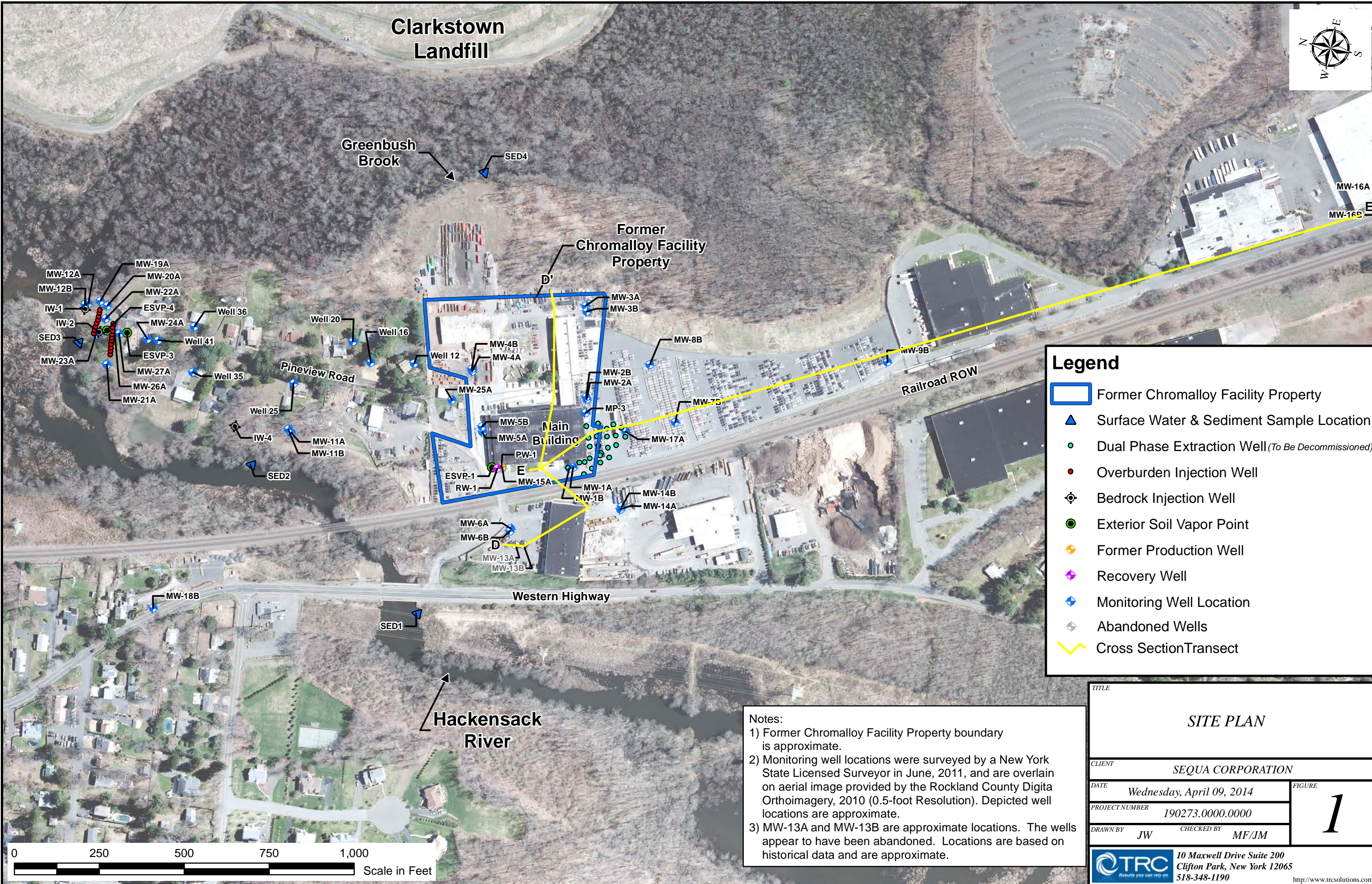
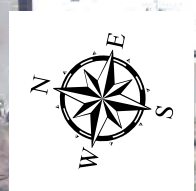


G:\GIS_Projects\GIS_SEQUA\WorkSpace_Chromalloy\MXD\NY_Support_2014\WorkSpace_FIG1_SitePlan_2014.mxd

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Legend

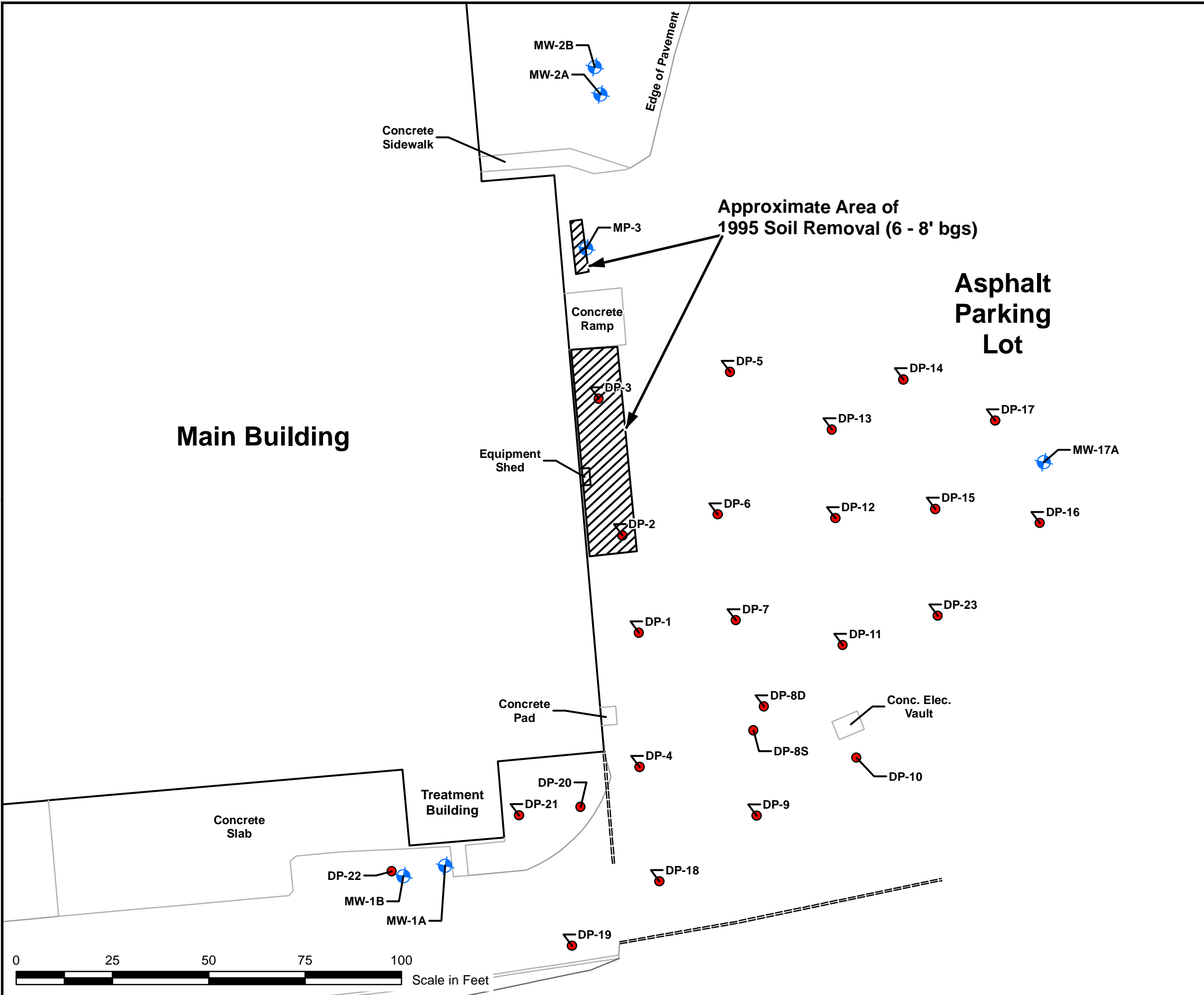
- Former Chromalloy Facility Property
- ▲ Surface Water & Sediment Sample Location
- Dual Phase Extraction Well (To Be Decommissioned)
- Overburden Injection Well
- ⊕ Bedrock Injection Well
- Exterior Soil Vapor Point
- ◆ Former Production Well
- ◆ Recovery Well
- ◆ Monitoring Well Location
- ◆ Abandoned Wells
- ↘ Cross Section Transect

Notes:

- 1) Former Chromalloy Facility Property boundary is approximate.
- 2) Monitoring well locations were surveyed by a New York State Licensed Surveyor in June, 2011, and are overlain on aerial image provided by the Rockland County Digital Orthoimagery, 2010 (0.5-foot Resolution). Depicted well locations are approximate.
- 3) MW-13A and MW-13B are approximate locations. The wells appear to have been abandoned. Locations are based on historical data and are approximate.

SITE PLAN		
CLIENT <i>SEQUA CORPORATION</i>		
DATE <i>Wednesday, April 09, 2014</i>	FIGURE 1	
PROJECT NUMBER <i>190273.0000.0000</i>		
DRAWN BY <i>JW</i>	CHECKED BY <i>MF/JM</i>	
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G:\GIS_Projects\GIS_SEQUA\Work\Task_Criminality\MXD\NY_Support_2014\Work\Task_FIG2_DualPhaseExtractionWell_2014.mxd



Legend

- Dual Phase Extraction Wells To Be Decommissioned
- ⊕ Monitoring Well Location
- ==== Fenceline

TITLE
DUAL PHASE EXTRACTION WELL AREA

CLIENT
SEQUA CORPORATION

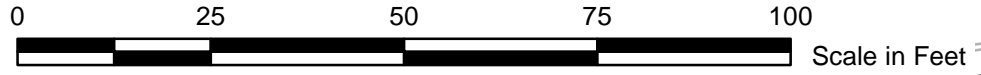
DATE
Wednesday, April 09, 2014

PROJECT NUMBER
190273.0000.0000

DRAWN BY
JW

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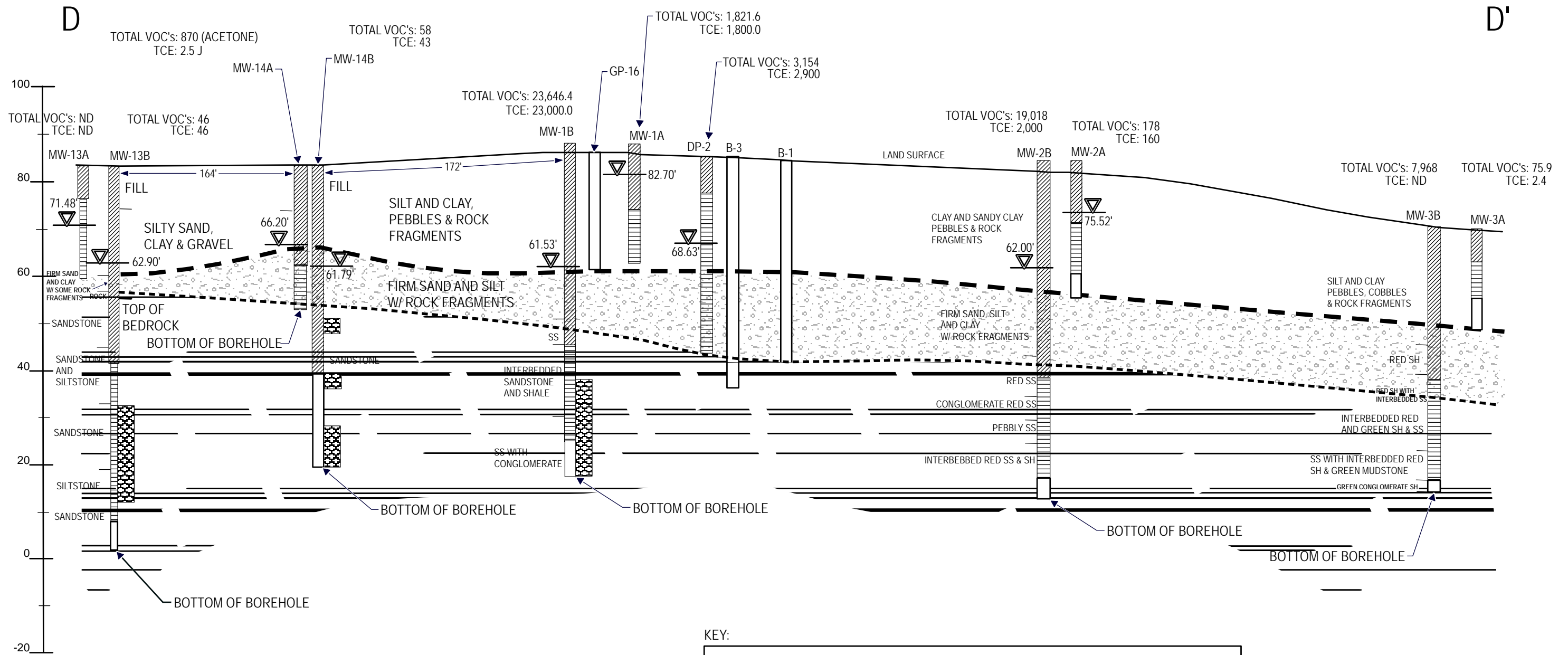
FIGURE
2



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KEY:

	WELL CASING
	OPEN BOREHOLE
	WELL SCREEN
	FRACTURED ZONE
	LARGE FRACTURED ZONE
	INFERRED COMPACTED GLACIAL TILL
	INFERRED BEDROCK
	INFERRED TOP OF COMPACTED GLACIAL TILL
	INFERRED TOP OF BEDROCK LINE
	GROUNDWATER TABLE ELEVATION

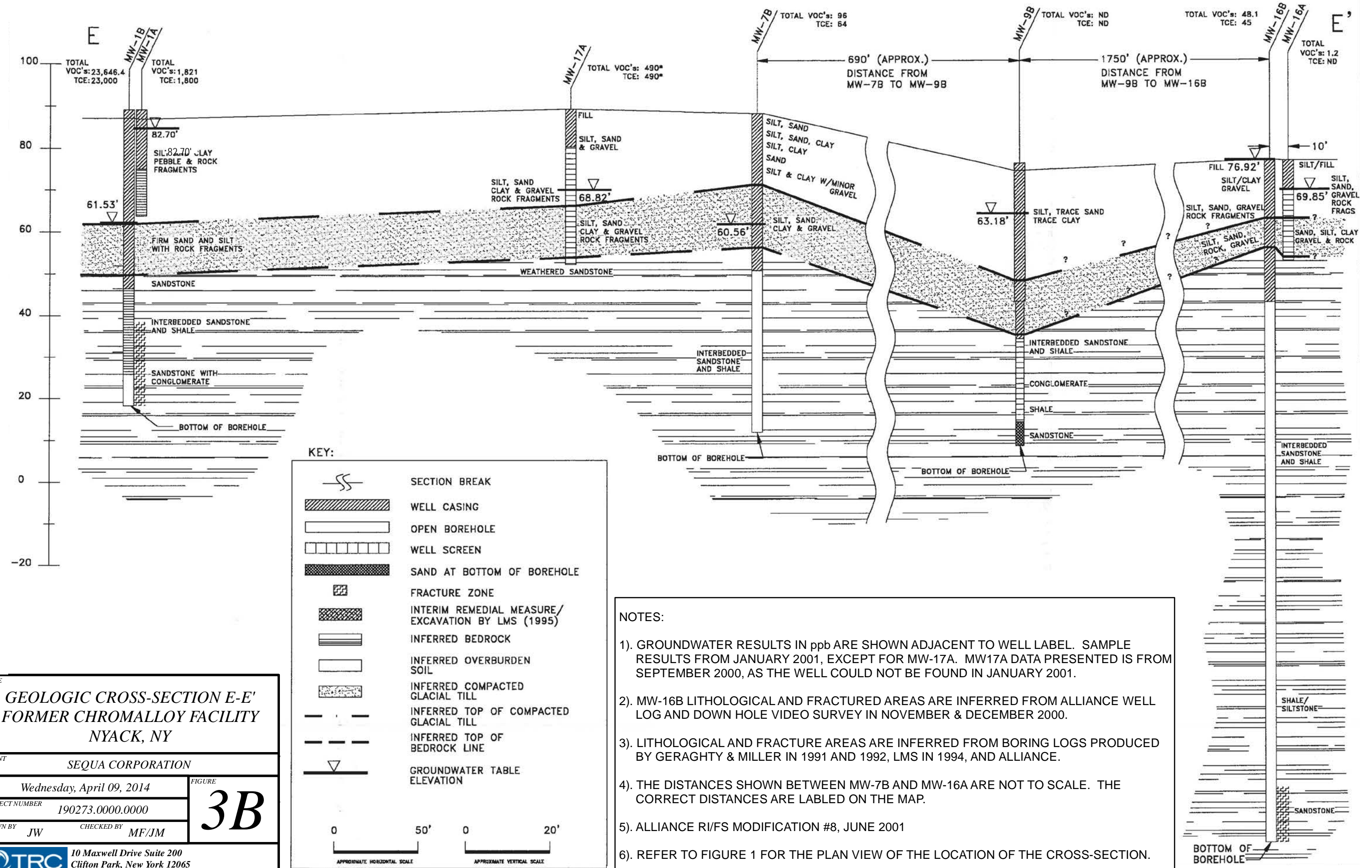
Approximate Horizontal Scale
Approximate Vertical Scale

- NOTES:**
- TOTAL VOC & TCE VALUES FOR MW-3A & MW-3B ARE FROM MARCH 1999, ALL OTHER SAMPLE RESULTS ARE FROM JANUARY 2001
 - MW-13B AND MW-14B LITHOLOGICAL AND FRACTURE AREAS ARE INFERRED FROM ALLIANCE WELL LOGS AND GEOPHYSICAL STUDIES IN APRIL 7 MAY 1998 AND DECEMBER 2000.
 - LITHOLOGICAL AND FRACTURE AREAS ARE INFERRED FROM BORING LOGS PRODUCED BY GERACHTY & MILLER IN 1991 AND 1992 AND ALLIANCE.
 - THE DISTANCE BETWEEN MW-13B AND MW-1B ARE NOT DRAWN TO SCALE. THE CORRECT DISTANCES ARE LABELED ON THE MAP.
 - ALLIANCE, RI/FS MODIFICATION #8, JUNE, 2001
 - REFER TO FIGURE 1 FOR THE PLAN VIEW LOCATION OF THE CROSS SECTION.

TITLE	
GEOLOGIC CROSS-SECTION D-D' FORMER CHROMALLOY FACILITY NYACK, NY	
CLIENT	
SEQUA CORPORATION	
DATE	
Wednesday, April 09, 2014	
PROJECT NUMBER	
190273.0000.0000	
DRAWN BY	
JW	
CHECKED BY	
MF/JM	
FIGURE	
3A	
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http://www.trcsolutions.com/	

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KEY:

- SECTION BREAK
- WELL CASING
- OPEN BOREHOLE
- WELL SCREEN
- SAND AT BOTTOM OF BOREHOLE
- FRACTURE ZONE
- INTERIM REMEDIAL MEASURE/ EXCAVATION BY LMS (1995)
- INFERRED BEDROCK
- INFERRED OVERBURDEN SOIL
- INFERRED COMPACTED GLACIAL TILL
- INFERRED TOP OF COMPACTED GLACIAL TILL
- INFERRED TOP OF BEDROCK LINE
- GROUNDWATER TABLE ELEVATION

0 50' 0 20'

APPROXIMATE HORIZONTAL SCALE APPROXIMATE VERTICAL SCALE

- NOTES:**
- 1). GROUNDWATER RESULTS IN PPB ARE SHOWN ADJACENT TO WELL LABEL. SAMPLE RESULTS FROM JANUARY 2001, EXCEPT FOR MW-17A. MW-17A DATA PRESENTED IS FROM SEPTEMBER 2000, AS THE WELL COULD NOT BE FOUND IN JANUARY 2001.
 - 2). MW-16B LITHOLOGICAL AND FRACTURED AREAS ARE INFERRED FROM ALLIANCE WELL LOG AND DOWN HOLE VIDEO SURVEY IN NOVEMBER & DECEMBER 2000.
 - 3). LITHOLOGICAL AND FRACTURE AREAS ARE INFERRED FROM BORING LOGS PRODUCED BY GERAGHTY & MILLER IN 1991 AND 1992, LMS IN 1994, AND ALLIANCE.
 - 4). THE DISTANCES SHOWN BETWEEN MW-7B AND MW-16A ARE NOT TO SCALE. THE CORRECT DISTANCES ARE LABELED ON THE MAP.
 - 5). ALLIANCE RI/FS MODIFICATION #8, JUNE 2001
 - 6). REFER TO FIGURE 1 FOR THE PLAN VIEW OF THE LOCATION OF THE CROSS-SECTION.

TITLE
GEOLOGIC CROSS-SECTION E-E'
FORMER CHROMALLOY FACILITY
NYACK, NY

CLIENT
 SEQUA CORPORATION

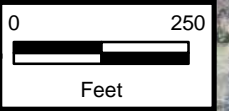
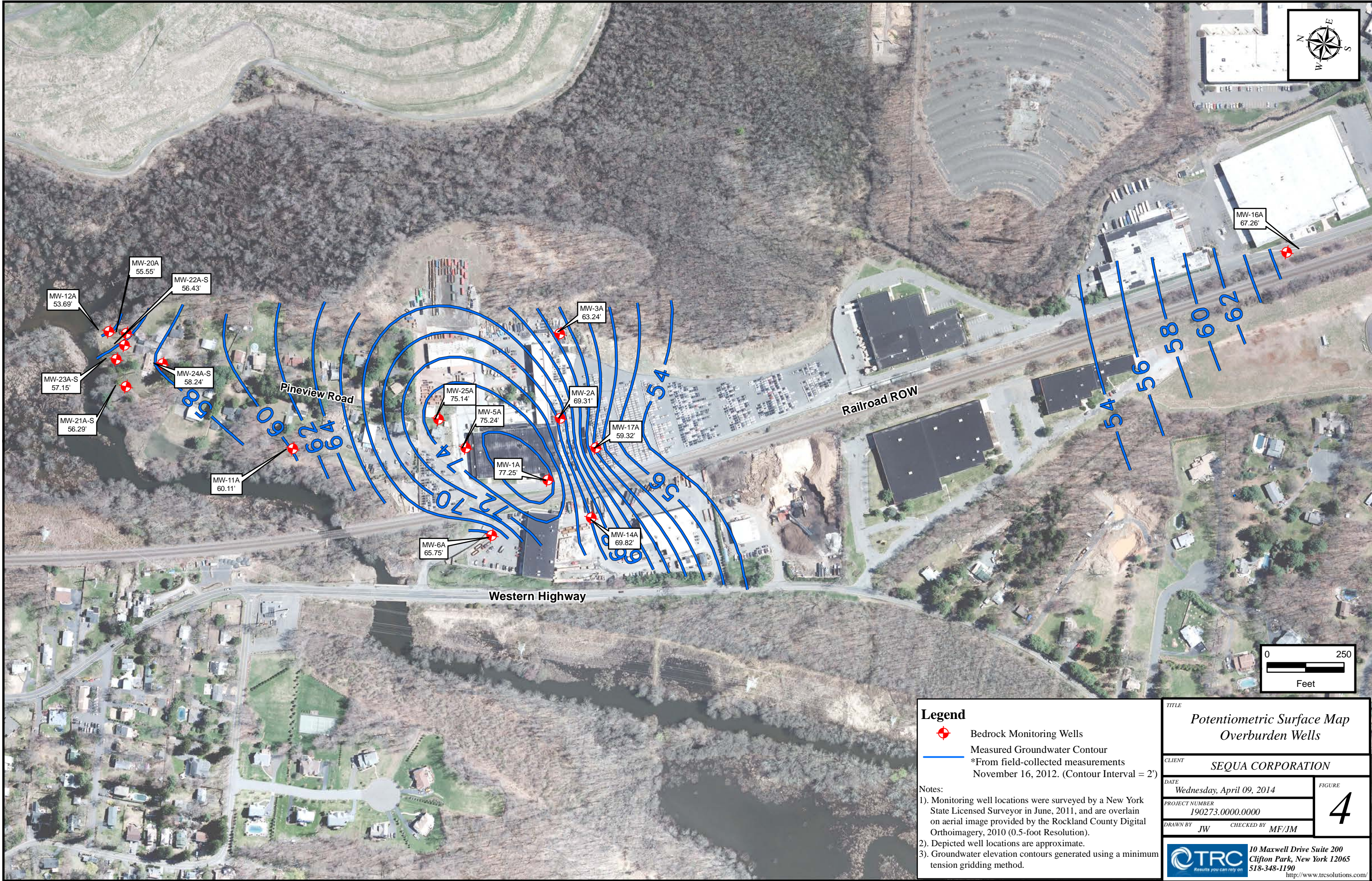
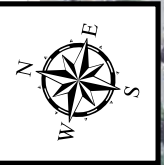
DATE Wednesday, April 09, 2014 **FIGURE**

PROJECT NUMBER 190273.0000.0000 **3B**

DRAWN BY JW **CHECKED BY** MF/JM

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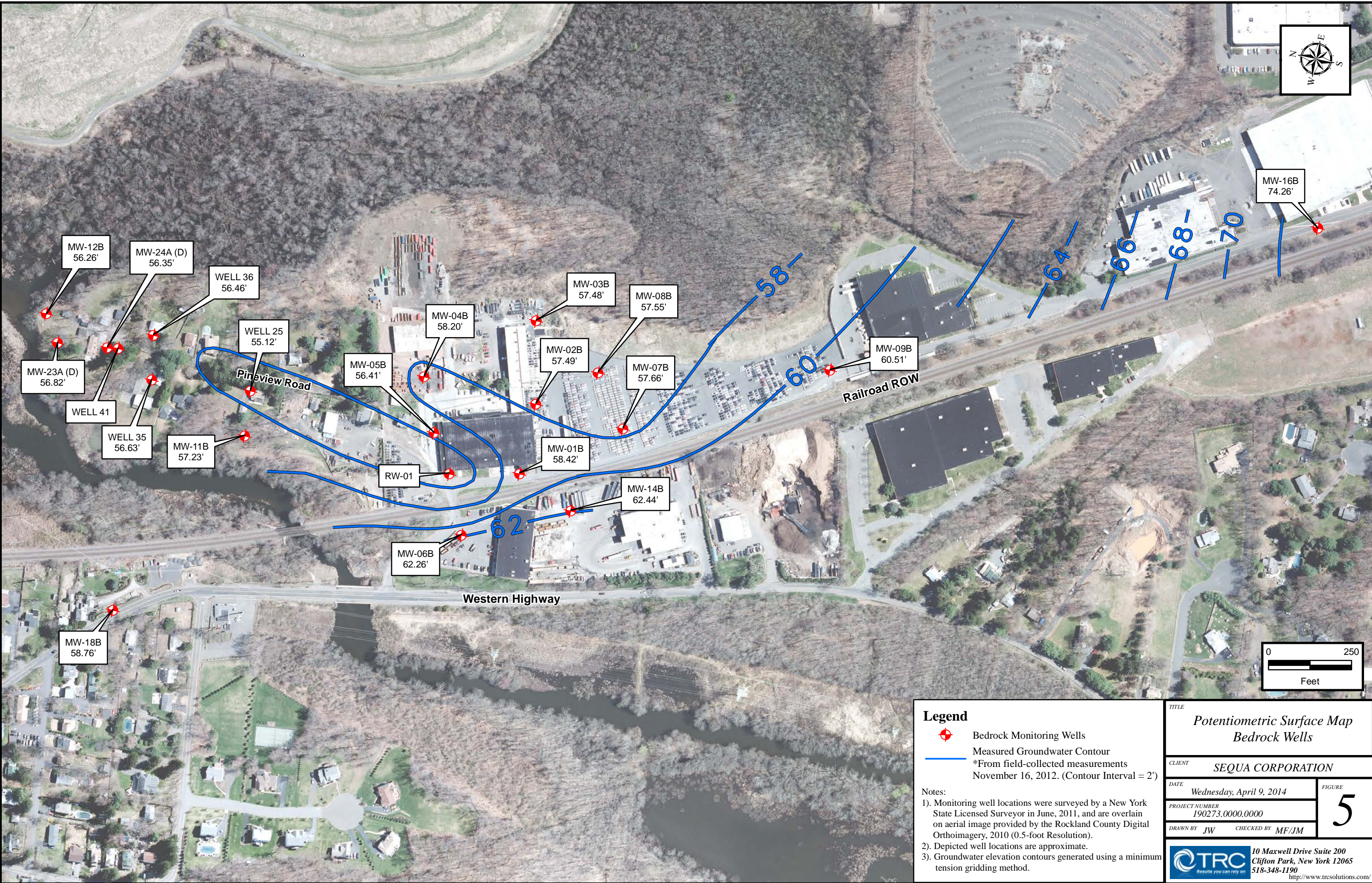


Legend

- Bedrock Monitoring Wells
- Measured Groundwater Contour
- *From field-collected measurements
- November 16, 2012. (Contour Interval = 2')

- Notes:
- 1). Monitoring well locations were surveyed by a New York State Licensed Surveyor in June, 2011, and are overlain on aerial image provided by the Rockland County Digital Orthoimagery, 2010 (0.5-foot Resolution).
 - 2). Depicted well locations are approximate.
 - 3). Groundwater elevation contours generated using a minimum tension gridding method.

TITLE Potentiometric Surface Map Overburden Wells	
CLIENT SEQUA CORPORATION	
DATE Wednesday, April 09, 2014	FIGURE 4
PROJECT NUMBER 190273.0000.0000	
DRAWN BY JW CHECKED BY MF/JM	
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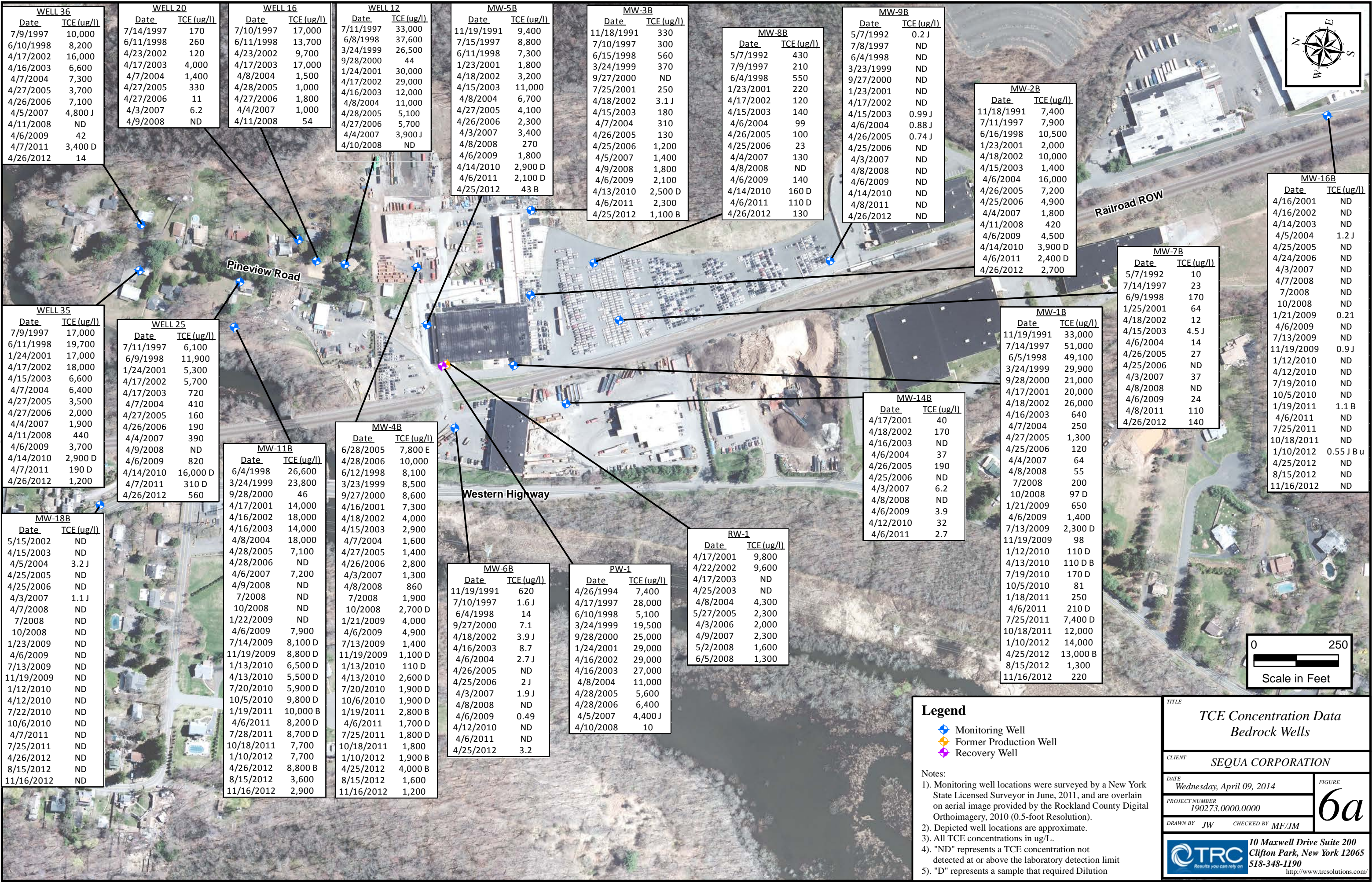
Legend

- Bedrock Monitoring Wells
- Measured Groundwater Contour
*From field-collected measurements
November 16, 2012. (Contour Interval = 2')

Notes:

- 1). Monitoring well locations were surveyed by a New York State Licensed Surveyor in June, 2011, and are overlain on aerial image provided by the Rockland County Digital Orthoimagery, 2010 (0.5-foot Resolution).
- 2). Depicted well locations are approximate.
- 3). Groundwater elevation contours generated using a minimum tension gridding method.

TITLE <i>Potentiometric Surface Map Bedrock Wells</i>	
CLIENT <i>SEQUA CORPORATION</i>	
DATE <i>Wednesday, April 9, 2014</i>	FIGURE 5
PROJECT NUMBER <i>190273.0000.0000</i>	
DRAWN BY <i>JW</i>	CHECKED BY <i>MF/JM</i>
TRC Results you can rely on 10 Maxwell Drive Suite 200 Clifton Park, New York 12065 518-348-1190 http://www.trcsolutions.com/	



WELL 36	
Date	TCE (ug/l)
7/9/1997	10,000
6/10/1998	8,200
4/17/2002	16,000
4/16/2003	6,600
4/7/2004	7,300
4/27/2005	3,700
4/26/2006	7,100
4/5/2007	4,800 J
4/11/2008	ND
4/6/2009	42
4/7/2011	3,400 D
4/26/2012	14

WELL 20	
Date	TCE (ug/l)
7/14/1997	170
6/11/1998	260
4/23/2002	120
4/17/2003	4,000
4/7/2004	1,400
4/27/2005	330
4/27/2006	11
4/3/2007	6.2
4/9/2008	ND

WELL 16	
Date	TCE (ug/l)
7/10/1997	17,000
6/11/1998	13,700
4/23/2002	9,700
4/17/2003	17,000
4/8/2004	1,500
4/28/2005	1,000
4/27/2006	1,800
4/4/2007	1,000
4/11/2008	54

WELL 12	
Date	TCE (ug/l)
7/11/1997	33,000
6/8/1998	37,600
3/24/1999	26,500
9/28/2000	44
1/24/2001	30,000
4/17/2002	29,000
4/16/2003	12,000
4/8/2004	11,000
4/28/2005	5,100
4/27/2006	5,700
4/4/2007	3,900 J
4/10/2008	ND

MW-5B	
Date	TCE (ug/l)
11/19/1991	9,400
7/15/1997	8,800
6/11/1998	7,300
1/23/2001	1,800
4/18/2002	3,200
4/15/2003	11,000
4/8/2004	6,700
4/27/2005	4,100
4/26/2006	2,300
4/3/2007	3,400
4/8/2008	270
4/6/2009	1,800
4/14/2010	2,900 D
4/6/2011	2,100 D
4/25/2012	43 B

MW-3B	
Date	TCE (ug/l)
11/18/1991	330
7/10/1997	300
6/15/1998	560
3/24/1999	370
9/27/2000	ND
7/25/2001	250
4/18/2002	3.1 J
4/15/2003	180
4/7/2004	310
4/26/2005	130
4/25/2006	1,200
4/5/2007	1,400
4/9/2008	1,800
4/6/2009	2,100
4/13/2010	2,500 D
4/6/2011	2,300
4/25/2012	1,100 B

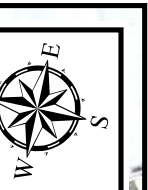
MW-8B	
Date	TCE (ug/l)
5/7/1992	430
7/9/1997	210
6/4/1998	550
1/23/2001	220
4/17/2002	120
4/15/2003	140
4/6/2004	99
4/26/2005	100
4/25/2006	23
4/4/2007	130
4/8/2008	ND
4/6/2009	140
4/14/2010	160 D
4/6/2011	110 D
4/26/2012	130

MW-9B	
Date	TCE (ug/l)
5/7/1992	0.2 J
7/8/1997	ND
6/4/1998	ND
3/23/1999	ND
9/27/2000	ND
1/23/2001	ND
4/17/2002	ND
4/15/2003	0.99 J
4/6/2004	0.88 J
4/26/2005	0.74 J
4/25/2006	ND
4/3/2007	ND
4/8/2008	ND
4/6/2009	ND
4/14/2010	ND
4/8/2011	ND
4/26/2012	ND

MW-2B	
Date	TCE (ug/l)
11/18/1991	7,400
7/11/1997	7,900
6/16/1998	10,500
1/23/2001	2,000
4/18/2002	10,000
4/15/2003	1,400
4/6/2004	16,000
4/26/2005	7,200
4/25/2006	4,900
4/4/2007	1,800
4/11/2008	420
4/6/2009	4,500
4/14/2010	3,900 D
4/6/2011	2,400 D
4/26/2012	2,700

MW-7B	
Date	TCE (ug/l)
5/7/1992	10
7/14/1997	23
6/9/1998	170
1/25/2001	64
4/18/2002	12
4/15/2003	4.5 J
4/6/2004	14
4/26/2005	27
4/25/2006	ND
4/3/2007	37
4/8/2008	ND
4/6/2009	24
4/8/2011	110
4/26/2012	140

MW-1B	
Date	TCE (ug/l)
11/19/1991	33,000
7/14/1997	51,000
6/5/1998	49,100
3/24/1999	29,900
9/28/2000	21,000
4/17/2001	20,000
4/18/2002	26,000
4/16/2003	640
4/7/2004	250
4/27/2005	1,300
4/25/2006	120
4/4/2007	64
4/8/2008	55
7/2008	200
10/2008	97 D
1/21/2009	650
4/6/2009	1,400
7/13/2009	2,300 D
11/19/2009	98
1/12/2010	110 D
4/13/2010	110 D B
7/19/2010	170 D
10/5/2010	81
1/18/2011	250
4/6/2011	210 D
7/25/2011	7,400 D
10/18/2011	12,000
1/10/2012	14,000
4/25/2012	13,000 B
8/15/2012	1,300
11/16/2012	220



MW-16B	
Date	TCE (ug/l)
4/16/2001	ND
4/16/2002	ND
4/14/2003	ND
4/5/2004	1.2 J
4/25/2005	ND
4/3/2007	ND
4/7/2008	ND
7/2008	ND
10/2008	ND
1/21/2009	0.21
4/6/2009	ND
7/13/2009	ND
11/19/2009	0.9 J
1/12/2010	ND
4/12/2010	ND
7/19/2010	ND
10/5/2010	ND
1/19/2011	1.1 B
4/6/2011	ND
7/25/2011	ND
10/18/2011	ND
1/10/2012	0.55 J B u
4/25/2012	ND
8/15/2012	ND
11/16/2012	ND

WELL 35	
Date	TCE (ug/l)
7/9/1997	17,000
6/11/1998	19,700
1/24/2001	17,000
4/17/2002	18,000
4/15/2003	6,600
4/7/2004	6,400
4/27/2005	3,500
4/27/2006	2,000
4/4/2007	1,900
4/11/2008	440
4/6/2009	3,700
4/14/2010	2,900 D
4/7/2011	190 D
4/26/2012	1,200

WELL 25	
Date	TCE (ug/l)
7/11/1997	6,100
6/9/1998	11,900
1/24/2001	5,300
4/17/2002	5,700
4/17/2003	720
4/7/2004	410
4/27/2005	160
4/26/2006	190
4/4/2007	390
4/9/2008	ND
4/6/2009	820
4/14/2010	16,000 D
4/7/2011	310 D
4/26/2012	560

MW-11B	
Date	TCE (ug/l)
6/4/1998	26,600
3/24/1999	23,800
9/28/2000	46
4/17/2001	14,000
4/16/2002	18,000
4/16/2003	14,000
4/8/2004	18,000
4/28/2005	7,100
4/28/2006	ND
4/6/2007	7,200
4/9/2008	ND
7/2008	ND
10/2008	ND
1/22/2009	ND
4/6/2009	7,900
7/14/2009	8,100 D
11/19/2009	8,800 D
1/13/2010	6,500 D
4/13/2010	5,500 D
7/20/2010	5,900 D
10/5/2010	9,800 D
1/19/2011	10,000 B
4/6/2011	8,200 D
7/28/2011	8,700 D
10/18/2011	7,700
1/10/2012	7,700
4/26/2012	8,800 B
8/15/2012	3,600
11/16/2012	2,900

MW-4B	
Date	TCE (ug/l)
6/28/2005	7,800 E
4/28/2006	10,000
6/12/1998	8,100
3/23/1999	8,500
9/27/2000	8,600
4/16/2001	7,300
4/18/2002	4,000
4/15/2003	2,900
4/7/2004	1,600
4/27/2005	1,400
4/26/2006	2,800
4/3/2007	1,300
4/8/2008	860
7/2008	1,900
10/2008	2,700 D
1/21/2009	4,000
4/6/2009	4,900
7/13/2009	1,400
11/19/2009	1,100 D
1/13/2010	110 D
4/13/2010	2,600 D
7/20/2010	1,900 D
10/6/2010	1,900 D
1/19/2011	2,800 B
4/6/2011	1,700 D
7/25/2011	1,800 D
10/18/2011	1,800
1/10/2012	1,900 B
4/25/2012	4,000 B
8/15/2012	1,600
11/16/2012	1,200

MW-6B	
Date	TCE (ug/l)
11/19/1991	620
7/10/1997	1.6 J
6/4/1998	14
9/27/2000	7.1
4/18/2002	3.9 J
4/16/2003	8.7
4/6/2004	2.7 J
4/26/2005	ND
4/25/2006	2 J
4/3/2007	1.9 J
4/8/2008	ND
4/6/2009	0.49
4/12/2010	ND
4/6/2011	ND
4/25/2012	3.2

PW-1	
Date	TCE (ug/l)
4/26/1994	7,400
4/17/1997	28,000
6/10/1998	5,100
3/24/1999	19,500
9/28/2000	25,000
4/9/2007	2,300
5/2/2008	1,600
6/5/2008	1,300

RW-1	
Date	TCE (ug/l)
4/17/2001	9,800
4/22/2002	9,600
4/17/2003	ND
4/25/2003	ND
4/8/2004	4,300
5/27/2005	2,300
4/3/2006	2,000
4/9/2007	2,300
4/12/2010	32
4/6/2011	2.7

MW-14B	
Date	TCE (ug/l)
4/17/2001	40
4/18/2002	170
4/16/2003	ND
4/6/2004	37
4/26/2005	190
4/25/2006	ND
4/3/2007	6.2
4/8/2008	ND
4/6/2009	3.9
4/12/2010	32
4/6/2011	2.7

MW-1B	
Date	TCE (ug/l)
11/19/1991	33,000
7/14/1997	51,000
6/5/1998	49,100
3/24/1999	29,900
9/28/2000	21,000
4/17/2001	20,000
4/18/2002	26,000
4/16/2003	640
4/7/2004	250
4/27/2005	1,300
4/25/2006	120
4/4/2007	64
4/8/2008	55
7/2008	200
10/2008	97 D
1/21/2009	650
4/6/2009	1,400
7/13/2009	2,300 D
11/19/2009	98
1/12/2010	110 D
4/13/2010	110 D B
7/19/2010	170 D
10/5/2010	81
1/18/2011	250
4/6/2011	210 D
7/25/2011	7,400 D
10/18/2011	12,000
1/10/2012	14,000
4/25/2012	13,000 B
8/15/2012	1,300
11/16/2012	220

MW-7B	
Date	TCE (ug/l)
5/7/1992	10
7/14/1997	23
6/9/1998	170
1/25/2001	64
4/18/2002	12
4/15/2003	4.5 J
4/6/2004	14



MW-12B	
Date	TCE (ug/l)
6/10/1998	10,000
3/23/1999	7,600
9/27/2000	12,000
4/17/2001	8,900
4/16/2002	13,000
4/14/2003	9,500
4/7/2004	11,000
4/28/2005	6,300
4/28/2006	1,000
4/5/2007	5,700
4/9/2008	3,900
7/2008	ND
10/2008	ND
1/26/2009	230
4/6/2009	0.29
7/27/2011	1.5
10/20/2011	5.3
1/11/2012	5.0
4/26/2012	8.2
8/15/2012	0.63 J
11/16/2012	ND

MW-24A-D	
Date	TCE (ug/l)
6/28/2005	3,600
4/28/2006	6,000
4/4/2007	3,800
4/10/2008	16 J
10/2008	520
1/22/2009	33
7/14/2009	45
11/19/2009	0.64 J
1/13/2010	5
4/14/2010	5.6
7/20/2010	2.3
10/6/2010	24
1/19/2011	50 B
4/8/2011	590 D
7/27/2011	21
10/19/2011	480
1/12/2012	240
4/27/2012	440
8/16/2012	390
11/16/2012	40

Well 41	
Date	TCE (ug/l)
7/8/1997	13,000
6/10/1998	11,200
3/23/1999	11,600
9/28/2000	13,000
1/23/2001	210
4/17/2002	19,000
4/14/2003	10,000
4/8/2004	11,000
4/28/2005	7,900
4/28/2006	10,000
4/5/2007	7,500
4/10/2008	1,900
10/2008	540
1/22/2009	660
4/6/2009	8,800
7/7/2009	1,700 D
11/19/2009	44
1/12/2010	4,900 D
4/12/2010	5,600 D B
7/20/2010	320 D
10/6/2010	5.9
7/28/2011	2,200 D
10/20/2011	1,400
1/12/2012	1,600
4/26/2012	19 J
8/16/2012	ND
11/16/2012	4.5J

MW-23A-D	
Date	TCE (ug/l)
6/28/2005	3,900
4/28/2006	5,800
4/5/2007	3,500
4/10/2008	3,500
7/2008	160
10/2008	82
1/26/2009	2.9
4/6/2009	24
7/14/2009	57
11/19/2009	ND
1/14/2010	8.3 JD
4/15/2010	1.2
7/21/2010	ND
10/7/2010	ND
4/7/2011	ND
7/27/2011	ND
10/20/2011	1.3
1/12/2012	ND
4/26/2012	0.55 J
8/16/2012	0.88 J
11/16/2012	0.47 J

MW-12B

IW-01

OIW-18

OIW-17

OIW-16

OIW-15

OIW-14

OIW-13

OIW-12

OIW-11

OIW-10

OIW-09

OIW-08

OIW-07

OIW-06

OIW-05

OIW-04

OIW-03

OIW-02

OIW-01

ESVP-4

ESVP-3

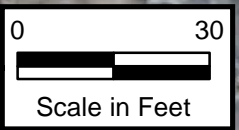
IW-02

MW-23A (D)

MW-24A (D)

WELL 41

Pineview Road

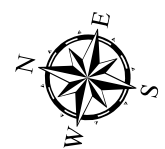


- Legend**
- Exterior Soil Vapor Point
 - ⊗ Bedrock Injection Well
 - ⊕ Monitoring Well Location
 - Overburden Injection Well

Notes:
 1). Monitoring well locations were surveyed by a New York State Licensed Surveyor in June, 2011, and are overlain on aerial image provided by the Rockland County Digital Orthoimagery, 2010 (0.5-foot Resolution).
 2). Depicted well locations are approximate.
 3). All TCE concentrations in ug/L.
 4). "ND" represents a TCE concentration not detected at or above the laboratory detection limit.
 5). "D" represents a sample that required Dilution.

TITLE <i>TCE Concentration Data Bedrock Wells 41 Pineview Area</i>	
CLIENT <i>SEQUA CORPORATION</i>	
DATE <i>Wednesday, April 09, 2014</i>	FIGURE 6b
PROJECT NUMBER <i>190273.0000.0000</i>	
DRAWN BY <i>JW</i>	CHECKED BY <i>MF/JM</i>
TRC <i>10 Maxwell Drive Suite 200 Clifton Park, New York 12065 518-348-1190</i> http://www.trcsolutions.com/	

G:\GIS_Projects\GIS_SEQUA\Work\seqc\Chem\mills\MXD\Phase5\November2012\Figure04b_TCEData_Pineview_1112012.mxd
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MW-25A-I	
Date	TCE (ug/l)
6/28/2005	ND
4/28/2006	ND
4/6/2007	1.4 J
4/9/2008	ND
4/6/2009	ND
4/14/2010	0.73 J
4/6/2011	ND
4/26/2012	ND

MW-25A-S	
Date	TCE (ug/l)
6/28/2005	ND
4/28/2006	ND
4/6/2007	1.3 J
4/9/2008	ND
4/6/2009	ND

MW-4A	
Date	TCE (ug/l)
11/19/1991	1.2
6/17/1998	100
3/23/1999	3.4
9/27/2000	ND
1/23/2001	110
4/18/2002	ND
4/15/2003	ND
4/25/2005	ND
4/26/2006	2.2 J
4/4/2007	ND
4/6/2009	0.22
4/14/2010	ND
4/7/2011	0.56 J
4/25/2012	0.5 J B u

SW-4	
Date	TCE (ug/l)
4/6/2009	0.63
4/13/2010	0.82 J
4/8/2011	ND

MW-3A	
Date	TCE (ug/l)
11/18/1991	0.5 J
6/15/1998	28
3/24/1999	2.4
7/25/2001	ND
4/18/2002	240
4/15/2003	2 J
4/7/2004	1.2 J
4/26/2005	0.86 J
4/25/2006	0.74 J
4/5/2007	2.4 J
4/9/2008	ND
4/6/2009	0.97
4/14/2010	ND
4/6/2011	ND
4/25/2012	0.46 H U j

MW-2A	
Date	TCE (ug/l)
11/19/1991	1,800
6/15/1998	130
7/25/2001	420
4/18/2002	79
4/15/2003	40
4/6/2004	7.5
4/26/2005	ND
4/25/2006	ND
4/4/2007	ND
4/11/2008	ND
7/2008	ND
10/2008	ND
1/21/2009	0.37
4/6/2009	0.48
7/7/2009	ND
11/19/2009	0.59 J
1/13/2010	0.74 J
4/13/2010	ND
7/20/2010	0.5 J
10/6/2010	0.65 J
1/19/2011	0.47 J
4/6/2011	ND
7/26/2011	ND
10/19/2011	1.7
1/11/2012	0.99 J
4/26/2012	ND
8/15/2012	ND

MW-17A	
Date	TCE (ug/l)
9/27/2000	490
4/16/2001	520
4/18/2002	700
4/15/2003	310
4/6/2004	320
4/26/2005	18
4/25/2006	60
4/6/2007	17
4/11/2008	13
7/2008	23
10/2008	48
1/21/2009	24
4/6/2009	31
7/7/2009	52
11/19/2009	100 D
1/13/2010	44
4/13/2010	24
7/20/2010	34
10/6/2010	65
1/19/2011	140 B
4/6/2011	21
7/26/2011	20
10/19/2011	8.4
1/11/2012	4.2
4/26/2012	8 B
8/15/2012	4.1
11/16/2012	2.9

MW-16A	
Date	TCE (ug/l)
9/27/2000	5.1
4/16/2001	ND
4/16/2002	ND
4/14/2003	3.4 J
4/5/2004	ND
4/25/2005	ND
4/24/2006	ND
4/4/2007	ND
4/7/2008	ND
7/2008	ND
10/2008	ND
1/21/2009	ND
4/6/2009	ND
7/7/2009	ND
11/19/2009	ND
1/12/2010	ND
4/12/2010	ND
7/19/2010	ND
10/5/2010	ND
1/19/2011	0.59 J
4/6/2011	ND
7/25/2011	ND
10/18/2011	2.1
1/10/2012	1.2 B u
4/25/2012	0.55 J B u
8/15/2012	ND
11/16/2012	ND

MW-11A	
Date	TCE (ug/l)
6/4/1998	51
3/24/1999	17
9/28/2000	ND
1/23/2001	170
4/16/2002	ND
4/16/2003	8.8
7/20/2004	ND
4/28/2005	ND
4/28/2006	ND
4/6/2007	ND
4/9/2008	ND
7/2008	ND
10/2008	ND
1/22/2009	ND
4/6/2009	ND
7/6/2009	ND
11/19/2009	ND
1/13/2010	ND
4/13/2010	ND
7/20/2010	ND
10/5/2010	ND
1/19/2011	ND
4/6/2011	0.52 J
7/28/2011	ND
10/18/2011	ND
1/10/2012	4.5 B
4/25/2012	1.3 B u
8/15/2012	3.5
11/16/2012	0.21 J

SW-3	
Date	TCE (ug/l)
4/6/2009	0.52
4/13/2010	ND
4/8/2011	0.77 J
4/26/2012	1.2

MW-5A	
Date	TCE (ug/l)
11/19/1991	2.1
6/11/1998	71
1/23/2001	5.2
4/18/2002	1.6 J
4/15/2003	5
4/8/2004	1.1 J
4/25/2005	2.2 J
4/26/2006	ND
4/3/2007	1.4 J
4/8/2008	ND
4/6/2009	1.5
4/14/2010	8.8
4/6/2011	1.6
4/25/2012	1.3 B u

SW-2	
Date	TCE (ug/l)
4/6/2009	1.2
4/13/2010	0.57 J
4/8/2011	0.6 J
4/25/2012	1.2

MW-6A	
Date	TCE (ug/l)
11/18/1991	3.9
6/4/1998	80
9/27/2000	ND
4/16/2003	2.2 J
4/6/2004	1.4 J
4/25/2005	ND
4/25/2006	4.4 J
4/3/2007	ND
4/8/2008	ND
4/6/2009	0.41
4/12/2010	0.66 J
4/6/2011	0.51 J
4/25/2012	13

MW-15A	
Date	TCE (ug/l)
4/17/2001	40
4/18/2002	12
4/16/2003	17
4/8/2004	45
4/25/2005	42
4/28/2006	56
4/5/2007	69
4/10/2008	65

MW-14A	
Date	TCE (ug/l)
4/17/2001	ND
4/18/2002	ND
4/17/2003	ND
4/26/2005	ND
4/25/2006	ND
4/3/2007	ND
4/8/2008	ND
4/6/2009	ND
4/12/2010	ND
4/6/2011	ND

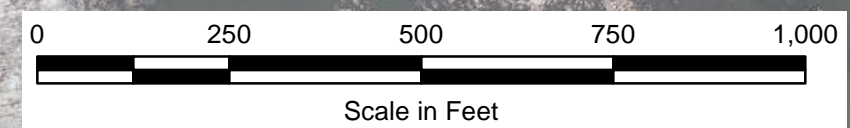
MW-1A	
Date	TCE (ug/l)
11/19/1991	66
6/15/1998	41
3/24/1999	11
9/28/2000	2.4 J
7/25/2001	8.9
4/18/2002	110
4/16/2003	2.7 J
4/5/2004	910
4/27/2005	5.8
4/25/2006	2.4 J
4/5/2007	2 J
4/8/2008	5.4
7/2008	ND
10/2008	4
1/21/2009	1.9
4/6/2009	0.76
7/7/2009	3.9
11/19/2009	3.3
1/12/2010	2.2
4/12/2010	3.0
10/5/2010	0.6 J
1/19/2011	3.3 B
4/6/2011	3.1
7/25/2011	4.9
10/18/2011	14
1/10/2012	16 B
4/25/2012	5.8
8/15/2012	3
11/16/2012	1.2

Notes:

- Monitoring well locations were surveyed by a New York State Licensed Surveyor in June, 2011, and are overlain on aerial image provided by the Rockland County Digital Orthoimagery, 2010 (0.5-foot Resolution). Depicted well locations are approximate.
- All TCE concentrations in ug/L
- "ND" represents a TCE concentration not detected at or above the laboratory detection limit.
- "D" represents a sample that required Dilution.

Legend

- Monitoring Well
- Surface Water Sample Location



TITLE		TCE Concentration Data Overburden Wells & Surface Water	
CLIENT		SEQUA CORPORATION	
DATE	Wednesday, April 09, 2014	FIGURE	7a
PROJECT NUMBER	190273.0000.0000		
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		10 Maxwell Drive Suite 200 Clifton Park, New York 12065 518-348-1190 http://www.trcsolutions.com/	



MW-12A	
Date	TCE (ug/l)
6/12/1998	240
3/23/1999	1,800
9/27/2000	3,300
4/17/2001	3,700
4/16/2002	4,000
5/29/2002	3,800
4/14/2003	1,400
4/7/2004	5,200
4/28/2005	6,500
4/28/2006	700
4/6/2007	7,600
4/9/2008	4,700
7/2008	4,600
10/2008	6,400 D
1/26/2009	7,200
4/6/2009	7,300
7/7/2009	6,800 D B
11/19/2009	3,400 D
1/14/2010	4,500 D
4/15/2010	4,500 D B
7/21/2010	4,100 D B
10/7/2010	4,500 D
1/20/2011	6,300
4/7/2011	4,800 D
7/27/2011	3,400 D
10/20/2011	3,400
1/11/2012	4,900
4/26/2012	4,800
8/15/2012	2,600
11/16/2012	4,600

MW-19A	
Date	TCE (ug/l)
5/29/2002	8,400
4/15/2003	6,400
4/7/2004	6,500
4/28/2005	6,100
4/28/2006	1,500
4/6/2007	2,500
4/9/2008	3,700
7/2008	2,300
10/2008	31
1/23/2009	3.2
4/6/2009	8.3
7/8/2009	1.1
11/19/2009	ND
1/14/2010	ND
4/15/2010	ND
7/22/2010	ND
10/7/2010	0.8 J
1/20/2011	1.1
4/7/2011	ND
7/27/2011	ND
10/20/2011	0.96 J
1/11/2012	ND
8/15/2012	2.6
11/16/2012	ND

MW-20A	
Date	TCE (ug/l)
5/15/2002	5,700
4/15/2003	3,300
4/7/2004	20
4/28/2005	10
4/28/2006	530
4/6/2007	100
4/9/2008	150
7/2008	290
10/2008	720
1/21/2009	40
4/6/2009	13
7/7/2009	99
11/19/2009	20
1/13/2010	23 D
4/13/2010	29
7/21/2010	1.5
10/7/2010	4.4
1/20/2011	10
4/8/2011	0.72 J
7/28/2011	0.8 J
10/19/2011	2.9
1/11/2012	2.5
4/27/2012	4.1
8/15/2012	4.6

MW-22A-I	
Date	TCE (ug/l)
6/28/2005	440
4/27/2006	3,800
4/5/2007	240
4/10/2008	5,100
7/2008	300
10/2008	ND
1/26/2009	15
4/6/2009	0.23
7/8/2009	0.52 J
11/19/2009	ND
1/14/2010	ND
4/13/2010	ND
7/21/2010	ND
10/6/2010	ND
4/7/2011	ND
7/27/2011	ND
10/20/2011	0.59 J
1/12/2012	ND
4/27/2012	ND
8/16/2012	2.4

MW-22A-S	
Date	TCE (ug/l)
6/28/2005	1,900
4/27/2006	9
4/5/2007	58
4/10/2008	4,500
10/2008	ND
1/26/2009	8.6
4/6/2009	0.25
7/8/2009	2.4
11/19/2009	0.89 J
1/14/2010	5.3
4/15/2010	4.4
7/21/2010	ND
10/6/2010	ND
4/7/2011	22
7/27/2011	0.79 J
10/19/2011	3.5
1/11/2012	4.8
4/27/2012	5.3
8/16/2012	3.1

MW-26A	
Date	TCE (ug/l)
4/9/2008	ND
7/2008	ND
10/2008	ND
1/22/2009	ND
4/6/2009	ND
7/8/2009	ND
11/19/2009	ND
1/13/2010	1.2
4/13/2010	ND
7/21/2010	ND
10/6/2010	ND
1/20/2011	1.2 B
4/7/2011	0.92 J
7/28/2011	ND
10/19/2011	0.51 J
1/11/2012	ND
4/27/2012	ND
8/16/2012	ND

MW-24A-I	
Date	TCE (ug/l)
6/28/2005	320
4/28/2006	180
4/4/2007	48
4/10/2008	27
10/2008	17
1/22/2009	0.56
4/6/2009	5.8
7/7/2009	11
11/19/2009	13
1/13/2010	5.8
4/13/2010	13
7/20/2010	8.5
10/6/2010	10
1/19/2011	6
4/8/2011	7
7/27/2011	6.4
10/19/2011	6.3
1/11/2012	7.3
4/27/2012	ND
8/16/2012	5.3
11/16/2012	4.4

MW-23A-I	
Date	TCE (ug/l)
6/28/2005	4,100
4/27/2006	7,100
4/5/2007	3,300
4/10/2008	5,100
7/2008	ND
10/2008	ND
1/26/2009	81
4/6/2009	2.3
7/8/2009	0.84 J
11/19/2009	ND
1/14/2010	0.9 J
4/15/2010	2
7/21/2010	ND
10/6/2010	ND
4/7/2011	ND
7/27/2011	ND
10/20/2011	ND
1/11/2012	1.1
4/26/2012	0.87 J
8/16/2012	0.7 J
11/16/2012	0.33 J

MW-23A-S	
Date	TCE (ug/l)
6/28/2005	3,300
4/27/2006	18
4/5/2007	1,200
4/10/2008	190
10/2008	50
1/26/2009	5.3
4/6/2009	0.75
7/8/2009	34
11/19/2009	1.1
1/14/2010	5.1
4/15/2010	2.2
7/21/2010	1.8
10/6/2010	ND
4/7/2011	8.7
7/27/2011	0.6 J
10/20/2011	3.6
1/12/2012	0.71 J
4/26/2012	1.2
8/16/2012	1.9
11/16/2012	0.81 J

MW-21A-S	
Date	TCE (ug/l)
6/28/2005	3,200
4/27/2006	370
4/6/2007	62
4/10/2008	44
7/2008	620
10/2008	290
1/23/2009	220
4/6/2009	40
7/8/2009	86
11/19/2009	8
1/14/2010	29
4/13/2010	16
7/22/2010	10
10/6/2010	58
1/20/2011	9.6
4/8/2011	9.6
7/28/2011	24
10/19/2011	17
1/11/2012	7.9
4/27/2012	3.6
8/16/2012	40
11/16/2012	27

MW-21A-I	
Date	TCE (ug/l)
6/28/2005	2,500
4/27/2006	530
4/6/2007	1,600
4/10/2008	750
7/2008	820
10/2008	2,200
1/23/2009	770
4/6/2009	270
7/8/2009	380 D
11/19/2009	70 D
1/14/2010	35
4/15/2010	26
7/22/2010	12
10/6/2010	1.3
1/20/2011	20
4/7/2011	40
7/27/2011	3.2
10/20/2011	9.8
1/12/2012	23
4/27/2012	3.9
8/16/2012	2.8
11/16/2012	2.6

MW-27A	
Date	TCE (ug/l)
4/10/2008	ND
7/2008	ND
10/2008	ND
1/22/2009	ND
4/6/2009	ND
7/8/2009	ND
11/19/2009	ND
1/13/2010	0.98 J
4/13/2010	ND
7/21/2010	ND
10/6/2010	2.8
4/8/2011	2.1
7/28/2011	3.8
10/19/2011	2
1/12/2012	ND

MW-24A-S	
Date	TCE (ug/l)
6/28/2005	14
4/28/2006	ND
4/4/2007	ND
4/10/2008	ND
10/2008	ND
1/22/2009	0.34
4/6/2009	0.71
7/7/2009	0.53 J B
11/19/2009	0.51 J
1/13/2010	ND
4/13/2010	ND
7/21/2010	0.51 J
10/6/2010	0.97 J
1/19/2011	0.85 J
4/8/2011	ND
7/27/2011	ND
10/19/2011	ND
1/12/2012	ND
4/27/2012	ND
8/16/2012	ND
11/16/2012	ND

IW-01

OIW-18

OIW-17

OIW-16

OIW-15

OIW-14

OIW-13

OIW-12

OIW-11

IW-02

ESVP-4

OIW-10

OIW-09

OIW-08

OIW-07

OIW-06

OIW-05

OIW-04

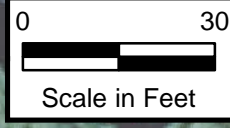
OIW-03

OIW-02

OIW-01

ESVP-3

Pineview Road



Legend

- Exterior Soil Vapor Point
- Bedrock Injection Well
- Monitoring Well Location
- Overburden Injection Well

Notes:

- Monitoring well locations were surveyed by a New York State Licensed Surveyor in June, 2011, and are overlain on aerial image provided by the Rockland County Digital Orthoimagery, 2010 (0.5-foot Resolution).
- Depicted well locations are approximate.
- All TCE concentrations in ug/L.
- "ND" represents a TCE concentration not detected at or above the laboratory detection limit.
- "D" represents a sample that required Dilution.

TITLE
TCE Concentration Data
Overburden Wells
41 Pineview Area

CLIENT
SEQUA CORPORATION

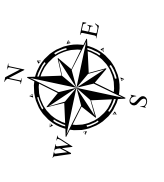
DATE
Thursday, April 10, 2014

PROJECT NUMBER
190273.0000.0000

DRAWN BY JW **CHECKED BY** MF/JM

FIGURE
7b

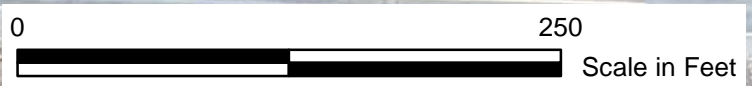
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Clifton Park, New York 12065
518-348-1190
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G:\GIS\Projects\GIS_SEQ\AerialWorkSpace_Chromalloy\MXD\NY_Support_2014\AerialWorkSpace_FIG8_2014.mxd

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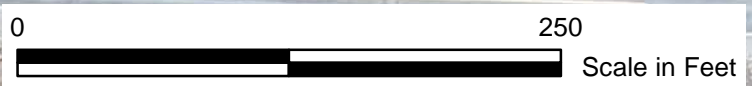
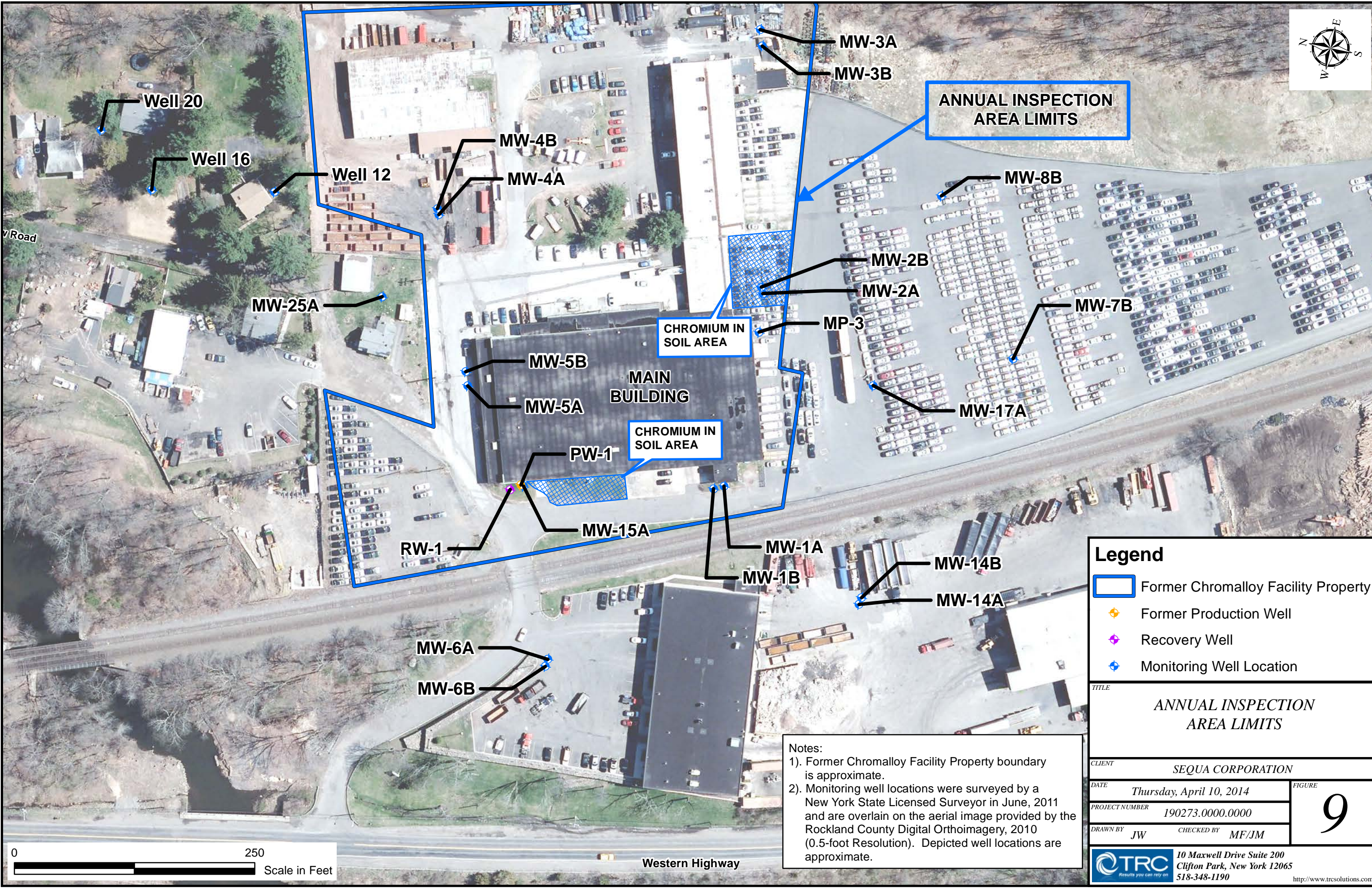
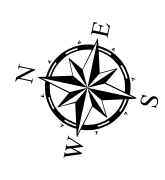
Notes:
1). Former Chromalloy Facility Property boundary is approximate.



Legend	
	Former Chromalloy Facility Property
TITLE	
<i>CHROMIUM IN SOIL AREAS</i>	
CLIENT	
SEQUA CORPORATION	
DATE	Thursday, April 10, 2014
PROJECT NUMBER	190273.0000.0000
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FIGURE
8

Western Highway



Notes:
 1). Former Chromalloy Facility Property boundary is approximate.
 2). Monitoring well locations were surveyed by a New York State Licensed Surveyor in June, 2011 and are overlain on the aerial image provided by the Rockland County Digital Orthoimagery, 2010 (0.5-foot Resolution). Depicted well locations are approximate.

Legend	
	Former Chromalloy Facility Property
	Former Production Well
	Recovery Well
	Monitoring Well Location

TITLE	
ANNUAL INSPECTION AREA LIMITS	

CLIENT		SEQUA CORPORATION	
DATE	Thursday, April 10, 2014	FIGURE	
PROJECT NUMBER	190273.0000.0000	9	
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