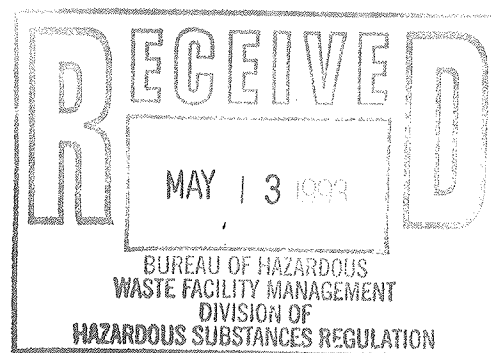


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91 001

IBM-EP-77



**SOILS ASSESSMENT FOR CLOSURE OF GASOLINE STORAGE
TANK # 13**

**INTERNATIONAL BUSINESS MACHINES INC.
EAST FISHKILL, NEW YORK**

January 25, 1991

D.E.SPEED
300-4A1
IBM EF

IBM-EP-77

SOILS ASSESSMENT FOR CLOSURE OF GASOLINE STORAGE TANK # 13

This report documents soil assessment activities for closure of gasoline storage tank # 13, located at IBM's, East Fishkill, New York facility. The tank is an underground, 5,000 gallon gasoline storage tank located on the North face of Building 308. The tank was cleaned and closed in place according to 40 CFR Part 280 in 1989.

SOIL ASSESSMENT PLAN

EPA 40 CFR Part 280.72 requires site assessment activities to measure for the presence of a release, at the time of tank closure. The regulations stipulate that the sampling method, locations, and sample analysis be selected on the basis of the tanks physical surroundings and contents (appendix C). The UST regulations do not specify specific means of sampling or analysis.

Based upon the tanks physical surroundings and contents, this soil assessment plan was devised so that soil samples were collected at three depth intervals by split spoon sampling from a truck mounted hollow stem auger. Analysis of the soil samples for hydrocarbon chemical constituents was performed by a NYSDEC certified laboratory using methods SW-8020 and SW-8240¹. These methods were selected based upon the expected composition of a gasoline².

RESULTS

Drilling was conducted approximately 2 to 5 feet from the northeast corner of the tank, using a truck mounted 8" hollow stem auger. Soil samples were collected in a 2-inch O.D., 2 foot long split spoon sampler. The split spoon samples were subsampled for chemical analysis at depth intervals

¹ U.S. EPA, 1982. Test Methods for Evaluation Solid Waste-Physical/Chemical Methods. Second Edition. SW-846.

² Kramer, W.H. And T.J. Hayes., Water Soluble Phase of Gasoline: Results of a Laboratory Mixing Experiment., New Jersey Geological Survey Technical Memorandum 87-5., 1987.

^{2b} Hoag, G.E., C. Bruell, and M. Marley., A Study of the Mechanisms Controlling Gasoline Hydrocarbon Partitioning and Transport in Groundwater Systems. Institute of Water Resources, University of Conn., 1984.

of approximately 7-9', 13-15', and 25-27' (foot) below grade. Soil sampling was conducted under the supervision of a geotechnical engineer. A soil log is attached (Appendix A).

The three soil samples collected for chemical analysis were shipped to an independent New York State certified analytical testing laboratory. The sampling Chain of Custody documentation and analytical results are attached (appendix A). These results indicate that no petroleum based hydrocarbon constituents were detected within the soils surrounding the gasoline storage tank. Tank # 13 is located within a known ground water remedial action area (Area-A) which is under remediation as per a consent order between New York State and IBM. Hence, tetrachloroethylene, the principal contaminant within the ground water remedial action zone, was detected in some of the samples.

Based upon the results of this testing, soils and ground water at the location of gasoline storage tank number 13 have not been impacted by a release of gasoline or other petroleum hydrocarbon.

IBM-EE-11

IBM-EE-11

APPENDIX A: ANALYTICAL RESULTS

REPORT TO

IBM Corporation
Dept.92D, 300-4-A1
E.Fishkill Facility, RT. 52
Hopewell Junction, NY 12533
Attn: Mr. David Speed

Work ID: Well A5-1
Work Order: 90-11-201

P.O. No.: CT 249954 Z

NET Atlantic, Cambridge Division
12 Oak Park
Bedford, MA 01730

IBM-EE-77

IBM-EE-77

NET

Page 1
Received: 11/08/90

NET Cambridge

REPORT

Work Order # 90-11-201

12/12/90 15:32:21

REPORT IBM Corporation
TO Dept.92D, 300-4-A1
E.Fishkill Facility, RT. 52
Hopewell Junction, NY 12533

ATTEN Mr. David Speed

CLIENT IBM FISHKILL SAMPLES 3
COMPANY IBM Corporation
FACILITY Dept.92D, 300-4-A1
Hopewell Junction, NY 12533

WORK ID Well A5-1
TAKEN By Chuck Rine
TRANS By Fedex # 7621486412
TYPE Soil
P.O. # CT 249954 Z
INVOICE under separate cover

PREPARED NET Atlantic, Cambridge Div.

BY 12 Oak Park
Bedford, MA 01730

ATTEN _____
PHONE 617-275-3535

CERTIFIED BY

CONTACT KILAR

This report is approved for release by the following staff:

Laboratory Director: _____
Inorganic Laboratory: _____
Organic Laboratory: _____

SAMPLE IDENTIFICATION

01 A5-1(7'-9')
02 A5-1(13-15')
03 A5-1(25-27')

TEST CODES and NAMES used on this report

V602 S VOC/aro/waste/soil SW-8020
V624 S VOC-waste/soil SW-846/8240

NET

IBM-EF-11

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NET Cambridge
Results by Sample

Work Order # 90-11-201

SAMPLE ID A5-1(7'-9')

FRACTION 01A TEST CODE V602_S NAME VOC/aro/waste/soil SW-8020
Date & Time Collected 11/06/90 Category _____

Analysis
Completed: 11/24/90

COMPOUND	ug/kg-wet(a)
Benzene.....	_____
Toluene.....	_____
Ethyl Benzene.....	_____
total Xylenes.....	_____
DETECTION LIMIT.....	<u>1 *</u>

NET

(a) - Concentrations less than the detection limit are left blank

IBM-EF-77

IG-A-ET-4-21

Page 3
Received: 11/08/90

NET Cambridge
Results by Sample

Work Order # 90-11-201

SAMPLE ID A5-1(13-15') FRACTION 02A TEST CODE V624 S NAME VOC-waste/soil SW-846/8240
Date & Time Collected 11/06/90 Category _____

Analysis
Completed: 11/24/90

COMPOUND	ug/kg (ppb) -wet (a)	COMPOUND	ug/kg (ppb) -wet (a)
Chloromethane.....	_____	Bromoform.....	_____
Bromomethane.....	_____	1,1,2,2-Tetrachloroethane.....	_____
Vinyl Chloride.....	_____	Tetrachloroethylene.....	_____ 5
Chloroethane.....	_____	Toluene.....	_____
Methylene Chloride.....	_____	Chlorobenzene.....	_____
1,1-Dichloroethylene.....	_____	Ethylbenzene.....	_____
1,1-Dichloroethane.....	_____	total Xylenes.....	_____
trans-1,2-Dichloroethylene.....	_____		
Chloroform.....	_____	The following are non-priority pollutant	
1,2-Dichloroethane.....	_____	Hazardous Substance List compounds.	
1,1,1-Trichloroethane.....	_____		
Carbon Tetrachloride.....	_____	Carbon Disulfide.....	_____
Bromodichloromethane.....	_____	2-Butanone (MEK).....	_____
1,2-Dichloropropane.....	_____	Vinyl Acetate.....	_____
trans-1,3-Dichloropropene.....	_____	2-Hexanone (MPK).....	_____
Trichloroethylene.....	_____	4-Methyl-2-pentanone (MIBK).....	_____
Chlorodibromomethane.....	_____	Styrene.....	_____
1,1,2-Trichloroethane.....	_____		
Benzene.....	_____	DETECTION LIMIT.....	_____ 5 *
cis-1,3-Dichloropropene.....	_____		

(a) - Concentrations less than the detection limit are left blank

NET

IBM-EF-11

Page 4
Received: 11/08/90

NET Cambridge
Results by Sample

Work Order # 90-11-201

SAMPLE ID A5-1(25-27')

FRACTION 03A TEST CODE V602_S NAME VOC/aro/waste/soil SW-8020
Date & Time Collected 11/06/90 Category _____

Analysis
Completed: 11/21/90

COMPOUND	ug/kg-wet(a)
Benzene.....	_____
Toluene.....	_____
Ethyl Benzene.....	_____
total Xylenes.....	_____
DETECTION LIMIT.....	_____ <u>1</u>

NET

(a) - Concentrations less than the detection limit are left blank

IBM-EF-11

11-11-90

Page 5
Received: 11/08/90

NET Cambridge

REPORT

12/12/90 15:32:21

Work Order # 90-11-201

IBM Corporation

* NOTES ON VOLATILE ORGANICS

IBM Sample #'s A5-1(7'-9'), NET I.D # 90-11-201-01A-X and
IBM Sample # A5-1(13-15), NET I.D # 90-11-201-02A-x were
analyzed initially analyzed within the 14 day EPA holding
time requirement. However, due to low Internal Standard
Recoveries, re-analysis was done outside the holding time.
The initial and re-analysis confirm the results.

NET

IBM-EF-11

90-11-201

2B
SOIL VOLATILE SURROGATE RECOVERY

Lab Name: NET CAMBRIDGE Contract: 90-11-201
 Lab Code: _____ Case No.: _____ SAS No.: _____ SDG No.: _____
 Level: (low/med) _____

	EPA SAMPLE NO.	S1 (TOL) #	S2 (BFB) #	S3 (DCE) #	OTHER	TOT OUT
01	15-1 (7'-9')	87	101	89		0
02	15-1 (13-15')	91	88	84		0
03	15-1 (25-27')	99	72*	85		1
04						
05						
06						
07						
08						
09						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						

QC LIMITS

S1 (TOL) = Toluene-d8 (81-117)
 S2 (BFB) = Bromofluorobenzene (74-121)
 S3 (DCE) = 1,2-Dichloroethane-d4 (70-121)

Column to be used to flag recovery values

* Values outside of contract required QC limits

D Surrogates diluted out

NET

3B

SOIL VOLATILE MATRIX SPIKE/MATRIX SPIKE DUPLICATE RECOVERY

Lab Name: NET - CAMBRIDGE Contract: 90-11-305
 Lab Code: _____ Case No.: _____ SAS No.: _____ SDG No.: _____
 Matrix Spike - EPA Sample No.: -08 Level: (low/med) _____

10-11-92
 IBM-EF-11

09072

COMPOUND	SPIKE ADDED (ug/Kg)	SAMPLE CONCENTRATION (ug/Kg)	MS CONCENTRATION (ug/Kg)	MS % REC #	QC LIMITS REC.
1,1-Dichloroethene	50	0	39	78	59-172
Trichloroethene	↓	5	42	74	62-137
Benzene	↓	0	60	120	66-142
Toluene	↓	2	70	138	59-139
Chlorobenzene	↓	0	52	104	60-133

COMPOUND	SPIKE ADDED (ug/Kg)	MSD CONCENTRATION (ug/Kg)	MSD % REC #	% RPD #	QC LIMITS RPD	REC.
1,1-Dichloroethene	50	34	68	14	22	59-172
Trichloroethene	↓	37	64	14	24	62-137
Benzene	↓	60	120	0	21	66-142
Toluene	↓	68	132	4	21	59-139
Chlorobenzene	↓	45	90	14	21	60-133

Column to be used to flag recovery and RPD values with an asterisk

Values outside of QC limits

PD: 0 out of 5 outside limits
 Spike Recovery: 0 out of 10 outside limits

COMMENTS: _____

NET

METHOD BLANK SUMMARY

Case No. _____ Region _____ Contractor _____

[illegible]

Comments:

NET

FORM IV

7186

IBM-EF-77

100-44-1000

TEST CODE V602_S NAME VOC/aro/waste/soil SW-8020

Method Reference: U.S. EPA, 1982. Test Methods for Evaluating Solid Waste-Physical/Chemical Methods. Second Edition. SW-846. EPA/Office of Solid Waste, Washington, D.C. Method 5030/8020, test method for volatile aromatic organic compounds.

Method Description: The analytes in a solid or waste sample are isolated and concentrated by purging the sample with inert gas and trapping them on an absorbant. The absorbant is thermally desorbed into a gas chromatograph (GC) where the analytes are separated and detected with a photoionization detector (PID) detector.

Quality Control Procedures: Instrument response is calibrated at least once per day using EPA traceable standard reference solutions. Analytes are quantified using the internal standard method. Surrogate standard compounds are added to every sample to monitor method performance. Additional quality control includes the analysis of matrix spikes, duplicate samples and blanks.

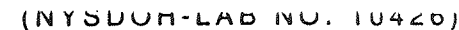
TEST CODE V624_S NAME VOC-waste/soil SW-846/8240

Method Reference: U.S. EPA, 1982. Test Methods for Evaluating Solid Waste-Physical/Chemical Methods. Second Edition. SW-846. EPA/Office of Solid Waste, Washington, D.C. Method 5030/8240, test method for volatile organic compounds.

Method Description: The analytes in a solid/waste sample are isolated and concentrated by purging the sample with inert gas and trapping them on an absorbant. The absorbant is thermally desorbed into a gas chromatograph (GC) where the analytes are separated and detected with a mass spectrometric (MS) detector.

Quality Control Procedures: The GC/MS is tuned daily with bromofluorobenzene (BFB). Instrument response is calibrated daily using EPA traceable standard reference solutions. Analytes are quantified using the internal standard method. Surrogate standard compounds are added to every sample to monitor method performance. Additional quality control includes the analysis of matrix spikes, duplicate matrix spikes and blanks.

NET



914-894-5289

CUSTOMER NAME

CUSTOMER NAME Dave Speed 300-4A1

ADDRESS	IBM Corporation - Environmental Services East Fishkill Facility Route 52 Hopewell Junction, NY 12533
---------	--

SAMPLER

CHUCK RINE / Groundwater Sciences

DATE _____

11-7-90

PROJECT NAME

JECT NAME
Well A5-1

PROJECT NUMBER

Vol #

Depth

[illegible]

RELINQUISHED BY

PRINT NAME

NAME Charles Rine

SIGNATURE

Charles A. Grice

DATE / TIME

NET

15:00 to 7d Ex.

RECEIVED BY

PRINT NAME

NAME J. K. Cressy

SIGNATURE

URE
TIME

DATE / TIME	
-------------	--

RECEIVED BY

PRINT NAME

SIGNATURE

[illegible]

FEDERAL
EXPRESS

QUESTIONS? CALL 800-238-5355 TOLL FREE.

AIRBILL
 PACKAGE
 TRACKING NUMBER

7621486416
RECIPIENT'S COPY

From (Your Name) Please Print Charles A. Rine, Jr.		Your Phone Number (Very Important) (914) 996-0288	To (Recipient's Name) Please Print Ms. Nancy Kilan	Recipient's Phone Number (Very Important) 617 275-3535
Company GROUND WATER SCIENCES CORP		Department/Floor No. 2	Company NET Atlantic, Inc. Cambridge Division	

Street Address 2 SUMMIT COURT		Exact Street Address (We Cannot Deliver to P.O. Boxes or P.O. Zip Codes) 12 Oak Park			
City FISHKILL	State NY	ZIP Required 12524	City Bedford,	State Mass.	ZIP Required 017320

YOUR INTERNAL BILLING REFERENCE INFORMATION (First 24 characters will appear on invoice.)

90028

IF HOLD FOR PICK-UP, Print FEDEX Address Here

 Street
 Address

PAYMENT 1 ☐ Bill Sender 2 ☐ Bill Recipient's FedEx Acct No 3 ☐ Bill 3rd Party FedEx Acct No 4 ☐ Bill Credit Card	City Bedford,	State Mass.	ZIP Required 017320
--	-------------------------	-----------------------	-------------------------------

SERVICES (Check only one box)		DELIVERY AND SPECIAL HANDLING	PACKAGES	WEIGHT (lb Pounds Only)	YOUR DECLARED VALUE	OVER SIZE	Emp No	Date	Federal Express Us
1 ☐ Priority Overnight Service (Delivery by next business morning) 2 ☐ Standard Overnight Service (Delivery by next business afternoon) 3 ☒ FEDEX LETTER * 51 ☐ 4 ☐ FEDEX PAK * 52 ☐ 5 ☐ FEDEX BOX 53 ☐ 6 ☐ FEDEX TUBE 54 ☐ Economy Service (Formerly Standard Air) (Delivery by second business day) 7 ☐ ECONOMY SERVICE Heavyweight Service (Not Extra Large or any package over 150 lbs) 8 ☐ HEAVYWEIGHT ** 70 ☐ 9 ☐ DEFERRED HEAVYWEIGHT ** 80 ☐ *Declared Value limit \$100 **Call for delivery schedule	1 ☐ HOLD FOR PICK-UP (Fill in Box H) 2 ☒ DELIVER WEEKDAY (not available to all locations) 3 ☐ DELIVER SATURDAY (Extra charge) (not available to all locations) 4 ☐ DANGEROUS GOODS (Extra charge) (CSS not available for Dangerous Goods Shipments) 5 ☐ CONSTANT SURVEILLANCE SVC (CSS) (Extra charge) (Release Signature Not Applicable) 6 ☐ DRY ICE Lbs 7 ☐ OTHER SPECIAL SERVICE 8 ☐ 9 ☐ SATURDAY PICK-UP (Extra charge) 10 ☐ 11 ☐ 12 ☐ HOLIDAY DELIVERY (if offered) (Extra charge)	Total 15.00 Total 15.00 Total 15.00 DIM SHIPMENT (Heavyweight Services Only) ☐ Lbs Received At: 1 ☐ Regular Stop 3 ☐ Drop Box 2 ☐ On-Call Stop 4 ☐ B.S.C. 5 ☐ Station FedEx Emp. No.	☐ Cash Received ☐ Return Shipment ☐ Third Party ☐ Chg To Del ☐ Chg To Hold Street Address City State Zip Received By Date/Time Received FedEx Employee Number Release Signature Date/Time	Base Charges Declared Value Charge Other 1 Other 2 Total Charges 014 REVISION DATE 11/80 PART # 1900 FORMAT #014 PRINTED IN USA					

NET

APPENDIX B: SOIL SAMPLING LOG

Project E. Fishkill Man. Wills Job No. 90028
Site Area No. 5, Abandoned gasoline tank
Contractor Soil Testing, Inc. Driller _____
Classified by CAR Date 10-10-90

Drill Hole No. A5-1

Site Area No. 5, Abandoned gasoline tank Elevation

Contractor Soil Testing, Inc. Driller _____ GWL 0 Hrs.

Classified by CAR Date 10-10-90 24 Hrs.

3:30 -

Coordinates N/S

E/W HNu background = 1.0

[illegible]

FIELD OPERATIONS REPORT	Total Depth	50'	Well No.	A5-1	
	Depth to S.S. Refusal	47'	Driller	Soil Testing, Inc.	
	Depth to Competent Bedrock	47'	Logged by	C. Rine/GSC	
	SWL (Date)		Drilling Began	11-6-90	
	Screened Interval	35.0'-25.0'	Drilling Completed	11-7-90	
	Hole Diameter	8" HSA	Well Const. Completed	11-8-90	
Project No:	90028	Monitoring Tube	2" SS and PVC	Development Completed	
		Elev., Ground Surface		Elev., T.O.C.	

Depth	Blow Count	ROD ft/ft	Recovery ft/ft	Sample No. 1 Run No.	Sample Description (USCS), GRN Size, Color, Shape texture, moistness, etc. <i>Headspace procedure: 0.1 ft of sample in 200 ml sample jar. Allow to sit for 0.5 hr. in truck cab (~60°F)</i>	% Grn. Size				OVA Headspace test result Other Notes Background 3-4 ppm.	Graphic			Depth
						C	S	Sd	Gr		Lith.	Well	Const.	
1		Analysis												
2														
4														
8	8		8"	1	Br sandy silt w/ some f gravel, stiff, damp Gravel is rounded to subang. Trace organic material (black silt + blebs)	-	50	30	20					
6	6													
7	7													
14	14													
13	13	8220	14"	2(2)	Br sandy silt w/ some f gravel. (ML-SM)					15 ppm				
17	17													
32	32				Dolostone cobble @ 8.7', lt grey, microcrystalline									
19	19													
20	20		2"	-	Br sandy silt (ML)									
22	22													
17	17													
16	16													
11	11		6"	3	Grey-br silty fine sand, loose, damp (SM)	-	30	70	-	250 ppm				
12	12													
20	20													
25	25													
13	13	8240	12"	4(2)	Fine brown sand, somewhat loose, little silt (SP)	-	20	80	-	25 ppm				
21	21													
17	17													
18	18													
22	22													
59'6"	59'6"		NR											
6														
26	26		2'		3' - dark grey, silty sand, dry.									
23	23													
36	36													
39	39													
23	23			5	Grey silty, brown, very stiff (19-22.5') (ML)	25	60	15	-	100 ppm				
21	21				lt brown silty sand, some 2' or more (SM-ML)	-	30	50	20					

APPENDIX C: 40 CFR PART 280.72

§ 280.72

(B) American Petroleum Institute Publication 2015, "Cleaning Petroleum Storage Tanks";

(C) American Petroleum Institute Recommended Practice 1631, "Interior Lining of Underground Storage Tanks," may be used as guidance for compliance with this section; and

(D) The National Institute for Occupational Safety and Health "Criteria for a Recommended Standard . . . Working in Confined Space" may be used as guidance for conducting safe closure procedures at some hazardous substance tanks.

§ 280.72 Assessing the site at closure or change-in-service.

(a) Before permanent closure or a change-in-service is completed, owners and operators must measure for the presence of a release where contamination is most likely to be present at the UST site. In selecting sample types, sample locations, and measurement methods, owners and operators must consider the method of closure, the nature of the stored substance, the type of backfill, the depth to ground water, and other factors appropriate for identifying the presence of a release. The requirements of this section are satisfied if one of the external release detection methods allowed in § 280.43 (e) and (f) is operating in accordance with the requirements in § 280.43 at the time of closure, and indicates no release has occurred.

(b) If contaminated soils, contaminated ground water, or free product as a liquid or vapor is discovered under paragraph (a) of this section, or by any other manner, owners and operators must begin corrective action in accordance with Subpart F.

§ 280.73 Applicability to previously closed UST systems.

When directed by the implementing agency, the owner and operator of an UST system permanently closed before December 22, 1988 must assess the excavation zone and close the UST system in accordance with this Subpart if releases from the UST may, in part if releases from the UST may, in the judgment of the implementing agency, pose a current or potential threat to human health and the environment.

§ 280.74 Closure records.

Owners and operators must maintain records in accordance with § 280.34 that are capable of demonstrating compliance with closure requirements under this Subpart. The results of the excavation zone assessment required in § 280.72 must be maintained for at least 3 years after completion of permanent closure or change-in-service in one of the following ways:

- (a) By the owners and operators who took the UST system out of service;
- (b) By the current owners and operators of the UST system site; or
- (c) By mailing these records to the implementing agency if they cannot be maintained at the closed facility.

Subpart H—Financial Responsibility

SOURCE: 53 FR 43370, Oct. 26, 1988, unless otherwise noted.

§ 280.90 Applicability.

(a) This subpart applies to owners and operators of all petroleum underground storage tank (UST) systems except as otherwise provided in this section.

(b) Owners and operators of petroleum UST systems are subject to these requirements if they are in operation on or after the date for compliance established in § 280.91.

(c) State and Federal government entities whose debts and liabilities—the debts and liabilities of a state or the United States are exempt from the requirements of this subpart.

(d) The requirements of this subpart do not apply to owners and operators of any UST system described in § 280.10 (b) or (c).

(e) If the owner and operator of a petroleum underground storage tank are separate persons, only one person is required to demonstrate financial responsibility; however, both parties are liable in event of noncompliance. Regardless of which party, the date set for compliance at a particular facility is determined by the characteristics of the owner as set forth in § 280.91.

Environmental Protection
§ 280.91 Compliance

Owners of petroleum storage tanks are with the requirement by the following:

(a) All petroleum owning 1,000 or other UST owner ble net worth of the U.S. Securities Commission (SEC) street, the Energy Administration, or the Administration; except that § 280.94(b) is r 1989.

(b) All petroleum owning 100-999 1989.

(c) All petroleum owning 13-99 U facility; April 20

(d) All petroleum described in paragraph of this section, ernment entitled

153 FR 43370, 54 FR 5452, Feb-

§ 280.92 Definition

When used in following terms, given below:

(a) "Accident" sudden or not leum from a tank that res tive action e bodily injury ther expecte tank owner c

(b) "Bodily meaning giv ble state law not include consistent v dustry prac coverage in for bodily li

(c) "Cor direct owne of the votin

(d) "Dire Agency" m ministrato with a pro tion 9004, ed state or carrying c gram.

(e) "Fin