From:	Raby, Tami
То:	Spellman, John (DEC)
Cc:	BLAZICEK, TRACY; Saunders, Melissa; Howard, Walter; Au, Emily; Floess, Carsten
Subject:	Mechanicville Central Avenue Former MGP Site - 2022 Annual Monitoring Report
Date:	Wednesday, February 8, 2023 6:09:03 PM
Attachments:	Report.hw5460338.2023-02-08.NYSEGMechanicvilleCentralAve2022AnnualReport.pdf

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Good evening John,

On behalf of New York State Electric and Gas Corporation, AECOM USA, Inc. is pleased to present the attached 2022 Annual Monitoring Report. This report documents the monitoring activities undertaken at the Mechanicville Central Avenue Former Manufactured Gas Plant Site from September 27, 2022 through October 24, 2022.

Please confirm receipt.

Feel free to contact me with any questions.

Thank you,

Tami

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February 8, 2023

Mr. John Spellman New York State Department of Environmental Conservation Division of Environmental Remediation 625 Broadway, Albany New York 12233-7014

Annual Monitoring Report 2022 Mechanicville Central Avenue Former MGP Site Mechanicville, New York NYSDEC Site: 5-46-033

Dear Mr. Spellman,

On behalf of New York State Electric and Gas Corporation (NYSEG), AECOM USA, Inc. (AECOM) is pleased to present this 2022 Annual Monitoring Report documenting monitoring activities undertaken at the Mechanicville Central Avenue Former Manufactured Gas Plant (MGP) site in Mechanicville, New York (the "Site") from September 27, 2022 through October 24, 2022 (2022 Monitoring Event). **Figure 1** attached shows the Site location.

This 2022 Annual Monitoring Report summarizes the activities performed at the Site with reference to the following documents:

- Site Management Plan Mechanicville Central Ave Former MGP Site, Mechanicville, NY NYSDEC Site # 5-46-033 approved by the New York State Department of Environmental Conservation (NYSDEC) in April 2011 (AECOM, 2011; SMP)
- Draft Periodic Review Report: March 2016 March 2021, Mechanicville Central Avenue Former MGP Site, NYSDEC Site: 546033 approved by the New York State Department of Environmental Conservation (NYSDEC) on May 27, 2021(2021 PRR).

# 1. Background

As shown on **Figure 1**, the Site is located on North Central Avenue in Mechanicville, Saratoga County, New York. The Site is bordered on the east by North Central Avenue (formerly the Champlain Canal); on the south by Ferris Lane; on the west by G. A. Bove & Sons, a fuel distributor; and on the north by the Anthony Kill, a small tributary that flows eastward into the Hudson River.

In accordance with the SMP, the 2022 Monitoring Event included the completion of an annual inspection; and, nonaqueous phase liquid (NAPL) monitoring and removal comprising the following:

- Annual inspection including assessment of:
  - Perimeter fence integrity;
  - Anthony Kill for the presence of NAPL-related ebullition and sheens in water and in sediment; and,
  - The streambank for erosion and surface coverage.
- Assessment of monitoring well network integrity.



- An inspection of Site cover, and assessment of Site modifications including excavation activity, change in use or new structures (if any).
- Documentation of any changes at the Site that could compromise effectiveness of the engineering or institutional controls.
- Measuring NAPL thickness in select monitoring wells and removal of NAPL from wells with greater than 0.5 feet of measurable NAPL.

The SMP also requires groundwater sampling of wells specified in the SMP once every two years until the results meet the groundwater standards, criteria, and guidelines (SCGs) for at least two consecutive sampling events. The last groundwater sampling event was conducted in 2021, and the next event will be completed in 2023. The SMP additionally requires indoor air quality sampling prior to change in Site usage or Site development. It is noted that indoor air quality sampling has not been required at the Site to date.

Additional non-routine tasks (not required by the SMP) were completed at the Site in 2022. These work items included the following:

- Completion of a well network review of all remaining accessible monitoring wells at the Site, including those specified for sampling in the SMP and those not specified for sampling in the SMP.
- Measuring NAPL thickness at all remaining accessible Site monitoring wells, including groundwater monitoring SMP locations and locations not specified in the SMP.
- Completion of an initial NAPL recovery assessment at monitoring well MW-1I, where the NAPL thickness was
  measured to be 96 inches thick during non-routine gauging in September 2021. This assessment included an
  initial NAPL measurement and collection event, and one follow-up gauging event approximately one month later
  to assess recovery.

The findings from the 2022 Monitoring Event are provided in the following sections.

# 2. Annual Inspection

#### 2.1 Fence Integrity

The Site perimeter fence was noted to be in good condition.

## 2.2 Anthony Kill Monitoring

The Anthony Kill was observed for signs of visible NAPL ebullition and sheens on September 27 and 30, 2022. On September 27, 2022, prior to sediment probing, ebullition was observed as one area of sheen on the water surface that quickly dissipated. Sediments were then probed with a rod for signs of NAPL accumulation. After probing, more areas of sheen were observed on the water surface. Once the areas of sheen dissipated, no additional areas of sheen were noted. On September 30, 2022, following a rainfall event, observations were made without probing and several areas of sheen were observed on the water surface. The observations from the September 2022 event are consistent with past streamline and creek observation events. A summary of Site inspection and streambank observations are presented in **Appendix A**.

#### 2.3 Streambank Erosion and Surface Coverage Assessment

The streambank, with the exception of the designated rip rap area, had soil in place, and its vegetative cover was noted to be in good health. The streambank was observed to be in stable condition.

A summary of Anthony Kill and streambank observations is presented in **Appendix A**.

#### 2.4 Assessment of Site Cover and Use

The Site usage and conditions are consistent with those observed in 2021.

No significant erosion of Site cover was noted.



Since there are no new occupied structures at the Site, indoor air quality monitoring is not currently required. It is noted that the existing concrete slab, asphalt pavement, and gravel cover at the Site mitigate human exposure to the underlying soils.

Photographs taken during the Site inspection are included in **Appendix B**. The Annual Site Inspection form is included as **Appendix C**.

### 2.5 Well Network Assessment

The current NAPL monitoring well network is comprised of 9 monitoring wells, namely TW-1, TW-2I, TW-3, MW-1D, MW-10D, MW-33D, MW-35I, MW-42D, and MW-45I. It is noted that two additional wells (MW-34D, and MW-44I) are identified in the SMP but are no longer part of the monitoring well network. Monitoring well MW-34D has been decommissioned and well MW-44I destroyed.

The following is noted regarding the monitoring well network at the time of the 2022 Monitoring Event:

- MW-10D was found without a J-plug.
- The well cover and J-plug at MW-42D was noted to be absent.
- TW-2I could not be located and appears to have been covered with rip rap.
- The curb box lid, including ring, at MW-45I was able to be completely removed.

The following is noted regarding additional Site wells inspected during the non-routine well network review conducted concurrent with the 2022 Monitoring Event:

- The following wells were found without a J-plug: MW-10, MW-12, MW-17D, MW-18, MW-30D, MW-38I, TW-2S
- MW-38I has no cover.
- MW-17I was not located and appears to have been paved over.
- MW-17D is not properly grouted in place and the entire PVC casing is movable.
- MW-10 has an obstruction at approximately 6.5 feet (ft) below ground surface.
- MW-46I was not located and appears to be either buried in gravel or paved over.

The Site monitoring and recovery well network is provided in **Figure 2** attached. **Table 1** attached presents well gauging results and inspection notes.

# 3. NAPL Monitoring and Recovery

SMP monitoring wells TW-1, TW-3, MW-1D, MW-10D, MW-33D, MW-35I, MW-42D and MW-45I were gauged to assess NAPL thickness. All other Site wells were also gauged as part of the non-routine well monitoring inspections.

Unless emulsified, coal tar NAPL is typically denser than water and therefore over time can accumulate thickness at the bottom of a monitoring well. To measure the accumulated NAPL thickness in each well, a weighted cotton string was lowered to the bottom of the well. The string was then removed from the well and the length of NAPL present on the string, inferred to represent the NAPL thickness in the well, was measured.

As shown below, at the time of the 2022 Monitoring Event, four wells (including non-SMP well MW-1I) had measurable NAPL, and three wells contained a NAPL thickness greater than 0.5 feet (TW-1, MW-45I, and MW-1I). NAPL was recovered from the three wells with greater than 0.5 feet of NAPL during the 2022 Monitoring Event. **Figure 3** attached shows the thickness of NAPL measured in each well during the September 2022 gauging event. Locations and purge amounts for NAPL recovery efforts are presented on **Figure 4**. **Table 2** attached provides an overview of NAPL thickness monitoring over the period 2016 – 2022.

#### 3.1 Non-Routine NAPL Recovery Assessment at Monitoring Well MW-11

As part of the 2022 NAPL Monitoring and Recovery Event, a non-routine initial NAPL recovery assessment was completed at monitoring well MW-11. This well is not included in the annual SMP required NAPL monitoring and



recovery; however, NAPL thickness was measured to be 96 inches thick during non-routine gauging in September 2021 resulting in the recommendation to complete an initial NAPL recovery assessment.

This assessment at well MW-1I included an initial NAPL measurement and collection event on September 28, 2022 where NAPL was measured to be 102 inches thick and 35.8 gallons of NAPL/water mixture was removed. Subsequently, one follow-up gauging event to assess NAPL recovery was completed approximately one month later on October 24, 2022. During the follow-up gauging event NAPL was measured to be 3.5 inches thick. Refer Section 5 for recommendations.

# 4. Groundwater Monitoring

Groundwater monitoring activities conducted during 2022 were limited to depth to groundwater measurements and determination of groundwater elevations in all accessible monitoring wells.

#### 4.1 Groundwater Gauging and Sampling Observations

Well gauging data is provided in Table 1 attached. A summary of observations is provided below:

- Groundwater elevation across the monitoring well network ranged from 70.40 ft (MW-32D) to 91.77 ft (MW-42D).
- The general direction of groundwater flow in the shallow and intermediate portions of the aquifer was to the north, and comparable to previous sampling events. **Figure 5** attached presents the shallow and intermediate aquifer inferred groundwater surface contours.
- The general direction of groundwater flow in the deep portion of the aquifer was to the east, and comparable to previous sampling events. **Figure 6** attached presents the deep aquifer inferred groundwater surface contours.

# 5. Conclusions and Recommendations

Based on the results of the 2022 Monitoring Event, the following conclusions are provided:

- The Site perimeter fence was noted to be in good condition.
- On September 27, 2022, prior to sediment probing, ebullition was observed as one area of sheen on the water surface that quickly dissipated. Sediments were then probed with a rod for signs of NAPL accumulation. After probing, more areas of sheen were observed on the water surface. Once the areas of sheen dissipated, no additional areas of sheen were noted. On September 30, 2022, following a rainfall event, observations were made without probing and several areas of sheen were observed on the water surface.
- The streambank was observed to be stable with healthy vegetation present.
- The Site usage and conditions are consistent with those observed in 2021, and the soil cover did not show signs of significant erosion. The exposure to residual soil contamination is considered to be effectively mitigated by the existing concrete slab, asphalt pavement, and gravel cover.
- Measurable NAPL was identified in wells TW-1, MW-10D, MW-45I and non-SMP- monitored well MW-1I, at thicknesses ranging between 2 inches and 102 inches. NAPL was pumped from the three wells where it was measured to be greater than 0.5 feet thick, including TW-1, MW-45I, and MW-1I. A combined total of approximately 64.5 gallons of NAPL and water mixture was removed from the three wells and stored in 55gallon drums.



The following recommendations are provided:

- Site monitoring and inspections should continue in accordance with the SMP.
- Based on the results of the 2022 NAPL initial recovery assessment, a second NAPL recovery assessment in well MW-1I should be conducted in 2023. NAPL gauging and recovery (if needed) should be conducted on a guarterly basis through completion of the 2023 annual event.
- Monitoring well MW-11 should be added to the NAPL annual monitoring list following the annual NAPL monitoring
  protocols and thresholds for NAPL removal as detailed in the SMP (AECOM, 2011). If results of the annual NAPL
  recovery assessment warrant, consideration may be given to increase the NAPL monitoring/recovery frequency
  in this well accordingly (i.e., quarterly, semi-annually, other).
- Perform monitoring well rehabilitation or closure activities based on the outcomes of currently on-going well
  network reviews. The outcomes of the well network review will be provided under separate cover (Groundwater
  Monitoring Well Network Review Report).
- Implement recommendations provided in the 2021 PRR.

Should you have any questions regarding this correspondence, please contact Tamara Raby at tamara.raby@aecom.com.

Sincerely,

Jamara M. Raby

Tamara Raby Project Manager AECOM M: 716-870-3446 E: tamara.raby@aecom.com

cc: Project File 60675881 Tracy Blazicek, NYSEG Melissa Saunders, AECOM

#### Figures

Figure 1: Site Location Map Figure 2: Monitoring and Recovery Well Locations Figure 3: NAPL Monitoring Results - September 2022 Figure 4: Groundwater Contours – Shallow and Intermediate Zones - September 2022 Figure 5: Groundwater Contours – Deep Zone – September 2022 Figure 6: Groundwater Sampling Results – September 2022

#### Tables

Table 1: Groundwater Gauging Table Table 2: Non-Aqueous Phase Liquid Monitoring 2016 - 2022

#### Appendices

Appendix A - Stream Monitoring Form Appendix B - Photo Log Appendix C - Site Inspection Form

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Carsten H. Floess, P.E. AECOM M: 518-312-7598 E: carsten.floess@aecom.com



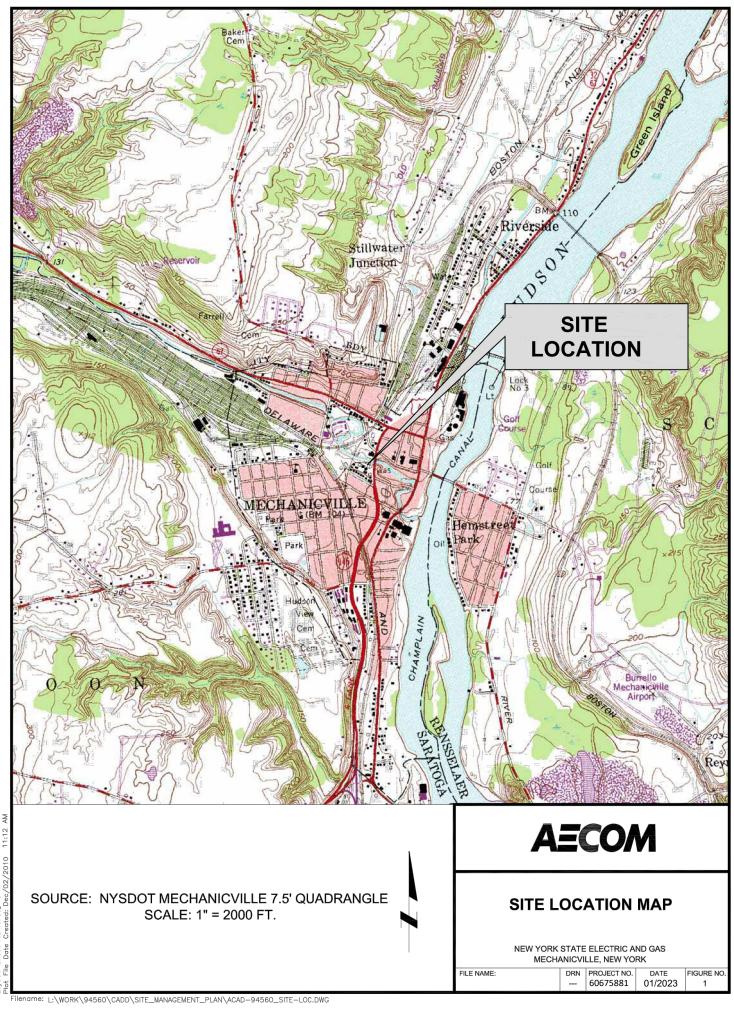
#### References

AECOM, 2011. Site Management Plan Mechanicville Central Ave Former MGP Site, Mechanicville, NY NYSDEC Site # 5-46-033

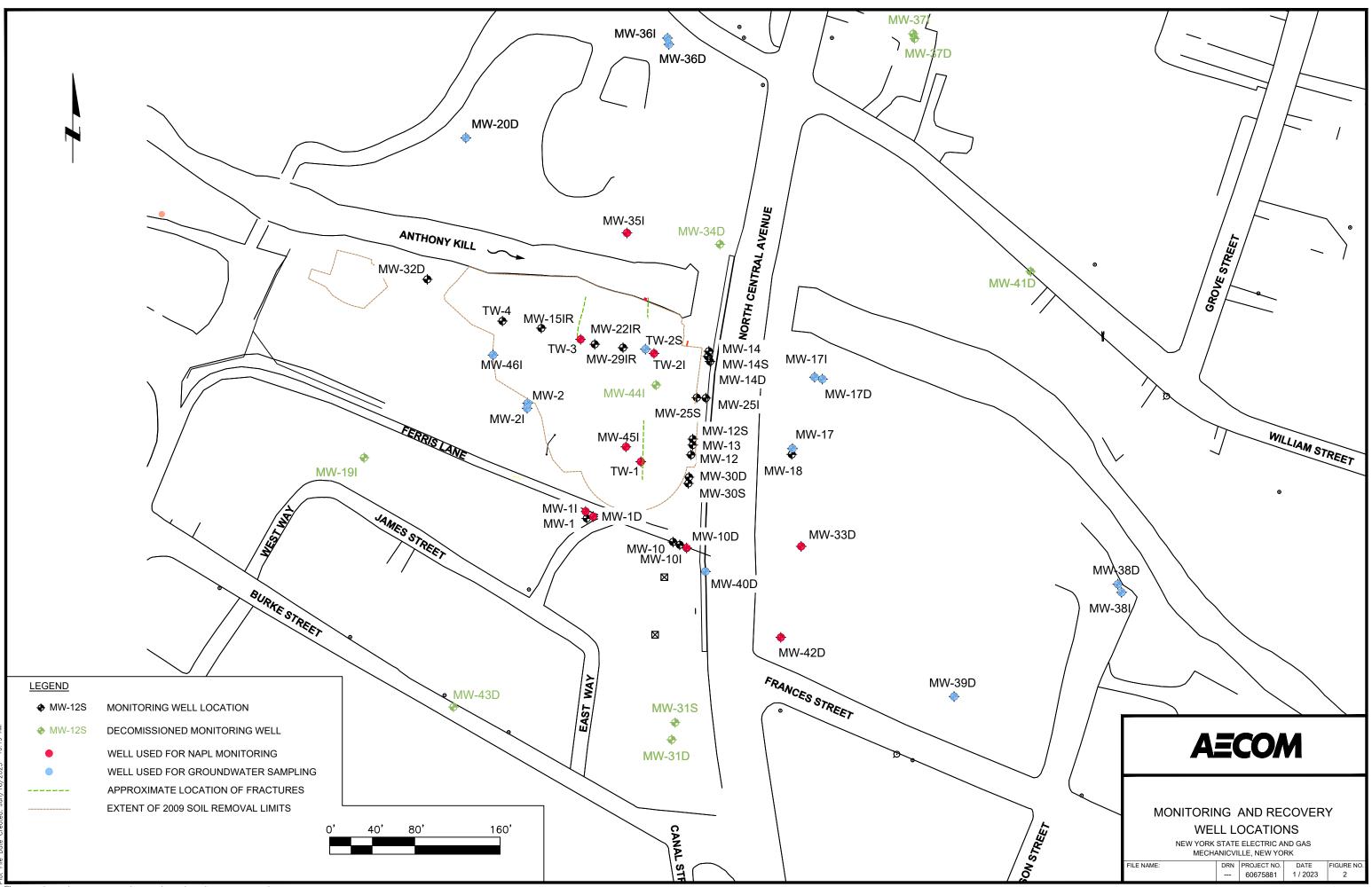
AECOM, 2021. Draft Periodic Review Report: March 2016 – March 2021, Mechanicville Central Avenue Former MGP Site, NYSDEC Site: 546033

# ΑΞϹΟΜ

# **Figures**



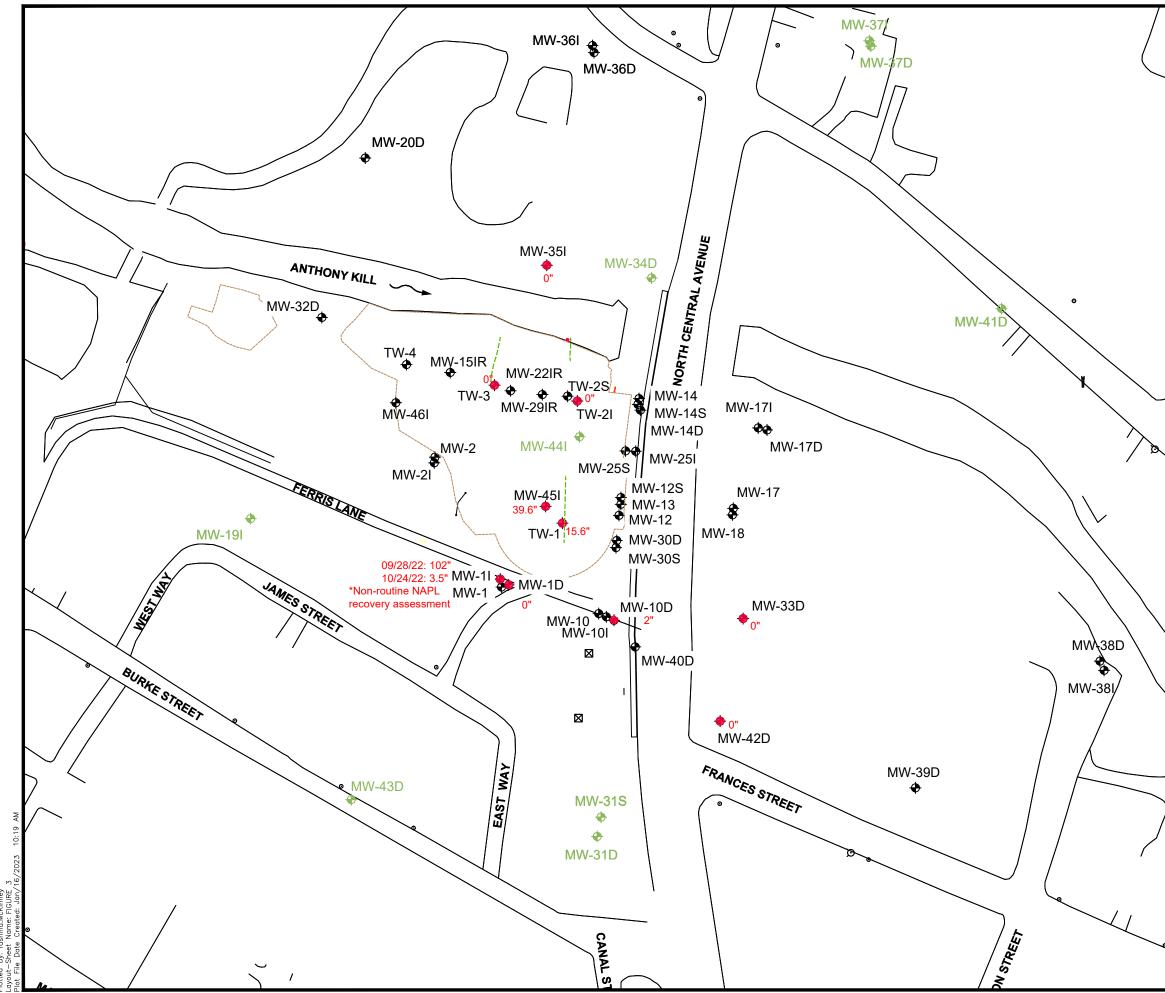
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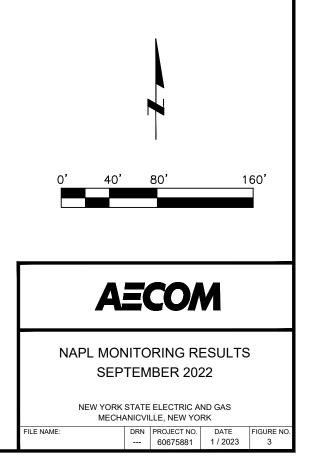
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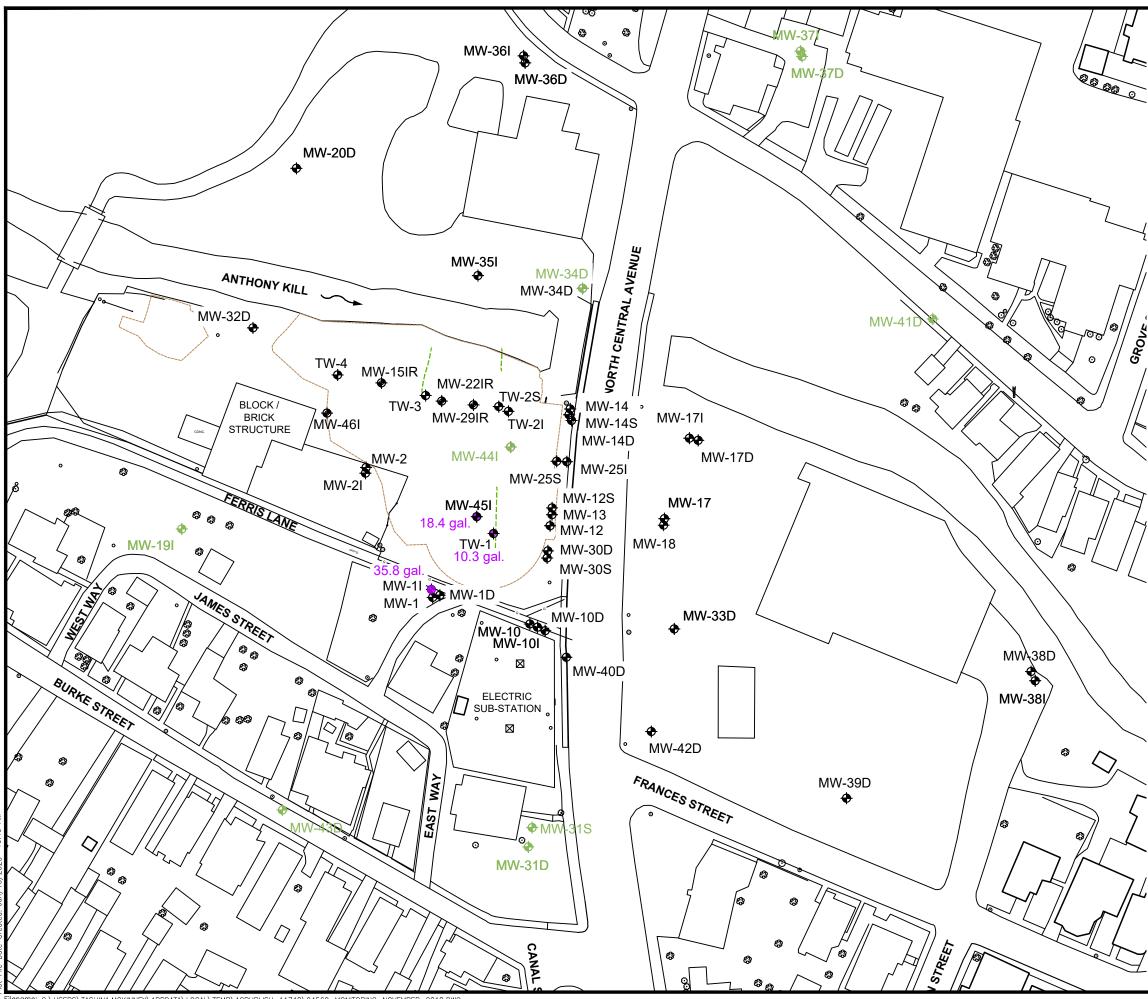


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MONITORING WELL LOCATION DECOMISSIONED MONITORING WELL WELL USED FOR NAPL MONITORING NAPL THICKNESS (INCHES) SEPTEMBER 2021 APPROXIMATE LOCATION OF FRACTURES EXTENT OF 2009 SOIL REMOVAL LIMITS





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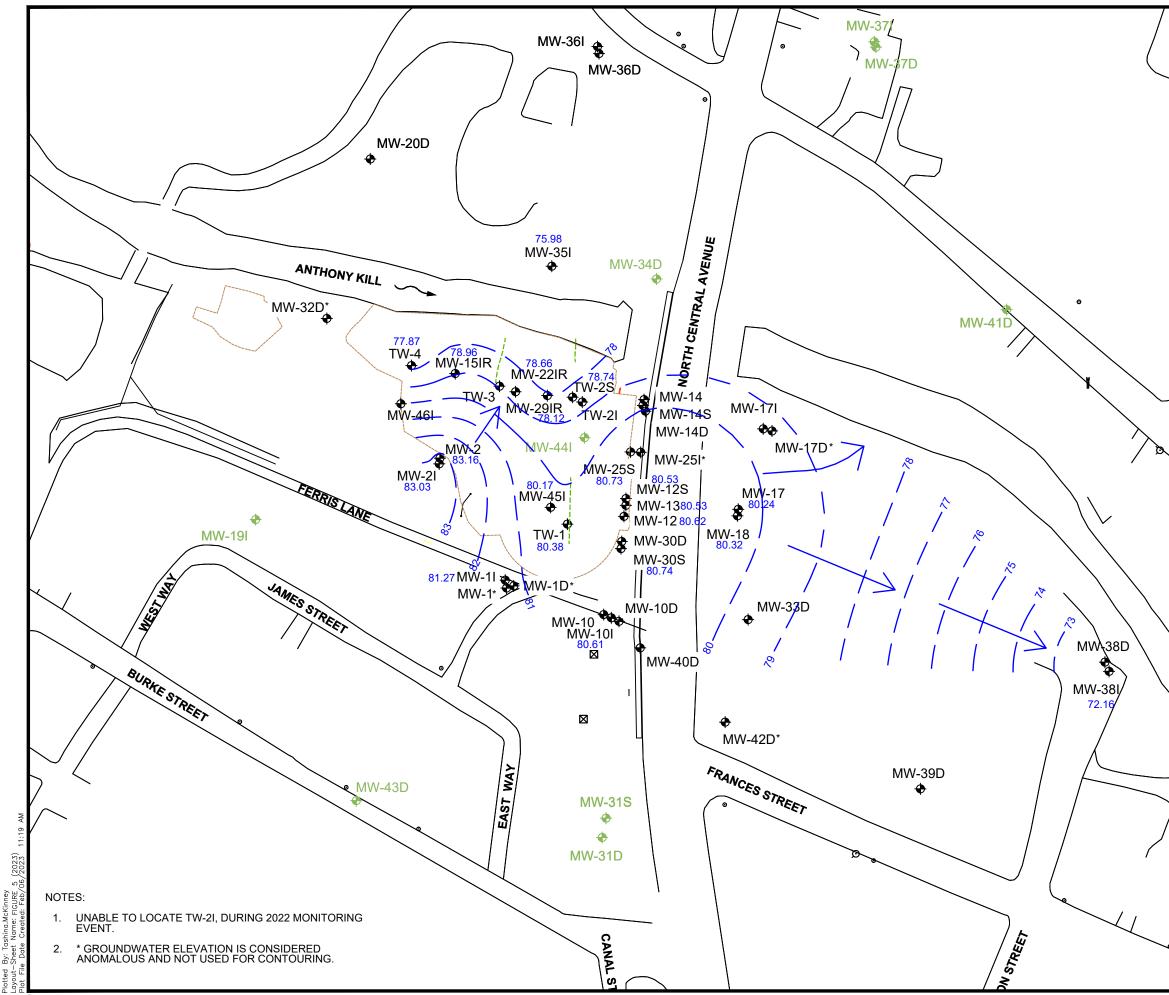
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	MW-44I	MONITORING WELL LOCATION DECOMISSIONED MONITORING WELL WELL USED FOR NAPL RECOVERY APPROXIMATE LOCATION OF FRACTURES EXTENT OF 2009 SOIL REMOVAL APPROXIMATE VOLUME OF FLUID (NAPL + WATER) RECOVERED FROM WELL
+ 	-	
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# NAPL RECOVERY RESULTS SEPTEMBER 2022

NEW YORK STATE ELECTRIC AND GAS MECHANICVILLE, NEW YORK

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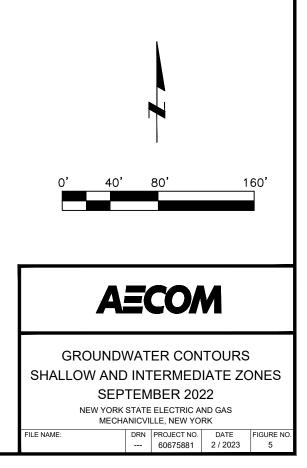
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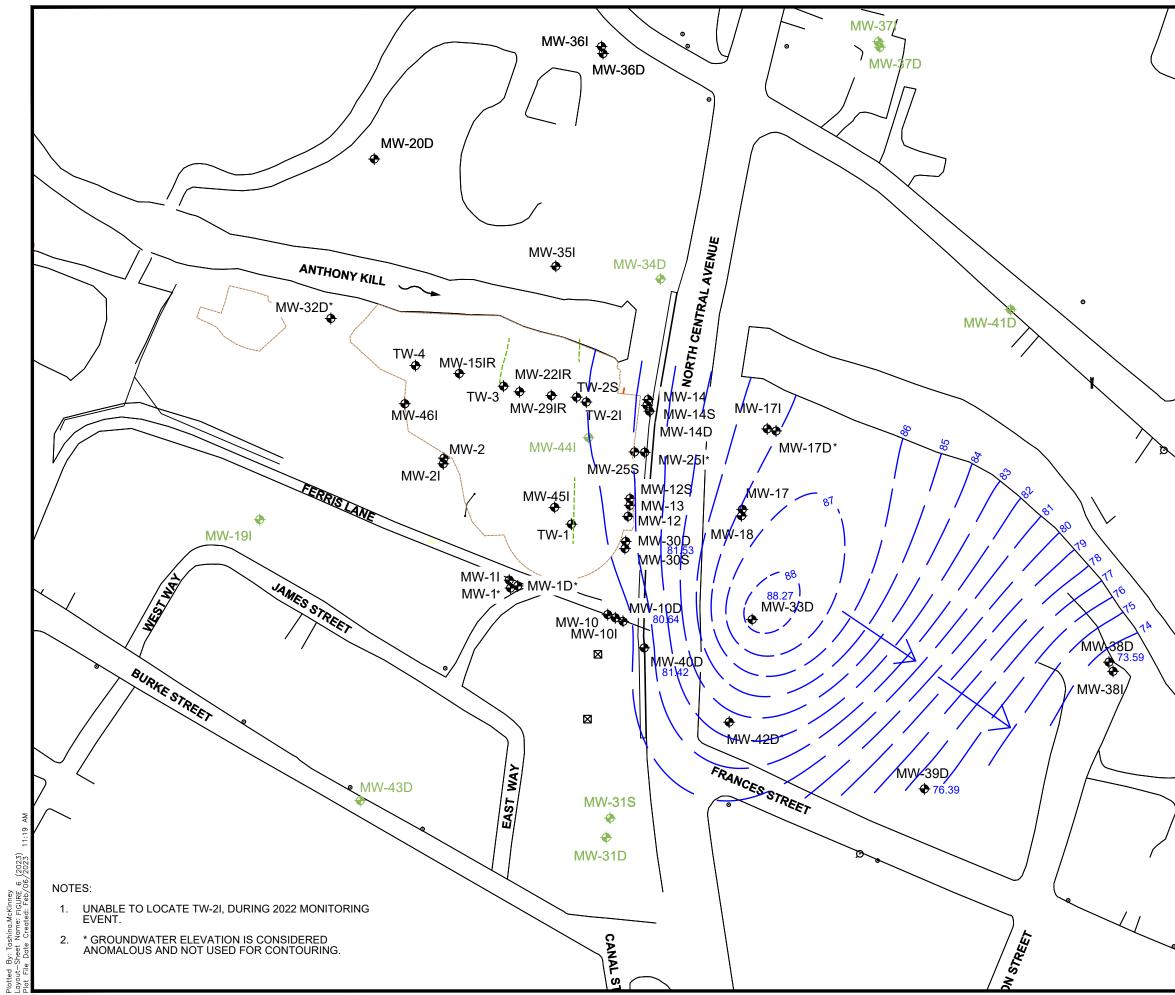
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## **LEGEND**

🕈 MW-12S	MONITORING WELL LOCATION
78.90	GROUNDWATER ELEVATION (SEPTEMBER 2022)
<u> </u>	GROUNDWATER CONTOUR - 1 FT. INTERVAL (SEPTEMBER 2022 - DASHED WHERE INFERRED)
	APPROXIMATE LOCATION OF FRACTURES
	EXTENT OF 2009 SOIL REMOVAL LIMITS
$\longrightarrow$	FLOW ARROW

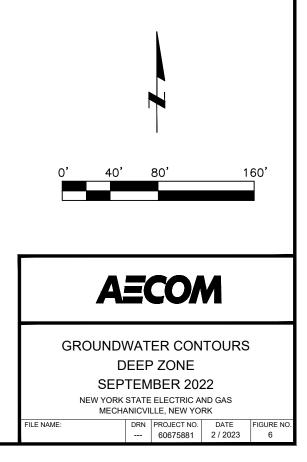




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# LEGEND

🕈 MW-12S	MONITORING WELL LOCATION
78.90	GROUNDWATER ELEVATION (SEPTEMBER 2022)
<u> </u>	GROUNDWATER CONTOUR - 1 FT. INTERVAL (SEPTEMBER 2022 - DASHED WHERE INFERRED)
	APPROXIMATE LOCATION OF FRACTURES
	EXTENT OF 2009 SOIL REMOVAL LIMITS
$\longrightarrow$	FLOW ARROW





# **Tables**

Well ID	Date Gauged	Total Depth <sup>1</sup> (ft bTOC)	Screen Interval/Open Hole <sup>4</sup> ( <del>ft</del> hTOC)	Reference Elevation (TOC)	Depth to Water (ft bTOC)	Groundwater Elevation <sup>5</sup>	NAPL Observed (Y/N)	NAPL Thickness (ft)	Notes
SMP Monitoring F	Plan Locations	- NAPL Monit	oring						
	9/27/2022	73.80			8.95	80.38	Y	15.6"	10.3 gallons of NAPL/water mixture removed
	9/27/2021	75.00	-		8.23	81.10	Ν	0"	No NAPL removed during this event. Well in good condition.
	7/26/2021	75.16			8.44	80.89	N	0"	2021 Well Inspections - Well in good condition. No odor noted.
<b>T</b> 14/4	10/13/2020	78.50	04 754	00.00	9.35	79.98	Y	2"	No NAPL removed during this event.
TW-1	9/10/2019	89.33	24 - 75^	89.33	9.20	80.13	Y	12"	15 gallons of NAPL/water mixture removed.
	8/31/2018	78.48			8.91	80.42	Y	18"	14 gallons of NAPL/water mixture removed.
	6/29/2017	89.33			8.90	80.43	Y	1.5"	No NAPL removed during this event.
	6/29/2016				10.56	78.77	Y	1.75"	No NAPL removed during this event.
	9/27/2022								Unable to locate well. Suspected to be buried under rip rap.
	9/27/2021								Unable to locate well. Suspected to be buried under rip rap.
	7/26/2021								2021 Well Inspections - Unable to located well. Suspected to be buried under rip rap.
T14/ 01	10/13/2020	74.90	00 754	07.00	0.00	87.00	Ν	0"	No NAPL removed during this event; Water level at top of casing.
TW-2I	9/10/2019	87	30 - 75^	) - 75^ 87.00	8.70	78.30	Ν	0"	No NAPL removed during this event.
	8/31/2018	24.99			8.85	78.15	Ν	0"	No NAPL removed during this event; Bent casing noted.
	6/29/2017				8.90	78.10	Ν	0"	No NAPL removed during this event.
	6/29/2016	75	-		9.76	77.24	Y	2"	No NAPL removed during this event.
	9/27/2022			15 - 75^ 87.15			N	0"	
	9/27/2021	74.30			7.51	79.64	N	0"	No NAPL removed during this event. Well in good condition. Only 1 bolt on casing, 3/4" bolt. Located in grass.
	7/26/2021	75.10			7.84	79.31	Ν	0"	2021 Well Inspections - No NAPL removed during this event. Well in good condition. Only 1 bolt on casing. 3/4" bo
714/0	10/14/2020	78.12	45 754		8.85	78.30	Ν	0"	No NAPL removed during this event.
TW-3	9/10/2019	87.15	15 - 75^		8.85	78.30	Ν	0"	No NAPL removed during this event.
	8/31/2018	78.13			7.81	79.34	Ν	0"	No NAPL removed during this event.
	6/29/2017	87.15			8.45	78.70	N	0"	No NAPL removed during this event.
	6/29/2016	75			9.26	77.89	Ν	0"	No NAPL removed during this event.
	9/27/2022	158.74			0.82	89.64*	Ν	0"	Possible NAPL Sheen. No NAPL removed during this event. Well in good condition.
	9/27/2021	155.00			8.49	81.97	Ν	0"	No NAPL removed during this event. Well in good condition.
	7/26/2021	155.00			8.69	81.77	Ν	0"	2021 Well Inspections - No NAPL removed during this event. Well in good condition.
	10/13/2020	155.00			9.47	80.99	N	0"	No NAPL removed during this event.
MW-1D	9/10/2019	90.46	121 - 155.2^	90.46	9.31	81.15	N	0"	No NAPL removed during this event.
	8/31/2018	160.29			1.00	89.46	N	0"	No NAPL removed during this event.
	6/29/2017	90.46			8.65	81.81	N	0"	No NAPL removed during this event.
	6/29/2016	155			9.76	80.70	Ν	0"	No NAPL removed during this event.



S.
/4" bolt. Located in grass. No odor noted.

Well ID	Date Gauged	Total Depth <sup>1</sup> (ft bTOC)	Screen Interval/Open Hole <sup>4</sup> (ft bTOC)	Reference Elevation (TOC)	Depth to Water (ft bTOC)	Groundwater Elevation <sup>5</sup>	NAPL Observed (Y/N)	NAPL Thickness (ft)	Notes
	9/27/2022	113.31	82 - 114^		12.09	80.64	Y	2"	Suspended NAPL in deeper portion of well, <6", ~ 2 in of DNAPL on bottom. No J-plug. No NAPL removed during
	9/27/2021	113.30			11.81	80.92	Y	2"	Well in good condition. Only 2 bolts on casing. No PVC cap. No odor. Well depth reduced from initial installation d pumping to remove sedimentation).
	7/26/2021	83.64			11.92	80.81	Y		2021 Well Inspections - Well in good condition. Only 2 bolts on casing. No PVC cap. No odor. Well depth reduced rehabilitation (incl. pumping to remove sedimentation).
MW-10D	10/14/2020	83.63		92.73	12.36	80.37	Y	0.25"	No NAPL removed during this event.
	9/10/2019	92.73		02.10	11.82	80.91	Y	1.5"	No NAPL removed during this event.
	8/31/2018	83.11			12.23	80.50	Y	20.25"	3 gallons of NAPL/water mixture removed.
	6/29/2017	92.73			7.72	85.01	Y	1.5"	No NAPL removed during this event.
	6/29/2016	114			10.62	82.11	Y	1.5"	No NAPL removed during this event.
	9/27/2022	147.47			5.56	88.27	Ν	0"	No NAPL removed during this event. Well in good condition.
	9/27/2021	139.15			11.81	82.02	N	0"	No NAPL removed during this event. Well in good condition. No bolts. Soft bottom. No odor noted. Well depth redu requires rehabilitation (incl. pumping to remove sedimentation).
	7/26/2021	135.00			10.80	83.03	N	0"	2021 Well Inspections - No NAPL removed during this event. Well in good condition. No bolts. Soft bottom. No odd installation depth - requires rehabilitation (incl. pumping to remove sedimentation).
	10/13/2020	84.85	- 119.7 - 140.5^ -	40.5^ 93.83	13.57	80.26	Y	0.25"	No NAPL removed during this event.
MW-33D	9/10/2019	93.83			12.50	81.33	Y	0.5"	No NAPL removed during this event.
	8/31/2018	118.69			13.55	80.28	N	0"	No NAPL removed during this event.
	6/29/2017	93.83			13.12	80.71	Y	Trace	No NAPL removed during this event.
	6/29/2016	141			14.25	79.58	N	0	No NAPL removed during this event.
	9/27/2022								
	9/27/2021								
	10/13/2020			-			-		Decommissioned.
MW-34D	9/10/2019								
	8/31/2018								
	6/29/2017								
	6/29/2016								
	9/27/2022	34.04	-		5.01	75.42	Y		No NAPL removed during this event. Product present, unsaturated.
	9/27/2021	35.34			4.45	75.98	Y		No NAPL removed during this event. Odor noted. Well located under boat in automotive salvage area. Very tight a staining. No bolts. Well depth reduced from initial installation depth - requires rehabilitation (incl. pumping to remov
	7/26/2021	35.33			4.93	75.50	Ν	0"	2021 Well Inspections - Well located under boat in automotive salvage area. Very tight access. Inside casing cove noted. Well depth reduced from initial installation depth - requires rehabilitation (incl. pumping to remove sediment
MW-35I	10/14/2020	35.32	12.5 - 38^	80.43	7.54	72.89	Y	4"	No NAPL removed during this event.
	9/10/2019	80.43			6.18	74.25	Y	18"	20 gallons of NAPL/water mixture removed.
	8/31/2018								Well was unable to be located.
	6/29/2017	80.43	]						
	6/29/2016	38							Well was unable to be located.



luring this event.
ation depth - requires rehabilitation (incl.
duced from initial installation depth - requires
th reduced from initial installation depth -
No odor noted. Well depth reduced from initial
tight access. Inside casing covered in NAPL remove sedimentation).
covered in NAPL staining. No bolts. Odor
imentation).

Well ID	Date Gauged	Total Depth <sup>1</sup> (ft bTOC)	Screen Interval/Open Hole <sup>4</sup> (ff bTOC)	Reference Elevation (TOC)	Depth to Water (ft bTOC)	Groundwater Elevation <sup>5</sup>	NAPL Observed (Y/N)	NAPL Thickness (ft)	Notes	
	6/27/2022	175.45			1.68	91.77*	Ν	0"	No casing cover or J-plug on PVC.	
	9/27/2021	174.00			1.45	92.00	Ν	0"	No NAPL removed during this event. No casing.	
	7/26/2021	165.00			2.71	90.74	Ν	0"	2021 Well Inspections - No Casing.	
MW-42D	10/13/2020		140 - 175^	93.45					Could not locate well; Requires further investigation.	
	9/10/2019	93.45	1		12.35	81.10	Y	1"	No NAPL removed during this event.	
	8/31/2018	144.14			12.57	80.88	Y	1"	No NAPL removed during this event.	
	6/29/2017	93.45			12.15	81.30	Y	5"	No NAPL removed during this event.	
	6/29/2016	175.00			13.35	80.10	Y	5"	No NAPL removed during this event.	
	9/27/2022								Well noted to be destroyed.	
	9/27/2021								Well noted to be destroyed.	
	10/14/2020	1		87.37					Well noted to be destroyed.	
MW-44I	9/10/2019								Well noted to be destroyed.	
	8/31/2018								Well noted to be destroyed.	
	6/29/2017								Well was unable to be located.	
	6/29/2016	-							Well not accessible.	
	9/27/2022	73.50			8.66	80.17	Y	39.6"	18.4 gallons of NAPL/water mixture removed	
	9/27/2021	74.30			7.56	81.27	Y	Blebs	No NAPL removed during this event. Only accessible by removing whole casing cover. Well depth reduced from i rehabilitation (incl. pumping to remove sedimentation).	
	7/26/2021	73.27			7.84	80.99	Y	5"	2021 Well Inspections - No NAPL removed during this event. Only accessible by removing whole casing cover. W depth - requires rehabilitation (incl. pumping to remove sedimentation).	
MW-45I	10/14/2020	74.22	23.5 - 75^	23.5 - 75^ 88.83	23.5 - 75^ 88.83	9.12	79.71	Y	5"	No NAPL removed during this event.
	9/10/2019	88.83					8.65	80.18	Y	8"
	8/31/2018	74.21			8.00	80.83	Y	48"	19 gallons of NAPL/water mixture removed.	
	6/29/2017	88.83	-		8.17	80.66	Y	1.5"	No NAPL removed during this event.	
	6/29/2016	75			9.85	78.98	Y	3.5"	No NAPL removed during this event.	
SMP Monitoring	g Plan Locations	- Gauged and	I Sampled in Alte	rnating Years (	next scheduled fo	or 2023)				
	9/27/2022	25.15			7.60	78.74	Ν	0"	No J-Plug or bolts.	
	9/27/2021	23.90			6.45	79.89	N	0"	6" well located in riprap. No bolts. Inner PVC crushed approx. 2 ft bTOC, well still accessible by water level meter a reduced from initial installation depth - requires rehabilitation (incl. pumping to remove sedimentation).	
TW-2S	7/26/2021	25.17	18 - 28^	86.34	7.19	79.15	N	0"	2021 Well Inspections - 6" well located in riprap. No bolts. Inner PVC crushed approx. 2 ft bTOC, well still accessil bottom. Well depth reduced from initial installation depth - requires rehabilitation (incl. pumping to remove sedime	
	9/10/2019	74.91			8.90	77.44	Ν	0"	Petroleum odor observed as well as brown hue in the water.	
	6/29/2017				8.90	77.44	Ν	0"		



m initial installation depth - requires
Well depth reduced from initial installation
er and tubing. Soft bottom. Well depth
ssible by water level meter and tubing. Soft mentation).

Well ID	Date Gauged	Total Depth <sup>1</sup> (ft bTOC)	Screen Interval/Open Hole <sup>4</sup> (ft bTOC)	Reference Elevation (TOC)	Depth to Water (ft bTOC)	Groundwater Elevation <sup>5</sup>	NAPL Observed (Y/N)	NAPL Thickness (ft)	Notes		
	9/27/2022	13.75			5.59	83.16	Ν	0"	No J-Plug. Obstruction at 13.75.		
	9/27/2021	13.99			5.02	83.73	Ν	0"	Well in good condition. 1/2" bolts. Sediment observed early in purging, before clearing. No odor or sheen noted.		
MW-2	7/26/2021	13.99	11.2 - 14.35	88.75	5.31	83.44	Ν	0"	2021 Well Inspections - Well in good condition.		
	9/10/2019	16.2			6.03	82.72	Ν	0"	No odor or sheen noted.		
	6/29/2017	14			5.78	82.97	Ν	0"	No odor or sheen noted.		
	9/27/2022	33.03			5.72	83.03	Ν	0"	No J-Plug. No odor or sheen noted.		
	9/27/2021	31.80			5.10	83.65	Ν	0"	Well in good condition. 1/2" bolts. No odor or sheen noted.		
MW-2I	7/26/2021	32.00	11.28 - 32.2^	88.75	5.11	86.55	N	0"	2021 Well Inspections - Well in good condition. 1/2" bolts. No odor or sheen noted.		
	9/10/2019	32.20			5.85	82.90	Ν	0"	Slight odor observed, some particles noted within the discharge.		
	6/29/2017	32.11			4.02	84.73	Ν	0"	No sheen noted. Slight metallic odor.		
	9/27/2022	21.24			13.29	80.24	Ν	0"	Well in good condition.		
	9/27/2021	21.65			13.01	80.52	N	0"	Well in good condition. Well depth reduced from initial installation depth - requires rehabilitation (incl. pumping to resediment observed during purging, but discharge cleared at the end. No odor or sheen noted.		
MW-17	7/26/2021	21.73	13 - 23 93.53	13 - 23	13 - 23	3 - 23 93.53	13.02	80.51	N	0"	2021 Well Inspections - Well in good condition. Well depth reduced from initial installation depth - requires rehabili sedimentation). High amounts of sediment observed during purging, but discharge cleared at the end. No odor or s
	9/10/2019	21.83			13.72	79.81	Ν	0"	Slight petroleum odor noted. No sheen observed.		
	6/29/2017	21.63			13.37	80.16	Ν	0"	No odor or sheen noted. Discharge was initially turbid, but cleared up.		
	9/27/2022			23 - 45^ 93.10					Well was paved over.		
	9/27/2021	45.10	23 - 45^		12.52	80.58	N	0"	Well in good condition. J-plug comes loose with difficulty. No odor or sheen noted.		
MW-17I	7/26/2021	45.10			12.91	80.19	N	0"	2021 Well Inspections - J-plug comes loose with difficulty. No odor or sheen noted.		
	9/10/2019	93.20			14.15	78.95	Ν	0"	Slight odor, no sheen noted.		
	6/29/2017	45			13.25	79.85	Ν	0"	No odor or sheen noted.		
	9/27/2022	139.04			0.20	93.09*	N	0"	Flooded. Flush mount top doesn't fit on casing. 2" PVC loose in 6" steel casing. No J-plug. No bolts. Well depth re requires rehabilitation (incl. pumping to remove sedimentation).		
	9/27/2021	138.85			8.40	84.89	N	0"	Flush mount top doesn't fit on casing. 2" PVC loose in 6" steel casing. No bolts. Well depth reduced from initial ins (incl. pumping to remove sedimentation). No odor or sheen noted.		
MW-17D	7/26/2021	140.50	121 - 142.5^	93.29	8.63	84.66	N	0"	2021 Well Inspections - Flush mount top doesn't fit on casing. 2" PVC loose in 6" steel casing. No bolts. Well dept requires rehabilitation (incl. pumping to remove sedimentation).		
	9/10/2019	138.23			4.61	88.68	N	0"	No odor or sheen noted.		
	6/29/2017	138.45			8.12	85.17	N	0"	Light sedimentation present. No odor or sheen noted.		
	9/27/2022	111.89			14.92	81.45	Ν	0"	No odor or sheet noted.		
	9/27/2021	111.90			14.26	82.11	N	0"	Access difficult. Located in overgrown field. Mud wasp nest in tubing inside well. Black colored water observed duri		
MW-20D	6/26/2021	113.00	90 - 110.1^	96.37	13.91	82.46	N	0"	2021 Well Inspections - Access difficult. Located in overgrown field. Mud wasp nest in tubing inside well.		
	9/10/2019	111.59	1		15.51	80.86	Ν	0"	No odor or sheen noted.		
	6/29/2017	111.79	1		13.95	82.42	N	0"	No odor or sheen noted.		



ed.
ig to remove sedimentation). High amounts of
habilitation (incl. pumping to remove or or sheen noted.
pth reduced from initial installation depth -
tial installation depth - requires rehabilitation
Il depth reduced from initial installation depth -
ed during purge. No odor noted.

Well ID	Date Gauged	Total Depth <sup>1</sup> (ft bTOC)	Screen Interval/Open Hole <sup>4</sup> (ff hTOC)	Reference Elevation (TOC)	Depth to Water (ft bTOC)	Groundwater Elevation <sup>5</sup>	NAPL Observed (Y/N)	NAPL Thickness (ft)	Notes																	
	9/27/2022	-																								
MW-34D	9/27/2021								Decommissioned.																	
-	9/10/2019	-																								
	6/29/2017																									
	9/27/2022	44.71	-		11.62	82.58	N	0"	Well in good condition. No odor or sheen noted.																	
	9/28/2021	45.30	-		11.30	82.90	N	0"	Well in good condition. No bolts. No odor or sheen noted.																	
MW-36I	7/26/2021	45.13	20 - 45^	94.2	11.16	83.04	Ν	0"	2021 Well Inspections - Well in good condition. No bolts.																	
	9/10/2019	44.95			10.90	83.30	Ν	0"	No odor or sheen noted.																	
	6/29/2017	45.05			10.32	83.88	Ν	0"	No odor or sheen noted.																	
	9/27/2022	161.76			11.25	82.97	Ν	0"	Well in good condition. No odor or sheen noted.																	
	9/27/2021	150.30			10.92	83.30	Ν	0"	Well in good condition. Only 2 bolts. No odor or sheen noted.																	
MW-36D	6/26/2021	161.90	140 - 161^	140 - 161^	140 - 161^	94.22	94.22	140 - 161^ 94.22	10.51	83.71	N	0"	2021 Well Inspections - Well in good condition. Only 2 bolts.													
	9/10/2019	169.75								11.30	82.92	Ν	0"	Latex' odor noted, no sheen observed.												
	6/29/2017	>150																						10.73	83.49	Ν
	9/27/2022	100.39														6.50	72.16	Ν	0"	No casing cover or J-plug on PVC. No odor or sheen noted.						
	9/27/2021	100.50		90 - 120^ 78.66	78.66	90 - 120^ 78.66	90 - 120^ 78.66	90 - 120^ 78.66	5.50	73.16	Ν	0"	No casing cover or J-plug on PVC. Well depth reduced from initial installation depth - requires rehabilitation (incl. odor or sheen noted.													
MW-38I	6/26/2021	100.30	90 - 120^						90 - 120^ 78.66	90 - 120^ 78.66	90 - 120^ 78.66	90 - 120^ 78.66	90 - 120^ 78.66	90 - 120^ 78.66	5.88	72.78	Ν	0"	2021 Well Inspections - No casing cover or J-plug on PVC. Well depth reduced from initial installation depth - req remove sedimentation).							
	9/10/2019	174.42															6.65	72.01	Ν	0"	Petroleum odor, no sheen observed.					
	6/29/2017	100.61														6.21	72.45	Ν	0"	Slight - moderate sulfuric odor, no sheen noted.						
	9/27/2022	169.85	_		5.05	73.59	N	0"	Well in good condition. No odor or sheen noted.																	
	9/27/2021	169.10						5.26	73.38	Ν	0"	Well in good condition. No bolts. Well depth reduced from initial installation depth - requires rehabilitation (incl. pu or sheen noted.														
MW-38D	7/26/2021	169.13	150 - 170.1^	78.64	5.67	72.97	Ν	0"	2021 Well Inspections - Well in good condition. No bolts. Well depth reduced from initial installation depth - requir sedimentation).																	
	9/10/2019	170			6.35	72.29	Ν	0"	No odor or sheen noted.																	
	6/29/2017	>150			5.98	72.66	Ν	0"	No odor or sheen noted.																	
	9/27/2022	145.14	130.4 - 150.4^			15.51	76.39	N	0"	Well in good condition. No odor or sheen noted.																
	9/27/2021	146.00		80.4 - 150.4^ 91.90		15.14	76.76	N	0"	Well in good condition. Well depth reduced from initial installation depth - requires rehabilitation (incl. pumping to r noted.																
MW-39D	6/26/2021	144.92			14.60	77.30	Ν	0"	2021 Well Inspections - Well in good condition. Well depth reduced from initial installation depth - requires rehabili sedimentation).																	
	9/10/2019	144.94			15.60	76.30	Ν	0"	No odor or sheen noted.																	
	6/29/2017	144.92			15.55	76.35	Ν	0"	Sulfuric odor, no sheen noted.																	



(incl. pumping to remove sedimentation). No
- requires rehabilitation (incl. pumping to
ncl. pumping to remove sedimentation). No odor
requires rehabilitation (incl. pumping to remove
ng to remove sedimentation). No odor or sheen
habilitation (incl. pumping to remove

Matrix         Matrix<	Well ID	Date Gauged	Total Depth <sup>1</sup> (ft bTOC)	Screen Interval/Open Hole <sup>4</sup> (ft bTOC)	Reference Elevation (TOC)	Depth to Water (ft bTOC)	Groundwater Elevation <sup>5</sup>	NAPL Observed (Y/N)	NAPL Thickness (ft)	Notes								
Number         Number<		9/27/2022	169.59			12.53	81.42	Ν	0"									
Model         Model         Solution         Model         Solution         Model         Solution         Model         Solution         Model         Solution         Model         Solution         Solutis ananamet		9/27/2021	85.01			12.13	81.82			from initial installation depth - requires rehabilitation (inc. pumping to remove sedimentation). Well not sampled due								
Índrain         <	MW-40D	7/26/2021	85.00	140 - 170	93.95	12.17	81.78	Ν	0"									
bit		9/10/2019	179			12.96	80.99	Ν	0"	No odor or sheen noted.								
Markate         Image: Probability is include under opportunity is include under opportunity.           Additional Locations         Image: Ima		6/29/2017	>150			12.54	81.41	Ν	0"	No odor or sheen noted.								
Multi integral         Multi i		9/27/2022								Well is buried in either gravel or paved over (unable to be gauged).								
Image         Image <th< td=""><td>MW-46I</td><td>9/27/2021</td><td></td><td>16.5 - 75^</td><td>87 93</td><td></td><td></td><td></td><td></td><td></td></th<>	MW-46I	9/27/2021		16.5 - 75^	87 93													
Additional Locations - Gauget 2021-8022         Methods in good condition           Methods in good condition           TW4         9772022         76.10 $15.75^{\circ}$ $67.1$ $10.0$ $77.87$ N $0^{\circ\prime}$ Well in good condition           IW4         92772022         76.10 $15.75^{\circ}$ $87.17$ N $0^{\circ\prime}$ 221 Well inspections - Well in good condition.           MW-1         92772022 $14.78$ $116.1688$ $0.08$ $3.09$ $87.75^{\circ}$ N $0^{\circ\prime}$ S6 for Saturated pooduct. S9 for superiods pooduct. S0 for superiod	10100-401	9/10/2019	74.84	10.5 - 75	07.33	9.10	78.83	N	0"	No odor or sheen noted.								
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		6/29/2017																
Image: https://wide: wide: wid	Additional Locat	tions - Gauged 2	2021-2022		1	1	1		T									
1         1         1         1         6         6         7         8         7         8         0         221 Well inspections - Well in good condition.           MW-1         9272022         14.78         11.6 - 16.88         90.84         3.09         87.75°         N         0"         -           MW-10         9272022         7.200         -         -5 - 75°         90.83         0.127         Y         00°         221 Well inspections - Well in good condition.           MW-10         9272022         7.200         -         -5 - 75°         90.83         0.127         Y         06°         221 Well inspections - Well in good condition.           MW-10         9272022         0.168         -         -         N         0         Not Measured Deduct, 58 for Supervise and 95.95 by N-JPUg.           9272022         0.108         97.792         0.108         -         N         0         Not Measured Deduct, 58 for Supervise and 95.95 by N-JPUg.           9272021         0.42.0         98.7         91.16         0.051         N         0"         Well ingood condition.           9272021         2.54         14.5 - 25         91.11         0.052         N         0"         Well in good condition.	TW-4	9/27/2022	76.18	15-75^	87.17	9.30	77.87	N	0"	Well in good condition								
Image: bit is a start of the star		7/26/2021	74.01			8.54	78.63	N	0"	2021 Well Inspections - Well in good condition.								
MM-10         726/202          45 - 75 <sup>4</sup> 90.2         9.6         81.46         Y         96 <sup>6</sup> 2021 Well inspections - Viel uncoved under cushed store 9/29/21 and gauged, Well ingood condition.           MM-10         927/202          8.7 - 19.5         91.66         7.4         N         0         Net Measured. Obstruction at approximately 6.5 ft bgs. No. J-Piug.           MW-10         927/202         43.20          N         0         Net Measured. Obstruction at approximately 6.5 ft bgs. No. J-Piug.           MW-10         927/202         43.20          N         0         Net Measured. Obstruction at approximately 6.5 ft bgs. No. J-Piug.           MW-10         927/202         43.20          N         0         Net Measured. Obstruction at approximately 6.5 ft bgs. No. J-Piug.           MW-10         927/202         43.00         22 - 43 <sup>3</sup> 91.60         80.61         N         0 <sup>4</sup> Well in good condition.           MW-12         927/202         28.00         11.19         81.02         N         0 <sup>4</sup> No. J-Piug.: otherwise well in good condition.           MW-12         927/202         28.50         14.5 - 25.5         95.95         15.13         80.62         N         0 <sup>4</sup> Well	MW-1	9/27/2022	14.78	11.6 - 16.85	90.84	3.09	87.75*	N	0"									
1000         1000         1000         9.16         81.46         Y         96*         2021 Well inspections-Well uncovered under crushed store 9/29/21 and gauged; Well in good condition.           MW-10         9277022          8.7-195         91.66          NN         0         Not Measured, Obstruction at approximately 6.5 ft bgs. No.J-Plug.           MW-10         9277022         91.66         8.7-195         91.66          NN         0°         Potented to be crushed at approx. 6.89 ft below sufface.           MW-10         9277022         43.20         22-43*         92.2         11.19         80.02         NN         0°         Wellingood condition.           MW-10         9277022         42.05         22-43*         92.1         11.9         80.02         NN         0°         Wellingood condition.           7026020         42.51         92.7         11.9         80.02         NN         0°         Wellingood condition.           7027021         26.54         14.5-25         92.59         15.31         80.62         NN         0°         Wellingood condition.           7027021         25.54         15.25         95.95         15.31         80.62         NN         0°         Wellingood condition.		9/27/2022	72.90	45 - 75^ 90.62	45 754	00.00	9.35	81.27	Y	102"	8.5 ft of Saturated product, 58 ft of suspended product; 35.8 gallons of NAPL/water mixture removed.							
MW-10         91.66         6.7 · 19.5         91.66         Dry         -         N         0°         PVC noted to be crushed at approx. 6.8 ft below surface.           MW-10         9277202         43.20         22 · 43°         92.21         11.00         80.61         N         0°         Well in good condition.           MW-10         92772021         42.00         22 · 43°         92.21         11.19         81.02         N         0°         Well in good condition.           7/262021         42.15         92.21         11.19         81.02         N         0°         201 Well in good condition.           MW-10         92772021         26.20         24.3°         95.59         15.33         80.62         N         0°         No. J-Pug: otherwise well in good condition.           MW-12         92772021         26.80         14.5 · 25.5         95.95         15.13         80.82         N         0°         Well in good condition.           MW-12         92772021         25.54         11.26         95.97         15.44         80.53         N         0°         Well in good condition.           MW-12         92772021         28.75         11.50         80.87         N         0°         Well in good condition.	MVV-11	7/26/2021			9.16	81.46	Y	96"	2021 Well Inspections - Well uncovered under crushed stone 9/29/21 and gauged; Well in good condition.									
Image: bit in the image: bit in there image: bit in the image: bit in the image: bit in the image	NNN 40	9/27/2022		0.7 40.5	07 40 5	04.00			N	0	Not Measured. Obstruction at approximately 6.5 ft bgs. No J-Plug.							
MW-101 $\frac{9}{27/2021}$ $42.0$ $42.43^{\circ}$ $92.1$ $11.19$ $81.02$ N $0^{\circ}$ Well ingood condition. $7/26/201$ $42.15$ $11.29$ $80.92$ N $0^{\circ}$ $2021$ Well ingood condition. $927/2021$ $26.50$ $42.55$ $95.95$ $15.33$ $80.62$ N $0^{\circ}$ $Nelling ood condition.$ $927/2021$ $26.50$ $14.5 \cdot 25.5$ $95.95$ $15.13$ $80.62$ N $0^{\circ}$ Well ingood condition. $927/2021$ $26.56$ $14.5 \cdot 25.5$ $95.95$ $15.13$ $80.62$ N $0^{\circ}$ Well ingood condition. $927/2021$ $26.56$ $14.5 \cdot 25.5$ $95.95$ $15.13$ $80.62$ N $0^{\circ}$ Well ingood condition.           MW-125 $927/2021$ $26.56$ $11.26$ $80.75$ N $0^{\circ}$ $Well ingood condition.           7/26/2021 29.15 11.26 80.75         N         0^{\circ}         Well ingood condition.           927/2021 28.75$	WW-10	9/27/2021	91.66	8.7 - 19.5	8.7 - 19.5 91.66	Dry		N	0"	PVC noted to be crushed at approx. 6.89 ft below surface.								
$126$ $126$ $11.29$ $80.92$ $N$ $0^{\circ}$ $2021$ Well Inspections - Well in good condition.           MW-12 $927/2022$ $26.20$ $14.5 - 25.5$ $95.95$ $15.33$ $80.62$ $N$ $0^{\circ}$ $80.1$ Plug; otherwise well in good condition.           MW-12 $927/2021$ $26.50$ $14.5 - 25.5$ $95.95$ $15.13$ $80.62$ $N$ $0^{\circ}$ $80.1$ Plug; otherwise well in good condition.           MW-12 $927/2021$ $26.54$ $14.5 - 25.5$ $95.95$ $15.13$ $80.62$ $N$ $0^{\circ}$ Well in good condition.           MW-12 $927/2021$ $25.54$ $14.5 - 25.5$ $95.95$ $15.10$ $80.75$ $N$ $0^{\circ}$ $2021$ Well Inspections - Well in good condition.           MW-125 $927/2021$ $28.15$ $11 - 26$ $95.97$ $15.44$ $80.53$ $N$ $0^{\circ}$ Well in good condition.           MW-125 $927/2021$ $28.75$ $11.95$ $81.02$ $N$ $0^{\circ}$ Well in good condition.           MW-13 $927/2021$		9/27/2022	43.20	22 - 43^ 92										11.60	80.61	N	0"	Well in good condition.
$9/27/202$ $26.20$ $14.5 - 25.5$ $95.95$ $15.33$ $80.62$ N $0^{\circ}$ No.J-Plug: otherwise well in good condition. $MW-12$ $9/27/202$ $26.50$ $14.5 - 25.5$ $95.95$ $15.33$ $80.62$ N $0^{\circ}$ Well in good condition. $7/26/202$ $25.54$ $14.5 - 25.5$ $95.95$ $15.30$ $80.82$ N $0^{\circ}$ Well in good condition.           MW-12S $9/27/202$ $25.54$ $11 - 26$ $90.75$ N $0^{\circ}$ Well in good condition.           MW-12S $9/27/202$ $28.80$ $11 - 26$ $95.97$ $14.95$ $81.02$ N $0^{\circ}$ Well in good condition.           MW-12S $9/27/2021$ $28.75$ $11 - 26$ $95.97$ $14.95$ $81.02$ N $0^{\circ}$ Well in good condition.           MW-12S $9/27/2021$ $28.75$ $15.10$ $80.87$ N $0^{\circ}$ Well in good condition.           MW-13S $9/27/2021$ $48.17$ $55.5$ $96.04$ $15.17$ $80$	MW-10I	9/27/2021	42.00		22 - 43^ 92.21	92.21	11.19	81.02	N	0"	Well in good condition.							
MW-12         9/27/2021         26.50         14.5 - 25.5         95.95         15.13         80.82         N         0"         Well in good condition.           7/26/2021         25.54         1         15.20         80.75         N         0"         Vell in good condition.           MW-12S         9/27/2022         28.80         11-26         95.97         15.44         80.53         N         0"         Well in good condition.           MW-12S         9/27/2021         29.15         11-26         95.97         15.10         80.87         N         0"         Well in good condition.           MW-12S         9/27/2021         28.75         11-26         95.97         14.95         81.02         N         0"         Well in good condition.           MW-12S         9/27/2021         28.75         11-26         95.97         15.10         80.87         N         0"         Well in good condition.           MW-13         9/27/2021         47.85         96.04         15.75         80.29         N         0"         Well in good condition.           MW-13         9/27/2021         54.13         15.17         80.87         N         0"         Well in good condition.           MW-15R		7/26/2021	42.15			11.29	80.92	N	0"	2021 Well Inspections - Well in good condition.								
$1/26/2021$ $25.54$ $15.20$ $80.75$ N $0^{\circ}$ $201$ Well Inspections - Well in good condition.           MW-12S $9/27/2022$ $28.80$ $11 \cdot 26$ $95.97$ $15.44$ $80.53$ N $0^{\circ}$ Well in good condition.           MW-12S $9/27/2021$ $29.15$ $11 \cdot 26$ $95.97$ $115.44$ $80.53$ N $0^{\circ}$ Well in good condition. $7/26/2021$ $28.75$ $11 \cdot 26$ $95.97$ $115.44$ $80.53$ N $0^{\circ}$ Well in good condition.           MW-12S $9/27/2021$ $28.75$ $11 \cdot 26$ $95.97$ $115.49$ $81.02$ N $0^{\circ}$ Well in good condition.           MW-13 $9/27/2022$ $47.85$ $44.7 \cdot 55.5$ $96.04$ $15.75$ $80.29$ N $0^{\circ}$ Well in good condition.           MW-13 $9/27/2021$ $54.13$ $44.7 \cdot 55.5$ $96.04$ $15.17$ $80.87$ N $0^{\circ}$ Well in good condition.           MW-15/R $9/27/2021$ $54.13$ $16 \cdot 75^{\wedge}$		9/27/2022	26.20			15.33	80.62	N	0"	No. J-Plug; otherwise well in good condition.								
9/27/2022 $28.80$ $9/27/2021$ $29.15$ $11 - 26$ $95.97$ $15.44$ $80.53$ N         O"         Well in good condition. $MW-12S$ $9/27/2021$ $29.15$ $11 - 26$ $95.97$ $14.95$ $81.02$ N         O"         Well in good condition. $7/26/2021$ $28.75$ $11 - 26$ $95.97$ $14.95$ $81.02$ N         O"         Well in good condition. $MW-130$ $9/27/2022$ $47.85$ $95.97$ $15.75$ $80.29$ N         O"         Well in good condition. $MW-13$ $9/27/2021$ $48.17$ $44.7 - 55.5$ $96.04$ $15.31$ $80.73$ N         O"         Well in good condition. $MW-13$ $9/27/2021$ $48.17$ $44.7 - 55.5$ $96.04$ $15.31$ $80.73$ N         O"         Well in good condition. $MW-13$ $9/27/2021$ $54.13$ $44.7 - 55.5$ $96.04$ $15.17$ $80.87$ N         O"         Well in good condition. $MW-15$ $9/27/2021$ $78.52$	MW-12	9/27/2021	26.50	14.5 - 25.5	95.95	15.13	80.82	N	0"	Well in good condition.								
MW-128         9/27/2021         29.15         11 - 26         95.97         14.95         81.02         N         0"         Well in good condition.           7/26/2021         28.75         11 - 26         95.97         14.95         81.02         N         0"         Well in good condition.           MW-134         9/27/2022         47.85         96.04         15.75         80.29         N         0"         Well in good condition.           MW-134         9/27/2021         48.17         44.7 - 55.5         96.04         15.31         80.73         N         0"         Well in good condition.           MW-134         9/27/2021         54.13         44.7 - 55.5         96.04         15.31         80.73         N         0"         Well in good condition.           MW-134         9/27/2021         54.13         46.75         96.04         15.17         80.87         N         0"         Well in good condition.           MW-151R         9/27/2022         78.52         96.04         15.17         80.87         N         0"         Well in good condition.           MW-151R         9/27/2022         78.52         76.2         79.85         N         0"         Well in good condition.		7/26/2021	25.54	1		15.20	80.75	N	0"	2021 Well Inspections - Well in good condition.								
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $		9/27/2022	28.80			15.44	80.53	N	0"	Well in good condition.								
MW-13         9/27/2022         47.85         44.7 - 55.5         96.04         15.75         80.29         N         0"         Well in good condition.           7/26/2021         48.17         44.7 - 55.5         96.04         15.31         80.73         N         0"         Well in good condition.           9/27/2021         54.13         44.7 - 55.5         96.04         15.31         80.73         N         0"         Well in good condition.           9/27/2021         54.13         44.7 - 55.5         96.04         15.17         80.87         N         0"         Well in good condition.           9/27/2022         78.52         96.04         15.17         80.87         N         0"         2021 Well Inspections - Well in good condition.           MW-15IR         9/27/2021         78.52         87.47         7.62         79.85         N         0"         Well in good condition; Bolt replacement needed.	MW-12S	9/27/2021	29.15	11 - 26 95.97	95.97	14.95	81.02	N	0"	Well in good condition.								
MW-13 $9/27/2021$ 48.17 $44.7 - 55.5$ $96.04$ $15.31$ $80.73$ N         O"         Well in good condition. $7/26/2021$ $54.13$ $54.13$ $96.04$ $15.31$ $80.73$ N         O"         Well in good condition. $7/26/2021$ $54.13$ $9/27/2022$ $78.52$ $85.1$ $78.96$ N         O"         Well in good condition.           MW-15IR $9/27/2021$ $75.00$ $16 - 75^{\Lambda}$ $87.47$ $7.62$ $79.85$ N         O"         Well in good condition.		7/26/2021	28.75			15.10	80.87	N	0"	2021 Well Inspections - Well in good condition.								
MW-15IR         9/27/2021         75.00         16 - 75^{A}         87.47         7.62         79.85         N         0"         2021 Well Inspections - Well in good condition.           MW-15IR         9/27/2021         75.00         16 - 75^{A}         87.47         7.62         79.85         N         0"         Well in good condition.		9/27/2022	47.85	44.7 - 55.5 96.04		15.75	80.29	N	0"	Well in good condition.								
MW-15IR         9/27/2021         78.50         16 - 75^{^{^{^{^{^{^{^{^{^{^{^{^{^{^{^{^{^{^{	MW-13	9/27/2021	48.17		55.5 96.04	15.31	80.73	N	0"	Well in good condition.								
MW-15IR     9/27/2021     75.00     16 - 75^h     87.47     7.62     79.85     N     0"     Well in good condition; Bolt replacement needed.		7/26/2021	54.13			15.17	80.87	N	0"	2021 Well Inspections - Well in good condition.								
		9/27/2022	78.52			8.51	78.96	N	0"	Well in good condition.								
9/27/2022 75.1 8.10 79.37 N 0" 2021 Well Inspections - Well in good condition. Bolt replacement needed.	MW-15IR	9/27/2021	75.00	16 - 75^	87.47	7.62	79.85	N	0"	Well in good condition; Bolt replacement needed.								
		9/27/2022	75.1	]		8.10	79.37	N	0"	2021 Well Inspections - Well in good condition. Bolt replacement needed.								



entral Avenue. Well depth significantly reduced d due to condition. d on sidewalk along N Central Avenue. Well
nentation).
d box was placed over the well for protection.

Well ID	Date Gauged	Total Depth <sup>1</sup> (ft bTOC)	Screen Interval/Open Hole <sup>4</sup> (ff bTOC)	Reference Elevation (TOC)	Depth to Water (ft bTOC)	Groundwater Elevation <sup>5</sup>	NAPL Observed (Y/N)	NAPL Thickness (ft)	Notes									
	9/27/2022	35.10			13.22	80.32	Ν	0"	Only accessible by removing whole casing cover; Repair needed. No J-plug.									
MW-18	9/27/2021	37.10	28 - 38	93.54	12.92	80.62	Ν	0"	Only accessible by removing whole casing cover; Repair needed.									
	7/26/2021	37.65			12.89	80.65	Ν	0"	2021 Well Inspections - Only accessible by removing whole casing cover; Repair needed.									
MW-22-IR	9/27/2022	77.87	16-75^	87.05	8.39	78.66	Ν	0"	Well in good condition.									
WW-22-IR	7/26/2021	75.5	10-75**	67.05	7.72	79.33	N	0"	2021 Well Inspections - Well in good condition.									
	9/27/2022	31.46			16.06	72.68*	N	0"	Well in good condition; Stick up bent slightly.									
MW-25I	9/27/2021	47.35	27 - 47^	88.74	15.60	73.14	N	0"	Well in good condition; Stick up bent slightly.									
	7/26/2021	47.35			15.69	73.05	N	0"	2021 Well Inspections - Well in good condition; Stick up bent slightly.									
N#N/ 050	9/27/2022	24.41	11.10	11 10	44.40	11 16	96.03	96.03	15.30	80.73	N	0"	Well in good condition.					
MW-25S	7/26/2021	24.70	11-16	96.03	90.03	90.03			90.03	90.03	90.03	90.03	90.03	90.03	90.03	15.17	80.86	N
	9/27/2022	79.30			8.30	78.12	N	0"	Well in good condition.									
MW-29IR	9/27/2021	72.35	17.1 - 75^	86.42	7.76	78.66	Ν	0"	Well in good condition.									
	7/26/2021	73.7										8.25	78.17	Ν	0"	2021 Well Inspections - Well in good condition.		
	9/27/2022	29.31			14.88	80.74	Ν	0"	Well in good condition.									
MW-30S	9/27/2021	28.70	10 - 25	95.62	14.62	81.00	Ν	0"	Well in good condition.									
	7/26/2021	25.10			14.74	80.88	Ν	0"	2021 Well Inspections - Well in good condition.									
	9/27/2022	122.85			14.23	81.53			Well in good condition. No J-plug.									
MW-30D	9/27/2021	123.00	90 -121^	95.76	14.46	81.30	Ν	0"	Well in good condition.									
	7/26/2021	82.11			14.51	81.25	Ν	0"	2021 Well Inspections - Well in good condition.									
	9/27/2022	112.76			19.74	70.40*	N	0"	Well in good condition.									
MW-32D	9/27/2021	113.60	91 - 111.5^	90.14	21.84	68.30	N	0"	Well in good condition.									
	7/26/2021	91.80			22.27	67.87	Ν	0"	2021 Well Inspections - Well in good condition.									

Notes:
1. Measured at the time of gauging
2. ft bTOC - feet below top of casing
3. -- Information not available.
4. ^ Denotes open hole
5. \* Denotes anomalous 2022 groundwater elevations that were not used for contouring (MW-1, MW1D, MW-17D, MW-25I, MW-32D, and MW-42D).




# Table 2 - Non-Aqueous Phase Liquid Monitoring 2016 - 2022 Former NYSEG Mechanicville Central Avenue MGP Site Mechanicville, New York

Monitoring Well	NAPL Thickness (inches)	NAPL - Water Mixture Removed (gallons)												
	June 20	16	July 20	17	August 2	2018	Septembe	r 2019	October 2020		Septembe	r 2021	Septembe	r 2022
TW-1	1.75	0	1.5	0	18	14	12	15	2.0	0	0.0	0	15.6	10.3
TW-2I	2.0	0	0.0	0	0.0	0	0.0	0	0.0	0	Unable to locate	0	Unable to locate	0
TW-3	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
MW-1D	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0
MW-10D	1.5	0	1.5	0	20.25	3	1.5	0	0.25	0	2.0	0	2.0	0
MW-33D	0.0	0	Trace NAPL	0	0.0	0	0.5	0	0.0	0	0.0	0	0.0	0
MW-34D	Decommissioned	0												
MW-35I	Not Accessible	0	Unable to Locate	0	Not Accessible	0	18	20	4.0	0	3.5	0	0.0	0
MW-42D	5.0	0	5.0	0	1.0	0	1.0	0	Not Accessible	0	0.0	0	0.0	0
MW-44I	Not Accessible	0	Unable to Locate	0	Destroyed	0								
MW-45I	3.5	0	1.5	0	48	19	8.0	10	5.0	0	Blebs	0	39.6	18.4
MW-1I	-	-	-	-	-	-	-	-	-	-	-	-	102	35.8
Total NAPL - Water Mixture Removed (Gallons)	0	0	-	0	-	36	-	45	-	0	-	0	-	64.5

# AECOM



# Appendix A – Stream Monitoring Form



# Anthony Kill and Streambank Observation Form Mechanicville Former MGP Site (NYSDEC Site 546033) North Central Avenue, Mechanicville, New York

Item	Comments
Cloud Cover:	45%
Sun Angle:	Unknown, sun not visible
Precipitation:	None
Time Start:	905
Time End:	920
Anthony Kill	
Sheen?	09/27/22 - 1 area prior to probing, multiple areas after probing 09/30/22 (after rainfall event) - multiple areas (no probing performed)
# Blebs	None
Frequency	N/A
Location of Observation	25 ft upstream of bridge
Water Level from Mark	NA
Stream Elevation	Medium to low stage
Sediments Probed?	Yes
Observation after probing?	On 09/27/22, multiple areas of sheen observed following sediment probing that quickly dissipated.
Streambank	
Streambank stabilized?	Yes
Approx. % vegetation cover	95%
Health of vegetation	Healthy, lush
Number of trees	50% trees
Soil Cover	100% where vegetation is growing, 0% on rip rap

Name of Inspector: Inspector's Company: Mike Izdebski AECOM Signature of Inspector: Mike Izdebski Date: 9/27/2022, 9/30/2022



Appendix B – Photo Log



# Facility Name:

Mechanicville Former MGP Site

# **Photographic Log**

Site Location: Mechanicville, New York

**Project No.** 60675881

# Photograph No. 1

Date: 09/28/2022

## Direction Photo Taken:

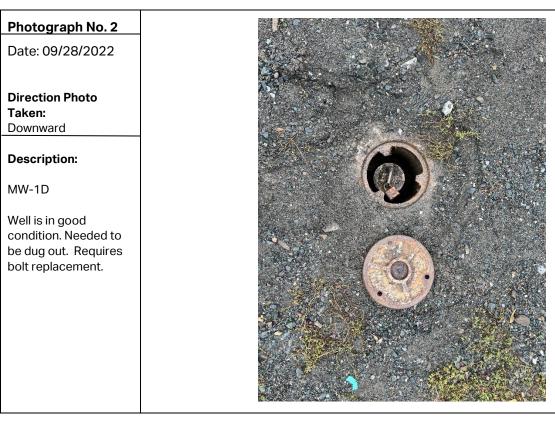
Downward

## Description:

MW-1

Well is in good condition. Requires bolt replacement.







# Facility Name:

Mechanicville Former MGP Site

# **Photographic Log**

Site Location: Mechanicville, New York

**Project No.** 60675881

Photograph No. 3	
Date: 09/28/2022	
Direction Photo Taken: Downward	
Description:	
MW-2	
Well is in poor condition. Requires J- Plug and bolt replacement.	
Photograph No. 4	





**Facility Name:** 

Taken: Downward

**Description:** 

Plug and additional

MW-10D

bolts.

Mechanicville Former MGP Site

# Site Location: Mechanicville, New York

Project No. 60675881

# Photograph No. 5 Date: 09/28/2022 **Direction Photo** Well is in poor condition. Needs J-







Facility Name:

Mechanicville Former MGP Site

# Site Location: Mechanicville, New York

**Project No.** 60675881

# Photograph No. 7

Date: 09/28/2022

### Direction Photo Taken:

Downward

## **Description:**

MW-17D

Well is in poor condition. Flush mount does not fit. 2" PVC loose in casing. Flooded upon opening. No bolts. Recommend decommissioning.



# Photograph No. 8

Date: 09/28/2022

**Direction Photo Taken:** North

# **Description:**

MW-17I

Former location of MW-17l adjacent to MW-17D. MW-17l has been paved over and is no longer accessible.





Facility Name: Mechanicville Former MGP Site

Site Location: Mechanicville, New York

**Project No.** 60675881

# Photograph No. 9

Date: 09/28/2022

Direction Photo Taken:

Downward

**Description:** 

MW-20D

Well is in poor condition. Requires proper well cap.



# Photograph No. 10

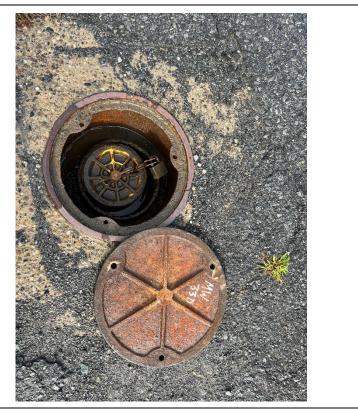
Date: 09/28/2022

Direction Photo Taken: Downward

**Description:** 

MW-33D

Well is in good condition. Needs additional bolts.





Facility Name:

Mechanicville Former MGP Site

# Site Location: Mechanicville, New York

**Project No.** 60675881

# Photograph No. 11

# Date: 09/28/2022

Direction Photo Taken:

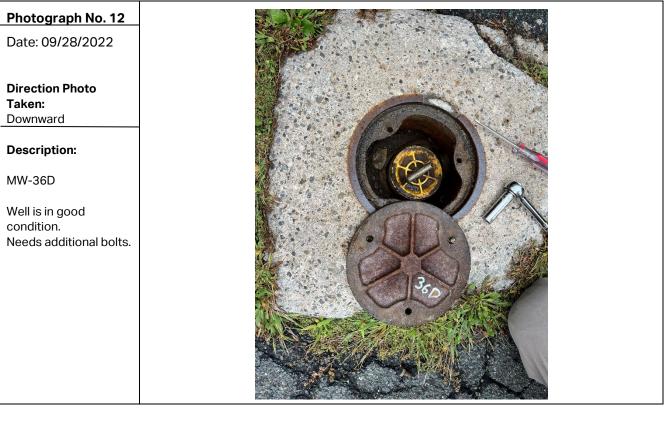
Downward

## Description:

MW-35I

Well is in good condition. Needs additional bolts.







Project No.

60675881

Facility Name:

Mechanicville Former MGP Site

# Photograph No. 13

Date: 09/28/2022

### Direction Photo Taken:

Downward

Description:

MW-36I

Well is in good condition. Needs additional bolts.



Site Location: Mechanicville, New York

# Photograph No. 14

Date: 09/28/2022

#### Direction Photo Taken: Downward

#### **Description:**

MW-38I and 38D

MW-38l: Poor condition. No casing cover or J plug on PVC.

MW-38D: Well is in good condition. Needs additional bolts.





Facility Name:

Mechanicville Former MGP Site

# Site Location: Mechanicville, New York

**Project No.** 60675881

# Photograph No. 15 Date: 09/28/2022 Direction Photo Taken: Downward Description: MW-39D Well is good condition. Requires additional bolts.





Facility Name:

Mechanicville Former MGP Site

# Site Location: Mechanicville, New York

Project No. 60675881

Photograph No. 17	
Date: 09/28/2022	
Direction Photo Taken:	
Downward	
Description:	
MW-42D	
Well is in poor condition. Well needs road box and possibly	
redevelopment or replacement.	
Photograph No. 18	
Date: 09/28/2022	
Direction Photo	
Taken:	
Downward	and the second
Description:	
MW-45I	
Well is in poor	
condition. Only accessible by	
removing entire casing	
cover.	



Facility Name:

Mechanicville Former MGP Site

Site Location: Mechanicville, New York

**Project No.** 60675881

Direction Photo         Taken:         East         Description:         TW-1         Well is in poor         condition. Needs J-         Plug and bolts.	Photograph No. 19 Date: 09/28/2022	
TW-1 Well is in poor condition. Needs J-	Taken:	
condition. Needs J-		
	condition. Needs J-	

# Photograph No. 20

Date: 09/28/2022

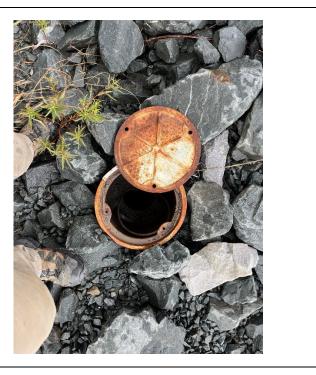
Direction Photo Taken:

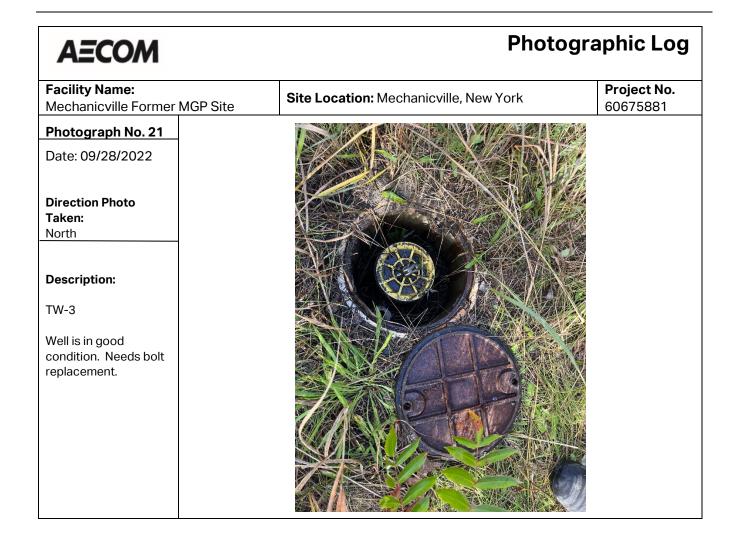
North

Description:

TW-2S

Well is in poor condition. Needs J-Plug and additional bolts.







# Appendix C – Site Inspection Form



#### Site-Wide Inspection Form Mechanicville Former MGP Site (NYSDEC Site 546033) North Central Avenue, Mechanicville, New York

Item	Yes	No	N/A	Comments
Where applicable, is the perimeter fence in good condition?	х			
Are there any signs of erosion on site or along stream bank?		х		
Is 95% of the streambank covered with natural vegetation?	х			In areas with no vegetation, rip rap is present.
Has remedial performance criteria been achieved or maintained?			х	
Has sampling and analysis of appropriate media been performed during the monitoring event?			х	
Has the maintenance checklist been completed? (If a system is installed)			х	
Are site records including the Site Management Plan complete and up-to-date?	х			
If applicable, have there been any modifications made to the remedial or monitoring system?		х		Well network rehabilitation recommended based on outcomes of review conducted in conjuction with this monitoring event.
If applicable, does the remedial or monitoring system need to be changed or altered at this time?		х		
Has there been any intrusive activity, excavation, or construction occurred at the site?		х		
Were the activities mentioned above, performed in accordance with the SMP?	х			
Are the monitoring wells in good condition (e.g., covers, casings)?		х		Refer to Report Section 2.5 for a summary of the Well Network Assessment.
Was the Anthony Kill Creek monitored for Oily Blebs during this time?	х			
Was there a change in the use of the site or were there new structures constructed on the site?		х		
If the answer above is YES, was a vapor intrusion evaluation done?			х	
Were new mitigation systems installed based on monitoring results?		х		
Was any DNAPL collected from wells during this period?	х			Refer to Report Section 3 for a summary of NAPL collected.
Are there any DNAPL drums on-site that need disposal?	х			

Note: Upon completion of the form any non-conforming items warranting corrective action should be identified here within.

Name of Inspector: Inspector's Company: Mike Izdebski AECOM

Signature of Inspector: Mike Izdebski Date: 9/27/2022

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