Subsurface Investigations
A Division of The Envirovision Group, Inc.



VOLUME I
REMEDIAL INVESTIGATION REPORT
SWIVELIER COMPANY, INC.
33 ROUTE 304
NANUET, NEW YORK
NYSDEC SITE CODE #344036

Prepared For

SWIVELIER COMPANY, INC. 33 ROUTE 304 NANUET, NEW YORK 10954

Prepared By

SUBSURFACE INVESTIGATIONS A DIVISION OF THE ENVIROVISION GROUP, INC. 331 ROUTE 9W CONGERS, NEW YORK 10920

Christine Vilardi, C.G.W.P.

Senior Geologist

Brian H. Mende, P.G. Division Manager

Wayne T. Ballard, P.E. Director of Engineering

NOVEMBER, 1993

*Environmental Solutions That Make Sense"

TABLE OF CONTENTS

Sectio	-		Page
<u>Secuo</u>	<u>) </u> 	E SUMMARY	1
		RODUCTION	4
1.0			5
	1.1	OBJECTIVESAUDIT METHODOLOGY	6
	1.2		6
			6
		ON COME INCOME OF ION	7
		DESCRIPTION AND BACKGROUND	 ጸ
2.0		LOCATION	8
	2.1	LOCATION	8
	2.2	HISTORY BUILDING AND FACILITY OPERATIONS	9
	2.3	BUILDING AND FACILITY OPERATIONS	11
	2.4	UNDERGROUND AND ABOVEGROUND STORAGE TANKS	12
		2.4.1 UNDERGROUND STORAGE TANK #1	13
		2.4.2 UNDERGROUND STORAGE TANK #2	12
		2.4.2 UNDERGROUND STORAGE TANKS #3 AND #4	1
		2.4.4 GROUNDWATER INVESTIGATION	1/
	2.5	WASTEWATER DISCHARGES	16
	2.6	SURROUNDING PROPERTIES	17
	2.7	LITHOLOGIC CONDITIONS	17
	2.8	GEOLOGIC CONDITIONS	17 10
	2.9	HYDROGEOLOGIC CONDITIONS	19
	0.10	REGIONAL WELLS AND GROUNDWATER USAGE	21
3.0.	SUM	IMARY OF FINDINGS HISTORICAL ENVIRONMENTAL SAMPLING	23
	3.1	HISTORICAL ENVIRONMENTAL SAMPLING	23
		2 1 1 COM	23
		2 1 1 1 UNDERGROUND STORAGE TANK #1	
		(DIESEL)	23
		A 4 4 A TININI/DEZDENININININININININININININININININININI	
		XYLOL	23
		2 1 2 SEDIMENT/SURFACE WATER	
		2 1 2 CDOUNDWATER	26
		2 1 2 1 WELL MW1SE	2 /
		2 1 2 2 WFI I MW2SW	Z i
		2 1 2 3 WFLL MS1N	, 2 :
		2 1 2 A WFI I MW2N	28
		2 1 2 5 WELL MW3N	Z
		2 1 3 6 REGIONAL GROUNDWATER	25
	3.2	TIAZADDOLIS MATERIALS AND WASTES	3 .
	3.3	DECLIFATORY CONCERNS	34
	5.5	2 2 1 NATIONAL PRIORITIES LIST	
		3.3.2 FACILITY INDEX SYSTEM	3′.

TABLE OF CONTENTS

3.3.3 CERCLIS 3.3.4 RESOURCE CONSERVATION AND RECOVERY ACT 3.6 3.3.5 NEW YORK STATE INACTIVE HAZARDOUS WASTE DISPOSAL SITES 3.3.6 EMERGENCY RESPONSE NOTIFICATION SYSTEM AND HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM 3.3.7 THE NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION PETROLEUM BULK STORAGE DATABASE 3.3.8 LEAKING UNDERGROUND STORAGE TANK DATABASE 4.0 CONCLUSIONS 4.1 PHYSICAL AND CHEMICAL CHARACTERISTICS OF TCE 40 4.2 ENVIRONMENTAL FATE TRANSPORT SCENARIO #1: Surface Water Spill 4.3 ENVIRONMENTAL FATE TRANSPORT SCENARIO #2: Transport of Dissolved and Free Phase TCE in the Shallow, Unconsolidated Aquifer 4.4 ENVIRONMENTAL FATE TRANSPORT SCENARIO #3: Transport of Dissolved and Free Phase TCE in the Deep Bedrock Aquifer 4.5 SUMMARY 5.0 LIABILITY LIMITATIONS 50 LIST OF TABLES TABLE 1 SUMMARY OF REGIONAL POTABLE WELL LOGS SUMMARY OF GROUNDWATER ELEVATIONS TABLE 2 SUMMARY OF GROUNDWATER ELEVATIONS SUMMARY OF GROUNDWATER ELEVATIONS SUMMARY OF SOIL SAMPLING - UNDERGROUND	G 4!		<u>Page</u>
3.3.5 NEW YORK STATE INACTIVE HAZARDOUS WASTE DISPOSAL SITES	Section	222	CEPCLIS 35
3.3.5 NEW YORK STATE INACTIVE HAZARDOUS WASTE DISPOSAL SITES		3.3.3	DESCRIBE CONSERVATION AND RECOVERY ACT 36
3.3.6 EMERGENCY RESPONSE NOTIFICATION SYSTEM AND HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM 3.3.7 THE NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION PETROLEUM BULK STORAGE DATABASE 3.3.8 LEAKING UNDERGROUND STORAGE TANK DATABASE 4.0 CONCLUSIONS 4.1 PHYSICAL AND CHEMICAL CHARACTERISTICS OF TCE 4.2 ENVIRONMENTAL FATE TRANSPORT SCENARIO #1: Surface Water Spill 4.3 ENVIRONMENTAL FATE TRANSPORT SCENARIO #2: Transport of Dissolved and Free Phase TCE in the Shallow, Unconsolidated Aquifer 4.4 ENVIRONMENTAL FATE TRANSPORT SCENARIO #3: Transport of Dissolved and Free Phase TCE in the Deep Bedrock Aquifer 4.5 SUMMARY 5.0 LIABILITY LIMITATIONS 50 LIST OF TABLES TABLE 1 - SUMMARY OF REGIONAL POTABLE WELL LOGS SUMMARY OF GROUNDWATER ELEVATIONS TABLE 2 - SUMMARY OF GROUNDWATER ELEVATIONS SUMMARY OF SOIL SAMPLING - UNDERGROUND		3.3.4	NEW YORK STATE INACTIVE HAZARDOUS WASTE
3.3.6 EMERGENCY RESPONSE NOTIFICATION SYSTEM AND HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM			DIGDOGAI CITEC
AND HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM		226	EMERICAL SITES
3.3.7 THE NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION PETROLEUM BULK STORAGE DATABASE 3.3.8 LEAKING UNDERGROUND STORAGE TANK DATABASE 4.0 CONCLUSIONS 4.1 PHYSICAL AND CHEMICAL CHARACTERISTICS OF TCE 40 4.2 ENVIRONMENTAL FATE TRANSPORT SCENARIO #1: Surface Water Spill 4.3 ENVIRONMENTAL FATE TRANSPORT SCENARIO #2: Transport of Dissolved and Free Phase TCE in the Shallow, Unconsolidated Aquifer 4.4 ENVIRONMENTAL FATE TRANSPORT SCENARIO #3: Transport of Dissolved and Free Phase TCE in the Deep Bedrock Aquifer 4.5 SUMMARY 5.0 LIABILITY LIMITATIONS 50 LIST OF TABLES TABLE 1 - SUMMARY OF REGIONAL POTABLE WELL LOGS TABLE 2 - SUMMARY OF SOIL SAMPLING - UNDERGROUND STORAGE TANK #1		3.3.0	A NOTES AT A 17 A DISCOSTICULATION AND A SUMPLEMENTAL STATES AND A SUM
3.3.7 THE NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION PETROLEUM BULK STORAGE DATABASE			DEPORTING SYSTEM 37
ENVIRONMENTAL CONSERVATION PETROLEUM BULK STORAGE DATABASE			REPORTING SISILAR
3.3.8 LEAKING UNDERGROUND STORAGE TANK DATABASE 4.0 CONCLUSIONS 4.1 PHYSICAL AND CHEMICAL CHARACTERISTICS OF TCE 40 4.2 ENVIRONMENTAL FATE TRANSPORT SCENARIO #1: Surface Water Spill 4.3 ENVIRONMENTAL FATE TRANSPORT SCENARIO #2: Transport of Dissolved and Free Phase TCE in the Shallow, Unconsolidated Aquifer 4.4 ENVIRONMENTAL FATE TRANSPORT SCENARIO #3: Transport of Dissolved and Free Phase TCE in the Deep Bedrock Aquifer 4.5 SUMMARY 4.5 SUMMARY 5.0 LIABILITY LIMITATIONS 50 LIST OF TABLES TABLE 1 - SUMMARY OF REGIONAL POTABLE WELL LOGS TABLE 2 - SUMMARY OF GROUNDWATER ELEVATIONS TABLE 3 - SUMMARY OF SOIL SAMPLING - UNDERGROUND		3.3.7	PANUBONMENTAL CONSERVATION PETROLEUM
4.0 CONCLUSIONS 4.1 PHYSICAL AND CHEMICAL CHARACTERISTICS OF TCE 40 4.2 ENVIRONMENTAL FATE TRANSPORT SCENARIO #1: Surface Water Spill 41 4.3 ENVIRONMENTAL FATE TRANSPORT SCENARIO #2: Transport of Dissolved and Free Phase TCE in the Shallow, Unconsolidated Aquifer 43 4.4 ENVIRONMENTAL FATE TRANSPORT SCENARIO #3: Transport of Dissolved and Free Phase TCE in the Deep Bedrock Aquifer 45 4.5 SUMMARY 46 5.0 LIABILITY LIMITATIONS 50 LIST OF TABLES TABLE 1 - SUMMARY OF REGIONAL POTABLE WELL LOGS TABLE 2 - SUMMARY OF GROUNDWATER ELEVATIONS TABLE 3 - SUMMARY OF SOIL SAMPLING - UNDERGROUND			DITTLY STOPAGE DATABASE 37
4.0 CONCLUSIONS 4.1 PHYSICAL AND CHEMICAL CHARACTERISTICS OF TCE 40 4.2 ENVIRONMENTAL FATE TRANSPORT SCENARIO #1: Surface Water Spill 41 4.3 ENVIRONMENTAL FATE TRANSPORT SCENARIO #2: Transport of Dissolved and Free Phase TCE in the Shallow, Unconsolidated Aquifer 43 4.4 ENVIRONMENTAL FATE TRANSPORT SCENARIO #3: Transport of Dissolved and Free Phase TCE in the Deep Bedrock Aquifer 45 4.5 SUMMARY 46 5.0 LIABILITY LIMITATIONS 50 LIST OF TABLES TABLE 1 - SUMMARY OF REGIONAL POTABLE WELL LOGS TABLE 2 - SUMMARY OF GROUNDWATER ELEVATIONS TABLE 3 - SUMMARY OF SOIL SAMPLING - UNDERGROUND			BULK STURAGE DATADASE
4.0 CONCLUSIONS 4.1 PHYSICAL AND CHEMICAL CHARACTERISTICS OF TCE		3.3.8	DATADACE 38
4.2 ENVIRONMENTAL FATE TRANSPORT SCENARIO #1. Surface Water Spill		~~ ~	DATABASE39
4.2 ENVIRONMENTAL FATE TRANSPORT SCENARIO #1. Surface Water Spill	4.0 <u>CON</u> 0	CLUSI	ONS CHARACTERISTICS OF TCE 40
Water Spill	4.1	PHYS	CAL AND CHEMICAL CHARACTERISTICS OF TOP
of Dissolved and Free Phase TCE in the Snahow, Unconsolidated Aquifer	4.2	ENVI	RONMENTAL FATE TRANSPORT SCENARIO #1. Surface
of Dissolved and Free Phase TCE in the Snallow, Unconsolidated Aquifer		Water	Spill
4.5 SUMMARY	4.3	ENVI	RONMENTAL FATE TRANSPORT SCENARIO #2. Transport
4.5 SUMMARY		of Dis	solved and Free Phase ICE in the Shallow,
4.5 SUMMARY		Unco	asolidated Aquiter
4.5 SUMMARY	4.4	ENV	RONMENTAL FATE TRANSPORT SCENARIO #3. Transport
LIST OF TABLES TABLE 1 - SUMMARY OF REGIONAL POTABLE WELL LOGS TABLE 2 - SUMMARY OF GROUNDWATER ELEVATIONS TABLE 3 - SUMMARY OF SOIL SAMPLING - UNDERGROUND STOPAGE TANK #1		af Di	sociated and thee busse if the ill file Deep Degreen vidence
LIST OF TABLES TABLE 1 - TABLE 2 - TABLE 3 - SUMMARY OF REGIONAL POTABLE WELL LOGS SUMMARY OF GROUNDWATER ELEVATIONS SUMMARY OF SOIL SAMPLING - UNDERGROUND STOPAGE TANK #1	4.5	SUM	MARY50
TABLE 1 - SUMMARY OF REGIONAL POTABLE WELL LOGS TABLE 2 - SUMMARY OF GROUNDWATER ELEVATIONS SUMMARY OF SOIL SAMPLING - UNDERGROUND STOPAGE TANK #1	5.0 <u>LIAB</u>	ILITY	<u>LIMITATIONS</u>
TABLE 1 - SUMMARY OF REGIONAL POTABLE WELL LOGS TABLE 2 - SUMMARY OF GROUNDWATER ELEVATIONS SUMMARY OF SOIL SAMPLING - UNDERGROUND STOPAGE TANK #1			
TABLE 1 - SUMMARY OF REGIONAL POTABLE WELL LOGS TABLE 2 - SUMMARY OF GROUNDWATER ELEVATIONS SUMMARY OF SOIL SAMPLING - UNDERGROUND STOPAGE TANK #1		DI EC	
TABLE 2 - SUMMARY OF GROUNDWATER ELEVATIONS TABLE 3 - SUMMARY OF SOIL SAMPLING - UNDERGROUND STOPAGE TANK #1			SUMMARY OF REGIONAL POTABLE WELL LOGS
TABLE 3 - SUMMARY OF SOIL SAMPLING - UNDERGROUND		-	SUMMARY OF REGIONAL FOR FLEVATIONS
STODACE TANK #1		-	SUMMARY OF GROONDWITTER BELLVIII
	TABLE 3	_	OTODACE TANK #1
			SUMMARY OF SOIL SAMPLING - UNDERGROUND
TABLE 4 - SUMMARY OF SOIL SAMPLING - UNDERGROUND STORAGE TANK #2	TABLE 4	-	SUMMARI OF SOIL SAME ENTO STEELS
THE STATE OF CONTRACTOR CAMPIING			STURAGE TANK #2 STURAGE TANK #2
The state of the ACE/DISCUAUCE PIPE WATER		-	CIDALARY OF SURFACE/DISCHARGE PIPE WATER
		-	SUMMARY OF SURFACE/DISCHMISS THE SAMPLING
TABLE OF STATE OF STREET BOTADIL WHILL SAMPING		-	SUMMARY OF ON-SITE GROOND WITE AS SAMPLING
TABLE 8 - SUMMARY OF OFF-SITE POTABLE WELL SAWI LING	TABLE 8	-	SUMMARY OF OFF-SITE POTABLE WELL STATE
LIST OF FIGURES	LIST OF F	GURF	S
FIGURE 1 - SITE LOCATION MAP			SITE LOCATION MAP
FIGURE 2 - GENERAL SITE MAP		_	GENERAL SITE MAP

TABLE OF CONTENTS

		Dogo
Section		<u>Page</u>
FIGURE 3 -	FORM	IER SEWAGE DISPOSAL SYSTEM
FIGURE 4 -	ADIA	CENT PROPERTY USAGE
FIGURE 5 -	SOIL	SURVEY MAP
FIGURE 6 -		H TO BEDROCK
FIGURE 7 -	APPR	OXIMATE STRIKES AND DIPS
FIGURE 8 -	REDR	OCK GEOLOGY MAP
FIGURE 9 -	REGIO	ONAL WELL LOCATIONS
FIGURE 10 -	REGIO	ONAL GROUNDWATER FLOW PATTERNS
FIGURE 11 -	RESU	LTS OF SOIL SAMPLING
FIGURE 12 -	RESH	LTS OF SEDIMENT SAMPLING
FIGURE 13 -	RESU	LTS OF ON-SITE GROUNDWATER SAMPLING
FIGURE 14 -	RESU	LTS OF POTABLE WELL SAMPLING
FIGURE 14 -	KLSU	
APPENDICES		
APPENDIX A	_	NEW YORK STATE DEPARTMENT OF
• • • • • • • • • • • • • • • • • • •		ENVIRONMENTAL CONSERVATION CLASS #2A
		INACTIVE HAZARDOUS WASTE SITE LISTING
APPENDIX B	_	TOWN OF CLARKSTOWN TAX ASSESSOR
THE ENDINE		RECORDS
APPENDIX C	_	TITLE/DEED SEARCH RECORDS
APPENDIX D	_	SWIVELIER COMPANY, INC. CORRESPONDENCE
MILKOME		RELATED TO CHEMICAL USAGE
APPENDIX E	_	SWIVELIER COMPANY, INC. CORRESPONDENCE
ALL ENDING		RELATING TO CHEMICAL RELEASE
APPENDIX F	_	ABOVEGROUND STORAGE TANK AND
ATT ENDINET		TRICHLOROETHENE DISPOSAL
		DOCUMENTATION
APPENDIX G	_	SANITARY SEWER CONNECTION LETTER
APPENDIX H	_	NEW YORK STATE PETROLEUM BULK STORAGE
		REGISTRATION FORM
APPENDIX I	_	SOIL BORING LOGS
APPENDIX J	-	REGIONAL POTABLE WELL LOGS
APPENDIX K	_	GROUNDWATER PAPER "HYDROGEOLOGY OF
		THE BRUNSWICK (PASSAIC) FORMATION AND
		IMPLICATIONS FOR GROUNDWATER
		MONITORING PRACTICE".
APPENDIX L	-	LABORATORY DATA SHEETS - UNDERGROUND
, 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		STORAGE TANK #1
APPENDIX M	_	LABORATORY DATA SHEETS - UNDERGROUND
		STORAGE TANK #2

SI-91059A III

TABLE OF CONTENTS

Section		<u>Page</u>
APPENDIX N	-	LABORATORY DATA SHEETS - SEDIMENT AND ROCKLAND COUNTY HEALTH DEPARTMENT REPORTS
APPENDIX O	-	LABORATORY DATA SHEETS - DISCHARGE PIPE WATER
APPENDIX P	-	LABORATORY DATA SHEETS - ON-SITE MONITORING WELLS
APPENDIX Q	-	LABORATORY DATA SHEETS - OFF-SITE POTABLE WELLS
APPENDIX R	-	REGULATORY RECORD SEARCH INFORMATION
APPENDIX S	-	GROUNDWATER PAPER "DISSOLUTION OF DENSE CHLORINATED SOLVENTS INTO GROUNDWATER".
APPENDIX T	-	GROUNDWATER PAPER "THE BEHAVIOR OF DENSE, NON-AQUEOUS PHASE LIQUIDS IN FRACTURED CLAY AND ROCK"

SI-91059A IV

phone I leput

REMEDIAL INVESTIGATION REPORT SWIVELIER COMPANY, INC. 33 ROUTE 304 NANUET, NEW YORK NYSDEC SITE CODE #344036

EXECUTIVE SUMMARY

The Swivelier Company Inc. (Swivelier) is suspected by the New York State Department of Environmental Conservation (NYSDEC) as the source for Tetrachloroethene (PCE) and Trichloroethene (TCE) detected in the regional groundwater approximately 1/4 mile south-southwest (hydraulically downgradient) of their Property. Swivelier is the suspected source based on a previous reported discharge of TCE to a tributary stream which flows along the western Property boundary and the detection of trace concentrations of TCE in two (2) on-site groundwater monitoring wells. The remedial investigation presented in this report summarizes our review of available federal, state, county and local files; a review of geologic, hydrogeologic and topographic drainage features; a review of historical aerial photographs; and a review of relevant published technical papers. The information presented in this report is designed to add support to Swivelier's contention that they are not the source of TCE to regional groundwater and therefore, it is their request that their Property be delisted as a Class #2A Inactive Hazardous Waste Site. The conclusions presented in this report are based on the review of relevant information and have not been confirmed with soil, sediment or groundwater sampling on the Property.

Discharges of dissolved phase TCE by Swivelier have been documented into the stream through a discharge pipe which handled process wash/cooling waters from the

facility. According to Swivelier, inadvertent leakage of TCE from the degreasing equipment within the facility mixed with the process wash/cooling waters resulting in the discharge of dissolved phase TCE to the stream and sediment.

Conceptually, a surface spill of diluted TCE on the stream would be affected immediately by several factors thus causing the bulk of released TCE to be lost. These active factors are: dilution, dispersion and spreading with stream current, evaporation, photo-oxidation, sinking of the dense molecules down the water column, dissolution, sorption to suspended sediments which are transported downstream, adsorption to fine grain sediments in the stream bottom, biodegradation of molecules in the sediment and possible leaching to glacial sediments below. These "environmental fate" factors are directly related to the physical and chemical properties of TCE. TCE is denser than water, relatively insoluble in water and has a high vapor pressure.

Sediment sampling conducted by the RCHD within the stream conducted in 1980 documented the presence of TCE in concentrations in excess of NYSDEC Maximum Contaminant Levels (MCL's). Dredging of the stream by the New York State Department of Transportation on two (2) occasions has effectively lowered the base of the stream by 2 to 3 feet since the original detection of TCE. Based on available information, no dredging of the stream occurred prior to the 1980 sampling. Therefore, it can be assumed that the concentrations reported in the stream are "worst case" values. The maximum concentrations of TCE reported in the stream sediments exceed the reported concentration of TCE in the regional groundwater. However, when considering the extremely low solubility of TCE in water (<0.1%), the maximum concentration reported in groundwater far exceeds the potential leachable concentrations capable from the reported concentrations in the sediment. Also, when

Man?

considering the nature of TCE, a Dense Non-Aqueous Phase Liquid (DNAPL), migrating vertically downward through an aquifer, several hydrogeologic factors must be considered; such as:

- the nature, heterogeneity and characteristics of the local and regional lithologic and geologic units;
- 2. the degree and frequency of fractures within the bedrock units;
- the direction of strike and dip of the regional bedrock units; the depth to bedrock;
- 4. the absence or presence of a confining layer(s);
- 5. the degree of interaction between the upper unconfined aquifer and the multi-unit leaky bedrock aquifer, and disparity of hydraulic conductivities throughout the water column;
- 6. the depth, location and assumed withdrawal rates of the regional potable wells; and
- 7. the effects of attenuation processes on the migration of the TCE plume, primarily, dispersion, volatization and adsorption to organic sediment; this is an interaction of physical and chemical properties of the organic compound and the hydrogeologic regime.

Based on these factors, it does not appear that the TCE discharged to the stream by Swivelier is the likely source of the concentrations reported in the regional downgradient potable wells. The conclusions presented in this report are based on our interpretations of available files; on-site and regional historical environmental soil, sediment and groundwater sampling; published information and technical papers, and do not reflect confirmation through additional on-site sampling of soil, sediment and groundwater.

1.0 INTRODUCTION

At the request of Mr. Michael Schwartz of Swivelier, Subsurface Investigations (SI), the environmental consulting and engineering division of The Envirovision Group, Inc. (EGI), obtained and reviewed available files from various regulatory agencies concerning the Swivelier "Property" located at 33 Route 304, in the Village of Nanuet, Town of Clarkstown, Rockland County, New York. The investigation included: a review of federal, state, county and local government files for the Property and adjoining properties; on-site physical examinations of the Property, building and facility operations conducted on the Property; results of previous available on-site and off-site environmental sampling; a review of relevant technical publications and literature; a review of historical aerial photographs; and a review of available local and regional topographic, geologic and hydrogeological features and published information.

The investigation was conducted in response to the NYSDEC listing and identifying the Property as a suspected Class #2A Inactive Hazardous Waste Disposal Site (Site Code 344036). A copy of the April 1, 1992 NYSDEC listing is provided in Appendix A. The NYSDEC listing of the Property was based on a reported December, 1979 discharge of Trichloroethene (TCE) from the Swivelier facility into a tributary of the Nauraushaun Brook, which flows in a southerly direction along the western Property boundary, and the detection of TCE and other compounds in potable wells approximately 1/4 mile to the south-southwest (hydraulically downgradient) of the Property.

The purpose of the investigation was to examine all historical environmental data, past and present facility operations, and potential pathways of contaminant

migration to determine if the Property is the source of TCE detected in the regional groundwater downgradient of the Property. It is the intent of this report not to identify other potential sources of the TCE, but to examine and provide sufficient documentation to evaluate the Property as a potential source through the objectives and methodologies specified in Sections 1.1 and 1.2 of this report, and provide the NYSDEC with supporting documentation for the purpose of requesting delisting of the Property as a suspected Class #2A Inactive Hazardous Waste Disposal Site. Based on our findings from available information, it is SI's opinion that it does not appear likely that the discharge of TCE to the stream could provide sufficient quantities of dissolved phase product to be attributable to the concentrations reported in the potable wells downgradient of Swivelier.

1.1 OBJECTIVES

The primary objectives of this Remedial Investigation Report were to:

- a. Examine all available information concerning the detection of TCE and other compounds in potable wells downgradient of the Property as well as their physical and chemical characteristics.
- b. Examine present and past on-site usage of TCE and the available information concerning the discharge event.
- c. Examine potential off-site sources of TCE as they relate to the Property and the downgradient potable wells.
- d. Examine available lithologic, geologic and hydrogeologic information, potential contaminant migration pathways posed by these conditions, and published scientific papers concerning the degradation and interaction of the compounds detected versus the depositional environment.

1.2 AUDIT METHODOLOGY

1.2.1 HISTORICAL REVIEW

SI's historical review of the current and past operations conducted at the Property included the following:

- a. Interviews with available current and past owners, tenants, employees, and neighbors to verify where possible, current or past operations on-site which resulted in the storage, generation, and/or discharge of hazardous materials and/or wastes.
- b. Interviews with available municipal, county and state officials regarding the Property's current and past activities and land usage, particularly pertaining to the storage and/or handling of hazardous materials and/or wastes.
- c. Review of records, maps, correspondence with regulatory agencies, and documentation relating to environmental permitting and compliance with current regulations.
- d. Review of all available historical on-site and off-site environmental sampling and other relevant information.
- e. SI's historical evaluation also included a review of an informal title/deed search of the Property which was provided by Swivelier.

1.2.2 REGULATORY REVIEW

SI personnel contacted federal, state and local regulatory agencies to identify potential environmental issues that may concern the Property and its surrounding

properties. This regulatory review included, the Environmental Protection Agency's (EPA) National Priority List (NPL), the Facility Index System (FINDS), the Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS), the most recent Resource Conservation and Recovery Act (RCRA) Information System (RCRIS), the New York State Inactive Hazardous Waste Disposal Site List, the Emergency Response Notification System (ERNS), Hazardous Materials Incident Reporting System (HMIRS), the NYSDEC Petroleum Bulk Storage Data Base and the Leaking Underground Storage Tank list. This review also included the Village of Nanuet, Rockland County Planning Board (RCPB), Rockland County Soil and Water Conservation District (RCSWCD), Rockland County Health Department (RCHD), the NYSDEC and EPA, which may have files pertaining to the Property and its surrounding properties.

1.2.3 ON-SITE INSPECTIONS

During the period of June, 1992 through April, 1993 visual on-site inspections of the Property and its surrounding properties were conducted by SI personnel, with particular attention given to the use and storage of hazardous materials in structures and/or facility operations. Also noted were the location of streams, groundwater wells and drainage basins, which are potential paths of environmental impact, as well as physical signs of potential contamination (i.e. stressed vegetation, surface stainage, and noxious odors). In addition, the past or present existence of underground storage tanks (USTs), aboveground storage tanks (ASTs), and the past or present existence of floor drains and floor drain piping, leachfields and/or drywells which may act as direct groundwater injection sources.

properties. This regulatory review included, the Environmental Protection Agency's (EPA) National Priority List (NPL), the Facility Index System (FINDS), the Comprehensive Environmental Response, Compensation, and Liability Information System (CERCLIS), the most recent Resource Conservation and Recovery Act (RCRA) Information System (RCRIS), the New York State Inactive Hazardous Waste Disposal Site List, the Emergency Response Notification System (ERNS), Hazardous Materials Incident Reporting System (HMIRS), the NYSDEC Petroleum Bulk Storage Data Base and the Leaking Underground Storage Tank list. This review also included the Village of Nanuet, Rockland County Planning Board (RCPB), Rockland County Soil and Water Conservation District (RCSWCD), Rockland County Health Department (RCHD), the NYSDEC and EPA, which may have files pertaining to the Property and its surrounding properties.

1.2.3 ON-SITE INSPECTIONS

During the period of June, 1992 through April, 1993 visual on-site inspections of the Property and its surrounding properties were conducted by SI personnel, with particular attention given to the use and storage of hazardous materials in structures and/or facility operations. Also noted were the location of streams, groundwater wells and drainage basins, which are potential paths of environmental impact, as well as physical signs of potential contamination (i.e. stressed vegetation, surface stainage, and noxious odors). In addition, the past or present existence of underground storage tanks (USTs), aboveground storage tanks (ASTs), and the past or present existence of floor drains and floor drain piping, leachfields and/or drywells which may act as direct groundwater injection sources.

2.0 SITE DESCRIPTION AND BACKGROUND

2.1 LOCATION

The subject Property is located at 33 Route 304 in the Village of Nanuet, Clarkstown Township, Rockland County, New York. The Property is also designated as Section 33, Block B, Lot 18 (Figure 1).

The Property's zoning classifications are Light Industrial Office (LIO) and Family Recreational for small retail/light manufacturing. A general site plan is provided as Figure 2.

2.2 HISTORY

Records obtained from the tax assessor's office and an informal title/deed search disclosed past ownership as follows:

DATE	OWNER	USE
Prior to July, 1956	Unknown	Vacant Land
July, 1956	Robert and John Maier	Leased to Swivelier
February, 1957	Shabran Realty, Inc.	Same
November, 1959	Orvin Realty Corp.	Same
May, 1965	Salley Nadel	Same
Unknown	Narbar Associates	Same
Apfil, 1989	Nathan R. Schwartz	Same
		41 55 4 645

Copies of the tax assessor's records are provided in Appendix B. A copy of the title/deed search is provided in Appendix C.

2.3 BUILDING AND FACILITY OPERATIONS

The existing structure is a one story masonry and metal frame building serving as offices, warehouse and manufacturing totalling approximately 122,000 square feet of space situated on approximately 9.94 acres of land (Figure 2). The existing building does not have a basement.

The facility is presently occupied by and utilized for the following:

	TENANT	USAGE
1.	Swivelier	Manufacturing, assembly and
		distribution of lighting fixtures
2.	Academy Auto Parts	Auto parts sales and distribution
3.	Funtime Billiards & Video	Family recreational
4.	Joey's Childrens Wear	Retail, office & warehouse
5.	Kurland Limousine	Office
6.	Coupe Dance Studio	Storage

The original facility was constructed in 1956 by Swivelier, reportedly on vacant land and measured approximately 60,000 square feet. According to Swivelier, in 1970 an additional 62,000 square feet of space was constructed. Swivelier utilizes the facility for the assembly, manufacture, warehousing and distribution of lighting fixtures. Operations at the facility consist of the assembly of prefabricated and fabricated lighting components. Prefabricated components are delivered to the facility and assembled for sale and distribution. On-site fabrication of components includes drilling, welding, tapping and milling prior to assembly. According to Swivelier, TCE was historically stored on-site in a 500 gallon AST which was located in the southeast

corner of the building. The AST was owned and maintained by Guard All Chemical Company, Inc. (Guard All) of South Norwalk, Connecticut who also supplied the TCE. Following fabrication, components were degreased with TCE to remove residual oils. The degreasing process included placing fabricated components on a conveyor which passed through a degreasing machine which sprayed TCE onto each component. TCE not used at this point was recycled through aboveground piping. All supply and return lines from the TCE AST to the degreasing machine were located aboveground. The degreased components were then passed through the oven portion of the degreasing machine, which evaporated the liquid phase TCE. A letter from Swivelier detailing the operation is provided in Appendix D. According to Swivelier, TCE has not been used at their facility since 1980 and all TCE historically used was recovered and reused. However, evaporation of TCE did occur during the degreasing process and could account for substantial TCE loss. In March, 1993, SI contacted Guard All and according to Mr. Jerry Hayes, President of Guard All, they maintain records for a period of only eight (8) years and, therefore, can provide no relevant information concerning quantities of TCE used onsite. A letter from Swivelier testifying to the use and inadvertent spillage of TCE is provided in Appendix E. Disposal documentation for the 500 gallon AST and the TCE are provided in Appendix F. The AST apparently was picked up by Guard-All on February 12, 1980. Details of the December, 1979 wastewater discharge event are provided in Sections 2.5 and 3.1.2 of this report. The duration of the spill event and total volume of product discharged to the stream are unknown.

The entire site has been serviced by public water and electric since construction in 1956. According to drawings obtained and discussions with Swivelier, from 1956 to

1958 all sanitary discharges from the facility were to an on-site septic leachfield (Figure 2 and 3). A copy of the discharge permit for the operation of the leachfield is provided in Appendix G. According to Swivelier, the facility was connected to the municipal sewer system and reportedly all discharges to the leachfield ceased in 1958. However, according to available drawings, all non-contact process wash and cooling waters since construction of the building were piped to the stream to prevent over utilization of the leachfield system. According to Swivelier, the process wash/cooling waters never discharged to the leachfield system. The floor drain system was also connected to this pipe and incidental spillage of TCE onto the facility floor could have migrated into the floor drains, mixed with the process wash waters and resulted in the discharge of dissolved phase TCE to the stream. Presently, sanitary/industrial discharges from the facility are regulated and permitted by the local sewerage district. According to available records, no violations of discharge permitting requirements have been reported.

The facility is presently heated by natural gas. However, prior to 1987 the facility was heated by fuel oil which was stored in (2) 7500 gallon USTs which were removed in 1987 by Tank Tech (TT), EGI's environmental contracting division. Details concerning the removal are discussed in Section 2.4 of this report.

2.4 UNDERGROUND AND ABOVEGROUND STORAGE TANKS

SI has obtained historical documentation and drawings relating to the operational history of the Property. Based on our review of the documentation and drawings, four (4) USTs and three (3) ASTs were located and utilized on the Property. The location of each UST/AST is shown on Figure 2. A copy of the UST registration is provided in Appendix H. The USTs/ASTs were as follows:

UST/AST NO:	AST CAPACITY(gals)	CONTENTS	ТҮРЕ	DATE REMOVED
l	4,000	Diesel	UST	1987
2	1,500	Xylol	UST	1986
3	7,500	Fuel Oil	UST	1987
4	7,500	Fuel Oil	UST	1987
5	500	Xylol	AST	Unknown
6	500	Xylol	AST	Unknown
7	500	TCE	AST	1980
3 4 5 6	1,500 7,500 7,500 500	Xylol Fuel Oil Fuel Oil Xylol Xylol	UST UST AST AST	1987 1987 Unknown Unknown

According to available information, subsurface soil sampling was conducted following the removal of USTs #1 and #2 to ascertain baseline soil quality information. The results of soil sampling are discussed further in Section 3.1.1 of this report. Based on field observations and the results of soil sampling, reports of discharges were made to the NYSDEC and the spills were assigned numbers 8707447 and 8604893, respectively. According to available records, at the direction of the RCHD, no subsurface soil sampling was conducted following the removal of USTs #3 and #4. A summary of the UST removal activities are as follows:

2.4.1 UNDERGROUND STORAGE TANK #1

The UST was located at the northwest corner of the Property, 4,000 gallons in capacity and reportedly stored diesel fuel for on-site vehicle fueling. The UST was removed in November, 1987 by TT. According to TT, Mr. Bob Paterson of the RCHD was on-site during the removal. Following removal, a release from the UST

was observed and reported to the NYSDEC (Spill #8707447). Four (4) post-excavation (#1S, #2S, #3S and #5S) were obtained and delivered to EnviroTest Laboratories, Inc. for fingerprinting analysis by New York State Department Of Health Method 310.13.

The results of analysis are discussed in Section 3.1.1 of this report. The results showed the presence of gasoline and diesel fuel (No. 2 fuel oil) compounds in three of four samples.

2.4.2 UNDERGROUND STORAGE TANK #2

The UST was located near the northeast building corner, 1,500 gallons in capacity and reportedly stored xylol (another term for a mixture of xylene isomers). The xylol was used on-site as a paint thinner for finishing components. The UST was removed in August, 1986 by E.C. Mechanical Contractors (E.C.M.) of West Milford, New Jersey under the supervision and direction of Lawler, Matusky & Skelly (LMS) Engineers of Pearl River, New York. According to LMS, personnel from the RCHD were on-site during the removal. Following removal, a release from the UST was observed and reported to the NYSDEC (Spill #8604893). Two (2) post-excavation soil samples were obtained and delivered to Laboratory Resources, Inc. of Westwood, New Jersey for total xylol analysis.

The results of analysis are discussed in Section 3.1.1 of this report. The results showed low level concentrations of xylol in both samples.

2.4.3 UNDERGROUND STORAGE TANKS #3 and #4

The USTs were located near the southeast building corner, both were 7,500 gallons in capacity and reportedly stored No. 6 fuel oil. The USTs were removed in

November, 1987 by TT. Reportedly, Mr. Paterson of the RCHD was on-site during the removal. Following removal, no releases were observed and no post-excavation soil samples were requested by the RCHD.

2.4.4 GROUNDWATER INVESTIGATION

In response to the reported discharges from USTs 1 and 2, groundwater investigations were initiated and included the installation and sampling of five (5) groundwater monitoring wells (MW1N through MW3N, MW1SE and MW2SW).

Wells MW1SE and MW2SW were installed and sampled under the supervision of LMS in response to spill number 8604893. Wells MW1N through MW3N were installed under the supervision of personnel from TT in response to spill number 8707447.

Copies of the available boring logs for the wells are provided in Appendix I. Sampling of wells MW2N and MW3N currently continues on a quarterly basis under the supervision of SI. In response to low concentrations detected in wells MW1N,

MW1SE and MW2SW, termination of sampling was requested and approved by Mr.

Joseph McCarthy of the NYSDEC in a letter dated June 5, 1991 (Appendix N). The location of each well is shown on Figure 2. The results of historical groundwater sampling for all wells are discussed in Section 3.1.3 of this report. All wells remain intact and operable.

2.5 WASTEWATER DISCHARGES

As previously stated, prior to connection to the municipal sanitary sewer system in 1958 all sanitary discharges from the facility were to an on-site septic leachfield. The approximate location of the leachfield is shown on Figure 2. Discharges to the

leachfield occurred between 1956 and 1958. Based on available drawings provided by Swivelier, SI has prepared a cross-sectional view of the leachfield (Figure 3). According to Swivelier, no industrial wastewater discharges were made to the on-site leachfield. Located within the facility are a series of floor drains which were connected to the municipal sanitary sewer system in 1958 when the sewer lines were installed. However, according to available drawings and interviews with Swivelier, effluent from the floor drains at one point discharged to the creek which flows along the western Property boundary. In December, 1979 and January, 1980, in response to a complaint of odors in the stream, the RCHD investigated the facility and obtained effluent samples from the discharge pipe and sediment samples adjacent to the discharge pipe. The results of analysis showed high concentrations of TCE in the discharge effluent and in the sediment directly below the pipe. Concentrations of TCE in the sediment decreased with distance from the pipe. The results of analysis are discussed in greater detail in Section 3.1.2 of this report. As previously stated, according to Swivelier, TCE leakage or spills onto the facility floors migrated into the floor drains and came in contact with cooling/process waters, dissolved into solution and discharged to the creek (Appendix E). The quantity of dissolved phase TCE discharged to the stream and duration of the release are unknown.

According to documentation in Swivelier's files, the discharge pipe to the creek was crushed and sealed in January, 1980 under the observation of the RCHD and since then no discharges to the stream have occurred. Based on the results of effluent and sediment sampling, the presence of TCE in the stream sediment and past on-site usage, the NYSDEC suspects the Swivelier Property as the source of TCE in the potable wells downgradient of the Property.

Based on available information and interviews with Swivelier, the stream along the western boundary has been dredged several times by the New York State Department of Transportation (NYSDOT) since TCE was first detected. Reportedly, the stream is located within a NYSDOT easement and has been dredged once or twice, resulting in the lowering of the stream a minimum of two (2) to three (3) feet since the TCE discharge event occurred. The dredging was conducted to ease surface water drainage in the area. SI contacted the NYSDOT concerning the dates in which the stream was dredged. At the time of writing of this report, there are no records available from the NYSDOT.

2.6 SURROUNDING PROPERTIES

The Property is bordered to the north by Demarest Mill Road and commercial properties beyond consisting of New York Telephone, County Tile, Ramapo Sheet Metal, Rockland Bakery, County Transmission, Bouton Business Machines and Jitter Gasoline Station; to the east by Route 304, auto dealerships and a gasoline station/auto repair center; to the south by West Nyack Road, a gasoline station, autobody repair center and residential properties beyond; and to the west by Teplitz Scrap Metal (junk yard). Also, along the western Property boundary is a tributary to the Nauraushaun Brook which flows north to south. The surrounding properties are shown on Figure 4. Based on visual inspections during on-site visits of the Property and adjacent properties, no signs of stressed vegetation and no sheens were observed in the stream to suggest that Swivelier is the source of the TCE. This was also confirmed by SI in a review of historical aerial photographs for the years 1965, 1969, 1980, 1984 and 1987. During our review of the aerial photographs at the RCPB and RCSWCD offices, no apparent signs of stressed vegetation were observed.

2.7 LITHOLOGIC CONDITIONS

Based on New York State publication, the subsurface conditions beneath the area of investigation consists of unconsolidated deposits of Pleistocene glacial till and stream deposits overlying the regional bedrock. The glacial till consists primarily of accumulations of poorly sorted sands and gravel. Well logs prepared by LMS during the installation of wells MW1SE and MW2SW confirm the published information with the exception of a clay layer observed by LMS at a depth of approximately 9 feet below the surface followed by a sand and silt layer below (Appendix I).

According to the Rockland County Soil Survey (Figure 5), the subsurface conditions are described as Urban Land (Ux), which consists of fill materials overlying the natural deposits identified as the Wethersfield Gravelly Silty Loam (WeB). The Wethersfield Loam is described as a silty, clayey sand with varying amounts of gravel which exhibit "slow percolation rates". Although, not depicted on the LMS boring logs, it is SI's belief that fill materials, as shown in the Rockland County Soil Survey exist to thicknesses up to 5 feet beneath the site.

2.8 GEOLOGIC CONDITIONS

According to published information, the geologic bedrock unit beneath the site is identified as the Brunswick (Passaic) Formation of the Newark Group. The formation consists of an alternating sequence of sandstones, shales and conglomerates. The predominant lithofacies in the vicinity of the site consists of red brown gravely sandstone and conglomerate. The thickness of the Brunswick Formation are reportedly up to 10,000 feet. Locally, the degree of fracturing and faulting within this unit are

not defined. The age of the formation is Upper Triassic of the Mesozoic Era (approximately 210 to 225 million years old). The depth to bedrock (Figure 6) in the area of Swivelier is believed to range between 20 to 30 feet below the surface. The depth to bedrock was developed through a compilation of boring and well logs located throughout Rockland County and presented in the "Geology and Groundwater Resources of Rockland County, New York (Bulletin GW-42)" prepared for the U.S. Geological Survey and dated 1959¹. A copy of the available boring logs are provided in Appendix J.

A summary of potable wells located in the vicinity of Swivelier is presented in Table 1. The location and designation of each well is shown on Figure 7. According to the well logs in closest proximity to Swivelier, an alternating sequence of sandstone and shale is predominant in the area. In areas in which sandstone is the predominant upper bedrock unit a sand and gravel hardpan overlies the bedrock and in areas in which shale is the predominant upper bedrock unit a clay layer exists above the bedrock. The wells in closest proximity to Swivelier in which logs are available (Ro234, Ro235, Ro243, Ro289 and Ro290) show sandstone with hardpan cover to be predominant.

According to published information the Brunswick Formation strikes between 2 and 5 degrees on a northeast-southwest trend and dips between 5 and 20 degrees to the northwest. Approximations of the regional strikes and dips for the area of Swivelier are presented on Figure 3 and shows a predominant northeast-southwest strike. These approximations were confirmed (Figure 3) in the GW-42 Bulletin which shows a northeast-southwest strike trend and dips of 10 to 12 degrees to the northwest.

The topography of the site is relatively flat. However, it appears that portions of the site have been cut and graded to allow development (Figure 5). Regional

Page 18

topography slopes to the south-southwest. Surface drainage from the Property enters into the storm drain system, percolates into the underlying soils through vegetated areas and flows into the adjacent stream. As previously pointed out, according to the Rockland County Soil Survey percolation rates in the Wetherfield Loam are slow. Flow in the stream is variable, from slow to moderate flows during heavy storm water runoff periods. Flooding was a common occurrence prior to dredging by the NYSDOT.

2.9 HYDROGEOLOGIC CONDITIONS

Based on preliminary observations and published information (Appendix K), groundwater occurrence can best be described as a two (2) aquifer or zone system. The degree of interaction between the two aquifers or zones is unknown without the performance of aquifer testing. For the purposes of this report, an aquifer is defined as "a formation, group of formations or part of a formation that contains sufficient saturated permeable material to yield economical quantities of water to wells and springs." An aquitard is defined as "a saturated, but poorly permeable bed, formation or group of formations that does not yield water freely to a well or spring, however, may transmit appreciable water to or from adjacent aquifers."

The shallow aquifer beneath the site could be characterized as an unconfined aquifer comprised of unconsolidated glacially deposited sediments. Groundwater flow directions in the shallow aquifer are influenced by naturally occurring forces (i.e., gravity and depositional environments) as well as induced forces (i.e., pumping). The deep aquifer beneath the site is characterized as a "gently dipping, multi-unit, leaky aquifer system that consists of thin water-bearing units and thick intervening aquitards.

The water-bearing units are associated with major bedding partings and/or intensely fractured seams. Layered heterogeneity of such a dipping multi-unit aquifer system produces an anisotropic flow pattern with preferential flow along the strike of the beds." Therefore, groundwater occurrence and contaminant migration should be influenced primarily by the fractures in the unit and secondarily by bedding planes, as well as pumping. "Differences in permeabilities between the layers resulting either from variation in fracturing, weathering, or a combination of both are believed to account for the presence of many water-bearing units and for substantial head differences." As previously stated, the bedding planes strike in a northeasterly-southwesterly direction and "Systematic fractures both near vertical joints and partings along the bedding, are generally believed to provide the principle passages" for vertical groundwater flow.

The on-site monitoring wells were installed to monitor the shallow aquifer. The aquifer that the regional potable wells pump from is the deep bedrock aquifer. According to Ms. Judy Corchack of the RCHD, the regional pumping wells range in depth from 150 to 200 feet in depth and pump from the bedrock aquifer. Water occurrence in the bedrock (Appendix K) is described as a sequence of aquifer/aquitards in which the mudstones/sandstones act as the aquitard and the shales as water-bearing zones. As previously stated, the Brunswick (Passaic) Formation consists of multiple repetitions of this cyclical sequence. Groundwater withdrawals from the Brunswick Formation could range "from a few to several hundred gallons per minute (gpm)." 3

The depth to shallow groundwater beneath the site ranges from 5 to 8 feet below the surface. Groundwater measurements obtained from the on-site wells are summarized on Table 2 and a representative groundwater contour map of the shallow

Not recent adute?

aquifer is provided as Figure 10. Based on field measurements, shallow groundwater flow beneath the site is to the south-southwest with localized discharge at the unnamed tributary of the Nauraushaun Brook. The predominant regional flow paths are shown on Figure 11 and reveal that L.A. Woman is located in an area which appears to have been a filled in swampy area. The drainage patterns also suggest the L.A. Woman site to be a regional low point.

The unnamed tributary stream which runs adjacent to the Swivelier Property flows in a southerly direction (Figure 3). To allow for development to the south, the path of the stream was diverted along the perimeter boundaries of those properties and the former pathway filled. The general flow path of the stream follows the natural direction of flow with a few exceptions. The regional groundwater flow in the unconfined aquifer is to the southwest towards the effected potable wells. However, the area in which the affected wells are located appears to be a junction point for several stream tributaries as well as a centralized regional drainage point.

2.10 REGIONAL WELLS AND GROUNDWATER USAGE

In addition to those wells identified in the GW-42 Bulletin (Figure 7), the RCHD maintains a list of active and inactive potable wells in the region. According to Ms. Judy Hunderfund, potable wells are located on the following sites:

	Owner	Location	Status
1)	Rockland Bakery	Demarest Mill Road	Active
2)	Gas Station	#144 W. Nyack Road	Active
3)	Brown residence	Demarest Mill Road	Active
4)	Chrysler House	Route 304	Active

5)	Mr. Arcade	Route 59 East	Inactive
6)	L.A. Woman		
	(Former Kabuto House)	Route 59 East	Inactive
7)	Sterling Optical	Route 59 East	Inactive
8)	Culinary Deli	Route 59 East	Inactive

The location of each well is presented on Figure 12. According to Ms. Corchack the wells range in depth from 150 to 200 feet and tap the Brunswick (Passaic) Formation. Groundwater withdrawals from these wells is expected to be low, on the order of 2-3 gallons per minute (gpm), with the exception of the Rockland Bakery well. In a discussion with Mr. Salvador Battaglia, the owner of Rockland Bakery, water withdrawals at the facility are on the order of 5-10 gpm. However, usage is periodic at all of these well locations and therefore, withdrawals are expected at best to be between 1/4 and 1/2 or less of the potential yields. Withdrawals of this type are minor and their respective zones of influence would not appreciably impact groundwater movement in the deep aquifer. The results of chemical testing on these wells is presented in Section 3.1.3 of this report.

3.0 SUMMARY OF FINDINGS

3.1 HISTORICAL ENVIRONMENTAL SAMPLING

3.1.1 SOIL

Following the removal of USTs #1 and #2, the RCHD directed the collection of post-excavation soil samples. The RCHD did not require the collection of post-excavation soil samples following the removal of USTs #3 and #4. A summary of soil sampling for each UST excavation is as follows:

3.1.1.1 UNDERGROUND STORAGE TANK #1

(Diesel)

The results of sampling are presented in Table 3 and summarized on Figure 13. The laboratory data sheets are provided in Appendix L. The results of the fingerprinting analysis showed the presence of gasoline related compounds in sample Nos. 1S, 3S and 5S. The results also showed the presence of No. 2 fuel oil (diesel fuel) at concentrations of 1,500 parts per million (ppm) and 10.5 ppm in samples #3S and #5S, respectively. TCE analysis was not requested on these samples.

3.1.1.2 UNDERGROUND STORAGE TANK #2

(Xylol)

The results of sampling are presented in Table 4 and summarized on Figure 13. The laboratory data sheets are provided in Appendix M. The results of the xylol analysis show reported concentrations of 0.07 ppm and 0.027 ppm, respectively. TCE analysis was not requested on these samples.

3.1.2 SEDIMENT/SURFACE WATER

Following the discovery of TCE discharging to the stream, the RCHD obtained seven (7) sediment samples and two (2) surface water samples from various sampling points along the stream. The samples were obtained during the months of December, 1979, January and February, 1980 and analyzed for volatile organic compounds (VOCs) by EPA Method 8020. The results of analysis are presented in Table 5 and summarized on Figure 14. The laboratory data sheets and RCHD summary reports are provided in Appendix N.

The first two (2) sediment samples were obtained on December 11, 1979 in the stream adjacent to the Property. The samples were obtained immediately below the discharge pipe and at the point where the stream flows beneath West Nyack Road. The results revealed total VOC concentrations of 14,425 parts per billion (ppb) and 8,962 ppb in the sediment samples, respectively. Of the total concentrations reported, 14,300 ppb and 8,800 ppb, respectively, were identified as TCE and 115 ppb and 140 ppb, respectively were identified as Tetrachlorethane (PCE). In evaluating this data, there is a 40% overall decrease in concentration from the discharge pipe to edge of the Property (approximately 310 feet).

Between January 9 and February 5, 1980, the RCHD obtained four (4) additional sediment samples from the stream and Nauraushaun Brook. The reported locations and sampling dates of each sample are as follows:

DATE	LOCATION
January 9, 1980	North side of West Nyack Road
January 9, 1980	In Brook North of former Kabuto House (now L.A.
	Women)

SI-91059a

DATE

LOCATION

January 9, 1980

In Brook 35 feet North of culvert & 100 feet West of

former Kabuto House (now L.A. Women)

February 5, 1980

50 feet North of West Nyack Road

The results show high concentrations of total VOCs in the two (2) samples north of West Nyack Road (18,175 ppb and 22,900 ppb, respectively). The results reveal significantly lower concentrations of total VOCs (205 ppb and 34 ppb, respectively) in the samples obtained near the former Kabuto House (now L.A. Women). TCE was detected in all four (4) samples at concentrations of 18,000 ppb, 4200 ppb, 205 ppb and 34 ppb, respectively. PCE was detected in only one sample at a concentration of 100 ppb. In reviewing the results there is a 99% decrease in total VOC and TCE concentrations in sediment between the edge of the Property and the former Kabuto House (a distance of approximately 1/4 mile). This decrease is probably the result of volatization and/or dilution. A fifth sediment sample was also obtained from another upgradient tributary stream, however, the reported sample location indicates the sample is not relevant to this case.

The discharge of TCE to the stream reportedly occurred as the result of incidental spillage or leakage from process wash equipment entering into the floor drain system. Piping diagrams obtained from Swivelier confirm that the floor drains and process wash water discharged to the stream. According to Swivelier, in 1956 when the facility was constructed, in order to prevent over utilization of the leachfield system, piping was installed directly to the stream to discharge the cooling/process waters (Figure 2). However, TCE cross-contamination occurred and was detected in the effluent waters and sediments.

Where were sound less

Samples of discharge effluent collected by the RCHD in January 1980 showed concentrations of TCE at 3200 ppb and 1600 ppb, respectively. Samples of surface water upstream (off W. Nyack Road) and downstream (south of Route 59) of Swivelier showed total VOC concentrations of 22.0 ppb and 18 ppb, respectively. The results of analysis are presented in Table 6 and the laboratory data sheets are provided in Appendix O. Two surface water samples were obtained on 4/4/91 also. TCE and cis 1,2-dichloroethene were not detected in the upstream surface water sample, but of the total reported concentration downstream of Swivelier (18 ppb), 2.8 ppb and 4.7 ppb were identified as TCE and cis 1,2-dichloroethene, respectively. The only compounds reported in both the upstream and downstream samples were methyl tertiary butyl ether (MTBE) and methyl isobutyl ketone (MIBK), which were reported as ND in all on-site samplings of the existing monitoring wells.

3.1.3 GROUNDWATER

As previously stated, five (5) groundwater monitoring wells were installed onsite in response to reported releases from a 4,000 gallon diesel fuel UST (UST #1) and a 1,500 gallon xylol UST (UST #2). Wells MW1N, MW2N and MW3N were installed in response to the removal of UST #1 (diesel) and wells MW1SE and MW2SW were installed in the area of UST #2 (xylol).

Wells MW1SE and MW2SW were monitored and sampled quarterly from August, 1987 through May, 1991 when approval was granted from the NYSDEC for terminating the monitoring program. The groundwater samples obtained were analyzed for VOCs using EPA Methods 503 and 602. Wells MW1N through MW3N have been monitored on a quarterly basis since September, 1988. Monthly monitoring and

quarterly sampling of wells MW2N and MW3N continue. However, the NYSDEC no longer requires sampling of well MW1N due to low detected concentrations. Analytical parameters for samples obtained include benzene, toluene, ethylbenzene and xylols (BTEX) by EPA Method 503 and 602. The results of analysis are presented in Table 7 and summarized on Figure 10. The laboratory data sheets for each sampling round are provided in Appendix P.

The results of on-site well sampling are as follows:

3.1.3.1 **WELL MW1SE**

Well MW1SE was installed as an <u>upgradient background</u> quality well for UST #2. Total VOC concentrations ranged from 28 ppb to 41.3 ppb of which the main compound identified during each sampling round was TCE at concentrations between 28 ppb and 37 ppb. These results suggest an upgradient source of TCE.

Land of solve of

3.1.3.2 **WELL MW2SW**

Well MW2SW was installed as a <u>downgradient</u> well for UST #2. Total VOCs concentrations were reported as <u>non-detectable (ND)</u> with the exception of approximately 200 ppb of BTEX compounds, which was reported in only one round of sampling (June 13, 1988). TCE was not detected in sampling of well MW2SW adding support to the suggestion of an upgradient source.

3.1.3.3 WELL MW1N

Well MW1N was installed as an upgradient background quality well for UST #1 and is in close proximity to the northern Property boundary. Total VOC concentrations

ranged from ND to 42.7 ppb. TCE at a concentration of 8.3 ppb and cis 1,2-dichloroethene at a concentration of 42.7 ppb were detected in separate sampling rounds. These results suggest an upgradient source of TCE.

3.1.3.4 WELL MW2N

Well MW2N was installed as a <u>downgradient</u> well for UST #2. Total VOC concentrations ranged from ND to 14,387 ppb. The primary compounds detected remain BTEX compounds. However, cis-1,2-Dichloroethene was detected at a low concentration (7.8 ppb) in one sampling round.

3.1.3.5 WELL MW3N

Well MW3N was installed as a downgradient well for UST #2 for the purpose of triangulation and determining groundwater flow direction. Total VOC concentrations ranged from ND to 7,758 ppb. On average total VOC concentrations are approximately 200 ppb, with BTEX compounds composing the majority of the total concentration reported. During one sampling round TCE and cis 1,2-dichloroethene were detected at concentrations of 3 ppb and 37.1 ppb, respectively.

Based on well locations (upgradient of suspected source) and degree of contamination reported, it is SI's opinion that the TCE and cis 1,2-dichloroethene (a biodegradation breakdown product of TCE) detected in wells MW1N, MW3N and MW1SE are the result of on-site migration of contaminants from an upgradient source, particularly since these compounds were detected in the upgradient monitoring wells and no facility operations utilizing TCE were conducted between the wells and the Property boundary. TCE usage on-site was restricted to the southern most portions of the building.

3.1.3.6 REGIONAL GROUNDWATER

In March, 1991 in response to routine sampling requirements of the NYSDEC, the RCHD conducted sampling of eight (8) regional potable drinking wells for VOCs. As previously stated, these wells range in depth from 150 to 200 feet. The results of analyses showed the presence of high concentrations of VOCs, particularly TCE and cis 1,2-dichloroethene in four (4) of the eight (8) wells. The wells appear to have been sampled at the well head prior to filtration systems with the exception of the L.A. Woman well, which was also sampled from a faucet after the filtration system on 4/4/91. Sampling after the filtration system showed significantly lower concentrations of TCE. The results of analysis are presented in Table 8 and summarized on Figure The laboratory data sheets are provided in Appendix Q.

The results of analysis from the first and supplementary sampling rounds showed four (4) regional potable wells in which TCE was detected. The concentrations of TCE in these wells ranged from 2.7 ppb to 5400 ppb. The potable well locations are identified as L.A. Woman (formerly the Kabuto House), Sterling Optical, Culinary Deli and the Brown residence. With the exception of the Brown residence, the effected wells are located to the southwest of the Swivelier Property. The Brown residence is located approximately 600 feet to the west of the Swivelier Property and directly adjacent to the Teplitz Property. The well at Sterling Optical is located approximately 300 feet west of the L.A. Woman well and the Culinary Deli well is within 700 feet to the west.

The four (4) wells in which TCE and cis 1,2-dichloroethene were not detected are Rockland Bakery, Chrysler House, #144 West Nyack Road and Mr. Arcade.

Rockland Bakery is located approximately 150 feet to the north of Swivelier; the Chrysler House is located approximately 300 feet upgradient; #144 West Nyack Road borders the Swivelier Property to the southeast and Mr. Arcade is located south - southwest of Swivelier and within 400 feet to the southeast of L.A. Woman.

The highest concentrations of TCE and cis 1,2-dichloroethene were reported at L.A. Woman (5400 ppb and 80 ppb) and Sterling Optical (700 ppb and 19 ppb), which are located approximately 1450 feet (1/4 mile) south-southwest of Swivelier. Only TCE and cis 1,2-dichloroethene as well as trace concentrations (less than 2 ppb) of tetrachlorethene (PCE) were reported in the Sterling Optical well. However, TCE, cis 1,2-DCE and PCE as well as various benzene related compounds, xylenes and Methyl Tertiary Butyl Ether (MTBE) were also detected in the L.A. Woman well. In reviewing results between the L.A. Woman and the Sterling Optical wells, a distance of approximately 300 feet, total TCE concentrations decrease by 85% and between the Culinary Deli and L.A. Woman, a distance of approximately 700 feet, a decrease of greater than 99% occurred. Based on assumed usage as a water supply well and not industrial usage, water withdrawal from these wells is assumed to be relatively low and therefore not a major contributor to contaminant migration. The well located at Mr. Arcade, a distance of approximately 400 feet from L.A. Woman did not report TCE, but did report MTBE concentrations ranging from 6.4 ppb to 13 ppb. This may be the result of differences in either well construction, depth of pumping, pumping frequency/volume or lithologic changes. But, if all these factors were equal and if Swivelier were the source, TCE should have been detected in the well at Mr. Arcade.

As previously stated, three (3) potable wells which are located upgradient but in close proximity of the Swivelier Property did not report the presence of TCE, cis 1,2-dichloroethene or PCE. The most significant of these are the wells located at #144 West Nyack Road is

used for domestic purposes and water withdrawal is assumed to be low. Analytical results from this well showed all compounds as not detectable (ND). The well at Rockland Bakery is used as a high withdrawal supply well. High withdrawals from this well would draw contaminants towards this well particularly since the well appears to be located along the same fracture trend as Swivelier and the L.A. Woman well. However, TCE, cis 1,2-dichloroethene and PCE were not detected.

3.2 HAZARDOUS MATERIALS AND WASTES

RCRA, instituted in 1976, mandated a cradle-to-grave system of managing hazardous waste. Regulations adopted by the EPA carry out that mandate and the chain of regulations now extends to those who generate, transport, store, treat, and dispose of hazardous waste. The overriding concern of RCRA is the effect on the population and the environment of the disposal of discarded hazardous waste. The term hazardous waste means a solid waste, or combination of solid wastes, which because of its quantity, concentration or physical, chemical or infectious characteristics may:

- (A) cause, or significantly contribute to an increase in mortality or an increase in serious irreversible, or incapacitating reversible, illness; or
- (B) pose a substantial present or potential hazard to human health or the environment when improperly treated, stored, transported or disposed of, or otherwise managed.

All facilities that generate, transport, store, treat, and dispose of hazardous waste are required to register with the EPA, and if they meet certain volume levels, are required to file periodic reports with the EPA. Swivelier (EPA ID #NYD001250653) utilized and stored hazardous materials during past on-site operations in the form of

TCE and xylol. TCE was utilized in facility processes as a cleaning agent to remove residual oils and xylol was utilized at the facility as a paint thinner. As previously stated, according to Swivelier, TCE has not been utilized at the facility since 1979 and xylol in bulk has not been utilized since 1986. Hazardous materials are still utilized at the facility in small quantities. However, all discharges since 1958 when the existing sewer system was installed have reportedly been to the sanitary sewer system.

3.3 REGULATORY CONCERNS

SI contacted representatives of federal, state and local environmental agencies to review any record of environmental concerns related to past or present activities by the previous or current owners of the Property. In addition to the Property, information regarding the surrounding properties and their potential environmental impact on the Property were investigated through available state and local agencies records and/or files. A copy of the report obtained by SI is provided in Appendix R.

3.3.1 NATIONAL PRIORITIES LIST

Under Section 105 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), the EPA is required to annually update the NPL of Superfund sites. A site is proposed as an NPL site after being assessed as to the release or threat of release of hazardous substances that may endanger the environment. A site to be included on the NPL, must either meet or surpass a predetermined hazard ranking systems score, or be chosen as a state's top priority site, or meet all three of the following criteria: (1) the U.S. Department of Health and Human Services issues a health advisory recommending that people be removed from

the site to avoid exposure; (2) EPA determines that the site represents a significant threat; and (3) EPA determines that remedial action is more cost-effective than removal action.

A review of the EPA NPL, which was updated on February 15, 1992, was conducted to evaluate the listed sites located within a one mile radius of the property. The NPL review indicated that there are no NPL sites located within a one mile radius of the Property.

3.3.2 FACILITY INDEX SYSTEM

The FINDS list is a compilation of any property or facility which the EPA has investigated, reviewed, or has been made aware of in connection with its various regulatory programs. Each record indicates the EPA program office which may have files on the property or facility.

The FINDS database, which was updated on March 24, 1992, was reviewed to identify properties or facilities of potential environmental concern to the Property. The review indicated that there are 27 properties or facilities located within a one mile radius of the Property. The Property is listed as EPA ID No. NYD001250653. However the listing appears to be the result of storage of hazardous materials rather than investigation. In addition, ten (10) neighboring or adjoining properties are also listed. The listed properties are as follows:

1. Exxon Co. USA #32808 16 Route 304 & 59A Bardonia, NY EPA ID # NYD986955714

- Chas. Freihofer Baking Co., Inc. 99 West Nyack Road Nanuet, NY EPA ID # NYD116005489
- 3. G & B Autobody 17 Seeger Drive Nanuet, NY EPA ID # NYD986887982
- 4. Classic Autobody Repair Shop 128 West Nyack Road Nanuet, NY EPA ID # NYD048395909
- 5. Kurland Cadillac Oldsmobile 32 Route 304 Nanuet, NY EPA ID # NYD012984282
- 6. Base Lock Rubber Type Co. Inc. South side First Street
 Nanuet, NY
 EPA ID # NYD001346212
- 7. Boutons Business Machines, Inc. 95 Route 304
 Nanuet, NY
 EPA ID # NYD986891836
- 8. Kea Motor Car Corp. 99 Route 304 Nanuet, NY EPA ID # NYD075432229
- 9. Star Motor Corporation 10 Route 304 Nanuet, NY EPA ID # NYD131802894
- Young's Gentle Touch Cleaners Inc.
 228 Route 59, East Caldor Shopping Center
 Nanuet, NY 10954
 (914) 623-4764

These sites are located in close proximity to Swivelier or the effected potable wells (Refer to Figure 4). In addition to these sites there are several other suspected

generators of hazardous waste in the immediate vicinity of Swivelier and effected potable wells. However, waste generation activity may be below minimum reporting requirements of the EPA and NYSDEC.

3.3.3 CERCLIS

The CERCLIS list, which was updated on May 15, 1992, includes a list of properties and/or facilities which are suspected or confirmed to have adversely impacted the environment. The list is comprehensive in that it includes all properties for which allegation has been made (discovery, regardless of the source), regarding environmental abuse. Listed sites are prioritized and scheduled for an initial inspection (Preliminary Assessment) by an EPA representative. Subsequent to the Preliminary Assessment (PA), the subject property is either deleted from the list or scheduled for a Site Investigation.

A review of the EPA Region II CERCLIS list was conducted to evaluate the listed sites located within a one mile radius of the Property. The CERCLIS review indicated that there is one (1) CERCLIS-listed site within a one mile radius of the Property.

The site is listed as:

Pascack Brook at Convent Road Nanuet, New York 10954 EPA ID # NYD980768766

Based on our review of the information, the site was investigated in 1983 and since then no additional work has been conducted. In addition, the site is located more than one (1) mile to the southwest of the facility.

3.3.4 RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

The EPA's RCRA program identifies and tracks hazardous waste from the point of generation to the point of disposal. RCRIS is a compilation of the reporting facilities that generate, store, transport or dispose of hazardous waste. The information provided on the list includes the EPA identification number, facility name and address, county and waste activity.

A review of the RCRIS Facilities Database, which was updated on April 19, 1991, was conducted to evaluate the listed sites located a one mile radius of the Property. The review revealed the presence of 37 RCRA facilities within the zip code area of the facility of which 27 facilities are within a one mile radius of the Property and the area of the effected potable wells. Nine (9) of these facilities are located in close proximity to Swivelier and the effected wells. The facilities identified are those listed in Section 3.3.2 of this report. All are small quantity generators except for Boutons Business Machines Inc., Kea Motor Car Corp., Star Motor Corp. and Young's Gentle Touch Cleaners, all of which are large quantity generators.

3.3.5 NEW YORK STATE INACTIVE HAZARDOUS WASTE DISPOSAL SITES

The NYSDEC maintains a list of inactive hazardous waste disposal sites undergoing remediation and investigation in the State of New York. The April 1, 1992 Status report for Rockland County was reviewed to identify sites of potential environmental concern to the Property. The review of the April, 1992 Status Report indicated only the Swivelier Property to be listed.

3.3.6 EMERGENCY RESPONSE NOTIFICATION SYSTEM AND HAZARDOUS MATERIALS INCIDENT REPORTING SYSTEM

The ERNS and HMIRS lists are national databases used to collect information on reported releases of oil and hazardous substances. The databases contain information from spill reports made to federal authorities including the EPA, the U.S. Coast Guard, the National Response Center and the Department of Transportation.

The October 9, 1991 ERNS and December 15, 1991 HMIRS databases were reviewed to identify properties or facilities within a one mile radius of the Property that may pose a potential environmental concern. The review indicated no reported releases or spills within a one mile radius of the Property or in close proximity to the effected potable wells.

3.3.7 THE NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION PETROLEUM BULK STORAGE DATABASE

The NYSDEC PBS Database is an inventory of facilities, maintained by the RCHD, with aboveground and underground storage tanks that have petroleum storage capacities in excess of 1100 gallons and less than 400,000 gallons. Facilities with storage capacities greater than 400,000 gallons are tracked by the Major Oil Storage Facilities (MOSF) Database. The search revealed the existence of numerous USTs and ASTs in the area and on the properties adjacent and in close proximity to the Property. The Swivelier Property has four (4) USTs registered on-site. All four USTs have been

removed from the site. According to a review of NYSDEC records, there are no spills from USTs or ASTs in the area that pose an environmental risk to the Property.

3.3.8 LEAKING UNDERGROUND STORAGE TANK DATABASE

The RCHD under the auspices of NYSDEC maintains a list of sites known to have a discharge from a Leaking Underground Storage Tanks (LUST).

The February 29, 1992 LUST list was reviewed to determine listed sites within a one mile radius of the Property. Based on our review of the LUST list, there are numerous reports of discharges from USTs within a one mile radius of the Property, including a report of discharges on the Swivelier Property and L.A. Woman.

SI-91059a

4.0 CONCLUSIONS

The listing of the Swivelier Property by the NYSDEC as a Class #2A Inactive Hazardous Waste Site was initiated following routine and annual sampling of regional potable wells which revealed the presence of TCE in four (4) deep bedrock wells. Since the Swivelier Property is located hydraulically upgradient of those wells and a documented spill or release of TCE was reported to the stream in 1979, the Swivelier Property is suspected by the NYSDEC, but not confirmed, as the source of the TCE. The NYSDEC also suggested that the detection of trace levels of TCE in on-site shallow monitoring wells (MW1SE, MW1N and MW3N) was further proof that the Swivelier Property was the source of TCE.

That the only possible documented source of TCE in stream water and sediment was through an inadvertent release of a mixture predominantly composed of cooling water/process wash water and TCE from an outfall pipe. This statement is supported by the quantified presence of TCE in a few sediment and stream samples collected in 1980 near the outfall pipe and by the fact that Swivelier has no other documented sources of TCE which could have been inadvertently released to the environment. However, there is no conclusive evidence to support the leaching and migration of dissolved TCE with shallow groundwater flow downgradient of the site. Likewise, there is no conclusive evidence that free phase TCE has sunk to the deep bedrock aquifer and migrated down rock dip or that dissolved phase TCE has migrated with groundwater flow along the strike of the rock (northeast to southwest).

To best ascertain if the documented release of the TCE and water mixture to the stream is the source of contaminants in the regional groundwater supply, and to further support these statements, a description of the basic physical and chemical properties of

West of

TCE and three theoretical environmental fate transport possibilities were constructed as based on a correlation and evaluation of the available data. The environmental fate transport possibilities are summarized as follows:

- * Inadvertent Release of TCE-Water Mixture on Surface Water
- * Transport of Dissolved and/or Free Phase TCE in the Shallow Unconfined Aquifer.
- * Transport of Dissolved and/or Free Phase TCE in the Deep Bedrock Aquifer.

4.1 PHYSICAL AND CHEMICAL CHARACTERISTICS OF TCE

Several physical and chemical properties are important in determining TCE's potential environmental fate transport. The primary properties are solubility in water, density, and vapor pressure, accordingly, TCE has a tendency to sink, volatize and/or adsorb to organic material as a result. TCE is characterized as a chlorinated hydrocarbon (C2HCL3) with a molecular weight of 131.40. TCE is described as being practically insoluble (i.e., <0.1%) and heavier than water. TCE naturally biodegrades by replacing chlorine molecules with hydrogen molecules. TCE is a degradation product of Tetrachloroethene (C2H2CL4). The degradation sequence of PCE and TCE is as follows:

Tetrachoroethene (PCE) to Trichloroethene (TCE) to cis-1,2 Dichloroethene to trans-1,2 Dichloroethene to

1,1 Dichloroethene to Vinyl Chloride

As TCE degrades towards vinyl chloride, the solubility in water increases. The behavior of TCE is that of a Dense, Nonaqueous Phase Liquid (DNAPL) in that it is

relatively insoluble in and heavier than water and therefore would tend to sink through the water column. Only dissolved phase TCE will migrate with groundwater flow at similar velocities.

Based on these characteristics of TCE and the environmental conditions at the site, three possible environmental fate transport possibilities were constructed and are described in the next three sections.

4.2 ENVIRONMENTAL FATE TRANSPORT SCENARIO #1: Surface Water Spill

A surface water spill is probably the most feasible source of TCE in the environment at the site because some conclusive analytical evidence is available. The probable source was an outfall pipe inadvertently discharging a mixture of TCE with the cooling water and process wash water. This pipe was later crushed and plugged in January, 1980. Samples of the steam and sediment have not been obtained since 1980 and the stream has been reportedly been dredged on two (2) occasions some time after the spill event, although the exact dates are not known.

The environmental fate of TCE spilled on surface water is based on its physical and chemical properties and the environmental conditions of the stream. The TCE molecule has a high vapor pressure, low solubility in water and is denser than water. As dissolved phase TCE discharged to the surface of the stream, evaporation occurs. The airborne and separate phase molecules would then further degrade through photodegradation. The remainder of the mass would then be affected by the physical and environmental properties of the stream which allow for dispersion, dilution, spreading and some dissolution (or mixture) of the spill within the stream. These

factors are controlled by the rate of flow through the stream or current, which are dependent on seasonal rainfall events. In addition, a portion of the TCE mass may have sunk through the water column, sorbing with suspended particulates and eventually adsorbing to fine stream bottom sediments which result in an accumulation of mass. Although most of TCE would remain bound to sediments, a small fraction might be degraded by inherent microbial populations or vertically migrate into glacial till below. However, vertical migration will not occur until interstitial pore pressures are exceeded and sufficient mass is present to displace water present in the pore space below the saturated zone.

The primary compound detected in the discharge effluent samples obtained in January, 1980 is TCE at concentrations of 3200 ppb and 1600 ppb (Table 6), respectively. These samples should, therefore, be considered representative of the effluent quality during the discharge event. In addition, sediment samples obtained directly beneath the discharge pipe (Table 5) showed a maximum concentration of 14,300 ppb of TCE.

In evaluating the discharge event and the natural processes occurring, the results of effluent sampling revealed that the maximum reported concentration of TCE was 3200 ppb and the maximum reported concentration of TCE in sediment directly below the discharge point was 14,300 ppb. This indicates that some build up of TCE mass had occurred in the sediment. However, as previously stated, as the effluent discharged from the pipe, several factors acted upon the dissolved phase TCE including evaporation, dispersion, photodegradation and dilution. Residual immiscible TCE will flow along the stream until a stagnation point in the stream is encountered at which point some accumulation will occur. This can be seen in the results where TCE

concentrations were reported at a maximum concentration of 18,000 ppb approximately 50 feet north of the culvert pipe which runs beneath West Nyack Road. This build up of TCE mass would then act as a continuing source of dissolved phase TCE to stream water quality and could, if sufficient volumes were present, overcome adsorptive forces and interstitial pore pressures for vertical migration to occur. However, as previously reported, the stream was dredged on several occasions effectively lowering the base of the stream 2 to 3 feet and removing TCE contaminated sediment. Also, reported concentrations of TCE in the stream sediment decrease with distance from Swivelier and are significantly lower (34 ppb and 205 ppb) downgradient of Swivelier than at the culvert pipe flowing beneath West Nyack Road.

4.3 ENVIRONMENTAL FATE TRANSPORT SCENARIO #2: Transport of Dissolved and Free Phase TCE in the Shallow, Unconsolidated Aquifer

The transport of dissolved phase and/or free phase TCE in the shallow, unconfined aquifer consisting of unconsolidated overburden is theoretically possible, however, no information is available to document that the condition exists.

The stream and stream bed are considered a localized zone of groundwater discharge and in this area, the component of groundwater flow is predominantly upward. Therefore, if TCE is adsorbed to the fine grained sediments of the stream bed, the sorptive quality of the sediment combined with the upward flow movement of groundwater will tend to limit downgradient transport of dissolved phase TCE in groundwater. Also, the stream was supposedly dredged by the NYSDOT, thereby removing sediments with adsorbed TCE. Although residual amounts may have

remained immediately following dredging, the agitation to the stream bed would allow solubilization, evaporation, photodegradation and downstream transport.

Also, assuming that residual concentrations of free-phase TCE remained following dredging, vertical migration by the force of gravity would occur through the strata and act as a continuing source of dissolved phase product to the groundwater. However, as vertical migration of contaminants occurs, attenuation processes such as dispersion and biodegradation also occur thus reducing the concentrations present. Vertical migration of DNAPLs would continue until an impermeable boundary such as bedrock is encountered at which point accumulation and movement of the DNAPL in the direction of dip would occur (Appendix S).

Complicating vertical migration are the heterogeneities that are encountered in depositional environments. As TCE migrates vertically through the overburden soils, fingering occurs as various lithologic lenses and layers are encountered. Attenuation and dispersion processes occur at each of these lenses. However, this assumes the The maximum dissolved phase release of large quantities of immiscible liquid. concentration of TCE detected in the effluent sample was 3200 ppb, in sediment below the 5400 ppb maximum concentration reported in the L.A. Woman well. Also the study presented in Appendix S states that reported concentrations of DNAPL's are generally significantly lower than the potential solubility allows due to:

1. "The tendency of the majority."

on the top of bedding planes and form one or more flat source zones that present low cross-sectional areas to oncoming groundwater flow";

Page 44

- 2. "Dispersion in the zone downgradient of the source; and/or"
- 3. "Dilution of this and/or narrow plumes by uncontaminated water in monitoring and pumping wells which are screened over several meters."

Although the potential for 18.3 ppb of dissolved phase TCE could leach from the known reported concentration (18,300 ppb), a leachable concentration less than 18.3 ppb is to be expected based on these studies. The study in Appendix S also states that the rate of groundwater flow and pumping effects do not appear to appreciably impact vertical migration or the width of an immiscible DNAPL plume. This translates into regional pumping wells downgradient of Swivelier, regardless of withdrawal rates, unable to aid in the migration of an immiscible DNAPL plume.

4.4 ENVIRONMENTAL FATE TRANSPORT SCENARIO #3: Transport of Dissolved and Free Phase TCE in the Deep Bedrock Aquifer.

Although the transport of dissolved and free phase TCE in the deep bedrock aquifer is theoretically possible, there is not enough conclusive evidence to support this condition. Theoretically, a TCE plume vertically migrates through the strata at which point accumulation atop the hardpan will occur. Given sufficient time, which is highly dependent upon the permeability of the hardpan and viscosity of the DNAPL, vertical migration through the hardpan into the fractured bedrock will eventually occur. Once into the bedrock, the DNAPL will migrate along the direction of bedding dip (Appendix T)⁵ which is to the west-northwest. DNAPL migration through smaller vertical fractures occurs when sufficient "capillary pressure at the entrance of the fracture exceeds the entry pressure of the fracture such that the curvature of the

DNAPL/water interface allows this interface to physically penetrate the fracture." Although dissolved phase DNAPL's may enter these smaller fractures and migrate in the direction of groundwater upward water movement, such as artesian or semiartesian conditions, it slows the rate of vertical migration through the fractures.

Groundwater springs are known to occur in this region and variabilities in hydraulic head distribution are believed to be the result of permeability changes in the bedding constituents.³ Groundwater occurrence in the Brunswick (Passaic) has been characterized as a gently dipping, multiunit leaky aquifer system that contains these water-bearing units and thick interviewing aquitards. Vertical migration is slowed through the aquitard in comparison with the water-bearing units. Based on well logs from the regional wells, sandstone is the predominant unit and flow in the sandstone is dependent upon the degree and frequency of the fractures.

Based on the factors above, it appears likely that the reported concentration in the L.A. Woman well is the result of close proximity to the TCE source and that the discharge of dissolved phase TCE to the stream adjoining Swivelier did not sufficiently accumulate and migrate from the sediments into the deep bedrock aquifer.

4.5 SUMMARY

Conditions of the Swivelier Property were assessed in a manner consistent with general environmental site assessment guidelines. Field investigations included surficial surveys of the exterior and interior of the building and traversing the Property and surrounding properties.

Based on our findings, SI concludes the following:

 No analytical data is available to show a direct or indirect conclusion, other than TCE detected in the stream and sediment samples that the

Swivelier Property is the source of the TCE in the deep potable wells downgradient of the site. Since the date of detection in 1980, the stream sediments have been dredged by the NYSDOT. The extent of residual contamination remaining is unclear as is the extent of vertical migration, but probably would not warrant the concentration levels detected in downgradient wells.

- 2. TCE was detected at significantly lower levels in the shallow (unconsolidated) on-site wells (MW1SE, MW1N, MW2N and MW3N) which are located on the northern portion of the Property in comparison to the deep (bedrock) off-site potable wells. Based on direction of groundwater flow south-southwest and that TCE has not been used since 1980 at the site, it is our opinion that these concentrations are probably the result of on-site migration from an upgradient source.
- 3. The maximum concentration of TCE reported in the stream sediment was 18,300 ppb. Based on the solubility of TCE in water (>0.1%), the theoretical maximum leachable amount of TCE into dissolved phase would be 18.3 ppb. TCE was reported a maximum concentration of 5400 ppb in the L.A. Woman potable well. In addition, effluent water samples discharging from the pipe showed a maximum dissolved phase concentration of 3200 ppb indicating that no immiscible product was present.

- 4. Based on surficial stream sediment sampling results, there is a 99% decrease in TCE concentrations from the discharge pipe to the former Kabuto House (L.A. Woman).
- 5. The hydrogeologic conditions beneath the site consist of a shallow unconfined aquifer and a deep gently dipping, multiunit, leaky aquifer containing thin water-bearing units and thick intervening aquitards. According to published information, the regional bedrock units dip to the northwest and strike to the northeast. Groundwater flow in this type aquifer is preferential along the strike of the beds. However, DNAPL migration through this system would not be altered by groundwater flow but would be influenced by the direction of bedding dip with vertical migration controlled through fractures.

Dissolved phase migration would occur in the direction of groundwater flow but dispersion, fingering and attenuation would act to reduce overall concentrations.

- 6. Regional groundwater usage appears to be minimal and not to be a major influence in groundwater movement.
- 7. Additional compounds other than TCE and PCE were reported in the former L.A. Woman potable well. These compounds have not been reported on the Swivelier Property and are indicative of petroleum related (i.e., gasoline stations) operations.

SI-91059a

- 8. As TCE and PCE migrates away from the source area, attenuation processes such as dispersion and biodegradation of the compounds occur. Biodegradation by-products of TCE were not reported other than cis-1,2-dichloroethene. However, reported concentrations suggest close proximity to the source area. Swivelier is located approximately 1/4 mile to the northeast of the effected area.
- 9. TCE was reported only in dissolved phase concentrations. No accumulation of immiscible solvent has been documented in any of the wells.
- 10. TCE was reportedly used on-site in small quantities and recycled. The discharge of TCE was due to inadvertent spillage mixing with process wash water and cooling water.

Based on the conclusions and discussions above, it appears that the discharge of dissolved phase TCE to the stream on the Swivelier Property did not accumulate to sufficient quantities to have resulted in the concentrations of contaminants reported in the potable wells downgradient of Swivelier.

The conclusions presented in this report are based on our interpretations of available files; on-site and regional historical environmental soil, sediment and groundwater sampling; published information and technical papers, and do not reflect confirmation through additional on-site sampling of soil, sediment and groundwater.

SI-91059a

5.0 <u>LIABILITY LIMITATIONS</u>

SI has undertaken this assignment using our best professional effort consistent with generally accepted environmental assessments practices. SI evaluated information provided by regulatory agencies, site personnel and other knowledgeable parties during this Remediation Investigation Report. The findings presented in the report are based upon the site conditions and information made available at the time of the Remedial Investigation Report. These findings or conclusions are not meant to be indicative of future conditions or operating practices at the Property.

Footnotes:

¹"Geology and Groundwater Resources of Rockland County," Nathaniel M. Perlmutter Published. U.S. Geological Survey, Paper GW-42, 1959, p. 101-119.

²Groundwater and Wells (Second Edition) Fletcher G. Driscoll, Ph. D., (St. Paul, MN: Johnson Filtration Systems, Inc., 1989, p. 100.

³Andrew Michalski, "Hydrogeology of the Brunswick (Passaic) Formation and Implications for Ground Water Monitoring Practice," <u>Ground Water Monitoring Review</u>. (Fall 1990), pp. 134-143.

⁴Michael R. Anderson, Richard L. Johnson, and James P. Pankow, "Dissolution of Dense Chlorinated Solvents into Ground Water: 1. Dissolution from a Well-Defined Residual Source" <u>Ground Water</u>. (March-April, 1992), pp. 250-255.

Table 1
Summary of Regional Potable Well Logs
Swivelier Company, Inc.
Nanuet, New York

Weli #	Owner (and Surface Altitude (ft)	Well Depth (ft)	Depth of Bedrock (ft)	Geologic Unit	Depth to Water (ft)	Casing Depth (ft)
				40	NG	43	24
Ro 33	R.O. Muller	300	124	10	NG NG	58	NA
Ro 141	R. Faist	400	153	81		17	24
Ro 142	E. Hamilton	300	129	20	NG NG		NA NA
Ro 234	NYS Dept	286	29	23	NG		(4) (
<u>KO 204</u>	of Public Works					3	NA
Ro 235	NYS Dept	316	25	21	NG	3	147
NO 200	of Public Works				NC -	Flows	NA
Ro 243	NYS Dept	280	35	29	NG	FIGWS	
KO 2-10	of Public Works					7	50
Ro 289	Spring Valley	286	477	23	NG		
KO 200	Water Co.					7	NA
Ro 290	Spring Valley	280	520	23	NG		
RO 250	Water Co.					A.F.	72
Ro 417	George's Auto	290	103	60	NG	15	
KU 417	Body						NA
Ro 422	Lederle	290	401	24	NG	4	IVA
KU 422	Laboratories						

- 1. Reference: Peremutter, N., 1959. Geology and Groundwater Resources of Rockland County, New York, USGS Bulletin GW-42.
- 2. NA Information Not Available
- 3. NG Newark Group

Table 2
Summary of Groundwater Elevations
Swivelier Company
Nanuet, New York

W eil #	Product	Odor	Monitoring Well Elevation (Ft)	Static Wa	Static Water Level Elevation (Ft)						
	<u>,</u>			11/24/1992(4) Nov. 92	12/29/1992(4) Dec. 92	1/28/1993(4) Jan. 93	2/24/1993(5) Feb. 93				
1SE 2SW 1N 2N 3N	NO NO NO NO	NO NO NO NO	98.32 98.19 100.58 97.68 95.62	93.25 93.04 92.80 92.72 92.68	93.40 93.12 92.98 92.94 92.86	93.51 93.17 93.21 93.27 91.93	93.39 93.10 93.04 * 92.18				

- 1. Monitoring well elevations based on assumed elevation of 100.00 ft at top of stairs, NW corner of building
- 2. Monitoring well and static water level elevations measured from top of PVC casing.
- 3. * = No Access to Well (Car Parked Over It)
- 4. SI Quarterly Sampling Report, Petroleum Spill #87-07447, March 1993
- 5. SI Quarterly Sampling Report, Petroleum Spill #87-07447, June 1993

Table 3
Summary of Soil Sampling - UST #1
Fingerprint Analysis - Diesel Tank Excavation
Swivelier Company, Inc.
Nanuet, New York

Sample ID: Laboratory ID:	1S 59836-003 11/20/87	2S 59836-004 11/20/87	3S 59836-005 11/20/87	5S 59836-002 11/20/87
nate Sampled:	11/20/67	11/20/07		

Results In Milligrams Per Kilogram (mg/kg)

15	Present	Not present	Present	Present
Gasoline	Not present	Not present	Not present	Not present
Lube Oils		ND	ND	ND
Fuel Oil #1	ND ND	ND	1500	10.5
Fuel Oil #2	ND ND	ND	ND	ND
Fuel Oil #3	ND	ND ND	ND	ND
Fuel Oil #4	ND	ND	ND	ND
Fuel Oil #5	ND	ND	ND	ND
Fuel Oil #6	ND	עא	140	

- 1. Analysis by NYSDOH 310.13
- 2. ND Not Detected

Table 4 Summary of Sampling - UST #2 Total Xylene - Xylol Tank Excavation Swivelier Company, Inc. Nanuet, New York

Sample ID: Tank Water - BOH Laboratory ID: 5265-66 Date Sampled: 11/11/86	Soil - BOH 5265-66 11/11/86	Soil - BOH 5935 12/12/86
---	-----------------------------------	--------------------------------

Aqueous Results In Milligrams Per Liter (mg/l) Soil Results In Milligrams per Kilogram (mg/kg)

Total Xylenes	65.62	7.39	0.027	0.07
, 0 001 7 1, 101 102				

Note:

Bott = Bottom of Excavation hole

Table 5 Summary of Sediment Sampling Swivelier Company, Inc. Nanuet, New York 10954

Outfall

Sample ID:

N. Side of W. Nyack Rd.

Below 3" Drain

#1 N. side of #3

50' North of W. Nyack Rd.

W. Nyack Rd

Laboratory ID:

12/11/79 Date Sampled:

12/11/79

1/9/80

1/9/80

#2

1/9/80

2/5/80

Results In Micrograms Per Kilogram (mg/kg)

compound:

Compound:	ND	ND	ND	ND	ND	5300
1,1-Dichloroethane	ND		ND	ND	ND	8700
1,2-Dichloroethane	ND	ND		ND	ND	790
1,1,1-Trichloroethane	ND	ND	ND		ND	2900
Carbon Tetrachloride	ND	ND	ND	ND		4200
Trichloroethylene	8800	14300	18000	34	205	
Methylene Chloride	22	10	75	ND	ND	ND
Metrylene chloride	140	115	100	ND	ND	ND
Tetrachlorethane	ND	ND	ND	ND	ND	1100
Ethylbenzene		14425	18175	34	205	22990
Total:	8962	14425	10173	04	 – –	

Note:

1. ND - Not Detected

Table 6 Summary of Discharge Pipe and Surface Water Sampling Swivelier Company, Inc. Nanuet, New York

			Surface Water			
Sample ID: Date Sampled:	Discharge Pipe 1/4/80	Discharge Pipe 1/7/80	Upstream 4/4/91	Downstream 4/4/91		
	Results In	Micrograms Per	Liter (mg/i)			
Compound:			0.96	ND		
N-butylbenzene	ND	NA	0.86			
1.4-Dichlorobenzene	ND	NA	0.63	ND ND		
Hexaclorobutadiene	NA	NA NA	4.4	ND		
Carbon Tetrachloride	ND	ND	<u>ND</u>	ND		
1,2,4-Trichlorobenzene	NA	NA	0.71	ND		
Methyl Tertiary Butyl Ether	NA	NA	12.0	7.9		
Methyl Isobutyl Ketone	NA	NA	2.3	2.6		
Naphthalene	NA	NA	1.1	NA		
Trichloroethylene	3200	1600	NA	2.8		
CIS 1,2-Dichloroethene	NA	NA	ND	4.7		
Total VOCs:	3200	1600	20.9	18.0		

- 1. ND Not Detected
- 2. NA Not Analyzed
- 3. VOCs Volatile Organic Compounds

Table 7 **Summary of On-Site Groundwater Sampling** Swivelier Company, Inc. Nanuet, New York 10954

6/13/88 9/28/88 12/21/88 9/8/89 5/31/90 5/7/91 10/1/91 12/26/91 4/1/92 7/9/92 Well #1N pate Sampled:

Results In Micrograms Per Liter (mg/l)

Compound:				810	ND	ND	ND	1.2	NA	NA
Benzene	NA	ND	ND_	NA		ND	ND	ND	NA	NA
chlorobenzene	NA	ND	ND	NA	ND	ND ND	ND	ND	NA	NA
1,2-Dichlorobenzene	NA	ND	ND	NA NA	ND		ND	ND	NA	NA
1,3-Dichlorobenzene	NA	ND	ND	NA	ND	ND_	ND	ND	NA	NA
,4-Dichlorobenzene	NA	ND	ND	NA	ND	ND		1.6	NA	NA
thylbenzene	NA	ND	ND	NA_	ND	ND_	ND_	ND	NA NA	NA
Toluene	NA	ND	ND	NA_	ND	ND_	ND_	ND	NA NA	NA
Total Xylenes	NA	ND	NA	NA	<u>ND</u>	ND	ND	NA NA	NA	NA
Cis 1,2-Dichloroethen	NA	ND	NA	NA	42.7	NA	NA		NA NA	NA
Trichloroethene	NA	8.3	NA	NA	ND_	NA_	NA	NA	NA NA	NA
	NA	ND	NA	NA	ND_	NA	NA	NA		NA
Trichlorofluorometha	NA NA	ND	NA	NA	ND	NA	NA	NA_	NA NA	
Vinyl Chloride	NA NA	ND	NA	NA	ND	NA	NA_	NA	NA	NA.
1,1-Dichloroethane		8.3	ND	NA	42.7	ND	ND	2.8	NA	NA
TOTAL:	NA		.,,,,,							

- 1. ND Not Detected
- 2. NA Not Analyzed
- 3. Wells are screened in the unconfined aquifer (glacial overburden).

Table 7 (Cont'd) Summary of On-Site Groundwater Sampling Swivelier Company, Inc. Nanuet, New York 10954

Well #2N **Date Sampled:** 6/12/88 9/28/88 12/21/88 9/8/89 5/31/90 5/7/91 10/1/91 12/26/91 4/1/92 7/9/92

Results in Micrograms Per Liter (ug/l)

compound:

compound:			•	ND	62.6	42.1	ND	168	366	57.2
Benzene	NA	150	6		ND	ND	ND	ND	ND	ND
Chlorobenzene	NA	ND	ND	ND	ND ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	NA	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	NA	ND	ND	ND		ND	ND	ND	ND	ND
1,4-Dichlorobenzene	NA	ND	ND	ND_	ND 770.6	224	ND	550	1340	108
Ethylbenzene	NA	730	110	ND_	370.6	10.2	ND	97.9	215	2
Toluene	NA	3800	67	ND	16.6	356	ND	683	2480	49.2
Total Xylenes	NA	7130	NA	ND	489	NA	NA	NA	NA	NA
Cis 1,2-Dichloroethene	NA	ND	NA	ND_	7.8	NA NA	NA NA	NA	NA	NA
Trichloroethene	NA	ND	<u>NA</u>	ND	ND	NA NA	NA NA	NA	NA	NA
Trichlorofluoromethane	NA	ND	NA	ND	ND		NA NA	NA	NA	NA
Vinyl Chloride	NA	ND	NA	ND	ND_	NA_	NA NA	NA	NA	NA
1,1-Dichloroethane	NA	ND	NA	ND	ND_	NA_	NA	NA	NA	NA
Napthalene	NA	260	NA	ND	ND	NA	NA NA	NA NA	NA	NA
N-Propytibenzene	NA	43	<u>NA</u>	ND	ND_	NA_	NA NA	NA NA	NA	NA
1,2,4-Trichlorobenzene	NA	34	NA	ND	ND	NA_	NA NA	NA NA	NA	NA
1,2,4-Trimethylbenzene	NA	1800	NA_	ND	ND	NA_		NA NA	NA	NA
1,3,5-Trimethylbenzene	NA	440	NA	ND	ND	NA	NA	1498.9	4401	216.4
TOTAL:	NA	14387	183	ND	946.6	632.3	ND	1430.3		<u> </u>

- 1. ND Not Detected
- 2. NA Not Analyzed

Table 7 (Cont'd) Summary of On-Site Groundwater Summary Swivelier Company, Inc. Nanuet, New York 10954

Well #3N Date Sampled: 6/13/88 9/28/88 12/21/88 9/8/89 5/31/90 5/7/91 10/1/91 12/26/91 4/1/92 7/9/92

Results in Micrograms Per Liter (ug/l)

TOTAL:	NA	0.8	ND	7758	109.0	147.7		•		
140b or reserve					169.6	124.7	NA	NA	152.1	608.8
Napthalene	NA	ND_	NA_	190	NU	14/7				
1,2,4-Trimethylbenzen	NA	ND	NA_		ND	NA	NA	NA	NA	NA
1,3,5-Trimethylbenzen	NA_	0.8	NA NA	980	ND	NA	NA	NA	NA	NA
N-Propylbenzene	NA	ND	NA_	330	ND	NA	NA	NA	NA	NA
1,1-Dichloroethane	NA	ND_	NA NA	100	ND	NA	NA	NA	NA	NA_
Vinyl Chloride	NA_	ND	NA	ND	5.1	NA	NA	NA	NA	NA
Trichlorofluoromethan	<u>NA</u>	ND	NA_	ND ND	ND	NA	NA	NA	NA	NA NA
Trichloroethene	NA	ND	NA NA	ND	ND ND	NA	NA	NA	NA	NA
Cis 1,2-Dichloroethene	NA	ND	NA_	ND ND	3.0	NA	NA	NA	NA	NA
rotal Xylenes	NA	ND	ND	ND	37.1	NA NA	NA	NA	NA	NA
roluene	NA	ND	ND	3740	85.8	72.3	NA	NA	101	475
thylbenzene	NA	ND_	ND	1600	10.8	9.1	NA	NA	6.2	15.3
,4-Dichlorobenzene	NA	ND	ND	750	27.8	40.1	NA	NA	44.9	117
,3-Dichlorobenzene	NA	ND	ND_	ND ND	ND ND	ND	NA	NA	ND	ND
,2-Dichlorobenzene	NA	ND	ND	ND	ND ND	ND	NA	NA	ND	ND
hiorobenzene	NA	ND	ND		ND ND	ND	NA	NA	ND	ND
enzene	NA	ND	ND	ND	ND ND	ND ND	NA	NA	ND	ND
ompound:		_		68	ND	3.2	NA	NA	ND	1.5

- 1. ND Not Detected
- 2. NA Not Analyzed

Table 7 (Cont'd) Summary of On-Site Groundwater Sampling Swivelier Company Nanuet, New York 10954

Well #1SE

Date Sampled:

8/12/87 6/13/88 9/28/88 11/2/88 12/21/88 9/8/89 5/31/90 5/7/91 10/1/91 12/26/91 4/1/92 7/9/92

Results In Micrograms Per Liter (ug/l)

compound:		ND	ND	1.7	ND	NA	0.6	ND	NA	NA	<u>NA</u>	NA_
Benzene	ND	ND_			ND	NA	ND	ND	NA	NA	NA	
Chlorobenzene	NA	ND	ND	ND		NA NA	ND	ND	NA	NA	NA	NA
1,2-Dichlorobenzene	NA	ND	ND	ND	ND_		ND	ND	NA	NA	NA	NA_
1,3-Dichlorobenzene	NA	ND	ND	ND_	ND	NA	ND ND	ND	NA	NA	NA	NA
1,4-Dichlorobenzene	NA	ND	ND	ND	ND	NA_		ND	NA	NA	NA	NA
Ethylbenzene	ND	ND	ND	ND	ND_	NA_	ND	ND ND	NA NA	NA	NA	NA
Toluene	ND	ND	ND	ND	ND	NA_	1.9	ND	NA NA	NA	NA	NA
Total Xylenes	ND	ND	ND	ND	NA	NA	ND		NA NA	NA	NA	NA
Cis 1,2-Dichloroethene	ND	ND	ND	ND	NA_	NA NA	7.8	NA_	NA NA	NA	NA	NA
Trichloroethene	37	ND	28	30	NA	<u>NA</u>	27.7	NA_	NA NA	NA NA	NA	NA
Trichlorofluoromethan	ND ND	ND	ND	ND	NA_	NA	2	NA_	NA NA	NA NA	NA	NA
	ND	ND	ND	ND	NA	NA	1.3	NA NA		NA NA	NA	NA
Vinyl Chloride	ND	ND	ND	ND	NA	NA_	ND	NA_	NA NA		NA	NA
1,1-Dichloroethane		ND	28	31.7	ND	NA	41.3	ND_	NA_	NA_	.10	
TOTAL:	37	ND_										

- 1. ND Not Detected
- 2. NA Not Analyzed

Table 7 (Cont'd) Summary of On-Site Groundwater Sampling **Swivelier Company** Nanuet, New York 10954

8/12/87 6/13/88 9/28/88 11/2/88 12/21/88 9/8/89 5/31/90 5/7/91 10/1/91 12/26/91 4/1/92 7/9/92 Weil #25W Date Sampled:

Results in Micrograms Per Liter (mg/l)

Compound:					ND	NA	ND	ND	NA	NA	NA_	NA
Benzene _	ND	140	ND_	ND_		NA NA	ND	ND	NA	NA	NA	NA
Chlorobenzene	ND	NA	ND	ND	ND		ND ND	ND	NA	NA	NA	NA
1,2-Dichlorobenzene	ND	NA	ND	ND	ND_	NA_		ND	NA NA	NA	NA	NA
1,3-Dichlorobenzene	ND	NA	ND	ND	ND	NA_	ND_		NA NA	NA	NA	ΝA
1.4-Dichlorobenzene	ND	NA	ND	ND	ND	<u>NA</u>	ND_	ND_	NA NA	NA	NA	NA
Ethylbenzene	ND	28	ND	ND	ND	<u>NA</u>	ND	ND_		NA NA	NA.	NA
	ND	3.7	ND	ND	ND_	NA_	ND	ND_	NA	NA NA	NA NA	NA
Toluene	ND	28	ND	ND	ND	NA	ND	ND_	NA		NA NA	NA
Total Xylenes	ND	NA NA	ND	ND	NA	NA	ND	<u>NA</u>	<u>NA</u>	NA_		
Cis 1,2-Dichloroethe			ND	ND	NA	NA	ND	NA _	NA_	NA NA	<u>NA</u>	NA_
Trichloroethene	<u>ND</u>	NA			NA	NA	ND	NA	NA	NA	NA_	NA NA
Trichlorofluorometh	ND	<u>NA</u>	ND	ND		NA NA	ND	NA	NA	NA	NA	NA_
Vinyl Chloride	ND	NA	ND	ND_	NA			NA.	NA	NA	NA	NA
1,1-Dichloroethane	ND	NA	ND	ND	NA_	<u>NA</u>	ND		NA.	NA	NA	NA
TOTAL:	ND	199.7	ND	ND	ND	NA_	ND	<u>ND</u>	IAW	110		

- 1. ND Not Detected
- 2. NA Not Analyzed

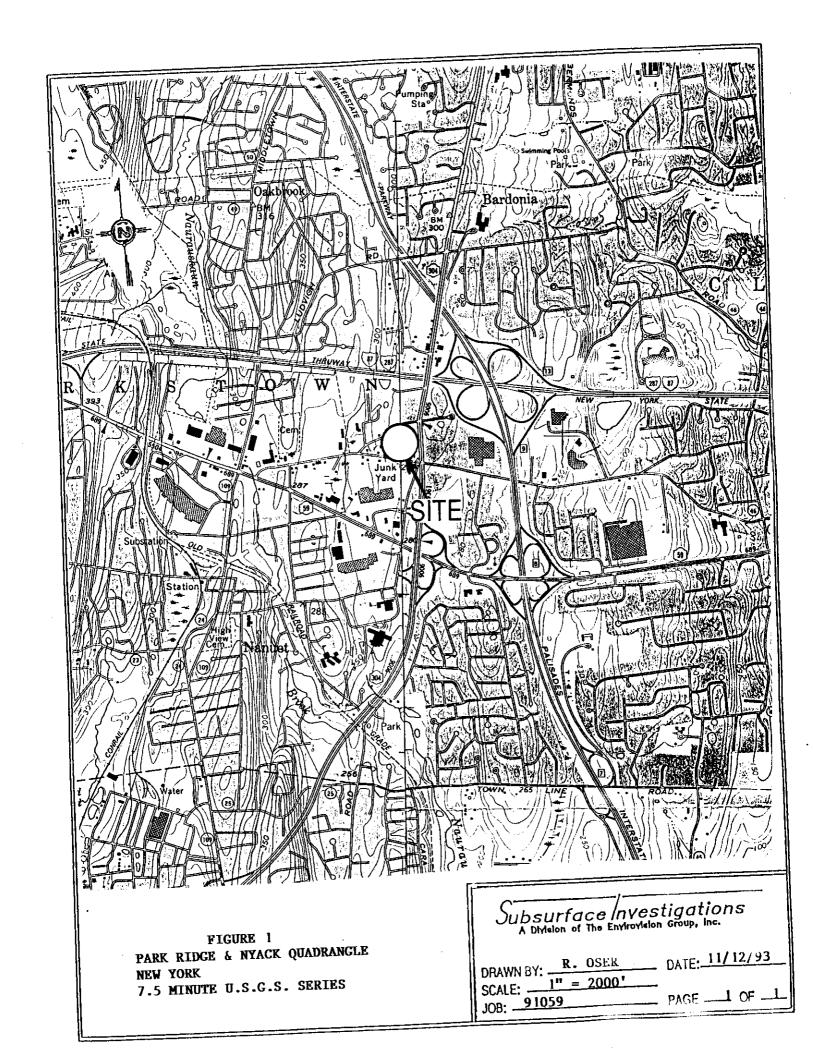
Table 8 Summary of Off-Site Potable Well Sampling Swivelier Company, Inc. Nanuet, New York 10954

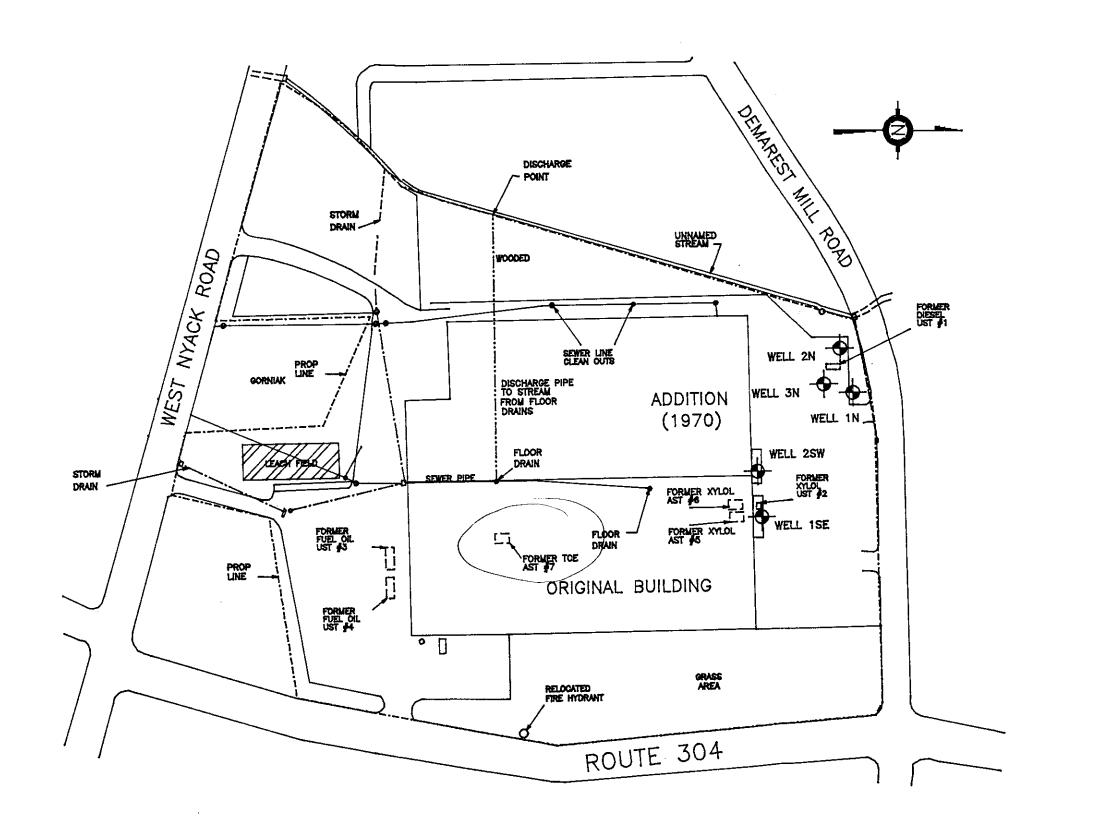
ample ID:	L.A. Woman	L.A. Woman	L.A. Woman After Filtration	L.A. Woman	Rockland Bakery	Rockland Bakery	Brown	Chrysler House	144 West Nyack Rd.
oate Sampied:	3/28/91	Before Filtration 4/4/91	4/4/91	4/19/91	4/4/91	4/9/91	4/17/91	4/17/91	4/18/91
ate sampled.				Results in Mi	 crograms P 	er Liter (ug/l)			
compound:				70	ND ND	ND	ND	ND _	ND
is - 1,2-Dichloroethene	80	31	ND	39 3.7	ND ND	ND	ND	ND	ND
retrachloroethene	8.9	1.5	ND	1600	ND	ND	2.7	ND	ND
richloroethene	4600	5400	3.6	1.6	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	1.1	1.5	ND	3.1	ND	ND	ND	3.7	ND
Methyl Tertiary Butyl Ethe	e ND	1.3	ND	ND	ND ND	ND	ND	ND	ND
Benzene	ND	0.96	ND	ND	ND	ND	ND	ND	ND ND
N-Butylbenzene	ND	0.52	ND	ND ND	ND	ND	ND	ND_	ND
1,1-Dichloroethene	1.0	ND	ND	ND ND	ND	ND	ND	ND_	ND
1,4-Dichlorobenzene	ND	1.2	ND	ND ND	ND	ND	ND	ND	ND
isopropylbenzene	ND	0.61	ND	ND ND	ND	ND	ND	ND	ND ND
styrene	ND	1.7	ND	ND ND	ND	ND	ND	ND_	ND_
1,2,4-Trichlorobenzene	ND	0.74	ND	ND	ND	ND	ND	ND	ND
1,3,5-Trichlorobenzene	ND	1.8	ND	ND ND	ND ND	ND	ND	ND	ND
Total Xylenes	ND	0.55	ND	ND ND	ND ND	ND	ND	ND	ND_
1,1,2-Trichloroethane	0.73	ND	ND	ND ND	0.72	ND	ND	ND	ND
Bromodichloromethane	ND	ND	ND_	ND ND	ND ND	0.56	ND	1.2	ND
1,1 Dichloroethane	ND	ND	ND	1647.4	0.72	0.56	2.7	4.9	ND
TOTAL:	4691.73	5443.38	3.6	1047.4					

- 1. ND Not Detected
- 2. NA Not Analyzed
- 3. Wells are at estimated depths between 150 to 200 feet in the Brunswick (Passaic) Formation.

Table 8 (Cont'd) Summary of Off-Site Potable Well Sampling Swivelier Company, Inc. Nanuet, New York 10954

TOTAL:	6.3	6.0	6.4	15					
Bromodichloromethane	ND	ND	ND	ND 13	8.2	6.4	17	720.3	613
1,1,2-Trichloroethane	ND	ND	ND	ND ND	ND ND	ND	ND	ND	ND
xylene	ND	ND	ND	ND ND	ND	ND	ND	ND	ND
1,3,5-Trichlorobenzene	ND	ND_	ND		ND ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	ND_	ND_	ND_	ND ND	ND	ND	ND	ND_	ND
styrene	ND	ND	ND ND	ND ND	ND	ND	ND	ND	ND
Isopropylbenzene	ND	ND ND	ND ND	ND ND	ND ND	ND	ND	ND	ND
1,4-Dichlorobenzene	ND	ND	ND ND	ND ND	ND ND	ND	ND	ND	ND
1,1-Dichloroethene	ND	ND	ND ND	ND ND	ND ND	ND	ND	ND	ND
N-Butylbenzene	ND	ND	ND_	ND	ND ND	ND	ND	ND	ND
Benzene	ND	ND	ND	ND_	ND	ND	ND	ND	ND
Methyl Tertiary Butyl Ether	ND	ND	ND_	13	8.2 ND	ND	ND	ND	ND
,2-Dichlorobenzene	ND	ND	ND	ND ND	8.2	6.4	ND	ND	ND
richloroethene	6.3	6.0	6.4	ND	ND ND	ND ND	ND	ND	ND
etrachloroethene	ND	ND	ND	ND	ND	ND ND	5.8	700	600
ompound: :IS - 1,2-Dichloroethene	ND	ND	ND_	ND	ND_	ND ND	9.4 1.8	19 1.3	12 1.0
				F	esults in Mi	crograms Pe	er Liter (ug/	1)	
ate Sampled:	4/4/91	4/8/91	4/17/91	4/4/91	4/8/91	4/17/91	3/5/91	3/28/91	4/ 10/5 (
ample ID:	Culinary Deli	Culinary Deli	Culinary Deli	Mr. Arcade	Mr. Arcade	Mr. Arcade	Sterling Optical	Sterling Optical	Sterling Optical 4/18/91





LEGEND

WELL 1N

EXISTING MONITORING WELL & DESIGNATIONS

SI-SWIV01B

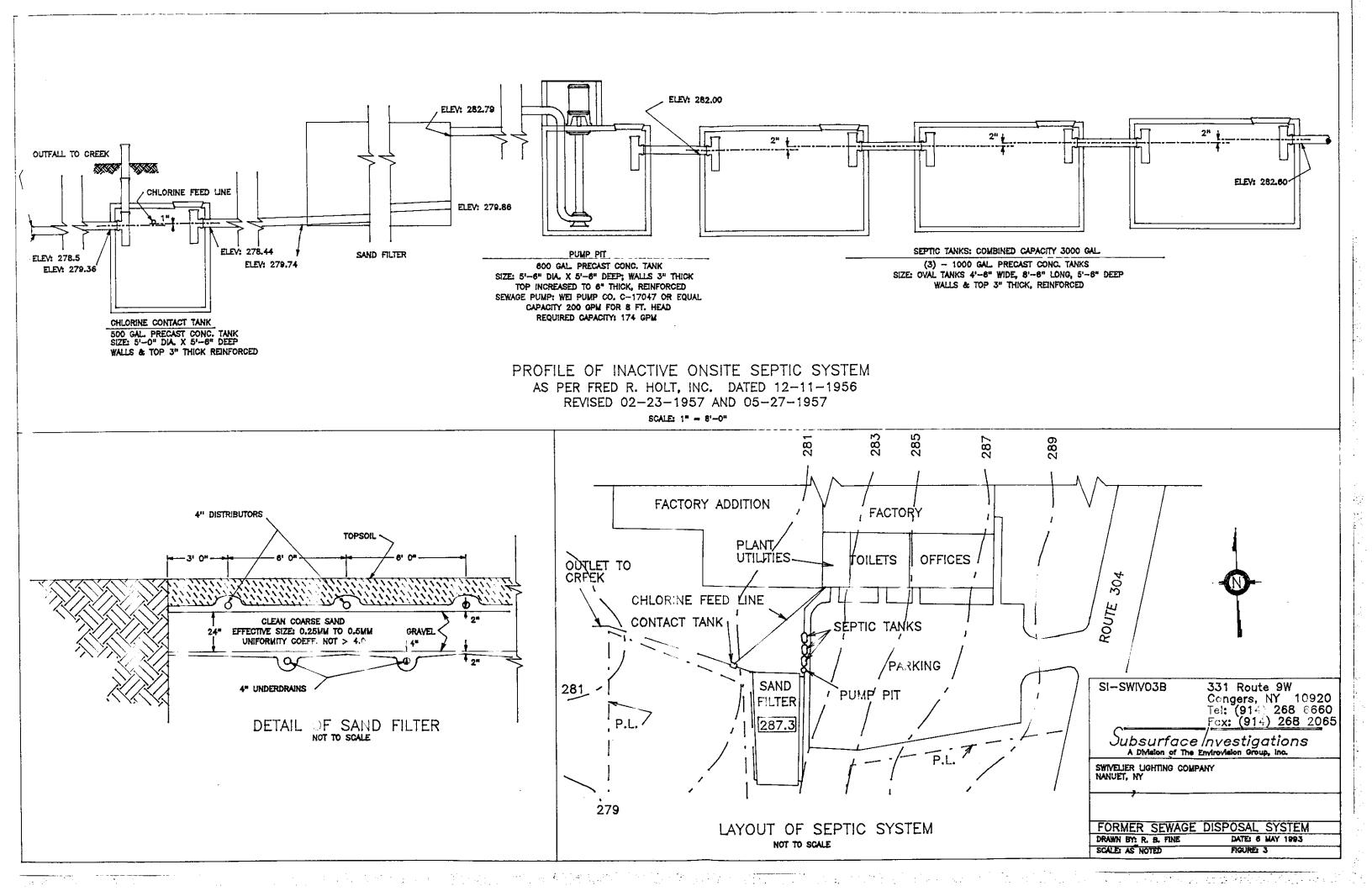
331 Route 9W Congers, NY 10920 Tel: (914) 268 6660 Fax: (914) 268 2065

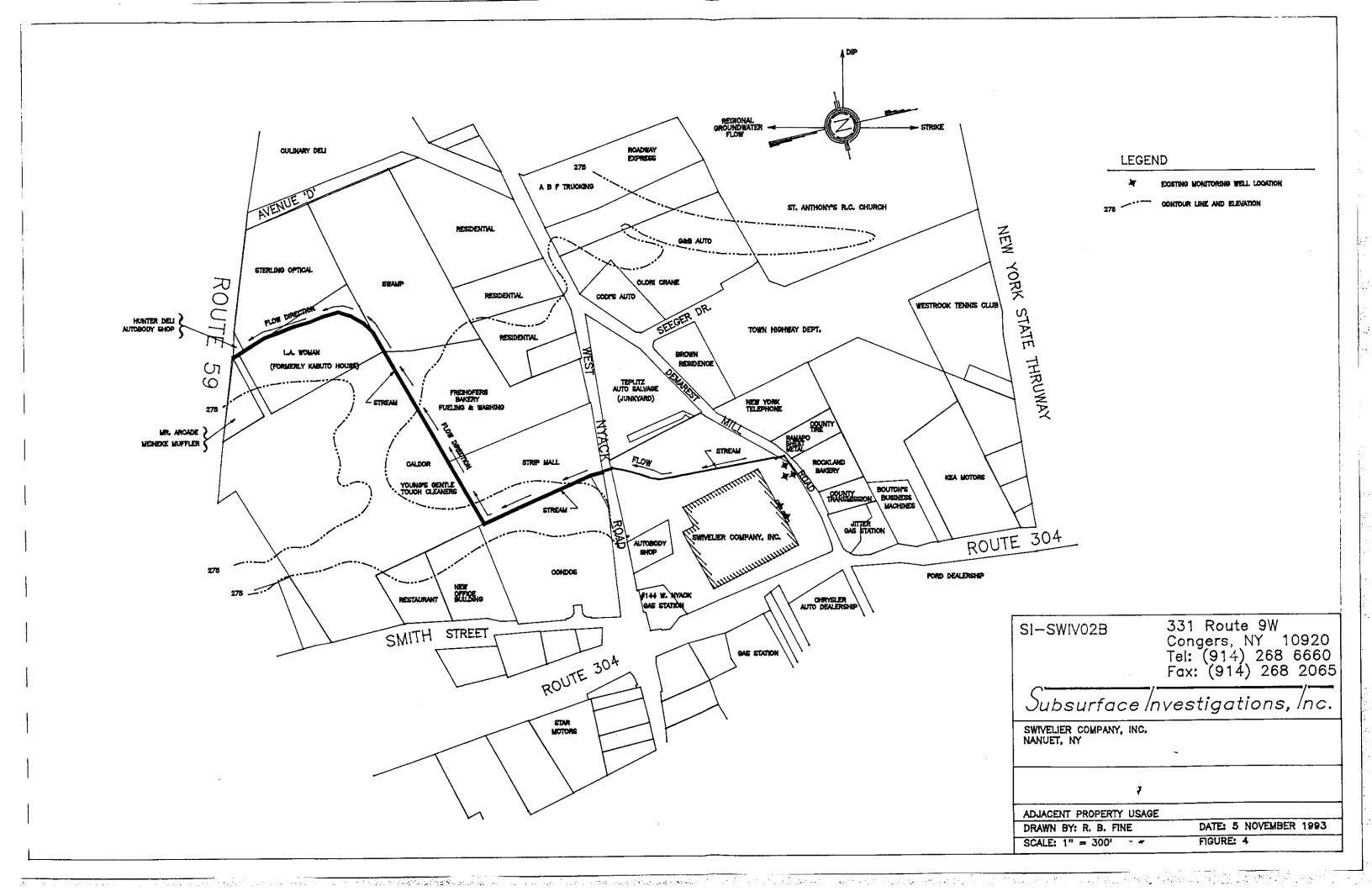
Subsurface Investigations
A Division of The Environmental Group, Inc.

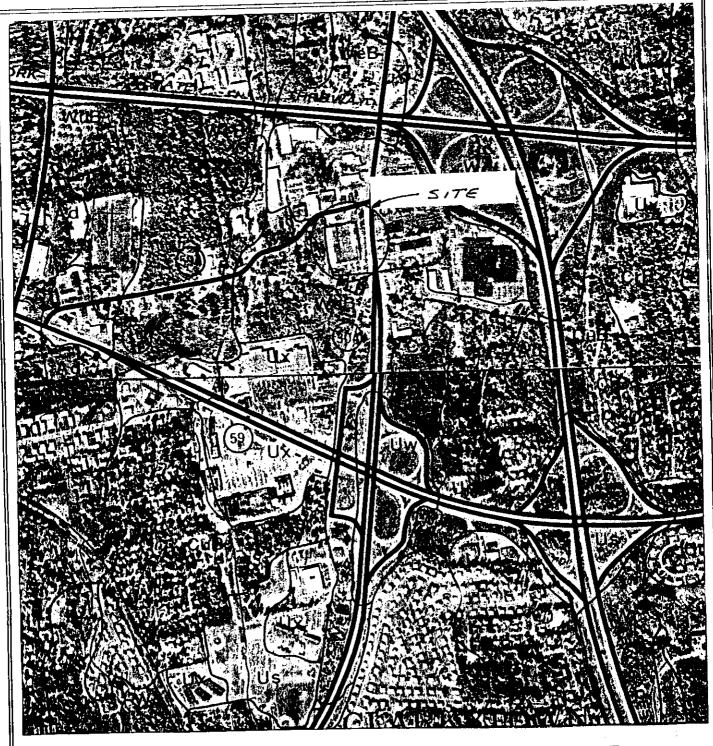
SWIVELER COMPANY, INC. NANUET NY

GENERAL SITE WAP DRAWN BY: R. B. FINE SCALE: 1" = 100'

DATE: NOVEMBER 11, 1993 FIGURE: 2





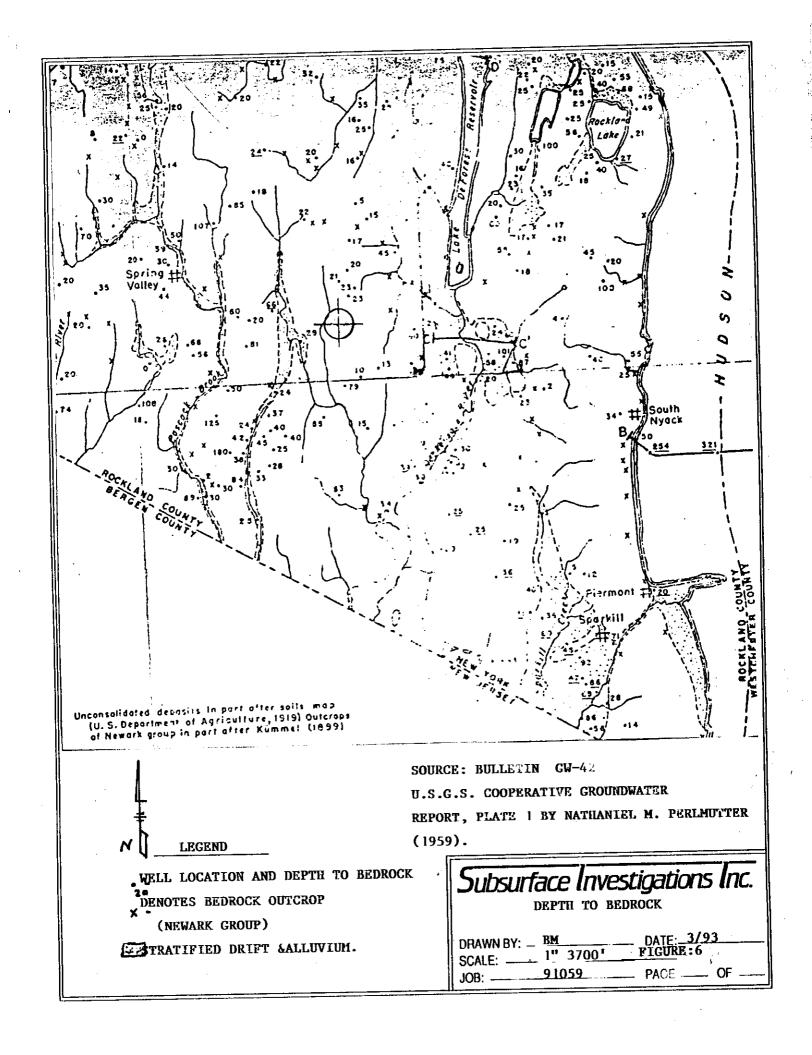


SOURCE: US DEPT. OF AGRICULTURAL CLASSIFICATION AND CORRELATION OF SOILS -ROCKLAND COUNTY REVISED 1986.

~

Subsurface Investigations Inc.

SOIL SURVEY MAP







NYACK AND PARK RIDGE QUADRANGLES

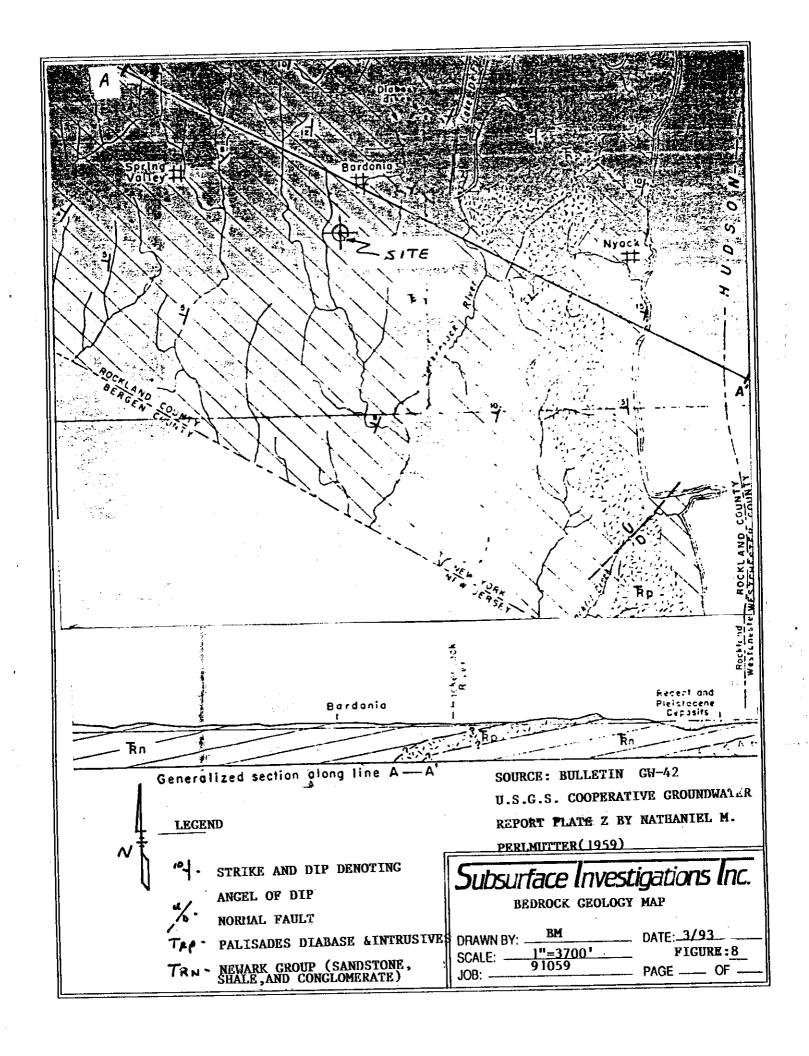
LEGEND

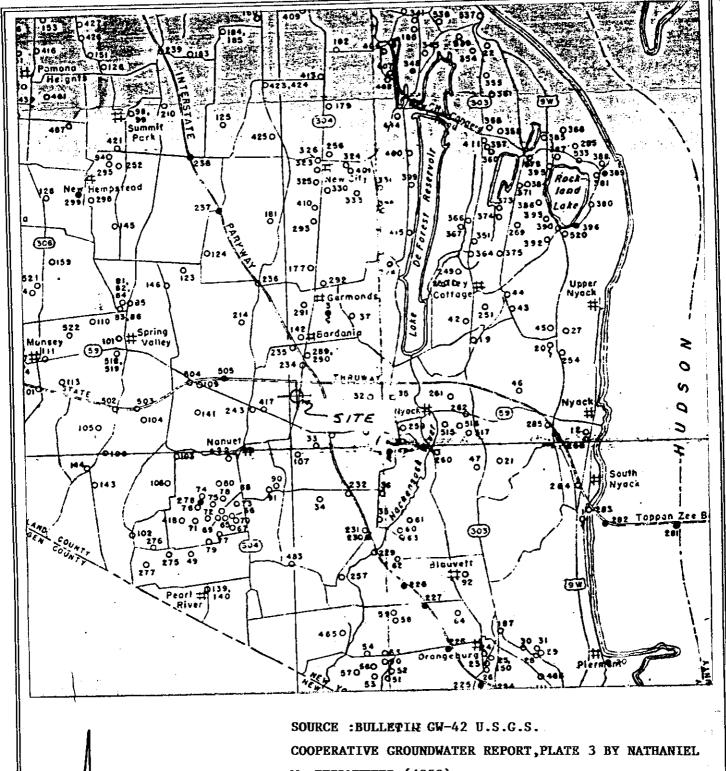
DENOTES DIRECTION OF BEDDING STRIKE AND DIP.

Subsurface Investigations Inc.

APPROXIMATE STRIKES & DIPS

DRAWN RY	ВМ	DATE: 10/92	
DRAWN BY:	<u>)'</u>	FIGURE 7	
JOB:91059_		PAGE OF	





SOURCE :BULLETIN GW-42 U.S.G.S.

COOPERATIVE GROUNDWATER REPORT, PLATE 3 BY NATHANIEL

M. PERLMUTTER. (1959)

Subsurface Investigations Inc.

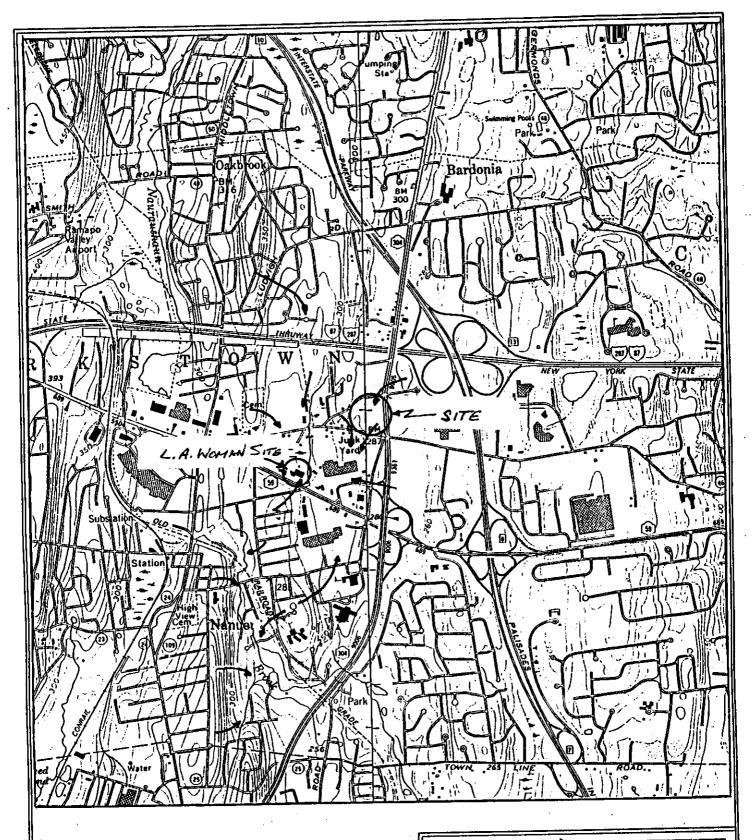
REGIONAL WELL LOCATIONS

417
O DENOTES WELL OR SOIL BORING
LOCATION THAT PENETRATED TO BEDROCK.

DRAWN BY: BM DATE: 3/93

SCALE: 1" =3700' £ICURE\$9

JOB: PAGE OF ____





NYACK AND PARK RIDGE QUADRANGLES LEGEND

DENOTES DIRECTION OF REGIONAL GROUNDWATER FLOW.

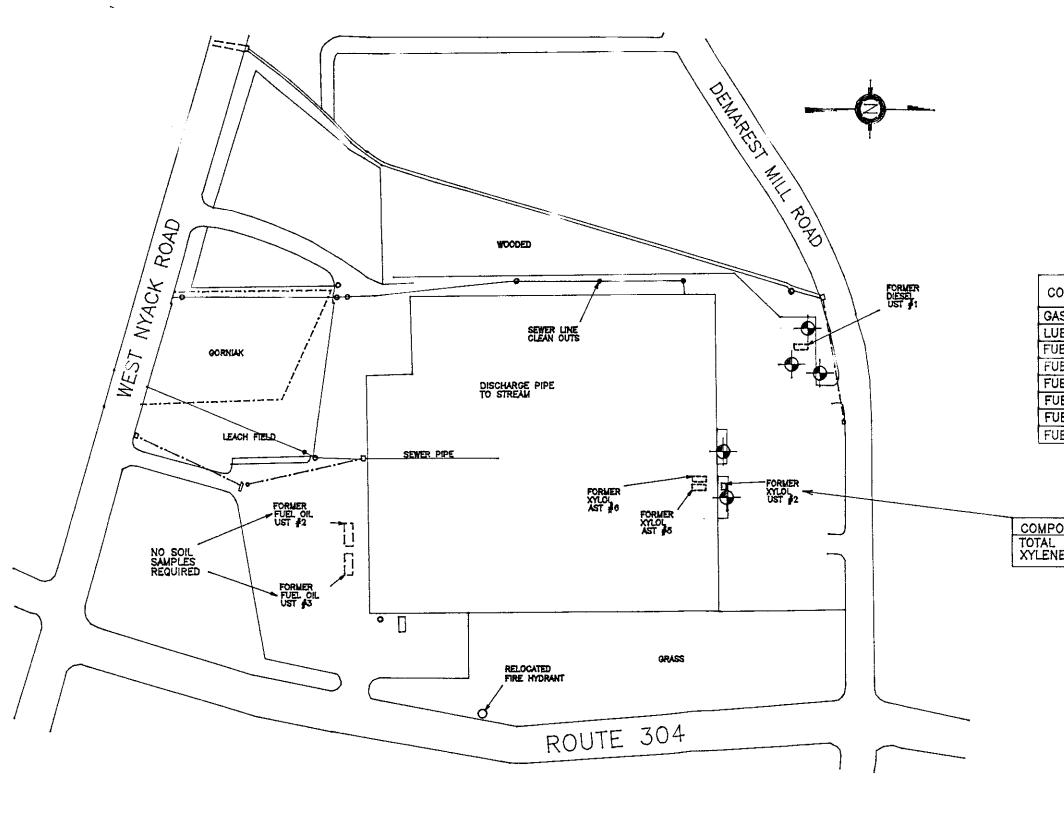
Subsurface Investigations Inc.

REGIONAL GROUNDWATER

DRAWN BY: BM DATE: 10/92 ...

SCALE: 1=2.000' FIGURE 10

JOB: 91059 PAGE OF



LEGEND



EXISTING MONITORING WELL LOCATION

NE - NOT PRESENT

ND - NOT DETECTED

NOTE: ALL RESULTS IN MILLIGRAMS PER KILOGRAM(MG/KG)

COMPOUND	SAMPLE 1S 11/20/87	SAMPLE 2S 11/20/87	SAMPLE 3S 11/20/87	SAMPLE 5S 11/20/87
GASOLINE	PRESENT	NР	PRESENT	PRESENT
LUBE OILS	NP	NP	NP	NP
FUEL OIL #1	ND	ND	ND	ND
FUEL OIL #2	ND	ND	1500	10.5
FUEL OIL #3	ND	ND	ND	ND
FUEL OIL #4	ND	ND	ND	ND
FUEL OIL #5	ND	ND	NP	ND
FUEL OIL #6	ND	ND	ND	ND

COMPOUND	11/11/86	12/12/86
TOTAL XYLENES	0.027	0.07

SII-SWIV0393

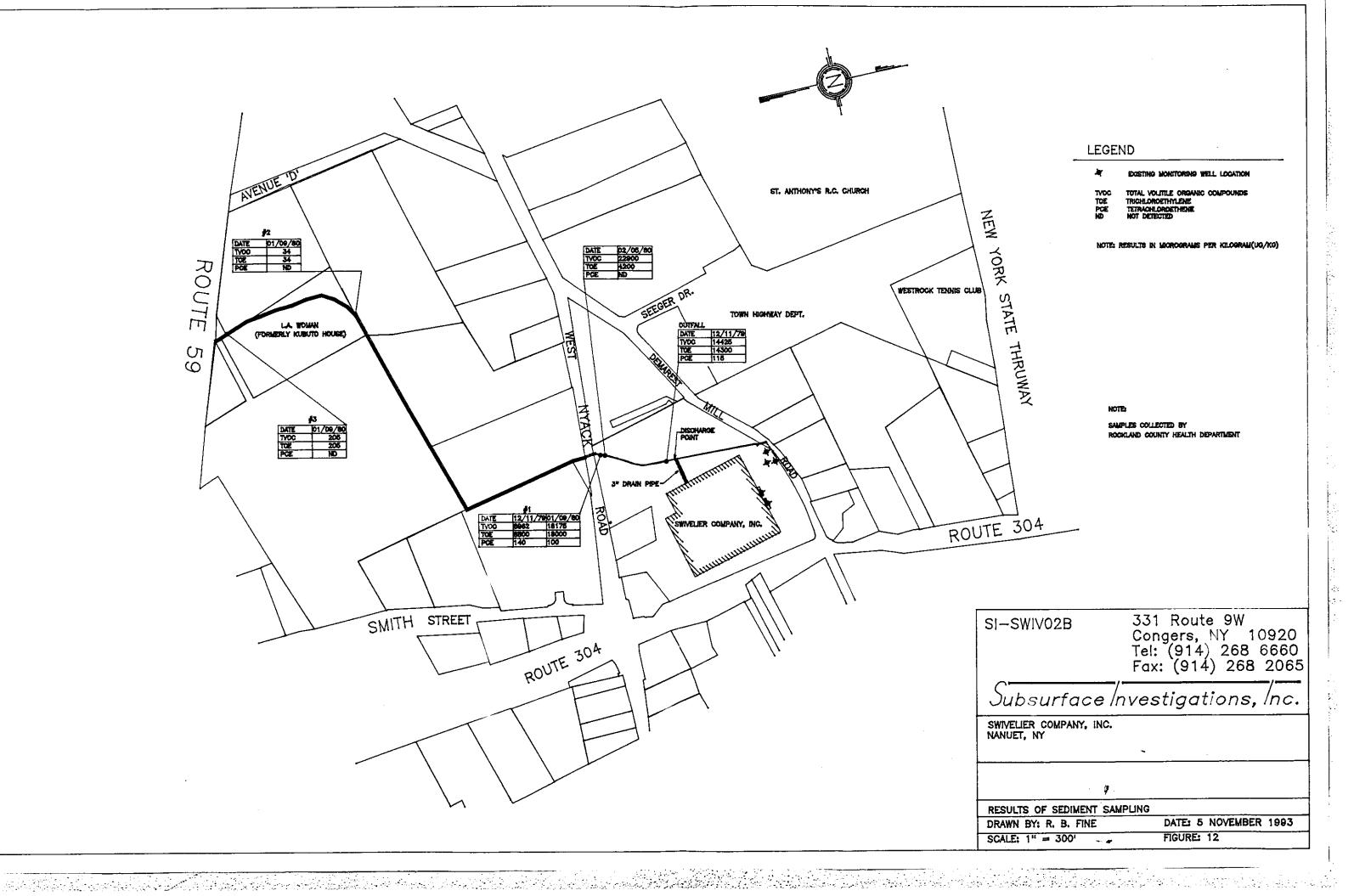
331 Route 9W Congers, NY 10920 Tel: (914) 268 6660 Fax: (914) 268 2065

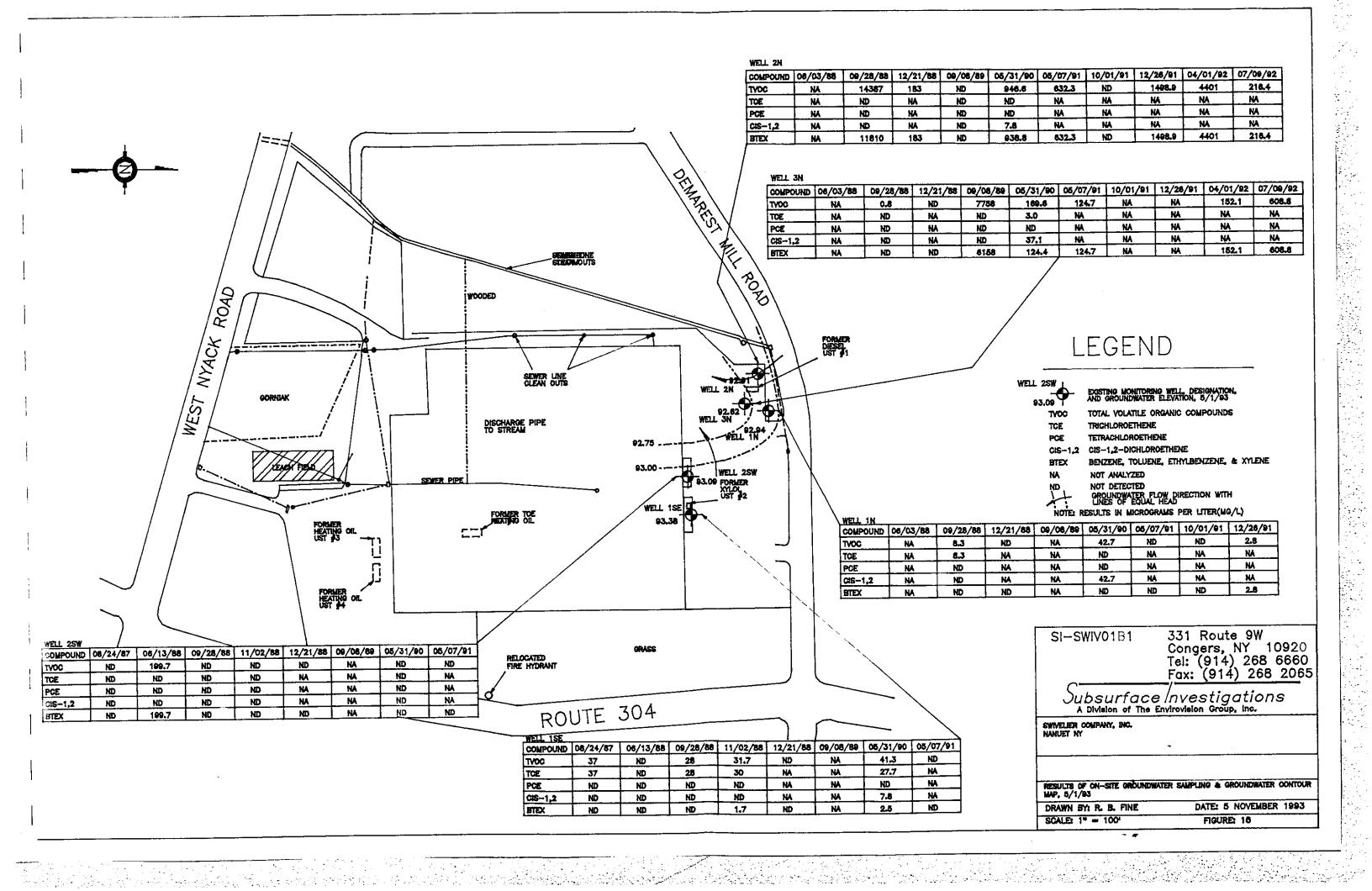
Subsurface Investigations, A DIVISION OF THE ENVIROVISION GROUP. INC. SWIVELIER COMPANY, INC.

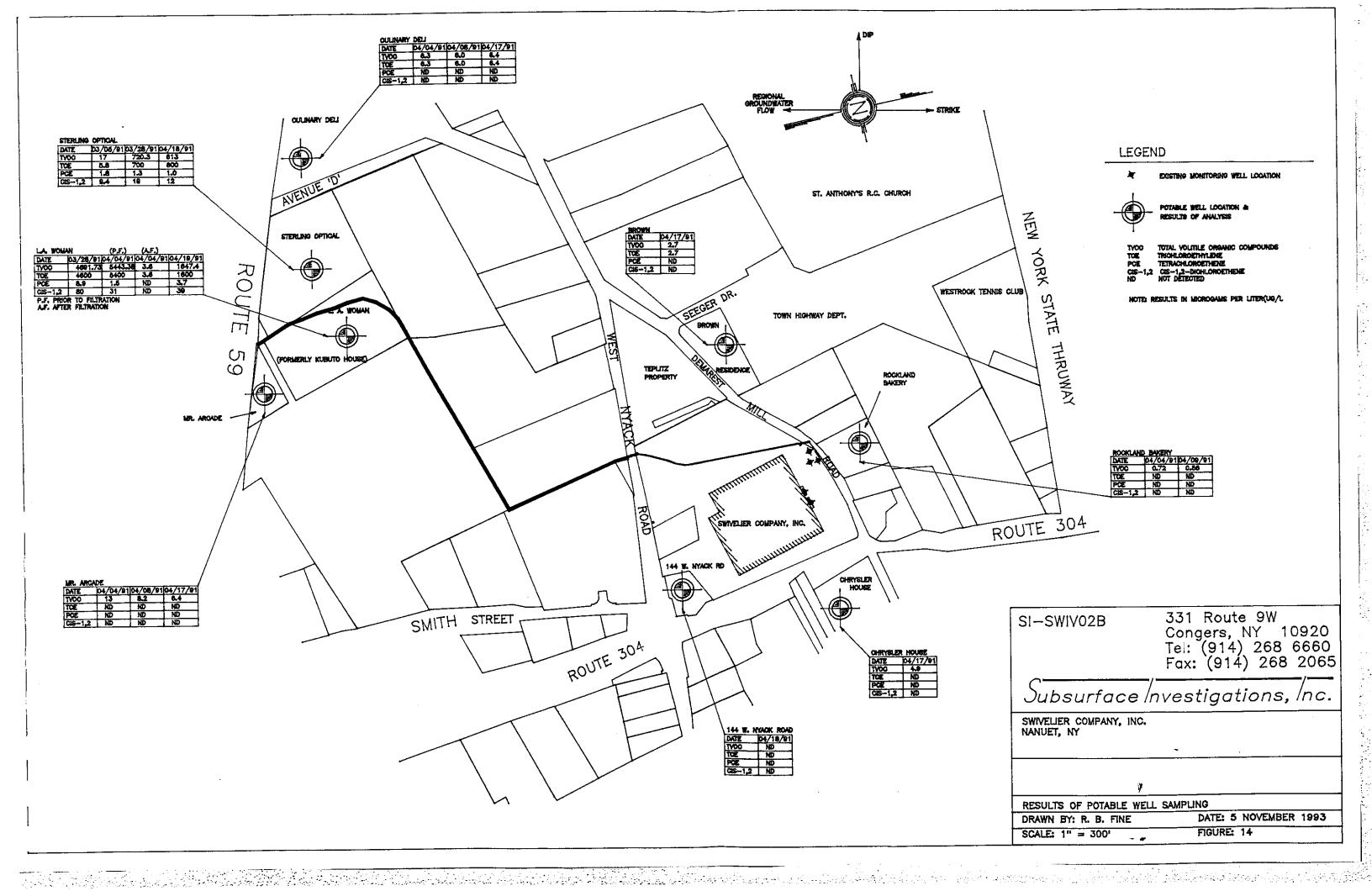
NANUET NY

RESULTS OF SOIL SAMPLING MARCH 30, 1993

SITE PLAN	
DRAWN BY: R. FINE	DATE: NOVEMBER 11, 1993
SCALE: 1" = 100'	FIGURE: 11







NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION DIVISION OF HAZARDOUS WASTE REMEDIATION INACTIVE HAZARDOUS WASTE DISPOSAL REPORT

SITE CODE: 344036 REGION: 3 CLASSIFICATION CODE: 2 EPA ID:

Swivelier Company NAME OF SITE :

STREET ADDRESS: 33 Route 304 ZIP: COUNTY: Rockland

10954 TOWN/CITY: Nanuet

Structure- Lagoon- Landfill- Treatment Pond-SITE TYPE: Open Dump-Acres

ESTIMATED SIZE:

SITE OWNER/OPERATOR INFORMATION:

CURRENT OWNER NAME...: Swivelier Company, Inc. 33 Route 304, Nanuet, NY CURRENT OWNER ADDRESS .: OWNER(S) DURING USE...: Swivelier Company, Inc. Swivelier Company, Inc. OPERATOR DURING USE...:

33 Route 304, Nanuet, NY

OPERATOR ADDRESS....: PERIOD ASSOCIATED WITH HAZARDOUS WASTE: From unknown 1980 To

This site is an active industrial facility which has used xylene and trichloroethylene (TCE). As a result of a complaint, the Rockland County Health Department (RCHD) inspected the facility late in 1979 and found a pipe discharging liquid to a stream at the southwest corner of the building. Subsequent sampling showed high levels of TCE in the discharge, downstream surface water, and sediment. RCHD notified Swivelier that they must stop the discharge until a valid SPDES permit was obtained. By April 1980, this waste stream had been diverted to the sanitary sewer and was no longer going to the surface water. Groundwater monitoring wells installed on site following the removal of underground xylene and diesel fuel tanks in 1987 were found to be contaminated with TCE. During early 1991, RCHD discovered a significant TCE contamination problem in numerous drinking water wells downgradient of the site and has identified Swivelier as a likely source.

This site has been referred to the Division of Environmental Enforcement to negotiate a consent order for an RI/FS to determine the extent of TCE contamination and necessary remedial actions.

HAZARDOUS WASTE DISPOSED:	Confirmed-X	Suspected- QUANTITY (units)
Trichloroethene (TCE) (F00	1)	unknown

SITE CODE: 344036

ANALYTICAL DATA AVAILABLE:

Surface Water-X Groundwater-X Soil-Sediment-X

CONTRAVENTION OF STANDARDS:

Surface Water-Air-Drinking Water-X Groundwater-X

LEGAL ACTION:

Federal-State-Order Signed-TYPE..:

Negotiation in Progress-STATUS:

REMEDIAL ACTION:

Completed-In Progress-Under design-Proposed-

NATURE OF ACTION:

GEOTECHNICAL INFORMATION:

SOIL TYPE:

GROUNDWATER DEPTH:

ASSESSMENT OF ENVIRONMENTAL PROBLEMS:

A definitive connection has not been established between the on-site disposal of TCE to the surface water and the TCE contamination discovered in downgradient wells during 1991. TCE contamination in the on-site wells can be attributed to the on-site use and disposal of TCE. An RI/FS is required to determine the extent of TCE contamination.

ASSESSMENT OF HEALTH PROBLEMS:

Groundwater is the primary source of drinking water in the area. The on-site groundwater more coring wells sampling results indicate trichloroethene at levels up to 30 ppb were detected. Recently TCE was detected in a downgradient public supply well at levels up to 5400 ppb. No other media sampling has been taken to date. Therefore, additional monitoring wells should be installed off site to determine the distance of the contaminant plume. A Phase II RI/FS Investigation should be completed to determine the extent of environmental media contamination.

Prir 08/11/92 11:26:40 S1033269 5738SS1 V2R1M1 920306 Display Device : DSP2030B MJC195 DATE: 8/11/92 COMMERCIAL INQUIRY SUBJECT STATUS 33-B-18 CLARKSTOWN TAXABLE ROLL SEC \$536,800 LAND TOTAL RES SITES 0 SCHWARTZ NATHAN \$2,000,000 TOTAL TOTAL COM SITES 1 33 RTE 304 NANUET 01-2 IBUILDING-SECTION 01-1 PRICE \$0 DATE 04/89 1 STY STOR 1 STY STOR 111,412 12,600 PROPERTY CLASS >1USE SM B GRADE AVERAGE IFLOOR AREA 1970 1970 ROW RETAIL CONDITION NORMAL BUILT USE AVERAGE AVERAGE 07 DESIRABILITY NORMAL !QUALITY VALUATION DISTRICT YEAR BUILT 1970 !---- TOTAL BLDG ITEMS 2 --TOT UNTS 1BED SBED TOT SO FT UNIT CODE DIST USER 42,868 SMALL RETAIL 81,144 ======IMPROVEMENT DATA======TOTAL USE ITEMS 2 ======LAND DATA========== LIGHT MFG FRNT DPTH SIZE1 SIZE2 QUAN | TYPE 9.94 1 PRIME SITE 1 1 PAVNG, ASPHL 200000 4 8 8 2 OVRHDOOR,CO ====== !======== TOTAL LAND ITEMS === 1 ==== TOTAL IMPROVEMENT ITEMS F10=RETURN TO MENU F6=ASSESSMENT INQUIRY F3=NEXT SITE F1=MORE ITEMS 41.00 F11=PREV ITEMS F9=GO TO XREF F4=PRIOR SITE

51033269 08/11/92 11:28:28 5738SS1 V2R1M1 920306 DSP2030B Display Device . . . MJC195 DATE: 8/11/92 CLARKSTOWN NYSRPS ASSESSMENT INQUIRY 33 RTE 304 NANUET ACCT NO 00587210000 YY 33-B-18 NANUET UNION FRE HSTD CLASS NON-HSTD PROP CLASS >1USE SM B SCHL = OWNER & MAILING INFORMATION =! MISC =: ===== ASSESSMENT DATA ======= SCHWARTZ NATHAN 1 RS - SS 1 CURRENT RES PERCENT 1 ILAND 536,800 TAXABLE 33 ROUTE 304 2,000,000 COUNTY 2,000,000 **! TOTAL** NANUET NY 10954 BANK PRIOR TOWN 2,000,000 2,000,000 536,800 SCHOOL 1 LAND ! TOTAL 2,000,000 VILL DEPTH .00 05/08/89 IFRET .00 BOOK 352 DATE 9.94 LACRES PAGE 2373 :====TOTAL SPECIAL DISTRICTS 5 ==== PR OWNER TOMBACK LESTER VALUE CODE UNITS FCT TYPE ======TOTAL EXEMPTIONS O 1 1 FD016 CODE AMOUNT PCT INIT TERM VLG HC 2 WDO11 3 LT001 30.00 U 610.00 4 SD012 5 SR001 F1=XREF F2=NEXT PARCEL F3=NEXT EXEMPT/SPEC F6=GD TO INVENTORY

F4=PREV EXEMPT/SPEC F10=RETURN TO MENU

Page 1

Print Key Output

31.00- 02-011

Title No. 201-R0-9106

MORTGAGES:

1)

Mortgagor: Shabran Realty Inc.

Amount: \$31,500.00

Dated: 7/16/56

Recorded: 7/19/56

Liber: 598

Mortgagee: Robert J. Maier and

John Maier

Page:525

I-A

ASSIGNMENT OF MORTGAGE

Robert J. Maier and

John Maier

Dated 6/24/57 Recd 7/15/57

: Liber 630 mp'345

t n

Shabran Realty Inc.

1-B

. ASSIGNMENT OF MORTGAGE

Shabran Realty Inc.

Dated 8/22/57 Recd 8/26/57

tο

Liber 634 mp 290

The Bowery Savings Bank

Mortgage affects easterly part of premises

This title report does not show all the terms and provisions of the mortgage(s) set forth herein. Interested parties should contact the holder(s) thereof to ascertain the terms, convenants and conditions contained therein, and to determine if there are any unrecorded amendments or modification thereto.

MX

Title No. 201-R0-9106

MORTGAGE

2)

Mortgagor: Shabran Realty Inc.

Amount: \$300,000.00

Dated:2/13/57

Recorded: 2/20/57

Liber 619

Mortgagee: Kings County Trust Company

Mp 237

2-A

ASSIGNMENT OF MORTGAGE

Kings County Trust Company

Dated 8/21/57 Recd 8/26/57 Liber 634 mp 292

to_

The Bowery Savings Bank

Mortgage affects easterly part of premises

This title report does not show all the terms and provisions of the mortgage(s) set forth herein. Interested parties should contact the holder(s) thereof to ascertain the terms, covenants and conditions contained therein, and to determine if there are any unrecorded amendments or modifications thereto.

To King

Title No. 201-201-R0=9106

MORTGAGE

3)

Mortgagor: OrVin Realty Corp.

Amount: \$225,000.00

Dated: 11/4/59

Recorded: 11/9/59

Liber 713

Mortgagee: The Bowery Savings Bank

Mp 284

3-A

ASSIGNMENT OF MORTGAGE

The Bowery Savings Bank

Dated 4/29/65 Recd 5/19/65 Liber 844 mp 1120

to

The Dime Savings Bank of Brooklyn

Assigns mortgages recorded in Liber 598 mp 525, Liber 619 mp 237 and Liber 713 mp 284.

Mortgage affects easterly part of premises

This title report does not show all the terms and provisions of the mortgage(s) set forth herein. Interested parties should contact the holder(s) thereof to ascertain the terms, covenants and conditions contained therein, and to determine if there are any unrecorded amendments or modifications thereto.

Mily

Title No. 201-R0_9106

MORTGAGE

4)

Mortgagor: Salley Nadel

Amount: \$297,593/.53

Dated:4/30/65

Recorded:5/1/9/65

Liber 844

Mortgagee: The Dime Savings Bank of Brooklyn

Mp 1125/

Consulidated with mortgages recorded in Liber 598 mp 525, Liber 619 mp 237, Liber 713 mp 284 to form a syngle lien in the principal amount of \$650,000.00

Mortgage affects easterly part of premises.

This title report does not show all the terms and provisions of the mortgage(s) set forth herein. Interested parties should contact the holder(s) thereof to escentain the terms, covenants and conditions contained therein, and to determine if there are any unrecorded amendments or modifications thereto.

See Amoded

AMENDED

Title No. 201-R0_9106

MORTGAGE

4)

Mortgagor: Salley Nadel

Amount: \$297,593.53

Dated:4/30/65

Recorded:5/19/65

Liber 844

Mortgagee: The Dime Savings Bank of Brocklyn

Mp 1125

Consolidated with mortgages recorded in Liber 598 mp 525, Liber 619 mp 237, Liber 713 mp 284 to form a single lien in the principal amount of \$450,000.00

Mortgage affects easterly part of premises.

ASSIGNMENT OF MORTGAGE

The Dime Savings Bank of New York f/k/a The Dime Savings Bank of Brooklyn . Recd 5/3/85

Dated 4/30/85 Liber: 92 mp 122

to

Narbar Associates

Assigns mortgage Liber 844 mp 1125

This title report does not show all the terms and provisions of the mortgage(s) set forth herein. Interested parties should contact the holder(s) thereof to ascertain the terms, covenants and conditions contained therein, and to determine if there are any unrecorded amendments or modifications thereto.

LIBER 1002 PAGE 564

ROW 91-R1 (1/68) ' (Section A)

NEW YORK STATE DEPARTMENT OF TRANSPORTATION REAL PROPERTY DIVISION

APPROPRIATION OF PROPERTY BY THE PEOPLE OF THE STATE OF NEW YORK

		 DESCRI	PTIONS AN	D MAPS
PROJECT: PIN 8155.00-222	PROC. 4876	MAP NOS.	<u>P</u>	ARCEL NOS.
COYLES CORNERS_SHORT S.H. 9005	CLOAE	396		452,453
ROUNLAND COUNTY		- 39% - 406		461,4 67 465
TOWN OF CLARKSTOWN		 L07	• •	466

NOTICE OF APPROPRIATION.

Pursuant to the statute set forth in the above descriptions and maps

SWIVELIER COMPANY, INC.

ATLANTIC METAL SPINNING COMPANY

A. SKLAR & SCNS, INC.

ALLIED PRINTING CORPORATION

____, 1975 , there was filed in TAKE NOTICE that cathe 26 day of November ... the office of the Department of State a certified copy of each of the above designated descriptions and maps of property; and that on the 15 day of April 1976 there was filed in the office of the clerk of the county, in which such property is situated, a copy of each of such descriptions and maps. and the state of t

TAKE FURTHER NOTICE that title to the property, easements, interests or rights . described in said descriptions and maps vested in The People of the State of New York upon such filing in the office of said county clerk. L

> COMMISSIONER OF TRANSPORTATION OF THE STATE OF NEW YORK

December 29,19 70,39

J.E.Collisomirector of Real APPENDENCE Listate Div.

APPROPRIATION OF PROPERTY BY THE PEOPLE OF THE STATE OF NEW YORK DESCRIPTIONS AND MAPS . PARCEL NOS MAP NOS. PROJECT: 452,453 396 COYLES CORNERS-SHORT CLOVE <u>461,467</u> s.H. No. 9005 465 406 ROCKLAND COUNTY TOWN OF CLARKSTOWN NOTICE OF APPROPRIATION Pursuant to the statute set forth in the above descriptions and maps. NATHAN R. SCHWARTZ,) 33 Houte 304
HAROLD S. SCHAPIRO,) Nanuet, New York DIME SAVINGS BANK OF HYMAN C. BRANDMAN ... EROOKLYN LESTER E. TOMBACK, and ALVIN D. SCHWARTZ, D/B/A NARBAR ASSOCIATES NEW YORK TELEPHONE COMPANY 140 West Street New York, New York TAKE NOTICE that on the 26 day of November; 19 75, there was filed in the office of the Department of State a certified copy of each of the above designated descriptions and maps of property; and that on the day of APR 1 5 1976, there was filed in the office of the clerk of the county, in which such property is situated, a copy of each of such descriptions and maps. Stranger & Stranger Company of the second TAKE FURTHER NOTICE that title to the property, easements, interests or rights described in said descriptions and maps vested in The People of the State of New York upon such filing in the office of said county clerk. COMMISSIONER OF TRANSPORTATION OF THE STATE OF NEW YORK APR 1 5 1976 APA Same . . .

J.E. Collison, Director
Real Estate Division

ROW 91-R1 (1/68) . (Section A)

NEW YORK STATE DEPARTMENT OF TRANSPORTATION REAL PROPERTY DIVISION

9284

APPROPRIATION OF PROPERTY BY THE PEOPLE OF THE STATE OF NEW YORK

DESCRIPTIONS AND MAPS FROJECT: PIN 8155.00-222. PROC. 4876 " MAP NOS. PARCEL NOS. COYLES CORNERS-SHORT CLOVE 409 S.H. NO. 9005 410 ROCKLAND COUNTY . .. the first supplies the first state of the second TOWN OF CLARKSTOWN

NOTICE OF APPROPRIATION :

Pursuant to the statute set forth in the above descriptions and maps

NARBAR ASSOCIATES.

DIME SAVINGS BANK OF NEW YORK

SWIVELIER COMPANY, INC.

ATLANTIC METAL SPINNING COMPANY but to well and the company to the start of the start of the start.

[1] 中国的国际公司的基础的企业。 TAXE NOTICE that on the 15 day of the office of the Department of State a certified copy of each of the above designated , 19 77 , there was filed in descriptions and maps of property; and that on the . 25 day of JA~ UAKY...
there was filed in the office of the clerk of the county, in which such property is situated, a copy of each of such descriptions and maps...

TAKE FURTHER NOTICE that title to the property, easements, interests or rights · described in said descriptions and maps vested in The People of the State of New York upon such filing in the office of said county clerk.

> COMMISSIONER OF THANSPORTATION OF THE STATE (W JUN JOBK.

and and i he loved loved at their many

Dated: 25. TAN UAXY 1978:

7 JAN 25 1978

J.E. Collison, Director, Real Estate Div. THER 1002 MIE 563

33 ROUTE 304 • NANUET; NEW YORK 10954-2988 • PHONE: 914-623-3471

July 29, 1992

Mr. Brian H. Mende Wellows Project Manager/Geologist Subsurface Investigations Inc. 331 Route 9W Congers, NY 10920

Re: Swivelier Operations.

Dear Brian:

The Swivelier operation consists of mainly the assembly and finishing of parts.

Those parts that are unfinished, are first degreased, then painted and assembled into various electrical fixtures.

We do at times perform minor operations such as drilling, welding, tapping and milling of components, where modifications are required.

The finished assemblies, are then shipped to distributors or directly to job sites.

Sincerely,

SWIVELIER COMPANY, INC.

Michael I. Schwartz

President

/jam



June 16, 1992

Mr. Brian H. Mende Project Manager/Geologist Subsurface Investigations, Inc. 331 Route 9W Congers, NY 10920

Re: Degreaser

Dear Brian:

The terminology "discharging into the creek" is a confusing statement, because the fact is that we have never knowingly directly discharged Trichloroethylene into the creek.

The Trichloroethylene was heated in the degreaser and cooled with a water jacket, which ran around outside the degreaser. Water was not reclaimed and was discharged into a floor drain which in turn was discharged in the creek.

To our knowledge, no floor drains went into the leach fields. All floor drains run east to west and are not connected to any of the north to south sewer lines.

Trichloroethylene was recirculated into an above ground tank, reclaimed and reused.

The Trichloroethylene was delivered to Swivelier by Guard All via tanker truck and was put into an above ground holding tank and re-filled as needed.

Somewhere along the way a microscopic leak developed in the water jacket and some Trichloroethylene was introduced into the cooling water, which surrounds the degreaser, which was transmitted into the creek.

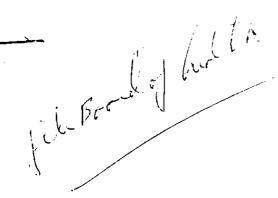
Sincerely,

SWIVELIER COMPANY, AND

Michael I. Schwartz

President

/Jam



THIS MEMORANDUM is an acknowledgment that a Bill of Lading has been issued and is not the Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record. Shipper's No ... (Name of Carrier) RECEIVED, subject to the classifications and teriffs in effect on the date of receipt by the carrier of the property described in the Original Bill of Lading. Carrier's No. South Norwalk, Conn. 06856 GUARD ALL CHEMICAL CO., INC. ECEIVED At From ined as indicated below, which said carrier (the word carrier being understook fitnischous estimation, if on its rouse, wherever to deliver to another carrier on the rouse to said disti-cine interested in all or any of said property, that every veryors to be performed becaused he date herroll, if they is a rail or a said-water shipmens, or (2) in the applicable motor opers described below, in apparent good order, except as noted scontents and condition of nizact as meaning any person or corporation in prosession of the property under the co-licis mutually agreed, as to each carrier of all or any of said property over all or any t the property de ter elassification or careful this is a more carrier supment. Straight field of Lading set further the performed be supplied to the careful this is a more carrier supment. The supplied to the supplicable of the careful this is a more carrier supment. The supplied the supplicable of the careful this is a more carrier supment. The supplied the supplicable of the careful this is a more carrier supment. The supplied the supplicable of the careful this is a militar with all the terms and conditions of the said hill of failing including the supplied the supplied that he classification or tariff which governs the transportation of this suppose and conditions are herely agreed to be shy suppose and accepted for himself and his assigns. shall be subject to all the terms and conditions of the Uniform Domestic carrier classification or earsff if this is a motor carrier shipment NANUET. N.Y. (Mail or street address of consignee—For purposes of notification only) Consigned to Swittilian Co. Delivery Loute 304 33 Ranuet State County_ Address 🖈 Destination... (a To be filled in only when shipper desires and governing tariffs provide for delivery thereat.) Route_ No. Car or Vehicle Initials **Delivering Carrier** Subject to Section 7 of condi-tions of applicable bill of lading, if this shipment is to be delivered to the consignee without recourse on the consigner who consignor shall sign the following statement: The carrier shall not make delivering of this shipment without payment of freight and all other lawful charges. CHECK Kind of Package, Description of Articles, Specia *WEIGHT CLASS HAZARDOUS (SUBJECT TO CORR) Marks, and Exceptions MATERIALS PACKAGES 794 FIGH UP FOR CRESIN Trichlorethylene (Signature of Consignor.) If charges are to be prepaid, write or stamp here, To be Prepaid." Received \$ to apply in prepayment of the charges on the property described hereon. . ARINKUEREMEGI I TAAN KANCINAKA AABANAHA CIYUTA Agent or Cashier TOTAL (The signature here ack unreages only the amounts prepaid.) SHIPPERS CERTIFICATION This is to certify that the above-named materials are properly classified described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. TITLE Charges Advanced * If the shipment moves between two ports by a carrier by water, the law requires that the bill of fading shall state whether it is "carrier's or shipper's weight NOTE—Where the rate is dependent on value, shippers are required to state specifically in writing the agreed or declared value of the property. The agreed or declared value of the property is hereby specifically stated by the shipper to be not exceeding.

Shipper, Pèr

Agent, Per_

PHONES:

NORWALK: (203) 838-5515 **NEW HAVEN ENTERPRISE 5325**



INVOICE NUMBER 60965 DATE INVOICED & SHIPPED

1/17/80

CHEMICAL Co., Inc.

350 ELY AVENUE • SOUTH NORWALK, CONN. 06856

	SMIVELIER COMPANY	_] [
S O L D	33 POUTE 304 NAMUET NEW YORK 10054	\$ - P
ŏ		Ţ O
-1		1 1

TUSTO	MER ORDER NU	MBER	DATE ENTERED	SALESMAN	SHIPPED VIA	., F.O.B	1.		TERMS
i		-	1/15/20	5	OUP TRUCK	PPD		- · · · · · · · · · · · · · · · · · · ·	NET 30 DAYS
COE ST	CO	HAIN			DESCRIPTION	400	NET WEIGHT OR GALLONS	PRICE	AMOUNT
1 11	394	GAL S	T/W/M	PETURNED F TRICHLORET @12.2*/GAL TOTAL	HYLENE		4807 #	.275 #	1,321.9

PLEASE PAY ON THIS INVOICE, NO STATEMENT REINDERED DUPLICAT

, ,			1 1		N) 9 -	/ // P	<i></i>			
S N	11/3	_	100/1							
, -	4	N 5			Gi	, Arter			. 1	
h		War.	/ Le /	ا ا	w U			4	H	
				1 1				6.1	ン	
' () V	1	W	look.	U			. 1	· hr		
A T	WW.	1/2		<u></u>			1) 0	\ \		
4	00:	- 1				1 1	المر	•		
	flat ~	,			. 6	pa.				
Wer		7			· '())>	٠				
(\propto	•			\sim					
	1		anibio distant in in in-	ia Indelibia Pasc	of ar lo					-
THIS	SHIPPING (ORDER MURE DE	egibly filled in, in ink, Carbon, and retained	by the Agent				.		
			. (Name o	f Carrier)					per's No ier's No.	
						ing Order.		[Carr	iers ivo.	<u> </u>
				_	of leave of this Shipp		$\neg $	<u>_</u>	1 /	
the property describ cernier being under route, otherwise to	Outh No UARD A led below, in appression throughout the should be s	rwalk, Co LL CHEI trent good order, and this contract at mas carrier on the routs all or any of said p	WICAL CO lept as noted (contents using any person or co to said destination. It reperty, that every see	INC. I and condition of a proporation in posses is mutually agree ryice to be perform	contents of packages ission of the property of, as to each carrier ned hereunder shall be	unknown), marked, under the contract of all or any of si pe subject to all the sil or a rail-water 8	terms and C hipment, or (2	onditions of the	Uniform Do	low, which said cerrier (livery at said destination, id route to destination, mestic Streight Bill of L rerier classification or ter f which governs the trans
the property describ cerrier being under route, otherwise to each party et any t forth [1] in Official	UARD A ed below, in appe- stood throughout to deliver to another time interested in , Southern, West shoment.	rwalk, Co LL CHEI trent good order, and this contract as mea carrier on the route all or any of said p arm and Illinois Freig	WICAL CO lept as noted (contents using any person or co to said destination. It reperty, that every see	INC. I and condition of a reporation in posse is mutually agree roice to be perform iffect on the date	contents of packages usion of the property d _i as to each carrier ned hereunder shell t hereof, if this is a r	unknown), marked, under the contract of all or any of st pe subject to all the ail or a rail-water a	terms and c hipment, or (2 reof, set forth	onditions of the) in the applica- in the classific	Uniform Do able motor si ation or tarif	mestic Streight Bill of L arrier classification or tel f which governs the trans
the property describ cerrier being under route, otherwise to each party et any t forth [1] in Official	Outh No UARD A ed below, in appeal and throughout deliver to another time interested in shurment. errities that he is not the said terms	rwalk, Could character of the contract at mac carrier on the route all or any of said perm and illinois freight familiar with all the end conditions are	MICAL CO lept as noted (contents using eny person or co to said destination. It reporty, that every sea the Classifications in e	INC. I and condition of a reporation in posse is mutually agree roice to be perform iffect on the date	contents of packages ission of the property id, as to each carrier ned hereunder shall t hereof, if this is a r f fading, including the capted for himself an	unknown), marked, under the contract of all or any of si pe subject to all the sil or a rail-water a use on the back the d his assigns.	terms and chipment, or (2 reof, set forth	onditions of the) in the applica- in the classific treet address of	Uniform Do able mater si ation or tarif consignes —	meetic Streight Bill of Larrier classification or ter f which governs the trans For purposes of notificati
the property describ carrier being unders route, otherwise to each perty at any I lorth [1] in Official is a motor carrier Shipper hereby or of this shipment, as	CUITN NO UARD A med below, in appealsood throughout deliver to enother time interested in A Southern, West shipment, entities that he is not the said terms	rwalk, Could character the contract at machine contract at machine contract at machine contract and or any of axid purn and illinois freight and conditions are	MICAL CO lept as noted (contents using eny person or co to said destination. It reporty, that every sea the Classifications in e	INC. I and condition of a reporation in pease is mutually agree rvice to be perform flect on the date of the said bill of he shipper and ac	contents of packages ission of the property id, as to each carrier ned hereunder shall t hereof, if this is a r f fading, including the capted for himself an	unknown), marked, under the contract of all or any of si ps subject to all the ail or a rail-water a use on the back the d his assigns.	terms and chipment, or (2 reaf, set forth (Mail or st	onditions of the () in the application the classific treet address of	Uniform De able mater co ation or tarif consignes—	meetic Streight Bill of Larrier classification or tail f which governs the transfor purposes of notification of tail of the purposes of notification of the tail of the purposes of notification of the tail of th
the property describe carrier being under route, otherwise to each party at any there (1) forth (1) in Official is a motor carrier Shipper hereby cof this shipper hereby cof this shipper hereby cof this shipper hereby cof the shipment, as Consigned to Destination	CUSTA NO UARD A bed below, in appeal to the second throughout deliver to another time interested in Southern, Weste shipment, errifies that he is not the said terms	rwalk, Court CHEI trent good order, sac this contract as mea carrier on the route all or any of said p arm and Illinois fretg I amiliar with all the and conditions are	MICAL CO lept as noted (contents using eny person or co to said destination. It reporty, that every sea the Classifications in e	i and condition of a reporation in posses is mutually agree rvice to be perform flect on the date of the said bill of he shipper and ac	contents of packages assign of the property id, as to each carrier ned hereunder shall thereof, if this is a r f lading, including the capted for himsell and the capted for himsell an	unknown), marked, under the contract of all or any of si ps subject to all the ail or a rail-water a use on the back the d his assigns.	(Mail or st Daliver Address only when sh	odditions of the classific treet address and the classification treet address	Uniform De able mater co ation or tarif consignes—	meetic Streight Bill of Earrier classification or tail f which governs the trans For purposes of notificati
the property described to carrier being under route, otherwise to each perty et any terth (1) in Official to meeter carrier Shipper hereby or of this shipment, as Consigned to Destination Route Delivering C	UARD A led below, in appeal to throughout of throughout of the line interested in the length of the	rwalk, Could character the contract at machine contract at machine contract at machine contract and or any of said pure and illinois freight and conditions are	WHCAL CO tept as noted (contents uning eny person or co to said destination. It reports, that every sent to Classifications in a terms and conditions hareby agreed to by the contents of the	INC. and condition of a proporation in posses is mutually agree vivice to be parfornified on the date of the said bill of he shipper and ac	contents of packages ission of the property id, as to each carrier ned hereunder shall it hereof, if this is a r f fading, including the	unknown), marked, under the contract of all or any of at subject to all the aid or a rail-water a sase on the back the d his assigns. Unity ("To be filled in a well a w	Deliver Only when she in itial:	odditions of the classific treet address and the classification treet address	Uniform De able mater co ation or tarif consignes—	meatic Straight Bill of Larrier classification or tail f which governs the transfer purposes of notification of the straight of the suppose o
the property described to carrier being under cautie, otherwise to each perty at any lorth (1) florth (1) in Official is a motor carrier Shipper hereby co of this shipment, as Consigned to Destination	Cuffr No UARD A bed below, in appeal to the second throughout of the second throughout of the second throughout of the second throughout of the second through the second terms of the sec	rwalk, Could character and control of the control of the could carrier on the route all or any of and per mand fillinois freign and conditions are	WHCAL CO tept as noted (contents uning eny person or co to said destination. It reports, that every sent to Classifications in a terms and conditions hareby agreed to by the contents of the	INC. and condition of a proporation in posses is mutually agree vivice to be perform. Heact on the date of the said bill of he shipper and ac. State	contents of packages ission of the property id, as to each carrier ned hereunder shall it hereof, if this is a r f fading, including the	unknown), marked, under the contract of all or any of at subject to all the aid or a rail-water a sase on the back the d his assigns. Unity ("To be filled in a well a w	Deliver Address only when sh	onditions of the opplication of the opplication of the classific treet address of the opplication of the opp	Uniform Deable mater coation or tariff consignes—	meatic Straight Bill of Larrier classification or tale f which governs the transfer purposes of notification of the straight provide for deliver. No. Subject to Section if the shipment is to to consigned without on the consigned without the shall sign the tollowing.
the property described to carrier being under route, otherwise to each perty et any terth (1) in Official to meeter carrier Shipper hereby or of this shipment, as Consigned to Destination Route Delivering C	UARD A led below, in appeal to throughout of throughout of the line interested in the length of the	rwalk, Could character and control of the control of the could carrier on the route all or any of and per mand fillinois freign and conditions are	WHCAL CO tept as noted (contents nume eny person or co to said destination. It reperty, that every se- th Classifications in et terms and conditions hareby agreed to by the	INC. and condition of a proporation in posses is mutually agree vivice to be perform. Heact on the date of the said bill of he shipper and ac. State	contents of packages ission of the property id, as to each carrier ned hereunder shall it hereof, if this is a r f fading, including the	unknown), marked, under the contract of all or any of at subject to all the aid or a rail-water a sase on the back the d his assigns. Unity ("To be filled in a well a w	Deliver Address only when sh	onditions of the opplication of the opplication of the classific treet address of the opplication of the opp	Uniform Deable mater coation or tariff consignes—	meatic Straight Bill of Larrier classification or tail f which governs the transfor purposes of notification of the straight for delivery lions of applicable or if the straight for the consigner into the consigner in the consigner into the consigner into the consigner into the consigner in
the property described to carrier being under route, otherwise to each perty et any terth (1) in Official to meeter carrier Shipper hereby or of this shipment, as Consigned to Destination Route Delivering C	UARD A led below, in appeal to throughout of throughout of the line interested in the length of the	rwalk, Could character the contract at machine contract at machine contract at machine contract and or any of said pure and illinois freight and conditions are	WHCAL CO tept as noted (contents nume eny person or co to said destination. It reperty, that every se- th Classifications in et terms and conditions hareby agreed to by the	INC. and condition of a proporation in posses is mutually agree vivice to be perform. Heact on the date of the said bill of he shipper and ac. State	contents of packages ission of the property id, as to each carrier ned hereunder shall it hereof, if this is a r f fading, including the	unknown), marked, under the contract of all or any of at subject to all the aid or a rail-water a sase on the back the d his assigns. Unity ("To be filled in a well a w	Deliver Address only when sh	onditions of the opplication of the opplication of the classific treet address of the opplication of the opp	Uniform Deable mater coation or tariff consignes—	reatic Straight Bill of Larrier classification or tax f which governs the trans for purposes of notification tariffs provide for delivery No. Subject to Section Jone of applicable bill the shipment is to be to the consigner winds on the consigner winds of the consigner win
the property described to carrier being under route, otherwise to each perty et any terth (1) in Official to meeter carrier Shipper hereby or of this shipment, as Consigned to Destination Route Delivering C	UARD A led below, in appeal to throughout of throughout of the line interested in the length of the	rwalk, Could character the contract at machine contract at machine contract at machine contract and or any of said purn and illinois freight and conditions are	WHCAL CO tept as noted (contents nume eny person or co to said destination. It reperty, that every se- th Classifications in et terms and conditions hareby agreed to by the	INC. and condition of a proporation in posses is mutually agree vivice to be perform. Heact on the date of the said bill of he shipper and ac. State	contents of packages ission of the property id, as to each carrier ned hereunder shall it hereof, if this is a r f fading, including the	unknown), marked, under the contract of all or any of at subject to all the aid or a rail-water a sase on the back the d his assigns. Unity ("To be filled in a well a w	Deliver Address only when sh	onditions of the opplication of the opplication of the classific treet address of the opplication of the opp	Uniform Deable mater coation or tariff consignes—	meatic Straight Bill of Larrier classification or tail if which governs the transification or tail in the straight of the straight of the straight on the consigner treating of the straight of the straight of the straight of the straight of the consigner treating of the straight of the
the property described to carrier being under route, otherwise to each perty et any terth (1) in Official to meeter carrier Shipper hereby or of this shipment, as Consigned to Destination Route Delivering C	UARD A led below, in appeal to throughout of throughout of the line interested in the length of the	rwalk, Could character the contract at machine contract at machine contract at machine contract and or any of said purn and illinois freight and conditions are	WHCAL CO tept as noted (contents nume eny person or co to said destination. It reperty, that every se- th Classifications in et terms and conditions hareby agreed to by the	INC. and condition of a proporation in posses is mutually agree vivice to be perform. Heact on the date of the said bill of he shipper and ac. State	contents of packages ission of the property id, as to each carrier ned hereunder shall it hereof, if this is a r f fading, including the	unknown), marked, under the contract of all or any of at subject to all the aid or a rail-water a sase on the back the d his assigns. Unity ("To be filled in a well a w	Iterms and chipment, or (2 reof, set forth (Mail or et Deliver Address only when sh Ide Initials IGHT TO CORR)	onditions of the opplication of the opplication of the classific treet address of the opplication of the opp	Uniform Deable mater coation or tariff consignes—	No. Supject to Section 1 to the shift sign the following without partial to the shift shi
the property described to carrier being under route, otherwise to each perty et any terth (1) in Official to meeter carrier Shipper hereby or of this shipment, as Consigned to Destination Route Delivering C	UARD A led below, in appeal to throughout of throughout of the line interested in the length of the	rwalk, Could character the contract at machine contract at machine contract at machine contract and or any of said purn and illinois freight and conditions are	WHCAL CO tept as noted (contents nume eny person or co to said destination. It reperty, that every se- th Classifications in et terms and conditions hareby agreed to by the	INC. and condition of a proporation in posses is mutually agree vivice to be perform. Heact on the date of the said bill of he shipper and ac. State	contents of packages ission of the property id, as to each carrier ned hereunder shall it hereof, if this is a r f fading, including the	unknown), marked, under the contract of all or any of at subject to all the aid or a rail-water a sase on the back the d his assigns. Unity ("To be filled in a well a w	Iterms and chipment, or (2 reof, set forth (Mail or et Deliver Address only when sh Ide Initials IGHT TO CORR)	onditions of the opplication of the opplication of the classific treet address of the opplication of the opp	Uniform Deable mater coation or tariff consignes—	meatic Straight Bill of Larrier classification or tar f which governs the trans for purposes of notification tariffs provide for delivery No. Subject to Section: I long of applicable bill of the shipment is to be to the consigner windou on the
the property described to carrier being under route, otherwise to each perty et any terth (1) in Official to meeter carrier Shipper hereby or of this shipment, as Consigned to Destination Route Delivering C	UARD A led below, in appeal to throughout of throughout of the line interested in the length of the	rwalk, Could character the contract at machine contract at machine contract at machine contract and or any of said purn and illinois freight and conditions are	WHCAL CO tept as noted (contents nume eny person or co to said destination. It reperty, that every se- th Classifications in et terms and conditions hareby agreed to by the	INC. and condition of reporation in posses is mutually agree vice to be perform flect on the date of the said bill of he shipper and ac State ription of Articles. Id Exceptions	contents of packages ission of the property id, as to each carrier ned hereunder shall it hereof, if this is a r f fading, including the	unknown), marked, under the contract of all or any of at subject to all the aid or a rail-water a sase on the back the d his assigns. Unity ("To be filled in a well a w	Iterms and chipment, or (2 reof, set forth (Mail or et Deliver Address only when sh Ide Initials IGHT TO CORR)	onditions of the opplication of the opplication of the classific treet address of the opplication of the opp	Uniform Deable mater coation or tariff consignes—	mestic Straight Bill of Larrier classification or tar f which governs the trans For purposes of notification Total Comment of the straight
the property described to certify being under route, otherwise to each perty of any text (1) in Official is a meter carrier. Shipper hereby or of this shipment, at the consigned to Destination	WARD A ed below, in appealsood throughout deliver to enother time interested in A southern, West shipment, artifies that he is and the said terms STITE HAZARDOUS MATERIALS	It CHEI Irent good order, asc this contract as mas- this contract as mas- this contract as mas- this contract as mas- all or any of axid p arm and illinois freig familiar with all the and conditions are Namust Source Source Remust	wheal company of the company. The company of the co	INC. and condition of reporation in posses is mutually agree vice to be perform flect on the date of the said bill of he shipper and ac State Tripion of Articles. Id Exceptions	contents of packages ission of the property id, as to each carrier ned hereunder shall it hereof, if this is a r f fading, including the	unknown), marked, under the contract of all or any of at subject to all the aid or a rail-water a sase on the back the d his assigns. Unity ("To be filled in a well a w	Iterms and chipment, or (2 reof, set forth (Mail or et Deliver Address only when sh Ide Initials IGHT TO CORR)	onditions of the opplication of the opplication of the classific treet address of the opplication of the opp	Uniform Deable mater coation or tariff consignes—	mestic Straight Bill of Larrier classification or tar f which governs the trans For purposes of notification Total Constitution of tar Subject to Swction or tar Iona of applicable but of the shipment or to to the constitution on the constitution on the constitution of the constitu
the property described for the property described for the property described for the property described for the second perty at any the second for the secon	BITIOF HAZARDOUS MATERIALS ALION The 12 to peckage, merked TATION To 12 to peckage, merked TATION To 15 to peckaged, merked	Interest of the second of the	wheal compared from the same of the compared from the same of the same of the same of the compared from the compared fro	INC. send condition of reporation in posses is mutually agree in mutually agree in mutually agree in the date of the said bill of he shipper and ac State State Tription of Articles, in Exceptions Exceptions Signature Signature	contents of packages ssion of the property id, as to each carrier ned hereunder shell thereof, if this is a r f fading, including the capted for himsell an	unknown), marked, under the contract of all or any of at se subject to all the aid or a reil-water a sase on the back the drive as a sase on the back the drive as a saigns. Unity	I terms and chipment, or (2 reof, set forth (Mail or st Deliver Address only when sh Is Initials IGHT TO CORR)	onditions of the application in the application the classific treet address of the application and the app	Uniform Deable mater coation or tariff consignes—	mestic Straight Bill of Larrier classification or tar f which governs the trans For purposes of notification Total Control of the support of the support of the support of the total control of the support of the su
the property described carrier being under route, otherwise to each perty of any to letch (1) in Official is a motor carrier. Shipper hereby or of this shipment, at the shipper of	WARD A ed below, in appealsood throughout of deliver to enother time interested in a Southern, West shipment, entities that he is not the said terms ATION The n II peckaged, method ent moves between	In two ports by a capital and	which could be contained to said destination. It can destinations in the classifications in the classifications in the classification in the classificatio	State	contents of packages is a packages is a pack carrier and hereunder shall it hereof, if this is a report of fading, including the capted for himself are capted f	unknown), marked, under the contract of all or any of at se subject to all the aid or a reil-water a sase on the back the drive as a sase on the back the drive as a sase on the back the drive as a sase of the sassigns. Car or Vehic (SUBJECT)	iterms and chipment, or (2 reof, set forth (Mail or st Deliver Address only when sh Is Initials (GHT TO CORR)	onditions of the application in the application the classific treet address of the application and the app	Uniform Deable mater coation or tariff consignes—	No. Supect to Section: Supect to Section: Illine superior and the superior delivery Supect to Section: Illine superior superio

Permanent post office address of shipper

GRAYARC CO., INC., BROOKLYN, N. Y. 11232

With Fills With the Control of the C

Parting to Discontinuous and Aris many Street

The last the first and the state of the second state of the second

The first promise that the expectable at any limit or and feel in half frestion or end draw to the primary or the Batter for the or forward Board and supplied mailties we converge the following decisions

TOXIC MATERIALS STORAGE REGISTRATION		Official Use Only	Re	eceipt No
Principal Property Tax Code 14* District		33. *16*	Block B.	*17* Lot /8 .
2*Facility Name SWIVELIER Co., INC.	*3* No. *4* Street 33 ROVIE 304	*5* COMM. NANUET	*6* State	10954 A14/623-3471
32*Facility Owner	*33*No. *34*Street	*35*COMM.	*36*State	*37*zip Phone No. 10954 (94)623-4571
42*Facility Operator #1 /- Operated by	*43*No. *44*Street	*45*Comm.		*47*Zip Phone No.
42*Facility Operator Except for Tank Sinveller (a #) - Operated by 52*Land Owner	*53*No. *54*Street	*55*Comm.	*56*State	*57*Zip Phone No.
NARBAR ASSOCIATES	*63*No. *64*Street	*65*Comm.	*66*State	*67*Zip Phone No.
NARBAR ASSOCIATES	Same as above	. 4		
70*Are chemical drums or containers s *71*Empty Drums *72*Full or Par *76*Type of Materials: New Oil Prod	stored at this site? Yes	X No*74*New Material nic Solvents Oth	*75*Average her_XPaint	No. Being Stored
702 703 706	707 716	716 717 71		720 721 701
LIND IND OUT OUT NO. NO.	EROBENE ABTE OIL THER OIL AGANIC BOLV (ASIDEAS) (ASIDEAS)	그들의 꽃 (조)요(ㅎ)	STIP-3 DOUBLE WALLED OTHER IN USE ABANDONED SUBMERSIBLE	CTION AVITY MPED AVITY HER HER
1 X X 5,000	X Diesel	'74 X X	X	X * X Pum
2 X X 7,500 X 3 X X 7,500 X	-{}	*59 X X	X X X X X X X X X X	
4 X X 275(Paint Vault)	X	177 X X		
5 X X 275 " "	X Kylol .	177 X X	X	$\begin{array}{c c} x & x \\ \hline \end{array}$
6 X X 500	X Kylol	'59 X X	· X	
I certify that information on this application and all information contained in this application, I believe to Class A misdemeanor pursuant to Section 210.45 of	that the information is true, accurate, and of the Penal Law.			
Print Name 4/27/83 Gerard Phelan +2/20/85 - REVISED	Stophoture	Melon	Title Vice Pr	resident :- Mfg.

Supplied to the control of the contr

18-262 S/A2

ING DRILLING LOG

Project No: 100-070 Client: SWIVILIER

Trient: SWIVILIER

Drilling Began: 4 AUG 1987 1239

Drilling Completed: 4 AUG 1987 1333

Well Construction Completed: 5 AUG 1987

Development Method/Completed: 6 AUG 1987/PUMP

Yield: 3 GPM

Total Depth: 12 fect

Depth to Refusal: NA

Smooth Interval: 2-12 fect

Screened Interval: 2-12 feet

Boring No.: MW-1 Permit No.: NA

SAL (date): 3.52 feet below ground surface: Elevation, Ground Surface: Elevation, Top of Casing:

Latitude: Lorgitude:

Hole Dia.: 8 wch Monitoring Tube: 4, wch PVC

2 4	5 0' 6" : 5 12 17 7	7 7 7 7 7 7 7 7 7 6 6	er 2" 1.1 8" 2 11 12 123	81		2.1	5-3 0 5-4	0.0		g 0	Description Black Asphalt Povement Top 0.216 Gray to brown Silty SAND, Sand is fine graved, clean, damp, trace fine gravel. Reddish brown fine to medium SAND, little Silt, wet, clean Reddish brown fine SAND, some Silt, trace fine gravel, wet, clean Reddish brown fine SAND, little Silt, top 0.22 Reddish brown fine SAND and Silt, wet, bottom 1.8 feet Reddish brown fine to medium SAND, some fine gravel, wet top 1.611 Reddish Brown SILT and CLAY, tight, moist, New-centining bottom 0.1177. Reddish Brown fine to medium SAND and
<i>t</i> :	37	52	83	66	6 /	1.	7 3-6	5 0.0		2	Silt, little clay, wet, clean, No contonination evident.

ING DRILLING LOG

Boring No.: $m\omega - 2$ Project No: 100-070 Permit No.: NA dient: SWIVELIER Drilling Began: 5 AUF 1987 SML (date): Drilling Completed: 5 AUG 1987 Elevation, Ground Surface: Well Construction Completed: 6 AUG 1987 Elevation, Top of Casing: Development Method/Completed: 6 AUE 17 R.7 Latitude: Yield: 0.5 sem Longitude: Total Depth: 12 feet Hole Dia: 8 wel Monitoring Tube: 4 web PVC Depth to Refusal: NA Screened Interval: 2-12 feet Aguifer: OVERBURDEN Reading backgroun Retained Sample Recovery (ft.) Instrument | above Blows on Strati-Samler Depth graphic Sample Description 0' | 6" | 12" | 18" in Colum Black Asphalt Pavement, Top O. 2 fe No. 6" | 12" | 18" | 24" feet Brownish Gray Silty SAND, sand is fine growed, domp, trace amounts of clay 3 present. Fill type material Gray Selly Sound and Clay, some fine gravel, 5-1 7. 3 4 moist, fill type material, top 0. 6 ft. Reddish brown fine SAND, most to wet at botton. 9 0.8 fl Reddish Brown fine to course SAND, 5-2100 1.5 11 little silt, wet, water table 16 Reddish Brown Fine to conses SAND, wel, 1 1.6 5-3 0.0 6 15 Reddish brown fine SAND and S.H., some Pince top 0.8 feet 17 gravel botton 1.2 feet 2.0 3-4 0.5 Gray SILT and CLAY, wet, non confining 8 24 layer top 0.8 ft 18 Reddich brown fine tomedown SAM, well, better to ? 1.8 3-5 0.0 Reddish brown fine to median spill and till, 10/31 some fine to come ground, and _0. 2.0 5-6 0.0 12.

.	Table 16.—Logs of selected wells and test borings in Rockland County—(Co. 16X, 10.6S, 1.4W; Robert Faist, Namuet; drilled by E. Hamilton; altitude	le of land	surface
Ro 141;	about 400 feet.	Thickness (feet)	Depth (feet)
	Pleistocene:	•	•
	Till:	25	25
	Hardpan Sand and gravel Triassic:	56	81
	Newark group: Sandstone, red	72	153
-	Yield: 15 gpm, 1950.		
D = 179	: 16X, 3.7S, 1.8E; Simons Building; Haverstraw; drilled by E. Hamilton; altit	ude of land	surface
R0 1/3	about 25 feet.		
	apput 20 rece.	Thickness (fect)	Depth (feet)
		, ,	
	Recent and Pleistocene: Dirt Pleistocene:	25	25
	Stratified drift: Clay, brick (lake deposits ?)	65	90
	Trinssic:		
	Newark group: Sandstone (artesian flow)	260	350
		aide of lanc	l surface
Ro 180	; 16X, 4.5S, 1.2W; Fred Camron; Mount Lvy; drilled by E. Hamilton; altitude to the conference of the c	•	
	about 400 feet.	Thickness (feet)	Depth (feet)
	Recent: Topsoil	3	3
	Triassic: Newark group: Sandstone, red	17	20
	Polisade diabase:	32	52
	Traprock		
			•
Ro 18	6; 16X, 5.2S, 2.0W; Rockland County Storehouse; Short Clove; altitude o	f land surf	ice abou
	200 feet.	Thicknes (feet)	
	Pleistocene:		
	Till: Till; some thin layers of sand and gravel	. 60	GO
	Triassic: Newark group:		
	Sandstone, red	. 10	70
	Shale, red	, 50	100
	Yield: 40 gpm, with drawdown of 32 feet after 19 hours of pumping,	1948.	

Table 16.—Logs of selected wells and test borings in Rockland County—(Continued)

Ro 231; 16N, 12.6S, 1.0E; New York State Department of Public Works; Palisades Interstate Parkway test boring No. 1; Eric Railroad bridge; drilled by Riley Engineering and Drilling Co.; altitude of land surface 129 feet.

	Thickness (feet)	Depth (feet)
Recent:		
Topsoil; einders	2	2
Pleistocene:		
Till:		
Clay, red; sand; gravel	4	6
Clay, reddish-brown; sand; gravel	5	11
Trinssic:		
Newark group:		
Sandstone, red	7	18

Ro 232; 16X, 11.8S, 0.8E; New York State Department of Public Works; Palisades Interstate Parkway test boring No. 1; Townline Road; drilled by Riley Engineering and Drilling Co.; altitude of land surface 232 feet.

and burnet 202 rect	Thickness (feet)	Depth (feet)
Recent:		
Topsoil	2	2
Pleistocene:		
Till:		
Clay, fine sand; gravel	4	6
Clay, compact; gravel	9	15
Triassic:		
Newark group:		
Sandstone, red	5	20

Ro 233; 16X, 11.0S, 0.7E; New York State Department of Public Works; Route 59 relocation testboring No. B-1; drilled by Riley Engineering and Drilling Co., altitude of land surface about 250 feet.

	Thickness (feet)	Depth (feet)
Recent:		
No record	3	3
Pleistocene:		
Sand, brown; trace of gravel	2	5
Sand, fine, brown; clay; trace of gravel	8	13
Triassic:		
Newark group:		
Sandstone, red; shale	11	24
Nine other borings nearby; depth to bedrock ranges from 12 to 35 feet.		

*Ro.234; 16X, 10.08, 0.2E; New York State Department of Public Works; Palisades Interstate Parkway test boring No. 2; Bardonia; drilled by Riley Engineering and Drilling Co.; altitude of land surface 286 feet.

	(feet)	(feet)
Pleistocene:	. ,	•
Till:		
Sand, coarse, red; gravel; clay	8	S
Sand, medium to coarse, red; gravel; clay	15	23

Thistrone

		Table 16.—Logs of selected wells and test borings in Rockland County—(Co	ontinued)	
			Thickness (feet)	Depth (feet)
		Trinssic: Newark group: Sandstone, red; calcite veins; clay	6	29
ţ.	Ro 235;	16X, 9.78, 0.1E; New York State Department of Public Works; Palisades I test boring No. 5; Bardonia; drilled by Riley Engineering and Drilling Cosurface 316 feet.		
			Thickness (feet)	Depth (feet)
		Pleistocene: Till:		
		Sand, medium, brown; gravel; trace of clay	9 6 6	9 15 21
•		Sand, gray; gravel Triassic: Newark group:	Ü	21
		Sandstone, fragments	$\frac{2}{2}$	23 25
	Ro 236;	16N, 8.8S, 0.4W; New York State Department of Public Works; Palisades I test boring No. 4; North Middletown Road; drilled by Riley Engineering	nterstate P and Drilli	arkway
•		altitude of land surface 333 feet.	Thickness (feet)	Depth (feet)
		Pleistocene: Stratified drift (?):		
<i>,</i> :		Sand, medium, red; gravel	6 10	() {()
		Sand, medium, brown; gravel	6	22
		Newark group: Sandstone, brown, seamy	1.1	36
	Ro 237;	16X, 7.8S, 1.0W; New York State Department of Public Works; Palisades test boring No. 6; New City Park; drilled by Riley Engineering and Drilling Courfest 447 feet.		
		surface 447 feet.	Thickness (feet)	Depth (feet)
		Pleistocene: Till:		
		Sand, fine, brown; gravel; gray clay	7 6	7 13
		Clay, hard; fine gray sand; gravel; and water	11	24
	Ro 238;	; 16X, 7.0S, 1.3W; New York State Department of Public Works; Palisades test boring No. 3; New Hempstead Road, Hempstead; drilled by Riley Engire Co.; altitude of land surface 487 feet.	Interstate incering and	Parkway Drilling
		•	Thickness (feet)	Depth (feet)
		Pleistocene: Stratified drift:		
		Sand, fine to medium, brown; gravel	7 10	7 17

	Table 16.—Logs of selected wells and test borings in Rockland County—(Co	ontinued)	
		Thickness (feet)	Depth (feet)
	Till (?): Clay, gray; sand: gravel	6	· 66
*Ro 243;	16X, 10.6S, 0.6W; New York State Department of Public Works; test be Route 59, about 500 feet east of Route 304; Nanuet; altitude of land surface r		
		Thickness (feet)	Depth (feet)
	Pleistocene:	(,	(/
	Stratified drift:	478	
	Silt, organic, black; some fine sand	$\frac{2}{2}$	2
	Sand, fine, brown: some silt; trace of small gravel	3 5	5 10
	Sand, coarse, gray; some small gravel	19	29
	Triassic:	10	25
	Newark group:		
;	Sandstone, red	6	35
Ro 244;	16X, 11.08, 1.1E; New York State Department of Public Works; test b Route 59, about 0.7 mile east of Rose Rd., Clarksville; altitude of land surf		
		Thickness (feet)	Depth (feet)
	Recent and Pleistocene:	•	
	Overburden	13	13
	Triassic: Newark group:		
	Shale, red	6	19
	Sandstone, red, soft	2	21
-	Shale, red	2	23
	Sandstone, red, soft	3	26
	Sandstone, red	17	43
	Shale, red	3	46
	Sandstone, red	4	50
Ro 247;	16X, 3.3S, 1.9W; New York State Department of Public Works; Palisades test boring No. 1; South Branch Miniscoongo Creek Bridge; Letchworth land surface 374 feet.		
	· · · · · · · · · · · · · · · · · · ·	Thickness (feet)	Depth (feet)
	Recent: Muck, silty	1	,
	Pleistocene:	1	1
	Stratified drift:		
	Gravel, coarse; sand; muck	11	12
	Gravel, blue; gray silt; some clay.	6	18
	Sand, gray; silt; fine gravel; some clay	4	22
	Silt, gray; some sand and clay	4	26
	Silt; some sand: trace of gravel	4	30
	Silt, gray; sand: some clay	4	34
	Silt, gray; some sand; trace of gravel	3	37
	Silt, sand; some clay	3	. 40

. . .;

[]

Table 16.—Logs of selected wells and test borings in Rockland County—(Continued)

	Thickness (feet)	Depth (feet)
Gravel and sand, coarse	5	34
Gravel and sand, very coarse	10	44
Sand, coarse; gravel	8.	52
Sand, coarse	9	61
Sand, coarse; gravel	10	71
Triassic: Rock, broken, heat contact (rock type reported to be quartzite)	22	93
Production well about 10 feet from this test well; screen setting 52 to 72	feet.	

Production well about 10 feet from this test well; screen setting 52 to 72 feet. Yields about 275 gpm, 1955.

Ro 288; 16X, 15.1S, 3.9E; Spring Valley Water Works and Supply Co.; test well No. 3; Piermont; drilled by Artesian Well and Equipment Co., Inc.; altitude of land surface about 22 feet.

	Thickness (reet)	Depth (feet)
Recent:		
Topsoil	2	2
Pleistocene:		
Clay, brown; rock fragments	5	7
Clay, brown; rock fragments; boulders	2	9
Sand, fine; clay; boulders	10	19
Clay, and fine sand; rock fragments; houlders	-1	23
Sand; gravel; boulders	9	32
Sand, fine, gray; angular rock fragments	6	38
Rock fragments, angular	5	4:3
Clay, gray; fine sand	7	50
Sand, fine; silt; angular rock fragments	3	53
Sand, fine, reddish-gray; angular rock fragments	10	63
Triassic:		
Palisade (?) diabase:	_	
Rock, gray (trap)	4	67
Newark group:		
Sandstone, decayed, white	10	77
This well about 40 feet southeast of Ro 286.		

PRo 289; 16X, 9.8S, 0.3E; Spring Valley Water Works and Supply Co.; well No. 19; Bardonia; drilled by Artesian Well and Equipment Co., Inc.; altitude of land surface 286 feet.

Treesing their and triping mean costs and triping means and tripin	Thickness (feet)	Depth (feet)
Pleistocene:		
Till:		
Gray clay	6	G
Clay, sandy	4	10
Hardpan, red	8	18
Sand, dirty; a little water	5	23
Triassic:		
Newark group:		
Sandstone, red	55	78
Sandstone, muddy; shale	20	98
Sandstone, clean	3	101

Table 16.-Logs of selected wells and test borings in Rockland County-(Continued)

	Thickness (feet)	Depth (feet)
Sandstone, muddy; shale (static water level, 5.2 feet, at 122 feet,		
September 29, 1953)	35	136
Sandstone, hard and soft streaks	13	149
Sandstone, hard (static water level, 5.2 feet, at 152 feet, September 30,		
1953)	3	152
Sandstone; few streaks of shale	23	175
Sandstone, clean; drills very coarse	15	190
Same as above; few streaks of clay (static water level, 6.9 feet, at 195		
feet, September 30, 1953)	10	200
Sandstone, red; streaks of clay	10	210
Sandstone, clean, red	12	222
Sandstone, red; streaks of shale (static water level, 6.9 feet, at 220 feet,		
October 1, 1953)	40	262
Sandstone, hard, and soft; red shale	16	278
Shale, muddy	14	292
Shale, red; (static water level, 7.5 feet, at 318 feet, October 7, 1953)	30	322
Shale	10	332
Shale, muddy; a few streaks of hard shale	5	337
Sandstone, very hard	10	347
Shale	5	352
Shale, dirty	13	365
Sandstone, red, hard and clean	25	390
Shale, streaks	3	393
Sandstone; streaks of shale	15	408
Shale (static water level, 7.5 feet, at 410 feet, October 19, 1953)	15	423
Shale; streaks of sandstone	5	428
Sandstone; streaks of shale, drills hard	4	432
Shale, muddy	5	437
Shale, muddy; streaks of sandstone	5	442
Shale, streaks of sandstone	5	447
Shale and sandstone, streaky	15	462
Sandstone, clean; drills hard	5	467
Shale, muddy; (static water level, 7.3 feet, at 477 feet, October 23, 1953)	10	477
Yield: 270 gpm, with drawdown of about 195 feet, 1953. Bottom of he	le 477 feet.	

Ro 291; 16X, 9.1S, 9.3E; Spring Valley Water Works and Supply Co.; well No. 21; Germonds; drilled by Artesian Well and Equipment Co., Inc.; altitude of land surface about 300 feet.

Recent:	Thickness (feet)	Depth (feet)
Fill	2	9
Pleistocene (?):	-	ت
Silt (marsh land)	3	5
Pleistocene:	· ·	Ü
Till:		
Clay; and gravel.	12	17
Triassic:	,2	.,
Newark group:		
Ledge, broken	6	23

		ntinued)	
Т	able 16.—Logs of selected wells and test borings in Rockland County—(Co	Thickness (feet)	Depth (feet)
	Sandstone, coarse, red (static water level, 11 feet, May 3, 1954; pumped 1,000 gpm for 7 hours with drawdown of 57 feet)	7 .	332
	Sandstone, red; some shale (static water level, 10/2 feet at 3/3 feet,	57 ¹	389
	Sandstone, red; streaks of shale (static water level, 8/2 leet at 40/ feet, May 17, 1954)	18	407
	Yield: 1,515 gpm, with drawdown of 60 feet, after 20 hours of pumping	•	
125 2421	6X, 2.28, 1.216; Kaye-Fries Chemicals, Inc.; test well No. 2; Haverstraw	; drilled by	Layne-
1	New York Co., Inc.; altitude of land surface 35 feet.	Thickness (feet)	Depth (feet)
1	Recent and Pleistocene:	4	.1
	Clay, sandy; few gravel, small boulders	2	G
	Sand, muddy; gravel; clay; little water	9	15
	Clay, sandy; few gravel; few boulders	14	29
	Clay, blue and gray; few gravel, few boulders	5	34
	Characte boulders class little nacked	3	37
	A tool four grouply four houlders	10	47
	Gravel; boulders; clay	10	71
	Trinssie:		
	Newark group:	_	50
	Rock, hard	5	52
Ro 422:	Newark group: Rock, hard	sian Well ar Thickness	nd Equip- Depth
Ro 422	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet.	sian Well ar	nd Equip-
Ro 422	16X, 11.38, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet.	sian Well at Thickness (feet)	nd Equip- Depth (feet)
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent:	Thickness (feet)	nd Equip- Depth (feet)
Ro 422;	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent:	Thickness (feet)	nd Equip- Depth (feet)
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck.	Thickness (feet)	nd Equip- Depth (feet)
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene:	Thickness (feet) 2 5	Depth (feet)
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift:	Thickness (feet) 2 5	Depth (feet) 2 7
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift:	Thickness (feet) 2 5	Depth (feet)
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?). Clay, red.	Thickness (feet) 2 5	Depth (feet) 2 7
Ro 422;	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?). Clay, red.	Thickness (feet) 2 5	Depth (feet) 2 7
Ro 422;	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?). Clay, red. Till: Hardpan, red.	Thickness (feet) 2 5	Depth (feet) 2 7
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?). Clay, red. Till: Hardpan, red.	Thickness (feet) 2 5 6 7	Depth (feet) 2 7 13 20
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?). Clay, red. Till: Hardpan, red.	Thickness (feet) 2 5 6 7	Depth (feet) 2 7
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: ('lay, gray (lake deposits?). ('lay, red. Till: Hardpan, red. Triassie: Newark group:	Thickness (feet) 2 5 6 7	Depth (feet) 2 7 13 20
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: (lay, gray (lake deposits?). (lay, red. Till: Hardpan, red. Triassic: Newark group: Shale, red; clay. Sampletone: clay.	Thickness (feet) 2 5 6 7	Depth (feet) 2 7 13 20 21
Ro 422:	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?). Clay, red. Till: Hardpan, red. Triassic: Newark group: Shale, red; clay. Sandstone; clay. Shale red bard and soft.	Thickness (feet) 2 5 . 6 . 7 . 4 . 11	Depth (feet) 2 7 13 20 21 35 39
Ro 422:	16X, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?) Clay, red. Till: Hardpan, red. Triassie: Newark group: Shale, red; clay. Sandstone; clay. Shale, red, hard and soft. Sandstone, coarse, red; water.	Thickness (feet) 2 5 6 7 11 4 28 10	Depth (feet) 2 7 13 20 21 35 39 67
Ro 422:	16N, 11.38, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?) Clay, red. Till: Hardpan, red. Triassic: Newark group: Shale, red; elay. Sandstone; clay. Shale, red, hard and soft. Sandstone, coarse, red; water.	Thickness (feet) 2 5 6 7 4 11 4 28 10 12	Depth (feet) 2 7 13 20 21 35 39 67 77
Ro 422;	16N, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artesment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?). Clay, red. Till: Hardpan, red. Trinssie: Newark group: Shale, red; clay. Sandstone; clay. Shale, red, hard and soft. Sandstone, coarse, red; water. Shale, red; clay seams. Sandstone coarse; some clay seams; water.	Thickness (feet) 2 5 6 7 4 11 4 28 10 12	Depth (feet) 2 7 13 20 21 35 39 67 77 89
Ro 422;	16X, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?). Clay, red. Till: Hardpan, red. Triassie: Newark group: Shale, red; clay. Sandstone; clay. Shale, red, hard and soft. Sandstone, coarse, red; water. Shale, red; clay seams. Sandstone, coarse; some clay seams; water. Sandstone hard and soft; clay seams.	Thickness (feet) 2 5 6 7 4 11 28 10 12 7	Depth (feet) 2 7 13 20 21 35 39 67 77 89 96
Ro 422;	16X, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?) Clay, red. Till: Hardpan, red. Triassie: Newark group: Shale, red; elay. Sandstone; clay. Shale, red, hard and soft. Sandstone, coarse, red; water. Shale, red; clay seams. Sandstone, hard and soft; clay seams; water. Sandstone, hard and soft; clay seams. Sandstone, hard and soft; clay seams. Sandstone, hard.	Thickness (feet) 2 5 6 7 4 11 28 10 12 7	Depth (feet) 2 7 13 20 21 35 39 67 77 89 96 119
Ro 422:	16X, 11.38, 1.0W; Lederle Laboratorics; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?). Clay, red. Till: Hardpan, red. Triassic: Newark group: Shale, red; elay. Sandstone; clay. Shale, red, hard and soft. Sandstone, coarse, red; water. Shale, red; clay seams. Sandstone, hard and soft; clay seams.	Thickness (feet) 2 5 6 7 4 11 28 10 12 7 23 11	Depth (feet) 2 7 13 20 21 35 39 67 77 89 96 119 128
Ro 422:	16X, 11.38, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 200 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?) Clay, red. Till: Hardpan, red. Triassie: Newark group: Shale, red; clay. Sandstone; clay. Shale, red, hard and soft. Sandstone, coarse, red; water. Shale, red; clay seams. Saudstone, day some clay seams; water. Sandstone, hard and soft; clay seams. Sandstone, hard and soft; clay seams. Sandstone, clay, soft. Sandstone; clay, soft.	Thickness (feet) 2 5 6 7 4 11 4 28 10 12 7 23 9 11	Depth (feet) 2 7 13 20 21 35 39 67 77 89 96 119 128 142 151
Ro 422:	16X, 11.3S, 1.0W; Lederle Laboratories; well W; Nanuet; drilled by Artes ment Co., Inc.; altitude of land surface about 290 feet. Recent: Fill. Muck. Pleistocene: Stratified drift: Clay, gray (lake deposits?) Clay, red. Till: Hardpan, red. Triassie: Newark group: Shale, red; elay. Sandstone; clay. Shale, red, hard and soft. Sandstone, coarse, red; water. Shale, red; clay seams. Sandstone, hard and soft; clay seams; water. Sandstone, hard and soft; clay seams. Sandstone, hard and soft; clay seams. Sandstone, hard.	Thickness (feet) 2 5 6 7 4 11 4 28 10 12 7 23 9 11	Depth (feet) 2 7 13 20 21 35 39 67 77 89 96 119 128 142

Table 16.—Logs of selected wells	and test borings in Rock	land County—(Continued)
----------------------------------	--------------------------	-------------------------

	Thickness (feet)	Depth (feet)
Sandstone, medium	9	173
Sandstone, coarse; clay	30	203
Sandstone, medium, hard	13	216
Sandstone, soft; clay	5	221
Sandstone, medium to coarse	30	251
Sandstone, soft; clay	9	260
Sandstone, medium, hard	14	274
Clay, streaks	3	277
Sandstone, hard	7	284
Sandstone, medium, hard; some clay	53	337
Shale, red; clay	7	344
Sandstone, hard	7	351
Sandstone, medium; some clay	8	359
Sandstone, medium; clay	15	374
Sandstone, hard	5	379
Sandstone, medium, hard: some clay	22	401

Yield: 465 gpm, with drawdown of about 150 feet after 12 hours of pumping, 1954.

Ro 461; 16X, 6.1S, 3.4W; Hillside Estates; Pomona; drilled by Artesian Well and Equipment Co., Inc.; altitude of land surface about 640 feet.

	Thickness (feet)	Depth (feet)
Recent:		-
Topsoil	1	1
Triassic:		-
Newark group:		
Sandstone, red	14	15
Sandstone, brown (water coming in at 19 feet)	25	40
Sandstone, coarse, brown (static water level 18 feet June 6, 1056)	5	45
Sandstone, hard, red	7	52
Sandstone, brown (hole dry at 65 feet)	13	65
Sandstone, red; some shale	20	S5
Sandstone, red (erevice at 93 feet, 11/2 feet wide; just enough water to		(10
drill with; static water level, 51 feet at 130 feet, June 12, 1956)	45	130
Sandstone, brown	40	170
Sandstone, gray	25	195
Sandstone, red (static water level, 52 feet at 210 feet, June 15, 1956)	15	210
Sandstone, coarse, gray	8	218
Sandstone, red (static water level, 52 feet at 295 feet, June 27, 1956).	77	295
Yield: 80 gpm, with drawdown of 103 feet, after 6 hours of pumping, 19	056.	

Ro 483; 16X, 12.8S, 0.05W; Spring Valley Water Works and Supply Co.; well No. 22; Pearl River; drilled by Artesian Well and Equipment Co., Inc.; altitude of land surface about 220 feet.

Recent:	Thickness (feet)	Depth (feet)
TopsoilPleistocene:	1	1
Till:		
Clay, sandy, yellow	-1	5

Hydrogeology of the Brunswick (Passaic) Formation and Implications for Ground Water **Monitoring Practice**

by Andrew Michalski

Fractured shales of the Brunswick Formation provide a major aquifer in the most industrialized region of New Abstract Jersey. Numerous cases of ground water contamination have been documented in this formation. However, effectiveness of monitoring and remediation efforts is often hampered by the use of inappropriate concepts regarding ground water flow controls in this complex aquifer system. One such concept presumes that near-vertical fractures parallel to the strike of beds provide principal passages for the flow and produce an anisotropic response to pumping stress. Field evidence presented in this paper confirms that the Brunswick Formation hosts a gently dipping, multiunit, leaky aquifer system that consists of thin water-bearing units and thick intervening aquitards. The water-bearing units are associated with major bedding partings and/or intensely fractured seams. Layered heterogeneity of such a dipping multiunit aquifer system produces an anisotropic flow pattern with preferential flow along the strike of beds. Within the weathered zone, the permeability of the water-bearing units can be greatly reduced. The commonly used hydrogeologic model of the Brunswick as a one-aquifer system, sometimes with vaguely defined "shall-w" and "deep" zones, often leads to the development of inadvertent cross-flows within monitoring wells. If undetected, cross-flows may promote contaminant spread into deeper units and impair the quality of hydrogeologic data. Hydrogeologic characterization of the Brunswick shales at any given site should be aimed primarily at identification of the major water-bearing and aquitard units. Recommended techniques for this characterization include fluid logging and other in-well tests.

Introduction

The Brunswick Formation is the thickest (about 10.000 feet) unit of the Newark Group (Kummel 1897) that crops out over a region stretching from southern New York state through northern and central New Jersey into eastern Pennsylvania (Figure 1). Throughout most of its outcrop, the Brunswick Formation provides a principal source of ground water. Numerous domestic, industrial, and municipal wells tap the formation with pumping rates ranging from a few to several hundred gallons per minute. In recent years, many of the water supply wells completed in highly industrialized and urbanized outcrop areas have been found to be contaminated and taken out of service. In the last decade, a dramatic increase in the number of monitoring wells installed in the Brunswick Formation has been observed.

The water-supply aspect of the Brunswick hydrogeology has been dealt with in a number of county-wide reports, which emphasize mostly statistical data on various types of water-supply wells. The issues of ground water distribution, movement, and potential contaminant migration pathways (which are important for proper design of ground water monitoring systems) have received little attention. Moreover, there appears to be a good deal of confusion on these issues in the published literature, which has occasionally led to improper monitoring practices.

Based on a review of the literature and field data from several sites in New Jersey, this paper attempts to reconcile often disparate concepts of ground water occurrence and flow in the Brunswick Formation. A more realistic conceptual flow model is proposed for the formation, together with guidelines for monitoring practices. Though this paper deals only with the Brunswick, much of its content may apply to other bedrock formations of the Newark Basin.

Concepts of Ground Water Occurrence and Movement in the Brunswick Formation

The Brunswick Formation consists of non-marine reddish-brown mudstone, shale, siltstone, and sandstone, which are interbedded with conglomeratic sandstones along basin margins. Three major basalt flows and diabase intrusions are present within a sequence of ienticular strata, which generally strike NE-SW and dip NW at 5 to 25 degrees (Figure 1). Locally, the strata are gently warped and broken by a few large faults and many small ones. Olsen (1980) named the thicker, Triassic (pre-basalt) portion of the Brunswick as the Passaic

Formation and further subdivided its post-basalt, Jurassic portion. Although the sites indicated in Figure 1 are located within the Passaic Formation, the older stratigraphic term is retained in this paper because terms like the Brunswick or Triassic "Aquifer" have an established use in the hydrogeologic literature.

Systematic fractures, both near-vertical joints and partings along the bedding, are generally believed to provide the principal passages for ground water flow through the Brunswick Formation. Even in conglomeratic lithofacies developed at the basin margins, the fracture permeability appears to dominate the bulk of formation permeability, despite sandstone matrix porosity values of up to 20 percent (Perlmutter 1959).

Ground water in the formation is said to occur under both water table and confined conditions. Rima (1955) identified the "unconfined" zone in the Lansdale (Pennsylvania) area, based on electric logs and flowmeter loss obtained while injecting water into selected wells. The low resistivity combined with a small but continuous decline in flow of injected water with depth was interpreted as indicative of higher water storage and lower permeability of this zone associated with weathered

According to Rima (1955), the unconfined zone occurs to a maximum depth of about 250 feet, below which one or more arrestan or semiarrestan aquifers occurs to a maximum depth of about 600 feet. Where the bedrock is mantied by low-permeability drift or alluvium, a confined condition may exist at shallow depth in lowland bedrock areas (Gill and Vecchioli 1965. Nichols 1968, Nemickas 1969).

 The notion of a multizone aquifer system within the Brunswick has generally been accepted by other researchers (e.g., Barksdale et al. 1958, Perimutter 1959, Carswell 1976, Houghton 1986). Although the reported thickness of individual water-bearing zones has varied. it was considered rather small. Rima (1955) and Barksdale et al. (1958) estimated the thickness as generally less than 20 feet, while much smaller values (from a few inches to a few feet, with the average about 2 feet) were given by Longwill and Wood (1965) for beds in which secondary openings are well developed.

Differences in permeability between the layers, resulting either from variation in fracturing, weathering. or a combination of both, have been argued (Nichols 1968, Nemickas 1969) to account for the presence of the many water-bearing units and for substantial head differences often measured between the units (Perlmutter 1959, Carswell 1976). Because their relation to lithology is not clear, and strata are commonly lenticular, the individual water-bearing units have been difficult to define and to correlate. This has often led to a haphazard development of ground water supplies (e.g., Carswell 1976) and improper installation of monitoring systems (e.g., case described by Stothoff, 1990).

The directional, anisotropic response to pumping stresses is a well-documented feature of the Brunswick Formation in the region. In most cases, observation wells aligned along the strike of the formation react faster



0 5 10 15 20 Miles

Figure 1. Map showing outcrop area of the Newark Group in New Jersey (between the heavy lines), igneous rocks (shaded areas), and locations of sites referenced in the text.

and show much greater drawdown than observation wells situated perpendicular to the strike (Herpers and Barksdale 1968, Vecchioli et al. 1969). However, some confusion exists as to possible causes of the observed anisotropic response of the formation. Is this behavior caused by an alignment of the principal set of nearvertical fractures subparallel to the strike? Is it that the observed anisotropic response is due to the fact that wells located perpendicular to the strike of a dipping set of heterogeneous strata may penetrate different aquifer zones than the pumped well? Or is it some combination of both causes?

The first concept can be traced back to a paper by Herpers and Barksdale (1951) which discussed results of a pumping test in Newark, New Jersey. The authors argued that, with increasing depth, the weight of overlying materials would tend to close near-horizontal bedding fractures which tend to distribute water uniformly in all directions, while the near-vertical fractures would be less affected at depth, accentuating the tendency of water to flow in the direction of prevailing vertical cracks along the strike. They envisioned that individual vertical fractures might transmit water for distances of up to 2 or 3 miles without interruption, and that locally the fractures would extend to the top of bedrock, providing the hydraulic contact to the ground surface.

The concept that anisotropic behavior of the Brunswick strata is controlled by the alignment of vertical fractures along the strike of strata has been echoed in many later publications and reports (e.g., Vecchioli 1967, Nichols 1968, Spayd 1985).

On the other hand, there have been reports of sub-

stantial permeability variations in vertical profiles of wells, occurrences of discrete productive zones in association with bedding, and internal flows in wells in Pennsylvania (Rima 1955, Longwill and Wood 1965), southern New York state (Perlmutter 1959), and in New Jersey. At a site near Trenton, Vecchioli et al. (1969) documented the occurrence of ground water mainly in discrete zones controlled by bedding. The effect of tapping different producing zones on drawdowns measured during pumping was also evident at that site. Carswell (1976) characterized the ground water system in the Brunswick of northern New Jersey as consisting of a series of alternating tabular aquifers and aquicludes several tens of feet thick, which extended downdip for a few hundred feet and were continuous for thousands of feet along strike.

Field Evidence

Internal Aquifer Structure

Although any combination of the two presented concepts on control of fracture flow in the Brunswick shales can be envisioned, this author's data from a number of sites fit the latter concept. A conceptual model of the Brunswick Formation proposed herein embodies a "leaky," multiunit aquifer system, which consists of thin water-bearing units and much thicker, strata-bound, intervening aquitards. Both the water-bearing units and the aquitards are part of a homoclinal structure with a typical dip in the range of 5° to 25°. On the whole, such a structure is inherently anisotropic with the least permeability axis oriented perpendicular to bedding. The structure is capped by a weathered zone of lower permeability.

Figure 2 provides an example of the internal structure of the Brunswick Aquifer system at Site "P." where the formation is made up predominantly of mudstones. Three major discrete water-bearing units (designated on Figure 2 with letters A. B. and C) have been distinguished based on observations made during well drilling, temperature and electrical conductivity logging, in well flow tracing, and slug testing. These major water-bearing units as well as several minor units are thin and

separated by much thicker aquitards. In the construction of the cross section in Figure 2, information from some wells was projected over distances of several hundred feet (See map in Figure 2).

Despite such a distant projection, a consistent arrangement of the units parallel to the bedding is evident, implying a significant lateral extent for these major water-bearing units at Site P.

Ground water flow appears to be primarily influenced by partings along bedding and by the contrast in degree of fracturing.

Regarding their nature, the discrete water-bearing units in Figure 2 may represent larger bedding plane partings or seams of densely fractured rocks. The bedding partings provide a special class of fracture passages, not only because of their different origin, but also due to their consistent orientation and greater extent than any other fracture type. The greater extent of bedding discontinuities also tends to reinforce the effect of permeability anisotropy resulting from variations in fracturing and permeability between individual beds.

An earlier belief that bedding partings in the Brunswick play a minor hydraulic role because of their closure under increased vertical stress with depth (Herpers and Barksdale 1951) needs to be revised. The in situ stress distribution is often more complex than predicted from a simple model of gravitational stresses. The vertical stress at shallow depth may be less than horizontal stresses due to stress release in overconsolidated and partially eroded formations such as the Brunswick. Consequently, some bedding partings may become more open than vertical fractures. Besides, the flow within a bedding fissure should be visualized as occurring through channels meandering in between asperities that transmit load across the fissure walls.

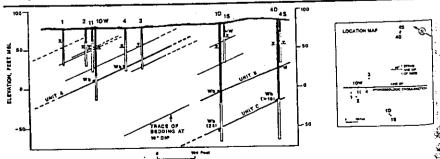


Figure 2. Hydrogeologic cross section and location map for Site P. Letter W at well bores indicates depth at which water was encountered during drilling by air-rotary method, Wb indicates water flowing from the hole, and number in parentheses gives flow rate is gallons per minute.

Michalski and Klepp (1990) documented a case in northern New Jersey in which substantial flows occurred through discrete bedding partings in a sequence of predominantly thick sandstone beds of the Brunswick Formation. This site is designated as Site H on Figure 1. The significant role of bedding planes in controlling ground water flow is reported from other sedimentary basins (e.g., Trainer 1968).

Contrast in bed fracturing within the vertical profile of strata is the other major factor capable of producing discrete aquifer zones. Trends governing differential fracturing of beds need to be discussed. It has been known from fracture measurements in other sedimentary basins (e.g., Harris et al. 1960) and from theoretical considerations (Price 1966) that the frequency of systematic fractures/joints within individual units of a heterogeneous sequence is mostly controlled by the lithology ("competence") of each unit, its thickness, and the degree of tectonic deformation experienced by the sequence. A more competent bed tends to exhibit lower fracture frequency than a less competent one. For given lithology and local tectonic history, the frequency should be inversely proportional to bed thickness (Price 1966).

Based on these rules, one can expect that thicker units of stiffer and stronger beds will exhibit fewer fractures than intervening thin beds of weaker lithologic types. In the case of the Brunswick sequence shown in Photo 1, fewer vertical fractures can be seen in thicker and more resistant mudstone beds than in shale seams. Conceivably, in such a sequence, the massive mudstone would act as an aquitard while the shale seams could furnish the production or water-bearing zones. The cyclic character of deposition of the Triassic formations (Van Houten 1969) has resulted in multiple repetitions of similar sequences at consistent intervals. The occurrence of multiple aquifer/aquitard sequences can thus be anticipated in these formations.

In addition to the most numerous, strata-bound fractures (to which the earlier discussion applies), several widely spaced, near-vertical fractures run across the sequence (Photo 1). These pervasive fractures impart a leaky character to the entire sequence. Due to the large apertures commonly found in these fractures, considerable leakage may be sustained at favorable in situ stress conditions in the absence of fracture infillings.

Distributions of Hydraulic Heads and Permeability

Apparent irregularities of the potentiometric surface are common at many monitored sites in the region. Water-level elevations in wells 1 and 15 on Figure 2 provide examples of such apparent anomalies: elevations observed in these wells are substantially higher than water-level elevations in nearby wells of similar

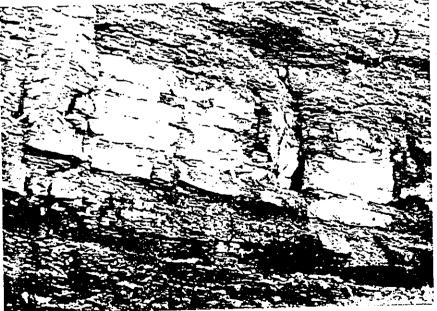


Photo L. Fragment of exposure of partially weathered Brunswick Formation at Route 18 in New Brunswick, New Jersey. A thick hud-stone ded (indicated by the hammer and light color) shows few fractures, while intervening shales are densely fractured and mater-bearing (dark color).

different units of the formation. Wells I and 1S are open exist between individual units. Unless the structure of depth. In this particular case, the differences appear to result from positioning of open well intervals within ing water-bearing units. Significant head differences can a multiunit aquifer is defined and the position of open well intervals with respect to the structure is accounted erroneous conclusions may be drawn from waterinto aquitard units while other wells intersect intervenlevel data regarding the ground water flow direction and hydraulic gradients.

cross-flows occur should be considered to be improperly Wells in which significant installed.

increasing depth to water level with increasing well topographic slope across the site and its position with respect to the nearest streams suggest that the site may be situated in a transition zone between recharging and three sites in the Brunswick Formation. A trend of an depths is evident at sites M and V. This trend indicates the presence of strong downward gradients at both sites. recharging regime in the local shallow flow systems. The trend is not seen in wells installed at Site P. but a gentle Figure 3 shows a composite plot of depths to static water level vs. depth of wells for a total of 37 wells from which is a typical feature of recharge zones. The topography of sites M and V implies the occurrence of discharging flow regimes.

permeability by clogging the more conductive fractures with depth. In general, the weathering processes in shales result in the reduction of the primary fracture with clay. The changes appear to be superimposed on the permeability variation inherent in the structure of In addition to the structure and topography, the observed distribution of hydraulic heads is largely influenced by weathering-related permeability changes multiunit bedrock aquifer system.

Figure 4 presents trends in distribution of the bulk slug tests) vs. depth of open intervals in monitoring that were completed within aquitard units, and higher secting near-surface reaches of identified major water-bearing units (Figure 2). Wells open below a depth of intensely weathered shallow zone to an unweathered zone. Deep monitoring wells provided higher values of hydraulic conductivity values (obtained from routine wells at two sites. The values obtained range over four orders of magnitude, from 10° to 10°2 cm/s. The lowest hydraulic conductivity values came from shallow wells values for shallow wells were associated with wells inter-50 to 60 feet appear to intercept a transition from an the bulk hydraulic conductivity and a lower variability

Although weathering tends to reduce the permeabilnumerous secondary fractures formed in the process of this parameter (Figure 4B)

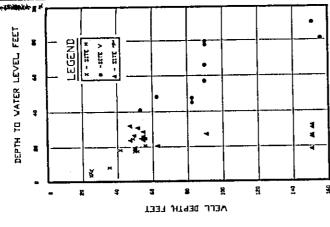


Figure J. Relation of depth to water level with well depth for 37 monitoring welk at three sites in the Brunswick Formation.

may augment the storage potential of the weathered zone. As a result, pockets of perched water often form within and above the zone.

Preferential Flow in Undisturbed Aquifer System

useful in assessing the contaminant migration pathways tion are attributable to the topography, flow boundaries prevail across aquitards separating the aquifer units and in the weathered zone. These general principles can be within the Brunswick Formation provided that major aquifer and aquitard units beneath a site are located The occurrence of a stratigraphy-controlled, multiunit aquifer system within the dipping bed setting tends to produce an anisotropic pattern of ground water flow. In the saturated zone, primary flow is generally restricted to bedding fissures and fractured beds along strike. Usually, only minor deflections from that direcand transient effects. However, the vertical flows may

Suggested Monitoring Practice

and sufficiently characterized.

Contaminant investigations at sites located above Brunswick Formation commonly involves to sets of many sets A 45 the Brunswick Formation commonly involve installation of two sets of monitoring wells. The sets are usually referred to as the shallow and the deep wells, and are intended to monitor vaguely defined "shallow" and deep" zones of the aquifer system.

these wells. Completion depth of deep monitoring wells is sometimes determined by a typical depth of water are drilled to an arbitrarily pre-selected depth (such as 100 or 150 feet). There is a tendency to complete all monitoring wells of a given set to a similar depth. Usually, the monitoring wells are 6-inch holes with open first water-bearing zone noticed during installation of supply wells in the area. In other cases, the deep wells interval length ranging between 20 feet and several hun-The shallow wells are usually installed to span the dred feet.

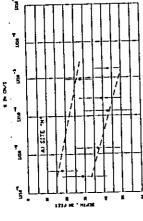
The observed distribution of influenced by permeability hydraulic heads is largely changes.

200 A

Where permeability values obtained from wells at a site differ by four orders of magnitude (as depicted in Figure 4B), the variability of the response time among wells is ver another factor complicating interpretations of waterlevel measurements and pump-test data. Because the time lag is directly proportional to the square of the well radius, the use of smaller diameter holes is recombility portions of the Brunswick Formation can lead to significant errors in head measurements, which stems from large well storage and time lags in response to bearing zones the observed time lags were very short. observed in some wells open to aquitard units and the weathered zone, while in wells open to major waterwaser-level changes in wells of larger diameters (Freeze Cherry 1979). Time lags of up to two weeks were Installation of 6-inch diameter wells in low-permeamended for monitoring wells in the weathered zone. g

depth and of treating the Brunswick Formation as if it and for logistics of well drilling. However, the lack of con ideration of the not-so-apparent internal structure of the aquifer system and of the 3-D nature of transport The practice of well installation to an arbitrary target were one aquifer (or a two-zone aquifer) may be convenient for the design of ground water monitoring systems can bring about inadvertent detrimental side effects.

the well into deeper bedrock units (e.g.. Michalski and Klepp 1990). The potentiometric and chemical data Wells in which significant cross-flows occur should or transmissivities. Because of the trend of increasing (Figure 4), the chance of cross-flows is high for wells with longer intervals open across this zone, particularly for sites in recharge areas. If present, such cross-flows may affect or alter a pre-existing pattern of ground water slow, possibly inducing contaminant migration through obtained under such circumstances would be ambigutent bridging of aquifer units with different heads and ydraulic conductivity with depth of weathered zone ous, misguiding the development of remedial measures. Of most concern is the chance of triggering crossflows within open segments of wells caused by inadver-



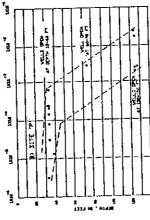


Figure 4. Distribution of verticully averaged hydraulic conduc-tivity values vs. depth of open intervals of monitoring wells at sites M and P. Mid-points of open intervals are denoted by points, and vertical segments on the upper plot (Site M) represent the intervals.

use of short open intervals (generally less than shorter open intervals is not an easy task in situations in which a thick and apparently monotonous formation and-error approach to well placement in the Brunswick flows. On the other hand, the placement of wells with provides few clues on the location of potentially important water-bearing and aquitard units. Therefore, a trialconsidered improperly installed monitoring wells. 20 feet) helps to reduce the possibility of creating crossmay be justified if inadvertent placement errors are rectified in a timely manner.

monitoring system. Cherry and Johnson (1982) and Black et al. (1987) provided descriptions of such multilevel systems. From the cost-effectiveness standpoint, first, tested for internal leaks, and then retrofitted if needed. Retrositting can be accomplished either by or by equipping the well with a permanent multipacker the use of commercially available devices for multilevel To this end, there is a need to employ investigation techniques capable of locating major aquifer units and detecting internal leaks in wells. These techniques are in an existing well, such a well should be retrofitted to stop the leak. At new sites, pilot test wells may be drilled grouting a length of open interval from the well bottom. outlined in following text. If a significant leak is detected

Fall 1990 GWMR

The second of th

	TABLE			
Advantages and Limitations of	f Hydrogeologic	Characterization	Techniques	Applicable
<u>.</u>	to the Brunswick	Formation		

	to the Brutswick Puritation	*
Technique		
Surface Techniques		7
Hydrogeologic Mapping	Bedrock lithology and structure, soil types, hydrologic features and flow boundaries. Less effective in the presence of thick soil mantle.	A-1-17
Test Pits/ Trenches	Thickness and character of soil/weathered zone, lithology, dip and strike of bedrock, orientation, spacing and character of fracture systems, presence of shallow water zones. Can be combined with soil sampling and the use of contaminant-sensing devices. Experienced geologist needed to obtain quality data.	なる 日本の日本の日本の日本の日本の日本の日本の日本
Drilling Techniques		野
Drilling/Logging and Well Installation	Air-rotary is preferred drilling method. Lithologic variations determined from cuttings and drilling rates ("hard" and "soft" zones). Position of major productions can be ascertained, and inflows associated with each zone can be estimated/measured. Wet zones above the standing water level can also be located.	一日 かんだいが
Coring	Lithology and fracture characteristics can be evaluated, and formation samples can be taken for lab analysis. Some fractures can be induced by drilling. Generally expensive. Core recovery and quality dependent on geology and drillers performance, usually poor in fracture zones.	社会の関係の考別では
Intra-Well Techniques		1.
Downhole Video Survey	Fracture traces, apertures, and frequency, lithologic contacts, borehole wall profile, water seeps from fractures above the standing water level can be viewe in an open-hole TV survey. Watertightness of casing joints and grouting can be ascertained. Requires clean well water. (Acoustic televiewer was developed for mud-filled wells).	-
Temperature and Electrical Conductivity Logging	Locations of major transmissive fractures, possible vertical flows in a well, and water quality can be inferred from inflections of the logs. Qualitative. Inexpensive downhole probes are available and the logging is fast.	有些有效的可能是否
Other Geophysical Logs	Caliper, natural gamma, SP, and electric logs may provide information on lithology and in situ water quality. Specialized logging (such as acoustic wave form logging to infer fracture permeability) is still experimental.	F F 1853
Flowmeters	Velocity and vertical flows (either spontaneous or induced by pumping) within well can be measured. Impeller-type meters stall at velocities less than 5 ft/min More sensitive thermal flowmeters are not readily available.	
In-Well Flow Tracing	Locations of transmissive fractures or fracture zones, occurrences of internal flows in wells, and relative hydraulic heads between the fractures or zones can be determined by repeated logging of electrical conductivity following an injection of a small-volume saline slug. Inexpensive and sensitive for slow flow velocities. Density effects may need to be considered.	- 6
Slug Testing	Vertically averaged hydraulic conductivity value (K) for the tested well segment can be obtained. Variability of (K) over the study area is quantified if tests are performed in many monitoring wells. Limited to settings with low and moderate permeability.	- 40

TABLE 1 (continued) Advantages and Limitations of Hydrogeologic Characterization Techniques Applicable to the Brunswick Formation

Information sought, advantages, and limitations

Technique	Information sought, advantages, and limitations
Straddle Packer Testing	Injectivity/hydraulic conductivity for packed-off intervals, and conductivity profiles with depth. Test intervals are usually larger (at least 5 feet) than individual fracture zones.
Inter-Well Techniques	
Water Level/Potentiomet- ric Surface Mapping	Distribution of heads, apparent flow direction and hydraulic gradient are usually determined from water-level measurements in monitoring wells. In multiunit aquifers, validity of such determinations depends on penetration of various units by individual wells. Apparent potentiometric anomalies can provide valuable information on the aquifer system.
Pumping Tests. Pulse Interference Tests	Typical objectives of these tests include determination of the degree of hydraulic connection between monitoring wells and aquifer/aquitard zones they penetrate, determination of apparent hydraulic parameters of the aquifer system or individual fracture zones, and demonstration of hydraulic control over a contaminated area.
Tracer Tests	Inter-well tracing under natural gradient is generally not feasible, but contaminants themselves can be viewed as tracers. Forced-gradient tracer tests can be performed in several configurations.

monitoring can be justified for larger projects.

Table I provides a survey of techniques of hydrogeologic characterization that may be used for the Brunswick Formation (and for similar settings with fracturedominated permeability). For application in routine contamination investigations, only a few of these techniques are of interest.

Surface techniques, such as hydrogeologic mapping and test pits/trenches (Table 1), can be of considerable value in preliminary investigations. Because ground water occurrence and flow in the Brunswick are known to be strongly influenced by a homoclinal dip, lithologic variations, weathering, and hydrologic boundaries. knowledge of these characteristics at an early stage would aid in selecting locations for and placement of open intervals of monitoring wells. Air-rotary drilling is preferred as a well installation method, because it allows for observations and tentative identifications of major water-bearing zones. Downhole video surveys may offer a less expensive and often better alternative to coring.

In-well techniques, particularly those aimed at determination of intra-well fluid flow, are important tools for thecking proper completion of individual monitoring wells, and for aiding in hydrogeologic characterization of the entire aquifer system. Temperature and electrical conductivity logging, flowmeter tests, and in-well flow tracing are included in this category (Table 1). These techniques are described by Keys (1989). The use of readily available electrical conductivity probes to track the movement and dilution of a small-volume saline slug injected into well makes a valuable and inexpensive testing method for monitoring wells installed in the Brunswick Formation (Carswell 1976, Michalski 1989, Michalski and Klepp 1990). Because of interpretation problems, routine pumping test analyses (Table 1) can be inadequate or misleading without a prior understanding of placement of the open intervals of pumping and observation wells with respect to the structure of a multiunit aquifer.

Conclusions

- 1. Ground water flow in the Brunswick Formation appears to be influenced primarily by partings along bedding and by the contrast in degree of fracturing between beds. A lingering belief that near-vertical fractures oriented parallel to the strike of beds dominate the flow is not supported by field data.
- 2. On a scale typical of most ground water contamination studies, the Brunswick Formation hosts a multiunit, leaky ground water system in which individual water-bearing units are relatively thin and parallel to the bedding. A large-scale anisotropic flow pattern results from inherent heterogeneity of the multiunit system. Along-strike flow direction is favored within the saturated reaches of individual water-bearing units, and vertical flow across intervening aquitards is produced by head differences in the water-bearing units.
- 3. Weathering of shales has further complicated the system by reducing the permeability of water-bearing units within the weathered zone and by increasing storage of the zone. Strong vertical gradients can

develop across the weathered zone, particularly in recharge areas. This promotes the downward flow and contaminant migration through wells open across the zone and/or leaks developed behind casing. Special attention should be given to installation and testing of monitoring wells that intersect the weathered zone near known sources of contamination.

Differences in permeability have been argued to account for the substantial head differences.

- 4. Current practice of treating the Brunswick Formation as a one-aquifer system, sometimes with vaguely defined "shallow" and "deep" zones, often leads to the development of inadvertent cross-flows in monitoring wells. Undetected cross-flow may promote the spread of contamination through the wells, seriously impair the quality of hydrogeologic data obtained, and misguide the development of remedial measures.
- 5. Initial hydrogeologic characterization of the Brunswick Formation should be aimed at identification of the major water-bearing and aquitard units making up the aquifer system at a site. Fluid-movement measurements in existing wells or pilot holes, and other in-well testing techniques are feasible tools for such characterization.
- 6. In general, open intervals in monitoring wells should not exceed about 20 feet for the water-bearing units. Installation of wells open entirely to aquitard units should be avoided. The use of small-diameter holes is recommended for monitoring wells open to the weathered zone. For larger projects, the use of a multiple-packer monitoring system may offer a viable alternative to open holes.

References

Anderson, H.R. 1968. Geology and Ground Water Resources of the Rahway Area, New Jersey. New Jersey Dept. Conserv. and Econ. Devel., Div. of Water Policy and Supply Special Rept. No. 27, 72 p.

Barksdale, H.C., M.E. Johnson, E.J. Schaefer, R.C. Baker, and G.D. De Bauchannane. 1943. The Ground Water Supplies of Middlesex County, NJ. New Jersey State Water Policy Comm. Special Rept. 8, 160 p.

Barksdale, H.C., D.W. Greenman, S.M. Lang, G.S. Hilton, and D.E. Outlaw. 1958. Ground-Water Resources in the Tri-State Region Adjacent to the Lower Delaware River. New Jersey Dept. Conserv. and Econ. Devel. Special Rept. 13, 190 p.

Black, W.H., H.R. Smith, and F.D. Patton. 1987. Multiple Level Ground Water Monitoring with the MP System. In Proc. NWWA-AGU Conf. Surface and Borehole Geophy. Methods and Groundwater Instrumentation. NWWA, Dublin, Ohio. Carswell, L.D. 1976. Appraisal of Water Resources the Hackensack River Basin, New Jersey. U.S. Geo. Surv. Water Res. Inv. 76-74, 68 p.

Carswell, L.D. and J.G. Rooney. 1976. Summary of Geology and Ground Water Resources of Passaic County, New Jersey, U.S. Geol. Surv. Water Res. Inv. 76-73, 47 p.

Cherry, J.A. and P.E. Johnson. 1982. A multilevel device for monitoring in fractured rock. Ground Water Monitoring Review, v. 2, no. 4, pp. 95-102.

Gill, H.E. and J. Vecchioli. 1965. Availability of Ground Water in Morris County, New Jersey. New Jersey Dept. Conserv. and Econ. Devel., Div. of Water Policy and Supply Special Rept. No. 25, 56 p.

Harris, J.F., G.L. Taylor, and J. L. Walper. 1960. Relation of Deformational Fractures in Sedimentary Rocks to Regional and Local Structure. Bull. Am. Assoc. Petroleum Geol., v. 44, no. 12, pp. 1835-1873.

Herpers, H. and H.C. Barksdale. 1951. Preliminary Report on the Geology and Ground Water Supply of the Newark. New Jersey. Area. New Jersey Dept. Conserv. and Econ. Devel., Div. Water Policy and Supply Special Rept. 10. 52 p.

Houghton, H.F. 1986. Hydrogeology of Triassic rocks of the Newark Basin: Technical Notes and Guide to Field Trips in Central New Jersey. N. J. Geol. Survey unpublished open file report, 28 p.

Kasabach, H.F. 1966. Geology and Ground Water Resources of Hunterdon County. NJ. State of New Jersey Dept. of Conserv. and Econ. Devel.. Div. of Water Policy and Supply Special Rept. No. 24, 128 p.

Keys, W.S. 1989. Borehole Geophysics Applied to Ground-Water Investigations. Published by NWWA, Dublin. Ohio. 313 p.

Kummel, H.B. 1897. The Newark System — Report of Progress. In Annual report to the State Geologist for 1896. New Jersey Geol. Survey, pp. 25-88.

Longwill. S.M. and C.R. Wood. 1965. Ground Water Resources of the Brunswick Formation in Montgomery and Berks Counties. Pennsylvania. Penn. Geol. Survey. Fourth Ser. Bult. W 22, 39 p.

Michalski, A. 1989. Conductive Slug Tracing as a Single-Well Test Technique for Heterogeneous and Fractured Formations In Proc. of Conference on New Field Techniques for Quantifying the Physical and Chemical Properties of Heterogeneous Aquifers, Dalas, Texas. Published by NWWA, pp. 247-263.

Michalski, A. and G.M. Klepp. 1990. Characterization of transmissive fractures by simple tracing of in-well flow. *Ground Water*, v. 28, no. 2.

Nemickas, B. 1969. Geology and Ground Water Resources of Union County, New Jersey. State of New Jersey Dept. of Conserv. and Econ. Devel., Div. of Water Policy and Supply Special Rept. No. 32, 75 p.

Nichols, W.D. 1968. Ground Water Resources of Essex County, New Jersey. State of New Jersey Dept. of Conserv. and Econ. Devel., Div. of Water Policy and Supply Special Rept. No. 28, 56 p.

Olsen, P.E. 1980. The latest Triassic and early Jurassic formations of the Newark Basin (eastern North

America, Newark Supergroup): Stratigraphy, structure, and correlation. New Jersey Academy of Science Bulletin, v. 25, pp. 25-51.

Perimutter, N.M. 1959. Geology and ground water resources of Rockland County, New York. State of New York Dept. of Conserv., Water Power and Control Comm. Bull. GW-42, 133 p.

Price. N.J. 1966. Fault and Joint Development in Brittle and Semi-Brittle Rock. Pergamon Press. Oxford.

Rima, D.R. 1955. Ground Water Resources of the Landsdale Area, Pennsylvania, Penn. Geol. Survey Fourth Series Progress Rept. 146, 24 p.

Spavd, S.E. 1985. Movement of Volatile Organics Through a Fractured Rock Aquifer. Ground Water, v. 23, no. 4, pp. 496-502.

Stotnoff, W.P. 1990. Contractors Forum. Monitoring Well Construction. Ground Water Monitoring Review, Winter 1990. pp. 67-69.

Trainer, F.W. 1968. Temperature Profiles in Water Wells as Indicators of Bedrock Fractures. U.S. Geol. Surv. Prof. Paper 600B, pp. B210-B214.

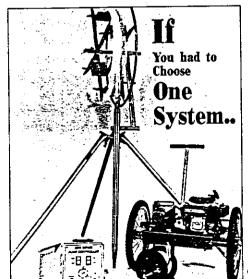
Vecchioli, J. and M.M. Palmer. 1962. Ground Water Resources of Mercer County, NJ. State of New Jersey Dept. of Conserv. and Econ. Devel., Div. of Water Policy and Supply Special Rept. 19, 71 p.

Vecchioli, J. 1967. Directional Behavior of Fractured Shale Aquifer in New Jersey. In Intern. Symp. on Hydrology of Fractured Rocks. Dubrovnik, Yugoslavia 1965. Proc. Intern. Assoc. Sci. Hydrology Pub. 73, v. 1, pp. 318-325.

Vecchioli, J., Carswell L.D., and H.F. Kasabach. 1969.
Occurrence and Movement of Ground Water in the
Brunswick Shale at a Site near Trenton, New Jersey.
U.S. Geol. Surv. Prof. Paper 650-B, pp. B154-B157.

Biographical Sketch

Andrew Michalski is director of hydrogeology with Whitman Companies Inc. (385 Highway 18, East Brunswick, NJ 08816). He received an M.Sc. and Ph.D. in hydrogeology and engineering geology from Mining Academy in Cracow, Poland. He is a professional geologist and a certified ground water professional. Over the 20-year course of his career, he has worked on hotwater sulphur mining, radioactive waste isolation, hydrogeologic assessments, and aquifer cleanup projects at numerous sites. He was a senior hydrogeologist with TRC Environmental Consultants and The Earth Technology Corp., and has taught at universities in Poland, Nigeria, and at Rutgers University in New Jersey.



Call for more Information 1 800-722-2800

Circle card no. 86

ONE SINGLE SYSTEM

- Develop
- Purge
- Protocol Sample
- Pump from Column Surface

Available in three models: Minnow II. Aquarius II. and Passidon II

MARSONAN

6213-F Angus Drive • Raleigh, NC 27613

HLA 3094

P.O. 34624 Laboratory Resources... 363 Oct Hook Road Weekwood New Jersey 07675 201/666-8644

CHAIN OF CUSTODY RECORD

SWIVEL1	ER 704 NANUET, N.Y.	109 4	986 G.	PhelAN
Sample Container/	Preservation (Circle one for each	ch category)		ipment (Circle one)
		HNO ₃	HAND-DELI	•
				
Lab No.	Sample 1.D.	Time Collected	Analyses F	Required
4403	TANK	8:15	XYLENE, PARA	META, + ORtho
			· report on tol	al xulene
	•		Com Mike	Mahanen.
	·		Health	NOX)
		-		•
			<u> </u>	
				· · · · · · · · · · · · · · · · · · ·
Relinquished By	adhelm	Received By	Amson	Date/Time 9:20
Lab No.	·			
Analyses		(·	
Relinquished By		Received By		Date/Time
Lab No.			· No.	
Analyses		. Å		
Relinquished By		Received By		Date/Time
Lab No.				
Analyses			ार ्ट	
Relinquished By_	·	Received By		Date/Time
Remarks				÷

LABORATORY RESOURCES, INC. 363 OLD HOOK Rd. WESTWOOD, NJ 07675 (201) 666-6644 Lab Certification No. 02046

Date of Report:
Date Sample Collected:
Date Sample Received:
Date of Analysis:
Lab. # 4403

Sept. 24, 1986 Sept. 19, 1986 Sept. 19, 1986 Sept. 23, 1986 Client: Swivelier

33 Route 304 Nanuet, NY 10954

> Analysed by

1 1

Total Xylene's

Parameter

65.62 ppm

Tank

Sample ID >

J.W.H.

All results expressed in mg/l Method 602

Carol A. Price

Manager/Laboratory Services

LABORATORY RESOURCES, INC. 363 OLD HOOK Rd. WESTWOOD, NJ 07675 (201) 666-6644 Lab Certification No. 02046

Date of Report:
Date Sample Collected:
Date Sample Received:
Date of Analysis:
Lab. #5935

Dec. 18, 1986 Dec. 12, 1986 Dec. 12, 1986 Dec. 15, 1986 Client:

Swivelier 33 Route 304 Napuet, NY 10954

> Analysed by

> > J.W.H.

Parameter Sample ID > Soil

Total Xylenes

0.070 PPE

* Results expressed mg/kg - dry weight basis

All results expressed in mg/l Method 602

Carol A. Price

Manager/Laboratory Services

2/9/07 5P-10 3. 122 - my - 1/2

LABORATORY RESOURCES, INC. 363 OLD HOOK Rd. WESTWOOD, NJ 07675 (201) 666-6644 Lab Certification No. 02046 Date of Report:
Date Sample Collected:
Date Sample Received:
Date of Analysis:
Lab. #5935

Dec. 18, 1986 Dec. 12, 1986 Dec. 12, 1986 Dec. 15, 1986 Client:

Swivelier 33 Route 304 Nanuet, NY 10954

> Analysed by

> > J.W.H.

Sample ID > Soil

Total Xylenes

Parameter

0.070

PPE

* Results expressed mg/kg - dry weight basis

All results expressed in mg/l Method 602

Carol A. Price
Manager/Laboratory Services



CHAIN OF CLISTODY RECORD

ganization		Date Collected	Collected By
SWIVELIER CO JAC.		12/14/86	GELACO PHECAN
SWIVELLA	2000010	1 1/4	Method of Shipment (Circle one)
	/Preservation (Circle one for eac		
LASS, PLAST	IC // 4°C, pH<2H ₂ SO ₄ , I	HNO ₃	HAND-DELIVERED, CARRIER
		Time	Analyses Required
Lab No.	Sample I.D.	Collected	
931	Sample I.D. Soil fample	1 4	YLENE
	, 	•	
			•
•			
Relinguished Wy	, , , , , , , , , , , , , , , , , , , ,	Received By	Date/Time/
	'eocd & Kelon		11/138
Lab No.			
Analyses			Date/Time
Relinquished B	1	Received By) Sate, Time
Lab No.			
Analyses			
Relinquished B		Received By	Date/Time
Lab No.			-
Analyses		14.14	
			Date/Time

Etricocità i Tais MWIL 19/18-11

CHAIN OF CUSTODY RECORD

Organization		Date Collected		Collected By	2/ /
	me lec	11/-	186	Gerard	Thelax
Sample Contain	er/Preservation (Circle one for each co	itegory)		Method of Shipment (C	Circle one)
	TIC // 4°C, pH<2H2SO4, HN		(HAND-DELIVERED	CARRIER
Lab No.	Sample I.D.	Time Collected	·	Analyses Required	
	Bottom of	10:400	Xyle	nc	
,	Frequeter Hole				
	(4 sites) come				•
	1 1000		٠, ٠		•
· · · · · · · · · · · · · · · · · · ·	(4 sites) water	10:40 am	XII	cile	
•	at bottom	/	//	•	
	of excavation				
·	OT CACQUATION	,			
				.,	
Relinquisheling	roud helan	Received By	PNI	/Uit	a/Time //s/>
Lab Nó.					12:100
Analyses					<u> </u>
Relinquished B	У	Received By		Dat	e/Time -
Lab No.					
Analyses					
Relinquished 8	ЗУ	Received By		Dat	te/Time
Lab No.					
Analyses .		·	•		
Relinquished B	3 Y	Received By '		Day	e/Time
Remarks					
HLA 3094			· · · · · · · · · · · · · · · · · · ·		

LABORATORY RESOURCES, INC. 363 OLD HOOK Rd. WESTWOOD, NJ 07675 (201) 666-6644 Lab Certification No. 02046 Date of Report:
Date Sample Collected:
Date Sample Received:
Date of Analysis:
Lab. \$5245-66
Soil

Nov. 17, 1986 Nov. 11, 1986 Nov. 03, 1986 Nov. 14, 1986 Swivelier 33 Route 304 Nanuet, NY 10954

Parameter

Sample ID > Bottom of Excavation Hole

Water
Bottom of Excavation Hole

Analysed by

Total Xylenes

0.027

ppm

7.390

ppm

Client:

J.W.H.

All results expressed in mg/l Method 602

Carol A. Price

Manager/Laboratory Services

^{*} Results expressed mg/kg - dry weight basis



A' 1: 59836-003 DATE REC'D: 87/11/23 DATE COLL'D: 87/11/20 STATUS: closed

たに: Tank Tech (学)

TREET:

Y: STATE:

ZIP:

PI LOCATION: #15 Some Samper From Sandy Chan Asout Park Top-31 From

GRADIE

EDORT TO: same

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13

GASOLINE : Present

LUBE OILS : Not Present FUEL OIL #1 : <20 mg/kg dry

FUEL OIL #1 : <20 mg/kg dry FUEL OIL #2 : <20 mg/kg dry

FUEL OIL #3 : <20 mg/kg dry

FUEL OIL #4 : <20 mg/kg dry FUEL OIL #5 : <20 mg/kg dry

FUEL DIL #5 : <20 mg/kg dry FUEL:DIL #6 : <20 mg/kg dry

TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT

EMARKS:

Ronald A. Wayer Laboratory Director;

Director 12/1178



3#: 59836-002 DATE REC'D: 87/11/23 DATE COLL'D: 87/11/20

! 1E: Tank Teck

STATE: CITY: TREET:

CTL LOCATION: Sample in pit #55

%L→ORT TO: same ILL TO: same

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13

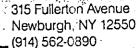
GASOLINE : Present

: Not Present LUBE OILS : <7,000 ul/l FUEL OIL #1 FUEL OIL #2 : 10,500 ul/l FUEL DIL #3 : <7,000 ul/l : <7,000 ul/l FUEL OIL #4 FUEL OIL #5 : <7,000 ul/l FUEL OIL #6 : <7,000 ul/1

TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT

Laboratory Director





B#: 59836-001 DATE REC'D: 87/11/23 DATE COLL'D: 87/11/20 STATUS: closed

ME: Tank Tech

STATE: CITY:

TOL LOCATION: #45 Inside Tank diesel

₹ PORT TO: same 3ILL TO: same

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13

: Not Present GASOLINE : Not Present LUBE OILS

FUEL OIL #1

FUEL OIL #2 : 100%

FUEL OIL #3 FUEL OIL #4 FUEL OIL #5 FUEL OIL #6

TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT

Laboratory Directo



3#: 59836-004 DATE REC'D: 87/11/23 DATE COLL'D: 87/11/20 STATUS: closed

1E: Tank Teck :

STREET: A REST OF SOURCE CONTROL OF SERVICE STREET

CITY:

STATE:

ZIP:

71. LOCATION: #25 Son Sompin From SIDE OF Took IN Sondy OLAY 4

GRADK

REPORT TO: same

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13

GASOLINE : Not Present
LUBE OILS : Not Present
FUEL OIL #1 : <20 mg/kg dry
FUEL OIL #2 : <20 mg/kg dry
FUEL OIL #3 : <20 mg/kg dry
FUEL OIL #4 : <20 mg/kg dry
FUEL OIL #5 : <20 mg/kg dry
FUEL OIL #5 : <20 mg/kg dry

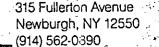
TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT

REMARKS:

Ronald A. Wayer Laboratory Director

12/11/87





AB#: 59836-005 DATE REC'D: 87/11/23 DATE COLL'D: 87/11/20 STATUS: closed

ME: Tank Tech

REET:

STATE:

and the state of t

ZIP

PL LOCATION: #35 SOIL SAMPLET PREMOUILS FROM BOTOM OF PIT

ORT TO: same TO: same

> TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13 The state of the s

> > GASOLINE : 'Present : Not Present LUBE OILS FUEL OIL #1 : <120 mg/kg dry FUEL DIL #2 : 1,500 mg/kg dry FUEL DIL #3 : <120 mg/kg dry FUEL OIL #4 : <120 mg/kg dry FUEL OIL #5 : <120 mg/kg dry FUEL DIL #6 : <120 mg/kg dry

TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT

REMARKS:

Laboratory Director:



Spring Yailey Water Company INCORPORATED

360 West Nyack Road West Nyack, N.Y. 10994 914-623-1500

January 10, 1980

Mr. Robert Mansfield, P.E. Rockland County Health Dept. Sanatorium Road Pomona, NY 10970

Dear Mr. Mansfield:

This will confirm our recent discussions regarding the contamination of a tributory of Nauraushaun Brook which drains the Swivelier property.

The results of our samples collected on December 11, 1979 are as follows:

Outfall - Swivelier 3-inch drain, located on w/s of the building

TCE
PCE
Methylene Chloride
14,300 ppb
10 ppb
115 ppb

At the brook on the n/s of West Nyack Road, approximately 700 feet west of Route 304, also collected on December 17, 1979

TCE 8,800 ppb 22 ppb Methylene Chioride 140 ppb

Attached you will find the analytical sheets for the samples collected on January 4 and 9. We trust the data will be helpful in resolving this contamination problem.

Very truly yours,

e w. Leil

Leonard W. Miller Sanitary Engineer

LWM:leg Encl.

cc: Peter Doshna, P.E.
NYSDEC, White Plains

Swivelier Co., Inc.

Sampling Nauraushaun Brook tributary at the following locations:

9:50 a.m.	#1	North side of West Nyack Road the the Nauraushaun Brook tributary, approximately 700 feet west of Route 304
10:30 a.m.	#2	At the Nauraushaun Brook, north of the rear of Kabuto Japanese Steak House, north of Route 59
10:45 a.m.	#3	Nauraushaun Brook and Route 59. Sample taken 35 feet north of culvert, 100 feet west of west curb line of Kabuto's driveway
11:05 a.m.	#4	Nauraushaun Brook, south side of Townline Road, 25 feet west of west curb line of Argow Place

John Murray



HACKENSACK WATER TOMPANY ANALYTICAL LABORATORIES NEW MILFORD, NEW JERSEY

VOLATILE ORGANIC ANALYSIS

See Attacked Sheet for Datail
Date Collection: Vanuary 9,1980 Summary Date: Vanuary 9,1980

\frac{1}{2}					
٠	So	imple Identi	tication and		ion
Parameters	# /	42	73	# 4	
Methylene Chloride	75	ND	NO	ND	
Chloroform	N'D				
1,2-Dichloroethane	NO		, , , , , , , , , , , , , , , , , , , ,		
1,1,1 - Trichloroethane	ND		V		
Carbon Tetrachloride	ND	ND	ND		
1,1,2-Trichloroethylene	18,000	34-	205		
Dichlorobromomethane	ND	ND	ND		
1,2 — Dibromoethane	ND				
Perchloroethylene (tetra)	100				· · · · · · · · · · · · · · · · · · ·
Bromoform	ND				
1,1,2,2-Tetrachloroethane	NO			<u> -</u>	
Diiodomethane	ND				
Dibromochloro methane	(ديم				
1,1,2-Trichloroethane	NO		.		
Dichlorobenzene, Mixed Isomers	1/3	NO	NO	ND	

Results expressed in parts per billion unless otherwise stated.

N.D. - Not detectable

Leo C. Fung, Chief Chemist

Hackensack Water Company

- Analytical Laboratories

Oradell, New Jersey

Date: April 25, 1980

Volatile Organic Analysis

Date Collected:

2-5-80

Collected By:

Bob Mansfield, Rockland County Health Department

Sample Type:

Soil

Sample Location:

Soil sample from stream bed, I foot below surface 50 feet North of West Nyack Road, in the vicinity

of Swivelier Corp.

H.W.C. Lab No.:

164

Results

Parameters	*Concentration (pph)
1, 1 - Dichloroethane	5,300
1,.2 - Dichloroethane	8,700
1,1, 1-Trichloroethane	790
Carbon Tetrachloride	2,900
Trichloroethylene	4,200
Ethylbenzene	1,100

*Note: Sample was analyzed as is.

Leo'C. Fung Chief Chemist

LCF:me



ANALYTICAL LABORATURIES NEW MILFORD, NEW JERSEY

Swivelier, 3 Dien Ppe Ostfall

Date Collection: Singuary 4-1980 Summary Date: <u>January</u> 8, 1980

\\-\-\	·				·
9		ample iden	tification an	d Concentrat	ion
Parameters 	Dian P.pe Costall				
Methylene Chioride	ND				
Chloroform	ND		ė		
I, 2 — Dichloroethane	ND				
I,I,I — Trichloroethane	ND.				
Carbon Tetrachloride	NO				
1,1,2-Trichloroethylene	3200		•		
Dichlorobromomethane	ND	·			
l, 2 - Dibromoethane	ND				
Perchioroethylene (tetra)	10				
Bromoform	N'D.				
1,1,2,2-Tetrachloroethane	NO				
Diiodomethane	ND				
Dibromochloromethane	NU				
l, l, 2-Trichloroethane	N')		•		
Dichlorobenzene, Mixed Isomers	N.D				

Results expressed in parts per billion unless otherwise stated.

N.D. - Not detectable

NEW YORK STATE DEPARTMENT OF HEALTH DIVISION OF LABORATORIES AND RESEARCH. ENVIRONMENTAL HEALTH CENTER

RESULTS OF EXAMINATION (PAGE 1.0F 1)

TAB ACCESSION NO: 80031 YR/MO/DAY/HR SAMPLE RECID: 80/01/09/13

PORTING LAB: 17 EHC ALBANY POGRAM: 520 INDUSTRIAL WASTES TATION (SOURCE) NO:

\$UTAINAGE BASIN: 15 MY GAZETTEER NO: 4350 COUNTY: ROCKLAND

C ORDINATES: 41 DEG 05' 55"M, 73 DEG 59' 55"W

OMMON MAME INCL SUBMISHED: SMIVERLIER CO INC TRIB TO NAURAUSHAUN BROOK

NJ1-4-3A(0.5MI)

E ACT SAMPLING POINT: PIPE DISCHARGING TO CREEK

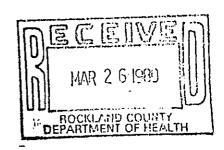
", PE OF SAMPLE: 34 IND. WASTE, UNCHLOR,

10/DAY/UR OF SAMPLING: FROM 00/00 TO 01/07/09
PORT SENT TO: CO (1) RO (1) [PHE (2) LHO (0) FED (0) CHEM (1)

PARAM	ETER	UNIT	RESULT	HOTATION
(3609	1,1,1-TRICHLORUETHANE	MCG/L	150.	LT
36609	CARBON TETRACHLORIDE	MCG/L	150.	LT
1-8909	BROHODICHLOROMETHANE	MCG/L	60.	LT
(79009	CHLORUFORM	MCG/L	150.	LT
41109	TRICHLOROETHYLENE	MCG/L	1600.	h h
9 (1209	TETRACHLOROETHYLENE	MCG/L	60.	LT
142109	BROMOFORM	MCG/L	150.	LT
r 4909	DIBROMOCHLOROMETHANE	MCG/L	60,	LT

PATE COMPLETED: 3/14/80

DIRECTOR OF ENVIRONMENTAL HEALTH ROCKLAND COUNTY HEALTH DEPARTMENT SANITORIUM ROAD POMONA, N.Y. 10970



SUBMITTED BY: MANSFIELD

Lawler,
Matusky Environmental Science & Engineering Consultants
Skelly
Engineers

JOHN P. LAWLER, P. E.
FELIX E. MATUSKY, P. E.
MICHAEL J. SKELLY, P. E.
KARIM A. ABOOD, P. E.
PATRICK J. LAWLER, P. E.
FRANCIS M. MCGOWAN, P. E.
THOMAS L. ENGLERT, P. E.

ONE BLUE HILL PLAZA
P. 0.80X 1509

PEARL RIVER, NEW YORK 10965
(814) 795-8900

TWX:: MSE PERL 710:577-2782
22 July 1987

File No. 100-070

Rockland County Health Department Sanatorium Road Pomona, NY 10970

Attn: Ms. Cathy Quinn

Re: Swivelier

Dear Cathy:

DECEIVED

ROCKLAND COUNTY DEPARTMENT OF HEALT!

RE: xylene tant remount

At your request, this letter is forwarded to describe the field procedures contemplated at the above-referenced site. As agreed between Tom Micelli and Felix Matusky, one upgradient and one down gradient well will be constructed about 10 ft. from the excavation. However, the downgradient location will have to be moved slightly west to avoid the steps leading to the auto parts store.

Drilling will start with continuous split spoon sampling without augering accompanied by screening of vapors emanating from the soil with an HNu photoionization detector equipped with a 10.2eV lamp. This sampling will continue until spoon hole collapse is encountered (hopefully not until at least the water table is reached). Thereafter, split spoon samples will be collected at minimum 5 ft. intervals through the auger stem. The augers will have 4-in. hollow stems and 8-in. flights.

Wells will be constructed with 10 ft. of 2-in. PVC 20 slot screen, extending at least 1 to 2 ft. above the water table to ensure that any floating product is intercepted. The 2-in. PVC riser will be protected with 4-in. steel casing fitted with a locking cap and set in cement. Screen caps, well sand and bentonite seals will be installed according to NYSDEC monitoring well construction requirements. The drilling equipment will be steam cleaned between holes to eliminate cross contamination. The wells will be developed with a suction lift pump.

The well driller will be Kendrick Drilling, who will be supervised by a qualified LMS geologist. Drill logs will be prepared.

Ms. Cathy Quinn Rockland County Health Department

22 July 1987 Page 2

Sampling will be performed at least a week after drilling pursuant to NYSDEC procedures approved for similar LMS work. Samples will be analyzed with a BTX scan by CAMO Laboratories for xylenes.

Drilling is scheduled for the week of 3 August. if you have any comments.

Rlease let me know beforehand

Yours very truly,

Stuart E. Bassell, P.E.

Project Manager

SEB:jms

cc: Mr. Gerard Phelan

MON. WLLLS @ XYLTALL TANK.
EXCAVATION.



315 Fullerton Avenue Newburgh, NY 12550 (914) 562-0890

SWIVEZIER

Ab#: 61934~002

DATE REC'D: 88/2/11 DATE COLL:

88/2/11

STATUS: closed

AME: Tank Tech

CITY:

STATE:

ZIP:

T! EET:

PL LOCATION: well #2 east

COLL'D BY:

EPORT TO: same II . TO: same

EC-BUTYLBENZENE

HUOROBENZENE

-C LOROBENZENE

-CHLOROBENZENE

, 2-DICHLOROBENZENE

.3 DICHLOROBENZENE

,4 DICHLOROBENZENE

WELL IS IN DOUBS

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

ENZENE : 1.7 RC TOBENZENE -E ITYLBENZENE

ETHYLBENZENE

HEXACHLOROBUTADIENE

CUMENE

P-CYMEME

NAPHTHALENE N-PROPYLBENZENE

STYRENE

TETRACHLOROETHENE

TOLUENE

1,2,3-TRICHLOROBENZENE

.2 4-TRICHLOROBENZENE :

RI HLOROETHENE 30

,2,4-TRIMETHYLBENZENE :

,3 5-TRIMETHYLBENZENE : -B OMOFLUOROBENZENE

3-BENZOFURAN

0-XYLENE

M-XYLENE

P-XYLENE

CYCLOPROPYLBENZENE 1-CHLOROCYCLOHEXENE-1

M-CHLOROTOLUENE

.1 results are in ug/1.

m rks: All other EPA 503.1 <1.0 ug/l.

Rònald A. Bayer

Laboratory Director:



315 Fullerton Avenue; Newburgh, NY 12550 (914) 562-0890 Fax (914) 562-0841

SWIVELICK

AUT: 68924-002 DATE REC'D: 9/28/88 DATE COLL: 9/28/88 STATUS: closed

AME: Tank Tech Corp.

T EET: STATE: ZIP:

Par LOCATION: Swivelier Monitor Wells COLL'D BY:

#1 Southeast

(E*ORT TO: same TO: same

3enzene

3r mobenzene

1-Lutylbenzene

Ch probenzene

It. ylbenzene

sec-Butylbenzene

2-Chlorotoluene

1-Chlorotoluene

1, -Dichlorobenzene

1,5-Dichlorobenzene

1, -Dichlorobenzene

dexachlorobutadiene

Is propylbenzene

tert-Butylbenzene

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

4-Isopropyltoluene
Naphthalene
n-Propylbenzene
Styrene
Tetrachloroethene

Toluene

1,2,3-Trichlorobenzene

1,2,4-Trichlorobenzenem 128 ug/l

1,2,4-Trimethylbenzene :

1,3,5-Trimethylbenzene:

o-Xylene m-Xylene p-Xylene

Al, results are in ug/l unless otherwise indicated.

Re arks: All other EPA 503.1 <0.5 ug/l

Ronald A. Wayer

Laboratory Director

10-20-88



315 Fullerton Avenué Newburgh, NY 12550 (914) 562-0890 Fax (914) 562-0841

STATUS: closed

NAME: Tank Tech Con

DATERCOLL LAB#: 68924-001 DATE REC'D: 9/28/88

ZIP: STATE:

COLL'D BY: _ LOCATION: Swivelier Monitor Wells THIS North

R*PORT TO: same R LL

TO: same

NOT THE XYLENE TANK EXCAVATION WELL

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

Senzene E omobenzene re Butylbenzene sec-Butylbenzene t :rt-Butylbenzene (Norobenzene 2-Chlorotoluene #-Chlorotoluene 2-Dichlorobenzene ı,3-Dichlorobenzene

.4-Dichlorobenzene _thylbenzene : Hexachlorobutadiene sopropylbenzene

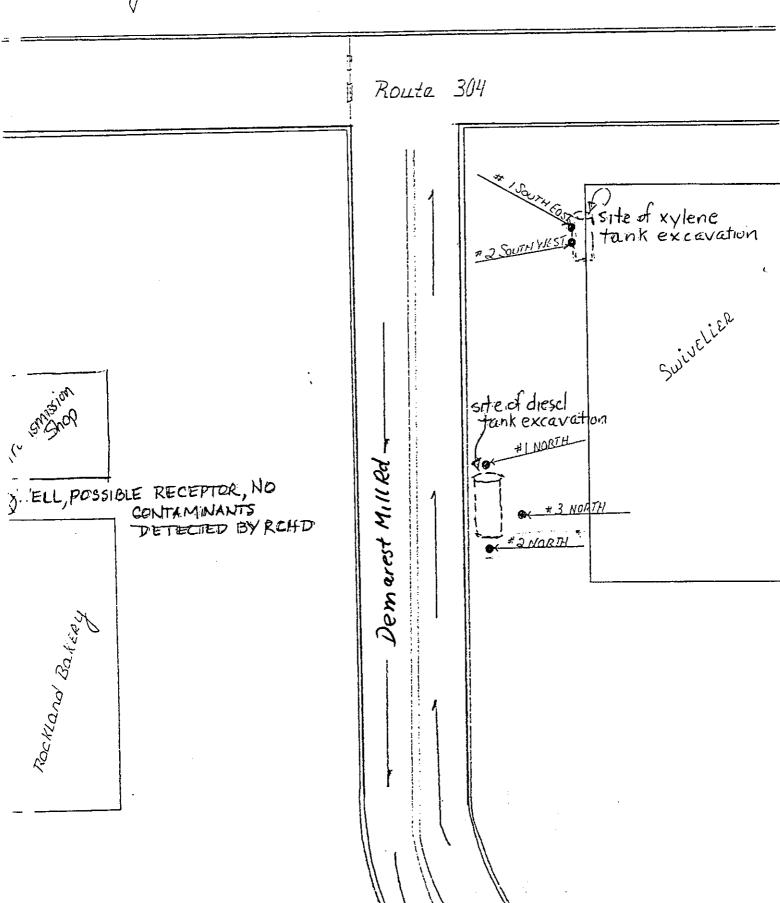
4-Isopropyltoluene Naphthalene n-Propylbenzene Styrene' Tetrachloroethene Toluene 1,2,3-Trichlorobenzene : 1,2,4-Trichlorobenzene Trichloroethene

2,4-Trimethylbenzene : 3.5-Trimethylbenzene

o-Xylene... m-Xylene p-Xylene

All results are in ug/l unless otherwise indicated.

emarks: All other EPA 503.1 <0.5 ug/l



JOB Sculvelear SUBSURFACE INVESTIGATIONS INC. SHEET NO. _ DATE_ 2/7/90 CALCULATED BY SWH 365 Route 9W CONGERS, NEW YORK 10920 (914) 268-6660 CHECKED BY-NTS SCALE_ ROWTE 304 #2 STAWEST # 1 SOUTH GAST Swivelier 80 XIII DEMAREST POCKLHND BAKERY # 3 102111 1 NORTH # 2 NURTH

VOLATILES

ME:HOD 303..

SAMPLE IDENTIFICATIONS

FARAMETERS	SAMPLE THEN	; [F.G=; 43.00
	A NW-1	B MW+2
	₹1	$\epsilon \Lambda$
Senseal	3.7 3.7	\Box
Tricularoschylens	×i.	</td
Telders		<1
Tatrachloroethylana	X 1	
Ethylpenzene .	(1	< 1
1-Chlorocyclohemane=1 *	C F (1)	\:
•	Ć1	:1
p-Xylene *	<1	<1
Chlorobensene *	⟨1	. (1
m-Xylene ÷	•	
o-XA1 sus	<1	<1
Iso-propylbenzene	₹1	<1
	<1	<1 ·
Styrene	۲>	<1
p-Bromofluorobenzene	<1	₹1
n-propylbenzene	(1	∢1 .
tert-Butylbenzene	NI.	•••

NOTE: All results expressed in uç/L unless noted otherwise.

* Coelution Compounds.

VOLATILES

HETHOD 503.1

PARAMETERE

GAMPLE IDENTIFICATIONS

	;à !q!x → ,	5 44-2
_aw_Splanetetusma	< 1	(1
a-Chioratoluene *	ζ1	€1
Emgasituse:4	34	K 1
	<1	<1
1.3.5-Trimethylhenzene	. (1	₹1
್ದ-ಪ್∀ುಶಣಕ ಕ	i	₹1
1,2,4-Trimathylbenzena *	₹1	<1
p-Dichlorobenzene	<3	13
m-Dichlorobenzene *	₹3	₹3
Cyclopropylbenzene *	<1	<1
n-Butylbenzene *	₹1	<1
2,3-Benzofuran	C1	<1
o-Dichlorobenzene	⟨३	<3 <5
Hexachlorobutadiene	(5	(5
1,2,4-Trichlorobenzene	(5 (5	₹5
Hapthalene	√5 √5	(3
1,2,3-frichlorebenzene	(3	· •

HOTE: All results expressed in ug/L unless noted otherwise.

* Coelution Compounds.

VOLATILES

METHOD SOS. I

EANFLE IDENTIFICATIONS

FARSHETERE

	- :1W-1
•	Spike
Benions	57%
Trichlo: petnylane	86%
Toluens	3 2,
Tetrachlorsethylene	55%
Effilipsusans	•
1-Chionocyclohemane-i *	20 40
1-5010t 20 yearness	87%
p-Xylene *	·
Chlorobenzene *	
	87%
m-Xylene *	
o-Xylene	
	81%
lso-propylbenzene	
Styrene	91%
p-Bromofluorobenzene	71 ~
n-propylbenzene	,
tert-Butyibenzene	

NOTE: All results expressed in ug/L unless noted otherwise.

* Coelution Compounds.

SELLIATOR

METHOD 503.1

FARAMETERS

SAMPLE IDENTIFICATIONS

	MW-1 Spike
•	abtes
o-Chlorotoluany *	
p-Chlorecoluena *	
sec-Eutylbenzene	
1,5,5-Trimethythenzene	118%
,	1922 es -
p-Tymene *	<u></u>
:,I,4-Trimethylbenzene *	83%
p-Dichlorobenzene	40,0
m-Dichlorobenzene *	· ·
Cyclopropylbenzene *	an #*
n-Butylbenzene *	83%
2.3-Benzofuran	
o-Dichlorobenzene	
Hexachlorobutadiene	72%
•	
1,2,4-Trichlorobenzene	
Napthalane	
1.2.3-Trichlorobenzese	

MOTE: All results expressed in ug/L unless noted otherwise.

* Compounds. .

CAMO Lobs Choin-of-Custedy #: 100-1

LAWLER, MATUSKY & SKELLY ENGINEERS CHAIN OF CUSTODY RECORD

•	CHAIN OF COOPER	() I a / A) or of A)	/
PROJECT NUMBER: 100		PROJECT TITLE: Swivelier / Nonvital)	•
SAMPLE TYPE (Circle):		Monitoring Wells Treatment Facility Soil Leachate Stream/Pond	

						•
· SAMPLE		TIME	STATION	PARAMETE	CRS	REMARKS
ID NUMBER	DATE	1120	MW-1	VOC'S V. /BT)	X Analysis	
64443	8-12-87	1	MW-1	- 	(Analysis	•
64444		1220	MW-Z	VOC'S V. /BTX		
64445	 	1:20	MW-Z			
64446	 	V	Trip Blund			Hold only sis of Tein Blanks until the
30294			Trip Blent			results from the wells are given verbully to
30295	14	 	1 11 11		· · · · · · · · · · · · · · · · · · ·	
	-	 			•	
		 			•	
	_					
	_		 			
						••
	· · · · · · · · · · · · · · · · · · ·	<u>.</u>		•	•	-
			_			
2016	shed By:	D Date	e/Time:	Received By:	Comments:	
7 7	shed By:	3 8-12-	27/1330 (Regeived By:	Comments:	CAMO Labos
· Mellingu	ished By:	18/13	/87 /at é/Time:	Received By:	Comments:	•
		- 1	pped By:	Received By:		
1	of Shipmer			Date/Time:	Comments:	
Receive	d at Labor	.acory 2	-			



Ab#: 61516-001 DATE REC'D: 88/01/27 DATE COLL'D: 88/01/27 STATUS: CLOSED

AME: Tank Tech Corp.

TI EET: PL LOCATION: Swivelier #1

STATE: ZIP: CITY:

EFORT TO: same II TO: same

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13

: Not Present GASOLINE : Not Present LUBE OILS FUEL OIL #1 : <0.1 u1/1 FUEL OIL #2 : <0.1 ul/1 FUEL OIL #3 : <0.1 ul/1 FUEL OIL #4 : <0.1 ul/1 FUEL 01L #5 : <0.1 ul/1 FUEL OIL #6 : <0.1 ul/1

TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT :

REMARKS:

Ronald A. Bayer

Laboratory Director: 1/29/88



.Ab#: 61516-002 DATE REC'D: 88/01/27 DATE COLL'D: 88/01/27 STATUS: CLOSED

IAME: Tank Tech Corp.

STATE: ZIP: CITY: ST EET:

GE LOCATION: Swivelier #2

RETORT TO: same 31 L TO: same

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13

: Present GASOLINE : Not Present LUBE OILS FUEL OIL #1 : <0.1 ul/1 FUEL OIL #2 : <0.1 ul/1 FUEL OIL #3 : <0.1 ul/1 FUEL OIL #4 : <0.1 u1/1 FUEL DIL #5 : <0.1 u1/1 FUEL OIL #6 : <0.1 ul/1

TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT :

REMARKS:

Ronald A. Bayer

Laboratory Director:

1/29/88





AB#: 61516-003 DATE REC'D: 88/01/27 DATE COLL'D: 88/01/27 STATUS: CLOSED STATE: ZIP:

AME: Tank Tech Corp.

T EET:

CITY:

PL LOCATION: Swivelier #3

E ORT TO: same I L TO: same

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13

: Present GASOLINE

: Not Present LUBE DILS FUEL OIL #1 : <0.1 ul/1 FUEL OIL #2 : <0.1 ul/1 FUEL OIL #3 : <0.1 ul/1 FUEL OIL #4 : <0.1 ul/1 FUEL OIL #5 : <0.1 ul/1 FUEL OIL #6 : <0.1 ul/1

TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT :

REMARKS:

Ronald A. Bayer

Laboratory Director:

1/29/88



315 Fullerton Avenue Newburgh, NY 12550 __ (914) 562-0890

STATUS: closed 38/2/11 DATE REO'D: 88/2/11 DATE COLL: LAB#: 61934-001

| AME: Tank Tech

CITY:

STATE:

ZIP:

: TREET: SPL LOCATION: well #1 west

COLL'D BY:

iport TO: same bill TO: same

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

RENZENE ROMOBENZENE N-BUTYLBENZENE SEC-BUTYLBENZENE HLOROBENZENECHLOROBENZENE 4-CHLOROBENZENE ,2-DICHLOROBENZENE ,3-DICHLOROBENZENE 1,4-DICHLOROBENZENE		ETHYLBENZENE HEXACHLOROBUTADIENE CUMENC P-CYMEME NAPHTHALENE N-PROPYLBENZENE STYRENE TETRACHLOROETHENE TOLUENE 1.2,3-TRICHLOROBENZENE	
,2,4-TRICHLOROBENZENE TRICHLOROETHENE 1,2,4-TRIMETHYLBENZENE ,3,5-TRIMETHYLBENZENE	:	O-XYLENE M-XYLENE P-XYLENE CYCLOPROPYLBENZENE 1 - CHILDROCYCLOHEXENE 1	

1-CHLOROCYCLOHEXENE-1 .-BROMOFLUOROBENZENE M-CHLOROTOLUENE 2,3-BENZOFURAN

All results are in ug/l.

emarks: All EPA 503.1 <1.0 ug/l.

Ronald A. Bayer

Laboratory Director: 2/22/88



315 Fullerton Avenue Newburgh, NY 12550 (914) 562-0890

STATUS: closed DATE REG'D: 88/2/11 DATE COLL: 88/2/11 LAB#: 61934~002

MAME: Tank Tech

TREET:

CITY:

STATE:

210:

SPL LOCATION: well #2 east

COLL'D BY:

EPORT TO: same ILL. TO: same

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

RENZENE ROMOBENZENE ROMOBENZENE SEC-BUTYLBENZENE HLOROBENZENE -CHLOROBENZENE 4-CHLOROBENZENE 1,2-DICHLOROBENZENE 1,4-DICHLOROBENZENE	: 1.7 : : : :	ETHYLBENZENE HEXACHLOROBUTADIENE CUMENE P-CYMEME NAPHTHALENE N-PROPYLBENZENE STYRENE TETRACHLOROETHENE TOLUENE 1.2,3-TRICHLOROBENZENE	12 27 27 24 24 24 24 24 24 24 24
,2,4-TRICHLOROBENZENE RICHLOROETHENE	: 30	O-XYLENE D-XYLENE D-XYLENE	:

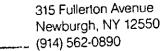
P-XYLENE 1,2,4-TRIMETHYLBENZENE : CYCLOPROPYLBENZENE ,3,5-TRIMETHYLBENZENE : 1-CHILOROCYCLOHEXENE-1 -BROMOFLUOROBENZENE : M- CHLOROTOLUENE 2.3-BENZOFURAN

All results are in ug/l.

emarks: All other EPA $503.1 < 1.0 \ \text{ug/l}$.

Ronald A. Bayer

Laboratory Director: 2/22/88





LAB#: 65478-003 DATE REC'D: 6/13/88 DATE COLL'D: 6/13/88 STATUS: closec

NAME: Swyvelier

STREET: SPL LOCATON: S. East CITY:

STATE: ZIP:

COLL'D BY:

Toluene

Total Xylenes

REPORT TO: same BILL TO: same

VOLATILE ORGANICS ANALYSIS

Bromodichloromethane Bromoform Bromomethane Carbon tetrachloride Chlorobenzene Chloroethane 2-chloroethylvinyl ether Chloromethane Chloromethane Dibromochloromethane		Tetrachloroethylene Trans-1.3-dichloropropene Trans-1.2-dichloroethylene 1.1.1-trichloroethane 1.1.2-trichloroethane Trichloroethylene Trichlorofluoromethane 1.1.2-trichloro-1.2.2- trifluoroethane Vinyl chloride	
1,1-dichloroethane 1,2-dichloroethane 1,1-dichloroethylene 1,2-dichloropropane Methylene chloride	: : : : : : : : : : : : : : : : : : : :	Benzene 1.2-dichlorobenzene 1.3-dichlorobenzene 1.4-dichlorobenzene Ethylbenzene	: : : : :

All results in ug/l.

Remarks: All BTX's <1.0 ug/l

1,1,2,2-tetrachloroethane:

Ronald A. Bayer Laboratory Director



EnviroTest Laboratories Inc. ___

315 Fullerton Avenue Newburgh, NY 12550 ____ (914) 562-0890

LAB#: 65478-001 DATE REC'D: 6/13/88 DATE COLL'D: 6/13/88 STATUS: 61006

MAME: Swyvelier

CIIY:

STATE: ZJP:

STREET: SPL LOCATION: Tank Tech 2 North

COLLID BY:

REPORT TO: same BILL TO: same

VOLATILE ORGANICS AMALYSIS

Dibromochloromethane	:	Renzene	: 140 ug/l
Bromodichloromethane Bromeform Bromomethane Carbon tetrachloride Chlorobenzene Chloroethane 2-chloroethylvinyl ether Chloroform Chloromethane Cis-1,3-dichloropropene		Trans-1.3-dichloropropene Trans-1.2-dichloroethylene 1.1.1-trichloroethane 1.1.2-trichloroethane Trichloroethylene Trichlorofluoromethane 1.1.2-trichloro-1.2.2- trifluoroethane Vinyl chloride	
o	•	Tetrachloroethylene	:

1,1-dichloroethane 1,2-dichloroethane 1,1-dichloroethylene 1,2-dichloropropane Methylene chloride	: : : : :	Benzene 1.2-dichlorobenzene 1.3-dichlorobenzene 1.4-dichlorobenzene Ethylbenzene
1,1,2,2~tetrachloroethan	•	Tolueno Total Yvlenes

: 28 uq/l : 3.7 ug/l _: 28 ua/l Total Xvlenes

All results in ug/l.

Remarks: All other BTX's <1.0 ug/1

Laboratory Director



January 7, 1988

Tank Tech. Corp. 365 Route 9W Congers, NY 10920

SUBJECT:

RESULTS OF VOLATILES, SAMPLE

RECEIVED 12/21/88, LAB NUMBER 71507.

Dear Gentlemen:

Enclosed please find the subject data for your review. All analyses were performed according to EPA accepted methodologies.

If there are any questions regarding this data, please do not hesitate to contact my office.

Very truly yours,

ENVIROTEST LABORATORIES, INC.

Ronald A. Bayer

President

RAB/kak

ENVIROTEST LABORATORIES, INC.

Sample Disposition Policy

It is the policy of EnviroTest Laboratories, and the responsibility of EnviroTest and its clients, to handle, transport, and dispose of unused portions of analytical samples in an environmentally sound manner which complies fully with federal, state, and local regulations.

Unused portions of soil and waste samples will be returned to the client at no charge. Aqueous samples determined to be non-hazardous will be disposed of by EnviroTest; aqueous samples determined to be potentially hazardous will be returned to the client.

DATA REPORTING QUALIFIERS

- VALUE A value is reported if the result is greater than or equal to the detection limit.
 - U Indicates that the compound was analyzed for but not detected. The value followed by the U (e.g. 10U) is the minimum detection limit for the sample based on necessary concentration or dilution action. This is not necessarily the instrument detection limit.
 - J Indicates an estimated value. This qualifier is used when mass spectral data indicates the presence of a compound that meets the identification criteria and the result is < than the specified detection limit but > than zero.
 - B This qualifier is used when the analyte is found in the blank as well as in the sample. It indicates possible/probable blank contamination and warns the data user to take appropriate action.
 - C This qualifier applies to pesticide parameters where the identification has been confirmed by gas chromatography/mass spectrometry.

Client Name: Tank Tech. Corp. Lab Number: 71507-001

Project Name: Swivelier Date Collected: 12/21/88

Sample Location: #1 North Date Received: 12/21/88

Matrix: G. H20

Date Analyzed: 12/27/88

Method: EPA 602 Report Date: 1/7/89

Detection Data Conc. Limit Oualifier ug/l ug/1 COMPOUND CAS NO. IJ 1.0 Benzene 71-43-2 U 1.0 Toluene 108-88-3 U 1.0 Chlorobenzene 108-90-7 U 1.0 Ethylbenzene 100-41-4 1.0 1,3-Dichlorobenzene 541-73-1 U 1.0 1,2-Dichlorobenzene 95-50-1 1.0 1,4-Dichlorobenzene 106-46-7

Client Name: Tank Tech. Corp. Lab Number: 71507-002

Project Name: Swivelier Date Collected: 12/21/88

Sample Location: #2 North Date Received: 12/21/88

Matrix: G. H20

Date Analyzed: 12/27/88

Method: E	-A 002			
CAS NO.	COMPOUND	Detection Limit ug/l	Conc. ug/l	Data Qualifier
71-43-2 108-88-3 108-90-7 100-41-4 541-73-1 95-50-1 106-46-7	Benzene Toluene Chlorobenzene Ethylbenzene 1,3-Dichlorobenzene 1,2-Dichlorobenzene	1.0 1.0 1.0 1.0 1.0 1.0	6.0 67 110	U U U U

Client Name: Tank Tech. Corp. Lab Number: 71507-003

Project Name: Swivelier Date Collected: 12/21/88

Sample Location: #3 North Date Received: 12/21/88

Matrix: G. H20

Date Analyzed: 12/27/88

Method: Ch	PA 002			
CAS NO.	COMPOUND	Detection Limit ug/1	Conc. ug/l	Data Qualifier
71-43-2 108-88-3 108-90-7 100-41-4 541-73-1 95-50-1 106-46-7	Benzene Toluene Chlorobenzene Ethylbenzene 1,3-Dichlorobenzene 1,2-Dichlorobenzene 1,4-Dichlorobenzene	1.0 1.0 1.0 1.0 1.0 1.0		บ บ บ บ บ

Client Name: Tank Tech. Corp. Lab Number: 71507-004

Project Name: Swivelier Date Collected: 12/21/88

Sample Location: #1 SOutheast Date Received: 12/21/88

Matrix: G. H20 Date Analyzed: 12/27/88

CAS NO.	COMPOUND	Detection Limit ug/l	Conc. ug/l	Data Qualifier
71-43-2 108-88-3 108-90-7 100-41-4 541-73-1 95-50-1 106-46-7	Benzene Toluene Chlorobenzene Ethylbenzene 1,3-Dichlorobenzene 1,2-Dichlorobenzene	1.0 1.0 1.0 1.0 1.0 1.0		บ บ บ บ บ

Client Name: lank lech. Corp. tab Number: 71507-005

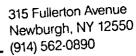
Project Name: Swivelier Date Collected: 12/21/88

Sample Location: #2 Southeast Date Received: 12/21/88

Matrix: G. H20

Date Analyzed: 12/27/88

Method: EF	PA 602			
CAS NO.	COMPOUND	Detection Limit ug/l	Conc. ug/l	Oata Oualifier
71-43-2 108-88-3 108-90-7 100-41-4 541-73-1 95-50-1 106-46-7	Benzene Toluene Chlorobenzene Ethylbenzene 1,3-Dichlorobenzene 1,2-Dichlorobenzene	1.0 1.0 1.0 1.0 1.0 1.0		U U U U U





1 38#: 64453-001 DATE REC'D: 5-9-88

DATE COLL'D: 5-9-88

STATUS: closed

NAME: Tank Tech

CITY:

STATE:

ZIF:

CTREET:

: PL LOCATION: MW #1 North

REPORT TO: same TO: same ILL

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13

: Not present GASOLINE : Not present LUBE DILS FUEL DIL #1 : <0.1 ul/1 FUEL OIL #2 : <0.1 ul/1 FUEL DIL #3 : <0.1 ul/1 FUEL OIL #4 : <0.1 ul/1 FUEL OIL #5 : <0.1 ul/1 FUEL DIL #6 : <0.1 ul/1

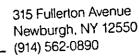
TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT

REMARKS:

Ronald A. Wayer

5-24-88 Laboratory Directon:





L B#: 64453-002 DATE REC'D: 5-9-88

DATE COLLID: 5-9-88

STATUS: closed

NAME: Tank Tech

CITY:

STATE:

ZIF:

STREET: E L LOCATION: MW #2 North

REPORT TO: same TO: same E L...

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 316.13

: Present GASOLINE

: Not present LUBE OILS FUEL DIL #1 : <0.1 u1/1 : <0.1 ul/1 FUEL OIL #2 FUEL DIL #3 : <0.1 ul/1 : <0.1 ul/1 FUEL DIL #4 FUEL DIL #5 : <0.1 ul/1 FUEL DIL #6 : <0.1 ul/1

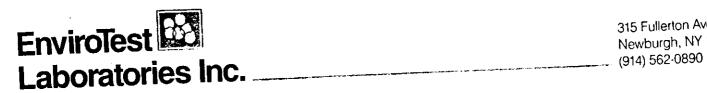
TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

RESULT :

REMARKS:

Bayer

Laboratory Director



315 Fullerton Avenue Newburgh, NY 12550

+ AB#: 64453-004 DATE REC'D: 5-9-88 DATE COLL'D: 5-9-88 STATUS: closed

NAME: Tank Tech

CITY:

STATE: ZIF:

STREET: PL LOCATION: MW #3 North

REPORT TO: same ILL TO: same

TOTAL PETROLEUM HYDROCARBOM - NYSDOH METHOD 310.13

GASOLIME : Present LUBE DILS : Not present

FUEL OIL #1 : <0.1 u1/1 FUEL OIL #2 : <0.1 u1/1 FUEL DIL #3 : <0.1 01/1 FUEL DIL #4 : <0.1 ul/1 FUEL DIL #5 : <0.1 u1/1 FUEL OIL #6 : <0.1 ul/1

TOTAL PETRÓLEUM HYDROCARBON - EPA METHOD 418.1

RESULT :

REMARKS:

Ronald A. Cayer Laboratory Director:





AB#: 64453-005 DATE REC'D: 5-9-88

DATE COLL'D: 5-9-88

STATUS: closed

MAME: Tank Tech STREET:

PL LOCATION:

CITY: MW #2 Southwest

STATE:

Laboratory Director

ZIF:

5-24-88

REPORT TO: same TO: same ~ ILL

TOTAL PETROLEUM HYDROCARBON - NYSDOH METHOD 310.13

: Not present GASOLINE : Not present LUBE DILS FUEL OIL #1 : <0.1 u1/1 : <0.1 ul/1 FUEL OIL #2 FUEL OIL #3 : <0.1 ul/1 FUEL OIL #4 : <0.1 u1/1 FUEL 01L #5 : <0.1 ul/1 FUEL OIL #6 : <0.1 ul/1

TOTAL PETROLEUM HYDROCARBON - EPA METHOD 418.1

.

RESULT

REMARKS:

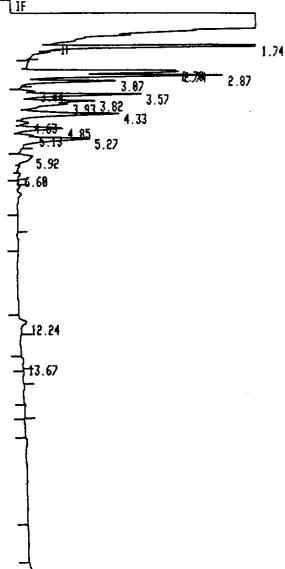
New York State Department of Health Approved

LIST: ZERO = 10,-0.3

LIST: LIST
PEAK CAPACITY: 1158

ZERO = 10,-0.2
ATT 2† = 2
CHT SP = 0.7
PK MD = 0.04
THRSH = 1
AR REJ = 4500

START 1F



LIST: ZERO = 10,-0.4 GAXUME

LIST: LIST
PEAK CAPACITY: 1158

ZERO = 10,-0.4
ATT 21 = 2
CHT SP = 0.7
PK ND = 0.04
THRSH = 2
AR REJ = 4500

START LIE 2.27 2.18 -68 3.67 -7.58 \$T

RUN #	14	MAY/20/88		15:40:38	
AREA%					
RT		area	TYPE	AR/HT	AREA%
1.74	•	267228	BB	0.064	24.906
2.70		71620	VΫ	0.067	6.675
2.74		82872	D VY	0.076	7.724
2.87		128149	VV	0.091	11.942
3.07		59716	VΒ	0.892	5.566
3.44		8800	: BV	6.082	9.829
2.77		2000		0 107	0.075

ST

RUN #	13		MA	Y/23/88	16:16:34
AREA%					
RŤ		area	TYPE	AR/HT	AREA%
1.74		250750	BP	0.073	23.277
1.94		85525	PY	9.966	7.948
2.19		12287	ΥP	0.063	1.133
2.27		5492	PV	9.089	0.510
2.68		264486	VΫ	9.143	18.982
2.87		50514		0.192	4.689
7 97		151770	ÙÜ	9 988	14 052

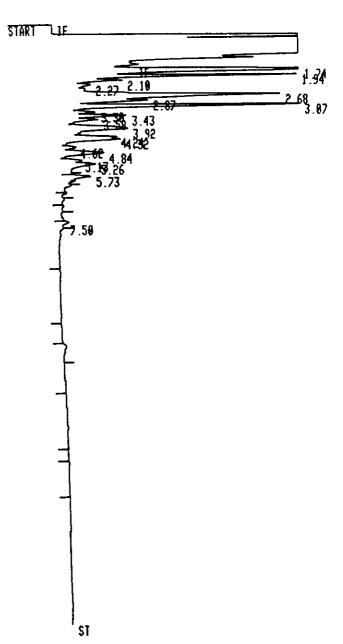
START LIF 2.25 5.70 7.78 7.47 12.24

ST

LIST: ZERO = 10,-0.4 GAXWE

LIST: LIST
PEAK CAPACITY: 1158

ZERO = 10,-0.4
ATT 2† = 2
CHT SP = 0.7
PK ND = 0.04
THRSH = 2
AR REJ = 4500



RUH #	5	MA	Y/23/88	09:50:09	RUN # 13		Mé	AY/23/88	16:16:34
AREA% RT 1.66 1.73 1.93 2.25 2.66 2.86 3.05	AREA 31141 1529208 752648 32669 1042908 200278 863738	YP PB BB PY YY	AR/HT 0.019 0.057 0.067 0.075 0.127 0.086 0.887	AREA% 0.579 28.446 14.000 0.608 19.399 3.725	AREA% RT 1.74 1.94 2.10 2.27 2.68 2.87 3.07	AREA 250758 85525 12207 5492 204489 50514 151378	ŸŸ	AR/HT 0.073 0.066 0.063 0.080 0.143 0.142 0.088	AREA% 23.277 7.940 1.133 0.510 18.982 4.689 14.052

LIST: ZERO = 10,-0.5

LIST: LIST
PEAK CAPACITY: 1158

ZERO = 10,-0.5

ATT 2† = 2
CHT SP = 0.7
PK MD = 0.04
THRSH = 2
AR REJ = 4500

LIST: ZERO = 10,-0.3

START 1F 5.34 6.45 8,28 19.61 11.14 96 و 11 12.58 **/** 13.32 - 13.98 15.30 16.55 17.76 19.04 \$T

RUH # 5 MAY/23/88 11:27:52 **AREA%** AREA% RT AREA TYPE AR/HT 0.532 0.566 4688 BP 0.088 3.15 4988 P8 0.073 3.38 1.437 3.721 12653 BB 0.190 4.32 9.159 4.86 32775 BP 3.628 PY 0.266 5.34 31883

LIST: ZERO = 10,-0.5 #2 Fuel 10 sl/me

LIST: LIST

PEAK CAPACITY: 1158

ZERO = 10,-0.3

ATT 21 = 2

CHT SP = 0.7

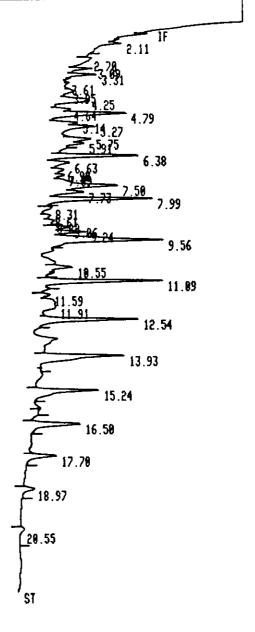
PK ND = 0.04

START LIE

THRSH =

AR REJ = 4500

2



RUN #	12		MA	98\23\Y	15:48:48
AREA% RT 2.70 3.09 3.31 3.61 3.95		AREA 15060 13129 18493 6899 21058	TYPE BP PV VY PV	AR/HT 0.265 0.091 0.093 0.146 0.204	AREA% 1.127 0.982 1.384 0.516 1.576
4.25 4.64		22685 11793		0.107 0.098	1.697 0.882

September 18, 1989

Tank Tech 365 Route 9 W Congers, NY 10920

SUBJECT:

LAB NUMBER 79709, SAMPLE RECEIVED 9/8/89.

Dear Gentlemen:

Enclosed please find the subject data for your review. All analyses were performed according to EPA accepted methodologies.

If there are any questions regarding this data, please do not hesitate to contact my office.

Very truly yours,

ENVIROTEST LABORATORIES, INC.

Ronald A. Bayer

President

RAB/kak

ENVIROTEST LABORATORIES, INC.

Sample Disposal Policy

It is the policy of EnviroTest Laboratories, and the responsibility of EnviroTest and its clients, to handle, transport, and dispose of unused portions of analytical samples in an environmentally sound manner which complies fully with federal, state, and local regulations.

Unused portions of soil and waste samples will be returned to the client at no charge. Aqueous samples determined to be non-hazardous will be disposed of by EnviroTest; aqueous samples determined to be potentially hazardous will be returned to the client.

__ Envirolest 🤂 Laboratories Inc.

DATA REPORTING QUALIFIERS

- VALUE A value is reported if the result is greater than or equal to the detection limit.
 - U Indicates that the compound was analyzed for but not detected. The value followed by the U (e.g. 10U) is the minimum detection limit for the sample based on necessary concentration or dilution action. This is not necessarily the instrument detection limit.
 - J Indicates an estimated value. This qualifier is used when mass spectral data indicates the presence of a compound that meets the identification criteria and the result is < than the specified detection limit but > than zero.
 - B This qualifier is used when the analyte is found in the blank as well as in the sample. It indicates possible/probable blank contamination and warns the data user to take appropriate action.
 - C This qualifier applies to pesticide parameters where the identification has been confirmed by gas chromatography/mass spectrometry.

__ Envirolest 🔂 Laboratories Inc.

Client Name: Tank Tech

Lab Number: 79709-001

Project Name:

Date Collected: 9/8/89

Sample Location: #2 North

Date Received: 9/8/89

Matrix: G. Water

Date Analyzed: 9/13/89

Method: EPA 503.1

Report Date: 9/18/89

CAS NO.	COMPOUND	Detection Limit ug/l	Conc. ug/l	Data Qualifier
71-43-2 79-01-6 108-88-3 127-18-4 108-90-7 100-41-4 106-42-3 108-38-3 95-47-6 98-82-8 100-42-5 103-65-1 98-06-6 95-49-8 106-43-4 108-86-1 135-98-8 108-86-7 89-87-6 95-63-6 106-46-7 541-73-1 104-51-8 95-50-1 87-68-3 120-82-1 91-20-3 87-61-6	Benzene Trichloroethene Toluene Tetrachloroethene Chlorobenzene Ethylbenzene p-Xylene m-Xylene o-Xylene Isopropylbenzene Styrene n-Propylbenzene tert-Butylbenzene 2-Chlorotoluene Bromobenzene sec-Butylbenzene 1,3.5-Trimethylbenzene 1,2,4-Trimethylbenzene 1,4-Dichlorobenzene 1,3-Dichlorobenzene n-Butylbenzene 1,2-Dichlorobenzene Hexachlorobutadiene 1,2,4-Trichlorobenzene Naphthalene 1,2,3-Trichlorobenzene	0.5 0.5 0.5 0.5 0.5 0.5 0.5 0.5		טטטטטטטטטטטטטטטטטטטטטטטטטטטטטטטטטטטטטטט

Client Name: Tank Tech

tab Number: 79709-002

Project Name:

Date Collected: 9/8/89

Sample Location: #3 North

hate Received: 9/8/89

Matrix: G. Water

Date Analyzed: 9/13/89

Method: EPA 503.1

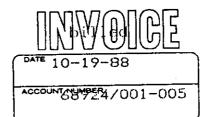
Report Date: 9/18/89

CAS NO.	COMPOUND	Detection Limit ug/l	Conc. ug/l	Data Qualifier
71-43-2 79-01-6 -108-88-3 127-18-4 108-90-7 -100-41-4 -106-42-3 -108-38-3 -95-47-6 98-82-8 100-42-5 -103-65-1 98-06-6 95-49-8 106-43-4 108-86-1 135-98-8 -108-67-8 99-87-6 -95-63-6 106-46-7	Benzene Trichloroethene Toluene Tetrachloroethene Chlorobenzene Ethylbenzene p-Xylene m-Xylene o-Xylene Isopropylbenzene Styrene n-Propylbenzene tert-Butylbenzene 2-Chlorotoluene 4-Chlorotoluene Bromobenzene sec-Butylbenzene 1,3,5-Trimethylbenzene 1,2,4-Trimethylbenzene 1,4-Dichlorobenzene	5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0 5.0	68 1,600 750 840 1,700 1,200 100 330 980	U U U U U U U U U
541-73-1 104-51-8 95-50-1 87-68-3 120-82-1 -91-20-3 87-61-6	1,3-Dichlorobenzene n-Butylbenzene 1,2-Dichlorobenzene Hexachlorobutadiene 1,2,4-Trichlorobenzene	5.0 5.0 5.0 5.0 5.0 5.0	190	บ บ บ บ

NYSDOH 10142 NJDEP 73507 CTDOHS PH-005 68924/001-005...

EnviroTest Laboratories Inc.

315 Fullerton Avenue
Newburgh, NY 12550
(914) 562-0890
Tank Tech
365 Route 9W
Congers, NY 10920
Attn: Accounts Payable



Swivelier

Net 30 days

AMOUNT ENCLOSED \$

RETURN THIS PORTION WITH PAYMENT

DATE A DESCRIPTION	AMOUNT
9-28-88 5 503.1 @ \$90	\$450.00
Total	\$450.00
SWIVELIER NEED TO BILL	
EnviroTest Laboratories Inc.	PAY LAST AMOUNT IN THIS COLUMN



9/28/88 DATE REC'D: 9/28/88 DATE COLL: LAB#: 68924-002

STATUS: closed

NAME: Tank Tech Corp.

CITY:

STATE:

ZIP:

STREET: SPL LOCATION: Swivelier Monitor Wells COLL'D BY:

#1 Southeast

REPORT TO: same BILL TO: same

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

4-Isopropyltoluene Benzene Naphthalene Bromobenzene n-Propylbenzene n-Butylbenzene Styrene sec-Butylbenzene Tetrachloroethene tert-Butylbenzene Toluene Chlorobenzene 1,2,3-Trichlorobenzene 2-Chlorotoluene

1,2,4-Trichlorobenzene : 4-Chlorotoluene 28 ug/l Trichloroethene 1,2-Dichlorobenzene

1,2,4-Trimethylbenzene : 1.3-Dichlorobenzene

1,3,5-Trimethylbenzene : 1,4-Dichlorobenzene o-Xylene Ethylbenzene

m-Xylene Hexachlorobutadiene p-Xylene Isopropylbenzene

All results are in ug/l unless otherwise indicated.

Remarks: All other EPA 503.1 <0.5 ug/l

Ronald A. Bayer Laboratory Director /

10-20-88



LAB#: 68924-004 DATE REC'D: 9/28/88 DATE COLL: 9/28/88

STATUS: closed

NAME: Tank Tech Corp.

Isopropylbenzene

CITY:

STATE: ZIP:

STREET:

SPL LOCATION: Swivelier Monitor Wells COLL'D BY:

#2 Southwest

REPORT TO: same BILL TO: same

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

p-Xylene

Benzene	:	4-Isopropyltoluene	:
Bromobenzene	:	Naphthalene	:
n-Butylbenzene	:	n-Propylbenzene	:
sec-Butylbenzene	:	Styrene	•
tert-Butylbenzene	<u>:</u>	Tetrachloroethene	:
Chlorobenzene	:	Toluene	:
2-Chlorotoluene	:	1,2,3-Trichlorobenzene	
4-Chlorotoluene	:	1,2,4-Trichlorobenzene	:
1,2-Dichlorobenzene	:	Trichloroethene	:
1,3-Dichlorobenzene	:	1,2,4-Trimethylbenzene	:
1,4-Dichlorobenzene	:	1,3,5-Trimethylbenzene	:
Ethylbenzene	•	o-Xylene	:
-		m-Xylene	:
Hexachlorobutadiene	:	III YOU I COLO	

All results are in ug/l unless otherwise indicated.

Remarks: All EPA 503.1 <0.5 ug/l

Ronald A. Bayer

Laboratory Director

10-20-88



LAB#: 68924-005 DATE REC'D: 9/28/88 DATE COLL: NAME: Tank Tech Corp. STATUS: closed 9/28/88

STATE: ZIP: CITY:

STREET: SPL LOCATION: Swivelier Monitor Wells COLL'D BY:

13 North

REPORT TO: same BILL TO: same

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

Benzene Bromobenzene n-Butylbenzene sec-Butylbenzene tert-Butylbenzene Chlorobenzene 2-Chlorotoluene 4-Chlorotoluene 1,2-Dichlorobenzene	: 150 ug/l : : : : : : :	4-Isopropyltoluene Naphthalene n-Propylbenzene Styrene Tetrachloroethene Toluene 1,2,3-Trichlorobenzene 1,2,4-Trichlorobenzene 1,2,4-Trichlorobenzene	: 34 ug/l :
1,4-Dichlorobenzene Ethylbenzene Hexachlorobutadiene Isopropylbenzene	: : 730 ug/1 :	1,3,5-Trimethylbenzene o-Xylene m-Xylene p-Xylene	: 440 ug/l : 2,240 ug/l : 3,340 ug/l : 1,550 ug/l

All results are in ug/l unless otherwise indicated.

Remarks: All other EPA 503.1 <2.5 ug/l

Ronald A. Bayer 10-20-38 Laboratory Direct\(Yr \)



LAB#: 68924-003 DATE REC'D: 9/28/88 DATE COLL: 9/28/88 STATUS: closed

NAME: Tank Tech Corp.

STREET: CITY: STATE: ZIP:

SPL LOCATION: Swivelier Monitor Wells COLL'D BY:

North North

REPORT TO: same BILL TO: same

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

Benzene	:	4-Isopropyltoluene	;
	•	Naphthalene	:
Bromobenzene	•	n-Propylbenzene	:
n-Butylbenzene	:	Styrene	:
sec-Butylbenzene	:		:
tert-Butylbenzene	:	Tetrachloroethene	
Chlorobenzene	:	TOrdene	:
2-Chlorotoluene	<u>.</u>	1,2,3-Trichlorobenzene	:
4-Chlorotoluene	•	1,2,4-Trichlorobenzene	:
	•	Trichloroethene	:
1,2-Dichlorobenzene	:	1,2,4-Trimethylbenzene	
1,3-Dichlorobenzene	:	1,2,4=11 intechy (benediction	•

1,4-Dichlorobenzene : 1,3,5-Trimethylbenzene : 0.9 ug/l o-Xylene :

Ethylbenzene : o-xyrene : m-Xylene : m-Xylene : p-Xylene :

All results are in ug/l unless otherwise indicated.

Remarks: All other EPA 503.1 <0.5 ug/l

Ronald A. Bayer Laboratory Director

10-20-8



LAB#: 68924-001

DATE COLL: DATE REC'D: 9/28/88

9/28/88

STATUS: closed

NAME: Tank Tech Corp.

- CITY:

STATE:

ZIP:

STREET: SPL LOCATION: Swivelier Monitor Wells COLL'D BY:

#1 North

REPORT TO: same BILL TO: same

EPA METHOD 503.1 VOLATILE ORGANICS ANALYSIS

Benzene Bromobenzene n-Butylbenzene sec-Butylbenzene tert-Butylbenzene Chlorobenzene 2-Chlorotoluene 4-Chlorotoluene

4-Isopropyltoluene Naphthalene n-Propylbenzene Styrene Tetrachloroethene Toluene 1,2,3-Trichlorobenzene : 1,2,4-Trichlorobenzene :

Trichloroethene 1.2-Dichlorobenzene 1,2,4-Trimethylbenzene : 1.3-Dichlorobenzene

: 8.3 ug/l

1,3,5-Trimethylbenzene : o-Xylene

m-Xylene p-Xylene

1,4-Dichlorobenzene Ethylbenzene Hexachlorobutadiene Isopropylbenzene

All results are in ug/1 unless otherwise indicated.

Remarks: All other EPA 503.1 <0.5 ug/l

Ronald A. (Laboratory Director

TANK TECH CORP SUBSURFACE INVESTIGATIONS CHAIN OF CUSTODY RECORD

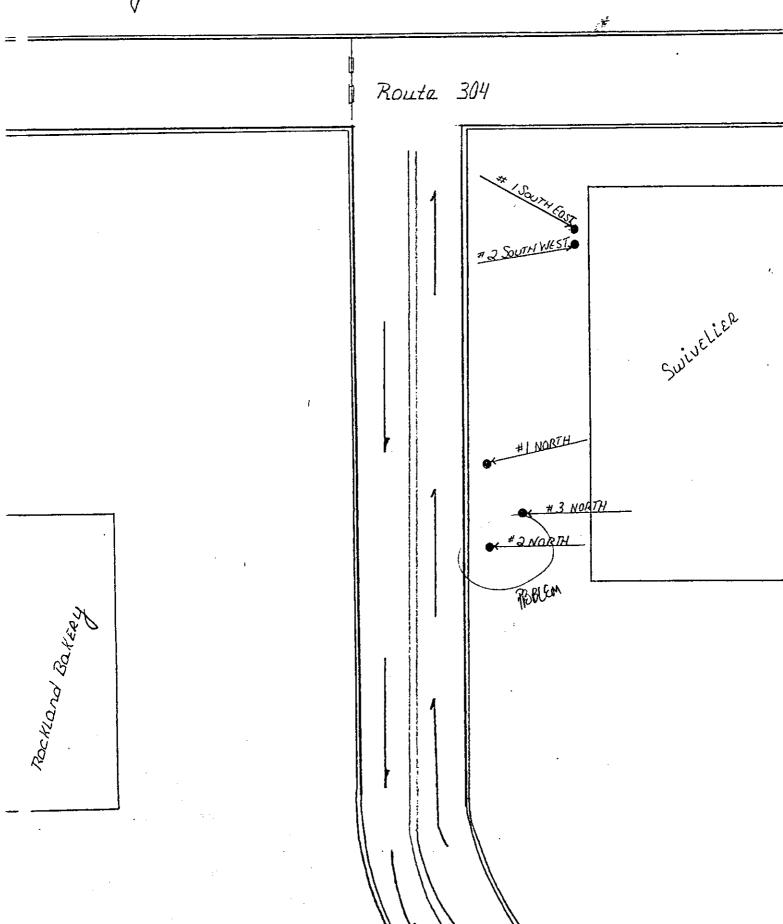
PROJECT: SWIVELIER	<u> </u>	PROJECT TITLE:
TTC FACILITY: Conses	<u> </u>	FIELD PERSONNEL: STEUR McGURE
SAMPLE TYPE (circle):	Drinking Water Industrial Waste Bottom Sediment River/Ocean Other	Monitoring Wells Treatment Facility Leachate Stream/Pond Soil

SAMPLE ID NUMBER	DATE	TIME	STATION	PARA*ÆTERS	REMARKS
# 1 Southeast		0930		EPA method	503.1
t 2 Suthhust		0935		11	
EI NORTH	28 SEPT	0938		11	,
ta North	28 Ster	0940		(1	
+3 NURTH	28 S4F	0945		1(
	<u> </u>				
		 			
<u></u>	1				
 ,					
RELIDUIS-E	BYA	DAT	E/TIME: Sept 88/122	RECEIVED BY:	COMENTS:
Steven	Hopen	1/ 28	Sp 88/122	RECEIVED BY:	COMETS:
RELINQUISHEL	BA:	DA:	E/TIME/	RECEIVED DI	WTD10
RELINQUISHED BY:		DA	E/TIME:	RECEIVED BY:	COMENTS:
METHOD OF SHIPMENT: SHI			IPPED BY:	RECEIVED BY:	
RECEIVED AT	LASORATORY	(BY:	<i>h. W.</i>	DATE/T.LIFE: 12.	CONTENTS:

TANK TECH CORP SUBSURFACE INVESTIGATIONS CHAIN OF CUSTODY RECORD

PROJECT: Swing Cient TTC FACILITY: Come			CARLOS GUERRERO		
SAMPLE TYPE (circle):	Drinking Water Industrial Waste Bottom Sediment	Monitoring Wells Treatment Facility			
SAMPLE DATE TII	E STATION	PARAYETERS	REMARKS		

Į.	IĎ HUTBER	DATE	TIME	STATION	PARAMETERS		REMARKS
-	# / NORTH	21 18088	378		EPA ME	THOD	602
	#2 NORTH				<u> </u>		
-	# 3 NORTH	21,080 88	3:21				•
Ţ	#/ Southeast	2/12 88	324			1/_	
-	#2 Southest	121 Dec 88	はいて	5/0FZ		<u> </u>	
‡	#2. Southwas	21 DEC8	3:21	12082			
†							
1							
1							
1							
1							
-							
١							
-							
-		 					
-		<u> </u>	 				
•		 					
			ļ				·
-		-			ı		
	REL INQUISHED	BY:	DA DA	IE/TIME:	RECEIVED BY:	COMEN	TS:
	Marla	Quer	rono	12/21/88 4:30	fan f. Maple RECEIVED BY:		
	RELINQUISHED	BY:	DA	TE/TIME;	RECEIVED BY:	COME:	IIS:
				· Francis	DECETATION DV	COMEN	<u>пс.</u>
	RELINQUISHE	BY:	DA [*]	TE/TIME:	RECEIVED BY:		, ,
	METHOD OF S	IPENT:	SH	IPPED BY:	RECEIVED BY:		
	RECEIVED AT	LABORATORY	BY:		DATE/TIIE:	COTEN	TS:
		•		•			





363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978 NJ Certification # 02046 NY Certification # 10588

Subsurface Investigations

365 Rte. 9W

Congers. NY 10920

Date of Report: 06/19/90 Work Order #: 90-06-015 Date Received: 06/01/90

Client #: 001093

P.O. #: Swivelier

ATTACHED ARE THE ANALYSES YOU REQUESTED

Moratory Manager



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT: 06/11/90

DATE OF ANALYSIS: 06/06/90

WORK ORDER #: 9006015

PARAMETER	SAMPLE ID >	BLANK
BENZENE		ND
BROMOBENZENE		ND
BROMOCHLOROMETHANE		ND
BROMODICHLOROMETHA	NE	ND
BROMOFORM		ND
BROMOMETHANE		ND
N-BUTYLBENZENE		ND
SEC-BUTYLBENZENE		ND
TERT-BUTYLBENZENE		ND
CARBON TETRACHLORI	DE	ND
CHLOROBENZENE		ND
CHLOROETHANE		ND
CHLOROFORM		ND
CHLOROMETHANE		ND
2-CHLOROTOLUENE		ND
4-CHLOROTOLUENE		ND
DIBROMOCHLOROMETHA	NE.	ND
1,2-DIBROMO-3-CHLC	POPROPANE	ND
DIBROMOMETHANE		ND
1,2-DIBROMOETHANE		ND
1,2-DICHLOROBENZE	√E	ND
1,3-DICHLOROBENZE		ND
1,4-DICHLOROBENZE	Æ	ND
DICHLORODIFLUOROM	ETHANE	ND
1,1-DICHLOROETHAN		ND
1,2-DICHLOROETHAN		ND
1,1-DICHLOROETHEN		ND
CIS-1,2-DICHLOROE	THENE	ND
TRANS-1,2-DICHLOR	DETHENE	ND
1,2-DICHLOROPROPA		ND
1,3-DICHLOROPROPA		ND
2,2-DICHLOROPROPA	NE	ND
1,1-DICHLOROPROPE	NE	ND
1,3-DICHLOROPROPE	NE (TOTAL)	ND
ETHYLBENZENE		ND
HEXACHLOROBUTADIE	NE	ИD
ISOPROPYLBENZENE		ND
?-ISOPROPYLTOLUEN		ND
METHYLENE CHLORID	E	ND

0.0004 0.0002 0.0001 0.0002 0.0001 0.0010 0.0001 0.0005 0.0001 0.0001 0.0001 0.0003 0.0003 0.0005 0.0002 0.0002 0.0002 0.0003 0.0002 0.0002 0.0002 0.0002 0.0001 0.0004 0.0002 0.0001 0.0002 0.0001 0.0001 0.0002 0.0005 0.0001 0.0001 0.0005 0.0002 0.0003 0.0002 0.0002

0.0004

MDL

*IDL=MINIMUM DETECTION LIMIT *ID = NOT DETECTED AT MDL



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

> 06/11/90 DATE OF REPORT:

DATE OF ANALYSIS:

06/06/90 9006015 WORK ORDER #:

MIN

PARAMETER S	SAMPLE ID >	BLANK
ALL TARREST TARREST		ND
NAPTHALENE		ND
N-PROPYLBENZENE		ND
STYRENE	CHARLE A NEED	ND
1,1,1,2-TETRACHLOROI		ND
1,1,2,2-TETRACHLOROI	LIMANE	ND
TETRACHLOROETHENE		ND
TOLUENE	DMD	ND
1,2,3-TRICHLOROBENZI		ND
1,2,4-TRICHLOROBENZI		ND
1,1,1-TRICHLOROETHAN		ND
1,1,2-TRICHLOROETHAN	NE	ND
TRICHLOROETHENE	ANTE	ND
TRICHLOROFLUOROMETH		ND ND
1,2,3-TRICHLOROPROPA		ND
1,2,4-TRIMETHYLBENZI		ND
1,3,5-TRIMETHYLBENZI	EIVE	ND
VINYL CHLORIDE		ND
M, P-XYLENE		
O-XYLENE		ND

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

METHOD 502.2



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT: 06/11/90
DATE SA. COLLECTED: 05/31/90
DATE SA. RECEIVED: 06/01/90

DATE OF ANALYSIS: 06/06/90 WORK ORDER #: 9006015

CLIENT ID S	1 SE > 01	2 SW 02		MDL
LWG min		ND		0.0004
BENZENE	0.0006	ND ND		0.0002
BROMOBENZENE	ND			0.0001
BROMOCHLOROMETHANE	ND	ND		0.0002
BROMODICHLOROMETHANE	ND	ND		0.0001
BROMOFORM	ND	ND		0.0010
BROMOMETHANE	ND	ND		0.0001
N-BUTYLBENZENE	ND	ND		0.0005
SEC-BUTYLBENZENE	ND	ND		0.0001
TERT-BUTYLBENZENE	ND	ND		0.0001
CARBON TETRACHLORIDE	ND	ИD		0.0001
CHLOROBENZENE	ND	ND		0.0003
CHLOROETHANE	ND	ND		0.0003
CHLOROFORM	ND	ND		0.0005
CHLOROMETHANE	ND	ND		0.0002
2-CHLOROTOLUENE	ND	ND		0.0002
4-CHLOROTOLUENE	ND	ND		0.0002
DIBROMOCHLOROMETHANE	ND	ND		0.0003
1,2-DIBROMO-3-CHLOROPROPANE	ND	ND		0.0002
DIBROMOMETHANE	ND	ND		0.0002
1,2-DIBROMOETHANE	ND	ND		0.0002
1,2-DICHLOROBENZENE	ND	ND		0.0002
1,3-DICHLOROBENZENE	ND	ND		0.0001
1,4-DICHLOROBENZENE	ND	ND		0.0004
DICHLORODIFLUOROMETHANE	ND	ND		0.0002
1,1-DICHLOROETHANE	ND	ND		0.0001
1,2-DICHLOROETHANE	ND	ND		0.0002
1,1-DICHLOROETHENE	ND	ND		0.0001
- CIS-1,2-DICHLOROETHENE	0.0078	ND		0.0001
TRANS-1,2-DICHLOROETHENE	ND	ND		0.0002
1,2-DICHLOROPROPANE	ND	ND		0.0005
1,3-DICHLOROPROPANE	ND	ND		0.0001
2,2-DICHLOROPROPANE	ND	ND		0.0001
1,1-DICHLOROPROPENE	ND	ND		0.0005
1,3-DICHLOROPROPENE (TOTAL)	ND	ND		0.0002
ETHYLBENZENE	ND	ND		0.0003
HEXACHLOROBUTADIENE	ND	ND		0.0002
ISOPROPYLBENZENE	ND	, ND		0.0002
P-ISOPROPYLTOLUENE	ND	עא		0.0004
METHYLENE CHLORIDE	ND	ND		•
AUTHITIME OFFICERED			~ 1 nn	l _

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

06/11/90 DATE OF REPORT:

DATE SA. COLLECTED: 05/31/90 06/01/90 DATE SA. RECEIVED:

06/06/90 DATE OF ANALYSIS:

WORK ORDER #: 9006015

PARAMETER SAMPLE I		2 SW 02	MDL
NAPTHALENE N-PROPYLBENZENE STYRENE 1,1,1,2-TETRACHLOROETHANE 1,1,2,2-TETRACHLOROETHANE TETRACHLOROETHENE TOLUENE 1,2,3-TRICHLOROBENZENE 1,2,4-TRICHLOROBENZENE 1,1,1-TRICHLOROETHANE 1,1,2-TRICHLOROETHANE TRICHLOROETHENE TRICHLOROETHENE TRICHLOROFLUOROMETHANE 1,2,3-TRICHLOROPROPANE 1,2,4-TRIMETHYLBENZENE 1,3,5-TRIMETHYLBENZENE VINYL CHLORIDE	ND N		0.0003 0.0002 0.0003 0.0002 0.0002 0.0001 0.0002 0.0001 0.0005 0.0002 0.0001 0.0004 0.0002 0.0002 0.0002
M,P-XYLENE O-XYLENE	ND ND	ND ND	0.0002

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

METHOD 502.2



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT: 06/11/90
DATE SA. COLLECTED: 05/31/90

DATE SA. RECEIVED: 06/01/90

DATE OF ANALYSIS: 06/06/90 WORK ORDER #: 9006015

PARAMETER	CLIENT ID >	3 N 03	1 N 04	2 N 05	MDL
			ND	0.0626	0.0020
BENZENE		ND		0.0020 ND	0.0010
BROMOBENZENE		ND	ND ND	ND ND	0.0005
BROMOCHLOROMETHANE	···	ND	ND	ND	0.0010
BROMODICHLOROMETHAN	IF.	ND		ND ND	0.0005
BROMOFORM		ND	ND	ND	0.0050
BROMOMETHANE		ND	ND		0.0005
N-BUTYLBENZENE		ND	ND	ND	0.0025
SEC-BUTYLBENZENE		ND	ND	ND	0.0025
TERT-BUTYLBENZENE	_	ND	ND	ND	0.0001
CARBON TETRACHLORII	Œ	ND	ND	ND	0.0001
CHLOROBENZENE		ND	ND	ND	0.0003
CHLOROETHANE		ND	ND	ND	
CHLOROFORM		ND	ND	ND	0.0015
CHLOROMETHANE		ND	ND	ND	0.0025
2-CHLOROTOLUENE		ND	ND	ND	0.0010
4-CHLOROTOLUENE		ND	ND	ND	0.0010
DIBROMOCHLOROMETHAN	Æ	ND	ND	ND	0.0010
1,2-DIBROMO-3-CHLOF	ROPROPANE	ND	ND	ND	0.0015
DIBROMOMETHANE		ND	ND	ND	0.0010
1,2-DIBROMOETHANE		ND	ND	ND	0.0010
1,2-DICHLOROBENZENE	3	ND	ND	ND	0.0010
1,3-DICHLOROBENZENE	3	ND	ND	ND	0.0010
1,4-DICHLOROBENZENE	3	ND	ND	ND	0.0005
DICHLORODIFLUOROMET	THANE	ND	ND	ND	0.0020
1,1-DICHLOROETHANE		0.0051	ND	ND	0.0010
1,2-DICHLOROETHANE		ND	ND	ND	0.0005
1,1-DICHLOROETHENE		ND	ND	ND	0.0010
CIS-1,2-DICHLOROETH	IENE	0.0371	0.0427	0.0078	0.0005
TRANS-1,2-DICHLOROF	ETHENE	ND	ND	ND	0.0005
1,2-DICHLOROPROPANE	3	ND	ND	ND	0.0025
1,3-DICHLOROPROPANE	3	ND	ND	ND	0.0025
2,2-DICHLOROPROPANE		ND	ND	ND	0.0005
1,1-DICHLOROPROPENE	3	ND	ND	ND	0.0025
1,3-DICHLOROPROPENE	E (TOTAL)	ND	ND	ND	0.0025
STHYLBENZENE	·	0.0278	ND	0.3706	0.0010
HEXACHLOROBUTADIEN	3	ND	ND	ND	0.0015
ISOPROPYLBENZENE		ND	ND	ND	0.0010
P-ISOPROPYLTOLUENE		ND	ND	ND	0.0010
METHYLENE CHLORIDE		ND	ND	ND	0.0020

VIDL=MINIMUM DETECTION LIMIT
VID = NOT DETECTED AT MDL



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT:

06/11/90

DATE SA. COLLECTED:

05/31/90 06/01/90

DATE SA. RECEIVED: DATE OF ANALYSIS:

06/06/90

WORK	ORDER	#:	9006015

	CLIENT	ID >	3 N	1 N	2 N	A TOTAL
PARAMETER	SAMPLE	ID >	03	04	05	MDL
NAPTHALENE			ND	ND	ND	0.0015
N-PROPYLBENZENE			ND	ND	ND	0.0010
STYRENE			ND	ND	ND	0.0015
1.1.1.2-TETRACH	OROETHANE		ND	ND	ND	0.0010
1,1,2,2-TETRACH			ND	ND	ND	0.0010
TETRACHLOROETHE			ND	ND	ND	0.0005
TOLUENE	_		0.0108	ND	0.0166	0.0010
1,2,3-TRICHLORO	BENZENE		ND	ND	ND	0.0010
1,2,4-TRICHLORO			ND	ND	ND	0.0005
1,1,1-TRICHLORO			ND	ND	ND	0.0025
1,1,2-TRICHLORO			ND	ND	ND	0.0010
TRICHLOROETHENE			0.0030	ND	ND	0.0005
TRICHLOROFLUORO	METHANE		ND	ND	ND	0.0020
1,2,3-TRICHLORO	PROPANE		ND	ND	ND	0.0010
1,2,4-TRIMETHYL	BENZENE		ND	ND	ND	0.0010
1,3,5-TRIMETHYL	BENZENE		ND	ND	ND	0.0015
VINYL CHLORIDE			ND	ND	ND 0 4505	0.0010 0.0015
M,P-XYLENE			0.0682	ND	0.4535	0.0015
O-XYLENE			0.0176	ND	0.0355	0.0010

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

METHOD 502.2

Subsurface Investigations, Inc. CHAIN OF CUSTODY RECORD

PROJECT:	SF DW	verile		_ PR	OJECT	ritle:_			
S.I. FACILITY	/:			FIE	LD PERS	SONNE	L:		
SAMPLE TYPE		Drinking Industria Bottom S River/Oc Other	I Waste Sedimen ean		Treat Leach	oring W ment Fa nate m/Pond	acility		
SAMPLE ID							-50	REMARK	(S
NUMBER	DATE	TIME	STAT	<u>en</u>		RAMET		INCIVIATIO	
115E	5/3/90	1009	<u> </u>		IZPA	JU3.	-		
1. 25W	5/31/90	1037			/(11	<u>, </u>		
33N	5/31/50	1112			11	<u> </u>			
I N	5/31/90	1149			/(11			
520	5/31/90	1236	-						
	·			<u></u>	· · · · · · · · · · · · · · · · · · ·				
1	 		 				<u> </u>		
									
	 		 		<u> </u>				
-						<u>.</u>			
			 	 '					
			1						
· · · · · · · · · · · · · · · · · · ·			-	-					
			<u> </u>						
			1	12.5					is well as
RELINQUIS	SHED BY:	DATE	TIME: 12/5	, F	RECEIVED	BY:		COMMENTS:	
RELINQUIS	SHED BY:	DATE		F	RECEIVED	BY:		COMMENTS:	
		was to the second	Japan Ja	1.14 	n ekîrele				t protest distrib
RELINQUI		DATE/		, , , ,	RECEIVED			COMMENTS:	
METHOD OF		SHIPPE		1	RECEIVED			COMMENTS:	
								<u> </u>	
	/ED AT LABO	DRATORY E		ur in Telev Nistr	DATE/TIM	4.4		COMMENTS:	



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

Subsurface Investigations 331D Rte. 9W Congers, NY 10920

Attn: Bob Fine

NJ Certification # 02046 NY Certification # 10588

Date of Report: 05/16/91 Work Order #: W1-05-091 Date Received: 05/07/91

Client #: 001093

p.O./Project #: Swivelier

Laboratory Manager



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE INVESTIGATIONS

^NALYST: E. SALERNO

NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT: 05/14/91 DATE COLLECTED: 05/07/91

DATE RECEIVED: 05/07/91
DATE OF ANALYSIS: 05/08/91

WORK ORDER #: W105091

DILUTION: 1/2

ARAMETER	CLIENT ID.>	WELL#1SE 01	WELL#2SW 02	WELL#1N 03	WELL#2N 04 	WELL#3N 05 	MDL
ENZENE		ND	ND	ND	0.0421	0.0032	0.0010
CHLOROBENZENE		ND	ND	ND	ND	ND	0.0010
,2-DICHLOROBENZEN	Œ	ND	ND	ND	ND	ND	0.0010
1,3-DICHLOROBENZEN	ΤΈ	ND	ND	ND	ND	ND	0.0010
,4-DICHLOROBENZEN	Œ	ND	ND	ND	ND	ND	0.0010
THYLBENZENE		ND	ND	ND	0.2240	0.0401	0.0010
TOLUENE		ND	ND	ND	0.0102	0.0091	0.0010
OTAL XYLENES		ND	ND	ND	0.3560	0.0723	0.0020

...DL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

ETHOD 602

Colley Salerno



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE INVESTIGATIONS

ANALYST: E. SALERNO

NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT: 05/14/91
DATE COLLECTED: 05/07/91
DATE RECEIVED: 05/07/91
DATE OF ANALYSIS: 05/08/91
WORK ORDER #: W105091

DILUTION: 1/2

~\RAMETER	CLIENT ID.>	WELL#4N 06 	MDL
RENZENE		ND	0.0010
JALOROBENZENE		ND	0.0010
2-DICHLOROBENZEN	Œ	ND	0.0010
1,3-DICHLOROBENZEN	ΙE	ND	0.0010
4-DICHLOROBENZEN	Œ	ND	0.0010
ETHYLBENZENE		ND	0.0010
'_ JLUENE		ND	0.0010
')TAL XYLENES		ND	0.0020

:)L=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

1 THOD 602

GC SUPERVISOR



NJ Certification # 02046 NY Certification # 10588

363 Old Hook Road Westwood, New Jersey 07675-3235

CLIENT: SUBSURFACE INVESTIGATIONS

DATE OF REPORT: 05/14/91

(201) 666-6644 • FAX: (201) 666-7978

DATE OF ANALYSIS: 05/08/91

\NALYST: E. SALERNO

WORK ORDER #: W105091

'ARAMETER	5/8 SAMPLE ID.> BLANK	MDL
BENZENE	ND	0.0005
CHLOROBENZENE	ND	0.0005
, 2-DICHLOROBENZEN	NE ND	0.0005
1,3-DICHLOROBENZEN	VE ND	0.0005
.,4-DICHLOROBENZEN	NE ND	0.0005
THYLBENZENE	ND	0.0005
TOLUENE	ND	0.0005
OTAL XYLENES	ND	0.0010

.IDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

ETHOD 602

GC SUPERVISOR SALLYMA

	CUSTOMER INFORMATION					REPO	RT IN	FOR	MAT	NOI								PRO	JEC1	INFO	RMAT	DN			
CUSTOMED	Subsurface Investigo	Km3 ,	SEND RE	POR	т то	:											NAROUND							IRM	İ
ADDRESS.	331 Rt 9W Cangurs															WITE	LAB): 2	5_	7	(4)	21	OTF	IER:		
TELEPHONE	94 268 6660														-	DEL	VEBABLES	(PLE	ASE C	CIRCLE	≣): T1	ER I	TIER I	I/ECR	A
PROJECT:	Swivelier	_													-	CLP	RESULTS	ONLY	<u>>21</u>	E TA	SA O	THER	:		
PROJECT MA	NAGER: M. BYCMNOY	-				· · · ·										IN C	SE WE HAY	/E AN OULD	CALI	JESTIC L:	INS WE	IEN SA	AMPLE:	5	
PROJECTIO	CATION: New City STATE:	NY	DATE RE	POR	TRE	QUIR	ED: _								-	NAM	E:		-						
PO NUMBER:	3	,	RUSH RE	SUL	TS: F	AX _									-	TEL	PHONE:		<u></u>						
					Α	NAL	YTIC	AL F	REQ	UE	STS														
		ü	G	SAM	PLE PE	S	AMPL	E IX			٠.	1E		//	//			//							
LAB ID	SAMPLE IDENTIFICATION	DATE	ME TO T	(<u>S</u>)			7 9	2	6	۶,	81/2)	/	//		//	//				P	ANAL'	YSIS			
CODE	Britin Ed (BEITTI IS)	COLL	TIME	COMPOSITE (C)	GRAB (G)	SOLIDIS	רומחום ורו	COMBINED	OTHER (0)	24.5	RVAT		_/	//		//									
		1,0		8	5	8	- -	3 1	<u>-</u>		-1	$\overline{}$	_		\bigcap	<u> </u>		۸	ikl /	<u>a</u> 1	10	7	DT	CV	
01	WUI # ISE	5791	AM		X		<u>X</u> _				\perp					(왕)	ty	11	140	Thor	60	<u></u>	DIT	<u> </u>	
02	1 25W				X		X	_							ļ										
03	IN				X		X																		
04	2N				X		X																		
05	3N	+			χ	/	X	1						11.		je.									
				\vdash	K÷			十	-						┪ ̄				`	/					
06	12V 31 11 4N 3	V	V	 					_	_			<u> </u>							<u>/</u> _					
	*		ļ	<u> </u>																					
			!						ļ												_				
																									·
				1-				1	-			Pil	ASE	IND	OICA1	E									
	QUETODY	<u> </u>	<u> </u>	<u> </u>		<u> </u>		-1,	CON	/MF	NTS	RE	OU	OF E	OR	REN	IARKS (To	xic?.	Flan	ımable	e?, Exp	losive	?, Hig	h Lev	els?)
	CUSTODY					 -		┤;	*PRE	ESEF	TAV	IVE	: Na	он	H ₂ :	SO ₄	HNO ₃	HCL	AS	CORBI	CACID	-			
SAMPLER:					ATE						•													<u></u>	
RECEIVED:	1111				IME:	: 	<u>/ /-</u>	[-			_					
RELINQUIS	HED: Stabil of Derm				DATE	:57,	7/9/	/																	
RECEIVED:	losen wor	a-			IME:	: /22	471	M																	
RELINQUIS					DATE	:											_						_		
RECEIVED:				7	гіме	:																			

	CUSTOMER INFORMATION		· · · · ·	·		REPO	RT I	NFO	RMA	TION	1						PROJECT INFORMATION
CUSTOMER:	Substitute Till	, P , S	END RE	POR	тто	:						-					ROUND (INDICATE CALENDAR DAYS, CONFIRM
	331 Rt 160 Carpers														<u>WI</u>	TH LA	AB): 2 5 7 14 21 OTHER:
TELEPHONE:	914 26x 66/01																RABLES (PLEASE CIRCLE): TIER I TIER II/ECRA
PROJECT:	Subjective																ESULTS ONLY 21E TASA OTHER: E WE HAVE ANY QUESTIONS WHEN SAMPLES
PROJECT MA	NAGER: M. BICAN																E WE SHOULD CALL:
PROJECT LO	CATION: New Care state: 1	<u>///</u>	OATE RE	POR	TRE	QUIF	RED:								. NA	ME:	
PO NUMBER:		F	RUSH RE	SUL		-									. TE	LEPH	IONE:
		Y				NAL	YTI	CAL	RE	QUE	STS				, ,	70	
LAB		L 🖺 📗		SAM	PLE PE		SAMF MATI	RIX			. 4	1/E/		/		//	
	SAMPLE IDENTIFICATION	ATE	'IME	TE (C)		a	2	(C)	ĝ	کی ر	5 ³ /						ANALYSIS
CODE		DATE	TIME	COMPOSITE (C)	RAB (C	SOUDIS		OMBIN	뚩	99K		NE /		/		//	
	Will # ISE	5/7/4	MA	٥	X		X							i da de			EPA Without GOZ BTEX
	25W		1		X		Х			A							
					X		$\frac{J}{\sqrt{J}}$					1185a 2014			1 %		
	N					-	X					1 4 ³ 1				1_	
	2N				ス		\triangle										
	3N		•	_	X		X					7.5 2.5					
	W 4N	W	V_		V		<u>></u>		438			×					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
										7							
														,	36 4.		
	•	<u> </u>															1
					_			-			i			نــــــــــــــــــــــــــــــــــــ	1		
												PLE	BER (OF B	ICATE OTTLES	<u> </u>	2.11
	CUSTODY								COI	MME	NTS	, RE	QUE	STS	OR RE	MAF	RKS (Toxic?, Flammable?, Explosive?, High Levels?) INO3 HCL ASCORBIC ACID
SAMPLER:				╝	ATE	:				ESE	···	iive:	: IVac	<i></i>	H2304		intog Tiel Addoniste Note
RECEIVED:	(11)			T	IME:		, ,										
RELINQUISH	HED: Keld Women	ومرسا		C	ATE	: 5/	7/7	γ_{f}									
RECEIVED: Osen Myra					'IME:	12	.47	h_i	 —				-				
RELINQUISI				-	ATE		. 1.7		_			-					
RECEIVED:	V Section 1		-	T	IME:	:											



363 Old Hook Road Westwood, New Jersey 07675-3235 (2-1) 666-6644 • FAX: (201) 666-7978

A: ILYST: L. SUN

C'LIENT: SUBSURFACE INVESTIGATIONS

NJ Certification # 02046 N7 Cestification # 10586

DATE OF REPORT:

01/14/92

DATE OF ANALYSIS:

12/27/91

WORK ORDER #:

W112372

PHRAMETER	SAMPLE ID.> BLANK	MDL
BLAZENE	ND	0.0005
CH OROBENZENE	ND	0.0005
1,2-DICHLOROBENZEN	E ND	0.0005
1, -DICHLOROBENZEN	E ND ·	0.0005
1,4-DICHLOROBENZEN	E ND	0.0005
ETHYLBENZENE	ND	0.0005
TC UENE	ND	0.0005
TOTAL XYLENES	ND	0.0010

HE =MINIMUM DETECTION LIMIT

NE NOT DETECTED AT MDL

* *URROGATE RECOVERY

JRROGATE RECOVERY RANGE FOR @,@,@-TRIFLUOROTOLUENE = (80-125)

102.31%

METHOD 602



363 Old Hook Road Westwood, New Jersey 07675-3235 201) 666-6644 • FAX: (201) 666-7978

N YST: L. SUN

DE ENT: SUBSURFACE INVESTIGATIONS

NJ Certification # 02046 NT Certification # 10588

DATE OF REPORT:

01/14/92

DATE OF ANALYSIS:

12/30/91

WORK ORDER #:

W112372

ARAMETER	SAMPLE ID.> BLANK
ELLENE	ND
H' PROBENZENE	ND
,2-DICHLOROBENZE	NE ND
DICHLOROBENZE	
,4-DICHLOROBENZE	
TI'LBENZENE	ND
O. JENE	ND
OTAL XYLENES	ND
OTAL ATLENES	110

D' :HINIMUM DETECTION LIMIT

D 10T DETECTED AT MDL

SURROGATE RECOVERY

JRROGATE RECOVERY RANGE FOR @,@,@-TRIFLUOROTOLUENE = (80-125)

113.15%

GC SUPERVISOR

IETHOD 602

^1.0



363 Old Hook Road Westwood, New Jersey 07675-3235 (11) 666-6644 • FAX: (201) 666-7978 THE Certification # 02046 117 Scribboation # 10588

was in record on a social value in sucido d'acce mai pay allemen agripera à écol l'ompartablement

DATE OF REPORT: DATE COLLECTED: 01/14/92 12/26/91

DATE RECEIVED: DATE OF ANALYSIS:

12/27/91 12/28/91

W112372 WORK ORDER #:

C IENT: SUBSURFACE INVESTIGATIONS 1. LYST: L. SUN

PARAMETER	CLIENT SAMPLE	FIELD 01	BLK
3ENZENE		 ND	
OI OROBENZENE	• •	ND	
1,2-DICHLOROBENZENI	<u>:</u>	ND	
1 3-DICHLOROBENZEN	É + 1	DN	
1 '-DICHLOROBENZEN	E .	ND	
ETHYLBENZENE		ND	
TO JUENE		ND	
TOTAL XYLENES		ND	

% SURROGATE RECOVERY

104.58%

M L=MINIMUM DETECTION LIMIT NUENOT DETECTED AT MDL

> $\mathbb{E}_{(a,b)} = \{ (a,b) \mid a \in \mathbb{R}^{d} \mid a \in \mathbb{R}^{d} \mid a \in \mathbb{R}^{d} \}$

% SURROGATE RECOVERY RANGE FOR @,@,@-TRIFLUOROTOLUENE = (80-125)

METHOD 602

All results expressed as mg/L unless otherwise stated (See reverse for additional information)

443 Certification # 02046 NY Certification # 10588



A UNITED WATER RESOURCES COMPANY

Westwood, New Jersey 07675-3235 '01) 666-6644 • FAX: (201) 666-7978

363 Old Hook Road

01/14/92 DATE OF REPORT: 12/26/91 DATE COLLECTED:

DATE RECEIVED: 12/27/91 12/28/91 DATE OF ANALYSIS:

W112372 WORK ORDER #:

2X DILUTION:

LIENT: SUBSURFACE INVESTIGATIONS

A ALYST: L. SUN

AMPLE ID.>	02
	0.0012
	ND
	ОИ
	ND
e.	ND
	0.0016
	ND
	NO

* L=MINIMUM DETECTION LIMIT

N =NOT DETECTED AT MDL

% SURROGATE RECOVERY

% SURROGATE RECOVERY RANGE FOR @,@,@-TRIFLUOROTOLUENE = (80-125)

101.28%

* SOME PARAMETERS MAY BE RUN AT VARIOUS DILUTIONS TO BE QUANTIFIED IN RANGE

METHOD 602



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

f ALYST: L. SUN

LIENT: SUBSURFACE INVESTIGATIONS

111 Certification # 02046 NY Certification # 10558

> DATE OF REPORT: 01/14/92 12/26/91 DATE COLLECTED:

12/30/91

DILUTION: 25X

12/27/91 DATE RECEIVED: DATE OF ANALYSIS: WORK ORDER #: W112372

PARAMETER	CLIENT ID.> WELL 2N SAMPLE ID.> 03	MDL
BENZENE	0.1680	0.0125
(LOROBENZENE	םאָ	0.0125
1,2-DICHLOROBENZENE	E ND	0.0125
1 3-DICHLOROBENZEN	E ND	0.0125
1 4-DICHLOROBENZENE	E ND	0.0125
ETHYLBENZENE	0.5500	0.0125
1 LUENE	0.0979	0.0125
TOTAL XYLENES	0.6830	0.0250

* SURROGATE RECOVERY

- 1 L=MINIMUM DETECTION LIMIT
- 1 =NOT DETECTED AT MDL
- 1 SURROGATE RECOVERY RANGE FOR @,@,@-TRIFLUOROTOLUENE = (80-125)
- > SOME PARAMETERS MAY BE RUN AT VARIOUS DILUTIONS TO BE QUANTIFIED IN RANGE

METHOD 602

SUBSURFACE INVESTIGATIONS INC.

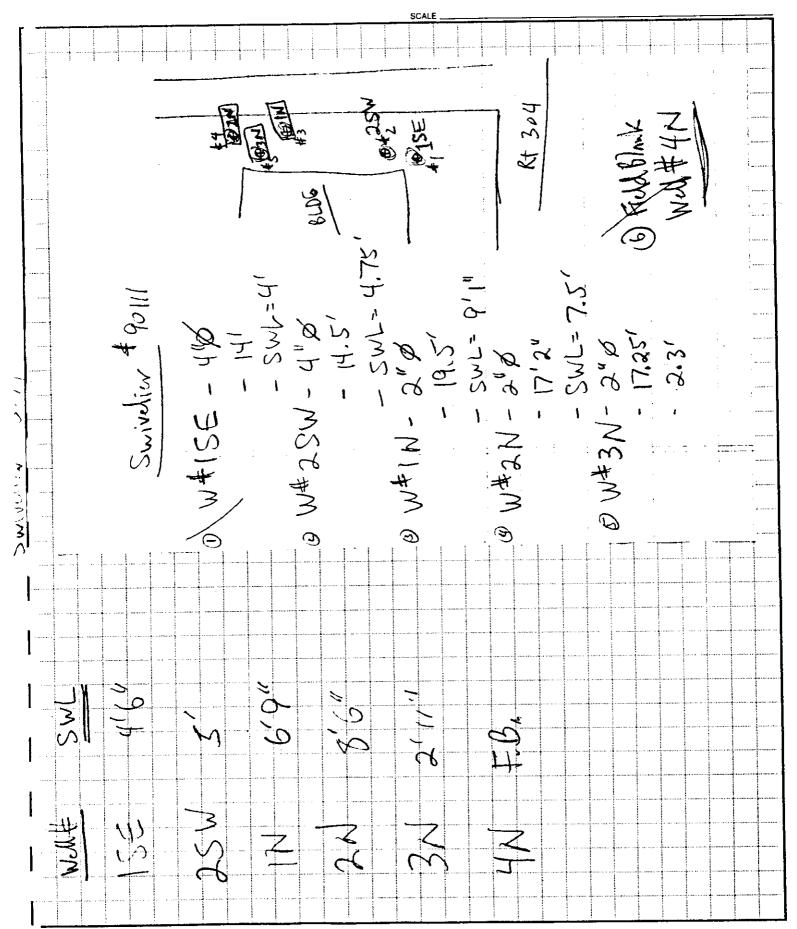
331D Route 9W CONGERS, NEW YORK 10920 (914) 268-6660 SHEET NO.

CALCULATED BY

CHECKED BY

DATE

DATE





363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE INVESTIGATIONS

"JALYST: E. SALERNO

NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT:

05/14/91 05/07/91

DATE COLLECTED: DATE RECEIVED:

05/07/91 05/07/91

DATE OF ANALYSIS: WORK ORDER #:

05/08/91 W105091

DILUTION: 1/2

\RAMETER	CLIENT ID.>	WELL#1SE 01	WELL#2SW 02 	WELL#1N 03	WELL#2N 04 	WELL#3N 05 	MDL
ENZENE		ND	ND	ND	0.0421	0.0032	0.0010
CHLOROBENZENE		ND	ND	ND	ND	ND	0.0010
, 2-DICHLOROBENZEN	Œ	ND	ND	ND	ND	ND	0.0010
1,3-DICHLOROBENZEN	IE .	ND	ND	ND	ND	ND	0.0010
1,4-DICHLOROBENZEN	ΙE	ND	ND	ND	ND	ND	0.0010
THYLBENZENE		ND	ND	ND	0.2240	0.0401	0.0010
TOLUENE		ND	ND	ND	0.0102	0.0091	0.0010
OTAL XYLENES		ND	ND	ND	0.3560	0.0723	0.0020

PADL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

ETHOD 602

Culley Salemo

PETROLEUM PRODUCT SPILL # 87-07447 MONTHLY MONITORING REPORT SWIVELIER COMPANY NANUET, NEW YORK

WELL#	<u>PRODUCT</u>	<u>ODOR</u>	STATIC WATER (FEET BELOW SU 12/2/91 8/30/91 FOIZ NOWEMBER 91	RFACE) 12/14 -9/30/91	2/3/92 10/21/91- FOR JANUARY 92
1 SE	NO	NO	blue 5,13	ca- 1.13	5 ,61
2 SW	МО	NO	to 5.22	6-6-5.25	6:41
1N	NO	NO	1.75 7.82	7.79 8.04	7.85
2N	NO	NO	5.755.70	5.75 Si23	5:85
2N	NO	NO	to to 3.79		4.06

Subsurface Investigations Inc.

May 23, 1991

Mr. Joseph McCarthy NYSDEC - Region 3 21 S. Putt Corners Road New Paltz, NY 12561

RE:

PETROLEUM PRODUCT SPILL # 87-07447 SWIVELIER CO., NANUET, NEW YORK

Dear Mr. McCarthy,

In accordance with your letter of April 22, 1991, Subsurface Investigations, Inc. (SII) is submitting the following monthly monitoring and quarterly status reports on behalf of our client, the Swivelier Company in Nanuet, Rockland County, New York.

Samples were collected using clean bailers, following the removal of three casing volumes of water. Following collection, the samples were immediately placed on ice and delivered under chain-of-custody to Laboratory Resources, Inc. of Westwood, New Jersey (a New York certified laboratory) in accordance with DEC guidelines. Prior to sample collection, static water levels were measured using an electric sounding interface probe. No free product or odors were found in any of the wells sampled.

Wells 1 North and 2 North were sampled and analyzed for BTEX, by EPA Method 602. Results with accompanying chain of custody forms are attached for your review. The results of analysis show none detectable (ND) concentrations.

We will continue the program of monthly monitoring and quarterly sampling as instructed by your department. If there are any questions, please call us.

Sincerely,

Brian H. Mende

Project Manager/Geologist

cc:

C. Quinn - RCHD

G. Phelan - Swivelier

BHM:njm

Ref No.: 91448

PETROLEUM PRODUCT SPILL # 87-07447 MONTHLY MONITORING REPORT SWIVELIER COMPANY NANUET, NEW YORK

XX/21 I #	PRODUCT_	ODOR_	STATIC WATE (FEET BELOW S	STATIC WATER LEVEL (FEET BELOW SURFACE)					
WELL#	TRODUCT.	 	8/30/91	9/30/91	10/21/91				
1 SE	NO	NO			5.61				
	NO	NO			6.11				
2 SW	NO	NO	7.75	7.79	7.85				
1N	NO	NO	5.75	5.75	5.85				
2N 3N	NO	NO			4.06				



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

Subsurface Investigations 331D Rte. 9W Congers, NY 10920

Attn: Bob Fine

NJ Certification, # 02046 NY Certification # 10588

Date of Report: 10/16/91 Work Order #: W1-10-013

#: W1-10-017 d: 10/01/91

Date Received: 10/01/9 Client #: 001093

P.O./Project #: Well 1N/2N

Laboratory Manager



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978 NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT:

10/16/91

DATE OF ANALYSIS:

10/08/91

WORK ORDER #:

W110017

CLIENT:	SUBSURFACE	INVESTIGATIONS
---------	------------	----------------

ANALYST: L. SUN

PARAMETER	SAMPLE ID.> BLANK	M
BENZENE	ND	0.0
HLOROBENZENE	ND	0.0
1,2-DICHLOROBE	ZENE ND	0.0
.,3-DICHLOROBE		0.0
1,4-DICHLOROBE		0
ETHYLBENZENE	DN	0.0
OLUENE	ND	0.
TOTAL XYLENES	ND	0.

IDL=MINIMUM DETECTION LIMIT
ID = NOT DETECTED AT MDL

METHOD 602

Culley Smith
GC SUPERVISOR

All results expressed as mg/L unless otherwise stated (See reverse for additional information)



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

MALYST: L. SUN

CLIENT: SUBSURFACE INVESTIGATIONS

NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT: DATE COLLECTED: 10/16/91 10/01/91

DATE RECEIVED: DATE OF ANALYSIS: 10/01/91 10/08/91

WORK ORDER #:

₩110017

DII

1 1 1 W Y (5) 1 -	2 X
1 1 1 1 1 1 IN) =	/ ^
LUTION:	A- / \

PARAMETER	CLIENT ID.> WELL SAMPLE ID.> 01	1N WELL 2N 02	MDL
RENZENE	ND	ДИ	0.0010
CHLOROBENZENE	Он	ND	0.0010
1,2-DICHLOROBENZEN	F ND	ND	0.0010
.,3-DICHLOROBENZEN		ND	0.0010
1,4-DICHLOROBENZEN	1300		0.0010
	NE NE		0.0010
ETHYLBENZENE	NE	_	0.0010
TOTAL XYLENES	N		0.002
IOTHE VIEWS			

MDL=MINIMUM DETECTION LIMIT ID = NOT DETECTED AT MDL

METHOD 602

0110017

011	• <u> </u>					EBO	G 🛨 16	ıEO	JAAA'	TION							PROJECT INFORMATION
	CUSTOMER INFORMATION	/ /			K	EPU	7	/ <u>.</u>	مردد د	4	A 12			•	TURI	HAN	ROUND (INDICATE CALENDAR DAYS, CONFIRM
JSTOMER:	Sto VELIER Jubary	ace	SEND RE	PORT	TO:		pe	<u></u>	(WITH	I LA	AB): 2 5 7 14 21 OTHER:
	DRESS:									DELIVERABLES (PLEASE CIRCLE): TIER I (TER II/EGNA						RABLES (PLEASE CIRCLE): TIER I TIER II/ECRA	
ELEPHONE:	LEPHONE:														CLD	ΩF	RESULTS ONLY 21E TASA OTHER: E WE HAVE ANY QUESTIONS WHEN SAMPLES
	OJECT:													_	IN CA	ASE IVE	E WE SHOULD CALL:
ROJECT MA	NAGER:		DATE R		TRE	OUIF	RED:							-	NAM	IE: _	
ROJECT LO	CATION:STATE:		RUSHR												TEL	EPH	HONE:
O NUMBER:			NUSTIN		A	NAL	YTI	CAL	DE	OLIES	2T2						
		<u> </u>		SAM	PLE PE		SAMI	PLE			,	NE/		//	//		anal yele
LAB	TO A TION	DATE	TIME	<u>5</u>					6	PRES	3/2		//	//			ANALYSIS
ID	SAMPLE IDENTIFICATION	& J	투글	COMPOSITE (C)	GRAB (G)	SOULD (S)	רו) מותטרו	COMBINED (C)	отнея (0)	QFF)				//			
CODE		1 - 8	8	<u> </u>	85	S	Þ	35	ь								9AH 602 DIEX
0/	Well, IN,	-	<u> </u>	-									-	1	-		1
12	10/01/ 2N	}				<u> </u>			<u> </u>					-	1.7	-	
00	weg on											3.4				_	
			-	+	 	 	\dagger		<u> </u>								
					 	<u> </u>	 -	├	-	 ` -	├─	1-1-		1	 	1-	
								_	<u> </u>		<u> </u>		_ _	4		╁-	
										*							
	\$1. 《李多尔·李 克···································			+-	+-	_	1	1		7.							
	\$		_	-\-		-	┼	+	-	-	+			+		1	
						 		_	┼-	-	╁┈			+	-	+	
						_											
										_		PLE	ASE II	IDIC.	ATE		
						Щ		Щ.	c	MMC	EN'			TO O	O DI	≃МЛ∧	IARKS (Toxic?, Flammable?, Explosive?, High Levels?)
	CUSTOD	<u> </u>			DAT				*P	RESE	RV	ATIVE:	NaOF	<u> </u>	12504	<u> </u>	HNO ₃ HCL ASCORBIC ACID
SAMPLER: DATE							-								1 1 1 11 11 11 11		
RECEIVED: TIME: DATE: / CO						10	/			2ut	771	VIL.	XQ		agento to call in analysis		
RELINQUI	SHED: Leven Asquith				DAT	E:/	حر ر	را] درسي	<u> </u>					1			V
RECEIVED					TIM	E: 0	<u>()</u>	J //	4								
RELINQUI					DAT	ſ E :			-								
<u> </u>					Тім	E:		_									
RECEIVED	D: .																

365 Route 9W Congers, NY 10920 Phone 914 268-6660 FAX 914 268-2065

NYS - DEC REGION 3-NEW PALTZ

Subsurface Investigations Inc.

21 June 1990

Mr. Karl Weed N.Y.S. Department of Environmental Conservation 21 South Putt Corners Road New Paltz, New York 12561

Passive <u>Recovery</u> Swivelier - Nanuet, New York

RE:

Rockland C.

Dear Mr. Weed:

In accordance with your 8 May 1990 letter please find enclosed the results of sampling conducted on (5) five monitoring wells at the above facility.

Please review data and if you have any questions please feel free to contact me.

RBF:cs Encl.



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

Subsurface Investigations

365 Rtc. 9₩

Congers. NY 10920

ATTACHED ARE THE ANALYSES YOU REQUESTED

N I Certification # 02046 NY Certification # 10588

Date of Report: 06/19/90

Work Order #: 90-06-015

Date Received: 06/01/90 Client #: 001093

P.O. #: Swivelier

Laboratory Manager



Laboratory Resources ™

A UNITED WATER RESOURCES COMPANY

363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT:

06/11/90

DATE OF ANALYSIS:

06/06/90

MDL

WORK ORDER #:

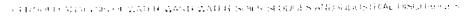
9006015

PARAMETER	SAMPLE ID >	BLANK
DENTE TO THE		ND
BENZENE		ND
BROMOBENZENE BROMOCHLOROMETHANE	•	ND
BROMODICHLOROMETHA		ND
BROMOFORM	2111	ND
BROMOMETHANE		ND
N-BUTYLBENZENE		ND
SEC-BUTYLBENZENE		ND
TERT-BUTYLBENZENE		ND
CARBON TETRACHLORI	DE.	ND
CHLOROBENZENE		ND
CHLOROETHANE		ND
CHLOROFORM		ND
CHLOROMETHANE		ND
2-CHLOROTOLUENE		ND
4-CHLOROTOLUENE		ND
DIBROMOCHLOROMETHA	ANE	ND
1,2-DIBROMO-3-CHLC	POPROPANE	ND
DIBROMOMETHANE		ND
1,2-DIBROMOETHANE		ND
1,2-DICHLOROBENZE	ve	ND
1,3-DICHLOROBENZE	νE	ND
1,4-DICHLOROBENZE	VE.	ND .
DICHLORODIFLUOROM		ND
1,1-DICHLOROETHAN		ND
1,2-DICHLOROETHAN	E	ND
1,1-DICHLOROETHEN	E	ND
CIS-1,2-DICHLOROE	THENE	ND
TRANS-1,2-DICHLOR		ND
1,2-DICHLOROPROPA		ND ND
1,3-DICHLOROPROPA		ND ND
2,2-DICHLOROPROPAL		ND
1,1-DICHLOROPROPE	NE (OXXIVAL)	ND
1,3-DICHLOROPROPE	NE (IOIAL)	ND
ETHYLBENZENE	· ·	ND
HEXACHLOROBUTADIE	N.B.	ND ND
ISOPROPYLBENZENE	T7	ND
P-ISOPROPYLTOLUEN		ND
METHYLENE CHLORID	E.	ND

MDL	_P	IINI	1UM	DETECT	10I'I	LIMIT
ND	=	NOT	DE.	TECTED	ΑT	MDL

0.0004
0.0002
0.0001
0.0002
0.0001
0.0010
0.0001
0.0005
0.0001
0.0001
0.0001
0.0003
0.0003
0.0005
0.0002
0.0002
0.0002
0.0003
0.0002
0.0002
0.0002
0.0002
0.0001
0.0004
0.0002
0.0001
0.0002
0.0001
0.0001
0.0002
0.0005
0.0001
0.0001
0.0005
0.0002

0.0003 0.0002 0.0002 0.0004





Laboratory Resources No.

A UNITED WATER RESOURCES COMPANY

363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT:

06/11/90

DATE OF ANALYSIS:

06/06/90

WORK ORDER #:

9006015

PARAMETER	SAMPLE ID >	BLANK	MDL
NAPTHALENE		ND	0.0003
N-PROPYLBENZENE		ND	0.0002
STYRENE		ND	0.0003
1,1,1,2-TETRACH	TODOETHANIE	ND	0.0002
1,1,2,2-TETRACH		ND	0.0002
		ND	0.0001
TETRACHLOROETHE	145	ND	0.0002
TOLUENE	DENTENT	ND	0.0002
1,2,3-TRICHLORO		ND	0.0003
1,2,4-TRICHLORO		ND	0.000
1,1,1-TRICHLORO		ND	0.000
1,1,2-TRICHLORO			0,000
TRICHLOROETHENE		ND	0.0004
TRICHLOROFLUORO		ND	0.000
1,2,3-TRICHLORO		ND	0.000
1,2,4-TRIMETHYL		ND	0.000
1,3,5-TRIMETHYL	BENZENE	ND	0.000
VINYL CHLORIDE		ND	0.000
M, P-XYLENE		ND	
O-XYLENE		ND .	0.000

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

METHOD 502.2



Laboratory Resources ™

A UNITED WATER RESOURCES COMPANY

363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

CORRESPONDED AND LOS OF WATER WASHINGTER SONS SOURCES ARROBING SONGLOSS FOR A

DATE OF REPORT: DATE SA. COLLECTED:

DATE SA. RECEIVED:

DATE OF ANALYSIS:

9006015

WORK ORDER #:

06/11/90

05/31/90

06/01/90

06/06/90

MDL

0.0004

PARAMETER	CLIENT ID S		2 SW - 02
		0.0006	ND
BENZENE		ND	ND
BROMOBENZENE BROMOCHLOROMETHANE		ND	ND
BROMODICHLOROMETHA	MIR	ND	ND
BROMOFORM	142	ND	ND
BROMOMETHANE		ND	ND
N-BUTYLBENZENE		ND	ND
SEC-BUTYLBENZENE		ND	ND
TERT-BUTYLBENZENE		ND	ND
CARBON TETRACHLORI	DE	ND	ND
CHLOROBENZENE	24	ND	ND
CHLOROETHANE		ND	ND
CHLOROFORM		ND	ND
CHLOROMETHANE		ND	ND
2-CHLOROTOLUENE		ND	ND
4-CHLOROTOLUENE		ND	ND
DIBROMOCHLOROMETHA	NE	ND	ND
1,2-DIBROMO-3-CHLO	ROPROPANE	ND	ND
DIBROMOMETHANE		ND	ND
1.2-DIBROMOETHANE		ND	ND
1,2-DICHLOROBENZEN	E	ND	ND
1,3-DICHLOROBENZEN		ND	ND
1,4-DICHLOROBENZEN		ND	ND
DICHLORODIFLUOROME		ND	ND
1,1-DICHLOROETHANE		ND	ND
1,2-DICHLOROETHANE		ND	ND
1,1-DICHLOROETHENE		ND	ND
CIS-1,2-DICHLOROET	HENE	0.0078	ND
TRANS-1,2-DICHLORO		ND	ND
1,2-DICHLOROPROPAN		ND	ND
1,3-DICHLOROPROPAN		ND	ND
2,2-DICHLOROPROPAN		ND	ND
1,1-DICHLOROPROPEN	Æ	ND	ND
1,3-DICHLOROPROPEN	E (TOTAL)	ND	ND
ETHYLBENZENE		ND	ND
HEXACHLOROBUTADIEN	1E	ND	ND
ISOPROPYLBENZENE	•	ND	ND
P-ISOPROPYLTOLUENE		ND	ND
METHYLENE CHLORIDE	<u> </u>	ND	ND

	0.0004
	0.0002
	0.0001
	0.0002
	0.0001
	0.0010
	0.0001
	0.0005
	0.0001
	0.0001
	0.0001
	0.0003
	0.0003
	0.0005
	0.0002
	0.0002
	0.0002
	0.0003
	0.0002
	0.0002
	0.0002
	0.0002
	0.0001
	0.0001
-	0.0004
	0.0001
	0.0002
	0.0001
	0.0001
	0.0002
	0.0005
	0.0001
	0.0001
	0.0005
	0.0003
	0.0003
	0.0003
	0.0002
	0.0004
	J.0004

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

ORGANICS MANAGER

METHOD 502.2



Laboratory Resources Resources

A UNITED WATER RESOURCES COMPANY

363 Old Hook Road

Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO 34J Certification # 02046 NY Certification # 10588

DATE OF REPORT:

DATE SA. COLLECTED: DATE SA. RECEIVED:

DATE OF ANALYSIS:

06/06/90 WORK ORDER #: 9006015

06/11/90

05/31/90

06/01/90

	CLIENT ID	>	1 SE	2 5	N
PARAMETER	SAMPLE ID	>	01	02	
NAPTHALENE			ND	ND	
N-PROPYLBENZENE			ND	ND	
STYRENE			ND	ND	
1,1,1,2-TETRACHLOR	OETHANE		ND	ND	
1,1,2,2-TETRACHLOR			ND	ND	٠.
TETRACHLOROETHENE			ND	ND	
TOLUENE			0.0019	ND	
1,2,3-TRICHLOROBEN	ZENE		ND	ND	ı
1,2,4-TRICHLOROBEN			ND	ND	ı
1,1,1-TRICHLOROETH			ND	ИD)
1,1,2-TRICHLOROETH	ANE		ND	ND	J
TRICHLOROETHENE	TCE		0.0277	ND	ŀ
TRICHLOROFLUOROMET	HANE		0.0020	ND	
1,2,3-TRICHLOROPRO	PANE		ND	ND	
1,2,4-TRIMETHYLBEN			ND	ND	
1,3,5-TRIMETHYLBEN			ND	ND	
VINYL CHLORIDE			0.0013	ND	
M,P-XYLENE			ND	NE	
O-XYLENE			ND	NE)

MDL 0.0003 0.0002 0.0003 0.0002 0.0002 0.0001 0.0002 0.0002 0.0001 0.0005 0.0002 0.0001 0.0004 0.0002 0.0002 0.0003 0.0002 0.0003 0.0002

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

METHOD 502.2



Laboratory Resources ™

A UNITED WATER RESOURCES COMPANY

363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT: DATE SA. COLLECTED:

05/31/90 06/01/90

DATE SA. RECEIVED: DATE OF ANALYSIS:

06/06/90

06/11/90

WORK ORDER #: 9006015

CLIENT ID >	3 N	1 N	2 N			MDL
PARAMETER SAMPLE ID >	03	.04	05			
		ND	0.0626	62 174		0.0020
BENZENE	ND	ND	ND ON	•		0.0010
BROMOBENZENE	ND	ND ND	ND			0.0005
BROMOCHLOROMETHANE	ND	ND ND	ND			0.0010
BROMODICHLOROMETHANE	ND		ND			0.0005
BROMOFORM	ND	ND	ND			0.0050
BROMOMETHANE	ND	ND	ND			0.0005
N-BUTYLBENZENE	ND	ND	ND			0.0025
SEC-BUTYLBENZENE	ND	ND	ND			0.0005
TERT-BUTYLBENZENE	ND	ND	ND			0.0001
CARBON TETRACHLORIDE	ND	ND				0.0005
CHLOROBENZENE	ND	ND	ND			0.0015
CHLOROETHANE	ND	ND	ND			0.0015
CHLOROFORM	ND	ND	ND			0.0025
CHI OROMETHANE	ИD	ND	ND			0.0010
2-CHLOROTOLUENE	ND	ND	ND			0.0010
4-CHLOROTOLUENE	ND	ND	ND			0.0010
DIBROMOCHLOROMETHANE	ND	ND	ND			0.0015
1,2-DIBROMO-3-CHLOROPROPANE	ND	ND	ND			0.0010
DIBROMOMETHANE	ND	ND	ND			0.0010
1,2-DIBROMOETHANE	ND	ND	ND			0.0010
1,2-DICHLOROBENZENE	ND	ND	ND			0.0010
1,3-DICHLOROBENZENE	ND	ND	ND			0.0005
1,4-DICHLOROBENZENE	ND	ND	ND		•	0.0020
DICHLORODIFLUOROMETHANE	ND	ND	ND			0.0010
1,1-DICHLOROETHANE	0.0051	S MD MD	ND			0.0005
1,2-DICHLOROETHANE	ND	ND	ND			0.0010
1,1-DICHLOROETHENE	ND	ND	ND 0 0078	8 996		0.0005
CIS-1,2-DICHLOROETHENE	0.0371	37 pt 0.0427	0.0078	o Li		0.0005
TRANS-1,2-DICHLOROETHENE	ND	ND	. ND	•	,	0.0025
1,2-DICHLOROPROPANE	ND	ND	ND ND			0.0025
1,3-DICHLOROPROPANE	ND	ND	ND			0.0005
2,2-DICHLOROPROPANE	ND	ND	, ND			0.0025
1.1-DICHLOROPROPENE	ND	ND			•	0.0025
1,3-DICHLOROPROPENE (TOTAL)	ND	ND	ND 0.3706	370 Pph	• .	0.0010
ETHYLBENZENE	0.0278		0.3706	Z1- 11		0.0015
HEXACHLOROBUTADIENE	ND	ND	ND			0.0010
ISOPROPYLBENZENE	ND	ND	ND	•		0.0010
P-ISOPROPYLTOLUENE	ND	ND	ND		*	0.0020
METHYLENE CHLORIDE	ND	ND	ND		<i>*</i>	
				_		

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE ANALYST: E. SALERNO NY Certification # 02046 NY Certification # 10588

DATE OF REPORT:
DATE SA. COLLECTED:
DATE SA. RECEIVED:

05/31/90 06/01/90 06/06/90

06/11/90

DATE OF ANALYSIS: WORK ORDER #:

9006015

PARAMETER	CLIENT ID	1 N 04	2 N 05		MDL
NAPTHALENE N-PROPYLBENZENE STYRENE 1,1,1,2-TETRACHLOI 1,1,2,2-TETRACHLOI TETRACHLOROETHENE TOLUENE 1,2,3-TRICHLOROBE 1,2,4-TRICHLOROET 1,1,2-TRICHLOROET TRICHLOROETHENE TRICHLOROFLUOROME 1,2,3-TRICHLOROPR 1,2,4-TRIMETHYLBE 1,3,5-TRIMETHYLBE VINYL CHLORIDE M,P-XYLENE O-XYLENE	ROETHANE NZENE NZENE HANE HANE THANE OPANE NZENE	ND ND ND ND	ND ND ND ND ND ND 0.0166 ND ND ND ND ND ND ND ND ND ND ND ND ND	17 ppb 454 ppb	0.0015 0.0010 0.0015 0.0010 0.0010 0.0005 0.0010 0.0005 0.0025 0.0010 0.0005 0.0020 0.0010 0.0010 0.0015 0.0010

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

METHOD 502.2

ORGANICS MANAGER CINCULARY

Subsurface Investigations, Inc. CHAIN OF CUSTODY RECORD PROJECT: Foundament PROJECT TITLE:

	ROJECT:					JULUT		,		343
S	II. FACILITY		<i>-</i>		_ FIE	LD PERS	SONN	EL:		
	SAMPLE TYP		Drinking Industrial Bottom S River/Oc	l Waste Sedimen ean	!	Monit	ment hate m/Poi	Facility nd		
	SAMPLE ID	<u>//</u> 3	Other		<u></u>	Ooii				
	NUMBER	DATE	TIME	STATI	ON	PA	RAME	TERS	REMARK	(S
	115E	5/3/9	1009		a .	EPA	503	- ∫ 1800 s		
媑	. 25W :	5/3//90	1037	· .	Ŋ	11	//	11		
وري	3N .	5/31/50	1112			10		est e		
3	f/N	5/31/90	1149			lı	u			
4	52N 80	5/3//90	1236			/(11	·		
								<u> </u>		
								·		
İ										
								·		i et ja järi. Hanninga
								· · · · · · · · · · · · · · · · · · ·	_	
· [<u> </u>		
	м.			<u> </u>				•		
				<u> </u>		<u> </u>				
	APA				 					·
						<u> </u>	 -	<u> </u>		a tag
	RELINQUIS	HED BY:	DATE	IME: 12/5	F Z	ECEIVED	BY:		COMMENTS:	
	RELINQUIS	HED/BY:	DATE			RECEIVED	BY:		COMMENTS:	
	RELINQUIS		DATE/	гіме:		RECEIVED	BY:		COMMENTS:	
•	METHOD OF		SHIPPE	D BY:		RECEIVEL	BY:		COMMENTS:	a je da kaling Palasanjan
	RECEIV	'ED AT LABO	DRATORY E	3Y:		DATE/TI	ΛE:		COMMENTS:	

Subsurface Investigations Inc.

May 23, 1991

Mr. Joseph McCarthy NYSDEC - Region 3 21 S. Putt Corners Road New Paltz, NY 12561

Rockland Co

PETROLEUM PRODUCT SPILL # 87-07447 RE: SWIVELIER CO., NANUET, NEW YORK

Dear Mr. McCarthy,

In accordance with your recent letter of April 22, 1991, we are submitting the following monthly monitoring and quarterly status report on behalf of our client, the Swivelier Company in Nanuet, Rockland County, New York.

Samples were collected using clean bailers, following the removal of three well volumes to draw in fresh aquifer water. Transport and chain of custody were conducted within DEC guidelines. Prior to sample collection, static water levels were measured using an electric sounding device. No free product or odors were found in any of the wells sampled.

All wells plus a field blank were analyzed for BTEX, by EPA Method 602. Two of the five wells had positive readings for these compounds. Results with accompanying chain of custody forms are attached for your review. Although the compounds are still present, there has been a reduction in concentration levels since the last sampling event in June, 1990.

We will continue the program of monthly monitoring and quarterly sampling as instructed by your department. If there are any questions, please call us.

Sincerely

Michael J. Brenner, P.E. Director of Engineering

MJB:njm

Ref No.: 91150

cc:

C. Quinn - RCHD G. Phelan - Swivelier

MONTHLY MONITORING REPORT SWIVELIER COMPANY NANUET, NEW YORK MAY 1991

WELL#	<u>SWL</u>	PRODUCT_	<u>ODOR</u>
1 SE	4'6"	NO	NO
2 SW	5'	NO	NO
1N	6'9"	NO	NÖ
$\langle 2N \rangle$	8'6"	NO	NO
$\left(\begin{array}{c} 3N \end{array}\right)$	2'11"	NO	NO
4N	FIELD BLANK	NO	NO



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE INVESTIGATIONS

ANALYST: E. SALERNO

NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT: DATE COLLECTED:

DATE RECEIVED:

DATE OF ANALYSIS:

WORK ORDER #: DILUTION:

W105091 1/2

05/14/91

05/07/91

05/07/91

05/08/91

	WELL#1SE 01	WELL#2SW 02	WELL#1N 03	WELL#2N 04	WELL#3N 05	MDL
	ND	ND	ND	0.0421	0.0032	0.0010
	ND	ND	ND	ND	ND	0.0010
3	ND	ND	ND	ND	ND	0.0010
	ND	ND	ND	ND	ND	0.0010
	ND	ND	ND	ND	ND	0.0010
	ND	ND	ND	0.224,0	0.0401	0.0010
	ND	ND	ND	0.010,2	0.009,1	0.0010
·	ND	ND	ND	0.356,0	0.0723	0.0020
	CLIENT ID.> SAMPLE ID.>	ND ND ND S ND ND ND ND ND ND ND	SAMPLE ID.> 01 02 ND ND ND ND ND ND ND ND ND ND	ND ND ND ND ND	ND ND ND ND ND ND ND ND	

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

METHOD 602

Cully Salemo



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE INVESTIGATIONS

ANALYST: E. SALERNO

NJ Certification # 02046 NY Certification # 10588

DATE OF REPORT: 05/14/91 DATE COLLECTED: 05/07/91

DATE RECEIVED: 05/07/91

DATE OF ANALYSIS: 05/08/91 WORK ORDER #: W105091

DILUTION: 1/2

PARAMETER	CLIENT ID.>	WELL#4N 06
BENZENE		ND
CHLOROBENZENE		ND
1,2-DICHLOROBENZEN	E	ND
1,3-DICHLOROBENZEN	E	ND
1,4-DICHLOROBENZEN	E	ND
ETHYLBENZENE		ND
TOLUENE		ND
TOTAL XYLENES		ND

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

METHOD 602

dilla Salma



363 Old Hook Road Westwood, New Jersey 07675-3235 (201) 666-6644 • FAX: (201) 666-7978

CLIENT: SUBSURFACE INVESTIGATIONS

ANALYST: E. SALERNO

NY Certification # 02046 NY Certification # 10588

DATE OF REPORT: 05/14/91

DATE OF ANALYSIS:

05/08/91

WORK ORDER #:

W105091

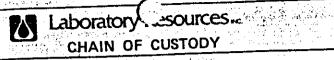
	5/8	MDL
PARAMETER	SAMPLE ID.> BLANK	
BENZENE	ND	0.0005
CHLOROBENZENE	ND	0.0005
1,2-DICHLOROBENZEN	TE ND	0.0005
1,3-DICHLOROBENZEN		0.0005
1,4-DICHLOROBENZEN	IE ND	0.0005
ETHYLBENZENE	ND	0.0005
TOLUENE	ND	0.0005
TOTAL XYLENES	ND	0.0010

MDL=MINIMUM DETECTION LIMIT ND = NOT DETECTED AT MDL

METHOD 602

GC SUPERVISOR SALLYMA

W105091



										17.0	4.50				100	$\mathbf{v}^{-3, \gamma_0}$	PROJECT INFURNIATION
	CUSTOMER INFORMATION		n griffstage . I	20%	-⊹-RI	POR	IT INF	OHW	ATIL	IV as	ent the	<i>ii.j.</i>	-				OUND (INDICATE CALENDAR DAYS, CONFIRM
Reduke A	Subsurface Investigation	<u>N</u>	SEND REP	ORT	то:_									_	TUHN	IAN.	B): 2 5 7 (4) 21 OTHER:
STOMER:_	331 Rt 9W Congues													_	WITH	LAC	ABLES (PLEASE CIRCLE): TIER 1 TIER 11/ECRA
DRESS:	1		_													<i>7</i> 0-0	COUTE ONLY 21F TASA UTHER:
LEPHONE:	Suivelier		* 1 2 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							<u>.</u>				-3.4	IN C	CE	WE HAVE ANY QUESTIONS WHEN SAMPLES
OJECT:	WA BYCANOV		3,												ARRI	VE !	WE SHOULD CALL:
OJECT MAI	NAGER: M. BYCHNOY	Ā	DATE RE	POR	r REC	UIR	ED:							—	-		
OJECT LOC	CATION: New City STATE: N		RUSH RE												TELE	PHC	ONE:
NUMBER:			11001111		Al	IAL	YTIC		501	IECT	S				,	7 33	
				SAM	PLE	5	MATRI	Ę		15 EE	1	4/		/ /			
LAB	ł	<u> </u>	TIME	1 Y	PE	寸		<u> </u>		,¢	76				13/	K.	ANALYSIS
ID .	SAMPLE IDENTIFICATION	LEC	15 4	SATE (펼	ğ	UCCHO(L)	COMBINED IO	ol New (o)			//				13	
CODE		DATE	8	COMPOSITE (C)	GRAB (G)	SOUD CO	9	3 8		<u> </u>		/ /		_{_	()	-	CON WIND LOO DIEX
	(1)	$\tau \tau$			X		X	Ì		.72				.\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	0.5		EPA Wethod 60, BTEX
01		5/7/91	AM	├ —	 () 		/} -		- 1	-	<u> </u> ~	7					
	1 25W	١,	1 1		IXI	ĺ	λ		<i>d</i> .	. j.:			_ <u>-\</u> }	<u> </u>			
02			- 	1	X			-		7.3	1						
03				├	$ \Delta $		 			<i>y</i> _i			 	#	4		
	2N)	1 1	1	X		X	\perp					[0	<u> </u>		-	
04	<u></u>			1	X		X					- ` `]/	[] [¥.7		
05	3N			 	1/	-				\dashv		\exists		97.4"	W.		
	V 4N	V			1	1	X					1		514		1	V
06	7/0			╁	-		1					3.1.1			4.4	1	
					<u> </u>	- -	 								f.	1	
				Ì	-	1			- }							ļ	
		 		+-		-	1-1						Ţ	3 X.		1	
	75.4	_		_ _	_	↓_		}				L	<u>. </u>		k		
				Ì								PL	EASE	INDIC OF BO	ATE		2 11' b 1 avala?)
								L	COL	MME				・ヘザヘ(ים סו	- NA A	ARKS (Toxic?, Flammable?, Explosive?, High Levels?)
	CUSTODY								*PR	ESEF	AVF	TIVE	: Na	ЭН	H ₂ SO ₄		HNO ₃ HCL ASCORBIC ACID
SAMPLER:					DAT	E:											
├	//				TIME		_/_/		 								
RECEIVED	// // X/V2 - 2 - 1				DAT	ک ک :E	77/9	?/									
RELINQU	// 14 00/				4		2:49		, 								
RECEIVE	o: Kosey wir	<u></u>			1 IM	- 19	221/	1 001	4 —								