Tanknology
11000 N. MoPac Expressway, Suite 500
Austin, Texas 78759
Phone: (512) 451-6334
Fax: (512) 459-1459

Date Printed and Mailed: 4/16/2026

DEC-SCHENECTADY
REGION 4
1130 NORTH WESTCOTT ROAD
SCHENECTADY, NY 12306

Test Date: 4/7/2026
Order Number: 8616257

Dear Regulator,

Enclosed are the results of recent testing performed at the following facility:

CENTRAL AVE SUNOCO (4-066567)
1348 CENTRAL AVE
PBS#4-066567
COLONIE, NY 12205

Testing conducted in accordance with paragraph 613-2.3(d)(2) of NYCRR. Technician is a certified Vacutect tank tester and/or a certified TLD-1 line tester in accordance with company protocol. Technician address on file at Tanknology corporate office: 11000 N. MoPac Expressway, Suite 500, Austin, TX 78759

Testing performed:
- IMPACT VALVE
- LEAK DETECTOR
- Line Tightness Test
- MONITOR CERTIFICATION

Sincerely,

Dawn Kohlmeyer

Dawn Kohlmeyer
Manager, Field Reporting

Tanknology

Product Line Tightness Test

Work Order: 8616257 **Date:** 4/7/2026
Site Name/ID: CENTRAL AVE SUNOCO / 4-066567
Address: 1348 CENTRAL AVE PBS#4-066567
City: COLONIE **State:** NY **Zip:** 12205

Tank Information	Tank # 1 Line # 1	Tank # 2 Line # 1	Tank # 3 Line # 1	Tank # Line #	Tank # Line #	Tank # Line #
Test Method	TLD-1	TLD-1	TLD-1			
Customer Tank ID	1	2	3			
Product Name	UNLEADED	ULTRA	Diesel			
Delivery Type	Pressure	Pressure	Pressure			
Test Pressure (psi)	60	60	60			
Test Start Time	14:00	14:00	14:00			
Test End Time	14:30	14:30	14:30			
Final Leak Rate (gph)	0.00	0.00	0.00			
Test Result(P/F/I)	Pass	Pass	Pass			
Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281	Yes	Yes	Yes			

Technician Comments: Lines tested tight

Technician Name: Jeffrey Claeys **Certification #:** 133142 exp: 6/18/2026

Technician Signature: 

Environmental Compliance for Petroleum Systems

Tanknology

LDT 5000 Field Test Apparatus
Line Leak Detector Test

Work Order: 8616257 Date: 4/7/2026
Site Name / ID: CENTRAL AVE SUNOCO / 4-066567
Address: 1348 CENTRAL AVE PBS#4-066567
City: COLONIE State: NY Zip: 12205

Tank ID	5	6A	6B			
Product	UNLEADED	ULTRA	Diesel			
Product Line	1	1	1			
Tested From	7	7	7			
Existing/New	Existing	Existing	Existing			
Mechanical/Electronic	Mechanical	Mechanical	Mechanical			
Manufacturer/Model	Veeder Root FX1V	Veeder Root FX1V	Veeder Root FX1DV			
Serial No.	2044	2035	4588			
Pump Operating Pressure (psi)	38.00	40.00	40.00			
Calibrated Leak (ml/min)	189.0	189.0	189.0			
Calibrated Leak (gph)	3.00	3.00	3.00			
Holding PSI *N/A for Electronic LD's	25.00	20.00	25.00			
Resiliency (ml) *N/A for Electronic LD's	125.00	150.00	150.00			
Metering PSI *N/A for Electronic LD's	12	12	12			
Opening Time (sec) *N/A for Electronic LD's	3	4	3			
Test Results	Pass	Pass	Pass			

Technician Comments:

Technician Name: Jeffrey Claeys **Certification #:** 133137

Technician Signature: **Expire Date:** 6/18/2026

Environmental Compliance for Petroleum Systems

Tanknology

Impact Valve Inspection

Impact Valve Operational Inspection

Work Order: 8616257 Date: 4/7/2026
Site Name/ID: CENTRAL AVE SUNOCO
Address: 1348 CENTRAL AVE PBS#4-066567
City: COLONIE State: NY Zip: 12205

How Inspected: Line Test ☑ NFPA 30A ☐ PEI RP1200 ☐ Other ☐

Dispenser Number	Grade	Secure Mount?	Valve Lock?	Pass/ Fail	Comments
1/2	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
1/2	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
3/4	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
5/6	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	40	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	87	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	
7/8	93	☑	☑	☑ Pass ☐ Fail ☐ Not Tested	

Technician Comments:

Technician Name: Jeffrey Claeys

Signature:

Environmental Compliance for Petroleum Systems

MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

A. General Information

Facility Name: CENTRAL AVE SUNOCO Bldg. No.:

Site Address: 1348 CENTRAL AVEPBS#4-066567 City: COLONIE State: NY Zip: 12205

Facility Contact Person: Contact Phone No.: 518-482-2080

Make/Model of Monitoring System: Veeder Root TLS-350 Date of Testing/Servicing: 4/7/2026

B. Inventory of Equipment Tested/Certified Check the appropriate boxes to indicate specific equipment inspected/serviced:

Tank ID: 5 - UNLEADED

- [x] In-Tank Gauging Probe. Model: 846390-107
- [x] Annular Space or Vault Sensor. Model: 794380-303
- [x] Piping Sump / Trench Sensor(s). Model: 794380-208
- [ ] Fill Sump Sensor(s). Model:
- [x] Mechanical Line Leak Detector. Model: Veeder Root FX1V
- [ ] Electronic Line Leak Detector. Model:
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: 6A - ULTRA

- [x] In-Tank Gauging Probe. Model: 846390-107
- [x] Annular Space or Vault Sensor. Model: 794380-303
- [x] Piping Sump / Trench Sensor(s). Model: 794380-208
- [ ] Fill Sump Sensor(s). Model:
- [x] Mechanical Line Leak Detector. Model: Veeder Root FX1V
- [ ] Electronic Line Leak Detector. Model:
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID: 6B - Diesel

- [x] In-Tank Gauging Probe. Model: 846390-107
- [x] Annular Space or Vault Sensor. Model: 794380-303
- [x] Piping Sump / Trench Sensor(s). Model: 794380-208
- [ ] Fill Sump Sensor(s). Model:
- [x] Mechanical Line Leak Detector. Model: Veeder Root FX1DV
- [ ] Electronic Line Leak Detector. Model:
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Tank ID:

- [ ] In-Tank Gauging Probe. Model:
- [ ] Annular Space or Vault Sensor. Model:
- [ ] Piping Sump / Trench Sensor(s). Model:
- [ ] Fill Sump Sensor(s). Model:
- [ ] Mechanical Line Leak Detector. Model:
- [ ] Electronic Line Leak Detector. Model:
- [ ] Tank Overfill / High-Level Sensor. Model:
- [ ] Other (specify equipment type and model in Section E on Page 2).

Dispenser ID: 1/2

- [x] Dispenser Containment Sensor(s). Model: 794380-322
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 3/4

- [x] Dispenser Containment Sensor(s). Model: 794380-322
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 5/6

- [x] Dispenser Containment Sensor(s). Model: 794380-322
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID: 7/8

- [x] Dispenser Containment Sensor(s). Model: 794380-322
- [x] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID:

- [ ] Dispenser Containment Sensor(s). Model:
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

Dispenser ID:

- [ ] Dispenser Containment Sensor(s). Model:
- [ ] Shear Valve(s).
- [ ] Dispenser Containment Float(s) and Chain(s).

*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; *(check all that apply)*: [x] System set-up [x] Alarm history report

Technician Name (print): Jeffrey Claeys Signature: 

Certification No.: B48818 License. No.:

Testing Company Name: Tanknology Phone No.: (800) 800-4633

Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 4/7/2026

D. Results of Testing/Servicing

Software Version Installed: 14.04

Complete the following checklist:

☑ Yes	☐ No* ☐ N/A	Is the **visual** alarm on the console operational?
☑ Yes	☐ No* ☐ N/A	Is the **audible** alarm on the console operational?
☑ Yes	☐ No	Is the external **visual** overfill alarm (light unit) present?
☑ Yes	☐ No* ☐ N/A	Is the external **visual** overfill alarm operating properly?
☑ Yes	☐ No	Is the external **audible** overfill alarm present?
☑ Yes	☐ No* ☐ N/A	Is the external **audible** overfill alarm operating properly?
90 %	☐ N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? *If different % between tanks, clarify in section E.*
☑ Yes	☐ No* ☐ N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
☑ Yes	☐ No* ☐ N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
☐ Yes	☐ No* ☑ N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? *(Check all that apply)* ☐ Sump/Trench Sensors; ☐ Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks and sensor failure/disconnection? ☐ Yes; ☐ No
☐ Yes*	☑ No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
☐ Yes*	☑ No	Was liquid found inside any secondary containment systems designed as dry systems? *(Check all that apply)* ☐ Product; ☐ Water. If yes, describe causes in Section E, below.
☑ Yes	☐ No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
☑ Yes	☐ No*	Is all monitoring equipment operational per manufacturer's specifications?

* In Section E below, describe how and when these deficiencies were or will be corrected.

E. Comments:

Backup Battery reading, if applicable (Required for VR TLS 300/350):3.67v

F. In-Tank Gauging / SIR Equipment:

☐ Check this box if tank gauging is used only for inventory control.
☐ Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

Complete the following checklist:

☑ Yes	☐ No*	Were all tank gauging probes visually inspected for damage and residue buildup?
☑ Yes	☐ No*	Was accuracy of system product level readings tested?
☑ Yes	☐ No*	Was accuracy of system water level readings tested?
☑ Yes	☐ No*	Were all probes reinstalled properly?
☑ Yes	☐ No*	Were all items on the equipment manufacturer's maintenance checklist completed?

* In the Section G, below, describe how and when these deficiencies were or will be corrected.

G. Comments:

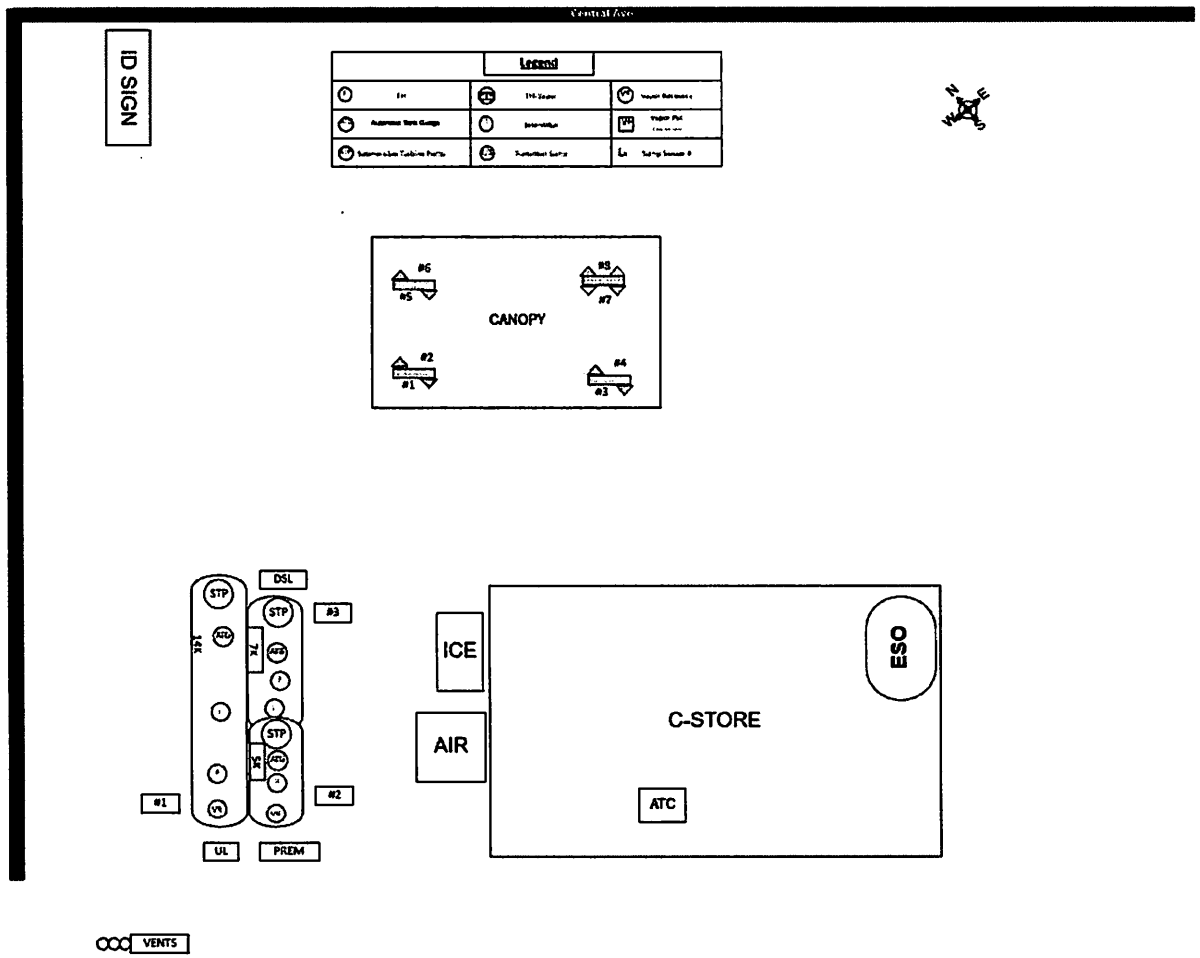
DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES☑ NO ☐ INCONCLUSIVE ☐

Tanknology

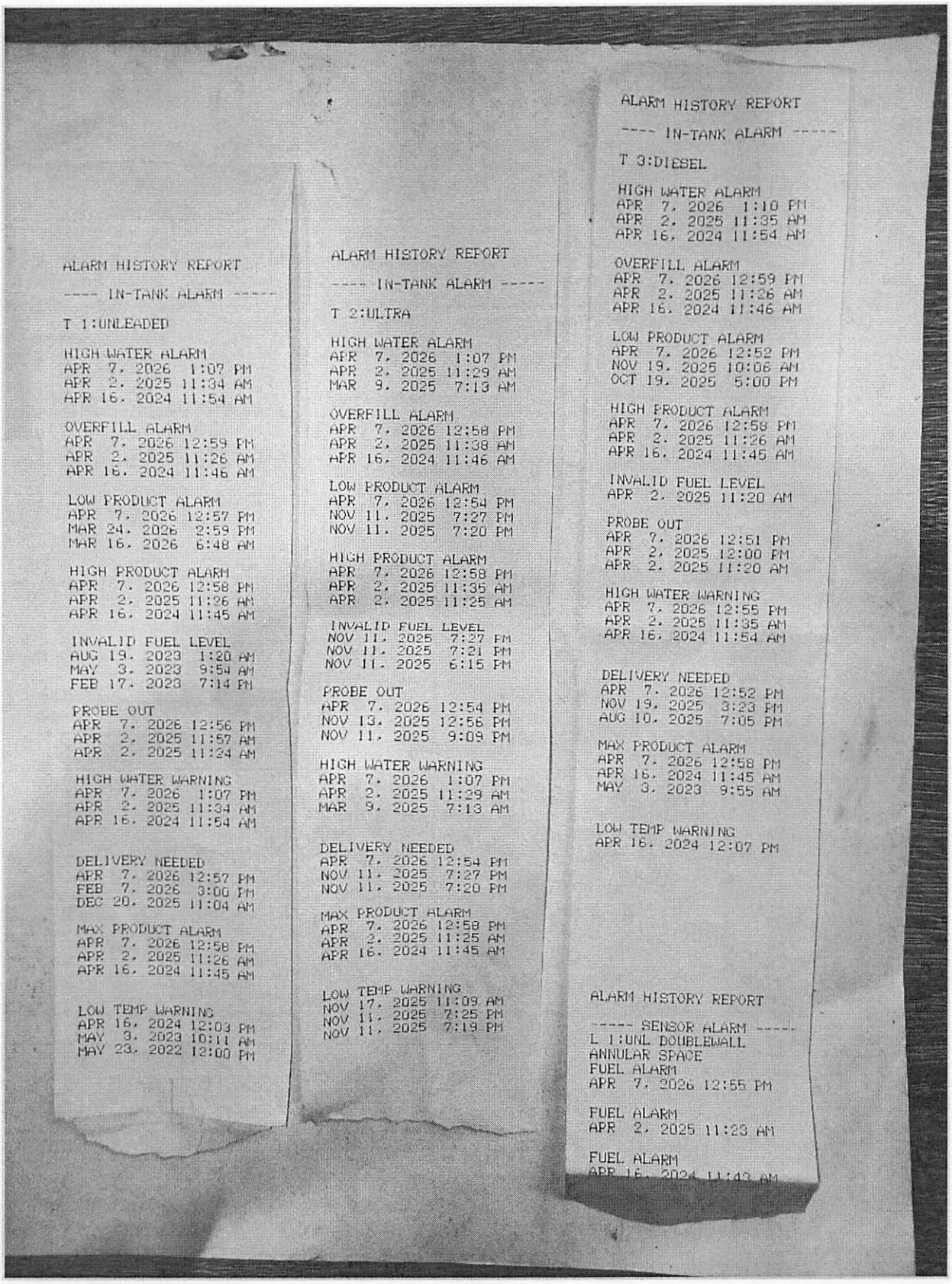
Site Diagram

(This site diagram is for reference only and is not drawn to scale)

Work Order: 8616257
Site ID / Name: 4-066567 / CENTRAL AVE SUNOCO
Address: 1348 CENTRAL AVE PBS#4-066567
City: COLONIE State: NY Zip: 12205



W.O.# MA2-8616257



ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 1:UNLEADED

HIGH WATER ALARM
APR 7, 2026 1:07 PM
APR 2, 2025 11:34 AM
APR 16, 2024 11:54 AM

OVERFILL ALARM
APR 7, 2026 12:59 PM
APR 2, 2025 11:26 AM
APR 16, 2024 11:46 AM

LOW PRODUCT ALARM
APR 7, 2026 12:57 PM
MAR 24, 2026 2:59 PM
MAR 16, 2026 6:48 AM

HIGH PRODUCT ALARM
APR 7, 2026 12:58 PM
APR 2, 2025 11:26 AM
APR 16, 2024 11:45 AM

INVALID FUEL LEVEL
AUG 19, 2023 1:20 AM
MAY 3, 2023 9:54 AM
FEB 17, 2023 7:14 PM

PROBE OUT
APR 7, 2026 12:56 PM
APR 2, 2025 11:57 AM
APR 2, 2025 11:34 AM

HIGH WATER WARNING
APR 7, 2026 1:07 PM
APR 2, 2025 11:34 AM
APR 16, 2024 11:54 AM

DELIVERY NEEDED
APR 7, 2026 12:57 PM
FEB 7, 2026 3:00 PM
DEC 20, 2025 11:04 AM

MAX PRODUCT ALARM
APR 7, 2026 12:58 PM
APR 2, 2025 11:26 AM
APR 16, 2024 11:45 AM

LOW TEMP WARNING
APR 16, 2024 12:03 PM
MAY 3, 2023 10:11 AM
MAY 23, 2022 12:00 PM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 2:ULTRA

HIGH WATER ALARM
APR 7, 2026 1:07 PM
APR 2, 2025 11:29 AM
MAR 9, 2025 7:13 AM

OVERFILL ALARM
APR 7, 2026 12:58 PM
APR 2, 2025 11:38 AM
APR 16, 2024 11:46 AM

LOW PRODUCT ALARM
APR 7, 2026 12:54 PM
NOV 11, 2025 7:27 PM
NOV 11, 2025 7:20 PM

HIGH PRODUCT ALARM
APR 7, 2026 12:58 PM
APR 2, 2025 11:35 AM
APR 2, 2025 11:25 AM

INVALID FUEL LEVEL
NOV 11, 2025 7:27 PM
NOV 11, 2025 7:21 PM
NOV 11, 2025 6:15 PM

PROBE OUT
APR 7, 2026 12:54 PM
NOV 13, 2025 12:56 PM
NOV 11, 2025 9:09 PM

HIGH WATER WARNING
APR 7, 2026 1:07 PM
APR 2, 2025 11:29 AM
MAR 9, 2025 7:13 AM

DELIVERY NEEDED
APR 7, 2026 12:54 PM
NOV 11, 2025 7:27 PM
NOV 11, 2025 7:20 PM

MAX PRODUCT ALARM
APR 7, 2026 12:58 PM
APR 2, 2025 11:25 AM
APR 16, 2024 11:45 AM

LOW TEMP WARNING
NOV 17, 2025 11:09 AM
NOV 11, 2025 7:25 PM
NOV 11, 2025 7:19 PM

ALARM HISTORY REPORT

---- IN-TANK ALARM -----

T 3:DIESEL

HIGH WATER ALARM
APR 7, 2026 1:10 PM
APR 2, 2025 11:35 AM
APR 16, 2024 11:54 AM

OVERFILL ALARM
APR 7, 2026 12:59 PM
APR 2, 2025 11:26 AM
APR 16, 2024 11:46 AM

LOW PRODUCT ALARM
APR 7, 2026 12:52 PM
NOV 19, 2025 10:06 AM
OCT 19, 2025 5:00 PM

HIGH PRODUCT ALARM
APR 7, 2026 12:58 PM
APR 2, 2025 11:26 AM
APR 16, 2024 11:45 AM

INVALID FUEL LEVEL
APR 2, 2025 11:20 AM

PROBE OUT
APR 7, 2026 12:51 PM
APR 2, 2025 12:00 PM
APR 2, 2025 11:20 AM

HIGH WATER WARNING
APR 7, 2026 12:55 PM
APR 2, 2025 11:35 AM
APR 16, 2024 11:54 AM

DELIVERY NEEDED
APR 7, 2026 12:52 PM
NOV 19, 2025 3:23 PM
AUG 10, 2025 7:05 PM

MAX PRODUCT ALARM
APR 7, 2026 12:58 PM
APR 16, 2024 11:45 AM
MAY 3, 2023 9:55 AM

LOW TEMP WARNING
APR 16, 2024 12:07 PM

ALARM HISTORY REPORT

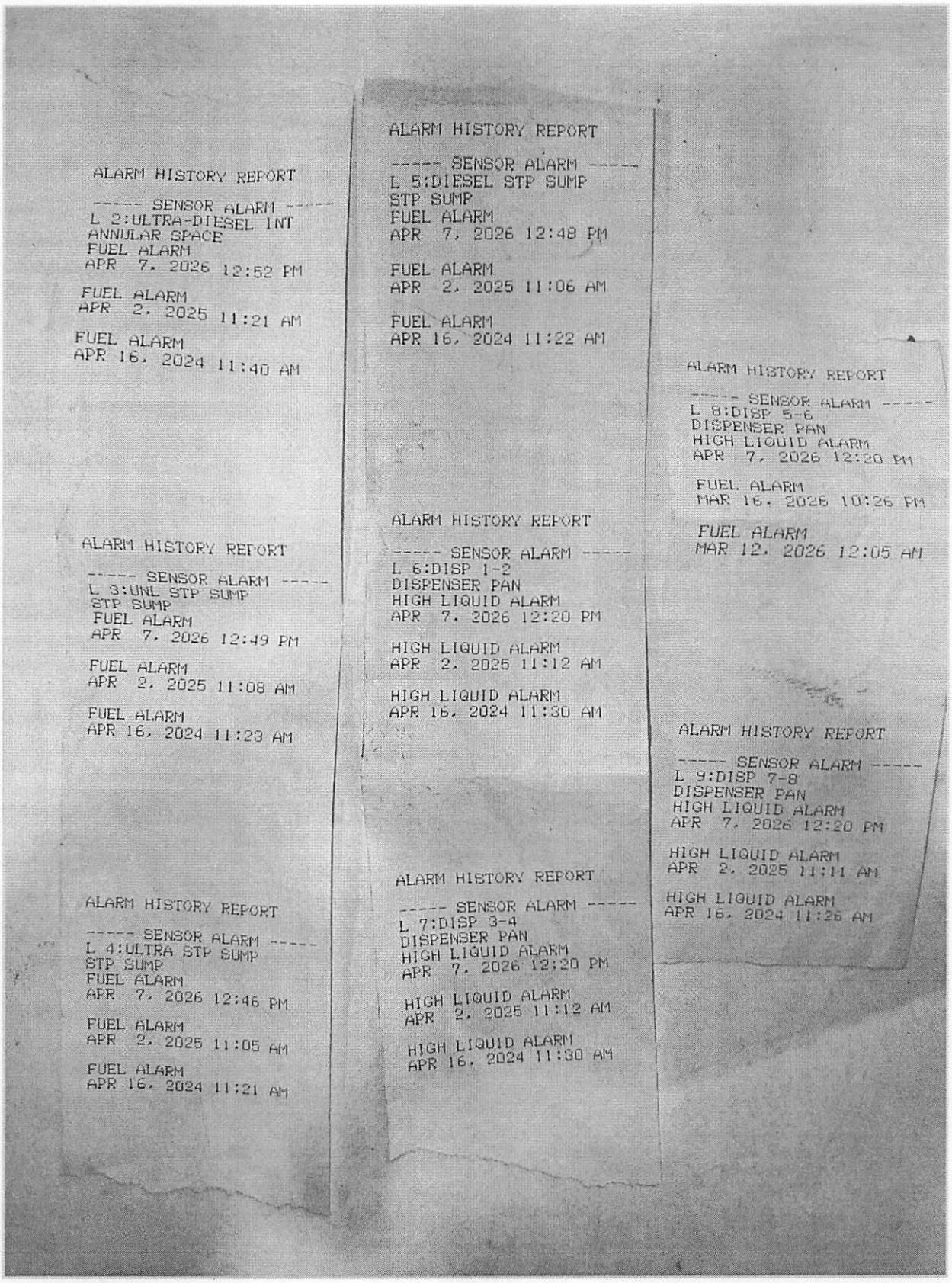
----- SENSOR ALARM -----

L 1:UNL DOUBLEWALL
ANNULAR SPACE
FUEL ALARM
APR 7, 2026 12:55 PM

FUEL ALARM
APR 2, 2025 11:23 AM

FUEL ALARM
APR 16, 2024 11:43 AM

W.O.# MA2-8616257



ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 2:ULTRA-DIESEL INT
ANNULAR SPACE
FUEL ALARM
APR 7, 2026 12:52 PM

FUEL ALARM
APR 2, 2025 11:21 AM

FUEL ALARM
APR 16, 2024 11:40 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 3:UNL STP SUMP
STP SUMP
FUEL ALARM
APR 7, 2026 12:49 PM

FUEL ALARM
APR 2, 2025 11:08 AM

FUEL ALARM
APR 16, 2024 11:23 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 4:ULTRA STP SUMP
STP SUMP
FUEL ALARM
APR 7, 2026 12:46 PM

FUEL ALARM
APR 2, 2025 11:05 AM

FUEL ALARM
APR 16, 2024 11:21 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 5:DIESEL STP SUMP
STP SUMP
FUEL ALARM
APR 7, 2026 12:48 PM

FUEL ALARM
APR 2, 2025 11:06 AM

FUEL ALARM
APR 16, 2024 11:22 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 6:DISP 1-2
DISPENSER PAN
HIGH LIQUID ALARM
APR 7, 2026 12:20 PM

HIGH LIQUID ALARM
APR 2, 2025 11:12 AM

HIGH LIQUID ALARM
APR 16, 2024 11:30 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 7:DISP 3-4
DISPENSER PAN
HIGH LIQUID ALARM
APR 7, 2026 12:20 PM

HIGH LIQUID ALARM
APR 2, 2025 11:12 AM

HIGH LIQUID ALARM
APR 16, 2024 11:30 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 8:DISP 5-6
DISPENSER PAN
HIGH LIQUID ALARM
APR 7, 2026 12:20 PM

FUEL ALARM
MAR 16, 2026 10:26 PM

FUEL ALARM
MAR 12, 2026 12:05 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----
L 9:DISP 7-8
DISPENSER PAN
HIGH LIQUID ALARM
APR 7, 2026 12:20 PM

HIGH LIQUID ALARM
APR 2, 2025 11:11 AM

HIGH LIQUID ALARM
APR 16, 2024 11:26 AM