

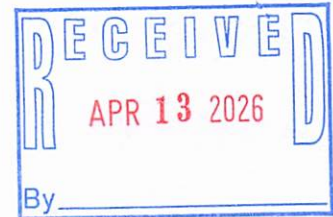


11000 N. MoPac Expressway, Suite 500  
Austin, Texas 78759  
Phone: (512) 451-6334  
Fax: (512) 459-1459

Date Printed and Mailed: 4/3/2026

DEC-SCHENECTADY  
REGION 4  
1130 NORTH WESTCOTT ROAD  
SCHENECTADY, NY 12306

Test Date: 4/1/2026  
Order Number: 8614655



Dear Regulator,

Enclosed are the results of recent testing performed at the following facility:

Prestige Petroleum 4-132330  
791 New Scotland Avenue  
New Scotland Sunoco, PBS#4-132330  
Albany, NY 12208

Testing conducted in accordance with paragraph 613-2.3(d)(2) of NYCRR. Technician is a certified Vacutect tank tester and/or a certified TLD-1 line tester in accordance with company protocol. Technician address on file at Tanknology corporate office: 11000 N. MoPac Expressway, Suite 500, Austin, TX 78759

Testing performed:  
IMPACT VALVE  
LEAK DETECTOR  
Line Tightness Test  
MONITOR CERTIFICATION  
OVERFILL OPERABILITY

Sincerely,

A handwritten signature in black ink that reads 'Dawn Kohlmeier'.

Dawn Kohlmeier  
Manager, Field Reporting



# Product Line Tightness Test

Work Order: 8614655 Date: 4/1/2026  
 Site Name/ID: Prestige Petroleum 4-132330 / 4-132330  
 Address: 791 New Scotland Avenue New Scotland Sunoco, PBS#4-132330  
 City: Albany State: NY Zip: 12208

Tank Information	Tank # 1 Line # 1	Tank # 3 Line # 1	Tank # Line #	Tank # Line #	Tank # Line #	Tank # Line #
Test Method	TLD-1	TLD-1				
Customer Tank ID	NY DEC 5A	NY DEC 6B				
Product Name	RUL	SUPER				
Delivery Type	Pressure	Pressure				
Test Pressure (psi)	60	60				
Test Start Time	10:48	10:48				
Test End Time	11:48	11:48				
Final Leak Rate (gph)	0.00	0.00				
Test Result(P/F/I)	Pass	Pass				
Test was performed per 3rd party certifications as specified in 40 CFR parts 280 and 281	Yes	Yes				

Technician Comments: Lines Tested Tight.

Technician Name: Michael Penna Certification #: 121942 exp: 1/18/2028  
 Technician Signature: *Michael M. Penna*



LDT 5000 Field Test Apparatus  
Line Leak Detector Test

Work Order: 8614655 Date: 4/1/2026  
Site Name / ID: Prestige Petroleum 4-132330 / 4-132330  
Address: 791 New Scotland Avenue New Scotland Sunoco, PBS#4-132330  
City: Albany State: NY Zip: 12208

Tank ID	NY DEC 5A	NY DEC 6B				
Product	RUL	SUPER				
Product Line	1	1				
Tested From	5	5				
Existing/New	Existing	Existing				
Mechanical/Electronic	Electronic	Electronic				
Manufacturer/Model	Veeder Root PLLD	Veeder Root PLLD				
Serial No.	Unreadable	Unreadable				
Pump Operating Pressure (psi)	27.00	28.00				
Calibrated Leak (ml/min)	189.0	189.0				
Calibrated Leak (gph)	3.00	3.00				
Holding PSI *N/A for Electronic LD's						
Resiliency (ml) *N/A for Electronic LD's						
Metering PSI *N/A for Electronic LD's						
Opening Time (sec) *N/A for Electronic LD's						
Test Results	Pass	Pass				

Technician Comments:

Technician Name: Michael Penna Certification #: 121937  
Technician Signature: *Michael N. Penna* Expire Date: 1/11/2028



# MONITORING SYSTEM CERTIFICATION

This form is used to document testing and servicing of tank and piping leak monitoring equipment. If required by applicable law, a copy of the completed form must be provided by the Testing Contractor or owner to the governing UST agency as required by regulation.

**A. General Information**

Facility Name: Prestige Petroleum 4-132330 Bldg. No.: \_\_\_\_\_  
 Site Address: 791 New Scotland Avenue New Scotland Sunoco, PBS#4-132330 City: Albany State: NY Zip: 12208  
 Facility Contact Person: Manager Contact Phone No.: 518-458-7854  
 Make/Model of Monitoring System: Veeder Root TLS-350 PLUS Date of Testing/Servicing: 4/1/2026

**B. Inventory of Equipment Tested/Certified** Check the appropriate boxes to indicate specific equipment inspected/serviced:

<p><b>Tank ID:</b> <u>NY DEC 5A - RUL</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>846390-107</u></p> <p><input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u></p> <p><input checked="" type="checkbox"/> Piping Sump / Trench Sensor(s). Model: <u>794380-208</u></p> <p><input type="checkbox"/> Fill Sump Sensor(s). Model: _____</p> <p><input type="checkbox"/> Mechanical Line Leak Detector. Model: _____</p> <p><input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root PLLD -</u></p> <p><input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____</p> <p><input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>	<p><b>Tank ID:</b> <u>NY DEC 6A - RUL 2</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>847390-107</u></p> <p><input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u></p> <p><input checked="" type="checkbox"/> Piping Sump / Trench Sensor(s). Model: <u>794380-208</u></p> <p><input type="checkbox"/> Fill Sump Sensor(s). Model: _____</p> <p><input type="checkbox"/> Mechanical Line Leak Detector. Model: _____</p> <p><input type="checkbox"/> Electronic Line Leak Detector. Model: _____</p> <p><input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____</p> <p><input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>
<p><b>Tank ID:</b> <u>NY DEC 6B - SUPER</u></p> <p><input checked="" type="checkbox"/> In-Tank Gauging Probe. Model: <u>847390-107</u></p> <p><input checked="" type="checkbox"/> Annular Space or Vault Sensor. Model: <u>794380-303</u></p> <p><input checked="" type="checkbox"/> Piping Sump / Trench Sensor(s). Model: <u>794380-208</u></p> <p><input type="checkbox"/> Fill Sump Sensor(s). Model: _____</p> <p><input type="checkbox"/> Mechanical Line Leak Detector. Model: _____</p> <p><input checked="" type="checkbox"/> Electronic Line Leak Detector. Model: <u>Veeder Root PLLD -</u></p> <p><input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____</p> <p><input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>	<p><b>Tank ID:</b> _____</p> <p><input type="checkbox"/> In-Tank Gauging Probe. Model: _____</p> <p><input type="checkbox"/> Annular Space or Vault Sensor. Model: _____</p> <p><input type="checkbox"/> Piping Sump / Trench Sensor(s). Model: _____</p> <p><input type="checkbox"/> Fill Sump Sensor(s). Model: _____</p> <p><input type="checkbox"/> Mechanical Line Leak Detector. Model: _____</p> <p><input type="checkbox"/> Electronic Line Leak Detector. Model: _____</p> <p><input type="checkbox"/> Tank Overfill / High-Level Sensor. Model: _____</p> <p><input type="checkbox"/> Other (specify equipment type and model in Section E on Page 2).</p>
<p><b>Dispenser ID:</b> <u>1/2</u></p> <p><input checked="" type="checkbox"/> Dispenser Containment Sensor(s). Model: <u>794380-208</u></p> <p><input checked="" type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>	<p><b>Dispenser ID:</b> <u>3/4</u></p> <p><input checked="" type="checkbox"/> Dispenser Containment Sensor(s). Model: <u>794380-208</u></p> <p><input checked="" type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>
<p><b>Dispenser ID:</b> <u>5/6</u></p> <p><input checked="" type="checkbox"/> Dispenser Containment Sensor(s). Model: <u>794380-208</u></p> <p><input checked="" type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>	<p><b>Dispenser ID:</b> <u>7/8</u></p> <p><input checked="" type="checkbox"/> Dispenser Containment Sensor(s). Model: <u>794380-208</u></p> <p><input checked="" type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>
<p><b>Dispenser ID:</b> _____</p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____</p> <p><input type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>	<p><b>Dispenser ID:</b> _____</p> <p><input type="checkbox"/> Dispenser Containment Sensor(s). Model: _____</p> <p><input type="checkbox"/> Shear Valve(s).</p> <p><input type="checkbox"/> Dispenser Containment Float(s) and Chain(s).</p>

\*If the facility contains more tanks or dispensers, copy this form. Include information for every tank and dispenser at the facility.

**C. Certification - I certify that the equipment identified in this document was inspected/serviced in accordance with the manufacturers' guidelines. Attached to this Certification is a Plot Plan showing the layout of monitoring equipment. For any equipment capable of generating such reports, I have also attached a copy of the report; (check all that apply):**  System set-up  Alarm history report

Technician Name (print): Michael Penna Signature: *Michael N. Penna*  
 Certification No.: B46889 License. No.: \_\_\_\_\_  
 Testing Company Name: Tanknology Phone No.: (800) 800-4633  
 Testing Company Address: 11000 N. MoPac Expressway Suite 500 Date of Testing/Servicing: 4/1/2026

**D. Results of Testing/Serviceing**

Software Version Installed: 20.02

Complete the following checklist:

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Is the <b>visua</b> alarm on the console operational?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Is the <b>audible</b> alarm on the console operational?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Is the external <b>visua</b> overfill alarm (light unit) present?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	Is the external <b>visua</b> overfill alarm operating properly?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Is the external <b>audible</b> overfill alarm present?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	Is the external <b>audible</b> overfill alarm operating properly?
%	<input checked="" type="checkbox"/> N/A	At what percent of tank(s) capacity is the external alarm programmed to trigger? <i>If different % between tanks, clarify in section E.</i>
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Were all sensors visually inspected, functionally tested, and confirmed operational?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No* <input type="checkbox"/> N/A	Were all sensors installed at lowest point of secondary containment and positioned so that other equipment will not interfere with their proper operation?
<input type="checkbox"/> Yes	<input type="checkbox"/> No* <input checked="" type="checkbox"/> N/A	For pressurized piping systems, does the turbine automatically shut down if the piping secondary containment monitoring system detects a leak, fails to operate, or is electrically disconnected? If yes: which sensors initiate positive shut-down? <i>(Check all that apply)</i> <input type="checkbox"/> Sump/Trench Sensors; <input type="checkbox"/> Dispenser Containment Sensors. Did you confirm positive shut-down due to leaks <u>and</u> sensor failure/disconnection? <input type="checkbox"/> Yes; <input type="checkbox"/> No
<input type="checkbox"/> Yes*	<input checked="" type="checkbox"/> No	Was any monitoring equipment replaced? If yes, identify specific sensors, probes, or other equipment replaced and list the manufacturer name and model for all replacement parts in Section E, below.
<input type="checkbox"/> Yes*	<input checked="" type="checkbox"/> No	Was liquid found inside any secondary containment systems designed as dry systems? <i>(Check all that apply)</i> <input type="checkbox"/> Product; <input type="checkbox"/> Water. If yes, describe causes in Section E, below.
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Was monitoring system set-up reviewed to ensure proper settings? Attach set up reports, if applicable
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Is all monitoring equipment operational per manufacturer's specifications?

\* In Section E below, describe how and when these deficiencies were or will be corrected.

**E. Comments:**

Backup Battery reading, if applicable (Required for VR TLS 300/350):3.68 volts

**F. In-Tank Gauging / SIR Equipment:**

- Check this box if tank gauging is used only for inventory control.
- Check this box if no tank gauging or SIR equipment is installed.

This section must be completed if in-tank gauging equipment is used to perform leak detection monitoring.

**Complete the following checklist:**

<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all tank gauging probes visually inspected for damage and residue buildup?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system product level readings tested?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Was accuracy of system water level readings tested?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all probes reinstalled properly?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No*	Were all items on the equipment manufacturer's maintenance checklist completed?

\* In the Section G, below, describe how and when these deficiencies were or will be corrected.

**G. Comments:**

**DID OVERALL MONITOR SYSTEM TESTING PASS (Check One)? YES  NO   
INCONCLUSIVE**



**Overfill Prevention Equipment Inspection  
OPW 61 and 71 Series Overfill Prevention Device Inspection**

Date: 4/1/2026  
 Customer Name: NEW SCOTLAND HOLDINGS LLC  
 Location #: Prestige Petroleum 4-132330  
 Location Address: 791 New Scotland Avenue New Scotland Sunoco, PBS#4-132330 ,Albany ,NY , 12208  
 OPW Model Number: 71SO

**PART 1) Proper height setting calculation**

Maximum Tank Volume per: Tank Chart  
 Max shut off requirement for Flapper is 95%  
 Multiply Maximum tank volume by 95%  
 Use tank chart to determine height of calculated volume  
 Measure top of fill riser threads, or face seal adapter when used, to tank top  
 Tank diameter From Chart  
 Upper Tube in tank (G)  $F - D = G$   
 Subtract 2 inches from upper tube in tank  $G - 2" = H$   
 Calculated minimum upper tube length (I)  $H + E = I$   
 Actual measured upper tube length (Without fill adapter) (J)

	NY DEC 5A	NY DEC 6A	NY DEC 6B	
A gallons	9696.000	4971.000	4947.000	
B 95%	0.95	0.95	0.95	0.95
C gallons	9211.200	4722.450	4699.650	
D inches	82.250			
E inches	40.000			
F inches	92.000			
G inches	9.750			
H inches	7.750			
I inches	47.750			
J inches	54.250			

**PART 2) Device certification criteria evaluation**

Criteria 1 Does the overfill prevention device meet the 95% requirement?

Yes			
-----	--	--	--

Criteria 1a If the final shutoff volume is installed greater than 95%, is there at least 250 gallons of ullage above the overfill device activation point to ensure that none of the tank top fittings are exposed to product, meeting the criteria established in EPA 280.20iic and per OPW installation guidelines.

NA			
----	--	--	--

Criteria 2 Is the Actual measured upper tube length 6.5 inches or more than the fill riser? (J must be 6.5" or more than E)

Yes			
-----	--	--	--

Criteria 3 Does the overfill prevention device function as required? (Inspect the device for damage, contamination, freedom of movement, weakening due to wear and corrosion)

Yes	NA-seized	NA-seized	
-----	-----------	-----------	--

**PART 3) Device Certification PASS / FAIL**

Technician certifies that the device is operationally compliant.

Pass	NA-seized	NA-seized	
------	-----------	-----------	--

**Comments:**

T#2 RUL & T#3 SUL- OPW Drop Tubes - Seized in Risers - Unable to remove & Inspect Drop Tubes

Signature of Technician:

*Michael M. Penna*

Michael Penna

Date: 4/1/2026

128982 VR ID  
NEW SCOTLAND SUNOCO  
791 NEWSCOTAVE  
ALBANY

APR 1, 2026 9:05 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:TANK5 REGULAR  
VOLUME = 8477 GALS  
ULLAGE = 1219 GALS  
90% ULLAGE= 249 GALS  
TC VOLUME = 8544 GALS  
HEIGHT = 74.30 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 48.5 DEG F

T 2:TANK6A REGULAR  
VOLUME = 4313 GALS  
ULLAGE = 658 GALS  
90% ULLAGE= 160 GALS  
TC VOLUME = 4351 GALS  
HEIGHT = 74.21 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 47.2 DEG F

T 3:TANK6B SUPER  
VOLUME = 4064 GALS  
ULLAGE = 883 GALS  
90% ULLAGE= 388 GALS  
TC VOLUME = 4103 GALS  
HEIGHT = 69.20 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 45.7 DEG F

MANIFOLDED TANKS  
INVENTORY TOTALS  
T 1:TANK5 REGULAR  
T 2:TANK6A REGULAR  
VOLUME = 12789 GALS  
TC VOLUME = 12894 GALS

\*\*\*\*\*END\*\*\*\*\*

128982 VR ID  
NEW SCOTLAND SUNOCO  
791 NEWSCOTAVE  
ALBANY

APR 1, 2026 1:10 PM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

INVENTORY REPORT

T 1:TANK5 REGULAR  
VOLUME = 8413 GALS  
ULLAGE = 1283 GALS  
90% ULLAGE= 313 GALS  
TC VOLUME = 8481 GALS  
HEIGHT = 73.70 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 48.3 DEG F

T 2:TANK6A REGULAR  
VOLUME = 4283 GALS  
ULLAGE = 688 GALS  
90% ULLAGE= 190 GALS  
TC VOLUME = 4321 GALS  
HEIGHT = 73.66 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 47.0 DEG F

T 3:TANK6B SUPER  
VOLUME = 4052 GALS  
ULLAGE = 895 GALS  
90% ULLAGE= 400 GALS  
TC VOLUME = 4092 GALS  
HEIGHT = 69.01 INCHES  
WATER VOL = 0 GALS  
WATER = 0.00 INCHES  
TEMP = 45.7 DEG F

MANIFOLDED TANKS  
INVENTORY TOTALS  
T 1:TANK5 REGULAR  
T 2:TANK6A REGULAR  
VOLUME = 12696 GALS  
TC VOLUME = 12802 GALS

\*\*\*\*\*END\*\*\*\*\*

SYSTEM SETUP

APR 1, 2026 9:06 AM

SYSTEM UNITS

U.S.  
 SYSTEM LANGUAGE  
 ENGLISH  
 SYSTEM DATE/TIME FORMAT  
 MON DD YYYY HH:MM:SS XM

128982 VR 1D  
 NEW SCOTLAND SUNOCO  
 791 NEWSCOTAVE  
 ALBANY

SHIFT TIME 1 : 12:00 AM  
 SHIFT TIME 2 : DISABLED  
 SHIFT TIME 3 : DISABLED  
 SHIFT TIME 4 : DISABLED

TANK PER TST NEEDED WRN  
 DISABLED  
 TANK ANN TST NEEDED WRN  
 DISABLED

LINE RE-ENABLE METHOD  
 PASS LINE TEST

LINE PER TST NEEDED WRN  
 DISABLED  
 LINE ANN TST NEEDED WRN  
 DISABLED

PRINT TO VOLUMES  
 ENABLED

TEMP COMPENSATION  
 VALUE (DEG F) : 60.0  
 STICK HEIGHT OFFSET  
 DISABLED

H-PROTOCOL DATA FORMAT  
 HEIGHT  
 PRECISION TEST DURATION  
 HOURS: 12  
 0.20 GPH LINE TEST  
 AUTO-CONFIRM: ENABLED  
 0.10 GPH LINE TEST  
 AUTO-CONFIRM: ENABLED  
 DAYLIGHT SAVING TIME  
 ENABLED  
 START DATE  
 APR WEEK 1 SUN  
 START TIME  
 2:00 AM  
 END DATE  
 OCT WEEK 6 SUN  
 END TIME  
 2:00 AM

RE-DIRECT LOCAL PRINTOUT  
 DISABLED

SYSTEM SECURITY  
 CODE : 000000

COMMUNICATIONS SETUP

PORT SETTINGS:

COMM BOARD : 1 (S-SAT)  
 BAUD RATE : 9600  
 PARITY : NONE  
 STOP BIT : 1 STOP  
 DATA LENGTH: 8 DATA  
 RS-232 SECURITY  
 CODE : DISABLED

COMM BOARD : 2 (FXMOD)  
 BAUD RATE : 2400  
 PARITY : ODD  
 STOP BIT : 1 STOP  
 DATA LENGTH: 7 DATA  
 RS-232 SECURITY  
 CODE : DISABLED  
 DIAL TYPE : TONE  
 ANSWER ON : 1 RING  
 MODEM SETUP STRING :

DIAL TONE INTERVAL: 32

RECEIVER SETUP:

NONE

AUTO DIAL TIME SETUP:

NONE

RS-232 END OF MESSAGE  
 DISABLED

AUTO DIAL ALARM SETUP

IN-TANK SETUP

T 1:TANKS REGULAR  
 PRODUCT CODE : 1  
 THERMAL COEFF : .000690  
 TANK DIAMETER : 91.60  
 TANK PROFILE : 20 PTS  
 FULL VOL : 9696  
 87.0 INCH VOL : 9523  
 82.4 INCH VOL : 9216  
 77.9 INCH VOL : 8830  
 73.3 INCH VOL : 8369  
 68.7 INCH VOL : 7862  
 64.1 INCH VOL : 7305  
 59.5 INCH VOL : 6718  
 55.0 INCH VOL : 6122  
 50.4 INCH VOL : 5494  
 45.8 INCH VOL : 4859  
 41.2 INCH VOL : 4234  
 36.6 INCH VOL : 3607  
 32.1 INCH VOL : 3008  
 27.5 INCH VOL : 2419  
 22.9 INCH VOL : 1863  
 18.3 INCH VOL : 1345  
 13.7 INCH VOL : 888  
 9.2 INCH VOL : 500  
 4.6 INCH VOL : 186

FLOAT SIZE: 4.0 IN.

WATER WARNING : 2.0  
 HIGH WATER LIMIT: 3.5

MAX OR LABEL VOL: 9696  
 OVERFILL LIMIT : 88%  
 8532

HIGH PRODUCT : 95%  
 9211  
 DELIVERY LIMIT : 10%  
 969

LOW PRODUCT : 400  
 LEAK ALARM LIMIT: 15  
 SUDDEN LOSS LIMIT: 99  
 TANK TILT : 2.00

MANIFOLDED TANKS  
 T#: 02

LEAK MIN PERIODIC: 24%  
 2423

LEAK MIN ANNUAL : 49%  
 4847

PERIODIC TEST TYPE  
 STANDARD

ANNUAL TEST FAIL  
 ALARM DISABLED

PERIODIC TEST FAIL  
 ALARM ENABLED

GROSS TEST FAIL  
 ALARM ENABLED

ANN TEST AVERAGING: OFF  
 PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHCN BREAK:OFF

DELIVERY DELAY : 1 MIN

T 2:TANK6A REGULAR  
 PRODUCT CODE : 1  
 THERMAL COEFF : .000690  
 TANK DIAMETER : 91.60  
 TANK PROFILE : 20 PTS  
 FULL VOL : 4971  
 87.0 INCH VOL : 4876  
 82.4 INCH VOL : 4709  
 77.9 INCH VOL : 4504  
 73.3 INCH VOL : 4262  
 68.7 INCH VOL : 4002  
 64.1 INCH VOL : 3717  
 59.5 INCH VOL : 3421  
 55.0 INCH VOL : 3122  
 50.4 INCH VOL : 2809  
 45.8 INCH VOL : 2491  
 41.2 INCH VOL : 2180  
 36.6 INCH VOL : 1865  
 32.1 INCH VOL : 1565  
 27.5 INCH VOL : 1268  
 22.9 INCH VOL : 984  
 18.3 INCH VOL : 718  
 13.7 INCH VOL : 480  
 9.2 INCH VOL : 274  
 4.6 INCH VOL : 102

FLOAT SIZE: 4.0 IN.  
 WATER WARNING : 2.5  
 HIGH WATER LIMIT: 3.5  
 MAX OR LABEL VOL: 4971  
 OVERFILL LIMIT : 88%  
 HIGH PRODUCT : 4374  
 DELIVERY LIMIT : 95%  
 : 4722  
 : 10%  
 : 497  
 LOW PRODUCT : 400  
 LEAK ALARM LIMIT: 15  
 SUDDEN LOSS LIMIT: 99  
 TANK TILT : 1.00

MANIFOLDED TANKS  
 T#: 01

LEAK MIN PERIODIC: 24%  
 : 1236  
 LEAK MIN ANNUAL : 45%  
 : 2473

PERIODIC TEST TYPE  
 STANDARD

ANNUAL TEST FAIL  
 ALARM DISABLED

PERIODIC TEST FAIL  
 ALARM DISABLED

GROSS TEST FAIL  
 ALARM DISABLED

ANN TEST AVERAGING: OFF  
 PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 1 MIN

T 3:TANK6B SUPER  
 PRODUCT CODE : 3  
 THERMAL COEFF : .000690  
 TANK DIAMETER : 91.60  
 TANK PROFILE : 4 PTS  
 FULL VOL : 4947  
 68.7 INCH VOL : 4034  
 45.8 INCH VOL : 2478  
 22.9 INCH VOL : 921

FLOAT SIZE: 4.0 IN.

WATER WARNING : 1.5  
 HIGH WATER LIMIT: 2.0

MAX OR LABEL VOL: 4947  
 OVERFILL LIMIT : 88%  
 HIGH PRODUCT : 4353

DELIVERY LIMIT : 95%  
 : 4699  
 : 10%  
 : 494

LOW PRODUCT : 400  
 LEAK ALARM LIMIT: 15  
 SUDDEN LOSS LIMIT: 99  
 TANK TILT : 0.00

MANIFOLDED TANKS  
 T#: NONE

LEAK MIN PERIODIC: 25%  
 : 1236

LEAK MIN ANNUAL : 50%  
 : 2473

PERIODIC TEST TYPE  
 STANDARD

ANNUAL TEST FAIL  
 ALARM DISABLED

PERIODIC TEST FAIL  
 ALARM DISABLED

GROSS TEST FAIL  
 ALARM DISABLED

ANN TEST AVERAGING: OFF  
 PER TEST AVERAGING: OFF

TANK TEST NOTIFY: OFF

TNK TST SIPHON BREAK:OFF

DELIVERY DELAY : 1 MIN

LEAK TEST METHOD

TEST ON DATE : ALL TANK  
 JUL 28, 2011  
 START TIME : 8:15 PM  
 TEST RATE : 0.20 GAL/HR  
 DURATION : 2 HOURS  
 TST EARLY STOP:DISABLED

LEAK TEST REPORT FORMAT  
 NORMAL

PRESSURE LINE LEAK SETUP

Q 1:REGULAR

TYP:OPW PISCES SP15  
 LINE LENGTH: 100 FEET  
 0.20 GPH TEST: MANUAL  
 0.10 GPH TEST: AUTO  
 SHUTDOWN RATE: 3.0 GPH  
 LOW PRESSURE SHUTOFF:YES  
 LOW PRESSURE : 5 PSI

T 1:TANK5 REGULAR  
 DISPENSE MODE:  
 STANDARD  
 SENSOR: NON-VENTED  
 PRESSURE OFFSET: 0.0PSI

Q 2:SUPER

TYP:OPW PISCES SP15  
 LINE LENGTH: 100 FEET  
 0.20 GPH TEST: MANUAL  
 0.10 GPH TEST: AUTO  
 SHUTDOWN RATE: 3.0 GPH  
 LOW PRESSURE SHUTOFF:YES  
 LOW PRESSURE : 5 PSI

T 3:TANK6B SUPER  
 DISPENSE MODE:  
 STANDARD  
 SENSOR: HIGH PRESSURE  
 PRESSURE OFFSET: 0.0PSI

LINE LEAK LOCKOUT SETUP

LOCKOUT SCHEDULE  
DAILY  
START TIME: DISABLED  
STOP TIME : DISABLED

LIQUID SENSOR SETUP

L 1:DISP SUMP 1-2  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : DISPENSER PAN

L 2:DISP SUMP 3-4  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : DISPENSER PAN

L 3:DISP SUMP 5-6  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : DISPENSER PAN

L 4:DISP SUMP 7-8  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : DISPENSER PAN

L 5:REG SYPHON SUMP  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : STP SUMP

L 6:SUPER SUMP  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : STP SUMP

L 7:REGULAR STP SUMP  
TRI-STATE (SINGLE FLOAT)  
CATEGORY : STP SUMP

L 8:REG INTERSTITIAL  
DUAL FLOAT HYDROSTATIC  
CATEGORY : ANNULAR SPACE

L 9:SUPER INTERSTITIAL  
DUAL FLOAT HYDROSTATIC  
CATEGORY : ANNULAR SPACE

PLLD LINE DISABLE SETUP

Q 1:REGULAR

IN-TANK ALARMS  
T 1:HIGH WATER ALARM  
T 1:LOW PRODUCT ALARM

Q 2:SUPER

IN-TANK ALARMS  
T 2:HIGH WATER ALARM  
T 2:LOW PRODUCT ALARM

SOFTWARE REVISION LEVEL  
VERSION 20.02  
SOFTWARE# 346020-100-C  
CREATED - 00.10.16.13.46

S-MODULE# 330150-062-A  
SYSTEM FEATURES:  
PERIODIC IN-TANK TESTS  
ANNUAL IN-TANK TESTS  
CSLD

PLLD  
0.10 AUTO  
0.20 REPETITIV

ALARM HISTORY REPORT

---- IN-TANK ALARM ----

T 1:TANK5 REGULAR

LEAK ALARM

JUN 19. 2012 3:26 PM  
NOV 6. 2009 12:34 PM  
NOV 6. 2009 12:04 PM

HIGH WATER ALARM

APR 1. 2026 11:24 AM  
FEB 13. 2025 12:46 PM  
FEB 29. 2024 11:52 AM

OVERFILL ALARM

APR 1. 2026 11:30 AM  
MAR 31. 2026 7:49 PM  
MAR 24. 2026 4:30 PM

LOW PRODUCT ALARM

FEB 13. 2025 12:10 PM  
APR 20. 2022 11:03 AM  
JUN 20. 2021 9:53 PM

SUDDEN LOSS ALARM

APR 1. 2026 11:10 AM  
FEB 13. 2025 12:48 PM  
FEB 13. 2025 12:30 PM

HIGH PRODUCT ALARM

APR 1. 2026 11:30 AM  
APR 1. 2026 11:18 AM  
JAN 12. 2026 9:40 PM

INVALID FUEL LEVEL

APR 1. 2026 11:11 AM  
FEB 13. 2025 12:09 PM  
MAR 22. 2023 10:46 AM

PROBE OUT

APR 1. 2026 11:11 AM  
FEB 13. 2025 12:47 PM  
FEB 13. 2025 12:09 PM

HIGH WATER WARNING

APR 1. 2026 11:24 AM  
FEB 13. 2025 12:21 PM  
FEB 29. 2024 11:52 AM

DELIVERY NEEDED

JAN 24. 2026 8:02 PM  
DEC 22. 2025 1:29 PM  
DEC 14. 2025 4:40 PM

MAX PRODUCT ALARM

APR 1. 2026 11:18 AM  
FEB 13. 2025 12:16 PM  
FEB 29. 2024 11:47 AM

NO CSLD IDLE TIME

JUL 6. 2013 8:00 AM  
OCT 11. 2007 8:00 AM

CSLD INCR RATE WARN

JUL 23. 2016 6:06 AM  
JUL 22. 2016 5:05 AM  
JUL 20. 2016 3:28 AM

LOW TEMP WARNING

MAR 22. 2023 11:01 AM  
AUG 8. 2016 11:18 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM ----

T 2:TANK6A REGULAR

LEAK ALARM

JUN 19. 2012 3:26 PM  
NOV 6. 2009 12:34 PM  
JAN 31. 2008 6:22 PM

HIGH WATER ALARM

APR 1. 2026 11:24 AM  
FEB 13. 2025 12:21 PM  
FEB 29. 2024 11:52 AM

OVERFILL ALARM

APR 1. 2026 11:19 AM  
DEC 30. 2025 6:40 PM  
DEC 18. 2025 2:15 PM

LOW PRODUCT ALARM

FEB 8. 2025 4:23 PM  
FEB 29. 2024 11:44 AM  
JUL 30. 2022 7:35 PM

SUDDEN LOSS ALARM

APR 1. 2026 11:10 AM  
FEB 13. 2025 12:47 PM  
FEB 13. 2025 12:31 PM

HIGH PRODUCT ALARM

APR 1. 2026 11:19 AM  
NOV 10. 2025 4:13 AM  
OCT 24. 2025 10:02 AM

INVALID FUEL LEVEL

APR 1. 2026 11:13 AM  
FEB 13. 2025 12:15 PM  
FEB 29. 2024 11:44 AM

PROBE OUT

APR 1. 2026 11:12 AM  
FEB 13. 2025 12:30 PM  
FEB 13. 2025 12:14 PM

HIGH WATER WARNING

APR 1. 2026 11:24 AM  
FEB 13. 2025 12:21 PM  
FEB 29. 2024 11:52 AM

DELIVERY NEEDED

DEC 22. 2025 2:19 PM  
JUL 20. 2025 4:02 PM  
JUL 13. 2025 1:43 PM

MAX PRODUCT ALARM

APR 1. 2026 11:19 AM  
NOV 10. 2025 4:14 AM  
JUL 16. 2025 4:49 PM

NO CSLD IDLE TIME

JUL 6. 2013 8:00 AM  
OCT 11. 2007 8:00 AM

CSLD INCR RATE WARN

JUL 23. 2016 6:06 AM  
JUL 22. 2016 5:05 AM  
JUL 20. 2016 3:28 AM

LOW TEMP WARNING

JUL 2. 2007 10:17 AM

ALARM HISTORY REPORT

---- IN-TANK ALARM ----

T 3:TANK6B SUPER

SETUP DATA WARNING

JAN 1. 1996 8:29 AM

LEAK ALARM

JUN 19. 2012 3:56 PM

HIGH WATER ALARM

APR 1. 2026 11:24 AM  
FEB 13. 2025 12:21 PM  
FEB 29. 2024 11:52 AM

OVERFILL ALARM

APR 1. 2026 11:20 AM  
FEB 13. 2025 12:17 PM  
FEB 29. 2024 11:48 AM

LOW PRODUCT ALARM

APR 1. 2026 11:17 AM  
FEB 29. 2024 11:36 AM  
MAR 29. 2023 10:27 AM

SUDDEN LOSS ALARM

APR 1. 2026 11:14 AM  
FEB 13. 2025 12:29 PM  
FEB 13. 2025 12:13 PM

HIGH PRODUCT ALARM

APR 1. 2026 11:20 AM  
FEB 13. 2025 12:16 PM  
FEB 29. 2024 11:47 AM

INVALID FUEL LEVEL

FEB 13. 2025 12:14 PM  
MAR 22. 2023 10:26 AM  
APR 20. 2022 10:50 AM

PROBE OUT

APR 1. 2026 11:16 AM  
FEB 13. 2025 12:27 PM  
FEB 13. 2025 12:13 PM

HIGH WATER WARNING

APR 1. 2026 11:24 AM  
FEB 13. 2025 12:21 PM  
FEB 29. 2024 11:52 AM

DELIVERY NEEDED

APR 1. 2026 11:17 AM  
FEB 13. 2025 12:14 PM  
FEB 29. 2024 11:36 AM

MAX PRODUCT ALARM

APR 1. 2026 11:20 AM  
FEB 13. 2025 12:16 PM  
FEB 29. 2024 11:47 AM

LOW TEMP WARNING

APR 20. 2022 11:54 AM  
APR 26. 2021 3:11 PM  
JUN 19. 2019 9:49 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
L 1:DISP SUMP 1-2  
DISPENSER PAN  
FUEL ALARM  
APR 1, 2026 10:48 AM  
  
SETUP DATA WARNING  
MAR 27, 2026 9:07 AM  
  
FUEL ALARM  
FEB 13, 2025 11:59 AM

\* \* \* \* \* END \* \* \* \* \*

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
L 4:DISP SUMP 7-8  
DISPENSER PAN  
FUEL ALARM  
APR 1, 2026 10:50 AM  
  
FUEL ALARM  
FEB 13, 2025 11:59 AM  
  
FUEL ALARM  
FEB 29, 2024 11:50 AM

\* \* \* \* \* END \* \* \* \* \*

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
L 7:REGULAR STP SUMP  
STP SUMP  
FUEL ALARM  
APR 1, 2026 10:55 AM  
  
FUEL ALARM  
FEB 13, 2025 12:16 PM  
  
FUEL ALARM  
FEB 29, 2024 11:30 AM

\* \* \* \* \* END \* \* \* \* \*

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
L 2:DISP SUMP 3-4  
DISPENSER PAN  
FUEL ALARM  
APR 1, 2026 10:49 AM  
  
FUEL ALARM  
FEB 13, 2025 11:59 AM  
  
FUEL ALARM  
FEB 29, 2024 11:50 AM

\* \* \* \* \* END \* \* \* \* \*

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
L 5:REG SYPHON SUMP  
STP SUMP  
FUEL ALARM  
APR 1, 2026 10:55 AM  
  
FUEL ALARM  
FEB 13, 2025 12:14 PM  
  
FUEL ALARM  
FEB 29, 2024 11:44 AM

\* \* \* \* \* END \* \* \* \* \*

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
L 8:REG INTERSTITIAL  
ANNULAR SPACE  
HIGH LIQUID ALARM  
APR 1, 2026 11:06 AM  
  
LOW LIQUID ALARM  
APR 1, 2026 11:05 AM  
  
SENSOR OUT ALARM  
JUN 20, 2025 12:20 PM

\* \* \* \* \* END \* \* \* \* \*

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
L 3:DISP SUMP 5-6  
DISPENSER PAN  
FUEL ALARM  
APR 1, 2026 10:50 AM  
  
FUEL ALARM  
FEB 13, 2025 11:58 AM  
  
FUEL ALARM  
FEB 29, 2024 11:49 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
L 6:SUPER SUMP  
STP SUMP  
FUEL ALARM  
APR 1, 2026 10:56 AM  
  
FUEL ALARM  
FEB 13, 2025 12:13 PM  
  
FUEL ALARM  
FEB 29, 2024 11:34 AM

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
L 9:SUPER INTERSTITIAL  
ANNULAR SPACE  
HIGH LIQUID ALARM  
APR 1, 2026 11:05 AM  
  
LOW LIQUID ALARM  
APR 1, 2026 11:03 AM  
  
HIGH LIQUID ALARM  
FEB 13, 2025 12:12 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
Q 1:REGULAR  
PLLD SHUTDOWN ALARM  
APR 1, 2026 10:12 AM

GROSS LINE FAIL  
APR 1, 2026 10:12 AM

PLLD SHUTDOWN ALARM  
FEB 13, 2025 12:46 PM

PLLD SHUTDOWN ALARM  
FEB 13, 2025 11:55 AM

GROSS LINE FAIL  
FEB 13, 2025 11:55 AM

PLLD SHUTDOWN ALARM  
FEB 29, 2024 11:22 AM

GROSS LINE FAIL  
FEB 29, 2024 11:22 AM

PLLD SHUTDOWN ALARM  
MAR 22, 2023 10:17 AM

GROSS LINE FAIL  
MAR 22, 2023 10:17 AM

PLLD SHUTDOWN ALARM  
FEB 4, 2023 11:28 PM

ALARM HISTORY REPORT

----- SENSOR ALARM -----  
Q 2:SUPER  
PLLD SHUTDOWN ALARM  
APR 1, 2026 10:14 AM

GROSS LINE FAIL  
APR 1, 2026 10:14 AM

PLLD SHUTDOWN ALARM  
FEB 13, 2025 11:57 AM

GROSS LINE FAIL  
FEB 13, 2025 11:57 AM

PLLD SHUTDOWN ALARM  
FEB 8, 2025 4:23 PM

PLLD SHUTDOWN ALARM  
FEB 29, 2024 11:24 AM

GROSS LINE FAIL  
FEB 29, 2024 11:24 AM

PLLD SHUTDOWN ALARM  
MAR 22, 2023 10:19 AM

GROSS LINE FAIL  
MAR 22, 2023 10:19 AM

PLLD SHUTDOWN ALARM  
JUL 30, 2022 7:35 PM