-4.

Groundwater analytical concentration trends of select VOCs (cis-1,2-DCE, PCE, TCE, and VC) for the eight monitoring wells sampled during the 2023 semi-annual monitoring events are presented on **Figures 10 through 17** and are discussed below.

Figure 10 presents concentrations measured at RW1-MW1. TCE concentrations have varied widely since the initial sampling in May 2005 (53.6 $\mu\text{g}/\text{L}$) to the maximum concentration observed in September 2013 (175 $\mu\text{g}/\text{L}$). The TCE concentration measured in September 2023 (38.5 $\mu\text{g}/\text{L}$) is the lowest concentration observed in the historical dataset. Concentrations of cis-1,2-DCE have remained consistently below 5.0 $\mu\text{g}/\text{L}$ since September 2018 except for one instance in September 2021, when a slightly increased concentration of 7.06 J $\mu\text{g}/\text{L}$ was measured. This concentration is well below the initial concentration observed in May 2005 (78.6 $\mu\text{g}/\text{L}$) and has since decreased to the lowest concentration measured in the dataset for the September 2023 sampling event (2.46 J $\mu\text{g}/\text{L}$). PCE concentrations have remained consistently below 1.0 $\mu\text{g}/\text{L}$; PCE was detected at an estimated concentration of 0.368 J $\mu\text{g}/\text{L}$ in September 2023. VC has not been detected since the September 2011 sampling event.

Figure 11 presents concentrations measured at RW1-MW3. TCE concentrations have consistently remained below 5.0 $\mu\text{g}/\text{L}$ since monitoring was initiated in January 2010; TCE was initially detected in September 2023 at a concentration of 2.89 J $\mu\text{g}/\text{L}$ but was subsequently qualified as non-detect because of contamination in the equipment blank (EB) sample. Concentrations of cis-1,2-DCE and PCE have consistently remained below 1.0 $\mu\text{g}/\text{L}$ since January 2010. VC has not been detected during any sampling event.

Figure 12 presents concentrations measured at RW2-MW1. TCE concentrations have varied since the initial sampling in May 2005 (37.6 µg/L). TCE was detected at a concentration of 4.33 J+ µg/L in September 2023. The concentration of cis-1,2-DCE measured in September 2023 (7.77 µg/L) was above the initial concentration observed in May 2005 (non-detect) but below the maximum concentration observed in March 2016 (15.3 µg/L). PCE and VC have not been detected during any sampling event.

Figure 13 presents concentrations measured at RW3-MW1. TCE concentrations have decreased since reaching a maximum in November 2010 (77.6 µg/L). The TCE concentration in September 2023 (15.7 µg/L) was below the initial concentration observed in January 2010 (35.0 µg/L) and is the minimum value in the historical dataset. Cis-1,2-DCE has not been detected since September 2014. PCE concentrations have remained consistently near or below 2.0 µg/L since May 2005, with a concentration of 2.50 J µg/L measured in October 2020, equal to the previous maximum in March 2016. The measured concentration of PCE in September 2023 was 1.16 J µg/L. VC has not been detected during any sampling event.

Figure 14 presents concentrations measured at RW3-MW2. The TCE concentration observed in September 2023 (62.5 µg/L) was below the initial concentration observed in January 2010 (160 µg/L) and below the maximum concentration observed in April 2010 (211 µg/L). A decreasing trend in the measured concentration of TCE from 131 µg/L (September 2019) to a minimum concentration of 48.2 µg/L in October 2022 is noted, with minor increases in April and September 2023. Concentrations of cis-1,2-DCE at this location have consistently remained below 2.0 µg/L with a measured concentration of 0.233 J µg/L in September 2023. PCE has been detected at this location at trace levels throughout most of the period of record, with concentrations ranging from non-detect in October 2022 to 0.66 J µg/L in March 2016; the concentration of PCE measured in September 2023 was 0.246 J µg/L. VC has not been detected during any sampling event.

Figure 15 presents concentrations measured at RW3-MW3. TCE concentrations have decreased since the maximum concentration was observed in June 2013 (410 µg/L). The TCE concentration measured in September 2023 (132 µg/L) was well below both the initial concentration observed in January 2010 (350 µg/L) and the maximum concentration measured in June 2013. Concentrations of cis-1,2- DCE have remained near or below 2.0 µg/L since March 2012. PCE concentrations have remained below 1.0 µg/L for all events. VC has not been detected during any sampling event.

Figure 16 presents concentrations measured at RW3-MW4. TCE concentrations have decreased since the initial sampling event in January 2010 (21 µg/L), with a concentration of 5.30 J+ µg/L in September 2023. Cis-1,2-DCE has been detected infrequently since the initial sampling event in January 2010 (0.46 µg/L) and was not detected in September 2023. PCE was detected for the first time in September 2015 at a concentration of 0.31 J µg/L but has not been detected since the March 2016 sampling event. VC has not been detected during any sampling event.

Figure 17 presents concentrations measured at TP-01. TCE concentrations have steadily decreased since the sampling event in March 2018. The TCE concentration observed in September 2023 (7.16 J+ µg/L) is well below the initial and maximum concentration observed in January 2010 (65 µg/L) and is the lowest concentration measured to date. Concentrations of cis1,2-DCE have generally decreased from an initial value of 190 µg/L in January 2010 to the current minimum concentration measured in September 2023 (0.288 J µg/L). PCE had remained below 1.0 µg/L since September 2013 and had not been detected since March 2017 until a detection of 0.680 J µg/L in March 2021; concentrations since then have ranged up to 2.53 J in October 2022, with 2.02 J µg/L measured in September 2023. VC has not been detected during any sampling event.

4.0 CONCLUSIONS AND RECOMMENDATIONS

The objective of the groundwater treatment system at GM-38 is to remove contaminant mass and reduce elevated VOC concentrations to levels similar to those in the surrounding aquifer, and in doing so minimize the impacts on downgradient water supply wells and currently unaffected portions of the aquifer. Based on the removal of VOCs by the GWTP and decreasing contaminant concentration trends observed in the recovery wells and the surrounding monitoring wells, progress toward these goals is indicated. Based on the concentrations in the groundwater wells, the GWTP should continue to be operated. Groundwater sampling frequency for the eight monitoring wells is currently performed on a semi-annual basis in accordance with the O&M Manual. Water levels for the 12 monitoring wells continue to be measured on a quarterly basis.

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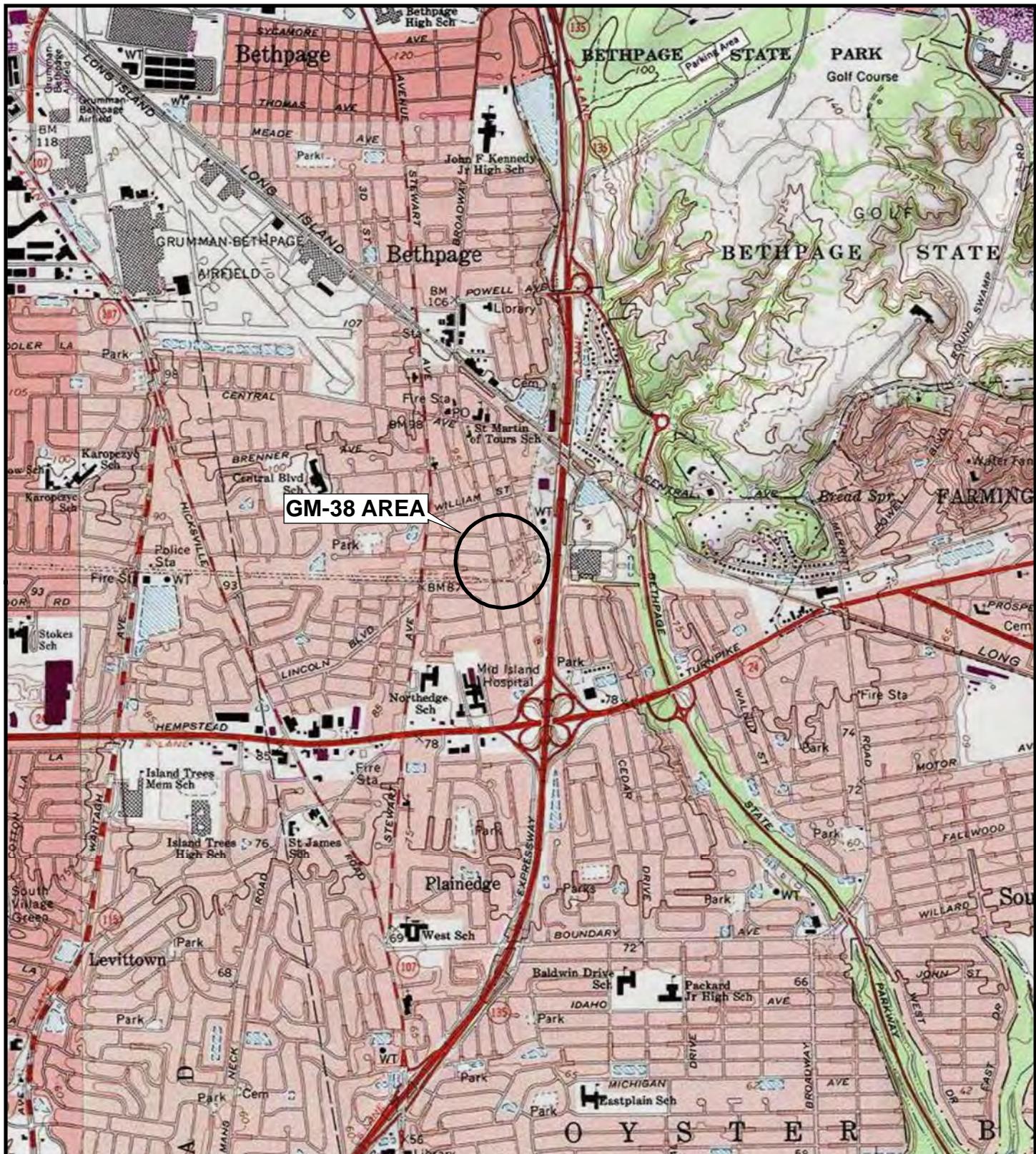
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FIGURES



File: 1022_Bethpage_GM38_F1_SLM.mxd



Quadrangle Location Map

Map Reference: Copyright © 2013 National Geographic Society, i-cubed
USGS 7.5 Minutes Quadrangles: Amityville, Freeport, Hicksville, Huntington, New York

Site Location Map

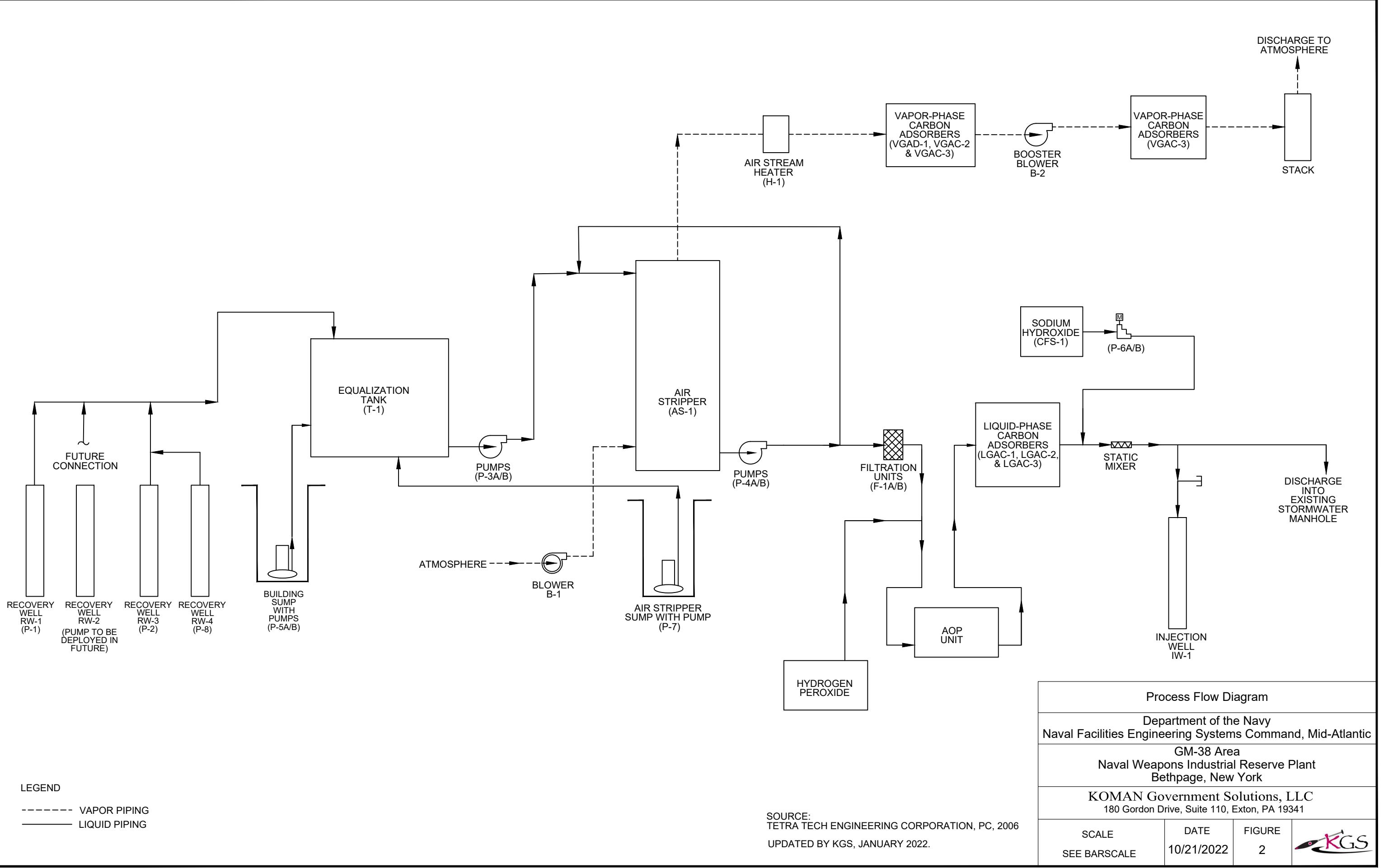
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Naval Facilities Engineering Systems Command, Mid-Atlantic

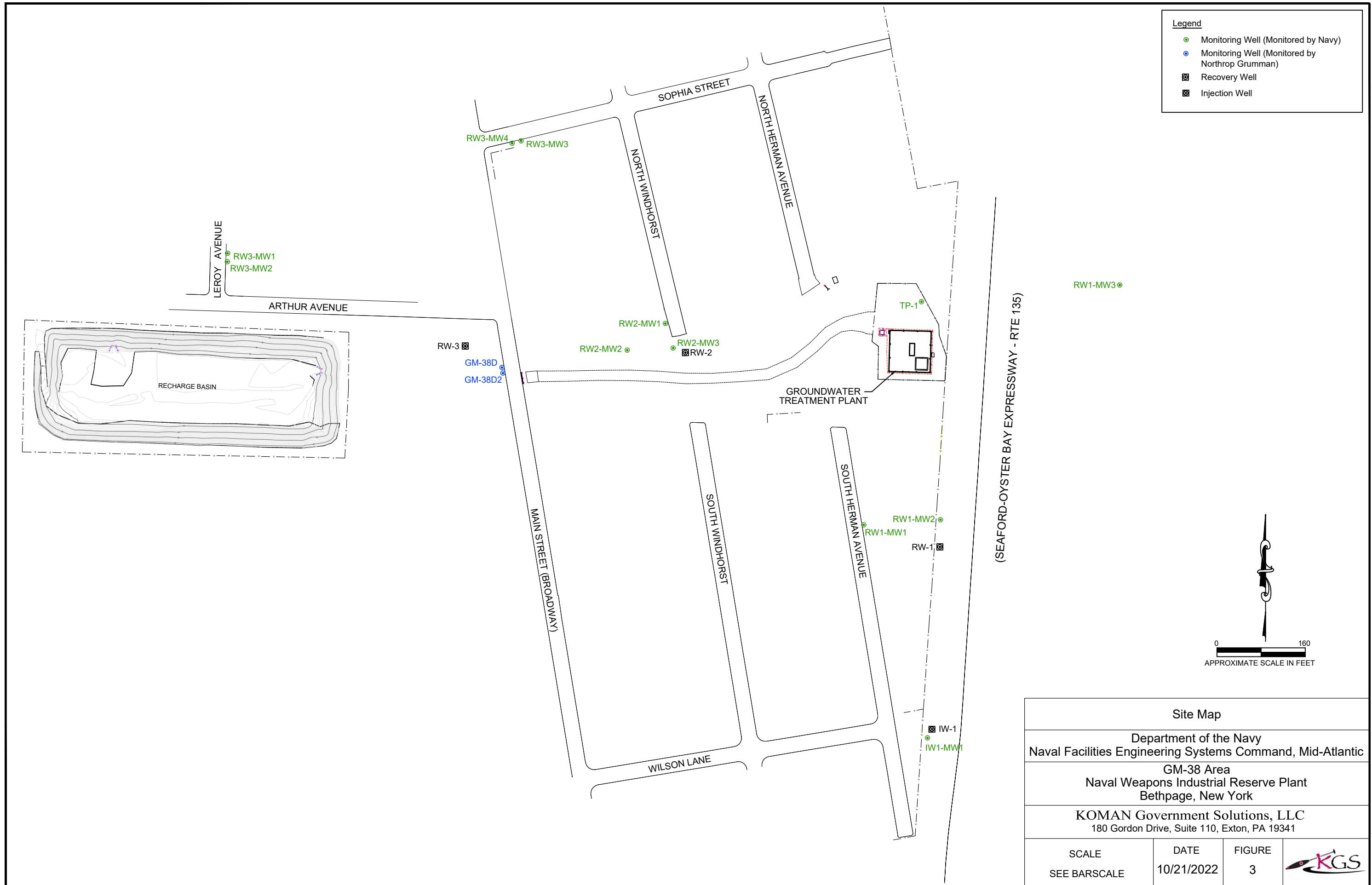
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Bethpage, New York

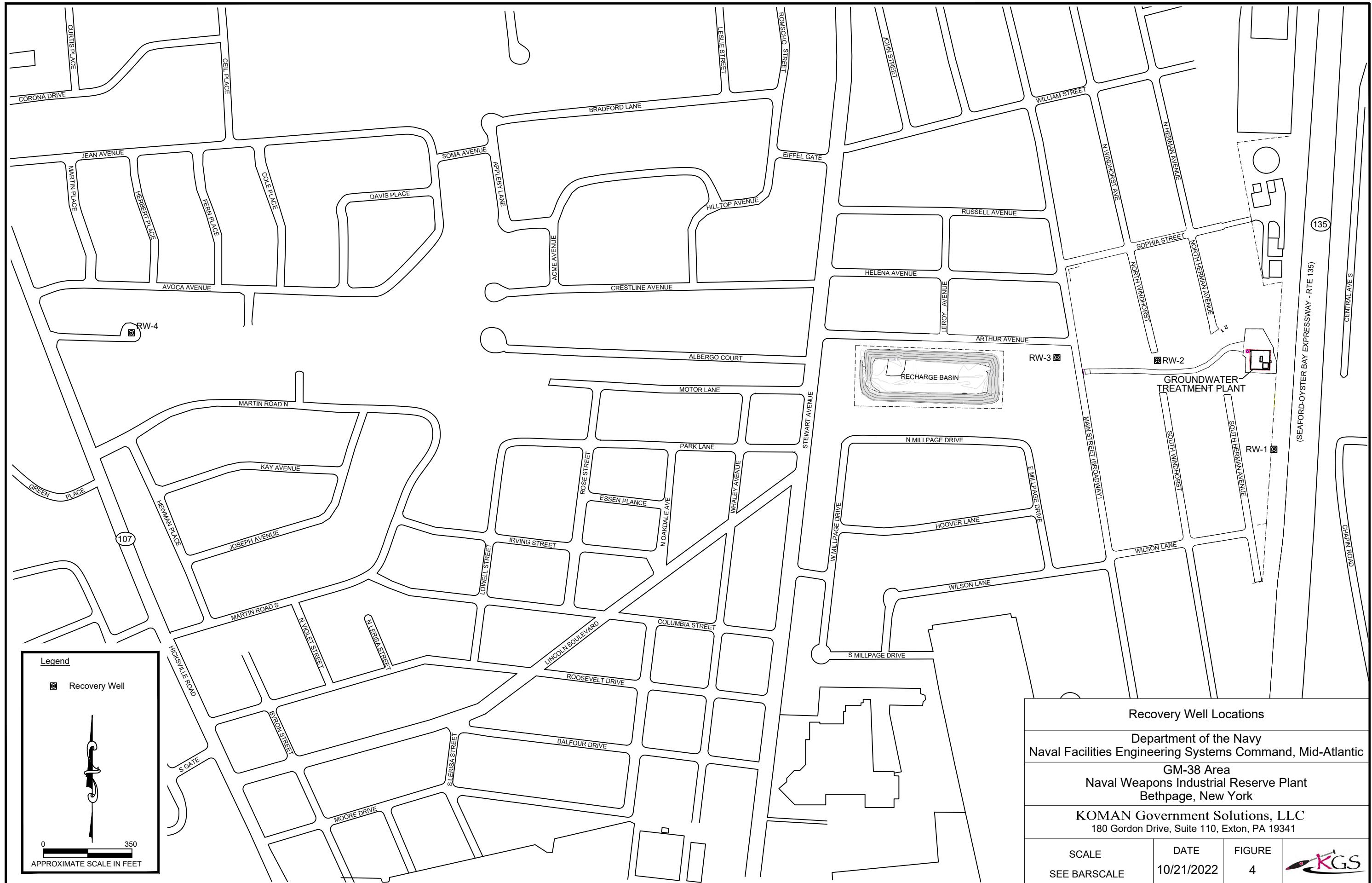
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180 Gordon Drive, Suite 110, Exton, PA 19341

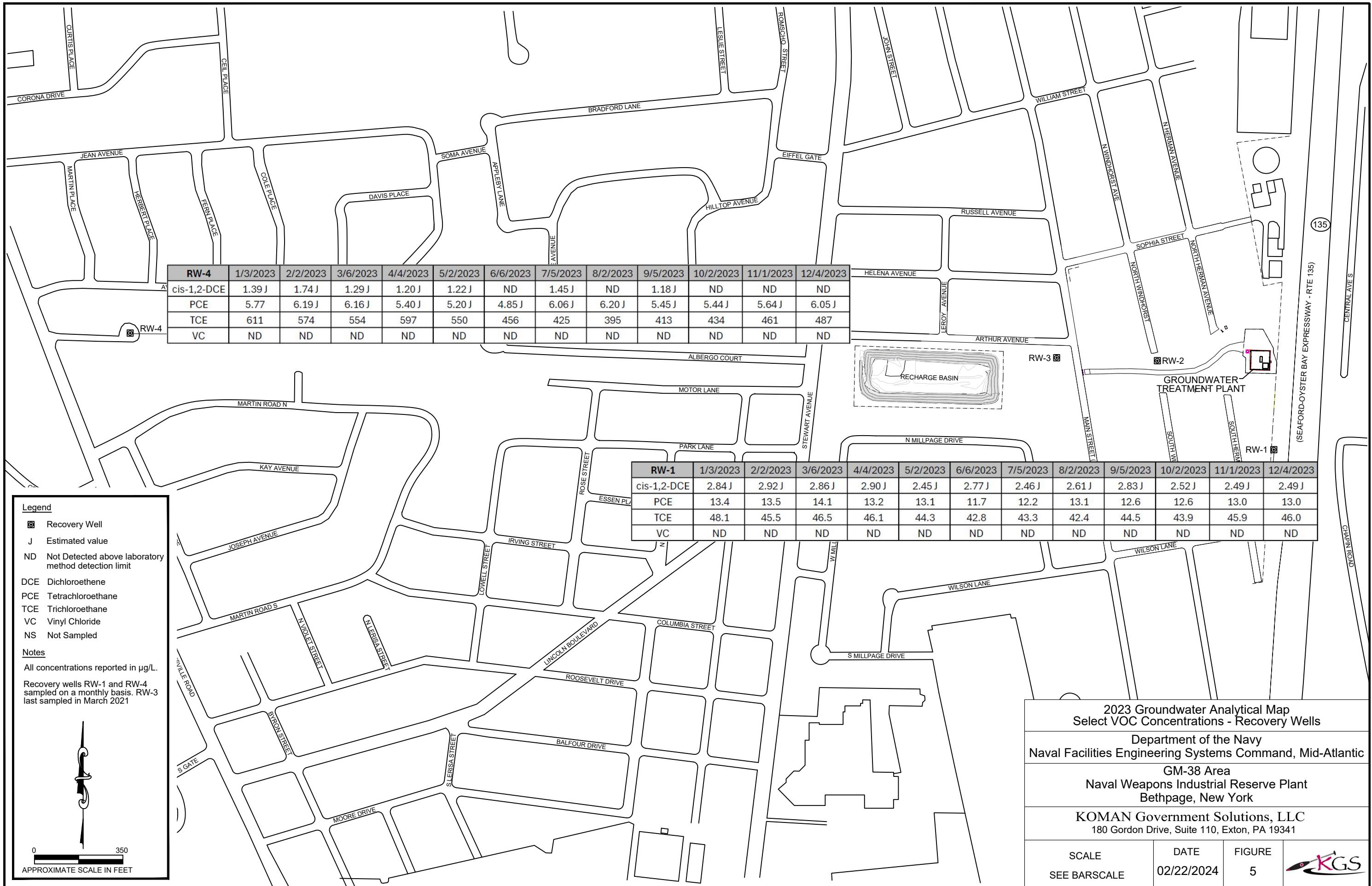
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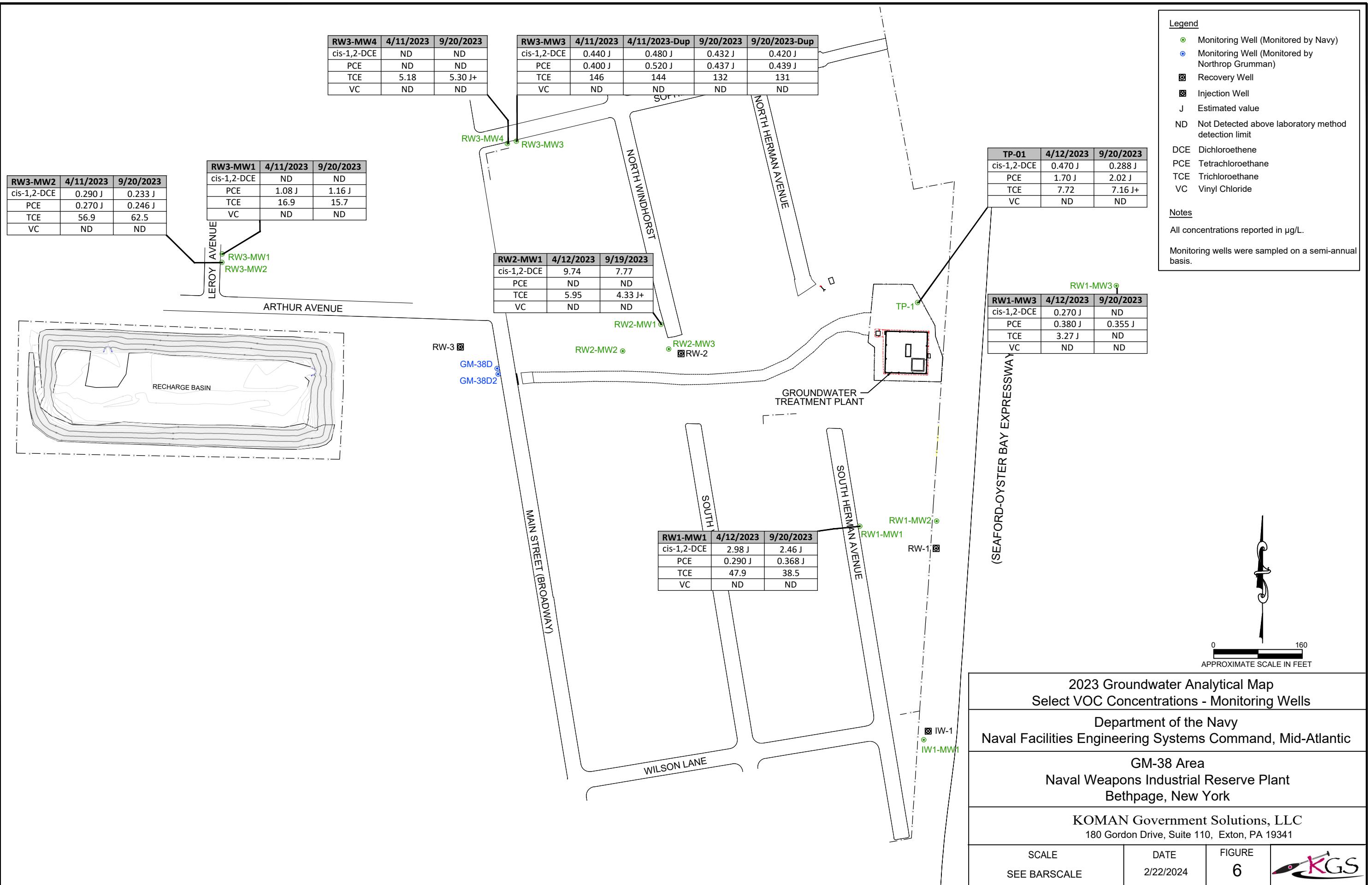


Figure 7
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, N
Groundwater Concentration Trends of Select VOCs
RW-1

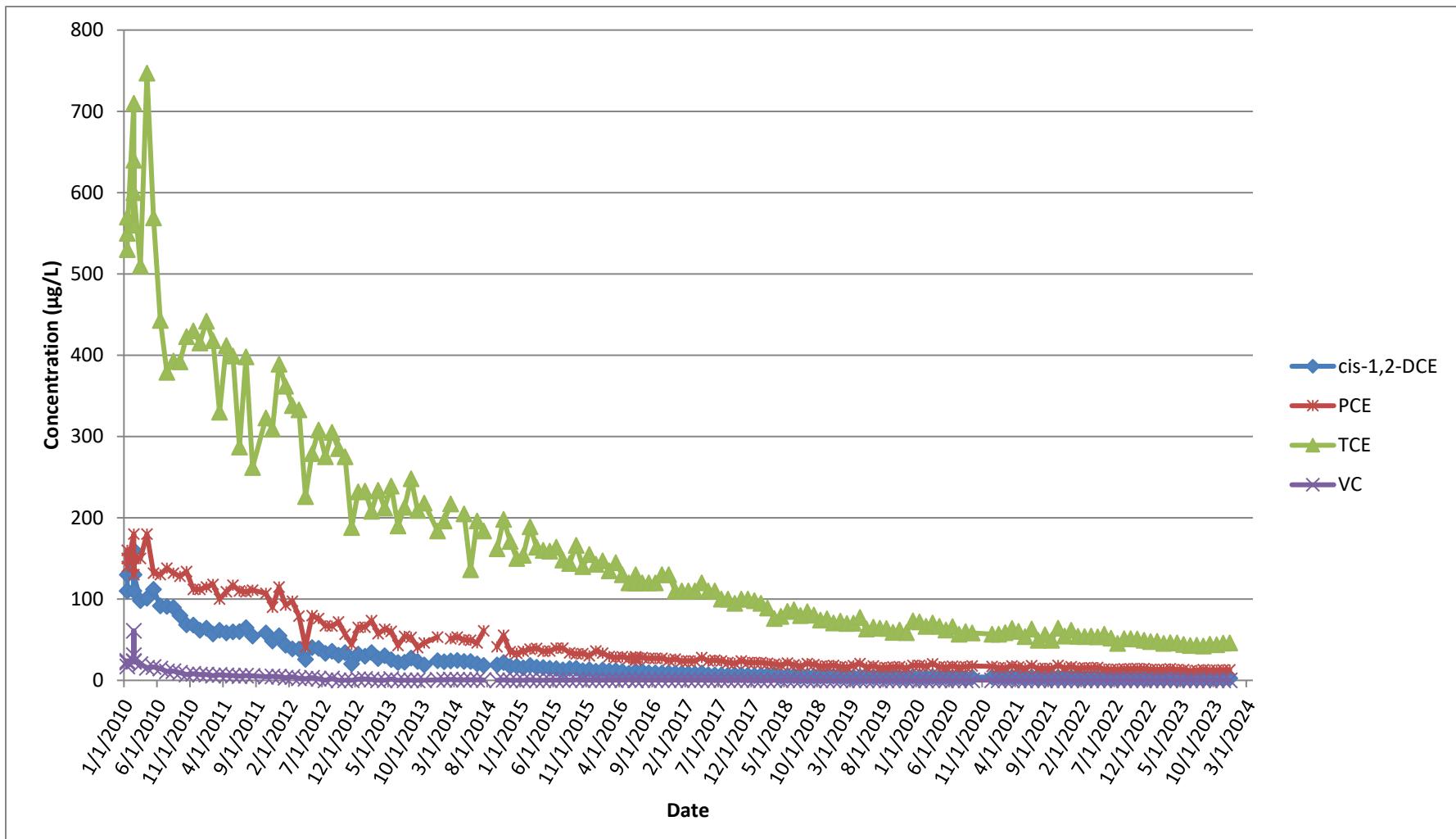


Figure 8
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, N
Groundwater Concentration Trends of Select VOCs
RW-4

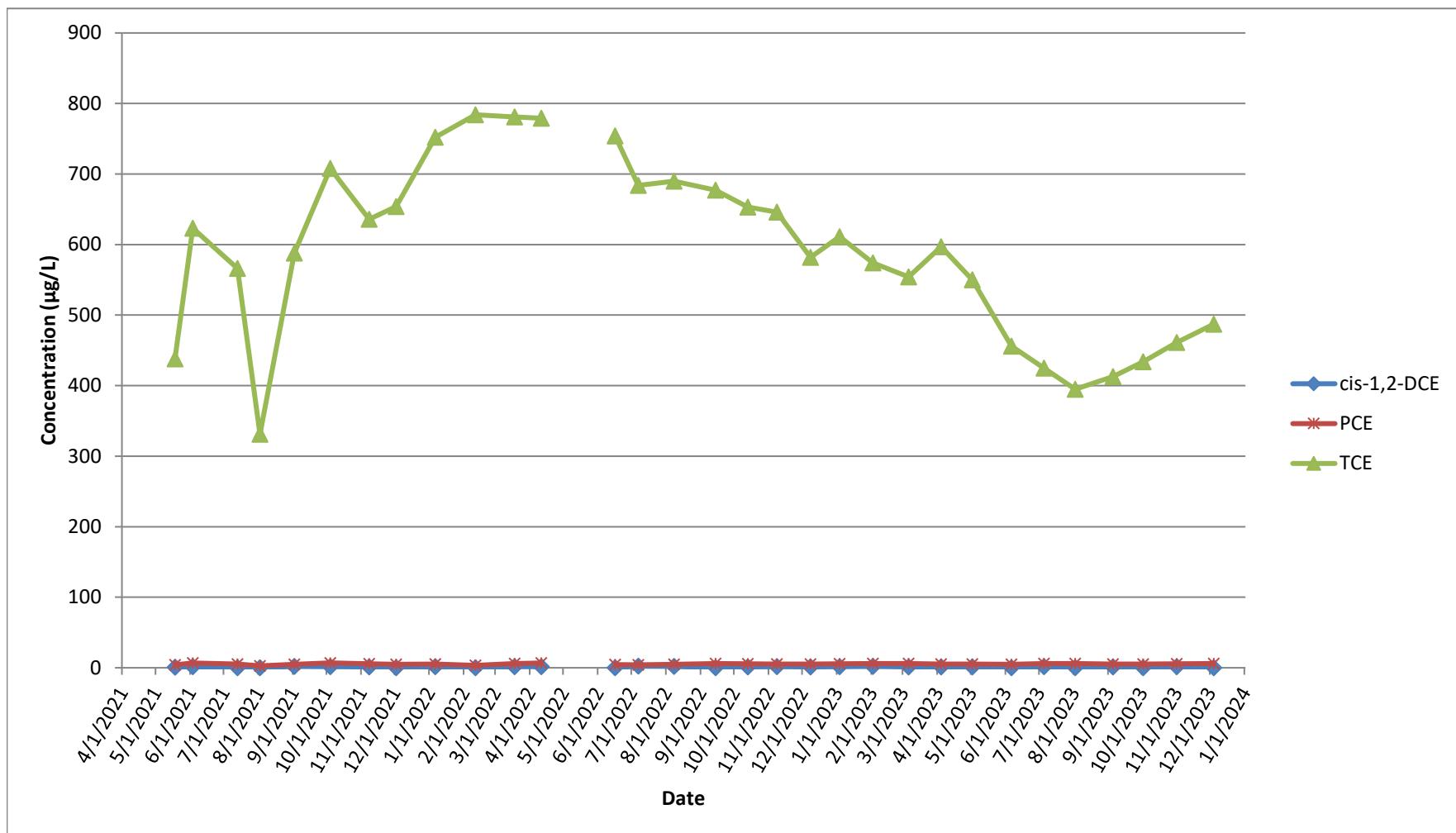


Figure 9
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, N
Groundwater Concentration Trends of Select VOCs
RW-4

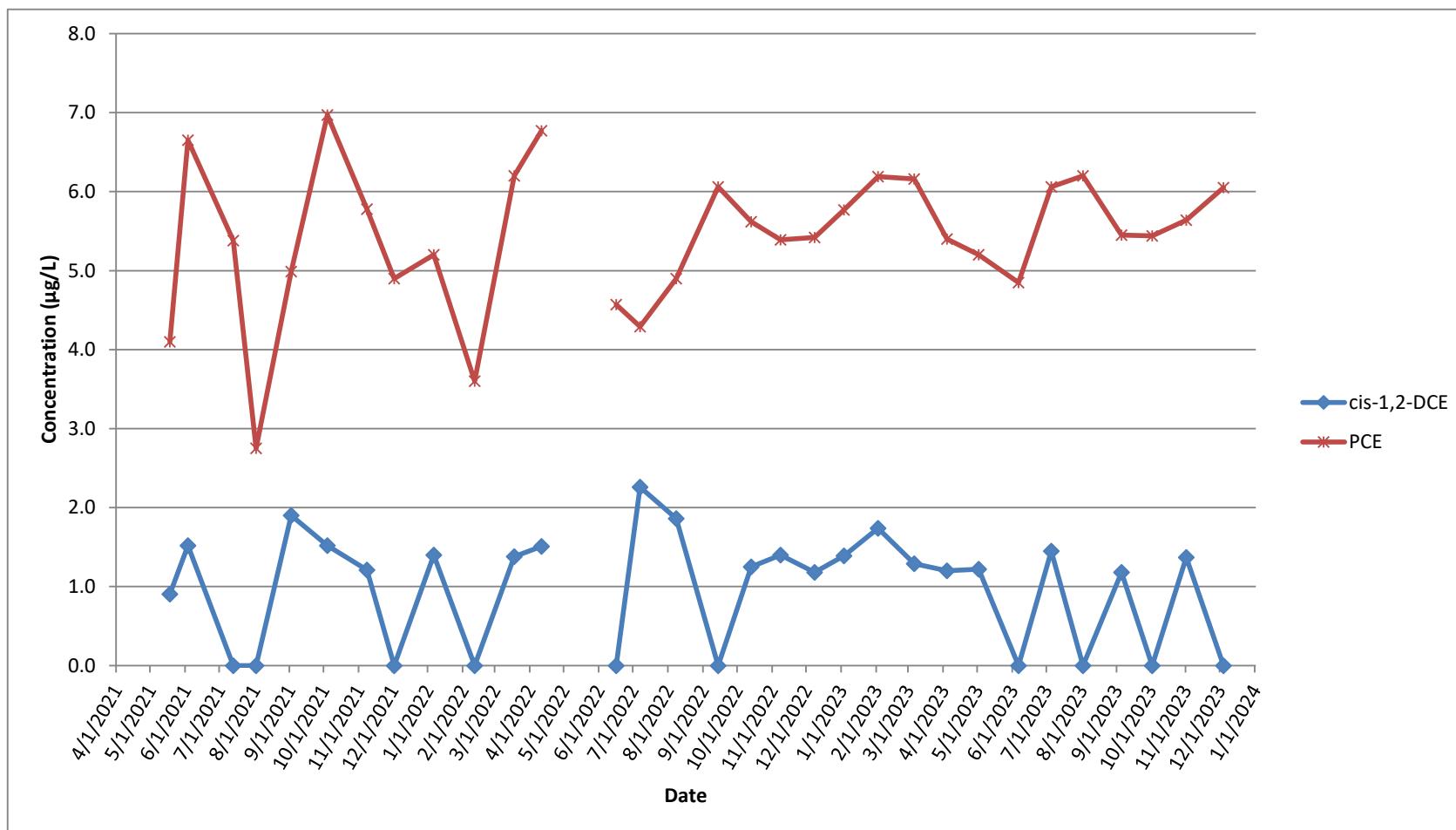


Figure 10
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Groundwater Concentration Trends of Select VOCs
RW1-MW1

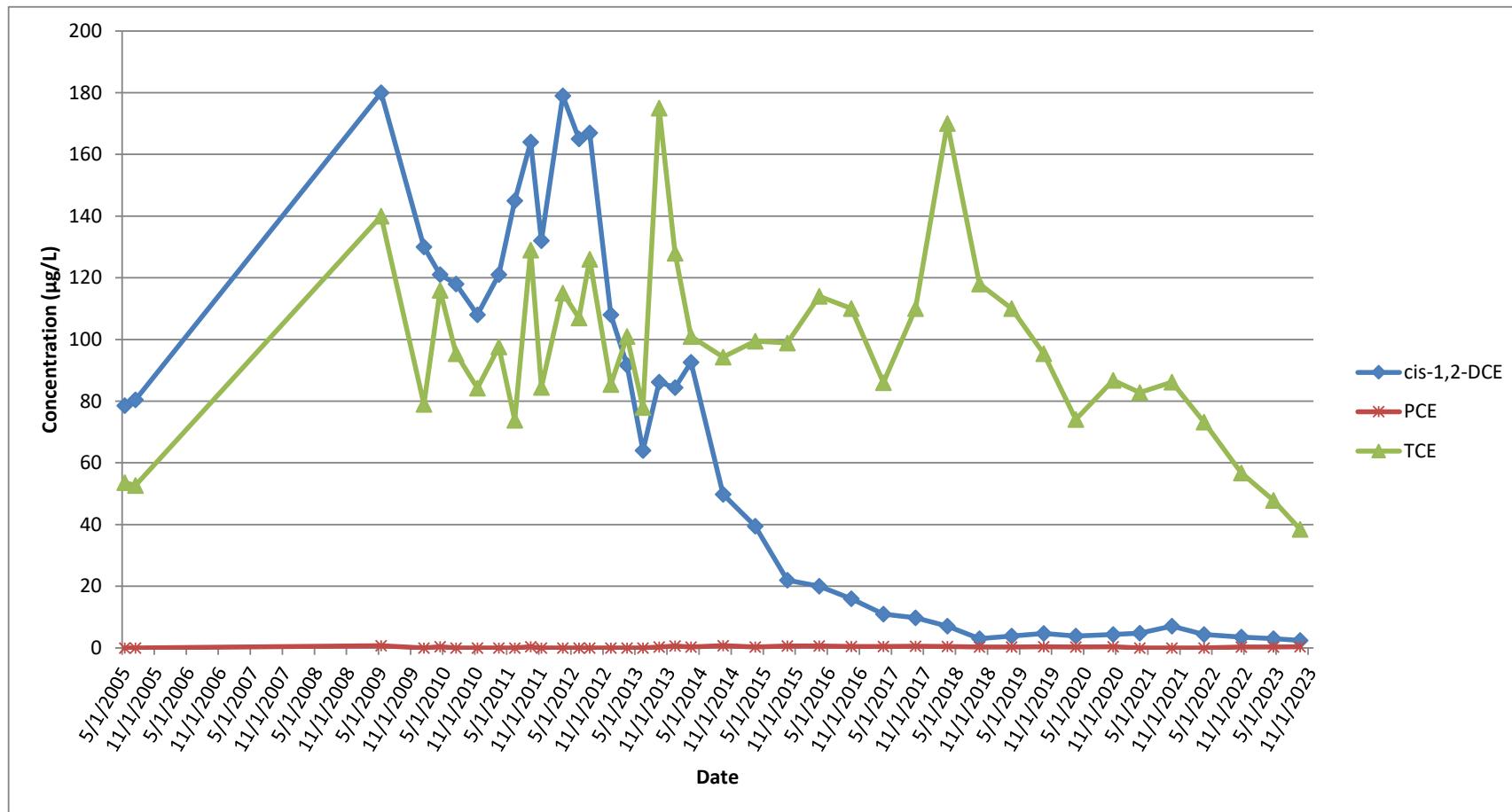


Figure 11
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Groundwater Concentration Trends of Select VOCs
RW1-MW3

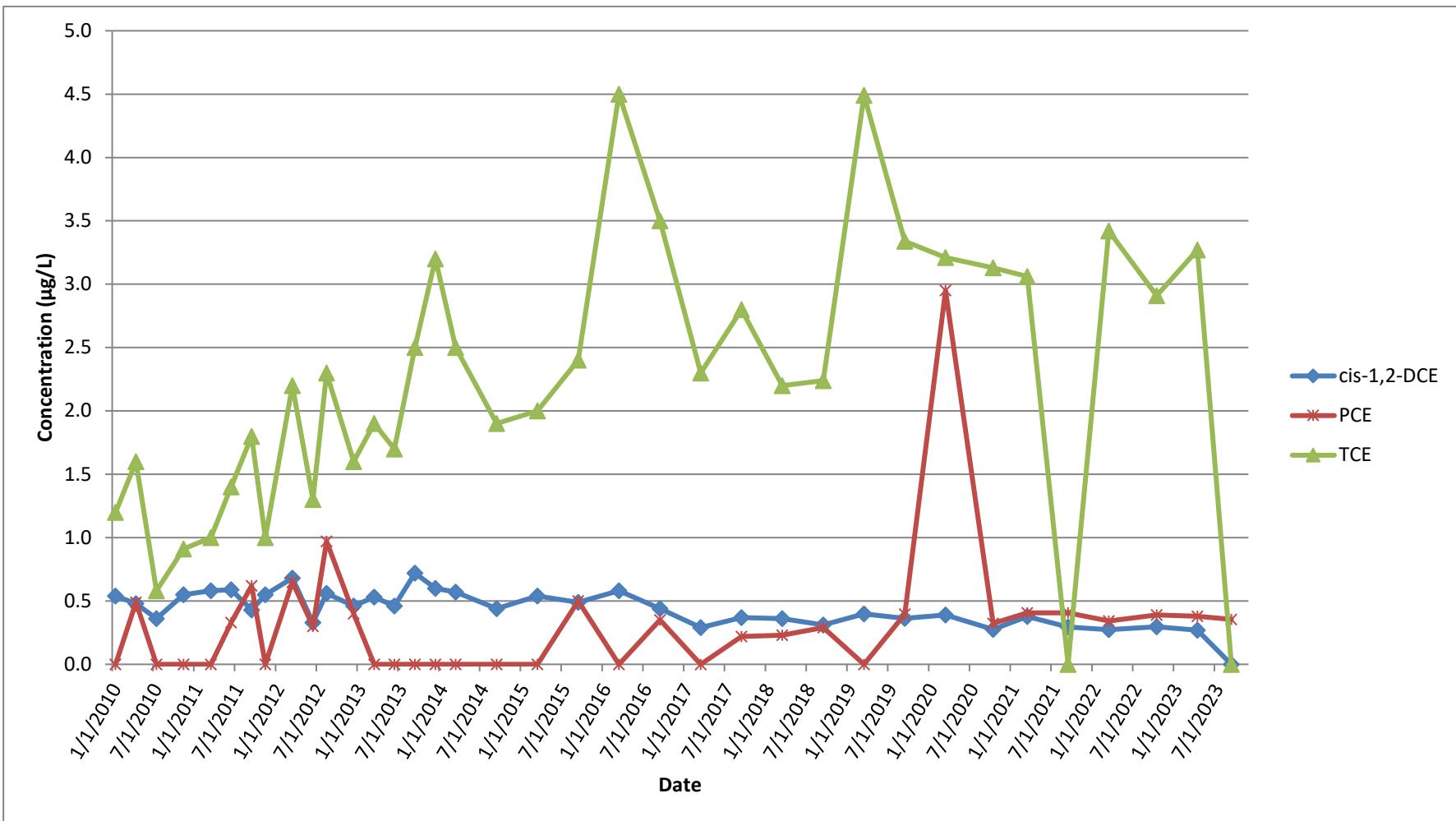


Figure 12
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Groundwater Concentration Trends of Select VOCs
RW2-MW1

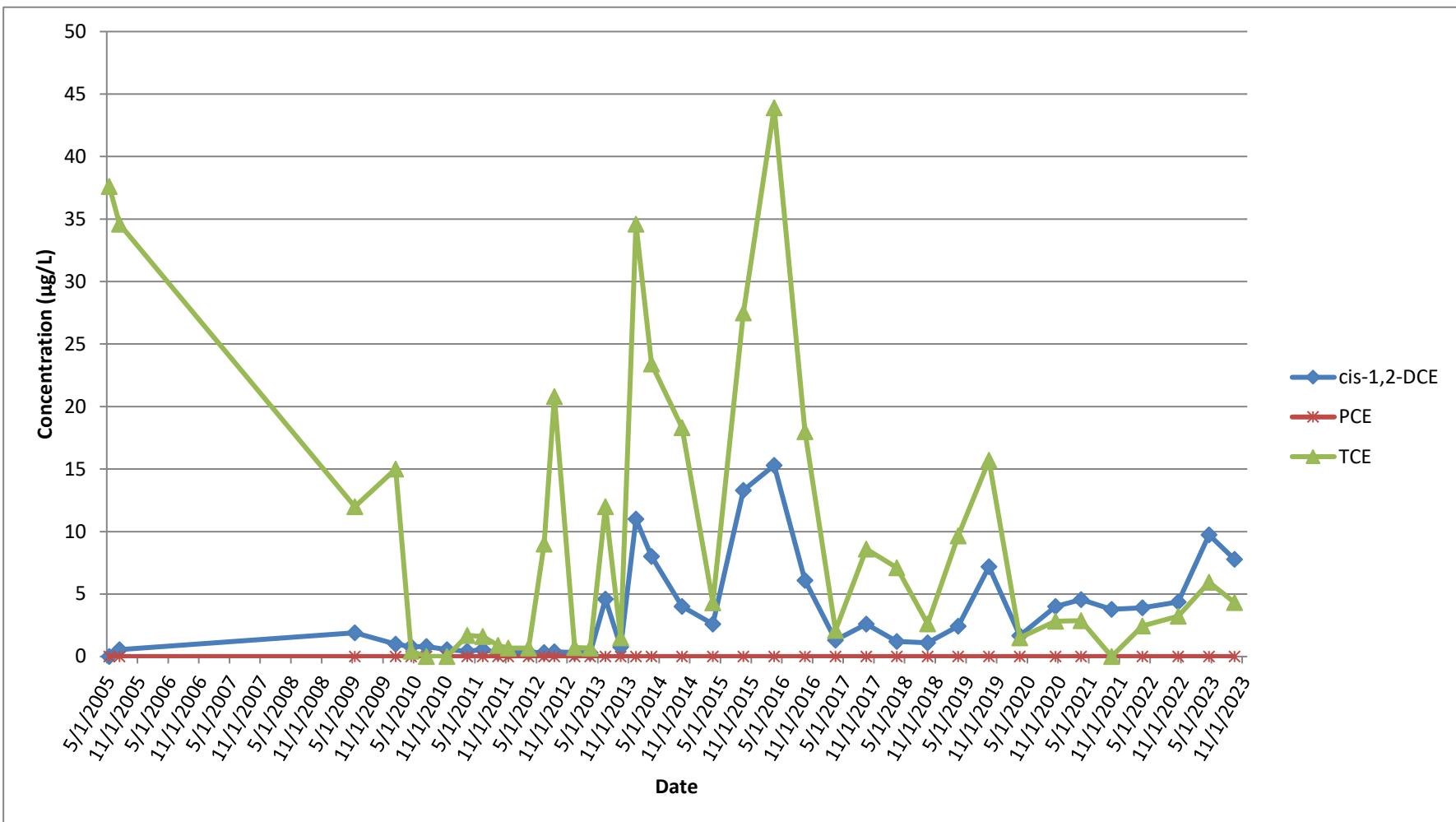


Figure 13
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Groundwater Concentration Trends of Select VOCs
RW3-MW1

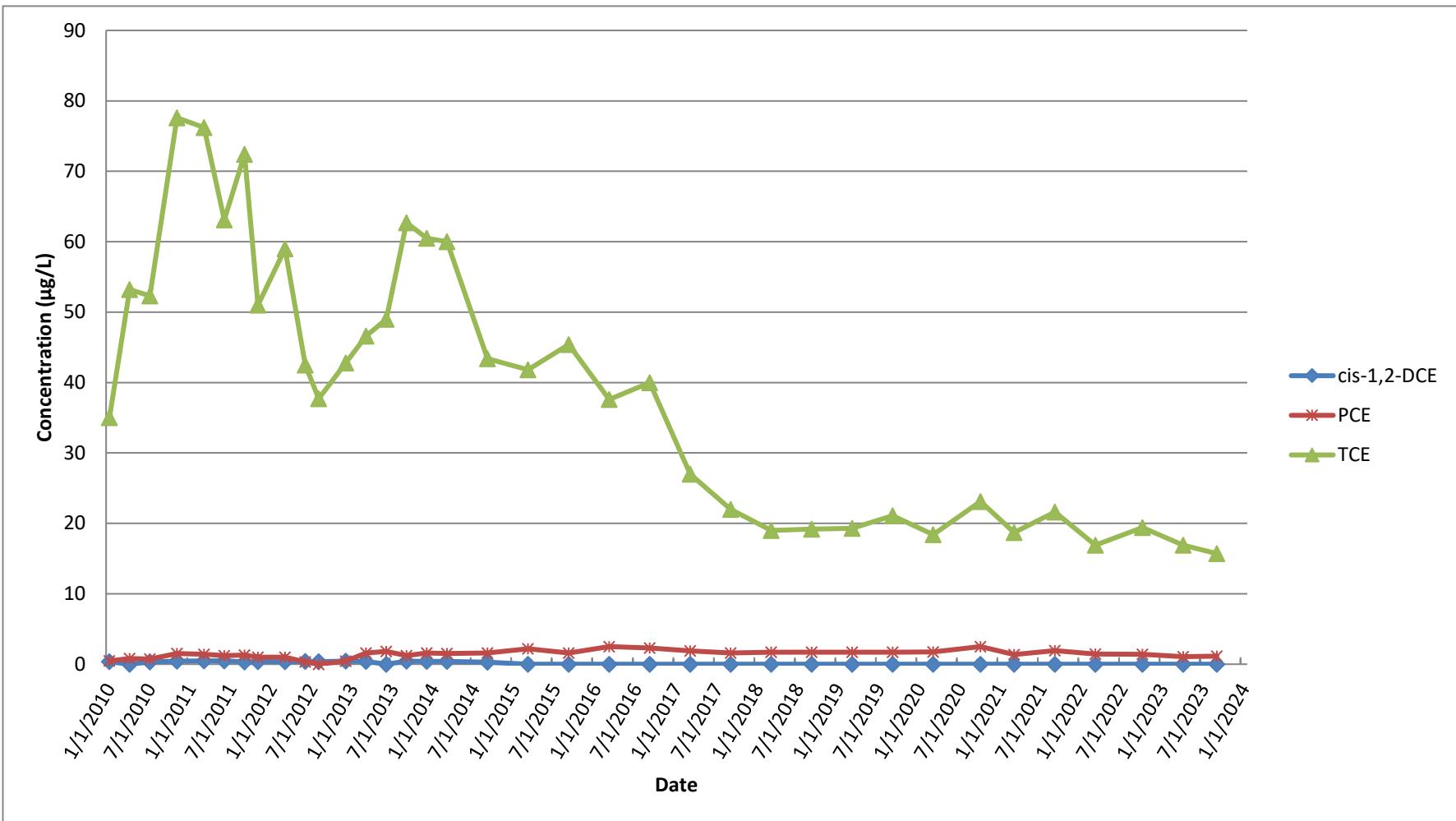


Figure 14
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Groundwater Concentration Trends of Select VOCs
RW3-MW2

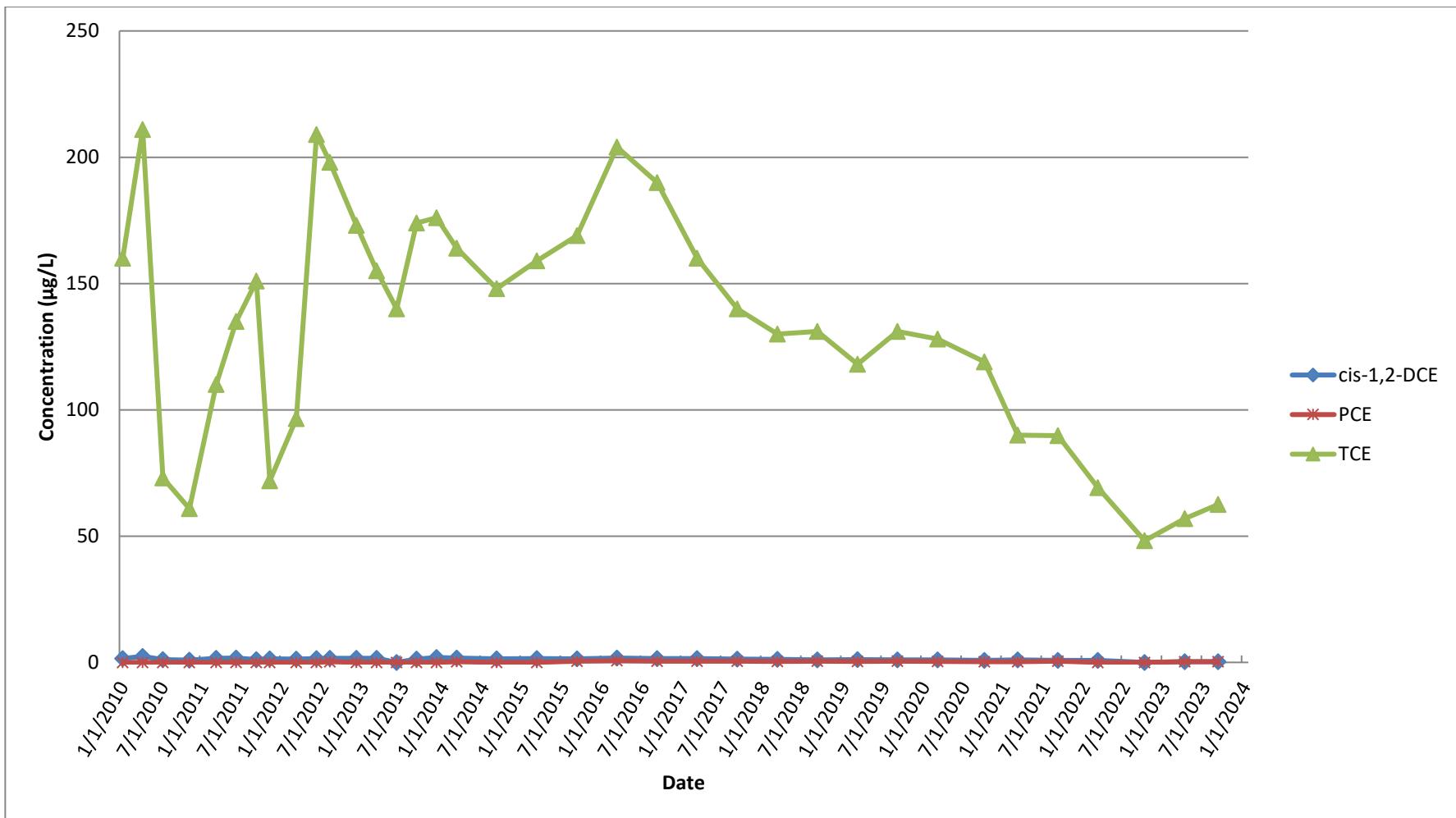


Figure 15
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Groundwater Concentration Trends of Select VOCs
RW3-MW3

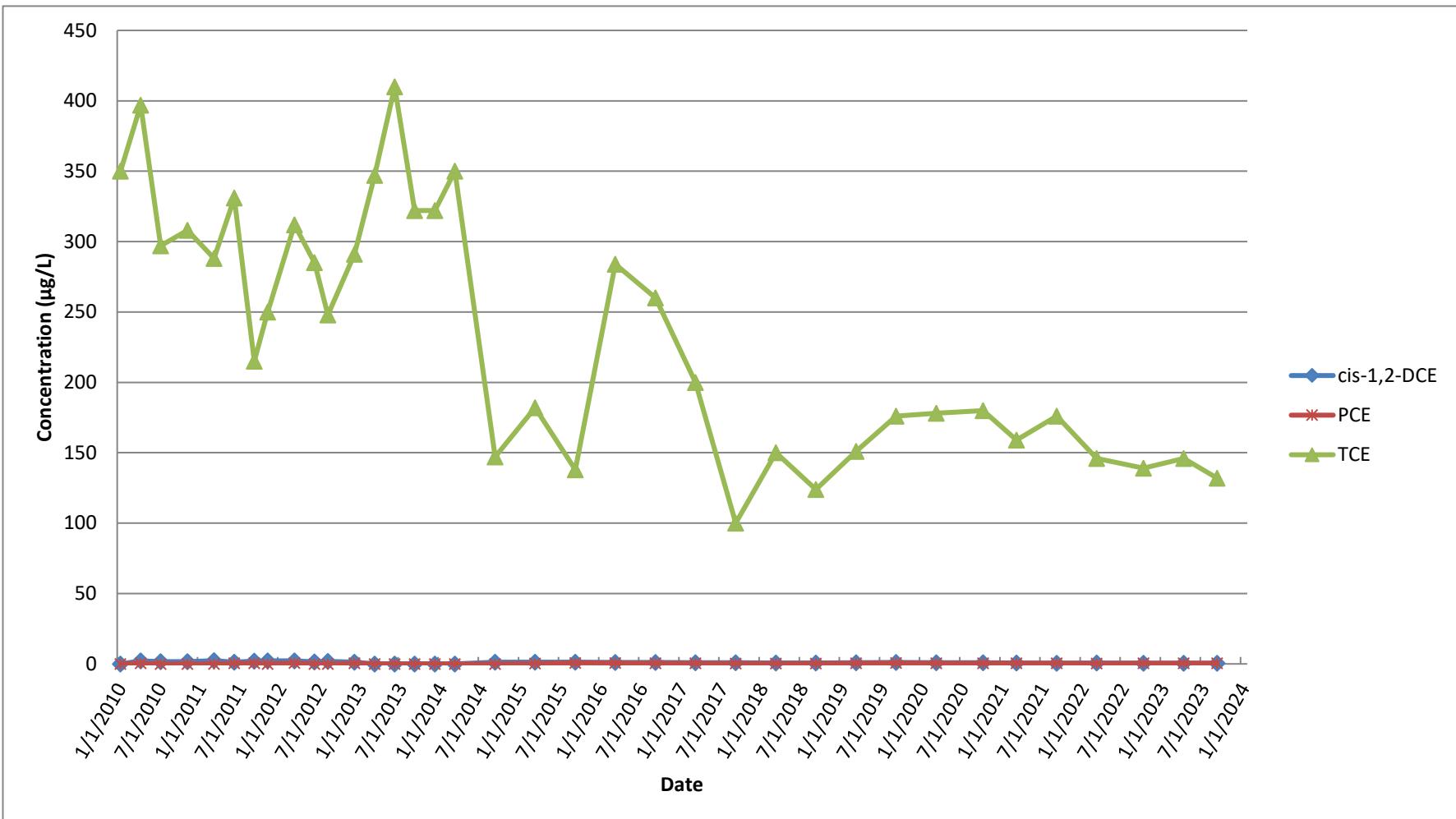


Figure 16
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Groundwater Concentration Trends of Select VOCs
RW3-MW4

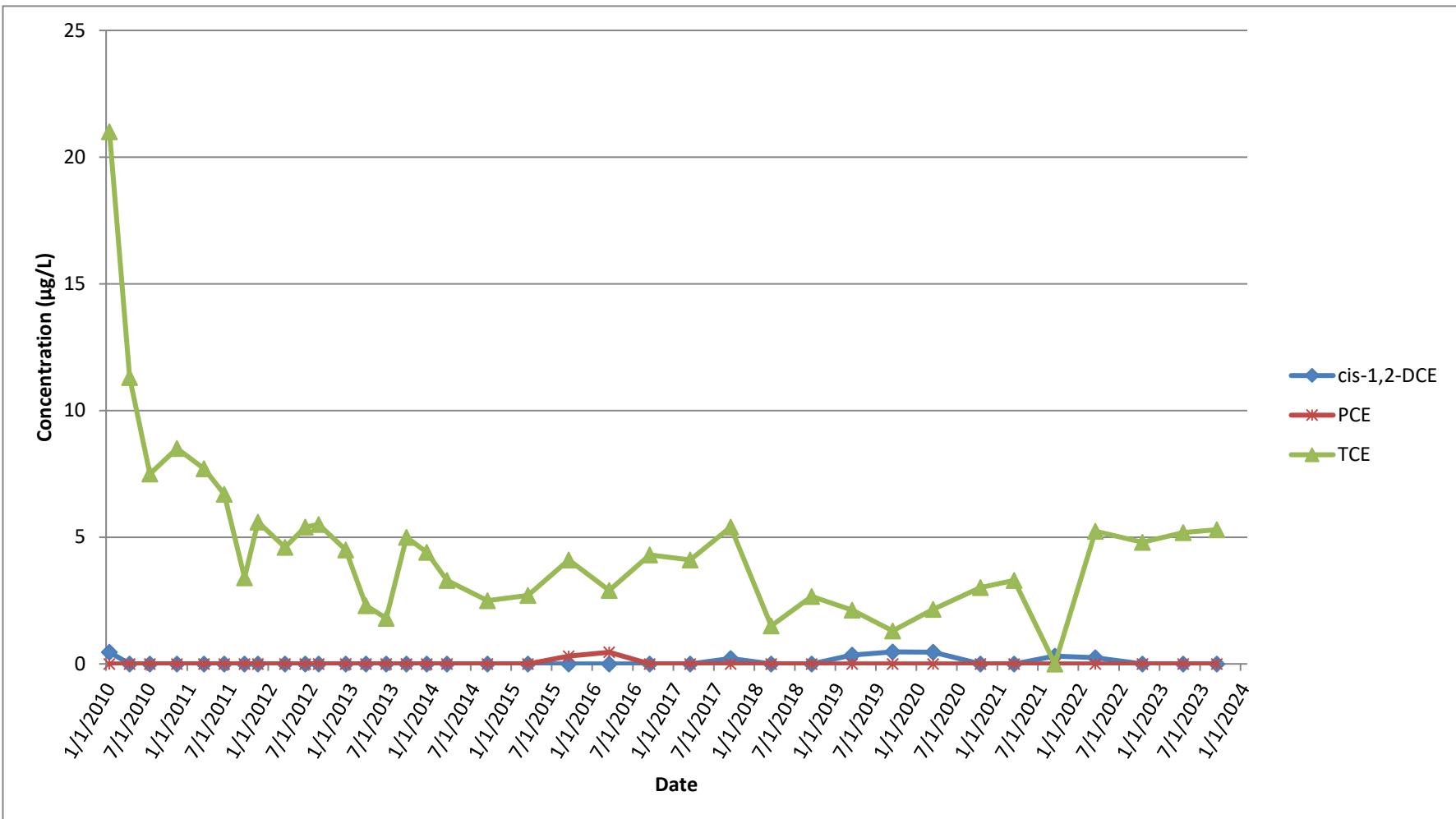
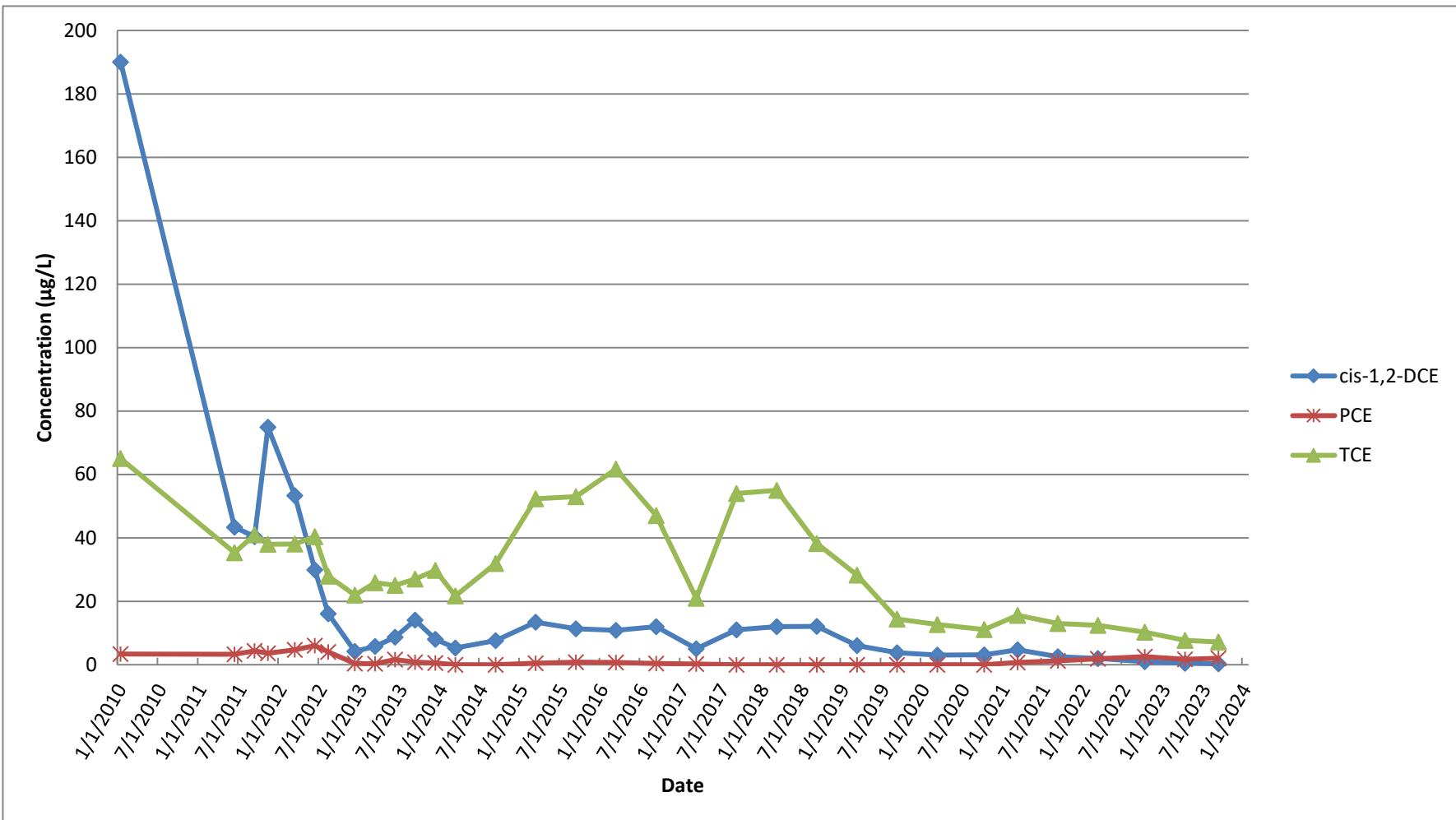


Figure 17
GM-38 Area Groundwater Remediation
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Groundwater Concentration Trends of Select VOCs
TP-01



TABLES

Table 1
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Discharge Monitoring Results
Fourth Quarter 2023

SPDES Parameters ¹	Daily Maximum Goal	Units	October 2023											
			RW-1	RW-3	RW-4	Combined Influent	Treated Effluent	Treated Effluent DUPLICATE	Air Stripper Effluent (ASE)	Bag Filter Effluent (BFE)	Liquid Carbon 1 Effluent (LC1)	Liquid Carbon 2 Effluent (LC2)	Liquid Carbon 3 Effluent (LC3)	AOP Influent
Process Stream														
Well Depth		ft	445	530	675	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Screened Interval		ft	335-395 410-430	392-412 442-504	570-670	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Sampling Date	N/A													
	10/2/23													
Average Flowrate	1100	GPM	489	0	495	984	1,012	NR	NR	1,005	NR	NR	NR	NR
Total Flow	N/A	gallons	21,026,732	0	21,267,661	42,294,394	43,497,132	NR	NR	43,198,529	NR	NR	NR	NR
pH	5.5 - 8.5	SU	5.69	NS	6.27	5.98	6.94	6.93	6.90	6.91	6.91	6.92	6.93	NS
Chloroform	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,1-Dichloroethane	5	µg/L	0.831 J	NS	ND (1.0)	0.41 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,2-Dichloroethane	0.6	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,1-Dichloroethene	5	µg/L	0.436 J	NS	1.16 J	0.80 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
cis 1,2-Dichloroethene	5	µg/L	2.52 J	NS	ND (1.0)	1.25 J	ND (1.0)	ND (1.0)	0.495 J	0.565 J	ND (1.0)	ND (1.0)	ND (1.0)	0.485 J
trans 1,2-Dichloroethene	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
Tetrachloroethene	5	µg/L	12.6	NS	5.44 J	9.0	ND (1.0)	ND (1.0)	0.376 J	0.416 J	ND (1.0)	ND (1.0)	ND (1.0)	0.481 J
1,1,1-Trichloroethane	5	µg/L	0.252 J	NS	ND (1.0)	0.13 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
Trichloroethene	5	µg/L	43.9	NS	434	240	0.607 J	0.704 J	23.8	24.0	0.485 J	0.350 J	0.350 J	22.3
1,1,2-Trichlorotrifluoroethane	5	µg/L	ND (1.0)	NS	6.11 J	3.1 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
Vinyl Chloride	2	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,4-Dioxane - 8270D	1	µg/L	1.5	NS	9.2	5.4	0.074	0.079	NS	NS	NS	NS	NS	5.1
Mercury	0.00025	mg/L	ND (0.00010)	NS	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	NS
Total Suspended Solids (TSS)	N/A	mg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	NS

Table 1
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Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Discharge Monitoring Results
Fourth Quarter 2023

SPDES Parameters ¹	Daily Maximum Goal	Units	November 2023											
			RW-1	RW-3	RW-4	Combined Influent	Treated Effluent	Treated Effluent DUPLICATE	Air Stripper Effluent (ASE)	Bag Filter Effluent (BFE)	Liquid Carbon 1 Effluent (LC1)	Liquid Carbon 2 Effluent (LC2)	Liquid Carbon 3 Effluent (LC3)	AOP Influent
Process Stream														
Well Depth	ft	445	530	675	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Screened Interval	ft	335-395 410-430	392-412 442-504	570-670	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Sampling Date	N/A						11/1/23							
Average Flowrate	1100	GPM	495	0	496	991	1,022	NR	NR	1,018	NR	NR	NR	NR
Total Flow	N/A	gallons	21,338,800	0	21,388,500	42,727,300	44,039,200	NR	NR	43,878,000	NR	NR	NR	NR
pH	5.5 - 8.5	SU	5.81	NS	6.33	6.07	6.93	6.94	6.89	6.90	6.91	6.92	6.93	6.94
Chloroform	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,1-Dichloroethane	5	µg/L	0.855 J	NS	ND (1.0)	0.43 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,2-Dichloroethane	0.6	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,1-Dichloroethene	5	µg/L	0.525 J	NS	1.37 J	0.95 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
cis 1,2-Dichloroethene	5	µg/L	2.49 J	NS	ND (1.0)	1.24 J	ND (1.0)	ND (1.0)	0.478 J	0.434 J	ND (1.0)	ND (1.0)	ND (1.0)	0.563 J
trans 1,2-Dichloroethene	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
Tetrachloroethene	5	µg/L	13.0	NS	5.64 J	9.3	ND (1.0)	ND (1.0)	0.448 J	0.385 J	ND (1.0)	ND (1.0)	ND (1.0)	0.356 J
1,1,1-Trichloroethane	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
Trichloroethene	5	µg/L	45.9	NS	461	254	0.258 J	ND (1.0)	24.3	23.9	0.209 J	0.210 J	0.224 J	23.9
1,1,2-Trichlorotrifluoroethane	5	µg/L	ND (1.0)	NS	6.71 J	3.4 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
Vinyl Chloride	2	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,4-Dioxane - 8270D	1	µg/L	1.2	NS	7.5	4.4	0.15 *	0.14 *	NS	NS	NS	NS	NS	4.1
Mercury	0.00025	mg/L	ND (0.00010)	NS	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	NS
Total Suspended Solids (TSS)	N/A	mg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	NS

Table 1
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Discharge Monitoring Results
Fourth Quarter 2023

SPDES Parameters ¹	Daily Maximum Goal	Units	December 2023											
			RW-1	RW-3	RW-4	Combined Influent	Treated Effluent	Treated Effluent DUPLICATE	Air Stripper Effluent (ASE)	Bag Filter Effluent (BFE)	Liquid Carbon 1 Effluent (LC1)	Liquid Carbon 2 Effluent (LC2)	Liquid Carbon 3 Effluent (LC3)	AOP Influent
Process Stream														
Well Depth	ft	445	530	675	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Screened Interval	ft	335-395 410-430	392-412 442-504	570-670	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Sampling Date	N/A						12/4/23							
Average Flowrate	1100	GPM	486	0	473	959	991	NR	NR	863	NR	NR	NR	NR
Total Flow	N/A	gallons	20,641,082	0	20,090,380	40,731,461	42,095,689	NR	NR	36,655,408	NR	NR	NR	NR
pH	5.5 - 8.5	SU	5.88	NS	6.31	6.09	6.93	6.91	6.89	6.90	6.91	6.92	6.92	6.94
Chloroform	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,1-Dichloroethane	5	µg/L	0.829 J	NS	ND (1.0)	0.42 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,2-Dichloroethane	0.6	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,1-Dichloroethene	5	µg/L	0.364 J	NS	1.06 J	0.71 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
cis 1,2-Dichloroethene	5	µg/L	2.49 J	NS	ND (1.0)	1.26 J	ND (1.0)	ND (1.0)	0.547 J	0.463 J	ND (1.0)	ND (1.0)	ND (1.0)	0.464 J
trans 1,2-Dichloroethene	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
Tetrachloroethene	5	µg/L	13.0	NS	6.05 J	9.6	ND (1.0)	ND (1.0)	0.398 J	0.420 J	ND (1.0)	ND (1.0)	ND (1.0)	0.366 J
1,1,1-Trichloroethane	5	µg/L	0.289 J	NS	ND (1.0)	0.15	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
Trichloroethene	5	µg/L	46	NS	487	264	ND (1.0)	ND (1.0)	25.3	25.1	ND (1.0)	ND (1.0)	ND (1.0)	24.3
1,1,2-Trichlorotrifluoroethane	5	µg/L	ND (1.0)	NS	7.86 J	3.9 J	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
Vinyl Chloride	2	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)
1,4-Dioxane - 8270D	1	µg/L	1.6	NS	9.1	5.3	0.10	0.096	NS	NS	NS	NS	NS	5.6
Mercury	0.00025	mg/L	ND (0.00010)	NS	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	ND (0.00010)	NS
Total Suspended Solids (TSS)	N/A	mg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	ND (1.0)	NS

Notes:

B - Method blank contamination

J - Estimated result between laboratory method detection limit and reporting limit

NA - Not Applicable

ND - Not detected above laboratory method detection limit. Limit of detection (LOD) given in parentheses.

NR - Not Recorded

NS - Not Sampled

gpm - gallons per minute

* - Sample was re-analyzed outside of the holding tie due to the initial analysis QC failure.

(1) Wastewater discharge equivalence permit renewed on 18 August 2017. Discharge limits established for 10 years. Chloroform, 1,4-dioxane and 1,1,2-trichlorotrifluoroethane are now monitored under the new permit.

Table 2
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
2023 Annual Flow Summary

Monthly Flow Totals		
Month	Total GWTP Influent Flow (gal)	Total GWTP Effluent Flow (gal)
Jan-23	44,116,167	45,662,167
Feb-23	38,866,100	39,984,800
Mar-23	43,788,100	44,754,700
Apr-23	38,553,667	40,318,333
May-23	43,348,533	44,459,567
Jun-23	41,390,300	43,223,100
Jul-23	43,037,100	44,211,700
Aug-23	42,585,500	43,643,500
Sep-23	41,730,306	42,807,768
Oct-23	42,294,394	43,497,132
Nov-23	42,727,300	44,039,200
Dec-23	40,731,461	42,095,689
Annual Flow Summary		
	GWTP Influent	GWTP Effluent
2023 Total (gal)	503,168,928	518,697,656
2023 Monthly Average (gal)	41,930,744	43,224,805
2023 Effective Flowrate (gpm)	957	987
2023 Average Flowrate (gpm)	972	1002

Notes:

gpm = gallons per minute

Effective Flowrate = total flow volume (gal) / total time period (min)

Average Flowrate = total flow volume (gal) / total system run time (min)

Table 3
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
2023 Mass Removal Summary

Month	Total Flow (gal)			CCl ₄			1,1-DCA			1,2-DCA			1,1-DCE			cis-1,2-DCE		
	GWTP Effluent	GWTP Influent	2023 Cumulative Influent	Influent Concentration ($\mu\text{g/l}$)	Mass Removal (lb)	2023 Cumulative Mass Removal (lb)												
Jan-23	45,662,167	44,116,167	44,116,167	0.00	0.0000	0.0000	0.45	0.1657	0.1657	0.00	0.0000	0.0000	0.94	0.3460	0.3460	2.12	0.7804	0.7804
Feb-23	39,984,800	38,866,100	82,982,267	0.00	0.0000	0.0000	0.53	0.1719	0.3375	0.00	0.0000	0.0000	1.15	0.3730	0.7190	2.34	0.7589	1.5393
Mar-23	44,754,700	43,788,100	126,770,367	0.00	0.0000	0.0000	0.48	0.1754	0.5129	0.00	0.0000	0.0000	1.03	0.3764	1.0954	2.08	0.7600	2.2993
Apr-23	40,318,333	38,553,667	165,324,033	0.00	0.0000	0.0000	0.50	0.1609	0.6738	0.00	0.0000	0.0000	0.88	0.2831	1.3785	2.04	0.6563	2.9556
May-23	44,459,567	43,348,533	208,672,567	0.00	0.0000	0.0000	0.40	0.1447	0.8185	0.00	0.0000	0.0000	0.78	0.2821	1.6606	1.83	0.6619	3.6176
Jun-23	43,223,100	41,390,300	250,062,867	0.00	0.0000	0.0000	0.51	0.1761	0.9946	0.00	0.0000	0.0000	0.88	0.3039	1.9645	1.37	0.4732	4.0908
Jul-23	44,211,700	43,037,100	293,099,967	0.00	0.0000	0.0000	0.40	0.1436	1.1383	0.00	0.0000	0.0000	0.91	0.3268	2.2913	1.23	0.4417	4.5325
Aug-23	43,643,500	42,585,500	335,685,467	0.00	0.0000	0.0000	0.45	0.1599	1.2982	0.00	0.0000	0.0000	0.25	0.0888	2.3802	1.31	0.4655	4.9980
Sep-23	42,807,768	41,730,306	377,415,773	0.00	0.0000	0.0000	0.48	0.1671	1.4653	0.00	0.0000	0.0000	0.89	0.3099	2.6901	2.00	0.6964	5.6944
Oct-23	43,497,132	42,294,394	419,710,167	0.00	0.0000	0.0000	0.41	0.1447	1.6100	0.00	0.0000	0.0000	0.80	0.2823	2.9724	1.25	0.4412	6.1356
Nov-23	44,039,200	42,727,300	462,437,467	0.00	0.0000	0.0000	0.43	0.1533	1.7633	0.00	0.0000	0.0000	0.95	0.3387	3.3111	1.24	0.4421	6.5777
Dec-23	42,095,689	40,731,461	503,168,928	0.00	0.0000	0.0000	0.42	0.1428	1.9061	0.00	0.0000	0.0000	0.71	0.2413	3.5525	1.26	0.4283	7.0059

2023 Totals **518,697,656** **503,168,928** **0.0000** **1.9061** **0.0000** **3.5525** **7.0059**

Month	Total Flow (gal)			trans-1,2-DCE			PCE			1,1,1-TCA			TCE			VC		
	GWTP Effluent	GWTP Influent	2023 Cumulative Influent	Influent Concentration ($\mu\text{g/l}$)	Mass Removal (lb)	2023 Cumulative Mass Removal (lb)												
Jan-23	45,662,167	44,116,167	44,116,167	0.00	0.0000	0.0000	9.59	3.5303	3.5303	0.14	0.0515	0.0515	329.3	121.2241	121.2241	0.00	0.0000	0.0000
Feb-23	39,984,800	38,866,100	82,982,267	0.00	0.0000	0.0000	9.89	3.2075	6.7378	0.21	0.0681	0.1196	306.5	99.4034	220.6275	0.00	0.0000	0.0000
Mar-23	44,754,700	43,788,100	126,770,367	0.00	0.0000	0.0000	10.18	3.7197	10.4575	0.19	0.0694	0.1891	297.3	108.6302	329.2577	0.00	0.0000	0.0000
Apr-23	40,318,333	38,553,667	165,324,033	0.00	0.0000	0.0000	9.25	2.9758	13.4333	0.19	0.0611	0.2502	324.9	104.5238	433.7815	0.00	0.0000	0.0000
May-23	44,459,567	43,348,533	208,672,567	0.00	0.0000	0.0000	9.09	3.2880	16.7214	0.14	0.0506	0.3008	301.1	108.9143	542.6958	0.00	0.0000	0.0000
Jun-23	43,223,100	41,390,300	250,062,867	0.00	0.0000	0.0000	8.25	2.8494	19.5708	0.15	0.0518	0.3526	251.1	86.7251	629.4209	0.00	0.0000	0.0000
Jul-23	44,211,700	43,037,100	293,099,967	0.00	0.0000	0.0000	9.13	3.2788	22.8495	0.12	0.0431	0.3957	234.0	84.0347	713.4555	0.00	0.0000	0.0000
Aug-23	43,643,500	42,585,500	335,685,467	0.00	0.0000	0.0000	9.67	3.4363	26.2858	0.11	0.0391	0.4348	217.6	77.3251	790.7806	0.00	0.0000	0.0000
Sep-23	42,807,768	41,730,306	377,415,773	0.00	0.0000	0.0000	9.00	3.1340	29.4198	0.15	0.0522	0.4871	230.2	80.1667	870.9473	0.00	0.0000	0.0000
Oct-23	43,497,132	42,294,394	419,710,167	0.00	0.0000	0.0000	9.00	3.1763	32.5961	0.13	0.0459	0.5329	240.1	84.7373	955.6846	0.00	0.0000	0.0000
Nov-23	44,039,200	42,727,300	462,437,467	0.00	0.0000	0.0000	9.32	3.3229	35.9190	0.00	0.0000	0.5329	253.7	90.4535	1,046.1382	0.00	0.0000	0.0000
Dec-23	42,095,689	40,731,461	503,168,928	0.00	0.0000	0.0000	9.57	3.2527	39.1717	0.15	0.0510	0.5839	263.5	89.5592	1,135.6974	0.00	0.0000	0.0000

2023 Totals **518,697,656** **503,168,928** **0.0000** **39.1717** **0.5839** **1,135.6974** **0.0000**

2023 Cumulative Mass (VOCs) Removed (lbs) **1187.92**

2023 Average Monthly Mass (VOCs) Removed (lbs) **98.99**

Notes:

CCl₄ = carbon tetrachloride

DCA = dichloroethane

TCA = trichloroethane

DCE = dichloroethene

TCE = trichloroethene

PCE = tetrachloroethene

Mass removal (lb) = Influent Concentration (ug/L) * Influent Flow (gal) * (2.20462 lb/kg) * (3.785 L/gal) * (10^9 ug/kg)

Table 4
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Air Sampling Results
Fourth Quarter 2023

DAR Parameters	Discharge Goal ⁽³⁾	Units	October 2023					
Process Stream			Influent (VC11)	Effluent	Effluent Duplicate	VC12	VC23	
Sampling Date				10/2/23				
Average Flowrate	N/A	CFM	NR	1,192				
Total Flow ⁽¹⁾	N/A	ft ³	NR	52,178,485	NR	NR	NR	
Total Flow ⁽²⁾	N/A	m ³	NR	1,477,530	NR	NR	NR	
1,2-Dichloroethane	N/A	µg/m ³	ND	2.9	2.9	6.7 J	2.8	
cis 1,2-Dichloroethene	≤ 100,000 ⁽⁴⁾	µg/m ³	140	63	64	160	80	
trans 1,2-Dichloroethene		µg/m ³	ND	ND	ND	ND	1.8 J	
1,2-Dichloroethene (total)	≤ 100,000	µg/m ³	140	63	63	160	81	
Toluene	N/A	µg/m ³	ND	ND	ND	ND	ND	
Total Xylene	N/A	µg/m ³	ND	ND	ND	ND	ND	
1,1,2-Trichloroethane	N/A	µg/m ³	ND	ND	ND	ND	ND	
Trichloroethene	≤ 2,600	µg/m ³	19,000	99	88	3,800	100	
Vinyl Chloride	≤ 560	µg/m ³	ND	ND	ND	ND	1.8	
Tetrachloroethene	≤ 5,100	µg/m ³	940	ND	ND	7.2 J	ND	

Notes:

NA - Not applicable

ND - Not detected

NR - Not recorded

SGC - Short-term Guideline Concentration

µg/m³ - micrograms per cubic meter

CFM - cubic feet per minute

DAR - Division of Air Resources

(1) Total Flow (ft³) = avg flowrate (cfm) * operational time (min)

(2) Total Flow (m³) = total flow (ft³) * (0.3048³)m³/ft³

(3) Discharge goal approved by NYSDEC's letter dated 10/31/2013.

(4) Discharge goal is for total 1,2-Dichloroethene.

Goals based on an assumed air flow rate of 8,000 CFM

Table 4
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Air Sampling Results
Fourth Quarter 2023

DAR Parameters	Discharge Goal ⁽³⁾	Units	November 2023					
Process Stream			Influent (VC11)	Effluent	Effluent Duplicate	VC12	VC23	
Sampling Date				11/1/23				
Average Flowrate	N/A	CFM	NR	1,211				
Total Flow ⁽¹⁾	N/A	ft ³	NR	52,206,210	NR	NR	NR	
Total Flow ⁽²⁾	N/A	m ³	NR	1,478,315	NR	NR	NR	
1,2-Dichloroethane	N/A	µg/m ³	ND	2.0 J	2.0 J	ND	2.0 J	
cis 1,2-Dichloroethene	≤ 100,000 ⁽⁴⁾	µg/m ³	90	48	48	ND	61	
trans 1,2-Dichloroethene		µg/m ³	ND	ND	ND	ND	1.2 J	
1,2-Dichloroethene (total)	≤ 100,000	µg/m ³	91	48	48	ND	61	
Toluene	N/A	µg/m ³	ND	ND	ND	ND	ND	
Total Xylene	N/A	µg/m ³	ND	ND	ND	0.82 J	ND	
1,1,2-Trichloroethane	N/A	µg/m ³	ND	ND	ND	ND	ND	
Trichloroethene	≤ 2600	µg/m ³	18000	97	88	230	110	
Vinyl Chloride	≤ 560	µg/m ³	ND	ND	ND	ND	ND	
Tetrachloroethene	≤ 5100	µg/m ³	810	ND	ND	5.7	ND	

Notes:

NA - Not applicable

ND - Not detected

NR - Not recorded

SGC - Short-term Guideline Concentration

µg/m³ - micrograms per cubic meter

CFM - cubic feet per minute

DAR - Division of Air Resources

(1) Total Flow (ft³) = avg flowrate (cfm) * operational time (min)

(2) Total Flow (m³) = total flow (ft³) * (0.3048³)m³/ft³

(3) Discharge goal approved by NYSDEC's letter dated 10/31/2013.

(4) Discharge goal is for total 1,2-Dichloroethene.

Goals based on an assumed air flow rate of 8,000 CFM

Table 4
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Air Sampling Results
Fourth Quarter 2023

DAR Parameters	Discharge Goal ⁽³⁾	Units	December 2023				
			Influent (VC11)	Effluent	Effluent Duplicate	VC12	VC23
Process Stream							
Sampling Date					12/4/23		
Average Flowrate	N/A	CFM	NR	1,254			
Total Flow ⁽¹⁾	N/A	ft ³	NR	53,288,231	NR	NR	NR
Total Flow ⁽²⁾	N/A	m ³	NR	1,508,955	NR	NR	NR
1,1-Dichloroethane	N/A	µg/m ³	ND	2.6 J	2.8	ND	2.6 J
cis 1,2-Dichloroethene	≤ 100,000 ⁽⁴⁾	µg/m ³	100	55	53	ND	72
trans 1,2-Dichloroethene		µg/m ³	ND	ND	ND	ND	2.0 J
1,2-Dichloroethene (total)	≤ 100,000	µg/m ³	100	56	52	ND	73
Toluene	N/A	µg/m ³	ND	ND	ND	6.9	ND
Total Xylene	N/A	µg/m ³	ND	ND	ND	1.5 J	ND
1,1,2-Trichloroethane	N/A	µg/m ³	ND	ND	ND	ND	ND
Trichloroethene	≤ 2600	µg/m ³	24000	130	130	50	160
Vinyl Chloride	≤ 560	µg/m ³	ND	ND	ND	ND	ND
Tetrachloroethene	≤ 5100	µg/m ³	900	ND	ND	4.6	ND

Notes:

NA - Not applicable

ND - Not detected

NR - Not recorded

SGC - Short-term Guideline Concentration

µg/m³ - micrograms per cubic meter

CFM - cubic feet per minute

DAR - Division of Air Resources

(1) Total Flow (ft³) = avg flowrate (cfm) * operational time (min)

(2) Total Flow (m³) = total flow (ft³) * (0.3048³)m³/ft³

(3) Discharge goal approved by NYSDEC's letter dated 10/31/2013.

(4) Discharge goal is for total 1,2-Dichloroethene.

Goals based on an assumed air flow rate of 8,000 CFM

Table 5
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Stack Emissions
Fourth Quarter 2023

DAR Parameters	Discharge Goal ⁽¹⁾	Units	October 2023	November 2023	December 2023
Sampling Date			10/2/23	11/1/23	12/4/23
Average Flowrate	N/A	CFM	1,192	1,211	1,254
Total Flow	N/A	ft ³	52,178,485	52,206,210	53,288,231
Total Flow	N/A	m ³	1,477,530	1,478,315	1,508,955
Trichloroethene	≤ 0.09	lb/hr	0.00043	0.00044	0.00058
Vinyl Chloride	≤ 0.02	lb/hr	0.00000	0.00000	0.00000
1,2 Dichloroethene	≤ 11	lb/hr	0.00028	0.00022	0.00025
1,2-Dichloroethane	N/A	lb/hr	0.00001	0.00001	0.00001
Toluene	N/A	lb/hr	0.00000	0.00000	0.00000
Total Xylene	N/A	lb/hr	0.00000	0.00000	0.00000
1,1,2-Trichloroethane	N/A	lb/hr	0.00000	0.00000	0.00000
Tetrachloroethene	≤ 0.18	lb/hr	0.00000	0.00000	0.00000

Notes:

NA - Not applicable

lb/hr - pounds per hour

DAR - Division of Air Resources

CFM - Cubic feet per minute

Stack Emissions (lb/hr) = average flowrate (cfm) * (0.3048³)m³/ft³ * conc.(ug/m³) * 1 lb/453592370 ug *
60 min/hr

(1) Discharge goal as approved by NYSDEC's letter dated 31 October 2013.

Goals based on an assumed air flow rate of 8,000 CFM

Table 6
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
2023 Air Emission Summary

	TCE Effluent Emission Rate		VC Effluent Emission Rate		1,2-DCE Effluent Emission Rate		PCE Effluent Emission Rate	
Month	lb/hr	lb/mo	lb/hr	lb/mo	lb/hr	lb/mo	lb/hr	lb/mo
Jan-23	0.00004	0.032542	0.00000	0.000000	0.00150	1.115729	0.00000	0.000000
Feb-23	0.00000	0.000000	0.00000	0.000000	0.00112	0.749588	0.00000	0.000000
Mar-23	0.00000	0.000000	0.00000	0.000000	0.00086	0.639976	0.00000	0.000000
Apr-23	0.00004	0.027462	0.00000	0.000000	0.00061	0.442443	0.00000	0.000000
May-23	0.00005	0.036163	0.00000	0.000000	0.00031	0.231441	0.00000	0.000000
Jun-23	0.00011	0.080782	0.00001	0.004889	0.00027	0.191325	0.00000	0.000000
Jul-23	0.00018	0.136923	0.00000	0.000000	0.00022	0.161086	0.00000	0.000000
Aug-23	0.00024	0.175118	0.00000	0.000000	0.00028	0.210141	0.00000	0.000000
Sep-23	0.00035	0.254623	0.00000	0.000000	0.00021	0.150622	0.00000	0.000000
Oct-23	0.00043	0.322482	0.00000	0.000000	0.00028	0.205216	0.00000	0.000000
Nov-23	0.00044	0.316135	0.00000	0.000000	0.00022	0.156438	0.00000	0.000000
Dec-23	0.00058	0.432468	0.00000	0.000000	0.00025	0.186294	0.00000	0.000000

	TCE	VC	1,2-DCE	PCE
Discharge Goal (lb/yr)	770	170	98,000	1,500
2023 Total Emissions (lb/yr)	1.81	0.00	4.44	0.00

Notes:

lb/hr = pounds per hour

lb/mo = pounds per month

lb/yr = pounds per year

DCE = dichloroethene

PCE = tetrachloroethene

TCE = trichloroethene

VC = vinyl chloride

Emissions = average flowrate (cfm) * $(0.3048^3)m^3/ft^3$ * conc.(mg/m³) * 0.000001 g/mg * 0.002205 lbs/g *
60 min/hr * operational time (hr)

Table 7
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Groundwater Level Measurements
Fourth Quarter 2023

Monitoring Well ID	Date	Well Elevation (ft amsl)	Total Depth (ft)	Screen Interval (ft)	Depth to Water (ft)	Groundwater Elevation (ft amsl)
RW1-MW1	12/21/2023	85.86	435	395-435	40.84	45.02
RW1-MW2	12/21/2023	87.35	435	395-435	42.51	44.84
RW1-MW3	12/21/2023	80.34	435	395-435	42.63	37.71
RW2-MW1	12/21/2023	90.75	510	470-510	43.07	47.68
RW2-MW2	12/21/2023	90.15	510	470-510	43.73	46.42
RW2-MW3	12/21/2023	89.75	510	470-510	44.09	45.66
RW3-MW1	12/21/2023	92.22	350	330-350	44.87	47.35
RW3-MW2	12/21/2023	91.98	495	475-495	45.68	46.30
RW3-MW3	12/21/2023	92.98	340	320-340	44.21	48.77
RW3-MW4	12/21/2023	92.92	495	475-495	41.23	51.69
TP-01	12/21/2023	85.91	470	450-470	36.51	49.40
IW1-MW1	12/21/2023	89.41	150	20-150	42.23	47.18
RW-1	NA	91.37	340	320-340	NA	NA
RW-3	NA	91.57	495	475-495	NA	NA
RW-4	NA	NA	675	570-670	NA	NA

Notes:

amsl - above mean sea level

ft - feet

NA - Not Applicable

NM - Not Measured

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW1-MW1															
Sample Date	5/4/2005	7/22/2005	5/27/2009	1/21/2010	4/21/2010	7/28/2010	11/10/2010	3/25/2011	6/14/2011 ⁽¹⁾	6/14/2011	9/28/2011	11/30/2011	3/8/2012	6/6/2012	6/6/2012	8/21/2012
Comments										Duplicate					Duplicate	
Well Depth (Ft)	435															
Screened Interval (Ft)	395-435															
VOCS (EPA 624) ug/L																
Acrolein	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	30 R	
Acrylonitrile	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	
Acetone	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	
Bromodichloromethane	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
Bromoform	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
Bromomethane	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
2-butanone	R	R	ND	NR	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	
carbon disulfide	ND	ND	ND	NR	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	
Carbon tetrachloride	ND	ND	0.32J	ND	ND	ND	0.17J	ND	NR	NR	ND	ND	ND	ND	ND	
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
Dibromochloromethane	NR	NR	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
Chloroethane	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
2-chloroethylvinyl ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	
Chloroform	ND	0.7J	1.1	ND	0.70J	0.65J	0.56J	0.55J	NR	NR	ND	ND	ND	ND	ND	
Chloromethane	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
cyclohexane	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,2-dibromo-3-chloro-propane	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,2-dibromomethane	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,2-dichlorobenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	
1,3-dichlorobenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	
1,4-dichlorobenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	
dichlorodifluoromethane	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,1-dichloroethane	0.74J	0.79J	3.3	2.9J	2.8	2.8	3.0	3.6	1.6 J	4.2 J	4.0 J	4.1	5.2	4.8	4.3	5.3
1,2-dichloroethane	ND	ND	0.29J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,1-dichloroethene	1.3	2.8	3.1	1.7J	1.9	1.7	1.7	1.9	0.85 J	2.1 J	2.3 J	2.1	2.7	2.5	2.3	2.8
cis-1,2-dichloroethene	78.6	80.4	180D	130	121	118	108	121	55.8 J	145 J	164	132	179	165	145	167
trans-1,2-dichloroethene	2.0	1.3J	2.8	4J	2.9	2.1	1.3	4.2	0.71 J	2.0 J	2.0 J	1.7	3.0	3.7	2.6	2.4
1,2-dichloropropane	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
cis-1,3-dichloropropene	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
trans-1,3-dichloropropene	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
1,4-dioxane	1.75J	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	
2-hexanone	ND	ND	ND	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	
isopropylbenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
methyl acetate	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Methylene chloride	ND	ND	ND	NR	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	
methylcyclohexane	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
4-methyl-2-pentanone	ND	ND	ND	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	
methyl-tert-butyl-ether	NR	NR	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
styrene	ND	ND	ND	NR	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	
1,1,2,2-tetrachloroethane	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
1,2,4-trichlorobenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Tetrachloroethene	ND	ND	0.72J	ND	0.42J	ND	ND	ND	ND	0.36 J	ND	ND	ND	ND	ND	
Toluene	ND	0.33J	0.68	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	
1,1,1-trichloroethane	ND	ND	0.71J	ND	0.52J	0.43J	0.53J	0.79J	ND	0.63 J	1.1 J	0.66 J	0.96 J	0.98 J	0.89 J	0.99 J
1,1,2-trichloroethane	ND	ND	0.58J	NR	ND	ND	ND	NR	NR	ND	0.33 J	ND	ND	ND	ND	
Trichloroethene	53.6	52.7	140.0	79.0	116	95.4	84.2	97.6	26.6 J	73.8 J	129	84.5	115	107	102	126
m,p-xylene	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Trichlorofluoromethane (CFC 11)	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Trichlorotrifluoroethane (CFC 113)	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
o-xylene	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Vinyl chloride	ND	ND	1.6	ND	ND	0.17J	ND	ND	0.38 J	0.29 J	ND	ND	ND	ND	ND	
xylenes (total)	ND	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	
Mercury (EPA 245.1) ug/L	NR	NR	ND	0.20	<0.20	<0.20	<0.20	<0.20	ND	ND	ND	ND	ND	ND	ND	

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW1-MW1									
Sample Date	3/7/2019	9/26/2019	3/11/2020	10/6/2020	3/11/2021	9/29/2021	3/10/2022	10/5/2022	4/12/2023	9/20/2023
Comments										
Well Depth (Ft)	435									
Screened Interval (Ft)	395-435									
VOCS (EPA 624) ug/L										
Acrolein	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Acrylonitrile	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND
Acetone	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-butanone	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
carbon disulfide	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Chloroform	0.573 J	ND	0.476 J	0.454 J	0.480 J	ND	ND	0.454 J	ND	ND
Chloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,3-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
1,1-dichloroethane	7.89	6.30	6.26	5.54	4.23 J	4.90 J	4.18	3.39 J	2.88 J	2.89 J
1,2-dichloroethane	ND	0.227 J	ND	ND	ND	ND	0.119 J	ND	ND	ND
1,1-dichloroethene	2.19 J	1.79 J	1.76 J	1.81 J	1.44 J	1.25 J	1.39	1.03 J	0.990 J	1.13 J
cis-1,2-dichloroethene	3.86 J	4.70 J	3.86 J	4.33 J	4.77 J	7.06 J	4.33	3.54 J	2.98 J	2.46 J
trans-1,2-dichloroethene	ND	ND	ND	ND	0.228 J	ND	ND	ND	ND	ND
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-hexanone	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR
isopropylbenzene	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
methyl acetate	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
Methylene chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
methylcyclohexane	NR	NR	NR	NR	ND	ND	ND	NR	NR	NR
4-methyl-2-pentanone	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
methyl-tert-butyl-ether	NR	NR	NR	NR	ND	ND	0.175 J	NR	NR	NR
styrene	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
1,1,2,2-tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Tetrachloroethene	0.323 BJ	0.401 J	0.308 J	0.395 J	ND	ND	ND	0.306 J	0.290 J	0.368 J
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-trichloroethane	1.16 J	0.988 J	0.841 J	0.819 J	0.674 J	0.649 J	0.673 J	0.645 J	0.600 J	0.505 J
1,1,2-trichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene	110	95.4	74.1	86.8	82.8	86.2	73.2	56.7	47.9	38.5
m,p-xylene	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
Trichlorofluoromethane (CFC 11)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Trichlorotrifluoroethane (CFC 113)	NR	NR	NR	NR	NR	NR	ND	NR	NR	ND
o-xylene	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
xlenes (total)	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR
Mercury (EPA 245.1) ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.09 J+
TSS (SM20 2540D) mg/L	ND	ND	ND	3.7	ND	1.5	1.4	1.7	1.0	1.0

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW1-MW2				RW1-MW3											
Sample Date	5/4/2005	7/22/2005	5/28/2009	6/18/2013 ⁽²⁾	1/20/2010	4/21/2010	7/29/2010	11/10/2010	3/25/2011	6/14/2011	9/28/2011	11/30/2011	3/8/2012	6/7/2012	8/22/2012	12/7/2012
Comments																
Well Depth (Ft)	435												435			
Screened Interval (Ft)	395-435												395-435			
VOCS (EPA 624) ug/L																
Acrolein	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	30 R	ND
Acrylonitrile	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND
Acetone	ND	ND	ND	ND	NR	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
Bromodichloromethane	ND	ND	ND	ND	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
Bromoform	ND	ND	ND	ND	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
Bromomethane	ND	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND
2-butanol	R	R	ND	ND	NR	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR
carbon disulfide	ND	ND	ND	NR	NR	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	NR	NR	ND	ND	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND
Chloroethane	ND	ND	ND	ND	NR	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND
Chloroform	ND	1.4	ND	ND	0.67J	0.80J	0.47J	0.69J	0.73J	NR	0.97 J	ND	0.73 J	0.64 J	ND	1.2 J
Chloromethane	ND	ND	ND	ND	NR	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromo-3-chloro-propane	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromomethane	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dichlorobenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND
1,3-dichlorobenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND
1,4-dichlorobenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND
dichlorodifluoromethane	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1-dichloroethane	4.6	5.5	3.4	3.9	2.4	4.6	1.5	2.3	2.4	9.3	10.1 J	2.1	8.4	5.7	9.4	9.3
1,2-dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1-dichloroethene	3.2	12.3	ND	ND	0.42J	1.10	ND	0.28J	ND	1.8	2.2 J	ND	1.8	0.86 J	2.4	2.2
cis-1,2-dichloroethene	181.0	47.6	160.0	120	0.54J	0.48J	0.36J	0.55J	0.58J	0.59 J	0.43 J	0.55 J	0.68 J	0.33 J	0.56 J	0.46 J
trans-1,2-dichloroethene	2.5	7.6	2.5	1.9 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2-dichloropropane	ND	ND	ND	ND	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
cis-1,3-dichloropropene	ND	ND	ND	ND	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
trans-1,3-dichloropropene	ND	ND	ND	ND	NR	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
1,4-dioxane	4.01	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
2-hexanone	ND	ND	ND	ND	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR
isopropylbenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl acetate	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Methylene chloride	1.0	ND	ND	ND	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
methylcyclohexane	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
4-methyl-2-pentanone	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl-tert-butyl-ether	NR	NR	ND	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
styrene	ND	ND	ND	NR	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR
1,1,2,2-tetrachloroethane	ND	ND	ND	ND	NR	ND	ND	ND	ND	NR	ND	ND	ND	0.23 J	ND	ND
1,2,4-trichlorobenzene	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Tetrachloroethene	ND	134.0	19.0	5.9	ND	049J	ND	ND	ND	0.33 J	0.62 J	ND	0.65 J	0.30 J	0.97 J	0.40 J
Toluene	0.32J	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
1,1,1-trichloroethane	1.3	1.0	ND	ND	0.41J	0.98J	ND	0.26J	0.33J	1.6	2.7 J	ND	ND	1.1 J	1.9	1.7
1,1,2-trichloroethane	ND	0.65J	ND	ND	0.62J	0.60J	0.36J	0.55J	0.41J	NR	0.57 J	0.63 J	0.70 J	0.61 J	0.56 J	0.54 J
Trichloroethene	158.0	198.0	200.0	64	1.2	1.6	0.58J	0.91J	1.0	1.4	1.8 J	1.0 J	2.2	1.3	2.3	1.6
m,p-xylene	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorofluoromethane (CFC 11)	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorotrifluoroethane (CFC 113)	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
o-xylene	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Vinyl chloride	12.9	187.0	4.1	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
xylenes (total)	ND	ND	ND	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
Mercury (EPA 245.1) ug/L	NR	NR	0.20	NR	NR	<0.20	<0.20	<0.20	<0.20	ND	ND	ND	ND	ND	ND	ND
TSS (SM20 2540D) mg/L	NR	NR	4.0	NR	NR	8.0	<4.0	<4.0	<4.0	ND	ND	ND	5	ND	ND	ND

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW1-MW3																	
Sample Date	3/14/2013	6/19/2013 ⁽²⁾	9/17/2013	12/17/2013	3/25/2014	9/23/2014	3/25/2015	9/14/2015		9/14/2016	3/1/2017	9/13/2017	3/5/2018	9/12/2018	3/7/2019	9/26/2019		
Comments																		
Well Depth (Ft)	435																	
Screened Interval (Ft)	395-435																	
VOCS (EPA 624) ug/L																		
Acrolein	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	NR		
Acrylonitrile	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
Acetone	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
Bromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
2-butanol	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
carbon disulfide	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	0.41 J	ND	ND	ND	ND	ND	ND	ND		
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
Dibromochloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
2-chloroethylvinyl ether	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	NR	NR		
Chloroform	ND	0.82	ND	ND	0.74 J	0.67 J	0.79 J	ND	0.79 J	0.80 J	0.61 J	0.69 J	0.67 J	0.720 J	0.725 J	ND		
Chloromethane	ND	ND	ND	ND	ND	ND	0.29 J	ND	ND	ND	ND	ND	ND	ND	D	ND		
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
1,2-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
1,3-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
1,4-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
1,1-dichloroethane	8.5	10	9.7 J	8.1	8.6	6.1 J	8.1	7.7	7.4	7.0	4.5	4.4	4.1	3.47	4.14 J	2.86 J		
1,2-dichloroethane	ND	0.18 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
1,1-dichloroethene	1.7	1.8	1.6	1.9	2.1	1.6 J	2.3 J	2.3	2.5	1.7	1.1	1.2	0.97 J	0.950 J	1.08 J	0.888 J		
cis-1,2-dichloroethene	0.53 J	0.46 J	0.72 J	0.60 J	0.57 J	0.44 J	0.54 J	0.49 J	0.58 J	0.44 J	0.29 J	0.37 J	0.36 J	0.310 J	0.398 J	0.363 J		
trans-1,2-dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
2-hexanone	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
Methylene chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
4-methyl-2-pentanone	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
methyl-tert-butyl-ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
styrene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
1,1,2,2-tetrachloroethane	ND	0.20 J	ND	ND	ND	ND	ND	ND	ND	0.25 J	ND	ND	ND	ND	ND	ND		
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
Tetrachloroethene	ND	ND	ND	ND	ND	ND	ND	0.50 J	ND	0.35 J	ND	0.22 J	0.23 J	0.290 J	ND	0.397 J		
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
1,1,1-trichloroethane	1.4	1.8	1.5	2.0	1.7	1.2 J	1.5	1.6	2.1	1.6	1	1.1	0.87 J	0.810 J	1.27 J	0.711 J		
1,1,2-trichloroethane	0.61 J	0.46 J	ND	0.55 J	0.46 J	0.46 J	0.43 J	0.44 J	0.47 J	0.41 J	0.51 J	0.35 J	0.37 J	0.400 J	0.296 J	0.284 J		
Trichloroethene	1.9	1.7	2.5	3.2	2.5	1.9	2.0	2.4	4.5	3.5	2.3	2.8	2.2	2.24	4.49 J	3.34 J		
m,p-xylene	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
Trichlorofluoromethane (CFC 11)	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND		
Trichlorotrifluoroethane (CFC 113)	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
o-xylene	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
xylenes (total)	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR		
Mercury (EPA 245.1) ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND		
TSS (SM20 2540D) mg/L	ND	ND	ND	ND	ND	5	ND	ND	ND	ND	1.8	2.1	5.6	7.1	2.7	8.6	2.2	

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW1-MW3									RW2-MW1												
Sample Date	3/12/2020	10/6/2020	3/11/2021	9/29/2021	3/10/2022	10/5/2022	4/12/2023	9/20/2023	5/4/2005	7/20/2005	5/27/2009	1/18/2010	4/21/2010	7/28/2010	11/3/2010	3/24/2011	6/14/2011	9/27/2011	11/29/2011	3/7/2012	6/6/2012	
Comments																						
Well Depth (Ft)	435									510												
Screened Interval (Ft)	395-435									470-510												
VOCS (EPA 624) ug/L																						
Acrolein	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND								
Acrylonitrile	ND	ND	ND	NR	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	
Acetone	NR	NR	NR	NR	ND	NR	NR	ND	ND	ND	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	
Benzene	ND	ND	ND	ND	0.15J	0.69J	0.58J	0.30J	NR	0.22 J	0.27 J	0.22 J	ND	ND								
Bromodichloromethane	ND	ND	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND								
Bromoform	ND	ND	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND								
Bromomethane	ND	ND	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND								
2-butaneone	NR	R	R	ND	NR	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR							
carbon disulfide	NR	NR	NR	NR	ND	NR	NR	ND	ND	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND								
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND								
Dibromochloromethane	ND	ND	ND	ND	NR	ND	ND	NR	NR	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	
Chloroethane	ND	ND	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND								
2-chloroethylvinyl ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND								
Chloroform	0.631 J	0.623 J	0.590 J	0.308 J	ND	0.583 J	0.560 J	0.543 J	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	0.38 J	
Chloromethane	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND								
cyclohexane	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,2-dibromo-3-chloro-propane	NR	ND	ND	NR	NR	NR																
1,2-dibromomethane	NR	ND	ND	NR	NR	NR																
1,2-dichlorobenzene	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND								
1,3-dichlorobenzene	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND								
1,4-dichlorobenzene	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND								
dichlorodifluoromethane	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,1-dichloroethane	4.03 J	4.00 J	3.69 J	3.87 J	3.83	3.13 J	2.95 J	3.16 J	0.53J	0.93J	1.2J	0.82J	0.60J	0.58J	0.42J	ND	0.61 J	0.64 J	ND	0.50 J	4.2	
1,2-dichloroethane	ND	ND	ND	0.205 J	0.170 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,1-dichloroethylene	1.1 J	1.22 J	1.13 J	1.02 J	1.06	0.774 J	0.780 J	0.681 J	ND	0.58J	0.55J	0.63J	ND	ND	0.55 J							
cis-1,2-dichloroethylene	0.39 J	0.275 J	0.377 J	0.295 J	0.273 J	0.297 J	0.270 J	ND	ND	0.55J	1.9	1.0	0.78J	0.80J	0.55J	0.43J	0.56 J	0.32 J	0.39 J	0.34 J	0.32 J	
trans-1,2-dichloroethylene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND								
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND								
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND								
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND								
1,4-dioxane	NR	NR	5.34	NR	NR	NR																
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND								
2-hexanone	NR	NR	NR	NR	ND	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	NR	ND	NR	NR	NR	NR	
isopropylbenzene	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
methyl acetate	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Methylene chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND								
methylcyclohexane	NR	NR	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
4-methyl-2-pentanone	NR	NR	NR	NR	ND	NR	NR	NR	ND	ND	NR	ND	ND	NR	ND	ND	NR	NR	NR	NR	NR	
methyl-tert-butyl-ether</td																						

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW2-MW1																	
Sample Date	8/21/2012	12/7/2012	3/13/2013	6/17/2013 ⁽²⁾	9/17/2013	12/17/2013	12/17/2013	3/25/2014	9/23/2014	3/26/2015	9/14/2015	3/21/2016	3/21/2016	9/15/2016	3/1/2017	9/13/2017		
Comments						Duplicate								Duplicate				
Well Depth (Ft)	510																	
Screened Interval (Ft)	470-510																	
VOCS (EPA 624) ug/L																		
Acrolein	30 R	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Acrylonitrile	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Benzene	ND	0.68 J	0.54 J	ND	0.59 J	ND	ND	0.21 J	0.21 J	0.56 J	ND	ND	0.18 J	ND	0.51 J	ND		
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromomethane	ND	ND	ND	ND	ND	ND	ND	1.8 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-butanol	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
carbon disulfide	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	7.0 J	1.6 J	ND	ND	ND	ND
Dibromochloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	ND	ND	ND	NR	ND	2.0 R	2.0 R	ND	ND	ND	NR	ND						
Chloroform	ND	ND	ND	2.9	ND	ND	ND	2.8 J	1.5	0.46 J	2.2	3.4	3.5	2.4	0.25 J	2		
Chloromethane	ND	ND	ND	ND	ND	ND	ND	0.68 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dichlorobenzene	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,3-dichlorobenzene	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dichlorobenzene	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1-dichloroethane	4.8	0.58 J	0.52 J	7.0	ND	5.8	6.4	5.1	ND	2.1	6.3	8.7	8.5	6.4	1.7	6.6		
1,2-dichloroethane	ND	ND	ND	1.3	ND	1.9 J	1.7 J	1.3	0.69 J	0.41 J	1.4	1.4	1.3	0.93 J	ND	0.71 J		
1,1-dichloroethene	0.95 J	0.19 J	ND	1.9	ND	2.6	2.6	1.8	1.3 J	0.61 J	2.6	3.7	3.4	1.6	0.27 J	1.3		
cis-1,2-dichloroethene	0.39 J	0.33 J	0.29 J	7.7	0.77 J	11.0 J	11.1 J	8.0	4.0	2.6	13.3	15.3	15.0	6.1	1.3	2.6		
trans-1,2-dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND
2-hexanone	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Methylene chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
4-methyl-2-pentanone	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl-tert-butyl-ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
styrene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1,2,2-tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2,4-trichlorobenzene	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Tetrachloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	ND	0.27 J	ND	ND	0.31 J	ND	ND	ND	ND	0.26 J	ND	0.20 J	ND	ND	ND	ND	ND	ND
1,1,1-trichloroethane	0.33 J	ND	ND	0.84	ND	0.94 J	0.94 J	ND	0.39 J	ND	ND	ND	ND	ND	0.56 J	ND	0.49 J	
1,1,2-trichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Trichloroethene	20.8	0.73 J	0.67 J	14	1.5	34.6	33.5	23.4	18.3	4.3	27.5	43.9	44.2	18	2.1	8.6		
m,p-xylene	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorofluoromethane (CFC 11)	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorotrifluoroethane (CFC 113)	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
o-xylene	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
xylenes (total)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Mercury (EPA 245.1) ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSS (SM20 2540D) mg/L	12	10	ND	13	12	30	24	12	6	17	11	24	26	3.8	13.8	8.7		

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW2-MW1												RW2-MW2			RW2-MW3			
Sample Date	3/5/2018	9/11/2018	3/7/2019	9/25/2019	3/12/2020	10/6/2020	3/11/2021	9/29/2021	3/9/2022	10/5/2022	4/12/2023	9/19/2023	5/4/2005	7/21/2005	6/17/2013 ⁽²⁾	5/3/2005	7/20/2005	5/28/2009	6/18/2013 ⁽²⁾
Comments																			
Well Depth (Ft)	510 470-510												510 470-510			510 470-510			
Screened Interval (Ft)																			
VOCS (EPA 624) ug/L																			
Acrolein	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	30 R	NR
Acrylonitrile	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR
Acetone	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND
Benzene	ND	0.250 J	ND	ND	0.233 J	0.208 J	ND	ND	0.113 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-butanol	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	R	R	ND	R	R	ND	ND
carbon disulfide	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	ND	ND	NR	ND	ND	ND	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Chloroform	1.0	0.550 J	2.03 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.55	ND	ND	ND
Chloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	NR
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	NR
1,2-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR
1,3-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR
1,4-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1-dichloroethane	6.5	2.75	7.81	6.03	2.18 J	2.38	2.36 J	2.31 J	2.26	2.01 J	2.59 J	2.49 J	ND	0.78J	4.9	0.68J	0.31J	1.4	7.4
1,2-dichloroethane	0.39 J	0.330 J	0.552 J	0.627 J	0.26 J	0.393 J	0.372 J	0.474 J	0.356 J	ND	0.460 J	0.402 J	ND	ND	0.32 J	ND	ND	ND	ND
1,1-dichloroethene	1.5	0.470 J	1.67 J	1.87 J	0.269 J	0.532 J	0.479 J	0.554 J	0.413 J	0.366 J	0.680 J	0.545 J	ND	0.41J	0.72	ND	ND	0.42J	ND
cis-1,2-dichloroethylene	1.2	1.09	2.42 J	7.18	1.66 J	4.01 J	4.56 J	3.77 J	3.90	4.36 J	9.74	7.77	0.33J	0.41J	4.6	0.40J	0.66J	2.3	ND
trans-1,2-dichloroethylene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	7.45J	NR	NR	7.42J	NR
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-hexanone	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Methylene chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
4-methyl-2-pentanone	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND
methyl-tert-butyl-ether	NR	NR	NR	NR	NR	NR	NR	NR	ND	0.265 J	NR	NR	NR	NR	NR	NR	NR	NR	NR
styrene	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	ND	ND	ND	NR
1,1,2,2-tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Tetrachloroethylene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.33J	0.53J	ND	ND	0.50J	0.39J	ND
1,1,1-trichloroethane	0.43 J	ND	0.761 J	0.712 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.34 J	ND	ND	ND	ND
1,1,2-trichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	D	ND	ND	ND	ND	ND	ND	ND
Trichloroethylene	7.1	2.61	9.65	15.7	1.49 J	2.82 J	2.86 J	ND	2.45	3.22 J	5.95	4.33 J+	7.8	13.8	12	16.2	20.6	18.0	60
m,p-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorofluoromethane (CFC 11)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorotrifluoroethylene (CFC 113)	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR
o-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
xylenes (total)	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	NR	NR	NR	ND	ND	ND	NR
Mercury (EPA 245.1) ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.12 J+	NR	NR	NR	NR	NR	NR
TSS (SM20 2540D) mg/L	12.1	7.6	24.2	14	36.2	116	2.7	18.3	ND	3.3	2.4	15.9	NR	NR	NR	NR	NR	14.8	NR

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW3-MW1																
Sample Date	1/19/2010	4/22/2010	7/29/2010	11/9/2010	3/25/2011	3/25/2011	6/14/2011	9/27/2011	11/30/2011	11/30/2011	3/7/2012	6/7/2012	8/22/2012	12/6/2012	3/14/2013	6/20/2013	
Comments					Duplicate				Duplicate								
Well Depth (Ft)	350																
Screened Interval (Ft)	330-350																
VOCS (EPA 624) ug/L																	
Acrolein	NR	ND	ND	ND	ND	ND	30 R	ND	ND	ND	NR						
Acrylonitrile	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR						
Acetone	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromoform	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromomethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-butanol	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
carbon disulfide	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	0.19J	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR						
Chloroform	ND	ND	ND	0.20J	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	0.63 J	ND	ND
Chloromethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR								
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR								
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR								
1,2-dichlorobenzene	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR						
1,3-dichlorobenzene	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR						
1,4-dichlorobenzene	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR						
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	NR								
1,1-dichloroethane	1.6	1.5	1.7	1.4	1.3	1.3	1.1	1.0 J	0.96 J	0.93 J	0.90 J	0.80 J	0.87 J	0.98 J	1.2	ND	
1,2-dichloroethane	0.27J	ND	ND	ND	ND	ND	ND	0.57 J	ND	ND	0.43 J	ND	ND	0.50 J	ND	ND	
1,1-dichloroethene	1.2	1.3	1.2	1.2	1.2	1.1	0.85 J	0.65 J	0.64 J	0.66 J	0.47 J	0.19 J	0.54 J	0.65 J	0.68 J	ND	
cis-1,2-dichloroethene	0.37J	ND	0.32J	0.45J	0.47J	0.45J	0.48 J	0.31 J	0.36 J	0.43 J	0.37 J	0.39 J	0.36 J	0.44 J	0.38 J	ND	
trans-1,2-dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND									
1,2-dichloropropane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	
cis-1,3-dichloropropene	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	
trans-1,3-dichloropropene	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR									
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND									
2-hexanone	NR	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR									
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR									
Methylene chloride	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR									
4-methyl-2-pentanone	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
methyl-tert-butyl-ether	ND	NR	NR	NR	NR	NR	NR	NR	NR								
styrene	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,1,2,2-tetrachloroethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR									
Tetrachloroethene	0.49J	0.81J	0.73J	1.5	1.4	1.6	1.2	1.3 J	1.0	1.1	1.0	0.33 J	ND	0.44 J	1.6	1.8 J	
Toluene	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	0.26 J	ND	ND	ND	ND	
1,1,1-trichloroethane	ND	0.98J	0.84J	1.2	1.1	1.1	0.78 J	1.0 J	0.59 J	0.63 J	0.58 J	0.54 J	0.42 J	0.34 J	0.49 J	ND	
1,1,2-trichloroethane	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Trichloroethene	35.0	53.2	52.3	77.6	76.2	77.9	63.1	72.4 J	51.0	55.2	59.0	42.5	37.7	42.8	46.6	49	
m,p-xylene	NR	NR	NR	NR	NR	NR	NR	NR									
Trichlorofluoromethane (CFC 11)	NR	NR	NR	NR	NR	NR	NR	NR									
Trichlorotrifluoroethane (CFC 113)	NR	NR	NR	NR	NR	NR	NR	NR	0.80 J								
o-xylene	NR	NR	NR	NR	NR	NR	NR	NR									
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND									
xylenes (total)	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR							
Mercury (EPA 245.1) ug/L	NR	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSS (SM20 2540D) mg/L	NR	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	5160	ND	ND	ND	NR	17	ND	ND	16	ND

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW3-MW1																	
Sample Date	6/20/2013 ⁽²⁾	9/18/2013	12/17/2013	3/25/2014	9/23/2014	3/25/2015	9/15/2015	3/22/2016	9/14/2016	3/2/2017	9/12/2017	3/6/2018	9/11/2018	3/5/2019	9/25/2019	3/11/2020		
Comments	Duplicate																	
Well Depth (Ft)	350 330-350																	
Screened Interval (Ft)																		
VOCS (EPA 624) ug/L																		
Acrolein	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR
Acrylonitrile	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-butanolone	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
carbon disulfide	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	NR	NR	NR	NR
Chloroform	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dichlorobenzene	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,3-dichlorobenzene	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dichlorobenzene	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1-dichloroethane	ND	1.2 J	1.2	1.1	0.69 J	0.64 J	0.76 J	0.40 J	0.33 J	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2-dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1-dichloroethene	ND	0.57 J	0.69 J	0.74 J	0.43 J	0.42 J	0.41 J	0.29 J	0.21 J	ND	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,2-dichloroethene	ND	0.43 J	0.41 J	0.38 J	0.30 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,2-dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-hexanone	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Methylene chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
4-methyl-2-pentanone	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl-tert-butyl-ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
styrene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1,2,2-tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Tetrachloroethene	1.7 J	1.2	1.6	1.5	1.6	2.2	1.6	2.5	2.3	1.9	1.6	1.7	1.71	ND	1.69 J	1.73 J		
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-trichloroethane	ND	0.61 J	0.66 J	0.66 J	0.39 J	0.35 J	0.36 J	0.30 J	0.21 J	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1,2-trichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene	48	62.7	60.5	60.0	43.4	41.8	45.4	37.6	40	27	22	19	19.2	19.3	21.1	18.4		
m,p-xylene	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorofluoromethane (CFC 11)	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND
Trichlorotrifluoroethane (CFC 113)	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
o-xylene	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
xylenes (total)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Mercury (EPA 245.1) ug/L	ND	ND	ND	ND	ND	ND	ND	0.04 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSS (SM20 2540D) mg/L	9.5 J	ND	15	14	8	12	ND	ND	ND	3.3	2.9	1.3	3.3	16.4	16	15.3		

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW3-MW1							RW3-MW2													
Sample Date	10/6/2020	3/11/2021	9/29/2021	3/9/2022	10/4/2022	4/11/2023	9/20/2023	1/19/2010	1/19/2010	4/22/2010	7/29/2010	11/9/2010	11/9/2010	3/25/2011	6/14/2011	9/27/2011	11/30/2011	3/8/2012	6/7/2012	8/22/2012	8/22/2012
Comments								Duplicate			Duplicate										Duplicate
Well Depth (Ft)	350							495													
Screened Interval (Ft)	330-350							475-495													
VOCS (EPA 624) ug/L																					
Acrolein	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	30 R	30 R
Acrylonitrile	ND	ND	ND	NR	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND							
Acetone	NR	NR	NR	ND	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND							
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
Bromoform	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
Bromomethane	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
2-butaneone	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR
carbon disulfide	NR	NR	NR	ND	NR	NR	NR	NR	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	ND	ND	ND	NR	ND	ND	ND	NR	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
Chloroethane	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND
Chloroform	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	0.23 J	ND	ND
Chloromethane	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	NR	ND	NR	NR	NR	NR	NR												
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND							
1,3-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND							
1,4-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND							
dichlorodifluoromethane	NR	NR	NR	ND	NR	NR	NR	NR	NR												
1,1-dichloroethane	ND	ND	ND	0.107 J	ND	ND	ND	ND	ND	0.54J	ND	ND	ND	ND	0.52 J	0.37 J	ND	0.41 J	0.66 J	0.74 J	0.73 J
1,2-dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1-dichloroethylene	ND	ND	ND	ND	ND	ND	ND	ND	ND	1.2	ND	ND	ND	ND	0.57 J	0.45 J	0.27 J	0.27 J	0.36 J	0.49 J	0.49 J
cis-1,2-dichloroethylene	ND	ND	ND	ND	ND	ND	ND	1.5J	1.6J	2.4	1.1	0.92J	0.92J	1.6	1.7	1.1	1.4	1.3	1.5	1.6	1.5
trans-1,2-dichloroethylene	ND	ND	ND	ND	ND	ND	ND	NR	NR	0.43 J	ND	ND	ND	ND	ND						
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
2-hexanone	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR
isopropylbenzene	NR	NR	NR	ND	NR	NR	NR	NR	NR												
methyl acetate	NR	NR	NR	ND	NR	NR	NR	NR	NR												
Methylene chloride	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND
methylcyclohexane	NR	ND	ND	ND	NR	NR	NR	NR	NR												
4-methyl-2-pentanone	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR
methyl-tert-butyl-ether	NR	ND	ND	ND	NR	NR	NR	NR	ND	ND	NR	NR	NR	NR	NR						
styrene	NR	NR	NR	ND	NR	NR	NR	NR	NR	NR	ND	ND									

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW3-MW2												
Sample Date	9/12/2017	3/6/2018	9/11/2018	3/5/2019	9/25/2019	3/11/2020	10/6/2020	3/11/2021	9/29/2021	3/10/2022	10/4/2022	4/11/2023	9/20/2023
Comments													
Well Depth (Ft)	495												
Screened Interval (Ft)	475-495												
VOCS (EPA 624) ug/L													
Acrolein	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Acrylonitrile	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	
Acetone	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Bromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
2-butanone	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
carbon disulfide	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Dibromochloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
2-chloroethylvinyl ether	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Chloroform	0.24 J	0.23 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Chloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,2-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,3-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,4-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
1,1-dichloroethane	0.36 J	0.29 J	0.290 J	0.364 J	ND	0.203 J	0.287 J	0.279 J	0.350 J	0.371 J	0.299 J	0.280 J	
1,2-dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,1-dichloroethene	0.26 J	ND	ND	0.256 J	ND								
cis-1,2-dichloroethene	1.3	1.2	0.990 J	1.10 J	0.994 J	1.00 J	0.809 J	1.05 J	0.828 J	0.774 J	ND	0.290 J	
trans-1,2-dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,4-dioxane	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
2-hexanone	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
Methylene chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	NR	NR	
4-methyl-2-pentanone	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
methyl-tert-butyl-ether	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	NR	NR	
styrene	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
1,1,2,2-tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Tetrachloroethene	0.43 J	0.38 J	0.430 J	0.328 J	0.477 J	0.367 J	0.317 J	0.274 J	0.485 J	ND	0.270 J	0.246 J	
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,1,1-trichloroethane	0.26 J	0.33 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,1,2-trichloroethane	0.26 J	ND	ND	0.240 J	0.204 J	ND							
Trichloroethene	140	130	131	118	131	128	119	90.0	89.8	69.2	48.2	56.9	
m,p-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
Trichlorofluoromethane (CFC 11)	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Trichlorotrifluoroethane (CFC 113)	NR	NR	NR	NR	NR	NR	NR	NR	NR	0.637 J	NR	0.576 J	
o-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
xylenes (total)	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	NR	NR	
Mercury (EPA 245.1) ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
TSS (SM20 2540D) mg/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	1.5	3.5	ND	

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW3-MW3															
	1/20/2010	4/22/2010	4/22/2010	7/28/2010	11/3/2010 ⁽¹⁾	3/25/2011	6/15/2011	9/28/2011	11/29/2011	3/7/2012	3/7/2012	6/7/2012	8/22/2012	12/4/2012	3/14/2013	6/21/2013 ⁽²⁾
Comments	Duplicate															
Well Depth (Ft)	340															
Screened Interval (Ft)	320-340															
VOCS (EPA 624) ug/L																
Acrolein	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	150 R	ND	ND	ND
Acrylonitrile	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
Benzene	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromoform	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromomethane	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-butanone	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND
carbon disulfide	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chloroform	ND	ND	0.40J	0.46J	ND	0.33J	NR	0.48 J	ND	0.42 J	0.42 J	2.3 J	ND	0.88 J	ND	ND
Chloromethane	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dichlorobenzene	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,3-dichlorobenzene	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dichlorobenzene	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1-dichloroethane	ND	1.6	1.6	2.3	1.0	1.5	7.1	3.2 J	1.5	3.3	3.3	2.6 J	ND	4.2	4.5 J	ND
1,2-dichloroethane	ND	0.52J	0.54J	ND	ND	0.37 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1-dichloroethene	ND	1.1	1.3	1.2	ND	0.96J	2.6	1.8 J	0.96 J	1.9	1.9	1.7 J	1.4 J	1.9	2.1 J	ND
cis-1,2-dichloroethene	ND	2.1	2.1	1.7	ND	2.3	1.2	1.9	2.1	2.1	2.1	1.4 J	1.8 J	1.2	ND	ND
trans-1,2-dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2-dichloropropane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,3-dichloropropene	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,3-dichloropropene	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Ethylbenzene	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-hexanone	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Methylene chloride	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	3.2 J	ND
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
4-methyl-2-pentanone	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl-tert-butyl-ether	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
styrene	NR	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1,2,2-tetrachloroethane	NR	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Tetrachloroethene	ND	0.45J	0.49J	ND	ND	0.40 J	0.50 J	ND	0.72 J	0.69 J	ND	ND	0.43 J	ND	ND	ND
Toluene	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-trichloroethane	ND	0.95J	1.0J	0.72J	ND	0.62J	1.3	1.0 J	0.49 J	0.84 J	0.87 J	ND	ND	0.85 J	ND	ND
1,1,2-trichloroethane	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene	350	397	382	297	8.5	288	331	215 J	250	312	325	285	248	291	347	410
m,p-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorofluoromethane (CFC 11)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorotrifluoroethane (CFC 113)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
o-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
xylenes (total)	ND	ND														

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW3-MW3																
Sample Date	9/18/2013	12/17/2013	3/26/2014	9/23/2014	3/25/2015	3/25/2015	9/15/2015	3/21/2016	9/15/2016	3/2/2017	9/12/2017	9/12/2017	3/6/2018	3/6/2018	9/12/2018	9/12/2018	
Comments					Duplicate						Duplicate		Duplicate		Duplicate		Duplicate
Well Depth (Ft)	340																
Screened Interval (Ft)	320-340																
VOCS (EPA 624) ug/L																	
Acrolein	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Acrylonitrile	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Benzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-butanol	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
carbon disulfide	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	ND	ND	ND	ND	2.0 R	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND
Chloroform	ND	3.4 J	ND	0.27 J	0.40 J	0.33 J	ND	ND	0.48 J	0.45 J	0.35 J	0.27 J	0.33 J	0.37 J	0.400 J	0.400 J	0.400 J
Chloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,3-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1-dichloroethane	ND	3.7 J	4.9 J	1.3 J	1.8	1.8	1.2	4.0	3.5	2.9	2.5	2.2	2.0	2.3	2.08	2.24	
1,2-dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	0.30 J	ND	ND	ND	ND	ND	ND	ND	ND
1,1-dichloroethene	ND	ND	2.4 J	0.94 J	1.5 J	1.4 J	1.1	2.4	2.0	1.3	ND	0.78 J	1.1	1.2	1.00	1.14	
cis-1,2-dichloroethene	ND	ND	ND	1.2	1.3	1.3	1.3	1.1	1.1	0.83 J	0.8 J	0.76 J	0.63 J	0.59 J	0.590 J	0.640 J	
trans-1,2-dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-hexanone	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Methylene chloride	6.2 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
4-methyl-2-pentanone	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl-tert-butyl-ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
styrene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1,2,2-tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Tetrachloroethene	ND	ND	ND	ND	0.36 J	0.37 J	0.77 J	0.71 J	0.58 J	0.43 J	0.31 J	0.44 J	0.36 J	0.32 J	0.390 J	0.390 J	
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,1,1-trichloroethane	ND	ND	ND	0.40 J	0.48 J	0.45 J	0.36 J	1.1	0.75 J	0.69 J	0.46 J	0.38 J	0.61 J	0.57 J	0.550 J	0.530 J	
1,1,2-trichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Trichloroethene	322	322	350	147	182	184	138	284	260	200	100	95	150	160	124	155	
m,p-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorofluoromethane (CFC 11)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND
Trichlorotrifluoroethane (CFC 113)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
o-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
xylenes (total)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Mercury (EPA 245.1) ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSS (SM20 2540D) mg/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	1.1	2.4	3	1.9	4.7 J	2.8 J	5.7

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	RW3-MW4																	
Sample Date	1/20/2010	4/22/2010	7/28/2010	7/28/2010	11/3/2010 ⁽¹⁾	3/24/2011	6/15/2011	9/28/2011	11/29/2011	3/7/2012	6/7/2012	8/22/2012	12/4/2012	3/14/2013	6/21/2013 ⁽²⁾	9/17/2013		
Comments	Duplicate																	
Well Depth (Ft)	495																	
Screened Interval (Ft)	475-495																	
VOCS (EPA 624) ug/L																		
Acrolein	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	30 R	ND	ND	NR	NR	ND	ND	
Acrylonitrile	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	NR	NR	ND	ND	
Acetone	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	NR	NR	
Benzene	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Bromodichloromethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Bromoform	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Bromomethane	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
2-butanol	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
carbon disulfide	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Chlorobenzene	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Dibromochloromethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Chloroethane	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	
2-chloroethylvinyl ether	NR	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	NR	ND	ND	
Chloroform	ND	ND	ND	ND	0.32J	ND	NR	0.87 J	ND	0.38 J	ND	ND	0.71 J	ND	1.2	ND	ND	
Chloromethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,2-dichlorobenzene	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	
1,3-dichlorobenzene	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	
1,4-dichlorobenzene	NR	NR	NR	NR	NR	NR	NR	ND	ND	ND	ND	ND	ND	ND	ND	NR	ND	
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,1-dichloroethane	2.5	0.6	0.54J	0.50J	1.8	0.81	0.78 J	5.4 J	0.84 J	1.8	0.50 J	ND	1.2	3.8	4.6	2.9		
1,2-dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	0.23 J	
1,1-dichloroethene	1.0	ND	ND	ND	0.86J	ND	0.20 J	0.53 J	ND	0.21 J	ND	ND	0.19 J	0.38 J	0.42 J	ND		
cis-1,2-dichloroethene	0.46J	ND	ND	ND	1.6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
trans-1,2-dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,2-dichloropropane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
cis-1,3-dichloropropene	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
trans-1,3-dichloropropene	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Ethylbenzene	ND	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	
2-hexanone	NR	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Methylene chloride	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
4-methyl-2-pentanone	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
methyl-tert-butyl-ether	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
styrene	NR	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
1,1,2,2-tetrachloroethane	NR	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Tetrachloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Toluene	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
1,1,1-trichloroethane	ND	ND	ND	ND	0.67J	ND	ND	0.66 J	ND	ND	ND	ND	ND	ND	ND	ND	0.29 J	
1,1,2-trichloroethane	ND	ND	ND	ND	ND	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
Trichloroethene	21	11	7.5	8.0	308	7.7	6.7	3.4 J	5.6	4.6	5.4	5.5	4.5	2.3	1.8	5.0		
m,p-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Trichlorofluoromethane (CFC 11)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Trichlorotrifluoroethane (CFC 113)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
o-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	
xylenes (total)	ND	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	
Mercury (EPA 245.1) ug/L	NR	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	<0.20	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSS (SM20 2540D) mg/L	NR	16.0	<4.0	<4.0	<4.0	<4.0	<4.0	<4.0	11	6	5	ND	ND	22	ND	ND	ND	ND

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

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Through Third Quarter 2023

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	TP-01																			
Sample Date	9/22/2014	3/25/2015	9/14/2015	9/14/2015	3/21/2016	9/14/2016	3/1/2017	9/13/2017	3/5/2018	9/11/2018	3/6/2019	9/25/2019	3/12/2020	10/6/2020	3/11/2021	9/29/2021	3/10/2022	10/4/2022	4/12/2023	9/20/2023
Comments				Duplicate																
Well Depth (Ft)	470																			
Screened Interval (Ft)	450-470																			
VOCS (EPA 624) ug/L																				
Acrolein	ND	ND	ND	ND	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Acrylonitrile	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Acetone	ND	ND	ND	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Benzene	ND	ND	ND	ND	ND	ND	ND	0.53 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Bromomethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-butanol	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
carbon disulfide	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	ND	ND	2.0 R	ND	ND	NR	ND	ND	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Chloroform	1.9	2.6	1.3	1.3	1.7	1.6	1.2	6.3	2.0	1.08	0.684 J	ND	ND	0.292 J	1.17 J	0.478 J	ND	0.645 J	ND	ND
Chloromethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromo-3-chloro-propane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dibromomethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,2-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,3-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dichlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
dichlorodifluoromethane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1-dichloroethane	1.3 J	2.5	2.1	2.0	1.8	2.1	0.78 J	1.3	1.2	1.24	0.717 J	0.381 J	0.335 J	0.363 J	0.629 J	0.533 J	0.895 J	0.853 J	0.630 J	0.599 J
1,2-dichloroethane	0.67 J	0.88 J	0.82 J	0.82 J	0.86 J	0.70 J	0.45 J	0.79	0.79 J	0.650 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1-dichloroethene	0.47 J	1.2 J	0.77 J	0.83 J	0.75 J	0.68 J	0.23 J	0.36 J	0.46 J	0.420 J	ND	ND	ND	ND	0.301 J	0.221 J	0.339 J	0.347 J	0.250 J	0.233 J
cis-1,2-dichloroethene	7.6	13.4	11.3	11.6	10.8	12	5	11	12	12.1	6.01	3.75 J	3.01 J	3.14 J	4.73 J	2.51 J	1.99	0.991 J	0.470 J	0.288 J
trans-1,2-dichloroethene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Ethylbenzene	ND	ND	ND	ND	ND	ND	NR	ND	NR	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
2-hexanone	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
isopropylbenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl acetate	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Methylene chloride	ND	ND	ND	ND	0.37 J	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
methylcyclohexane	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
4-methyl-2-pentanone	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
methyl-tert-butyl-ether	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	0.440 J	NR	NR
styrene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
1,1,2,2-tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,2,4-trichlorobenzene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Tetrachloroethene	ND	0.48 J	0.82 J	0.88 J	0.72 J	0.37 J	0.22 J	ND	ND	ND	ND	ND	ND	ND	0.680 J	1.21 J	1.84 J	2.53 J	1.70 J	2.02 J
Toluene	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-trichloroethane	ND	ND	ND	ND	ND	0.49 J	0.25 J	0.29 J	0.27 J	ND	ND	ND	ND	ND	ND	ND	ND	0.333 J	ND	ND
1,1,2-trichloroethane	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene	31.9	52.3	53.0	53.9	61.7	47	21	54	55	38.2	28.3	14.4	12.7	11.1	15.6	13	12.4	10.3	7.72	7.16 J+
m,p-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorofluoromethane (CFC 11)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Trichlorotrifluoroethane (CFC 113)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
o-xylene	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
xylenes (total)	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
Mercury (EPA 245.1) ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
TSS (SM20 2540D) mg/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	1.1	ND	ND	1.0	ND	1.7	ND	ND	ND

Table 8
GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Summary of Historical Groundwater Analytical Results
Through Third Quarter 2023

Sample ID	IW-1 MW-1		IW-1	RW-3 ⁽³⁾				
Sample Date	5/3/2005	6/18/2013 ⁽²⁾	5/27/2009	9/15/2015	3/22/2016	9/15/2016	3/2/2017	9/13/2017
Comments								
Well Depth (Ft)	150		230	530				
Screened Interval (Ft)	20-150		200-230	392-412				
VOCS (EPA 624) ug/L								
Acrolein	NR	NR	NR	ND	ND	ND	ND	ND
Acrylonitrile	NR	NR	NR	ND	ND	ND	ND	ND
Acetone	ND	ND	ND	ND	ND	ND	NR	NR
Benzene	ND	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	ND	ND	ND	ND	ND	ND	ND	ND
Bromoform	ND	ND	ND	ND	ND	ND	ND	ND
Bromomethane	ND	ND	ND	ND	ND	ND	ND	ND
2-butanone	R	ND	ND	NR	NR	NR	NR	NR
carbon disulfide	ND	NR	ND	NR	NR	NR	NR	NR
Carbon tetrachloride	ND	ND	ND	ND	ND	ND	ND	ND
Chlorobenzene	ND	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	NR	ND	ND	ND	ND	ND	ND	ND
Chloroethane	ND	ND	ND	ND	ND	ND	ND	ND
2-chloroethylvinyl ether	NR	NR	NR	ND	ND	ND	NR	ND
Chloroform	0.94J	ND	0.98J	ND	0.46 J	0.26 J	ND	0.28 J
Chloromethane	ND	ND	ND	ND	ND	NR	ND	ND
cyclohexane	NR	NR	ND	NR	NR	NR	NR	NR
1,2-dibromo-3-chloro-propane	ND	NR	ND	NR	NR	NR	NR	NR
1,2-dibromomethane	ND	NR	ND	NR	NR	NR	NR	NR
1,2-dichlorobenzene	NR	NR	ND	ND	ND	ND	ND	ND
1,3-dichlorobenzene	NR	NR	ND	ND	ND	ND	ND	ND
1,4-dichlorobenzene	NR	NR	ND	ND	ND	ND	ND	ND
dichlorodifluoromethane	NR	NR	ND	NR	NR	NR	NR	NR
1,1-dichloroethane	0.39J	0.51	0.22J	1.9	2.1	1.8	1.4 J	1.5
1,2-dichloroethane	ND	ND	ND	ND	ND	ND	ND	ND
1,1-dichloroethene	ND	ND	ND	1.9	2.5	1.5	1.3 J	1.4
cis-1,2-dichloroethene	ND	ND	ND	1.6	2.4	1.4	1.6 J	1.9
trans-1,2-dichloroethene	ND	ND	ND	0.23 J	ND	ND	ND	ND
1,2-dichloropropane	ND	ND	ND	ND	ND	ND	ND	ND
cis-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND
trans-1,3-dichloropropene	ND	ND	ND	ND	ND	ND	ND	ND
1,4-dioxane	NR	NR	NR	NR	NR	NR	NR	ND
Ethylbenzene	ND	ND	ND	ND	ND	ND	NR	ND
2-hexanone	ND	ND	ND	NR	NR	NR	NR	NR
isopropylbenzene	NR	NR	ND	NR	NR	NR	NR	NR
methyl acetate	NR	NR	ND	NR	NR	NR	NR	NR
Methylene chloride	ND	ND	ND	ND	0.64 J	ND	ND	ND
methylcyclohexane	NR	NR	ND	NR	NR	NR	NR	NR
4-methyl-2-pentanone	ND	ND	ND	NR	NR	NR	NR	NR
methyl-tert-butyl-ether	NR	NR	0.46J	NR	NR	NR	NR	NR
styrene	ND	NR	ND	NR	NR	NR	NR	NR
1,1,2,2-tetrachloroethane	ND	ND	ND	ND	ND	ND	ND	ND
1,2,4-trichlorobenzene	NR	NR	ND	NR	NR	NR	NR	NR
Tetrachloroethene	ND	0.55	ND	0.68 J	0.79 J	0.64 J	0.60 J	0.65 J
Toluene	ND	ND	0.19J	ND	ND	ND	ND	ND
1,1,1-trichloroethane	0.47	0.92	0.49J	0.96 J	1.3	0.95 J	ND	0.83 J
1,1,2-trichloroethane	ND	ND	0.30 J	0.49 J	0.29 J	ND	0.45 J	
Trichloroethene	ND	ND	0.17J	237	371	230	230	220
m,p-xylene	NR	ND	ND	NR	NR	NR	NR	NR
Trichlorofluoromethane (CFC 11)	NR	ND	ND	NR	NR	NR	NR	NR
Trichlorotrifluoroethane (CFC 113)	NR	ND	ND	NR	NR	NR	ND	NR
o-xylene	NR	ND	ND	NR	NR	NR	NR	NR
Vinyl chloride	ND	ND	ND	ND	ND	ND	ND	ND
xlenes (total)	ND	NR	ND	NR	NR	NR	NR	NR
Mercury (EPA 245.1) ug/L	NR	NR	0.20	ND	ND	ND	ND	ND
TSS (SM20 2540D) mg/L	NR	NR	2.4	ND	ND	ND	2.4	8.1

Note:

VOC analysis changed from SW846 8260B to EPA Method 624 in January 2010.

D = Dilution

J = estimated value

J- = biased low estimated value

ND = not detected

NR = not reported / required

R = rejected

mg/L - milligrams per liter

µg/L - micrograms per liter

(1) Analytical results presented above for samples collected from RW3-MW3 and RW3-MW4 in November 2010 are not consistent with historical trends, indicating samples may have been switched. For trend analysis, concentrations for RW3-MW3 were used for RW3-MW4 for November 2010 and vice versa.

(2) VOCs were analyzed by USEPA Method 524.2 (as opposed to Method 624) in June 2013 to correlate with samples collected under the Bethpage Regional Plume Comprehensive Groundwater Sampling Plan conducted in June 2013.

(3) RW-3, previously an active extraction well sampled on a monthly basis, was taken off-line on 7/1/15. While off-line, RW-3 was sampled semi-annually in conjunction with the semi-annual LTM events.

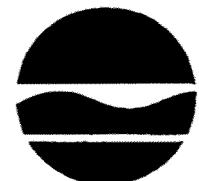
Data prior to June 2011 were collected by others.

APPENDIX A

NYSDEC EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS AND OCTOBER - DECEMBER 2023 DMRS

New York State Department of Environmental Conservation**Division of Water**

Bureau of Water Permits, 4th Floor
625 Broadway, Albany, New York 12233-3505
Phone: (518) 402-8111 • FAX: (518) 402-9029
Website: www.dec.state.ny.us



Alexander B. Grannis
Commissioner

RECEIVED

JUN - 9 2008

BUREAU OF EASTERN
REGIONAL WATER ENGINEERING

MEMORANDUM

TO: Steven Scharf, DER

FROM: Jean Occidental, DOW, Bureau of Water Permits JO

SUBJECT: Naval Weapons Industrial Reserve Plant (NWIRP); DER Site # 1-01-001

DRAINAGE BASIN: na

DATE: June 6, 2008

In response to your request and the permittee's SPDES Permit Equivalent Application dated April 27, 2008, attached is the effluent criteria for the above noted groundwater remediation discharge.

The Division of Water does not have any regulatory authority over a discharge from a State, PRP, or Federal Superfund Site. The Division of Environmental Remediation will be responsible for ensuring compliance with the attached effluent criteria and approval of all engineering submissions. Additional Condition (1) identifies the contact to send all effluent results, engineering submissions, and modification requests. The Regional Water Engineer should be kept apprised of the status of these discharges and, in accordance with the attached criteria, receive a copy of the effluent results for informational purposes.

If you have any questions, please call me at (518) 402-8116.

Attachment

cc: (w/att) RWE, Region 1
C. Webber
BWP Permit Coordinator

Naval Weapons Industrial Reserve Plant

DER site # 1-01-001

Page 1 of 2

EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

During the period beginning: April 1, 2009and lasting until: April 1, 2014

the discharges from the treatment facility to Groundwater shall be limited and monitored by the operator as specified below:

Outfall and Parameters	Limitations		Units	Minimum Monitoring Requirements	
	Daily Avg.	Daily Max.		Measurement Frequency	Sample Type
Treated Groundwater Remediation Discharge from: Recovery Wells 1, 2, and 3					
Flow	Monitor	1100	GPM	Continuous	Recorder
pH (range)	5.5 - 8.5		SU	Weekly	Grab
1,1-Dichloroethane	NA	5	µg/l	Monthly ¹	Grab
1,2-Dichloroethane	NA	0.6	µg/l	Monthly ¹	Grab
1,1-Dichloroethene	NA	5	µg/l	Monthly ¹	Grab
cis-1,2-Dichloroethene	NA	5	µg/l	Monthly ¹	Grab
trans-1,2-Dichloroethene	NA	5	µg/l	Monthly ¹	Grab
Tetrachloroethene	NA	5	µg/l	Monthly ¹	Grab
1,1,1-Trichloroethane	NA	5	µg/l	Monthly ¹	Grab
Trichloroethene	NA	5	µg/l	Monthly ¹	Grab
Vinyl chloride	NA	2	µg/l	Monthly ¹	Grab
Mercury	NA	0.25	µg/l	Monthly ¹	Grab

Footnotes:

- (1) The minimum measurement frequency shall be monthly following a period of 24 consecutive weekly sampling events showing no exceedances of the stated discharge limitations.

Naval Weapons Industrial Reserve Plant

DER site # 1-01-001

Page 1 of 2

Additional Conditions:

- (1) Discharge is not authorized until such time as an engineering submission showing the method of treatment is approved by the Department. The discharge rate may not exceed the effective or design treatment system capacity. All monitoring data, engineering submissions and modification requests must be submitted to:

Steven Scharf
Division of Environmental Remediation
NYSDEC, 625 Broadway
Albany, NY 12233-7015
Phone: (518) 402-9620

With a copy sent to:

Regional Water Engineer
NYSDEC - Region 1
Building 40, SUNY Campus
Stony Brook, New York 11790-2356
Phone: (631) 444-0354

- (2) Only site generated wastewater is authorized for treatment and discharge.
- (3) Authorization to discharge is valid only for the period noted above but may be renewed if appropriate. A request for renewal must be received 6 months prior to the expiration date to allow for a review of monitoring data and reassessment of monitoring requirements.
- (4) Any use of corrosion/scale inhibitors, biocidal-type compounds, or other water treatment chemicals used in the treatment process must be approved by the department prior to use.
- (5) This discharge and administration of this discharge must comply with the substantive requirements of 6NYCRR Part 750.

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

Division of Environmental Remediation, Remedial Bureau D
625 Broadway, 12th Floor, Albany, NY 12233-7013
P: (518) 402-9676 | F: (518) 402-9773
www.dec.ny.gov

August 31, 2017

Ms. Lora Fly
Remedial Project Manager
Naval Facilities Engineering Command
9324 Virginia Ave.
Bldg. Z-144, Code OPTE3-6
Norfolk, VA 23511

Re: SPDES Permit Equivalent Application,
Naval Weapons Industrial Reserve
Plant Site (NWIRP), Bethpage.
NYSDEC Site No 130003B

Lora:

The Department of the Navy (Navy) has requested to renew the State Pollutant Discharge Elimination System (SPDES) effluent for the GM-38 groundwater extraction and treatment system. The New York State Department Environmental Conservation (NYSDEC) has reviewed this request and has established discharge limits for the GM-38 system. These discharge limits, and associated reporting requirements, are detailed in the attached memorandum from the NYSDEC Division of Water.

Thanks and please do not hesitate to contact me at (518) 402-9478 or jason.pelton@dec.ny.gov with any questions.

Sincerely,

Jason M. Pelton
Project Manager
Remedial Section B, Remedial Bureau D
Division of Environmental Remediation

cc:
B. Caldwell, EnSafe/Resolution Consultants
S. Edwards, NYSDEC
D. Hesler, NYSDEC
C. Haas, NYSDEC Region 1
W. Parish, NYSDEC Region 1
S. Karpinski, NYSDOH
J. DeFranco/J. Lovejoy, NCDOH
L. Thantu, USEPA Region 2

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

Division of Water, Bureau of Permits
625 Broadway, Albany, New York 12233-3505
P: (518) 402-8111 | F: (518) 402-9029
www.dec.ny.gov

M E M O R A N D U M

TO: Jason Pelton, DER
FROM: Robert Wither, Chief, South Permits Section, DOW
SUBJECT: Naval Weapons Industrial Reserve Plant, DER Site #1-30-003B
DATE: August 18, 2017

In response to your request received July 13, 2017, attached please find effluent limitations and monitoring requirements for the above noted remediation discharge.

The DOW does not have any regulatory authority over a discharge from a State, PRP, or Federal Superfund Site. DER will be responsible for ensuring compliance with the attached effluent limitations and monitoring requirements, and approval of all engineering submissions. Footnote 1 identifies the appropriate DER contact as the place to send all effluent results, engineering submissions, and modification requests. The Regional Water Engineer should be kept apprised of the status of this discharge and, in accordance with the attached criteria, receive a copy of the effluent results for informational purposes.

If you have any questions, please call me at 518-402-8123.

Attachment (Effluent Limitations and Monitoring Requirements)

cc: Cathy Haas, RWE, Region 1

EFFLUENT LIMITATIONS AND MONITORING REQUIREMENTS

During the period beginning **September 1, 2017** and lasting until **August 31, 2027** the discharges from the wastewater treatment facility to groundwater, Class GA shall be limited and monitored by the operator as specified below:

Outfall Number and Parameter	Discharge Limitations		Units	Minimum Monitoring Requirements	
	Monthly Avg.	Daily Max		Measurement Frequency	Sample Type
Outfall 001 - Treated Remediation Discharge:					
Flow	Monitor	1100	GPM	Continuous	Recorder
pH (range)	5.5 - 8.5		SU	Monthly	Grab
1,1-Dichloroethane	NA	5	µg/l	Monthly	Grab
1,2-Dichloroethane	NA	0.6	µg/l	Monthly	Grab
1,1-Dichloroethene	NA	5	µg/l	Monthly	Grab
cis-1,2-Dichloroethene	NA	5	µg/l	Monthly	Grab
trans-1,2-Dichloroethene	NA	5	µg/l	Monthly	Grab
Tetrachloroethene	NA	5	µg/l	Monthly	Grab
1,1,1-Trichloroethane	NA	5	µg/l	Monthly	Grab
Trichloroethene	NA	5	µg/l	Monthly	Grab
Vinyl Chloride	NA	2	µg/l	Monthly	Grab
Mercury	NA	0.25	µg/l	Monthly	Grab
Chloroform	NA	5	µg/l	Monthly	Grab
Trichlorotrifluoroethane (Freon 113)	NA	5	µg/l	Monthly	Grab
1,4 Dioxane	NA	Monitor	µg/l	Monthly	Grab

Additional Conditions:

1. The discharge rate may not exceed the effective or design treatment system capacity. All monitoring data, engineering submissions and modification requests must be submitted to:

Jason Pelton
Division of Environmental Remediation
NYSDEC
625 Broadway
Albany, New York 12233- 7015
518-402-9870

With a copy sent to:

Regional Water Engineer, Region 1
NYSDEC
SUNY @ Stony Brook
50 Circle Road
Stony Brook, NY 11790-3409

2. Only site generated wastewater is authorized for treatment and discharge.
3. Authorization to discharge is valid only for the period noted above but may be renewed if appropriate. A request for renewal must be received 6 months prior to the expiration date to allow for a review of monitoring data and reassessment of monitoring requirements.
4. Both concentration (mg/l or µg/l) and mass loadings (lbs/day) must be reported to the Department for all parameters except flow and pH.
5. Any use of corrosion/scale inhibitors, biocidal-type compounds, or other water treatment chemicals used in the treatment process must be approved by the department prior to use.
6. This discharge and administration of this discharge must comply with the substantive requirements of 6NYCRR Part 750.

OCTOBER 2023



6 November 2023

Ms. Kristin Granzen
New York State Department of Environmental Conservation
Division of Solid & Hazardous Materials
625 Broadway
Albany, NY 12233-7252

**Subject: GROUNDWATER DISCHARGE MONITORING/AIR EMISSION REPORT
GM-38 AREA, NWIRP BETHPAGE, NY; DER SITE # 1-30-003B-OU 2
OCTOBER 2023 REPORTING PERIOD**

Dear Ms. Granzen:

KOMAN Government Solutions, LLC (KGS) is submitting this monthly monitoring report of the groundwater discharge and air emission results for the Groundwater Treatment Plant (GWTP) located at the Former Naval Weapons Industrial Reserve Plant (NWIRP), Bethpage, NY, GM-38 Area. This report was prepared in accordance with GWTP operational requirements for DER Site # 1-30-003B-OU 2, and the SPDES Permit Equivalent # 13003B.

GWTP operational data from 1 October to 31 October 2023 are presented in Attachment A. The plant was offline for approximately 10.5 hours during the reporting period as the result of activator valve malfunctions at the EQ tank and LGAC Units, backwashing the LGAC Units #1, #2, and #3, and changing the carbon within VGAC Unit #1.

As indicated in Attachment A, all SPDES permitted aqueous constituents are in compliance with the established discharge limits, and all stack emissions are in compliance with established discharge goals during the current reporting period.

Please contact me at 610-400-0636 with any questions or concerns you may have regarding this report.

Sincerely,

KOMAN Government Solutions, LLC

A handwritten signature in black ink that reads "Robert G. Gregory".

Robert G. Gregory
Project Manager

Attachment A: Groundwater and Air Sampling Results for October 2023

cc: C. Haas, NYSDEC Region 1
C. Engelhardt, NYSDEC Region 1
J. Pilewski, NYSDEC – Region 1 Water Engineer
J. Pelton, NYSDEC
M. Travis, NYSDEC
J. Sullivan, NYSDOH
G. Ennis, Nassau County Department of Public Works
T. Licata, Town of Oyster Bay
M. Russo, Town of Oyster Bay
S. Sokolowski, NAVFAC Mid-Atlantic
V. Varricchio, NWIRP Bethpage Facilities Management
D. Brayack, Tetra Tech
R. Moore, Tetra Tech
R. Hoffmaster, KGS
P. Schauble, KGS
GM-38 Copy

ATTACHMENT A
GROUNDWATER AND AIR SAMPLING RESULTS
OCTOBER 2023

GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Discharge Monitoring Report
October 2023

SPDES Parameters			October 2023					
Process Stream	Daily Treated Effluent Maximum ⁽¹⁾	Units	RW-1	RW-3	RW-4	Combined Influent (RW-1 + RW-3 + RW-4)	Treated Effluent	
Well Depth	N/A	ft	445	530	675	N/A	N/A	
Screened Interval	N/A	ft bgs	335-395 410-430	392-412 442-504	570-670	N/A	N/A	
Sampling Date	N/A			10/2/23				
Effective Flowrate	1100	GPM	489	0	495	984	1,012	
Total Flow	N/A	gallons	21,026,732	0	21,267,661	42,294,394	43,497,132	
pH	5.5 - 8.5	SU	5.69	NS	6.27	5.98	6.94	
Chloroform	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
1,1-Dichloroethane	5	µg/L	0.831 J	NS	ND (1.0)	0.41 J	ND (1.0)	
1,2-Dichloroethane	0.6	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
1,1-Dichloroethene	5	µg/L	0.436 J	NS	1.16 J	0.80 J	ND (1.0)	
cis 1,2-Dichloroethene	5	µg/L	2.52 J	NS	ND (1.0)	1.25 J	ND (1.0)	
trans 1,2-Dichloroethene	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
Tetrachloroethene	5	µg/L	12.6	NS	5.44 J	9.0	ND (1.0)	
1,1,1-Trichloroethane	5	µg/L	0.252 J	NS	ND (1.0)	0.13 J	ND (1.0)	
Trichloroethene	5	µg/L	43.9	NS	434	240	0.607 J	
1,1,2-Trichlorotrifluoroethane	5	µg/L	ND (1.0)	NS	6.11 J	3.1 J	ND (1.0)	
Vinyl Chloride	2	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
1,4-Dioxane - 8270D	1	µg/L	1.5	NS	9.2	5.4	0.074	
Mercury	0.0025	mg/L	ND (0.00010)	NS	ND (0.00010)	ND (0.00010)	ND (0.00010)	
Total Suspended Solids (TSS)	N/A	mg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	

Notes:

B - Method blank contamination

J - Estimated result between laboratory method detection limit and reporting limit

ND - Not detected above laboratory method detection limit. Limit of Detection (LOD) given in parentheses.

N/A - Not Applicable

NS - Not Sampled

* - Sample was re-analyzed outside of the holding tie due to the initial analysis QC failure.

(1) Wastewater discharge equivalence permit renewed on 18 August 2017. Discharge limits established for 10 years. Chloroform, 1,4-dioxane and 1,1,2-trichlorotrifluoroethane are now monitored under the new permit.

GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Air Sampling Results
October 2023

DAR Parameters			October 2023	
Process Stream	Units	Discharge Goal ⁽¹⁾	Influent	Effluent
Sampling Date			10/2/23	
Average Flowrate ⁽³⁾	CFM	N/A	NR	1,192
Total Flow	ft ³	N/A	NR	52,178,485
Total Flow	m ³	N/A	NR	1,477,530
1,2-Dichloroethane	µg/m ³	N/A	ND	2.9
cis 1,2-Dichloroethene	µg/m ³	≤ 100,000 ⁽²⁾	140	63
trans 1,2-Dichloroethene	µg/m ³		ND	ND
1,2-Dichloroethene (total)	µg/m ³	≤ 100,000	140	63
Toluene	µg/m ³	N/A	ND	ND
Total Xylene	µg/m ³	N/A	ND	ND
1,1,2-Trichloroethane	µg/m ³	N/A	ND	ND
Trichloroethene	µg/m ³	≤ 2600	19000	99
Vinyl Chloride	µg/m ³	≤ 560	ND	ND
Tetrachloroethene	µg/m ³	≤ 5100	940	ND

Notes:

CFM - cubic feet per minute

DAR - Division of Air Resources

J - Estimated result between laboratory method detection limit and reporting limit

N/A - Not Applicable

NR - Not recorded

(1) Discharge goal as approved by NYSDEC's letter dated 31 October 2013.

(2) Discharge goal is for total 1,2-Dichloroethene.

Goals based on an assumed air flow rate of 8,000 CFM

(3) The average flowrate is utilizing the readings from Blower B-1. Blower B-2 was taken offline on 11 May 2023.

GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Controlled Stack Emissions
October 2023

DAR Parameters	Units	Discharge Goal ⁽¹⁾	October 2023
Sampling Date			10/2/23
Average Flowrate	CFM	N/A	1,192
Total Flow	ft ³	N/A	52,178,485
Total Flow	m ³	N/A	1,477,530
Trichloroethene	lb/hr	≤ 0.09	0.00043
Vinyl Chloride	lb/hr	≤ 0.02	0.00000
1,2 Dichloroethene	lb/hr	≤ 11	0.00028
1,2-Dichloroethane	lb/hr	N/A	0.00001
Toluene	lb/hr	N/A	0.00000
Total Xylene	lb/hr	N/A	0.00000
1,1,2-Trichloroethane	lb/hr	N/A	0.00000
Tetrachloroethene	lb/hr	≤ 0.18	0.00000

Notes:

CFM - cubic feet per minute

DAR - Division of Air Resources

N/A - Not Applicable

(1) Discharge goal as approved by NYSDEC's letter dated 31 October 2013.

Goals based on an assumed air flow rate of 8,000 CFM

NOVEMBER 2023



12 December 2023

Ms. Kristin Granzen
New York State Department of Environmental Conservation
Division of Solid & Hazardous Materials
625 Broadway
Albany, NY 12233-7252

**Subject: GROUNDWATER DISCHARGE MONITORING/AIR EMISSION REPORT
GM-38 AREA, NWIRP BETHPAGE, NY; DER SITE # 1-30-003B-OU 2
NOVEMBER 2023 REPORTING PERIOD**

Dear Ms. Granzen:

KOMAN Government Solutions, LLC (KGS) is submitting this monthly monitoring report of the groundwater discharge and air emission results for the Groundwater Treatment Plant (GWTP) located at the Former Naval Weapons Industrial Reserve Plant (NWIRP), Bethpage, NY, GM-38 Area. This report was prepared in accordance with GWTP operational requirements for DER Site # 1-30-003B-OU 2, and the SPDES Permit Equivalent # 13003B.

GWTP operational data from 1 November to 30 November 2023 are presented in Attachment A. The plant was offline for approximately 1.5 hours during the reporting period as the result of UV lamp alarms and lamp replacement.

As indicated in Attachment A, all SPDES permitted aqueous constituents are in compliance with the established discharge limits, and all stack emissions are in compliance with established discharge goals during the current reporting period.

Please contact me at 610-400-0636 with any questions or concerns you may have regarding this report.

Sincerely,

KOMAN Government Solutions, LLC

A handwritten signature in black ink that reads "Robert G. Gregory".

Robert G. Gregory
Project Manager

Attachment A: Groundwater and Air Sampling Results for November 2023

cc: J. Pelton, NYSDEC
M. Travis, NYSDEC

C. Haas, NYSDEC Region 1
C. Engelhardt, NYSDEC Region 1
J. Pilewski, NYSDEC – Region 1 Water Engineer
J. Sullivan, NYSDOH
G. Ennis, Nassau County Department of Public Works
T. Licata, Town of Oyster Bay
M. Russo, Town of Oyster Bay
S. Sokolowski, NAVFAC Mid-Atlantic
V. Varricchio, NWIRP Bethpage Facilities Management
D. Brayack, Tetra Tech
R. Moore, Tetra Tech
R. Hoffmaster, KGS
P. Schauble, KGS
GM-38 Copy

ATTACHMENT A

GROUNDWATER AND AIR SAMPLING RESULTS

NOVEMBER 2023

GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Discharge Monitoring Report
November 2023

SPDES Parameters			November 2023					
Process Stream	Daily Treated Effluent Maximum ⁽¹⁾	Units	RW-1	RW-3	RW-4	Combined Influent (RW-1 + RW-3 + RW-4)	Treated Effluent	
Well Depth	N/A	ft	445	530	675	N/A	N/A	
Screened Interval	N/A	ft bgs	335-395 410-430	392-412 442-504	570-670	N/A	N/A	
Sampling Date	N/A			11/1/23				
Effective Flowrate	1100	GPM	495	0	496	991	1,022	
Total Flow	N/A	gallons	21,338,800	0	21,388,500	42,727,300	44,039,200	
pH	5.5 - 8.5	SU	5.81	NS	6.33	6.07	6.93	
Chloroform	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
1,1-Dichloroethane	5	µg/L	0.855 J	NS	ND (1.0)	0.43 J	ND (1.0)	
1,2-Dichloroethane	0.6	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
1,1-Dichloroethene	5	µg/L	0.525 J	NS	1.37 J	0.95 J	ND (1.0)	
cis 1,2-Dichloroethene	5	µg/L	2.49 J	NS	ND (1.0)	1.24 J	ND (1.0)	
trans 1,2-Dichloroethene	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
Tetrachloroethene	5	µg/L	13.0	NS	5.64 J	9.3	ND (1.0)	
1,1,1-Trichloroethane	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
Trichloroethene	5	µg/L	45.9	NS	461	254	0.258 J	
1,1,2-Trichlorotrifluoroethane	5	µg/L	ND (1.0)	NS	6.71 J	3.4 J	ND (1.0)	
Vinyl Chloride	2	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
1,4-Dioxane - 8270D	1	µg/L	1.2	NS	7.5	4.4	0.15 *	
Mercury	0.0025	mg/L	ND (0.00010)	NS	ND (0.00010)	ND (0.00010)	ND (0.00010)	
Total Suspended Solids (TSS)	N/A	mg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	

Notes:

B - Method blank contamination

J - Estimated result between laboratory method detection limit and reporting limit

ND - Not detected above laboratory method detection limit. Limit of Detection (LOD) given in parentheses.

N/A - Not Applicable

NS - Not Sampled

* - Sample was re-analyzed outside of the holding tie due to the initial analysis QC failure.

(1) Wastewater discharge equivalence permit renewed on 18 August 2017. Discharge limits established for 10 years. Chloroform, 1,4-dioxane and 1,1,2-trichlorotrifluoroethane are now monitored under the new permit.

GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Air Sampling Results
November 2023

DAR Parameters			November 2023	
Process Stream	Units	Discharge Goal ⁽¹⁾	Influent	Effluent
Sampling Date			11/1/23	
Average Flowrate ⁽³⁾	CFM	N/A	NR	1,211
Total Flow	ft ³	N/A	NR	52,206,210
Total Flow	m ³	N/A	NR	1,478,315
1,2-Dichloroethane	µg/m ³	N/A	ND	2.0 J
cis 1,2-Dichloroethene	µg/m ³	≤ 100,000 ⁽²⁾	90	48
trans 1,2-Dichloroethene	µg/m ³		ND	ND
1,2-Dichloroethene (total)	µg/m ³	≤ 100,000	91	48
Toluene	µg/m ³	N/A	ND	ND
Total Xylene	µg/m ³	N/A	ND	ND
1,1,2-Trichloroethane	µg/m ³	N/A	ND	ND
Trichloroethene	µg/m ³	≤ 2600	18000	97
Vinyl Chloride	µg/m ³	≤ 560	ND	ND
Tetrachloroethene	µg/m ³	≤ 5100	810	ND

Notes:

CFM - cubic feet per minute

DAR - Division of Air Resources

J - Estimated result between laboratory method detection limit and reporting limit

N/A - Not Applicable

NR - Not recorded

(1) Discharge goal as approved by NYSDEC's letter dated 31 October 2013.

(2) Discharge goal is for total 1,2-Dichloroethene.

Goals based on an assumed air flow rate of 8,000 CFM

(3) The average flowrate is utilizing the readings from Blower B-1. Blower B-2 was taken offline on 11 May 2023.

GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Controlled Stack Emissions
November 2023

DAR Parameters	Units	Discharge Goal ⁽¹⁾	November 2023
Sampling Date			11/1/23
Average Flowrate	CFM	N/A	1,211
Total Flow	ft ³	N/A	52,206,210
Total Flow	m ³	N/A	1,478,315
Trichloroethene	lb/hr	≤ 0.09	0.00044
Vinyl Chloride	lb/hr	≤ 0.02	0.00000
1,2 Dichloroethene	lb/hr	≤ 11	0.00022
1,2-Dichloroethane	lb/hr	N/A	0.00001
Toluene	lb/hr	N/A	0.00000
Total Xylene	lb/hr	N/A	0.00000
1,1,2-Trichloroethane	lb/hr	N/A	0.00000
Tetrachloroethene	lb/hr	≤ 0.18	0.00000

Notes:

CFM - cubic feet per minute

DAR - Division of Air Resources

N/A - Not Applicable

(1) Discharge goal as approved by NYSDEC's letter dated 31 October 2013.

Goals based on an assumed air flow rate of 8,000 CFM

DECEMBER 2023



04 January 2024

Ms. Kristin Granzen
New York State Department of Environmental Conservation
Division of Solid & Hazardous Materials
625 Broadway
Albany, NY 12233-7252

**Subject: GROUNDWATER DISCHARGE MONITORING/AIR EMISSION REPORT
GM-38 AREA, NWIRP BETHPAGE, NY; DER SITE # 1-30-003B-OU 2
DECEMBER 2023 REPORTING PERIOD**

Dear Ms. Granzen:

KOMAN Government Solutions, LLC (KGS) is submitting this monthly monitoring report of the groundwater discharge and air emission results for the Groundwater Treatment Plant (GWTP) located at the Former Naval Weapons Industrial Reserve Plant (NWIRP), Bethpage, NY, GM-38 Area. This report was prepared in accordance with GWTP operational requirements for DER Site # 1-30-003B-OU 2, and the SPDES Permit Equivalent # 13003B.

GWTP operational data from 1 December to 31 December 2023 are presented in Attachment A. The plant was offline for approximately 36.0 hours during the reporting period as the result of UV lamp alarms and lamp replacements, in-place cleaning of the AOP unit, and the backwashing of LGAC vessels #100 and #200.

As indicated in Attachment A, all SPDES permitted aqueous constituents are in compliance with the established discharge limits, and all stack emissions are in compliance with established discharge goals during the current reporting period.

Please contact me at 610-400-0636 with any questions or concerns you may have regarding this report.

Sincerely,

KOMAN Government Solutions, LLC

A handwritten signature in black ink that reads "Robert G. Gregory".

Robert G. Gregory
Project Manager

Attachment A: Groundwater and Air Sampling Results for December 2023

cc: J. Pelton, NYSDEC
M. Travis, NYSDEC
C. Haas, NYSDEC Region 1
C. Engelhardt, NYSDEC Region 1
J. Pilewski, NYSDEC – Region 1 Water Engineer
J. Sullivan, NYSDOH
G. Ennis, Nassau County Department of Public Works
T. Licata, Town of Oyster Bay
M. Russo, Town of Oyster Bay
S. Sokolowski, NAVFAC Mid-Atlantic
V. Varricchio, NWIRP Bethpage Facilities Management
D. Brayack, Tetra Tech
R. Moore, Tetra Tech
R. Hoffmaster, KGS
P. Schauble, KGS
GM-38 Copy

ATTACHMENT A

GROUNDWATER AND AIR SAMPLING RESULTS

DECEMBER 2023

GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Discharge Monitoring Report
December 2023

SPDES Parameters			December 2023					
Process Stream	Daily Treated Effluent Maximum ⁽¹⁾	Units	RW-1	RW-3	RW-4	Combined Influent (RW-1 + RW-3 + RW-4)	Treated Effluent	
Well Depth	N/A	ft	445	530	675	N/A	N/A	
Screened Interval	N/A	ft bgs	335-395 410-430	392-412 442-504	570-670	N/A	N/A	
Sampling Date	N/A			12/4/23				
Effective Flowrate	1100	GPM	486	0	473	959	991	
Total Flow	N/A	gallons	20,641,082	0	20,090,380	40,731,461	42,095,689	
pH	5.5 - 8.5	SU	5.88	NS	6.31	6.09	6.93	
Chloroform	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
1,1-Dichloroethane	5	µg/L	0.829 J	NS	ND (1.0)	0.42 J	ND (1.0)	
1,2-Dichloroethane	0.6	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
1,1-Dichloroethene	5	µg/L	0.364 J	NS	1.06 J	0.71 J	ND (1.0)	
cis 1,2-Dichloroethene	5	µg/L	2.49 J	NS	ND (1.0)	1.26 J	ND (1.0)	
trans 1,2-Dichloroethene	5	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
Tetrachloroethene	5	µg/L	13.0	NS	6.05 J	9.6	ND (1.0)	
1,1,1-Trichloroethane	5	µg/L	0.289 J	NS	ND (1.0)	0.15	ND (1.0)	
Trichloroethene	5	µg/L	46.0	NS	487	264	ND (1.0)	
1,1,2-Trichlorotrifluoroethane	5	µg/L	ND (1.0)	NS	7.86 J	3.9 J	ND (1.0)	
Vinyl Chloride	2	µg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	
1,4-Dioxane - 8270D	1	µg/L	1.6	NS	9.1	5.3	0.10	
Mercury	0.0025	mg/L	ND (0.00010)	NS	ND (0.00010)	ND (0.00010)	ND (0.00010)	
Total Suspended Solids (TSS)	N/A	mg/L	ND (1.0)	NS	ND (1.0)	ND (1.0)	ND (1.0)	

Notes:

B - Method blank contamination

J - Estimated result between laboratory method detection limit and reporting limit

ND - Not detected above laboratory method detection limit. Limit of Detection (LOD) given in parentheses.

N/A - Not Applicable

NS - Not Sampled

* - Sample was re-analyzed outside of the holding tie due to the initial analysis QC failure.

(1) Wastewater discharge equivalence permit renewed on 18 August 2017. Discharge limits established for 10 years. Chloroform, 1,4-dioxane and 1,1,2-trichlorotrifluoroethane are now monitored under the new permit.

GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Air Sampling Results
December 2023

DAR Parameters			December 2023	
Process Stream	Units	Discharge Goal ⁽¹⁾	Influent	Effluent
Sampling Date			12/4/23	
Average Flowrate ⁽³⁾	CFM	N/A	NR	1,254
Total Flow	ft ³	N/A	NR	53,288,231
Total Flow	m ³	N/A	NR	1,508,955
1,2-Dichloroethane	µg/m ³	N/A	ND	2.6 J
cis 1,2-Dichloroethene	µg/m ³	≤ 100,000 ⁽²⁾	100	55
trans 1,2-Dichloroethene	µg/m ³		ND	ND
1,2-Dichloroethene (total)	µg/m ³	≤ 100,000	100	56
Toluene	µg/m ³	N/A	ND	ND
Total Xylene	µg/m ³	N/A	ND	ND
1,1,2-Trichloroethane	µg/m ³	N/A	ND	ND
Trichloroethene	µg/m ³	≤ 2600	24000	130
Vinyl Chloride	µg/m ³	≤ 560	ND	ND
Tetrachloroethene	µg/m ³	≤ 5100	900	ND

Notes:

CFM - cubic feet per minute

DAR - Division of Air Resources

J - Estimated result between laboratory method detection limit and reporting limit

N/A - Not Applicable

NR - Not recorded

(1) Discharge goal as approved by NYSDEC's letter dated 31 October 2013.

(2) Discharge goal is for total 1,2-Dichloroethene.

Goals based on an assumed air flow rate of 8,000 CFM

(3) The average flowrate is utilizing the readings from Blower B-1. Blower B-2 was taken offline on 11 May 2023.

GM-38 Area Groundwater Remediation
Groundwater Treatment Plant
Naval Weapons Industrial Reserve Plant - Bethpage, NY
Controlled Stack Emissions
December 2023

DAR Parameters	Units	Discharge Goal ⁽¹⁾	December 2023
Sampling Date			12/4/23
Average Flowrate	CFM	N/A	1,254
Total Flow	ft ³	N/A	53,288,231
Total Flow	m ³	N/A	1,508,955
Trichloroethene	lb/hr	≤ 0.09	0.00058
Vinyl Chloride	lb/hr	≤ 0.02	0.00000
1,2 Dichloroethene	lb/hr	≤ 11	0.00025
1,2-Dichloroethane	lb/hr	N/A	0.00001
Toluene	lb/hr	N/A	0.00000
Total Xylene	lb/hr	N/A	0.00000
1,1,2-Trichloroethane	lb/hr	N/A	0.00000
Tetrachloroethene	lb/hr	≤ 0.18	0.00000

Notes:

CFM - cubic feet per minute

DAR - Division of Air Resources

N/A - Not Applicable

(1) Discharge goal as approved by NYSDEC's letter dated 31 October 2013.

Goals based on an assumed air flow rate of 8,000 CFM

APPENDIX B

**NYSDEC AIR DISCHARGE LIMIT
DOCUMENTATION**

New York State Department of Environmental Conservation

Division of Environmental Remediation
Remedial Action Bureau A, 12th Floor
625 Broadway, Albany, New York 12233-7015
Phone: (518) 402-9620 FAX: (518) 402-9022



Joseph Martens
Commissioner

October 31, 2013

Lora Fly
Remedial Program Manager
NAVFAC Mid-Atlantic
Northeast IPT
9742 Maryland Avenue
Norfolk, VA, 23511-3095

RE: Northrop Grumman, Naval Weapons Industrial Reserve Plant (NWIRP) and Grumman Steel Los Sites, NYSDEC Site No.'s I-30-003 A & B.

Dear Ms. Fly:

Tetra Tech NUS Inc., on behalf of the Department of the Navy NAVFAC Midlantic, has submitted an application to remove the GM 38 Area Groundwater Extraction and Treatment system impregnated Xeolite™ resin from the air discharge treatment system. Currently, the air treatment system uses a combined activated carbon with permanganate impregnated resin treatment train. The New York State Department of Environmental Conservation (NYSDEC) has reviewed the Department of the Navy application and concurs with the findings presented.

The routine monitoring, as detailed in Table 1, clearly indicates that vinyl chloride, one of the main contaminants of concern, has diminished to almost non-detect, and discharge concentrations have dropped to below the limit to require air treatment for the other contaminants as well. However, NAVFAC Midlantic is still proposing activated carbon to reduce the other discharge contaminant levels. Therefore, the NYSDEC hereby approves the proposed changes to the GM 38 Area air treatment. The Xeolite™ resin beds will remain in place should reactivation, based on routine monitoring, be required.

If you have any questions in the interim, please contact me at (518)402-9620.

Sincerely,

Steven M. Scharf, P.E.
Project Engineer
Remedial Action Bureau A
Division of Environmental Remediation

EC: J. Swartwout
S. Scharf
W. Parish, Region 1
S. Karpinski, NYSDOH
E. Hannon, NGC
D. Stern, Arcadis
D. Brayack, TTNUS



TETRA TECH

NOR-01264

November 21, 2011

Mr. Stephen Scharf
New York Department of Environmental Conservation
Division of Environmental Remediation
Bureau of Remedial Action A
625 Broadway, 11th Floor
Albany, New York 12233-7015

Reference: CLEAN Contract No. N62470-08-D-1001
 Contract Task Order WE06

Subject: Proposed Modification to Discharge Limits for Off Gas Volatile Organic Compounds (VOCs)
 for Air Stripping Tower
 GM-38 Offsite Groundwater Treatment Plant,
 NWIRP Bethpage, New York

Dear Mr. Scharf:

On behalf of the Navy, please find enclosed a copy of the subject document. This document presents an evaluation of current concentrations of off gas VOCs from the GM-38 groundwater treatment plant air-stripping tower (prior to treatment with granular activated carbon). Maximum emission rates were re-evaluated due to decreasing maximum concentrations of target VOCs in un-treated air stripper AS-1 off gas. In addition, breakthrough of target contaminants (e.g., cis-1,2-dichloroethene) is beginning to occur in the granular activated carbon bed. Maximum emission rates were re-evaluated to provide a determination if breakthrough of contaminants would trigger the need for a replacement of the granular activated carbon bed.

Existing Discharge Goals were established in the "Final Operation, Maintenance and Monitoring Plan for Groundwater Treatment Plant GM-38 Area Groundwater Remediation" prepared by Tetra Tech EC (April 2010). Existing goals were based on emission estimates for a 95% reduction (see Attachment A), instead of being based on the original DAR-1 analysis of air stripper off gas. Emission estimates were calculated using the air stripper design flow rate of 8,000 cubic feet per minute (cfm), and previous contaminant discharge rates in pounds per hour (lb/hr). Original emission estimates are provided in Attachment B.

Proposed Revised Discharge Goals were calculated using an average flow rate of 9,200 cfm, January to March 2011 VOC loading rates (taken from the Quarterly Operations Report First Quarter 2011 from ECOR Federal Services), and the Actual Annual % of Annual Guideline Concentrations (AGCs), taken from the revised DAR-1 Model Output. The revised DAR-1 Model Output is provided in Attachment C. Existing Discharge Goals and Proposed Revised Discharge Goals are compared in tabular format in the first page of the attachment. Proposed Revised Discharge Goals for trichloroethene (TCE) are the same as previous. The proposed limit for tetrachloroethene (PCE) is approximately 10 times the previous limit, and vinyl chloride is approximately 2 times the previous limit. Revised Discharge Goals for 1,2-dichloroethene (goals are the same for cis-1,2-dichloroethene) are 100 times greater than previously established limits. It is recommended that these revised limits replace previous discharge goals, and treatment of air stripper off gas by granular activated carbon is recommended to continue for TCE and PCE, with no treatment required for vinyl chloride and 1,2-dichloroethene.

Tetra Tech NUS, Inc.

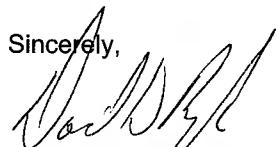
5700 Lake Wright Drive, Suite 309, Norfolk, VA 23502
Tel 757.461.3768 Fax 757.461.4148 www.ttnus.com

NOR-01264

Proposed Modification to Discharge Limits for Off Gas Volatile Organic Compounds (VOCs) NWIRP Bethpage
11-21-11 - Page 2

If you have any questions please contact Ms. Lora Fly, NAVFAC Mid-LANT, at (757) 341-2012.

Sincerely,



David D. Brayack, P.E.
Project Manager

Enclosure: (1) Proposed Modification to Discharge Limits for Off Gas Volatile Organic Compounds (VOCs) for Air Stripping Tower
GM-38 Offsite Groundwater Treatment Plant

Distribution:

Mid-Lant, Lora Fly
NYSDEC (Albany), Henry Wilkie
NYSDOH (Troy), Steve Karpinski
NAVAIR, Richard Smith
USEPA, Carol Stein
NGC, Kent Smith
Tetra Tech NUS, Dave Brayack
ECOR Solutions, Al Taormina
Administrative Record
Public Repository
Project File

TABLE 1
COMPARISON OF EXISTING DISCHARGE GOALS WITH ACTUAL EMISSIONS AND PROPOSED DISCHARGE GOALS
AIR STRIPPING TOWER GM-38 OFFSITE GROUNDWATER TREATMENT PLANT
NWIRP BETHPAGE, NEW YORK

Chemical	Existing Discharge Goal		Actual January to March 2011 Values (Pre-Off Gas Treatment)		Proposed Revised Discharge Goals based on DAR-1 Analysis	
	Existing Discharge Loading Rate (pounds (lbs)/hour) ⁽¹⁾	Equivalent Existing Discharge Goals ($\mu\text{g}/\text{m}^3$) ⁽²⁾	Actual Jan-Mar 2011 Concentration ($\mu\text{g}/\text{m}^3$) ⁽³⁾	Actual VOC Loading Pre-Off Gas Treatment (lbs/hour) ⁽⁴⁾	Proposed Discharge Loading Rate (lbs/hour) ⁽⁵⁾	Equivalent Proposed Discharge Goal ($\mu\text{g}/\text{m}^3$) ⁽⁵⁾
TCE	0.09	2,600	10,000	0.345	0.09	2,600
PCE	0.02	580	6,800	0.234	0.18	5,100
Vinyl Chloride	0.01	290	76	0.003	0.02	560
1,2-Dichloroethene (total)	0.03	870	750	0.026	11	greater than 100,000

Notes:

⁽¹⁾Existing Discharge Goals are based on the design flow rate of 8,000 cfm. Existing Discharge Goals were taken from the Final Operations and Maintenance Plan for GM-38 Area Groundwater Remediation from Tetra Tech EC. Existing goals were based on emission estimates for a 95% reduction, and not the previous DAR-1 Analysis. Attachment B (provided at the end of this package) provides the original emission estimates.

⁽²⁾Existing Discharge Goals were calculated using the actual flow rate of 9,200 cfm and the existing discharge loading rate in pounds per hour (lb/hr).

⁽³⁾Values were taken from the Quarterly Operations Report First Quarter 2011 from ECOR Federal Services. Values were the maximum effluent concentration in off gas from air stripper stack AS-1 prior to treatment with vapor phase granular activated carbon (GAC), for the months of January, February and March 2011.

⁽⁴⁾Actual VOC Loading was calculated using an average flow rate of 9,200 cfm and the January-March 2011 concentrations. Existing off gas treatment consists of two stage vapor phase GAC followed by potassium permanganate zeolite media to provide additional treatment for vinyl chloride.

⁽⁵⁾Values were calculated using an average flow rate of 9,200 cfm, and the Actual Annual % of the AGCs from the 2011 DAR-1 Model Output to achieve air quality requirements.

ATTACHMENT A
2008 AIR PERMIT SUBMITTAL

**New York State Department of Environmental Conservation
Air Permit Application**



DEC ID	APPLICATION ID	OFFICE USE ONLY
[REDACTED]	[REDACTED]	[REDACTED]

Section I - Certification

Title V Certification	
I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information [required pursuant to 6 NYCRR 201-6.3(d)] I believe the information is, true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations.	
Responsible Official	Title
Signature	Date ____ / ____ / ____

State Facility Certification	
I certify that this facility will be operated in conformance with all provisions of existing regulations.	
Responsible Official	Title
Signature	Date ____ / ____ / ____

Section II - Identification Information

Title V Facility Permit N/A	State Facility Permit N/A
<input type="checkbox"/> New <input type="checkbox"/> Significant Modification	<input type="checkbox"/> Administrative Amendment
<input type="checkbox"/> Renewal <input type="checkbox"/> Minor Modification	General Permit Title: _____
<input checked="" type="checkbox"/> Application involves construction of new facility <input type="checkbox"/> Application involves construction of new emission unit(s)	

Owner/Firm				
Name US Navy/NAVFAC Midlant				
Street Address 9742 Maryland Ave, Bldg Z-144				
City Norfolk	State VA	Country US	Zip 23511-3095	
Owner Classification <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Corporation/Partnership	<input type="checkbox"/> State <input type="checkbox"/> Individual	<input type="checkbox"/> Municipal	Taxpayer ID [REDACTED]	
Facility				
<input type="checkbox"/> Confidential				
Name Naval Weapons Industrial Reserve Plant (NWIRP) GM-38 Area				
Location Address Bethpage				
<input type="checkbox"/> City / <input checked="" type="checkbox"/> Town / <input type="checkbox"/> Village Oyster Bay, New York			Zip 11714	
Project Description				
<input type="checkbox"/> Continuation Sheet(s)				
Air stripping of groundwater to remove VOCs				

Owner/Firm Contact Mailing Address				
Name (Last, First, Middle Initial) Fly, Lora			Phone No. (757) 444-0781	
Affiliation Department of the Navy		Title Remedial PM		Fax No. ()
Street Address 9742 Maryland Ave. Bldg Z-144				
City Norfolk	State VA	Country US	Zip 23511-3095	
Facility Contact Mailing Address				
Name (Last, First, Middle Initial) Same			Phone No. ()	
Affiliation		Title		Fax No. ()
Street Address				
City	State	Country	Zip	

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Section III - Facility Information

Classification					
<input type="checkbox"/> Hospital	<input type="checkbox"/> Residential	<input type="checkbox"/> Educational/Institutional	<input type="checkbox"/> Commercial	<input checked="" type="checkbox"/> Industrial	<input type="checkbox"/> Utility

Affected States (Title V Only) N/A				
<input type="checkbox"/> Vermont	<input type="checkbox"/> Massachusetts	<input type="checkbox"/> Rhode Island	<input type="checkbox"/> Pennsylvania	Tribal Land: _____
<input type="checkbox"/> New Hampshire	<input type="checkbox"/> Connecticut	<input type="checkbox"/> New Jersey	<input type="checkbox"/> Ohio	Tribal Land: _____

SIC Codes											
9999											

Facility Description		<input type="checkbox"/> Continuation Sheet(s)
Groundwater Remediation by Air Stripping followed by Vapor-Phase GAC for emission control		

Compliance Statements (Title V Only) N/A	
I certify that as of the date of this application the facility is in compliance with all applicable requirements: <input type="checkbox"/> YES <input type="checkbox"/> NO	
If one or more emission units at the facility are not in compliance with all applicable requirements at the time of signing this application (the 'NO' box must be checked), the noncomplying units must be identified in the "Compliance Plan" block on page 8 of this form along with the compliance plan information required. For all emission units at this facility that are operating <u>in compliance</u> with all applicable requirements complete the following:	
<ul style="list-style-type: none"> <input type="checkbox"/> This facility will continue to be operated and maintained in such a manner as to assure compliance for the duration of the permit, except those units referenced in the compliance plan portion of Section IV of this application. <input type="checkbox"/> For all emission units, subject to any applicable requirements that will become effective during the term of the permit, this facility will meet all such requirements on a timely basis. <input type="checkbox"/> Compliance certification reports will be submitted at least once a year. Each report will certify compliance status with respect to each requirement, and the method used to determine the status. 	

Facility Applicable Federal Requirements N/A										<input type="checkbox"/> Continuation Sheet(s)
Title	Type	Part	Sub Part	Section	Sub Division	Paragraph	Sub Paragraph	Clause	Sub Clause	
	CERCLA	all substantive	requirements							

Facility State Only Requirements										<input type="checkbox"/> Continuation Sheet(s)
Title	Type	Part	Sub Part	Section	Sub Division	Paragraph	Sub Paragraph	Clause	Sub Clause	

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Section III - Facility Information (continued)

Facility Compliance Certification N/A										<input type="checkbox"/> Continuation Sheet(s)			
Rule Citation													
Title	Type	Part	Sub Part	Section	Sub Division	Paragraph	Sub Paragraph	Clause	Sub Clause				
<input type="checkbox"/> Applicable Federal Requirement	<input type="checkbox"/> Capping	CAS No.		Contaminant Name									
<input type="checkbox"/> State Only Requirement													
Monitoring Information													
<input type="checkbox"/> Ambient Air Monitoring			<input type="checkbox"/> Work Practice Involving Specific Operations			<input type="checkbox"/> Record Keeping/Maintenance Procedures							
Description													
<hr/> <hr/> <hr/> <hr/> <hr/>													
Work Practice	Process Material								Reference Test Method				
Type	Code	Description											
Parameter													
Code	Description											Manufacturer Name/Model No.	
Limit				Limit Units									
Upper	Lower	Code	Description										
Averaging Method			Monitoring Frequency				Reporting Requirements						
Code	Description		Code	Description		Code	Description						

Facility Emissions Summary				<input type="checkbox"/> Continuation Sheet(s)	
CAS No.	Contaminant Name	PTE		Actual (lbs/yr)	
		(lbs/yr)	Range Code		
NY075 - 00 - 5	PM-10				
NY075 - 00 - 0	PARTICULATES				
7446 - 09 - 5	SULFUR DIOXIDE				
NY210 - 00 - 0	OXIDES OF NITROGEN				
630 - 08 - 0	CARBON MONOXIDE				
7439 - 92 - 1	LEAD				
NY998 - 00 - 0	VOC	117			
NY100 - 00 - 0	HAP	110			
0079 - 01 - 6	Trichloroethylene	99			
00075 - 01 - 4	Vinyl Chloride	3.7			
00540 - 59 - 0	1,2-Dichloroethylene	7.3			
- -					
- -					

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Section IV - Emission Unit Information

Emission Unit Description										<input type="checkbox"/> Continuation Sheet(s)		
EMISSION UNIT	0	-	0	0	E	U	1					
Air Stripper AS-1 for groundwater remediation, provided with activated carbon for emission control.												
The emission point is stack 00ST-1. The 2-stage VGAC is followed by a 3rd vessel containing potassium permanganate zeolite media for increased VC capacity.												

Building										<input type="checkbox"/> Continuation Sheet(s)
Building	Building Name					Length (ft)	Width (ft)	Orientation		
BLDG-1	Treatment Plant					75	75	0		

Emission Point										<input type="checkbox"/> Continuation Sheet(s)
EMISSION PT.	00ST1									
Ground Elev. (ft)	Height (ft)	Height Above Structure (ft)	Inside Diameter (in)	Exit Temp. (°F)	Cross Section					
					Length (in)	Width (in)				
90	40	15	36	80						
Exit Velocity (FPS)	Exit Flow (ACFM)	NYTM (E) (KM)	NYTM (N) (KM)	Building	Distance to Property Line (ft)	Date of Removal				
19	8020			BLDG-1	50					
EMISSION PT.										
Ground Elev. (ft)	Height (ft)	Height Above Structure (ft)	Inside Diameter (in)	Exit Temp. (°F)	Cross Section					
					Length (in)	Width (in)				
Exit Velocity (FPS)	Exit Flow (ACFM)	NYTM (E) (KM)	NYTM (N) (KM)	Building	Distance to Property Line (ft)	Date of Removal				

Emission Source/Control										<input type="checkbox"/> Continuation Sheet(s)
Emission Source		Date of Construction	Date of Operation	Date of Removal	Control Type		Manufacturer's Name/Model No.			
ID	Type				Code	Description				
AS-1	I				048	Granular Act. Carbon	Air Stripping Column			
Design Capacity	Design Capacity Units				Waste Feed		Waste Type			
	Code	Description			Code	Description	Code	Description		
Emission Source		Date of Construction	Date of Operation	Date of Removal	Control Type		Manufacturer's Name/Model No.			
ID	Type				Code	Description				
Design Capacity	Design Capacity Units				Waste Feed		Waste Type			
	Code	Description			Code	Description	Code	Description		

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Section IV - Emission Unit Information (continued)

Process Information										<input type="checkbox"/> Continuation Sheet(s)				
EMISSION UNIT	0	-	0	0	E	U	1				PROCESS	P	R	1
Description														
<p>The remedial system is air stripping, using a packed column at a groundwater flow rate of 1,100 gpm (plus 100 gpm recycle, for a total of 1,200 gpm). Vapor phase treatment includes the use of 3 vessels, a 2-stage GAC unit, followed by a 3rd vessel containing a potassium permanganate impregnated zeolite for increased VC capacity. Prior to entering the vapor-phase GAC adsorption system, the humidity of the air stripper exhaust is reduced to approximately 50 percent or less to optimize the efficiency of the vapor-phase GAC.</p>														
<p>Air Stripper AS-1: Existing. Type: Vertical, Cylindrical Construction: Aluminum</p>														
<p>Packing: 25-foot Jaeger Tripack. Dimensions: 10.0 ft. Dia x 47 ft. H</p>														
Source Classification Code (SCC)		Total Thruput			Thruput Quantity Units									
		Quantity/Hr	Quantity/Yr	Code	Description									
<input type="checkbox"/> Confidential <input checked="" type="checkbox"/> Operating at Maximum Capacity <input type="checkbox"/> Activity with Insignificant Emissions		Operating Schedule			Building	Floor/Location								
		Hrs/Day	Days/Yr											
		24	365	BLDG-1										
Emission Source/Control Identifier(s)														
AS-1														
EMISSION UNIT		-									PROCESS			
Description														
<p> </p>														
Source Classification Code (SCC)		Total Thruput			Thruput Quantity Units									
		Quantity/Hr	Quantity/Yr	Code	Description									
<input type="checkbox"/> Confidential <input type="checkbox"/> Operating at Maximum Capacity <input type="checkbox"/> Activity with Insignificant Emissions		Operating Schedule			Building	Floor/Location								
		Hrs/Day	Days/Yr											
Emission Source/Control Identifier(s)														

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Section IV - Emission Unit Information (continued)

Emission Unit	Emission Point	Process	Emission Source	Emission Unit Applicable Federal Requirements								<input type="checkbox"/> Continuation Sheet(s)	
				Title	Type	Part	Sub Part	Section	Sub Division	Parag.	Sub Parag.	Clause	Sub Clause
-	-	-	-										
-	-	-	-										
-	-	-	-										
-	-	-	-										

Emission Unit	Emission Point	Process	Emission Source	Emission Unit State Only Requirements								<input type="checkbox"/> Continuation Sheet(s)	
				Title	Type	Part	Sub Part	Section	Sub Division	Parag.	Sub Parag.	Clause	Sub Clause
-	-	-	-										
-	-	-	-										
-	-	-	-										
-	-	-	-										

Emission Unit Compliance Certification										<input type="checkbox"/> Continuation Sheet(s)																																																																																																																																															
Rule Citation																																																																																																																																																									
Title	Type	Part	Sub Part	Section	Sub Division	Paragraph	Sub Paragraph	Clause	Sub Clause																																																																																																																																																
6	NYCRR	212																																																																																																																																																							
<input checked="" type="checkbox"/> Applicable Federal Requirement					<input type="checkbox"/> State Only Requirement			<input type="checkbox"/> Capping																																																																																																																																																	
Emission Unit	Emission Point	Process	Emission Source	CAS No.				Contaminant Name																																																																																																																																																	
0-00EU1	00ST1	PR1	AS-1	00079 - 01 - 6				Trichloroethylene																																																																																																																																																	
Monitoring Information																																																																																																																																																									
<input type="checkbox"/> Continuous Emission Monitoring <input checked="" type="checkbox"/> Intermittent Emission Testing <input type="checkbox"/> Ambient Air Monitoring				<input type="checkbox"/> Monitoring of Process or Control Device Parameters as Surrogate <input type="checkbox"/> Work Practice Involving Specific Operations <input type="checkbox"/> Record Keeping/Maintenance Procedures																																																																																																																																																					
Description																																																																																																																																																									
Monthly grab samples analyzed for VOCs from the vapor phase treatment system influent, effluent and two intermediate locations.																																																																																																																																																									
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">Work Practice</td> <td colspan="4">Process Material</td> <td colspan="6">Reference Test Method</td> </tr> <tr> <td>Type</td> <td>Code</td> <td colspan="4">Description</td> <td colspan="6"></td> </tr> <tr> <td></td> <td></td> <td colspan="4"></td> <td colspan="6"></td> </tr> <tr> <td colspan="2">Parameter</td> <td colspan="4"></td> <td colspan="6"></td> </tr> <tr> <td>Code</td> <td colspan="4">Description</td> <td colspan="6">Manufacturer Name/Model No.</td> </tr> <tr> <td>23</td> <td colspan="4">Concentration</td> <td colspan="6"></td> </tr> <tr> <td colspan="2">Limit</td> <td colspan="4"></td> <td colspan="6">Limit Units</td> </tr> <tr> <td colspan="2">Upper</td> <td colspan="2">Lower</td> <td>Code</td> <td colspan="4"></td> <td colspan="4">Description</td> </tr> <tr> <td colspan="2">3,125</td> <td colspan="2"></td> <td>255</td> <td colspan="4"></td> <td colspan="4">micrograms per cubic meter</td> </tr> <tr> <td colspan="2">Averaging Method</td> <td colspan="4">Monitoring Frequency</td> <td colspan="6">Reporting Requirements</td> </tr> <tr> <td>Code</td> <td colspan="2">Description</td> <td>Code</td> <td colspan="2">Description</td> <td>Code</td> <td colspan="4">Description</td> </tr> <tr> <td>01</td> <td colspan="2">Instantaneous</td> <td>05</td> <td colspan="2">Monthly</td> <td>10</td> <td colspan="4">Upon Request</td> </tr> </table>												Work Practice		Process Material				Reference Test Method						Type	Code	Description																						Parameter												Code	Description				Manufacturer Name/Model No.						23	Concentration										Limit						Limit Units						Upper		Lower		Code					Description				3,125				255					micrograms per cubic meter				Averaging Method		Monitoring Frequency				Reporting Requirements						Code	Description		Code	Description		Code	Description				01	Instantaneous		05	Monthly		10	Upon Request			
Work Practice		Process Material				Reference Test Method																																																																																																																																																			
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Section IV - Emission Unit Information (continued)

Determination of Non-Applicability (Title V Only)						N/A	<input type="checkbox"/> Continuation Sheet(s)				
Rule Citation											
Title	Type	Part	Sub Part	Section	Sub Division	Paragraph	Sub Paragraph	Clause	Sub Clause		
Emission Unit	Emission Point	Process	Emission Source			<input type="checkbox"/> Applicable Federal Requirement <input type="checkbox"/> State Only Requirement					
Description											
Rule Citation											
Title	Type	Part	Sub Part	Section	Sub Division	Paragraph	Sub Paragraph	Clause	Sub Clause		
Emission Unit	Emission Point	Process	Emission Source			<input type="checkbox"/> Applicable Federal Requirement <input type="checkbox"/> State Only Requirement					
Description											
Process Emissions Summary											
								<input type="checkbox"/> Continuation Sheet(s)			
EMISSION UNIT	0 - 0 0 E U 1							PROCESS	P	R	1
CAS No.	Contaminant Name				% Thruput	% Capture	% Control	ERP (lbs/hr)	ERP How Determined		
0079 - 01 - 6	Trichloroethylene						95	1.87	02		
(lbs/hr)	(lbs/yr)	(standard units)		Standard Units	PTE How Determined	Actual					
0.09	99						02				
EMISSION UNIT	0 - 0 0 E U 1							PROCESS	P	R	1
CAS No.	Contaminant Name				% Thruput	% Capture	% Control	ERP (lbs/hr)	ERP How Determined		
00075 - 01 - 4	Vinyl Chloride						95	0.17	03		
(lbs/hr)	(lbs/yr)	(standard units)		Standard Units	PTE How Determined	Actual					
0.01	3.7						02				
EMISSION UNIT	0 - 0 0 E U 1							PROCESS	P	R	1
CAS No.	Contaminant Name				% Thruput	% Capture	% Control	ERP (lbs/hr)	ERP How Determined		
000540 - 59 - 0	1,2-Dichloroethylene						95	0.6	02		
(lbs/hr)	(lbs/yr)	(standard units)		Standard Units	PTE How Determined	Actual					
0.03	7.3						02				

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Section IV - Emission Unit Information (continued)

EMISSION UNIT		Emission Unit Emissions Summary				<input type="checkbox"/> Continuation Sheet(s)	
0	-	0	0	E	U	1	
CAS No.		Contaminant Name					
00107- 06 - 2		1,2-Dichloroethane					
ERP (lbs/yr)		PTE Emissions		Actual			
		(lbs/hr)	(lbs/yr)	(lbs/hr)		(lbs/yr)	
13.4		Below Reporting Threshold BRT					
CAS No.		Contaminant Name					
00108 - 88 - 3		Toluene					
ERP (lbs/yr)		PTE Emissions		Actual			
		(lbs/hr)	(lbs/yr)	(lbs/hr)		(lbs/yr)	
72.7		BRT	BRT				
CAS No.		Contaminant Name					
01330- 20 - 7		Xylene					
ERP (lbs/yr)		PTE Emissions		Actual			
		(lbs/hr)	(lbs/yr)	(lbs/hr)		(lbs/yr)	
77.1		BRT	BRT				
CAS No.		Contaminant Name					
- -		1,1,2-Trichloroethane					
ERP (lbs/yr)		PTE Emissions		Actual			
		(lbs/hr)	(lbs/yr)	(lbs/hr)		(lbs/yr)	
		BRT	BRT				

Compliance Plan										<input type="checkbox"/> Continuation Sheet(s)			
For any emission units which are not in compliance at the time of permit application, the applicant shall complete the following													
Consent Order			Certified progress reports are to be submitted every 6 months beginning / /										
Emission Unit	Process	Emission Source	Applicable Federal Requirement										
			Title	Type	Part	Sub Part	Section	Sub Division	Parag.	Sub Parag.	Clause		
Remedial Measure / Intermediate Milestones										R/I	Date Scheduled		

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Section IV - Emission Unit Information (continued)

Request for Emission Reduction Credits										<input type="checkbox"/> Continuation Sheet(s)	
EMISSION UNIT											
Emission Reduction Description											
Contaminant Emission Reduction Data											
Baseline Period _____ / _____ / _____ to _____ / _____ / _____										Reduction	
										Date	Method
										/	/
CAS No.		Contaminant Name								ERC (lbs/yr)	
										Netting	Offset
Facility to Use Future Reduction											
Name										APPLICATION ID	
										/	/
Location Address											
<input type="checkbox"/> City / <input type="checkbox"/> Town / <input type="checkbox"/> Village					State			Zip			

Use of Emission Reduction Credits										<input type="checkbox"/> Continuation Sheet(s)	
EMISSION UNIT											
Proposed Project Description											
Contaminant Emissions Increase Data											
CAS No.		Contaminant Name								PEP (lbs/yr)	
Statement of Compliance											
<input type="checkbox"/> All facilities under the ownership of this "ownership/firm" are operating in compliance with all applicable requirements and state regulations including any compliance certification requirements under Section 114(a)(3) of the Clean Air Act Amendments of 1990, or are meeting the schedule of a consent order.											
Source of Emission Reduction Credit - Facility											
Name										PERMIT ID	
										/	/
Location Address											
<input type="checkbox"/> City / <input type="checkbox"/> Town / <input type="checkbox"/> Village					State			Zip			
Emission Unit		CAS No.		Contaminant Name				ERC (lbs/yr)			
								Netting	Offset		

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Supporting Documentation

- P.E. Certification (form attached)
- List of Exempt Activities (form attached)
- Plot Plan
- Methods Used to Determine Compliance (form attached)
- Calculations
- Air Quality Model (____ / ____ / ____)
- Confidentiality Justification
- Ambient Air Monitoring Plan (____ / ____ / ____)
- Stack Test Protocols/Reports (____ / ____ / ____)
- Continuous Emissions Monitoring Plans/QA/QC (____ / ____ / ____)
- MACT Demonstration (____ / ____ / ____)
- Operational Flexibility: Description of Alternative Operating Scenarios and Protocols
- Title IV: Application/Registration
- ERC Quantification (form attached)
- Use of ERC(s) (form attached)
- Baseline Period Demonstration
- Analysis of Contemporaneous Emission Increase/Decrease
- LAER Demonstration (____ / ____ / ____)
- BACT Demonstration (____ / ____ / ____)
- Other Document(s): _____ (____ / ____ / ____)

_____ (____ / ____ / ____)

ATTACHMENT B
2008 EMISSION ESTIMATES BASED ON 95% REMOVAL

ATTACHMENT 1
Emission Estimate

Feed Water Flow 1,100 gpm: max or normal
250 m³/hr

Water Flow Including Recycle 1,200 gpm: max or normal
273 m³/hr

Air Flow 8,000 cfm
13,592 m³/hr

A/W vol ratio 50

EXAMPLE EMISSION CALC: Vinyl Chloride

4.8 ug/L x 1000 L/m³ x 250 m³ water/13,623 m³ air = 88 ug/m³

**POTENTIAL EMISSION ESTIMATES,
USED TO DEVELOP 95% REDUCTION
OF EMISSION VALUES AS BASED ON
INFLUENT GROUNDWATER CONCENTRATIONS
(95% REDUCTION OF EMISSION
VALUES ARE PROVIDED
ON PAGE 7 OF THE 2008 AIR
PERMIT APPLICATION PROCESS
EMISSIONS SUMMARY)**

Name	CAS Number	Toxicity: H/M/L ²	VOC ³	HAP ⁴	GW Conc. ¹		Effluent Conc ¹		Uncontrolled Stripper Exhaust							
					Max ug/L	Avg ug/L	Max ug/L	Avg ug/L	Max lb/day	Avg lb/day	Max lb/hr	Avg lb/hr	Max gm/sec	Avg gm/sec	Max ug/m ³	Avg ug/m ³
1,1,1-Trichloroethane (Methyl Chloroform)	00071-55-6	L	No	Yes	3	3.0			0.04	0.04	0.00	0.00	2.08E-04	2.08E-04	55	55
1,1,2-Trichloroethane	00079-00-5	M	Yes	Yes	3.5	0.3			0.05	0.00	0.00	0.00	2.43E-04	2.08E-05	64	6
1,1-Dichloroethane	00075-34-3	L	Yes	Yes	4	0.7			0.05	0.01	0.00	0.00	2.77E-04	4.85E-05	74	13
1,2-Dichloroethane	00107-06-2	M	Yes	Yes	3	1.0	0.3	0.1	0.04	0.01	0.00	0.00	1.87E-04	6.24E-05	55	18
1,1-Dichloroethylene (Vinylidene Chloride)	00075-35-4	M	Yes	Yes	9	1.6			0.12	0.02	0.00	0.00	6.24E-04	1.11E-04	165	29
1,2-Dichloroethylene	00540-59-0	M	Yes	No	1,100	31.5	1.3	0.0	14.51	0.42	0.60	0.02	7.62E-02	2.18E-03	20,219	579
Benzene	00071-43-2	H	Yes	Yes	4	0.1			0.05	0.00	0.00	0.00	2.77E-04	6.94E-06	74	2
Carbon Tetrachloride	00056-23-5	H	Yes	Yes	4	0.1			0.05	0.00	0.00	0.00	2.77E-04	6.94E-06	74	2
Chlorobenzene (Monochlorobenzene)	00108-90-7	M	Yes	Yes	1	0.1			0.01	0.00	0.00	0.00	6.94E-05	6.94E-06	18	2
Chloroform	00067-66-3	M	Yes	Yes	2	0.8			0.03	0.01	0.00	0.00	1.39E-04	5.55E-05	37	15
Methyl Tert Butyl Ether	01634-04-4	M	Yes	Yes	2	0.1			0.03	0.00	0.00	0.00	1.39E-04	6.94E-06	37	2
Tetrachloroethylene	00127-18-4	M	Yes	Yes	900	33.8	0.9	0.0	11.88	0.45	0.49	0.02	6.24E-02	2.34E-03	16,543	621
Toluene	00108-88-3	L	Yes	Yes	15	0.7			0.20	0.01	0.01	0.00	1.04E-03	4.85E-05	276	13
Trichloroethylene	00079-01-6	M	Yes	Yes	3,400	411.5	4.5	0.5	44.86	5.43	1.87	0.23	2.35E-01	2.85E-02	62,494	7,564
Vinyl chloride	00075-01-4	H	Yes	Yes	300	4.8	0.0	0.0	3.96	0.06	0.17	0.00	2.08E-02	3.33E-04	5,514	88
Xylenes	01330-20-7	M	Yes	Yes	16	0.2			0.21	0.00	0.01	0.00	1.11E-03	1.39E-05	294	4
Total VOCs					5,764	487.3	7.0	0.6	76.05	6.43	3.17	0.27				
Total HAPs					4,667	458.8	5.7	0.6	61.57	6.05	2.57	0.25				

Total Uncontrolled VOC 2,347 lb/yr

Total Uncontrolled HAP 2,209 lb/yr

1. Source: "GM-38 Groundwater Remedy Analysis Report", February 2003

2. Source: DAR-1 AGC/SGC Tables, NYSDEC Division of Air Resources, Air Toxics Section, September 10, 2007.

3. Source: 6 NYCRR Part 200 1(cg)

4. Source: 6 NYCRR Part 200.1(ag)

ATTACHMENT 1
Emission Estimate

Feed Water Flow 1,100 gpm: max or normal
250 m³/hr

Water Flow Including Recycle 1,200 gpm: max or normal
273 m³/hr

Air Flow 8,000 cfm
13,592 m³/hr

A/W vol ratio 50

Name	CAS Number	Toxicity: H/M/L ²	VOC ³	HAP ⁴	Controlled Stripper Exhaust				
					GAC	Max lb/day	Avg lb/day	Max gm/sec	Avg gm/sec
1,1,1-Trichloroethane (Methyl Chloroform)	00071-55-6	L	No	Yes	95%	0.00	0.00	1.04E-05	1.04E-05
1,1,2-Trichloroethane	00079-00-5	M	Yes	Yes	95%	0.00	0.00	1.21E-05	1.04E-06
1,1-Dichloroethane	00075-34-3	L	Yes	Yes	95%	0.00	0.00	1.39E-05	2.43E-06
1,2-Dichloroethane	00107-06-2	M	Yes	Yes	95%	0.00	0.00	9.36E-06	3.12E-06
1,1-Dichloroethylene (Vinylidene Chloride)	00075-35-4	M	Yes	Yes	95%	0.01	0.00	3.12E-05	5.55E-06
1,2-Dichloroethylene	00540-59-0	M	Yes	No	95%	0.73	0.02	3.81E-03	1.09E-04
Benzene	00071-43-2	H	Yes	Yes	95%	0.00	0.00	1.39E-05	3.47E-07
Carbon Tetrachloride	00056-23-5	H	Yes	Yes	95%	0.00	0.00	1.39E-05	3.47E-07
Chlorobenzene (Monochlorobenzene)	00108-90-7	M	Yes	Yes	95%	0.00	0.00	3.47E-06	3.47E-07
Chloroform	00067-66-3	M	Yes	Yes	95%	0.00	0.00	6.94E-06	2.77E-06
Methyl Tert Butyl Ether	01634-04-4	M	Yes	Yes	95%	0.00	0.00	6.94E-06	3.47E-07
Tetrachloroethylene	00127-18-4	M	Yes	Yes	95%	0.59	0.02	3.12E-03	1.17E-04
Toluene	00108-88-3	L	Yes	Yes	95%	0.01	0.00	5.20E-05	2.43E-06
Trichloroethylene	00079-01-6	M	Yes	Yes	95%	2.24	0.27	1.18E-02	1.43E-03
Vinyl chloride	00075-01-4	H	Yes	Yes	95%	0.20	0.00	1.04E-03	1.66E-05
Xylenes	01330-20-7	M	Yes	Yes	95%	0.01	0.00	5.55E-05	6.94E-07
Total VOCs					3.80	0.32			
Total HAPs					3.08	0.30			
					Total Controlled VOC	117 lb/yr			
					Total Controlled HAP	110 lb/yr			

1. Source: "GM-38 Groundwater Remedy Analysis Report", February 2003
2. Source: DAR-1 AGC/SGC Tables, NYSDEC Division of Air Resources, Air Tox
3. Source: 6 NYCRR Part 200.1(cg)
4. Source: 6 NYCRR Part 200.1(ag)

ATTACHMENT C
2011 DISCHARGE GOALS AND 2011 DAR-1 ANALYSIS

Tetra Tech NUS**STANDARD CALCULATION SHEET**

CLIENT: US CLEAN	FILE No:	BY: SK	PAGE: 1 of 1
SUBJECT: Calculation of Current Discharge Goals GM-38 Area NWIRP Bethpage, New York	CHECKED BY:		DATE: 9/7/2011

1. Purpose:

To calculate current discharge goals for Trichloroethene (TCE), Tetrachloroethene (PCE), Vinyl Chloride, cis 1,2-Dichloroethene, and 1,2-Dichloroethene (total), for treatment of off-gas from the air stripper stack AS-1.

2. Approach:

From the Contaminant Assessment Summary of the DAR-1 Model output for TCE, PCE, Vinyl Chloride, cis 1,2-Dichloroethene, and 1,2-Dichloroethene (total) (see DAR-1 output for analysis inputs), use the Actual Annual % of the Annual Guideline Concentration (AGC), a current average flow rate of 9,200 cubic feet per minute (cfm), and influent chemical emission rates in pounds per hour (lb/hour) and pounds per year (lb/year) to back calculate current discharge goals.

3. Calculation of Current Discharge Goals:

Chemical	Current Actual Annual % of AGC ⁽¹⁾	Current Maximum Concentration ($\mu\text{g}/\text{m}^3$) ⁽²⁾	Current Chemical Emission Rate Prior to Treatment (lb/hour) ⁽³⁾	Current Chemical Emission Rate Prior to Treatment (lb/year) ⁽³⁾	Calculated Discharge Goal (lb/hr) ⁽⁴⁾	Calculated Discharge Goal (lb/year) ⁽⁴⁾	Maximum Allowable Concentration ($\mu\text{g}/\text{m}^3$) ⁽⁴⁾
TCE	390.6	10,000	0.3446	3,019	0.0882	770	2,600
PCE	132.8	6,800	0.2344	2,053	0.1764	1,500	5,100
Vinyl Chloride	13.49	76	0.0026	22.94	0.0194	170	560
cis 1,2-Dichloroethene	0.2322	750	0.0258	226.4	11.13	98,000	320,000
1,2-Dichloroethene (total)	0.2322	750	0.0258	226.4	11.13	98,000	320,000

Notes:

⁽¹⁾Actual Annual % of the AGCs is from the attached DAR-1 Model Output.

⁽²⁾Values were taken from the Quarterly Operations Report First Quarter 2011 (June 2011) from ECOR Federal Services. Values were the maximum effluent concentration in off gas from air stripper stack AS-1 for the months of January, February, and March 2011.

⁽³⁾Chemical Emission Rates were calculated from maximum concentrations and an average flow rate of 9,200 cfm.

⁽⁴⁾Discharge Goals are based on a flow of 9,200 cfm, and calculated from the Actual Annual % of the AGCs from the DAR-1 Model Output to achieve air quality requirements. The summary of additional inputs for this model run is provided in the DAR-1 Model Output. Stack height is 40 feet, and the property line was evaluated at a distance of 50 feet.

BETHPAGE SITE GM-38 OFF-SITE GROUNDWATER AIR STRIPPER STACK EMISSIONS
 DAR-1 MODEL OUTPUT, POINT SOURCE (STACK EMISSIONS) TYPE
 INCLUDES ISCLT MODELING SUMMARY

- I. Summary of Inputs for Model Run to Nearest Property Line (50 feet), worst case scenario (highest contaminant concentrations seen in first quarter 2011 in untreated effluent from Air Stripper AS-1 prior to treatment with granular activated carbon (GAC))

Chemical	CAS No. 00079-01-6 (TCE)	CAS No. 00127-18-4 (PCE)	CAS No. 00075-01-4 (Vinyl Chloride)	CAS No. 00156-59-2 (cis 1,2-Dichloroethene)	CAS No. 00540-59-0 (1,2-Dichloroethene, total)
Emission Rate Prior to Treatment ⁽¹⁾ (lb/hour)	0.3444	0.2342	0.0026	0.0258	0.0258
Emission Rate Prior to Treatment ⁽¹⁾ (lb/year)	3,017	2,052	22.93	226.0	226.0
Maximum Concentration of Untreated Off Gas ($\mu\text{g}/\text{m}^3$) ⁽¹⁾	10,000	6,800	76	750	750
Annual Guideline Concentration (AGC) ($\mu\text{g}/\text{m}^3$)	0.5	1.0	0.11	63	63
Short-term Guideline Concentration (SGC) ($\mu\text{g}/\text{m}^3$)	14,000	1,000	180,000	--	--

HA	Height Above stack/ maximum height of plume (HA, feet)	15
SH	Stack Height/Treatment Building Air Stack (SH, feet)	40
D	Stack Diameter (D, inches)	36
T	Stack Exit Temperature (T, degrees Fahrenheit)	80
V	Stack Exit Velocity (V, ft/sec)	21.69
Q ⁽²⁾	Stack Exit Flow Rate [Q, Actual Cubic Feet per Minute (ACFM)]	9,200
Dpl	Shortest Distance from Source Building (Treatment Building) to Property Line (Dpl, feet) for point sources	50
BW	Building Width (BW, feet) of Source Building (Treatment Building) for point sources	75
BL	Building Length (BL, feet) of Source Building (Treatment Building)	75
Q	Actual Hourly Emission Rate (lbs/hour) for source contaminant	Chemical specific, see above
Qa	Actual Annual Emission Rate (lbs/year) for source contaminant	Chemical specific, see above

⁽¹⁾ Emission rates and maximum concentration values were taken from the Quarterly Operations Report First Quarter (June 2011) as provided by ECOR Services, using January, February, and March 2011 maximum rates of untreated off gas from Air Stripper AS-1 in the

GM-38 Treatment Building. Emission rates are based on continuous operation 24 hours per day, 7 days a week, 52 weeks a year, or approximately 8,760 hours of operation.

⁽²⁾"Q" is an average value of January and February 2011 monthly flow rates. Effective water and vapor flow rates were reduced during the reporting period of March due to a shutdown of the Treatment Plant on March 23, 2011.

II. Contaminant Assessment Summary of TCE, PCE, Vinyl Chloride, cis 1,2-Dichloroethene, and 1,2-Dichloroethene (total):

CONTAMINANT ASSESSMENT SUMMARY OF DOR-1 ANALYSIS						9/ 8/11
CAS NUMBER	AGC ug/m ³	SHORT-TERM		CAVITY		POINT or AREA SOURCE Page 1
		MAXIMUM (Gav,Pt,Area) ug/m ³	% OF AGC	ACTUAL ANNUAL ug/m ³	POTENTIAL ANNUAL ug/m ³	
00075-01-4	0.11000000	0.0005	0.0000	13.3889	13.4948	
00079-01-6	0.50000000	0.7757	0.0000	390.1734	398.6266	
00127-18-4	1.00000000	7.3852	0.0000	132.6635	132.8415	
00156-59-2	63.00000000	0.0000	0.0000	0.2320	0.2322	
00540-59-0	63.00000000	0.0000	0.0000	0.2320	0.2322	
SUMMARY TOTALS		8.1614	0.0000	536.6897	537.4274	

III. Contaminant Impact Summary of TCE, PCE, Vinyl Chloride, cis 1,2-Dichloroethene, and 1,2-Dichloroethene (total):

CONTAMINANT IMPACT SUMMARY OF DOR-1 ANALYSIS						9/ 8/11
CAS NUMBER	AGC ug/m ³	SHORT-TERM		CAVITY		POINT or AREA SOURCE Page 1
		MAXIMUM (Gav,Pt,Area) ug/m ³	ACTUAL ANNUAL ug/m ³	POTENTIAL ANNUAL ug/m ³	ACTUAL ANNUAL ug/m ³	
00075-01-4	0.11000000	0.81988204	0.00000000	0.01472780	0.01484433	
00079-01-6	0.50000000	108.60282900	0.00000000	1.95086694	1.95313276	
00127-18-4	1.00000000	73.85244750	0.00000000	1.32663476	1.32841584	
00156-59-2	63.00000000	8.13575172	0.00000000	0.14614509	0.14630693	
00540-59-0	63.00000000	8.13575172	0.00000000	0.14614509	0.14630693	

IV. Contaminant Impact Summary Step by Step Menu for TCE:

```
*****  
NWIRP BETHPAGE GM-38 AREA          BETHPAGE          OYSTER BAY, NEW  
EMISSION POINT =           TOTAL      CAS NUMBER = 00079-01-6      SIC =    0  
AGC =           0.500000000 ug/m3      SGC =       14000.000000 ug/m3  
STACK: HA=     15., SH=   40., D=   36., T=   80., U=   21.69, Q=   9200.00  
BUILDING: Dpl=    50., BW=   75., BL=   75., %CONTROL=  0.0000  
** Reported Hourly Emission Rate (Q) is equal to      0.344400000 lbs/hour.  
** Reported Annual Emission Rate (Qa) is equal to      3017.000000 lbs/year.  
II.B. Refined CAVITY IMPACT METHOD (DAR-1, APPENDIX B).  
II.B.1. Shortest Distance from building to Property Line (< 50. feet >) is less than or equal to the cavity length, or 3 building heights (< 75. feet >). Therefore, this building will have cavity impacts (if they occur) at receptors off plant property.  
II.B.2. The largest building dimension (< 75. feet >) is greater than or equal to the building height (< 25. feet >). Therefore, the computer will NOT redefine the cavity length.  
II.B.3. Stack height (< 40. feet >) is greater than cavity height (< 38. feet >). Therefore, this source does not contribute to the buildings cavity impact. The Computer will assume the CAVITY Annual Impact equals 0.00 ug/m3.  
II.C. CAVITY Annual Impact (< 0.000 ug/m3 >) is less than AGC (< 0.500 ug/m3 >).  
III.A. STANDARD POINT SOURCE METHOD (DAR-1, APPENDIX B).  
III.A.1.b. Momentum flux, Fm, is equal to 1000.331 ft(4)/sec(2).  
III.A.1.b. Effective stack height, he, is equal to 51.001 feet.  
III.A.2. STANDARD POINT SOURCE Actual Annual Impact is equal to 2.604 ug/m3 for 8760. hours/year of operation.  
III.A.3. STANDARD POINT SOURCE Potential Annual Impact is equal to 2.601 ug/m3 assuming 8,760 hours/year of operation.  
III.A.4.a. Stack height to building height ratio is greater than 1.5, but less than 2.5. Computer will multiply actual annual & potential annual impacts by 0.75 factor.
```

III.A.5. STANDARD POINT SOURCE Short-Term Impact is calculated below using the DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD.

III.D. STANDARD POINT SOURCE Actual Annual Impact (< 1.953 ug/m³ >) is greater than AGC (< 0.500 ug/m³ >).

**** Refer to DAR-1 Section III.D.1. A refined site specific modeling analysis may be required.

III.D. STANDARD POINT SOURCE Potential Annual Impact (< 1.951 ug/m³ >) is greater than AGC (< 0.500 ug/m³ >).

**** Potential Annual Impact is based upon 8760 hours/year **** operation instead of reported 8760. hours/year.

2.0 DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD.
See "Technical Reference for the Screening Procedures of the DAR-1 Software Program, Wade/Sedefian," 1/11/94.

2.2 CAVITY Short-Term Impact is equal to 0.00 ug/m³ as the plume escaped the cavity region: hs(< 40. feet) > hc(< 26. feet).

III.C. CAVITY Short-Term Impact (< 0.000 ug/m³ >) is less than SGC (< 14000.000 ug/m³ >).

2.3 Momentum flux, F_m, is equal to 1000.331 ft(4)/sec(2).

2.3 Effective stack height, h_e, is equal to 51.001 feet.

2.4 Maximum non-downwash GEP stack Short-Term Impact (CSTP) is equal to 38.826 ug/m³, for: hs/hb = 1.60

2.5 Maximum downwash Short-Term Impact (CSTD) is equal to 129.908 ug/m³, for: hs/hb = 1.60 and ESH = 51. feet.

2.6 Adjusted maximum downwash Short-Term (CSTD) is equal to 108.603 ug/m³, for: RF = 0.84

III.D. Maximum non-cavity Short-Term Impact (CST: 108.603 ug/m³) is less than the SGC (< 14000.000 ug/m³ >) for the point source.

2.7 Maximum Short-Term cavity, point, or area source impact (SHORT-TERM MAXIMUM, <Cav,Pt,Area>) equals 108.603 ug/m³ and is reported in the ANALYSIS MENU. This value is less than the SGC (< 14000.000 ug/m³ >).

V. Contaminant Impact Summary Step by Step Menu for PCE:

```
*****  
NWIRP BETHPAGE GM-38 AREA      BETHPAGE          OYSTER BAY, NEW  
EMISSION POINT =           TOTAL      CAS NUMBER = 00127-18-4      SIC =    0  
AGC =           1.000000000 ug/m3      SGC =       1000.000000 ug/m3  
STACK: HA=     15., SH=    40., D=    36., T=    80., U=   21.69, q=  9200.00  
BUILDING: Dpl=    50., BW=    75., BL=    75., zCONTROL=  0.0000  
** Reported Hourly Emission Rate (Q) is equal to      0.234200000 lbs/hour.  
** Reported Annual Emission Rate (Qa) is equal to      2052.000000 lbs/year.  
II.B. Refined Cavity Impact Method (DAR-1, APPENDIX B).  
II.B.1. Shortest Distance from building to Property Line (< 50. feet )  
is less than or equal to the cavity length, or 3 building  
heights (< 75. feet ). Therefore, this building will have  
cavity impacts (if they occur) at receptors off plant property.  
II.B.2. The largest building dimension (< 75. feet ) is greater than or  
equal to the building height (< 25. feet ). Therefore, the  
computer will NOT redefine the cavity length.
```

```
II.B.3. Stack height (< 40. feet ) is greater than cavity height  
< 38. feet ). Therefore, this source does not contribute to  
the buildings cavity impact. The Computer will assume the  
CAVITY Annual Impact equals 0.00 ug/m3.
```

```
II.C. CAVITY Annual Impact (< 0.000 ug/m3 ) is less than AGC  
< 1.000 ug/m3 ).
```

III.A. STANDARD POINT SOURCE METHOD (DAR-1, APPENDIX B).

```
III.A.1.b. Momentum flux, Fm, is equal to 1000.331 ft<4>/sec<2>.
```

```
III.A.1.b. Effective stack height, he, is equal to 51.001 feet.
```

```
III.A.2. STANDARD POINT SOURCE Actual Annual Impact is equal  
to 1.771 ug/m3 for 8762. hours/year of operation.
```

```
III.A.3. STANDARD POINT SOURCE Potential Annual Impact is equal  
to 1.769 ug/m3 assuming 8,760 hours/year of operation.
```

```
III.A.4.a. Stack height to building height ratio is greater than  
1.5, but less than 2.5. Computer will multiply actual  
annual & potential annual impacts by 0.75 factor.
```

III.A.5. STANDARD POINT SOURCE Short-Term Impact is calculated below using the DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD.

III.B. STANDARD POINT SOURCE Actual Annual Impact (< 1.328 ug/m³ > is greater than AGC (< 1.000 ug/m³ >).

**** Refer to DAR-1 Section III.B.1. A refined site specific modeling analysis may be required. ****

III.D. STANDARD POINT SOURCE Potential Annual Impact (< 1.327 ug/m³ > is greater than AGC (< 1.000 ug/m³ >).

**** Potential Annual Impact is based upon 8760 hours/year **** operation instead of reported 8762. hours/year. ****

2.0 DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD.
See "Technical Reference for the Screening Procedures of the DAR-1 Software Program, Wade/Sedefian," 1/11/94.

2.2 CAVITY Short-Term Impact is equal to 0.00 ug/m³ as the plume escaped the cavity region: hs(< 40. feet) > hc(< 26. feet).

II.C. CAVITY Short-Term Impact (< 0.000 ug/m³ > is less than SGC (< 1000.000 ug/m³ >).

2.3 Momentum Flux, F_m, is equal to 1000.331 ft<4>/sec<2>.

2.3 Effective stack height, h_e, is equal to 51.001 feet.

2.4 Maximum non-downwash GEP stack Short-Term Impact (CSTP) is equal to 26.483 ug/m³. For hs/hb = 1.60

2.5 Maximum downwash Short-Term Impact (CSTD) is equal to 88.340 ug/m³. for: hs/hb = 1.60 and ESH = 51. feet.

2.6 Adjusted maximum downwash Short-Term (CSTD) is equal to 73.852 ug/m³, for: RF = 0.84

III.D. Maximum non-cavity Short-Term Impact (CST: 73.852 ug/m³ > is less than the SGC (< 1000.000 ug/m³ > for the point source.

2.7 Maximum Short-Term cavity, point, or area source impact (SHORT-TERM MAXIMUM, (Cav,Pt,Area)) equals 73.852 ug/m³ and is reported in the ANALYSIS MENU. This value is less than the SGC (< 1000.000 ug/m³ >.

VI. Contaminant Impact Summary Step by Step Menu for Vinyl Chloride:

```
*****  
NWIRP BETHPAGE GM-38 AREA      BETHPAGE          OYSTER BAY, NEW  
EMISSION POINT =           TOTAL      CAS NUMBER = 00075-01-4      SIC =    0  
AGC =           0.110000000 ug/m3      SGC =       180000.000000 ug/m3  
STACK: HA=   15., SH=   40., D=   36., T=   80., U=   21.69, Q=   9200.00  
BUILDING: Dpl=   50., BW=   75., BL=   75., zCONTROL=   0.0000  
** Reported Hourly Emission Rate (Q) is equal to       0.002600000 lbs/hour.  
** Reported Annual Emission Rate (Qa) is equal to       22.9300000 lbs/year.
```

II.B. Refined Cavity Impact Method (DAR-1, APPENDIX B).

II.B.1. Shortest Distance from building to Property Line < 50. feet > is less than or equal to the cavity length, or 3 building heights < 75. feet >. Therefore, this building will have cavity impacts (if they occur) at receptors off plant property.

II.B.2. The largest building dimension < 75. feet > is greater than or equal to the building height < 25. feet >. Therefore, the computer will NOT redefine the cavity length.

II.B.3. Stack height < 40. feet > is greater than cavity height < 38. feet >. Therefore, this source does not contribute to the buildings cavity impact. The Computer will assume the CAVITY Annual Impact equals 0.00 ug/m3.

II.C. CAVITY Annual Impact < 0.000 ug/m3 > is less than AGC (< 0.110 ug/m3 >).

III.A. STANDARD POINT SOURCE METHOD (DAR-1, APPENDIX B).

III.A.1.b. Momentum flux, Fm, is equal to 1000.331 ft(4)/sec(2).

III.A.1.b. Effective stack height, he, is equal to 51.001 feet.

III.A.2. STANDARD POINT SOURCE Actual Annual Impact is equal to 0.020 ug/m3 for 8819. hours/year of operation.

III.A.3. STANDARD POINT SOURCE Potential Annual Impact is equal to 0.020 ug/m3 assuming 8,760 hours/year of operation.

III.A.4.a. Stack height to building height ratio is greater than 1.5, but less than 2.5. Computer will multiply actual annual & potential annual impacts by 0.75 factor.

III.A.5.	STANDARD POINT SOURCE Short-Term Impact is calculated below using the DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD.
III.D.	STANDARD POINT SOURCE Actual Annual Impact < 0.015 ug/m ³ > is less than AGC < 0.110 ug/m ³ >.
III.D.	STANDARD POINT SOURCE Potential Annual Impact < 0.015 ug/m ³ > is less than AGC < 0.110 ug/m ³ >. ***** Potential Annual Impact is based upon 8760 hours/year ***** ***** operation instead of reported 8819. hours/year. *****
2.0	DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD. See "Technical Reference for the Screening Procedures of the DAR-1 Software Program, Wade/Sedefian," 1/11/94.
2.2	CAVITY Short-Term Impact is equal to 0.00 ug/m ³ as the plume escaped the cavity region: hs< 40. feet > hc< 26. feet>.
II.C.	CAVITY Short-Term Impact < 0.000 ug/m ³ > is less than SGC < 180000.000 ug/m ³ >.
2.3	Momentum flux, F _m , is equal to 1000.331 ft<4>/sec<2>.
2.3	Effective stack height, h _e , is equal to 51.001 feet.
2.4	Maximum non-downwash GEP stack Short-Term Impact (CSTD) is equal to 0.293 ug/m ³ , for hs/h _b = 1.60
2.5	Maximum downwash Short-Term Impact (CSTD) is equal to 0.981 ug/m ³ , for: hs/h _b = 1.60 and ESH = 51. feet.
2.6	Adjusted maximum downwash Short-Term (CSTD) is equal to 0.820 ug/m ³ , for: RF = 0.84
III.D.	Maximum non-cavity Short-Term Impact (CST: 0.820 ug/m ³ > is less than the SGC < 180000.000 ug/m ³ > for the point source.
2.7	Maximum Short-Term cavity, point, or area source impact (SHORT-TERM MAXIMUM, <Cav,Pt,Area>) equals 0.820 ug/m ³ and is reported in the ANALYSIS MENU. This value is less than the SGC < 180000.000 ug/m ³ >.

VII. Contaminant Impact Summary Step by Step Menu for cis 1,2-Dichloroethene:

```
*****  
NWIRP BETHPAGE GM-38 AREA      BETHPAGE          OYSTER BAY, NEW  
EMISSION POINT =           TOTAL      CAS NUMBER = 00156-59-2      SIC =    0  
AGC =           63.000000000 ug/m3      SGC =           0.000000 ug/m3  
STACK: HA=   15., SH=   40., D=   36., T=   80., U=   21.69, q=   9200.00  
BUILDING: Dpl=   50., BW=   75., BL=   75., zCONTROL=   0.0000  
** Reported Hourly Emission Rate <Q> is equal to           0.025800000 lbs/hour.  
** Reported Annual Emission Rate <Qa> is equal to           226.000000 lbs/year.  
II.B. Refined Cavity Impact Method (DAR-1, APPENDIX B).  
II.B.1. Shortest Distance from building to Property Line (< 50. feet >  
is less than or equal to the cavity length, or 3 building  
heights (< 75. feet >). Therefore, this building will have  
cavity impacts (if they occur) at receptors off plant property.  
II.B.2. The largest building dimension (< 75. feet >) is greater than or  
equal to the building height (< 25. feet >). Therefore, the  
computer will NOT redefine the cavity length.
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II.B.3. Stack height (< 40. feet >) is greater than cavity height
< 38. feet >. Therefore, this source does not contribute to
the buildings cavity impact. The Computer will assume the
CAVITY Annual Impact equals 0.00 ug/m3.

II.C. CAVITY Annual Impact (< 0.000 ug/m3 >) is less than AGC
(< 63.000 ug/m3 >).

III.A. STANDARD POINT SOURCE METHOD (DAR-1, APPENDIX B).

III.A.1.b. Momentum flux, Fm, is equal to 1000.331 ft(4)/sec(2).

III.A.1.b. Effective stack height, he, is equal to 51.001 feet.

III.A.2. STANDARD POINT SOURCE Actual Annual Impact is equal
to 0.195 ug/m3 for 8760. hours/year of operation.

III.A.3. STANDARD POINT SOURCE Potential Annual Impact is equal
to 0.195 ug/m3 assuming 8,760 hours/year of operation.

III.A.4.a. Stack height to building height ratio is greater than
1.5, but less than 2.5. Computer will multiply actual
annual & potential annual impacts by 0.75 factor.

III.A.5. STANDARD POINT SOURCE Short-Term Impact is calculated below using the DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD.

III.D. STANDARD POINT SOURCE Actual Annual Impact < 0.146 ug/m³ > is less than AGC < 63.000 ug/m³ >.

III.D. STANDARD POINT SOURCE Potential Annual Impact < 0.146 ug/m³ > is less than AGC < 63.000 ug/m³ >.

***** Potential Annual Impact is based upon 8760 hours/year *****
***** operation instead of reported 8760. hours/year. *****

2.0 DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD.
See "Technical Reference for the Screening Procedures of the DAR-1 Software Program, Vade/Sedefian," 1/11/94.

2.2 CAVITY Short-Term Impact is equal to 0.00 ug/m³ as the plume escaped the cavity region: hs(40. feet) > hc(26. feet).

II.C. CAVITY Short-Term Impact is equal to 0.000 ug/m³.
There is no SGC for this contaminant.

2.3 Momentum Flux, F_m, is equal to 1000.331 ft(4)/sec(2).

2.3 Effective stack height, h_e, is equal to 51.001 feet.

2.4 Maximum non-downwash GEP stack Short-Term Impact (CSTP) is equal to 2.909 ug/m³, for hs/hb = 1.60

2.5 Maximum downwash Short-Term Impact (CSTD) is equal to 9.732 ug/m³. For: hs/hb = 1.60 and ESH = 51. feet.

2.6 Adjusted maximum downwash Short-Term (CSTD) is equal to 8.136 ug/m³. For: RF = 0.84

III.D. Maximum non-cavity Short-Term Impact (CST) equals 8.136 ug/m³ for the point source. There is no SGC for this contaminant.

2.7 Maximum Short-Term cavity, point, or area source impact (SHORT-TERM MAXIMUM, <Cav,Pt,Area>) equals 8.136 ug/m³ and is reported in the ANALYSIS MENU.

VIII. Contaminant Impact Summary Step by Step Menu for 1,2-Dichloroethene (total):

```
*****NWIRP BETHPAGE GM-38 AREA***** BETHPAGE***** OYSTER BAY, NEW YORK*****  
EMISSION POINT = TOTAL CAS NUMBER = 00540-59-0 SIC = 0  
AGC = 63.000000000 ug/m3 SGC = 0.000000 ug/m3  
STACK: HA= 15., SH= 40., D= 36., T= 80., U= 21.69, q= 9200.00  
BUILDING: Dpl= 50., BW= 75., BL= 75., %CONTROL= 0.0000  
** Reported Hourly Emission Rate (Q) is equal to 0.025800000 lbs/hour.  
** Reported Annual Emission Rate (Qa) is equal to 226.000000 lbs/year.  
II.B. Refined Cavity Impact Method (DAR-1, APPENDIX B).  
II.B.1. Shortest Distance from building to Property Line (< 50. feet >) is less than or equal to the cavity length, or 3 building heights (< 75. feet >). Therefore, this building will have cavity impacts (if they occur) at receptors off plant property.  
II.B.2. The largest building dimension (< 75. feet >) is greater than or equal to the building height (< 25. feet >). Therefore, the computer will NOT redefine the cavity length.  
II.B.3. Stack height (< 40. feet >) is greater than cavity height (< 38. feet >). Therefore, this source does not contribute to the buildings cavity impact. The Computer will assume the CAVITY Annual Impact equals 0.00 ug/m3.  
II.C. CAVITY Annual Impact (< 0.000 ug/m3 >) is less than AGC (< 63.000 ug/m3 >).  
III.A. STANDARD POINT SOURCE METHOD (DAR-1, APPENDIX B).  
III.A.1.b. Momentum flux, Fm, is equal to 1000.331 ft(4)/sec(2).  
III.A.1.b. Effective stack height, he, is equal to 51.001 feet.  
III.A.2. STANDARD POINT SOURCE Actual Annual Impact is equal to 0.195 ug/m3 for 8760. hours/year of operation.  
III.A.3. STANDARD POINT SOURCE Potential Annual Impact is equal to 0.195 ug/m3 assuming 8,760 hours/year of operation.  
III.A.4.a. Stack height to building height ratio is greater than 1.5, but less than 2.5. Computer will multiply actual annual & potential annual impacts by 0.75 factor.
```

III.A.5. STANDARD POINT SOURCE Short-Term Impact is calculated below using the DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD.

III.D. STANDARD POINT SOURCE Actual Annual Impact < 0.146 ug/m³ > is less than AGC < 63.000 ug/m³ >.

III.D. STANDARD POINT SOURCE Potential Annual Impact < 0.146 ug/m³ > is less than AGC < 63.000 ug/m³ >.

**** Potential Annual Impact is based upon 8760 hours/year
**** operation instead of reported 8760. hours/year. ****

2.0 DAR-1 SOFTWARE PROGRAM SHORT-TERM METHOD.

See "Technical Reference for the Screening Procedures of the DAR-1 Software Program, Wade/Sedefian," 1/11/94.

2.2 CAVITY Short-Term Impact is equal to 0.00 ug/m³ as the plume escaped the cavity region: hs(40. feet) > hc(26. feet).

II.C. CAVITY Short-Term Impact is equal to 0.000 ug/m³. There is no SGC for this contaminant.

2.3 Momentum Flux, F_M, is equal to 1000.331 ft(4)/sec(2).

2.3 Effective stack height, h_e, is equal to 51.001 feet.

2.4 Maximum non-downwash GEP stack Short-Term Impact (CSTP) is equal to 2.909 ug/m³, for hs/hb = 1.60

2.5 Maximum downwash Short-Term Impact (CSTD) is equal to 9.732 ug/m³, for: hs/hb = 1.60 and ESH = 51. feet.

2.6 Adjusted maximum downwash Short-Term (CSTD) is equal to 8.136 ug/m³, for: RF = 0.84

III.D. Maximum non-cavity Short-Term Impact (CST) equals 8.136 ug/m³ for the point source. There is no SGC for this contaminant.

2.7 Maximum Short-Term cavity, point, or area source impact (SHORT-TERM MAXIMUM, <Cav,Pt,Area>) equals 8.136 ug/m³ and is reported in the ANALYSIS MENU.

IX. AGCs and SGCS for TCE, PCE, Vinyl Chloride, cis 1,2-Dichloroethylene, and 1,2-Dichloroethene (total):

CAS NUMBER	CONTAMINANT NAME	AGCs & SGCS				Page	9 / 8/11
		SGC ug/m ³	H O M	AGC ug/m ³	H I O D U X		
00075-01-4	VINYL CHLORIDE	180000.00000	D	0.110000000	E H U HA		
00079-11-6	TRICHLOROETHYLENE	14000.00000	Z	0.500000000	D H U HD		
00127-18-4	TETRACHLOROETHYLENE	1000.00000	H	1.000000000	H M U HI		
00156-59-2	DICHLOROETHYLENE, cis	0.00000		63.000000000	D M		
00540-59-0	DICHLOROETHYLENE, 1,2	0.00000		63.000000000	D M		

X. Contaminant Emissions Summary for TCE, PCE, Vinyl Chloride, cis 1,2-Dichloroethene, and 1,2-Dichloroethene (total):

CONTAMINANT EMISSIONS SUMMARY				9/ 8/11 Page 1
CAS NUMBER	CONTAMINANT NAME	NUM. OF EPs PER CONTAM.	EMISSIONS (<1bs/hour>)	EMISSIONS (<1bs/year>)
00075-01-4	VINYL CHLORIDE	1	0.0026000	22.93000
00079-01-6	TRICHLOROETHYLENE	1	0.3444000	3017.00000
00127-18-4	TETRACHLOROETHYLENE	1	0.2342000	2052.00000
00156-59-2	DICHLOROETHYLENE, cis	1	0.0258000	226.00000
00540-59-0	DICHLOROETHYLENE, 1,2	12	0.0258000	226.00000
SUMMARY TOTALS		5	0.6328000	5543.93000

XI. Meter Grid Modeling Results for Maximum Annual Concentrations of TCE, within 25 meters:

CONCENTRATIONS × 10 ⁻² (ug/m ³) for 00079-01-6												09/08/11 13:17:58			
TIME ↑	UTMN ↑	AGC = 0.5000000000 ug/m ³	367000.	369000.	371000.	373000.	375000.	377000.	379000.	366000.	370000.	372000.	374000.	376000.	378000.
4511000.	0.04 0.06 0.08 0.14 0.23 0.32 0.41 0.30 0.14 0.10 0.08 0.06 0.05														
4510000.	0.03 0.05 0.08 0.13 0.25 0.43 0.60 0.40 0.17 0.12 0.09 0.07 0.06														
4509000.	0.02 0.03 0.06 0.11 0.24 0.58 1.01 0.52 0.22 0.14 0.11 0.08 0.06														
4508000.	0.02 0.03 0.04 0.06 0.18 0.62 2.16 0.64 0.31 0.19 0.13 0.11 0.09														
4507000.	0.02 0.03 0.04 0.06 0.11 0.26 7.27 1.43 0.60 0.34 0.22 0.15 0.12														
4506000.	0.03 0.03 0.05 0.07 0.13 0.33 2.58 2.99 1.12 0.51 0.30 0.20 0.14														
4505000.	0.03 0.04 0.05 0.08 0.20 0.45 0.94 0.81 0.60 0.45 0.33 0.23 0.16														
4504000.	0.03 0.04 0.07 0.12 0.20 0.22 0.47 0.43 0.33 0.27 0.24 0.20 0.16														

TOP 100 CONTRIBUTORS TO MAXIMUM CONCENTRATION FOR 00079-01-6						09/08/11 13:17:58
Emission Point	Facility Name (shortened)	EP	Distance to Max.(m)	CONC. ug/m ³	Percent of Max.	
TOTAL	NWIRP BETHPAGE GM-38 AREA	SSE	539.	0.727E-01	100.000	
TOTAL OF ALL	1 CONTRIBUTORS			0.727E-01	100.000	

XII. ISCLT Model Run Information, within 25 meters:

MODEL RUN INFORMATION		09/08/11 13:17:58
1.	Current GRID SPACING equals 1000. meters.	
2.	Maximum Concentration (flashing) equals 0.0727115273 ug/m3 @ UTME: 373800. UTMN: 4507800.	
3.	RUN FILE: TEMP7.RUN	
4.	METEOROLOGICAL FILE: ALB.MET	
5.	RUN MODE: URBAN	
6.	HALF-LIVES: not used to account for pollutant removal from air.	
7.	BLD. WAKE EFFECTS: AG-1 METHOD, ALL DATA KNOWN (hh,bw,bl,orientation)	
8.	EMISSIONS: ACTUAL ANNUAL EMISSIONS	
9.	SOURCES: All sources within 25. meters of UTME: 373275., UTMN: 4506537.	
10.	CONTAMINANT CAS NUMBER(s): 00079-01-6	
11.	EMISSION POINT - CONTAMINANT(s) found by computer: 1	
12.	No data is being copied to DUMP file.	

APPENDIX C

FIELD LOGS

FOURTH QUARTER 2023

Date: 12.21.2023



Groundwater Level Measurement Sheet

Project Site: NWIPR Bethpage - GM-38
Location: Bethpage, NY
Field Crew: R 14

Water Level Meter: Solinst
Weather: 40 F, clear, RH 49%, 4 mph N, 30.64 ↑
Time of Low Tide: N/A
Time of High Tide: N/A

Well ID	Time	Depth to Water (Ft.)	Total Depth of Well/ Screened Interval (Ft.)	Comments
RW1-MW1	10:30	40.84	435 / 395 – 435	
RW1-MW2	11:50	42.51	435 / 395 – 435	
RW1-MW3	12:20	42.63	435 / 395 – 435	
RW2-MW1	11:10	43.07	510 / 470 – 510	
RW2-MW2	11:06	43.73	510 / 470 – 510	
RW2-MW3	11:05	44.09	510 / 470 – 510	
RW3-MW1	11:15	44.87	350 / 330 – 350	
RW3-MW2	11:20	45.68	495 / 475 – 495	
RW3-MW3	11:25	44.21	340 / 320 – 340	
RW3-MW4	11:30	46.23	495 / 475 – 495	
TP1	10:20	36.51	470 / 450 – 470	
IW1-MW1	10:40	40.23 (SAM)	470 / 450 – 470	
RW-1			Open vault and check integrity of piping, etc.	—
RW-3			Open vault and check integrity of piping, etc.	—

Signature: _____

Date: 12.21.2023