Tanknology
11000 N. MoPac Expressway, Suite 500
Austin, Texas 78759
Phone: (512) 451-6334
Fax: (512) 459-1459

Date Printed and Mailed: 5/27/2026

DEC-SCHENECTADY
REGION 4
1130 NORTH WESTCOTT ROAD
SCHENECTADY, NY 12306

Test Date: 5/11/2026
Order Number: 8618443

Dear Regulator,

Enclosed are the results of recent testing performed at the following facility:

CUMBERLAND FARMS #1511/ 3107
222 MOHAWK AVE/ RT 5 @ CENTER ST.
PBS# 4-036706
SCOTIA, NY 12302

Testing conducted in accordance with paragraph 613-2.3(d)(2) of NYCRR. Technician is a certified Vacutect tank tester and/or a certified TLD-1 line tester in accordance with company protocol. Technician address on file at Tanknology corporate office: 11000 N. MoPac Expressway, Suite 500, Austin, TX 78759

Testing performed:
- IMPACT VALVE
- LEAK DETECTOR
- MONITOR CERTIFICATION

Sincerely,

Dawn Kohlmeyer

Dawn Kohlmeyer
Manager, Field Reporting

Tanknology

LDT 5000 Field Test Apparatus
Line Leak Detector Test

Work Order: 8618443 Date: 5/11/2026
Site Name / ID: CUMBERLAND FARMS #1511/ 3107 / 3107
Address: 222 MOHAWK AVE/ RT 5 @ CENTER ST. PBS# 4-036706
City: SCOTIA State: NY Zip: 12302

Tank ID	T1	T3	T4			
Product	RUL	SUL	Diesel			
Product Line	1	1	1			
Tested From	8	8	8			
Existing/New	Existing	Existing	Existing			
Mechanical/Electronic	Electronic	Electronic	Electronic			
Manufacturer/Model	Veeder Root PLLD	Veeder Root PLLD	Veeder Root PLLD			
Serial No.						
Pump Operating Pressure (psi)	30.00	30.00	34.00			
Calibrated Leak (ml/min)	189.0	189.0	189.0			
Calibrated Leak (gph)	3.00	3.00	3.00			
Holding PSI *N/A for Electronic LD's						
Resiliency (ml) *N/A for Electronic LD's						
Metering PSI *N/A for Electronic LD's						
Opening Time (sec) *N/A for Electronic LD's						
Test Results	Pass	Pass	Pass			

Technician Comments:

Technician Name: Jeffrey Claeys **Certification #:** 133137

Technician Signature: **Expire Date:** 6/18/2026

Environmental Compliance for Petroleum Systems

Tanknology

Impact Valve Inspection

Impact Valve Operational Inspection

Work Order: 8618443 Date: 5/11/2026
Site Name/ID: CUMBERLAND FARMS #1511/ 3107
Address: 222 MOHAWK AVE/ RT 5 @ CENTER ST. PBS# 4-036706
City: SCOTIA State: NY Zip: 12302

How Inspected: Line Test ☐ NFPA 30A ☑ PEI RP1200 ☐ Other ☐

Dispenser Number	Grade	Secure Mount?	Valve Lock?	Pass/ Fail	Comments
1/2	40	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
1/2	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
1/2	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	40	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	

Technician Comments:

Technician Name: Jeffrey Claeys

Signature:

Environmental Compliance for Petroleum Systems

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

Facility Name: CUMBERLAND FARMS #1511/ 3107 Bldg. No.:

Site Address: 222 MOHAWK AVE/ RT 5 @ CENTER ST.PBS# 4-036706 City: SCOTIA State: NY Zip: 12302

Facility Contact Person: TIM JENOBIO Contact Phone No.: 518-346-5537

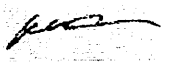
Make/Model of Monitoring System: Veeder Root TLS-350 Date of Testing/Servicing: 5/11/2026

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: T1 - RUL	**Tank ID:** T2 - RUL 2
☑ In-Tank Gauging Probe. Model: 846390-109	☑ In-Tank Gauging Probe. Model: 846390-109
☑ Annular Space or Vault Sensor. Model: 794380-303	☑ Annular Space or Vault Sensor. Model: 794380-303
☑ Piping Sump / Trench Sensor(s). Model: 794380-208	☑ Piping Sump / Trench Sensor(s). Model: 794380-208
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
☐ Mechanical Line Leak Detector. Model:	☐ Mechanical Line Leak Detector. Model:
☑ Electronic Line Leak Detector. Model: Veeder Root PLLD -	☐ Electronic Line Leak Detector. Model:
☐ Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Tank ID: T3 - SUL	**Tank ID:** T4 - Diesel
☑ In-Tank Gauging Probe. Model: 846390-109	☑ In-Tank Gauging Probe. Model: 846390-109
☑ Annular Space or Vault Sensor. Model: 794380-303	☑ Annular Space or Vault Sensor. Model: 794380-303
☑ Piping Sump / Trench Sensor(s). Model: 794380-208	☑ Piping Sump / Trench Sensor(s). Model: 794380-208
☐ Fill Sump Sensor(s). Model:	☐ Fill Sump Sensor(s). Model:
☐ Mechanical Line Leak Detector. Model:	☐ Mechanical Line Leak Detector. Model:
☑ Electronic Line Leak Detector. Model: Veeder Root PLLD -	☑ Electronic Line Leak Detector. Model: Veeder Root PLLD
☐ Tank Overfill / High-Level Sensor. Model:	☐ Tank Overfill / High-Level Sensor. Model:
☐ Other (specify equipment type and model in Section E on Page 2).	☐ Other (specify equipment type and model in Section E on Page 2).
Dispenser ID: 1/2	**Dispenser ID:** 3/4
☑ Dispenser Containment Sensor(s). Model: 794380-208	☑ Dispenser Containment Sensor(s). Model: 794380-208
☑ Shear Valve(s).	☑ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID: 5/6	**Dispenser ID:** 7/8
☑ Dispenser Containment Sensor(s). Model: 794380-208	☑ Dispenser Containment Sensor(s). Model: 794380-208
☑ Shear Valve(s).	☑ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).
Dispenser ID:	**Dispenser ID:**
☐ Dispenser Containment Sensor(s). Model:	☐ Dispenser Containment Sensor(s). Model:
☐ Shear Valve(s).	☐ Shear Valve(s).
☐ Dispenser Containment Float(s) and Chain(s).	☐ Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: ☑ System set-up ☑ Alarm history report

Technician Name (print): Jeffrey Claeys Signature: 

Certification No.: B48818 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 5/11/2026

D. Results of Testing/Servicing

Software Version Installed: 134.01

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	Is the **visual** alarm on the console operational?
☑ Yes	☐ No* ☐ N/A	Is the **audible** alarm on the console operational?
☐ Yes	☑ No	Is the external **visual** overfill alarm (light unit) present?
☐ Yes	☐ No* ☑ N/A	Is the external **visual** overfill alarm operating properly?
☐ Yes	☑ No	Is the external **audible** overfill alarm present?
☐ Yes	☐ No* ☑ N/A	Is the external **audible** overfill alarm operating properly?
%	☑ N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? *If different % between tanks, clarify in section E.*
☑ Yes	☐ No* ☐ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes	☐ No* ☐ N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☐ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☐ Yes; ☐ No
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☑ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Backup Battery reading, if applicable (Required for VR TLS 300/350):3.66v

F. In-Tank Gauging / SIR Equipment:

☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☑ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☑ Yes	☐ No*	Was accuracy of system product level readings tested?
☑ Yes	☐ No*	Was accuracy of system water level readings tested?
☑ Yes	☐ No*	Were all probes reinstalled properly?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section G, below, describe how and when these deficiencies were or will be corrected.

G. Comments:

DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES☑ NO ☐ INCONCLUSIVE ☐

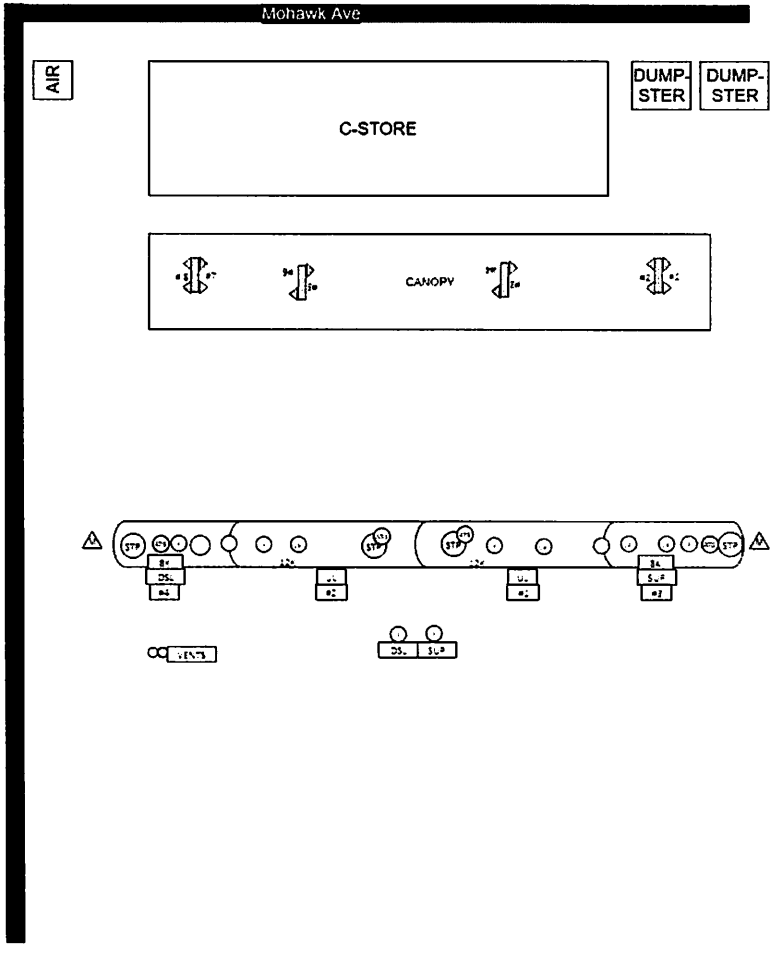
Tanknology

Site Diagram

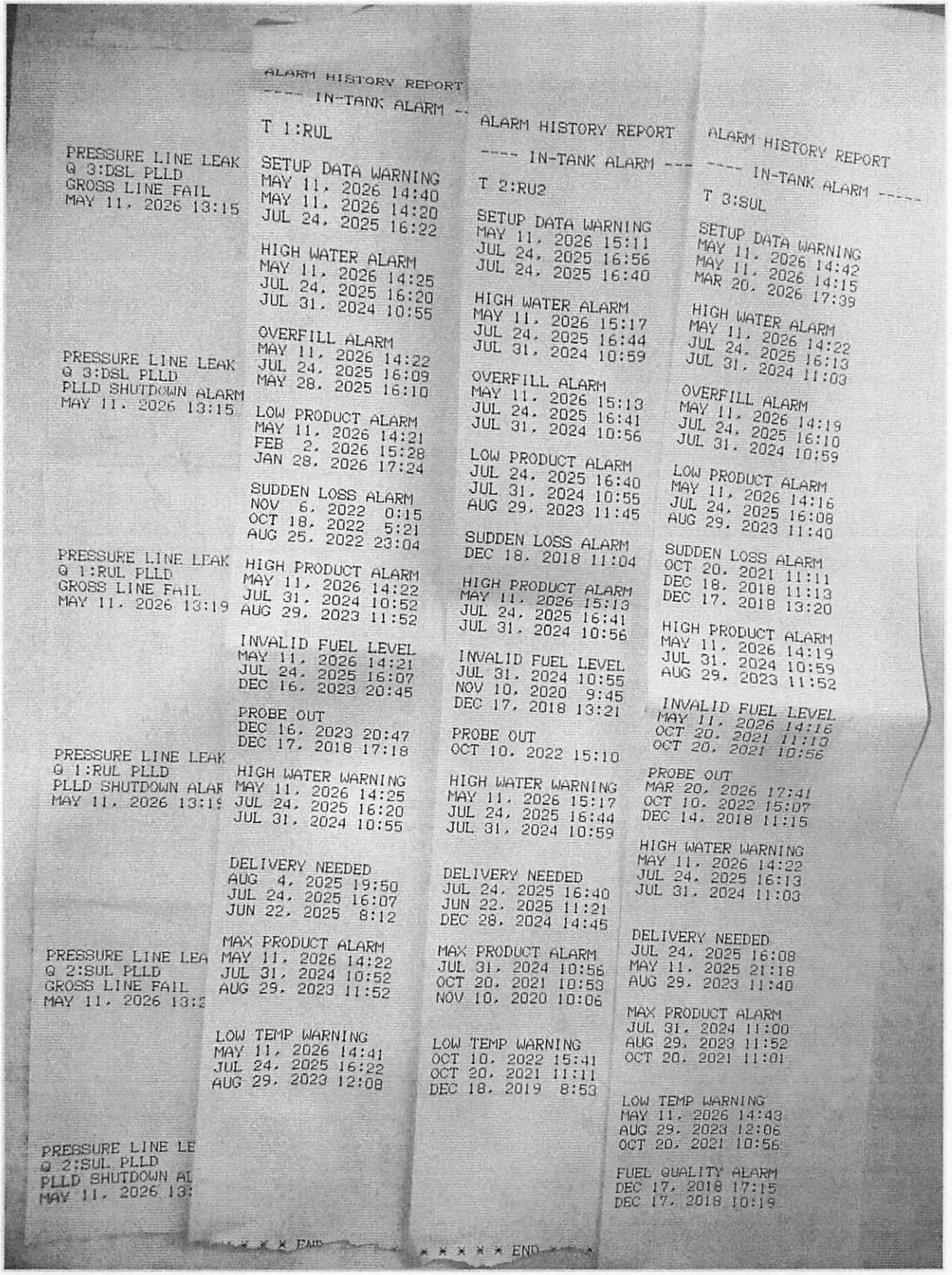
(This site diagram is for reference only and is not drawn to scale)

Work Order:	8618443
Site ID / Name:	3107 / CUMBERLAND FARMS #1511/ 3107
Address:	222 MOHAWK AVE/ RT 5 @ CENTER ST. PBS# 4-036706
City:	SCOTIA

State: NY Zip: 12302



W.O.# MA2-8618443 Cust Ref#: 349208344



ALARM HISTORY REPORT
---- IN-TANK ALARM ---

T 1:RUL

PRESSURE LINE LEAK
Q 3:DSL PLLD
GROSS LINE FAIL
MAY 11, 2026 13:15

SETUP DATA WARNING
MAY 11, 2026 14:40
MAY 11, 2026 14:20
JUL 24, 2025 16:22

HIGH WATER ALARM
MAY 11, 2026 14:25
JUL 24, 2025 16:20
JUL 31, 2024 10:55

OVERFILL ALARM
MAY 11, 2026 14:22
JUL 24, 2025 16:09
MAY 28, 2025 16:10

PRESSURE LINE LEAK
Q 3:DSL PLLD
PLLD SHUTDOWN ALARM
MAY 11, 2026 13:15

LOW PRODUCT ALARM
MAY 11, 2026 14:21
FEB 2, 2026 15:28
JAN 28, 2026 17:24

SUDDEN LOSS ALARM
NOV 6, 2022 0:15
OCT 18, 2022 5:21
AUG 25, 2022 23:04

PRESSURE LINE LEAK
Q 1:RUL PLLD
GROSS LINE FAIL
MAY 11, 2026 13:19

HIGH PRODUCT ALARM
MAY 11, 2026 14:22
JUL 31, 2024 10:52
AUG 29, 2023 11:52

INVALID FUEL LEVEL
MAY 11, 2026 14:21
JUL 24, 2025 16:07
DEC 16, 2023 20:45

PROBE OUT
DEC 16, 2023 20:47
DEC 17, 2018 17:18

PRESSURE LINE LEAK
Q 1:RUL PLLD
PLLD SHUTDOWN ALAR
MAY 11, 2026 13:1

HIGH WATER WARNING
MAY 11, 2026 14:25
JUL 24, 2025 16:20
JUL 31, 2024 10:55

DELIVERY NEEDED
AUG 4, 2025 19:50
JUL 24, 2025 16:07
JUN 22, 2025 8:12

PRESSURE LINE LEA
Q 2:SUL PLLD
GROSS LINE FAIL
MAY 11, 2026 13:

MAX PRODUCT ALARM
MAY 11, 2026 14:22
JUL 31, 2024 10:52
AUG 29, 2023 11:52

LOW TEMP WARNING
MAY 11, 2026 14:41
JUL 24, 2025 16:22
AUG 29, 2023 12:08

PRESSURE LINE LE
Q 2:SUL PLLD
PLLD SHUTDOWN AL
MAY 11, 2026 13:

* * * * END

ALARM HISTORY REPORT
---- IN-TANK ALARM ---

T 2:RU2

SETUP DATA WARNING
MAY 11, 2026 15:11
JUL 24, 2025 16:56
JUL 24, 2025 16:40

HIGH WATER ALARM
MAY 11, 2026 15:17
JUL 24, 2025 16:44
JUL 31, 2024 10:59

OVERFILL ALARM
MAY 11, 2026 15:13
JUL 24, 2025 16:41
JUL 31, 2024 10:56

LOW PRODUCT ALARM
JUL 24, 2025 16:40
JUL 31, 2024 10:55
AUG 29, 2023 11:45

SUDDEN LOSS ALARM
DEC 18, 2018 11:04

HIGH PRODUCT ALARM
MAY 11, 2026 15:13
JUL 24, 2025 16:41
JUL 31, 2024 10:56

INVALID FUEL LEVEL
JUL 31, 2024 10:55
NOV 10, 2020 9:45
DEC 17, 2018 13:21

PROBE OUT
OCT 10, 2022 15:10

HIGH WATER WARNING
MAY 11, 2026 15:17
JUL 24, 2025 16:44
JUL 31, 2024 10:59

DELIVERY NEEDED
JUL 24, 2025 16:40
JUN 22, 2025 11:21
DEC 28, 2024 14:45

MAX PRODUCT ALARM
JUL 31, 2024 10:56
OCT 20, 2021 10:53
NOV 10, 2020 10:06

LOW TEMP WARNING
OCT 10, 2022 15:41
OCT 20, 2021 11:11
DEC 18, 2019 8:53

* * * * * END

ALARM HISTORY REPORT
---- IN-TANK ALARM ---

T 3:SUL

SETUP DATA WARNING
MAY 11, 2026 14:42
MAY 11, 2026 14:15
MAR 20, 2026 17:39

HIGH WATER ALARM
MAY 11, 2026 14:22
JUL 24, 2025 16:13
JUL 31, 2024 11:03

OVERFILL ALARM
MAY 11, 2026 14:19
JUL 24, 2025 16:10
JUL 31, 2024 10:59

LOW PRODUCT ALARM
MAY 11, 2026 14:16
JUL 24, 2025 16:08
AUG 29, 2023 11:40

SUDDEN LOSS ALARM
OCT 20, 2021 11:11
DEC 18, 2018 11:13
DEC 17, 2018 13:20

HIGH PRODUCT ALARM
MAY 11, 2026 14:19
JUL 31, 2024 10:59
AUG 29, 2023 11:52

INVALID FUEL LEVEL
MAY 11, 2026 14:16
OCT 20, 2021 11:10
OCT 20, 2021 10:56

PROBE OUT
MAR 20, 2026 17:41
OCT 10, 2022 15:07
DEC 14, 2018 11:15

HIGH WATER WARNING
MAY 11, 2026 14:22
JUL 24, 2025 16:13
JUL 31, 2024 11:03

DELIVERY NEEDED
JUL 24, 2025 16:08
MAY 11, 2025 21:18
AUG 29, 2023 11:40

MAX PRODUCT ALARM
JUL 31, 2024 11:00
AUG 29, 2023 11:52
OCT 20, 2021 11:01

LOW TEMP WARNING
MAY 11, 2026 14:43
AUG 29, 2023 12:06
OCT 20, 2021 10:56

FUEL QUALITY ALARM
DEC 17, 2018 17:15
DEC 17, 2018 10:19

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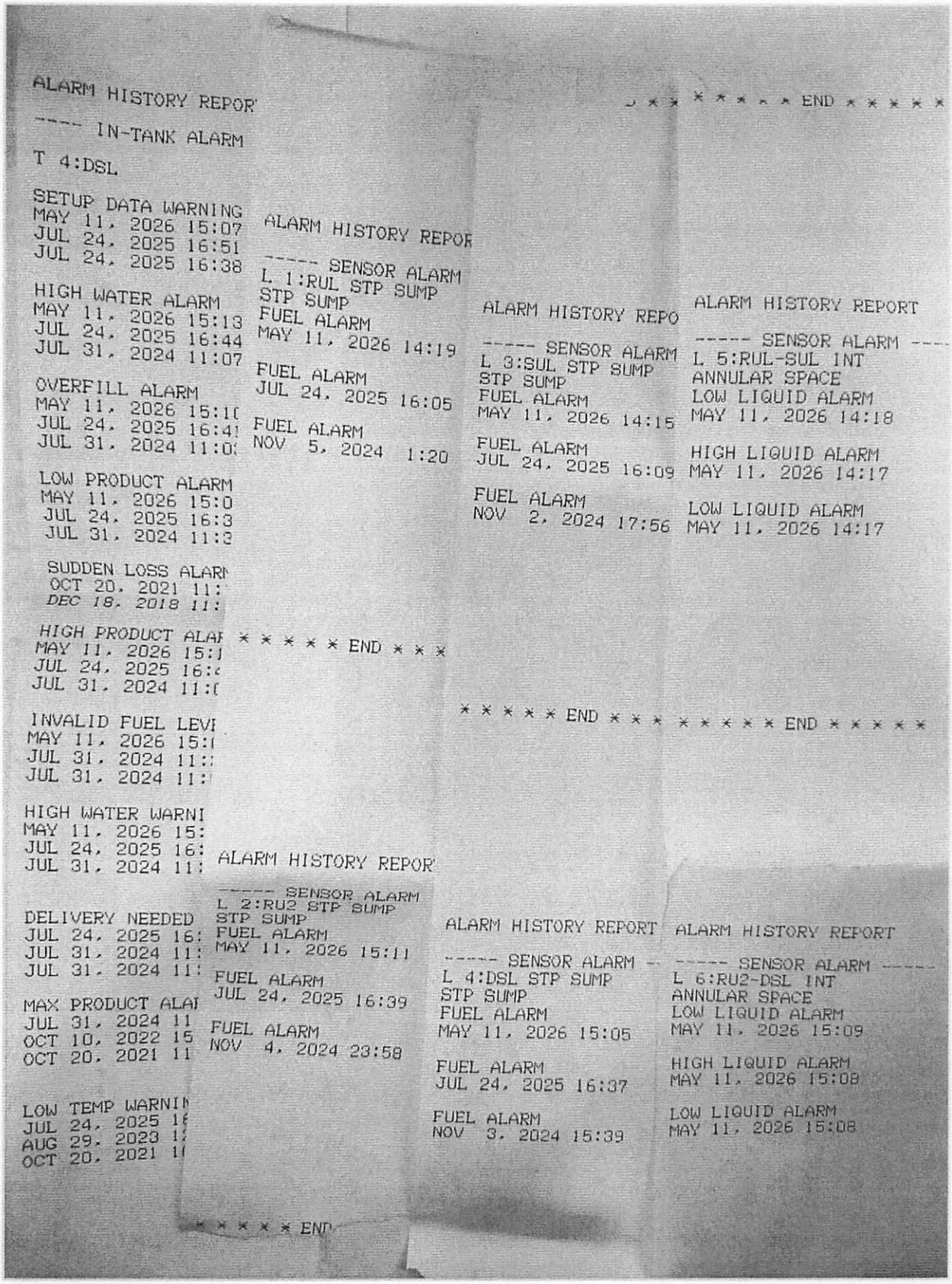


ALARM HISTORY REPOR

---- IN-TANK ALARM

T 4:DSL

SETUP DATA WARNING
MAY 11, 2026 15:07
JUL 24, 2025 16:51
JUL 24, 2025 16:38

HIGH WATER ALARM
MAY 11, 2026 15:13
JUL 24, 2025 16:44
JUL 31, 2024 11:07

OVERFILL ALARM
MAY 11, 2026 15:1(
JUL 24, 2025 16:4!
JUL 31, 2024 11:0

LOW PRODUCT ALARM
MAY 11, 2026 15:0
JUL 24, 2025 16:3
JUL 31, 2024 11:3

SUDDEN LOSS ALARM
OCT 20, 2021 11:
DEC 18, 2018 11:

HIGH PRODUCT ALAI
MAY 11, 2026 15:1
JUL 24, 2025 16:4
JUL 31, 2024 11:(

INVALID FUEL LEVI
MAY 11, 2026 15:(
JUL 31, 2024 11:
JUL 31, 2024 11:

HIGH WATER WARNI
MAY 11, 2026 15:
JUL 24, 2025 16:
JUL 31, 2024 11:

DELIVERY NEEDED
JUL 24, 2025 16:
JUL 31, 2024 11:
JUL 31, 2024 11:

MAX PRODUCT ALAI
JUL 31, 2024 11
OCT 10, 2022 15
OCT 20, 2021 11

LOW TEMP WARNI
JUL 24, 2025 1(
AUG 29, 2023 1
OCT 20, 2021 1(

* * * * * END

ALARM HISTORY REPOR

----- SENSOR ALARM
L 1:RUL STP SUMP
STP SUMP
FUEL ALARM
MAY 11, 2026 14:19

FUEL ALARM
JUL 24, 2025 16:05

FUEL ALARM
NOV 5, 2024 1:20

* * * * * END * * *

ALARM HISTORY REPOR

----- SENSOR ALARM
L 2:RU2 STP SUMP
STP SUMP
FUEL ALARM
MAY 11, 2026 15:11

FUEL ALARM
JUL 24, 2025 16:39

FUEL ALARM
NOV 4, 2024 23:58

* * * * * END * * * * * * * * * END * * * * * *

ALARM HISTORY REPO

----- SENSOR ALARM
L 3:SUL STP SUMP
STP SUMP
FUEL ALARM
MAY 11, 2026 14:15

FUEL ALARM
JUL 24, 2025 16:09

FUEL ALARM
NOV 2, 2024 17:56

ALARM HISTORY REPORT

----- SENSOR ALARM
L 4:DSL STP SUMP
STP SUMP
FUEL ALARM
MAY 11, 2026 15:05

FUEL ALARM
JUL 24, 2025 16:37

FUEL ALARM
NOV 3, 2024 15:39

ALARM HISTORY REPORT

----- SENSOR ALARM ----
L 5:RUL-SUL INT
ANNULAR SPACE
LOW LIQUID ALARM
MAY 11, 2026 14:18

HIGH LIQUID ALARM
MAY 11, 2026 14:17

LOW LIQUID ALARM
MAY 11, 2026 14:17

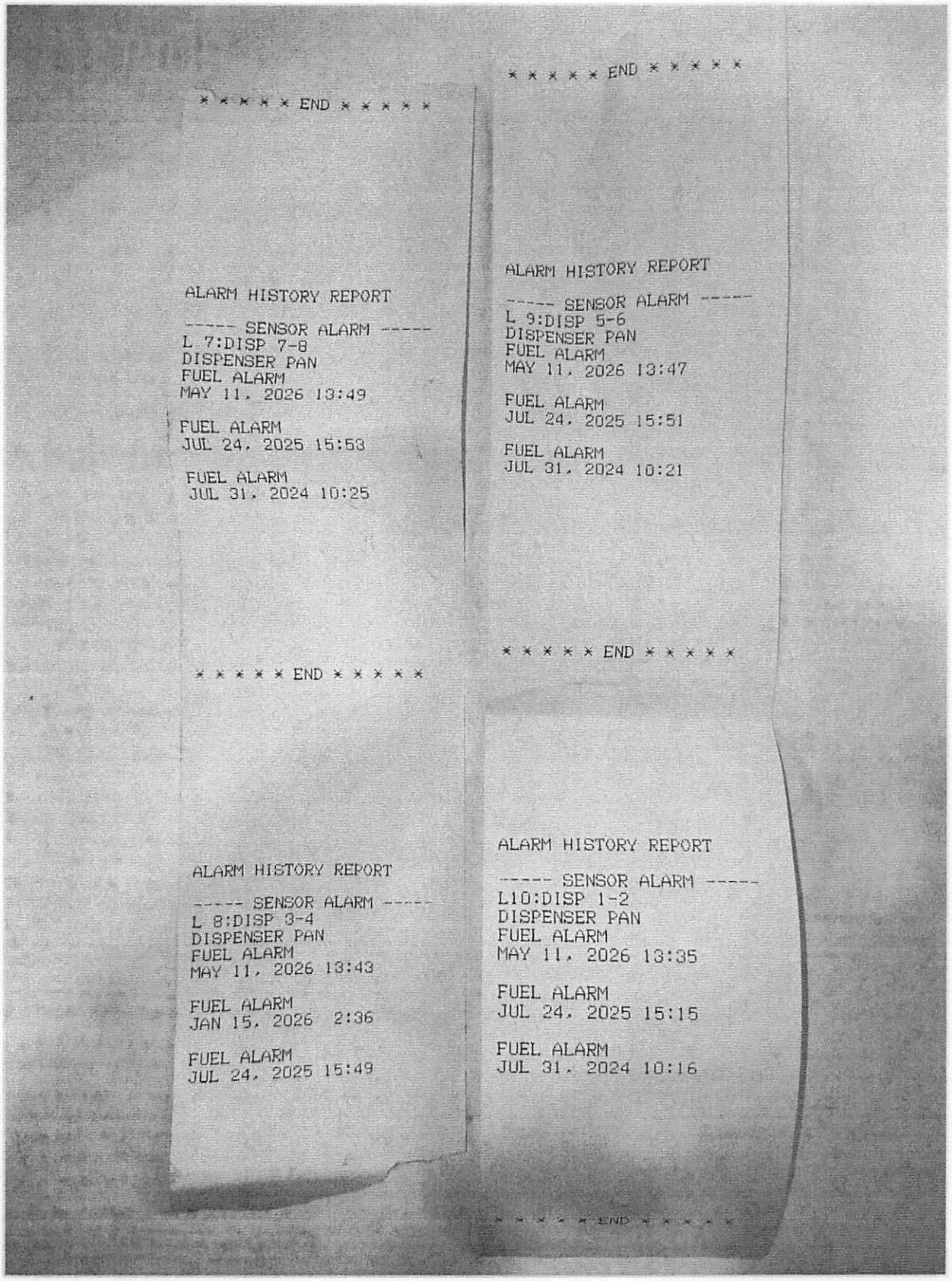
ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6:RU2-DSL INT
ANNULAR SPACE
LOW LIQUID ALARM
MAY 11, 2026 15:09

HIGH LIQUID ALARM
MAY 11, 2026 15:08

LOW LIQUID ALARM
MAY 11, 2026 15:08

W.O.# MA2-8618443 Cust Ref#: 349208344



* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 7:DISP 7-8
DISPENSER PAN
FUEL ALARM
MAY 11, 2026 13:49

FUEL ALARM
JUL 24, 2025 15:53

FUEL ALARM
JUL 31, 2024 10:25

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 8:DISP 3-4
DISPENSER PAN
FUEL ALARM
MAY 11, 2026 13:43

FUEL ALARM
JAN 15, 2026 2:36

FUEL ALARM
JUL 24, 2025 15:49

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 9:DISP 5-6
DISPENSER PAN
FUEL ALARM
MAY 11, 2026 13:47

FUEL ALARM
JUL 24, 2025 15:51

FUEL ALARM
JUL 31, 2024 10:21

* * * * * END * * * * *

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L10:DISP 1-2
DISPENSER PAN
FUEL ALARM
MAY 11, 2026 13:35

FUEL ALARM
JUL 24, 2025 15:15

FUEL ALARM
JUL 31, 2024 10:16

* * * * * END * * * * *