Memorandum – New York

URS

TO: Tracy Blazicek-NYSEG
Gardiner Cross-NYSDEC

INFO: Michael Gutmann-URS/Buffalo
Paul Pavone-URS/Plattsburgh

FROM: Eriko Fujita

DATE: May 19, 2003

SUBJECT: Progress Report – Supplemental Remedial Investigation Field Work
NYSEG-Mechanicville, NY

Tasks Completed During the Weeks of April 21 through May 12, 2003

Based on the April 4, 2003 meeting, URS has started to prepare the draft SRI report.

On April 30, 2003, NYSEG's contractor Clean Harbors was onsite to remove the water (tested non-hazardous) in the poly tanks for offsite disposal. Following the removal of the water, URS estimated that there was roughly 2,800 gallons of sludge (rock cuttings and rock flour) remaining in the nine poly tanks.

On May 15, 2003, Mr. Barry Pryor of Clean Harbors was onsite to evaluate how the sludge could be removed from the tanks and inspect the two onsite rolloffs. Barry believed that it would be possible to get a crew there to cut the tops of the poly tanks, vacuum out the sludge, and then bring a third roll-off at the site for the cut up poly tanks. He indicated that the conditions of both roll-offs were good and there would not be a problem removing them from the site. The final process and schedule for removing these wastes is to be finalized between NYSEG and Clean Harbors.

Note that NYSEG scheduled the pickup for drums, which contain used PPE, soil cuttings, and NAPL by Clean Harbors for May 19, 2003.

Summary of NAPL Observations

Table 1 provides a summary of NAPL observations for the wells through May 15, 2003. As of May 15, 2003, the cumulative volume of NAPL recovered from the wells is 463 liters. Graphs showing periodic product recovery and cumulative product recovery for wells MW-26S, RH-1S, MW-10D, and MW-42D are attached.

On May 9, 2003, URS collected a synoptic round of water levels at the site. Table 2 provides a summary of the water level measurements collected to date.

Tasks to be Completed During the Week of May 19, 2003

URS will still continue to evaluate the data for the draft SRI Report.

URS will assist Clean Harbors with the drum removal work on May 19, 2003.

URS will continue to check wells for NAPL, monitor the kill at the site, and recover NAPL as necessary.

TABLE 1
SUMMARY OF NAPL OBSERVATIONS

Well Number	Screen Interval (feet bgs)	Type of Screen	Date Checked	NAPL Observation/ Recovery (L)	Total NAPL Recovered To Date (L)
MW-10	8.7 to 19.5	Screen	5/9/03	Trace NAPL	Trace NAPL
MW-12	14.5 to 25.5	Screen	5/9/03	NAPL Not Present	Trace NAPL
MW-12S	11 to 26	Screen	5/9/03	NAPL Not Present	Trace NAPL
MW-14S	10 to 25	Screen	5/9/03	NAPL Not Present	Trace NAPL
MW-15S	5 to 10	Screen	5/9/03	Trace NAPL	Trace NAPL
MW-16	6 to 16	Screen	5/9/03	NAPL Not Present	NAPL Not Present
MW-17	13 to 23	Screen	5/9/03	NAPL Not Present	NAPL Not Present
MW-21S	5 to 10	Screen	5/9/03	NAPL Not Present	NAPL Not Present
MW-23S	7.5 to 12.5	Screen	5/9/03	NAPL Not Present	Trace NAPL
MW-25S	11 to 26	Screen	5/9/03	NAPL Not Present	Trace NAPL
MW-26S	7.5 to 22.5	Screen	5/9/03	Trace NAPL	19.9
MW-30S	10 to 25	Screen	5/9/03	NAPL Not Present	Trace NAPL
MW-31S	8 to 18	Screen	5/9/03	NAPL Not Present	NAPL Not Present
RH-1S	1.8 to 17.3	Screen	5/9/03	NAPL Not Present	29.9
MW-1	11.6 to 16.85	Screen	5/9/03	NAPL Not Present	NAPL Not Present
MW-10I	22 to 43	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-11	9.5 to 15	Screen	5/9/03	NAPL Not Present	NAPL Not Present
MW-13	44.7 to 55.5	Screen	5/9/03	Trace NAPL	Trace NAPL
MW-14	30 to 41	Screen	5/9/03	NAPL Not Present	Trace NAPL
MW-15I	12.5 to 22.5	Screen	5/9/03	NAPL Not Present	Trace NAPL
MW-17I	23 to 45	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-18	28 to 38	Screen	5/9/03	NAPL Not Present	NAPL Not Present
MW-19I	18 to 38.5	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-1I	45 to 75	Open Hole	5/9/03	Trace NAPL	2.30
MW-2	11.2 to 14.35	Screen	5/9/03	NAPL Not Present	NAPL Not Present
MW-22I	17 to 32	Screen	5/9/03	NAPL Not Present	Trace NAPL
MW-25I	27 to 47	Open Hole	5/9/03	NAPL Not Present	Trace NAPL
MW-26I	24.5 to 45.5	Open Hole	5/9/03	NAPL Not Present	Trace NAPL
MW-28I	15 to 25	Screen	5/9/03	NAPL Not Present	NAPL Not Present
MW-29I	11.5 to 26	Open Hole	5/9/03	NAPL Not Present	Trace NAPL
MW-2I	11.28 to 32.2	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-35I	12.5 to 34.5	Open Hole	5/9/03	Trace NAPL	3.51
MW-36I	20 to 45	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-37I	30 to 50	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-38I	90 to 120	Open Hole	5/9/03	NAPL Not Present	Trace NAPL
MW-10D	82 to 114	Open Hole	5/15/03	0.75	305
MW-14D	91 to 121.7	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-15D	96 to 105.8	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-17D	121 to 142.5	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-1D	121 to 155.2	Open Hole	5/9/03	NAPL Not Present	2.00
MW-20D	90 to 110.1	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-21D	48.7 to 59.4	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-23D	56 to 80	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-29D	90 to 110	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-30D	90 to 121	Open Hole	5/9/03	Trace NAPL	Trace NAPL
MW-31D	120 to 150	Screen	5/9/03	NAPL Not Present	NAPL Not Present
MW-32D	91 to 111.5	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-33D	119.7 to 140.5	Open Hole	5/9/03	NAPL Not Present	Trace NAPL
MW-34D	100 to 120.5	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-36D	140 to 161	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-37D	155 to 185	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-38D	150 to 170.1	Open Hole	5/9/03	NAPL Not Present	Trace NAPL
MW-39D	130.4 to 150.4	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-40D	140 to 170	Screen	5/9/03	NAPL Not Present	23.8
MW-41D	120 to 140	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present
MW-42D	140 to 175	Open Hole	5/15/03	8	76.20
MW-43D	120 to 150	Screen	5/9/03	NAPL Not Present	NAPL Not Present
RH-1D	86.5 to 107.5	Open Hole	5/9/03	NAPL Not Present	NAPL Not Present

TABLE 2
SUMMARY OF SYNOPTIC
WATER LEVEL MEASUREMENTS

WELL	Water Elevation (feet msl)								
NUMBER	10/10/01	10/31/01	12/4/01	1/7/02	2/6/02	3/6/02	4/3/02	5/1/02	6/12/02
MW-10	80.70	80.58	80.79	80.70	81.04	81.07	81.53	81.35	81.11
MW-12	80.10	79.99	79.88	79.87	80.14	80.17	80.49	80.51	79.48
MW-12S	78.60	78.52	78.59	78.47	78.79	78.83	79.06	79.48	79.70
MW-14S	78.30	78.18	78.30	78.12	78.44	78.45	78.70	78.95	79.05
MW-15S	79.20	79.54	79.72	79.70	79.86	79.71	80.00	80.06	79.99
MW-16	85.78	85.82	86.10	85.95	86.20	86.16	86.47	86.36	86.41
MW-17	79.01	78.73	78.68	79.01	79.29	79.39	79.73	79.64	79.67
MW-21S	80.19	80.32	80.90	80.59	80.80	80.84	81.28	81.97	80.95
MW-23S	77.38	77.25	77.44	77.15	77.51	77.55	77.88	78.10	78.06
MW-25S	78.69	78.62	78.79	78.56	79.39	79.40	80.25	80.35	80.30
MW-26S	79.80	79.65	79.81	79.68	80.07	80.11	80.51	80.97	80.93
MW-30S	79.28	79.02	79.13	79.01	79.38	79.44	79.73	80.20	80.28
MW-31S	80.81	80.74	80.67	80.70	80.72	80.94	81.12	80.95	81.10
RH-1S	82.09	82.06	81.78	82.24	82.56	82.61	82.87	82.69	82.60
MW-1	82.35	82.34	82.60	82.57	82.76	82.80	82.95	82.89	82.78
MW-10I	79.35	79.22	79.35	79.29	79.59	79.67	79.93	80.34	80.47
MW-11	81.06	81.20	81.67	81.65	81.94	81.87	82.22	82.12	81.90
MW-13	78.56	78.49	78.55	78.54	78.76	78.82	79.03	79.47	80.63
MW-14	78.24	78.16	78.22	78.09	78.42	78.45	78.70	79.07	79.23
MW-15I	78.22	78.23	78.49	78.35	78.54	78.60	78.75	78.85	78.91
MW-17I	78.21	78.12	78.19	78.47	78.78	78.85	79.22	79.18	79.23
MW-18	78.69	78.54	78.64	78.67	78.92	79.01	79.27	79.64	79.72
MW-19I	86.61	86.74	87.15	86.97	87.30	87.30	87.61	87.35	87.38
MW-1I	NI	NI	NI	NI	NI	NI	NI	NI	82.06
MW-2	83.35	83.39	83.92	83.58	84.10	84.22	84.58	84.54	84.34
MW-22I	74.97	74.99	75.15	74.89	75.24	75.31	75.89	75.81	76.65
MW-25I	78.46	78.37	78.43	78.31	78.64	78.69	78.93	79.30	79.47
MW-26I	79.49	79.38	79.50	79.38	79.72	79.79	80.03	80.84	80.74
MW-28I	73.85	74.10	74.15	73.99	74.25	74.43	74.92	74.85	74.93
MW-29I	75.06	75.02	75.09	74.99	75.21	75.22	75.76	75.87	76.02
MW-2I	83.34	83.37	83.95	83.57	84.14	84.21	84.70	84.50	84.54
MW-35I	NI	74.22	74.78	74.27	74.98	75	75.56	75.56	75.57
MW-36I	NI	NI	NI	NI	NI	NI	NI	NI	88.63
MW-37I	NI	NI	NI	NI	NI	NI	NI	NI	NI
MW-38I	NI	NI	NI	NI	NI	NI	NI	NI	73.39
MW-10D	NM	NM	NM	NM	NM	NM	NM	NM	NM
MW-14D	-2.46	22.79	47.02	61.96	67.69	72.14	75.53	77.96	80.15
MW-15D	-3.78	18.40	44.22	59.96	67.27	71.24	73.51	74.68	75.82
MW-17D	-13.08	35.65	73.71	78.79	79.18	79.47	79.79	79.56	80.22
MW-1D	NI	NI	NI	NI	NI	NI	NI	NI	19.33
MW-20D	NM	79.03	79.36	79.72	80.00	80.34	81.19	80.44	80.84
MW-21D	76.63	76.69	76.93	76.94	77.17	77.46	77.98	77.89	78.09
MW-23D	5.63	7.55	10.60	13.73	16.36	18.77	20.77	22.60	25.33
MW-29D	80.25	80.43	80.80	81.12	81.28	81.46	82.13	81.67	81.85
MW-30D	22.72	26.58	31.46	36.90	41.29	45.32	49.53	52.84	58.29
MW-31D	80.51	80.42	80.61	80.58	80.83	80.86	81.11	80.77	80.77
MW-32D	-19.02	-15.78	-12.06	-9.12	-6.85	-4.80	-3.28	-2.13	0.15
MW-33D	34.25	51.18	67.43	74.62	77.09	78.35	79.00	80.24	80.56
MW-34D	81.05	81.19	81.56	81.86	81.96	82.15	82.88	82.39	82.72
MW-36D	NI	NI	NI	NI	NI	NI	NI	NI	82.63
MW-37D	NI	NI	NI	NI	NI	NI	NI	NI	NI
MW-38D	NI	NI	NI	NI	NI	NI	NI	NI	73.58
MW-39D	NI	NI	NI	NI	NI	NI	NI	NI	75.50
MW-40D	NI	NI	NI	NI	NI	NI	NI	NI	80.56
MW-41D	NI	NI	NI	NI	NI	NI	NI	NI	81.39
MW-42D	NI	NI	NI	NI	NI	NI	NI	NI	NI
MW-43D	NI	NI	NI	NI	NI	NI	NI	NI	NI
RH-1D	-20.65	-19.16	-18.83	-21.31	-20.98	-20.68	-20.37	-19.93	-19.47
SG-1	72.32	72.40	NM	72.65	73.15	73.32	73.98	73.82	73.82
SG-2	73.20	73.27	73.44	73.52	73.87	73.97	74.52	74.37	74.37
SG-3	74.22	74.28	74.37	74.57	74.67	74.77	75.22	75.07	75.11

Notes:
NM - not measured
NI - not installed
NS - measuring point elevation survey data not available
* - possible field measurement error

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TABLE 2
SUMMARY OF SYNOPTIC
WATER LEVEL MEASUREMENTS

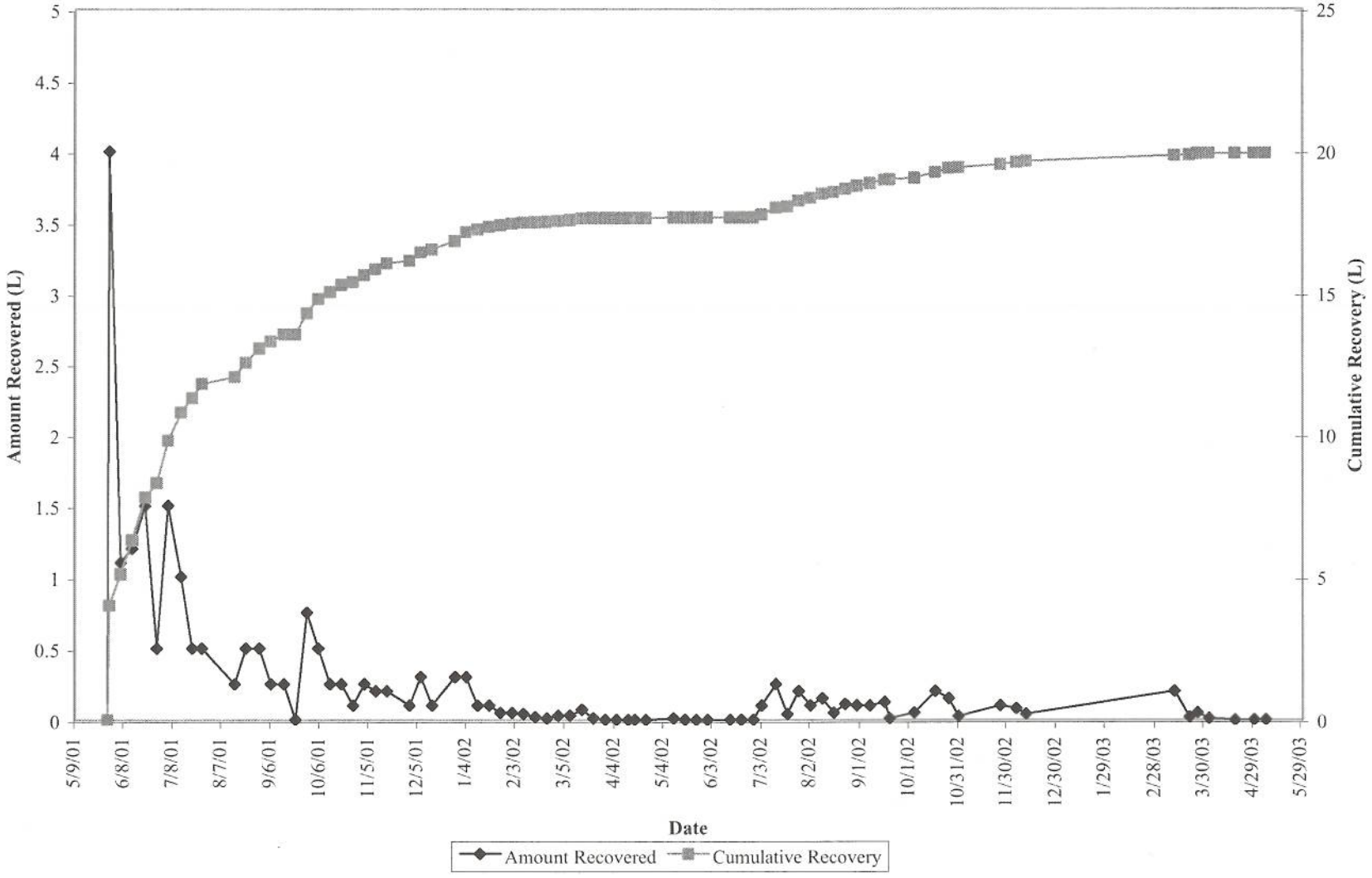
WELL	Water Elevation (feet msl)									
NUMBER	7/2/02	8/5/02	9/6/02	10/3/02	11/7/02	12/2/02	1/9-10/03	1/30-31/03	4/3/03	5/9/03
MW-10	80.96	80.13	80.56	80.90	80.93	80.93	NM	80.25	81.28	80.73
MW-12	80.37	80.13	80.27	80.56	80.66	80.71	80.39	80.10	80.89	80.53
MW-12S	79.65	79.19	79.36	79.62	79.77	79.81	79.52	79.23	80.07	79.72
MW-14S	79.03	78.70	78.81	78.99	79.10	79.07	78.85	78.51	79.27	78.96
MW-15S	79.99	79.76	79.84	79.92	80.04	80.07	80.10	80.00	80.31	80.18
MW-16	86.23	85.98	86.34	86.52	86.52	86.60	NM	NM	86.59	86.29
MW-17	79.60	79.23	79.39	79.68	79.72	79.81	79.59	79.20	79.91	79.73
MW-21S	80.94	80.70	83.84	80.93	81.82	81.09	77.76	80.66	82.13	80.84
MW-23S	78.07	77.77	77.37	78.07	78.16	78.04	77.9	77.43	78.35	77.96
MW-25S	80.19	75.60	80.03	80.32	80.46	80.44	80.18	79.51	80.81	80.33
MW-26S	80.83	80.22	80.39	80.82	81.05	81.11	NM	80.45	81.5	81.04
MW-30S	80.18	79.70	79.93	80.25	80.32	80.36	80.13	79.78	80.78	80.37
MW-31S	81.08	80.97	81.08	81.08	81.05	81.13	81.06	81.01	81.18	81.43
RH-1S	82.49	81.82	81.99	82.46	82.57	82.57	82.49	82.17	NM	82.59
MW-1	82.67	82.23	82.41	82.58	82.78	82.74	82.65	82.33	82.98	82.7
MW-10I	80.40	79.93	80.11	80.37	80.49	80.44	80.20	79.86	80.7	80.37
MW-11	81.75	81.48	81.38	82.16	82.36	82.22	NM	NM	81.88	81.83
MW-13	79.49	79.12	79.37	79.52	79.65	79.73	79.54	79.63	79.9	79.63
MW-14	79.15	78.74	78.89	79.11	79.28	79.33	79.06	78.75	79.55	79.18
MW-15I	78.85	78.59	78.84	78.91	79.09	79.05	78.89	77.62	81.96	78.98
MW-17I	79.15	78.74	78.86	80.53	79.22	79.31	79.17	78.70	81.94	79.33
MW-18	79.67	79.23	79.44	79.69	79.77	79.85	79.61	79.22	76.64	79.76
MW-19I	NM	NM	87.23	87.47	87.41	87.47	NM	NM	85.21	87.17
MW-1I	81.17	80.56	80.78	79.96	81.12	81.23	81.02	NM	81.6	81.09
MW-2	84.23	83.59	84.03	84.20	84.50	84.38	84.35	83.46	85.01	84.3
MW-22I	76.45	75.81	75.26	76.23	76.53	76.61	76.26	75.75	76.85	76.33
MW-25I	79.40	79.00	79.18	79.39	79.52	79.55	79.32	NM	79.78	79.41
MW-26I	80.67	80.09	80.38	80.67	80.77	80.70	80.45	80.15	80.97	80.55
MW-28I	74.49	74.02	74.24	74.39	74.73	74.83	74.89	74.48	75.29	74.77
MW-29I	75.82	75.38	75.49	75.59	75.87	75.84	75.69	75.29	76.19	75.74
MW-2I	84.25	83.46	84.20	84.48	84.44	84.70	84.33	84.14	85.01	84.47
MW-35I	75.42	74.68	74.79	75.20	75.42	75.65	76.05	75.19	75.75	75.27
MW-36I	75.70	81.63	81.80	82.16	82.55	82.71	82.70	82.38	84.11	86.23
MW-37I	77.53	82.23	82.50	82.64	83.03	83.00	82.67	NM	82.96	82.3
MW-38I	73.07	72.26	71.84	72.04	72.72	72.82	72.64	NM	73.23	72.82
MW-10D	NM	NM	NM	-18.07	NM	NM	NM	-17.15	NM	NM
MW-14D	80.76	81.32	81.56	81.79	82.1	82.46	82.56	82.5	61.16	77.61
MW-15D	76.11	76.29	76.32	76.50	76.87	77.58	77.31	77.01	32.31	51.51
MW-17D	80.33	80.05	80.09	79.49	80.62	80.84	80.85	80.56	82.28	80.34
MW-1D	-59.63	-59.33	-59.16	-58.81	-58.56	-58.38	NM	80.89	NM	-50.86
MW-20D	80.39	79.52	79.63	80.18	80.51	81.13	80.82	80.37	81.44	80.69
MW-21D	77.70	76.98	76.96	77.91	78.07	78.20	81.10	77.49	78.86	77.95
MW-23D	26.61	28.46	29.99	31.1	32.48	33.48	34.96	35.69	8.73	11.24
MW-29D	81.43	80.85	81.16	81.59	81.97	82.46	82.34	81.66	82.28	81.97
MW-30D	60.71	63.96	66.86	68.97	71.39	72.87	74.46	75.17	80.76	80.44
MW-31D	80.87	80.55	80.78	80.99	80.87	80.68	80.77	NS	80.99	80.74
MW-32D	1.24	2.98	4.36	5.51	6.76	7.58	NM	9.02	NM	-20.94
MW-33D	80.55	79.99	80.16	80.45	80.53	80.67	80.56	NM	80.81	80.54
MW-34D	82.28	81.72	82.26	83.00	83.01	83.55	NM	NM	83.04	82.78
MW-36D	82.50	82.17	82.21	82.45	82.78	82.94	82.77	83.02	83.41	83.02
MW-37D	88.87	88.25	87.60	88.60	88.62	88.55	88.31	88.08	89.19	88.69
MW-38D	72.85	72.52	72.09	72.37	72.92	73.04	72.82	73.51	73.41	73.04
MW-39D	75.42	75.28	75.42	75.97	75.68	75.85	75.69	76.59	75.95	75.7
MW-40D	80.57	80.03	80.20	80.37	80.60	81.01	80.91	NM	79.14	81.05
MW-41D	78.25	77.00	77.83	78.08	78.43	78.73	78.00	77.82	78.29	78.03
MW-42D	NI	NI	NI	NI	NI	-30.88	50.81	62.74	NM	71.04
MW-43D	NI	NI	NI	NI	NI	NI	NI	NS	87.36	86.79
RH-1D	-19.22	-18.84	-18.50	-18.22	-17.79	-17.51	-17.04	-16.78	NM	-15.94
SG-1	75.42*	72.24	72.19	NM	73.37	73.43	NM	NM	74.23	72.77
SG-2	73.75	73.19	73.13	NM	NM	NM	NM	NM	74.87	74.32
SG-3	75.68	74.25	74.17	NM	74.82	74.88	NM	NM	75.57	75.63

Notes:
NM - not measured
NI - not installed
NS - measuring point elevation survey data not available
* - possible field measurement error

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SUMMARY OF PRODUCT RECOVERY
MW-26S

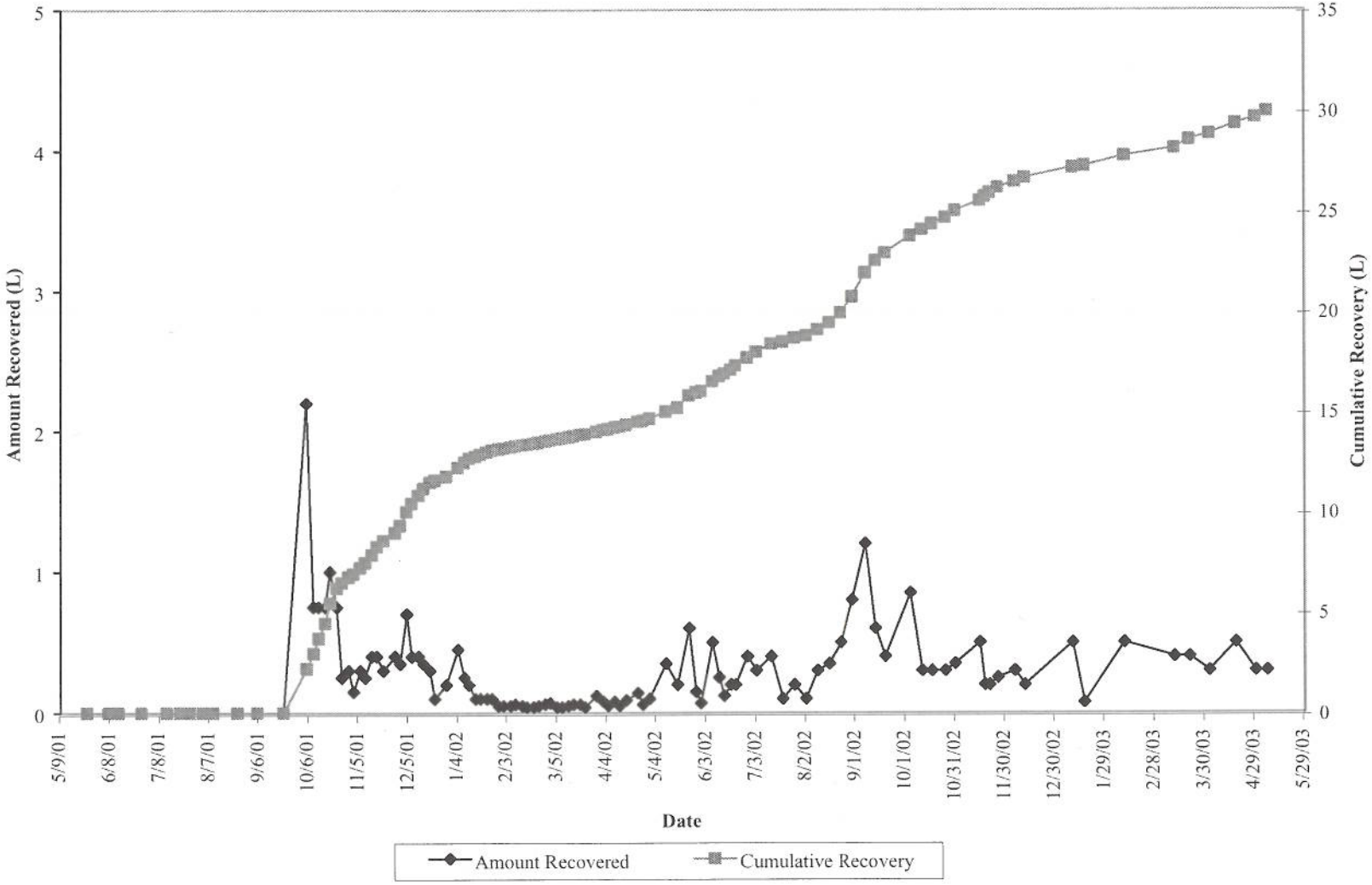
NYSEG
MECHANICVILLE, NEW YORK



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SUMMARY OF PRODUCT RECOVERY
RH-1S

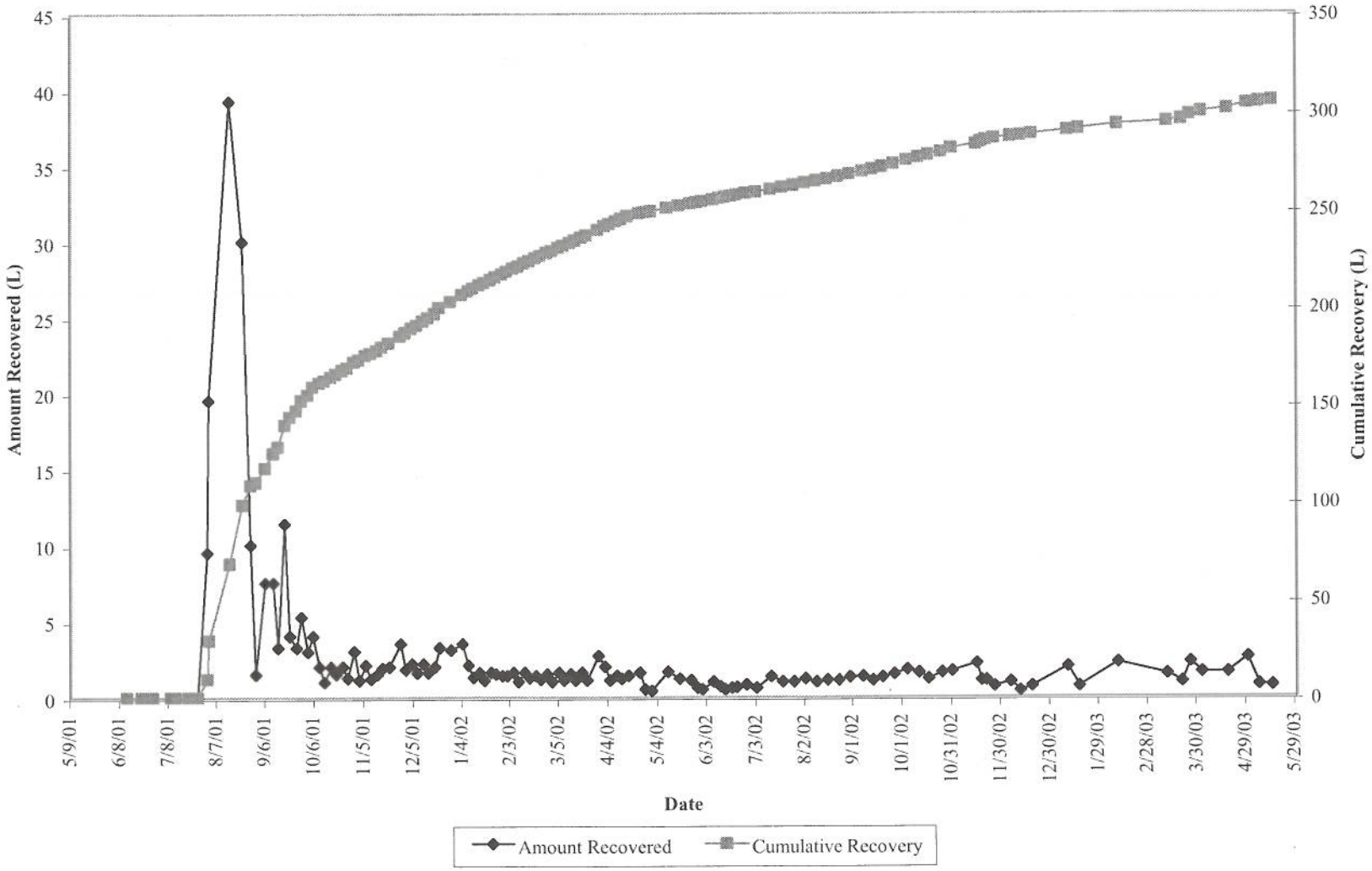
NYSEG
MECHANICVILLE, NEW YORK



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SUMMARY OF PRODUCT RECOVERY
MW-10D

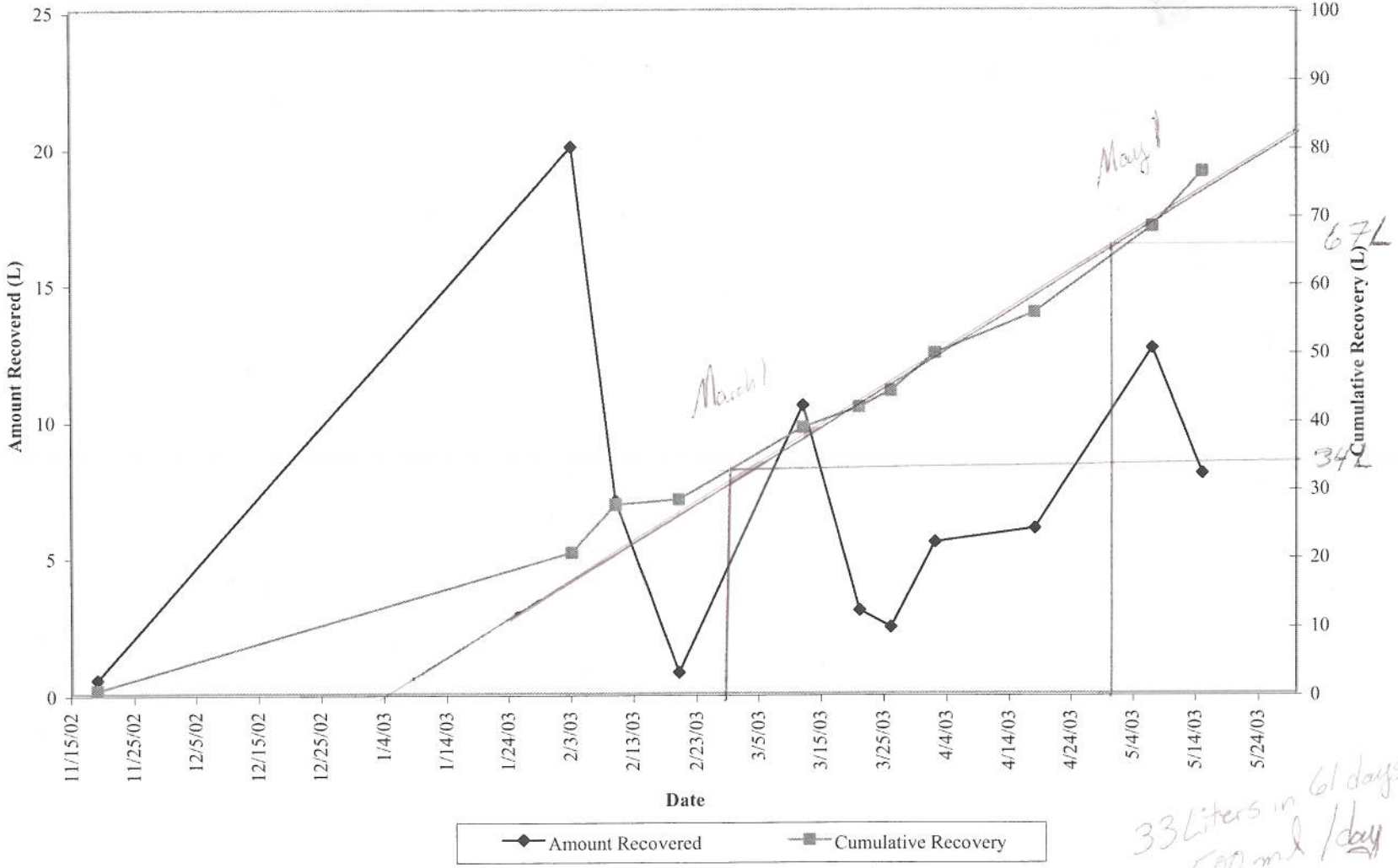
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MECHANICVILLE, NEW YORK



SUMMARY OF PRODUCT RECOVERY
MW-42D

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NYSEG-Mechanicville
11035-606/ProductRecoveryGraphs2003.xls/MW-42D

URS
5/19/03

Memorandum - Clifton Park

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TO: Tracy Blazicek-NYSEG
Jeff Edwards-NYSDEC
Gardiner Cross-NYSDEC

INFO: Chris Gaule-URS
Paul Pavone-URS

FROM: Eriko Fujita

DATE: March 19, 2002

SUBJECT: Progress Report – Supplemental Remedial Investigation Field Work
NYSEG-Mechanicville, NY

Tasks Completed During the Week of March 11, 2002

Summary of NAPL Observations

On March 12, 13 and 15, 2002, URS conducted NAPL checks and recovery at the site. Table 1 provides a summary of NAPL observations for the wells.

	Overburden Wells		Bedrock Well	
	MW-26S	**RH-1S**	**MW-35I**	**MW-10D**
Cumulative Recovery as of March 15, 2002	17.7 L	13.8 L	2 L	234 L
Cumulative Recovery All Wells	267 L			

Graphs showing periodic product recovery and cumulative product recovery for wells MW-26S, RH-1S, and MW-10D area also attached.

Tasks to be Completed During the Week of March 18, 2002

URS will continue to check wells for NAPL, monitor the kill at the site, and recover NAPL as necessary.

URS will continue to arrange for right-of-way access agreements for the off-site monitoring well locations that are planned for this spring.

TABLE 1
SUMMARY OF NAPL OBSERVATIONS

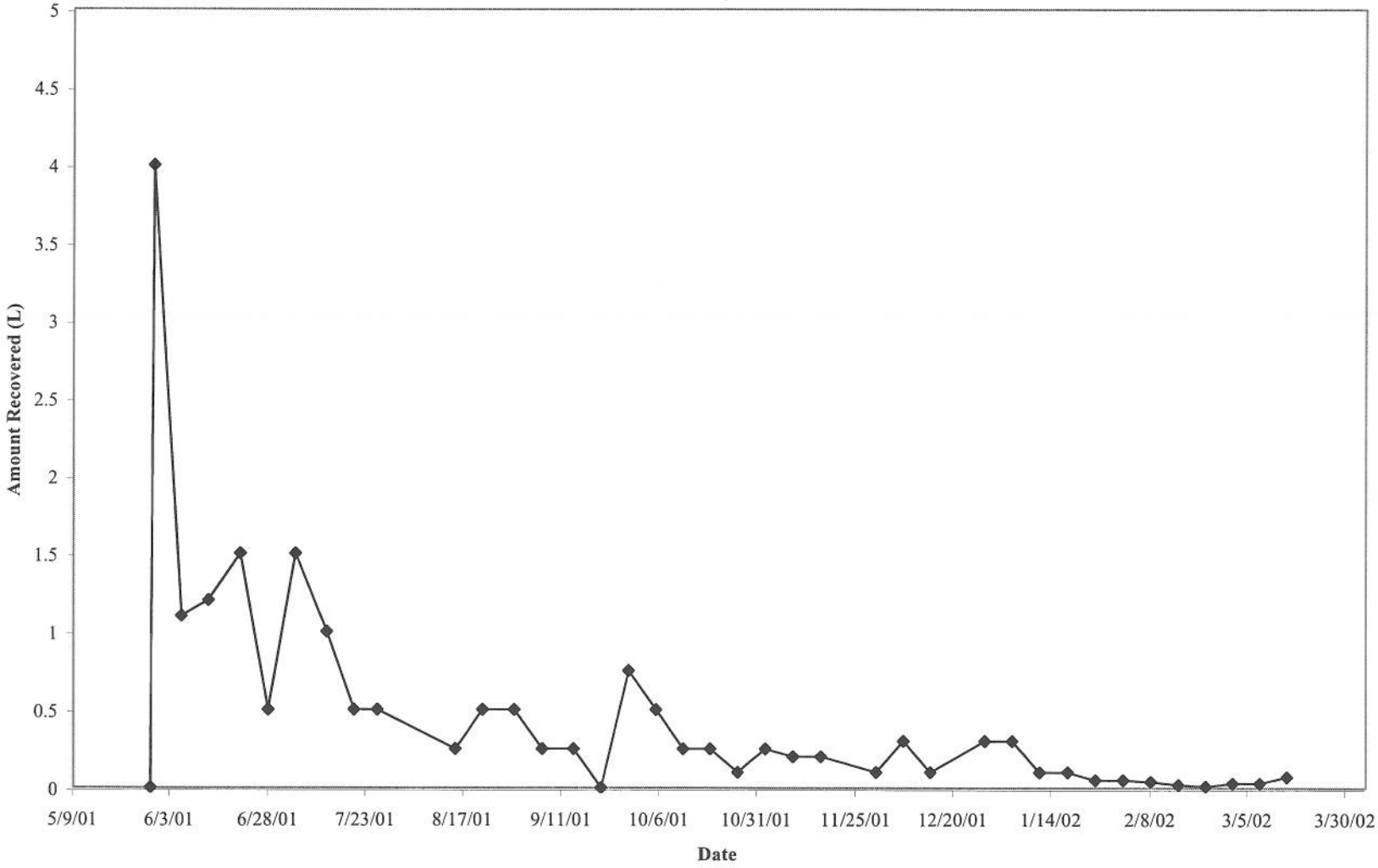
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Well Number	Screen Interval (feet bgs)	Type of Screen	Date Checked	NAPL Observation/ Recovery (L)	Total NAPL Recovered To Date (L)
MW-10	8.7 to 19.5	Screen	3/13/02	NAPL Not Present	NAPL Not Present
MW-12	14.5 to 25.5	Screen	3/13/02	Trace NAPL	Trace NAPL
MW-12S	11 to 26	Screen	3/13/02	NAPL Not Present	Trace NAPL
MW-14S	10 to 25	Screen	3/13/02	NAPL Not Present	NAPL Not Present
MW-15S	5 to 10	Screen	3/13/02	NAPL Not Present	Trace NAPL
MW-16	6 to 16	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-17	13 to 23	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-21S	5 to 10	Screen	3/13/02	NAPL Not Present	NAPL Not Present
MW-23S	7.5 to 12.5	Screen	3/13/02	NAPL Not Present	Trace NAPL
MW-25S	11 to 26	Screen	10/25/01	NAPL Not Present	Trace NAPL
MW-26S	7.5 to 22.5	Screen	3/15/02	0.07	17.65
MW-30S	10 to 25	Screen	3/13/02	Trace NAPL	Trace NAPL
MW-31S	8 to 18	Screen	10/4/01	NAPL Not Present	NAPL Not Present
RH-1S	1.8 to 17.3	Screen	3/15/02	0.06	13.76
MW-1	11.6 to 16.85	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-10I	22 to 43	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-11	9.5 to 15	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-13	44.7 to 55.5	Screen	3/13/02	Trace NAPL	Trace NAPL
MW-14	30 to 41	Screen	3/13/02	NAPL Not Present	Trace NAPL
MW-15I	12.5 to 22.5	Screen	3/13/02	Trace NAPL	Trace NAPL
MW-17I	23 to 45	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-18	28 to 38	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-19I	18 to 38.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-2	11.2 to 14.35	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-22I	17 to 32	Screen	3/13/02	NAPL Not Present	Trace NAPL
MW-25I	27 to 47	Open Hole	3/13/02	Trace NAPL	Trace NAPL
MW-26I	24.5 to 45.5	Open Hole	3/13/02	NAPL Not Present	Trace NAPL
MW-28I	15 to 25	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-29I	11.5 to 26	Open Hole	3/13/02	NAPL Not Present	Trace NAPL
MW-2I	11.28 to 32.2	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-35I	12.5 to 34.5	Open Hole	3/13/02	Trace NAPL	2
MW-10D	82 to 114	Open Hole	3/15/02	1.1	233.96
MW-14D	91 to 121.7	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-15D	96 to 105.8	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-17D	121 to 142.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-20D	90 to 110.1	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-21D	48.7 to 59.4	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-23D	56 to 80	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-29D	90 to 110	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-30D	90 to 121	Open Hole	3/13/02	Trace NAPL	Trace NAPL
MW-31D	28 to 150	Open Hole	10/4/01	NAPL Not Present	NAPL Not Present
MW-32D	91 to 111.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-33D	119.7 to 140.5	Open Hole	3/13/02	Trace NAPL	Trace NAPL
MW-34D	100 to 120.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
RH-1D	86.5 to 107.5	Open Hole	12/18/01	NAPL Not Present	NAPL Not Present

SUMMARY OF PRODUCT RECOVERY
MW-26S

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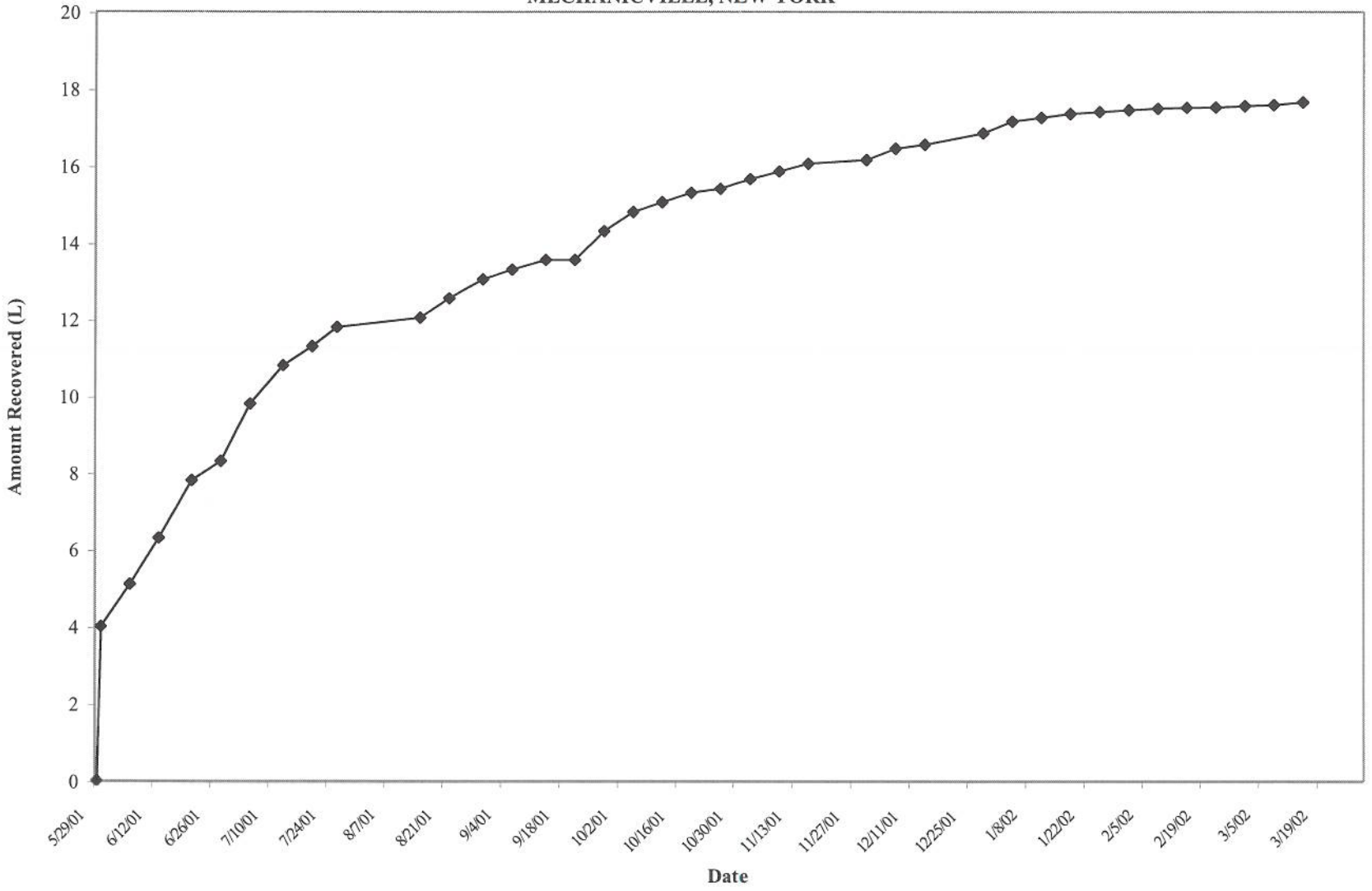
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CUMULATIVE PRODUCT RECOVERY
MW-26S

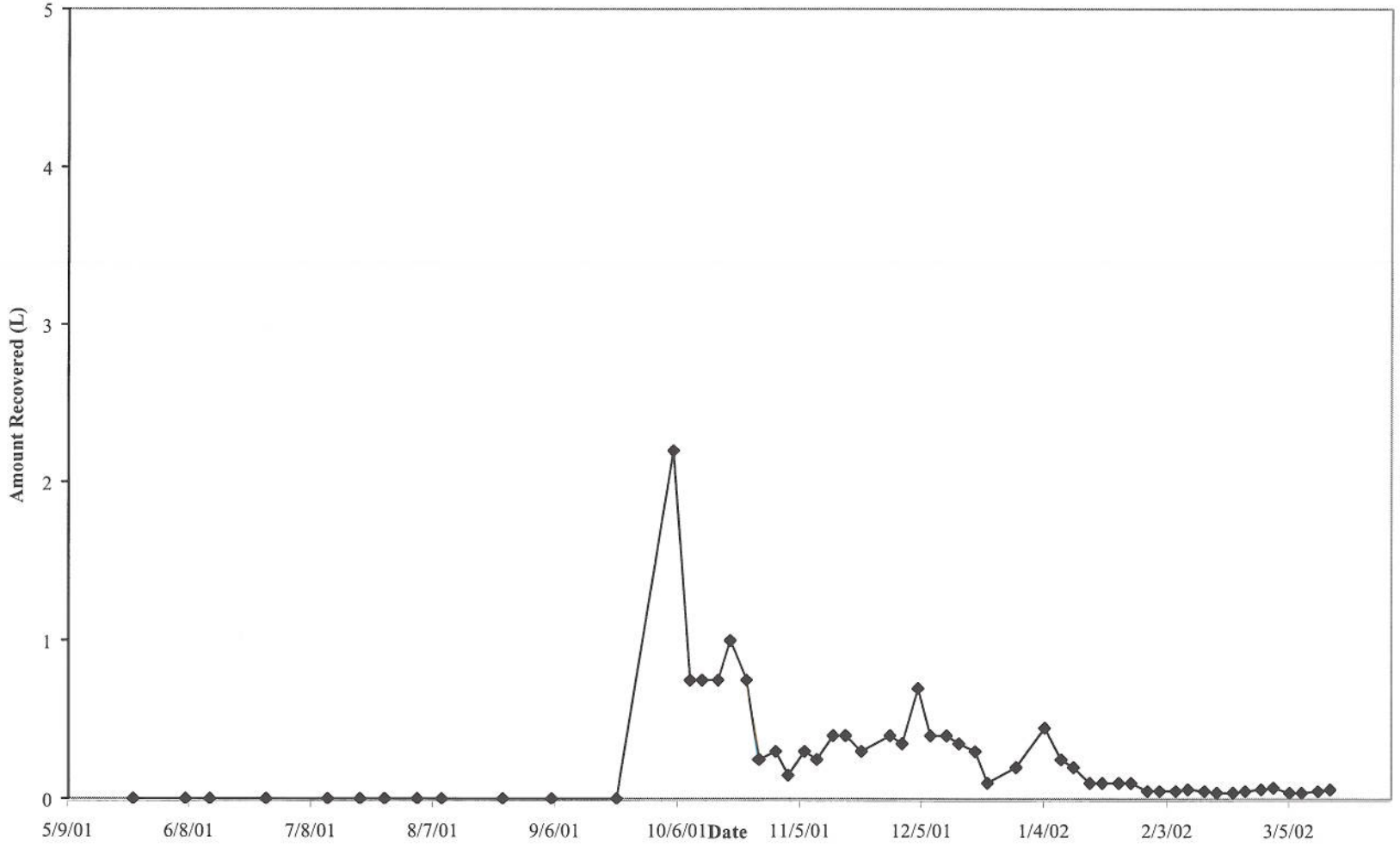
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SUMMARY OF PRODUCT RECOVERY
RH-1S

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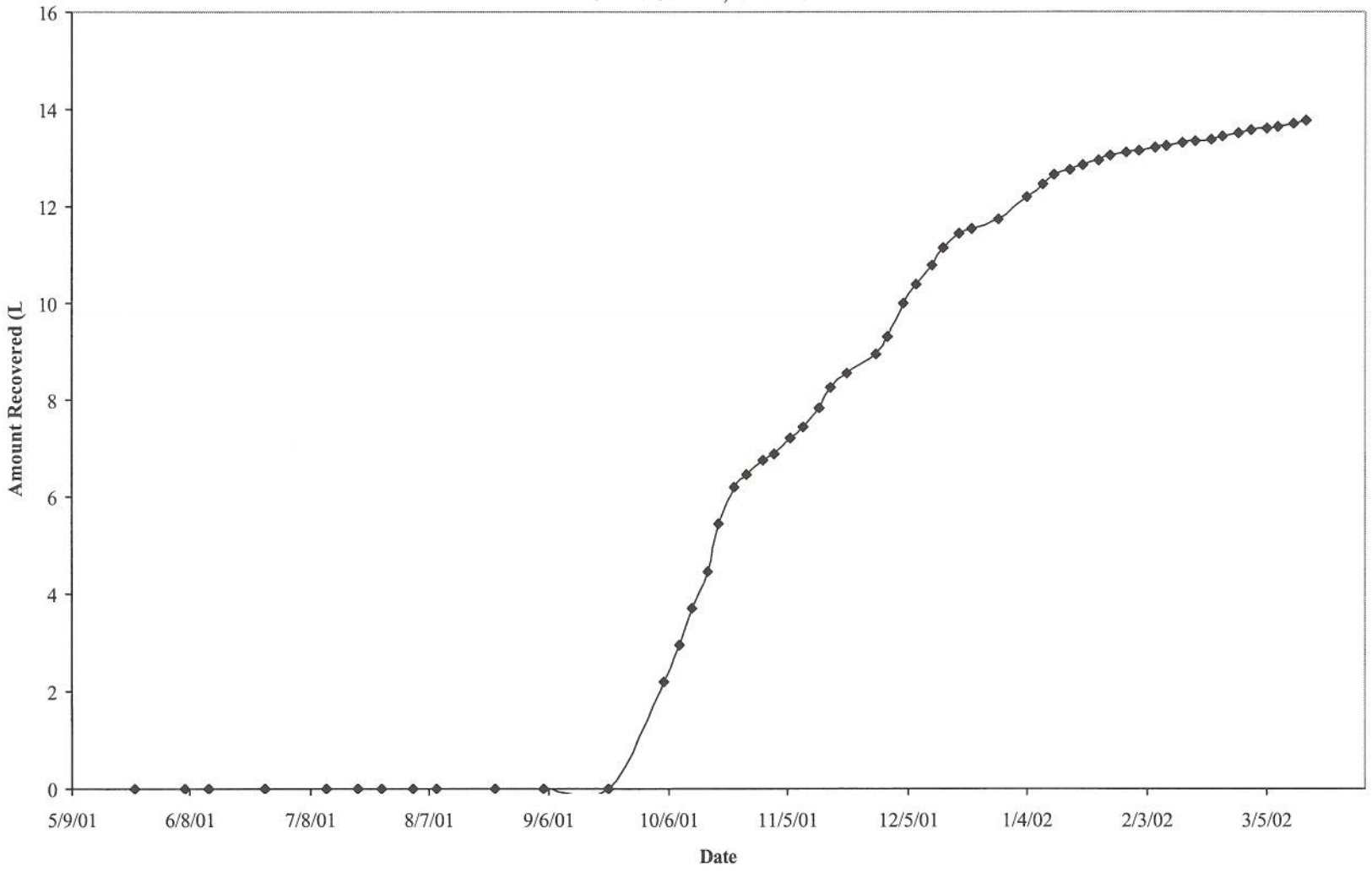
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CUMULATIVE PRODUCT RECOVERY
RH-1S

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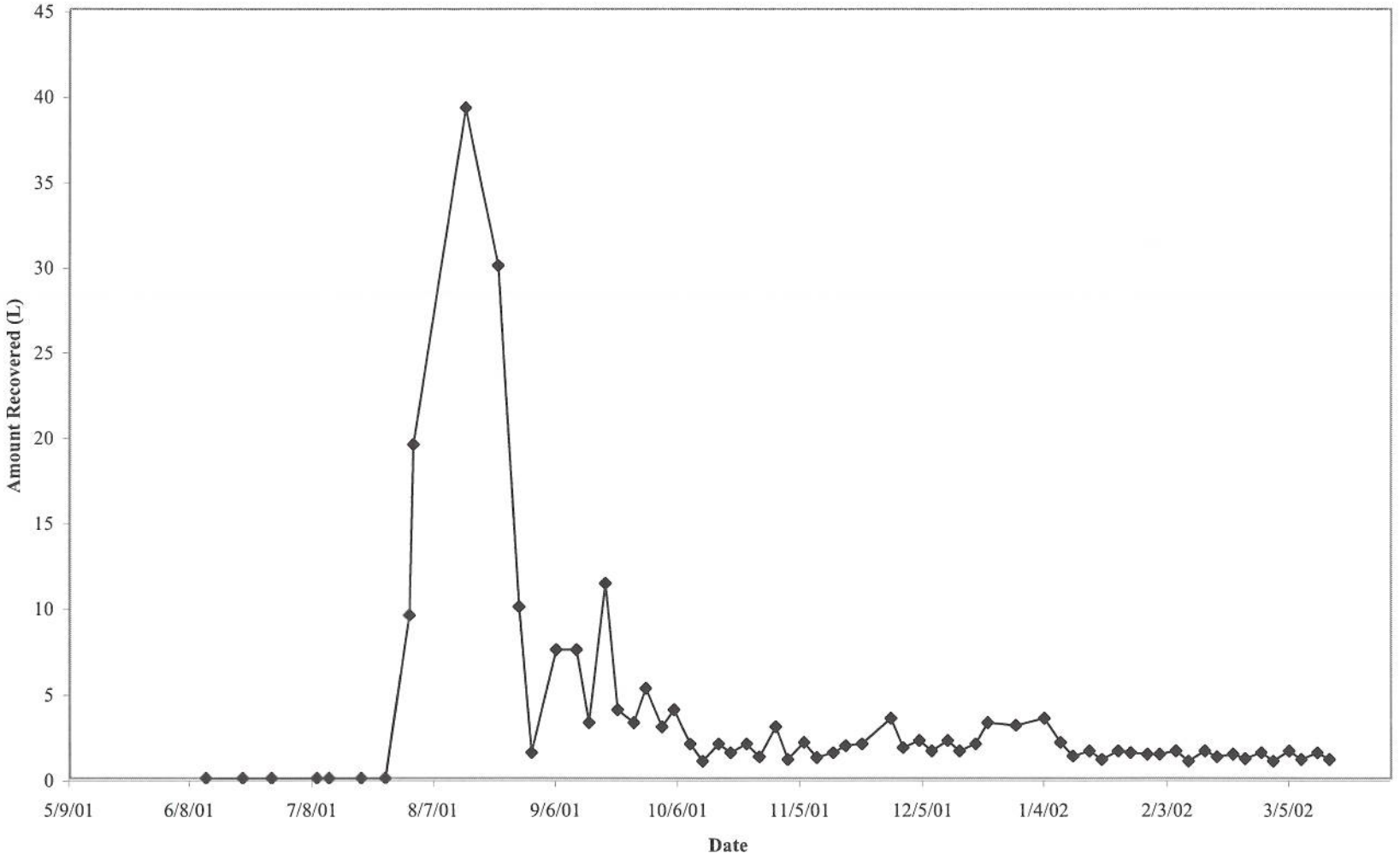
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SUMMARY OF PRODUCT RECOVERY
MW-10D

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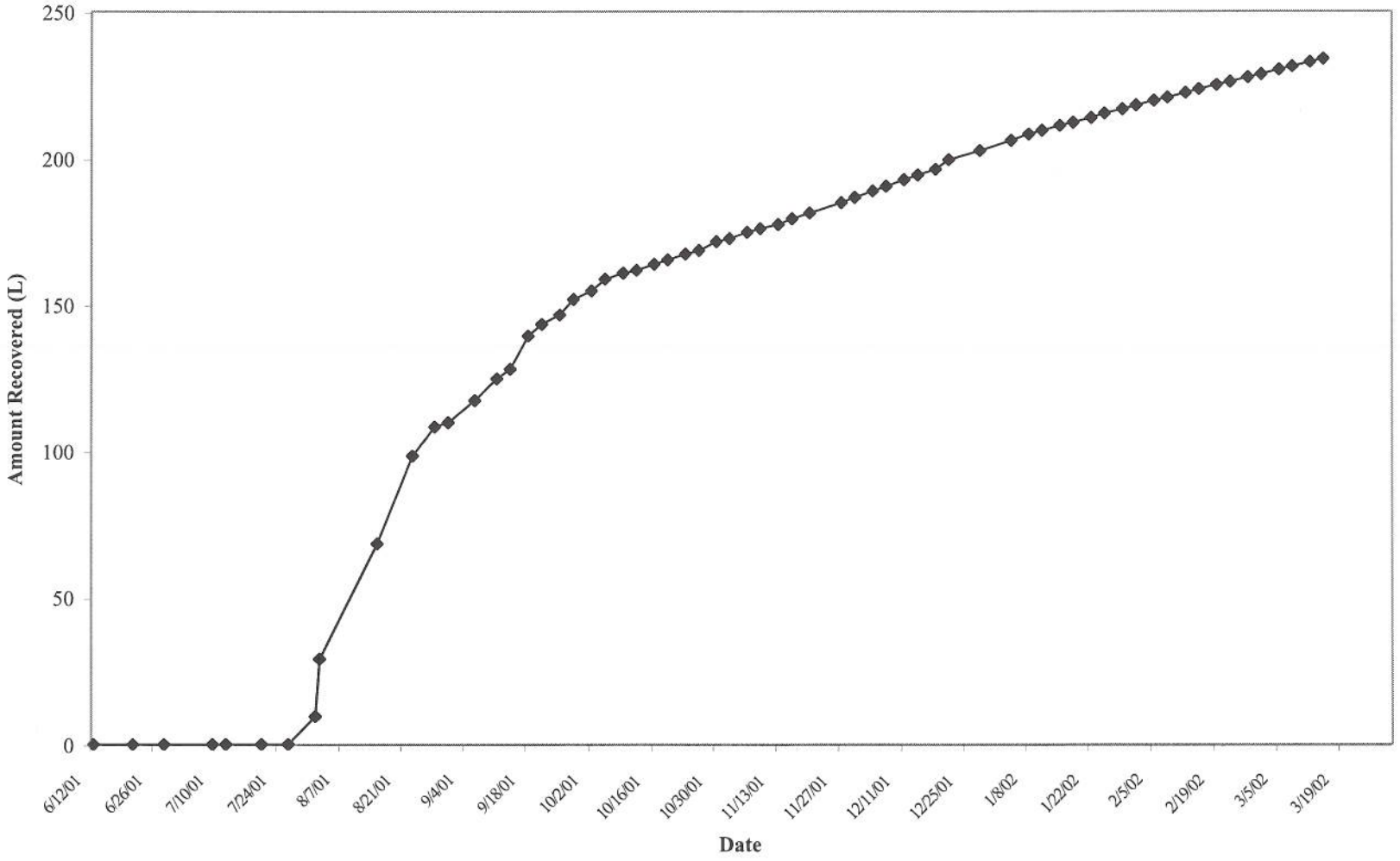
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CUMULATIVE PRODUCT RECOVERY
MW-10D

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TO: Tracy Blazicek-NYSEG
Jeff Edwards-NYSDEC (excluding Table 2)
Gardiner Cross-NYSDEC (excluding Table 2)

INFO: Chris Gaule-URS
Paul Pavone-URS

FROM: Eriko Fujita

DATE: February 25, 2002

SUBJECT: Progress Report – Supplemental Remedial Investigation Field Work
NYSEG-Mechanicville, NY

Tasks Completed During the Week of February 18, 2002

Summary of NAPL Observations

On February 19 and 22, 2002, URS conducted NAPL checks and recovery at the site. Table 1 provides a summary of NAPL observations for the wells.

	Overburden Wells		Bedrock Well	
	MW-26S	**RH-1S**	**MW-35I**	**MW-10D**
Cumulative Recovery as of February 15, 2002	17.5 L	13.4L	2 L	226 L
Cumulative Recovery All Wells	259 L			

Graphs showing periodic product recovery and cumulative product recovery for wells MW-26S, RH-1S, and MW-10D area also attached. (See Table 2 Out of Scope Activities).

Tasks to be Completed During the Week of February 25, 2002

URS will continue to check wells for NAPL, monitor the kill at the site, and recover NAPL as necessary.

URS will continue to evaluate costs for the agreed upon scope for the field activities discussed during the January 18, 2002 meeting between NYSEG, NYSDEC, and URS.

TABLE 1
SUMMARY OF NAPL OBSERVATIONS

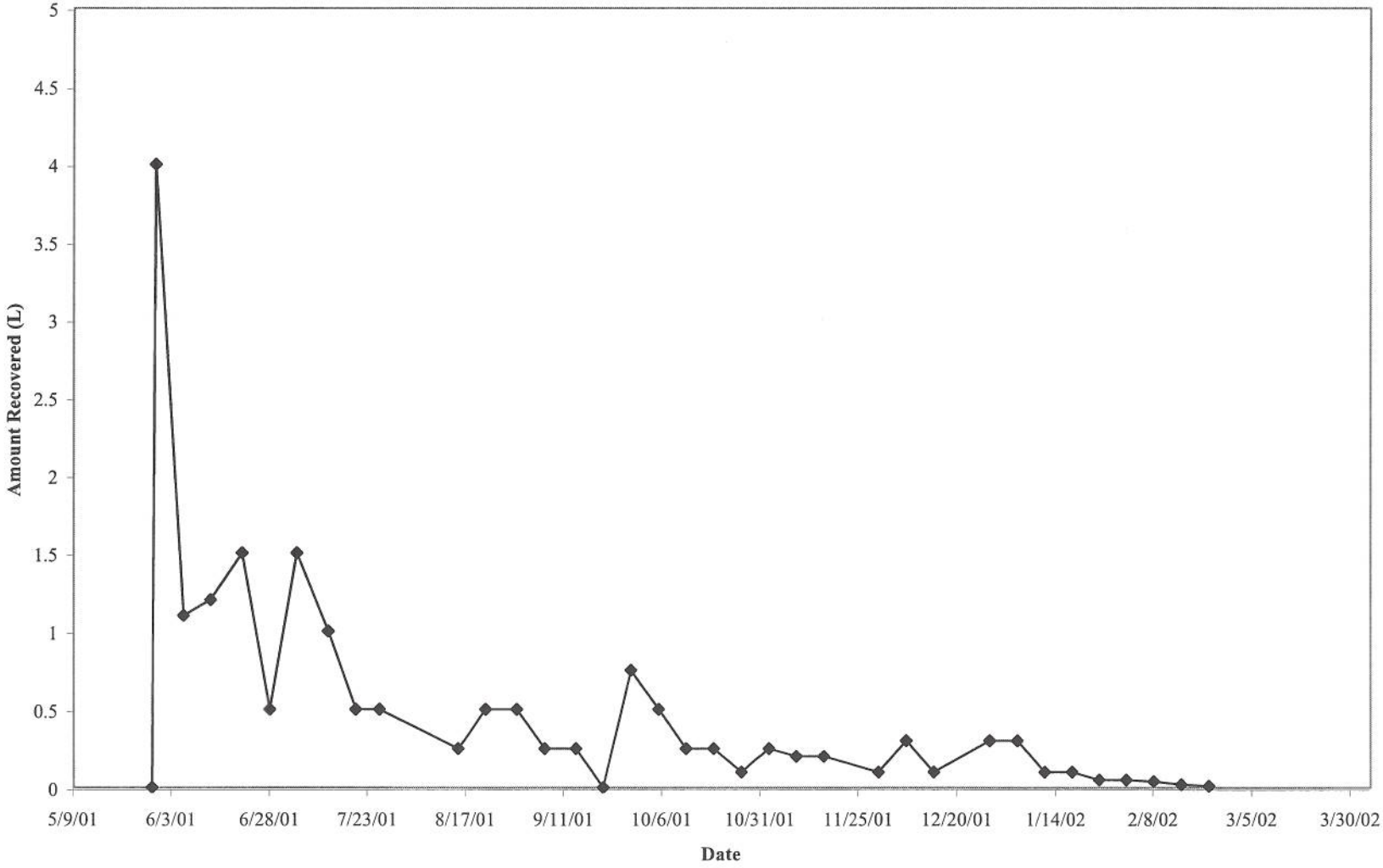
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Well Number	Screen Interval (feet bgs)	Type of Screen	Date Checked	NAPL Observation/ Recovery (L)	Total NAPL Recovered To Date (L)
MW-10	8.7 to 19.5	Screen	1/29/02	NAPL Not Present	Trace NAPL
MW-12	14.5 to 25.5	Screen	2/13/02	Trace NAPL	Trace NAPL
MW-12S	11 to 26	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-14S	10 to 25	Screen	2/13/02	NAPL Not Present	NAPL Not Present
MW-15S	5 to 10	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-16	6 to 16	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-17	13 to 23	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-21S	5 to 10	Screen	2/13/02	NAPL Not Present	NAPL Not Present
MW-23S	7.5 to 12.5	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-25S	11 to 26	Screen	10/25/01	NAPL Not Present	Trace NAPL
MW-26S	7.5 to 22.5	Screen	2/22/02	0.01	17.52
MW-30S	10 to 25	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-31S	8 to 18	Screen	10/4/01	NAPL Not Present	NAPL Not Present
RH-1S	1.8 to 17.3	Screen	2/22/02	0.05	13.44
MW-1	11.6 to 16.85	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-10I	22 to 43	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-11	9.5 to 15	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-13	44.7 to 55.5	Screen	2/13/02	Trace NAPL	Trace NAPL
MW-14	30 to 41	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-15I	12.5 to 22.5	Screen	2/13/02	Trace NAPL	Trace NAPL
MW-17I	23 to 45	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-18	28 to 38	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-19I	18 to 38.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-2	11.2 to 14.35	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-22I	17 to 32	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-25I	27 to 47	Open Hole	2/13/02	Trace NAPL	Trace NAPL
MW-26I	24.5 to 45.5	Open Hole	2/13/02	NAPL Not Present	Trace NAPL
MW-28I	15 to 25	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-29I	11.5 to 26	Open Hole	2/13/02	NAPL Not Present	Trace NAPL
MW-2I	11.28 to 32.2	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-35I	12.5 to 34.5	Open Hole	2/13/02	Trace NAPL	2
MW-10D	82 to 114	Open Hole	2/22/02	1.15	226.16
MW-14D	91 to 121.7	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-15D	96 to 105.8	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-17D	121 to 142.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-20D	90 to 110.1	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-21D	48.7 to 59.4	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-23D	56 to 80	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-29D	90 to 110	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-30D	90 to 121	Open Hole	2/13/02	Trace NAPL	Trace NAPL
MW-31D	28 to 150	Open Hole	10/4/01	NAPL Not Present	NAPL Not Present
MW-32D	91 to 111.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-33D	119.7 to 140.5	Open Hole	2/13/02	Trace NAPL	Trace NAPL
MW-34D	100 to 120.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
RH-1D	86.5 to 107.5	Open Hole	12/18/01	NAPL Not Present	NAPL Not Present

SUMMARY OF PRODUCT RECOVERY
MW-26S

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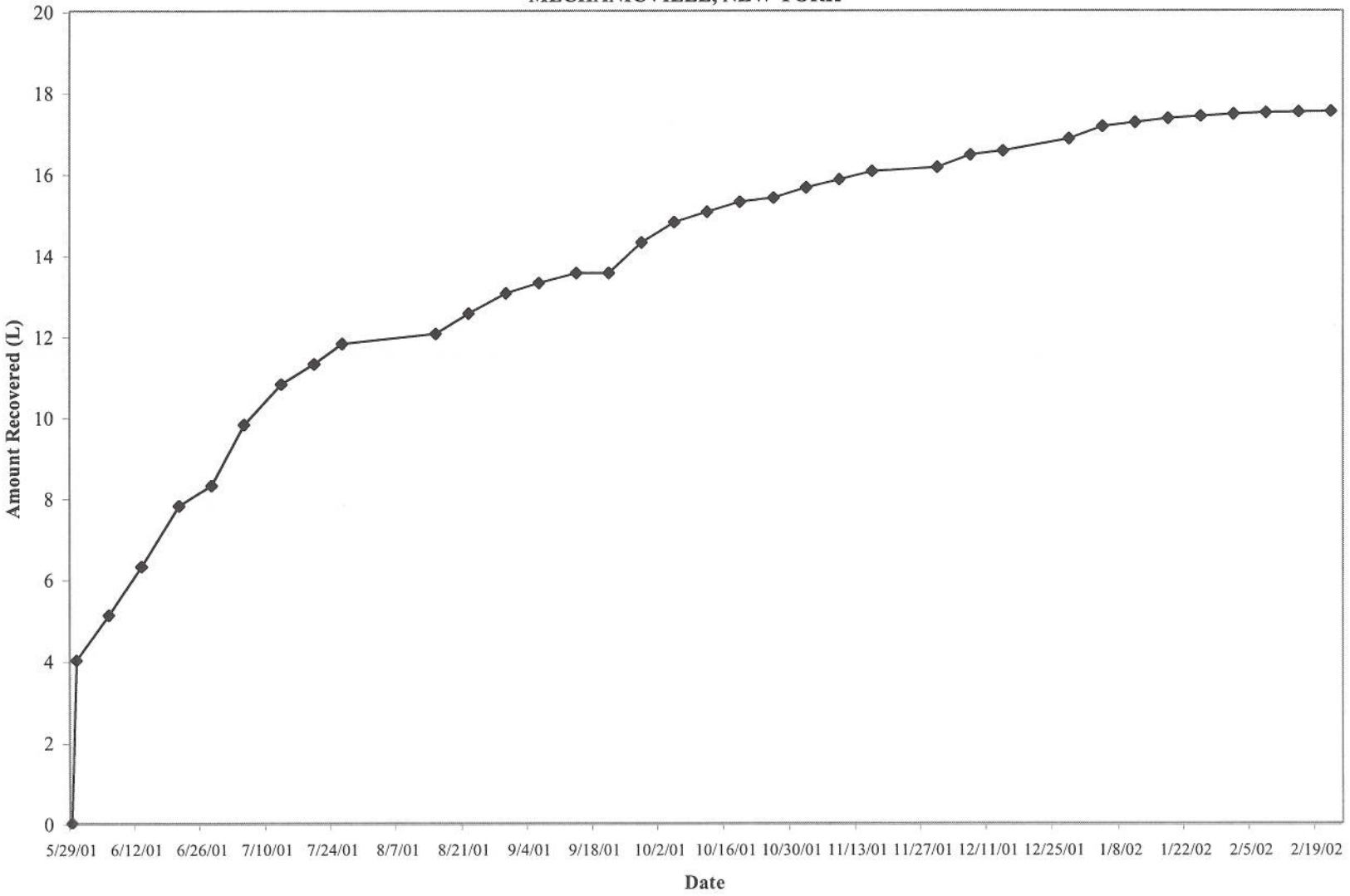
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CUMULATIVE PRODUCT RECOVERY
MW-26S

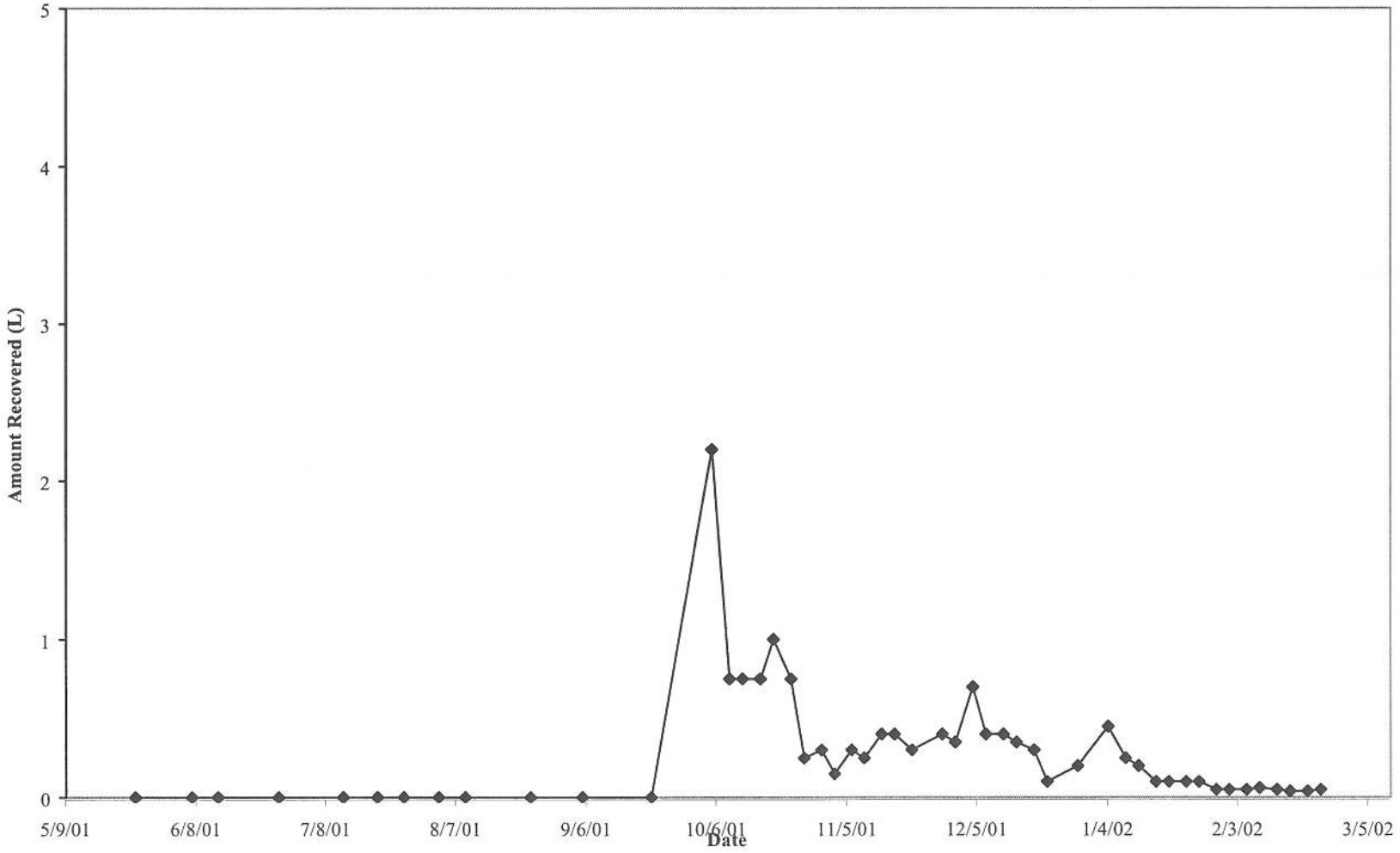
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SUMMARY OF PRODUCT RECOVERY
RH-1S

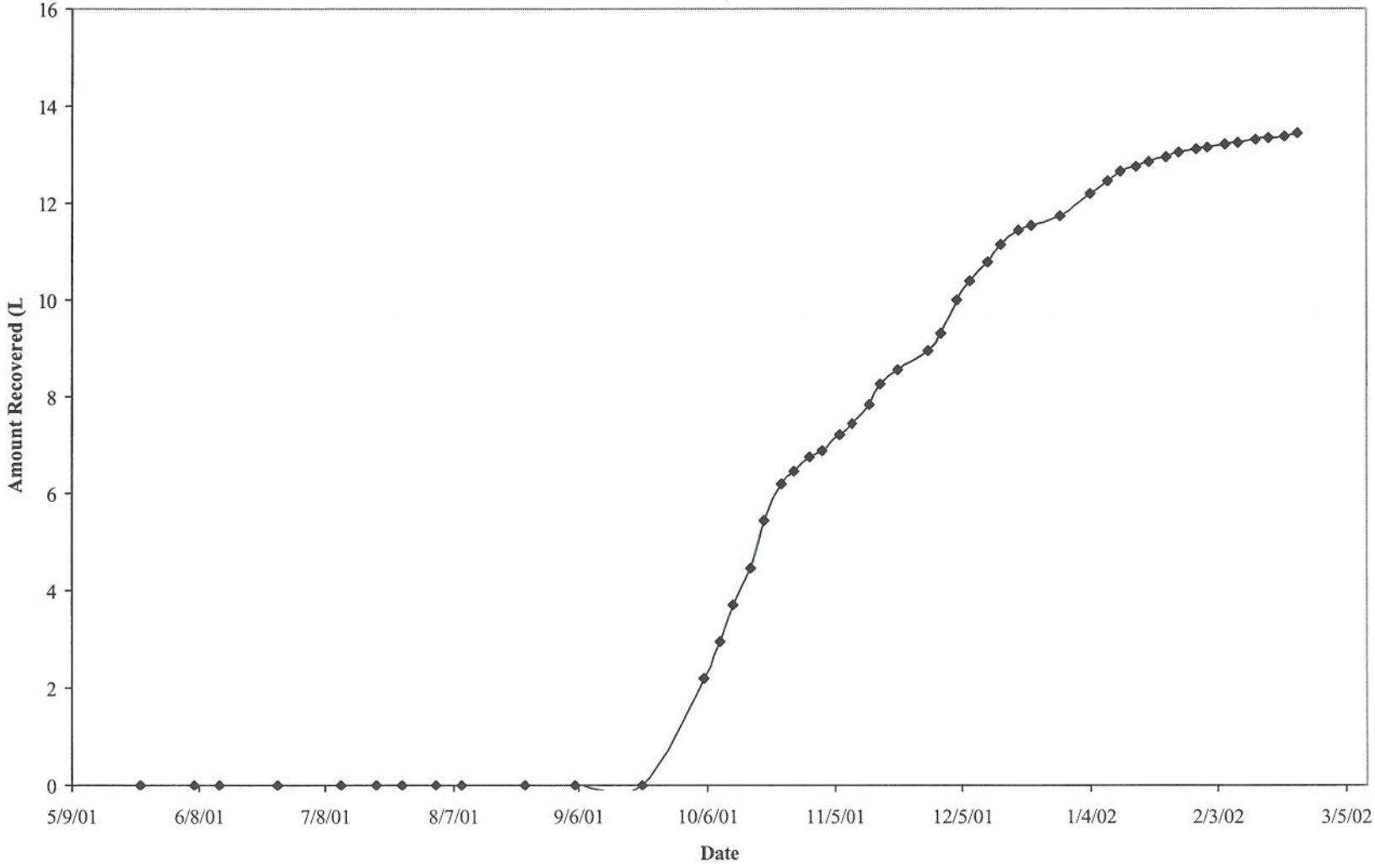
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CUMULATIVE PRODUCT RECOVERY
RH-1S

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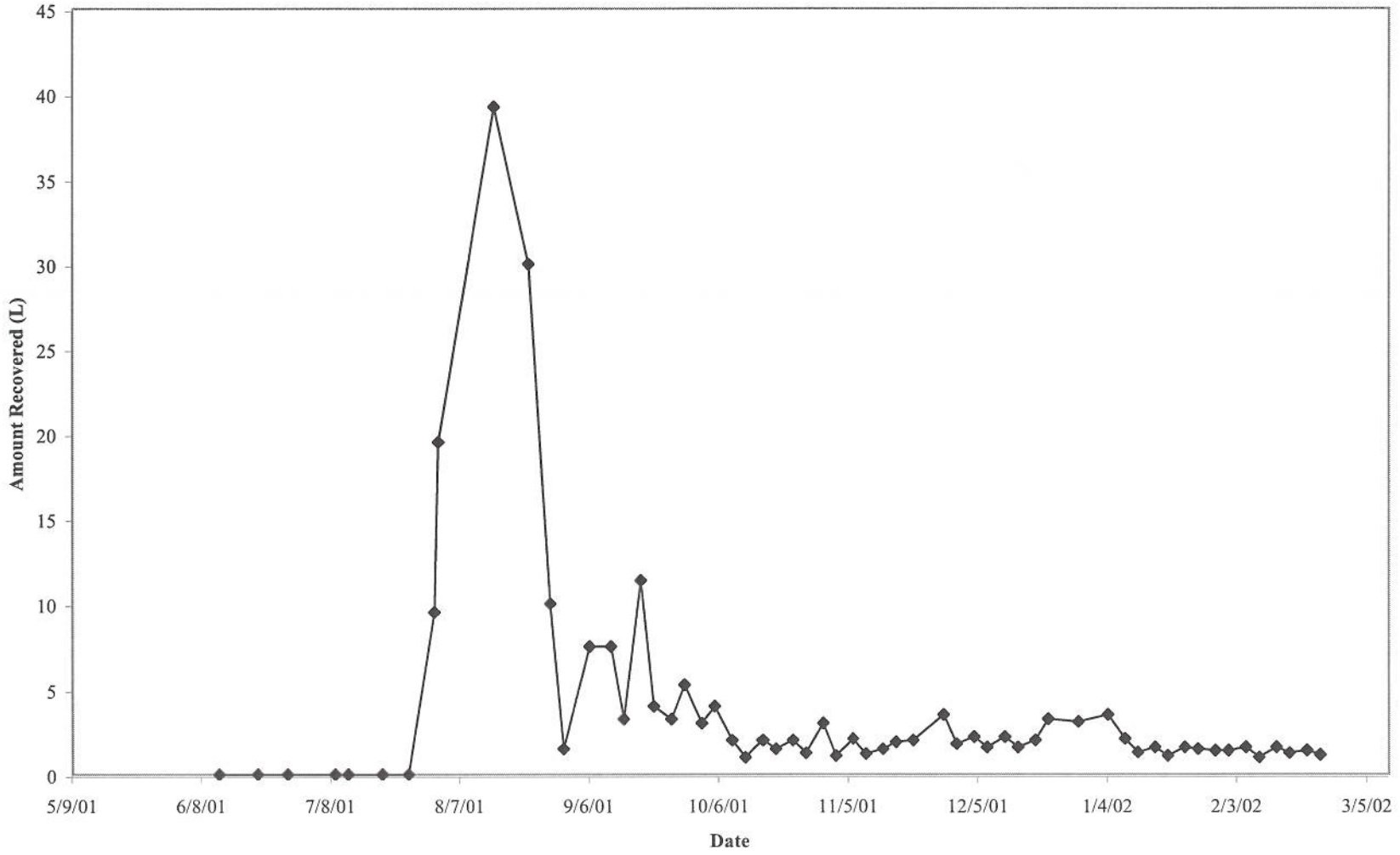
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SUMMARY OF PRODUCT RECOVERY
MW-10D

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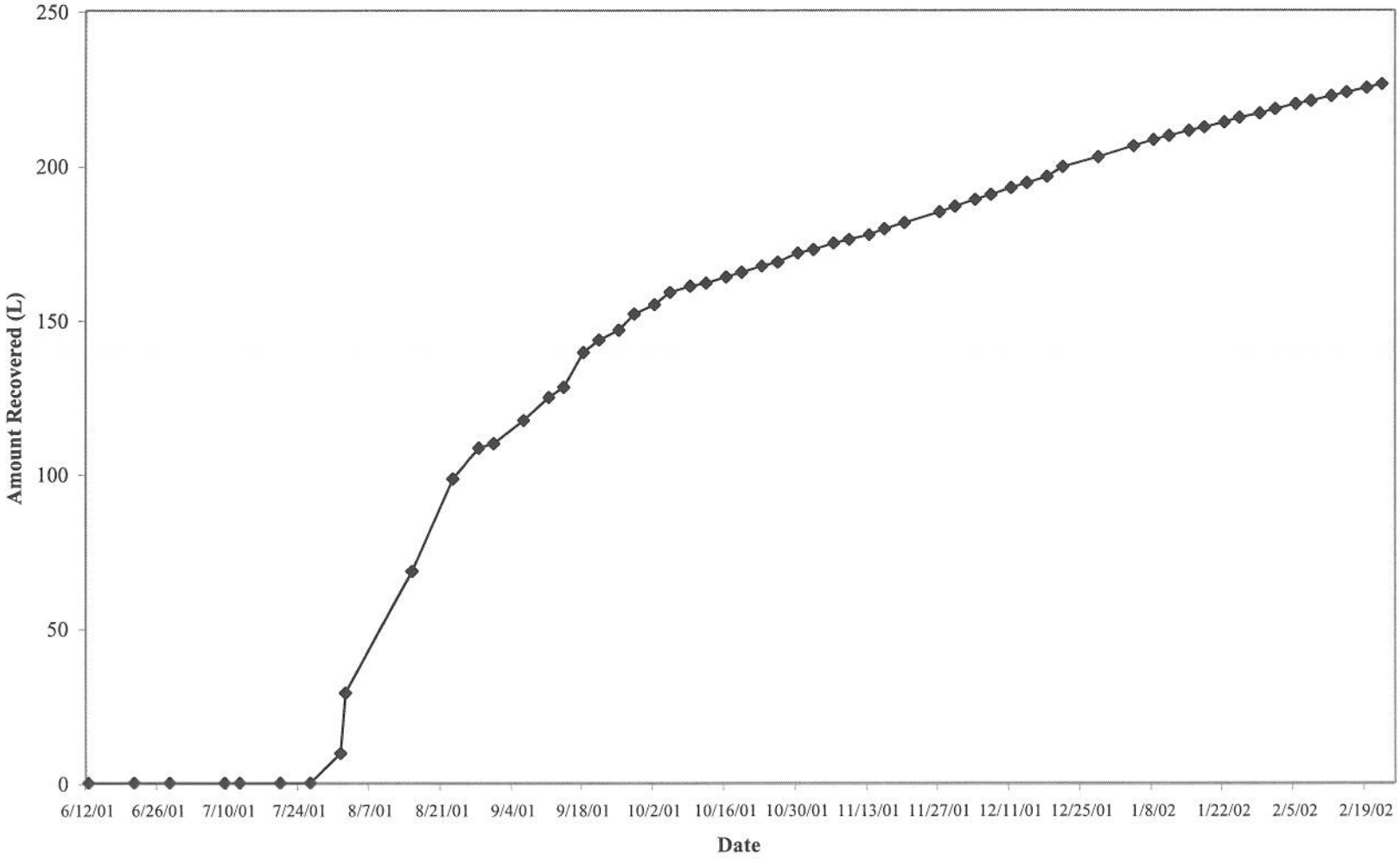
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CUMULATIVE PRODUCT RECOVERY
MW-10D

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TO: Tracy Blazicek-NYSEG
Jeff Edwards-NYSDEC
Gardiner Cross-NYSDEC

INFO: Chris Gaule-URS
Paul Pavone-URS

FROM: Eriko Fujita

DATE: March 4, 2002

SUBJECT: Progress Report – Supplemental Remedial Investigation Field Work
NYSEG-Mechanicville, NY

Tasks Completed During the Week of February 25, 2002

Summary of NAPL Observations

On February 26 and March 1, 2002, URS conducted NAPL checks and recovery at the site. Table 1 provides a summary of NAPL observations for the wells.

	Overburden Wells		Bedrock Well	
	MW-26S	**RH-1S**	**MW-35I**	**MW-10D**
Cumulative Recovery as of February 15, 2002	17.6 L	13.6 L	2 L	229 L
Cumulative Recovery All Wells	260 L			

Graphs showing periodic product recovery and cumulative product recovery for wells MW-26S, RH-1S, and MW-10D area also attached.

Tasks to be Completed During the Week of March 4, 2002

URS will continue to check wells for NAPL, monitor the kill at the site, and recover NAPL as necessary. In addition, a synoptic round of water levels will be collected.

URS will start to arrange for right-of-way access agreements for the off-site monitoring well locations that are planned to be installed this spring.

TABLE 1
SUMMARY OF NAPL OBSERVATIONS

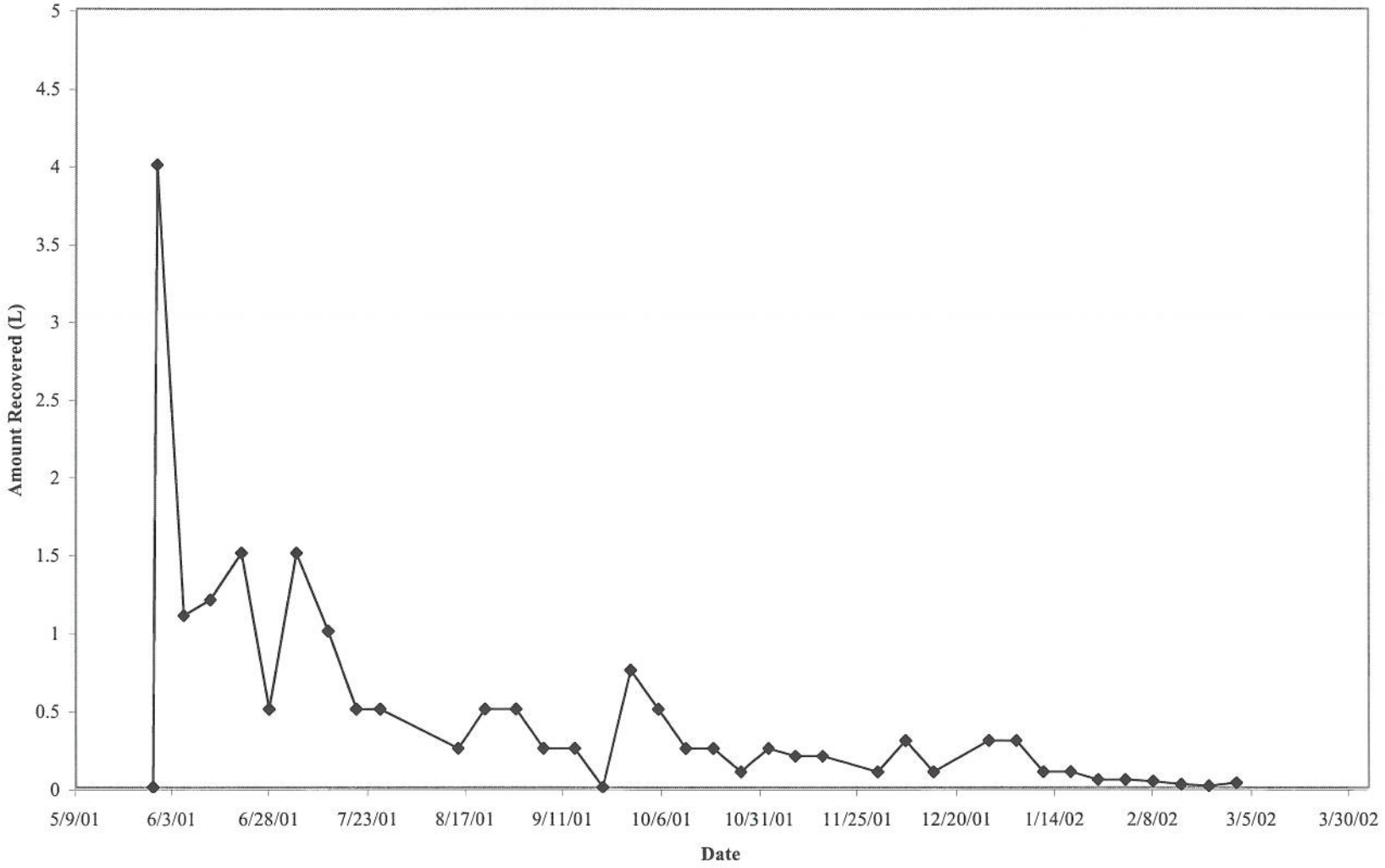
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Well Number	Screen Interval (feet bgs)	Type of Screen	Date Checked	NAPL Observation/ Recovery (L)	Total NAPL Recovered To Date (L)
MW-10	8.7 to 19.5	Screen	2/26/02	Trace NAPL	Trace NAPL
MW-12	14.5 to 25.5	Screen	2/26/02	Trace NAPL	Trace NAPL
MW-12S	11 to 26	Screen	2/26/02	Trace NAPL	Trace NAPL
MW-14S	10 to 25	Screen	2/26/02	NAPL Not Present	NAPL Not Present
MW-15S	5 to 10	Screen	2/26/02	Trace NAPL	Trace NAPL
MW-16	6 to 16	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-17	13 to 23	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-21S	5 to 10	Screen	2/26/02	NAPL Not Present	NAPL Not Present
MW-23S	7.5 to 12.5	Screen	2/26/02	NAPL Not Present	Trace NAPL
MW-25S	11 to 26	Screen	10/25/01	NAPL Not Present	Trace NAPL
MW-26S	7.5 to 22.5	Screen	3/1/02	0.03	17.55
MW-30S	10 to 25	Screen	2/26/02	Trace NAPL	Trace NAPL
MW-31S	8 to 18	Screen	10/4/01	NAPL Not Present	NAPL Not Present
RH-1S	1.8 to 17.3	Screen	3/1/02	0.07	13.57
MW-1	11.6 to 16.85	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-10I	22 to 43	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-11	9.5 to 15	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-13	44.7 to 55.5	Screen	2/26/02	Trace NAPL	Trace NAPL
MW-14	30 to 41	Screen	2/26/02	NAPL Not Present	Trace NAPL
MW-15I	12.5 to 22.5	Screen	2/26/02	NAPL Not Present	Trace NAPL
MW-17I	23 to 45	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-18	28 to 38	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-19I	18 to 38.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-2	11.2 to 14.35	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-22I	17 to 32	Screen	2/26/02	NAPL Not Present	Trace NAPL
MW-25I	27 to 47	Open Hole	2/26/02	Trace NAPL	Trace NAPL
MW-26I	24.5 to 45.5	Open Hole	2/26/02	NAPL Not Present	Trace NAPL
MW-28I	15 to 25	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-29I	11.5 to 26	Open Hole	2/26/02	NAPL Not Present	Trace NAPL
MW-2I	11.28 to 32.2	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-35I	12.5 to 34.5	Open Hole	2/26/02	Trace NAPL	2
MW-10D	82 to 114	Open Hole	3/1/02	1	228.66
MW-14D	91 to 121.7	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-15D	96 to 105.8	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-17D	121 to 142.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-20D	90 to 110.1	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-21D	48.7 to 59.4	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-23D	56 to 80	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-29D	90 to 110	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-30D	90 to 121	Open Hole	2/26/02	Trace NAPL	Trace NAPL
MW-31D	28 to 150	Open Hole	10/4/01	NAPL Not Present	NAPL Not Present
MW-32D	91 to 111.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-33D	119.7 to 140.5	Open Hole	2/26/02	Trace NAPL	Trace NAPL
MW-34D	100 to 120.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
RH-1D	86.5 to 107.5	Open Hole	12/18/01	NAPL Not Present	NAPL Not Present

SUMMARY OF PRODUCT RECOVERY
MW-26S

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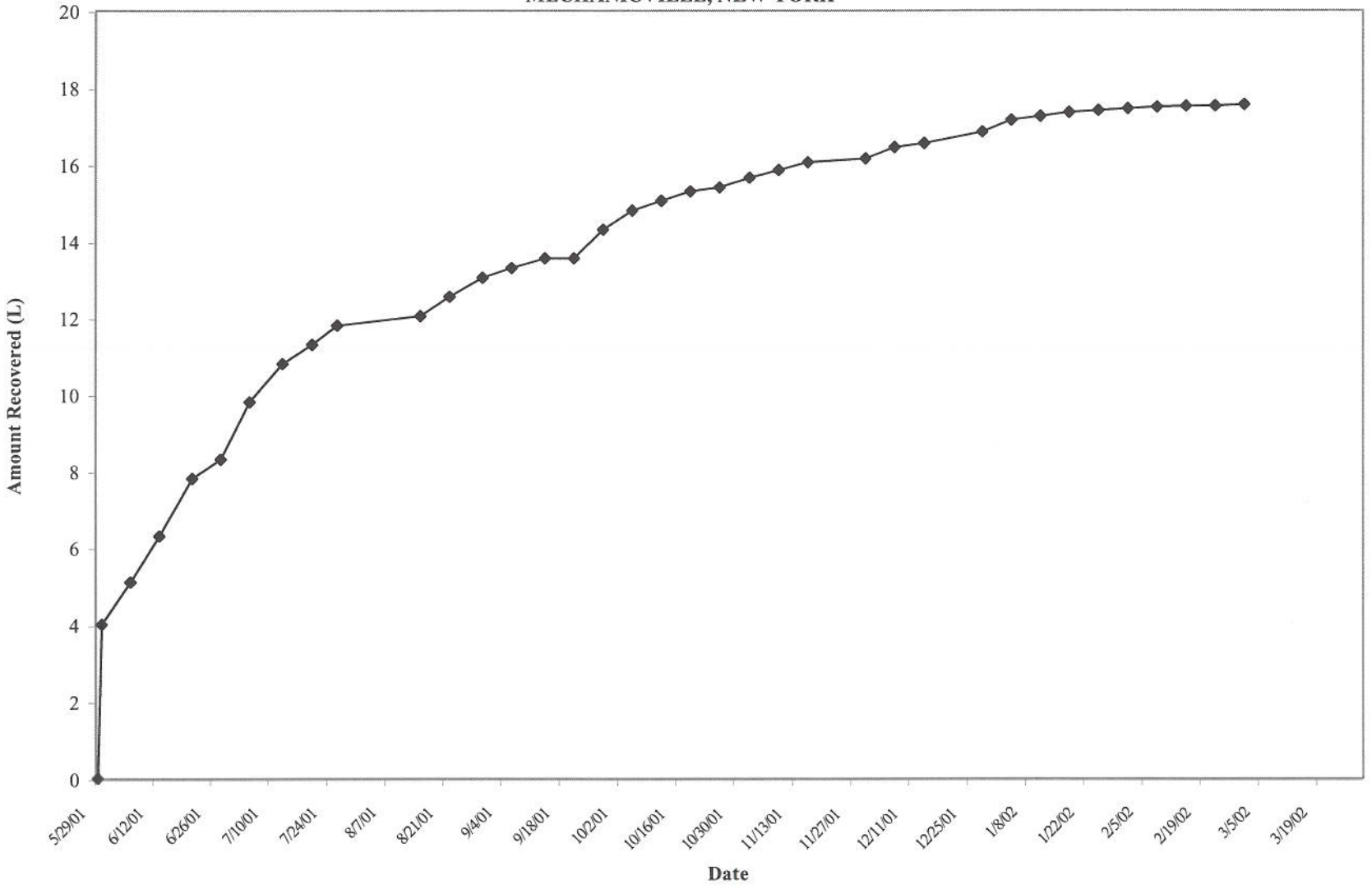
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CUMULATIVE PRODUCT RECOVERY
MW-26S

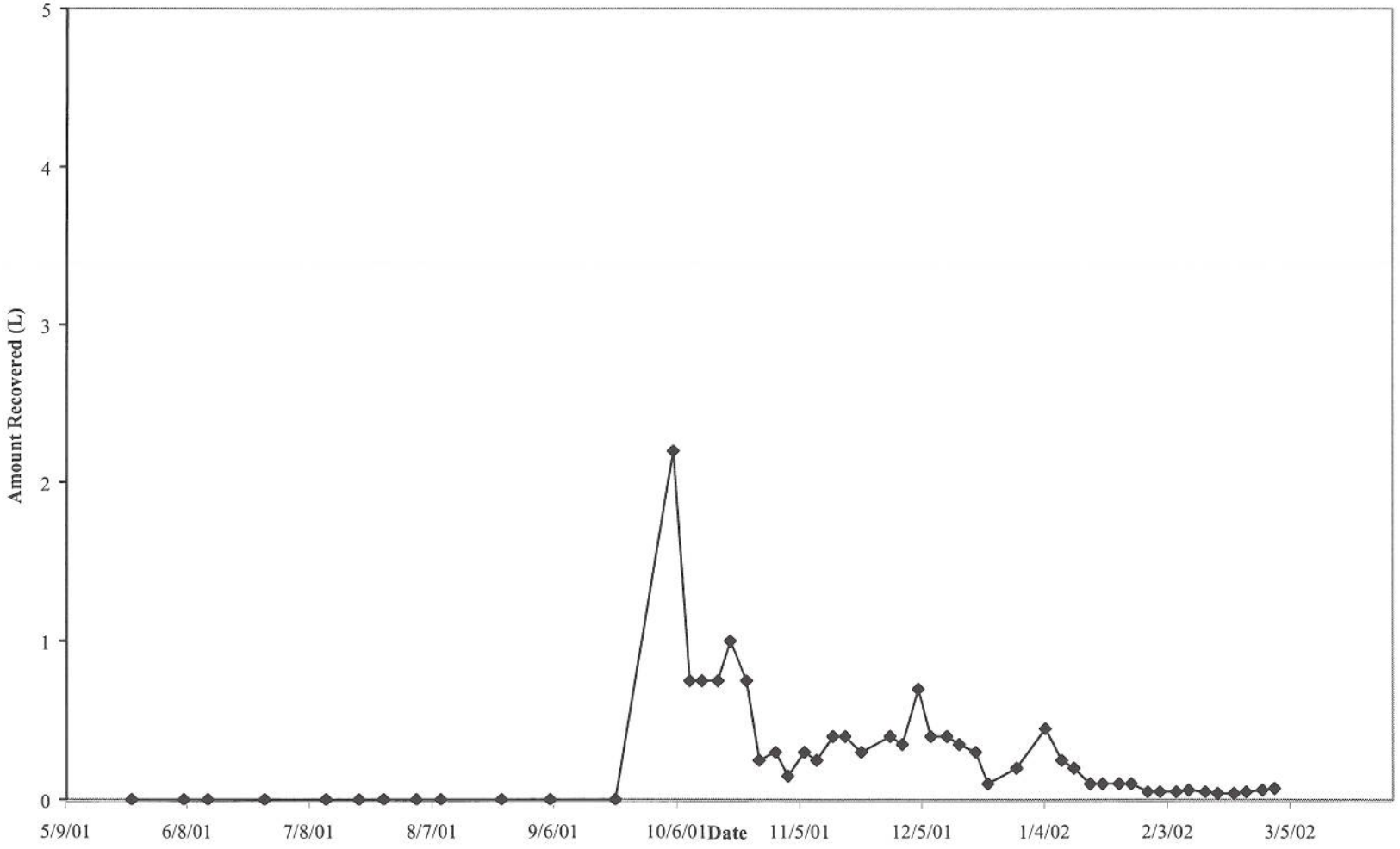
NYSEG
MECHANICVILLE, NEW YORK



SUMMARY OF PRODUCT RECOVERY
RH-1S

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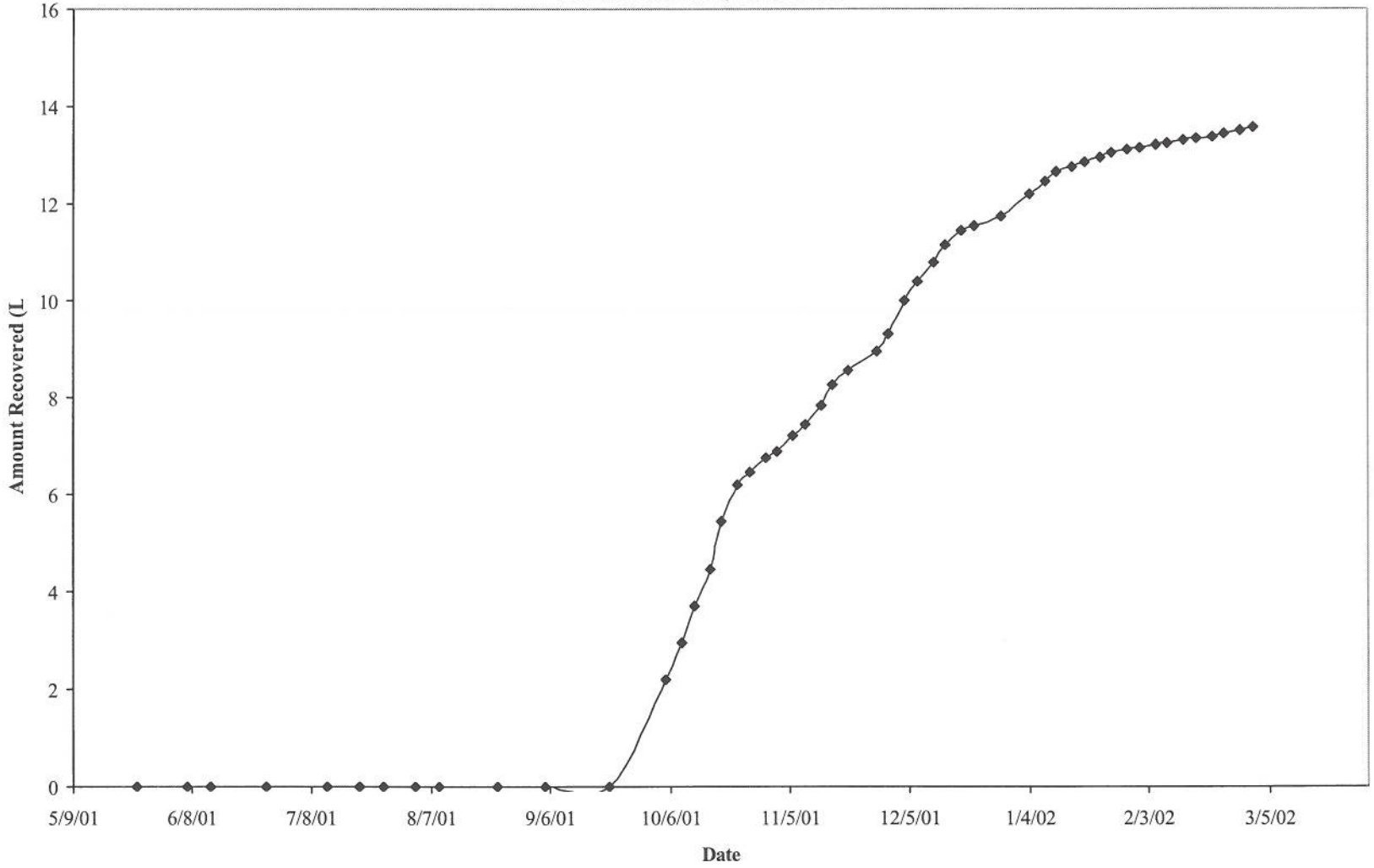
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CUMULATIVE PRODUCT RECOVERY
RH-1S

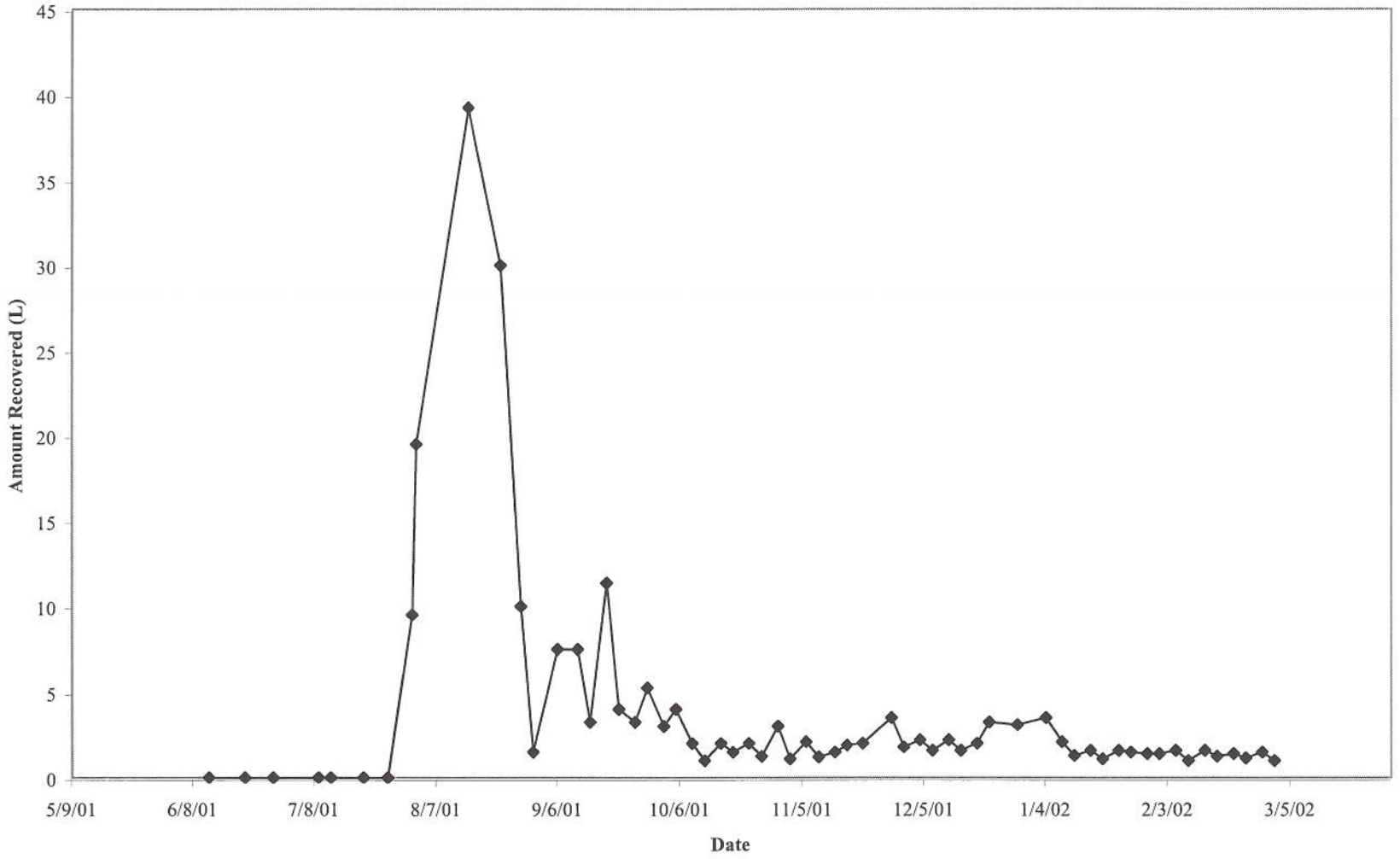
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MECHANICVILLE, NEW YORK



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SUMMARY OF PRODUCT RECOVERY
MW-10D

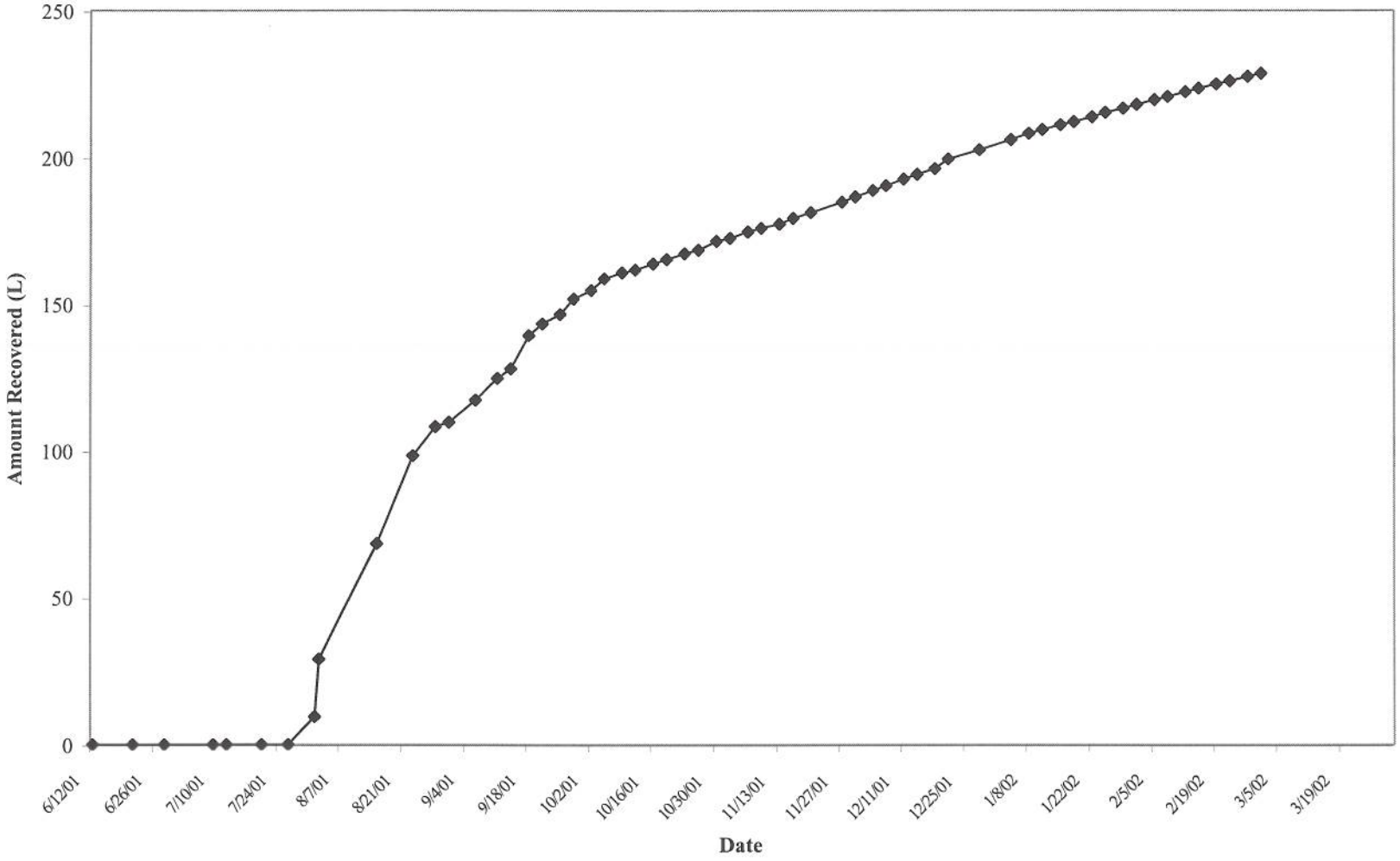
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CUMULATIVE PRODUCT RECOVERY
MW-10D

NYSEG
MECHANICVILLE, NEW YORK



Memorandum - Clifton Park

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Fax - (518) 688-0022

TO: Tracy Blazicek-NYSEG
Jeff Edwards-NYSDEC (excluding Table 2)
Gardiner Cross-NYSDEC (excluding Table 2)

INFO: Chris Gaule-URS
Paul Pavone-URS

FROM: Jennifer Gillies

DATE: February 19, 2002

SUBJECT: Progress Report – Supplemental Remedial Investigation Field Work
NYSEG-Mechanicville, NY

Tasks Completed During the Week of February 11, 2002

Summary of NAPL Observations

On February 12, 13, and 15, 2002, URS conducted NAPL checks and recovery at the site. Table 1 provides a summary of NAPL observations for the wells.

	Overburden Wells		Bedrock Well	
	MW-26S	RH-1S	MW-35I	MW-10D
Cumulative Recovery as of February 15, 2002	17.5 L	13.4L	2 L	224 L
Cumulative Recovery All Wells	256 L			

Graphs showing periodic product recovery and cumulative product recovery for wells MW-26S, RH-1S, and MW-10D area also attached.

On February 12, 2002, URS purchased drums for containing materials at the site. (See Table 2 Out of Scope Activities).

Tasks to be Completed During the Week of February 18, 2002

URS will continue to check wells for NAPL, monitor the kill at the site, and recover NAPL as necessary.

URS will continue to evaluate costs for the agreed upon scope for the field activities discussed during the January 18, 2002 meeting between NYSEG, NYSDEC, and URS.

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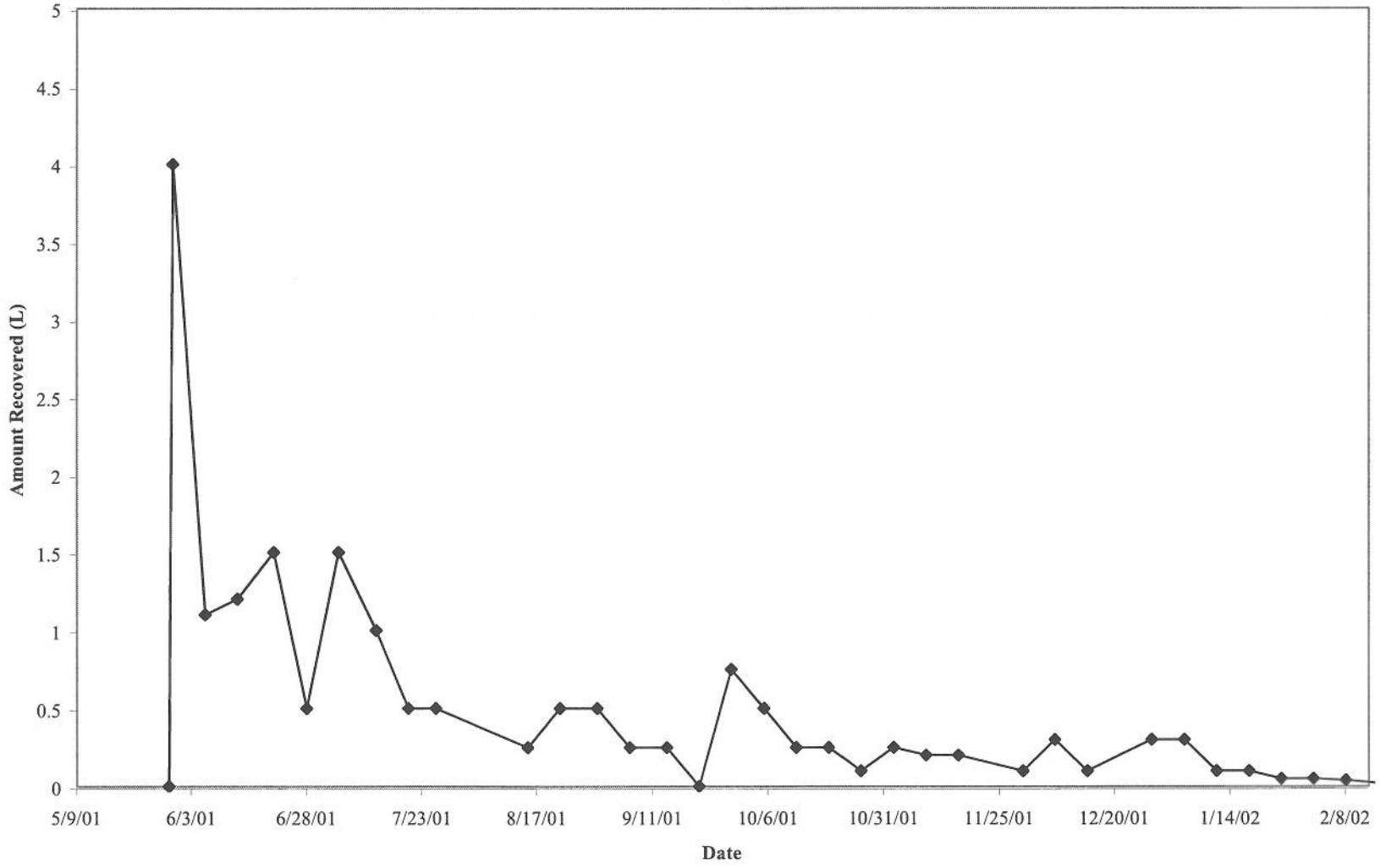
TABLE 1
SUMMARY OF NAPL OBSERVATIONS

Well Number	Screen Interval (feet bgs)	Type of Screen	Date Checked	NAPL Observation/ Recovery (L)	Total NAPL Recovered To Date (L)
MW-10	8.7 to 19.5	Screen	1/29/02	NAPL Not Present	Trace NAPL
MW-12	14.5 to 25.5	Screen	2/13/02	Trace NAPL	Trace NAPL
MW-12S	11 to 26	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-14S	10 to 25	Screen	2/13/02	NAPL Not Present	NAPL Not Present
MW-15S	5 to 10	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-16	6 to 16	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-17	13 to 23	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-21S	5 to 10	Screen	2/13/02	NAPL Not Present	NAPL Not Present
MW-23S	7.5 to 12.5	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-25S	11 to 26	Screen	10/25/01	NAPL Not Present	Trace NAPL
MW-26S	7.5 to 22.5	Screen	2/15/02	0.02	17.51
MW-30S	10 to 25	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-31S	8 to 18	Screen	10/4/01	NAPL Not Present	NAPL Not Present
RH-1S	1.8 to 17.3	Screen	2/15/02	0.04	13.35
MW-1	11.6 to 16.85	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-2	11.2 to 14.35	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-2I	11.28 to 32.2	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-10I	22 to 43	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-11	9.5 to 15	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-13	44.7 to 55.5	Screen	2/13/02	Trace NAPL	Trace NAPL
MW-14	30 to 41	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-15I	12.5 to 22.5	Screen	2/13/02	Trace NAPL	Trace NAPL
MW-17I	23 to 45	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-18	28 to 38	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-19I	18 to 38.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-22I	17 to 32	Screen	2/13/02	NAPL Not Present	Trace NAPL
MW-25I	27 to 47	Open Hole	2/13/02	Trace NAPL	Trace NAPL
MW-26I	24.5 to 45.5	Open Hole	2/13/02	NAPL Not Present	Trace NAPL
MW-28I	15 to 25	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-29I	11.5 to 26	Open Hole	2/13/02	NAPL Not Present	Trace NAPL
MW-35I	12.5 to 34.5	Open Hole	2/13/02	Trace NAPL	2
MW-10D	82 to 114	Open Hole	2/15/02	1.25	223.61
MW-14D	91 to 121.7	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-15D	96 to 105.8	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-17D	121 to 142.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-20D	90 to 110.1	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-21D	48.7 to 59.4	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-23D	56 to 80	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-29D	90 to 110	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-30D	90 to 121	Open Hole	2/13/02	Trace NAPL	Trace NAPL
MW-31D	28 to 150	Open Hole	10/4/01	NAPL Not Present	NAPL Not Present
MW-32D	91 to 111.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-33D	119.7 to 140.5	Open Hole	2/13/02	Trace NAPL	Trace NAPL
MW-34D	100 to 120.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
RH-1D	86.5 to 107.5	Open Hole	12/18/01	NAPL Not Present	NAPL Not Present

SUMMARY OF PRODUCT RECOVERY
MW-26S

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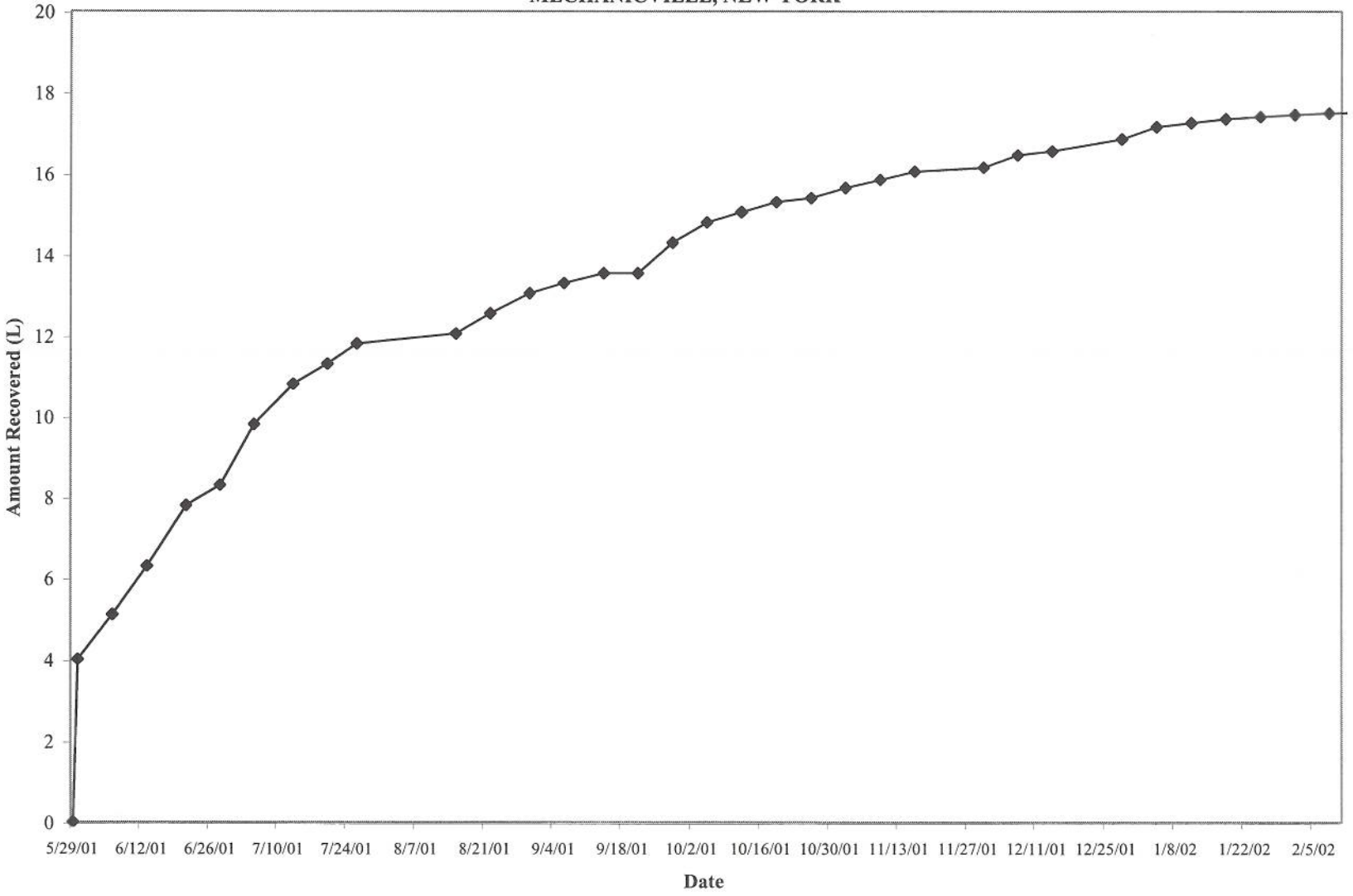
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CUMULATIVE PRODUCT RECOVERY
MW-26S

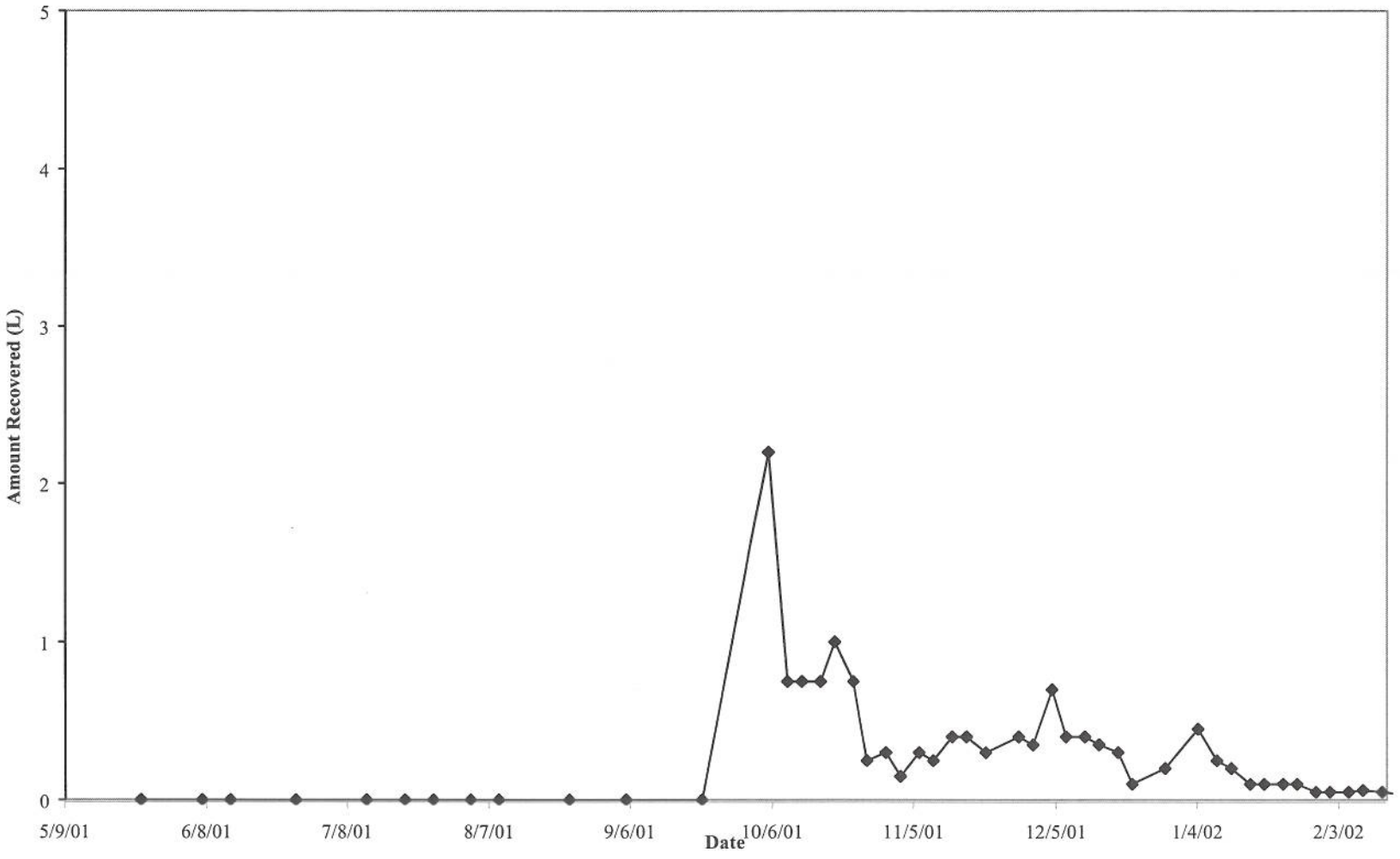
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SUMMARY OF PRODUCT RECOVERY
RH-1S

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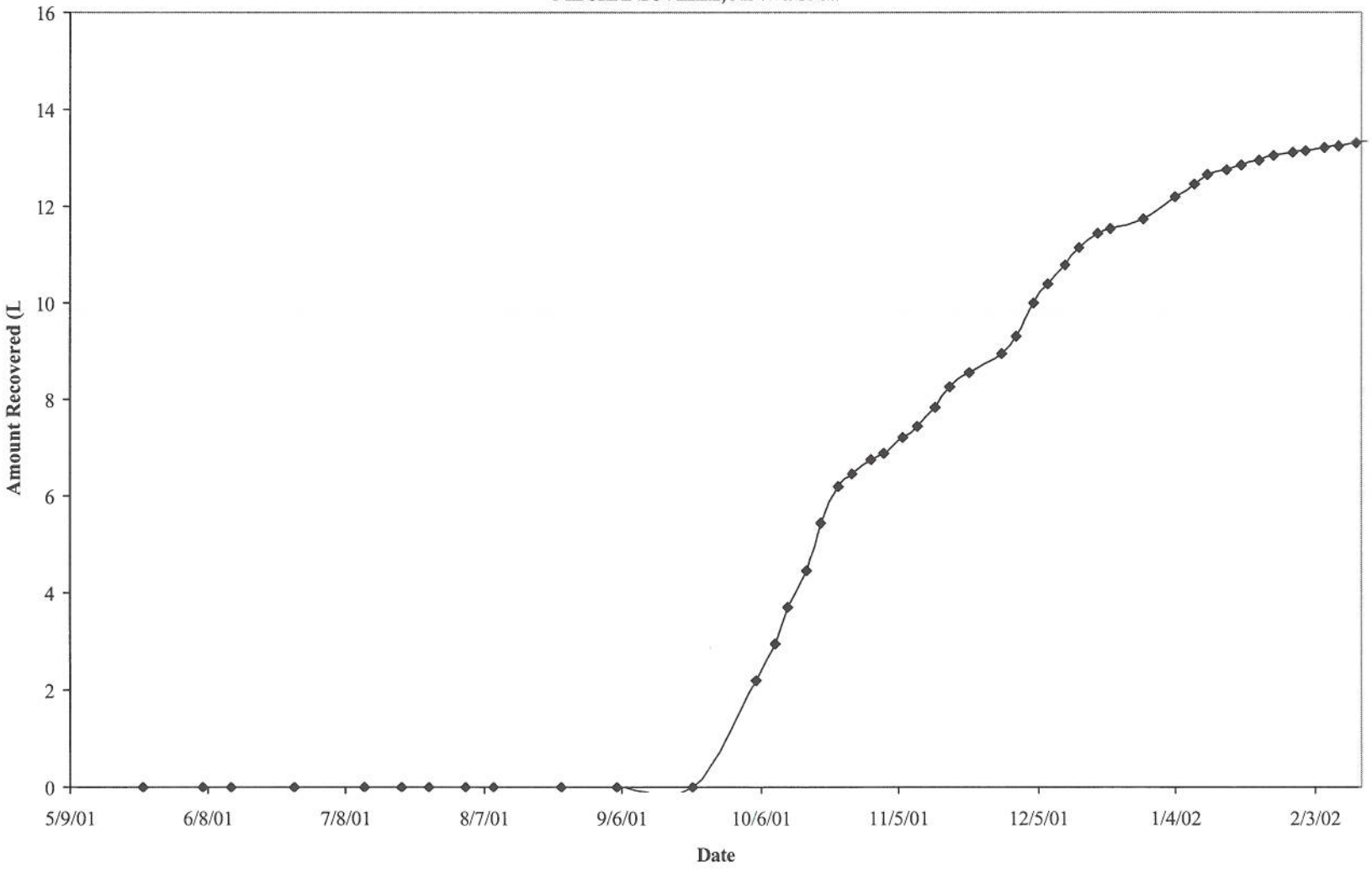
NYSEG-Mechanicville
11035-606/ProductRecoveryGraphs.xls/RH-1S

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2/19/02

CUMULATIVE PRODUCT RECOVERY
RH-1S

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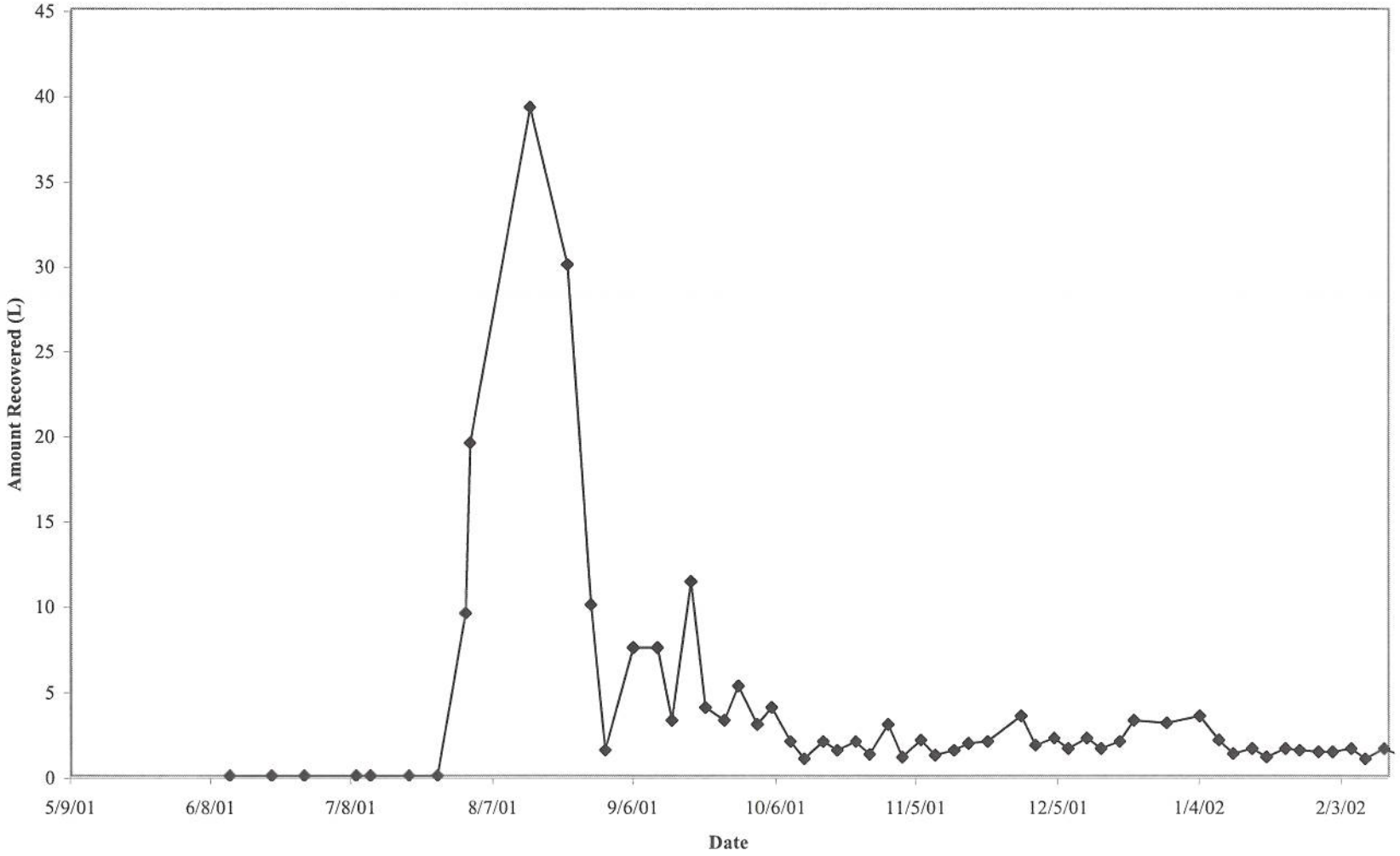
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SUMMARY OF PRODUCT RECOVERY
MW-10D

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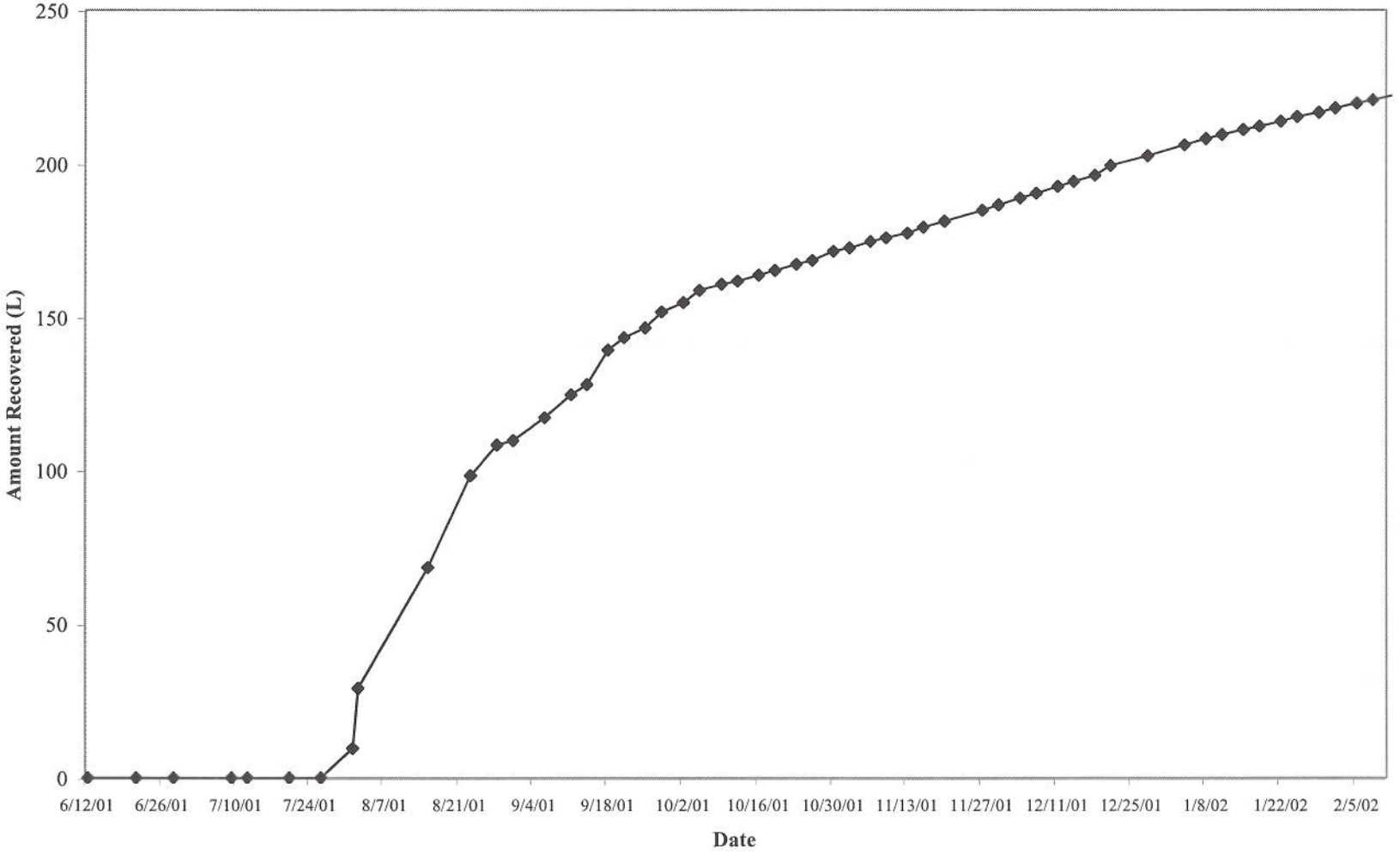
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CUMULATIVE PRODUCT RECOVERY
MW-10D

NYSEG
MECHANICVILLE, NEW YORK



Memorandum - Clifton Park

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TO: Tracy Blazicek-NYSEG
Jeff Edwards-NYSDEC (excluding Table 2)
Gardiner Cross-NYSDEC (excluding Table 2)

INFO: Chris Gaule-URS
Paul Pavone-URS
Scott Hulseapple-URS

FROM: Eriko Fujita

DATE: February 5, 2002

SUBJECT: Progress Report – Supplemental Remedial Investigation Field Work
NYSEG-Mechanicville, NY

Tasks Completed During the Week of January 28, 2002

URS forwarded the draft letter that summarizes the analytical data collected during the SRI on the DiSiena property to NYSEG.

Summary of NAPL Observations

On January 29 and February 1, 2002, URS conducted NAPL checks and recovery at the site (see Table 2 Out of Scope Activities). Table 1 provides the NAPL observations for the wells.

	Overburden Wells		Bedrock Well	
	MW-26S	RH-1S	MW-35I	MW-10D
Cumulative Recovery as of January 4, 2002	17.5 L	13.2L	2 L	218 L
Cumulative Recovery All Wells	249 L			

Graphs showing periodic product recovery and cumulative product recovery for wells MW-26S, RH-1S, and MW-10D area also attached.

Tasks to be Completed During the Week of February 4, 2002

URS will continue to check wells for NAPL, monitor the kill at the site, and recovery NAPL as necessary.

URS will continue to evaluate costs for the agreed upon scope for the field activities discussed during the January 18, 2002 meeting between NYSEG, NYSDEC, and URS.

TABLE 1
SUMMARY OF NAPL OBSERVATIONS

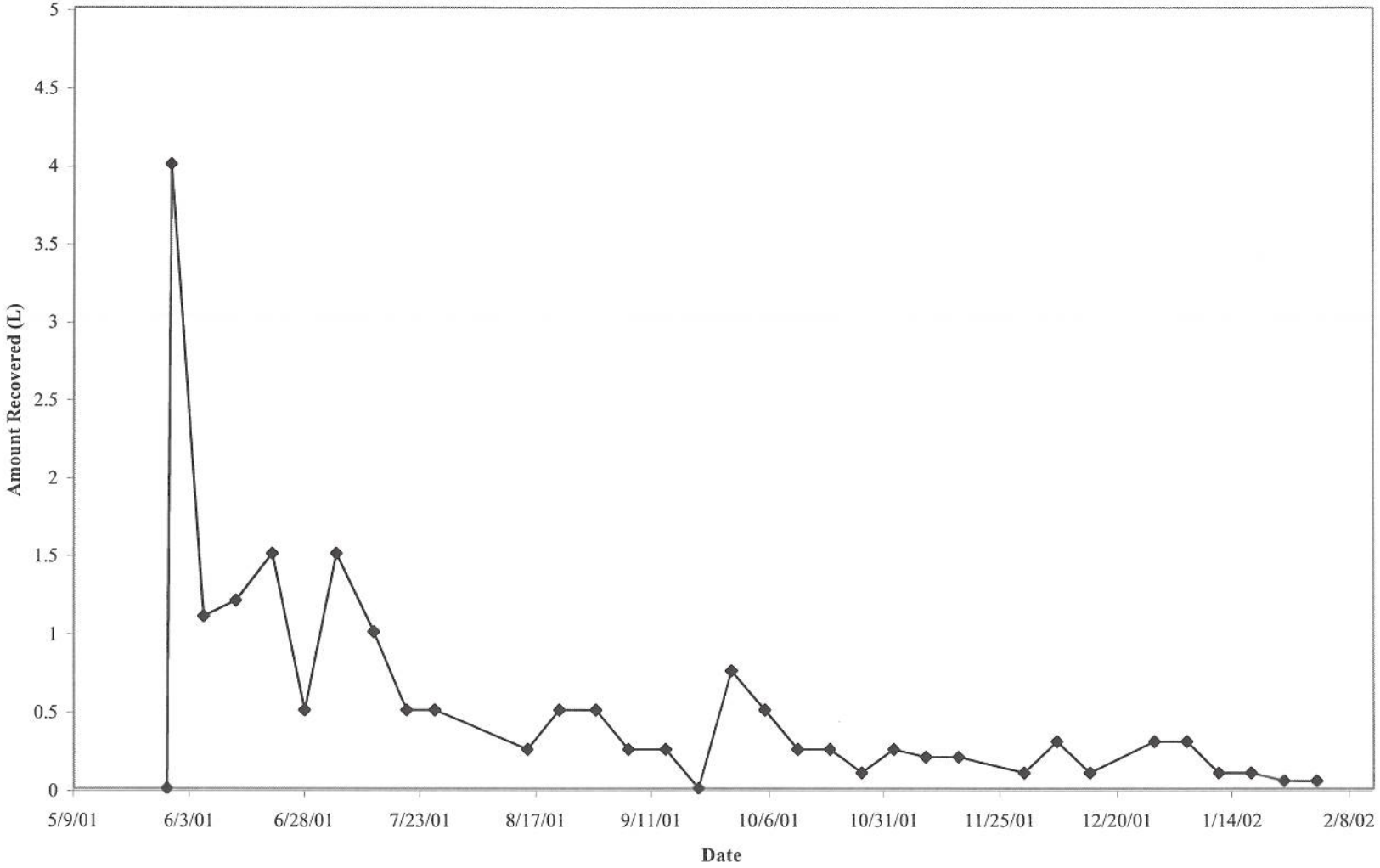
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Well Number	Screen Interval (feet bgs)	Type of Screen	Date Checked	NAPL Observation/ Recovery (L)	Total NAPL Recovered To Date (L)
MW-10	8.7 to 19.5	Screen	1/29/02	NAPL Not Present	Trace NAPL
MW-12	14.5 to 25.5	Screen	1/29/02	Trace NAPL	Trace NAPL
MW-12S	11 to 26	Screen	1/29/02	NAPL Not Present	Trace NAPL
MW-14S	10 to 25	Screen	1/29/02	NAPL Not Present	NAPL Not Present
MW-15S	5 to 10	Screen	1/29/02	NAPL Not Present	Trace NAPL
MW-16	6 to 16	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-17	13 to 23	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-21S	5 to 10	Screen	1/29/02	NAPL Not Present	NAPL Not Present
MW-23S	7.5 to 12.5	Screen	1/29/02	NAPL Not Present	Trace NAPL
MW-25S	11 to 26	Screen	10/25/01	NAPL Not Present	Trace NAPL
MW-26S	7.5 to 22.5	Screen	2/1/02	0.05	17.45
MW-30S	10 to 25	Screen	1/29/02	Trace NAPL	Trace NAPL
MW-31S	8 to 18	Screen	10/4/01	NAPL Not Present	NAPL Not Present
RH-1S	1.8 to 17.3	Screen	2/1/02	0.05	13.15
MW-1	11.6 to 16.85	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-10I	22 to 43	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-11	9.5 to 15	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-13	44.7 to 55.5	Screen	1/29/02	Trace NAPL	Trace NAPL
MW-14	30 to 41	Screen	1/29/02	NAPL Not Present	Trace NAPL
MW-15I	12.5 to 22.5	Screen	1/29/02	Trace NAPL	Trace NAPL
MW-17I	23 to 45	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-18	28 to 38	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-19I	18 to 38.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-2	11.2 to 14.35	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-22I	17 to 32	Screen	1/29/02	NAPL Not Present	Trace NAPL
MW-25I	27 to 47	Open Hole	1/29/02	Trace NAPL	Trace NAPL
MW-26I	24.5 to 45.5	Open Hole	1/29/02	NAPL Not Present	Trace NAPL
MW-28I	15 to 25	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-29I	11.5 to 26	Open Hole	1/29/02	Trace NAPL	Trace NAPL
MW-2I	11.28 to 32.2	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-35I	12.5 to 34.5	Open Hole	1/29/02	Trace NAPL	2
MW-10D	82 to 114	Open Hole	2/1/02	1.4	218.16
MW-14D	91 to 121.7	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-15D	96 to 105.8	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-17D	121 to 142.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-20D	90 to 110.1	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-21D	48.7 to 59.4	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-23D	56 to 80	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-29D	90 to 110	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-30D	90 to 121	Open Hole	1/29/02	Trace NAPL	Trace NAPL
MW-31D	28 to 150	Open Hole	10/4/01	NAPL Not Present	NAPL Not Present
MW-32D	91 to 111.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-33D	119.7 to 140.5	Open Hole	1/29/02	Trace NAPL	Trace NAPL
MW-34D	100 to 120.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
RH-1D	86.5 to 107.5	Open Hole	12/18/01	NAPL Not Present	NAPL Not Present

SUMMARY OF PRODUCT RECOVERY
MW-26S

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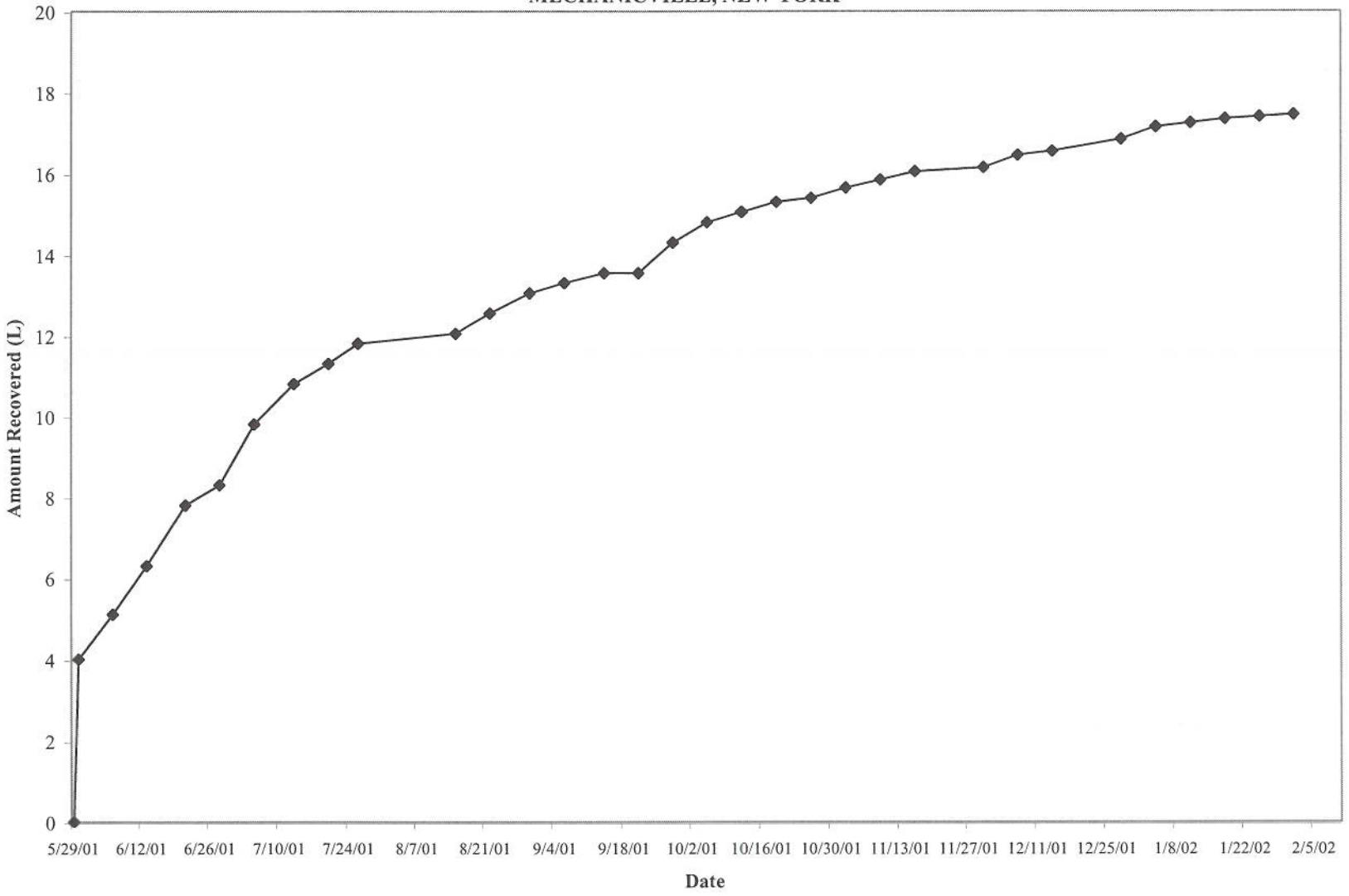
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CUMULATIVE PRODUCT RECOVERY
MW-26S

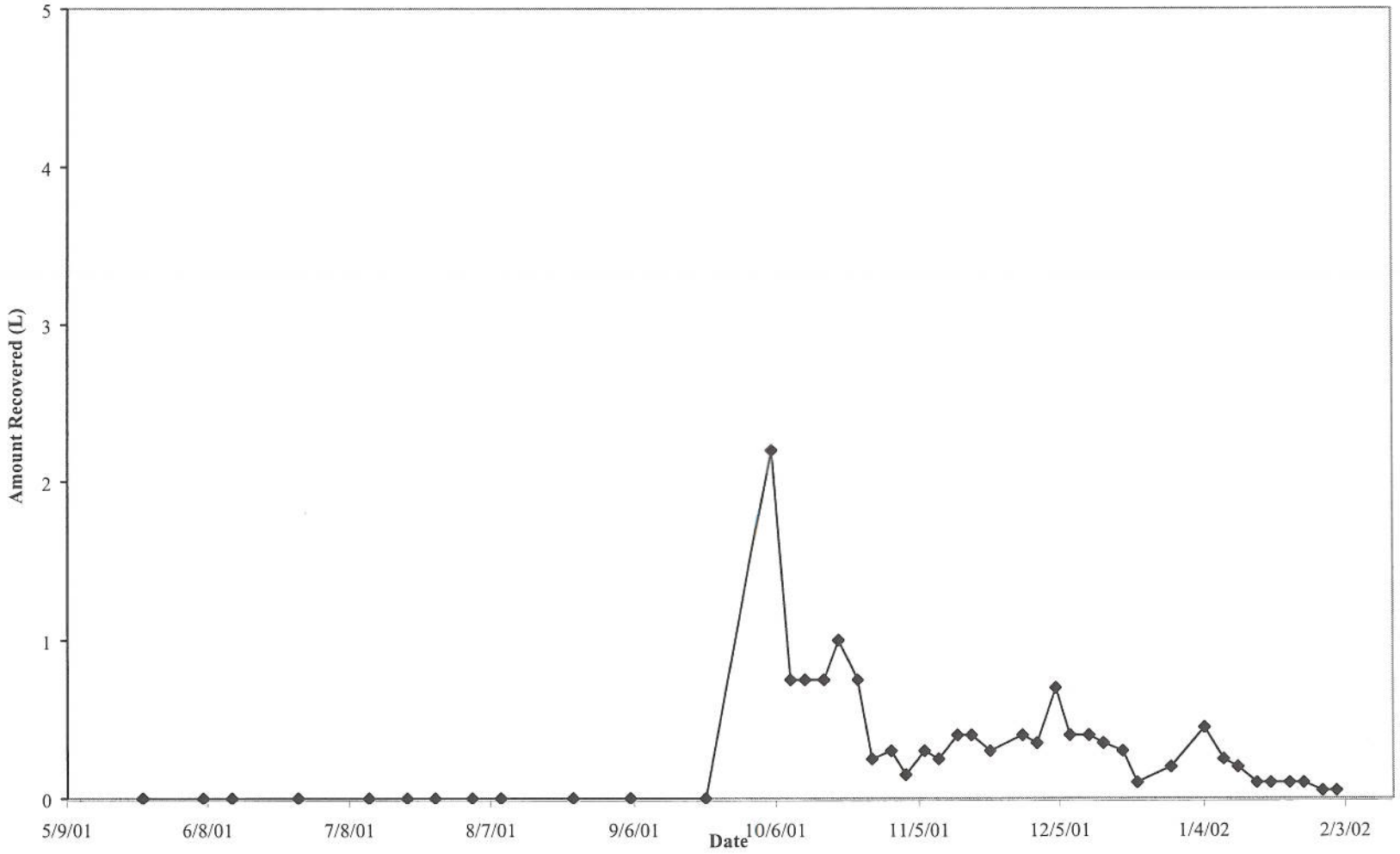
NYSEG
MECHANICVILLE, NEW YORK



SUMMARY OF PRODUCT RECOVERY
RH-1S

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MECHANICVILLE, NEW YORK



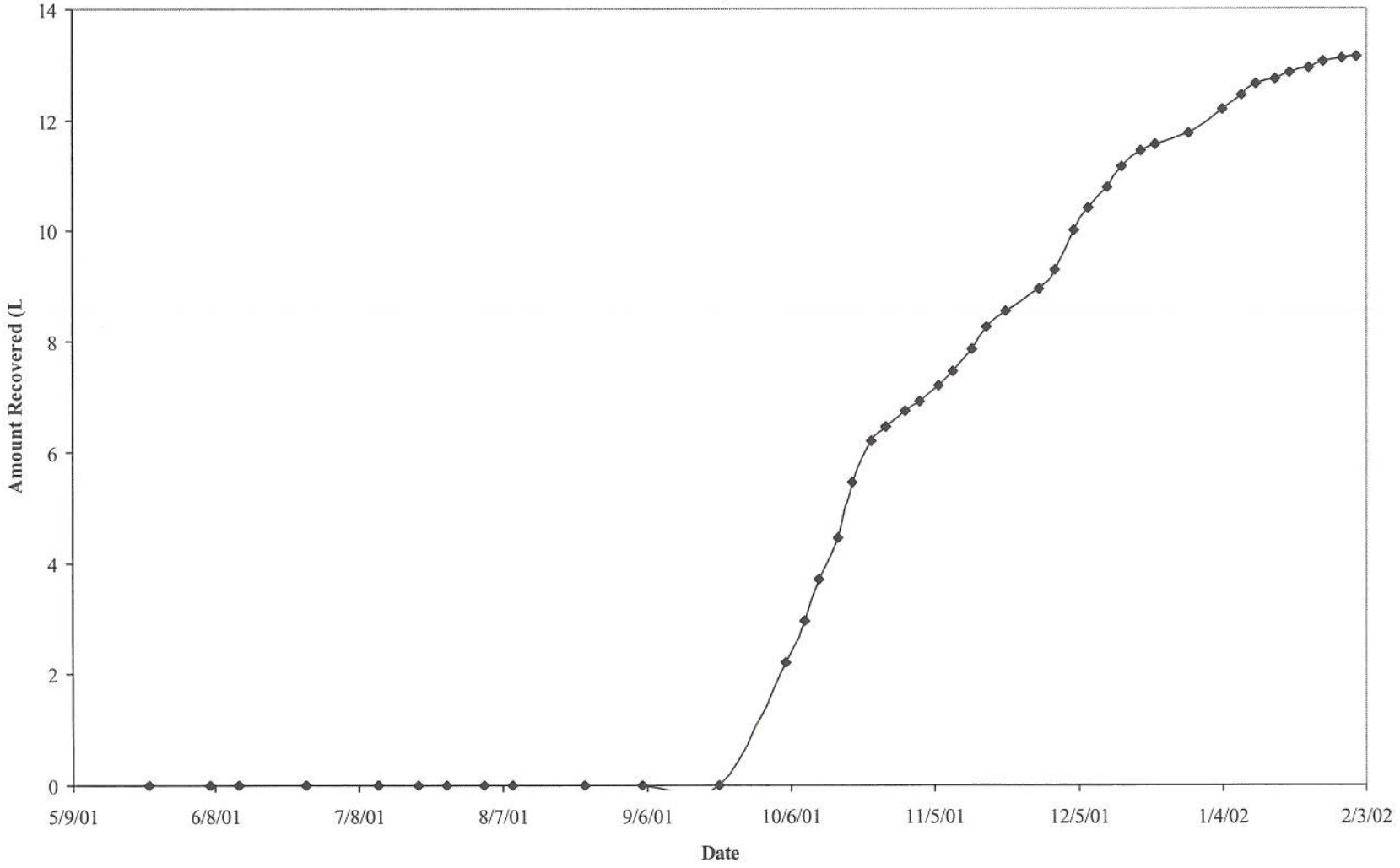
NYSEG-Mechanicville
11035-606/ProductRecoveryGraphs.xls/RH-1S

URS
2/4/02

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CUMULATIVE PRODUCT RECOVERY
RH-1S

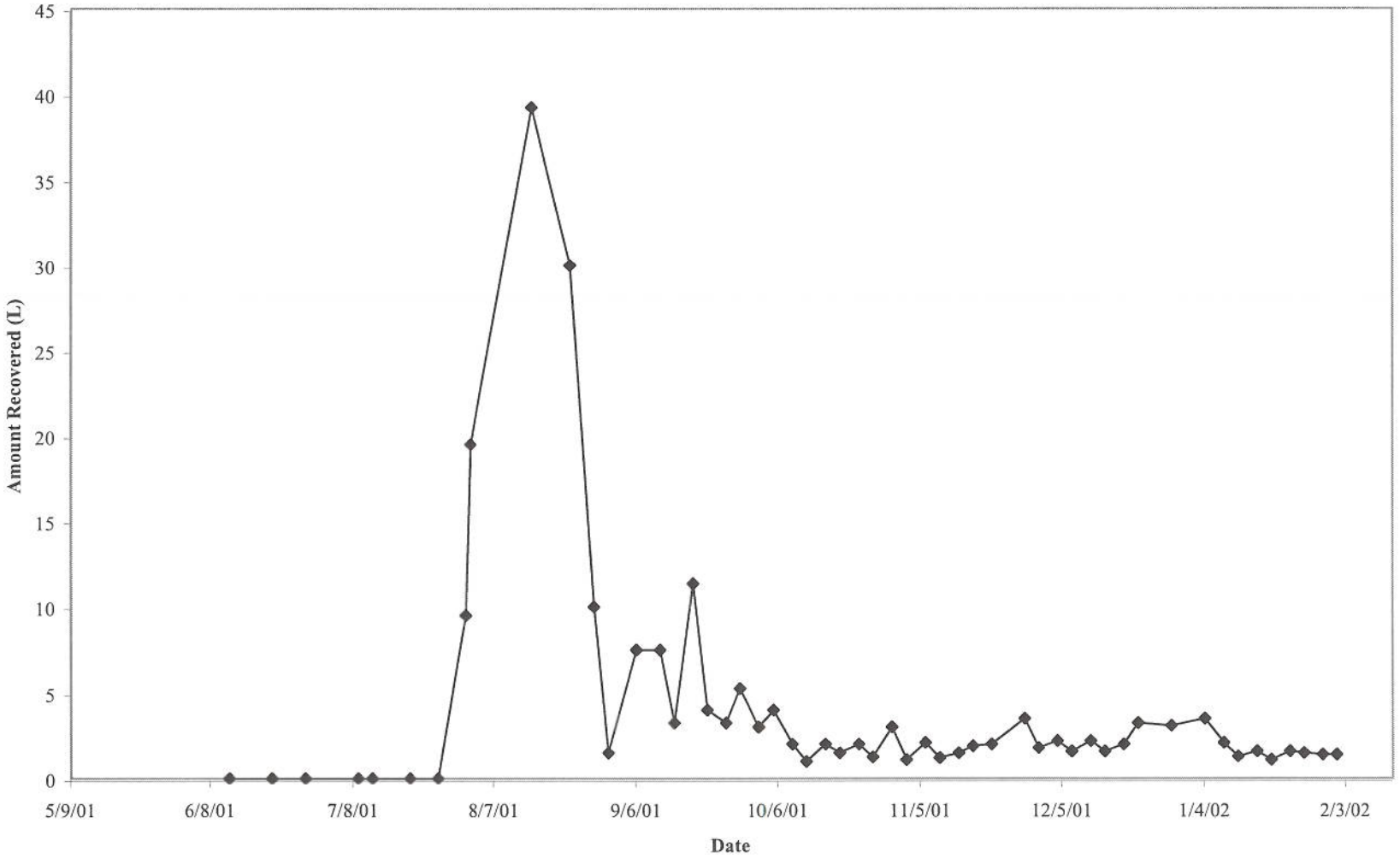
NYSEG
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SUMMARY OF PRODUCT RECOVERY
MW-10D

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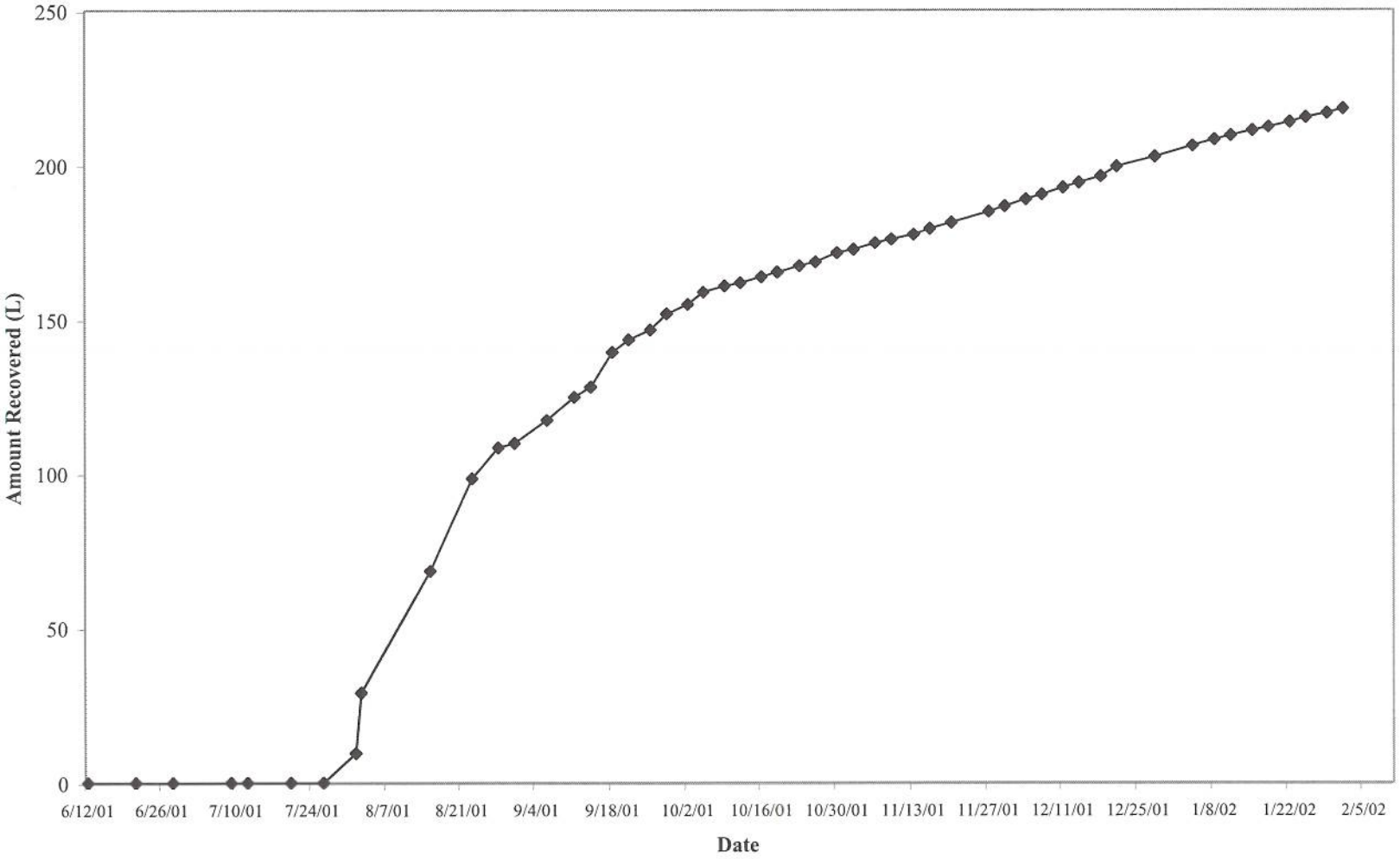
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CUMULATIVE PRODUCT RECOVERY
MW-10D

NYSEG
MECHANICVILLE, NEW YORK



Memorandum - Clifton Park

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TO: Tracy Blazicek-NYSEG
Jeff Edwards-NYSDEC (excluding Table 2)
Gardiner Cross-NYSDEC (excluding Table 2)

INFO: Chris Gaule-URS
Paul Pavone-URS
Scott Hulseapple-URS

FROM: Eriko Fujita

DATE: January 30, 2002

SUBJECT: Progress Report – Supplemental Remedial Investigation Field Work
NYSEG-Mechanicville, NY

Tasks Completed During the Week of January 21, 2002

URS started to prepare a draft letter that summarizes the analytical data collected during the SRI on the DiSiena property.

Summary of NAPL Observations

On January 22 and 25, 2002, URS conducted NAPL checks and recovery at the site (see Table 2 Out of Scope Activities). Table 1 provides the NAPL observations for the wells.

	Overburden Wells		Bedrock Well	
	MW-26S	RH-1S	MW-35I	MW-10D
Cumulative Recovery as of January 4, 2002	17.4 L	13.1L	2 L	215 L
Cumulative Recovery All Wells	248 L			

Graphs showing periodic product recovery and cumulative product recovery for wells MW-26S, RH-1S, and MW-10D area also attached.

Tasks to be Completed During the Week of January 28, 2002

URS will continue to check wells for NAPL, monitor the kill at the site, and recovery NAPL as necessary.

URS will forward the draft letter summarizing the data collected from the DiSiena property and forward it to NYSEG. URS will continue to prepare a summary of the agreed upon scope for the

field activities discussed during the January 18, 2002 meeting between NYSEG, NYSDEC, and URS.

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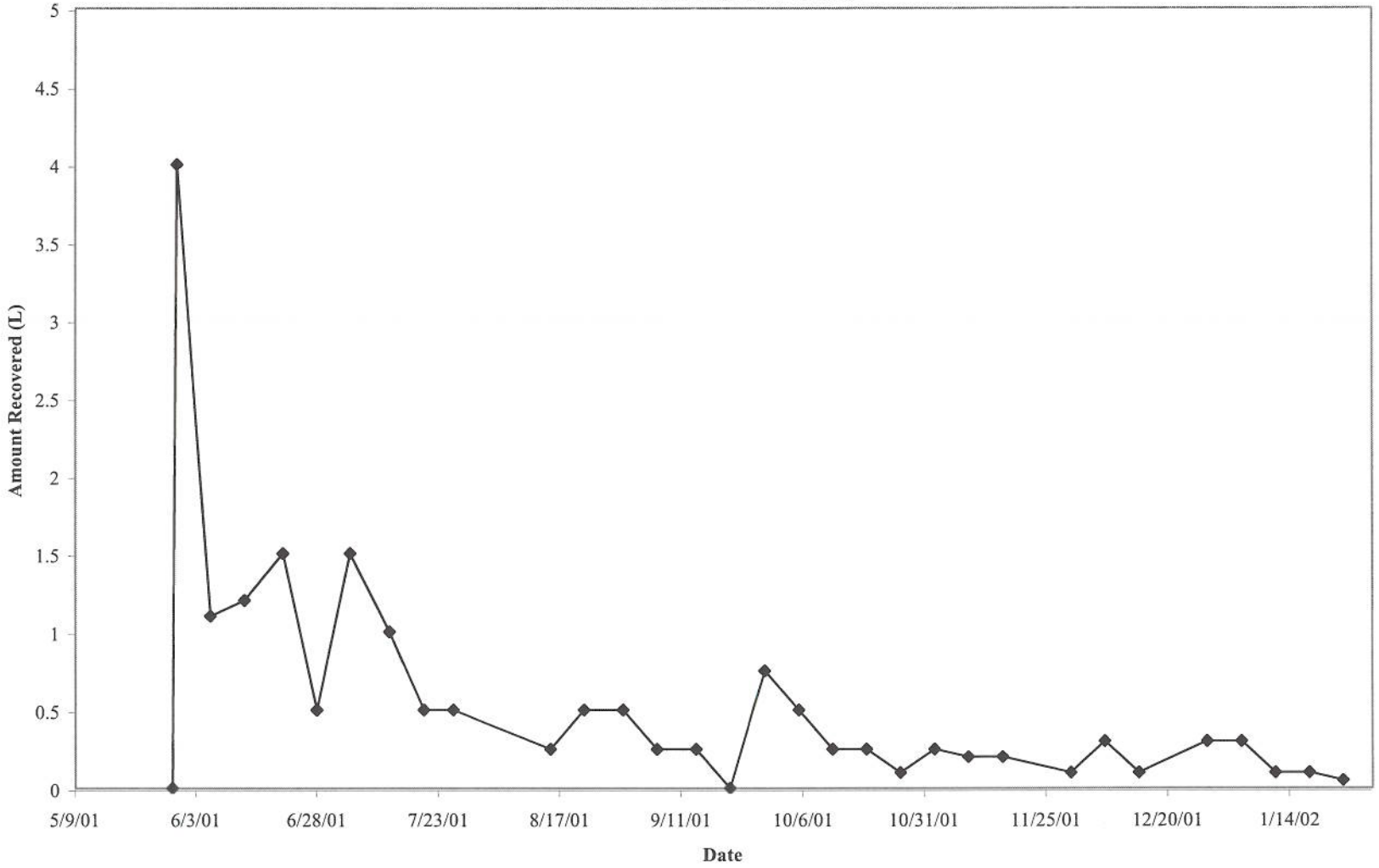
TABLE 1
SUMMARY OF NAPL OBSERVATIONS

Well Number	Screen Interval (feet bgs)	Type of Screen	Date Checked	NAPL Observation/ Recovery (L)	Total NAPL Recovered To Date (L)
MW-10	8.7 to 19.5	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-12	14.5 to 25.5	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-12S	11 to 26	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-14S	10 to 25	Screen	1/15/02	NAPL Not Present	NAPL Not Present
MW-15S	5 to 10	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-16	6 to 16	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-17	13 to 23	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-21S	5 to 10	Screen	1/15/02	NAPL Not Present	NAPL Not Present
MW-23S	7.5 to 12.5	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-25S	11 to 26	Screen	10/25/01	NAPL Not Present	Trace NAPL
MW-26S	7.5 to 22.5	Screen	1/25/02	0.05	17.4
MW-30S	10 to 25	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-31S	8 to 18	Screen	10/4/01	NAPL Not Present	NAPL Not Present
RH-1S	1.8 to 17.3	Screen	1/25/02	0.1	13.05
MW-1	11.6 to 16.85	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-10I	22 to 43	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-11	9.5 to 15	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-13	44.7 to 55.5	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-14	30 to 41	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-15I	12.5 to 22.5	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-17I	23 to 45	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-18	28 to 38	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-19I	18 to 38.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-2	11.2 to 14.35	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-22I	17 to 32	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-25I	27 to 47	Open Hole	1/15/02	Trace NAPL	Trace NAPL
MW-26I	24.5 to 45.5	Open Hole	1/15/02	NAPL Not Present	Trace NAPL
MW-28I	15 to 25	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-29I	11.5 to 26	Open Hole	1/15/02	NAPL Not Present	Trace NAPL
MW-2I	11.28 to 32.2	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-35I	12.5 to 34.5	Open Hole	1/15/02	Trace NAPL	2
MW-10D	82 to 114	Open Hole	1/25/02	1.5	215.36
MW-14D	91 to 121.7	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-15D	96 to 105.8	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-17D	121 to 142.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-20D	90 to 110.1	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-21D	48.7 to 59.4	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-23D	56 to 80	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-29D	90 to 110	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-30D	90 to 121	Open Hole	1/15/02	Trace NAPL	Trace NAPL
MW-31D	28 to 150	Open Hole	10/4/01	NAPL Not Present	NAPL Not Present
MW-32D	91 to 111.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-33D	119.7 to 140.5	Open Hole	1/15/02	Trace NAPL	Trace NAPL
MW-34D	100 to 120.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
RH-1D	86.5 to 107.5	Open Hole	12/18/01	NAPL Not Present	NAPL Not Present

SUMMARY OF PRODUCT RECOVERY
MW-26S

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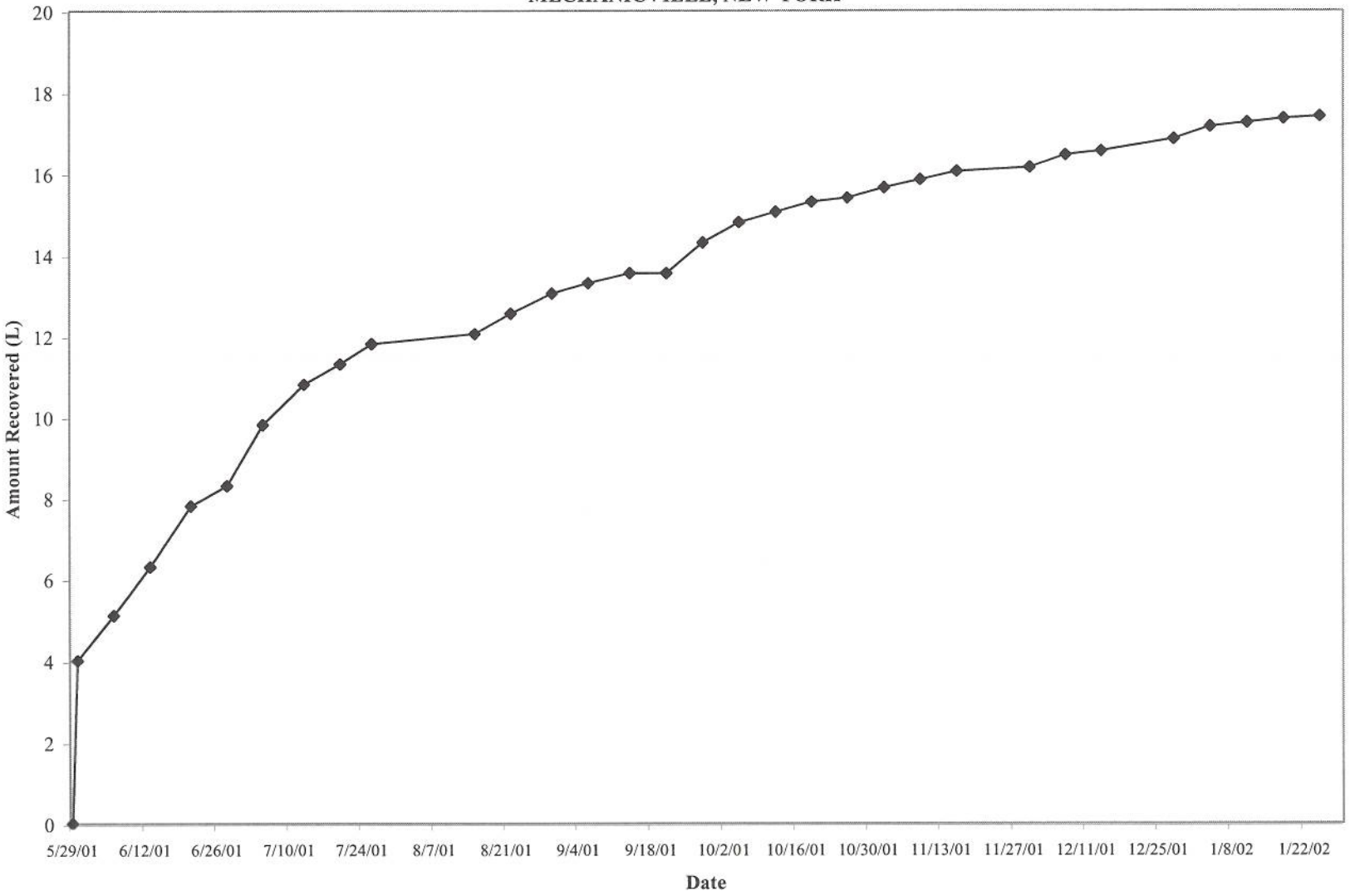
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CUMULATIVE PRODUCT RECOVERY
MW-26S

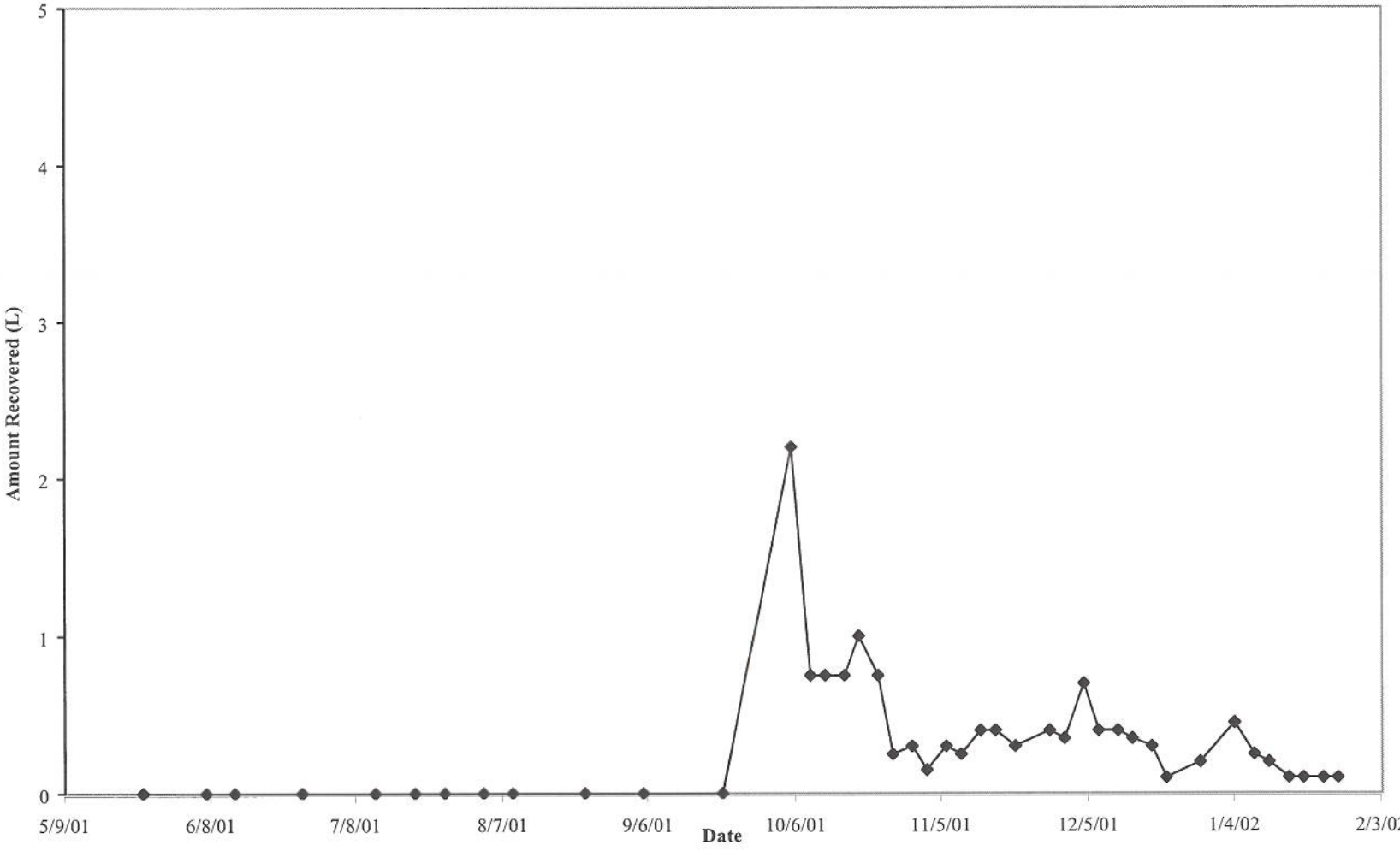
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SUMMARY OF PRODUCT RECOVERY
RH-1S

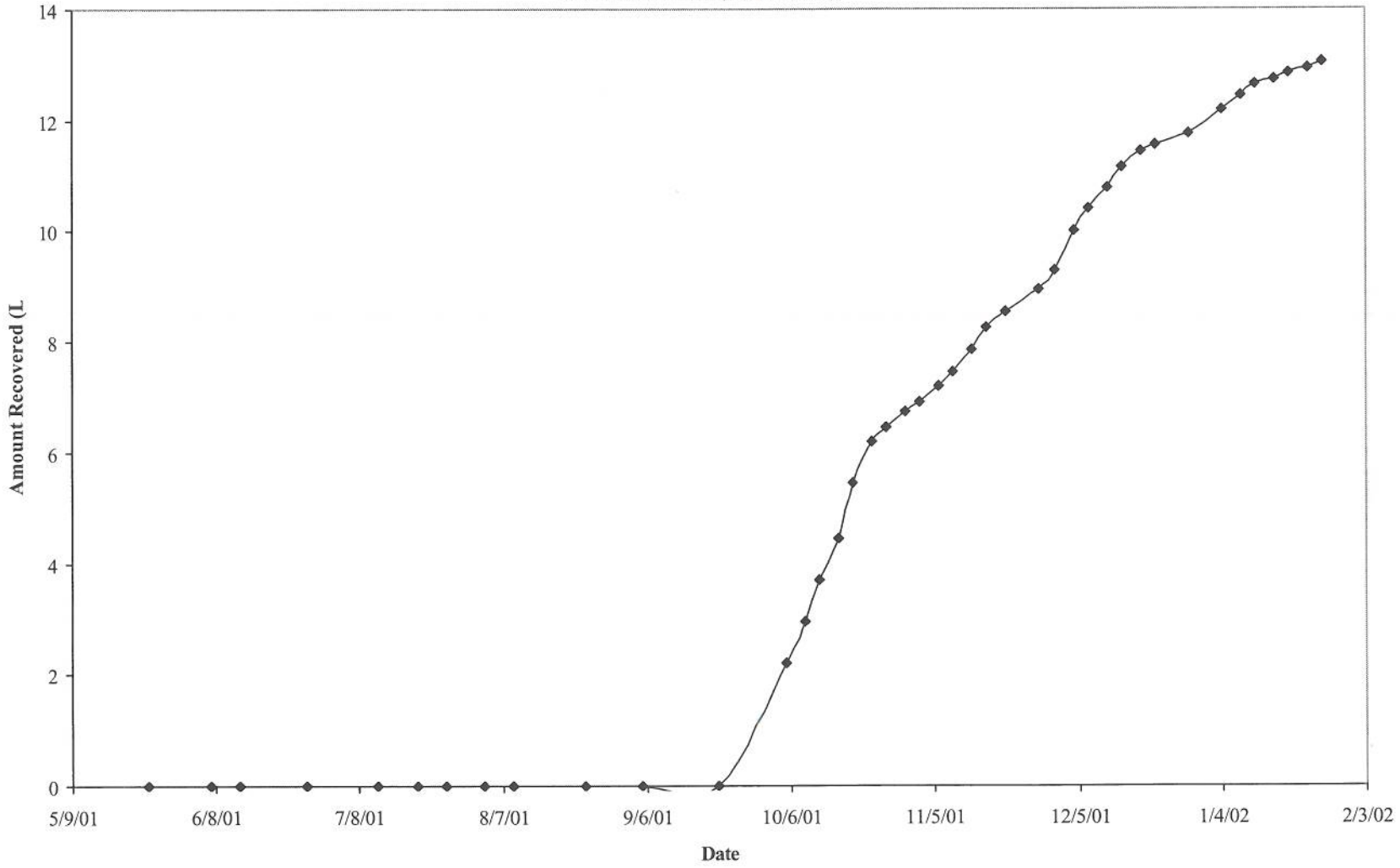
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CUMULATIVE PRODUCT RECOVERY
RH-1S

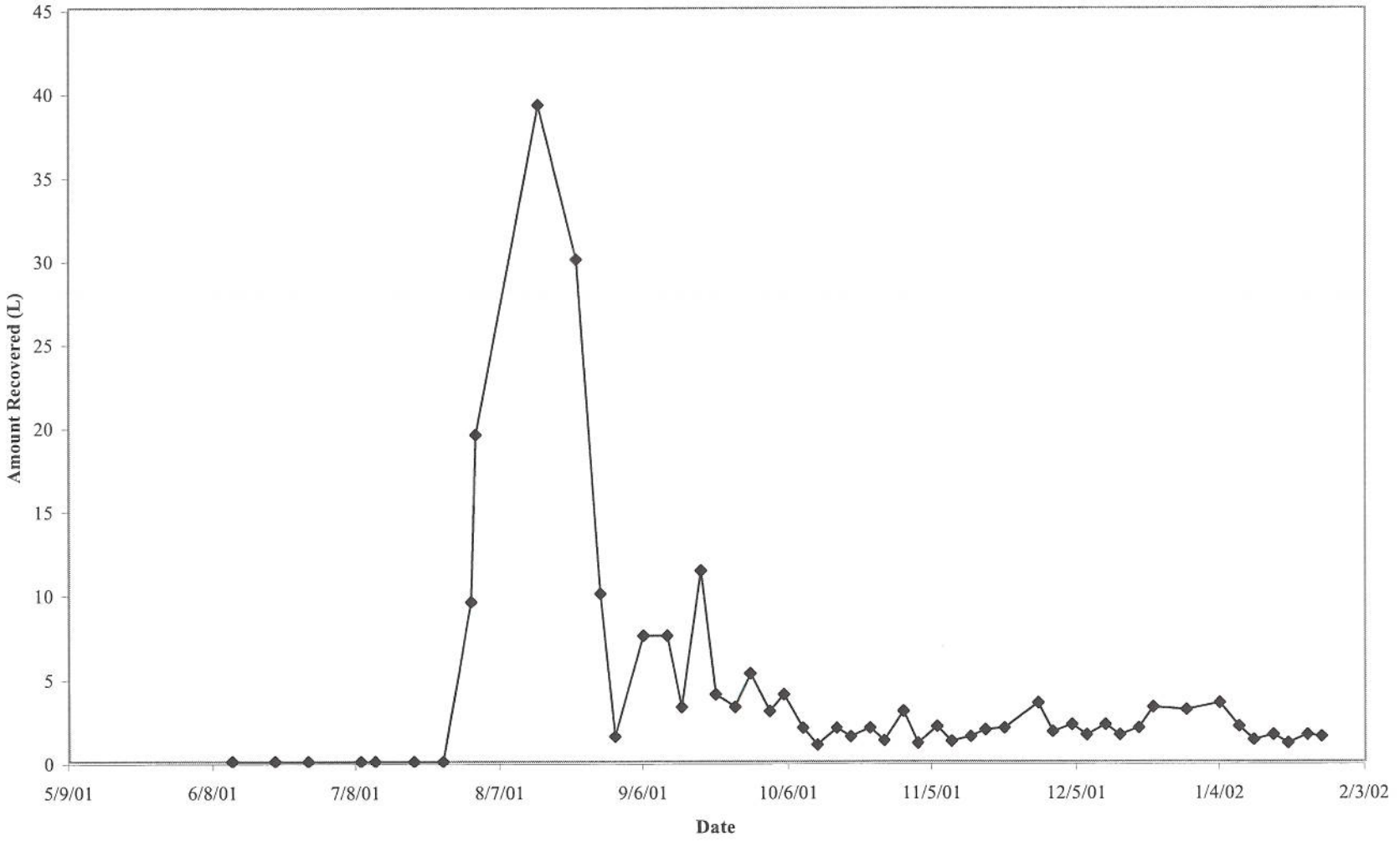
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SUMMARY OF PRODUCT RECOVERY
MW-10D

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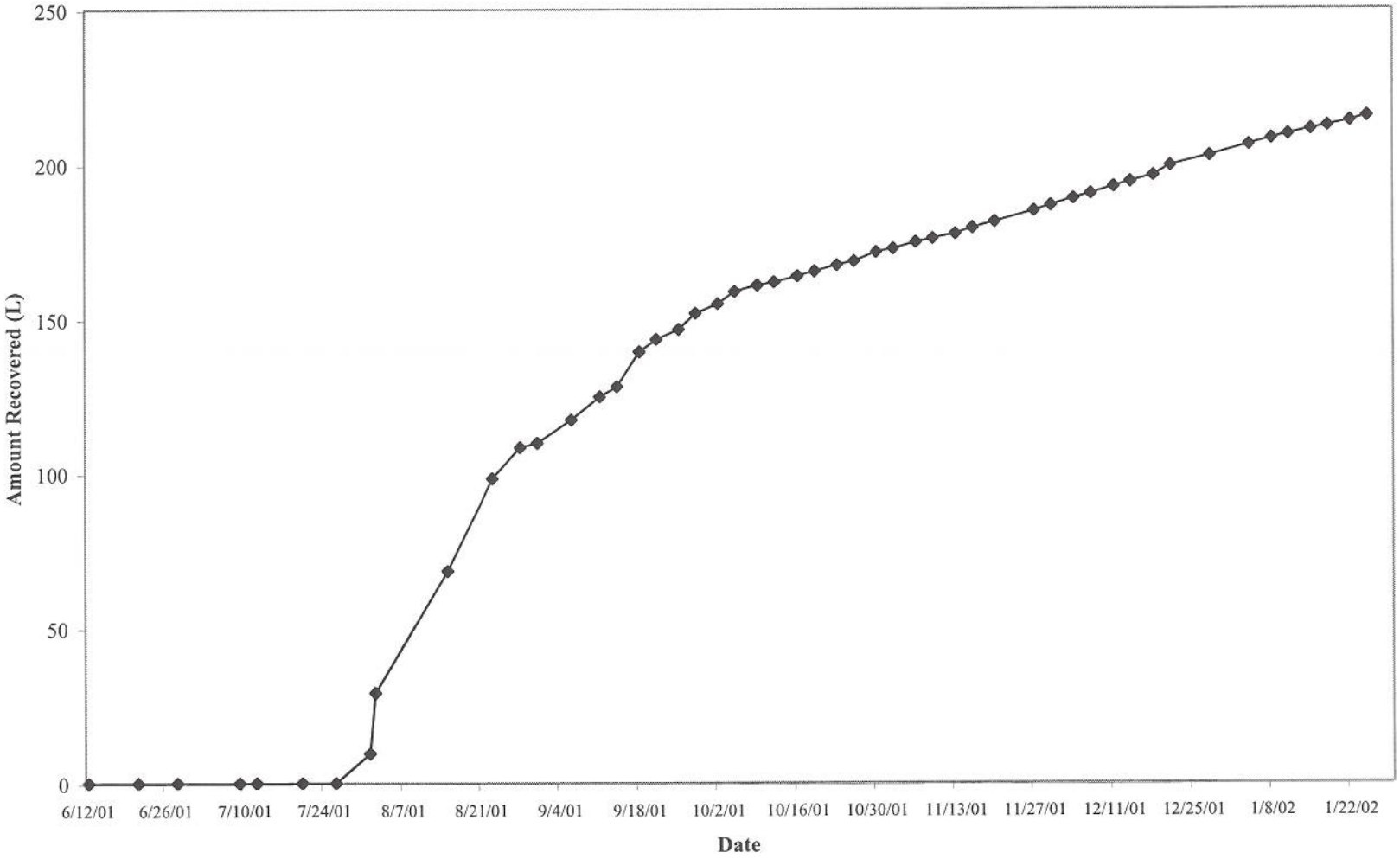
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CUMULATIVE PRODUCT RECOVERY
MW-10D

NYSEG
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Jeff Edwards-NYSDEC (excluding Table 2)
Gardiner Cross-NYSDEC (excluding Table 2)

INFO: Chris Gaule-URS
Paul Pavone-URS
Scott Hulseapple-URS

FROM: Eriko Fujita

DATE: January 21, 2002

SUBJECT: Progress Report – Supplemental Remedial Investigation Field Work
NYSEG-Mechanicville, NY

Tasks Completed During the Week of January 14, 2002

On January 18, 2002, NYSEG, NYSDEC, and URS met at the NYSDEC's offices to discuss the *Data Summary Package*, the scope and the schedule for the next phase of field activities. The anticipated start date for the next phase of fieldwork is April 1, 2002.

Summary of NAPL Observations

On January 15 and 18, 2002, URS conducted NAPL checks and recovery at the site (see Table 2 Out of Scope Activities). Table 1 provides the NAPL observations for the wells.

	Overburden Wells		Bedrock Well	
	MW-26S	**RH-1S**	**MW-35I**	**MW-10D**
Cumulative Recovery as of January 4, 2002	17.4 L	12.9L	2 L	212 L
Cumulative Recovery All Wells	245 L			

Graphs showing periodic product recovery and cumulative product recovery for wells MW-26S, RH-1S, and MW-10D area also attached.

Tasks to be Completed During the Week of January 21, 2002

URS will continue to check wells for NAPL, monitor the kill at the site, and recovery NAPL as necessary.

URS will prepare a summary of the agreed upon scope for the field activities discussed during the January 18, 2002 meeting between NYSEG, NYSDEC, and URS.

TABLE 1
SUMMARY OF NAPL OBSERVATIONS

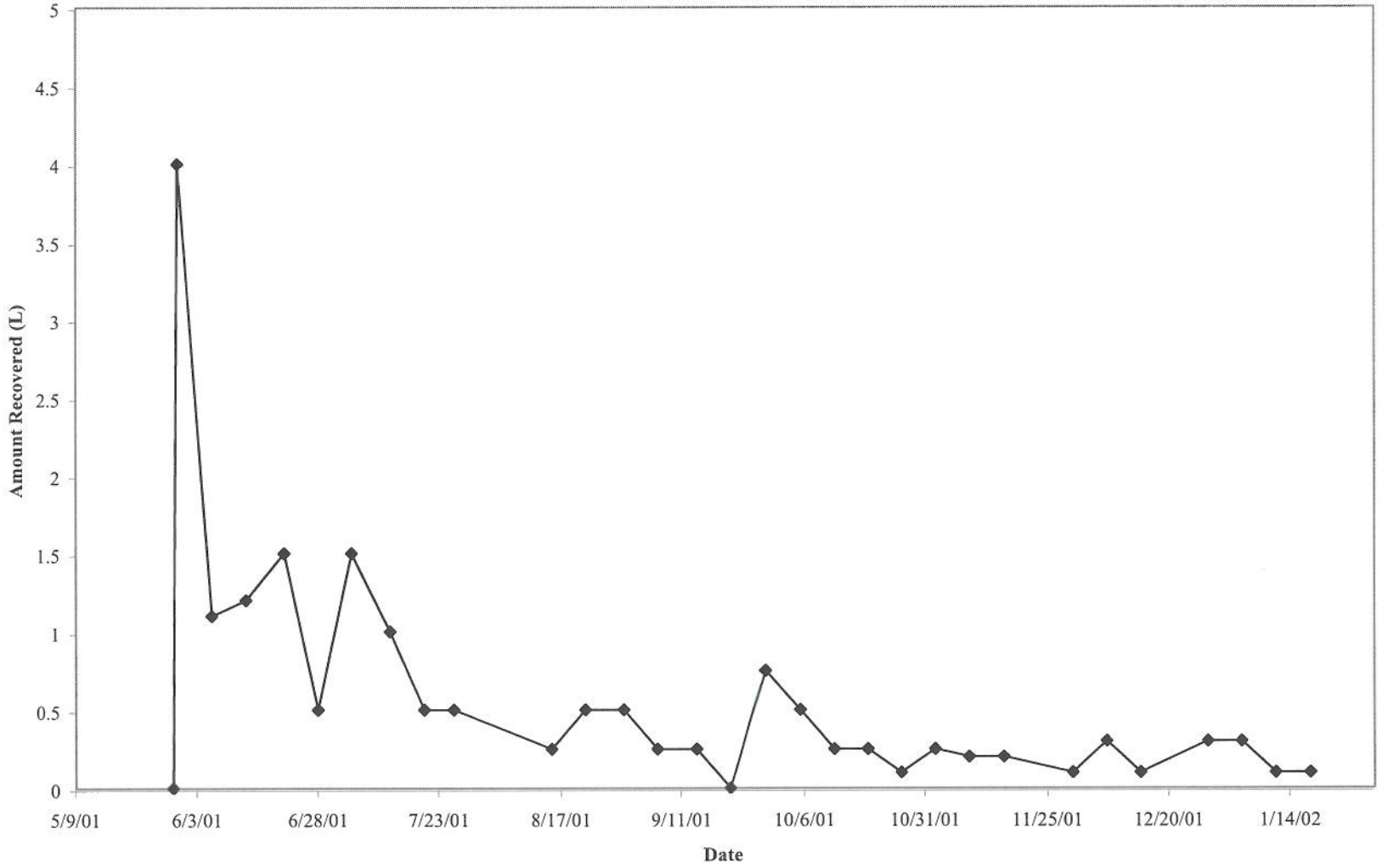
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Well Number	Screen Interval (feet bgs)	Type of Screen	Date Checked	NAPL Observation/ Recovery (L)	Total NAPL Recovered To Date (L)
MW-10	8.7 to 19.5	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-12	14.5 to 25.5	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-12S	11 to 26	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-14S	10 to 25	Screen	1/15/02	NAPL Not Present	NAPL Not Present
MW-15S	5 to 10	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-16	6 to 16	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-17	13 to 23	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-21S	5 to 10	Screen	1/15/02	NAPL Not Present	NAPL Not Present
MW-23S	7.5 to 12.5	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-25S	11 to 26	Screen	10/25/01	NAPL Not Present	Trace NAPL
MW-26S	7.5 to 22.5	Screen	1/18/02	0.1	17.35
MW-30S	10 to 25	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-31S	8 to 18	Screen	10/4/01	NAPL Not Present	NAPL Not Present
RH-1S	1.8 to 17.3	Screen	1/18/02	0.1	12.85
MW-1	11.6 to 16.85	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-10I	22 to 43	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-11	9.5 to 15	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-13	44.7 to 55.5	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-14	30 to 41	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-15I	12.5 to 22.5	Screen	1/15/02	Trace NAPL	Trace NAPL
MW-17I	23 to 45	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-18	28 to 38	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-19I	18 to 38.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-2	11.2 to 14.35	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-22I	17 to 32	Screen	1/15/02	NAPL Not Present	Trace NAPL
MW-25I	27 to 47	Open Hole	1/15/02	Trace NAPL	Trace NAPL
MW-26I	24.5 to 45.5	Open Hole	1/15/02	NAPL Not Present	Trace NAPL
MW-28I	15 to 25	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-29I	11.5 to 26	Open Hole	1/15/02	NAPL Not Present	Trace NAPL
MW-2I	11.28 to 32.2	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-35I	12.5 to 34.5	Open Hole	1/15/02	Trace NAPL	2
MW-10D	82 to 114	Open Hole	1/18/02	1.1	212.26
MW-14D	91 to 121.7	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-15D	96 to 105.8	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-17D	121 to 142.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-20D	90 to 110.1	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-21D	48.7 to 59.4	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-23D	56 to 80	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-29D	90 to 110	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-30D	90 to 121	Open Hole	1/15/02	Trace NAPL	Trace NAPL
MW-31D	28 to 150	Open Hole	10/4/01	NAPL Not Present	NAPL Not Present
MW-32D	91 to 111.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-33D	119.7 to 140.5	Open Hole	1/15/02	Trace NAPL	Trace NAPL
MW-34D	100 to 120.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
RH-1D	86.5 to 107.5	Open Hole	12/18/01	NAPL Not Present	NAPL Not Present

SUMMARY OF PRODUCT RECOVERY
MW-26S

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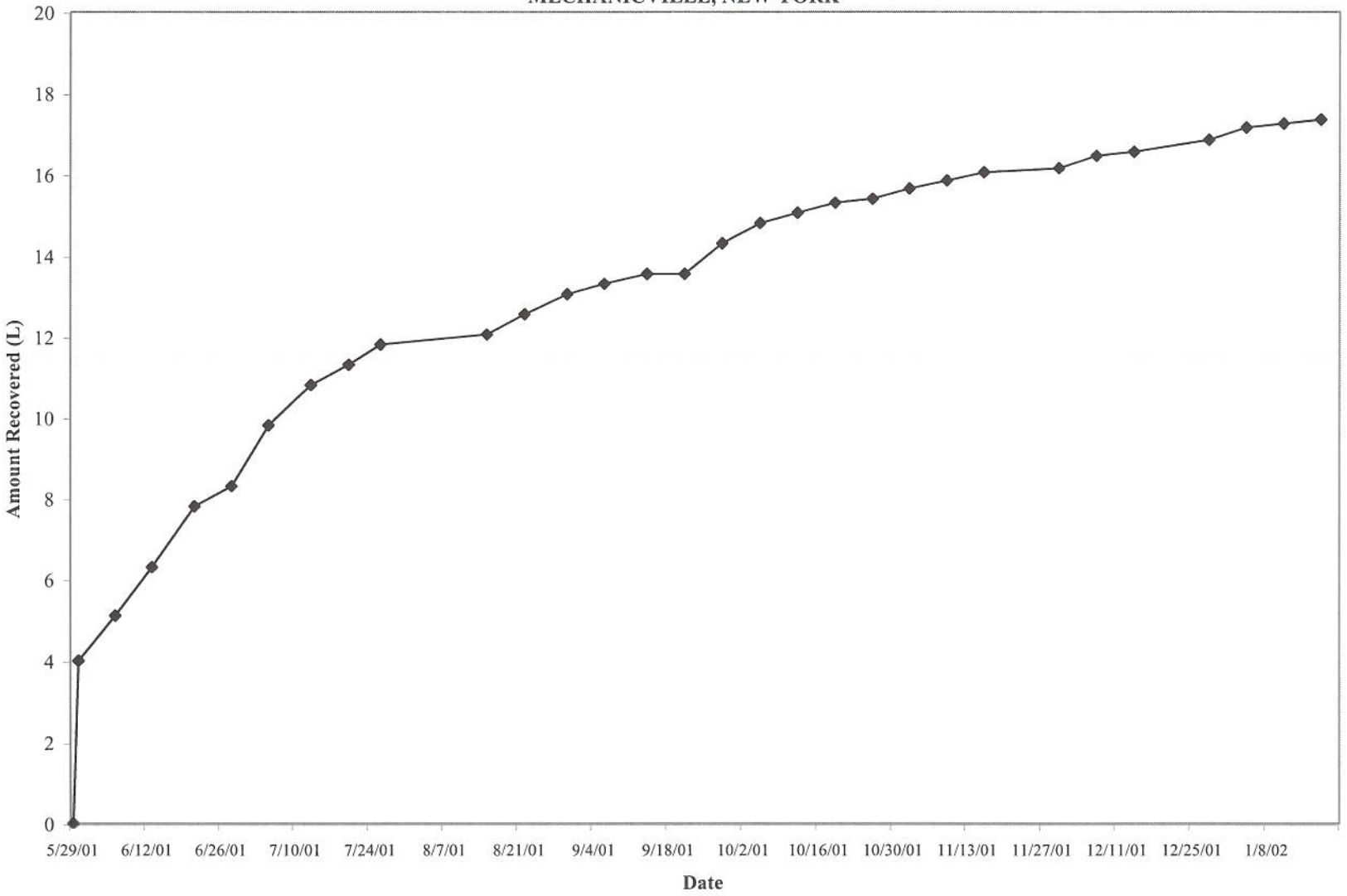
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CUMULATIVE PRODUCT RECOVERY
MW-26S

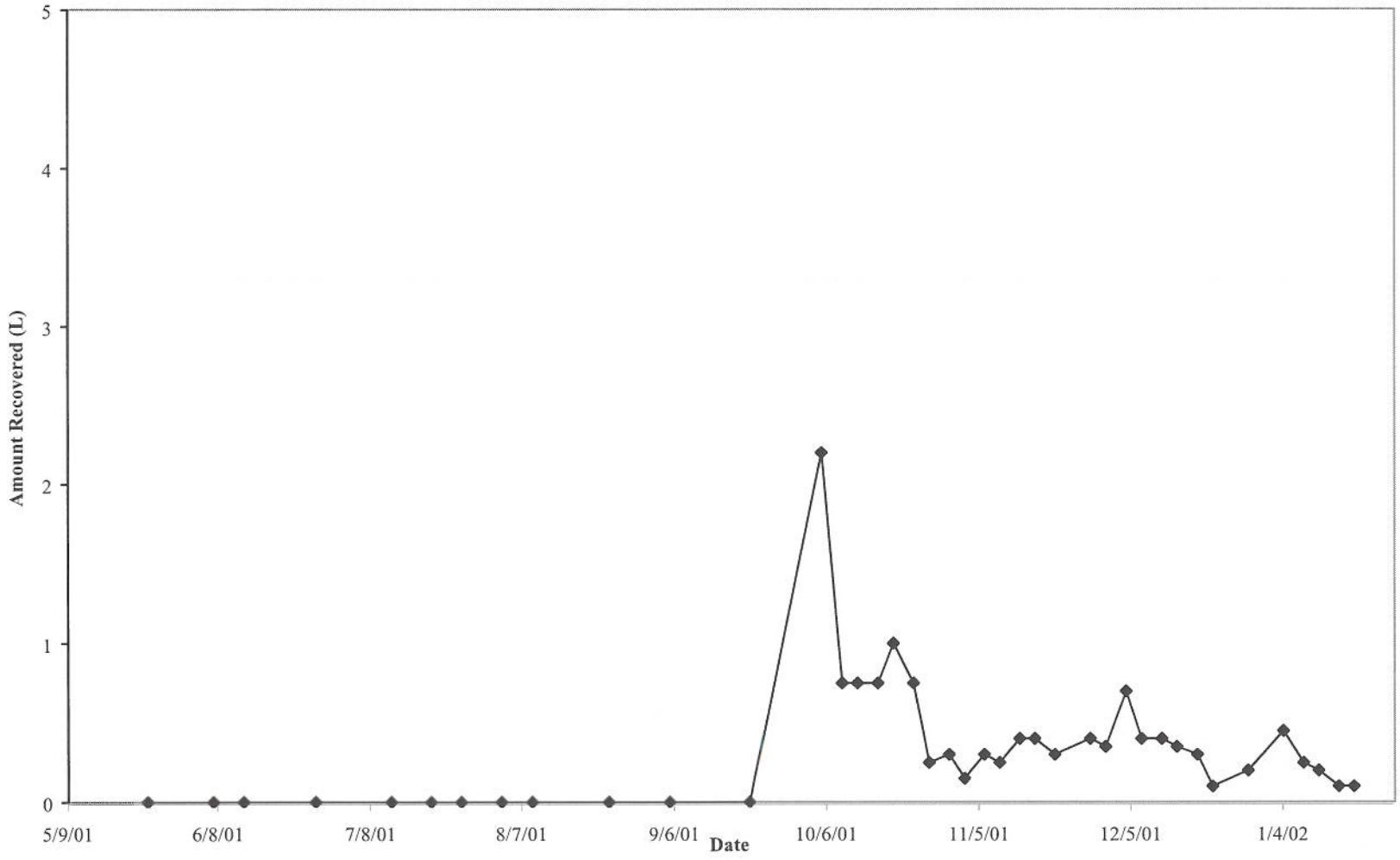
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SUMMARY OF PRODUCT RECOVERY
RH-1S

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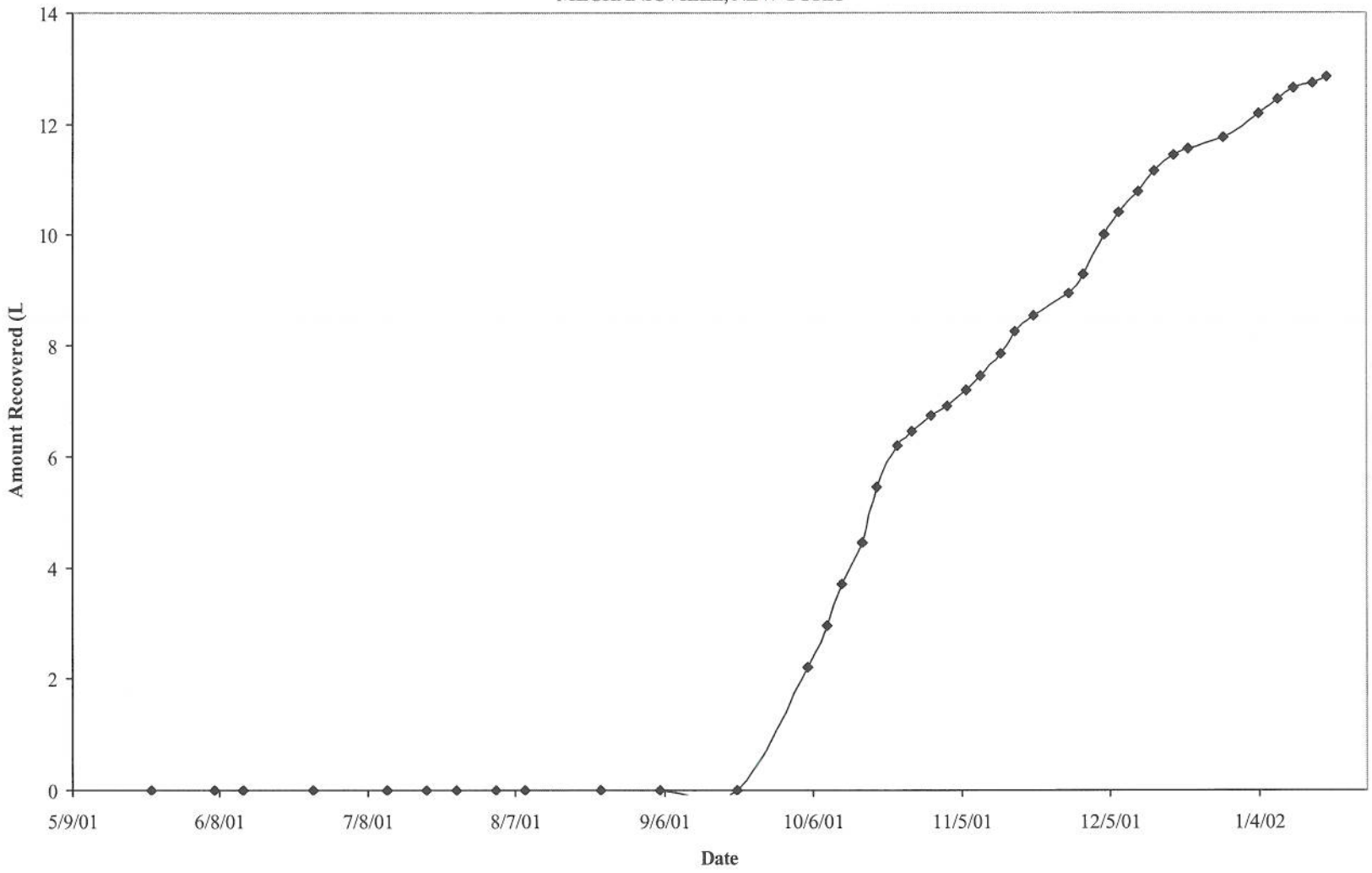
NYSEG-Mechanicville
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URS
1/21/02

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CUMULATIVE PRODUCT RECOVERY
RH-1S

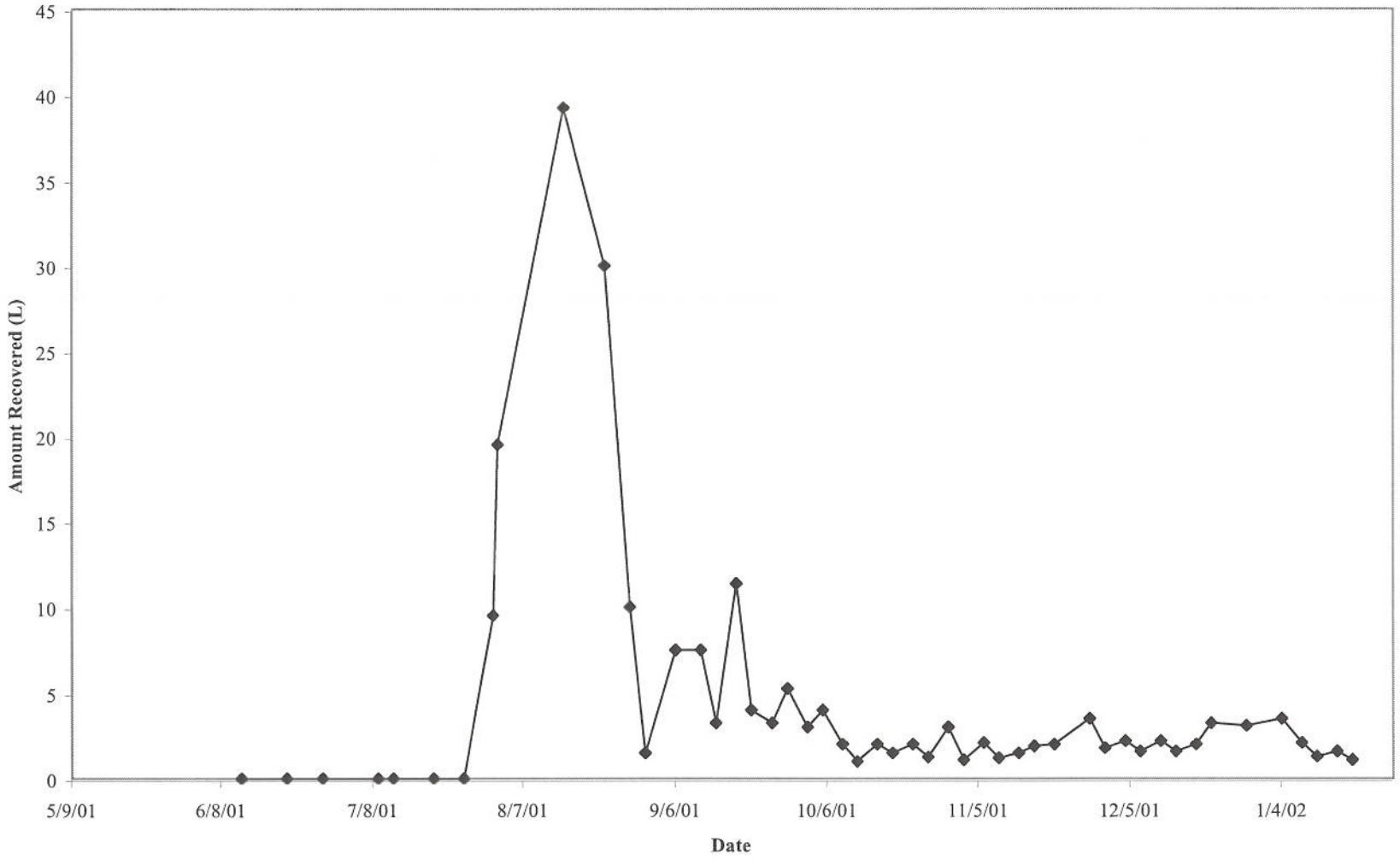
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SUMMARY OF PRODUCT RECOVERY
MW-10D

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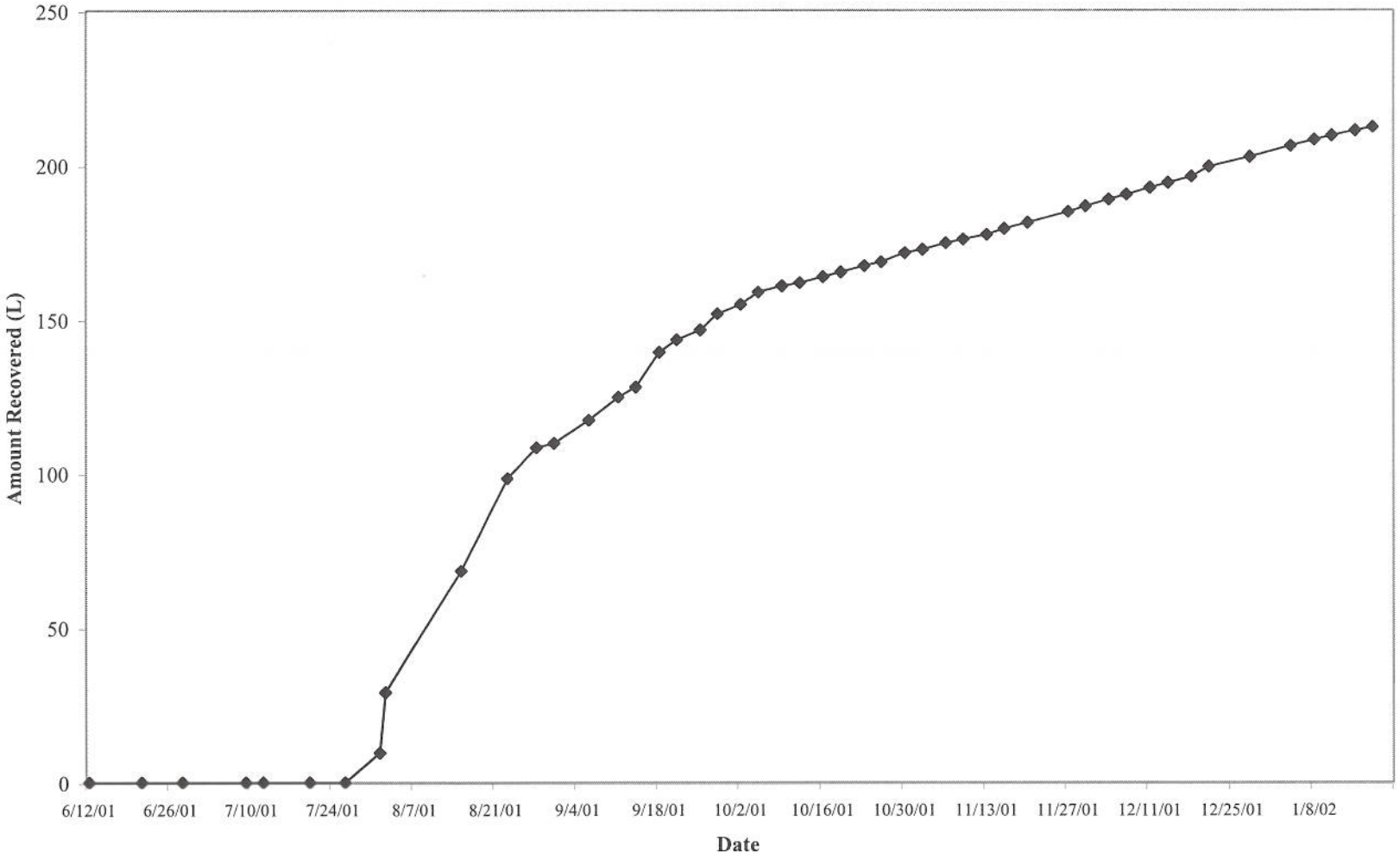
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CUMULATIVE PRODUCT RECOVERY
MW-10D

NYSEG
MECHANICVILLE, NEW YORK



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Scott Hulseapple-URS

FROM: Eriko Fujita

DATE: January 15, 2002

SUBJECT: Progress Report – Supplemental Remedial Investigation Field Work
NYSEG-Mechanicville, NY

Tasks Completed During the Week of January 7, 2002

Summary of NAPL Observations

On January 8 and 11, 2002, URS conducted NAPL checks and recovery at the site (see Table 3 Out of Scope Activities). Table 1 provides the NAPL observations for the wells.

	Overburden Wells		Bedrock Well	
	MW-26S	RH-1S	MW-35I	MW-10D
Cumulative Recovery as of January 4, 2002	17.3 L	12.7L	2 L	210 L
Cumulative Recovery All Wells	240 L			

Graphs showing periodic product recovery and cumulative product recovery for wells MW-26S, RH-1S, and MW-10D area also attached.

On January 7, 2002, URS collected a synoptic round of water levels from the wells. Table 2 summarizes the synoptic water level monitoring data.

Tasks to be Completed During the Week of January 14, 2002

URS will continue to check wells for NAPL, monitor the kill at the site, and recovery NAPL as necessary.

URS will prepare for and attend the meeting with NYSEG and NYSDEC scheduled for January 18, 2002.

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TABLE 1
SUMMARY OF NAPL OBSERVATIONS

Well Number	Screen Interval (feet bgs)	Type of Screen	Date Checked	NAPL Observation/ Recovery (L)	Total NAPL Recovered To Date (L)
MW-10	8.7 to 19.5	Screen	1/2/02	NAPL Not Present	Trace NAPL
MW-12	14.5 to 25.5	Screen	1/2/02	Trace NAPL	Trace NAPL
MW-12S	11 to 26	Screen	1/2/02	Trace NAPL	Trace NAPL
MW-14S	10 to 25	Screen	1/2/02	NAPL Not Present	NAPL Not Present
MW-15S	5 to 10	Screen	1/2/02	NAPL Not Present	Trace NAPL
MW-16	6 to 16	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-17	13 to 23	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-21S	5 to 10	Screen	1/2/02	NAPL Not Present	NAPL Not Present
MW-23S	7.5 to 12.5	Screen	1/2/02	NAPL Not Present	Trace NAPL
MW-25S	11 to 26	Screen	10/25/01	NAPL Not Present	Trace NAPL
MW-26S	7.5 to 22.5	Screen	1/8/02	Trace NAPL	17.25
MW-30S	10 to 25	Screen	1/2/02	Trace NAPL	Trace NAPL
MW-31S	8 to 18	Screen	10/4/01	NAPL Not Present	NAPL Not Present
RH-1S	1.8 to 17.3	Screen	1/11/02	0.2	12.65
MW-1	11.6 to 16.85	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-10I	22 to 43	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-11	9.5 to 15	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-13	44.7 to 55.5	Screen	1/2/02	Trace NAPL	Trace NAPL
MW-14	30 to 41	Screen	1/2/02	NAPL Not Present	Trace NAPL
MW-15I	12.5 to 22.5	Screen	1/2/02	Trace NAPL	Trace NAPL
MW-17I	23 to 45	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-18	28 to 38	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-19I	18 to 38.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-2	11.2 to 14.35	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-22I	17 to 32	Screen	1/2/02	Trace NAPL	Trace NAPL
MW-25I	27 to 47	Open Hole	1/2/02	Trace NAPL	Trace NAPL
MW-26I	24.5 to 45.5	Open Hole	1/2/02	NAPL Not Present	Trace NAPL
MW-28I	15 to 25	Screen	10/18/01	NAPL Not Present	NAPL Not Present
MW-29I	11.5 to 26	Open Hole	1/2/02	NAPL Not Present	Trace NAPL
MW-2I	11.28 to 32.2	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-35I	12.5 to 34.5	Open Hole	1/2/02	Trace NAPL	2
MW-10D	82 to 114	Open Hole	1/11/02	1.3	209.56
MW-14D	91 to 121.7	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-15D	96 to 105.8	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-17D	121 to 142.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-20D	90 to 110.1	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-21D	48.7 to 59.4	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-23D	56 to 80	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-29D	90 to 110	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-30D	90 to 121	Open Hole	1/2/02	Trace NAPL	Trace NAPL
MW-31D	28 to 150	Open Hole	10/4/01	NAPL Not Present	NAPL Not Present
MW-32D	91 to 111.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
MW-33D	119.7 to 140.5	Open Hole	1/2/02	Trace NAPL	Trace NAPL
MW-34D	100 to 120.5	Open Hole	10/18/01	NAPL Not Present	NAPL Not Present
RH-1D	86.5 to 107.5	Open Hole	12/18/01	NAPL Not Present	NAPL Not Present

TABLE 2
SUMMARY OF SYNOPTIC
WATER LEVEL MEASUREMENTS

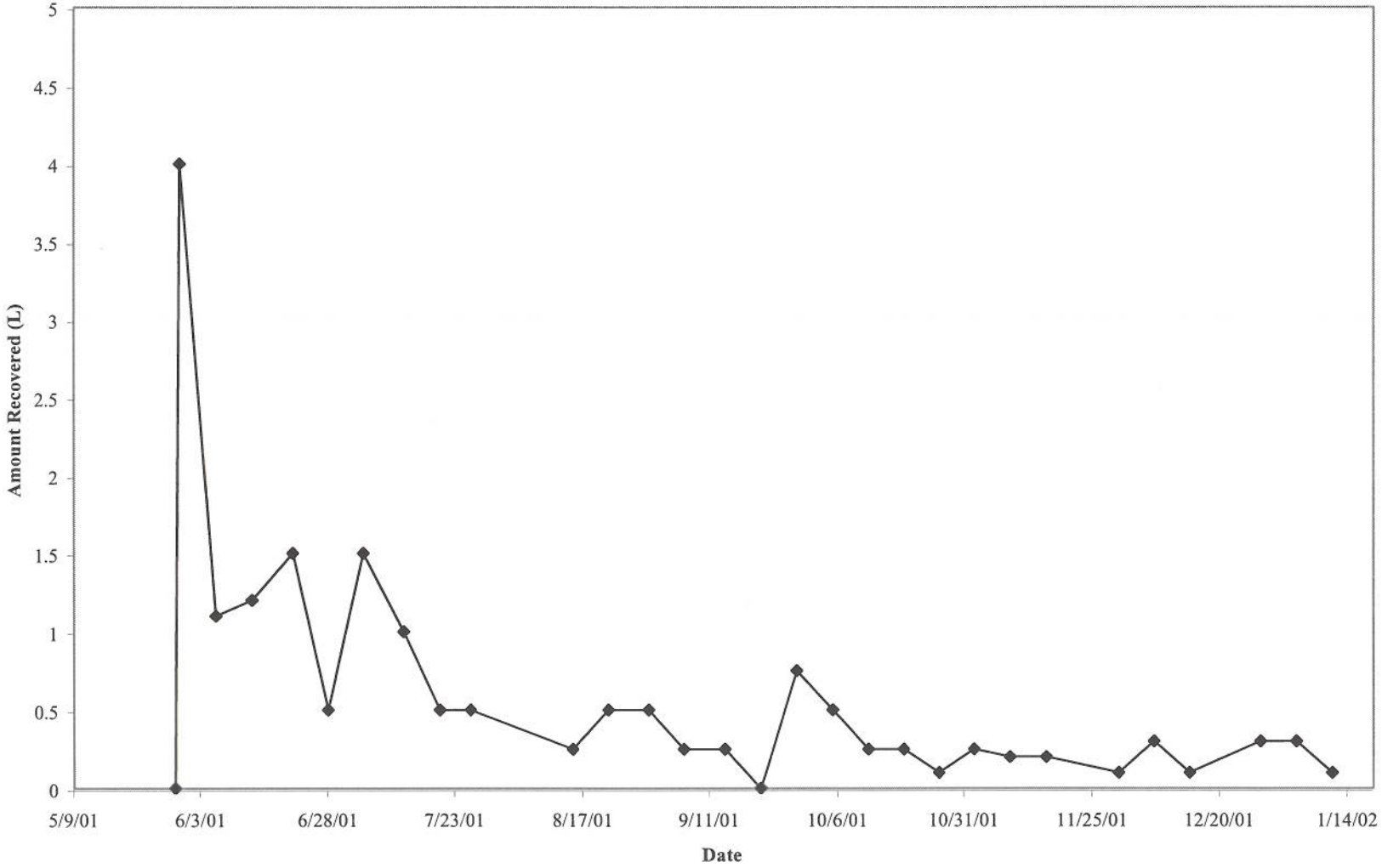
WELL NUMBER	Water Elevation (feet msl)			
	10/10/01	10/31/01	12/4/01	1/7/02
MW-10	80.70	80.58	80.79	80.70
MW-12	80.10	79.99	79.88	79.87
MW-12S	78.60	78.52	78.59	78.47
MW-14S	78.30	78.18	78.30	78.12
MW-15S	79.20	79.54	79.72	79.70
MW-16	85.78	85.82	86.10	85.95
MW-17	79.01	78.73	78.68	79.01
MW-21S	80.19	80.32	80.90	80.59
MW-23S	77.38	77.25	77.44	77.15
MW-25S	78.69	78.62	78.79	78.56
MW-26S	79.80	79.65	79.81	79.68
MW-30S	79.28	79.02	79.13	79.01
MW-31S	80.81	80.74	80.67	80.700
RH-1S	82.09	82.06	81.78	82.24
MW-1	82.35	82.34	82.60	82.57
MW-10I	79.35	79.22	79.35	79.29
MW-11	81.06	81.20	81.67	81.65
MW-13	78.56	78.49	78.55	78.54
MW-14	78.24	78.16	78.22	78.09
MW-15I	78.22	78.23	78.49	78.35
MW-17I	78.21	78.12	78.19	78.47
MW-18	78.69	78.54	78.64	78.67
MW-19I	NA	NA	NA	NA
MW-2	83.35	83.39	83.92	83.58
MW-22I	74.97	74.99	75.15	74.89
MW-25I	NA	NA	NA	NA
MW-26I	79.49	79.38	79.50	79.38
MW-28I	73.85	74.10	74.15	73.99
MW-29I	75.06	75.02	75.09	74.99
MW-2I	83.34	83.37	83.95	83.57
MW-35I	NA	NA	NA	NA
MW-10D	NM	NM	NM	NM
MW-14D	-2.46	22.79	47.02	61.96
MW-15D	-3.78	18.40	44.22	59.96
MW-17D	-13.08	35.65	73.71	78.79
MW-20D	NM	79.03	79.36	79.72
MW-21D	76.63	76.69	76.93	76.94
MW-23D	5.63	7.55	10.60	13.73
MW-29D	80.25	80.43	80.80	81.12
MW-30D	22.72	26.58	31.46	36.90
MW-31D	80.51	80.42	80.61	80.58
MW-32D	-19.02	-15.78	-12.06	-9.12
MW-33D	34.25	51.18	67.43	74.62
MW-34D	NA	NA	NA	NA
RH-1D	-20.65	-19.16	-18.83	-21.31
SG-1	72.32	72.40	NM	72.65
SG-2	73.20	73.27	73.44	73.52
SG-3	74.22	74.28	74.37	74.57

Note:
NM - not measured
NA - surveyed measuring point elevation not available

SUMMARY OF PRODUCT RECOVERY
MW-26S

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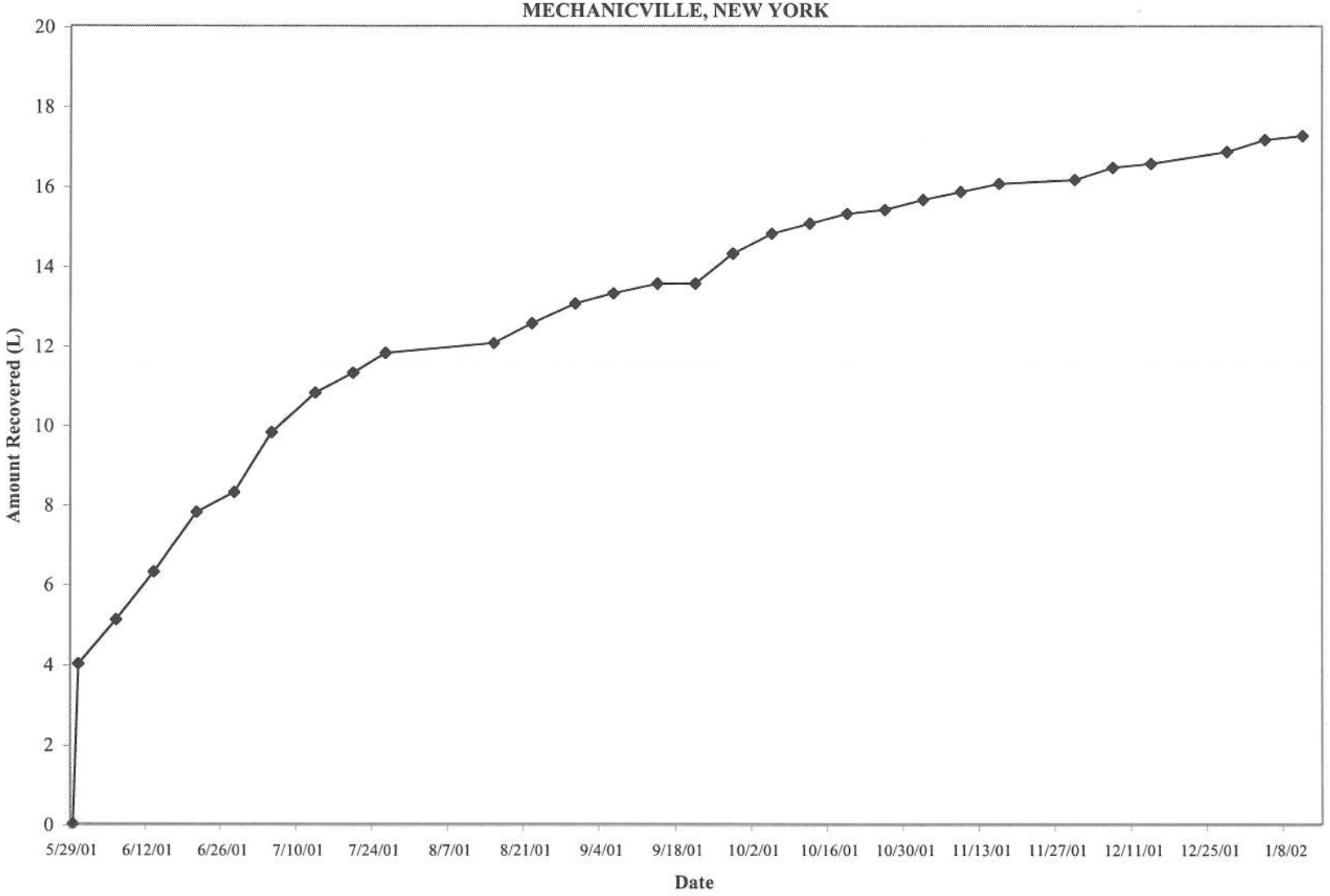
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CUMULATIVE PRODUCT RECOVERY
MW-26S

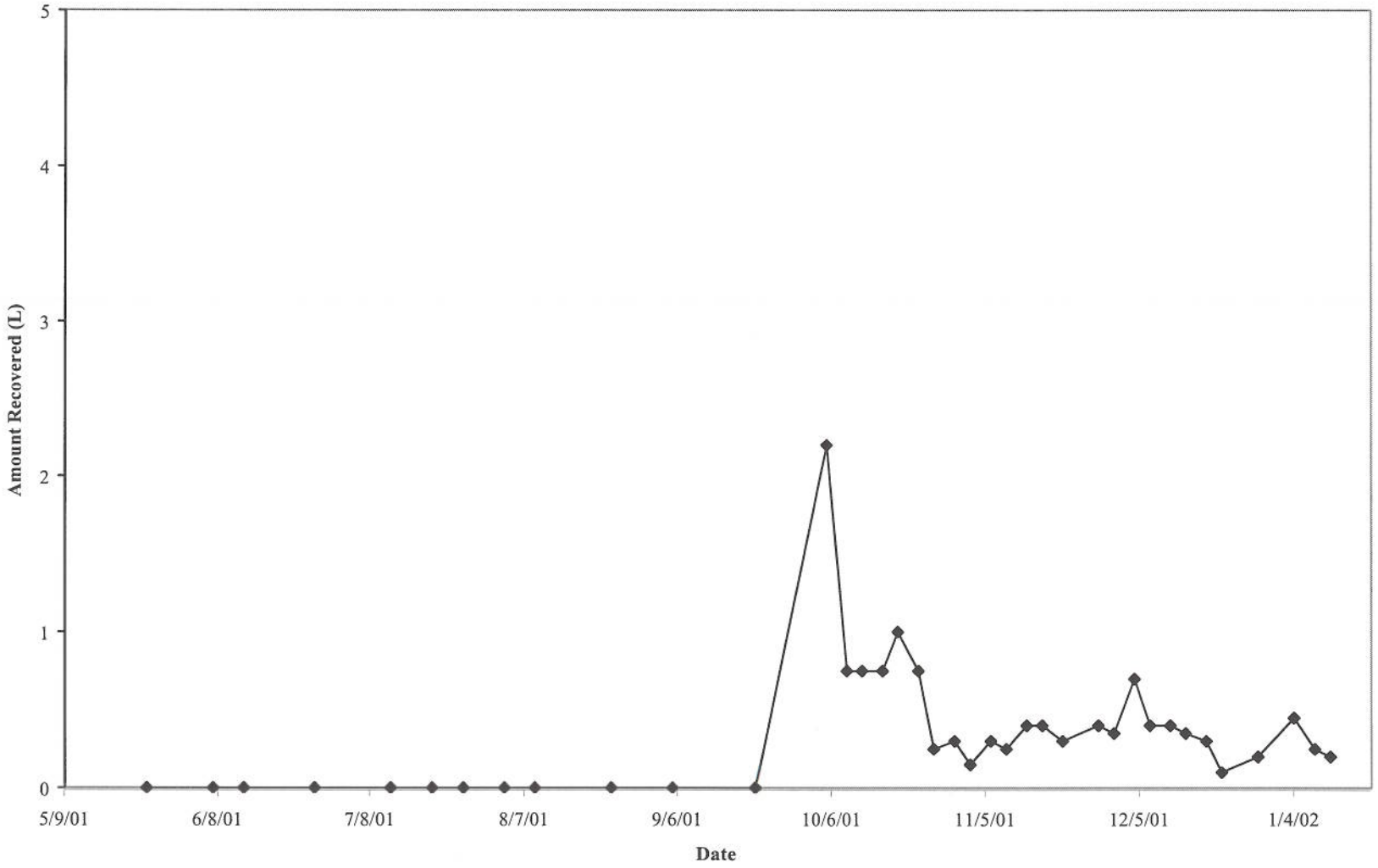
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SUMMARY OF PRODUCT RECOVERY
RH-1S

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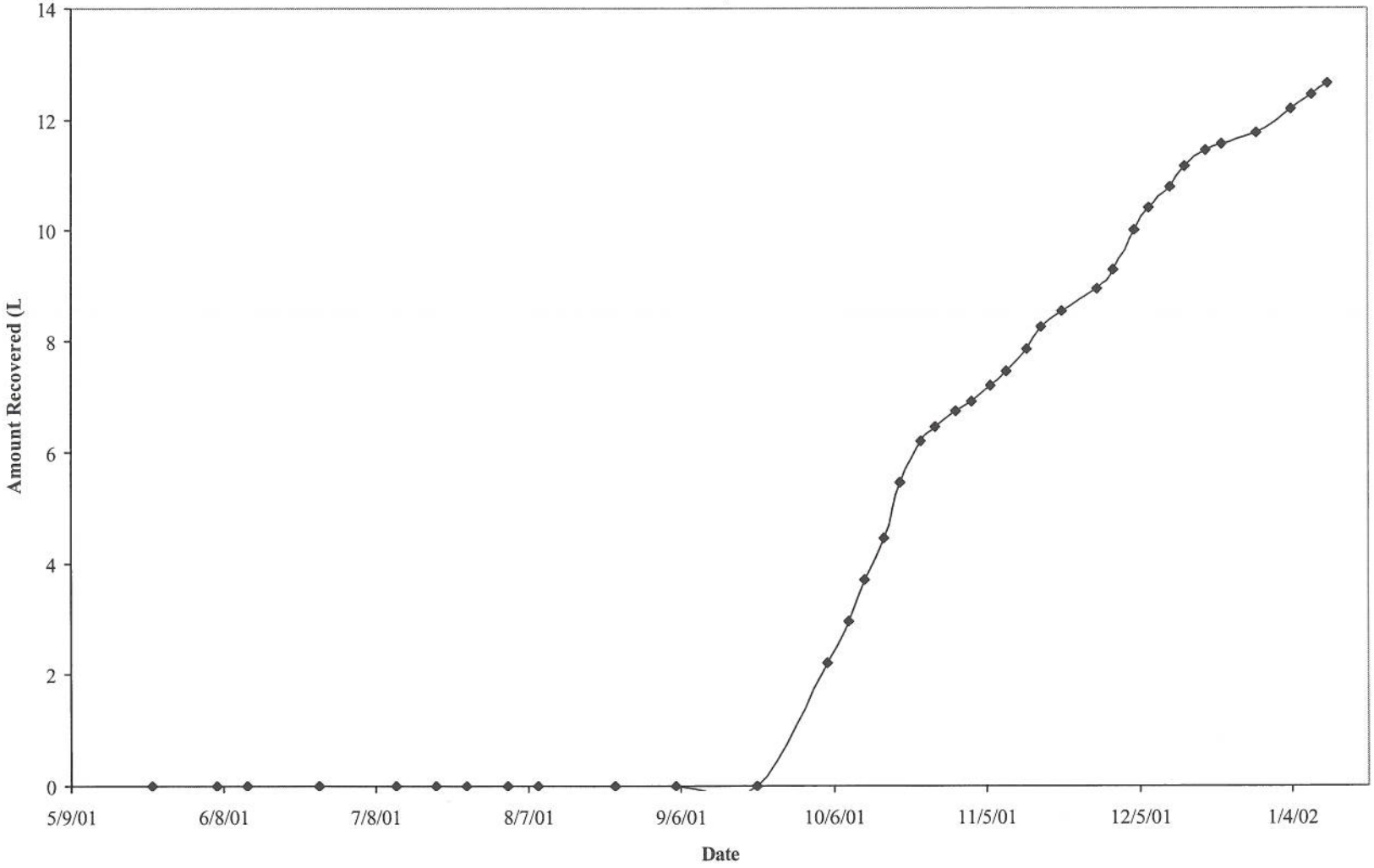
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RH-1S

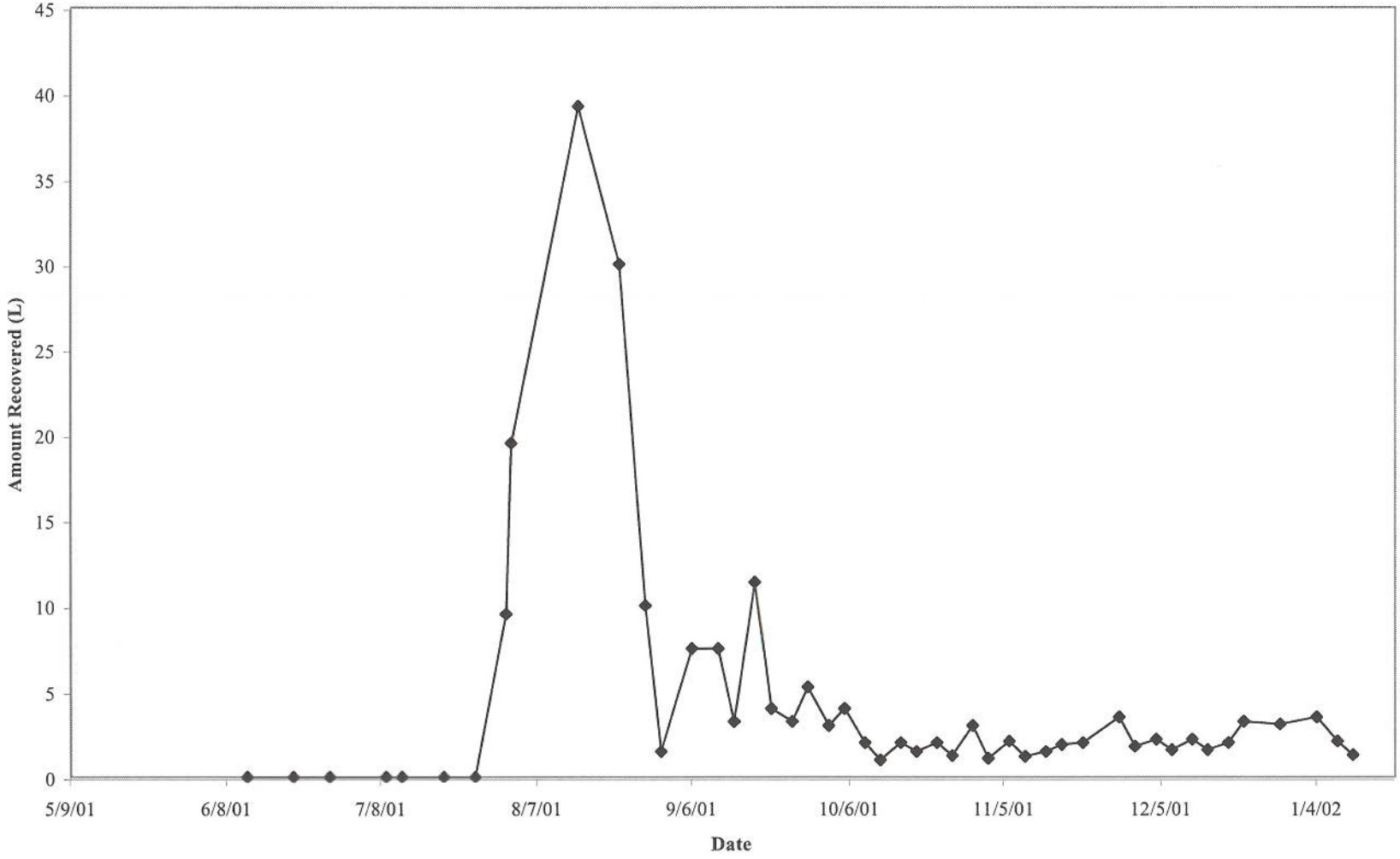
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SUMMARY OF PRODUCT RECOVERY
MW-10D

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