



**Plexus - IEM**  
*Radiation-related consulting and services*



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[www.iem-inc.com](http://www.iem-inc.com)

September 22, 2015

Nancy E. Garry, PE, ASP  
HRP Associates, Inc.  
1 Fairchild Square  
Clifton Park, NY 12065

### **Re: Report of Carbon Media Disposition**

Dear Ms. Garry:

Pursuant to a HRP Associates, Inc. (HRP) subcontractor agreement dated July 27, 2017, and a change order dated August 14, 2015, Plexus Scientific Corporation, d.b.a. Plexus-IEM, successfully removed, packaged, surveyed, manifested, shipped and disposed of approximately 30 tons of radioactive waste located in New York.<sup>1</sup> The purpose of this letter is to provide you and your client with a record of the project, and to transmit a variety of documents, including paperwork showing ownership of the waste has been transferred from your client to that of the disposal site.

#### **Background Information**

The Claremont Polychemical site, hereinafter referred to as the Site, is originally a Federal and now State-managed Superfund Site located in the hamlet of Old Bethpage, New York at 505 Winding Road. The original manufacturing site occupied an approximately 9.5-acre tract of land in a light industrial zone. The active elements of the Site are now restricted to an approximately two-acre tract that hosts an operating groundwater treatment plant.

During its operational life (1966 to 1980), the Site manufactured industrial pigments for plastics and inks. Liquid wastes generated by these manufacturing activities were disposed in one of three on-site liquid waste leaching basins while solid wastes and treatment sludges were deposited in drums or in aboveground metal tanks. These on-site storage and disposal practices eventually led to spills and discharges of organic solvents that contaminated soils and groundwater in the immediate environs of the Site. Subsequent investigations of soil and groundwater resources in the area revealed the presence of organic compounds in excess of federal and/or New York State standards. Therefore, soil and groundwater remediation actions under the Federal Superfund Program were initiated at the Site in the late 1980s and continued into the 1990s.

Over the course of its operational life, the Plant has reportedly processed over a billion gallons of water from beneath the site via an on-site groundwater treatment plant (Plant), that was in full-scale operation by February of 2000. Along with the targeted solvent-contaminated waters which the Plant

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<sup>1</sup> On January 1, 2015, Integrated Environmental Management, Inc. (IEM) was acquired by Plexus Scientific Corporation. For more on the merger, go to <http://www.iem-inc.com/january-1-2015-iem-merges-with-plexus-scientific>.

remediates, natural radioactivity in soil is also drawn through the system. Specifically, the more soluble progeny of natural uranium and thorium are drawn through the treatment train and into the Plant's treatment tanks, which polished the water prior to its reintroduction into the aquifer using Granular Activated Carbon (GAC).

The polishing process was recently terminated, and removal of the tanks and the GAC within was required for future operation of the Plant. This required removal of the natural radioactivity -more precisely referred to as Naturally Occurring Radioactive Material or NORM - captured by the carbon filter media over several years of operation. The remainder of this report describes the operation and serves to transmit the necessary documentation.

### **Project Objective**

The objective of this project was to remove and dispose of the NORM-bearing GAC in each of the tanks in a fashion that would minimize the potential for effluent discharges or contamination spread.<sup>2</sup> While the objective is straight-forward, the type and condition of the tanks and their contents presented a number of challenges, most of which were not identified until the on-site portion of the work began. Nonetheless, all work was completed successfully, all equipment used was released for unrestricted use.

The tanks had been inactive for several month, which allowed water retained in the GAC to slowly drain. Therefore, a secondary objective was to recover as much of the GAC as possible in a "dry" form in order to minimize water weight.<sup>3</sup>

### **Kickoff Activities**

The on-site portion of the project began on August 10, 2015 and required eight business days to complete, including decontamination, survey and release of equipment used to transfer the GAC from the tanks to transport containers. The final shipment of containers to the disposal site took place on August 25, 2015. Once the field team was at the site, and prior to the start of work, radiation surveys were performed (see below), radiation safety training was provided for all members of the field team, and a briefing on the transfer procedures was given in order to resolve any heretofore unknown conditions.

### **GAC Removal Method**

The GAC to be recovered had been in use since 2008. Settling and irregular displacement of this carbon media over time within the tanks was evident from initial observations through the upper man way of each vessel. It was also observed that compaction of the once loose, coarse-grained material had caused the tank contents to become moderately fused or "welded" together, making removal via the limited tank access points difficult for conventional transfer equipment. In addition, internal

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<sup>2</sup> Complete removal of the carbon was required to permit subsequent dismantling of the tank bodies and associated piping for recycling (under a separate contract). Intact removal of the tanks was not considered feasible during the short project planning phase, given the structural limitations of the Plant.

<sup>3</sup> The addition of water could bring the potential for increased disposal fees, and the risk that the material would not meet the disposal site's waste acceptance criteria.

pipng system intrinsic to the design and function of the tanks also presented obstacles to the transfer process.

In order to maintain effluent releases and contamination to a practical minimum, the approach used to transfer the GAC to the transport containers that relied upon manual and suction (vacuum) techniques was implemented. Using a vacuum (Vactor) truck as the source of suction, and in-line vacuum boxes to capture and hold the recovered GAC, the media was evaluated *in situ* from the lower man way of each tank using disposable six-inch plastic vacuum hoses and miscellaneous hand tools. Removal of the underlying strata of the GAC allowed for a “gravity assist” during the removal process, which expedited the removal of material in and around the small access man ways.<sup>4</sup>

The preponderance of the GAC was successfully transferred via this methodology. However, some of the deposits in the western tank (i.e., the one furthest from the Plant’s Control Room) were found to have been compacted to such an extent that physical removal of large “chunks” of carbon was necessary. Once removed from the tanks, the damp and compacted chunks were placed in a large tub below the man way access, size reduced, and then suctioned into a transport container.<sup>5</sup>

Approximately two-thirds of the GAC volume from each process tank was removed using the “dry” techniques and placed into two of the three staged transport containers. Due to the exceptional vacuum capability of the Vactor truck used, the recovered GAC in each of these boxes was well distributed inside the box; substantial voids and mounding at the suction outlet and inlet port ends of each box, respectively, were not encountered. Extra head space within each box that was accessible via the man way port on the top, dead center of each box, was used to dispose of daily PPE and other project-derived waste.

Remaining GAC in the tanks could not be removed using the “dry” techniques. These were positioned largely on the opposite sidewalls and lower conically-shaped bottom of the tanks where an extensive system of piping was situated. In order to mobilize the remaining material, high-pressure water jets were applied to break up and fluidize the GAC. All material removed via this methodology was transferred to the third transport container.

The third container was identical in design to the prior two containers, with the exception of temporary modifications installed to facilitate the removal of as much water as possible. An expendable PVC water recovery system that included a vertical standpipe and horizontal recovery line was constructed inside this container. A series of perforations in the PVC lines were created to collect water from the recovery process. These water inlet “eyes” were subsequently overlain by fine and gross filter materials to hold back GAC fines. The water recover system was then placed through the upper man way and into the center and lower interior extremes of the box. The box was

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<sup>4</sup> This process was performed outside of the tanks, meaning no confined space entries were required.

<sup>5</sup> The size-reduction step was necessary in order to prevent clogging of the vacuum hose and subsequent air flow reductions. Nonetheless, periodic clearing and purging of the hoses were necessary to prevent deposits of loose GAC from accumulating on the corrugated walls of the vacuum hoses.

then positioned such that the vacuum inlet end of the container was lower than the opposing (exhaust) end of the container to facilitate the movement of water into the recovery system.

At the end of the project, both tanks and the piping system were repeatedly washed to ensure all assessable GAC deposits were removed. Accumulated water from the third transport container was pumped, over the course of several days using the Plant's positive displacement pump, and into the Plant's filter press system before discharge into an exterior sump for subsequent treatment. After the water removal process was complete, the filter cake was placed into a transport container, along with approximately three 55-gallon drums of staged filtercake that had been containerized by Plant personnel before the start of this project.

The field team's final assignment, at HRP's request, was to evacuate the contents of the external sump. Over time, this large sump also accumulated GAC deposits during the course of normal plant operations. The GAC and other debris recovered from the sump were deposited into a transport container.

### **Transport and Disposal**

The GAC in each of the treatment tanks was generally well distributed between the three transport containers. Once loaded, they were inspected, surveyed and labeled. The Bills of Lading were finalized and the vehicles were released.

The containers arrived at the disposal site without incident, where the weights of the container contents was confirmed. The following is a summary of the transport and disposition:

<b>Vac Tank ID</b>	<b>Date Filled</b>	<b>Date Shipped</b>	<b>Date Received at Disposal Site</b>	<b>Net Weight (lbs. / tons)</b>
B8002 - Dry	8/12/15	8/12/15	8/18/15	14,780 / 7.39
V3060 - Dry	8/14/15	8/25/15	8/31/15	13,400 / 6.7
B8001 - Wet	8/18/15	8/25/15	8/31/15	29,520 / 14.67

### **Radiation Surveys**

Pre- and post-operational radiation surveys of the work areas and box staging area were performed to ensure contamination was appropriately controlled. Likewise, pre-and post surveys of non-disposable equipment, including the Vactor trucks and hand tools used, were also performed. Finally, radiation surveys of the transport containers were also performed before they were filled with GAC. In all cases, the post-work survey results did not differ significantly from the baseline results, and all were well-below conservatively-derived release criteria promulgated by the U. S. Nuclear Regulatory Commission and subscribed to by the New York Department of Health.

### **Project Documentation**

Detailed site operations notes and other relevant site and waste documentation have been appended to this report. These documents provide specific information on the actions taken on-site, and

associated with the transport of the waste to a permitted radioactive waste disposal facility. The following is a listing of the documents:

- Key Personnel Qualifications (Attachment A)
- Radiation Safety Training Documentation (Attachment B)
- Daily Tailgate Safety Training Forms (Attachment C)
- Instrumentation Records Records (Attachment D)
- Field Activity Daily Logs (Attachment E)
- Radiation Survey Records (Attachment F)
- Executed Waste Profile from the Disposal Site (Attachment G)
- Shipping Documentation (Attachment H)

#### **Documentation of Ownership Transfer**

The GAC was shipped to U. S. Ecology in Grand View, Idaho for processing and disposal. Attachment I contains the Certificate of Disposal showing that ownership of the material has been transferred from your client to U. S. Ecology. Your client will need to maintain a copy of this report, in its entirety, as proof of material disposition.

It has been our pleasure assisting HRP and its client in the disposition of the GAC from the water treatment tanks at the Claremont site. In spite of having less than one month between authorization to proceed and when HRP required the on-site effort to be complete, the radioactive waste was safely removed and disposed of without radiological impact to the Plant or personnel. We thus conclude that the project objectives were met.

If you have any questions, or if we can be of service on this or any other radiation-related matter, please don't hesitate to call me at (571) 527-1617. I look forward to speaking with you again soon.

Sincerely,



Steven J. Baker,  
Project Manager

cc: C. D. Berger  
File 8284-18A

**ATTACHMENT A**  
**Key Personnel**



## Steven J Baker

### Health Physics Specialist

#### Years of Experience

IEM: 02      Total: 35

#### Office Location

Alexandria, Virginia

#### Education

B.A. Geography, U. of So. Cal, 1980

#### Employment History

2015—IEM, a Plexus Company

2013-2014 – Integrated Env. Mgmt. (IEM)

2003-2012 – BMT- D&P

1994-2003 – Entech - BMT Entech

1990-1994 – Halliburton NUS/Brown & Root

1990 – Geo/Resources Consult.

1986-1990 – Greenhorn & Omara

1980–1986 – Bionetics Corp

#### Licenses/Registrations

N/A

#### Security Clearance

Secret clearance - CIA, effective 05 March, 1993. Status: Inactive.

TS/SCI w/ SBI, issued 15 June, 1987. Status: Inactive.

#### General Qualifications

Mr. Baker is a project manager and radiation protection specialist with over 20 years of professional experience in RCRA/CERCLA environmental site investigations, waste removal actions, and site remediation tasks. He has particular expertise in orchestrating complicated logistical tasks, developing detailed project documentation, researching and identifying historical records, and interfacing with clients and Federal/State/Local regulatory authorities. He is also experienced in evaluating regulatory requirements, developing working relationships with clients and regulators and achieving/negotiating compromise between opposing points of view. In addition, Mr. Baker has extensive background in applying historical aerial photography as a site investigation tool.

#### Summary of Capabilities

- Project Management
- Task Management
- Field Investigations
- Historical Aerial Photo Analysis

- RCRA Regulatory Support Services

#### Credentials

- 40-hour Hazardous Waste Operations and Emergency Response (HAZWOPER) training (OSHA 29 CFR 1910.120), 1991
- Annual 8-hour HAZWOPER Refresher Training (OSHA 29 CFR 1910.120), 1992 - 2015
- Confined Space Training (OSHA 29 CFR 1910.146), 1997, 2008
- Project Management Training, 2012
- American Heart Association First Aid, CPR, and AED Training, renewed 2012
- Environmental Regulatory Audit Training, 1995
- Resource Conservation and Recovery Act (RCRA)/Superfund Industry Assistance Hotline Training (six-week training course), 1990.

## Professional Experience

**Project Management** – Mr. Baker serves as a Project Manager for environmental projects and programs in support of past and present employer’s federal clients. Responsible for the technical and financial performance of projects and site-specific tasks, provides oversight for field managers engaged in client work and, as necessary, participate in field activities where/when called upon. Duties also include interacting with client representatives and regulatory entities, identifying subcontractors and related support entities/activities, developing proposals, and estimating project costs in bidding environments.

## Relevant Experience Example

Project Manager (PM) responsible for directing RCRA and CERCLA-associated investigations of USDA’s (subsequently DHS’s) Plum Island Animal Disease Center, Long Island, New York. These duties, which span a 10-year period of service, included managing long-duration RCRA and CERCLA investigation and removal projects in the field and directing field personnel and subcontractors in the successful completion of tasks at this high profile site. In a related site program, Mr. Baker served as the PM responsible for surveying structural conditions and recommending decontamination technologies for the decommissioning of a long abandoned Biological Safety Level -3 (BSL-3) laboratory at PIADC known as Building 257.

**Task Management & Field Investigations** - Mr. Baker has long experience serving in a field manager capacity on a wide variety of investigative site tasks. These primarily include investigation and removal tasks at RCRA/CERCLA chemical contamination sites, assessment and removal operations in biological hazard settings, conducting radiological surveys at industrial facilities, evaluating and collecting archival documentation/records surveys for baseline project purposes. These responsibilities also typically required managing the activities of various-sized teams of field personnel, managing client requirements/expectations, and acting as liaison between client and regulatory representatives during on- and off-site oversight visits and formal data/findings review proceedings.

## Relevant Experience Examples

Mr. Baker has been directly involved in conducting field investigations involving groundwater, surface and subsurface soil, and sediment media at a variety of RCRA and CERCLA sites over the course of two decades. Many of the more unusual task and field investigation events occurred at the Plum Island Animal Disease Center, New York where biological hazards and investigation campaigns required the imposition of unusual protective protocols to guard against potential biological contamination and agent release hazards/threats. More recently, Mr. Baker has been engaged in conducting radiological surveys designed to document free- release of client’s real property during decommissioning projects at several mostly commercial industrial facilities.

Other relevant task and field investigation experiences include participating in initial CERCLA investigatory activities at the 6,000-acre USDA Agricultural Research Service (USDA/ARS)



Headquarters in Beltsville Maryland, serving as a mid-level field sampling team leader at a U.S. Army RCRA investigation site in Indiana, conducting compliance audits for several USDA facilities, and undertaking historical aerial imagery assessments at numerous Formally Utilized Defense Sites (FUDS) under contract to other consultants supporting US Army Corps of Engineer (USACOE) Districts.

**Historical Aerial Photo Analyses** - Mr. Baker has long experience in both the classified and unclassified environs of aerial and satellite imagery analyses. Skills and techniques developed during this period of his profession service were used, in the environmental field, to identify and delineate physical details regarding long abandoned or misidentified waste disposal units in various public and private property settings.

### **Relevant Experience Example**

Imagery Analyst involved in hundreds of in-depth air photo interpretation studies and reviews of CERCLA “Superfund” waste disposal sites and U.S. Army installations. These studies, conducted under contract with the US Environmental Protection Agency (EPA), were based on the use and interpretation of historical aerial photographs and supplemental collateral site data. These studies were created to assist state and Federal environmental agencies in documenting and identifying past site activity found to pose a threat to human health and the environment. These reports were also used as exhibits in litigation efforts conducted by the Federal government. In subsequent years, these same skills were applied to site investigations of past and present employer’s client sites where questions regarding historical waste disposal practices were uncertain or undocumented. These investigations provided extensive “baseline” information regarding site conditions and informed the development of effective field inspection and investigation programs that followed. Additional duties and responsibilities associated with these services included occasional service as an expert fact witness in litigation settings.

**RCRA Regulatory Support Services** - Mr. Baker served in the past as a RCRA regulatory specialist in a public outreach program sponsored by the US EPA. This program was designed to assist and educate the public and private sector individuals having responsibilities for solid waste (hazardous and non-hazardous) management and correctly applying federal regulations governing their generation, storage, and ultimate disposal. The program also served to inform members of the general public about waste issues generally and potential health and safety impacts specifically.

### **Relevant Experience Example**

Mr. Baker served as an Information Specialist/Environmental Consultant for EPA's RCRA Superfund Industrial Assistance Hotline. This position required extensive training and independent research and reading of pertinent RCRA and CERCLA statutes and regulatory rulemakings as well as large collections of regulatory interpretive memos and policy statements in order to become proficient in understanding and conveying information to interested parties



seeking information on these environmental programs. Upon completion of the training program, duties centered on providing prompt, accurate, and factual information concerning the regulatory programs to callers of diverse backgrounds and varying degrees of regulatory knowledge. The position also required continual review of new regulatory and support data, development and maintenance of personal research/reference files, research into difficult caller questions that could not be immediately addressed over the phone, interaction with EPA's technical, legal, and policy research staff, and development and maintenance of specialty area files for the hotline's central research library



# Jeffrey W. Sumlin

## Health Physicist

### Years of Experience

Plexus: 01 Total: 35

### Office Location

Columbia, Maryland

### Education

AA –Nuclear Technology, U. of Phoenix, 1991

BS –Nuclear Technology/Sociology, Excelsior College, 1990

AS –Liberal Arts, Excelsior College, 1989

Naval Nuclear Power School, 1980

### Employment History

2015 — Plexus Scientific Corporation

2014 – 2015 – Integrated Environmental Management

2007 – 2014 – Chicago Bridge & Iron

2006 – 2007 – Integrated Environmental Management

2004 – 2005 – Oak Ridge National Laboratory

2001 – 2004 – Sandia National Laboratory

1995 – 2001 – Pacific Northwest Laboratory

1980 – 1995 – US Navy

### Licenses/Registrations

National Registry of Radiation Protection Technologists

### Professional Affiliations

National Registry of Radiation Protection Technologists (RRPT)

### Security Clearance

DOE Q/PSAP-inactive and US Navy Secret-inactive

### General Qualifications

Mr. Sumlin has over 35 years of experience in the radiation protection field, with emphasis on decontamination, site surveillance and applied health physics. His extensive field and management experience, interpersonal skills, and technical abilities in the decontamination, decommissioning, and radiation protection fields are accompanied by excellent qualifications in project coordination, regulatory compliance, site characterization and radiological oversight and verification.

### Summary of Capabilities

- Program Management
- Radiological Field Investigations
- Radiation Training
- Radiation Transport
- Instrumentation

### Credentials

- Basic and Advanced Hazardous and Radioactive Waste Shipper Training, 2014
- 40-Hour OSHA HAZWOPER Training (29 CFR 1910.120), 1996
- 8-Hour OSHA Annual Refresher (29 CFR 1910.120), 2015
- Nuclear Power Training Unit (prototype), 1981

### Professional Experience

#### Program Management.

Served as a Program Manager for numerous environmental and infrastructure programs with emphasis on decontamination, site

surveillance and applied health physics. His extensive field and management experience, interpersonal skills, and technical abilities in the decontamination, decommissioning, and radiation protection fields are accompanied by excellent qualifications in project coordination, regulatory compliance, site characterization and radiological oversight and verification.

### **Radiological Field Investigations**

Mr. Sumlin has over 35 years of experience in the radiation protection field, with emphasis on site surveillance, applied health physics, decontamination, decommissioning, regulatory compliance, site characterization and radiological oversight and verification.

### **Radiation Training**

Mr. Sumlin is current with his 40-Hour OSHA HAZWOPER Training and 8-Hour OSHA Annual Refresher training. His training began in 1980 with Naval Nuclear Propulsion training and continued through DOE Radiological Controls training and as an Authorized User - Maryland Department of the Environment Radioactive Materials License No. MD-31-281-01

### **Radiation Transport**

Mr. Sumlin is trained and qualified as a Basic and Advanced Hazardous and Radioactive Waste Shipper.

### **Instrumentation**

Mr. Sumlin is proficient in radiation detection instrument calibration, use, troubleshooting and repair.

### **Relevant Projects**

Chicago Bridge & Iron as a Site Supervisor, Quality Assurance Inspector, Radiological Controls Supervisor and Decontamination and Demolition Supervisor. Duties include training, qualification and supervision of Radiological Workers and Radiological Controls Technicians; structure and environmental sampling, characterization, remediation and final status surveys; job planning and scheduling; radioactive and mixed waste packaging and disposal; generating and approving legal records of survey and calibration; interfacing with the EPA, DOE, NRC and DOD on radiological and safety issues. He tracked and trended the daily quality assurance performance tests of radiological field and laboratory instruments, including the custody of radioactive check sources, ensuring NIST traceability and the proper documentation necessary to certify their pedigree. Following Hurricane Sandy, he volunteered for the New York City Rapid Repairs Program where he performed quality assurance inspections on repairs to commercial property and private residences. This included initial damage assessment, verifying worker qualifications, site safety, tracking installed material, equipment operational test, final verification of completed repairs and budget tracking and analysis.

2006 – 2007 Integrated Environmental Management, Inc. as Project Manager and Senior Health Physics Technician. Duties included surveillance activities; site characterization, generating and approving legal records of survey and calibration; report preparation; cost/schedule assessment; NRC license compliance audits; MARSSIM Final Status Surveys for nuclear license termination; report preparation and briefings.

2004 – 2006 Oak Ridge National Laboratories as a Lead Senior Radiological Controls Technician. Duties included environmental remediation of abandoned radioactive injection wells; transuranic legacy waste recovery, packaging and shipment; generating and approving legal records of survey and calibration.




2001 – 2004 Sandia National Laboratories as a Senior Radiological Controls Technician supporting Decontamination and Demolition and the Radioactive and Mixed Waste Management Facility. Duties included final status survey on over 500,000 square feet of structures prior to demolition; radiological oversight during waste segregation and packaging; generating and approving legal records of survey and calibration.

1995 – 2001 Hanford Site Health Physics Department as a Senior Health Physics Technician, ALARA Coordinator, Radioactive Source Custodian, and First Line Supervisor for various DOE contractors and projects. Duties included implementing processes that resulted in a 10% reduction of personnel exposure at the Plutonium Finishing Plant, maintaining custody and control of six curies of radioactive sources; supervision of Radiation Workers and Radiological Controls Technicians at the East and West Tank Farms; generating and approving legal records of survey and calibration.

1980 – 1995 US Navy Nuclear Propulsion and Radiological Controls Program, including positions as Mechanical Operator, Engine Room Supervisor, Engineering Watch Supervisor, Radiological Controls Shift Supervisor, Duty Supply Officer, Nuclear Weapons Accident and Incident Radiological Controls Supervisor and Quality Assurance Supervisor. Duties included conducting military, professional and radiological training; nuclear propulsion plant operation and supervision; damaged nuclear weapons radiological assessment and recovery; generating and approving legal records of operating equipment logs, survey and calibration.

**ATTACHMENT B**  
**Radiation Safety Training Documentation**

GENERAL EMPLOYEE TRAINING IN RADIATION PROTECTION

Name (Print):	PAUL M. SULLIVAN
Signature:	
Today's Date:	08/10/15

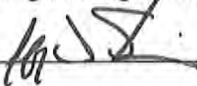
I have received a copy of the handout entitled "General Employee Training in Radiation Protection".

I agree to comply with the safety requirements contained in the handout.

I understand that I may contact the project Radiation Safety Officer at any time to discuss any radiation safety issue that may arise.

I will not enter any controlled access area unless escorted, or unless I have been permitted to do so by the Radiation Safety Officer.

Individual administering briefing: Jeffrey W. Sumlin, RRPT

Signature:  Date: 8/10/15


Project Radiation Safety Officer: Jeffrey W. Sumlin, RRPT

Signature:  Date: 8/10/15

Project Manager: Steven J. Baker

Signature:  Date: 8/10/15

GENERAL EMPLOYEE TRAINING IN RADIATION PROTECTION

Name (Print):	Jonathan D. Napoli
Signature:	
Today's Date:	8-10-15

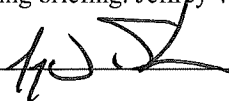
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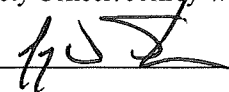
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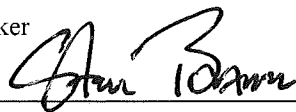
Individual administering briefing: Jeffrey W. Sumlin, RRPT

Signature:  Date: 8/10/15

Project Radiation Safety Officer: Jeffrey W. Sumlin, RRPT


Signature:  Date: 8/10/15

Project Manager: Steven J. Baker

Signature:  Date: 8/10/15



GENERAL EMPLOYEE TRAINING IN RADIATION PROTECTION

Name (Print):	TED SADOWSKI JR
Signature:	
Today's Date:	8/10/15

I have received a copy of the handout entitled "General Employee Training in Radiation Protection".

I agree to comply with the safety requirements contained in the handout.

I understand that I may contact the project Radiation Safety Officer at any time to discuss any radiation safety issue that may arise.

I will not enter any controlled access area unless escorted, or unless I have been permitted to do so by the Radiation Safety Officer.


Individual administering briefing: Jeffrey W. Sumlin, RRPT

Signature:  Date: 8/10/15


Project Radiation Safety Officer: Jeffrey W. Sumlin, RRPT

Signature:  Date: 8/10/15

Project Manager: Steven J. Baker

Signature:  Date: 8/10/15

GENERAL EMPLOYEE TRAINING IN RADIATION PROTECTION

Name (Print):	DAVID RICE
Signature:	
Today's Date:	8-10-15

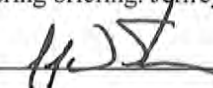
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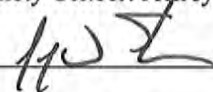
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Individual administering briefing: Jeffrey W. Sumlin, RRPT

Signature:  Date: 8/10/15

Project Radiation Safety Officer: Jeffrey W. Sumlin, RRPT

Signature:  Date: 8/10/15

Project Manager: Steven J. Baker

Signature:  Date: 8/10/15

**ATTACHMENT C**  
**Daily Tailgate Safety Training Forms**


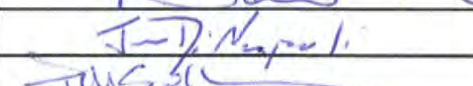
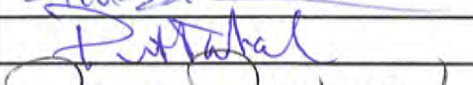
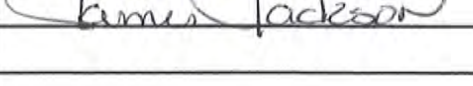
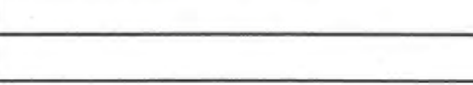
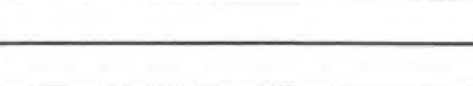
**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**TAILGATE SAFETY MEETING DOCUMENTATION**


Facility/Location: CLERMONT WWTP		
Date: 8-10-15	Time: 0730	Job Number: 8284-18A
Client Name: HRP ASSOCIATES		
Address of Work Site: 505 WINDING ROAD, OLD BETAPAGE, NY		
Type of Work: Removal Action		
Hazardous/Radioactive Materials Used? removed: granulated activated carbon (GAC)		

**SAFETY TOPICS PRESENTED**

Protective Clothing/Equipment: STD WORK ATTIRE (LEVEL D)		
Chemical Hazards: NONE		
Radiological Hazards: TENORM		
Physical Hazards: S/T/F		
Emergency Procedures: 911 also emergency hospital map		
Hospital/Clinic:	Phone:	Paramedic Phone:
Hospital Address: SEE MAP		
Special Equipment: NONE		
Other: VAC subs may decide to wear full face AIR 25 as optional safety measure		

**ATTENDEES**

NAME PRINTED	SIGNATURE
TED SADOWSKI JR	
DAVID RICE	
Jon DiNapoli	
PAUL M. SULLIVAN	
PETER TAKACH	
JAMES S JACKSON	

Meeting Conducted by:	JEFF SULLIVAN / STEVE BAUER
Signature:	



**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**TAILGATE SAFETY MEETING DOCUMENTATION**

Facility/Location: <u>CLARKE POLYCHEMICAL SITE</u>		
Date: <u>8.11.15</u>	Time: <u>0920</u>	Job Number: <u>9284-18A</u>
Client Name: <u>HRP Associates</u>		
Address of Work Site: <u>505 WINDING ROAD OLD BETHPAGE, NY</u>		
Type of Work: <u>GAC REMOVAL</u>		
Hazardous/Radioactive Materials Used: <u>TENDORM</u>		

**SAFETY TOPICS PRESENTED**

Protective Clothing/Equipment: <u>LEVEL D</u>		
Chemical Hazards: <u>NON2</u>		
Radiological Hazards: <u>TENDORM</u>		
Physical Hazards: <u>S/S/F, VACUUM PRESSURE</u>		
Emergency Procedures: <u>SEE HOSPITAL ROAD - 911</u>		
Hospital/Clinic:	Phone:	Paramedic Phone:
Hospital Address		
Special Equipment: <u>Respirators may be worn as an option by WOSE staff as an optional precaution - Respiratory protection deemed unnecessary for this work.</u>		
Other:		

**ATTENDEES**

NAME PRINTED	SIGNATURE
<u>Sam Bann</u>	<u>Sam Bann</u>
<u>TED SADOWSKI JR</u>	<u>[Signature]</u>
<u>PAUL SERRANO</u>	<u>[Signature]</u>
<u>Jim DiNapoli</u>	<u>[Signature]</u>
<u>Jeff Simon</u>	<u>[Signature]</u>
<u>Jack Kote</u>	<u>[Signature]</u>
<u>Peter Tamachi</u>	<u>[Signature]</u>

Meeting Conducted by: <u>STEVE BANN</u>
Signature: <u>Sam Bann</u>

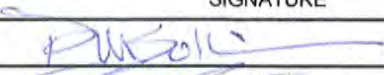


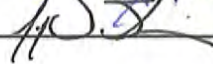
**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.  
TAILGATE SAFETY MEETING DOCUMENTATION**

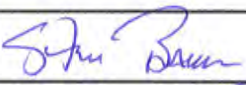
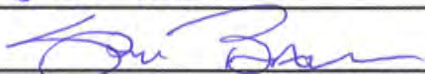
Facility/Location: <u>CLARKE POLYCHEMICAL</u>		
Date: <u>8.12.15</u>	Time: <u>0900</u>	Job Number: <u>8284-18A</u>
Client Name: <u>HRP Associates</u>		
Address of Work Site: <u>505 WINDING ROAD, OLD BETHPAGE, NY</u>		
Type of Work: <u>GAC Removal</u>		
Hazardous/Radioactive Materials Used: <u>HANDED: TENORM GAC</u>		

**SAFETY TOPICS PRESENTED**

Protective Clothing/Equipment: <u>LEVEL D &amp; face shields</u>		
Chemical Hazards: <u>NONE</u>		
Radiological Hazards: <u>NORM</u>		
Physical Hazards: <u>SIT/F, VACUUM PRESSURES, HEAVY HND TOOLS</u>		
Emergency Procedures: <u>911 - also Hospital map</u>		
Hospital/Clinic:	Phone:	Paramedic Phone:
Hospital Address: <u>522 MADIS</u>		
Special Equipment: <u>V2L equipment/line/pressure</u>		
Other: <u>WDSI caps <u>not</u> to use APR systems. Initially thought they would, but term decides it is more of a fatigue/safety issue. No resp hazard per Ion 2/14/15.</u>		

**ATTENDEES**

NAME PRINTED	SIGNATURE
PAUL SULLIVAN	
TED SADOWSKIS JR	
J. J. [unclear]	
Jeff Juncos	
Gene Brown	

Meeting Conducted by: 
Signature: 











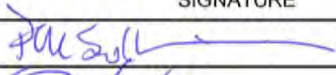

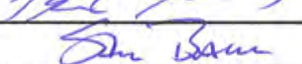
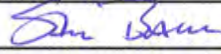
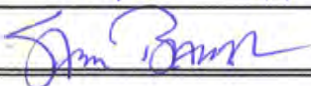
**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**TAILGATE SAFETY MEETING DOCUMENTATION**

Facility/Location: CLERMONT POLYCHEM		
Date: 8-18-15	Time: 0700	Job Number: 8284-18A
Client Name: HRP ASSOCIATES		
Address of Work Site: 505 WINDING ROAD OLD BEAHTAGE, NY		
Type of Work: GAL REMOVAL		
Hazardous/Radioactive Materials Used: HANDLED: NORM		

**SAFETY TOPICS PRESENTED**

Protective Clothing/Equipment: LEVEL D		
Chemical Hazards: NONE		
Radiological Hazards: TENDERM		
Physical Hazards: SIT/K; High pressure H <sub>2</sub> O; Heat Stress		
Emergency Procedures: 911; Hospital map		
Hospital/Clinic:	Phone:	Paramedic Phone:
Hospital Address: SEE MAP		
Special Equipment: High pressure hose, vacuum systems		
Other:		

**ATTENDEES**

NAME PRINTED	SIGNATURE
PAUL M SULLIVAN	
Jon DiNapoli	
TED SADOWSKI JR	
Jim Bann	
Meeting Conducted by: STEVE BANN	
Signature: 	

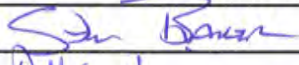


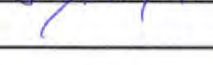

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**TAILGATE SAFETY MEETING DOCUMENTATION**

Facility/Location:	CLAREMONT POLY/CHEMICAL		
Date:	8-19-15	Time:	0645
		Job Number:	8284-18A
Client Name:	HRP Associates		
Address of Work Site:	505 WINDING ROAD OLD BEETHAM, NY		
Type of Work:	GAC REMOVAL		
Hazardous/Radioactive Materials Used:	HANDLES: NORM		

**SAFETY TOPICS PRESENTED**

Protective Clothing/Equipment:	L2VZL D		
Chemical Hazards:	NONE		
Radiological Hazards:	TENORM		
Physical Hazards:	S/H/F, High Pressure		
Emergency Procedures:	911 / Hospital map		
Hospital/Clinic:	Phone:	Paramedic Phone:	
Hospital Address:	532 MAP		
Special Equipment:	VACUUM SYSTEMS		
Other:			

**ATTENDEES**

NAME PRINTED	SIGNATURE
Steve Bauer	
Pat Sullivan	
TED SADOWSKI JR	
Tom Pignoli	
Meeting Conducted by:	STEVE BAUER
Signature:	

**ATTACHMENT D**  
**Instrumentation Records**



GRIFFIN INSTRUMENTS



CALIBRATION CERTIFICATE FOR

12 NS

SERIAL#

121268

Owner: IEM

DATE: 10/30/14
TECH: D.Steimel

LOCATION: Griffin Inst
DATE LAST CAL EXPIRES: 10/14/14

Reason For Calibration: Due For Calibration, Repair (See Remarks), Other (See Remarks), Due and Repair (See Remarks)

NIST TRACEABLE EQUIPMENT USED DURING CALIBRATION

MODEL: M-500 SERIAL #: 134715 CAL. DUE: 11/26/14
MODEL: SERIAL #: CAL DUE:

Fast/Slow Switch working properly Audio Response Geotropism CABLE LENGTH 39"

CONDITION: Worn AF MECHANICAL ZERO: 0 AL MECHANICAL ZERO: 0
NEW BATTERIES: Yes No BATTERY CHECK: Sat
HV RANGE 400 - 1500 VOLTS N/A Sat Unsat

Table with 3 columns: HV (+/-10%), AS FOUND HV, AS LEFT HV. Rows for 500V, 1250V, 2000V.

AF INPUT SENSITIVITY (mV): 35 AL INPUT SENSITIVITY (mV): A.F.

RATE METER

SCALER

SCALE RATE CPM AS FOUND % ERROR AS LEFT % ERROR AS FOUND % ERROR AS LEFT % ERROR

Table with 10 columns: SCALE, RATE CPM, AS FOUND, % ERROR, AS LEFT, % ERROR, AS FOUND, % ERROR, AS LEFT, % ERROR. Rows for various scales from x.1 to x1000.

Is the As Found Data Within 20% of the Set Point?: Yes No

REMARKS:

Does Instrument Meet Final Acceptance Criteria?: Yes No
Calibration Sticker Attached?: Yes No
Date Instrument is Due For Next Calibration: 10/30/15

INSTRUMENT MARRIED WITH 44-9 # PR131864

Performed/Reviewed by: D.Steimel Date: 10/30/2014

Entered by: Initials

Calibrations performed to ANSI N323A-1997 standards.





GRIFFIN INSTRUMENTS



CALIBRATION CERTIFICATE FOR 44-9 PROBE # PR131864 IEM143

Owner: IEM

DATE: 10/30/14 LOCATION: Griffin Inst
TECH: D. Steimel DATE LAST CAL EXPIRES: 10/14/14

REASON FOR CALIBRATION:

- Due For Calibration, Repair (See Remarks), Other (See Remarks), Due and Repair

CABLE LENGTH: 39" INPUT SENSITIVITY: 35mV

NIST TRACEABLE EQUIPMENT USED DURING CALIBRATION

MODEL: 2221 SERIAL #: 196059 CAL. DUE: 07/17/15

NIST TRACEABLE SOURCES USED

Table with 5 columns: Source Number, Isotope, 4 pi Activity, Assay Date, 2 pi Activity. Rows include 99Tc470-1814 and 2697-00 Sr90.

PHYSICAL CONDITION: Sat EFF. FROM LAST CAL.: 15.04% BKG: 56 HV 900V

AF CPM Tc99: 5450 5451 5404 AVG: 5435.0 AF Sr90 CPM: 2755

Tc99 4 pi EFF: 17.17% Sr90 4 pi EFF: 31.43%

Tc99 2 pi EFF: 27.44% Sr90 2 pi EFF: 44.95%

AL CPM Tc99: AVG: AL Sr90 CPM:

TC-99 4 pi EFF: Sr90 4 pi EFF:

Tc99 2 pi EFF: Sr90 2 pi EFF:

- Is the as found efficiency within 20% of eff. from last cal.?
Saturation Test Satisfactory
Reproducibility: Are the individual counts within 10% of the average?
Does the probe meet final acceptance criteria?
Calibration sticker attached?

Remarks:

DATE PROBE IS DUE FOR NEXT CALIBRATION: 10/30/15

INSTRUMENT MARRIED WITH 12 NS # 121268

Performed/Reviewed by: D. Steimel Date: 10/30/2014 Entered by: Initials

Geometry: Flat surface unless otherwise stated. 2 pi efficiencies italicized.

Calibrations performed to ANSI N323A-1997 standards



**RSP-008, ATTACHMENT 8.17**  
CONTAMINATION SURVEY INSTRUMENT DAILY (QC) CHECK SHEET

<b>GENERAL INFORMATION:</b>	
Client Name:	HRP
Project No.:	8284-18A
Meter Model No.:	12
Meter SN	121288
Probe Model No.:	44-9
Probe SN	PR131864
Detector Area (cm <sup>2</sup> ):	15.51
Background Location:	High Bay
Count time (min)	1
Alpha Check Source No:	N/A
Radionuclide:	N/A
Activity (dpm):	N/A
Efficiency (c/d):	N/A
Beta Check Source No:	2398-98
Radionuclide:	Tc-99
Activity (dpm):	19200
Efficiency (c/d):	0.1717

[area = 100 for smear counter]

Date	Units	Start of Shift Background (alpha)				Start of Shift Background (beta)				Daily Average		Source Check (alpha)		Source Check (beta)		MDA (dpm)		Entered by:	2σ Alpha Flag	2σ Beta Flag	3σ Alpha Flag	3σ Beta Flag
		1 (counts)	2 (counts)	3 (counts)	Average (cpm)	1 (counts)	2 (counts)	3 (counts)	Average (cpm)	Alpha (cpm)	Beta (cpm)	Source (counts)	Eff. (c/d)	Source (counts)	Eff. (c/d)	Alpha	Beta					
8/10/2015	cpm				#DIV/0!	40	40	40	40	#DIV/0!	40		#VALUE!	2800	0.15	#DIV/0!	1107	JWS	#VALUE!		#VALUE!	
8/11/2015	cpm				#DIV/0!	40	40	40	40	#DIV/0!	40		#VALUE!	2800	0.15	#DIV/0!	1107	JWS	#VALUE!		#VALUE!	
8/12/2015	cpm				#DIV/0!	40	40	40	40	#DIV/0!	40		#VALUE!	2800	0.15	#DIV/0!	1107	JWS	#VALUE!		#VALUE!	
8/13/2015	cpm				#DIV/0!	50	40	40	43	#DIV/0!	43		#VALUE!	2700	0.14	#DIV/0!	1152	sjb	#VALUE!		#VALUE!	





GRIFFIN INSTRUMENTS



CALIBRATION CERTIFICATE FOR

19

SERIAL#

182678

Owner: IEM

DATE: 04/23/15

LOCATION: Griffin Inst

TECH: E.M. Glenn

DATE LAST CAL EXPIRES: 04/14/15

REASON FOR CALIBRATION:

Due for Calibration

NIST TRACEABLE EQUIPMENT AND SOURCES USED DURING CALIBRATION

PULSER MODEL: 500

PULSER SERIAL: 114512

PULSER CAL DUE: 10/15/15

SOURCE NUMBER: 10250

ISOTOPE: Cs137

ASSAY DATE: 02/04/15

Fast/Slow Switch working properly

Audio Response

Geotropism

AF HV: 650V

AL HV: 750V

Input Sensitivity: 34 mV

TEMP: 67.6 F

BARO PRESS: 29.15"

HUMIDITY: 29%

Desired Reading		A.F.Data	A.F. % ERROR	A.L.Data	A.L. % ERROR
4 mR/hr	5000 Scale	3.55	11.3%	3.8	5.0%
2.5 mR/hr	5000 Scale	2.3	8.0%	2.5	0.0%
1 mR/hr	5000 Scale	0.95	5.0%	1.05	5.0%
400 uR/hr	500 Scale*	400	0.0%	400	0.0%
250 uR/hr	500 Scale*	250	0.0%	250	0.0%
100 uR/hr	500 Scale*	100	0.0%	100	0.0%
200 uR/hr	250 Scale*	200	0.0%	200	0.0%
125 uR/hr	250 Scale*	125	0.0%	125	0.0%
50 uR/hr	250 Scale*	50	0.0%	50	0.0%
40 uR/hr	50 Scale*	40	0.0%	40	0.0%
25 uR/hr	50 Scale*	25	0.0%	25	0.0%
10 uR/hr	50 Scale*	10	0.0%	10	0.0%
20 uR/hr	25 Scale*	20	0.0%	20	0.0%
12.5 uR/hr	25 Scale*	12.5	0.0%	12.5	0.0%
5 uR/hr	25 Scale*	5	0.0%	5	0.0%

CPM/uR/Hr 178

Is the As Found Data Within 20% of the Set Point?:

\*Pulsed Scale

Yes  No

No, See Remarks

REMARKS:

Does Instrument Meet Final Acceptance Criteria?:

Yes  No

Calibration Sticker Attached?:

Yes  No

Date Instrument is Due For Next Calibration:

04/23/16

Performed/Reviewed by:

*E.M. Glenn*

Date: 4/23/2015

Entered by: *dl* Initials







GRIFFIN INSTRUMENTS



CALIBRATION CERTIFICATE FOR 19 PROBE # 182678

Owner: IEM

DATE: 04/23/15 LOCATION: Griffin Inst
TECH: E.M. Glenn DATE LAST CAL EXPIRES: 04/14/15

Due For Calibration (checked), Other (See Remarks), Repair (See Remarks), Due and Repair, Cable Length: 39", I.S.: 34mV

NIST TRACEABLE EQUIPMENT AND STANDARDS USED DURING CALIBRATION

MODEL: 2221 SERIAL #: 183997 CAL. DUE: 07/03/15
SOURCE #: 99-1816 ISOTOPE: Cs137 ACTIVITY: 1.23 uCi ASSAY DATE: 08/12/99

GEOMETRY: Jig upside down with source underneath, activity side up.

Physical Condition: Sat (checked), Unsat

Efficiency From Last Calibration: Previous HV Set Point: 650 V

Counts (CPM), Background (CPM), Net CPM

AF Efficiency:

Is the AF efficiency within 20% of the efficiency from the last calibration? Yes, No (checked)

Reproducibility: 102970 103450 102640 Average: 103020.00

Are the individual counts within 10% of the average? Yes (checked), No

Table with 4 columns: High Voltage, Source Response (CPM), Background (CPM), Net CPM. Rows show data for voltages from 600 to 800.

HV RESPONSE BACKGROUND NET CPM Efficiency: 750 V 102970 1440 101530 5.34%

REMARKS: No previous plateau data.

Does Instrument Meet Final Acceptance Criteria?: Yes (checked), No

Calibration Sticker Attached?: Yes (checked), No

Date Instrument is Due For Next Calibration: 04/23/16

INSTRUMENT MARRIED WITH #

Performed/Reviewed by: E.M. Glenn Date: 4/23/2015 Entered by: [Signature] Initials



**RSP-008, ATTACHMENT 8.16**  
**PHOTON INSTRUMENT DAILY (QC) CHECK SHEET**

GENERAL INFORMATION: Client Name	
Client Name:	HRP
Project No:	8284-18A
Meter Model No.:	19
Meter SN:	182678
Probe Model No.:	N/A
Probe SN:	N/A
Background Location:	High Bay
Check Source No:	3347
Radionuclide:	Cs-137
Activity and Date:	1uCi/

Date	Units	Start of Shift Background				Average	Full Shift Background Average	Source Check Response	Entered By:	2σ Flag	3σ Flag
		1	2	3	Average						
8/10/2015	uR	4	4	4	4	4	215	JWS			
8/11/2015	uR	4	4	4	4	4	220	JWS			
8/12/2015	uR	4	4	4	4	4	229	JWS			
8/13/2015	uR	4	5	5	5	5	220	SJB			
8/14/2015	uR	5	5	5	5	5	240	sjb			
8/17/2015	uR	4	5	5	5	5	240	sjb			
8/18/2015	uR	4	4	4	4	4	240	sjb			
8/19/2015	uR	4	4	5	4	4	230	sjb			
8/25/2015	uR	5	4	4	4	4	220	JWS			





GRIFFIN INSTRUMENTS



CALIBRATION CERTIFICATE FOR

2224

SERIAL#

119791

Owner: IEM

DATE: 01/15/15

LOCATION: Griffin Inst

TECH: D.Steimel

DATE LAST CAL EXPIRES: 01/20/15

Reason For Calibration:

Due For Calibration

Repair (See Remarks)

Other (See Remarks)

Due and Repair (See Remarks)

NIST TRACEABLE EQUIPMENT USED DURING CALIBRATION

MODEL: M-500

SERIAL #: 134715

CAL. DUE: 12/08/15

Audio Response

Geotropism

CABLE LENGTH: 39"

CONDITION: Sat

AF MECHANICAL ZERO: 0

AL MECHANICAL ZERO: 0

NEW BATTERIES:

Yes  No

BATTERY CHECK: Sat

HV (+/-10%)	AS FOUND HV	AS LEFT HV	WINDOW SETTINGS:	A.F.	A.L.
500 V:	500	A.F.	BT (3.5 mV +/- 1 mV):	3.5	4*
1000 V:	1000	A.F.	BW (30 mV +/-3 mV):	30	A.F.
1500 V:	1500	A.F.	AT (120 mV +/-10 mV):	120	A.F.

RATE METER

SCALER

SCALE RATE CPM AS FOUND % ERROR AS LEFT % ERROR AS FOUND % ERROR AS LEFT % ERROR

SCALE	RATE CPM	AS FOUND	% ERROR	AS LEFT	% ERROR	AS FOUND	% ERROR	AS LEFT	% ERROR	
x.1 or x1	100	100	0.0%	A.F.		248	0.8%	A.F.		
	250	245	2.0%	A.F.						
	400	395	1.3%	A.F.						
x1 or x10	1000	1000	0.0%	A.F.						
	2500	2400	4.0%	A.F.						
	4000	3950	1.3%	A.F.						
x10 or x100	10K	10	K	0.0%	A.F.					
	25K	24	K	4.0%	A.F.					
	40K	39.5	K	1.3%	A.F.					
x100 or x1000	100K	100	K	0.0%	A.F.					
	250K	240	K	4.0%	A.F.					
	400K	395	K	1.3%	A.F.					

Is the As Found Data Within 20% of the Set Point?:

Yes  No

Overload Light:

Adjusted / Verified  Not Adj.

REMARKS: Adjusted Beta Threshold to improve A to B crosstalk on the probe.

Does Instrument Meet Final Acceptance Criteria?:

Yes  No

Calibration Sticker Attached?:

Yes  No

Date Instrument is Due For Next Calibration:

01/15/16

INSTRUMENT MARRIED WITH

43-93

#PR229438

Performed/Reviewed by:

*D. Steimel*

Date: 1/15/2015

Entered by: *PS* Initials







GRIFFIN INSTRUMENTS



CALIBRATION CERTIFICATE FOR 43-93 PROBE # PR229438

Owner: IEM

DATE: 01/15/15
TECH: D.Steimel

LOCATION: Griffin Inst
DATE LAST CAL EXPIRES: 01/20/15

REASON FOR CALIBRATION:

- Due For Calibration, Repair (See Remarks), Other (See Remarks), Due and Repair

CABLE LENGTH: 39"

INPUT SENSITIVITY: DUAL

NIST TRACEABLE EQUIPMENT AND STANDARDS USED DURING CALIBRATION

MODEL: 2224 SERIAL #: 119791 CAL. DUE: 01/15/16

NIST TRACEABLE SOURCES USED

Table with 5 columns: Source Number, Isotope, 4 pi Activity, Assay Date, 2 pi Activity. Rows include 99TC470-1814, 2697-00, 99TH470-1815, 2696-00.

Efficiencies from last cal.:

Condition: Sat Unsat

Pu: Th: 17.93% Sr:
Tc ss: 12.82% C14: Tc Ni:

As Found (AF) Efficiencies:

Table with columns for HV/Vernier, Tc-99 Source Response Nickel (CPM), Pu-239 Source Response (CPM), Background (CPM), Tc-99 Source Response Stainless Steel (CPM). Rows include 700 / N/A.

Table with columns: Net A to B Xtalk: <10%, B to A Xtalk: <1%, 18.2%, <1%

Table with columns: Pu239, Tc99 Ni, Tc99 ss, Th-230, Sr90, C-14. Rows include AF CPM, AF 4 pi eff, AF 2 pi eff.

Is as found efficiency within 20% of the efficiency from the last cal?

- Yes No (See Remarks)

Note: If the as found data is within 10% of the last calibration and the B-A Xtalk is <1% and the A-B Xtalk is <10%, then the technician may N/A the plateau section and go directly to remarks.







GRIFFIN INSTRUMENTS



PROBE #: PR229438

Date: 01/15/15

PLATEAU AND SET POINT DATA

HV / Vernier:	Tc-99 Source Response SS (CPM):			Pu-239 Source Response (CPM):			Background (CPM):		Net A to B Xtalk: <10%	B to A Xtalk: <1%
	A ch.	B ch.	Net Eff.	A ch.	B ch.	Net Eff.	A ch.	B ch.		
625	6	1699	5.1%	2349	390	12.7%	0	105	10.8%	<1%
650	1	2699	8.2%	2970	393	16.1%	0	120	8.4%	<1%
675	3	3268	9.9%	3388	433	18.3%	1	176	7.1%	<1%
690	5	3457	10.4%	3469	492	18.7%	1	196	7.9%	<1%
700	2	4283	13.0%	3782	705	20.4%	2	213	11.5%	<1%
AF Plateau										

Alpha / Beta Bkg (cpm)

HV / Vernier	Pu-239	Tc-99 Ni	Tc-99 SS	Th-230	C-14	Sr-90
N/A	CPM:					
4 pi AL Efficiencies:						
2 pi AL Efficiencies:						

PROBE #: PR229438

Date: 01/15/15

PLATEAU AND SET POINT DATA

HV / Vernier:	Tc-99 Source Response SS (CPM):			Pu-239 Source Response (CPM):			Background (CPM):		Net A to B Xtalk: <10%	B to A Xtalk: <1%
	A ch.	B ch.	Net Eff.	A ch.	B ch.	Net Eff.	A ch.	B ch.		
625	0	1782	5.5%	706	512	3.8%	0	63	38.9%	<1%
650	3	3075	9.5%	1981	399	10.7%	0	96	13.3%	<1%
675	0	3576	11.0%	2421	458	13.1%	1	121	12.2%	<1%
700	3	4200	12.9%	3528	403	19.1%	2	147	6.8%	<1%
725	4	5198	16.0%	3699	556	20.0%	1	184	9.1%	<1%
AL Plateau										

Alpha / Beta Bkg (cpm) 1 184

HV / Vernier	Pu-239	Tc-99 Ni	Tc-99 SS	Th-230	C-14	Sr-90
725 / N/A	CPM:	3699	5198	3940		2811
4 pi AL Efficiencies:						
2 pi AL Efficiencies:						





# GRIFFIN INSTRUMENTS



REMARKS: A.F. high alpha to beta crosstalk. Replaced dirty mylar. Tried to plateau. Replaced scintillator.

Does Instrument Meet Final Acceptance Criteria?  Yes  No

Calibration Sticker Attached?  Yes  No

Date Instrument is Due For Next Calibration: 01/15/16

INSTRUMENT MARRIED WITH 2224 # 119791

Performed/Reviewed by: <sup>D.S.</sup>  
D. Steimel

Date: 1/15/2015

Entered by: D.S. Initials

2 pi efficiencies denoted in italics.

Calibrations performed to ANSI N323A-1997 standards.









**RSP-008, ATTACHMENT 8.17**  
**CONTAMINATION SURVEY INSTRUMENT DAILY (QC) CHECK SHEET**

<b>GENERAL INFORMATION:</b>	
Client Name:	HRP
Project No.:	8284-18A
Meter Model No.:	2224
Meter SN	119791
Probe Model No.:	43-93
Probe SN	PR229438
Detector Area (cm <sup>2</sup> ):	100
Background Location:	High Bay
Count time (min)	1
Alpha Check Source No.:	2400-98
Radionuclide:	Th-230
Activity (dpm):	12700
Efficiency (c/d):	0.1699
Beta Check Source No.:	2398-98
Radionuclide:	Tc-99
Activity (dpm):	19200
Efficiency (c/d):	0.1406

[area = 100 for smear counter]

Date	Units	Start of Shift Background (alpha)				Start of Shift Background (beta)				Daily Average		Source Check (alpha)		Source Check (beta)		MDA (dpm)		Entered by:	2σ Alpha Flag	2σ Beta Flag	3σ Alpha Flag	3σ Beta Flag
		1 (counts)	2 (counts)	3 (counts)	Average (cpm)	1 (counts)	2 (counts)	3 (counts)	Average (cpm)	Alpha (cpm)	Beta (cpm)	Source (counts)	Eff. (c/d)	Source (counts)	Eff. (c/d)	Alpha	Beta					
8/10/2015	cpm	2	1	2	2	140	171	167	159	2	159	2252	0.18	3587	0.19	38	420	JWS				
8/19/2015	cpm	0	2	1	1	175	165	180	173	1	173	2280	0.18	3425	0.18	30	438	sjb				
8/25/2015	cpm	0	1	1	1	167	170	149	162	1	162	2261	0.18	3592	0.19	25	424	JWS				



GRIFFIN INSTRUMENTS



CALIBRATION CERTIFICATE FOR

2929

SERIAL#

126126

Owner: IEM

DATE: 04/22/15

LOCATION:

Griffin Inst

TECH: E.M. Glenn

DATE LAST CAL EXPIRES:

08/14/15

Reason For Calibration:

Due For Calibration

Repair (See Remarks)

CABLE LENGTH: 39"

Other (See Remarks)

Due and Repair (See Remarks)

NIST TRACEABLE EQUIPMENT USED DURING CALIBRATION

MODEL: M-500

SERIAL #: 114512

CAL. DUE: 10/15/15

MODEL:

SERIAL #:

CAL DUE:

Condition:  Sat  Unsat

AF Mechanical Zero: 0

AL Mechanical Zero: 0

Scaler Function Check	As Found	As Left		
Beta Channel Window (4-50 mV):	4-48	A.F.		
Alpha Channel Window (175 mV, 120 for 3030):	175	A.F.		
Alpha Counts w/Pulser @ 10,000 CPM:	10,002	A.F.	% Error:	0.0%
Beta Counts w/Pulser @ 10,000 CPM:	10,003	A.F.	% Error:	0.0%

HIGH VOLTAGE POWER SUPPLY CAL. (2929 only)

1 KV Reading (R-5 on HV Board):

1

A.F.

Max HV (1500 V +):

Sat  Unsat

REMARKS: Tagged out "Count light stays on after elapsed time". No problem found.

Does Instrument Meet Final Acceptance Criteria?:  Yes  No

Calibration Sticker Attached?:  Yes  No

Date Instrument is Due For Next Calibration: 04/22/16

INSTRUMENT MARRIED WITH

43-10-1

#PR132238

Performed/Reviewed by:

E.M. Glenn *ELG*

Date: 4/22/2015

Entered by: ELG Initials







GRIFFIN INSTRUMENTS



CALIBRATION CERTIFICATE FOR 43-10-1 PROBE # PR132238

Owner: IEM

DATE: 04/22/15
TECH: E.M. Glenn

LOCATION: Griffin Inst
DATE LAST CAL EXPIRES: 08/14/15

REASON FOR CALIBRATION:

- Due For Calibration (checked)
Repair (See Remarks)
Other (See Remarks)
Due and Repair

CABLE LENGTH: 39"

INPUT SENSITIVITY: dual

NIST TRACEABLE EQUIPMENT AND STANDARDS USED DURING CALIBRATION

MODEL: 2929 SERIAL #: 126126 CAL. DUE: 04/22/16

NIST TRACEABLE SOURCES USED

Table with 5 columns: Source Number, Isotope, 4 pi Activity, Assay Date, 2 pi Activity. Rows include 00TC470-0654 (Tc99 SS), 94TH470-1593 (Th230), 2696-00 (Pu239), 2697-00 (Sr90), and PX-726 (C14).

Efficiencies from last cal.:

Condition: Sat (checked) Unsat

Pu: Th: 30.28% Sr:
Tc ss: 21.66% C14: Tc Ni:

As Found (AF) Efficiencies:

Table with 5 main columns: HV / Vernier, Tc-99 Source Response Nickel (CPM), Pu-239 Source Response (CPM), Background (CPM), Tc-99 Source Response Stainless Steel (CPM). Each has sub-columns for A ch., B ch., and Net Eff.

Table with 2 columns: Net A to B Xtalk: <10%, B to A Xtalk: <1%. Values: 3.5%, <1%.

Table with 6 columns: Pu239, Tc99 Ni, Tc99 ss, Th-230, Sr90, C-14. Rows: AF CPM, AF 4 pi eff, AF 2 pi eff.

Is as found efficiency within 20% of the efficiency from the last cal? Yes (checked) No (See Remarks)

Note: If the as found data is within 10% of the last calibration and the B-A Xtalk is <1% and the A-B Xtalk is <10%, then the technician may N/A the plateau section and go directly to remarks.



**RSP-008, ATTACHMENT 8.17**  
CONTAMINATION SURVEY INSTRUMENT DAILY (QC) CHECK SHEET

<b>GENERAL INFORMATION:</b>	
Client Name:	HRP
Project No.:	8284-18A
Meter Model No.:	2929
Meter SN	128126
Probe Model No.:	43-10-1
Probe SN	PR132238
Detector Area (cm <sup>2</sup> ):	100
Background Location:	High Bay
Count time (min)	1
Alpha Check Source No:	2400-98
Radionuclide:	Th-230
Activity (dpm):	12700
Efficiency (c/d):	0.2982
Beta Check Source No:	2398-98
Radionuclide:	Tc-99
Activity (dpm):	19200
Efficiency (c/d):	0.2157

[area = 100 for smear counter]

Date	Units	Start of Shift Background (alpha)				Start of Shift Background (beta)				Daily Average		Source Check (alpha)		Source Check (beta)		MDA (dpm)		Entered by:	2σ Alpha Flag	2σ Beta Flag	3σ Alpha Flag	3σ Beta Flag
		1 (counts)	2 (counts)	3 (counts)	Average (cpm)	1 (counts)	2 (counts)	3 (counts)	Average (cpm)	Alpha (cpm)	Beta (cpm)	Source (counts)	Eff. (c/d)	Source (counts)	Eff. (c/d)	Alpha	Beta					
8/10/2015	counts	1	0	2	1	43	41	44	43	1	43	4380	0.34	4689	0.24	18	144	JWS				
8/12/2015	counts	0	0	1	0	42	41	41	41	0	41	4349	0.34	4701	0.24	12	141	JWS				
8/13/2015	counts	0	0	0	0	46	40	40	42	0	42	4272	0.34	4752	0.25	3	142	sjb				
8/18/2015	counts	0	0	0	0	51	43	40	45	0	45	4424	0.35	4808	0.25	3	147	sjb				
8/19/2015	counts	0	3	0	1	41	35	52	43	1	43	4546	0.36	4946	0.26	18	144	sjb				
8/25/2015	counts	0	0	0	0	39	44	45	43	0	43	4412	0.35	4772	0.25	3	144	JWS				

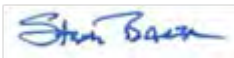
**ATTACHMENT E**  
**Field Activity Daily Logs**



## Plexus-IEM FIELD ACTIVITY DAILY LOG

<b>Facility:</b> Clarmont Polychemical Site, Old Bethpage, NY	
<b>Date:</b> August 10, 2015	<b>Job/Task Number:</b> 8284-18A
<b>Client Name:</b> HRP Associates, Inc	
<b>Address of Work Site:</b> 505 Winding Road, Old Bethpage, NY	
<b>Description of Work:</b> Granulated Activated Carbon (GAC) removal from 2 Process Tanks	
<b>Arrived on site at (insert date and time):</b> 0600	<b>Departed site at (insert date and time):</b> 1000

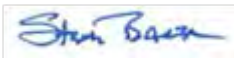
### DESCRIPTION OF DAILY ACTIVITIES AND EVENTS

<p>0600 - Arrive onsite (Steve Baker and Jeff Sumlin) to prep for removal activities. Conduct calibration of instruments and designated locations for exposure and contamination surveys. A total of 10 stations are established – 5 interior around the tanks, 2 near the doorway thresholds, and 3 on the blacktop drive where the Vac Tanks will be placed.</p> <p>0650 - Waste Oil Solutions, Inc (WOSI) removal team arrives with their equipment. Team is comprised of Paul Rice, President, Paul Sullivan, Supervisor, and Ted Sadowski, Jr and Jon DiNapoli as field techs.</p> <p>0730 - Conduct GET training and discuss general tailgate safety meeting topics. Discuss the project and any questions WOSI crew has about exposure issues.</p> <p>0800 to 0835 – Conduct survey of Vac truck while WOSI crew unpacks and begins set up. Once prepared, work began in loosening/removing the oval manway hatch on the side of the easternmost Process Tank (Tank 1). This attempt met with failure due to the dense GAC that backed the hatch. The hatch could not be shifted laterally, tilted, and removed to allow access.</p> <p>Approx 0900 - Check email and find message from Triad Transporters. Vac Boxes are currently on truck in Breezewood PA. Truck will not be on the road until 0945 today! This is a MAJOR setback. Vac tanks (2) were to be delivered by 0900 today. Not physically possible for the tanks to arrive until late afternoon at the earliest. Begin telephone calls to express displeasure with the turn of events. Speak to Dick Dune (VP) and Triad Transport dispatcher about this problem. Obtain little satisfaction. Call Curtis Hamilton at USEI (he is actual contractual vehicle for IEM's transport needs). He is sympathetic with our situation and asks that I outline my position in an email directed to him. I am asking for "damages" in the form of recovered fees/wages for an idle crew (WOSI) and lost time for the IEM team.</p> <p>1000 – Dismiss WOSI crew and IEM team. WOSI will charge a ½ day rate for today. Explain situation to the HRP Assoc. PM (Ms. Jen Kotch).</p> <p>1030 – 1615 - Return to Hotel to prepare "damages/compensation letter" requested by Mr. Hamilton of USEI. Discuss issues with IEM VP as well. Receive periodic updates from Triad dispatch about progress of driver in reaching site. By 1600, IEM Team decides it is too late to report back to the site to spot the boxes (which still have not actually arrived on-site). Call dispatch to request that drop occur by 0630 tomorrow morning (Monday). This lack of timely delivery has cost us the equivalent of 6+ hours of potentially productive removal time and essentially puts us a day behind schedule.</p>	
<p>Unusual Occurrences (list): SNAFU with delivery of Vac Tanks. Loose remainder of day after 1000.</p>	
<p>Client or Regulator Activity Requests or Special Orders (list): Extensive discussions about options and situation revolving around the Vac Tank delivery problem. Fortunately, Client is understanding.</p>	
<p>Changes in the Project Scope (list): Latter half of Day 1 lost. No optional activities can be undertaken.</p>	
<p>Important Decisions: Decide to call of crew at 1000 and to pursue "damages" request with the Transporter.</p>	
<p>Important Telephone Calls and Interactions: Inform Carol Berger, VP of issue regarding the tanks and contact subs responsible for the problem. Several telephone calls with all parties to our project ensured during the day.</p>	
<p>Weather Conditions: Sunny, clear. Temps in the low 80s predicted</p>	
<p>Visitors on Site (list): <input type="checkbox"/> Visitor log attached <input checked="" type="checkbox"/> None</p>	
<p>Attachments: <input type="checkbox"/> H&amp;S Report <input type="checkbox"/> Tailgate Safety Training Form <input type="checkbox"/> Additional pages <input type="checkbox"/> Other (specify)</p>	
<p>Name (print): Steve Baker, Project Manager</p>	<p>Signature: </p>
<p>Distribution:</p>	

**Plexus-IEM**  
FIELD ACTIVITY DAILY LOG

<b>Facility:</b> Clarmont Polychemical Site, Old Bethpage, NY	
<b>Date:</b> August 11, 2015	<b>Job/Task Number:</b> 8284-18A
<b>Client Name:</b> HRP Associates, Inc	
<b>Address of Work Site:</b> 505 Winding Road, Old Bethpage, NY	
<b>Description of Work:</b> Granulated Activated Carbon (GAC) removal from 2 Process Tanks	
<b>Arrived on site at (insert date and time):</b> 0630	<b>Departed site at (insert date and time):</b> 1530


**DESCRIPTION OF DAILY ACTIVITIES AND EVENTS**

<p>0700 - Received two Vac Tanks from Transporter (Triad Transport) and set both tanks (outdoors) near the Process Tanks located just inside the building (plant) by the large roll-up service door. One Vac Tank is prepared to receive "dry GAC" while the second "wet GAC". Start with dry removal process and commit this GAC to Vac Tank B8002</p> <p>0830 - Waste Oil Solutions, Inc (WOSI) removal team prepare the suction lines, coupling, secondary containment, decon line, and tools needed to begin the removal work.</p> <p>0930 - Once prepared, work began in loosening/removing the oval manway hatch on the side of the easternmost Process Tank (Tank 1). This attempt met with failure due to the dense GAC that backed the hatch. The hatch could not be shifted laterally, tilted, and removed to allow access.</p> <p>1000 - WOSI crew turns attention to removal of accumulated filter cake stored on-site. This material is located in 3 55-gallon drums that are staged near the Process Tanks. This material is dense, wet, and very "cake-like".</p> <p>Received visitors from New York State, one from the Department of Env. Conservation (DEC) at approx. 1100 and one from the Dept of Health (at approx. 1030) for licensing inspection. The specific individuals are identified in the Visitor Section below. DOH representative leaves the site at approximately 1300 (no issues) and the DEC at approximately 1400.</p> <p>1100 - WOSI attempts to conduct GAC removal from the tank's rooftop manway. Requires personnel to stand on ladder in order to access manway. Some material was recovered via this mode, but small size of the manway, density of the GAC, fatigue from being on a ladder, and reduced recover rates with time leads to the abandonment of this removal avenue.</p> <p>1215 - 1300 - Decision is made to take grinder with cutting wheel to the ground-level manway hatch and cut a hole in same to provide access to GAC within. Hole allows enough GAC to be removed from behind manway hatch to permit its removal. Access is still limited (the hatch is an oval shape and approximately 16 inches high and 18 inches wide), but ground level access is superior to the rooftop option.</p> <p>Continue removal ops until end of the day (1500). WOSI off-site by 1515. Plexus-IEM off-site by 1530.</p>	
<p>Unusual Occurrences (list): Much trial and error required to hit upon solution to the removal process in light of significant material packing. Nothing unusual per se.</p>	
<p>Client or Regulator Activity Requests or Special Orders (list): Extensive discussions about removal option and the possible use of water to facilitate removal.</p>	
<p>Changes in the Project Scope (list): No significant scope changes.</p>	
<p>Important Decisions: Decide to use grinding wheel to cut open lower manway door to facilitate removal of GAC from ground level. Removal from the tank's roof top manway is too difficult and poses safety risks while perched on ladders.</p>	
<p>Important Telephone Calls and Interactions: Inform Carol Berger, VP of slow going and removal problems with the compacted GAC. Request consideration of the use of high pressure water to assist in breaking up the GAC for subsequent vacuum removal.</p>	
<p>Weather Conditions: Overcast and rainy most of the day. Rain heavy at times. Temps in the low 80s</p>	
<p>Visitors on Site (list): <input type="checkbox"/> Visitor log attached Mr. Ben Rund of the State Department of Environmental Conservation (DEC) and Dr. Brajesh Kothari, CHP of the NY Department of Health (DOH), Bureau of Environmental Rad Protection</p>	
<p>Attachments: <input type="checkbox"/> H&amp;S Report <input type="checkbox"/> Tailgate Safety Training Form <input type="checkbox"/> Additional pages <input type="checkbox"/> Other (specify)</p>	
<p>Name (print): Steve Baker, Project Manager</p>	<p>Signature: </p>
<p>Distribution:</p>	

**Plexus-IEM**  
**FIELD ACTIVITY DAILY LOG**

<b>Facility:</b> Clarmont Polychemical Site, Old Bethpage, NY	
<b>Date:</b> August 12, 2015	<b>Job/Task Number:</b> 8284-18A
<b>Client Name:</b> HRP Associates, Inc	
<b>Address of Work Site:</b> 505 Winding Road, Old Bethpage, NY	
<b>Description of Work:</b> Granulated Activated Carbon (GAC) removal from 2 Process Tanks	
<b>Arrived on site at (insert date and time):</b> 0630	<b>Departed site at (insert date and time):</b> 1700

**DESCRIPTION OF DAILY ACTIVITIES AND EVENTS**


<p>0630 - Arrive on-site and find that WOSI team is already here and working on the Vac Truck. Seems a computer air emissions problem has arisen. Apparently the exhaust filter goes through a "regeneration" process and ....it doesn't want to regenerate at this point. Truck cannot be used until the issue is resolved. Have to call in a tech to trouble shoot. In the meantime, WOSI will bring in another unit as a stand in, which is not outfitted with filter banks and discharges air directly to the atmosphere. Speak to Jeff Sumlin and Carol Berger about the use of this system. Both agree use is appropriate if we take hourly smears of the exhaust stack to ensure no emissions.</p> <p>0750 – 0810 New vac truck onsite and conduct tailgate safety meeting.</p> <p>0810 – 0945 - Begin work on GAC removal.</p> <p>0954 - WOSI team making very good progress. Have moved large amount of material from the Process Tank in very short order. Check Vac Tank (B8002) and find it is about half full. VERY good news for once.</p> <p>1025 – 1230 - Back to "vaccing". During this period the service tech for the "regeneration" issue has arrived on-site. Problem has been identified – will take a while to sort thru, but possible we can have original truck back on line a bit later today. Also, Paul S is developing the water removal system we intend to use in the subsequent Vac Tanks.</p> <p>1315 - Back to removals. Will continue to use the existing vac truck for the rest of the day. Production ceases at approx. 1410</p> <p>1420 – Triad delivers 3<sup>rd</sup> tank. WOSI crew has Tank #1 buttoned up and ready to move. Trucker picks up Tank 1 and goes into the site;s yard to drop it temporarily so the new empty (Tank 3) can be set in place. Driver is VERY slow in lining up/hooking up to tank.</p> <p>Approx 1500 - The trucker has the full box he is going to temporarily set in the yard stuck on the vehicle. Appears one of the roller grapples that holds the tank in place as it is being loaded/offloaded is stuck. Won't let the box to the ground. Retrieving a big sledge hammer at neighboring commercial facility to help break it loose. Finally get it to break free, but takes an hour or more to do.</p> <p>Approximately 1600 - WOSI team off site by 1530 latest, so IEM team is responsible for setting the new tank and ensuring the full one gets loaded again for transport off-site. Driver is VERY slow- seems to take forever to line up and set the new box. Finally get it done and move back to loading the full box. Box loaded without incident. Jeff Sumlin performs surveys, provides the manifest and other paperwork to driver. S.Baker signs for receipt of the new box. Get the driver on his way a bit before 1700.</p> <p>1700 - IEM team demobs from the site. VERY long day, but the first box is off and running to Idaho.</p>	
Unusual Occurrences (list): Have trucking issues again. This time equipment malfunction here in yard. Problem described above. Otherwise, nothing unusual per se.	
Client or Regulator Activity Requests or Special Orders (list): Nothing other than progress updates	
Changes in the Project Scope (list): No significant scope changes.	
Important Decisions: Will continue with dry removal techniques to minimize water input. Want to get original vector truck back on-line tomorrow.	
Important Telephone Calls and Interactions: None	
Weather Conditions: Clear, sunny, hot as day wears on. Temps in mid 80s at least.	
Visitors on Site (list): <input type="checkbox"/> Visitor log attached Only Triad truck driver this day.	
Attachments: <input type="checkbox"/> H&S Report <input type="checkbox"/> Tailgate Safety Training Form <input type="checkbox"/> Additional pages <input type="checkbox"/> Other (specify)	
Name (print): Steve Baker, Project Manager	Signature: 
Distribution:	



**Plexus-IEM**  
**FIELD ACTIVITY DAILY LOG**

<b>Facility:</b> Clarmont Polychemical Site, Old Bethpage, NY	
<b>Date:</b> August 13, 2015	<b>Job/Task Number:</b> 8284-18A
<b>Client Name:</b> HRP Associates, Inc	
<b>Address of Work Site:</b> 505 Winding Road, Old Bethpage, NY	
<b>Description of Work:</b> Granulated Activated Carbon (GAC) removal from 2 Process Tanks	
<b>Arrived on site at (insert date and time):</b> 0630	<b>Departed site at (insert date and time):</b> 1515

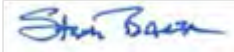
**DESCRIPTION OF DAILY ACTIVITIES AND EVENTS**

<p>0630 - Arrive on-site and find that WOSI team is already here. Set up on the new tank (green Baker tank – tank 3) and turn attention to Process Tank No. 2. Want to fill our new vac tank as soon as we can.</p> <p>0700 – 0800 - WOSI cut into manway hatch and remove it altogether. Much easier process than prior Tank 1 experience. Conduct instrument calibrations in the meantime.</p> <p>0815 – 0920 - Crew reports that GAC at chest high down is very dense and a bit damper than prior experience. Upper levels of GAC are said to be quite light and easy to move. Will concentrate on max recovery for time and efficiency purposes.</p> <p>0920 – Break.</p> <p>0955 – 1140 – Continue recovery work. The vacuum hose is starting to clog on a regular basis. Caking on inside of tube is the issue. Periodic shutdowns to clear clogs noted. May have to change out hose, but will see if we can make it through filling this box.</p> <p>1140 – 1245 - Lunch.</p> <p>1245 – Begin work again. Crew said to work through to 1430 when they will begin breaking down for the day.</p> <p>1300 - Place “Caution Radioactive Materials” sticker on the Baker box we are currently filling.</p> <p>1400 – Use the Model 12 GM to survey around the GAC and the WOSI personnel. Readings (in CPM) were at max of 140. Background on same instrument is about 50.</p> <p>1415 - Conduct various surveys around the work area. Around the vac tank we are seeing, on average, 50 uR/hr at 1-foot and 100 uR/hr on contact. At each of the portals to the Process Tanks (immediate area of worker activity), rates are around 120 -150 uR/hr. GAC is now no longer as voluminous right near the entrances and rates have receded to some extent. Prior reading were in the 200-250 range. Near contact reading on large masses of GAC exceed 300 uR/hr.</p> <p>1430 - Crew begins break down of system and clean-up of the site for the day. View from upper portal of the tank suggest that about 1/3 of the GAC volume was removed today. Crew suggest they will continue with dry removal method through tomorrow. The Baker vac tank (V3060) should be full by AM hours.</p> <p>1500 - Begin IEM shut down process for the day. Stow all instruments and conclude this daily report. Off site by 1515.</p>	
Unusual Occurrences (list): None	
Client or Regulator Activity Requests or Special Orders (list): Nothing other than progress updates	
Changes in the Project Scope (list): No significant scope changes.	
Important Decisions: Will continue with dry removal techniques to minimize water input. Want to get the new Baker tank filled by tomorrow AM.	
Important Telephone Calls and Interactions: None	
Weather Conditions: Clear, sunny, hot as day wears on. Temps in low 80s. Very nice day	
Visitors on Site (list): <input type="checkbox"/> Visitor log attached <input checked="" type="checkbox"/> None	
Attachments: <input type="checkbox"/> H&S Report <input type="checkbox"/> Tailgate Safety Training Form <input type="checkbox"/> Additional pages <input type="checkbox"/> Other (specify)	
Name (print): Steve Baker, Project Manager	Signature: 
Distribution:	

**Plexus-IEM**  
**FIELD ACTIVITY DAILY LOG**

<b>Facility:</b> Clarmont Polychemical Site, Old Bethpage, NY	
<b>Date:</b> August 14, 2015	<b>Job/Task Number:</b> 8284-18A
<b>Client Name:</b> HRP Associates, Inc	
<b>Address of Work Site:</b> 505 Winding Road, Old Bethpage, NY	
<b>Description of Work:</b> Granulated Activated Carbon (GAC) removal from 2 Process Tanks	
<b>Arrived on site at (insert date and time):</b> 0630	<b>Departed site at (insert date and time):</b> 1315

**DESCRIPTION OF DAILY ACTIVITIES AND EVENTS**

<p>0630 - Arrive on-site and find that WOSI supervisor is already here and checking the vector truck. Discuss a concern with him that the GAC may be passing thru the vac tank and into the truck directly because of the volume we've already accumulated in the vac tank. We check the tank on the truck and observe no evidence of any significant GAC "pass thru". The material is staying in the vac tank.</p> <p>We will continue to run "dry" for the day. If need be, we will hook up to the last vac tank (the "wet" tank) to start filling it with GAC. Will start wet process come Monday.</p> <p>0720 - Crew begins GAC removal activities. Also, we are compressing the work schedule so we can leave the site a bit early today for traffic/demob purposes.</p> <p>0930 - Crew break</p> <p>1030 - Up and running again. Will be working through to 1300 today.</p> <p>1230 - Box filled, especially on gate end where inlet port is located. Reduced vacuum. Box is considered full at this point. Crew begins breaking down set up and securing the full tank. Decision made to wait until Monday to begin wet transfers. Completed paperwork and departed site.</p>	
Unusual Occurrences (list): None	
Client or Regulator Activity Requests or Special Orders (list): Nothing other than progress updates	
Changes in the Project Scope (list): No significant scope changes.	
Important Decisions: Will continue with dry removal techniques to minimize water input. Will fill Baker tank by COB.	
Important Telephone Calls and Interactions: None	
Weather Conditions: Clear, sunny, hot as day wears on. Temps in high 80s. Heat wave coming for next week.	
Visitors on Site (list): <input type="checkbox"/> Visitor log attached <input type="checkbox"/> None	
Attachments: <input type="checkbox"/> H&S Report <input type="checkbox"/> Tailgate Safety Training Form <input type="checkbox"/> Additional pages <input type="checkbox"/> Other (specify)	
Name (print): Steve Baker, Project Manager	Signature: 
Distribution:	

**Plexus-IEM**  
**FIELD ACTIVITY DAILY LOG**

<b>Facility:</b> Clarmont Polychemical Site, Old Bethpage, NY	
<b>Date:</b> August 17, 2015	<b>Job/Task Number:</b> 8284-18A
<b>Client Name:</b> HRP Associates, Inc	
<b>Address of Work Site:</b> 505 Winding Road, Old Bethpage, NY	
<b>Description of Work:</b> Granulated Activated Carbon (GAC) removal from 2 Process Tanks	
<b>Arrived on site at (insert date and time):</b> 0700	<b>Departed site at (insert date and time):</b> 1600 (WOSI – 1500)

**DESCRIPTION OF DAILY ACTIVITIES AND EVENTS**

0700 - Arrive on-site; conduct tailgate safety meeting. Discuss day's work. Will turn to the pressure washer with concentrated beam to cut up the GAC and minimize water input. Volume of water we will collect could be an issue since we have not yet tested the water recovery system the Team installed in the last (3<sup>rd</sup>) tank.

0900 - Crew well into cleaning the "far" tank. Water process seems to be speeding up the removal efficiency. Making very big gains this morning.

0930 - Crew break

1010 - Up and running again. Check vac tank during break and find that the wet GAC is building up in a linear fashion along the axis of the inlet port. Creating something of a ridge right down the middle of the tank to the center of the manway (on top). Back end of the tank relatively empty. Could be sign of problem down the line.

1200 - Lunch. Work has been steady and fruitful.

1300 -- Back to it. Exposed piping system in the bottom of the tank creates an incumbrance to placing the vac hose into/among the GAC deposits. Working with the hose, pressure washer together through such a small manway port makes removal difficult.

1400 - Tank above the pipe system lattice is virtually clean. All remaining material in the "far" tank is below the pipes. Crew continues removal ops until 1440.

1440 - Begin testing water removal system with the Plant's diaphragm pump. Will pump into tank inside building.

1500 - Clearly something is not working right. Pump is pumping, but water is not getting to reservoir inside building. Peter T (Plant Operator) trouble shoots the system but can find no blockage or closed valve. Will attempt to re-route to the outdoor sump basin instead.

1530 - Having set up on the exterior sump, we find that flow is weak and sporadic. Not the healthy stream of water I envisioned. The water is clear, however, which is a good sign that the pre-filter materials (stone and sock) are working. Unclear why so little water when water is clearly standing in the vac tank itself. Shut down for the day and will reconsider tomorrow.

1600 - Finish up with Peter and discussing the issue. Leave site for hotel. WOSI crew were off-site by 1500.

Unusual Occurrences (list): Unexpected problems with water removal system.

Client or Regulator Activity Requests or Special Orders (list): Nothing other than progress updates

Changes in the Project Scope (list): No significant scope changes.

Important Decisions: Go to high pressure/low water technique to cut and remove GAC from the "far" tank.

Important Telephone Calls and Interactions: None

Weather Conditions: Clear, sunny, humid and VERY hot. Temps in mid 90s. Heat is on full blast!

Visitors on Site (list):  Visitor log attached  None

Attachments:  H&S Report  Tailgate Safety Training Form  Additional pages  Other (specify)

Name (print): Steve Baker, Project Manager

Signature: 


Distribution:

## Plexus-IEM FIELD ACTIVITY DAILY LOG

<b>Facility:</b> Clarmont Polychemical Site, Old Bethpage, NY	
<b>Date:</b> August 18, 2015	<b>Job/Task Number:</b> 8284-18A
<b>Client Name:</b> HRP Associates, Inc	
<b>Address of Work Site:</b> 505 Winding Road, Old Bethpage, NY	
<b>Description of Work:</b> Granulated Activated Carbon (GAC) removal from 2 Process Tanks	
<b>Arrived on site at (insert date and time):</b> 0700	<b>Departed site at (insert date and time):</b> 1500

### DESCRIPTION OF DAILY ACTIVITIES AND EVENTS

<p>0700 - Arrive on-site; conduct tailgate safety meeting. Discuss day's work. Will turn to the high pressure/high volume system today to remove all remaining GAC from both tanks. Check vac tank and find it is about half filled. Water cover the entire visible surface.</p> <p>0720 - Calibrate equipment. Will start surveying hand tools shortly for release.</p> <p>0830 - Begin smear tests on hand tools.</p> <p>0830- Crew shows me the "far" tank. Spotless! The high pressure hose really does the trick. Use the bottom outlet piping to remove last residual GAC at the bottom pit of the tank. Water runs clear after wash out complete. Still plenty of capacity for water in our vac tank.</p> <p>0920 - Measure exposure in the vicinity of the work team. Rates are way down due to removal of nearly all of the GAC. Work zone is now about 30 uR/hr and 40uR/hr at the lip of the manway (active "near" tank where cleaning is on-going). Rate arm's length inside the now clean "far" tank is 15 uR/hr.</p> <p>0930 - Crew break. Have made great progress on the "near" tank in just a short while.</p> <p>1000 - Up and running again. David Rice (Pres of WOSI) on-site (approx. 0954) to inspect job.</p> <p>1050 - More area surveys; Jon begins rinse down from upper hatch. Think we are getting pretty close now.</p> <p>1115 - Tanks are complete. Jon does final rinse from above on both tanks. All the GAC we can possibly remove is now out of the tanks. Crew now begins hosing off remaining equipment in prep for release surveys. Will begin area clean up after lunch.</p> <p>1130 - Lunch</p> <p>1215 - Back to it. Clean up begins. Crew starts on cleaning up floor areas around tanks. Wash all hand equipment and remove all plastic sheeting. Heavy wash down of floor and blacktop apron in front of the vac tanks follows. Take photos of exterior and interior tank spaces.</p> <p>1320 - Begin second round of equipment clearance surveys.</p> <p>1345 - Crew begins clean up of Truck #19. This truck was the back-up unit we used last week when the primary was having exhaust regeneration issues. Crew opens the back hatch of the on-board tank and finds layer of tan-colored sand with a light coating of GAC on top. Truck had not been cleaned prior to insertion into service. Quantity of sand appeared to be less than 500 lbs. Material vacuumed into our wet tank. Gross clean up of the truck consumes the remainder of their day. Crew breaks from site at approximately 1420.</p> <p>1425 - Inspect vac tank No. 3 (B 8001). No standing water visible at this time. Pump system is doing its job. Surface of GAC is very firm to a couple of inches below skim surface. Water is slowing being withdrawn. Discharge water is very clear in appearance.</p> <p>1440 to 1500 - Clean up my work space and put gear away for tomorrow. Finish paperwork and then leave site for the day.</p>
<p>Unusual Occurrences (list): None to report. Water recovery system works slow, but is effective</p>
<p>Client or Regulator Activity Requests or Special Orders (list): Nothing other than progress updates</p>

<p>Changes in the Project Scope (list): No significant scope changes.</p>	
<p>Important Decisions: Go to high pressure/high water technique to blast and remove all remaining GAC in both tanks. VERY effective.</p>	
<p>Important Telephone Calls and Interactions: None</p>	
<p>Weather Conditions: Clear, sunny, humid and VERY hot. Temps in mid 90s again today. Tough on crew!</p>	
<p>Visitors on Site (list): <input type="checkbox"/> Visitor log attached None</p>	
<p>Attachments: <input type="checkbox"/> H&amp;S Report <input type="checkbox"/> Tailgate Safety Training Form <input type="checkbox"/> Additional pages <input type="checkbox"/> Other (specify)</p>	
<p>Name (print): Steve Baker, Project Manager</p>	<p>Signature: </p>
<p>Distribution:</p>	




## Plexus-IEM FIELD ACTIVITY DAILY LOG

<b>Facility:</b> Claremont Polychemical Site, Old Bethpage, NY	
<b>Date:</b> August 19, 2015	<b>Job/Task Number:</b> 8284-18A
<b>Client Name:</b> HRP Associates, Inc	
<b>Address of Work Site:</b> 505 Winding Road, Old Bethpage, NY	
<b>Description of Work:</b> Granulated Activated Carbon (GAC) removal from 2 Process Tanks	
<b>Arrived on site at (insert date and time):</b> 0615	<b>Departed site at (insert date and time):</b> 1620

### DESCRIPTION OF DAILY ACTIVITIES AND EVENTS

<p>0615 - Arrive on-site; conduct tailgate safety meeting at 0630. Trying to get a head start on the day after shortened day yesterday. Discuss day's work. Will be concentrating the entire day on decon activities. Calibrate all equipment for use in survey/release activities for today.</p> <p>0710 - Crew begins flushing out the filter cake drums we emptied at the outset of the project. Also flush and suction out the outdoor sump into which we are placing water from our dewatering activities.</p> <p>0815 - Crew completes sump sediment removal activities. Sump is very clean; were able to remove 99% of the original sediment deposits. Plant Manager pleased.</p> <p>0830- Crew turns their attention to decon of Vac Truck #19 (back up vehicle). Begin power washing internal workings.</p> <p>0900 - Begin post-removal survey of Tank Area footprint. Only those survey stations on the concrete surface inside the building and on the apron outside the roll up door (Stations 1-7) are available for survey. Stations 8 through 10 (on the blacktop) are covered by the full waste vac tanks and are inaccessible at this time. Survey takes about 45 minutes to complete (and read smears).</p> <p>1010 - Truck #19 (back up truck) has been cleaned and is ready for surveying.</p> <p>1040 - Dave Rice, Pres of WOSI on-site</p> <p>1130 - Complete survey of Truck #19. Results show alpha levels below 200 dpm. Exposure rates around truck and inside vac tank are at background (5uR/hr).</p> <p>1200 - Truck 19 released from site and driven back to WOSI's yard.</p> <p>1310 - Crew returns to work and decon of Truck 18. Continue with cleaning until 1510.</p> <p>1415 - Dave Rice leaves the site</p> <p>1510 - Begin release survey on Truck 18 and complete same by 1600. Truck is released, but alpha readings were higher across the board than seen in the pre-condition survey. Nevertheless, all reading below the 200 dpm release criteria. Truck released to WOSI for return to their yard.</p> <p>1610 - WOSI crew off site. SB continues with smear count evaluation.</p> <p>1620 - Work complete. Gear packed and SB off-site. Jeff S will return to site on August 25<sup>th</sup> 2015 to manage shipment of the remaining 2 vac boxes. Site Operator will continue to pump off water from B 8001 (the wet box).</p>
Unusual Occurrences (list): None to report. None
Client or Regulator Activity Requests or Special Orders (list): Nothing other than progress updates

Changes in the Project Scope (list): No significant scope changes.
Important Decisions: None
Important Telephone Calls and Interactions: None
Weather Conditions: Clear, sunny, humid and VERY hot. Temps in mid 90s again today.
Visitors on Site (list): <input type="checkbox"/> Visitor log attached David Rice, WOSI President
Attachments: <input type="checkbox"/> H&S Report <input type="checkbox"/> Tailgate Safety Training Form <input type="checkbox"/> Additional pages <input type="checkbox"/> Other (specify)
Name (print): Steve Baker, Project Manager
Signature: 
Distribution:



**ATTACHMENT F**  
**Radiation Survey Records**



**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**RADIOLOGICAL SURVEY FORM**

Survey No.: HRP-01

Instrument/SN: <u>2224/119791</u>	Calibration Due: <u>1/15/16</u>	Date: <u>8/10/15</u>	Time: <u>0630</u>
Instrument/SN: <u>2929/126126</u>	Calibration Due: <u>4/22/16</u>	Location: <u>TANK WORK AREA</u>	

Purpose: PRE JOB SURVEY

Survey Performed By (Signature): [Signature]

Survey Checked By (Signature): \_\_\_\_\_

<input checked="" type="checkbox"/> Battery OK <input checked="" type="checkbox"/> HV OK <input checked="" type="checkbox"/> Source Check OK	Action Level: <u>N/A</u> <input type="checkbox"/> µR/hr <input type="checkbox"/> mR/hr <input type="checkbox"/> cpm <input type="checkbox"/> dpm	Grid Dimensions: <u>1</u> x <u>1</u> <input type="checkbox"/> meters <input type="checkbox"/> inches <input checked="" type="checkbox"/> feet <input type="checkbox"/> centimeters
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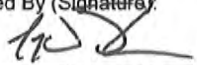
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Notes: ○ = LOCATIONS  
 \* = α/B TOTAL GROSS (1 MIN COUNT)  
 \*\* = α/B SWIPE GROSS (2 MIN COUNT)

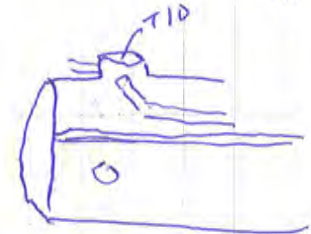
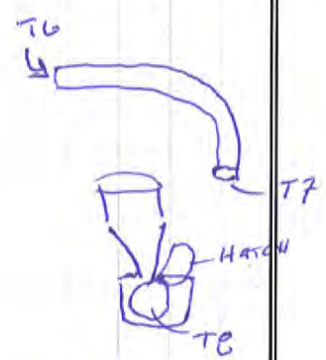
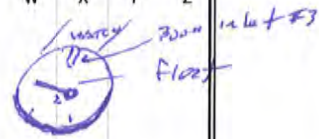
1-7 = CONCRETE                      CONCRETE BRGD = 6/222  
 8-10 = ASPHALT                      ASPHALT BRGD = 1/261

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
RADIOLOGICAL SURVEY FORM

VAC TRUCK #18

Survey No.: <u>HBP-02</u>			
Instrument/SN: <u>2224/119791</u>	Calibration Due: <u>1/15/16</u>	Date: <u>8/10/15</u>	Time: <u>0630</u>
Instrument/SN: <u>2929/126126</u>	Calibration Due: <u>4/22/16</u>	Location: <u>VACUUM TRUCK IN PARKING LOT</u>	
Purpose: <u>PRE JOB SURVEY VACUUM TRUCK VIN 2FZMAZCVX9AAH1686</u>			
Survey Performed By (Signature): 		Survey Checked By (Signature):	
<input checked="" type="checkbox"/> Battery OK <input checked="" type="checkbox"/> HV OK <input checked="" type="checkbox"/> Source Check OK	Action Level: <u>N/A</u> <input type="checkbox"/> µR/hr <input type="checkbox"/> mR/hr <input type="checkbox"/> cpm <input type="checkbox"/> dpm	Grid Dimensions: <u>N/A</u> x <u>N/A</u> <input type="checkbox"/> meters <input type="checkbox"/> inches <input type="checkbox"/> feet <input type="checkbox"/> centimeters	

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Notes: ABOVE READINGS ARE TOTAL GROSS α/β (1 MIN COUNT)  
α/β SW, PE GROSS (2 MIN COUNT)

T1	2/95	T2	1/83	T3	0/94	T4	0/86	T5	0/80
T6	4/98	T7	1/92	T8	1/80	T9	0/91	T10	2/87

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**RADIOLOGICAL SURVEY FORM**

Survey No.: HRP-03

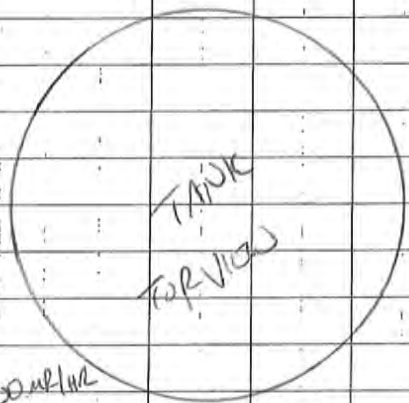
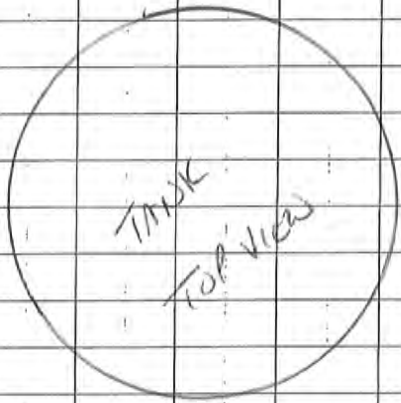
Instrument/SN: <u>19/182678</u>	Calibration Due: <u>4/23/16</u>	Date: <u>8/11/15</u>	Time: <u>1430</u>
Instrument/SN: <u>N/A</u>	Calibration Due: <u>N/A</u>	Location: <u>CARBON TANK WORK AREA</u>	

Purpose: WORK AREA EXPOSURE RATES

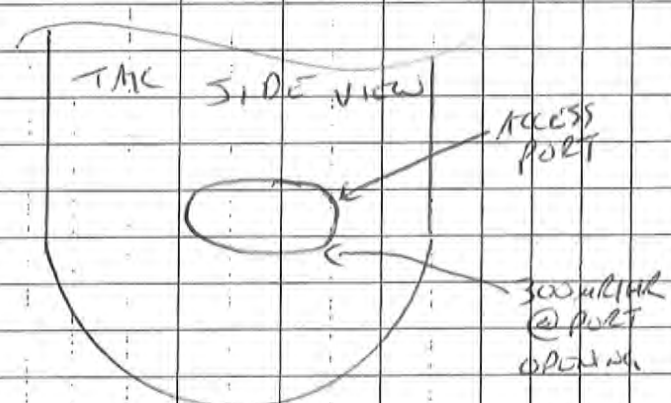
Survey Performed By (Signature): 	Survey Checked By (Signature):
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<input checked="" type="checkbox"/> Battery OK <input checked="" type="checkbox"/> HV OK <input checked="" type="checkbox"/> Source Check OK	Action Level: _____ <input type="checkbox"/> $\mu$ R/hr <input type="checkbox"/> mR/hr <input type="checkbox"/> cpm <input type="checkbox"/> dpm	Grid Dimensions: _____ x _____ <input type="checkbox"/> meters <input type="checkbox"/> inches <input type="checkbox"/> feet <input type="checkbox"/> centimeters
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50 RPH  
100 RPH  
50 RPH



Notes: TANKS FULL OF CARBON



**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**RADIOLOGICAL SURVEY FORM**

Vac Truck # 19

Survey No.: HRP-04

Instrument/SN: <u>2929/126126</u>	Calibration Due: <u>4/22/2016</u>	Date: <u>8/12/2015</u>	Time: <u>0800</u>
Instrument/SN: <u>N/A</u>	Calibration Due: <u>N/A</u>	Location: <u>VACUUM TRUCK EXHAUST</u>	

Purpose: IN PROCESS CONTAMINATION VERIFICATION

Survey Performed By (Signature): [Signature]

Survey Checked By (Signature): \_\_\_\_\_

<input checked="" type="checkbox"/> Battery OK <input checked="" type="checkbox"/> HV OK <input checked="" type="checkbox"/> Source Check OK	Action Level: <u>N/A</u> <input type="checkbox"/> $\mu$ R/hr <input type="checkbox"/> mR/hr <input type="checkbox"/> cpm <input type="checkbox"/> dpm	Grid Dimensions: <u>N/A</u> x <u>N/A</u> <input type="checkbox"/> meters <input type="checkbox"/> inches <input type="checkbox"/> feet <input type="checkbox"/> centimeters
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
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2																										
3		0800					0 cpm $\alpha$				40 cpm $\beta$															
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5		0900					0 cpm $\alpha$				38 cpm $\beta$															
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7		1000					0 cpm $\alpha$				46 cpm $\beta$															
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Notes: Truck #19 brought to site as backup when #18 failed. Readings taken from vacuum exhaust stack

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**RADIOLOGICAL SURVEY FORM**

SHIPMENT OF 1<sup>ST</sup> BOX

Survey No.: HPP-05

Instrument/SN: <u>2929/12612C</u>	Calibration Due: <u>4/22/16</u>	Date: <u>2/12/15</u>	Time: <u>1645</u>
Instrument/SN: <u>19/13267B</u>	Calibration Due: <u>4/23/16</u>	Location: <u>TANIC B 8002</u>	

Purpose: SHIPPING

Survey Performed By (Signature): [Signature]

Survey Checked By (Signature): \_\_\_\_\_

Battery OK  
 HV OK  
 Source Check OK

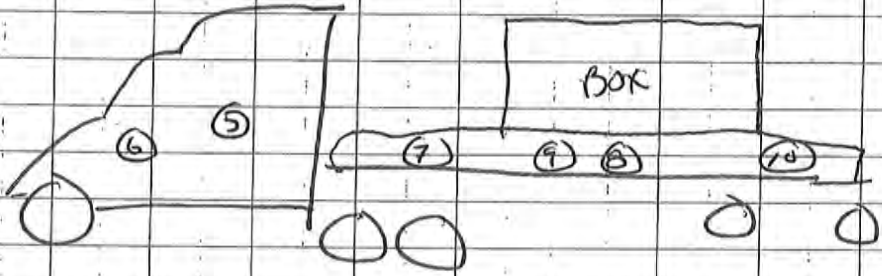
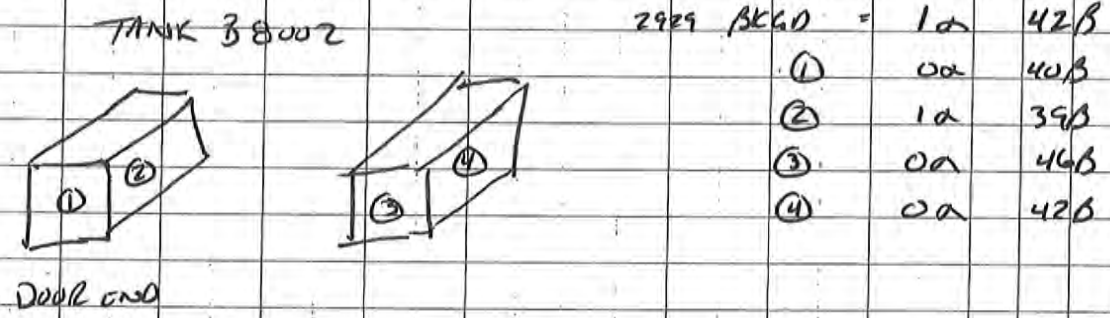
Action Level: N/A

$\mu$ R/hr    mR/hr    cpm    dpm

Grid Dimensions: N/A x N/A

meters    inches  
 feet    centimeters

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5	DOOR	0.02	41B	MAX DOSE RATE CONTACT	125 $\mu$ R/HR
6	FLOOR BOARD	0.02	36B	MAX DOSE RATE 2M	17 $\mu$ R/HR
7	RMC	1.02	44B	MAX DOSE RATE CAB	5 $\mu$ R/HR
8	RMC	0.02	42B		
9	RMC	0.02	40B	MAX DOSE RATES PASSENGER	
10	RMC	0.02	38B	SIDE Y3 FROM FRONT	

RAILWAY UP

Notes: TRUCK VIN: 1XP-11049X-6-DD165529

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
RADIOLOGICAL SURVEY FORM

Survey No.: HRP-06

Instrument/SN: 2224/119791 Calibration Due: 1-15-16 Date: 8-19-15 Time: 0930

Instrument/SN: 2929/17626 Calibration Due: 4-22-16 Location: TAOR WORK AREA

Purpose: POST-REMOVAL ACTION SURVEY (CONCRETE SURFACES ONLY)

Survey Performed By (Signature): [Signature] Survey Checked By (Signature): \_\_\_\_\_

Battery OK  
 HV OK  
 Source Check OK

Action Level: \_\_\_\_\_  
  $\mu$ R/hr  mR/hr  cpm  dpm

Grid Dimensions: 1 x 1  
 meters  inches  
 feet  centimeters

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Notes: (1) - LOCATION  
 \* -  $\alpha/\beta$  TOTAL GROSS  
 \*\* -  $\alpha/\beta$  SIMILAR GROSS

ONE MIN CTS

1-7 concrete  
 8-10 bluish (NOT ACCESSIBLE AT THIS TIME)

BKGRND  
 \* 5/197  
 \*\* 0/28

BKGRND = RT SIDE INTERIOR SHOP EXIT DOOR TO OUTSIDE



**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**RADIOLOGICAL SURVEY FORM**

Vac Truck #19

Survey No.: HRP 07

Instrument/SN: 2224/119791 Calibration Due: 1/15/16 Date: 8-19-15 Time: 1040

Instrument/SN: 2929/126126 Calibration Due: 4/22/16 Location: VAC TRUCKS #19

Purpose: TRUCK 19 survey/pretest

Survey Performed By (Signature): Stan Banz Survey Checked By (Signature):

Battery OK  
 HV OK  
 Source Check OK

Action Level: 100  
 µR/hr  mR/hr  cpm  dpm

Grid Dimensions: \_\_\_\_\_ x \_\_\_\_\_  
 meters  inches  
 feet  centimeters

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
1	T19-1						<u>8/166</u>	<u>α/B</u>			TRANSITION HOSE											<u>1/39</u>				
2																										
3	T19-2						<u>2/194</u>				CYCLONE REMAN											<u>0/49</u>				
4																										
5	T19-3						<u>1/166</u>				CYCLONE SOLIDS REMANAL PORT											<u>0/24</u>				
6																										
7	T19-4						<u>2/107</u>				CYCLONE EXHAUST											<u>0/41</u>				
8	T19-5						<u>7/227</u>				CHECK VALVES											<u>1/35</u>				
9																										
10	T19-6						<u>23/220</u>				BOOM INLET											<u>0/41</u>				
11	T19-7						<u>26/186</u>				VAC TANK BODY 1											<u>1/43</u>				
12																										
13	T19-8						<u>6/153</u>				VAC TANK BODY 2											<u>1/40</u>				
14	T19-9																									
15																										
16	T19-10																									
17																										
18																										
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Notes: 2224 - d eff 16.38%



**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**RADIOLOGICAL SURVEY FORM**

TANK TRUCK #18

Survey No.: <u>HRP 08</u>	
Instrument/SN: <u>2221</u>	Calibration Due: <u>1/15/16</u>
Date: <u>8-19-15</u>	Time:
Instrument/SN: <u>2929/126126</u>	Calibration Due: <u>4/22/16</u>
Location: <u>VAL TRUCK #18</u>	
Purpose: <u>TRUCK #18 SURVEY/RELEASE POST SURVEY</u>	
Survey Performed By (Signature): <u>[Signature]</u>	
Survey Checked By (Signature):	
<input type="checkbox"/> Battery OK <input type="checkbox"/> HV OK <input type="checkbox"/> Source Check OK	Action Level: <u>200</u> <input type="checkbox"/> $\mu$ R/hr <input type="checkbox"/> mR/hr <input type="checkbox"/> cpm <input checked="" type="checkbox"/> dpm
Grid Dimensions: <u>10A</u> x _____ <input type="checkbox"/> meters <input type="checkbox"/> inches <input type="checkbox"/> feet <input type="checkbox"/> centimeters	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z		
1	<u>#18</u>						<u>TOTAL</u> <u>2/3</u>																		<u>SMELT</u> <u>2/3</u>			
2																												
3	<u>T18-1</u>		<u>10/161</u>				<u>OUTER LIP OF VAL TANK</u>																<u>0/44</u>					
4	<u>T18-2</u>		<u>11/157</u>				<u>ADJACENT TO FLOAT</u>																<u>1/51</u>					
5																												
6	<u>T18-3</u>		<u>24/189</u>				<u>BOOM INLET</u>																<u>1/41</u>					
7	<u>T18-4</u>		<u>8/145</u>				<u>BAGHOUSE BASE</u>																<u>0/40</u>					
8																												
9	<u>T18-5</u>		<u>4/142</u>				<u>TOP OF BAG HOUSE</u>																<u>0/58</u>					
10	<u>T18-6</u>		<u>0/141</u>				<u>BOOM REAR CUSANET</u>																<u>0/45</u>					
11																												
12	<u>T18-7</u>		<u>6/144</u>				<u>8" BOOM HOSE</u>																<u>1/52</u>					
13	<u>T18-8</u>		<u>9/153</u>				<u>CYCLONE HATCH</u>																<u>1/40</u>					
14																												
15	<u>T18-9</u>		<u>1/148</u>				<u>DRIVER'S SIDE FLOOR</u>																<u>1/41</u>					
16	<u>T18-10</u>		<u>3/150</u>				<u>BALL FLOAT HATCH</u>																<u>3/44</u>					
17																												
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Notes: SURVEY LOCATIONS 1-10 ARE THE SAME STATIONS EVALUATED IN PRE-DPS SURVEY OF AUGUST 10, 2015. ALL VALUES IN CPM

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
RADIOLOGICAL SURVEY FORM

Survey No.: HRP 09 HAND TOOLS P81  
 Instrument/SN: 2929/126126 Calibration Due: 4/22/16 Date: 8/18/15 Time: 0830  
 Instrument/SN: \_\_\_\_\_ Calibration Due: \_\_\_\_\_ Location: CLERMONT POLYCHEM (HRP ASSOC.)  
 Purpose: Survey & Clear

Survey Performed By (Signature): Steve Bauer Survey Checked By (Signature): \_\_\_\_\_

Battery OK - Power  
 HV OK  
 Source Check OK  
 Action Level: 100 dpm  
  $\mu\text{R/hr}$   mR/hr  cpm  dpm  
 Grid Dimensions: NA x \_\_\_\_\_ HAND TOOLS  
 meters  inches  
 feet  centimeters

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
1	<del>#1</del>																2	3								
2	T1																2	51								
3																										
4	T2																2	37								
5	T3																1	47								
6	T4																1	43								
7																										
8	T5																0	51								
9	T6																0	34								
10																										
11	T7																1	50								
12	T8																2	44								
13	T9																1	43								
14																										
15	T10																1	42								
16	T11																0	45								
17																										
18	T12																1	60								
19	T13																0	39								
20																										
21																										
22	T14																2	36								
23	T15																1	37								
24	T16																1	54								
25	T17																0	48								

Notes: DKP 0,45 - DAILY INST. CHECK DATA 8/18/15 1320 hr



**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
**RADIOLOGICAL SURVEY FORM**

Survey No.: HRP09 HAWAII TOOLS Pg 2

Instrument/SN: \_\_\_\_\_ Calibration Due: \_\_\_\_\_ Date: \_\_\_\_\_ Time: 1320

Instrument/SN: \_\_\_\_\_ Calibration Due: \_\_\_\_\_ Location: \_\_\_\_\_

Purpose: \_\_\_\_\_

Survey Performed By (Signature): Steve B... Survey Checked By (Signature): \_\_\_\_\_

Battery OK  HV OK  Source Check OK

Action Level: 100

$\mu$ R/hr  mR/hr  cpm  dpm

Grid Dimensions: \_\_\_\_\_ x \_\_\_\_\_ HAWAII TOOLS

meters  inches  feet  centimeters

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
1	T18		2nd		Hose												0/51									
2	T19		Pylon 1												0/42											
3	T20		3rd		Hose												0/40									
4	T21		shop		vac system												9/57									
5	T22		Pylon #2												1/45											
6	T23		shop		vac handle												0/39									
7	T24		Sledgehammer												1/56											
8	T25		6"		fitting												3/36									
9	<del>T25</del>		<del>garden</del>		<del>Hose</del>																					
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Notes: \_\_\_\_\_

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
RADIOLOGICAL SURVEY FORM

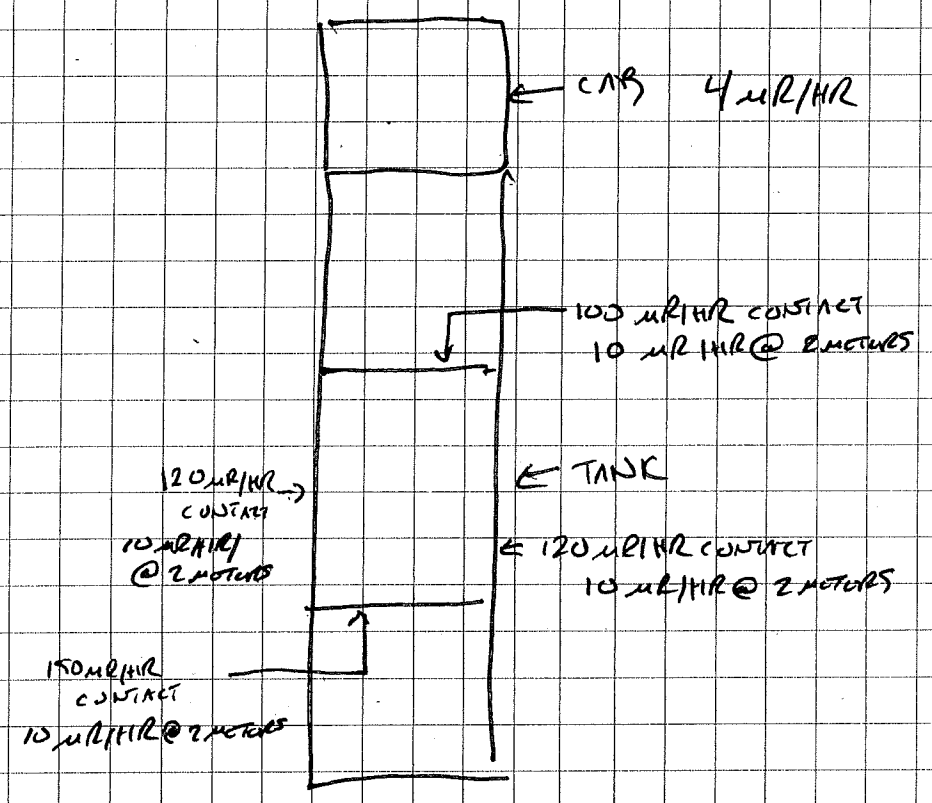
SHIPMENT 2ND COPY

Survey No.: <u>HLP-25 Aug-01</u>			
Instrument/SN: <u>191182678</u>	Calibration Due: <u>23 APR 2016</u>	Date: <u>25 AUG 15</u>	Time: <u>0800</u>
Instrument/SN: <u>N/A</u>	Calibration Due: <u>N/A</u>	Location: <u>HLP YARD</u>	
Purpose: <u>SHIPPING</u>			

Survey Performed By (Signature): <u>[Signature]</u>	Survey Checked By (Signature):
--	--------------------------------

<input checked="" type="checkbox"/> Battery OK <input type="checkbox"/> HV OK <input checked="" type="checkbox"/> Source Check OK	Action Level: <u>N/A</u> <input type="checkbox"/> $\mu$ R/hr <input type="checkbox"/> mR/hr <input type="checkbox"/> cpm <input type="checkbox"/> dpm	Grid Dimensions: <u>N/A</u> x <u>N/A</u> <input type="checkbox"/> meters <input type="checkbox"/> inches <input type="checkbox"/> feet <input type="checkbox"/> centimeters
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	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
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Notes: TRUCK VIN 1XP-MD49X-6-00165529  
 TRAILER VIN 1B9D148297B180029  
 TANK V3060



INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.  
RADIOLOGICAL SURVEY FORM

3RD  
STILLMOUNTS 2ND BLDG

Survey No.: <u>MRP-25 Aug -02</u>																										
Instrument/SN: <u>12 / 182678</u>	Calibration Due: <u>23 APR 2016</u>																									
Instrument/SN: <u>N/A</u>	Calibration Due: <u>N/A</u>																									
Date: <u>25 AUG 15</u>	Time: <u>0845</u>																									
Purpose: <u>STRIPPING</u>	Location: <u>MRP YARD</u>																									
Survey Performed By (Signature): <u>[Signature]</u>	Survey Checked By (Signature):																									
<input checked="" type="checkbox"/> Battery OK <input type="checkbox"/> HV OK <input checked="" type="checkbox"/> Source Check OK	Action Level: <u>N/A</u> <input type="checkbox"/> $\mu$ R/hr <input type="checkbox"/> mR/hr <input type="checkbox"/> cpm <input type="checkbox"/> dpm																									
Grid Dimensions: <u>N/A</u> x <u>N/A</u> <input type="checkbox"/> meters <input type="checkbox"/> inches <input type="checkbox"/> feet <input type="checkbox"/> centimeters																										
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	
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Notes: TRUCK VIN <u>1XKDD49X3EJ396525</u>																										
TRAILER VIN <u>A841597 1B9D148297B1B3085</u>																										
TANK <u>B8001</u>																										

440  $\mu$ R/hr

CMS

120  $\mu$ R/hr CONTACT  
10  $\mu$ R/hr @ 2 METERS

100  $\mu$ R/hr CONTACT  
10  $\mu$ R/hr @ 2 METERS

TANK  
120  $\mu$ R/hr CONTACT  
10  $\mu$ R/hr @ 2 METERS

175  $\mu$ R/hr CONTACT  
10  $\mu$ R/hr @ 2 METERS

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
RADIOLOGICAL SURVEY FORM

SHIPPERS ZERO DWP

Survey No.: HRP-25Mar-03

Instrument/SN: 2929/126126

Calibration Due: 15 Jan 2016

Date: 25 Mar 2015

Time: 0815

Instrument/SN: N/A

Calibration Due: N/A

Location: TRP YARD

Purpose: SHIPPERS

Survey Performed By (Signature):

*[Handwritten Signature]*

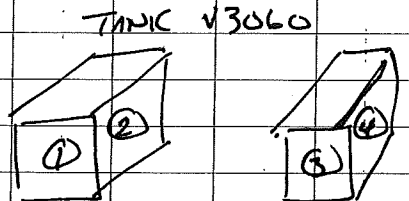
Survey Checked By (Signature):

- Battery OK
- HV OK
- Source Check OK

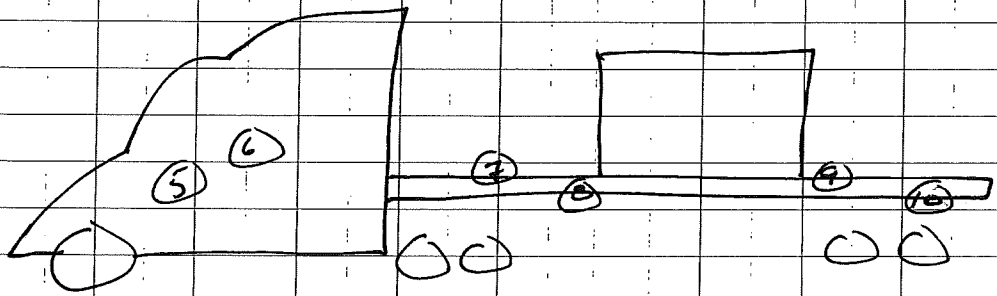
Action Level: N/A  
 µR/hr    mR/hr    cpm    dpm

Grid Dimensions: N/A x N/A  
 meters    inches  
 feet    centimeters

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	
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Door and



- ⑤ FLOOR BURND      ca 43b
- ⑥ DOOR              ca 46b
- ⑦ RMC              ca 41b
- ⑧ RMC              ca 39b
- ⑨ RMC              ca 42b
- ⑩ RMC              ca 44b

Notes: TRUCK VIN 1XP-HD4EX-L-DD165529  
 TRAILER VIN 1B9D148297B180029

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
RADIOLOGICAL SURVEY FORM

STILLPOINT 3RD BOX

Survey No.: HRP-25Aug-04

Instrument/SN: 2929/126126 Calibration Due: 23MR2016 Date: 25Aug2015 Time: 0940

Instrument/SN: N/A Calibration Due: N/A Location: HRP-1(RD)

Purpose: STUPPING

Survey Performed By (Signature):  
[Signature]

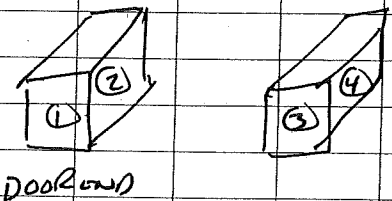
Survey Checked By (Signature):

Battery OK  
 HV OK  
 Source Check OK

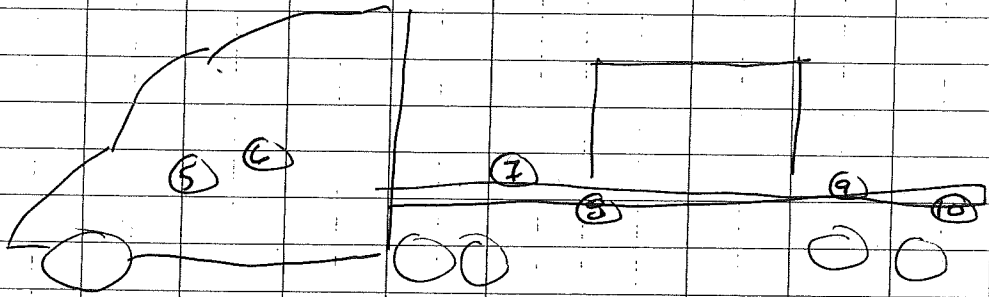
Action Level: N/A  
  $\mu$ R/hr  mR/hr  cpm  dpm

Grid Dimensions: N/A x N/A  
 meters  inches  
 feet  centimeters

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
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2929 (N/A) =	0A	43B
①	1A	41B
②	0A	37B
③	0A	39B
④	0A	42B



⑤	FLOORWARD	0A	43B
⑥	DOOR	0A	46B
⑦	RMC	0A	42B
⑧	RMC	0A	39B
⑨	RMC	1A	41B
⑩	RMC	0A	41B

Notes: TRUCK VIN 1XK0049K3EJ39L525  
TRAILER VIN 1B9D148297D183085

**INTEGRATED ENVIRONMENTAL MANAGEMENT, INC.**  
RADIOLOGICAL SURVEY FORM

Survey No.: HRP-25/AUG-05

Instrument/SN: 2224/119791

Calibration Due: 15 JAN 2016

Date: 25 AUG 2015

Time: 0915

Instrument/SN: N/A

Calibration Due: N/A

Location: HRP YARD

Purpose: END OF JOB

Survey Performed By (Signature):

*[Handwritten Signature]*

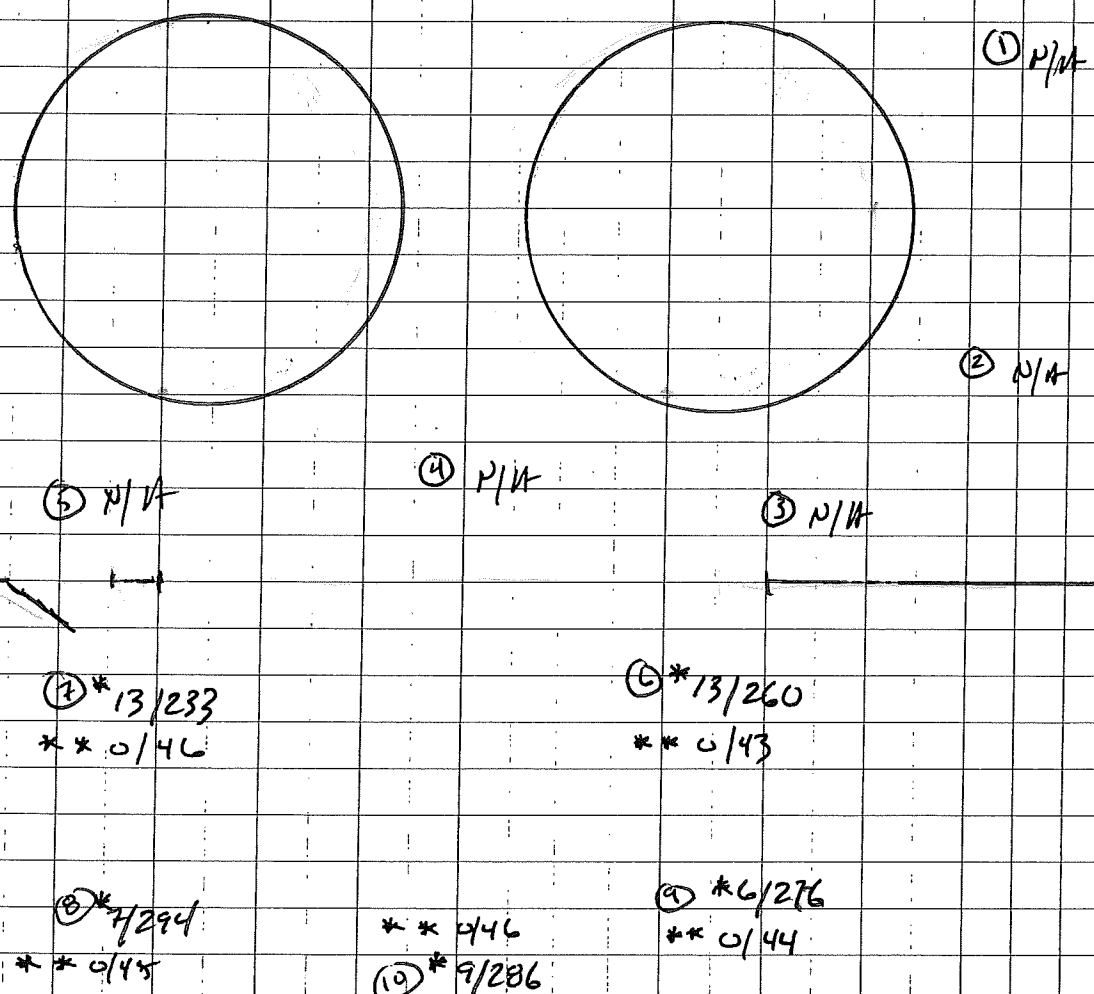
Survey Checked By (Signature):

- Battery OK
- HV OK
- Source Check OK

Action Level: N/A  
  $\mu$ R/hr    mR/hr    cpm    dpm

Grid Dimensions: 1 x 1  
 meters    inches  
 feet    centimeters

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
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Notes:  $\odot$  = LOCATIONS      6-7 - CONCRETE      CONCRETE BEGD = 7/216  
 \* =  $\alpha/\beta$  TOTAL GROSS (1 MIN COUNT)      8-10 - ASPHALT      ASPHALT BEGD = 9/272  
 \*\* =  $\alpha/\beta$  SWIPE GROSS (2 MIN COUNT)

**ATTACHMENT G**  
**Executed Waste Profile**





WASTE PROFILE FORM

US Ecology Nevada (Beatty) 800-239-3943
US Ecology Idaho (Grand View) 800-274-1516
US Ecology Texas (Robstown) 800-242-3209
US Ecology Michigan (Detroit) 800-396-3265

PROFILE # \_\_\_\_\_

A. GENERATOR INFORMATION

1. Generator: See below
2. Facility Address: Claremont Polychemical site, NYS Department of Environmental Conservation (DEC)
3. Mailing Address: 506 Winding Rd
4. City/State/Zip: Old Bethpage, NY 11804
5. Technical Contact: Steven J. Baker
6. Phone: 571-527-1617
7. Fax:
8. Generator Status:
9. EPA ID #: 816-R-05-004
10. State ID #:
11. SIC Codes:

B. SHIPPING INFORMATION

1. US DOT Shipping name: Radioactive material, excepted package, limited quantity
2. Hazard Class: 7
3. UN/NA #: 2910
4. Packaging Group:
5. RQ:
6. Container Type:
7. Frequency:
8. Shipment: Size: 5 Quantity: 2 to 6
9. Waste Import: Yes No

C. GENERAL MATERIAL & REGULATORY INFORMATION

1. Common name for this waste: Carbon
2. Process generating the material: Water treatment plant
3. Describe physical appearance and odor of the waste: Black particulate similar to "coffee grounds"; less than 50% moisture.
4. Odor of the waste:
5. Physical State:
6. Describe Color: Black
7. Liquid phases:
8. Knowledge is from:
9. Waste Type (US Ecology Texas customers only):
10. Is the waste restricted under EPA Land Disposal Restrictions (§268)?
11. If LDR "Yes", is waste:
12. Alt. Standards for soil?
13. Is the waste RCRA hazardous waste containing benzene and originating at a Petroleum Refinery (SIC 2911), Chemical Manufacturing Plant (SIC 2800 thru 2899) or Coke by-Product Recovery Plant (SIC 3312)?
14. VO Conc. (§264.1083):
15. Has waste been treated after point of generation?
16. CERCLA Regulated (Superfund) Waste:
17. Butadiene waste regulated by §63 Subpart XX:
18. Waste contains UHC constituent(s) (§268.48), above a treatment standard, other than those for which the waste exhibits a characteristic.
19. Waste exempt from definition of "solid waste" or "hazardous waste"
20. State Waste Codes:
21. RCRA Waste Codes:
22. Source Code: G14 F
23. Form Code: N/A
24. Management Code: H (USE only)

**D. MATERIAL COMPOSITION** (use additional form if necessary)

Constituent	Units	TCLP	Totals	Range total ≥ 100%		
				Typical	Min	Max
Ra-226/Ra-228	pCi/g dry	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<500 pCi/g		
		<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>			
		<input type="checkbox"/>	<input type="checkbox"/>			

**E. WASTE CHARACTERISTICS**

1. Oxidizer	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Reactive sulfides _____ ppm	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2. Explosive	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Reactive cyanides _____ ppm	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
3. Organic peroxide	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Water/air reactive	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
4. Shock sensitive	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Thermally unstable	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
5. Tires	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. TSCA regulated PCB waste (control sheet required with shipment)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
6. Pyrophoric	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Medical/infectious waste	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
7. Compressed gas	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Radioactive (If yes, complete Profile Supplement for Radioactive Waste)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
8. Halogenated organics	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			

16. Possibility of incidental liquids from transportation?  Yes  No

17. Is waste a solid using the paint filter test?  Yes (solid)  No (not solid)

18. pH: (If solid, what is pH if mixed with water?) Range 5 to 10 Typical 7  ≤ 2  2 < 12.5  ≥ 12.5

19. Flash Point: NA ° F  < 140 ° F

20. Is the waste oil bearing waste from Petroleum Refining, Production or Transportation practices?  Yes  No

**F. GENERATOR'S CERTIFICATION**

Yes  No I certify this material may be disposed without further treatment.

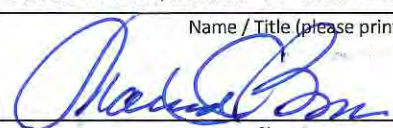
I authorize US Ecology to correct inconsistencies on the waste profile form that impact waste management decisions with my oral or written authorization. US Ecology will require re-submittal of the waste profile information if substantial changes are determined necessary. I understand material that does not conform to specifications described in this profile may be rejected by US Ecology unless other contractual arrangements have been agreed to by both parties. I certify, under penalty of law, that I am familiar with this waste stream through analysis and/or process knowledge, and that all information provided is true, accurate, representative and complete, that all known or suspected hazards have been disclosed, and that this form was completed in accordance with the instructions provided.

Print Name	Signature	Title	Date



UNIFORM RADIOACTIVE WASTE ACCEPTANCE CRITERIA SUPPLEMENT

PROFILE# 37598

A. GENERATOR INFORMATION		B. DISPOSAL SITE	
1. Generator:	Clarmont Polychemical	<input checked="" type="checkbox"/>	US Ecology Idaho (complete Pgs 1 and 2)
2. Common Name of Material:	Water treatment carbon with Radium	<input type="checkbox"/>	US Ecology Nevada (Complete Pg 1 only)
3. Material Description:	carbon	<input type="checkbox"/>	US Ecology Texas (Complete Pg 1 only)
<b>C. Generally Exempt Unimportant Quantities of Source Material Uniformly Dispersed in Soil or other Media (&lt; 0.05% by weight)</b>			
1. Complete this Section if waste is being profiled as <u>generally exempt</u> source material. Does the material contain? (check all that apply)			
<input type="checkbox"/> Natural, Refined, or Depleted Uranium		<input type="checkbox"/> Thorium (Th-232)	
		<input type="checkbox"/> Both Uranium and Thorium	
2. Source Material Sum of Fractions (SOF) Formulas:			
Natural Uranium + Thorium		Refined Uranium + Thorium	
$\frac{Conc_{U-238}}{167pCi/g} + \frac{Conc_{Th-232}}{55pCi/g} \leq 1$		$\frac{Conc_{U-Total}}{333pCi/g} + \frac{Conc_{Th-Total}}{110pCi/g} \leq 1$	
		Depleted Uranium + Thorium	
		$\frac{Conc_{U-238}}{169pCi/g} + \frac{Conc_{Th-232}}{55pCi/g} \leq 1$	
<b>Notes:</b> <ol style="list-style-type: none"> <li>1. Unless otherwise noted, use parent nuclide in equations</li> <li>2. Th-232 will routinely be considered to be in equilibrium with all progeny.</li> <li>3. Total Uranium = U-234 + U-235 + U-238.</li> <li>4. Total Thorium = Th-232 + Th-228</li> <li>5. Refined Uranium refers to chemical forms where the equilibrium state of the uranium decay chain has been disrupted.</li> <li>6. Depleted Uranium contains U-235 at &lt; 0.71% by weight</li> </ol>			
3. Use this space to perform source material SOF calculations: (if waste only contains U or Th, enter zero for other nuclide)			
<b>D. NORM other than Uranium and Thorium Uniformly Dispersed in Soil or Other Media</b>			
1. Does the waste contain:	<input checked="" type="checkbox"/> Ra-226 / Ra-228	<input type="checkbox"/> Pb-210	<input type="checkbox"/> K-40
			<input type="checkbox"/> Other(s)
2. Waste Concentration (pCi/g):	406		
Site Limits:	USEI 500 / 1500 <sup>(2)</sup>	1500	818 <sup>(4)</sup>
(all in pCi/g)	USEN 5 <sup>(2)</sup>	N/A	818 <sup>(4)</sup>
	USET 30 <sup>(3)</sup>	150	818 <sup>(4)</sup>
<b>Notes(s):</b> <ol style="list-style-type: none"> <li>1. Limits are for Ra-226+Ra-228 combined. 500 pCi/g is for bulk loads, up to 1500 pCi/g requires sealed IP-1 package.</li> <li>2. USEN limit is for Ra-226 only.</li> <li>3. Limits are for Ra-226 or Ra-228. See TCEQ regulations for other NORM exemptions.</li> <li>4. K-40 may not be enriched beyond its natural concentration.</li> </ol>			
<b>E. NRC or Agreement State Exempted Products, Devices, or Items</b>			
1. Type of exempt item(s) or product(s)	<u>N/A</u>	No. of Items: _____	<input type="checkbox"/> Check if additional inventory information is attached.
2. The items are exempt under:	(cite regulatory reference, i.e. 10CFR30.14)		
<b>Notes:</b> <ol style="list-style-type: none"> <li>1. Material must be transported in accordance with DOT Rules and Regulations.</li> <li>2. The generator must provide an estimated inventory of activity, by isotope, for each container.</li> <li>3. Individual packages may bear White I or Yellow II Labels as long as the maximum surface dose rate on any package does not exceed 10 mrem/hr.</li> <li>4. Am-241 based smoke detectors are prohibited from disposal at USEN.</li> </ol>			
<b>F. CERTIFICATION STATEMENT:</b>			
I certify that the contents of the package(s) being shipped to <u>Idaho</u> are not licensed or regulated at the point of generation by the US Nuclear Regulatory Commission or an Agreement State, in accordance with <u>N/A</u> (cite regulation or other document that confirms materials are not licensed by the NRC or an agreement state).			
<u>David E. Bell/Senior VP and GC</u> Name / Title (please print)			
 Signature		<u>August 14, 2015</u> Date	





UNIFORM RADIOACTIVE WASTE ACCEPTANCE CRITERIA SUPPLEMENT

PROFILE# 37598 \_\_\_\_\_

ADDITIONAL RAD SUPPLEMENT QUESTIONS FOR SHIPMENTS TO US ECOLOGY IDAHO ONLY				
<b>G. Particle Accelerator Produced Radioactive Material (NARM) (USEI WAC Table C.3)</b>				
1. Was the waste generated in a particle accelerator? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				
2. Estimated inventory of activity, by isotope, for each container: _____ Notes: <ul style="list-style-type: none"> <li>Dose rate may not exceed 10 mrem/hr at any point on the package surface.</li> <li>Containers must be at least 90% full.</li> </ul>				
<b>H. Materials Specifically Exempted by the NRC or NRC Agreement State (USEI WAC Table C.4b)</b>				
1.	Is the material approved for disposal in accordance with 20.2008(b) or equivalent Agreement State regulation? <i>If yes, provide a copy of the exemption.</i>	Yes	<input type="checkbox"/>	No <input checked="" type="checkbox"/>
2.	Has the waste been approved by the NRC or an Agreement State for alternative disposal in accordance with 10CFR 20.2002 or an Agreement State equivalent regulation? <i>If yes, provide a copy of the approval request, NRC exemption, and applicable SER/FONSI.</i>	Yes	<input type="checkbox"/>	No <input checked="" type="checkbox"/>
3.	Was the material approved for alternate disposal via a decommissioning plan or license amendment? <i>If yes, provide a copy of the license or plan.</i>	Yes	<input type="checkbox"/>	No <input checked="" type="checkbox"/>
4.	Is the material acceptable under USEI Table C.4b <u>as not licensed or regulated by the NRC or Agreement State under the Atomic Energy Act?</u> <i>If yes, provide documentation that the radioactive material is unlicensed and refer to the applicable section(s) below (4a – 4c):</i>	Yes	<input type="checkbox"/>	No <input checked="" type="checkbox"/>
	<b>Exempt Material</b>	<b>WAC Limit</b>		
4a.	Byproduct Material (Exempt per 10CFR30.11 or equivalent)	Sum of all isotopes < 3,000 pCi/g		
4b.	Source Material (Exempt per 10CFR40.14 or equivalent)	Sum of all isotopes < 3,000 pCi/g. If waste contains <u>both uranium and thorium</u> , a sum of fractions (SOF) must be calculated using the limits provided below: <ul style="list-style-type: none"> <li><b>Natural Uranium (in equil):</b> <u>U-238 Limit = 214 pCi/g</u> <i>(U-238 * 14 decay progeny &lt; 3,000 pCi/g)</i></li> <li><b>Depleted Uranium:</b> <u>U-238 Limit = 877 pCi/g</u> <i>(Only contains U-238, Th-234, Pa-234m, U-235, and U-234)</i></li> <li><b>Natural Thorium (in equil):</b> <u>Th-232 Limit = 272 pCi/g</u> <i>(Th-232 * 11 decay progeny &lt; 3,000 pCi/g)</i></li> </ul> Use this space for SOF calculations:		
4c.	Special Nuclear Material (Exempt per 10CFR 70.17)	Sum of all isotopes < 3,000 pCi/g		

**For US Ecology Idaho use only:**

Which of the USEI WAC Tables apply to this profile? (Check all that apply)	Waste Type (check only one)
<input type="checkbox"/> Table C.1 - Unimportant Quantities of Source Material Uniformly Dispersed in Soil or other Media	<input type="checkbox"/> FUSRAP
<input type="checkbox"/> Table C.2 - NORM other than Uranium and Thorium Uniformly Dispersed in Soil or Other Media	<input type="checkbox"/> RADIOACTIVE NON-FUSRAP
<input type="checkbox"/> Table C.3 - Particle Accelerator Produced Radioactive Material (NARM)	<input type="checkbox"/> RADIOACTIVE EXEMPT ACCEL
<input type="checkbox"/> Table C.4a - NRC Exempted Products, Devices, or Items	
<input type="checkbox"/> Table C.4b - Materials Specifically Exempted by the US NRC or an NRC Agreement State	

**ATTACHMENT H**  
**Shipping Documentation**



**UNIFORM STRAIGHT BILL OF LADING**  
Original — Not Negotiable

464429

TEL: 918-426-4751 800-364-1139 FAX: 918-426-2865

SPLIT:  YES  NO EPA ID#: OKD981588791

**TRIAD TRANSPORT, INC.**

P. O. Box 818 — McAlester, OK 74502

TRUCK #: 1339

P. O. # \_\_\_\_\_ MANF#: 8284-18A-1 LOAD #: 1320535 PRO #: \_\_\_\_\_

TRAILER #: 261

ORIGIN: 0015641	DESTINATION: 0004052
SHIPPER: CLAREMONT Poly Chemical	CONSIGNEE: U.S. Ecology
STREET: 506 Winding Rd.	STREET: RT 78
CY/ST: Old Beth Page NY ZIP _____	CY/ST: Grandview ID ZIP _____

NO. SHIPPING UNITS	H M	KIND OF PACKAGES DESCRIPTION OF ARTICLES (IF HAZARDOUS MATERIALS - PROPER SHIPPING NAME)	HAZARD CLASS	I. D. NUMBER	PACKING GROUP	TYPE OF CONTAINER	WEIGHT SUBJECT TO CORRECTION
1		Load-					
		Pull one Loaded Box #B-8002					

Subject to Section 7 of Conditions of Applicable Bill of Lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

Where the applicable tariff provisions specify a limitation of the carrier's liability (NMFC Item 172), if there is no release or value declaration by the shipper, and the shipper does not declare a value or release the carrier's liability, that liability shall be limited to the extent provided by NMFC Item 172. California intrastate shipments must comply with NMFC Item 173.

\*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".  
NOTE—To obtain greater coverage for this shipment in excess of that afforded by the carrier's tariff, in addition to the requirements for obtaining excess coverage in such tariff, the shipper must enter the value of the shipment and check the box electing excess coverage.

Per \_\_\_\_\_ VALUE: \_\_\_\_\_ CHECK HERE FOR EXCESS COVERAGE:

EMERGENCY CONTACT: \_\_\_\_\_  
COMMENTS: \_\_\_\_\_

	YES	NO
PLACARDS REQUIRED		<input checked="" type="checkbox"/>
PLACARDS SUPPLIED BY SHIPPER		
TRIAD PLACARDS		

The property received in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date hereof, if this is a rail or a rail-water shipment, or (2) in the applicable motor carrier classification or lawfully filed tariff if this is a motor carrier shipment. Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or lawfully filed tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

LINERS FURNISHED BY:  TRIAD  CUSTOMER / VEHICLE FURNISHED BUT NOT USED:  YES  NO  
**LOADING ACTION UNLOADING**

DATE & APPOINTMENT TIME \_\_\_\_\_  
ACTUAL ARRIVAL DATE & TIME \_\_\_\_\_  
DETENTION END TIME \_\_\_\_\_

**REMINDER**  
Wear P.P.E. when needed, be sure Trailer is Clean; Observe Facility Rules; Observe Loading/Unloading & Make Accurate Count; Be sure Manifest is Accurate & Complete; Check Compatibility of Hazardous Materials-DO NOT HAUL INCOMPATIBLE MATERIALS; Secure and Weigh Load-Check Axle Weights—DO NOT HAUL OVERWEIGHT.

**LOADING OF TRIAD EQUIPMENT IS ACKNOWLEDGEMENT OF THE ACCEPTANCE BY THE CUSTOMER OF THE TERMS AND CONDITIONS PROVIDED ON THE SHIPMENT CONFIRMATION.**  
Equipment Condition: \_\_\_\_\_  
Shipper per [Signature] Date 8-12-15 Consignee per \_\_\_\_\_ Date \_\_\_\_\_  
Carrier per B.C. Starcell Date 8-12-15 Print Name: B.C. STARCELL (J.R.)  
Work requested outside scope of Standard Operating Procedure: \_\_\_\_\_  
Person Requesting Work: **(SIGNATURE)** \_\_\_\_\_ **Date** \_\_\_\_\_



**UNIFORM STRAIGHT BILL OF LADING**  
Original — Not Negotiable  
**TRIAD TRANSPORT, INC.**

445292

TEL: 918-426-4751 800-364-1139 FAX: 918-426-2865  
SPLIT:  YES  NO EPA ID#: OKD981588791

P. O. Box 818 — McAlester, OK 74502

TRUCK #: 1401

P. O. # \_\_\_\_\_ MANF#: 445292

LOAD #: \_\_\_\_\_

PRO #: 1320384

TRAILER #: 240

ORIGIN: _____			DESTINATION: _____		
SHIPPER <u>Triad Transport Inc</u>			CONSIGNEE <u>Claremont Polychemical</u>		
STREET <u>1484 Williams, Rd</u>			STREET <u>506 Winding Rd,</u>		
CY/ST <u>Columbers, Ok,</u> ZIP _____			CY/ST <u>Old Bethpage Dr,</u> ZIP _____		

NO. SHIPPING UNITS	H M	KIND OF PACKAGES DESCRIPTION OF ARTICLES (IF HAZARDOUS MATERIALS - PROPER SHIPPING NAME)	HAZARD CLASS	I. D. NUMBER	PACKING GROUP	TYPE OF CONTAINER	WEIGHT SUBJECT TO CORRECTION
2		EMT JAC BOXES				C/M	13,000
		Box# B-8001 - Good					
		Box# B-8002 - Good					

Subject to Section 7 of Conditions of Applicable Bill of Lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement:

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

(Signature of Consignor)

Where the applicable tariff provisions specify a limitation of the carrier's liability (NMFC Item 172), if there is no release or value declaration by the shipper, and the shipper does not declare a value or release the carrier's liability, that liability shall be limited to the extent provided by NMFC Item 172. California intrastate shipments must comply with NMFC Item 173.

\*If the shipment moves between two ports by a carrier by water, the law requires that the bill of lading shall state whether it is "carrier's or shipper's weight".  
NOTE—To obtain greater coverage for this shipment in excess of that afforded by the carrier's tariff, in addition to the requirements for obtaining excess coverage in such tariff, the shipper must enter the value of the shipment and check the box electing excess coverage.

Per \_\_\_\_\_

VALUE: \_\_\_\_\_

CHECK HERE FOR EXCESS COVERAGE:

EMERGENCY CONTACT: \_\_\_\_\_  
COMMENTS: \_\_\_\_\_

	YES	NO
PLACARDS REQUIRED		<input checked="" type="checkbox"/>
PLACARDS SUPPLIED BY SHIPPER		<input checked="" type="checkbox"/>
TRIAD PLACARDS		<input checked="" type="checkbox"/>

The property received in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if on its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classification in effect on the date hereof, if this is a rail or a rail-water shipment, or (2) in the applicable motor carrier classification or lawfully filed tariff if this is a motor carrier shipment. Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or lawfully filed tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.

LINERS FURNISHED BY:  TRIAD  CUSTOMER / VEHICLE FURNISHED BUT NOT USED:  YES  NO

**LOADING ACTION UNLOADING**

8/11/15 Drop EMT Boxes DATE & APPOINTMENT TIME \_\_\_\_\_  
8/11/15 ACTUAL ARRIVAL DATE & TIME \_\_\_\_\_  
8/11/15 DETENTION END TIME \_\_\_\_\_

**REMINDER**

**Wear P.P.E. when needed, be sure Trailer is Clean; Observe Facility Rules; Observe Loading/Unloading & Make Accurate Count; Be sure Manifest is Accurate & Complete; Check Compatibility of Hazardous Materials-DO NOT HAUL INCOMPATIBLE MATERIALS; Secure and Weigh Load-Check Axle Weights—DO NOT HAUL OVERWEIGHT.**

**LOADING OF TRIAD EQUIPMENT IS ACKNOWLEDGEMENT OF THE ACCEPTANCE BY THE CUSTOMER OF THE TERMS AND CONDITIONS PROVIDED ON THE SHIPMENT CONFIRMATION.**

Equipment Condition: Good

Shipper per \_\_\_\_\_ Date \_\_\_\_\_ Consignee per Am Bond Date \_\_\_\_\_  
 Carrier per Mitch Date 8/8/15 Print Name: \_\_\_\_\_  
 Work requested outside scope of Standard Operating Procedure: \_\_\_\_\_

Person Requesting Work: (SIGNATURE) Chow - Mitch Date \_\_\_\_\_



150 81806735  
 14780\* 6701K 154100

**NRC FORM 540**  
 (01-2014)  
 U.S. NUCLEAR REGULATORY COMMISSION  
**UNIFORM LOW-LEVEL RADIOACTIVE WASTE MANIFEST SHIPPING PAPER**  
 EMERGENCY TELEPHONE NUMBER: 800-510-6510

1. EMERGENCY TELEPHONE NUMBER	EMERGENCY TELEPHONE NUMBER: 800-510-6510
2. IS THIS AN EXCLUSIVE USER SHIPMENT?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. TOTAL NUMBER OF PACKAGES IDENTIFIED ON THIS MANIFEST	1
4. DOES EPA REGULATED WASTE ACCOMPANY THIS SHIPMENT?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5. EPA MATERIAL NUMBER	
6. CONTACT	Dieck Dune 166 STANBOL DR F.O. Box 818 Mclester, OK 74502
7. SHIPPER NAME AND ADDRESS	166 STANBOL DR F.O. Box 818 Mclester, OK 74502
8. SHIPPER PHONE NUMBER	
9. SHIPPER FAX NUMBER	
10. SHIPPER CARRIER	166 STANBOL DR F.O. Box 818 Mclester, OK 74502
11. DOT LABEL RADIOACTIVE	NA
12. DOT LABEL TRANSPORT INDEX	NA
13. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
14. DOT LABEL PHYSICAL AND CHEMICAL FORM	
15. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
16. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
17. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
18. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
19. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
20. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
21. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
22. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
23. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
24. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
25. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
26. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
27. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
28. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
29. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
30. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
31. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
32. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
33. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
34. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
35. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
36. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
37. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
38. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
39. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
40. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
41. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
42. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
43. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
44. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
45. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
46. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
47. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
48. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
49. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA
50. DOT LABEL RADIOACTIVE TRANSPORT INDEX	NA

Actual received 6701K, not ok per Steve Berkin via email 8/15/15  
 Driver released pending resolution 8/15/15

APPROVED BY OMB: NO. 1550-0166 Estimated burden per response to comply with this information collection request: 22 hours. This uniform manifest is required by NRC to meet reporting requirements of Federal and State Agencies for the safe transportation and disposal of low-level waste. Send comments regarding burden estimate to the PDA, Privacy and Information Collection Review Branch (7-9-2013) U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by Internet e-mail to [info@nrc.gov](mailto:info@nrc.gov), and to the Desk Officer, Office of Information and Regulatory Affairs, Executive Order 12866-004, Office of Management and Budget, Washington, DC 20503. If a means used to indicate an information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor, and a person is not required to respond to, the collection of information unless it displays a currently valid OMB control number.

**NRC FORM 541 (01-2014)**  
**U.S. NUCLEAR REGULATORY COMMISSION**  
**UNIFORM LOW-LEVEL RADIOACTIVE WASTE MANIFEST**

**CONTAINER AND WASTE DESCRIPTION**  
 Disposal of Radioactive Waste

1. REPORTING INFORMATION		2. MANIFEST NUMBER	
CONTAINER NUMBER (SEE INSTRUCTIONS)	CONTAINER DESCRIPTION (SEE INSTRUCTIONS)	NET WASTE VOLUME (GALLONS)	NET WASTE WEIGHT (POUNDS)
191139	5080.2349	NP	NP
3. ALL INCLUDE		4. SHIPPER NAME	
1.4800E+02		HRP Associates - Claremont GWTP	
5. ACTIVITY (MBq)		6. SHIPPER ID NUMBER	
NP		NA	

1. CONTAINER NUMBER (SEE INSTRUCTIONS)	2. CONTAINER DESCRIPTION (SEE INSTRUCTIONS)	3. WASTE VOLUME (GALLONS)	4. WASTE WEIGHT (POUNDS)	5. ACTIVITY (MBq)	6. SURFACE CONTAMINATION (DPM/100 CM <sup>2</sup> )		7. WASTE DESCRIPTION (SEE INSTRUCTIONS)	8. CHEMICAL DESCRIPTION	9. RADIOLOGICAL DESCRIPTION	10. RADIOLOGICAL DESCRIPTION
					ALPHA	BETA/GAMMA				
191139	5080.2349	NP	NP	NP	<2	<1	RESIDUAL RADIOACTIVE WASTE FROM EXPIRED WASTES IN CONTAINERS			
Total 1.4800E+02										
1.4800E+02										

**NOTE 1: Container Description Code:** For containers/waste requiring disposal in approved structural casks, the numerical code must be followed by "OP".

**NOTE 2: Waste Description Code:** (Check one in three which pertains by volume)

**NOTE 3: For all containers, the net waste volume and weight must be reported in gross and net weight and net volume. For all solids, the net weight must be reported in net weight and net volume. For all liquids, the net volume must be reported in net volume and net weight. For all gases, the net weight must be reported in net weight and net volume. For all other materials, the net weight must be reported in net weight and net volume. For all other materials, the net volume must be reported in net volume and net weight. For all other materials, the net weight must be reported in net weight and net volume. For all other materials, the net volume must be reported in net volume and net weight.**

**NOTE 4: For all materials, the net weight must be reported in net weight and net volume. For all liquids, the net volume must be reported in net volume and net weight. For all gases, the net weight must be reported in net weight and net volume. For all other materials, the net weight must be reported in net weight and net volume. For all other materials, the net volume must be reported in net volume and net weight. For all other materials, the net weight must be reported in net weight and net volume. For all other materials, the net volume must be reported in net volume and net weight.**

- 1. Metal Box
- 2. Metal Drum or Pail
- 3. Metal Tank or Line
- 4. Metal Can or Jar
- 5. Plastic Bag
- 6. Flexible Tank or Cask
- 7. Intermediate Tank or Cask
- 8. Intermediate Tank or Cask
- 9. Cartridge
- 10. Lead Dioxide
- 11. Unlabeled Material
- 12. Unlabeled Components
- 13. High Activity Container
- 14. Other
- 15. Other
- 16. Other
- 17. Other
- 18. Other
- 19. Other
- 20. Charcoal
- 21. Incinerator Ash
- 22. Charcoal
- 23. Other
- 24. Other
- 25. Other
- 26. Other
- 27. Other
- 28. Other
- 29. Other
- 30. Other
- 31. Other
- 32. Other
- 33. Other
- 34. Other
- 35. Other
- 36. Other
- 37. Other
- 38. Other
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- 40. Other
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- 90. Other
- 91. Other
- 92. Other
- 93. Other
- 94. Other
- 95. Other
- 96. Other
- 97. Other
- 98. Other
- 99. Other
- 100. Other

**UNIFORM LOW-LEVEL RADIOACTIVE WASTE MANIFEST**

U.S. NUCLEAR REGULATORY COMMISSION

MANIFEST INDEX AND REGIONAL COMPACT TABULATION  
 List all original "PROCESSED WASTE" generators (if any) before "COLLECTED WASTE" generators.

1. NAME HER Associates - Chermont SWTP		2. MANIFEST NUMBER 8284-18A-1	
3. SHIPPING DATE NA		4. WASTE COLLECTOR/PROCESSOR NA	
5. SHIPPER USE ONLY		6. MANIFEST INDEX AND REGIONAL COMPACT TABULATION	

4. GENERATOR IDENTIFICATION NUMBER	5. GENERATOR NAME PERMIT NUMBER (IF APPLICABLE) AND TELEPHONE NUMBER	6. GENERATOR FACILITY ADDRESS	7. PREPROCESSED WASTE (OR MATERIAL) VOLUME (m <sup>3</sup> )	8. MANIFEST NUMBER/INDEX WHICH APPLIES (OR MATERIAL) RECEIVED AND DATE OF RECEIPT	9. WASTE CODE F = PROCESSED C = COLLECTED	10. ORIGINATING REGIONAL COMPACT OR STATE	11. A. SOURCE MATERIAL (kg)	B. SURF (m <sup>2</sup> )	C. ACTIVITY (mCi)	D. VOLUME (m <sup>3</sup> )
8284-18A	HER Associates - Chermont SWTP	PO Winthrop Road Old Bethpage, NY 11804		8284-18A-1 (04/12/016)			0.0029E+03	0.20E+04	1.48E+02	42.8151
TOTALS OF ALL PAGES (NRC FORMS 542 AND 542A)										



APPROVED BY OMB: NO. 3150-0164  
 EXPIRES: 12/31/2018  
 Estimated burden per response is 30 minutes, with this information collection requires 45 minutes. This uniform manifest is required by NRC to meet reporting requirements of Federal and State Agencies for the safe transportation and disposal of low-level waste. State governments reporting burden equivalent to the NRC. Privacy and Information Collection Guidelines: 7-2-2013, U.S. Nuclear Regulatory Commission, Compliance and Information Management and Budget, Washington, DC 20542. If a report is used to impose an information collection duty for a fee, the fee shall not exceed the amount of the fee for the information collection.



**U.S. NUCLEAR REGULATORY COMMISSION  
 UNIFORM LOW-LEVEL RADIOACTIVE  
 WASTE MANIFEST  
 SHIPPING PAPER**

**NRC FORM 640  
 (01-2014)**  
**EMERGENCY TELEPHONE NUMBER  
 800-541-0810**

**SHIPPER NAME AND FACILITY**  
 HRC Associates - Clarendon GWTP  
 505 Winding Road  
 Old Bethpage, NY 11804

**SHIPPER'S REGISTRATION**  
 COLLECTION  
 PROCESSOR  
 GENERATION TYPE  
 (Specify Fuel Cycle)

**RECIPIENT'S REGISTRATION**  
 COLLECTION  
 PROCESSOR  
 GENERATION TYPE  
 (Specify Fuel Cycle)

**CONTACT**  
 Ting Caricatis  
 RESPECTIVE NUMBER (Include Area Code)  
 810-274-1516

**1. IS THIS AN EMERGENCY SHIPMENT?**  
 YES  
 NO

**2. TOTAL NUMBER OF PACKAGES IDENTIFIED ON THIS MANIFEST**  
 1

**3. CONTACT**  
 Dick Dune  
 180 STANBAC TR  
 TRINITY, NC 27160  
 CONTACT PHONE: 330-608-8044

**4. RADIOACTIVE MATERIAL**  
 UN 2910, Radioactive material, excepted package-limited  
 quantity of material, 7

**5. RADIOACTIVE MATERIAL**  
 NOT LABEL  
 RADIOACTIVE

**6. RADIOACTIVE MATERIAL**  
 NA

**7. RADIOACTIVE MATERIAL**  
 NA

**8. RADIOACTIVE MATERIAL**  
 NA

**9. RADIOACTIVE MATERIAL**  
 NA

**10. RADIOACTIVE MATERIAL**  
 NA

**11. RADIOACTIVE MATERIAL**  
 NA

**12. RADIOACTIVE MATERIAL**  
 NA

**13. RADIOACTIVE MATERIAL**  
 NA

**14. RADIOACTIVE MATERIAL**  
 NA

**15. RADIOACTIVE MATERIAL**  
 NA

**16. RADIOACTIVE MATERIAL**  
 NA

**17. RADIOACTIVE MATERIAL**  
 NA

**18. RADIOACTIVE MATERIAL**  
 NA

**19. RADIOACTIVE MATERIAL**  
 NA

**20. RADIOACTIVE MATERIAL**  
 NA

**21. RADIOACTIVE MATERIAL**  
 NA

**22. RADIOACTIVE MATERIAL**  
 NA

**23. RADIOACTIVE MATERIAL**  
 NA

**24. RADIOACTIVE MATERIAL**  
 NA

**25. RADIOACTIVE MATERIAL**  
 NA

**26. RADIOACTIVE MATERIAL**  
 NA

**27. RADIOACTIVE MATERIAL**  
 NA

**28. RADIOACTIVE MATERIAL**  
 NA

**29. RADIOACTIVE MATERIAL**  
 NA

**30. RADIOACTIVE MATERIAL**  
 NA

37598-0 per Schedule 8/1/15  
 Driver released pending resolution  
 Actual received 13400#, left via per Steve Balkin via telephone 8/1/15

15083107197 15083107191 13400 20yds B 8001



Established beginning with this date is hereby void. The information on this collection request is required by NRC to meet reporting requirements of Federal and State Agencies for the safe transportation and disposal of low level waste. Kindly inform the U.S. Nuclear Regulatory Commission, Washington, DC 20542, if a manifest is used in order to help ensure proper collection, disposal and control. This information collection does not impose a burden on individuals who are not required to respond to it.

NRC FORM 542  
 (01-2014)

# UNIFORM LOW-LEVEL RADIOACTIVE WASTE MANIFEST

U.S. NUCLEAR REGULATORY COMMISSION

MANIFEST INDEX AND REGIONAL COMPACT TABULATION

List all original "PROCESSED WASTE" generators (if any)  
 before "COLLECTED WASTE" generators.

1. WASTE COLLECTOR/PROCESSOR		2. MANIFEST NUMBER								
NAME	HRR Associates - Chromat GWTP	2284-18A-2								
IDENTIFICATION NUMBER	8284-18A									
SHIPPING DATE	NA	PAGE 1 OF 1 PAGE(S)								
4. GENERATOR IDENTIFICATION NUMBER	5. GENERATOR NAME (PRINT NUMBER IF APPLICABLE) AND TELEPHONE NUMBER	6. GENERATION FACILITY ADDRESS	7. PERIODIC WASTE (FOR MATERIAL) VOLUME (m³)	8. MATERIAL IN THIS LOWER SECTION (P = PROCESSED OR COLLECTED)	9. WASTE CODE (P = PROCESSED OR COLLECTED)	10. ORIGINATING CONTACT RESIDENT OR STATE	11. A. SCOURGE MATERIAL (M)	12. B. BURN (M)	13. C. ACTIVITY (M/S)	14. D. VOLUME (M³)
8284-18A	HRR Associates - Chromat GWTP	520 Verdugo Road Chromat, NJ 11024		8284-18A-1 (08/11/2014)			0.0000E+00	0.0000E+00	1.4800E+02	42.8151
<b>TOTALS OF ALL PAGES (NRC FORMS 542 AND 542A)</b>							0.0000E+00	0.0000E+00	1.4800E+02	42.8151

NRC FORM 542 (01-2014)

APPROVED BY OMB: NO. 3150-0164  
 Estimated burden per response to comply with this information collection request is 45 minutes. This uniform manifest is required by NRC to meet reporting requirements of Federal and State Agencies for the safe transportation and disposal of low-level waste. Send comments regarding burden estimate to the PDA, Privacy and Information Collection Concerns Branch (7-3153), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by Internet e-mail to info@nrc.gov, and to the Desk Officer, Office of Information and Regulatory Affairs, EPA-309-022 (3150-0164), Office of Management and Budget, Washington, DC 20503. If a means used to impose an information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor it, and a person is not required to respond to it.

2045

295200

15083107192



**U.S. NUCLEAR REGULATORY COMMISSION  
 UNIFORM LOW-LEVEL RADIOACTIVE  
 WASTE MANIFEST  
 SHIPPING PAPER**

1. EMERGENCY TELEPHONE NUMBERS  
 800-510-8510

2. IS THIS AN EXCLUSIVE USE SHIPMENT?  
 YES  NO

3. TOTAL NUMBER OF PACKAGES IDENTIFIED ON THIS MANIFEST  
 1

4. DOES THIS MANIFEST REPRESENT AN EXCLUSIVE USE SHIPMENT?  
 YES  NO

UN 2910. Radioactive material, excepted packages-limited quantity of material. 7

5. SHIPPER NAME AND FACILITY  
 HNF Associate - Commercial SWTP  
 505 Winding Road  
 Old Bridge, NJ 08854

SHIPMENT NUMBER  
 NA

6. CARRIER Name and Address  
 Total Transport, Inc  
 P.O. Box 815  
 Marshall, OK 74302

CONTRACT NUMBER  
 NA

7. UNCLASIFIED RADIOACTIVE MATERIALS  
 COLLECTOR  PROCESSOR  GENERATOR TYPE  
 (Include ADR code)

8. CONSIGNEE Name and Facility Address  
 US Ecology  
 20400 Lemley Road  
 Grand View, ID 83624

9. MANIFEST NUMBER  
 62M-164-5

10. DATE  
 8-31-15

11. CONTACT  
 800-274-1576

12. SHIPPER'S SIGNATURE  
 [Signature]

13. CARRIER'S SIGNATURE  
 [Signature]

14. DATE  
 8-31-15

15. TITLE  
 Driver

16. TOTAL PACKAGE ACTIVITY (MBq)  
 1.4800E+02

17. ILSNSD CLASS  
 NA

18. TOTAL WEIGHT OR VOLUME  
 1190 LBS

19. DATE  
 8-31-15

37598-0 per Schedule 8/31/15  
 Driver released pending resolution  
 Actual received 89500# lot ok per Steve Baker via telecom 8/31/15

**U.S. NUCLEAR REGULATORY COMMISSION**  
**UNIFORM LOW-LEVEL RADIOACTIVE WASTE MANIFEST**  
**CONTAINER AND WASTE DESCRIPTION**  
 Disposal of Radioactive Waste

1. MANIFEST TOTALS	NET WASTE VOLUME (GAL)		NET WASTE WEIGHT (LBS)		ACTIVITY (Ci)		SPECIAL NUCLEAR MATERIAL (grams)		2. MANIFEST NUMBER		3. PAGE 1 OF 1 PAGE(S)	
	ALL VOLUMES	YIELD	NP	U-233	U-235	U-238	Plu	Am	8284-18A-3	HRP ASSOCIATES - CLERMONT SWTP	SHIPPER I.D. NUMBER	
14800E+02	NP	NP	NP	NP	NP	NP	NP	NP	NA	NA	NA	

CONTAINER NUMBER (NRC-10102)	CONTAINER DESIGN (See Item 1)	VOLUME (GAL)	WASTE WEIGHT (LBS)	WASTE LOCATION (See Item 7)	SURFACE CONTAMINATION (See Item 7)	WASTE DESCRIPTION		ACTIVITY		SPECIAL NUCLEAR MATERIAL (See Item 7)	INDIVIDUAL RADIOISOTOPES AND ACTIVITY (See Item 7)	TOTAL ACTIVITY (See Item 7)	CLASSIFICATION (See Item 7)
						DESCRIPTION	ACTIVITY	DESCRIPTION	ACTIVITY				
1	19139	5000.2349	NP	NP	NP	NP	NP	NP	NP	NP	NP	NP	NP
Total												14800E+02	NP

**NOTE 1:** Container Description Codes. For containers requiring disposal in approved structural overpacks the numerical code must be followed by "OP".

1. Metal Box or Can
2. Metal Drum
3. Metal Cask or Box
4. Metal Drum or Box
5. Metal Drum or Box
6. Metal Drum or Box
7. Metal Drum or Box
8. Drum
9. Drum
10. Drum
11. Drum
12. Drum
13. Drum
14. Drum
15. Drum
16. Drum
17. Drum
18. Drum
19. Drum
20. Drum
21. Drum
22. Drum
23. Drum
24. Drum
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92. Drum
93. Drum
94. Drum
95. Drum
96. Drum
97. Drum
98. Drum
99. Drum
100. Drum

**NOTE 2:** Waste Descriptor Codes. (Choose up to three which predominate by volume.)

20. Drifted
21. Drifted
22. Drifted
23. Drifted
24. Drifted
25. Drifted
26. Drifted
27. Drifted
28. Drifted
29. Drifted
30. Drifted
31. Drifted
32. Drifted
33. Drifted
34. Drifted
35. Drifted
36. Drifted
37. Drifted
38. Drifted
39. Drifted
40. Drifted
41. Drifted
42. Drifted
43. Drifted
44. Drifted
45. Drifted
46. Drifted
47. Drifted
48. Drifted
49. Drifted
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82. Drifted
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86. Drifted
87. Drifted
88. Drifted
89. Drifted
90. Drifted
91. Drifted
92. Drifted
93. Drifted
94. Drifted
95. Drifted
96. Drifted
97. Drifted
98. Drifted
99. Drifted
100. Drifted

**NOTE 3:** For solidification media that meet disposal site structural stability requirements, the numerical code must be followed by "S". For all solidification media, the vendor (manufacturer) and brand name must also be identified in Item 13. Code 10=NONE REQUIRED.

61. Solidification
62. Solidification
63. Solidification
64. Solidification
65. Solidification
66. Solidification
67. Solidification
68. Solidification
69. Solidification
70. Solidification
71. Solidification
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88. Solidification
89. Solidification
90. Solidification
91. Solidification
92. Solidification
93. Solidification
94. Solidification
95. Solidification
96. Solidification
97. Solidification
98. Solidification
99. Solidification
100. Solidification



**UNIFORM LOW-LEVEL RADIOACTIVE WASTE MANIFEST**

U.S. NUCLEAR REGULATORY COMMISSION

WASTE COLLECTOR/PROCESSOR

NAME  
 HRP Associates - Clearemont SWTP

IDENTIFICATION NUMBER  
 8294-18A

SHEETING DATE  
 MA

SHIPMENT USE ONLY

MANIFEST NUMBER  
 8294-18A-3

PAGE 1 OF 1 PAGE(S)

List all original "PROCESSED WASTE" generators (if any) before "COLLECTED WASTE" generators.

4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23		
GENERATOR IDENTIFICATION NUMBER	GENERATION UNIT IDENTIFICATION NUMBER (IF APPLICABLE) AND TENDER NUMBER	HRP Associates - Clearemont SWTP	GENERATION FACILITY ADDRESS	PROCESSED WASTE (OR MATERIAL) VOLUME (m <sup>3</sup> )	MANIFEST NUMBER UNDER WHICH WASTE OR MATERIAL RECEIVED AND DATE OF RECEIPT	WASTE CODE P = PROCESSED C = COLLECTED	COORDINATING CONTRACT REFERENCE OR STATE	A SOURCE MATERIAL (m <sup>3</sup> )	B SHIP (m <sup>3</sup> )	C ACTIVITY (REM)	D VOLUME (m <sup>3</sup> )	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	TOTAL	
8294-18A					8294-18A-1 (02/11/2015)			0.000E+00	0.000E+00	1.480E+02	42.8151										
<b>TOTALS OF ALL PAGES (NRC FORMS 542 AND 542A)</b>											0.000E+00	0.000E+00	1.480E+02	42.8151							

**ATTACHMENT I**  
**Certificates of Disposal**

# CERTIFICATE OF DISPOSAL

**September 04,2015**

CLAREMONT POLYCHEMICAL, NYS DEPT. OF ENV. CONSERVATION  
505 WINDING ROAD  
OLD BETHPAGE, NY 11804

This is to certify that waste as defined on Waste Manifest number 8284-18A-1/ was received by U.S. Ecology, Inc., on 08/18/2015. The waste(s) were subsequently treated, if required by 40 CFR Part 268 and U.S. Ecology's permits and disposed of on 08/18/2015 in accordance with permits and laws regulating this facility.

**Reference Number:** 15081806735-8284-18A-1-1-1

**Material:** 1 ROLL-OFF

**Process:** Direct Landfill

**Management Code:**

**Facility:** U.S. ECOLOGY IDAHO, INC.  
20400 LEMLEY ROAD  
GRAND VIEW, ID 83624  
EPA ID: IDD073114654

**Waste Stream #:** 37598-0

**Waste Type:** NON HAZARDOUS WASTE

**Customer:** PLEXUS SCIENTIFIC CORPORATION D.B.A. PLEXUS-IEM

**Printed Name:** DONNA PULLEN

**Signature:** Donna Pullen

**Title:** RECEIVING SUPERVISOR

# CERTIFICATE OF DISPOSAL

**September 01,2015**

CLAREMONT POLYCHEMICAL, NYS DEPT. OF ENV. CONSERVATION  
505 WINDING ROAD  
OLD BETHPAGE, NY 11804

This is to certify that waste as defined on Waste Manifest number 8284-18A-2/ was received by U.S. Ecology, Inc., on 08/31/2015. The waste(s) were subsequently treated, if required by 40 CFR Part 268 and U.S. Ecology's permits and disposed of on 08/31/2015 in accordance with permits and laws regulating this facility.

**Reference Number:** 15083107191-8284-18A-2-1-1

**Material:** 1 VACUUM BOX

**Process:** Direct Landfill

**Management Code:**

**Facility:** U.S. ECOLOGY IDAHO, INC.  
20400 LEMLEY ROAD  
GRAND VIEW, ID 83624  
EPA ID: IDD073114654

**Waste Stream #:** 37598-0

**Waste Type:** NON HAZARDOUS WASTE

**Customer:** PLEXUS SCIENTIFIC CORPORATION D.B.A. PLEXUS-IEM

**Printed Name:** DONNA PULLEN

**Signature:** *Donna Pullen*

**Title:** RECEIVING SUPERVISOR



# CERTIFICATE OF DISPOSAL

**September 01,2015**

CLAREMONT POLYCHEMICAL, NYS DEPT. OF ENV. CONSERVATION  
505 WINDING ROAD  
OLD BETHPAGE, NY 11804

This is to certify that waste as defined on Waste Manifest number 8284-18A-3/ was received by U.S. Ecology, Inc., on 08/31/2015. The waste(s) were subsequently treated, if required by 40 CFR Part 268 and U.S. Ecology's permits and disposed of on 08/31/2015 in accordance with permits and laws regulating this facility.

**Reference Number:** 15083107192-8284-18A-3-1-1

**Material:** 1 VACUUM BOX

**Process:** Direct Landfill

**Management Code:**

**Facility:** U.S. ECOLOGY IDAHO, INC.  
20400 LEMLEY ROAD  
GRAND VIEW, ID 83624  
EPA ID: IDD073114654

**Waste Stream #:** 37598-0

**Waste Type:** NON HAZARDOUS WASTE

**Customer:** PLEXUS SCIENTIFIC CORPORATION D.B.A. PLEXUS-IEM

**Printed Name:** DONNA PULLEN

**Signature:** *Donna Pullen*

**Title:** RECEIVING SUPERVISOR