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February 25, 2016

Brian Jankauskas, P.E.

New York State Department of Environmental Conservation
Remedial Bureau A, 12th Floor
Division of Environmental Remediation
625 Broadway
Albany, NY 12233-7015

Subject: 2015 Operations & Maintenance Report

Ciba Geigy/Hercules Main Plant Site

EPA ID: NYD002069748

Site No.: 557011

Dear Mr. Jankauskas:

On behalf of Hercules Incorporated, a wholly-owned subsidiary of Ashland, Inc., Antea® Group is pleased to submit the enclosed 2015 Operations & Maintenance (O&M) Report for the Ciba Geigy/Hercules Main Plant Site, located at 89 Lower Warren Street, Queensbury, New York for your review. The report summarizes the operation and maintenance activities conducted during the period from January 1, 2015 through December 31, 2015 in accordance with the requirements specified in the New York State Department of Environmental Conservation Part 373 Hazardous Waste Permit No. 5-5234-00008/00096, dated March 5, 2015.

If you need a hardcopy, kindly notify us and we will prepare and submit the required number of reports in hardcopy format. Should you have any questions or require additional information please feel free to contact James Vondracek (Ashland, Inc.) or myself at (914)495-9937 or <a href="mailto:chicago: chicago chicago

Sincerely,

Christopher Meyer Senior Project Manager Antea Group

cc: Mr. James Vondracek – Ashland

Mr. Stephen Havlik – BASF Mr. John Swartwout – NYSDEC





2015 Operations & Maintenance Report

Former CIBA-GEIGY/HERCULES Facility 89 Lower Warren Street, Queensbury, New York EPA ID: NYD002069748

Antea Group Project No. GLENSFA151 February 24, 2016

Prepared for: **Hercules Incorporated** 5200 Blazer Pkwy Dublin, OH 43017 Prepared by:
Antea®Group
500 Summit Lake Drive, Suite 150
Valhalla, NY 10595





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2015 Operations & Maintenance Report

Former CIBA-GEIGY/HERCULES Facility Queensbury, New York

1.0 INTRODUCTION

This report summarizes the Operations and Maintenance conducted at the former Ciba-Geigy/Hercules facility located at 89 Lower Warren Street, Queensbury, New York (EPA ID No. NYD002069748) (the Site). Specifically, this includes the activities associated with Department of Environmental Conservation (NYSDEC) Part 373 Hazardous Waste Permit #5-5234-00008/00096 during the monitoring period from January 1, 2015 through December 31, 2015. NYSDEC Part 373 Hazardous Waste Permit #5-5234-00008/00096 was issued with updates on March 5, 2015.

Note that the Site was purchased by CIBA from Hercules in 1979, and was historically operated as a pigments manufacturing facility until 1989. Since that time, Ashland acquired Hercules and BASF Corporation (BASF) acquired CIBA. Hercules and CIBA are the Site permittees and share responsibility for environmental activities.

The activities described in this report were conducted by Antea® Group, on behalf of Hercules Incorporated (Hercules), a wholly-owned subsidiary of Ashland Inc., (Ashland).

2.0 POTW DISCHARGE MONITORING

Monthly Discharge Monitoring Reports (DMRs) for groundwater that was recovered by the GWES and discharged to the City of Glens Falls Publically Owned Treatment Works (POTW) are provided in Appendix A. During 2015 a total of 19,463,000 gallons of groundwater was discharged to the City of Glens Falls POTW. A summary of the average daily flow rates and required monitoring parameters (daily pH) as well as monthly and annual compliance sampling results are provided in the DMRs (Appendix A). During all monitoring periods for 2015, discharges to the POTW were found to be in compliance with the current Industrial User Permit (#002E), dated April 11, 2012 (effective April 24, 2012). A copy of the current Industrial User Permit has been included in Appendix B. A summary of discharge compliance and total monthly discharge volumes for 2015 can be found in the table below.



2015 Discharge Monitoring Report Summary							
Month	Compliance	Monthly Discharge (Gal)					
January	Yes	1,960,000					
February	Yes	1,304,000					
March	Yes	1,545,000					
April	Yes	1,780,000					
May	Yes	1,569,000					
June	Yes	1,843,000					
July	Yes	1,757,000					
August	Yes	1,598,000					
September	Yes	1,493,000					
October	Yes	1,564,000					
November	Yes	1,524,000					
December	Yes	1,526,000					

On September 17, 2015 Lawrence Glasheen, Chief Operator for the City of Glens Falls POTW, conducted a yearly site inspection of the site in accordance with the discharge permit. No issues were identified during the inspection.

2.1 GWES and Site Operations and Maintenance

Throughout 2015 the Site operated in compliance with the on-site operation and maintenance (O&M) requirements including site security, GWES O&M, site inspections and discharge monitoring. As part of the on-site operations, inspections were conducted on a weekly, monthly, and quarterly basis. Copies of these inspection sheets as well as the field maintenance notes are provided in Appendix C.

During 2015, routine and non-routine site and GWES maintenance activities were performed. This work is discussed in the following sections.



2.2 Site Maintenance

A 6-foot high steel chain-link fence is in place at the perimeter of the former operational areas to protect against unauthorized site entry. Site fences were inspected as part of weekly inspections for damage or signs of unauthorized entry. During November 2015, the fence line was cut at five locations along the southern bank of the main plant site to permit drilling and monitoring well installation activities onsite. Following the conclusion of drilling activities, each cut section was temporarily closed with fence wire until permanent repairs were completed (in January 2016). The permanent repair includes addition of man-doors in two locations to facilitate access to the new wells along the riverbank.

Starting in December 2015, the site fenceline along the northern border of the main plant site, west and north sides of the Pre-Treatment Plant, and south sides of the East Lot parcel were cleared of vegetation and replaced with new fence and barbed wire in an effort to improve site security. Barbed wire was also installed along sections of site fenceline where barbed wire previously did not exist. This work began December 2015 and will continue around the perimeter of the property through early 2016. Fence signage was maintained along all fence lines of the Main Plant Site as well as along fence lines of the Pretreatment Plant SWMU and other offsite parcels. New signage will be installed along repaired or replaced fenceline once the repair work has been completed.

Access road conditions were assessed during weekly inspections for damage and repaired as soon as possible as needed. During 2015, repairs were made to access roads including refilling pot holes. Site access roads were regraded and stone added to restore roads to proper conditions.

Wooden stakes were placed next to monitoring wells protected by flush mount covers to facilitate locating of the monitoring wells during high grass and snow conditions. During 2015, the site was mowed during May, June, July and October, while the site access roads were plowed during the winter on an as-needed basis.

During June 2015, an unused job trailer located behind the actively used site job trailer was demolished due to its poor condition, and removed from the site. The area of the former trailer was regraded with stone, and a storage box/shipping container placed on the regraded stone, to be utilized for the storage of onsite materials.

Site inspections were conducted on a weekly, monthly and quarterly basis to evaluate the condition of multiple site features including the RCRA cap, permeable cover, surface drainage system and the vegetative cover. During



2015, maintenance of the cover systems generally included filling small erosional areas caused by rain events and filling ground disturbances caused by burrowing animals.

2.3 Groundwater Extraction System O&M

Inspections and routine maintenance were conducted in 2015 to maintain operation of the GWES, as required by the permit conditions. This work included pump repairs and replacement, float replacements, cleaning of equipment, system component replacements, and periodic system inspections and adjustments for optimum functionality. All maintenance completed on the GWES was recorded on the on-site field logs found in Appendix C.

Groundwater gauging was conducted in July and December of 2015. Groundwater elevation contour maps illustrating flow to the GWES for extraction are included in Appendix D. Details of groundwater and surface water monitoring conducted for the Site were reported in the *Main Plant Groundwater and Surface Water Monitoring Report*, dated January 2016. Details of GWES system maintenance during the reporting period are discussed below.

2.3.1 Overburden French Drain System

Preventative maintenance was conducted throughout 2015 to maintain and ensure proper operation of the overburden GWES components. All sump pumps were routinely pulled, cleaned and checked for functionality, and probes were cleaned, inspected for continuity and replaced as necessary. Biofoul build-up, scaling and iron buildup were removed from the probes, pumps and piping to ensure continued operation at peak efficiency. Weekly inspections were conducted to ensure the pumps and pump components were functioning properly and plumbing lines inspected for leaks. O&M activities in 2016 will continue to focus on maintaining functionality of the overburden GWES, as required by the permit conditions.

2.3.2 Bedrock Extraction System

Preventative maintenance was conducted throughout 2015 to maintain and ensure proper operation of the bedrock GWES. All centrifugal pumps were routinely pulled, cleaned and checked for functionality, and probes were cleaned, inspected for continuity and replaced as necessary. Biofoul build-up, scaling and iron buildup was removed from the probes and pumps to ensure operation at peak efficiency. Due to pump biofouling, scaling and iron buildup, multiple pump heads and motors were repaired or replaced. Weekly inspections were conducted to ensure the pump vaults were clean and dry, totalizers were functioning properly and plumbing lines inspected for leaks. Multiple components of the extraction system were repaired and/or replaced including Warrick control



boards, pump starters, electrical breakers, pressure gauges, transformers and heat tape. O&M activities in 2016 will continue to focus on maintaining functionality and increasing efficiency of the bedrock GWES.

2.3.3 Lift Station and Discharge Force Main

Preventative maintenance was conducted throughout 2015 to maintain and ensure proper operation of the lift station and discharge force main. The lift station was routinely inspected for proper functionality on a weekly basis. O&M activities in 2016 will continue to focus on maintaining functionality of the lift station and discharge force main.

2.3.4 EPS and Control Systems

During 2014, telemetry data transmission from the extraction well vaults to the Effluent Pump Station (EPS) became intermittent, and ultimately the data ceased being recorded. Investigations during 2014 indicated numerous points where telemetry data transmission loss occurred, which were due to insulation faults and multiple line breaks in the direct line burial telemetry lines. Verification of the system performance parameters is conducted on at least a weekly basis, by manually inspecting all locations.

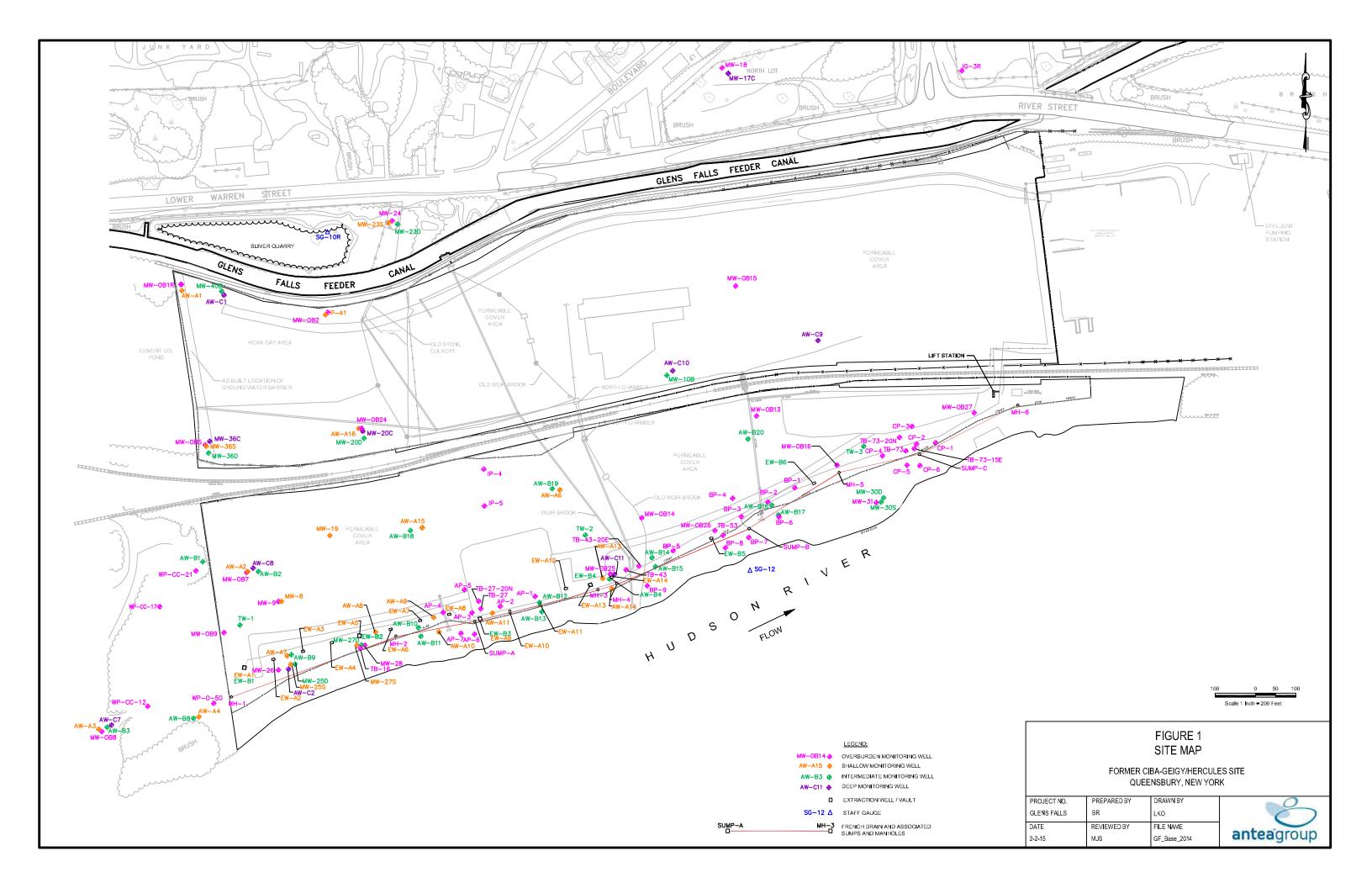
In April and May 2015, antennae were installed at the EPS and along the fenceline adjacent to Sump C to allow for the wireless transfer of data from the GWES at Sump C to the EPS. In October 2015, a new telemetry dataline was installed in a ¾" electrical conduit between locations Sump C, EW-B6, Sump B, and EW-B5. The installation of these components was completed to reduce observed lapses in telemetry transmission.

3.0 NYSDEC Inspection

NYSDEC's most recent Hazardous Waste Compliance Inspection was conducted on July 17, 2014. No violations were observed during the 2014 inspection.



Figure





Appendix A

2015 Site Discharge Monitoring Reports to Glens Falls POTW



Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

March 11, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls, New York 12801

RE: Discharge Monitoring Report for February 2015
Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the February 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on February 3, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

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Attachments

cc: Stephen K. Havlik, BASF Corporation., Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION	DOTW CO	DOTIM CO	DOTW CO	DOTAL CO	DOTW CO	DOTW	DOTW
LOCATION:	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW-CG	_	POTW
ANIAL VZED DV:	Sampler	Sampler	Sampler	•	Sampler		Meter
ANALYZED BY:	Test America						
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid		Obillad		
	Chilled	Chilled	Chilled	Chilled	Chilled		
1	Total	Total	Total			Compliance	Compliance
<u> </u>	Chromium	Lead	Mercury	•	Phenols		Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l		gpd
POTW Permit or						5.0	
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000
Monthly ave.			0.005				175,000
Compliance	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Monthly min	0.47	0.00	0.00	0.28			37,000
Monthly ave	0.47	0.00	0.00	0.28	0.00		46,571
Monthly max	0.47	0.00	0.00	0.28	0.00		53,000
Data points	1	1	1	1	1		28
Date:							
02/01/15						7.2	50,000
02/01/15						7.5	51,000
02/02/15	0.470	ND	ND	0.28	ND		51,000
02/03/15	0. 17 0			0.20		7.2	53,000
02/04/15						7.3	52,000
02/05/15						7.2	45,000
02/06/15						7.2	51,000
02/07/15						7.1	53,000
02/08/15						7.1	47,000
02/09/15						7.3	46,000
02/10/15						7.3 7.1	52,000
02/11/15						7.1	48,000
02/12/15						7.3	48,000 45,000
02/13/15						7.3	45,000
							41,000
02/15/15						7.3 7.2	
02/16/15							47,000
02/17/15						7.3	50,000
02/18/15						7.3	39,000
02/19/15						7.2	41,000
02/20/15						7.4	39,000
02/21/15						7.4	44,000
02/22/15						7.3	50,000
02/23/15						7.2	43,000
02/24/15						7.2	37,000
02/25/15						7.2	45,000
02/26/15						7.2	48,000
02/27/15						7.3	45,000
02/28/15						7.2	44,000
Monthly Average							
Concentration	0.47 mg						
Ave. Flow	46571 gp						
Ave. Load	0.18 #/0	/day					
PERMIT	3.10 #/0						
Notes:							

ND = Non-Detect. Value reported to be below the laboratory Reporting Limit.

The laboratory Reporting Limit for Lead is 0.0015 mg/L.
The laboratory Reporting Limit for Mercury is 0.00020 mg/L.
The laboratory Reporting Limit for Phenols is 0.050 mg/L.

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-109604-1

Client Project/Site: Hercules Glens Falls O&M POTW

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathurn Smith

Authorized for release by: 2/11/2015 9:59:36 AM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

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Have a Question?



Visit us at: www.testamericainc.com The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-109604-1

Qualifiers

Metals

U Indicates the analyte was analyzed for but not detected.

General Chemistry

U Indicates the analyte was analyzed for but not detected.

Minimum detectable concentration

Not detected at the reporting limit (or MDL or EDL if shown)

Relative Percent Difference, a measure of the relative difference between two points

Reporting Limit or Requested Limit (Radiochemistry)

Method Detection Limit Minimum Level (Dioxin)

Practical Quantitation Limit

Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

Not Calculated

Quality Control

Relative error ratio

Glossary

MDC

MDL

ML NC

ND PQL

QC

RER

RL

RPD TEF

TEQ

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit

TestAmerica Savannah

Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-109604-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-109604-1	POTW	Water	02/03/15 11:00	02/04/15 09:38

3

6

8

9

10

11

Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-109604-1

Job ID: 680-109604-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE
Client: Ashland Inc
Project: Hercules Glens Falls O&M POTW

Report Number: 680-109604-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 02/04/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 1.1 C.

TOTAL METALS (ICPMS)

Sample POTW (680-109604-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared on 02/06/2015 and analyzed on 02/09/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW (680-109604-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared on 02/05/2015 and analyzed on 02/06/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW (680-109604-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 02/10/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW (680-109604-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared and analyzed on 02/10/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

2

4

5

8

10

11

Client Sample Results

Client: Ashland Inc

Client Sample ID: POTW

Date Collected: 02/03/15 11:00

Date Received: 02/04/15 09:38

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-109604-1

Lab Sample ID: 680-109604-1

Matrix: Water

Method: 200.8 - Metals (ICP/MS)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	470		5.0	2.5	ug/L		02/06/15 09:28	02/09/15 23:51	1
Lead	1.5	U	1.5	0.50	ug/L		02/06/15 09:28	02/09/15 23:51	1
Method: 245.1 - Mercury (CVAA)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.20	U	0.20	0.091	ug/L		02/05/15 12:32	02/06/15 11:27	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	0.28		0.050	0.013	mg/L		02/10/15 07:01	02/10/15 12:29	5

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-109604-1

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-369849/1-A

Matrix: Water

Analysis Batch: 370306

Client Sample ID: Method Blank Prep Type: Total/NA

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 369716

Prep Type: Total/NA

Prep Type: Total/NA

Prep Batch: 370260

Prep Batch: 369849

мв мв Result Qualifier RL MDL Unit Analyte Prepared Analyzed Dil Fac 5.0 Chromium 5.0 U 2.5 ug/L 02/06/15 09:28 02/09/15 22:17 1.5 U 02/06/15 09:28 02/09/15 22:17 Lead 1.5 0.50 ug/L

Lab Sample ID: LCS 680-369849/2-A **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 370306							Prep l	Batch: 369849
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chromium	100	112		ug/L		112	85 - 115	
l ead	500	571		ua/l		114	85 115	

Method: 245.1 - Mercury (CVAA)

Lab Sample ID: MB 680-369716/13-A

Matrix: Water

Analysis Batch: 369931

мв мв

Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac 0.20 U 0.20 0.091 ug/L 02/05/15 12:32 02/06/15 10:14 Mercury

Lab Sample ID: LCS 680-369716/15-A

Matrix: Water

Analysis Batch: 369931							Prep	Batch: 369716
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Mercury	 2.50	2.56		ug/L		102	85 - 115	

Method: 420.1 - Phenolics, Total Recoverable

Lab Sample ID: MB 680-370260/1-A

Matrix: Water

Analysis Batch: 370353

MB MB

Analyte	Result	Qualifier	RL	MDL	Unit	I	D	Prepared	Analyzed	Dil Fac
Phenolics, Total Recoverable	0.050	U	0.050	0.025	mg/L			02/10/15 08:02	02/10/15 13:17	1

Lab Sample ID: LCS 680-370260/2-A					Client	Sample	iD: Lab C	ontrol Sample
Matrix: Water							Prep 1	Гуре: Total/NA
Analysis Batch: 370353							Prep	Batch: 370260
	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Phenolics. Total Recoverable	0.100	0.0981		ma/L		98	75 - 125	

TestAmerica Savannah

QC Association Summary

Client: Ashland Inc TestAmerica Job ID: 680-109604-1 Project/Site: Hercules Glens Falls O&M POTW

Metals

Prep	Batch:	369716
------	--------	--------

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-109604-1	POTW	Total/NA	Water	245.1	
LCS 680-369716/15-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-369716/13-A	Method Blank	Total/NA	Water	245.1	

Prep Batch: 369849

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-109604-1	POTW	Total/NA	Water	200.8	
LCS 680-369849/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-369849/1-A	Method Blank	Total/NA	Water	200.8	

Analysis Batch: 369931

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-109604-1	POTW	Total/NA	Water	245.1	369716
LCS 680-369716/15-A	Lab Control Sample	Total/NA	Water	245.1	369716
MB 680-369716/13-A	Method Blank	Total/NA	Water	245.1	369716

Analysis Batch: 370306

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-109604-1	POTW	Total/NA	Water	200.8	369849
LCS 680-369849/2-A	Lab Control Sample	Total/NA	Water	200.8	369849
MB 680-369849/1-A	Method Blank	Total/NA	Water	200.8	369849

General Chemistry

Prep Batch: 370246

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-109604-1	POTW	Total/NA	Water	Distill/CN	

Prep Batch: 370260

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-109604-1	POTW	Total/NA	Water	Distill/Phenol	
LCS 680-370260/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
MB 680-370260/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

Analysis Batch: 370345

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-109604-1	POTW	Total/NA	Water	335.4	370246

Analysis Batch: 370353

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-109604-1	POTW	Total/NA	Water	420.1	370260
LCS 680-370260/2-A	Lab Control Sample	Total/NA	Water	420.1	370260
MB 680-370260/1-A	Method Blank	Total/NA	Water	420.1	370260

TestAmerica Savannah

2/11/2015

Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-109604-1

Lab Sample ID: 680-109604-1

Matrix: Water

Client Sample ID: POTW
Date Collected: 02/03/15 11:00
Date Received: 02/04/15 09:38

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			369849	02/06/15 09:28	CRW	TAL SAV
Total/NA	Analysis	200.8		1	370306	02/09/15 23:51	BJB	TAL SAV
Total/NA	Prep	245.1			369716	02/05/15 12:32	JKL	TAL SAV
Total/NA	Analysis	245.1		1	369931	02/06/15 11:27	JKL	TAL SAV
Total/NA	Prep	Distill/CN			370246	02/10/15 07:01	DAM	TAL SAV
Total/NA	Analysis	335.4		5	370345	02/10/15 12:29	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			370260	02/10/15 08:02	JRJ	TAL SAV
Total/NA	Analysis	420.1		1	370353	02/10/15 12:08	JRJ	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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TestAmerica Job ID: 680-109604-1

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program AFCEE	EPA Region	- Certification ID SAVLAB	Expiration Date
A2LA	DoD ELAP		399.01	02-28-17
A2LA	ISO/IEC 17025		399.01	02-28-17
Alabama	State Program	4	41450	06-30-15
Arkansas DEQ	State Program	6	88-0692	01-31-15 *
California	State Program	9	2939	07-31-15
Colorado	State Program	8	N/A	12-31-15
Connecticut	State Program	1	PH-0161	03-31-15
Florida	NELAP	4	E87052	06-30-15
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	N/A	06-30-15
Georgia	State Program	4	803	06-30-15
Guam	State Program	9	09-005r	04-16-15
Hawaii	State Program	9	N/A	06-30-15
Illinois	NELAP	5	200022	11-30-15
Indiana	State Program	5	N/A	06-30-15
lowa	State Program	7	353	07-01-15
Kentucky (DW)	State Program	4	90084	12-31-15
Kentucky (UST)	State Program	4	18	06-30-15
Kentucky (WW)	State Program	4	90084	12-31-15
Louisiana	NELAP	6	30690	06-30-15
Louisiana (DW)	NELAP	6	LA150014	12-31-15
Maine	State Program	1	GA00006	09-24-16
Maryland	State Program	3	250	12-31-15
Massachusetts	State Program	1	M-GA006	06-30-15
Michigan	State Program	5	9925	06-30-15
Mississippi	State Program	4	N/A	06-30-15
Montana	State Program	8	CERT0081	12-31-15
Nebraska	State Program	7	TestAmerica-Savannah	06-30-15
New Jersey	NELAP	2	GA769	06-30-15
New Mexico	State Program	6	N/A	06-30-15
New York	NELAP	2	10842	03-31-15
North Carolina (DW)	State Program	4	13701	07-31-15
North Carolina (WW/SW)	State Program	4	269	12-31-15
Oklahoma	State Program	6	9984	08-31-15
Pennsylvania	NELAP	3	68-00474	06-30-15
Puerto Rico	State Program	2	GA00006	12-31-15
South Carolina	State Program	4	98001	06-30-15
Tennessee	State Program	4	TN02961	06-30-15
Texas	NELAP		T104704185-14-7	11-30-15
USDA	Federal	•	SAV 3-04	06-11-17
Virginia	NELAP	3	460161	06-14-15
Washington	State Program	10	C805	06-14-15
West Virginia (DW)	State Program	3	9950C	12-31-15
	· ·			
West Virginia DEP	State Program	3	094	06-30-15
Wisconsin	State Program	5	999819810	08-31-15
Wyoming	State Program	8	8TMS-L	06-30-15

TestAmerica Savannah

2/11/2015

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 $^{^{\}star}$ Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-109604-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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RELINQUISHED BY:

slens falls NY

PROJECT REFEREN

(LAB) PROJECT MAN

Client: Ashland Inc

List Source: TestAmerica Savannah

Job Number: 680-109604-1

Login Number: 109604 List Number: 1

Creator: Banda, Christy S

oroator. Buriat, ormisty o		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

April 2, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls, New York 12801

RE: Discharge Monitoring Report for March 2015

Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the March 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on March 10, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

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Attachments

cc: Stephen K. Havlik, BASF Corporation., Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION:	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW	POTW
	Sampler	Sampler	Sampler	Sampler	Sampler		Meter
ANALYZED BY:	.	Test America	Test America	Test America	Test America		
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid	NaOH			
	Chilled	Chilled	Chilled	Chilled	Chilled		
	Total	Total	Total	Total	Total	Compliance	Compliance
	Chromium	Lead	Mercury	Cyanide	Phenols	Point	Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	рН	gpd
POTW Permit or	min					5.0	
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000
Monthly ave.			0.005				175,000
Monthly ave	0.38	0.00	0.00	0.22	0.00	7.2	49,839
Monthly max	0.38	0.00	0.00	0.22	0.00		64,000
Data points	1.00	1.00	1.00	1.00	1.00		31
Date:							
03/01/15						7.3	46,000
03/02/15						7.1	46,000
03/03/15						7.1	47,000
03/04/15						7.2	46,000
03/05/15						7.2	43,000
03/06/15						7.0	46,000
03/07/15			-			7.1	42,000
03/08/15						7.2	44,000
03/09/15			-			7.3	45,000
03/10/15	0.380	ND	ND	0.22	ND	7.2	44,000
03/11/15						7.3	40,000
03/12/15			-			7.0	48,000
03/13/15						7.0	49,000
03/14/15						7.1	47,000
03/15/15						7.2	46,000
03/16/15						7.4	50,000
03/17/15						7.4	48,000
03/18/15						7.3	52,000
03/19/15						7.2	53,000
03/20/15						7.2	50,000
03/21/15						7.1	53,000
03/22/15						7.2	51,000
03/23/15						7.2	57,000
03/24/15						7.3	53,000
03/25/15	<u> </u>					7.2	51,000
03/26/15						7.3	52,000
03/27/15						7.2	56,000
03/28/15						7.3	59,000
03/29/15						7.2	64,000
03/30/15						7.1	60,000
03/31/15						7.3	57,000
Monthly Average							<u> </u>
Concentration	0.38 mg	g/L					
Ave. Flow	49839 gp	od					
Ave. Load	0.16 #/c						
PERMIT	3.10 #/c	day	•				
Notes:			-			-	
	. Value reported to	be below the lat	ooratory Reportir	na Limit.			

ND = Non-Detect. Value reported to be below the laboratory Reporting Limit.

The laboratory Reporting Limit for Lead is 0.0015 mg/L.
The laboratory Reporting Limit for Mercury is 0.00020 mg/L.
The laboratory Reporting Limit for Phenols is 0.050 mg/L.

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-110534-1

Client Project/Site: Hercules Glens Falls O&M POTW

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathurn Smith

Authorized for release by: 3/17/2015 5:32:14 PM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-110534-1

Qualifiers

Metals

Qualifier	Qualifier Descriptio
Quanner	Qualifier Descriptio

Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDI	Method Detection Limit

Method Detection Limit MDL MLMinimum Level (Dioxin)

NC Not Calculated

Not detected at the reporting limit (or MDL or EDL if shown) ND

PQL **Practical Quantitation Limit**

QC **Quality Control** RER Relative error ratio

RLReporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points RPD

TEF Toxicity Equivalent Factor (Dioxin) Toxicity Equivalent Quotient (Dioxin) TEQ

Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-110534-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-110534-1	POTW	Water	03/10/15 14:30	03/11/15 10:31

Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-110534-1

Job ID: 680-110534-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE
Client: Ashland Inc
Project: Hercules Glens Falls O&M POTW

Report Number: 680-110534-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 03/11/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 2.9 C.

TOTAL METALS (ICPMS)

Sample POTW (680-110534-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared and analyzed on 03/12/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW (680-110534-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared on 03/12/2015 and analyzed on 03/13/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW (680-110534-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 03/16/2015.

Cyanide, Total recovered high for the MS/MSD of sample POTW MS/MSD (680-110534-1) in batch 680-374836.

Sample POTW (680-110534-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW (680-110534-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared and analyzed on 03/13/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client Sample Results

Client: Ashland Inc

Client Sample ID: POTW

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-110534-1

Lab Sample ID: 680-110534-1

Matrix: Water

Date Collected: 03/10/15 14:30 Date Received: 03/11/15 10:31

Method: 200.8 - Metals (ICP/MS)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	380		5.0	2.5	ug/L		03/12/15 09:01	03/12/15 21:41	1
Lead	1.5	U	1.5	0.50	ug/L		03/12/15 09:01	03/12/15 21:41	1
Method: 245.1 - Mercury (CVAA)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.20	U	0.20	0.091	ug/L		03/12/15 12:18	03/13/15 09:25	1

General Chemistry Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	0.22		0.050	0.025	mg/L		03/16/15 09:25	03/16/15 13:23	5
Phenolics, Total Recoverable	0.050	U	0.050	0.025	mg/L		03/13/15 07:34	03/13/15 17:03	1

3/17/2015

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-110534-1

Client Sample ID: Method Blank

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 374742

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-374318/1-A **Matrix: Water**

Analysis Batch: 374488

Prep Type: Total/NA **Prep Batch: 374318**

мв мв

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	5.0	U	5.0	2.5	ug/L		03/12/15 09:01	03/12/15 18:24	1
Lead	1.5	U	1.5	0.50	ug/L		03/12/15 09:01	03/12/15 18:24	1

Lab Sample ID: LCS 680-374318/2-A **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 3/4488							Prep	Batch: 3/4318
	Spike	LCS I	LCS				%Rec.	
Analyte	Added	Result (Qualifier	Unit	D	%Rec	Limits	
Chromium	100	107		ug/L		107	85 - 115	
Lead	500	542		ug/L		108	85 - 115	

Method: 245.1 - Mercury (CVAA)

Lab Sample ID: MB 680-374397/13-A

Matrix: Water

Analysis Batch: 374573

Prep Type: Total/NA Prep Batch: 374397 мв мв

Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac 0.20 U 0.20 0.091 ug/L 03/12/15 12:18 03/13/15 08:58 Mercury

Lab Sample ID: LCS 680-374397/15-A

Matrix: Water							Prep Type: Total/NA
Analysis Batch: 374573							Prep Batch: 374397
	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Mercury	2.50	2.60		ug/L		104	85 ₋ 115

Method: 335.4 - Cyanide, Total

Lab Sample ID: MB 680-374742/1-A

Matrix: Water

Analysis Batch: 374835

MD MD

	IVID	IVID							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	0.010	U	0.010	0.0050	mg/L		03/16/15 09:15	03/16/15 12:47	1

Lab Sample ID: LCS 680-374742/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA Prep Batch: 374742

Analysis Batch: 374835

Spike LCS LCS %Rec. Added Analyte Result Qualifier Unit %Rec Limits D 0.0500 Cyanide, Total 0.0487 mg/L 97 90 - 110

Lab Sample ID: 680-110534-1 MS

Matrix: Water

Analysis Batch: 374836									Prep I	Batch: 3747	42
	Sample	Sample	Spike	MS	MS				%Rec.		
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Cyanide, Total	0.22		0.0500	0.291	4	mg/L		141	90 - 110		

TestAmerica Savannah

3/17/2015

Client Sample ID: POTW

Prep Type: Total/NA

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QC Sample Results

Client: Ashland Inc TestAmerica Job ID: 680-110534-1

Project/Site: Hercules Glens Falls O&M POTW

Method: 335.4 - Cyanide, Total (Continued)

Matrix: Water

Analysis Batch: 374836

Analysis Batch: 374620

Client Sample ID: POTW Prep Type: Total/NA

Prep Batch: 374742 %Rec. RPD RPD Limits

Prep Batch: 374522

Sample Sample Spike MSD MSD Result Qualifier Limit Analyte Added Result Qualifier %Rec Unit 3 Cyanide, Total 0.0500 90 - 110 20 0.22 0.299 4 mg/L 156

Method: 420.1 - Phenolics, Total Recoverable

Lab Sample ID: MB 680-374522/1-A Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Water Analysis Batch: 374620

Lab Sample ID: 680-110534-1 MSD

Prep Batch: 374522 мв мв

Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Phenolics, Total Recoverable 0.050 U 0.050 0.025 mg/L 03/13/15 07:34 03/13/15 16:51

Lab Sample ID: LCS 680-374522/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Spike LCS LCS

Analyte Added Result Qualifier Unit %Rec Limits Phenolics, Total Recoverable 0.100 93 75 - 125 0.0928 mg/L

3/17/2015

QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-110534-1

Metals

Prep Batch: 374318

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-110534-1	POTW	Total/NA	Water	200.8	
LCS 680-374318/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-374318/1-A	Method Blank	Total/NA	Water	200.8	

Prep Batch: 374397

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-110534-1	POTW	Total/NA	Water	245.1	
LCS 680-374397/15-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-374397/13-A	Method Blank	Total/NA	Water	245.1	

Analysis Batch: 374488

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-110534-1	POTW	Total/NA	Water	200.8	374318
LCS 680-374318/2-A	Lab Control Sample	Total/NA	Water	200.8	374318
MB 680-374318/1-A	Method Blank	Total/NA	Water	200.8	374318

Analysis Batch: 374573

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-110534-1	POTW	Total/NA	Water	245.1	374397
LCS 680-374397/15-A	Lab Control Sample	Total/NA	Water	245.1	374397
MB 680-374397/13-A	Method Blank	Total/NA	Water	245.1	374397

General Chemistry

Prep Batch: 374522

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-110534-1	POTW	Total/NA	Water	Distill/Phenol	
LCS 680-374522/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
MB 680-374522/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

Analysis Batch: 374620

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-110534-1	POTW	Total/NA	Water	420.1	374522
LCS 680-374522/2-A	Lab Control Sample	Total/NA	Water	420.1	374522
MB 680-374522/1-A	Method Blank	Total/NA	Water	420.1	374522

Prep Batch: 374742

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-110534-1	POTW	Total/NA	Water	Distill/CN	
680-110534-1 MS	POTW	Total/NA	Water	Distill/CN	
680-110534-1 MSD	POTW	Total/NA	Water	Distill/CN	
LCS 680-374742/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-374742/1-A	Method Blank	Total/NA	Water	Distill/CN	

Analysis Batch: 374835

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 680-374742/2-A	Lab Control Sample	Total/NA	Water	335.4	374742
MB 680-374742/1-A	Method Blank	Total/NA	Water	335.4	374742

TestAmerica Savannah

3/17/2015

Page 8 of 14

QC Association Summary

Client: Ashland Inc TestAmerica Job ID: 680-110534-1

Project/Site: Hercules Glens Falls O&M POTW

General Chemistry (Continued)

Analysis Batch: 374836

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-110534-1	POTW	Total/NA	Water	335.4	374742
680-110534-1 MS	POTW	Total/NA	Water	335.4	374742
680-110534-1 MSD	POTW	Total/NA	Water	335.4	374742

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Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-110534-1

Lab Sample ID: 680-110534-1

Matrix: Water

Client Sample ID: POTW Date Collected: 03/10/15 14:30

Date Received: 03/11/15 10:31

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			374318	03/12/15 09:01	CRW	TAL SAV
Total/NA	Analysis	200.8		1	374488	03/12/15 21:41	BJB	TAL SAV
Total/NA	Prep	245.1			374397	03/12/15 12:18	JKL	TAL SAV
Total/NA	Analysis	245.1		1	374573	03/13/15 09:25	JKL	TAL SAV
Total/NA	Prep	Distill/CN			374742	03/16/15 09:25	DAM	TAL SAV
Total/NA	Analysis	335.4		5	374836	03/16/15 13:23	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			374522	03/13/15 07:34	JRJ	TAL SAV
Total/NA	Analysis	420.1		1	374620	03/13/15 17:03	JRJ	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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TestAmerica Job ID: 680-110534-1

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program AFCEE	EPA Region	- Certification ID SAVLAB	Expiration Date
A2LA	DoD ELAP		399.01	02-28-17
A2LA A2LA	ISO/IEC 17025		399.01	02-28-17
AZLA			41450	06-30-15
	State Program	4		
Arkansas DEQ	State Program	6	88-0692	01-31-16
California	State Program	9	2939	07-31-15
Colorado	State Program	8	N/A	12-31-15
Connecticut	State Program	1	PH-0161	03-31-15 *
Florida	NELAP	4	E87052	06-30-15
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	N/A	06-30-15
Georgia	State Program	4	803	06-30-15
Guam	State Program	9	14-004r	04-16-15 *
Hawaii	State Program	9	N/A	06-30-15
Illinois	NELAP	5	200022	11-30-15
Indiana	State Program	5	N/A	06-30-15
lowa	State Program	7	353	07-01-15
Kentucky (DW)	State Program	4	90084	12-31-15
Kentucky (UST)	State Program	4	18	06-30-15
Kentucky (WW)	State Program	4	90084	12-31-15
Louisiana	NELAP	6	30690	06-30-15
Louisiana (DW)	NELAP	6	LA150014	12-31-15
Maine	State Program	1	GA00006	09-24-16
Maryland	State Program	3	250	12-31-15
Massachusetts	State Program	1	M-GA006	06-30-15
Michigan	State Program	5	9925	06-30-15
Mississippi	State Program	4	N/A	06-30-15
Montana	State Program	8	CERT0081	12-31-15
Nebraska	State Program	7	TestAmerica-Savannah	06-30-15
New Jersey	NELAP	2	GA769	06-30-15
New Mexico	State Program	6	N/A	06-30-15
New York	NELAP	2	10842	03-31-15 *
North Carolina (DW)	State Program	4	13701	07-31-15
North Carolina (WW/SW)	State Program	4	269	12-31-15
Oklahoma	State Program	6	9984	08-31-15
Pennsylvania	NELAP	3	68-00474	06-30-15
Puerto Rico	State Program	2	GA00006	12-31-15
South Carolina	State Program	4	98001	06-30-15
Tennessee	State Program	4	TN02961	06-30-15
Texas	NELAP	6	T104704185-14-7	11-30-15
USDA	Federal		SAV 3-04	06-11-17
Virginia	NELAP	3	460161	06-14-15
Washington	State Program	10	C805	06-10-15
West Virginia (DW)	State Program	3	9950C	12-31-15
West Virginia DEP	State Program	3	094	06-30-15
Wisconsin	State Program		999819810	08-31-15
Wyoming	State Program	8	8TMS-L	06-30-15

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 $[\]ensuremath{^{\star}}$ Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-110534-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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Client: Ashland Inc Job Number: 680-110534-1

Login Number: 110534 List Source: TestAmerica Savannah

List Number: 1

Creator: Kicklighter, Marilyn D

Overtion	Amanuar	Comment
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

May 28, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls, New York 12801

RE: Discharge Monitoring Report for April 2015

Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the April 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on April 1, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

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Attachments

cc: Stephen K. Havlik, BASF Corporation., Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION	DOTW CC	DOTW CC	DOTW CC	POTW-CG	POTW-CG	DOTM	DOTM
LOCATION:	POTW-CG	POTW-CG	POTW-CG			POTW	POTW
ANIAL)(755 5)(Sampler	Sampler	Sampler	Sampler	Sampler	Meter	Meter
ANALYZED BY:	Test America	Test America	Test America	Test America	Test America		
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid	NaOH			
	Chilled	Chilled	Chilled	Chilled	Chilled		
	Total	Total	Total	Total	Total	Compliance	Compliance
	Chromium	Lead	Mercury	Cyanide	Phenols	Point	Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	рН	gpd
POTW Permit or	r min					5.0	
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000
Monthly ave.			0.005				175,000
Compliance	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Monthly min	0.46	0.00	0.00	0.29	0.00	6.9	52,000
Monthly ave	0.46	0.00	0.00	0.29	0.00	7.1	59,333
Monthly max	0.46	0.00	0.00	0.29	0.00	7.4	64,000
Data points	1	1	1	1	1	30	30
Date:							
04/01/15	0.460	ND	ND	0.29	ND	7.4	59,000
04/02/15						7.2	57,000
04/03/15						7.0	54,000
04/04/15						7.2	57,000
04/05/15						7.2	57,000
04/06/15						7.3	57,000
04/07/15						7.1	56,000
04/08/15						7.1	54,000
04/09/15						7.1	52,000
04/10/15						7.0	57,000
04/11/15						7.3	61,000
04/12/15						7.2	63,000
04/13/15						7.1	60,000
04/14/15						7.3	63,000
04/15/15						7.2	59,000
04/16/15						7.2	64,000
04/17/15						7.1	61,000
04/18/15						7.1	62,000
04/19/15						7.4	60,000
04/20/15						7.0	60,000
04/21/15						7.0	60,000
04/22/15						7.1	63,000
04/23/15						7.2	62,000
04/24/15						6.9	58,000
04/25/15						7.2	63,000
04/26/15						7.2	64,000
04/27/15						7.1	60,000
04/28/15						7.1	58,000
04/29/15						6.9	60,000
04/30/15						7.3	59,000
Monthly Average	a for Chromium					7.0	00,000
Concentration		a/I					
	0.46 m						
Ave. Flow	59333 gr						
Ave. Load	0.23 #/						
PERMIT	3.10 #/	day					
Notes:							
ND = Non-Detect	. Value reported to	be below the la	boratory Reporti	ng Limit.			
The laboratory Re	eporting Limit for L	ead is 0.0015 ma	a/L.				
	eporting Limit for M						
	eporting Limit for P						
appraiory IN			··				

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-111209-1

Client Project/Site: Hercules Glens Falls O&M POTW 04/15

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathryn Smith

Authorized for release by: 4/7/2015 10:38:17 AM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW 04/15

TestAmerica Job ID: 680-111209-1

Qualifiers

Metals

U Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
-----------	-----------------------

U Indicates the analyte was analyzed for but not detected.

Glossary

MDC

Abbreviation	These commonly used abbreviations may or may not be present in this report.
n	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit

MDL Method Detection Limit
ML Minimum Level (Dioxin)

NC Not Calculated

ND Not detected at the reporting limit (or MDL or EDL if shown)

Minimum detectable concentration

PQL Practical Quantitation Limit

QC Quality Control
RER Relative error ratio

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TestAmerica Savannah

Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW 04/15

TestAmerica Job ID: 680-111209-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-111209-1	POTW	Water	04/01/15 11:00	04/02/15 09:25

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW 04/15

TestAmerica Job ID: 680-111209-1

Job ID: 680-111209-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE Client: Ashland Inc

Project: Hercules Glens Falls O&M POTW 04/15

Report Number: 680-111209-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 04/02/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 2.0 C.

TOTAL METALS (ICPMS)

Sample POTW (680-111209-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared and analyzed on 04/06/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW (680-111209-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared on 04/03/2015 and analyzed on 04/06/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW (680-111209-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 04/06/2015.

Sample POTW (680-111209-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW (680-111209-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared and analyzed on 04/06/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client Sample Results

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW 04/15

TestAmerica Job ID: 680-111209-1

Lab Sample ID: 680-111209-1

Matrix: Water

Date Collected: 04/01/15 11:00 Date Received: 04/02/15 09:25

Client Sample ID: POTW

Method: 200.8 - Metals (ICP/MS) Analyte Chromium Lead	Result 460 1.5	Qualifier U	RL 5.0 1.5	MDL 2.5 0.50	ug/L	<u>D</u>	Prepared 04/06/15 10:07 04/06/15 10:07	Analyzed 04/06/15 21:35 04/06/15 21:35	Dil Fac
Method: 245.1 - Mercury (CVAA) Analyte Mercury	Result 0.20	Qualifier U	RL	MDL 0.091	Unit ug/L	<u>D</u>	Prepared 04/03/15 13:16	Analyzed 04/06/15 11:39	Dil Fac

	General Chemistry Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
0	Cyanide, Total	0.29		0.050	0.025	mg/L		04/06/15 08:40	04/06/15 12:34	5
F	Phenolics, Total Recoverable	0.050	U	0.050	0.025	mg/L		04/06/15 10:39	04/06/15 14:26	1

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Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW 04/15

TestAmerica Job ID: 680-111209-1

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-377567/1-A

Matrix: Water

Analysis Batch: 377697

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 377567

мв мв

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	5.0	U	5.0	2.5	ug/L		04/06/15 10:07	04/06/15 19:21	1
Lead	1.5	U	1.5	0.50	ug/L		04/06/15 10:07	04/06/15 19:21	1

Lab Sample ID: LCS 680-377567/2-A **Client Sample ID: Lab Control Sample**

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 377697							Prep	batch: 3//5	0/
	Spike	LCS	LCS				%Rec.		
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Chromium	 100	104		ug/L		104	85 - 115		_
Lead	500	536		ug/L		107	85 - 115		

Method: 245.1 - Mercury (CVAA)

Lab Sample ID: MB 680-377417/1-A

Matrix: Water

Analysis Batch: 377608

мв мв

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 377417

Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac 0.20 U 0.20 0.091 ug/L 04/03/15 13:16 04/06/15 11:02 Mercury

Lab Sample ID: LCS 680-377417/3-A

Matrix: Water

Analysis Batch: 377608

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 377417

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits Mercury 2.50 2.43 ug/L 97 85 _ 115

Method: 335.4 - Cyanide, Total

Lab Sample ID: MB 680-377529/1-A

Matrix: Water

Analysis Batch: 377601

Client Sample ID: Method Blank

Prep Type: Total/NA **Prep Batch: 377529**

MB MB

Result Qualifier Analyte RLMDL Unit D Prepared Analyzed Dil Fac Cyanide, Total 0.010 U 0.010 0.0050 mg/L 04/06/15 08:40 04/06/15 12:12

Lab Sample ID: LCS 680-377529/2-A

Matrix: Water

Analysis Batch: 377601

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 377529

Spike LCS LCS %Rec. Added Analyte Result Qualifier %Rec Limits Unit D Cyanide, Total 0.0500 0.0513 mg/L 103 90 - 110

TestAmerica Savannah

QC Sample Results

Client: Ashland Inc TestAmerica Job ID: 680-111209-1

Project/Site: Hercules Glens Falls O&M POTW 04/15

Method: 420.1 - Phenolics, Total Recoverable

Lab Sample ID: MB 680-377599/1-A **Matrix: Water**

Analyte

Analysis Batch: 377627

Phenolics, Total Recoverable

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 377599

Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac 0.050 0.025 mg/L 04/06/15 10:39 04/06/15 14:21 0.050 U

Lab Sample ID: LCS 680-377599/2-A **Client Sample ID: Lab Control Sample**

Matrix: Water Prep Type: Total/NA Analysis Batch: 377627 **Prep Batch: 377599**

Spike LCS LCS Added Analyte Result Qualifier Unit %Rec Limits Phenolics, Total Recoverable 0.100 0.0839 mg/L 84 75 - 125

Lab Sample ID: LCSD 680-377599/3-A Client Sample ID: Lab Control Sample Dup

Matrix: Water

MB MB

Prep Type: Total/NA Analysis Batch: 377627 **Prep Batch: 377599** Spike LCSD LCSD RPD %Rec.

Limit Added Result Qualifier Unit %Rec Limits **RPD** Phenolics, Total Recoverable 0.100 0.0862 mg/L 75 - 125 30

4/7/2015

QC Association Summary

Client: Ashland Inc

TestAmerica Job ID: 680-111209-1

Project/Site: Hercules Glens Falls O&M POTW 04/15

Metals

Prep Batch: 377417

La	b Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
68	0-111209-1	POTW	Total/NA	Water	245.1	
LC	S 680-377417/3-A	Lab Control Sample	Total/NA	Water	245.1	
ME	3 680-377417/1-A	Method Blank	Total/NA	Water	245.1	

Prep Batch: 377567

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-111209-1	POTW	Total/NA	Water	200.8	
LCS 680-377567/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-377567/1-A	Method Blank	Total/NA	Water	200.8	

Analysis Batch: 377608

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-111209-1	POTW	Total/NA	Water	245.1	377417
LCS 680-377417/3-A	Lab Control Sample	Total/NA	Water	245.1	377417
MB 680-377417/1-A	Method Blank	Total/NA	Water	245.1	377417

Analysis Batch: 377697

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-111209-1	POTW	Total/NA	Water	200.8	377567
LCS 680-377567/2-A	Lab Control Sample	Total/NA	Water	200.8	377567
MB 680-377567/1-A	Method Blank	Total/NA	Water	200.8	377567

General Chemistry

Prep Batch: 377529

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-111209-1	POTW	Total/NA	Water	Distill/CN	
LCS 680-377529/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-377529/1-A	Method Blank	Total/NA	Water	Distill/CN	

Prep Batch: 377599

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Prep Ba	tch
680-111209-1	POTW	Total/NA	Water	Distill/Phenol	
LCS 680-377599/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
LCSD 680-377599/3-A	Lab Control Sample Dup	Total/NA	Water	Distill/Phenol	
MB 680-377599/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

Analysis Batch: 377601

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-111209-1	POTW	Total/NA	Water	335.4	377529
LCS 680-377529/2-A	Lab Control Sample	Total/NA	Water	335.4	377529
MB 680-377529/1-A	Method Blank	Total/NA	Water	335.4	377529

Analysis Batch: 377627

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-111209-1	POTW	Total/NA	Water	420.1	377599
LCS 680-377599/2-A	Lab Control Sample	Total/NA	Water	420.1	377599
LCSD 680-377599/3-A	Lab Control Sample Dup	Total/NA	Water	420.1	377599
MB 680-377599/1-A	Method Blank	Total/NA	Water	420.1	377599

TestAmerica Savannah

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Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW 04/15

TestAmerica Job ID: 680-111209-1

Lab Sample ID: 680-111209-1

Matrix: Water

Client Sample ID: POTW Date Collected: 04/01/15 11:00

Date Received: 04/02/15 09:25

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			377567	04/06/15 10:07	CRW	TAL SAV
Total/NA	Analysis	200.8		1	377697	04/06/15 21:35	BJB	TAL SAV
Total/NA	Prep	245.1			377417	04/03/15 13:16	JKL	TAL SAV
Total/NA	Analysis	245.1		1	377608	04/06/15 11:39	JKL	TAL SAV
Total/NA	Prep	Distill/CN			377529	04/06/15 08:40	DAM	TAL SAV
Total/NA	Analysis	335.4		5	377601	04/06/15 12:34	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			377599	04/06/15 10:39	JME	TAL SAV
Total/NA	Analysis	420.1		1	377627	04/06/15 14:26	JME	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TestAmerica Savannah

TestAmerica Job ID: 680-111209-1

Client: Ashland Inc Project/Site: Hercules Glens Falls O&M POTW 04/15

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program AFCEE	EPA Region	- Certification ID SAVLAB	Expiration Date
A2LA	DoD ELAP		399.01	02-28-17
A2LA A2LA	ISO/IEC 17025		399.01	02-28-17
AZLA Alabama			41450	06-30-15
	State Program	4		
Arkansas DEQ	State Program	6	88-0692	01-31-16
California	State Program	9	2939	07-31-15
Colorado	State Program	8	N/A	12-31-15
Connecticut	State Program	1	PH-0161	03-31-15 *
Florida	NELAP	4	E87052	06-30-15
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	N/A	06-30-15
Georgia	State Program	4	803	06-30-15
Guam	State Program	9	14-004r	04-16-15 *
Hawaii	State Program	9	N/A	06-30-15
Illinois	NELAP	5	200022	11-30-15
Indiana	State Program	5	N/A	06-30-15
lowa	State Program	7	353	07-01-15
Kentucky (DW)	State Program	4	90084	12-31-15
Kentucky (UST)	State Program	4	18	06-30-15
Kentucky (WW)	State Program	4	90084	12-31-15
Louisiana	NELAP	6	30690	06-30-15
Louisiana (DW)	NELAP	6	LA150014	12-31-15
Maine	State Program	1	GA00006	09-24-16
Maryland	State Program	3	250	12-31-15
Massachusetts	State Program	1	M-GA006	06-30-15
Michigan	State Program	5	9925	06-30-15
Mississippi	State Program	4	N/A	06-30-15
Montana	State Program	8	CERT0081	12-31-15
Nebraska	State Program	7	TestAmerica-Savannah	06-30-15
New Jersey	NELAP	2	GA769	06-30-15
New Mexico	State Program	6	N/A	06-30-15
New York	NELAP	2	10842	03-31-16
North Carolina (DW)	State Program	4	13701	07-31-15
North Carolina (WW/SW)	State Program	4	269	12-31-15
Oklahoma	State Program	6	9984	08-31-15
Pennsylvania	NELAP	3	68-00474	06-30-15
Puerto Rico	State Program	2	GA00006	12-31-15
South Carolina	State Program	4	98001	06-30-15
Tennessee	State Program	4	TN02961	06-30-15
Texas	NELAP		T104704185-14-7	11-30-15
USDA	Federal	U	SAV 3-04	06-11-17
Virginia	NELAP	3	460161	06-11-17
Washington	State Program	10	C805	06-10-15 12-31-15
West Virginia (DW)	State Program	3	9950C	12-31-15
West Virginia DEP	State Program	3	094	06-30-15
Wisconsin	State Program	5	999819810	08-31-15
Wyoming	State Program	8	8TMS-L	06-30-15

TestAmerica Savannah

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 $^{^{\}star}$ Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW 04/15

TestAmerica Job ID: 680-111209-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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Client: Ashland Inc Job Number: 680-111209-1

Login Number: 111209 List Source: TestAmerica Savannah

List Number: 1

Creator: Kicklighter, Marilyn D

oreator. Rickinghter, marry r b		
Question	Answer Comment	
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

June 4, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls, New York 12801

RE: Discharge Monitoring Report for May 2015

Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the May 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on May 4, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

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Attachments

cc: Stephen K. Havlik, BASF Corporation., Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOGATION	DOTIM OO	DOTIM OO	DOTIM OO	DOTH OO	DOTIN OO	DOTAL	DOTA
LOCATION:	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW	POTW
ANALYZED DV:	Sampler	Sampler	Sampler Test America	Sampler	Sampler Test America	Meter	Meter
ANALYZED BY: LAB METHOD:	Test America EPA 200.8	Test America EPA 200.8	EPA 245.1	Test America MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid	NaOH	IVICAVV VV 420. I		
I KLOLKVLD.	Chilled	Chilled	Chilled	Chilled	Chilled		
	Total	Total	Total	Total		Compliance	Compliance
	Chromium	Lead	Mercury	Cyanide	Phenols	Point	Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	pH	
POTW Permit or		IIIg/I	IIIg/I	mg/i	IIIg/I	5.0	gpd
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000
Monthly ave.	1.0	0.0	0.025	3.0	5.0	9.0	175,000
	Vac	Vaa		Vaa	Vac	Vaa	
Compliance	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Monthly min Monthly ave	0.40 0.40	0.00	0.00	0.22	0.00	6.7 7.0	20,000 50,613
Monthly max	0.40	0.00	0.00	0.22	0.00	7.5	81,000
Data points	0.40 1	0.00	0.00	1	1	31	31
Data points Date:	!			<u>'</u>		<u>ا</u>	اد
05/01/15						7.0	56,000
05/01/15						7.0	59,000
05/02/15						7.0	63,000
05/03/15	0.400	ND	0.00025	0.22	ND	7.0	62,000
05/05/15	0.400	IND	0.00023	0.22	IND	6.9	59,000
05/06/15						7.1	57,000
05/07/15						7.0	59,000
05/08/15						7.0	60,000
05/09/15						6.9	62,000
05/10/15						6.9	55,000
05/11/15						7.0	59,000
05/12/15						6.9	61,000
05/13/15						7.2	58,000
05/14/15						7.1	62,000
05/15/15						6.9	58,000
05/16/15						7.0	59,000
05/17/15						7.1	57,000
05/18/15						7.2	57,000
05/19/15						7.1	58,000
05/20/15						7.1	57,000
05/21/15						7.1	38,000
05/22/15						7.2	20,000
05/23/15						7.0	26,000
05/24/15						7.2	25,000
05/25/15						7.1	22,000
05/26/15						7.0	27,000
05/27/15						7.5	22,000
05/28/15						7.1	21,000
05/29/15						7.0	81,000
05/30/15						7.3	55,000
05/31/15						6.7	54,000
Monthly Average		//					
Concentration	0.40 m						
Ave. Flow	50613 g						
Ave. Load	0.17 #						
PERMIT	3.10 #	/day					
Notes:							

Notes:

ND = Non-Detect. Value reported to be below the laboratory Reporting Limit.

The laboratory Reporting Limit for Lead is 0.0015 mg/L.

The laboratory Reporting Limit for Mercury is 0.00020 mg/L.

The laboratory Reporting Limit for Phenols is 0.050 mg/L.

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-112202-1

Client Project/Site: Hercules Glens Falls O&M POTW

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathurn Smith

Authorized for release by: 5/8/2015 5:55:37 PM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-112202-1

Qualifiers

Metals

Qualifier	Qualifier Description				
U	Indicates the analyte was analyzed for but not detected.				
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.				

General Chemistry

	Qualifier	Qualifier Description
U Indicates the analyte was analyzed for but not detected.		Indicates the analyte was analyzed for but not detected.

Glossary

Glossary						
Abbreviation	These commonly used abbreviations may or may not be present in this report.					
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis					
%R	Percent Recovery					
CFL	Contains Free Liquid					
CNF	Contains no Free Liquid					
DER	Duplicate error ratio (normalized absolute difference)					
Dil Fac	Dilution Factor					
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample					
DLC	Decision level concentration					
MDA	Minimum detectable activity					
EDL	Estimated Detection Limit					
MDC	Minimum detectable concentration					

EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC Quality Control
RER Relative error ratio

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-112202-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-112202-1	POTW	Water	05/04/15 10:30	05/05/15 09:49

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-112202-1

Job ID: 680-112202-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE
Client: Ashland Inc
Project: Hercules Glens Falls O&M POTW

Report Number: 680-112202-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 05/05/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 1.6 C.

TOTAL METALS (ICPMS)

Sample POTW (680-112202-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared on 05/06/2015 and analyzed on 05/07/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW (680-112202-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared on 05/06/2015 and analyzed on 05/07/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW (680-112202-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 05/07/2015.

Sample POTW (680-112202-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW (680-112202-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared and analyzed on 05/08/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client Sample Results

Client: Ashland Inc

Mercury

Client Sample ID: POTW

Date Collected: 05/04/15 10:30

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-112202-1

Lab Sample ID: 680-112202-1

05/06/15 14:23

Matrix: Water

05/07/15 12:42

Date Received: 05/05/15 09:49 Method: 200.8 - Metals (ICP/MS) Dil Fac Analyte Result Qualifier RLMDL Unit D Prepared Analyzed 5.0 2.5 ug/L 05/06/15 12:47 05/07/15 20:57 400

Method: 245.1 - Mercury (CVAA)	Result Qualifier	RI	MDI Unit	D Prenared	Analyzed	Dil Fac
Lead	1.5 U	1.5	0.50 ug/L	05/06/15 12:47	05/07/15 20:57	1
Cilionium	400	5.0	2.5 ug/L	03/00/13 12.47	03/01/13 20.31	

_									
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	0.22		0.050	0.025	mg/L		05/07/15 07:13	05/07/15 10:44	5
Phenolics, Total Recoverable	0.050	U	0.050	0.025	mg/L		05/08/15 12:14	05/08/15 15:15	1

0.20

0.25

0.080 ug/L

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-112202-1

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-381751/1-A **Matrix: Water**

Analysis Batch: 382128

Client Sample ID: Method Blank

Prep Type: Total/NA **Prep Batch: 381751**

мв мв

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	5.0	U	5.0	2.5	ug/L		05/06/15 12:47	05/07/15 19:57	1
Lead	1.5	U	1.5	0.50	ug/L		05/06/15 12:47	05/07/15 19:57	1

Lab Sample ID: LCS 680-381751/2-A

Matrix: Water

Analysis Batch: 382128

Client Sample	ID: Lab Control Sample
	Prep Type: Total/NA

Pren Batch: 381751

Analysis Daton. 302120					r rep Daten. 301731				
	Spike	. LCS	LCS			%Rec.			
Analyte	Adde	i Result	Qualifier l	Unit D	%Rec	Limits			
Chromium	100	102	i	ug/L	102	85 _ 115			
Lead	500	507	ι	ug/L	101	85 _ 115			

Method: 245.1 - Mercury (CVAA)

Lab Sample ID: MB 680-381777/1-A

Matrix: Water

Analysis Batch: 381976

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 381777

мв мв

Analyte	Result C	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.20	J	0.20	0.080	ug/L		05/06/15 14:23	05/07/15 11:53	1

Lab Sample ID: LCS 680-381777/3-A

Matrix: Water

Analysis Batch: 381976

Client	Sample	ו יחו	ah C	ontrol	Samni	۵

Prep Type: Total/NA

Prep Batch: 381777

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits Mercury 2.50 85 _ 115 2.65 ug/L 106

Lab Sample ID: LLCS 680-381777/2-A

Matrix: Water

Analysis Batch: 381976

Client	Samp	le ID:	Lab (Contro	Sample	•
--------	------	--------	-------	--------	--------	---

Prep Type: Total/NA

Prep Batch: 381777

LLCS LLCS Spike %Rec. Added Result Qualifier Analyte Unit D %Rec Limits 0.200 0.160 J 80 Mercury ug/L 50 - 150

Method: 335.4 - Cyanide, Total

Lab Sample ID: MB 680-381820/1-A

Matrix: Water

Analysis Batch: 381891

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 381820

MB MB

Analyte	Result C	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	0.010	U	0.010	0.0050	mg/L		05/07/15 07:13	05/07/15 10:07	1

Lab Sample ID: LCS 680-381820/2-A

Matrix: Water

Cyanide, Total

Client Sample ID: Lab Control Sample

Prep Type: Total/NA **Prep Batch: 381820**

Analysis Batch: 381891 LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit Limits

0.0500

97 90 - 110

TestAmerica Savannah

0.0485

mg/L

QC Sample Results

Client: Ashland Inc TestAmerica Job ID: 680-112202-1

Project/Site: Hercules Glens Falls O&M POTW

Lab Sample ID: MB 680-382170/1-A

Method: 420.1 - Phenolics, Total Recoverable

Matrix: Water

Analysis Batch: 382214

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 382170

Prep Batch: 382170

Result Qualifier RL MDL Unit Analyte D Prepared Analyzed Dil Fac 0.050 0.025 mg/L 05/08/15 12:14 05/08/15 15:08 Phenolics, Total Recoverable 0.050 U

Lab Sample ID: LCS 680-382170/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 382214

Prep Batch: 382170 Spike LCS LCS Added Analyte Result Qualifier Unit %Rec Limits Phenolics, Total Recoverable 0.100 0.0855 mg/L 86 75 - 125

MB MB

Lab Sample ID: LCSD 680-382170/3-A Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Matrix: Water

Analysis Batch: 382214

Spike LCSD LCSD RPD %Rec. Limit Added Result Qualifier Unit %Rec Limits **RPD** 30

Phenolics, Total Recoverable 0.100 0.0832 mg/L 75 - 125

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-112202-1

Metals

Prep Batch: 381751

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-112202-1	POTW	Total/NA	Water	200.8	
LCS 680-381751/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-381751/1-A	Method Blank	Total/NA	Water	200.8	

Prep Batch: 381777

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-112202-1	POTW	Total/NA	Water	245.1	
LCS 680-381777/3-A	Lab Control Sample	Total/NA	Water	245.1	
LLCS 680-381777/2-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-381777/1-A	Method Blank	Total/NA	Water	245.1	

Analysis Batch: 381976

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-112202-1	POTW	Total/NA	Water	245.1	381777
LCS 680-381777/3-A	Lab Control Sample	Total/NA	Water	245.1	381777
LLCS 680-381777/2-A	Lab Control Sample	Total/NA	Water	245.1	381777
MB 680-381777/1-A	Method Blank	Total/NA	Water	245.1	381777

Analysis Batch: 382128

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-112202-1	POTW	Total/NA	Water	200.8	381751
LCS 680-381751/2-A	Lab Control Sample	Total/NA	Water	200.8	381751
MB 680-381751/1-A	Method Blank	Total/NA	Water	200.8	381751

General Chemistry

Prep Batch: 381820

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-112202-1	POTW	Total/NA	Water	Distill/CN	
LCS 680-381820/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-381820/1-A	Method Blank	Total/NA	Water	Distill/CN	

Analysis Batch: 381891

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-112202-1	POTW	Total/NA	Water	335.4	381820
LCS 680-381820/2-A	Lab Control Sample	Total/NA	Water	335.4	381820
MB 680-381820/1-A	Method Blank	Total/NA	Water	335.4	381820

Prep Batch: 382170

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Prep Batch
680-112202-1	POTW	Total/NA	Water	Distill/Phenol
LCS 680-382170/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol
LCSD 680-382170/3-A	Lab Control Sample Dup	Total/NA	Water	Distill/Phenol
MB 680-382170/1-A	Method Blank	Total/NA	Water	Distill/Phenol

Analysis Batch: 382214

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-112202-1	POTW	Total/NA	Water	420.1	382170
LCS 680-382170/2-A	Lab Control Sample	Total/NA	Water	420.1	382170
LCSD 680-382170/3-A	Lab Control Sample Dup	Total/NA	Water	420.1	382170

TestAmerica Savannah

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QC Association Summary

Client: Ashland Inc TestAmerica Job ID: 680-112202-1

Project/Site: Hercules Glens Falls O&M POTW

General Chemistry (Continued)

Analysis Batch: 382214 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 680-382170/1-A	Method Blank	Total/NA	Water	420.1	382170

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Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-112202-1

Lab Sample ID: 680-112202-1

Matrix: Water

Client Sample ID: POTW Date Collected: 05/04/15 10:30

Date Received: 05/05/15 09:49

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			381751	05/06/15 12:47	BJB	TAL SAV
Total/NA	Analysis	200.8		1	382128	05/07/15 20:57	BWR	TAL SAV
Total/NA	Prep	245.1			381777	05/06/15 14:23	JKL	TAL SAV
Total/NA	Analysis	245.1		1	381976	05/07/15 12:42	JKL	TAL SAV
Total/NA	Prep	Distill/CN			381820	05/07/15 07:13	DAM	TAL SAV
Total/NA	Analysis	335.4		5	381891	05/07/15 10:44	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			382170	05/08/15 12:14	JME	TAL SAV
Total/NA	Analysis	420.1		1	382214	05/08/15 15:15	JRJ	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TestAmerica Job ID: 680-112202-1

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
	AFCEE		SAVLAB	
A2LA	DoD ELAP		399.01	02-28-17
A2LA	ISO/IEC 17025		399.01	02-28-17
Alabama	State Program	4	41450	06-30-15
Arkansas DEQ	State Program	6	88-0692	01-31-16
California	State Program	9	2939	07-31-15
Colorado	State Program	8	N/A	12-31-15
Connecticut	State Program	1	PH-0161	03-31-17
Florida	NELAP	4	E87052	06-30-15
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	N/A	06-30-15
Georgia	State Program	4	803	06-30-15
Guam	State Program	9	14-004r	04-16-15 *
Hawaii	State Program	9	N/A	06-30-15
Illinois	NELAP	5	200022	11-30-15
Indiana	State Program	5	N/A	06-30-15
lowa	State Program	7	353	07-01-15
Kentucky (DW)	State Program	4	90084	12-31-15
Kentucky (UST)	State Program		18	06-30-15
Kentucky (WW)	State Program	4	90084	12-31-15
Louisiana	NELAP	6	30690	06-30-15
Louisiana (DW)	NELAP	6	LA150014	12-31-15
Maine	State Program	1	GA00006	09-24-16
Maryland	State Program	3	250	12-31-15
Massachusetts	State Program		M-GA006	06-30-15
Michigan	State Program	5	9925	06-30-15
Mississippi	State Program	4	N/A	06-30-15
Montana	State Program		CERT0081	12-31-15
Nebraska	State Program	7	TestAmerica-Savannah	06-30-15
	NELAP	2	GA769	
New Jersey New Mexico		2 	N/A	06-30-15
	State Program NELAP	2	10842	06-30-15 03-31-16
New York				
North Carolina (DW)	State Program	4	13701	07-31-15
North Carolina (WW/SW)	State Program	4	269	12-31-15
Oklahoma	State Program	6	9984	08-31-15
Pennsylvania	NELAP	3	68-00474	06-30-15
Puerto Rico	State Program	2	GA00006	12-31-15
South Carolina	State Program	4	98001	06-30-15
Tennessee	State Program	4	TN02961	06-30-15
Texas	NELAP	6	T104704185-14-7	11-30-15
USDA	Federal		SAV 3-04	06-11-17
Virginia	NELAP	3	460161	06-14-15
Washington	State Program	10	C805	06-10-15
West Virginia (DW)	State Program	3	9950C	12-31-15
West Virginia DEP	State Program	3	094	06-30-15
Wisconsin	State Program	5	999819810	08-31-15
Wyoming	State Program	8	8TMS-L	06-30-15

TestAmerica Savannah

5/8/2015

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 $[\]ensuremath{^{\star}}$ Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-112202-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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TALB240-680 (1008)

NUMBER OF COOLERS SUBMITTED PER SHIPMENT: IME TIME ᆼ 3(c)1.6° REMARKS EXPEDITED REPORT DELIVERY (SURCHARGE) Website: www.testamericainc.com Phone: (912) 354-7858 Fax: (912) 352-0165 STANDARD REPORT DELIVERY DATE DUE DATE DUE DATE DATE 680-112202 Chain of Custody PAGE RELINQUISHED BY. (SIGNATURE) Phone: Fax: RECEIVED BY: (SIGNATURE) NUMBER OF CONTAINERS SUBMITTED REQUIRED ANALYSIS LABORATORY REMARKS Alternate Laboratory Name/Location 8988 1030 TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 S-41 LABORATORY USE ONLY MONAQUEOUS LIQUID (OIL, SOLVENT, ...) НΑ MATRIX TYPE CUSTODY SEAL NO. ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD SOLID OR SEMISOLID CLIENT PHONE
SAMPLE IDENTIFICATION

CLIENT FAX

SOLID OB CELLIOS

SOLID RELINQUISHED BY: (SIGNATURE) RECÈIVED BY: (SIGNAFURE) PROJECT LOCATION (STATE) DATE TIME CUSTODY INTACT

15-0545 0949 YES CONTRACT NO. PROJECT NO LES P.O. NUMBER THE LEADER IN ENVIRONMENTAL TESTING **TestAmericc** RACTING THIS WORK (if applicable) ABORATORY BY: Hens Falls 1030 RELINQUISHED BY: (SIGNATUBE) CLIENT ADDRES DATE がだら

Page 13 of 14

Serial Number 93302

3

Client: Ashland Inc Job Number: 680-112202-1

Login Number: 112202 List Source: TestAmerica Savannah

List Number: 1

Creator: Banda, Christy S

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a</td <td>N/A</td> <td>Comment</td>	N/A	Comment
survey meter.		
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
s the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

TestAmerica Savannah



Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

July 16, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls, New York 12801

RE: Discharge Monitoring Report for June 2015

Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the June 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on June 3, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

Jan 2 Hadne

Attachments

cc: Stephen K. Havlik, BASF Corporation., Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION:	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW	POTW		
LOOATION.	Sampler	Sampler	Sampler	Sampler	Sampler	Meter	Meter		
ANALYZED BY:	Test America	Test America	Test America	Test America	Test America				
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1				
PRESERVED:	Acid	Acid	Acid	NaOH					
	Chilled	Chilled	Chilled	Chilled	Chilled				
	Total	Total	Total	Total	Total	Compliance	Compliance		
	Chromium	Lead	Mercury	Cyanide	Phenols	Point	Point		
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	рН	gpd		
POTW Permit or						5.0			
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000		
Monthly ave.			0.005				175,000		
Compliance	Yes	Yes	Yes	Yes	Yes	Yes	Yes		
Monthly min	0.32	0.00	0.00	0.28	0.00	6.8	58,000		
Monthly ave	0.32	0.00	0.00	0.28	0.00	7.0 7.2	61,433		
Monthly max Data points	0.32	0.00	0.00	0.28	0.00	30	66,000 30		
Data points Date:	<u> </u>	<u> </u>	i	<u>'</u>	ı	30	30		
06/01/15						7.0	62,000		
06/02/15						7.0	59,000		
06/03/15	0.320	ND	ND	0.28	ND	7.1	63,000		
06/04/15	0.020			0.20		6.9	61,000		
06/05/15						7.0	66,000		
06/06/15						7.1	61,000		
06/07/15						7.1	59,000		
06/08/15						7.1	58,000		
06/09/15						6.9	62,000		
06/10/15						7.1	58,000		
06/11/15						7.0	63,000		
06/12/15						7.2	60,000		
06/13/15 06/14/15						7.1 7.1	63,000 60,000		
06/15/15						7.1	61,000		
06/16/15						7.0	59,000		
06/17/15						7.1	63,000		
06/18/15						7.0	66,000		
06/19/15						6.9	62,000		
06/20/15						7.2	63,000		
06/21/15						6.9	63,000		
06/22/15						7.0	62,000		
06/23/15						6.8	59,000		
06/24/15						7.0	61,000		
06/25/15						7.0	63,000		
06/26/15						7.2	63,000		
06/27/15 06/28/15						7.1 6.9	60,000 59,000		
06/29/15						7.0	63,000		
06/30/15						7.0	61,000		
Monthly Average	for Chromium					,	01,000		
Concentration	0.32 m	g/L							
Ave. Flow	61,433 gr								
Ave. Load	0.16 #/								
PERMIT	3.10 #/								
Notes:		•							
	Value reported to	be below the lat	oratory Reportin	g Limit.					
	The laboratory Reporting Limit for Lead is 0.0015 mg/L.								
The laboratory Reporting Limit for Mercury is 0.00020 mg/L.									
	porting Limit for Pl								

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-113222-1

Client Project/Site: Hercules Glens Falls O&M POTW

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathurn Smith

Authorized for release by: 6/12/2015 3:52:48 PM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-113222-1

Qualifiers

Metals

Qualifier Qualifier Description

U Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
Qualifier	Qualifier Describition

U Indicates the analyte was analyzed for but not detected.

4 MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not

applicable.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
--------------	-----------------------------------------------------------------------------

Listed under the "D" column to designate that the result is reported on a dry weight basis

%R Percent Recovery
CFL Contains Free Liquid
CNF Contains no Free Liquid

DER Duplicate error ratio (normalized absolute difference)

Dil Fac Dilution Factor

DL, RA, RE, IN Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision level concentration

MDA Minimum detectable activity

EDL Estimated Detection Limit

MDC Minimum detectable concentration

MDL Method Detection Limit
ML Minimum Level (Dioxin)

NC Not Calculated

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC Quality Control
RER Relative error ratio

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

1

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Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-113222-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-113222-1	POTW	Water	06/03/15 08:00	06/04/15 09:22

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-113222-1

Job ID: 680-113222-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE
Client: Ashland Inc
Project: Hercules Glens Falls O&M POTW

Report Number: 680-113222-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 06/04/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 2.0 C.

TOTAL METALS (ICPMS)

Sample POTW (680-113222-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared on 06/05/2015 and analyzed on 06/07/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW (680-113222-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared and analyzed on 06/08/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW (680-113222-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 06/12/2015.

Cyanide, Total recovered low for the MS/MSD of sample POTW (680-113222-1) in batch 680-387302.

Sample POTW (680-113222-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW (680-113222-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared and analyzed on 06/05/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client Sample Results

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-113222-1

Lab Sample ID: 680-113222-1

06/05/15 10:41 06/05/15 17:16

Matrix: Water

Date Collected: 06/03/15 08:00 Date Received: 06/04/15 09:22

Phenolics, Total Recoverable

Client Sample ID: POTW

Method: 200.8 - Metals (ICP/MS) Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	320		5.0	2.5	ug/L		06/05/15 11:05	06/07/15 21:44	1
Lead	1.5	U	1.5	0.50	ug/L		06/05/15 11:05	06/07/15 21:44	1
Method: 245.1 - Mercury (CVAA) Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.20	U	0.20	0.080	ug/L		06/08/15 12:05	06/08/15 17:39	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

0.050

0.025 mg/L

0.050 U

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-113222-1

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-386214/1-A

Matrix: Water

Analysis Batch: 386455

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 386214

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	5.0	U	5.0	2.5	ug/L		06/05/15 11:05	06/07/15 19:18	1
Lead	1.5	U	1.5	0.50	ug/L		06/05/15 11:05	06/07/15 19:18	1

Lab Sample ID: LCS 680-386214/2-A **Matrix: Water**

Analysis Batch: 386455

Spike Added 100

LCS LCS Result Qualifier

102

513

Unit ug/L

ug/L

Unit

ug/L

%Rec. %Rec Limits 102

Client Sample ID: Lab Control Sample

Prep Batch: 386214

Prep Type: Total/NA

85 - 115 103

85 - 115

Client Sample ID: Method Blank

Method: 245.1 - Mercury (CVAA)

Lab Sample ID: MB 680-386508/1-A

Matrix: Water

Analyte

Analyte

Mercury

Lead

Chromium

Analysis Batch: 386617

MB MB

0.20 U

MB MB

Result Qualifier

RL

Spike

Added

0.0500

2.50

0.20

500

MDL Unit 0.080 ug/L

LCS LCS

2.58

Result Qualifier

Prepared 06/08/15 12:05 06/08/15 16:55

Analyzed

Prep Type: Total/NA

Prep Batch: 386508

Dil Fac

Lab Sample ID: LCS 680-386508/3-A

Matrix: Water

Analysis Batch: 386617

Analyte Mercury Client Sample ID: Lab Control Sample

Prep Type: Total/NA **Prep Batch: 386508**

%Rec. %Rec Limits 103 85 - 115

Method: 335.4 - Cyanide, Total

Lab Sample ID: MB 680-387214/1-A

Matrix: Water

Analysis Batch: 387301

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 387214

MB MB

Result Qualifier RL **MDL** Unit Analyzed Dil Fac Analyte Prepared 0.010 06/12/15 07:00 06/12/15 11:29 Cyanide, Total 0.010 U 0.0050 mg/L

Lab Sample ID: LCS 680-387214/2-A

Matrix: Water

Analyte

Analysis Batch: 387301

Prep Type: Total/NA Prep Batch: 387214 Spike LCS LCS %Rec. Added Result Qualifier Unit D %Rec Limits

mg/L

Lab Sample ID: 680-113222-1 MS

Matrix: Water

Cyanide, Total

Analysis Batch: 387302

Sample Sample Result Qualifier Analyte Cyanide, Total 0.28

Spike Added 0.0500

MS MS Result Qualifier 0.303 4

0.0518

Unit %Rec mg/L

%Rec. Limits 47

Client Sample ID: Lab Control Sample

90 - 110

104

Prep Type: Total/NA

Prep Batch: 387214

TestAmerica Savannah

Client Sample ID: POTW

Page 6 of 14

6/12/2015

QC Sample Results

Client: Ashland Inc TestAmerica Job ID: 680-113222-1

Project/Site: Hercules Glens Falls O&M POTW

Method: 335.4 - Cyanide, Total (Continued)

Lab Sample ID: 680-113222	ab Sample ID: 680-113222-1 MSD							Client Sample ID: POTW				
Matrix: Water							Prep Ty	pe: Tot	al/NA			
Analysis Batch: 387302							Prep Ba	tch: 38	37214			
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Cyanide, Total	0.28		0.0500	0.286	4	mg/L		13	90 - 110	6	20	

Method: 420.1 - Phenolics, Total Recoverable

Lab Sample ID: MB 680-386222/1-A				Client Sample ID: Method Blank						
Matrix: Water								Prep Type: To	tal/NA	
Analysis Batch: 386442								Prep Batch: 3	386222	
-	MB	MB								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Phenolics, Total Recoverable	0.050	U	0.050	0.025	mg/L		06/05/15 10:41	06/05/15 17:16	1	

Lab Sample ID: LCS 680-386222/2-A Matrix: Water				Clie	nt Saı	mple ID	: Lab Control Sample Prep Type: Total/NA
Analysis Batch: 386442							Prep Batch: 386222
-	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Phenolics, Total Recoverable	0.100	0.0970		ma/L		97	75 - 125

	Lab Sample ID: LCSD 680-386222/3-A	Client Sample ID: Lab Control Sample Dup							
Matrix: Water						Prep Ty	pe: Tota	al/NA	
Analysis Batch: 386442				Prep Batch: 386222					
	-	Spike	LCSD LCSD			%Rec.		RPD	
	Analyte	Added	Result Qualifie	er Unit	D %Re	Limits	RPD	Limit	
	Phenolics, Total Recoverable	0.100	0.0995	mg/L		75 - 125	3	30	

QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-113222-1

Metals

Pre	p Batc	h: 38	6214
	p Date	00	OE IT

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-113222-1	POTW	Total/NA	Water	200.8	
LCS 680-386214/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-386214/1-A	Method Blank	Total/NA	Water	200.8	

Analysis Batch: 386455

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-113222-1	POTW	Total/NA	Water	200.8	386214
LCS 680-386214/2-A	Lab Control Sample	Total/NA	Water	200.8	386214
MB 680-386214/1-A	Method Blank	Total/NA	Water	200.8	386214

Prep Batch: 386508

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-113222-1	POTW	Total/NA	Water	245.1	
LCS 680-386508/3-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-386508/1-A	Method Blank	Total/NA	Water	245.1	

Analysis Batch: 386617

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-113222-1	POTW	Total/NA	Water	245.1	386508
LCS 680-386508/3-A	Lab Control Sample	Total/NA	Water	245.1	386508
MB 680-386508/1-A	Method Blank	Total/NA	Water	245.1	386508

General Chemistry

Prep Batch: 386222

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-113222-1	POTW	Total/NA	Water	Distill/Phenol	
LCS 680-386222/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
LCSD 680-386222/3-A	Lab Control Sample Dup	Total/NA	Water	Distill/Phenol	
MB 680-386222/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

Analysis Batch: 386442

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-113222-1	POTW	Total/NA	Water	420.1	386222
LCS 680-386222/2-A	Lab Control Sample	Total/NA	Water	420.1	386222
LCSD 680-386222/3-A	Lab Control Sample Dup	Total/NA	Water	420.1	386222
MB 680-386222/1-A	Method Blank	Total/NA	Water	420.1	386222

Prep Batch: 387214

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-113222-1	POTW	Total/NA	Water	Distill/CN	
680-113222-1 MS	POTW	Total/NA	Water	Distill/CN	
680-113222-1 MSD	POTW	Total/NA	Water	Distill/CN	
LCS 680-387214/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-387214/1-A	Method Blank	Total/NA	Water	Distill/CN	

Analysis Batch: 387301

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 680-387214/2-A	Lab Control Sample	Total/NA	Water	335.4	387214
MB 680-387214/1-A	Method Blank	Total/NA	Water	335.4	387214

TestAmerica Savannah

Page 8 of 14 6/12/2015

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QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-113222-1

General Chemistry (Continued)

Analysis Batch: 387302

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-113222-1	POTW	Total/NA	Water	335.4	387214
680-113222-1 MS	POTW	Total/NA	Water	335.4	387214
680-113222-1 MSD	POTW	Total/NA	Water	335.4	387214

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Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-113222-1

Lab Sample ID: 680-113222-1

Matrix: Water

Client Sample ID: POTW Date Collected: 06/03/15 08:00

Date Received: 06/04/15 09:22

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			386214	06/05/15 11:05	CRW	TAL SAV
Total/NA	Analysis	200.8		1	386455	06/07/15 21:44	BJB	TAL SAV
Total/NA	Prep	245.1			386508	06/08/15 12:05	JKL	TAL SAV
Total/NA	Analysis	245.1		1	386617	06/08/15 17:39	JKL	TAL SAV
Total/NA	Prep	Distill/CN			387214	06/12/15 07:00	DAM	TAL SAV
Total/NA	Analysis	335.4		5	387302	06/12/15 12:45	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			386222	06/05/15 10:41	JME	TAL SAV
Total/NA	Analysis	420.1		1	386442	06/05/15 17:16	JME	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TestAmerica Job ID: 680-113222-1

Client: Ashland Inc Project/Site: Hercules Glens Falls O&M POTW

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
	AFCEE		SAVLAB	
A2LA	DoD ELAP		399.01	02-28-17
A2LA	ISO/IEC 17025		399.01	02-28-17
Alabama	State Program	4	41450	06-30-15 *
Arkansas DEQ	State Program	6	88-0692	01-31-16
California	State Program	9	2939	07-31-15
Colorado	State Program	8	N/A	12-31-15
Connecticut	State Program	1	PH-0161	03-31-17
Florida	NELAP	4	E87052	06-30-15 *
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	N/A	06-30-16
Guam	State Program	9	14-004r	04-16-15 *
Hawaii	State Program	9	N/A	06-30-15 *
Illinois	NELAP	5	200022	11-30-15
ndiana	State Program	5	N/A	06-30-15 *
lowa	State Program	7	353	07-01-15 *
Kentucky (DW)	State Program	4	90084	12-31-15
Kentucky (UST)	State Program	4	18	06-30-15 *
Kentucky (WW)	State Program	4	90084	12-31-15
_ouisiana	NELAP	6	30690	06-30-15 *
₋ouisiana (DW)	NELAP	6	LA150014	12-31-15
Maine	State Program	1	GA00006	09-24-16
Maryland	State Program	3	250	12-31-15
Massachusetts	State Program	1	M-GA006	06-30-15 *
Michigan	State Program	5	9925	06-30-15 *
Mississippi	State Program	4	N/A	06-30-15 *
Montana	State Program	8	CERT0081	12-31-15
Nebraska	State Program	7	TestAmerica-Savannah	06-30-15 *
New Jersey	NELAP	2	GA769	06-30-15 *
New Mexico	State Program	6	N/A	06-30-15 *
New York	NELAP	2	10842	03-31-16
North Carolina (DW)	State Program	4	13701	07-31-15
North Carolina (WW/SW)	State Program	4	269	12-31-15
Oklahoma	State Program	6	9984	08-31-15
Pennsylvania	NELAP	3	68-00474	06-30-15 *
Puerto Rico	State Program	2	GA00006	12-31-15
South Carolina	State Program	4	98001	06-30-15 *
Tennessee	State Program	4	TN02961	06-30-15 *
Гехаѕ	NELAP	6	T104704185-14-7	11-30-15
USDA	Federal		SAV 3-04	06-11-17
Virginia	NELAP	3	460161	06-14-16
Washington	State Program	10	C805	06-10-15 *
West Virginia (DW)	State Program	3	9950C	12-31-15
West Virginia DEP	State Program	3	094	06-30-15 *
Wisconsin	State Program	5	999819810	08-31-15
Wyoming	State Program	8	8TMS-L	06-30-15 *

^{*} Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M POTW

TestAmerica Job ID: 680-113222-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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	Figure (312) 352-7 550 04 Fax: (912) 352-0165		Fax:	REQUIRED ANALYSIS PAGE OF	STANDARD REPORT DELIVERY	EXPEDITED REPORT DELIVERY (SURCHARGE)	DATE DUE NUMBER OF COOLERS SUBMITTED PER SHIPMENT:	NUMBER OF CONTAINERS SUBMITTED REMARKS			680-113222 Chain of Custody		TIME RELINQUISHED BY: (SIGNATURE) DATE TIME	1800 RECEIVED BY: (SIGNATURE) DATE , TIME	LABORATORY REMARKS (CC) 2.0°
ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD STESTAMERICA SAVANIAN		Alternate Laboratory Name/Location	g	PROJECT NO MATRIX PROJECT NO MATRIX PROJECT NO MATRIX	CONTRACT NO.	LLENG CONT. SOLVE	OUE GWATER) OUS (WATER) L	AQUEO SOLID	X				TIME RELINQUIGHED BY SIGNATURE) DATE,	5 10; 15 MELLE MECENED BY: (SIGNATURE) DATE	TIME CUSTODY INTACT CUSTODY SAVANINAH SEAL NO. LOGNO
ANALYSIS REQUE	TestAmerico		THE LEADER IN ENVIRONMENTAL TESTING			Sch mader), waters 1km y othic this work (if applicable)	TIME	WT07 68 21/2	3 of 14			RELINQUISHED BY: (SIGNATURE)	RECHYED BY, (SICULARISM) BATE	MECENYED FOR LABORATORY BY: SECURITED TO BE LABORATORY BY: OF A PART OF THE LABORATORY BY:

Serial Number 92851

Job Number: 680-113222-1

Client: Ashland Inc

Login Number: 113222 List Source: TestAmerica Savannah

List Number: 1

Creator: Banda, Christy S

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

TestAmerica Savannah



Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

September 2, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls. New York 12801

RE: Discharge Monitoring Report for July 2015

Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the July 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on July 6, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

Jum 2 Hadar

Attachments

cc: Stephen K. Havlik, BASF Corporation, Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION:	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW	POTW
	Sampler	Sampler	Sampler	Sampler	Sampler	Meter	Meter
ANALYZED BY:	Test America						
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid	NaOH	01:11.1		
	Chilled	Chilled	Chilled	Chilled	Chilled		
	Total	Total	Total	Total		Compliance	Compliance
	Chromium	Lead	Mercury	Cyanide	Phenols	Point	Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	pН	gpd
POTW Permit or						5.0	
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000
Monthly ave.			0.005				175,000
Compliance	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Monthly min	0.34	0.00	0.00	0.38	0.00	6.8	49,000
Monthly ave	0.34	0.00	0.00	0.38	0.00	7.1	56,677
Monthly max	0.34	0.00	0.00	0.38	0.00	7.4	63,000
Data points	1	1	1	1	1	31	31
Date:							
07/01/15						6.9	62,000
07/02/15						7.1	63,000
07/03/15						7.2	61,000
07/04/15						7.2	61,000
07/05/15						7.0	60,000
07/06/15	0.34	ND	ND	0.38	ND	7.1	62,000
07/07/15						7.1	60,000
07/08/15						7.1	57,000
07/09/15						7.2	58,000
07/10/15						7.0	57,000
07/11/15						7.1	57,000
07/12/15						7.0	57,000
07/13/15						7.1	56,000
07/14/15						7.0	57,000
07/15/15						7.1	59,000
07/16/15						7.4	56,000
07/17/15						7.3	57,000
07/18/15						6.8	59,000
07/19/15						7.1	53,000
07/20/15						7.0	57,000
07/21/15	<u> </u>			·		7.1	53,000
07/22/15						7.0	56,000
07/23/15						7.2	53,000
07/24/15	<u> </u>					6.9	53,000
07/25/15						7.1	56,000
07/26/15	<u> </u>					7.2	53,000
07/27/15						7.0	56,000
07/28/15						7.1	53,000
07/29/15						7.2	49,000
07/30/15	<u> </u>			<u> </u>		6.8	52,000
07/31/15						6.8	54,000
Monthly Average	for Chromium						
Concentration	0.34 m	ng/L					
Ave. Flow	56,677 g	pd					
Ave. Load	0.16 #						
PERMIT	3.10 #						
Notes:							

ND = Non-Detect. Value reported to be below the Laboratory Reporting Limit. The laboratory Reporting Limit for Lead is 0.0015 mg/L. The laboratory Reporting Limit for Mercury is 0.00020 mg/L. The laboratory Reporting Limit for Phenols is 0.050 mg/L.

ATTACHMENT 2 ANALYTICAL DATA



ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-114220-1

Client Project/Site: Hercules Glens Falls POTW Monthly

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

athum fruith

Authorized for release by: 7/14/2015 11:20:38 AM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-114220-1

Qualifiers

Metals

Qualifier	Qualifier Description
F1	MS and/or MSD Recovery is outside acceptance limits.
U	Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
n	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit

MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC Quality Control RER Relative error ratio

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-114220-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-114220-1	POTW	Water	07/06/15 11:00	07/07/15 09:27

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-114220-1

Job ID: 680-114220-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE
Client: Ashland Inc
Project: Hercules Glens Falls POTW Monthly

Report Number: 680-114220-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 07/07/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 2.7 C.

TOTAL METALS (ICPMS)

Sample POTW (680-114220-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared on 07/10/2015 and analyzed on 07/11/2015.

Chromium recovered high for the MS/MSD of sample POTW (680-114220-1) in batch 680-391196.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW (680-114220-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared and analyzed on 07/13/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW (680-114220-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 07/08/2015.

Sample POTW (680-114220-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW (680-114220-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared and analyzed on 07/13/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client Sample Results

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-114220-1

Client Sample ID: POTW	Lab Sample ID: 680-114220-
Date Collected: 07/06/15 11:00	Matrix: Wate
Date Received: 07/07/15 09:27	

Method: 200.8 - Metals (ICP/MS Analyte	•	Qualifier	RL	MDL	Unit	D	Prepared	Analvzed	Dil Fac
Chromium	340		5.0		ug/L		07/10/15 10:37	07/11/15 03:32	1
Lead	1.5	U	1.5	0.50	ug/L		07/10/15 10:37	07/11/15 03:32	1
Method: 245.1 - Mercury (CVAA)								
Analyte	•	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.20	U	0.20	0.080	ug/L		07/13/15 10:19	07/13/15 17:09	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	0.38		0.050	0.025	mg/L		07/08/15 07:00	07/08/15 12:32	5
Phenolics, Total Recoverable	0.050	U	0.050	0.025	ma/L		07/13/15 09:55	07/13/15 13:45	1

TestAmerica Job ID: 680-114220-1

Project/Site: Hercules Glens Falls POTW Monthly

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-391019/1-A

Matrix: Water

Client: Ashland Inc

Analysis Batch: 391196

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 391019
MB MB

Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 5.0 07/10/15 10:37 07/11/15 03:22 Chromium 5.0 U 2.5 ug/L 1.5 U 1.5 0.50 ug/L 07/10/15 10:37 07/11/15 03:22 Lead

Lab Sample ID: LCS 680-391019/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA **Analysis Batch: 391196 Prep Batch: 391019** LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits Chromium 100 101 ug/L 101 85 - 115 500 521 ug/L 104 85 - 115 Lead

Lab Sample ID: 680-114220-1 MS **Client Sample ID: POTW Matrix: Water** Prep Type: Total/NA **Analysis Batch: 391196 Prep Batch: 391019** Sample Sample Spike MS MS %Rec. Analyte **Result Qualifier** Added Result Qualifier Limits Unit D %Rec Chromium 340 F1 100 484 F1 145 70 - 130 ug/L 1.5 U 500 70 - 130 Lead 564 ug/L 113

Lab Sample ID: 680-114220-1 MSD

Matrix: Water

Analysis Batch: 391196

Sample Sample Spike MSD MSD

Client Sample ID: POTW
Prep Type: Total/NA
Prep Batch: 391019
%Rec. RPD

RPD Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits RPD Limit 100 Chromium 340 F1 478 F1 ug/L 70 - 130 20 138 1 1.5 U 500 550 110 Lead ug/L 70 - 130 2 20

Method: 245.1 - Mercury (CVAA)

Mercury

Lab Sample ID: MB 680-391208/1-A

Matrix: Water

Prep Type: Total/NA

Analysis Batch: 391380

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 391208

 Analyte
 Result
 Qualifier
 RL
 MDL unit
 D Prepared
 Analyzed
 Dil Factory

 Mercury
 0.20
 U
 0.20
 0.080
 ug/L
 07/13/15 10:19
 07/13/15 16:48
 1

Lab Sample ID: LCS 680-391208/3-A

Client Sample ID: Lab Control Sample
Matrix: Water

Prep Type: Total/NA

Analysis Batch: 391380

Spike LCS LCS

Analyte Added Result Qualifier Unit D %Rec Limits

2.46

ug/L

2.50

TestAmerica Savannah

7/14/2015

85 - 115

Client: Ashland Inc TestAmerica Job ID: 680-114220-1

Project/Site: Hercules Glens Falls POTW Monthly

Method: 335.4 - Cyanide, Total

Lab Sample ID: MB 680-390567/1-A **Matrix: Water**

Analysis Batch: 390657

MB MB

Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac Cyanide, Total 0.010 0.0050 mg/L 07/08/15 07:00 07/08/15 11:41 0.010 U

Spike

Added

0.0500

Lab Sample ID: LCS 680-390567/2-A

Matrix: Water

Analysis Batch: 390657

Analyte

Cyanide, Total

Lab Sample ID: 680-114220-1 DU

Matrix: Water

Analysis Batch: 390657

Analyte Cyanide, Total

0.38

Result Qualifier

Sample Sample

MB MB Result Qualifier

0.050 U

Result Qualifier 0.395

LCS LCS

DU DU

0.0506

Result Qualifier

mg/L

Unit

mg/L

Unit

D

D %Rec

101

RPD Limit

RPD

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

%Rec.

Limits

90 - 110

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 390567

Prep Type: Total/NA

Prep Batch: 390567

Client Sample ID: POTW

Prep Type: Total/NA

Prep Batch: 390567

Method: 420.1 - Phenolics, Total Recoverable

Lab Sample ID: MB 680-391216/1-A

Matrix: Water

Analysis Batch: 391289

Phenolics, Total Recoverable

Lab Sample ID: LCS 680-391216/2-A **Matrix: Water**

Analysis Batch: 391289

Phenolics, Total Recoverable

LCS LCS

0.0828

Result Qualifier

RL

0.050

Spike

Added

0.100

MDL Unit 0.025 mg/L

Unit

Prepared

D

Analyzed 07/13/15 09:55 07/13/15 12:21

Prep Type: Total/NA

Prep Batch: 391216

Client Sample ID: Lab Control Sample

Prep Type: Total/NA **Prep Batch: 391216**

%Rec. Limits

%Rec mg/L 83 75 - 125

TestAmerica Savannah

QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-114220-1

Metals

Prep Batch: 391019

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-114220-1	POTW	Total/NA	Water	200.8	
680-114220-1 MS	POTW	Total/NA	Water	200.8	
680-114220-1 MSD	POTW	Total/NA	Water	200.8	
LCS 680-391019/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-391019/1-A	Method Blank	Total/NA	Water	200.8	

Analysis Batch: 391196

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-114220-1	POTW	Total/NA	Water	200.8	391019
680-114220-1 MS	POTW	Total/NA	Water	200.8	391019
680-114220-1 MSD	POTW	Total/NA	Water	200.8	391019
LCS 680-391019/2-A	Lab Control Sample	Total/NA	Water	200.8	391019
MB 680-391019/1-A	Method Blank	Total/NA	Water	200.8	391019

Prep Batch: 391208

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-114220-1	POTW	Total/NA	Water	245.1	
LCS 680-391208/3-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-391208/1-A	Method Blank	Total/NA	Water	245.1	

Analysis Batch: 391380

Lab Sample ID	Client Sample ID	Client Sample ID Prep Type Matrix					
680-114220-1	POTW	Total/NA	Water	245.1	391208		
LCS 680-391208/3-A	Lab Control Sample	Total/NA	Water	245.1	391208		
MB 680-391208/1-A	Method Blank	Total/NA	Water	245.1	391208		

General Chemistry

Prep Batch: 390567

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-114220-1	POTW	Total/NA	Water	Distill/CN	
680-114220-1 DU	POTW	Total/NA	Water	Distill/CN	
LCS 680-390567/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-390567/1-A	Method Blank	Total/NA	Water	Distill/CN	

Analysis Batch: 390657

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-114220-1	POTW	Total/NA	Water	335.4	390567
680-114220-1 DU	POTW	Total/NA	Water	335.4	390567
LCS 680-390567/2-A	Lab Control Sample	Total/NA	Water	335.4	390567
MB 680-390567/1-A	Method Blank	Total/NA	Water	335.4	390567

Prep Batch: 391216

Lab Sample ID	Client Sample ID POTW Lab Control Sample	Prep Type	Matrix	Method	Prep Batch
680-114220-1	POTW	Total/NA	Water	Distill/Phenol	
LCS 680-391216/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
MB 680-391216/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

TestAmerica Savannah

Page 8 of 14

7/14/2015

QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-114220-1

General Chemistry (Continued)

Analysis Batch: 391289

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-114220-1	POTW	Total/NA	Water	420.1	391216
LCS 680-391216/2-A	Lab Control Sample	Total/NA	Water	420.1	391216
MB 680-391216/1-A	Method Blank	Total/NA	Water	420.1	391216

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Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-114220-1

Lab Sample ID: 680-114220-1

Matrix: Water

Client Sample ID: POTW Date Collected: 07/06/15 11:00

Date Received: 07/07/15 09:27

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			391019	07/10/15 10:37	BJB	TAL SAV
Total/NA	Analysis	200.8		1	391196	07/11/15 03:32	BWR	TAL SAV
Total/NA	Prep	245.1			391208	07/13/15 10:19	JKL	TAL SAV
Total/NA	Analysis	245.1		1	391380	07/13/15 17:09	JKL	TAL SAV
Total/NA	Prep	Distill/CN			390567	07/08/15 07:00	DAM	TAL SAV
Total/NA	Analysis	335.4		5	390657	07/08/15 12:32	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			391216	07/13/15 09:55	JME	TAL SAV
Total/NA	Analysis	420.1		1	391289	07/13/15 13:45	JME	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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TestAmerica Job ID: 680-114220-1

Client: Ashland Inc Project/Site: Hercules Glens Falls POTW Monthly

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date			
	AFCEE		SAVLAB				
A2LA	DoD ELAP		399.01	02-28-17			
A2LA	ISO/IEC 17025		399.01	02-28-17			
Alabama	State Program	4	41450	06-30-15 *			
Arkansas DEQ	State Program	6	88-0692	01-31-16			
California	State Program	9	2939	07-31-16			
Colorado	State Program	8	N/A	12-31-15			
Connecticut	State Program	1	PH-0161	03-31-17			
Florida	NELAP	4	E87052	06-30-16			
GA Dept. of Agriculture	State Program	4	N/A	06-12-17			
Georgia	State Program	4	N/A	06-30-16			
Guam	State Program	9	14-004r	04-16-16			
ławaii	State Program	9	N/A	06-30-16			
llinois	NELAP	5	200022	11-30-15			
ndiana	State Program	5	N/A	06-30-15 *			
owa	State Program	7	353	06-30-17			
Kentucky (DW)	State Program	4	90084	12-31-15			
(entucky (UST)	State Program	4	18	06-30-16			
(entucky (WW)	State Program	4	90084	12-31-15			
ouisiana	NELAP	6	30690	06-30-15 *			
ouisiana (DW)	NELAP	6	LA150014	12-31-15			
laine	State Program	1	GA00006	09-24-16			
laryland	State Program	3	250	12-31-15			
Massachusetts	State Program	1	M-GA006	06-30-16			
/lichigan	State Program	5	9925	06-30-15 *			
/lississippi	State Program	4	N/A	06-30-15 *			
Montana	State Program	8	CERT0081	12-31-15			
lebraska	State Program	7	TestAmerica-Savannah	06-30-15 *			
lew Jersey	NELAP	2	GA769	09-30-15			
lew Mexico	State Program	6	N/A	06-30-15 *			
lew York	NELAP	2	10842	03-31-16			
North Carolina (DW)	State Program	4	13701	07-31-15 *			
North Carolina (WW/SW)	State Program	4	269	12-31-15			
Oklahoma	State Program	6	9984	08-31-15			
Pennsylvania	NELAP	3	68-00474	06-30-16			
Puerto Rico	State Program	2	GA00006	12-31-15			
South Carolina	State Program	4	98001	06-30-15 *			
ennessee	State Program	4	TN02961	06-30-16			
exas	NELAP	6	T104704185-14-7	11-30-15			
ISDA	Federal		SAV 3-04	06-11-17			
/irginia	NELAP	3	460161	06-14-16			
Vashington	State Program	10	C805	06-10-16			
West Virginia (DW)	State Program	3	9950C	12-31-15			
West Virginia DEP	State Program	3	094	06-30-16			
Visconsin	State Program	5	999819810	08-31-15			
Vyoming	State Program	8	8TMS-L	06-30-15 *			

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TestAmerica Savannah

^{*} Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-114220-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TestAmerica Buffalo 18 Hazelmod Prive

Chain of Custody Record

THE LEADER IN ENVIRONMENTAL TESTING TestAmerica Laboratories, Inc. TAL-8210 (0713)	COC No.	t of COCs	Sampler: Luce Citatura	For Lab Use Only:	walk-in Cilent:	Lab Gariping-	Job / SDG No.:			5	Sample Specific Notes:									80-114220 Chain of Custody		ained longer than 1 month)	Manth		330 2xe)27	Therm ID No.:	Date/Time: //WD	Date/Time:	Date/Time: 0927	
5	was childsing contact: (. P. (. /c.d Date: 7/6/15	Cath, South Carrier:		ret Sh	N /			V/S	M nr	orioli රාග් වැත් වැත් වැත් වැත් වැත් වැත් වැත් වැත	n d	文义 文								680-114220 0		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)	Averables for	der ta bessen	11080-114	Cooler Janes (Color de de la Color de la C		Refeliked by: Company.	Received personatory by:	
7991 Regulatory Program: Dw UNDES	Project Manager: Bright Schungel	TellFax: 214 -5552	₹ •	MORKING DAYS WORKING DAYS	TAT if different from Below	2 Weeks	2 days	i day		Sample Sample (Cacomp, # of Time Cacomp, Mattin Cont	Marin Marin	150 Co. 17 ST			The state of the s						##H2504; 4-HNOX; 4-NeOH; 6- Other	? Please List any EPA Waste Codes for the sample in the	rice Poison R Holonown			seal No.	7 Company: Asy The 1900	Company: Date/Time		
Amberst, NY 14228 Phone: 715.691.2600 Fax: 716.691.7991	Client Contact	Name: 🗜	89 (ever	teiZip (streng ralls	Fax:	Project Name (y(eng 10011)	<i>\'</i>	Od# (۱		Sample Routification		3-18	•	A CONTRACTOR OF THE CONTRACTOR	- The state of the				and the second		Fresenvation Wased, (** Ice, 2+, HCt, 3= H2504, 4	Possible Hazard Identification: Are any samples from a listed EPA Hazardous Waste? Please List any EPA Was	Non-Hazard Skin Terrand	. Salancian Domonto	סונייונים אי כסונייונים אי	Custody Seals Intact.	Relinquished by Color (Specimon M.)	Relinquished by	Relinquished by	

Job Number: 680-114220-1

Client: Ashland Inc

Login Number: 114220 List Source: TestAmerica Savannah

List Number: 1

Creator: Banda, Christy S

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

TestAmerica Savannah



Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

September 14, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls. New York 12801

RE: Discharge Monitoring Report for August 2015
Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the August 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on August 3, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

Jum 2 Hadar

Attachments

cc: Stephen K. Havlik, BASF Corporation, Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION:	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW	POTW
LOCATION:		Sampler	Sampler		Sampler	Meter	Meter
ANALYZED BY:	Sampler Test America	Test America	Test America	Sampler Test America	Test America	ivietei	ivietei
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid	NaOH	1000000 420.1		
T RESERVES.	Chilled	Chilled	Chilled	Chilled	Chilled		
	Total	Total	Total	Total		Compliance	Compliance
	Chromium	Lead	Mercury	Cyanide	Phenols	Point	Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	Hq	gpd
POTW Permit or		····g/·	····g/·	····g/·	g/i	5.0	ура
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000
Monthly ave.	1.0	0.0	0.005	0.0	0.0	0.0	175,000
Compliance	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Monthly min	0.29	0.00	0.00	0.30	0.00	6.8	43,000
Monthly ave	0.29	0.00	0.00	0.30	0.00	7.2	51,548
Monthly max	0.29	0.00	0.00	0.30	0.00	7.9	56,000
Data points	1	1	0.00	1	1	31	30,000
Data points Date:	- '	ı	ı	ı	<u> </u>	31	31
08/01/15						6.9	51,000
08/02/15						6.9	54,000
08/03/15	0.290	ND	ND	0.30	ND	7.0	52,000
08/04/15	0.200	ND	110	0.00	IND	7.1	54,000
08/05/15						6.8	55,000
08/06/15						6.8	51,000
08/07/15						7.1	50,000
08/08/15						7.5	52,000
08/09/15						6.9	53,000
08/10/15						7.4	52,000
08/11/15						6.8	53,000
08/12/15						7.0	50,000
08/13/15						7.3	52,000
08/14/15						7.4	52,000
08/15/15						7.6	52,000
08/16/15						6.9	49,000
08/17/15						7.1	54,000
08/18/15						7.7	49,000
08/19/15						7.6	43,000
08/20/15						7.4	49,000
08/21/15						7.8	49,000
08/22/15						7.8	50,000
08/23/15						7.0	56,000
08/24/15						7.0	51,000
08/25/15						6.9	54,000
08/26/15						7.4	49,000
08/27/15						7.8	55,000
08/28/15						7.1	49,000
08/29/15						7.4	54,000
08/30/15						7.4	51,000
08/31/15	Ob					7.9	53,000
Monthly Average							
Concentration	0.29 m						
Ave. Flow	51,548 g _j						
Ave. Load	0.12 #/						
PERMIT	3.10 #/	/day					
Notes:							

ND = Non-Detect. Value reported to be below the Laboratory Reporting Limit. The laboratory Reporting Limit for Lead is 0.0015 mg/L. The laboratory Reporting Limit for Mercury is 0.00020 mg/L. The laboratory Reporting Limit for Phenols is 0.050 mg/L.

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-115211-1

Client Project/Site: Hercules Glens Falls POTW

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathurn Smith

Authorized for release by: 8/12/2015 12:23:30 PM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through

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Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW

TestAmerica Job ID: 680-115211-1

Qualifiers

Metals

Qualifier **Qualifier Description**

Ū Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration

DLC Decision level concentration MDA Minimum detectable activity **EDL Estimated Detection Limit** MDC Minimum detectable concentration

MDL Method Detection Limit ML Minimum Level (Dioxin)

NC Not Calculated

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC **Quality Control** RER Relative error ratio

RLReporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin) TEF Toxicity Equivalent Quotient (Dioxin) TEQ

Page 2 of 13

Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW

TestAmerica Job ID: 680-115211-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-115211-1	POTW	Water	08/03/15 14:00	08/05/15 09:31

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW

TestAmerica Job ID: 680-115211-1

Job ID: 680-115211-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE

Client: Ashland Inc

Project: Hercules Glens Falls POTW

Report Number: 680-115211-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 08/05/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 2.8 C.

TOTAL METALS (ICPMS)

Sample POTW (680-115211-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared on 08/07/2015 and analyzed on 08/08/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW (680-115211-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared on 08/06/2015 and analyzed on 08/07/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW (680-115211-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 08/07/2015.

Sample POTW (680-115211-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW (680-115211-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared and analyzed on 08/10/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Client Sample Results

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW

TestAmerica Job ID: 680-115211-1

Lab Sample ID: 680-115211-1

Matrix: Water

Date Collected: 08/03/15 14:00 Date Received: 08/05/15 09:31

Client Sample ID: POTW

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	290		5.0	2.5	ug/L		08/07/15 08:13	08/08/15 01:22	1
Lead	1.5	U	1.5	0.50	ug/L		08/07/15 08:13	08/08/15 01:22	1
Method: 245.1 - Mercury (CVAA) Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.20	U –	0.20	0.080	ua/L		08/06/15 08:43	08/07/15 11:56	1

General Chemistry Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	0.30		0.050	0.025	mg/L		08/07/15 06:57	08/07/15 12:12	5
Phenolics, Total Recoverable	0.050	U	0.050	0.025	mg/L		08/10/15 14:20	08/10/15 17:34	1

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TestAmerica Job ID: 680-115211-1

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-394981/1-A

Matrix: Water Analysis Batch: 395177

Client Sample ID: Method Blank Prep Type: Total/NA **Prep Batch: 394981**

Unit

ug/L

ug/L

Unit

ug/L

MB MB Result Qualifier RL **MDL** Unit Prepared

LCS LCS

96.0

501

Result Qualifier

MDL Unit

0.080 ug/L

LCS LCS

2.55

Result Qualifier

Analyte Analyzed Dil Fac 5.0 08/07/15 08:13 08/08/15 00:01 Chromium 5.0 U 2.5 ug/L Lead 1.5 U 1.5 0.50 ug/L 08/07/15 08:13 08/08/15 00:01

RL

RL

0.010

0.20

Spike

Added

2.50

Lab Sample ID: LCS 680-394981/2-A **Matrix: Water**

Analysis Batch: 395177

Analyte Chromium Lead

Spike Added 100 500

> MB MB Result Qualifier

> > 0.20 U

MB MB

0.010 U

Result Qualifier

Method: 245.1 - Mercury (CVAA) Lab Sample ID: MB 680-394809/13-A

Matrix: Water

Mercury

Analysis Batch: 395096

Analyte

Lab Sample ID: LCS 680-394809/15-A

Matrix: Water Analysis Batch: 395096

Analyte Mercury

Method: 335.4 - Cyanide, Total

Lab Sample ID: MB 680-394964/1-A

Matrix: Water

Analysis Batch: 395044

Analyte

Cyanide, Total

Lab Sample ID: LCS 680-394964/2-A **Matrix: Water**

Analysis Batch: 395044

Analyte Cyanide, Total

Spike Added 0.0500

0.0518

LCS LCS Result Qualifier Unit mg/L

MDL Unit

0.0050 mg/L

D %Rec 104

Client Sample ID: Lab Control Sample

Prep Type: Total/NA **Prep Batch: 394981**

%Rec. Limits

85 - 115 85 - 115

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 394809

Prepared Analyzed Dil Fac 08/06/15 08:43 08/07/15 11:10

Client Sample ID: Lab Control Sample

%Rec

%Rec

Prepared

102

96

100

Prep Type: Total/NA **Prep Batch: 394809**

%Rec.

Limits 85 - 115

Client Sample ID: Method Blank

Prep Type: Total/NA Prep Batch: 394964

Dil Fac

Client Sample ID: Lab Control Sample

Analyzed

Prep Type: Total/NA **Prep Batch: 394964**

%Rec. Limits

90 - 110

08/07/15 06:57 08/07/15 11:23

8/12/2015

QC Sample Results

Client: Ashland Inc TestAmerica Job ID: 680-115211-1

Project/Site: Hercules Glens Falls POTW

Lab Sample ID: MB 680-395366/1-A	Client Sample ID: Method Blank
Matrix: Water	Prep Type: Total/NA
Analysis Batch: 395450	Prep Batch: 395366
MB MB	

 Analyte
 Result
 Qualifier
 RL
 MDL
 Unit
 D
 Prepared
 Analyzed
 Dil Fac

 Phenolics, Total Recoverable
 0.050
 U
 0.050
 0.025
 mg/L
 08/10/15 14:20
 08/10/15 17:34
 1

Lab Sample ID: LCS 680-395366/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA Prep Batch: 395366 **Analysis Batch: 395450** Spike LCS LCS %Rec. Added Analyte Result Qualifier Unit Limits %Rec Phenolics, Total Recoverable 0.100 82 75 - 125 0.0817 mg/L

Lab Sample ID: LCSD 680-395366/3-A **Client Sample ID: Lab Control Sample Dup Matrix: Water** Prep Type: Total/NA **Analysis Batch: 395450** Prep Batch: 395366 Spike LCSD LCSD %Rec. RPD Added Limit Analyte Result Qualifier Unit D %Rec Limits RPD Phenolics, Total Recoverable 0.100 0.0780 mg/L 78 75 - 125 30

8/12/2015

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QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW

TestAmerica Job ID: 680-115211-1

Metals

Prep Batch: 394809

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-115211-1	POTW	Total/NA	Water	245.1	
LCS 680-394809/15-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-394809/13-A	Method Blank	Total/NA	Water	245.1	

Prep Batch: 394981

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-115211-1	POTW	Total/NA	Water	200.8	
LCS 680-394981/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-394981/1-A	Method Blank	Total/NA	Water	200.8	

Analysis Batch: 395096

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-115211-1	POTW	Total/NA	Water	245.1	394809
LCS 680-394809/15-A	Lab Control Sample	Total/NA	Water	245.1	394809
MB 680-394809/13-A	Method Blank	Total/NA	Water	245.1	394809

Analysis Batch: 395177

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-115211-1	POTW	Total/NA	Water	200.8	394981
LCS 680-394981/2-A	Lab Control Sample	Total/NA	Water	200.8	394981
MB 680-394981/1-A	Method Blank	Total/NA	Water	200.8	394981

General Chemistry

Prep Batch: 394964

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-115211-1	POTW	Total/NA	Water	Distill/CN	
LCS 680-394964/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-394964/1-A	Method Blank	Total/NA	Water	Distill/CN	

Analysis Batch: 395044

Lab Sample ID 680-115211-1	Client Sample ID POTW	Prep Type Total/NA	Matrix Water	Method 335.4	Prep Batch 394964
LCS 680-394964/2-A	Lab Control Sample	Total/NA	Water	335.4	394964
MB 680-394964/1-A	Method Blank	Total/NA	Water	335.4	394964

Prep Batch: 395366

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-115211-1	POTW	Total/NA	Water	Distill/Phenol	
LCS 680-395366/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
LCSD 680-395366/3-A	Lab Control Sample Dup	Total/NA	Water	Distill/Phenol	
MB 680-395366/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

Analysis Batch: 395450

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-115211-1	POTW	Total/NA	Water	420.1	395366
LCS 680-395366/2	-A Lab Control Sample	Total/NA	Water	420.1	395366
LCSD 680-395366/	/3-A Lab Control Sample Dup	Total/NA	Water	420.1	395366
MB 680-395366/1-/	A Method Blank	Total/NA	Water	420.1	395366

TestAmerica Savannah

8/12/2015

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Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW

TestAmerica Job ID: 680-115211-1

Lab Sample ID: 680-115211-1

Matrix: Water

Client Sample ID: POTW Date Collected: 08/03/15 14:00 Date Received: 08/05/15 09:31

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			394981	08/07/15 08:13	BJB	TAL SAV
Total/NA	Analysis	200.8		1	395177	08/08/15 01:22	BWR	TAL SAV
Total/NA	Prep	245.1			394809	08/06/15 08:43	JKL	TAL SAV
Total/NA	Analysis	245.1		1	395096	08/07/15 11:56	JKL	TAL SAV
Total/NA	Prep	Distill/CN			394964	08/07/15 06:57	DAM	TAL SAV
Total/NA	Analysis	335.4		5	395044	08/07/15 12:12	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			395366	08/10/15 14:20	JME	TAL SAV
Total/NA	Analysis	420.1		1	395450	08/10/15 17:34	JME	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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TestAmerica Job ID: 680-115211-1

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
	AFCEE		SAVLAB	
A2LA	DoD ELAP		399.01	02-28-17
A2LA	ISO/IEC 17025		399.01	02-28-17
Alabama	State Program	4	41450	06-30-15 *
Arkansas DEQ	State Program	6	88-0692	01-31-16
California	State Program	9	2939	07-31-16
Colorado	State Program	8	N/A	12-31-15
Connecticut	State Program	1	PH-0161	03-31-17
Florida	NELAP	4	E87052	06-30-16
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	803	06-30-16
Guam	State Program	9	14-004r	04-16-16
ławaii	State Program	9	N/A	06-30-16
linois	NELAP	5	200022	11-30-15
ndiana	State Program	5	N/A	06-30-15 *
owa	State Program	7	353	06-30-17
Kentucky (DW)	State Program	4	90084	12-31-15
Kentucky (UST)	State Program	4	18	06-30-16
Centucky (WW)	State Program	4	90084	12-31-15
ouisiana	NELAP	6	30690	06-30-15 *
ouisiana (DW)	NELAP	6	LA150014	12-31-15
laine	State Program	1	GA00006	09-24-16
laryland	State Program	3	250	12-31-15
Massachusetts	State Program	1	M-GA006	06-30-16
/lichigan	State Program	5	9925	03-05-16
/lississippi	State Program	4	N/A	06-30-15 *
Montana	State Program	8	CERT0081	12-31-15
lebraska	State Program	7	TestAmerica-Savannah	06-30-16
lew Jersey	NELAP	2	GA769	09-30-15
lew Mexico	State Program	6	N/A	06-30-16
lew York	NELAP	2	10842	03-31-16
North Carolina (DW)	State Program	4	13701	07-31-16
North Carolina (WW/SW)	State Program	4	269	12-31-15
Oklahoma	State Program	6	9984	08-31-15 *
Pennsylvania	NELAP	3	68-00474	06-30-16
Puerto Rico	State Program	2	GA00006	12-31-15
South Carolina	State Program	4	98001	06-30-15 *
ennessee	State Program	4	TN02961	06-30-16
exas	NELAP	6	T104704185-14-7	11-30-15
JSDA	Federal		SAV 3-04	06-11-17
/irginia	NELAP	3	460161	06-14-16
Vashington	State Program	10	C805	06-10-16
West Virginia (DW)	State Program	3	9950C	12-31-15
Vest Virginia DEP	State Program	3	094	06-30-16
Visconsin	State Program	5	999819810	08-31-15 *
Wyoming	State Program	8	8TMS-L	06-30-16

^{*} Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW

TestAmerica Job ID: 680-115211-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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Login Number: 115211 List Source: TestAmerica Savannah

List Number: 1

Creator: Barnett, Eddie T

Creator: Barnett, Eddie 1		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

October 15, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls. New York 12801

RE: Discharge Monitoring Report for September 2015 Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the September 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on September 8, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

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Attachments

cc: Stephen K. Havlik, BASF Corporation, Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION	DOTW CC	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW	POTW
LOCATION:	POTW-CG						
ANIAL V/7ED DV	Sampler	Sampler	Sampler	Sampler	Sampler	Meter	Meter
ANALYZED BY:		Test America	Test America	Test America	Test America		
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid	NaOH			
	Chilled	Chilled	Chilled	Chilled	Chilled		
	Total	Total	Total	Total	Total	Compliance	Compliance
	Chromium	Lead	Mercury	Cyanide	Phenols	Point	Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	рН	gpd
POTW Permit or	· min					5.0	
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000
Monthly ave.			0.005				175,000
Compliance	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Monthly min	0.33	0.00	0.00	0.28	0.00	6.8	47,000
Monthly ave	0.33	0.00	0.00	0.28	0.00	7.2	49,767
Monthly max	0.33	0.00	0.00	0.28	0.00	7.9	54,000
Data points	1	1	1	1	1	30	30
Date:							
09/01/15						7.7	49,000
09/02/15						7.2	53,000
09/03/15						7.5	48,000
09/04/15						7.5	54,000
09/05/15						7.4	49,000
09/06/15						7.9	50,000
09/07/15						7.3	52,000
09/08/15	0.330	ND	ND	0.28	ND	7.0	49,000
09/09/15						7.0	50,000
09/10/15						7.5	51,000
09/11/15						7.0	51,000
09/11/15						7.0	48,000
09/13/15						6.8	49,000
09/14/15						6.9	52,000
09/15/15						7.0	51,000
09/16/15						6.8	49,000
09/17/15						7.4	51,000
09/18/15						7.0	50,000
09/19/15						7.2	47,000
09/20/15						7.6	52,000
09/21/15						7.5	49,000
09/22/15						7.1	49,000
09/23/15						6.9	50,000
09/24/15						7.0	50,000
09/25/15						7.1	49,000
09/26/15						7.0	47,000
09/27/15						7.1	48,000
09/28/15						7.1	49,000
09/29/15						7.1	47,000
09/30/15						6.9	50,000
Monthly Average	for Chromium					0.3	30,000
Concentration		•/I					
	0.33 mg						
Ave. Flow	49,767 gp						
Ave. Load	0.14 #/c						
PERMIT	3.10 #/c	lay					
Notes:							
ND = Non-Detect.	. Value reported to	be below the La	aboratory Report	ing Limit.			
The laboratory Re	eporting Limit for Le	ad is 0.0025 mo	g/L.				
	porting Limit for Me						
,	eporting Limit for Ph	•	•				
o ideoratory inc	restang Emiliation 11	13 0.000 1	···ə, - ·				

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-116596-1

Client Project/Site: Hercules Glens Falls POTW Monthly

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathurn Smith

Authorized for release by: 9/17/2015 4:53:58 PM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-116596-1

Qualifiers

Metals

Qualifier **Qualifier Description**

Ū Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL. RA. RE. IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample

DLC Decision level concentration MDA Minimum detectable activity **EDL Estimated Detection Limit** MDC

Minimum detectable concentration

MDL Method Detection Limit ML Minimum Level (Dioxin) NC Not Calculated

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC **Quality Control** RER Relative error ratio

RLReporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin) TEF Toxicity Equivalent Quotient (Dioxin) **TEQ**

TestAmerica Savannah

Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-116596-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-116596-1	POTW_09082015	Water	09/08/15 13:45	09/10/15 09:28

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-116596-1

Job ID: 680-116596-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE
Client: Ashland Inc
Project: Hercules Glens Falls POTW Monthly

Report Number: 680-116596-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 09/10/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 1.4 C.

TOTAL METALS (ICPMS)

Sample POTW_09082015 (680-116596-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared on 09/14/2015 and analyzed on 09/16/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW_09082015 (680-116596-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared and analyzed on 09/15/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW_09082015 (680-116596-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 09/15/2015.

Sample POTW 09082015 (680-116596-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW_09082015 (680-116596-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared and analyzed on 09/13/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client Sample Results

Client: Ashland Inc

Date Collected: 09/08/15 13:45

Date Received: 09/10/15 09:28

Cyanide, Total

Phenolics, Total Recoverable

Project/Site: Hercules Glens Falls POTW Monthly

Client Sample ID: POTW 09082015

TestAmerica Job ID: 680-116596-1

Lab Sample ID: 680-116596-1

09/15/15 07:00 09/15/15 12:32

09/13/15 16:23 09/13/15 19:44

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	330		5.0	1.6	ug/L		09/14/15 09:08	09/16/15 22:06	1
Lead	2.5	U	2.5	0.98	ug/L		09/14/15 09:08	09/16/15 22:06	1
Method: 245.1 - Mercury (CVAA)									
Method: 245.1 - Mercury (CVAA) Analyte Mercury	Result 0.20	Qualifier U	RL 0.20	MDL 0.080		<u>D</u>	Prepared 09/15/15 12:50	Analyzed 09/15/15 22:13	Dil Fa
Analyte						D			Dil Fa

0.050

0.050

0.28

0.050 U

0.025 mg/L

0.025 mg/L

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-116596-1

Client Sample ID: Method Blank

Prep Type: Total/NA **Prep Batch: 401088**

Prep Batch: 401011

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-400850/1-A

Matrix: Water Analysis Batch: 401194

MB MB

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 400850

Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 5.0 Chromium 5.0 U 1.6 ug/L 09/14/15 09:08 09/15/15 14:47 2.5 U 2.5 0.98 ug/L 09/14/15 09:08 09/15/15 14:47 Lead

Lab Sample ID: LCS 680-400850/2-A Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 401194** Prep Batch: 400850 LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits Chromium 100 101 ug/L 101 85 - 115 500 534 ug/L Lead 107 85 - 115

Method: 245.1 - Mercury (CVAA)

Lab Sample ID: MB 680-401088/1-A

Matrix: Water

Analysis Batch: 401182

MB MB

Result Qualifier RL MDL Unit Analyte Prepared Analyzed Dil Fac Mercury 0.20 U 0.20 0.080 ug/L 09/15/15 12:50 09/15/15 21:03

Lab Sample ID: LCS 680-401088/3-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA **Analysis Batch: 401182** Prep Batch: 401088 LCS LCS Spike %Rec.

Analyte Added Result Qualifier Unit %Rec Limits Mercury 2.50 2.61 ug/L 105 85 - 115

Method: 335.4 - Cyanide, Total

Lab Sample ID: MB 680-401011/1-A Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 401087

MB MB

Result Qualifier RL **MDL** Unit Analyzed Dil Fac Analyte Prepared 0.010 Cyanide, Total 09/15/15 07:00 09/15/15 11:35 0.010 U 0.0050 mg/L

Lab Sample ID: LCS 680-401011/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA **Analysis Batch: 401087 Prep Batch: 401011** Spike LCS LCS %Rec. Result Qualifier Analyte Added Unit D %Rec Limits 0.0500 0.0518 104 90 - 110 Cyanide, Total mg/L

Lab Sample ID: 680-116596-1 DU Client Sample ID: POTW_09082015 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 401087

Prep Batch: 401011 Sample Sample DU DU **RPD** Result Qualifier Result Qualifier RPD Analyte Unit D Limit Cyanide, Total 0.28 0.290 mg/L

TestAmerica Savannah

QC Sample Results

Client: Ashland Inc TestAmerica Job ID: 680-116596-1

RL

0.050

Project/Site: Hercules Glens Falls POTW Monthly

Method: 420.1 - Phenolics, Total Recoverable

Lab Sample ID: MB 680-400819/1-A **Matrix: Water**

Analysis Batch: 400829

MB MB

Analyte Result Qualifier

Phenolics, Total Recoverable

Lab Sample ID: LCS 680-400819/2-A **Matrix: Water**

Analysis Batch: 400829

Analyte Phenolics, Total Recoverable

0.050 U

Spike Added 0.100

0.0859

Result Qualifier

LCS LCS

MDL Unit

0.025 mg/L

Unit mg/L

D %Rec 86

Prepared

75 - 125

<u>09/13/15 16:23</u> <u>09/13/15 19:14</u>

Client Sample ID: Lab Control Sample Prep Type: Total/NA Prep Batch: 400819

Prep Type: Total/NA

Prep Batch: 400819

Dil Fac

%Rec.

Analyzed

Limits

Client Sample ID: Method Blank

QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-116596-1

Metals

Prep	Batch:	400850
------	--------	--------

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-116596-1	POTW_09082015	Total/NA	Water	200.8	
LCS 680-400850/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-400850/1-A	Method Blank	Total/NA	Water	200.8	

Prep Batch: 401088

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-116596-1	POTW_09082015	Total/NA	Water	245.1	
LCS 680-401088/3-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-401088/1-A	Method Blank	Total/NA	Water	245.1	

Analysis Batch: 401182

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-116596-1	POTW_09082015	Total/NA	Water	245.1	401088
LCS 680-401088/3-A	Lab Control Sample	Total/NA	Water	245.1	401088
MB 680-401088/1-A	Method Blank	Total/NA	Water	245.1	401088

Analysis Batch: 401194

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 680-400850/2-A	Lab Control Sample	Total/NA	Water	200.8	400850
MB 680-400850/1-A	Method Blank	Total/NA	Water	200.8	400850

Analysis Batch: 401583

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-116596-1	POTW_09082015	Total/NA	Water	200.8	400850

General Chemistry

Prep Batch: 400819

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-116596-1	POTW_09082015	Total/NA	Water	Distill/Phenol	
LCS 680-400819/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
MB 680-400819/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

Analysis Batch: 400829

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-116596-1	POTW_09082015	Total/NA	Water	420.1	400819
LCS 680-400819/2-A	Lab Control Sample	Total/NA	Water	420.1	400819
MB 680-400819/1-A	Method Blank	Total/NA	Water	420.1	400819

Prep Batch: 401011

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-116596-1	POTW_09082015	Total/NA	Water	Distill/CN	
680-116596-1 DU	POTW_09082015	Total/NA	Water	Distill/CN	
LCS 680-401011/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-401011/1-A	Method Blank	Total/NA	Water	Distill/CN	

Analysis Batch: 401087

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-116596-1	POTW_09082015	Total/NA	Water	335.4	401011
680-116596-1 DU	POTW_09082015	Total/NA	Water	335.4	401011

TestAmerica Savannah

Page 8 of 14

9/17/2015

QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-116596-1

General Chemistry (Continued)

Analysis Batch: 401087 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 680-401011/2-A	Lab Control Sample	Total/NA	Water	335.4	401011
MB 680-401011/1-A	Method Blank	Total/NA	Water	335.4	401011

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Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-116596-1

Date Collected: 09/08/15 13:45 Matrix: Water

Date Received: 09/10/15 09:28

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			400850	09/14/15 09:08	CRW	TAL SAV
Total/NA	Analysis	200.8		1	401583	09/16/15 22:06	BWR	TAL SAV
Total/NA	Prep	245.1			401088	09/15/15 12:50	JKL	TAL SAV
Total/NA	Analysis	245.1		1	401182	09/15/15 22:13	BJB	TAL SAV
Total/NA	Prep	Distill/CN			401011	09/15/15 07:00	DAM	TAL SAV
Total/NA	Analysis	335.4		5	401087	09/15/15 12:32	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			400819	09/13/15 16:23	JME	TAL SAV
Total/NA	Analysis	420.1		1	400829	09/13/15 19:44	JME	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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TestAmerica Job ID: 680-116596-1

Client: Ashland Inc Project/Site: Hercules Glens Falls POTW Monthly

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
	AFCEE		SAVLAB	-
A2LA	DoD ELAP		399.01	02-28-17
A2LA	ISO/IEC 17025		399.01	02-28-17
Alabama	State Program	4	41450	06-30-16
Arkansas DEQ	State Program	6	88-0692	01-31-16
California	State Program	9	2939	07-31-16
Colorado	State Program	8	N/A	12-31-15
Connecticut	State Program	1	PH-0161	03-31-17
Florida	NELAP	4	E87052	06-30-16
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	803	06-30-16
Guam	State Program	9	14-004r	04-16-16
Hawaii	State Program	9	N/A	06-30-16
Illinois	NELAP	5	200022	11-30-15
Indiana	State Program	5	N/A	06-30-15 *
lowa	State Program	7	353	06-30-17
Kentucky (DW)	State Program	4	90084	12-31-15
Kentucky (UST)	State Program	4	18	06-30-16
Kentucky (WW)	State Program	4	90084	12-31-15
∟ouisiana	NELAP	6	30690	06-30-16
₋ouisiana (DW)	NELAP	6	LA150014	12-31-15
Maine	State Program	1	GA00006	09-24-16
Maryland	State Program	3	250	12-31-15
Massachusetts	State Program	1	M-GA006	06-30-16
Michigan	State Program	5	9925	03-05-16
Mississippi	State Program	4	N/A	06-30-15 *
Montana	State Program	8	CERT0081	12-31-15
Nebraska	State Program	7	TestAmerica-Savannah	06-30-16
New Jersey	NELAP	2	GA769	09-30-15 *
New Mexico	State Program	6	N/A	06-30-16
New York	NELAP	2	10842	03-31-16
North Carolina (DW)	State Program	4	13701	07-31-16
North Carolina (WW/SW)	State Program	4	269	12-31-15
Oklahoma	State Program	6	9984	08-31-15 *
Pennsylvania	NELAP	3	68-00474	06-30-16
Puerto Rico	State Program	2	GA00006	12-31-15
South Carolina	State Program	4	98001	06-30-15 *
Tennessee	State Program	4	TN02961	06-30-16
Гехаѕ	NELAP	6	T104704185-14-7	11-30-15
JSDA	Federal		SAV 3-04	06-11-17
/irginia	NELAP	3	460161	06-14-16
Washington	State Program	10	C805	06-10-16
West Virginia (DW)	State Program	3	9950C	12-31-15
West Virginia DEP	State Program	3	094	06-30-16
Wisconsin	State Program	5	999819810	08-31-16
Wyoming	State Program	8	8TMS-L	06-30-16

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^{*} Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls POTW Monthly

TestAmerica Job ID: 680-116596-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

8

Drinking Water? Yes□

Temperature on Receipt

Custody Record

Chain of

Special Instructions/ Conditions of Receipt (A fee may be assessed if samples are retained ponger than 1 month) Chain of Custody Numbe 9/8/2015 Analysis (Attach list if more space is needed) Lab Number Sum 4'988 ☐ Archive For -1'0KH OC Requirements (Specify, Kathryn E. Smith 💌 Disposal By Lab Containers & Preservatives HOBN 607-765-1480 (cell phone Received By 1. Received ЮH Brown Reles
Telephone-Number (Area Code)/Fax Number EONH †OSZH səıdur ☐ Unknown ☐ Return To Client 1800 Sample Disposal N Other Standard 1105 Bryan Reles Carrier Waybill Number Matrix 9 14/15 Project Manager × noanbw Site Contact 414 しなる Time 🗌 21 Days 2108/8/6 ☐ Poison B and Floor Date 322 PO# 4502471936 Proj. # 68000956 ☐ 14 Days Sample I.D. No. and Description (Containers for each sample may be combined on one line) Skin Irritant 2 5788 Wide Waters Parking ☐ 7 Days Por Josopació Galons Falls Portu | Flammable Contract/Purchase Order/Quote No. Syractory Project Name and Location (State) ☐ 48 Hours Possible Hazard Identification Anter Grap Turn Around Time Required 1. Relinquished By 🛭 Non-Hazard 2. Relinquished 24 Hours TAL-4124 (1007) 3. Religioust 3. Religioust 5.000 6.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7.000 7. Address Page 13 of 14

DISTRIBUTION: WHITE - Returned to Client with Report; CANARY - Stays with the Sample; PINK - Field Copy

Client: Ashland Inc Job Number: 680-116596-1

Login Number: 116596 List Source: TestAmerica Savannah

List Number: 1

Creator: Barnett, Eddie T

,	
Question Answer Co	Comment
Radioactivity wasn't checked or is = background as measured by a N/A survey meter.</td <td></td>	
The cooler's custody seal, if present, is intact.	
Sample custody seals, if present, are intact.	
The cooler or samples do not appear to have been compromised or tampered with.	
Samples were received on ice. True	
Cooler Temperature is acceptable.	
Cooler Temperature is recorded. True	
COC is present. True	
COC is filled out in ink and legible.	
COC is filled out with all pertinent information.	
Is the Field Sampler's name present on COC?	
There are no discrepancies between the containers received and the COC. True	
Samples are received within Holding Time.	
Sample containers have legible labels. True	
Containers are not broken or leaking.	
Sample collection date/times are provided.	
Appropriate sample containers are used.	
Sample bottles are completely filled. True	
Sample Preservation Verified. True	
There is sufficient vol. for all requested analyses, incl. any requested True MS/MSDs	
Containers requiring zero headspace have no headspace or bubble is N/A <6mm (1/4").	
Multiphasic samples are not present. True	
Samples do not require splitting or compositing.	
Residual Chlorine Checked. N/A	



Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

November 5, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls, New York 12801

RE: Discharge Monitoring Report for October 2015
Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the October 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on October 6, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

Jan 2 Hadm

Attachments

cc: Stephen K. Havlik, BASF Corporation, Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION:	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW	POTW
200/11011.	Sampler	Sampler	Sampler	Sampler	Sampler	Meter	Meter
ANALYZED BY:	Test America						
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid	NaOH			
	Chilled	Chilled	Chilled	Chilled	Chilled		
	Total	Total	Total	Total	Total	Compliance	Compliance
	Chromium	Lead	Mercury	Cyanide	Phenols	Point	Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	рН	gpd
POTW Permit or	· min	-			-	5.0	•
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000
Monthly ave.			0.005				175,000
Compliance	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Monthly min	0.32	0.00	0.00	0.41	0.00	6.9	25,000
Monthly ave	0.32	0.00	0.00	0.41	0.00	7.3	50,452
Monthly max	0.32	0.00	0.00	0.41	0.00	8.0	75,000
Data points	1	1	1	1	1	31	31
Date:							
10/01/15						7.2	48,000
10/02/15	·				·	7.2	55,000
10/03/15						7.1	52,000
10/04/15						7.0	49,000
10/05/15						7.1	53,000
10/06/15	0.320	ND	ND	0.41	ND	7.7	48,000
10/07/15						7.4	25,000
10/08/15						7.6	45,000
10/09/15						6.9	70,000
10/10/15						7.0	51,000
10/11/15						7.8	49,000
10/12/15						7.5	53,000
10/13/15						7.0	51,000
10/14/15						7.2 7.4	50,000
10/15/15						8.0	49,000 50,000
10/16/15 10/17/15						7.1	52,000
10/17/15						7.1	47,000
10/19/15						7.4	49,000
10/20/15						7.5	49,000
10/21/15						7.8	47,000
10/22/15						7.0	48,000
10/23/15						7.5	46,000
10/24/15						7.2	46,000
10/25/15						6.9	48,000
10/26/15						7.1	48,000
10/27/15						7.1	49,000
10/28/15						7.1	26,000
10/29/15						7.1	75,000
10/30/15	·				·	7.2	63,000
10/31/15						7.1	73,000
Monthly Average							
Concentration	0.32 m	g/L					
Ave. Flow	50,452 gp						
Ave. Load	0.13 #/	day					
PERMIT	3.10 #/	day					
Notes:							

ND = Non-Detect. Value reported to be below the Laboratory Reporting Limit. The laboratory Reporting Limit for Lead is 0.0025 mg/L. The laboratory Reporting Limit for Mercury is 0.00020 mg/L.

The laboratory Reporting Limit for Phenols is 0.050 mg/L.

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-117606-1

Client Project/Site: Hercules Glens Falls O&M Quarterly

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathurn Smith

Authorized for release by: 10/19/2015 2:47:30 PM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Quarterly

TestAmerica Job ID: 680-117606-1

Qualifiers

Metals

Qualifier Qualifier Description

U Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier Qualifier Description

U Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	tion These commonly used abbreviations may or may not be present in this report.						
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis						
%R	Percent Recovery						
CFL	Contains Free Liquid						
CNF	Contains no Free Liquid						
DER	Duplicate error ratio (normalized absolute difference)						
Dil Fac	Dilution Factor						
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample						

DLC Decision level concentration
MDA Minimum detectable activity
EDL Estimated Detection Limit

MDC Minimum detectable concentration

MDL Method Detection Limit
ML Minimum Level (Dioxin)
NC Not Calculated

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC Quality Control
RER Relative error ratio

RL Reporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin)
TEQ Toxicity Equivalent Quotient (Dioxin)

TestAmerica Savannah

Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Quarterly

TestAmerica Job ID: 680-117606-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-117606-1	POTW_10062015	Water	10/06/15 10:18	10/08/15 09:26

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Quarterly

TestAmerica Job ID: 680-117606-1

Job ID: 680-117606-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE

Client: Ashland Inc

Project: Hercules Glens Falls O&M Quarterly

Report Number: 680-117606-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 10/08/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 4.2 C.

TOTAL METALS (ICPMS)

Sample POTW_10062015 (680-117606-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared on 10/16/2015 and analyzed on 10/17/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW_10062015 (680-117606-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared and analyzed on 10/09/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW_10062015 (680-117606-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 10/19/2015.

Sample POTW 10062015 (680-117606-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW_10062015 (680-117606-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared on 10/12/2015 and analyzed on 10/13/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Client Sample Results

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Quarterly

TestAmerica Job ID: 680-117606-1

Lab Sample ID: 680-117606-1

Matrix: Water

Client Sample ID: POTW_10062015
Date Collected: 10/06/15 10:18

Date Received: 10/08/15 09:26

Method: 200.8 - Metals (ICP/MS) Analyte	Pocult	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
		Qualifier							Dillac
Chromium	320		5.0	1.6	ug/L		10/16/15 08:54	10/17/15 05:21	1
Lead	2.5	U	2.5	0.98	ug/L		10/16/15 08:54	10/17/15 05:21	1
Method: 245.1 - Mercury (CVAA)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.20	U	0.20	0.080	ug/L		10/09/15 12:56	10/09/15 18:37	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	0.41		0.050	0.025	mg/L		10/19/15 06:37	10/19/15 12:36	5
Phenolics, Total Recoverable	0.050	U	0.050	0.025	mg/L		10/12/15 15:42	10/13/15 12:15	1

TestAmerica Job ID: 680-117606-1

Project/Site: Hercules Glens Falls O&M Quarterly

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-406018/1-A Matrix: Water

Analysis Batch: 406210

Client: Ashland Inc

Analyte

Lead

Chromium

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 406018

 MB MB

 Result
 Qualifier
 RL
 MDL
 Unit
 D
 Prepared
 Analyzed
 Dil Fac

 5.0
 U
 5.0
 1.6
 ug/L
 10/16/15 08:54
 10/17/15 04:31
 1

 2.5
 U
 2.5
 0.98
 ug/L
 10/16/15 08:54
 10/17/15 04:31
 1

Lab Sample ID: LCS 680-406018/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA **Analysis Batch: 406210 Prep Batch: 406018** LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits ug/L Chromium 100 96.1 96 85 - 115 500 502 ug/L 100 85 - 115 Lead

Lab Sample ID: 680-117606-1 MS Client Sample ID: POTW_10062015 **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 406210 Prep Batch: 406018** MS MS Sample Sample Spike %Rec. Analyte Result Qualifier Added Result Qualifier Limits Unit D %Rec Chromium 320 100 419 100 70 - 130 ug/L 2.5 U 500 520 70 - 130 Lead ug/L 104

Lab Sample ID: 680-117606-1 MSD Client Sample ID: POTW_10062015 Prep Type: Total/NA **Matrix: Water Analysis Batch: 406210 Prep Batch: 406018** Sample Sample Spike MSD MSD %Rec. **RPD** Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits RPD Limit Chromium 320 100 420 ug/L 70 - 130 20 101 0 2.5 U 500 538 108 Lead ug/L 70 - 130 3 20

Method: 245.1 - Mercury (CVAA)

Analysis Batch: 405146

Lab Sample ID: MB 680-405065/13-A
Matrix: Water
Analysis Batch: 405146
MB MB

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 405065

 Analyte
 Result Mercury
 Qualifier
 RL Unit
 D Unit
 D Trepared 10/09/15 12:56
 Analyzed 10/09/15 17:18
 Dil Factors

Lab Sample ID: LCS 680-405065/15-A

Client Sample ID: Lab Control Sample
Matrix: Water

Prep Type: Total/NA

Spike LCS LCS %Rec. Analyte Added Result Qualifier Limits Unit D %Rec Mercury 2.50 85 - 115 2.51 100 ug/L

TestAmerica Savannah

10/19/2015

Prep Batch: 405065

TestAmerica Job ID: 680-117606-1

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

%Rec.

Limits

90 - 110

Prep Type: Total/NA

Prep Batch: 406251

Prep Type: Total/NA

Prep Batch: 406251

Prep Type: Total/NA

Prep Batch: 406251

Project/Site: Hercules Glens Falls O&M Quarterly

Method: 335.4 - Cyanide, Total

Lab Sample ID: MB 680-406251/1-A

Matrix: Water Analysis Batch: 406353

MB MB

Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 0.010 <u>10/19/15 06:37</u> <u>10/19/15 11:45</u> Cyanide, Total 0.010 U 0.0050 mg/L

Spike

Added

0.0500

Lab Sample ID: LCS 680-406251/2-A

Matrix: Water

Client: Ashland Inc

Analysis Batch: 406353

Analyte

Cyanide, Total

Lab Sample ID: 680-117606-1 DU

Matrix: Water

Analysis Batch: 406353

Analyte

Cyanide, Total

Sample Sample Result Qualifier

0.41

MB MB

0.050 U

Result Qualifier 0.387

0.050

Spike

Added

0.100

Spike

Added

0.100

MDL Unit

0.025 mg/L

LCS LCS

LCSD LCSD

Result Qualifier

0.0974

0.0942

Result Qualifier

DU DU

LCS LCS

0.0518

Result Qualifier

mg/L

Unit

mg/L

Unit

Unit

mg/L

Unit D

%Rec

104

RPD Limit

Method: 420.1 - Phenolics, Total Recoverable

Lab Sample ID: MB 680-405437/1-A

Matrix: Water

Analysis Batch: 405529

Result Qualifier

Phenolics. Total Recoverable Lab Sample ID: LCS 680-405437/2-A

Matrix: Water

Analysis Batch: 405529

Phenolics, Total Recoverable

Lab Sample ID: LCSD 680-405437/3-A **Matrix: Water**

Analysis Batch: 405529

Analyte Phenolics, Total Recoverable

10/12/15 15:42 10/13/15 12:15 Client Sample ID: Lab Control Sample

Prepared

%Rec

%Rec

97

Prep Type: Total/NA

75 - 125

Client Sample ID: Method Blank

Prep Batch: 405437

Prep Type: Total/NA

Prep Batch: 405437

%Rec. Limits

Analyzed

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA **Prep Batch: 405437**

%Rec. **RPD** Limits RPD Limit

30

75 - 125 mg/L 94

TestAmerica Savannah

RPD

QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Quarterly

TestAmerica Job ID: 680-117606-1

Metals

Prep Batch: 405065

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-117606-1	POTW_10062015	Total/NA	Water	245.1	
LCS 680-405065/15-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-405065/13-A	Method Blank	Total/NA	Water	245.1	

Analysis Batch: 405146

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-117606-1	POTW_10062015	Total/NA	Water	245.1	405065
LCS 680-405065/15-A	Lab Control Sample	Total/NA	Water	245.1	405065
MB 680-405065/13-A	Method Blank	Total/NA	Water	245.1	405065

Prep Batch: 406018

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-117606-1	POTW_10062015	Total/NA	Water	200.8	<u> </u>
680-117606-1 MS	POTW_10062015	Total/NA	Water	200.8	
680-117606-1 MSD	POTW_10062015	Total/NA	Water	200.8	
LCS 680-406018/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-406018/1-A	Method Blank	Total/NA	Water	200.8	

Analysis Batch: 406210

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-117606-1	POTW_10062015	Total/NA	Water	200.8	406018
680-117606-1 MS	POTW_10062015	Total/NA	Water	200.8	406018
680-117606-1 MSD	POTW_10062015	Total/NA	Water	200.8	406018
LCS 680-406018/2-A	Lab Control Sample	Total/NA	Water	200.8	406018
MB 680-406018/1-A	Method Blank	Total/NA	Water	200.8	406018

General Chemistry

Prep Batch: 405437

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-117606-1	POTW_10062015	Total/NA	Water	Distill/Phenol	
LCS 680-405437/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
LCSD 680-405437/3-A	Lab Control Sample Dup	Total/NA	Water	Distill/Phenol	
MB 680-405437/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

Analysis Batch: 405529

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-117606-1	POTW_10062015	Total/NA	Water	420.1	405437
LCS 680-405437/2-A	Lab Control Sample	Total/NA	Water	420.1	405437
LCSD 680-405437/3-A	Lab Control Sample Dup	Total/NA	Water	420.1	405437
MB 680-405437/1-A	Method Blank	Total/NA	Water	420.1	405437

Prep Batch: 406251

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-117606-1	POTW_10062015	Total/NA	Water	Distill/CN	
680-117606-1 DU	POTW_10062015	Total/NA	Water	Distill/CN	
LCS 680-406251/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-406251/1-A	Method Blank	Total/NA	Water	Distill/CN	

Page 8 of 14

TestAmerica Savannah

10/19/2015

QC Association Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Quarterly

TestAmerica Job ID: 680-117606-1

General Chemistry (Continued)

Analysis Batch: 406353

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-117606-1	POTW_10062015	Total/NA	Water	335.4	406251
680-117606-1 DU	POTW_10062015	Total/NA	Water	335.4	406251
LCS 680-406251/2-A	Lab Control Sample	Total/NA	Water	335.4	406251
MB 680-406251/1-A	Method Blank	Total/NA	Water	335.4	406251

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Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Quarterly

TestAmerica Job ID: 680-117606-1

Client Sample ID: POTW_10062015 Lab Sample ID: 680-117606-1

Date Collected: 10/06/15 10:18 Matrix: Water

Date Received: 10/08/15 09:26

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			406018	10/16/15 08:54	KMN	TAL SAV
Total/NA	Analysis	200.8		1	406210	10/17/15 05:21	BJB	TAL SAV
Total/NA	Prep	245.1			405065	10/09/15 12:56	JKL	TAL SAV
Total/NA	Analysis	245.1		1	405146	10/09/15 18:37	BCB	TAL SAV
Total/NA	Prep	Distill/CN			406251	10/19/15 06:37	DAM	TAL SAV
Total/NA	Analysis	335.4		5	406353	10/19/15 12:36	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			405437	10/12/15 15:42	JME	TAL SAV
Total/NA	Analysis	420.1		1	405529	10/13/15 12:15	JME	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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TestAmerica Job ID: 680-117606-1

Client: Ashland Inc Project/Site: Hercules Glens Falls O&M Quarterly

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Dat
	AFCEE		SAVLAB	
A2LA	DoD ELAP		399.01	02-28-17
A2LA	ISO/IEC 17025		399.01	02-28-17
Alabama	State Program	4	41450	06-30-16
Arkansas DEQ	State Program	6	88-0692	01-31-16
California	State Program	9	2939	07-31-16
Colorado	State Program	8	N/A	12-31-15
Connecticut	State Program	1	PH-0161	03-31-17
Florida	NELAP	4	E87052	06-30-16
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	803	06-30-16
Guam	State Program	9	14-004r	04-16-16
Hawaii	State Program	9	N/A	06-30-16
llinois	NELAP	5	200022	11-30-15
ndiana	State Program	5	N/A	06-30-16
lowa	State Program	7	353	06-30-17
Kentucky (DW)	State Program	4	90084	12-31-15
Kentucky (UST)	State Program	4	18	06-30-16
Kentucky (WW)	State Program	4	90084	12-31-15
_ouisiana	NELAP	6	30690	06-30-16
₋ouisiana (DW)	NELAP	6	LA150014	12-31-15
Maine	State Program	1	GA00006	09-24-16
Maryland	State Program	3	250	12-31-15
Massachusetts	State Program	1	M-GA006	06-30-16
Michigan	State Program	5	9925	03-05-16
Mississippi	State Program	4	N/A	06-30-15 *
Montana	State Program	8	CERT0081	12-31-15
Nebraska	State Program	7	TestAmerica-Savannah	06-30-16
New Jersey	NELAP	2	GA769	10-30-16 *
New Mexico	State Program	6	N/A	06-30-16
New York	NELAP	2	10842	03-31-16
North Carolina (DW)	State Program	4	13701	07-31-16
North Carolina (WW/SW)	State Program	4	269	12-31-15
Oklahoma	State Program	6	9984	08-31-16
Pennsylvania	NELAP	3	68-00474	06-30-16
Puerto Rico	State Program	2	GA00006	12-31-15
South Carolina	State Program	4	98001	06-30-15 *
Tennessee	State Program	4	TN02961	06-30-16
Texas	NELAP	6	T104704185-14-7	11-30-15
USDA	Federal		SAV 3-04	06-11-17
Virginia	NELAP	3	460161	06-14-16
Washington	State Program	10	C805	06-10-16
West Virginia (DW)	State Program	3	9950C	12-31-15
West Virginia (DVV)	State Program	3	094	06-30-16
Wisconsin	State Program	5	999819810	08-31-16
	.	8	8TMS-L	06-31-16
Wyoming	State Program	0	O I IVIO-L	01-06-00

10/19/2015

TestAmerica Savannah

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^{*} Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Quarterly

TestAmerica Job ID: 680-117606-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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ANALYSIS	ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD	RECORD	TestAmerica Savannah	annah	Website: www	Website: www.testamericainc.com	E.C
TestAmeric			5102 LaBoche Avenue Savannah, GA 31404	enue 404	Phone: (912) 354-7858 Fax: (912) 352-0165	354-7858 2-0165	
			Alternate Laborate	Alternate Laboratory Name/Location			
ENVIRONMENTAL T					Phone: Fax:		
ample	PROJECTNO. PROJECT LOCATION (STATE) NV	MATRIX TYPE		REQUIRED ANALYSIS		PAGE	i OF
GER	P.O. NUMBER CONTRACT NO 4502471936	31	79			STANDARD REPORT DELIVERY	(€
CLIENT (SITE) PM Syan Reles	315 - 553 - 7836 CLIENT FAX	INDICA	المنافران Sileni Sileni			DATE DUE	
CLIENTNAME ACHLES Group	CLENT E-MAIL Brigh , Relis Cansing 90-10-10-11		1540 1540			EXPEDITED REPORT DELIVERY (SUBCHARGE)	₽
CLIENT ADDRESS	22) Flan Com. 13 13914	(A3T	9 <u>1.</u> 364 305			DATE DUE	
COMPANY CONTRACTING THIS WORK (if applicable)		OSITE (C AW) SUO MBS FIO (CUEOUS Whric Alore Alore Minipos Minipos	and state of the s	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NUMBER OF COOLERS SUBMITTED PER SHIPMENT:	ERS SUBMITTED
SAMPLE DATE TIME	SAMPLE IDENTIFICATION	∃UÖ∀	<u> ANON</u>	NUMBER OF CONTAINERS SUBMITTED	МІТТЕО	REMARKS	IRKS
10/6/2015 1018 POTW.	10062015	رد X					
age 13							
of 14							
	-		680-11760	680-117605 Chain of Custody			
ISHED BY (SIGNATURE)			DATE	TIME RELINQUIS	RELINQUISHED BY: (SIGNATURE)	DATE	TIME
RECEIVER BY ISOSATURE	DATE THIS BY: (SIGNATURE)	RE)	DATE		RECEIVED BY: (SIGNATURE)	DATE	TIME
G RECEIVED FOR LABORATORY BY:	DATE TIME CUSTODY INTACT	LABORATORY USE ONLY CUSTODY SAVAN	Y USE ONLY SAVANNAH	LABORATORY REMARKS			
	10/8/15/0926 NO O	SEAL NO.	(08) - 11 7006		38/4.2%	,	

Serial Number 92609

Client: Ashland Inc Job Number: 680-117606-1

Login Number: 117606 List Source: TestAmerica Savannah

List Number: 1

Creator: Kirkland, Keyon A

Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

TestAmerica Savannah



Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

December 17, 2015

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls. New York 12801

RE: Discharge Monitoring Report for November 2015 Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the November 2015 Discharge Monitoring Report for the Hercules/Ciba site. The monthly wastewater sample was collected on November 4, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

Jan 2 Hadar

Attachments

cc: Stephen K. Havlik, BASF Corporation, Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION:	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW	POTW
200/111011.	Sampler	Sampler	Sampler	Sampler	Sampler	Meter	Meter
ANALYZED BY:	Test America	Test America	Test America	Test America	Test America	Wiotor	Wictor
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid	NaOH			
	Chilled	Chilled	Chilled	Chilled	Chilled		
	Total	Total	Total	Total		Compliance	Compliance
	Chromium	Lead	Mercury	Cyanide	Phenols	Point	Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	pH	gpd
POTW Permit or		mg/i	mg/i	mg/i	ilig/i		gpu
	1.0	0.8	0.025	3.0	5.0	5.0 9.0	250,000
Daily max. Monthly ave.	1.0	0.8	0.025	3.0	5.0	9.0	350,000 175,000
•							
Compliance	Yes	Yes	Yes	Yes	Yes	Yes	Yes
Monthly min	0.32	0.00	0.00	0.44	0.00	6.9	38,000
Monthly ave	0.32	0.00	0.00	0.44	0.00	7.1	50,800
Monthly max	0.32	0.00	0.00	0.44	0.00	7.4	66,000
Data points	1	1	1	1	1	30	30
Date:							
11/01/15						7.3	56,000
11/02/15						7.2	63,000
11/03/15						7.3	56,000
11/04/15	0.320	ND	ND	0.44	ND	7.2	57,000
11/05/15						7.2	57,000
11/06/15						7.0	56,000
11/07/15						7.0	66,000
11/08/15						6.9	52,000
11/09/15						6.9	56,000
11/10/15						7.0	61,000
11/11/15						7.1	56,000
11/12/15						6.9	53,000
11/13/15						7.0	53,000
11/14/15						7.2	53,000
11/15/15						7.1	51,000
11/16/15						7.1	51,000
11/17/15						7.3	52,000
11/18/15						7.2	44,000
11/19/15						7.3	38,000
11/20/15						6.9	39,000
11/21/15						7.1	51,000
11/22/15						7.2	48,000
11/23/15						7.1	46,000
11/24/15						7.0	44,000
11/25/15						7.0	50,000
11/26/15						7.4	45,000
11/27/15						6.9	44,000
11/28/15						6.9	41,000
11/29/15						6.9	42,000
11/30/15						7.0	43,000
	o for Chromium					1.0	43,000
Monthly Average		/I					
Concentration	0.32 mg						
Ave. Flow	50,800 gp						
Ave. Load	0.14 #/						
PERMIT	3.10 #/	day					
Notes:							
	eporting Limit for Le	ead is 0.0015 mg	ı/L.				
	eporting Limit for M						
	eporting Limit for Ni						
The laboratory Ne	sporting Ellille IOI F	1001013 13 0.030 1	y/ ∟.				

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-118738-1

Client Project/Site: Hercules Glens Falls O&M Monthly POTW

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathurn Smith

Authorized for release by: 11/18/2015 9:53:38 AM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Monthly POTW

TestAmerica Job ID: 680-118738-1

Qualifiers

Metals

Qualifier **Qualifier Description**

Ū Indicates the analyte was analyzed for but not detected.

General Chemistry

Qualifier **Qualifier Description**

Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.				
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis				
%R	Percent Recovery				
CFL	Contains Free Liquid				
CNF	Contains no Free Liquid				
DER	Duplicate error ratio (normalized absolute difference)				
Dil Fac	Dilution Factor				
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample				

DLC Decision level concentration MDA Minimum detectable activity **EDL Estimated Detection Limit** MDC Minimum detectable concentration

MDL Method Detection Limit ML Minimum Level (Dioxin) NC Not Calculated

ND Not detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC **Quality Control** RER Relative error ratio

RLReporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

Toxicity Equivalent Factor (Dioxin) TEF Toxicity Equivalent Quotient (Dioxin) **TEQ**

TestAmerica Savannah

11/18/2015

Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Monthly POTW

TestAmerica Job ID: 680-118738-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-118738-1	POTW-11042015	Water	11/04/15 11:00	11/06/15 09:54

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Monthly POTW

TestAmerica Job ID: 680-118738-1

Job ID: 680-118738-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE Client: Ashland Inc

Project: Hercules Glens Falls O&M Monthly POTW

Report Number: 680-118738-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 11/06/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 4.6 C.

TOTAL METALS (ICPMS)

Sample POTW-11042015 (680-118738-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared on 11/10/2015 and analyzed on 11/11/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW-11042015 (680-118738-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared and analyzed on 11/10/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW-11042015 (680-118738-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 11/17/2015.

Sample POTW-11042015 (680-118738-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW-11042015 (680-118738-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared on 11/11/2015 and analyzed on 11/12/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client Sample Results

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Monthly POTW

Client Sample ID: POTW-11042015

Date Collected: 11/04/15 11:00

Date Received: 11/06/15 09:54

TestAmerica Job ID: 680-118738-1

Lab Sample ID: 680-118738-1

Matrix: Water

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Method: 200.8 - Metals (ICP/MS) Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	320		5.0	1.6	ug/L		11/10/15 12:55	11/11/15 03:50	1
Lead	2.5	U	2.5	0.98	ug/L		11/10/15 12:55	11/11/15 03:50	1
Method: 245.1 - Mercury (CVAA) Analyte Mercury	Result 0.20	Qualifier U	RL 0.20	MDL 0.080		<u>D</u>	Prepared 11/10/15 08:49	Analyzed 11/10/15 14:56	Dil Fac

Analyzed	Dil Fac	
Allalyzeu	DIIFac	
1/10/15 14:56	1	8

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cyanide, Total	0.44		0.050	0.013	mg/L		11/17/15 07:00	11/17/15 11:41	- 5
Phenolics, Total Recoverable	0.050	U	0.050	0.025	mg/L		11/11/15 16:48	11/12/15 11:54	1

TestAmerica Job ID: 680-118738-1

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Client Sample ID: Method Blank

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 409671

Prep Type: Total/NA

Prep Type: Total/NA

Prep Batch: 410669

Project/Site: Hercules Glens Falls O&M Monthly POTW

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-409722/1-A **Matrix: Water**

Analysis Batch: 409880

Client: Ashland Inc

Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 409722

MB MB

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chromium	5.0	U	5.0	1.6	ug/L		11/10/15 12:55	11/11/15 01:18	1
Lead	2.5	U	2.5	0.98	ug/L		11/10/15 12:55	11/11/15 01:18	1

Lab Sample ID: LCS 680-409722/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA **Analysis Batch: 409880 Prep Batch: 409722** LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits Chromium 100 102 ug/L 102 85 - 115 500 531 ug/L 106 Lead 85 - 115

Method: 245.1 - Mercury (CVAA)

Lab Sample ID: MB 680-409671/13-A

Matrix: Water

Analysis Batch: 409847

MB MB

Result Qualifier RL MDL Unit Analyte Prepared Analyzed Dil Fac Mercury 0.20 U 0.20 0.080 ug/L 11/10/15 08:49 11/10/15 14:35

Lab Sample ID: LCS 680-409671/15-A

Matrix: Water

Analysis Batch: 409847

Prep Batch: 409671 LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits Mercury 2.50 2.53 ug/L 101 85 - 115

Method: 335.4 - Cyanide, Total

Lab Sample ID: MB 680-410669/1-A

Matrix: Water

Analysis Batch: 410743

MB MB

Analyte Result Qualifier RL **MDL** Unit Analyzed Dil Fac Prepared 0.010 <u>11/17/15 07:00</u> <u>11/17/15 10:53</u> Cyanide, Total 0.010 U 0.0025 mg/L

Lab Sample ID: LCS 680-410669/2-A

Matrix: Water

Prep Type: Total/NA **Analysis Batch: 410745 Prep Batch: 410669** Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits 0.0513 0.0535 104 90 - 110 Cyanide, Total mg/L

TestAmerica Savannah

QC Sample Results

Client: Ashland Inc TestAmerica Job ID: 680-118738-1

Project/Site: Hercules Glens Falls O&M Monthly POTW

Method: 420.1 - Phenolics, Total Recoverable

Lab Sample ID: MB 680-409988/1-A **Matrix: Water**

Analysis Batch: 410109 MB MB

Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 0.050 0.025 mg/L 11/11/15 16:48 11/12/15 11:31 Phenolics, Total Recoverable 0.050 U

Lab Sample ID: LCS 680-409988/2-A **Client Sample ID: Lab Control Sample Matrix: Water Prep Type: Total/NA Analysis Batch: 410109 Prep Batch: 409988** Spike LCS LCS %Rec. Added Result Qualifier Limits Analyte Unit %Rec

0.0880

0.0910

LCSD LCSD

Result Qualifier

mg/L

Unit

mg/L

0.100

Lab Sample ID: LCSD 680-409988/3-A

Matrix: Water

Analysis Batch: 410109

Phenolics, Total Recoverable

Spike Added Analyte Phenolics, Total Recoverable 0.100 **Client Sample ID: Lab Control Sample Dup** Prep Type: Total/NA

88

Prep Batch: 409988 %Rec. **RPD**

Limit Limits RPD D %Rec 91 75 - 125 3 30

75 - 125

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 409988

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Monthly POTW

TestAmerica Job ID: 680-118738-1

Metals

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-118738-1	POTW-11042015	Total/NA	Water	245.1	
LCS 680-409671/15-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-409671/13-A	Method Blank	Total/NA	Water	245.1	

Prep Batch: 409722

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-118738-1	POTW-11042015	Total/NA	Water	200.8	
LCS 680-409722/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-409722/1-A	Method Blank	Total/NA	Water	200.8	

Analysis Batch: 409847

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-118738-1	POTW-11042015	Total/NA	Water	245.1	409671
LCS 680-409671/15-A	Lab Control Sample	Total/NA	Water	245.1	409671
MB 680-409671/13-A	Method Blank	Total/NA	Water	245.1	409671

Analysis Batch: 409880

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-118738-1	POTW-11042015	Total/NA	Water	200.8	409722
LCS 680-409722/2-A	Lab Control Sample	Total/NA	Water	200.8	409722
MB 680-409722/1-A	Method Blank	Total/NA	Water	200.8	409722

General Chemistry

Prep Batch: 409988

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Pre	p Batch
680-118738-1	POTW-11042015	Total/NA	Water	Distill/Phenol	
LCS 680-409988/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
LCSD 680-409988/3-A	Lab Control Sample Dup	Total/NA	Water	Distill/Phenol	
MB 680-409988/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

Analysis Batch: 410109

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-118738-1	POTW-11042015	Total/NA	Water	420.1	409988
LCS 680-409988/2-A	Lab Control Sample	Total/NA	Water	420.1	409988
LCSD 680-409988/3-A	Lab Control Sample Dup	Total/NA	Water	420.1	409988
MB 680-409988/1-A	Method Blank	Total/NA	Water	420.1	409988

Prep Batch: 410669

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-118738-1	POTW-11042015	Total/NA	Water	Distill/CN	
LCS 680-410669/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-410669/1-A	Method Blank	Total/NA	Water	Distill/CN	

Analysis Batch: 410743

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-118738-1	POTW-11042015	Total/NA	Water	335.4	410669
MB 680-410669/1-A	Method Blank	Total/NA	Water	335.4	410669

TestAmerica Savannah

11/18/2015

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Monthly POTW

TestAmerica Job ID: 680-118738-1

General Chemistry (Continued)

Analysis Batch: 410745

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 680-410669/2-A	Lab Control Sample	Total/NA	Water	335.4	410669

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Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Monthly POTW

TestAmerica Job ID: 680-118738-1

Lab Sample ID: 680-118738-1

Matrix: Water

Client Sample ID: POTW-11042015 Date Collected: 11/04/15 11:00

Date Received: 11/06/15 09:54

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	200.8			409722	11/10/15 12:55	CRW	TAL SAV
Total/NA	Analysis	200.8		1	409880	11/11/15 03:50	BWR	TAL SAV
Total/NA	Prep	245.1			409671	11/10/15 08:49	JKL	TAL SAV
Total/NA	Analysis	245.1		1	409847	11/10/15 14:56	JKL	TAL SAV
Total/NA	Prep	Distill/CN			410669	11/17/15 07:00	DAM	TAL SAV
Total/NA	Analysis	335.4		5	410743	11/17/15 11:41	DAM	TAL SAV
Total/NA	Prep	Distill/Phenol			409988	11/11/15 16:48	JME	TAL SAV
Total/NA	Analysis	420.1		1	410109	11/12/15 11:54	JME	TAL SAV

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TestAmerica Job ID: 680-118738-1

Client: Ashland Inc Project/Site: Hercules Glens Falls O&M Monthly POTW

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
	AFCEE		SAVLAB	
A2LA	DoD ELAP		399.01	02-28-17
A2LA	ISO/IEC 17025		399.01	02-28-17
Alabama	State Program	4	41450	06-30-16
Arkansas DEQ	State Program	6	88-0692	01-31-16 *
California	State Program	9	2939	07-31-16
Colorado	State Program	8	N/A	12-31-15 *
Connecticut	State Program	1	PH-0161	03-31-17
Florida	NELAP	4	E87052	06-30-16
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	803	06-30-16
Guam	State Program	9	14-004r	04-16-16
Hawaii	State Program	9	N/A	06-30-16
Illinois	NELAP	5	200022	11-30-15 *
ndiana	State Program	5	N/A	06-30-16
lowa	State Program	7	353	06-30-17
Kentucky (DW)	State Program	4	90084	12-31-15 *
Kentucky (UST)	State Program	4	18	06-30-16
Kentucky (WW)	State Program	4	90084	12-31-15 *
₋ouisiana	NELAP	6	30690	06-30-16
₋ouisiana (DW)	NELAP	6	LA150014	12-31-15 *
Maine	State Program	1	GA00006	09-24-16
Maryland	State Program	3	250	12-31-15 *
Massachusetts	State Program	1	M-GA006	06-30-16
Michigan	State Program	5	9925	03-05-16
Mississippi	State Program	4	N/A	06-30-15 *
Montana	State Program	8	CERT0081	12-31-15
Nebraska	State Program	7	TestAmerica-Savannah	06-30-16
New Jersey	NELAP	2	GA769	10-31-15 *
New Mexico	State Program	6	N/A	06-30-16
New York	NELAP	2	10842	03-31-16
North Carolina (DW)	State Program	4	13701	07-31-16
North Carolina (WW/SW)	State Program	4	269	12-31-15 *
Oklahoma	State Program	6	9984	08-31-16
Pennsylvania	NELAP	3	68-00474	06-30-16
Puerto Rico	State Program	2	GA00006	12-31-15 *
South Carolina	State Program	4	98001	06-30-15 *
Tennessee	State Program	4	TN02961	06-30-16
Гехаѕ	NELAP	6	T104704185-14-7	11-30-15 *
JSDA	Federal		SAV 3-04	06-11-17
√irginia	NELAP	3	460161	06-14-16
Washington	State Program	10	C805	06-10-16
West Virginia (DW)	State Program	3	9950C	12-31-15 *
West Virginia DEP	State Program	3	094	06-30-16
Wisconsin	State Program	5	999819810	08-31-16
Wyoming	State Program	8	8TMS-L	06-30-16

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^{*} Certification renewal pending - certification considered valid.

TestAmerica Savannah

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Monthly POTW

TestAmerica Job ID: 680-118738-1

Method	Method Description	Protocol	Laboratory
200.8	Metals (ICP/MS)	EPA	TAL SAV
245.1	Mercury (CVAA)	EPA	TAL SAV
335.4	Cyanide, Total	MCAWW	TAL SAV
420.1	Phenolics, Total Recoverable	MCAWW	TAL SAV

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

Laboratory References:

TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

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Client: Ashland Inc Job Number: 680-118738-1

Login Number: 118738 List Source: TestAmerica Savannah

List Number: 1

Creator: Banda, Christy S

Creator: Banda, Christy 5		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

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Hercules Incorporated Ashland Inc. - EH&S - DS4 5200 Blazer Parkway Dublin, Ohio 43017

January 6, 2016

Mr. Larry Glasheen Glens Falls Wastewater Treatment Plant Water and Sewer Department 2 Shermantown Road Glens Falls, New York 12801

RE: Discharge Monitoring Report for December 2015
Industrial Wastewater - Discharge Permit No. 002D

Dear Mr. Glasheen:

Attached is the December 2015 Discharge Monitoring Report for the Hercules/Ciba site. The annual wastewater sample was collected on December 15, 2015. All parameters meet the limits of the wastewater discharge permit, effective April 23, 2007 and renewed April 2012.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violation.

If you have any questions, please contact me at (614) 790-6146.

Sincerely,

James E. Vondracek, P.E. Principal Remediation Engineer

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Attachments

cc: Stephen K. Havlik, BASF Corporation., Toms River, NJ

ATTACHMENT 1 DISCHARGE DATA

LOCATION:	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW-CG	POTW	POTW
LOCATION.	Sampler	Sampler	Sampler	Sampler	Sampler	Meter	Meter
ANALYZED BY:	Test America	Test America	Test America	Test America	Test America	Meter	Meter
LAB METHOD:	EPA 200.8	EPA 200.8	EPA 245.1	MCAWW 335.4	MCAWW 420.1		
PRESERVED:	Acid	Acid	Acid	NaOH	110711111120.1		
	Chilled	Chilled	Chilled	Chilled	Chilled		
	Total	Total	Total	Total		Compliance	Compliance
	Chromium	Lead	Mercury	Cyanide	Phenois	Point	Point
Units:	mg/l	mg/l	mg/l	mg/l	mg/l	pH	gpd
POTW Permit or		1119/1	ilig/i	mg/i	1119/1	5.0	gpu
Daily max.	1.0	0.8	0.025	3.0	5.0	9.0	350,000
Monthly ave.	1.0	0.0	0.025	3.0	3.0	9.0	175,000
•	Vaa	Vac		Vaa	Vaa	Vaa	
Compliance	Yes 0.39	Yes 0.00	Yes 0.00	Yes 0.40	Yes 0.00	Yes 6.1	Yes
Monthly min Monthly ave							37,000
	0.39	0.00	0.00	0.40	0.00	7.1 7.3	49,226
Monthly max	0.39	0.00	0.00	0.40	0.00	7.3 31	60,000
Data points	l	I	l l	I	I	31	31
12/01/15						7.4	40.000
12/01/15						7.1	43,000
12/02/15						7.0	43,000
12/03/15						7.0	48,000
12/04/15						7.1	51,000
12/05/15 12/06/15						7.2 7.1	51,000
12/06/15						7.1	49,000 49,000
12/08/15 12/09/15						7.2 7.2	49,000
12/10/15						7.2	50,000
							48,000
12/11/15 12/12/15						7.3 7.1	48,000 48,000
12/13/15							
12/13/15						7.2 7.1	46,000 46,000
12/15/15	0.200	ND	ND	0.40	ND	7.1	
12/16/15	0.390	ND	ND	0.40	ND	6.1	45,000
12/17/15						7.3	39,000 37,000
12/17/15						7.2	
12/19/15						7.1	47,000 48,000
12/19/15						7.1	46,000
12/21/15						7.1	
12/21/15						7.1	44,000 49,000
12/23/15						7.1	44,000
12/24/15						7.1	54,000
12/25/15						7.1	57,000
12/26/15						7.1	56,000
12/27/15						7.1	59,000
12/28/15 12/29/15						7.1 7.1	57,000 60,000
12/30/15						7.1	56,000
12/31/11						7.1	59,000
Monthly Average	for Chromium					1.1	39,000
Concentration		7/1					
	0.39 mg						
Ave. Flow	49,226 gp						
Ave. Load	0.16 #/0						
PERMIT	3.10 #/d	ay					
Notes:							
	eporting Limit for Le						
	eporting Limit for M						
The laboratory Re	eporting Limit for Pl	nenols is 0.050 r	mg/L.				

ATTACHMENT 2 ANALYTICAL DATA



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Savannah 5102 LaRoche Avenue Savannah, GA 31404 Tel: (912)354-7858

TestAmerica Job ID: 680-120072-1

Client Project/Site: Hercules Glens Falls O&M Annual

For:

Ashland Inc 5200 Blazer Parkway DS-4 Dublin, Ohio 43017

Attn: Mr. Jim Vondracek

Lathum Smith

Authorized for release by: 1/6/2016 11:27:14 AM

Kathryn Smith, Project Manager II (912)354-7858

kathy.smith@testamericainc.com

LINKS

Review your project results through

Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

Definitions/Glossary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

Qualifiers

GC/MS VOA

Qualifier Qualifier Description

U Indicates the analyte was analyzed for but not detected.

GC/MS Semi VOA

U Indicates the analyte was analyzed for but not detected.

Metals

Qualifier	Qualifier Description
U	Indicates the analyte was analyzed for but not detected.
В	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
F1	MS and/or MSD Recovery is outside acceptance limits.
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not
	applicable.

General Chemistry

Qualifier Qualifier Description

J Indicates the analyte was analyzed for but not detected.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

TestAmerica Savannah

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Sample Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
680-120072-1	POTW-20151215	Water	12/15/15 12:00	12/16/15 09:17
680-120072-2	TRIP-BLANK	Water	12/10/15 00:00	12/16/15 09:17

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

Job ID: 680-120072-1

Laboratory: TestAmerica Savannah

Narrative

CASE NARRATIVE
Client: Ashland Inc
Project: Hercules Glens Falls O&M Annual

Report Number: 680-120072-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In the event of interference or analytes present at high concentrations, samples may be diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

RECEIPT

The samples were received on 12/16/2015; the samples arrived in good condition, properly preserved and on ice. The temperature of the coolers at receipt was 1.6 C.

VOLATILE ORGANIC COMPOUNDS (GC-MS)

Samples POTW-20151215 (680-120072-1) and TRIP-BLANK (680-120072-2) were analyzed for Volatile Organic Compounds (GC-MS) in accordance with EPA Method 624. The samples were analyzed on 12/17/2015.

Insufficient sample volume was available to perform a matrix spike/matrix spike duplicate (MS/MSD) associated with analytical batch 680-414947.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

SEMIVOLATILE ORGANIC COMPOUNDS (GC-MS)

Sample POTW-20151215 (680-120072-1) was analyzed for semivolatile organic compounds (GC-MS) in accordance with EPA Method 625. The samples were prepared on 12/21/2015 and analyzed on 12/31/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

METALS (ICP)

Sample POTW-20151215 (680-120072-1) was analyzed for Metals (ICP) in accordance with EPA Method 200.7. The samples were prepared on 12/17/2015 and analyzed on 12/18/2015.

Boron was detected in method blank MB 680-415035/1-A at a level that was above the method detection limit but below the reporting limit. The value should be considered an estimate, and has been flagged. If the associated sample reported a result above the MDL and/or RL, the result has been flagged. Refer to the QC report for details.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL METALS (ICPMS)

Sample POTW-20151215 (680-120072-1) was analyzed for total metals (ICPMS) in accordance with EPA Method 200.8. The samples were prepared on 12/17/2015 and analyzed on 12/18/2015.

Chromium recovered high for the MS/MSD of sample POTW-20151215 (680-120072-1) in batch 680-415323.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL MERCURY

Sample POTW-20151215 (680-120072-1) was analyzed for total mercury in accordance with EPA Method 245.1. The samples were prepared and analyzed on 12/18/2015.

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Case Narrative

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

Job ID: 680-120072-1 (Continued)

Laboratory: TestAmerica Savannah (Continued)

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

OIL AND GREASE AND TPH

Sample POTW-20151215 (680-120072-1) was analyzed for Oil and Grease and TPH in accordance with EPA Method 1664A. The samples were prepared and analyzed on 12/21/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL SUSPENDED SOLIDS

Sample POTW-20151215 (680-120072-1) was analyzed for total suspended solids in accordance with SM 2540D. The samples were analyzed on 12/20/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL CYANIDE

Sample POTW-20151215 (680-120072-1) was analyzed for total cyanide in accordance with EPA Method 335.4. The samples were prepared and analyzed on 12/18/2015.

Sample POTW-20151215 (680-120072-1)[5X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

AMMONIA

Sample POTW-20151215 (680-120072-1) was analyzed for ammonia in accordance with EPA Method 350.1. The samples were analyzed on 12/18/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

PHENOLS

Sample POTW-20151215 (680-120072-1) was analyzed for phenols in accordance with EPA Method 420.1. The samples were prepared on 12/21/2015 and analyzed on 12/22/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

BIOCHEMICAL OXYGEN DEMAND

Sample POTW-20151215 (680-120072-1) was analyzed for Biochemical Oxygen Demand in accordance with SM 5210B. The samples were analyzed on 12/17/2015.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

Client Sample ID: POTW-20151215

Date Collected: 12/15/15 12:00

Date Received: 12/16/15 09:17

TestAmerica Job ID: 680-120072-1

Lab Sample ID: 680-120072-1

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1.0	U	1.0	0.43	ug/L			12/17/15 17:21	1
Chloroform	1.0	U	1.0	0.50	ug/L			12/17/15 17:21	1
Ethylbenzene	1.0	U	1.0	0.33	ug/L			12/17/15 17:21	1
Methylene Chloride	5.0	U	5.0	2.5	ug/L			12/17/15 17:21	1
Toluene	1.0	U	1.0	0.48	ug/L			12/17/15 17:21	1
1,1,1-Trichloroethane	1.0	U	1.0	0.37	ug/L			12/17/15 17:21	1
Xylenes, Total	2.0	U	2.0	0.57	ug/L			12/17/15 17:21	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	103		79 - 119			•		12/17/15 17:21	1
1,2-Dichloroethane-d4 (Surr)	103		70 - 130					12/17/15 17:21	1
4-Bromofluorobenzene (Surr)	95		71 - 121					12/17/15 17:21	1
Dibromofluoromethane (Surr)	105		77 - 129					12/17/15 17:21	1

Method: 625 - Semivola	Method: 625 - Semivolatile Organic Compounds (GC/MS)										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac		
Naphthalene	9.6	U	9.6	0.67	ug/L		12/21/15 16:29	12/31/15 05:04	1		
Pentachlorophenol	48	U	48	1.7	ug/L		12/21/15 16:29	12/31/15 05:04	1		
2,4,6-Trichlorophenol	9.6	U	9.6	0.78	ug/L		12/21/15 16:29	12/31/15 05:04	1		
2,4,5-Trichlorophenol	9.6	U	9.6	9.6	ug/L		12/21/15 16:29	12/31/15 05:04	1		
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac		
2-Fluorobiphenyl	54		38 - 121				12/21/15 16:29	12/31/15 05:04			

Surrogate	%Recovery	Quaimer L	imits	Prepared	Anaiyzea	DII Fac
2-Fluorobiphenyl	54		88 - 121	12/21/15 16:29	12/31/15 05:04	1
2-Fluorophenol	48	3	B5 ₋ 110	12/21/15 16:29	12/31/15 05:04	1
Nitrobenzene-d5	60	4	14 - 119	12/21/15 16:29	12/31/15 05:04	1
Phenol-d5	49	2	27 - 119	12/21/15 16:29	12/31/15 05:04	1
Terphenyl-d14	44	1	10 - 165	12/21/15 16:29	12/31/15 05:04	1
2,4,6-Tribromophenol	70	3	34 - 132	12/21/15 16:29	12/31/15 05:04	1

Method: 200.7 Rev 4.4 - Metals (ICP)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Boron	150	В	100	36	ug/L		12/17/15 15:52	12/18/15 17:20	1
Calcium	75000		500	25	ug/L		12/17/15 15:52	12/18/15 17:20	1

Calcium	7 3000		300	25	ug/L		12/1//15 15.52	12/10/13 17.20	1
Method: 200.8 - Metals (ICP/MS) Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	1.5	J	5.0	0.50	ug/L		12/17/15 15:52	12/18/15 18:08	1
Arsenic	3.0	U	3.0	1.5	ug/L		12/17/15 15:52	12/18/15 18:08	1
Cadmium	2.3		0.50	0.15	ug/L		12/17/15 15:52	12/18/15 18:08	1
Chromium	390	F1	5.0	1.6	ug/L		12/17/15 15:52	12/18/15 18:08	1
Copper	2.0	J	5.0	1.7	ug/L		12/17/15 15:52	12/18/15 18:08	1
Iron	270		100	25	ug/L		12/17/15 15:52	12/18/15 18:08	1
Lead	2.5	U	2.5	0.98	ug/L		12/17/15 15:52	12/18/15 18:08	1
Manganese	12		5.0	1.8	ug/L		12/17/15 15:52	12/18/15 18:08	1
Nickel	1.9	J	5.0	1.9	ug/L		12/17/15 15:52	12/18/15 18:08	1
Silver	1.0	U	1.0	0.10	ug/L		12/17/15 15:52	12/18/15 18:08	1
Zinc	20	U	20	9.6	ug/L		12/17/15 15:52	12/18/15 18:08	1

Method: 245.1 - Mercury (CVAA)									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	0.20	U	0.20	0.080	ug/L		12/18/15 13:40	12/18/15 18:14	1

Client Sample Results

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
HEM (Oil & Grease)	4.6	U	4.6	1.3	mg/L		12/21/15 08:00	12/21/15 11:50	1
Cyanide, Total	0.40		0.050	0.013	mg/L		12/18/15 08:00	12/18/15 12:17	5
Ammonia	0.25	U	0.25	0.10	mg/L			12/18/15 11:42	1
Phenolics, Total Recoverable	0.050	U	0.050	0.025	mg/L		12/21/15 15:55	12/22/15 11:03	1
Biochemical Oxygen Demand	2.0	U	2.0	2.0	mg/L			12/17/15 10:36	1
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Total Suspended Solids	2.5		1.0	1.0	mg/L			12/20/15 17:21	1

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Client Sample Results

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

Lab Sample ID: 680-120072-2

Matrix: Water

Client Sample ID: TRIP-BLANK

Date Collected: 12/10/15 00:00 Date Received: 12/16/15 09:17

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1.0	U	1.0	0.43	ug/L			12/17/15 16:58	1
Chloroform	1.0	U	1.0	0.50	ug/L			12/17/15 16:58	1
Ethylbenzene	1.0	U	1.0	0.33	ug/L			12/17/15 16:58	1
Methylene Chloride	5.0	U	5.0	2.5	ug/L			12/17/15 16:58	1
Toluene	1.0	U	1.0	0.48	ug/L			12/17/15 16:58	1
1,1,1-Trichloroethane	1.0	U	1.0	0.37	ug/L			12/17/15 16:58	1
Xylenes, Total	2.0	U	2.0	0.57	ug/L			12/17/15 16:58	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
Toluene-d8 (Surr)	99		79 - 119			-		12/17/15 16:58	1
1,2-Dichloroethane-d4 (Surr)	105		70 - 130					12/17/15 16:58	1
4-Bromofluorobenzene (Surr)	94		71 - 121					12/17/15 16:58	1
Dibromofluoromethane (Surr)	105		77 - 129					12/17/15 16:58	1

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Project/Site: Hercules Glens Falls O&M Annual

Method: 624 - Volatile Organic Compounds (GC/MS)

Lab Sample ID: MB 680-414947/7

Matrix: Water

Client: Ashland Inc

Analysis Batch: 414947

Client Sample ID: Method Blank Prep Type: Total/NA

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Benzene	1.0	U	1.0	0.43	ug/L			12/17/15 15:24	1
Chloroform	1.0	U	1.0	0.50	ug/L			12/17/15 15:24	1
Ethylbenzene	1.0	U	1.0	0.33	ug/L			12/17/15 15:24	1
Methylene Chloride	5.0	U	5.0	2.5	ug/L			12/17/15 15:24	1
Toluene	1.0	U	1.0	0.48	ug/L			12/17/15 15:24	1
1,1,1-Trichloroethane	1.0	U	1.0	0.37	ug/L			12/17/15 15:24	1
Xylenes, Total	2.0	U	2.0	0.57	ug/L			12/17/15 15:24	1

		MB MB				
	Surrogate	%Recovery Qualifier	Limits	Prepared	Analyzed	Dil Fac
	Toluene-d8 (Surr)	102	79 - 119		12/17/15 15:24	1
	1,2-Dichloroethane-d4 (Surr)	103	70 - 130		12/17/15 15:24	1
	4-Bromofluorobenzene (Surr)	97	71 - 121		12/17/15 15:24	1
İ	Dibromofluoromethane (Surr)	107	77 - 129		12/17/15 15:24	1

Lab Sample ID: LCS 680-414947/3

Matrix: Water

Analysis Batch: 414947

Client Sample ID: Lab Control Sample Prep Type: Total/NA

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Benzene	20.0	19.7		ug/L		98	37 - 151	
Chloroform	20.0	19.3		ug/L		96	51 - 138	
Ethylbenzene	20.0	16.9		ug/L		84	37 - 162	
Methylene Chloride	20.0	21.8		ug/L		109	1 - 221	
Toluene	20.0	18.1		ug/L		90	47 - 150	
1,1,1-Trichloroethane	20.0	22.1		ug/L		111	52 - 162	
Xylenes, Total	40.0	31.8		ug/L		80	78 - 119	

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
Toluene-d8 (Surr)	95		79 - 119
1,2-Dichloroethane-d4 (Surr)	102		70 - 130
4-Bromofluorobenzene (Surr)	89		71 - 121
Dibromofluoromethane (Surr)	96		77 - 129

Lab Sample ID: LCSD 680-414947/4

Matrix: Water

Analysis Batch: 414947

	Бріке	LC2D	LC2D				%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Benzene	20.0	19.4		ug/L		97	37 - 151	1	30	
Chloroform	20.0	19.1		ug/L		95	51 - 138	1	30	
Ethylbenzene	20.0	16.9		ug/L		85	37 - 162	0	30	
Methylene Chloride	20.0	21.7		ug/L		108	1 - 221	0	30	
Toluene	20.0	18.0		ug/L		90	47 - 150	0	30	
1,1,1-Trichloroethane	20.0	21.6		ug/L		108	52 - 162	2	30	
Xylenes, Total	40.0	32.3		ug/L		81	78 - 119	2	30	

TestAmerica Savannah

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Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

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Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

Client Sample ID: Lab Control Sample Dup

Lab Sample ID: LCSD 680-414947/4

Matrix: Water

Analysis Batch: 414947

ICSD ICSD

Method: 624 - Volatile Organic Compounds (GC/MS) (Continued)

	LUSD	LUSD	
Surrogate	%Recovery	Qualifier	Limits
Toluene-d8 (Surr)	99		79 - 119
1,2-Dichloroethane-d4 (Surr)	100		70 - 130
4-Bromofluorobenzene (Surr)	88		71 - 121
Dibromofluoromethane (Surr)	96		77 - 129

Prep Type: Total/NA

Method: 625 - Semivolatile Organic Compounds (GC/MS)

Lab Sample ID: MB 680-415462/11-A

Matrix: Water

Analysis Batch: 416348

Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 415462

MR MR Analyte Result Qualifier RLMDL Unit Prepared Analyzed Dil Fac Naphthalene 10 U 10 0.70 ug/L 12/21/15 16:29 12/29/15 14:56 Pentachlorophenol 50 U 50 1.8 ug/L 12/21/15 16:29 12/29/15 14:56 10 U 10 2,4,6-Trichlorophenol 0.82 ug/L 12/21/15 16:29 12/29/15 14:56 10 U 10 2,4,5-Trichlorophenol 10 ug/L 12/21/15 16:29 12/29/15 14:56

MB MB Surrogate Qualifier Limits Prepared %Recovery Analyzed Dil Fac 54 38 - 121 12/21/15 16:29 12/29/15 14:56 2-Fluorobiphenyl 2-Fluorophenol 41 35 - 110 12/21/15 16:29 12/29/15 14:56 Nitrobenzene-d5 46 44 - 119 12/21/15 16:29 12/29/15 14:56 Phenol-d5 40 27 - 119 12/21/15 16:29 12/29/15 14:56 Terphenyl-d14 75 10 - 165 12/21/15 16:29 12/29/15 14:56 2,4,6-Tribromophenol 57 34 - 132 12/21/15 16:29 12/29/15 14:56

Lab Sample ID: LCS 680-415462/12-A

Matrix: Water

Analysis Batch: 416348

Client Sample ID: Lab Control Sample

Prep Type: Total/NA Prep Batch: 415462

Spike LCS LCS %Rec. Added Result Qualifier Limits **Analyte** Unit D %Rec Naphthalene 100 59.7 ug/L 60 21 - 133 200 140 70 14 - 176 Pentachlorophenol ug/L 2,4,6-Trichlorophenol 100 70.6 ug/L 71 37 - 1442,4,5-Trichlorophenol 100 68.6 ug/L 62 - 119

	LCS	LCS	
Surrogate	%Recovery	Qualifier	Limits
2-Fluorobiphenyl	66		38 - 121
2-Fluorophenol	46		35 - 110
Nitrobenzene-d5	60		44 - 119
Phenol-d5	52		27 - 119
Terphenyl-d14	82		10 - 165
2,4,6-Tribromophenol	83		34 - 132

TestAmerica Savannah

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Project/Site: Hercules Glens Falls O&M Annual

Client: Ashland Inc

Method: 625 - Semivolatile Organic Compounds (GC/MS) (Continued)

Lab Sample ID: LCSD 680-415462/13-A Client Sample ID: Lab Control Sample Dup **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 416348 Prep Batch: 415462** Spike LCSD LCSD %Rec. **RPD** Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit 2 100 60.8 ug/L 21 - 133 40 Naphthalene 61 200 131 66 14 - 176 40 Pentachlorophenol ug/L 6 100 74 37 - 144 2,4,6-Trichlorophenol 74.0 ug/L 5 40 2,4,5-Trichlorophenol 100 69.7 70 40 ug/L 62 - 119

	LCSD	LCSD	
Surrogate	%Recovery	Qualifier	Limits
2-Fluorobiphenyl	66		38 - 121
2-Fluorophenol	49		35 - 110
Nitrobenzene-d5	62		44 - 119
Phenol-d5	56		27 - 119
Terphenyl-d14	80		10 - 165
2,4,6-Tribromophenol	85		34 - 132

75000

Method: 200.7 Rev 4.4 - Metals (ICP)

Lab Sample ID: MB 680-415035/1-A

Matrix: Water

Calcium

Calcium

Analysis Batch: 415268

MB MB Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed 100 Boron 40.5 J 36 ug/L 12/17/15 15:52 12/18/15 17:04 500 Calcium 500 U 25 ug/L 12/17/15 15:52 12/18/15 17:04

Lab Sample ID: LCS 680-415035/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA **Prep Batch: 415035** Analysis Batch: 415268 Spike LCS LCS %Rec. **Analyte** Added Result Qualifier Unit D %Rec I imits 85 - 115 Boron 200 222 ug/L 111

5270

80100 4

ug/L

ug/L

105

97

85 - 115

75 - 125

5000

5000

Lab Sample ID: 680-120072-1 MS Client Sample ID: POTW-20151215 **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 415268 Prep Batch: 415035** Sample Sample Spike MS MS %Rec. Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits D 200 366 Boron 150 B 75 - 125 ug/L 107

Lab Sample ID: 680-120072-1 MSD Client Sample ID: POTW-20151215 **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 415268 Prep Batch: 415035** %Rec. Sample Sample Spike MSD MSD **RPD** Analyte Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit 200 Boron 150 B 373 ug/L 110 75 - 125 2 20 Calcium 5000 81300 4 20 75000 ug/L 120 75 - 125

TestAmerica Savannah

Prep Type: Total/NA

Prep Batch: 415035

Client Sample ID: Method Blank

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

Method: 200.8 - Metals (ICP/MS)

Lab Sample ID: MB 680-415034/1-A **Matrix: Water**

Analysis Batch: 415323

Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 415034

MB MB Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac **Analyte** 5.0 U 5.0 0.50 ug/L <u>12/17/15 15:52</u> <u>12/18/15 17:58</u> Antimony 3.0 U Arsenic 3.0 1.5 ug/L 12/17/15 15:52 12/18/15 17:58 1 0.50 U 0.50 12/17/15 15:52 12/18/15 17:58 Cadmium 0.15 ug/L 12/17/15 15:52 12/18/15 17:58 Chromium 5.0 U 5.0 1.6 ug/L Copper 5.0 U 5.0 1.7 ug/L 12/17/15 15:52 12/18/15 17:58 Iron 100 U 100 25 ug/L 12/17/15 15:52 12/18/15 17:58 2.5 U 2.5 Lead 0.98 ug/L 12/17/15 15:52 12/18/15 17:58 5.0 U 5.0 12/17/15 15:52 12/18/15 17:58 Manganese 1.8 ug/L 5.0 Nickel 50 U 1.9 ug/L 12/17/15 15:52 12/18/15 17:58 Silver 1.0 U 1.0 0.10 ug/L 12/17/15 15:52 12/18/15 17:58 Zinc 20 12/17/15 15:52 12/18/15 17:58

9.6 ug/L

20 U

Lab Sample ID: LCS 680-415034/2-A

Matrix: Water

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analysis Batch: 415323 Prep Batch: 415034 Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits **Antimony** 50.0 53.0 ug/L 106 85 - 115 Arsenic 100 102 102 85 - 115 ug/L 50.0 49.1 Cadmium ug/L 98 85 - 115 Chromium 100 104 ug/L 104 85 - 115 Copper 100 106 ug/L 106 85 - 115 Iron 5000 5530 ug/L 111 85 - 115 ug/L Lead 500 517 103 85 - 115 Manganese 500 555 ug/L 111 85 - 115 Nickel 100 105 ug/L 105 85 - 115 Silver 50.0 ug/L 85 - 115 53.1 106 Zinc 100 103 ug/L 103 85 - 115

Lab Sample ID: 680-120072-1 MS

Matrix: Water

Client Sample ID: POTW-20151215 Prep Type: Total/NA

Analysis Batch: 415323	Sample	Sample	Spike	MS	MS				Prep Batch: 415034 %Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Antimony	1.5	J	50.0	66.1	-	ug/L		129	70 - 130
Arsenic	3.0	U	100	122		ug/L		122	70 - 130
Cadmium	2.3		50.0	58.3		ug/L		112	70 - 130
Chromium	390	F1	100	567	F1	ug/L		176	70 - 130
Copper	2.0	J	100	121		ug/L		119	70 - 130
Iron	270		5000	6670		ug/L		128	70 - 130
Lead	2.5	U	500	576		ug/L		115	70 - 130
Manganese	12		500	660		ug/L		130	70 - 130
Nickel	1.9	J	100	124		ug/L		122	70 - 130
Silver	1.0	U	50.0	59.8		ug/L		120	70 - 130
Zinc	20	U	100	121		ug/L		121	70 ₋ 130

70 - 130

120

Project/Site: Hercules Glens Falls O&M Annual

Client: Ashland Inc

Zinc

Method: 200.8 - Metals (ICP/MS) (Continued)

Lab Sample ID: 680-120072 Matrix: Water Analysis Batch: 415323	2-1 MSD						Client	Sampl	e ID: POT Prep Ty Prep Ba	pe: Tot	al/NA
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Antimony	1.5	J	50.0	61.9		ug/L		121	70 - 130	6	20
Arsenic	3.0	U	100	115		ug/L		115	70 - 130	6	20
Cadmium	2.3		50.0	57.5		ug/L		110	70 - 130	1	20
Chromium	390	F1	100	542	F1	ug/L		151	70 - 130	5	20
Copper	2.0	J	100	116		ug/L		114	70 - 130	5	20
Iron	270		5000	6360		ug/L		122	70 - 130	5	20
Lead	2.5	Ü	500	564		ug/L		113	70 - 130	2	20
Manganese	12		500	631		ug/L		124	70 - 130	5	20
Nickel	1.9	J	100	117		ug/L		115	70 - 130	6	20
Silver	1.0	U	50.0	57.7		ug/L		115	70 - 130	4	20

Method: 245.1 - Mercury (CVAA)

20 U

Lab Sample ID: MB 680-415197/13-A **Client Sample ID: Method Blank Matrix: Water** Prep Type: Total/NA **Analysis Batch: 415257 Prep Batch: 415197**

120

ug/L

100

MB MB Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac Mercury 0.20 U 0.20 0.080 ug/L <u>12/18/15 13:40</u> <u>12/18/15 17:28</u>

Lab Sample ID: LCS 680-415197/15-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 415257 Prep Batch: 415197 Spike LCS LCS %Rec.

Added Result Qualifier Limits Analyte Unit D %Rec 2.50 2.39 95 Mercury ug/L 85 - 115

Method: 1664A - HEM and SGT-HEM

Lab Sample ID: MB 680-415434/21-A **Client Sample ID: Method Blank Matrix: Water** Prep Type: Total/NA **Analysis Batch: 415509** Prep Batch: 415434

MB MB Result Qualifier RL **MDL** Unit Prepared Analyzed

HEM (Oil & Grease) 5.0 U 5.0 1.4 mg/L <u>12/21/15 08:00</u> <u>12/21/15 11:50</u>

Client Sample ID: Lab Control Sample Lab Sample ID: LCS 680-415434/22-A **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 415509 Prep Batch: 415434**

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits HEM (Oil & Grease) 40.0 33.4 mg/L 83 78 - 114

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1/6/2016

78 - 114

83

Client: Ashland Inc Project/Site: Hercules Glens Falls O&M Annual

Method: 1664A - HEM and SGT-HEM (Continued)

Lab Sample ID: LCSD 680-415434/23-A Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA **Matrix: Water Analysis Batch: 415509** Prep Batch: 415434 Spike LCSD LCSD %Rec. **RPD** Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit

33.2

mg/L

40.0

Method: 335.4 - Cyanide, Total

HEM (Oil & Grease)

Lab Sample ID: MB 680-415078/1-A Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA **Prep Batch: 415078**

Analysis Batch: 415172

MB MB RL Analyte Result Qualifier MDL Unit Analyzed Dil Fac D Prepared 0.010 Cyanide, Total 0.010 U 0.0025 mg/L 12/18/15 08:00 12/18/15 11:51

Lab Sample ID: LCS 680-415078/2-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA **Analysis Batch: 415172 Prep Batch: 415078** Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit Limits 0.0513 0.0470 92 Cyanide, Total mg/L 90 - 110

Method: 350.1 - Nitrogen, Ammonia

Lab Sample ID: MB 680-415153/22 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 415153

RL **MDL** Unit Analyte Result Qualifier Prepared Analyzed Dil Fac 0.25 U 0.25 0.10 mg/L 12/18/15 10:56 Ammonia

MR MR

Lab Sample ID: LCS 680-415153/33 Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 415153

Spike LCS LCS %Rec. Result Qualifier Analyte Added Unit %Rec Limits D 1.00 0.987 99 90 - 110 Ammonia mg/L

Lab Sample ID: LCSD 680-415153/13 **Client Sample ID: Lab Control Sample Dup** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 415153

Spike LCSD LCSD %Rec. **RPD** Added **Analyte** Result Qualifier Unit D %Rec Limits RPD Limit 0.978 98 Ammonia 1.00 mg/L 90 - 110

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1/6/2016

Prep Type: Total/NA

Prep Batch: 415635

Project/Site: Hercules Glens Falls O&M Annual

Method: 420.1 - Phenolics, Total Recoverable

Lab Sample ID: MB 680-415635/1-A Client Sample ID: Method Blank **Matrix: Water**

Analysis Batch: 415736

Client: Ashland Inc

MB MB Analyte Result Qualifier RL **MDL** Unit Analyzed Prepared Dil Fac 0.050 <u>12/21/15 15:55</u> <u>12/22/15 10:12</u> Phenolics, Total Recoverable 0.050 U 0.025 mg/L

Lab Sample ID: LCS 680-415635/2-A Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 415736 Prep Batch: 415635** Spike LCS LCS %Rec. Added Analyte Result Qualifier Limits Unit %Rec

Lab Sample ID: LCSD 680-415635/3-A Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

0.0820

mg/L

82

75 - 125

0.100

Matrix: Water

Phenolics, Total Recoverable

Analysis Batch: 415736 **Prep Batch: 415635** Spike LCSD LCSD %Rec. **RPD** Added Result Qualifier Limits RPD Limit Analyte Unit D %Rec Phenolics, Total Recoverable 0.100 0.0815 mg/L 82 75 - 125

Method: SM 2540D - Solids, Total Suspended (TSS)

Lab Sample ID: MB 680-415413/1 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 415413

MR MR Result Qualifier

RL Unit RL Prepared Analyzed Total Suspended Solids 1.0 U 1.0 1.0 ma/L 12/20/15 17:21

Lab Sample ID: LCS 680-415413/2 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 415413

LCS LCS Spike %Rec. Added Result Qualifier %Rec Limits Analyte Unit 20.0 **Total Suspended Solids** 21.5 108 80 - 120 mg/L

Lab Sample ID: LCSD 680-415413/3 Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Matrix: Water

Analysis Batch: 415413

Spike LCSD LCSD %Rec. **RPD** Added Result Qualifier Limits RPD Analyte Unit %Rec Limit **Total Suspended Solids** 20.0 19.5 mg/L 98 80 - 120 10 25

Method: SM 5210B - BOD, 5-Day

Lab Sample ID: USB 480-280337/1 **Client Sample ID: Method Blank** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 280337

USB USB Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Biochemical Oxygen Demand 2.0 U 2.0 2.0 mg/L 12/17/15 10:36

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1/6/2016

QC Sample Results

Client: Ashland Inc TestAmerica Job ID: 680-120072-1

Project/Site: Hercules Glens Falls O&M Annual

Method: SM 5210B - BOD, 5-Day (Continued)

Lab Sample ID: LCS 480-280337/2 Matrix: Water

Analysis Batch: 280337

AnalyteAddedResultQualifierUnitD%RecMecBiochemical Oxygen Demand198179mg/Lp%RecLimits

3

4

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

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11

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

GC/MS VOA

Analysis Batch: 414947

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	624	
680-120072-2	TRIP-BLANK	Total/NA	Water	624	
LCS 680-414947/3	Lab Control Sample	Total/NA	Water	624	
LCSD 680-414947/4	Lab Control Sample Dup	Total/NA	Water	624	
MB 680-414947/7	Method Blank	Total/NA	Water	624	

GC/MS Semi VOA

Prep Batch: 415462

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	625	
LCS 680-415462/12-A	Lab Control Sample	Total/NA	Water	625	
LCSD 680-415462/13-A	Lab Control Sample Dup	Total/NA	Water	625	
MB 680-415462/11-A	Method Blank	Total/NA	Water	625	

Analysis Batch: 416348

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 680-415462/12-A	Lab Control Sample	Total/NA	Water	625	415462
LCSD 680-415462/13-A	Lab Control Sample Dup	Total/NA	Water	625	415462
MB 680-415462/11-A	Method Blank	Total/NA	Water	625	415462

Analysis Batch: 416659

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	625	415462

Metals

Prep Batch: 415034

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	200.8	
680-120072-1 MS	POTW-20151215	Total/NA	Water	200.8	
680-120072-1 MSD	POTW-20151215	Total/NA	Water	200.8	
LCS 680-415034/2-A	Lab Control Sample	Total/NA	Water	200.8	
MB 680-415034/1-A	Method Blank	Total/NA	Water	200.8	

Prep Batch: 415035

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	200.7	
680-120072-1 MS	POTW-20151215	Total/NA	Water	200.7	
680-120072-1 MSD	POTW-20151215	Total/NA	Water	200.7	
LCS 680-415035/2-A	Lab Control Sample	Total/NA	Water	200.7	
MB 680-415035/1-A	Method Blank	Total/NA	Water	200.7	

Prep Batch: 415197

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	245.1	
LCS 680-415197/15-A	Lab Control Sample	Total/NA	Water	245.1	
MB 680-415197/13-A	Method Blank	Total/NA	Water	245 1	

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Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

Metals (Continued)

Analysis Batch: 415257

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	245.1	415197
LCS 680-415197/15-A	Lab Control Sample	Total/NA	Water	245.1	415197
MB 680-415197/13-A	Method Blank	Total/NA	Water	245.1	415197

Analysis Batch: 415268

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	200.7 Rev 4.4	415035
680-120072-1 MS	POTW-20151215	Total/NA	Water	200.7 Rev 4.4	415035
680-120072-1 MSD	POTW-20151215	Total/NA	Water	200.7 Rev 4.4	415035
LCS 680-415035/2-A	Lab Control Sample	Total/NA	Water	200.7 Rev 4.4	415035
MB 680-415035/1-A	Method Blank	Total/NA	Water	200.7 Rev 4.4	415035

Analysis Batch: 415323

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	200.8	415034
680-120072-1 MS	POTW-20151215	Total/NA	Water	200.8	415034
680-120072-1 MSD	POTW-20151215	Total/NA	Water	200.8	415034
LCS 680-415034/2-A	Lab Control Sample	Total/NA	Water	200.8	415034
MB 680-415034/1-A	Method Blank	Total/NA	Water	200.8	415034

General Chemistry

Analysis Batch: 280337

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	SM 5210B	
LCS 480-280337/2	Lab Control Sample	Total/NA	Water	SM 5210B	
USB 480-280337/1	Method Blank	Total/NA	Water	SM 5210B	

Prep Batch: 415078

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	Distill/CN	
LCS 680-415078/2-A	Lab Control Sample	Total/NA	Water	Distill/CN	
MB 680-415078/1-A	Method Blank	Total/NA	Water	Distill/CN	

Analysis Batch: 415153

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	350.1	
LCS 680-415153/33	Lab Control Sample	Total/NA	Water	350.1	
LCSD 680-415153/13	Lab Control Sample Dup	Total/NA	Water	350.1	
MB 680-415153/22	Method Blank	Total/NA	Water	350.1	

Analysis Batch: 415172

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 680-415078/2-A	Lab Control Sample	Total/NA	Water	335.4	415078
MB 680-415078/1-A	Method Blank	Total/NA	Water	335.4	415078

Analysis Batch: 415178

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	335.4	415078

TestAmerica Savannah

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Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

General Chemistry (Continued)

Analysis Batch: 415413

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	SM 2540D	
LCS 680-415413/2	Lab Control Sample	Total/NA	Water	SM 2540D	
LCSD 680-415413/3	Lab Control Sample Dup	Total/NA	Water	SM 2540D	
MB 680-415413/1	Method Blank	Total/NA	Water	SM 2540D	

Prep Batch: 415434

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	1664A	
LCS 680-415434/22-A	Lab Control Sample	Total/NA	Water	1664A	
LCSD 680-415434/23-A	Lab Control Sample Dup	Total/NA	Water	1664A	
MB 680-415434/21-A	Method Blank	Total/NA	Water	1664A	

Analysis Batch: 415509

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	1664A	415434
LCS 680-415434/22-A	Lab Control Sample	Total/NA	Water	1664A	415434
LCSD 680-415434/23-A	Lab Control Sample Dup	Total/NA	Water	1664A	415434
MB 680-415434/21-A	Method Blank	Total/NA	Water	1664A	415434

Prep Batch: 415635

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method Prep	Batch
680-120072-1	POTW-20151215	Total/NA	Water	Distill/Phenol	
LCS 680-415635/2-A	Lab Control Sample	Total/NA	Water	Distill/Phenol	
LCSD 680-415635/3-A	Lab Control Sample Dup	Total/NA	Water	Distill/Phenol	
MB 680-415635/1-A	Method Blank	Total/NA	Water	Distill/Phenol	

Analysis Batch: 415736

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
680-120072-1	POTW-20151215	Total/NA	Water	420.1	415635
LCS 680-415635/2-A	Lab Control Sample	Total/NA	Water	420.1	415635
LCSD 680-415635/3-A	Lab Control Sample Dup	Total/NA	Water	420.1	415635
MB 680-415635/1-A	Method Blank	Total/NA	Water	420.1	415635

Lab Chronicle

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

Client Sample ID: POTW-20151215

TestAmerica Job ID: 680-120072-1

Lab Sample ID: 680-120072-1

Date Collected: 12/15/15 12:00 **Matrix: Water**

Date Received: 12/16/15 09:17

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	624		1	414947	12/17/15 17:21	AAH	TAL SAV
Total/NA	Prep	625			415462	12/21/15 16:29	RBS	TAL SAV
Total/NA	Analysis	625		1	416659	12/31/15 05:04	JEM	TAL SAV
Total/NA	Prep	200.7			415035	12/17/15 15:52	BJB	TAL SAV
Total/NA	Analysis	200.7 Rev 4.4		1	415268	12/18/15 17:20	BCB	TAL SAV
Total/NA	Prep	200.8			415034	12/17/15 15:52	BJB	TAL SAV
Total/NA	Analysis	200.8		1	415323	12/18/15 18:08	BWR	TAL SAV
Total/NA	Prep	245.1			415197	12/18/15 13:40	JKL	TAL SAV
Total/NA	Analysis	245.1		1	415257	12/18/15 18:14	BCB	TAL SAV
Total/NA	Prep	1664A			415434	12/21/15 08:00	DLG	TAL SAV
Total/NA	Analysis	1664A		1	415509	12/21/15 11:50	DLG	TAL SAV
Total/NA	Prep	Distill/CN			415078	12/18/15 08:00	DAM	TAL SAV
Total/NA	Analysis	335.4		5	415178	12/18/15 12:17	DAM	TAL SAV
Total/NA	Analysis	350.1		1	415153	12/18/15 11:42	JME	TAL SAV
Total/NA	Prep	Distill/Phenol			415635	12/21/15 15:55	JME	TAL SAV
Total/NA	Analysis	420.1		1	415736	12/22/15 11:03	JME	TAL SAV
Total/NA	Analysis	SM 2540D		1	415413	12/20/15 17:21	LAF	TAL SAV
Total/NA	Analysis	SM 5210B		1	280337	12/17/15 10:36	LED	TAL BUF

Lab Sample ID: 680-120072-2 **Client Sample ID: TRIP-BLANK**

Date Collected: 12/10/15 00:00 **Matrix: Water**

Date Received: 12/16/15 09:17

	Batch	Batch		Dilution	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	624		1	414947	12/17/15 16:58	AAH	TAL SAV

Laboratory References:

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600 TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

Client: Ashland Inc Project/Site: Hercules Glens Falls O&M Annual

Laboratory: TestAmerica Savannah

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
	AFCEE		SAVLAB	
A2LA	DoD ELAP		399.01	02-28-17
A2LA	ISO/IEC 17025		399.01	02-28-17
Alabama	State Program	4	41450	06-30-16
Alaska (UST)	State Program	10	UST-104	11-05-16
Arkansas DEQ	State Program	6	88-0692	01-31-16 *
California	State Program	9	2939	07-31-16
Colorado	State Program	8	N/A	12-31-16
Connecticut	State Program	1	PH-0161	03-31-17
Florida	NELAP	4	E87052	06-30-16
GA Dept. of Agriculture	State Program	4	N/A	06-12-17
Georgia	State Program	4	803	06-30-16
Guam	State Program	9	14-004r	04-16-16
Hawaii	State Program	9	N/A	06-30-16
Illinois	NELAP	5	200022	11-30-16
Indiana	State Program	5	N/A	06-30-16
lowa	State Program	7	353	06-30-17
Kentucky (DW)	State Program	4	90084	12-31-16
Kentucky (UST)	State Program	4	18	06-30-16
Kentucky (WW)	State Program	4	90084	12-31-15 *
Louisiana	NELAP	6	30690	06-30-16
Louisiana (DW)	NELAP	6	LA160019	12-31-16
Maine	State Program	1	GA00006	09-24-16
Maryland	State Program	3	250	12-31-16
Massachusetts	State Program	1	M-GA006	06-30-16
Michigan	State Program	5	9925	03-05-16
Mississippi	State Program	4	N/A	06-30-16
Montana	State Program	8	CERT0081	12-31-15
Nebraska	State Program	7	TestAmerica-Savannah	06-30-16
New Jersey	NELAP	2	GA769	06-30-16
New Mexico	State Program	6	N/A	06-30-16
New York	NELAP	2	10842	03-31-16
North Carolina (DW)	State Program	4	13701	07-31-16
North Carolina (WW/SW)	State Program	4	269	12-31-16
Oklahoma	State Program	6	9984	08-31-16
Pennsylvania	NELAP	3	68-00474	06-30-16
Puerto Rico	State Program	2	GA00006	12-31-16
South Carolina	State Program	4	98001	06-30-16
Tennessee	State Program	4	TN02961	06-30-16
Texas	NELAP	6	T104704185-14-7	11-30-16
USDA	Federal	Ť	SAV 3-04	06-11-17
Virginia	NELAP	3	460161	06-14-16
Washington	State Program	10	C805	06-10-16
West Virginia (DW)	State Program	3	9950C	12-31-15 *
West Virginia DEP	State Program	3	094	06-30-16
Wisconsin	State Program	5	999819810	08-31-16
Wyoming	State Program	8	8TMS-L	06-30-16

Laboratory: TestAmerica Buffalo

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

^{*} Certification renewal pending - certification considered valid.

Project/Site: Hercules Glens Falls O&M Annual

Client: Ashland Inc

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Laboratory: TestAmerica Buffalo (Continued)

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Arkansas DEQ	State Program	6	88-0686	07-06-16
California	State Program	9	1169CA	09-30-17
Connecticut	State Program	1	PH-0568	09-30-16
Florida	NELAP	4	E87672	06-30-16
Georgia	State Program	4	N/A	03-31-16
Georgia	State Program	4	956	03-31-16
Ilinois	NELAP	5	200003	09-30-16
owa	State Program	7	374	03-01-17
Kansas	NELAP	7	E-10187	01-31-16 *
Kentucky (DW)	State Program	4	90029	12-31-16
Kentucky (UST)	State Program	4	30	03-31-16
Kentucky (WW)	State Program	4	90029	12-31-15 *
_ouisiana	NELAP	6	02031	06-30-16
Maine	State Program	1	NY00044	12-04-16
Maryland	State Program	3	294	03-31-16
Massachusetts	State Program	1	M-NY044	06-30-16
Michigan	State Program	5	9937	03-31-16
Minnesota	NELAP	5	036-999-337	12-31-16
New Hampshire	NELAP Primary AB	1	2973	09-11-16
New Hampshire	NELAP Secondary AB	1	2337	11-17-16
New Jersey	NELAP	2	NY455	06-30-16
New York	NELAP	2	10026	03-31-16
North Dakota	State Program	8	R-176	03-31-16
Oklahoma	State Program	6	9421	08-31-16
Oregon	NELAP	10	NY200003	06-09-16
Pennsylvania	NELAP	3	68-00281	07-31-16
Rhode Island	State Program	1	LAO00328	12-30-15 *
Tennessee	State Program	4	TN02970	03-31-16
Гехаѕ	NELAP	6	T104704412-15-6	07-31-16
JSDA	Federal		P330-11-00386	11-26-17
/irginia	NELAP	3	460185	09-14-16
Washington	State Program	10	C784	02-10-16 *
West Virginia DEP	State Program	3	252	09-30-16
Wisconsin	State Program	5	998310390	08-31-16

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^{*} Certification renewal pending - certification considered valid.

Method Summary

Client: Ashland Inc

Project/Site: Hercules Glens Falls O&M Annual

TestAmerica Job ID: 680-120072-1

lethod	Method Description	Protocol	Laboratory
24	Volatile Organic Compounds (GC/MS)	40CFR136A	TAL SAV
25	Semivolatile Organic Compounds (GC/MS)	40CFR136A	TAL SAV
00.7 Rev 4.4	Metals (ICP)	40CFR136A	TAL SAV
8.00	Metals (ICP/MS)	EPA	TAL SAV
45.1	Mercury (CVAA)	EPA	TAL SAV
664A	HEM and SGT-HEM	1664A	TAL SAV
35.4	Cyanide, Total	MCAWW	TAL SAV
50.1	Nitrogen, Ammonia	MCAWW	TAL SAV
20.1	Phenolics, Total Recoverable	MCAWW	TAL SAV
M 2540D	Solids, Total Suspended (TSS)	SM	TAL SAV
M 5210B	BOD, 5-Day	SM	TAL BUF

Protocol References:

1664A = EPA-821-98-002

40CFR136A = "Methods for Organic Chemical Analysis of Municipal Industrial Wastewater", 40CFR, Part 136, Appendix A, October 26, 1984 and subsequent revisions.

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

SM = "Standard Methods For The Examination Of Water And Wastewater",

Laboratory References:

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600 TAL SAV = TestAmerica Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TestAmerica Savannah

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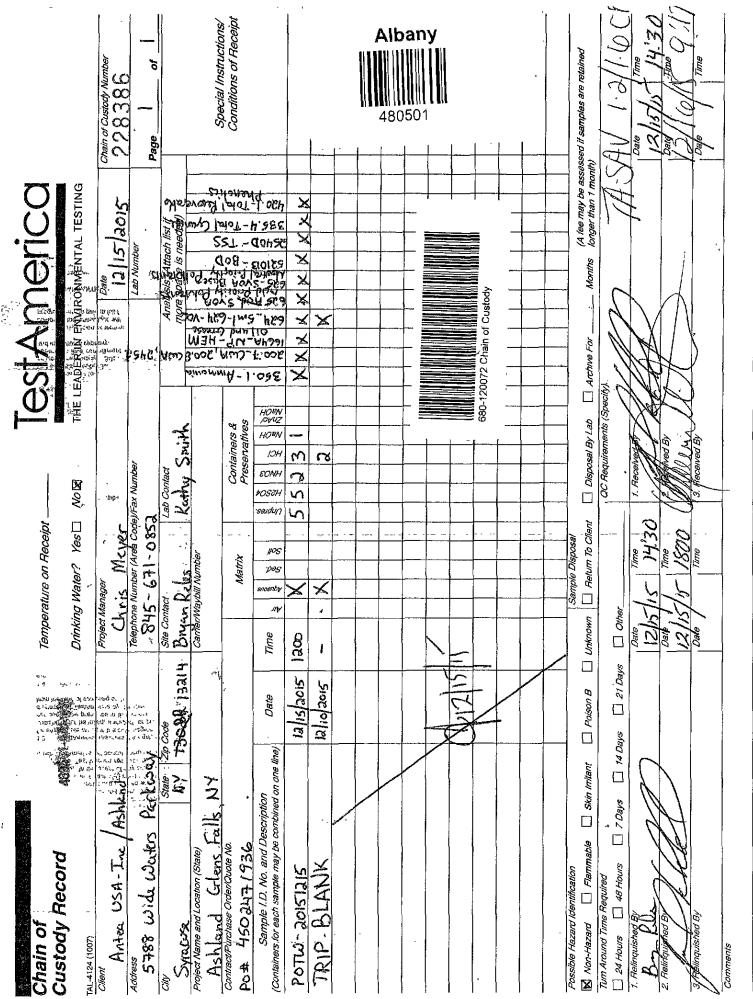
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DISTRIBUTION: WHITE - Returned to Client with Report, CANARY - Stays with the Sample; PINK - Field Copy

TestAmerica Savannah

5102 LaRoche Avenue Savannah, GA 31404 Phone (912) 354-7858 Fax (912) 352-0165	Chain of Custody Record	dy Record			THE LEADS IN EMPONDEMENT. TESTING
Lab)	Sampler:	Lab PM: Smith, Kathryn E	Carrier Tracking No(s)	kíng No(s):	COC No: 680-415372.1
	Phone:	E-Mail: kathy.smith@testamericainc.com	nericainc.com		Page: Page 1 of 1
Company: TestAmerica Laboratories, Inc.		wick processing to the control of th	Analysis Requested		Job#. 680-120072-1
Address: 10 Hazelwood Drive, ,	Due Date Requested: 12/24/2015				Ö
City. Amherst	TAT Requested (days):				A - HCL M - Hexare B - NaOH N - None C - Zn Acetate O - AsNaO2
State, Zip: NY, 14228-2298		1			
Phone: 716-691-2600(Tel) 716-691-7991(Fax)	PO#	(o		-	
Enail;	WO#	111111111111111111111111111111111111111		<u>(\$)</u>	I - Ice J - DI Water
ct Name. cules Giens Falls O&M Annual	Project#. 68000956	10,69		arilein	K - EDTA W - pn 4-5 L - EDA Z - other (specify)
	SSOW#:	() asi		00 10	Other:
	Sample Type (Sample (C=comp, osranle Pate Time G=crap)	Matrix (Wewater, Sesoid, Sesoid, Character) Deversely, (MOD) L		tedrmu k , kto	Special Instructions (Note:
	Preserve	X			
	12/15/15 = 12:00	Water			
5 of					
27					
				, , , , , ,	
Possible Hazard Identification		Sample Dis	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)	f samples are retaine	d longer than 1 month)
Uncontimized Delivership Redusered: 1 VIII N/ Other (snakity)		Special Inst	Special Instructions/OC Requirements:	Lab Archive For	e For
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Empty KK Relinquished by:	Date:	I I'me:		Method of Shipmehr.	Company
	MO11 S/0/1	16	Ly.	Date of the control o	Continent
Remodeshed by:	/		by.	Date/Time:	Company
	Date/Time: Com	Company Received by:	by:	Date/Time:	Сотрапу
Custedy Seals Intact: Custody Seal No.: A Yes _ A No		Cooler Te	Cooler Temperature(s) "C and Other Remarks:		

Job Number: 680-120072-1

Client: Ashland Inc

Login Number: 120072 List Source: TestAmerica Savannah

List Number: 1

Creator: White, Menica R

Creator. Writte, Meriica K		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

TestAmerica Savannah

Job Number: 680-120072-1

Client: Ashland Inc

Login Number: 120072 List Source: TestAmerica Buffalo
List Number: 2 List Creation: 12/17/15 10:48 AM

Creator: Kinecki, Kenneth P

Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	

True

True

N/A

N/A

Sampling Company provided.

Chlorine Residual checked.

Samples received within 48 hours of sampling.

Samples requiring field filtration have been filtered in the field.

2015 Operations & Maintenance Report Former CIBA-GEIGY/HERCULES Facility Queensbury, New York Antea Group Project No. GLENSFA151



Appendix B

City of Glens Falls Industrial User Permit #002E (April 24, 2012)

Waste Water Treatment Plant Telephone: [518] 761-3850 • Fax: [518] 761-3862 Water & Sewer Telephone: [518] 761-3814

www.cityofglensfalls.com

James E. Vondracek Hercules, Incorporated Ashland Inc. 5200 Blazer Parkway Dublin, Ohio 43017

and

Stephen K. Havlik **BASF Corporation** 227 Oak Ridge Parkway Toms River, NJ 08754-0071

Dear Sirs;

Please find included the Permit renewal for the "Hercules/Ciba-Geigy" site located on Lower Warren Street, Queensbury, New York. All terms and conditions of the permit remained unchanged. Please feel free to contact me if you have any questions.

Sincerely,

Lawrence Glasheen, Chief Operator

Laurence J. Hosheen

Glens Falls WWTP

Telephone: (518) 761-3850 ext 112

Telefax: (518) 761-3862

Email: Iglasheen@cityofglensfalls.com

City of Glens Falls Water and Sewer Board of Commissioners

2 Shermantown Road Glens Falls, NY 12801 Telephone: (518) 761-3850 Fax: (518) 761-3862

Permit No. 002E

INDUSTRIAL USER PERMIT

In accordance with the provisions of Chapter 177 of the Code of the City of Glens Falls

Hercules, Incorporated Ashland Inc. 5200 Blazer Parkway Dublin, Ohio 43017 and

BASF Corporation 227 Oak Ridge Parkway Toms River, NJ 08754-0071

Are hereby authorized to discharge industrial wastewater from the above identified facility and through the outfall identified herein into the City of Glens Falls sewer system in accordance with the conditions set forth in this permit. Compliance with this permit does not relieve the permittee of its obligation to comply with any or all applicable pretreatment regulations, standards or requirements under local, State, and Federal laws, including any such regulations, standards, requirements, or laws that may become effective during the term of this permit.

Noncompliance with any term or condition of this permit shall constitute a violation of Chapter 177 of the Code of the City of Glens Falls.

This permit shall become effective on April 24, 2012 and shall expire at midnight on April 23, 2017. If the permittee wishes to continue to discharge after the expiration date of this permit, an application must be filed for a renewal permit in accordance with the requirements of Chapter 177 of the Code of the City of Glens Falls, a minimum of 180 days prior to the expiration date.

D...

John Diamond, Mayor

Issued this 11th day of April, 2012

GLENS FALLS

PART 1 - EFFLUENT LIMITATIONS

A. During the period of April 24, 2012 through midnight April 23, 2017, the permittees is authorized to discharge process wastewater to the City of Glens Falls sewer system from the outfalls listed below.

Description of outfalls:

Outfall

001

Descriptions

The flow from manhole number 5 located at the Glens Falls WWTP to a dedicated conveyance channel where metering and sampling takes place prior to combining with GFWWTP primary effluent. Said discharge is conveyed by a dedicated pipeline from the permittee's effluent pumping station located on Lower Warren Street.

B. During the period commencing April 24, 2012 and through April 23, 2017, the discharge from the process wastewater shall not exceed the following effluent limitations. Effluent at this location consists of the discharge from the permittees' effluent pumping station treating groundwater from the Lower Warren Street site that was formerly used by Hercules, Inc. and Ciba-Geigy Inc. for the manufacture of dyes and related chemicals.

EFFLUENT LIMITATIONS

<u>Parameter</u>	Instantaneous Maximum (mg/1)	Monthly Average (mg/l unless otherwise noted)
Antimony	10	
Ammonia	40	
Arsenic	0.25	
Benzene	0.1	
Boron	5.0	
Cadmium	0.25	
Calcium	500	
Chloroform	1.0	
Chromium, total	see note below *	3.1 lb/day
Copper	1.0	
Cyanide, total	3.0	
Ethylbenzene	0.1	
Iron	50	
Lead	0.8**	
Manganese	5.0	
Mercury	0.025***	0.005
Methylene Chloride	1.0	
Napthalene	1.0	
Nickel	2.3	
Oil & Grease	50	
pН	6.0-9.0	
Phenols	5.0	
Silver	0.2	
Toluene	0.1	
1,1,1 - Trichloroethane	1.0	
Xylene	0.1	
Zinc	1.5	
Flow (gallons per day)	350,000	175,000

^{*}The discharge for total chromium is 3.1 lb/day and will be based on the average of chromium sampling data and the monthly average flow. This limit is based on mass balance calculations as well as the 1999 Wastewater Headworks Analysis Report.

^{**0.8} mg/l Lead recommended as a local limit in the 1999 Wastewater Headworks Analysis Report.

^{***}Variance for Mercury granted by the Water and Sewer Board at the public hearing held June 24, 1991.

C. All discharges shall comply with all other applicable laws, regulations, standards, and requirements contained in Chapter 177 of the Code of the City of Glens Falls and any applicable State and Federal pretreatment laws, regulations, standards, and requirements including any such laws, regulations, standards, or requirements that may become effective during the term of this permit.

PART 2 - MONITORING REQUIREMENTS

A. From the period beginning on the effective date of the permit until the expiration date, the permittee shall monitor outfall 001 for the following parameters, at the indicated frequency:

Sample Parameter (units)	Sample <u>Location</u>	Frequency	Sample Type
Flow (gpd)	See note 2	Continuous	Meter
BOD (mg/l)	See note 1,3	1/Year	24 hr. Composite
TSS (mg/1)	See note 1,3	2/Year	24 hr. Composite
Ammonia (mg/1)	See note 1,3	1/Year	24 hr. Composite
Antimony (mg/l)	See note 1,3	1/Year	24 hr. Composite
Arsenic (mg/1)	See note 1,3	1/Year	24 hr. Composite
Benzene (mg/l)	See note 1,4	1/Year	Grab
Boron (mg/l)	See note 1,3	1/Year	24 hr. Composite
Cadmium (mg/1)	See note 1,3	1/Year	24 hr. Composite
Calcium (mg/l)	See note 1,3	1/Year	24 hr. Composite
Chloroform (mg/l)	See note 1,4	1/Year	Grab
Chromium (mg/1)	See note 1,3	Monthly	24 hr. Composite
Copper (mg/1)	See note 1,3	1/Year	24 hr. Composite
Cyanide (mg/1)	See note 1,3	Monthly	24 hr. Composite
Ethylbenzene (mg/l)	See note 1,4	1/Year	Grab
Iron (mg/l)	See note 1,3	1/Year	24 hr. Composite
Lead (mg/1)	See note 1,3	Monthly	24 hr. Composite
Manganese (mg/l)	See note 1,3	1/Year	24 hr. Composite
Mercury (mg/1)	See note 1,3	Monthly	24 hr. Composite
Methylene Chloride (mg/l)	See note 1,4	1/Year	Grab
Napthalene	See note 1,3	1/Year	Grab
Nickel (mg/1)	See note 1,3	1/Year	24 hr. Composite

Sample Parameter (units)	Sample Location	Frequency	Sample Type
Zinc (mg/1)	See note 1,3	1/Year	24 hr. Composite
Trichlorophenol (mg/1)	See note 1,4	1/Year	Grab
Pentachlorophenol (mg/l)	See note 1,4	1/Year	Grab
Oil and Grease (mg/l)	See note 1,4	1/Year	Grab
Phenols, Total (mg/l)	See note 1,3	1/Month	24 hr. Composite
рН	See note 5	Continuous	Meter
Silver (mg/l)	See note 1,3	1/Year	24 hr. Composite
Toluene (mg/l)	See note 1,4	1/Year	Grab
1,1,1-Trichloroethane	See note 1,4	1/Year	Grab
Xylene (mg/l)	See note 1,4	1/Year	Grab

Notes

- Composite sampler is located at the Southern end of the Preliminary Treatment Building at the WWTP.
- 2. Daily flows are to be recorded from the permittee's flow meter at the Southern end of the Preliminary Treatment Building at the WWTP
- Composite samples shall be taken at the frequency specified above and tested by a State
 certified laboratory. Permittee's samples shall be 24 hour time composites except as noted
 above.;
- 4. Grab samples shall be taken from the effluent wet well at the Southern end of the Preliminary Treatment Building at the WWTP at the frequency specified above and tested by a State certified laboratory.
- 5. pH shall be monitored at the Southern end of the Preliminary Treatment Building at the WWTP.
- B. All handling and preservation of collected samples and laboratory analyses of samples shall be performed in accordance with 40 CFR Part 136 and amendments thereto unless specified otherwise in the monitoring conditions of this permit.

PART 3 - REPORTING REQUIREMENTS

A. Monitoring Reports

Monitoring results obtained shall be summarized and reported on an Industrial User Monitoring Report Form once per month. The reports are due on the 28th day of the following month. The report shall indicate the nature and concentration of all pollutants in the effluent for which sampling and analyses were performed including measured maximum and average daily flows.

B. If the permittee monitors any pollutant more frequently than required by this permit, using test procedures prescribed in 40 CFR Part 136 or amendments thereto, or otherwise approved by EPA or as specified in this permit, the results of such monitoring shall be included in any calculations of actual daily maximum or monthly average pollutant discharge and results shall be reported in the monthly report submitted to the City of Glens Falls. Such increased monitoring frequency shall also be indicated in the monthly report.

C. Automatic Resampling

If the results of the permittee's wastewater analysis indicates that a violation of this permit has occurred, the permittee must:

- 1. Inform the City of Glens Falls of the violation within 24 hours; and
- 2. Repeat the sampling and pollutant analysis and submit, in writing, the results of this second analysis within 30 days of the first violation.

D. Accidental Discharge Report

1. The permittee shall notify the City of Glens Falls immediately upon the occurrence of an accidental discharge of substances prohibited by Chapter 177 of the Code of the City of Glens Falls or any slug loads or spills that may enter the public sewer. The City of Glens Falls should be notified by telephone at (518) 761-3850. The notification shall include location of discharge, date and time thereof, type of waste, including concentration and volume, and corrective actions taken. The permittee's notification of accidental releases in accordance with this section does not relieve it of other reporting requirements that arise under local, State, or Federal laws.

Within five days following an accidental discharge, the permittee shall submit to the City of Glens Falls a detailed written report. The report shall specify:

- a. Description and cause of the upset, slug load or accidental discharge, the cause thereof, and the impact on the permittee's compliance statues. The description should also include location of discharge, type, concentration and volume of waste.
- b. Duration of noncompliance, including exact dates and times of noncompliance and, if the noncompliance is continuing, the time by which compliance is reasonably expected to occur.
- c. All steps taken or to be taken to reduce, eliminate, and/or prevent recurrence of such an upset, slug load, accidental discharge, or other conditions of noncompliance.
- E. All reports required by this permit shall be submitted to the City of Glens Falls at the following address:

City of Glens Falls Attn.: Pretreatment Coordinator 2 Shermantown Rd. Glens Falls, NY 12801

PART 4 - SPECIAL CONDITIONS

SECTION 1 - ADDITIONAL/SPECIAL MONITORING REQUIREMENTS.

A. No Special Monitoring Requirements are applicable at this time.

SECTION 2 - REOPENER CLAUSE

- A. This permit may be reopened and modified to incorporate any new or revised requirements contained in a National Categorical Pretreatment Standard.
- B. This permit may be reopened and modified to incorporate any new or revised requirements resulting from the City of Glens Falls' reevaluation of its local limits.
- C. This permit may be reopened and modified to incorporate any new or revised requirements developed by the City of Glens Falls as are necessary to ensure POTW compliance with any and all regulatory standards.

PART 5 - STANDARD CONDITIONS

SECTION A. GENERAL CONDITIONS AND DEFINITIONS

1. Severability

The provisions of this permit are severable, and if any provision of this permit, or the application of any provision of this permit to any circumstance, is held invalid, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected thereby.

2. Duty to comply

The permittee must comply with all conditions of this permit. Failure to comply with the requirements of this permit may be grounds for administrative action, or enforcement proceedings including civil or criminal penalties, injunctive relief, and summary abatements.

3. Duty to mitigate

The permittee shall take all reasonable steps to minimize or correct any adverse impact to the public treatment plant or the environment resulting from noncompliance with this permit, including such accelerated or additional monitoring as necessary to determine the nature and impact of the noncomplying discharge.

4. Permit Modification

This permit may be modified for good causes including, but not limited to, the following:

- a. To incorporate any new or revised Federal, State, or local pretreatment standards or requirements.
- b. Material or substantial alterations or additions to the discharger's operation processes, or discharge volume or character which were not considered in drafting the effective permit.

- c. A change in any condition in either the industrial user or the POTW that requires either a temporary or permanent reduction or elimination of the authorized discharge.
- d. Information indicating that the permitted discharge poses a threat to the Control Authority's collection and treatment systems, POTW personnel or the receiving waters.
- e. Violation of any terms or conditions of the permit.
- f. Misrepresentation or failure to disclose fully all relevant facts in the permit application or in any required reporting.
- g. Revision of or a grant of variance from such categorical standards pursuant to 40 CFR 403.13.
- h. To correct typographical or other errors in the permit.
- i. To reflect transfer of the facility ownership and/or operation to a new/operator.
- j. Upon request of the permittee, provided such request does not create a violation of any applicable requirements, standards, laws, or rules and regulations.

The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or a notification of planned changes or anticipated noncompliance, does not stay any permit condition.

5. Permit Termination

This permit may be terminated for the following reasons:

- a. Falsifying self-monitoring reports
- b. Tampering with monitoring equipment
- c. Refusing to allow timely access to the facility premises and records
- d. Failure to meet effluent limitations
- e. Failure to pay fines
- f. Failure to pay sewer charges
- g. Failure to meet compliance schedules

6. <u>Permit Appeals</u>

The permittee may petition to appeal the terms of this permit within thirty (30) days of the notice.

The petition must be in writing; failure to submit a petition for review shall be deemed to be a waiver of the appeal. In its petition, the permittee must indicate the permit provisions objected to, the reasons for this objection, and the alternative condition, if any, it seeks to be placed in the permit.

7. Property Rights

The issuance of this permit does not convey any property rights of any sort, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any violation of Federal, State, or local laws or regulations.

8. Limitation on Permit Transfer

Permits may be reassigned or transferred to a new owner and/or operator with prior approval of the City of Glens Falls:

- a. The permittee must give at least thirty (30) days advance notice to the City of Glens Falls
- b. The notice must include a written certification by the new owner which:
 - (i) States that the new owner has no immediate intent to change the facility's operations and processes
 - (ii) Identifies the specific date on which the transfer is to occur
 - (iii) Acknowledges full responsibility for complying with the existing permit.

9. Duty to Reapply

If the permittee wishes to continue an activity regulated by this permit after the expiration date of this permit, the permittee must submit an application for a new permit at least 180 days before the expiration date of this permit.

10. Continuation of Expired Permits

An expired permit will continue to be effective and enforceable until the permit is reissued if:

- a) The permittee has submitted a complete permit application at least 180 days prior to the expiration date of the user's existing permit.
- b) The failure to reissue the permit, prior to expiration of the previous permit, is not due to any act or failure to act on the part of the permittee.

11. Dilution

The permittee shall not increase the use of potable or process water or, in any way, attempt to dilute an effluent as a partial or complete substitute for adequate treatment to achieve compliance with the limitations contained in this permit.

12. Definitions

a) <u>Daily Maximum</u> – The maximum allowable discharge of pollutant during a calendar day. Where daily maximum limitations are expressed in units of mass, the daily discharge is the total mass discharged over the course of the day. Where daily maximum limitations are expressed in terms of a concentration, the daily discharge is the arithmetic average measurement of the pollutant concentration derived from all measurements taken that day.

- b) <u>Composite Sample</u> A sample that is collected over time, formed either by continuous sampling or by mixing discrete samples. The sample may be composited either as a <u>time composite sample</u>: composed of discrete sample aliquots collected in one container at constant time intervals providing representative samples irrespective of stream flow; or as a <u>flow proportional composite sample</u>: collected either as a constant sample volume at time intervals proportional to stream flow, or collected by increasing the volume of each aliquot as the flow increases while maintaining a constant time interval between the aliquots.
- Grab Sample An individual sample collected in less than 15 minutes, without regard for flow or time.
- d) <u>Instantaneous Maximum Concentration</u> The maximum concentration allowed in any single grab sample.

e) Cooling Water -

- (1) Uncontaminated: Water used for cooling purposes only which has no direct contact with any raw material, intermediate, or final product and which does not contain a level of contaminants detectably higher than that of the intake water.
- (2) Contaminated: Water used for cooling purposes only which may become contaminated either through the use of water treatment chemicals used for corrosion inhibitors or biocides, or by direct contact with process materials and/or wastewater.
- f) Monthly Average The arithmetic mean of the values for effluent samples collected during a calendar month .
- g) <u>Weekly Average</u> The arithmetic mean of the values for effluent samples collected over a period of seven consecutive days.
- h) <u>Bi-Weekly</u> Once every other week.
- i) <u>Bi- Monthly</u> Once every other month
- j) <u>Upset</u> Means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based permit effluent limitations because of factors beyond the reasonable control of the permittee, excluding such factors as operational error, improperly designed or inadequate treatment facilities, or improper operation and maintenance or lack thereof.
- k) <u>Bypass</u> Means the intentional diversion of wastes from any portion of a treatment facility.

13. General Prohibitive Standards

The permittee shall comply with all the general prohibitive discharge standards in Chapter 177 of the Code of the City of Glens Falls. No user shall contribute or cause to be contributed, directly or indirectly, any pollutant, wastewater, or other material which will inhibit or interfere with the operation or performance of the POTW or the use or disposal of the sludge generated by the POTW or pass through the POTW without adequate treatment in violation of any applicable federal, state, or local environmental regulation into the receiving waters of the Hudson River or into the sludge by-product of the POTW. These general prohibitions apply to all such users of a POTW, whether or not the user is subject to National Categorical Pretreatment Standards or any other national, state, or local pretreatment standards or requirements. Namely, the industrial user shall not discharge wastewater to the sewer system:

- a) Containing any liquid, solid, or gas which, by reason of its nature or quantity, is sufficient, either alone or by interaction with other substances, to cause fire or explosion or be injurious in any way to the POTW or to the operation of the POTW. At no time shall two successive readings on an explosion-hazard meter at the point of discharge in the system or at any point in the system, be more than 5% nor any single reading over 10% of the lower explosive limits (LEL) of the meter. Materials prohibited under this subsection include but are not limited to substance(s) which the Board, the DEC or the EPA has notified a user poses a fire or explosion hazard to the POTW;
- b) Containing solid or viscous substances which may cause obstruction to the flow in a sewer or other interference with the operation of the wastewater treatment facilities, such as but not limited to grease, oil or fat in concentrations exceeding 100 parts per million by weight, garbage with particles greater than ½ inch in any dimension, animal guts or tissues, paunch manure, bones, hair, hides or fleshings, entrails, whole blood, feathers, ashes, cinders, sand, spent lime, stone or marble dust, metal, glass, straw, shavings, grass clippings, rags, spent grains, spent hops, wastepaper, wood, plastics, gas, tar, asphalt residues, residues from refining or processing of fuel or lubricating oil, mud or glass grindings or polishing wastes;
- c) Having a pH less than six point five (6.5) or higher than eight point five (8.5) or having any other corrosive property capable of causing damage or hazard to structures, equipment or personnel of the POTW;
- d) Containing any toxic pollutants in sufficient quantity, either singly or by interaction with other pollutants, so as to potentially inhibit or interfere with the operation or performance of the POTW, constitute a hazard to humans or animals, create a toxic effect in the receiving waters of the POTW or exceed a limitation set forth in a National Categorical Pretreatment Standard. A "toxic pollutant" shall include but not be limited to any pollutant identified pursuant to Section 307 (a) of the Federal Act.
- e) Containing any wastes which either singly or by interaction with other wastes, are sufficient to create a public nuisance or hazard to life or are sufficient to prevent entry into the sewer for its maintenance and repair.
- f) Containing any substance which may cause the POTW's effluent or any other product of the POTW, such as residues, sludges or scums, to be unsuitable for reclaimation and reuse or to interfere with the reclaimation process. In no case shall a substance discharged to the POTW cause the POTW to be in noncompliance with the sludge use or disposal criteria, guidelines or regulations developed under Section 405 of the Act; any criteria, guidelines or regulations affecting sludge use or disposal developed pursuant to the Solid Waste Disposal Act, the Clean Air Act or the Toxic Substances Control Act; or state criteria applicable to the sludge management method being used.
- g) Containing any substance which may cause the POTW to violate its State Pollution Discharge Pollution Discharge Elimination System Permit or receiving water quality standard.
- h) Containing any objectionable color not removed in the treatment process, such as but not limited to dye wastes and vegetable tanning solutions.
- i) Having a temperature which may inhibit biological activity in the POTW treatment plant resulting in interference, but in no case wastewater with a temperature at the introduction into the POTW which exceeds forty degrees centigrade (40 degrees C.) [one hundred four degrees Fahrenheight (104 degrees F.)]

- j) Containing any pollutants, including oxygen-demanding pollutants (BOD, etc.), released at a flow rate and/or pollutant concentration which will cause interference to the POTW. In no case shall a slug load have a flow rate or contain concentrations or qualities of pollutants that exceed, for any time period longer than fifteen (15) minutes, more than five (5) times the average twenty-four hour concentration quantities or flow during normal operation.
- k) Containing any radioactive waste or isotopes of such half-life or concentration as may exceed limits established by the Board in compliance with applicable state or federal regulatons or limits set forth in any applicable federal, state, or local pollutant discharge regulation.
- 1) Containing suspended solids of such character and quantity that unusual attention or expense is required to handle such materials at the sewage treatment plant.
- m) Containing any substance which exceeds a national categorical pretreatment standsrd promulgated by the EPA or any other applicable federal, state or local pollutant discharge regulation.
- n) Containing any medical or infectious wastes;
- On Containing any gasoline, benzene, naptha, fuel oil or other flammable or explosive liquids, solids or gases; and in no case pollutants with a closed cup flashpoint of less than one hundred forty (140) degrees Fahrenheit (60 degrees C), or pollutants which cause an exceedance of 10 percent of the Lower Explosive Limit (LEL) at any point within the POTW.

14. Compliance with Applicable Pretreatment Standards and Requirements

Compliance with this permit does not relieve the permittee from its obligations regarding compliance with any and all applicable local, State and Federal pretreatment standards and requirements including any such standards or requirements that may become effective during the term of this permit.

SECTION B. OPERATION AND MAINTENANCE OF POLLUTION CONTROLS

1. <u>Proper Operation and Maintenance</u>

The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance includes but is not limited to: effective performance, adequate funding, adequate operator staffing and training, and adequate laboratory and process controls, including appropriate quality assurance procedures. This provision requires the operation of back-up or auxiliary facilities or similar systems only when necessary to achieve compliance with the conditions of the permit.

2. <u>Duty to Halt or Reduce Activity</u>

Upon reduction of efficiency of operation, or loss or failure of all or part of the treatment facility, the permittee shall, to the extent necessary to maintain compliance with its permit, control its production or discharges (or both) until operation of the treatment facility is restored or an alternative method of treatment is provided. This requirement applies, for example, when the primary source of power of the treatment facility fails or is reduced. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

3. Bypass of Treatment Facilities

- a) Bypass is prohibited unless it is unavoidable to prevent loss of life, personal injury, or severe property damage or no feasible alternatives exist.
- b) The permittee may allow bypass to occur which does not cause effluent limitations to be exceeded, but only if it is also for essential maintenance to assure efficient operation.
- c) Notification of bypass:
 - (1) Anticipated bypass. If the permittee knows in advance of the need for a bypass, it shall submit prior written notice, at least ten days before the date of the bypass, to the City of Glens Falls
 - Unanticipated bypass. The permittee shall immediately notify the City of Glens Falls and submit a written notice to the POTW within 5 days. This report shall specify:
 - (i) A description of the bypass, and its cause, including its duration:
 - (ii) Whether the bypass has been corrected; and
 - (iii) The steps being taken or to be taken to reduce, eliminate and prevent a reoccurrence of the bypass.

4. Removed Substances

Solids, sludges, filter backwash, or other pollutants removed in the course of treatment or control of wastewaters shall be disposed of in accordance with section 405 of the Clean Water Act and Subtitles C and D of the Resource Conservation and Recovery Act or in accordance with the latest appropriate State and/or Federal requirements.

SECTION C. MONITORING AND RECORDS

1. Representative Sampling

Samples and measurements taken as required herein shall be representative of the volume and nature of the monitored discharge. All samples shall be taken at the monitoring points specified in this permit and, unless otherwise specified, before the effluent joins or is diluted by any other waste stream, body of water or substance. All equipment used for sampling and analysis must be routinely calibrated, inspected and maintained to ensure their accuracy. Monitoring points shall not be changed without notification to and the approval of the City of Glens Falls.

2. Flow Measurements

If flow measurement is required by this permit, the appropriate flow measurement devices and methods consistent with approved scientific practices shall be selected and used to ensure the accuracy and reliability of measurements of the volume of monitored discharges. The devices shall be installed, calibrated, and maintained to ensure that the accuracy of the measurements are consistent with the accepted capability of that type of device. Devices selected shall be capable of measuring flows with a maximum deviation of less than 10 percent from true discharge rates throughout the range of expected discharge volumes.

3. Analytical Methods to Demonstrate Continued Compliance

All sampling and analysis required by this permit shall be performed in accordance with the techniques prescribed in 40 CFR Part 136 and amendments thereto, otherwise approved by EPA, or as specified in this permit.

4. Additional Monitoring by the Permittee

If the permittee monitors any pollutant more frequently than required by this permit, using test procedures identified in Section C.3, the results of this monitoring shall be included in the permittee's self-monitoring reports.

5. <u>Inspection and Entry</u>

The permittee shall allow the City of Glens Falls, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to:

- a) Enter upon the permittee's premises where a regulated facility or activity is located or conducted, or where records must be kept under the conditions of this permit;
- b) Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c) Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit;
- d) Sample or monitor, for the purposes of assuring permit compliance, any substances or parameters at any location; and
- e) Inspect any production, manufacturing, fabricating, or storage are where pollutants, regulated under the permit, could originate, be stored, or be discharged to the sewer system.

6. Retention of Records

a) The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for this permit, for a period of at least three years from the date of the sample, measurements, report or application.

This period may be extended by request of the City of Glens Falls at any time.

b) All records that pertain to matters that are the subject of special orders or any other enforcement or litigation activities brought by the City of Glens Falls shall be retained and preserved by the permittee until all enforcement activities have concluded and all periods of limitation with respect to any and all appeals have expired.

7. Record Contents

Records of sampling and analyses shall include:

a) The date, exact place, time, and methods of sampling or measurements, and sample preservation techniques or procedures;

- b) Who performed the sampling or measurements;
- c) The date(s) analyses were performed;
- d) Who performed the analyses;
- e) The analytical techniques or methods used; and
- f) The results of such analyses.

8. Falsifying Information

Knowingly making any false statement on any report or other document required by this permit or knowingly rendering any monitoring device or method inaccurate, is a crime and may result in the imposition of criminal sanctions and/or civil penalties.

SECTION D. ADDITIONAL REPORTING REQUIRMENTS

1. <u>Planned Changes</u>

The permittee shall give notice to the City of Glens Falls 90 days prior to any facility expansion, production increase, or process modifications which results in new or substantially increased discharges or a change in the nature of the discharge.

2. Anticipated Noncompliance

The permittee shall give advance notice to the City of Glens Falls of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.

3. <u>Automatic Resampling</u>

If the results of the permittee's wastewater analysis indicates a violation has occurred, the permittee must notify the City of Glens Falls within 24 hours of becoming aware of the violation and repeat the sampling and pollutant analysis and submit, in writing, the results of this repeat analysis within 30 days after becoming aware of the violation.

4. <u>Duty to Provide Information</u>

The permittee shall furnish to the City of Glens Falls within 10 days any information which the City of Glens Falls may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. The permittee shall also, upon request, furnish to the City of Glens Falls within 10 days copies of any records required to be kept by this permit.

5. Signatory Requirements

All applications, reports, or information submitted to the City of Glens Falls must contain the following certification statement and be signed as required in Sections (a), (b), (c) or (d) below:

"I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information,

including the possibility of fine and imprisonment for knowing violations."

- a) By a responsible corporate officer, if the Industrial User submitting the reports is a corporation. For the purpose of this paragraph, a responsible corporate officer means:
 - a president, secretary, treasurer, or vice-president of the corporation in charge of a
 principal business function, or any other person who performs similar policy- or decisionmaking functions for the corporation, or;
 - (ii) the manager of one or more manufacturing, production, or operation facilities employing more than 250 persons or having gross annual sales or expenditures exceeding \$25 million, if authority to sign documents has been assigned or delegated to the manager in accordance with corporate procedures.
- b) By a general partner or proprietor if the Industrial User submitting the reports is a partnership or sole proprietorship respectively.
- c) The principal executive officer or director having responsibility for the overall operation of the discharging facility if the Industrial User submitting the reports is a Federal, State, or local governmental entity, or their agents.
- d) By a duly authorized representative of the individual designated in paragraph (a), (b), or (c);
 - (i) the authorization is made in writing by the individual described in paragraph (a), (b), or (c);
 - (ii) the authorization specifies either an individual or a position having responsibility for the overall operation of the facility from which the Industrial Discharge originates, such as the position of plant manager, operator of a well, or a well field superintendent, or a position of equivalent responsibility, or having overall responsibility for environmental matters for the company; and
 - (iii) the written authorization is submitted to the City.
- e) If an authorization under paragraph (d) of this section is no longer accurate because a different individual or position has responsibility for the overall operation of the facility, or overall responsibility for the environmental matters for the company, a new authorization satisfying the requirements of paragraph (d) of this section must be submitted to the City of Glens Falls prior to or together with any reports to be signed by an authorized representative.

6. Operating Upsets

Any permittee that experiences an upset in operations that places the permittee in a temporary state of noncompliance with the provision of either this permit or with any section of Chapter 177 of the Code of the City of Glens Falls, shall inform the City of Glens Falls within 24 hours of becoming aware of the upset at (518) 761-3850.

A written follow-up report of the upset shall be filed by the permittee with the City of Glens Falls within five days. The report shall specify:

- a) Description of the upset, the cause(s) thereof and the upset's impact on the permittee's compliance status;
- b) Duration of noncompliance, including exact dates and times of noncompliance, and if not

corrected, the anticipated time the noncompliance is expected to continue; and

c) All steps taken or to be taken to reduce, eliminate and prevent recurrence of such an upset.

The report must also demonstrate that the treatment facility was being operating in an appropriate manner.

A documented and verified operating upset shall be an affirmative defense to any enforcement action brought against the permittee for violations attributable to the upset event.

7. Annual Publication

A list of all industrial users which were subject to enforcement proceedings during the twelve (12) previous months shall be annually published by the City of Glens Falls in the largest daily newspaper within its service area. Accordingly, the permittee is apprised that noncompliance with this permit may lead to an enforcement action and may result in publication of its name in an appropriate newspaper in accordance with this section.

8. Civil and Criminal Liability

Nothing in this permit shall be construed to relieve the permittee from civil and/or criminal penalties for noncompliance under Chapter 177 of the Code of the City of Glens Falls or State or Federal laws or regulations.

9. Penalties for Violations of Permit Conditions

The City of Glens Falls provides that any person who violates a permit condition is subject to administrative penalties of up to \$5000 per violation per day and civil penalties of up to \$5000 per violation per day. Any person who willfully or negligently violates permit conditions is subject to criminal penalties of \$5000 per violation per day, or imprisonment for six months, or both. The permittee may also be subject to sanctions under State and/or Federal law.

10. Recovery of Costs Incurred

In addition to civil and criminal liability, the permittee violating any of the provisions of this permit or Chapter 177 of the Code of the City of Glens Falls or causing damage to or otherwise inhibiting the City of Glens Falls wastewater disposal system shall be liable to the City of Glens Falls for any expense, loss, or damage caused by such violation or discharge. The City of Glens Falls shall bill the permittee for the costs incurred by the City of Glens Falls for any cleaning, repair, or replacement work caused by the violation or discharge. Refusal to pay the assessed costs shall constitute a separate violation of Chapter 177 of the Code of the City of Glens Falls.

2015 Operations & Maintenance Report Former CIBA-GEIGY/HERCULES Facility Queensbury, New York Antea Group Project No. GLENSFA151



Appendix C

2015 Weekly/Monthly/Quarterly Inspection Sheets and Maintenance Notes

O&M Completion Log

Routine Weekly Activities - Week ending 1/2/15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	12/29/14	APJ
2	Inspect Pumping room in EPS for standing water	į)
	Site Security	1	
1	Gates and buildings secured & locked	1	
2	Access roads clear		
3	Site utilities operational		
	Groundwater Extraction System		
1			
1	Review extraction well and sump operation in the EPS		
	Inspect extraction wells and sumps that indicate an		
2	issue to confirm operatation, record pressure and flow		
	readings		
3	Check wet well pumps and alarms		
4	River staff gauge readings		
5	Inspect all vaults for leaks or standing water		
		and the second second	
	Site Monitoring		
1	Visually inspect site for erosion issues		
2	Housekeeping issues		
3	Inspect stormwater basin area for disturbances	V	

COMMENTS	
EW-B1: pump running & all 4 float lights on.	
EW-A1: 4+ First sump was running but the totalizer read O	Ogpan
after turning the totaliter numbers showed on it.	0
EW-A9: could hear water in well when fung was not runn. EW-A10: only far left float light was on, when turned	ing,
EW-AID: only far left float light was on, when turned	0
to hand the totalizer read 0.0 gpm.	
Liver gange - 4.5 ft	
Quarry garles - O. O. S.K	
Canal gange - O. O. Ft river too low	
· F	
Purp house: Net - 689815 gal	
Gross - 7522 37 gal	

O&M Completion Log

Routine Weekly Activities - Week ending

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	1/6/15	166
2	Inspect Pumping room in EPS for standing water		1
	Site Security		
1	Gates and buildings secured & locked		
2	Access roads clear		
3	Site utilities operational		
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS		
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		
3	Check wet well pumps and alarms		
4	River staff gauge readings		
5	Inspect all vaults for leaks or standing water		
	Site Monitoring		
1	Visually inspect site for erosion issues		
2	Housekeeping issues	/	1
3	Inspect stormwater basin area for disturbances	V	V

+ 1,4+	station	
		tar way leading

O&M Completion Log

Routine Weekly Activities - Week ending ___

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	1/16/15	116
2	Inspect Pumping room in EPS for standing water		116
	Site Security		
1	Gates and buildings secured & locked		116
2	Access roads clear		LCL
3	Site utilities operational		16
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS		46
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		LU
3	Check wet well pumps and alarms		116
4	River staff gauge readings		14
5	Inspect all vaults for leaks or standing water		16
	Site Monitoring		LU
1	Visually inspect site for erosion issues		LCG
2	Housekeeping issues	4/	16

COMMENTS

Inspect stormwater basin area for disturbances

Gross . 2629933	
Rouler - 3.2' ice bilding Canal - 0.2' Quarry - 0.3'	up around staff gough
EN-A1 - Not pur EN-A13: B4 - Full of	uping needs to be pulle

O&M Completion Log

Routine Weekly Activities - Week ending ____

1/	23/	15
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Item No.	Action Date Initials				
	Discharge Monitoring				
1	Record flow meter readings in EPS	1/23/15	UG		
2	Inspect Pumping room in EPS for standing water	1/23/15	16		
		,			
	Site Security				
1	Gates and buildings secured & locked	1/23/15	LCG		
2	Access roads clear	1/23/15	LGG		
3	Site utilities operational	1/23/15	LCG		
	Groundwater Extraction System				
1		. 1 1			
Т	Review extraction well and sump operation in the EPS	1/23/15	Li G		
	Inspect extraction wells and sumps that indicate an				
2	issue to confirm operatation, record pressure and flow	1/23/15	105		
	readings		7410		
3	Check wet well pumps and alarms	1/23/15	LCG		
4	River staff gauge readings	1/23/15	Lib		
5	Inspect all vaults for leaks or standing water	1/23/15	APJ		
		,	, ()		
	Site Monitoring				
1	Visually inspect site for erosion issues	1 23 15	LCG		
2	Housekeeping issues	1/23/15	LUG		
3	Inspect stormwater basin area for disturbances	1/23/15	LUG		

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Can	oul - 0.2	' frozen			
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Ciba-Geigy/Hercules Incorporated - Glens Falls, NY O&M Completion Log

Routine Weekly Activities - Week ending 1/30/15

Item No.	Action	Date	Initials	
Discharge Monitoring				
1	Record flow meter readings in EPS	1/29/15	LLG	
2	Inspect Pumping room in EPS for standing water		LLG	
			LCG	
	Site Security			
1	Gates and buildings secured & locked		LW	
2	Access roads clear		666	
3	Site utilities operational	\mathcal{L}	LUS	
		•		
	Groundwater Extraction System			
1	Review extraction well and sump operation in the EPS	1/29(15	LLV	
		1727113	600	
_	Inspect extraction wells and sumps that indicate an		1.11	
2	issue to confirm operatation, record pressure and flow readings		116	
3	Check wet well pumps and alarms		46	
4	River staff gauge readings		146	
5	Inspect all vaults for leaks or standing water		LUG	
			EX.	
	Site Monitoring			
1,	Visually inspect site for erosion issues		16	
2	Housekeeping issues		116	
3	Inspect stormwater basin area for disturbances	V	166	

Pemp House: Not: 3723 698 Goss: 3786 087 Water Lemls River: 3.5' all received Canal - 0.3 124 - the covered Quarry - 0.3 154 - 164 covered EW-BI - always pumping @ 8 gpm; cant keep up EW-BS: 5411 darn

O&M Completion Log

Routine Weekly Activities - Week ending 2/6/15

Item No.	Action	Date	Initials
	Discharge Monitoring		L
1	Record flow meter readings in EPS	2/3/15	106
2	Inspect Pumping room in EPS for standing water	2/3/15	14,

W	Site Security		***************************************
1	Gates and buildings secured & locked	23/15	LUs
2	Access roads clear	2/3/15	116
3	Site utilities operational	2/3/15	Ub
	Groundwater Extraction System	<i>l</i> /	
1	Review extraction well and sump operation in the EPS	2/3/15	LLG
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		
3	Check wet well pumps and alarms	2/3/15	1/1
4	River staff gauge readings	2/3/15	1//
5	Inspect all vaults for leaks or standing water	2	
	Site Monitoring		
1	Visually inspect site for erosion issues	2/3/15	Llb
2	Housekeeping issues	2/3/15	116
3	Inspect stormwater basin area for disturbances	213/15	166

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O&M Completion Log

Routine Weekly Activities - Week ending 13

Item No.	Action	Date Initials		
101111111	Discharge Monitoring			
1	Record flow meter readings in EPS	2/10/15	LCG	
2	Inspect Pumping room in EPS for standing water	- 1		
	Site Security			
1	Gates and buildings secured & locked			
2	Access roads clear			
3	Site utilities operational	V	<u> </u>	
	Groundwater Extraction System			
1	Review extraction well and sump operation in the EPS	2/10/15	ClG	
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings			
3	Check wet well pumps and alarms			
4	River staff gauge readings		,	
5	Inspect all vaults for leaks or standing water	V	Ψ	
	Site Monitoring			
1	Visually inspect site for erosion issues	2/10/15	166	
2	Housekeeping issues	'		
3	Inspect stormwater basin area for disturbances	Ψ	<u> </u>	

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of Another 1' of snow fall on site: newly
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Quarry ice Esnow 0.3

O&M Completion Log

Routine Weekly Activities - Week ending ___

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Item No.	Action	Date	Initials		
	Discharge Monitoring				
1	Record flow meter readings in EPS	2/18/15	APJ		
2	Inspect Pumping room in EPS for standing water	2/18/15	APJ		
	Site Security				
1	Gates and buildings secured & locked	2/18/15	SPJ		
2	Access roads clear	1/18/15	APJ		
3	Site utilities operational	2/18/15	APJ		
		7 . 97			
	Groundwater Extraction System				
1		2/18/15	107		
	Review extraction well and sump operation in the EPS	4/10/17	MO		
	Inspect extraction wells and sumps that indicate an				
2	issue to confirm operatation, record pressure and flow				
	readings				
3	Check wet well pumps and alarms				
4	River staff gauge readings				
5	Inspect all vaults for leaks or standing water	12-/18/15	APJ		
	Site Monitoring				
1	Visually inspect site for erosion issues	2//8/15	APJ		
2	Housekeeping issues	2/18/15	APJ		
3	Inspect stormwater basin area for disturbances	2/18/15	APJ		

_	Δ.		COMMENTS	I	
Pumo	House -	NET:12 Gross: 53	62336	gal	
' 0	1	61055 : 53	375603	Pal	
				0	
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O&M Completion Log

Routine Weekly Activities - Week ending 227 (5

Item No.	Action	Date	Initials
	Discharge Monitoring	a å .	
1	Record flow meter readings in EPS	2/25/15	1(6
2	Inspect Pumping room in EPS for standing water		
	Site Security		
1	Gates and buildings secured & locked		
2	Access roads clear	\ ,	
3	Site utilities operational	4	4
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	2/25/15	Llie
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		
3	Check wet well pumps and alarms		
4	River staff gauge readings	1	,
5	Inspect all vaults for leaks or standing water	7	V
	Site Monitoring	1	
1	Visually inspect site for erosion issues	2/25 B	116
2	Housekeeping issues		
3	Inspect stormwater basin area for disturbances	4	$\overline{\psi}$

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Goss: 5860 667
EN-AI - clem tot; run again
Ew-BI - constant Flow
Fw-Bz- clace out
Ew-133 - 11 11
EW-12 - 11 11
EW-13 - 11 11
EW-BB - NOT running
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(20) Rimer - Tree cours all hard to cet readings
(2.0) Rimer -) The court all hard to get readings (0.3) arang - readings are approximates.
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O&M Completion Log

Routine Weekly Activities - Week ending 3/6/15

Item No.	Action	Date	Initials
Discharge Monitoring			
1	Record flow meter readings in EPS	3/4/15	رزل
2	Inspect Pumping room in EPS for standing water	3/1/15	Lib
		, ,	
	Site Security	a	
1	Gates and buildings secured & locked	3 4 15	LCU
2	Access roads clear	No management of the con-	The second secon
3	Site utilities operational	3/4/5	しし
		, ,	
	Groundwater Extraction System		
1		1 1 -	
1	Review extraction well and sump operation in the EPS	3/4/15	((6
	Inspect extraction wells and sumps that indicate an		1
2	issue to confirm operatation, record pressure and flow		
	readings		
3	Check wet well pumps and alarms		
4	River staff gauge readings	/	7
5	Inspect all vaults for leaks or standing water	4	1
	Site Monitoring		
1	Visually inspect site for erosion issues	314/15	LCG
2	Housekeeping issues	L'ì	1
3	Inspect stormwater basin area for disturbances		U

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Y mable to clean vants to to unaccessable

O&M Completion Log

Routine Weekly Activities - Week ending 3/13/15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	3/10/15	Lib
2	Inspect Pumping room in EPS for standing water		
	Site Security		
1	Gates and buildings secured & locked		
2	Access roads clear		
3	Site utilities operational		and the second
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS		
	Inspect extraction wells and sumps that indicate an		
2	issue to confirm operatation, record pressure and flow		
	readings	Ann	
3	Check wet well pumps and alarms		
4	River staff gauge readings		
5	Inspect all vaults for leaks or standing water		
	Site Monitoring		
1	Visually inspect site for erosion issues	· ·	
2	Housekeeping issues	V	1
3	Inspect stormwater basin area for disturbances	W	4

EW-A12 1
A13184\
A7 water in varits: vac out
H3 /
AY /
A) med: 2724555
(585) 6837802
river - 2.2 covered in ich
Quary - > Tie counced (some as beford)
(ana) -

O&M Completion Log

Routine Weekly Activities - Week ending 3 20 15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	318/13	166
2	Inspect Pumping room in EPS for standing water	3/16/15	ill
	Site Security		
1	Gates and buildings secured & locked	3/16/15	116
2	Access roads clear	3/16/15	ul
3	Site utilities operational	3/16/15	116
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	3/16/15	Lli
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	3/16/15	116
3	Check wet well pumps and alarms	3/16/15	116
4	River staff gauge readings	3116115	116
5	Inspect all vaults for leaks or standing water	3/16/15	106
	Site Monitoring		
1	Visually inspect site for erosion issues	31111111	111.
2	Housekeeping issues	211115	120
3	Inspect stormwater basin area for disturbances	311615	116

Cross: 7310198	-
	<u>-</u>
RIVEY - 1.4 ize commed (pipe and gaine beginning to cana) - 05 du to ree)	<u>-</u> لما
canal-05 du to ree	_
Quarry - 6, 7	-
ENGRA 2 2 12 c broad bacal and	-
EW-411 Breakers tripped neset and	-
2000	_
	_
	_
	_

Ciba-Geigy/Hercules Incorporated - Glens Falls, NY O&M Completion Log

O&M Completion Log Routine Weekly Activities - Week ending 3/27/15

Item No.	Action	Date	Initials	
	Discharge Monitoring			
1	Record flow meter readings in EPS	3/26/15	L(6	
2	Inspect Pumping room in EPS for standing water	3/26/15	ille	
	Site Security	,		
1	Gates and buildings secured & locked	3/26/15	uo	
2	Access roads clear	3/26/15	ill	
3	Site utilities operational	3/26/15	LLG	
	Groundwater Extraction System			
1	Review extraction well and sump operation in the EPS	3126/15	ilb	
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	3/26/15	Lli	
3	Check wet well pumps and alarms	3/26/15	ردن	
4	River staff gauge readings	312615	LLL	
5	Inspect all vaults for leaks or standing water	3/26/15	ر دن-	
	Site Monitoring			
1	Visually inspect site for erosion issues	3/26/15	uc	
2	Housekeeping issues	3/26/15	LC	
3	Inspect stormwater basin area for disturbances	3/26/15	cer	

Net- 4069132
Gos- 8182384
* water tripping from roof into pump house.
R.mr - 1,2
Canal - Dil
Quarry - Dry-ost of water

O&M Completion Log $\frac{1}{3}/15$ Routine Weekly Activities - Week ending

Item No.	Action	Date	Initials	
	Discharge Monitoring			
1	Record flow meter readings in EPS	3/3 D/15	API	
2	Inspect Pumping room in EPS for standing water	3/30/15	ApJ	
	Site Security			
1	Gates and buildings secured & locked	3/30/15	APJ	
2	Access roads clear	3/30/15	APJ	
3	Site utilities operational	3/30/15	4 <i>P</i> J	
	Groundwater Extraction System			
1	Review extraction well and sump operation in the EPS	3/30/15	Lil	
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	3/30/15	ll	
3	Check wet well pumps and alarms	3/30/15	116	
4	River staff gauge readings	3130115	UU	
5	Inspect all vaults for leaks or standing water	3/30/15	tu	
Site Monitoring				
1	Visually inspect site for erosion issues	3/30/15	APJ	
2	Housekeeping issues	3/30/15	APJ	
3	Inspect stormwater basin area for disturbances	3/30/15	APJ	

Ne. 7: 44 68 999 gal COMMENTS Gress: 8582265 gal
Grass: 8582265 gal
V
Complete the walnut
Grany - Dry - outof water Grany - Dry - outof water
Hower - O. of
EW-192 - Breaker tripped
EW-112 - Orealar trippe

O&M Completion Log
Routine Weekly Activities - Week ending 417/15

Item No.	Action		Date	Initials		
	Discharge Monitoring					
1	Record flow meter readings in EPS	4	13 15	LLG		
2	Inspect Pumping room in EPS for standing water					
**************************************	Site Security					
1	Gates and buildings secured & locked					
2	Access roads clear		1,			
3	Site utilities operational		1	<i>y</i>		
	Groundwater Extraction System					
1	Review extraction well and sump operation in the EPS	4/	13/15	LCG		
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		N. T.			
3	Check wet well pumps and alarms					
4	River staff gauge readings		1			
5	Inspect all vaults for leaks or standing water		1	J J		
	Site Monitoring					
1	Visually inspect site for erosion issues	4	113115	Lily		
2	Housekeeping issues)		
3	Inspect stormwater basin area for disturbances		1	V		

Met: 5786878
Met: 5786878 Gras: 9900133
River - 2.90
Canal - 0.5
River - 2.90 Canal - 0.5 Quary - 1.1
EW-AS - replace one-wax value; pump
nue's to be pulled.

O&M Completion Log

Routine Weekly Activities - Week ending _____

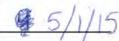
4	24	15
---	----	----

Item No.	Action		Dat	e	Initials	
Discharge Monitoring						
1	Record flow meter readings in EPS	4	21	15	116	
2	Inspect Pumping room in EPS for standing water	42115		15	Lib	
	Site Security					
1	Gates and buildings secured & locked	4	21	15	266	
2	Access roads clear		ĺ		,	
3	Site utilities operational		V		<u> </u>	
Groundwater Extraction System				÷		
1	Review extraction well and sump operation in the EPS	L	1/2	115	LLG	
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings					
3	Check wet well pumps and alarms					
4	River staff gauge readings			,		
5	Inspect all vaults for leaks or standing water		ł.	7	V	
	Site Monitoring	<u> </u>				
1	Visually inspect site for erosion issues		41:	21/15	LU	
2	Housekeeping issues					
3	Inspect stormwater basin area for disturbances		V	/	V	

Comments River - 4.1' - Heavily Raining Canal - 0.8' Net: 65 69 315 Gross: 10 682564

O&M Completion Log

Routine Weekly Activities - Week ending



Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	4/29/15	CC
2	Inspect Pumping room in EPS for standing water	4/29/15	CC
	Site Security		
1	Gates and buildings secured & locked	9/29/15	CC
2	Access roads clear	4/29/15	CC
3	Site utilities operational	4/30(15	166-
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	4/30/15	Ub
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	4/30/15	Llb
3	Check wet well pumps and alarms	4/30/15	46
4	River staff gauge readings	4/39/15	LL
5	Inspect all vaults for leaks or standing water	4/30/15	116
	Site Monitoring		
1	Visually inspect site for erosion issues	4/30/15	ille
2	Housekeeping issues	4/30/15	116
3	Inspect stormwater basin area for disturbances	4/30/11	LUL

; can't kee
1
wew.
20.00
- sample pout)
_

O&M Completion Log

Routine Weekly Activities - Week ending 5/9/15

Item No.	Action	Date	Initials		
Discharge Monitoring					
1	Record flow meter readings in EPS	5/4/15	LCG		
2	Inspect Pumping room in EPS for standing water		1		
	Site Security				
1	Gates and buildings secured & locked				
2	Access roads clear	1	1		
3	Site utilities operational	V	J		
	Groundwater Extraction System				
1	Review extraction well and sump operation in the EPS	5/4/15	LCG		
	Inspect extraction wells and sumps that indicate an	ſ	a		
2	issue to confirm operatation, record pressure and flow		1		
	readings				
3	Check wet well pumps and alarms				
4	River staff gauge readings	l l			
5	Inspect all vaults for leaks or standing water				
***************************************	Site Monitoring		1		
1	Visually inspect site for erosion issues				
2	Housekeeping issues		1		
3	Inspect stormwater basin area for disturbances	1	V		

eanal - 0.60
Canal - 0.60' Quarry - 6.85' There = 2.0'
rnuer - 2.0°
Net: 7814 (65 Gross: 11927 408
Grass: 11927 to8
- Inspect all fine extingualers

O&M Completion Log

Routine Weekly Activities - Week ending ___

5	/	15	/1	5

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	5/11/15	CAC
2	Inspect Pumping room in EPS for standing water		CAC
	Site Security		
1	Gates and buildings secured & locked	5/11/15	CAC
2	Access roads clear		CAC
3	Site utilities operational		CAC
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	5/11/15	CAC
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		CAC
3	Check wet well pumps and alarms		CAC
4	River staff gauge readings		CAC
5	Inspect all vaults for leaks or standing water		CAC
	Site Monitoring		
1	Visually inspect site for erosion issues	5/11/15	CAC
2	Housekeeping issues	1 1	CAC
3	Inspect stormwater basin area for disturbances	1	CAP

Net: 8495972 gel COMMENTS		
Net: 8495972 gel Gross: NUES 221 gel		
Dulled pumps. Replaced float (W) on EW-A5. Turned heat tape off Trailer electric (to the Conditioner) is not working properly.	on	EW
River of 2-3 Seep area dry Canal of 2-2		
Do not enter sign looks to have been ripped from pump house door.		

O&M Completion Log

Routine Weekly Activities - Week ending 5-22-15

Item No.	Action	Date	Initials			
Discharge Monitoring						
1	Record flow meter readings in EPS	5-21-15	LCG			
2	Inspect Pumping room in EPS for standing water					
	Site Security					
1	Gates and buildings secured & locked					
2	Access roads clear		l,			
3	Site utilities operational	Ů.	J.			
	Groundwater Extraction System					
1	Review extraction well and sump operation in the EPS	5-21-15	rcc			
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	-Company				
3	Check wet well pumps and alarms					
4	River staff gauge readings		1/			
5	Inspect all vaults for leaks or standing water	V	1			
	Site Monitoring					
1	Visually inspect site for erosion issues	5-21-15	14			
2	Housekeeping issues	ì				
3	Inspect stormwater basin area for disturbances		V			

	<u>~~~~</u>	1057	0000	90mm
20mb garin	c chea	emy	,	
)	,		
Net: 9339339				
GNOSS: 13452589				
River - 2.46				
Carry - 2.46 Carry - 0.3				
Burry - 0.9				

O&M Completion Log

Routine Weekly Activities - Week ending 5/27/1

5		2	9	1	7	5
-	i .	Green.	·	_L_	•	U

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	5 26/15	116
2	Inspect Pumping room in EPS for standing water		
	Site Security		
1	Gates and buildings secured & locked		1,
2	Access roads clear	1	- U
3	Site utilities operational	V	4
***************************************	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	5/26/15	CCG
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		
3	Check wet well pumps and alarms		1/
4	River staff gauge readings	1/	*
5	Inspect all vaults for leaks or standing water		
	Site Monitoring		
1	Visually inspect site for erosion issues	5 26 15	LLU
2	Housekeeping issues	1 1	
3	Inspect stormwater basin area for disturbances	V	*

$Q_{\text{const}} = 0.5$
River - 0.7' (anal - 1.0'
(anal - 1.0'
* Sums & down due to tether
* Sum & down due to tether Greaking Ivring cleaning linguition
3
EW-Bl one-way value broken; Shot down repairs
, , , , , , , , , , , , , , , , , , , ,

O&M Completion Log

Routine Weekly Activities - Week ending 6515

6	5	15
W.	•	

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	Ce12/15	206
2	Inspect Pumping room in EPS for standing water		
	Site Security		
1	Gates and buildings secured & locked		
2	Access roads clear	1	,
3	Site utilities operational	V	<u> </u>
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	6/2/15	Llb
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		
3	Check wet well pumps and alarms		
4	River staff gauge readings		
5	Inspect all vaults for leaks or standing water		
	Site Monitoring		
1	Visually inspect site for erosion issues		
2	Housekeeping issues		1 1/
3	Inspect stormwater basin area for disturbances	4	A

r. Pumo
r. Pump

O&M Completion Log

Routine Weekly Activities - Week ending 6/12/15

Item No.	Action	Date	Initials
	Discharge Monitoring	1 ,	
1	Record flow meter readings in EPS	6/8/15	166
2	Inspect Pumping room in EPS for standing water	6/8/5	ecc
	Site Security		
1	Gates and buildings secured & locked	6/8/15	lcc
2	Access roads clear	1	9
3	Site utilities operational	7	V
	Groundwater Extraction System		HE MINISTER CO.
1	Review extraction well and sump operation in the EPS	6(8/15	LUS
	Inspect extraction wells and sumps that indicate an	ì	ĺ
2	issue to confirm operatation, record pressure and flow		
	readings		
3	Check wet well pumps and alarms		
4	River staff gauge readings	1	1
5	Inspect all vaults for leaks or standing water	<i>y</i>	V
	Site Monitoring		
1	Visually inspect site for erosion issues	6/9/15	ll6-
2	Housekeeping issues		1
3	Inspect stormwater basin area for disturbances	V	V

Canal - 1.6
River - 2.5'
Riner - 2.5' Quana - 1.9'
Met: 1318311 Gross: 14984837
G055: 14984837
-61033 / 1 (3)
EU Al totalier not nothing; remove elean
to the state of the state crease

O&M Completion Log

Routine Weekly Activities - Week ending ____

6	1	9	15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	6/7/15	LCE
2	Inspect Pumping room in EPS for standing water	6/17/15	166
	Site Security		
1	Gates and buildings secured & locked	4/17/15	116
2	Access roads clear		
3	Site utilities operational		
	Groundwater Extraction System	•	
1	Review extraction well and sump operation in the EPS	6/17/15	LIG
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	6/17/15	166
3	Check wet well pumps and alarms	6/17/15	1115
4	River staff gauge readings	6/17/15	16
5	Inspect all vaults for leaks or standing water	6/17/15	LIG
	Site Monitoring		
1	Visually inspect site for erosion issues	6/17/15	116
2	Housekeeping issues	6/17/15	116
3	Inspect stormwater basin area for disturbances	1011715	LLU

Kinur / 3.2'	
Cana - 1.45'	
Quarry - 1.75'	
1	
1101-120-121	
Net - 1985091 Gross - 15551617	
(3005) - 15551617	

O&M Completion Log

6/26/15 Routine Weekly Activities - Week ending ___

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	6/23/15	116
2	Inspect Pumping room in EPS for standing water		
	Site Security		
1	Gates and buildings secured & locked		
2	Access roads clear		
3	Site utilities operational	Ψ	V
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	6/23/15	We
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		
3	Check wet well pumps and alarms		
4	River staff gauge readings		
5	Inspect all vaults for leaks or standing water	V	V
	Site Monitoring		
1	Visually inspect site for erosion issues	6/23/15	Ille
2	Housekeeping issues		
3	Inspect stormwater basin area for disturbances	1	V

Canal - 1.65	Insulate EW-BI & Sump !
Guarry - 2.0'	EW-A2-totalizar b
Ruur - 2.60'	EW-A7- 11
Net -2549828	
Gross- 16216366	

Routine Weekly Activities - Week ending _____

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS		
2	Inspect Pumping room in EPS for standing water		
	Site Security		
1	Gates and buildings secured & locked		
2	Access roads clear		
3	Site utilities operational		
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS		
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings		
3	Check wet well pumps and alarms		
4	River staff gauge readings	,	
5	Inspect all vaults for leaks or standing water		
	Site Monitoring		1
1	Visually inspect site for erosion issues		
2	Housekeeping issues		
3	Inspect stormwater basin area for disturbances		

COMMENTS
·

O&M Completion Log

Routine Weekly Activities - Week ending _

Item No.	Action	Date	Initials	
Discharge Monitoring				
1	Record flow meter readings in EPS	7615	116	
2	Inspect Pumping room in EPS for standing water		-1	
	Site Security			
1	Gates and buildings secured & locked			
2	Access roads clear	1	,	
3	Site utilities operational	V	V	
	Groundwater Extraction System			
1	Review extraction well and sump operation in the EPS	7/6/15	100	
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings			
3	Check wet well pumps and alarms			
4	River staff gauge readings		1	
5	Inspect all vaults for leaks or standing water	N	V	
	Site Monitoring			
1	Visually inspect site for erosion issues	7615	LIG	
2	Housekeeping issues	1/	1	
3	Inspect stormwater basin area for disturbances	J	V	

River - 3.40"	
Quarry - 1.6'	
_ (anal - 1.75'	
Nex: 3767405	
(5004): 3767405 (5004): 254060	
-	
-	

O&M Completion Log

Routine Weekly Activities - Week ending

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	7/16/15	116
2	Inspect Pumping room in EPS for standing water	j i	
	Site Security		
1	Gates and buildings secured & locked		
2	Access roads clear		
3	Site utilities operational		,
		J	4
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	7/16/15	16
	Inspect extraction wells and sumps that indicate an	E .	í
2	issue to confirm operatation, record pressure and flow		
	readings		
3	Check wet well pumps and alarms		
4	River staff gauge readings	V	
5	Inspect all vaults for leaks or standing water	1	V
	Site Monitoring		
1	Visually inspect site for erosion issues	7/16/15	166
2	Housekeeping issues	1 1	ĺ
3	Inspect stormwater basin area for disturbances		1

- River - d.65'	- MW-30 cluster near river
(anal 1,20°	not under water
Quary -1.50	
•	- Drum in PTP has 2" left
Net - 351927	in it.
62055 - 1111274	
	- Search for backway to 5G-7;
	property just necently cleaned
	Property owner greats
	access - Nick Deasle
	796-6521
	- Skidsteer used to clear
	paths behind RTP property.
	P

		. 1	
71	3	u I	200
- 1	ol.	41	15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	7/20/15	16
2	Inspect Pumping room in EPS for standing water	7/20/15	46
	Site Security		
1	Gates and buildings secured & locked	7/20/15	46
2	Access roads clear	7/20/15	BR
3	Site utilities operational	7/20/15	BR
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	7/20/15	BR
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	7/23/15	BR
3	Check wet well pumps and alarms	7/20/15	16
4	River staff gauge readings	7/20/15	BR/LG
5	Inspect all vaults for leaks or standing water	7/23/15	BK
	Site Monitoring		
1	Visually inspect site for erosion issues	7/23/15	BR
2	Housekeeping issues	7/23/15	BR
3	Inspect stormwater basin area for disturbances	7/23/15	BR

New Flow	w: 703088 gal.
Gross	: 1,452,429 gal.
	7
Conal:	1.70'
River !	2.25
Quary:	2.20
J	
-Removed	Standing water from all vaults
- EW-86	electrical panel needed screw to be secured - fixed
- ED-All E	
-EW-A7 ,E	EW-A3 totalizers not recording flow need to be cleaned or replace
- Sump	A lock mechanism broken. Needs new latch to be installed.
- EW-B3 -	Pump down. Appears wires connected to begaler burnt up/corrodal.
	turned power to B3 off.

Routine Weekly Activities - Week ending 7/31/15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	7/27/15	BR
2	Inspect Pumping room in EPS for standing water	7/27/15	BR
	Site Security		
1	Gates and buildings secured & locked	7/27/15	BR
2	Access roads clear	7/27/15	BR
3	Site utilities operational	7/27/15	BR
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	7/27/15	BR
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	7/27/15	BR
3	Check wet well pumps and alarms	7/27/15	BR
4	River staff gauge readings	7/27/15	BR
5	Inspect all vaults for leaks or standing water	7/27/15	BR
	Site Monitoring		
1	Visually inspect site for erosion issues	7/27/15	BR
2	Housekeeping issues	7/27/15	BR
3	Inspect stormwater basin area for disturbances	7/27/15	BR

COMMENTS 6-11) Canal Gruge - 1.60° 6-2) River Gauge - 0.90° 6-10) Querry Gruge - 2.25° Nex: 1264699 Gross: 2024058 - Ew-A2+RW-A11 Found tripped at Grenerator room - Remove standing water from Ew-A2, Ew-A4, Ew-A5/B2, Ew-A7 EW-A9/B3, EW-A11, EW-A12, EW-A13/B4, EW-B6 May want to replice scarple port of BW-A5. May have slow leak New grant to replice scarple port of BW-A5. May have slow leak New Replace totalizes face: EW-A6, EW-A11

O&M Completion Log

Routine Weekly Activities - Week ending ____

8	17	15
-		-

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	8-3-15	LIG
2	Inspect Pumping room in EPS for standing water	8-3-15	Ub
	Site Security		
1	Gates and buildings secured & locked	8-345	616
2	Access roads clear	1	66
3	Site utilities operational	1	66
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	8-3-15	LCG
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	8-3-15	LLG
3	Check wet well pumps and alarms	8-3-15	16
4	River staff gauge readings	8-3-15	160
5	Inspect all vaults for leaks or standing water	8-3-15	LC6
	Site Monitoring		
1	Visually inspect site for erosion issues	8-3-15	206
2	Housekeeping issues	8-3-15	206
3	Inspect stormwater basin area for disturbances	8-3-15	166

River + 1,25	
avery - 2.20	
Canal - 1,25'	
Net: 182499/	
Mest: 182499/ Guss: 2584338	

O&M Completion Log

Routine Weekly Activities - Week ending 8/15/1

Q	14	15
OI		r O

Item No.	Action	Date	Initials		
	Discharge Monitoring				
1	Record flow meter readings in EPS	8/10/15	LCG		
2	Inspect Pumping room in EPS for standing water	8/10/15	116		
	Site Security				
1	Gates and buildings secured & locked	3/10/15	ら		
2	Access roads clear	8/10/15	213		
3	Site utilities operational	8/10/15	1 CG		
	Groundwater Extraction System				
1	Review extraction well and sump operation in the EPS	8/10/16	(16		
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	8/10/15			
3	Check wet well pumps and alarms	8/10/15	V(Cr		
4	River staff gauge readings	8/10/15	LCG.		
5	Inspect all vaults for leaks or standing water	8/10/15	46		
	Site Monitoring				
1	Visually inspect site for erosion issues	8/10/15	116		
2	Housekeeping issues	8/10/15	LCG		
3	Inspect stormwater basin area for disturbances	8/10/15	LCG_		

Rour - 1.85 Canal - 2.10' Querry - 1:55'	
Canal - 2.10'	EW-12 All breakers
Querry 1:55	EW-A2 All breakers tripped; neset
Net-2381728	- Remove water from
Gross-3141077	Remove water from
	,

O&M Completion Log

Routine Weekly Activities - Week ending 8/21/2015

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	8/17/15	BR
2	Inspect Pumping room in EPS for standing water	8 17 115	BR
	Site Security		
1	Gates and buildings secured & locked	8 17 15	BR
2	Access roads clear	8/17/15	AJ
3	Site utilities operational	8/17/18	BR
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	8/17/18	Be
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	8/17/15	BR
3	Check wet well pumps and alarms	8 17/15	BR
4	River staff gauge readings	8/17/15	BR
5	Inspect all vaults for leaks or standing water	8/17/15	BR
	Site Monitoring		
1	Visually inspect site for erosion issues	8/17/15	BR
2	Housekeeping issues	8/17/15	BR
3	Inspect stormwater basin area for disturbances	8/17/15	BR

Canal - 1.48'		
Rings - 1,40		
Querry - 2.45		
-		
EPS Flows-		
Net: 2926570		
Gnuss 1 36859 11		
Telemeny still dow		
Remove 50-125 gal.	Non EW-84/A13	
Ew-All- Needs new tot	dizerface	

O&M Completion Log

Routine Weekly Activities - Week ending 8/28/1

8/28/15	8/15
---------	------

Item No.	Action	Date	Initials	
	Discharge Monitoring			
1	Record flow meter readings in EPS	8/28/15	45	
2	Inspect Pumping room in EPS for standing water	8/28/15	AJ	
			Λ	
	Site Security			
1	Gates and buildings secured & locked	8/28/15	AJ	
2	Access roads clear	8/28/15	A J	
3	Site utilities operational	8/28/15	AJ	
		ľ		
	Groundwater Extraction System			
1		Q halle	ZJ	
1	Review extraction well and sump operation in the EPS	0/68/17	AU	
	Inspect extraction wells and sumps that indicate an	8/28/15	1 T	
2	issue to confirm operatation, record pressure and flow	8/28/15	AJ	
	readings			
3	Check wet well pumps and alarms	8/28/19	T A	
4	River staff gauge readings	8/28/19	AJ	
5	Inspect all vaults for leaks or standing water	8/28/15	AJ	
	Site Monitoring			
1	Visually inspect site for erosion issues	8/28/15	AJ	
2	Housekeeping issues	8/28/15	AJ	
3	Inspect stormwater basin area for disturbances	8/28/15	AJ	

COMMENTS

telemetry still down 80/100; while running. MEW-BI: pressure was

O&M Completion Log

Routine Weekly Activities - Week ending _______

8	131	1	1	5
-				

Item No.	Action	Date	Initials		
	Discharge Monitoring				
1	Record flow meter readings in EPS	8/31/15	Uls		
2	Inspect Pumping room in EPS for standing water				
	Site Security				
1	Gates and buildings secured & locked				
2	Access roads clear				
3	Site utilities operational				
	Groundwater Extraction System				
1	Review extraction well and sump operation in the EPS	100 March 2000			
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings				
3	Check wet well pumps and alarms				
4	River staff gauge readings				
5	Inspect all vaults for leaks or standing water				
	Site Monitoring				
1	Visually inspect site for erosion issues				
2	Housekeeping issues				
3	Inspect stormwater basin area for disturbances	Ø	W.		

P.	
Garas	
	Net: 401275+ Gross: 4772145
19, ver - 0.8	Gross: 4772145
Canal 1.75	
River - 0.8 Canal - 1.75 Quarry - 2.1	
Telemetry John	

Routine Weekly Activities - Week ending 9/11/2015

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	9/8/2015	AJ
2	Inspect Pumping room in EPS for standing water	9/8/2015	Aj
	Site Security		
1	Gates and buildings secured & locked	9/8/2015	AJ
2	Access roads clear	9/3/2015	Al
3	Site utilities operational	9/8/2015	AJ
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	9/8/2015	- A3
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	9/8/2015	AJ
3	Check wet well pumps and alarms	9/8/2015	AJ
4	Canal, River, and Sliver Quarry staff gauge readings	9/8/2015	AJ
5	Inspect all vaults for leaks or standing water	9/8/2015	AJ
	Site Monitoring		
1	Visually inspect site for erosion issues	9/8/2015	AJ
2	Housekeeping issues	9/8/2015	AJ
3	Inspect stormwater basin area for disturbances	9/8/3015	AJ

Gross: 5389346
River : 095
Canal : 1.2
Quarry 12.3
Collect POTW Sample @ 13:45 (9/8/2015)
Patch hole in EW-AT side. Concrete worn down from sluice water

O&M Completion Log

Routine Weekly Activities - Week ending 9-18-15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	9-18-15	CC
2	Inspect Pumping room in EPS for standing water	9-19-15	CC
	Site Security		
1	Gates and buildings secured & locked	9-17-15	<u></u>
2	Access roads clear	9-17-15	10
3	Site utilities operational	9-17-15	((
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	9-17-15	$C \subset$
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	9-17-15	CC
3	Check wet well pumps and alarms	9-17-15	((
4	River staff gauge readings	9-17-15	((
5	Inspect all vaults for leaks or standing water	9-17-15	C
	Site Monitoring		
1	Visually inspect site for erosion issues	9-17-15	((
2	Housekeeping issues	9-17-15	((
3	Inspect stormwater basin area for disturbances	9-17-15	CC

RIVER: 1.4 >> Hand to get exact; gauge needs cleaning (gunk on) Quarry: 2.2 Canal: 1.6 EPS Net: 1074664 gal Gross: 6064009 gal Telemetry not running. Vacuumed water out of all varies (where needed) Detailed variet notes in monthly inspection log(Sept.) · EW: All-tripped breaker in breaker room · EW: BI-needs piping insulated · Sump A-lock (Atch is missing · North lot gate grown over.

O&M Completion Log

9	251	201	5
_			_

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	9/25/2015	BR
2	Inspect Pumping room in EPS for standing water	9/25/2015	BR
	Site Security		
1	Gates and buildings secured & locked	9/25/2015	BR
2	Access roads clear	9/25/2015	BR
3	Site utilities operational	9/25/2015	BR
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	NA	BR
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	9/25/2015	BR
3	Check wet well pumps and alarms	9/25/2015	BR
4	River staff gauge readings	9/25/2015	BR
5	Inspect all vaults for leaks or standing water	9/25/2015	BR
	Site Monitoring		
1	Visually inspect site for erosion issues	9/25/2015	BR
2	Housekeeping issues	9/25/2015	BR
3	Inspect stormwater basin area for disturbances	9/25/2015	BR

Net : 146762	2		
G1055 + 645495			
River - 0.65'			
Quarry - 2.3			
Feeder Canal - 0.85			
Sump C - Need new	light help		
EW-B3- Pressure you	ge bushing has	small crack	
	10		., - ·

O&M Completion Log

Routine Weekly Activities - Week ending 10/2/15

Item No.	Action	Date	Initials	
	Discharge Monitoring			
1	Record flow meter readings in EPS	9/28/15	\sim	
2	Inspect Pumping room in EPS for standing water	9/28/15	α	
			-	
	Site Security			
1	Gates and buildings secured & locked	9/28/15	CC	
2	Access roads clear	9/28/15	(()	
3	Site utilities operational See below about telemetry	9/28/15	\sim	
	about telemetry			
	Groundwater Extraction System			
1				
	Review extraction well and sump operation in the EPS	9/28/15	CC	
	Inspect extraction wells and sumps that indicate an			
2	issue to confirm operatation, record pressure and flow	610010	0.0	
	readings	19/28/15	CC	
3	Check wet well pumps and alarms	9/28/15	(C	
4	Canal, River, and Sliver Quarry staff gauge readings	9/29/15	CC	
5	Inspect all vaults for leaks or standing water	9/29/15	CC	
		1 1 1		
	Site Monitoring		_	
1	Visually inspect site for erosion issues	9/29/15	CC	
2	Housekeeping issues	0/29/15	CC	
3	Inspect stormwater basin area for disturbances	9/29/15	CC	

EW-A9: Pump running only 2 lights on.

EW-A10: Only LL light on.

NG: 1925159 gal

Gross: 6912489 gal

River: 1.2

Canal: 1.95

Quarry: 2.4

Fence across from canal gauge is down(tree branch fell, felemetry still down.

River gauge views to be clean.

Routine Weekly Activities - Week ending 10/9/2015

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	10/6/15	HM.
2	Inspect Pumping room in EPS for standing water	10/6/15	HM
	Site Security		
1	Gates and buildings secured & locked	10/6/15	HM
2	Access roads clear	10/6/15	HM
3	Site utilities operational	10/6/15	HM
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	10/7/15	AM
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	10/1/15	нм
3	Check wet well pumps and alarms	10/1/15	HM
4	Canal, River, and Sliver Quarry staff gauge readings	10/7/15	HM
5	Inspect all vaults for leaks or standing water	10/7/15	НМ
	Site Monitoring		
1	Visually inspect site for erosion issues	10/6/15	HM
2	Housekeeping issues	10/6/15	HM
3	Inspect stormwater basin area for disturbances	10/6/15	HM

Comments Canal: 1.15' Collected Monthly Poto sample on 10/6/15 Quarry: 2.3' River DO. 65' Net: 2527732 gal - Reser this week Gross: 7515064 gal Fence across from canal staff gauge is down due to falley branches. EWAI3/EW-BH, EW-AI, EW-AT, EW-Ab, EW-A5/EW-R2, EW-AH, EW-A3, EW-A2 > Standing water conoved EW-AID low level light off EW-AH having issues with flow > pump on w/o low level float being on > potential biofilm of low level float keeping it on when it shouldn't be EW-B2 flow meter screen broken > replaced Winterization completed on 10/8/15

O&M Completion Log

Routine Weekly Activities - Week ending _______

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IU,	16	do	Э

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	10/13/15	BR
2	Inspect Pumping room in EPS for standing water	10/13/15	BR
	Site Security		
1	Gates and buildings secured & locked	10/13/15	BR
2	Access roads clear	10/13/15	BR
3	Site utilities operational	10/15/15	BR
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	N/A	BR
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	10/13/15	BR
3	Check wet well pumps and alarms	10/13/15	BR
4	Canal, River, and Sliver Quarry staff gauge readings	10/13/15	BR
5	Inspect all vaults for leaks or standing water	10/13/15	BR
	Site Monitoring		
1	Visually inspect site for erosion issues	10/13/2015	BR
2	Housekeeping issues	10/13/2015	BR
3	Inspect stormwater basin area for disturbances	10/13/2015	BR

100	Caral - 1:30
-	River 0,8'
	Overry - 1.85'
PS	Plous
	Net: 386769
	GNOSS- 8015395
- 12	
	Sump Bi Alo Need insulation on piging
1	Sump A!EW-AS need totalizer the plates
-0	
13	
-	

Routine Weekly Activities - Week ending 10/23/2015

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	10/22/15	HM
2	Inspect Pumping room in EPS for standing water	10/22/15	HM
	Site Security		
1	Gates and buildings secured & locked	10/22/15	HM
2	Access roads clear	10/22/15	HM
3	Site utilities operational	10/22/16	HM
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	10/22/15	НМ
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	10/22/15	нм
3	Check wet well pumps and alarms	10/22/15	HM
4	River staff gauge readings	10/22/15	HM
5	Inspect all vaults for leaks or standing water	10/22/15	НМ
	Site Monitoring		
1	Visually inspect site for erosion issues	10/22/15	HM
2	Housekeeping issues	10/22/15	HM
3	Inspect stormwater basin area for disturbances	10722/15	HM

COMMENTS

canal - 0.6
Piver: 2.28"
Quarry: 2,2'
d a second
EPS Flows.
Net: 1064340
Gross: 8692976
AW-A8 Flow Meter screen Replaced
Sump A Flow Meter screen replaced -> need to order more
Standing water removed from EW-AZ, EW-A3, EW-A4, EW-A5/EW-BZ, EW-A6 EW-A7, GW-AII, EW-AIZ, EW-AI3/EW-B4

Page 1 of 1

W/ no pressure buildup

EW-A13 & EW-B4: All level switch lights illuminated - Both pumps ON

EW-B4. bushing under stessure gauge is cracked 4 leaking -> replaced

EW-AID: only low-low light illuminated

Routine Weekly Activities - Week ending 10/30/2015

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	10/27/15	НМ
2	Inspect Pumping room in EPS for standing water	10/27/15	НМ
	Site Security		
1	Gates and buildings secured & locked	10/27/15	HM
2	Access roads clear	10/27/15	HM
3	Site utilities operational	10/27/15	HM
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	10/27/15	нм
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	10/27/15	НМ
3	Check wet well pumps and alarms	10/27/15	HM
4	River staff gauge readings	10/27/15	HM
5	Inspect all vaults for leaks or standing water	10/27/15	НМ
	Site Monitoring		
1	Visually inspect site for erosion issues	10/27/15	HM
2	Housekeeping issues	10/27/15	HM
3	Inspect stormwater basin area for disturbances	10/27/15	HM

2.74: 2.25': 0.68' 1.1439455 gas 58: 9063114 gas nding water removed from EW-A13/EW-B4, EW-A11, EW-A7, EW-A6
: 1439455 gal 5839063114 gal
581 9063114 gal
581 9063114 gal
nding water removed from EW-A13/EW-B4, EW-A11, EW-A7, EW-A6
EW JAY, FW-A3
-AID low level light off
-B3 pressure gauge bushing is broken + leaking - replaced
-A5/EW-BZ Vacual doors journed - will not open
- A4 needs insulation - insulated
Bi needs insulation - insulated

Routine Weekly Activities - Week ending 11 6 2015

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	11/4/2015	BR
2	Inspect Pumping room in EPS for standing water	114/2015	BR
	Site Security		
1	Gates and buildings secured & locked	11/4/2015	BR
2	Access roads clear	11/4/2015	BR
3	Site utilities operational	11/4/2015	BR
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	11/4/2015	BR
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	11/4/2015	BR
3	Check wet well pumps and alarms	11/4/2015	BR
4	River staff gauge readings	11/4/2015	BR
5	Inspect all vaults for leaks or standing water	11/4/2015	BR
	Site Monitoring		
1	Visually inspect site for erosion issues	11/4/2015	BR
2	Housekeeping issues	11/4/2015	ENR.
3	Inspect stormwater basin area for disturbances	11/4/2015	BR.

Quarry - b	elaw que	ąę.							
River - 3.	39,								
		tripped	twice	and	EW-AII	once	at	generator	boild

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	11/12/2015	BR
2	Inspect Pumping room in EPS for standing water	11/12/2015	BR
	Site Security		
1	Gates and buildings secured & locked	illia/aeis	BR
2	Access roads clear	11/12/2015	BR
3	Site utilities operational	11/12/2015	
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	11/12/2015	Ba
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	11/12/2015	BR
3	Check wet well pumps and alarms	11/12/2015	BR
4	River staff gauge readings	11/12/2015	BR
5	Inspect all vaults for leaks or standing water	li la lacis	BR
	Site Monitoring	<u> </u>	<u>L</u>
1	Visually inspect site for erosion issues	11/0/2015	BR
2	Housekeeping issues	11/12/2015	BR
3	Inspect stormwater basin area for disturbances	11/12/2015	BR

River - 2.4
Quarry - Dry, out of water
Canal - 0.18'
Net flow: 2814085
Gross Flow: 10442736
- All Exerction wells + Sumps working correctly. Water in only 2 wolfs, however
due to rain, cannot pump out.
- All site locks were sprayed with WD-40 to assist in opening/dosing them.

O&M Completion Log

Routine Weekly Activities - Week ending 11/20/2015

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	11/18/2015	BR
2	Inspect Pumping room in EPS for standing water	11/18/2015	BR
	Site Security		
1	Gates and buildings secured & locked	11/18/2015	BR
2	Access roads clear	11/18/2015	BR
3	Site utilities operational	11/18/2015	BR
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	11/18/2015	BR
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	11/18/2015	BR
3	Check wet well pumps and alarms	11/18/2015	BR
4	River staff gauge readings	11 18 2015	BR
5	Inspect all vaults for leaks or standing water	11/18 2015	8R
	Site Monitoring		
1	Visually inspect site for erosion issues	11/18/2015	BR
2	Housekeeping issues	11/18/2015	BR
3	Inspect stormwater basin area for disturbances	11/18/2015	BR

Gross 109576	23
Net: 3328987	
710 gal water	removed: EW-A13/B4
Mish Sogal of	Water removed: EW-All
River > 2.31	
Quarry Dry	
Canal - Dry	
	al was drained the afterneon of WIN 11/16 (Monday)
	water supraved : EW-A7
V	
All vaults ope	rating correctly.
1	

O&M Completion Log

Routine Weekly Activities - Week ending 11/27/15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	11/24/15	CH
2	Inspect Pumping room in EPS for standing water	11/20/115	CH
	Site Security		
1	Gates and buildings secured & locked	11/24/15	CH
2	Access roads clear	11/24/15	CH
3	Site utilities operational	11/24/15	CH
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	11/24/15	CH
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	11/24/5	c#
3	Check wet well pumps and alarms	11/24/15	CH
4	River staff gauge readings	11/24/15	CH
5	Inspect all vaults for leaks or standing water	11/24/15	CH
	Site Monitoring		
1	Visually inspect site for erosion issues	11/24/15	CH
2	Housekeeping issues	11/24/15	CH
3	Inspect stormwater basin area for disturbances	11/24/15	CH

6NOJ: 11320599 Vet: 362980			
Organy			
Quarry Dry			
Canal : Dry River: 190			
All Polace u	-11		0 - 1
water in 2 1	of successed	5 working p	repenty

Routine Weekly Activities - Week ending 12/4/2015

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	12/4/2015	HM
2	Inspect Pumping room in EPS for standing water	12/4/2015	HM
	Site Security		
1	Gates and buildings secured & locked	12/4/2015	HM
2	Access roads clear	12/4/2015	нм
3	Site utilities operational	12/4/2015	нм
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	12/4/2015	НМ
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	12/4/2015	HM
3	Check wet well pumps and alarms	12/4/2015	HM
4	River staff gauge readings	12/4/2015	HM
5	Inspect all vaults for leaks or standing water	12/4/2015	HM
	Site Monitoring		
1	Visually inspect site for erosion issues	12/4/2015	HM
2	Housekeeping issues	12/4/2015	HM
3	Inspect stormwater basin area for disturbances	12/4/2015	HM

Gross 11963996
Net: 1006348
0 1/2
Canal: Dry
Quarry: Dry - some water in guarry but gouge is on elevated ground
River (2.08)
2110-12-12-12-12-12-12-12-12-12-12-12-12-12-
Remove standing water from EW-AB/EW-BY, EW-AIL, EW-AT, EW-A5/
EW-B2, EW-AG, EW-A3, 4 EW-A2
NII - Company and the second of the second o
All pumps working properly

O&M Completion Log

Routine Weekly Activities - Week ending 12/11/15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	12/1/15	CC
2	Inspect Pumping room in EPS for standing water	12/11/15	or
	Site Security		
1	Gates and buildings secured & locked	12/11/15	CC
2	Access roads clear	12/11/15	CC
3	Site utilities operational	12/11/15	CC
	Groundwater Extraction System		
1	Review extraction well and sump operation in the EPS	12/11/15	CC
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	12/11/15	CC
3	Check wet well pumps and alarms	12/11/15	00
4	River staff gauge readings	12/11/15	CC
5	Inspect all vaults for leaks or standing water	12/11/15	CC
	Site Monitoring		
1	Visually inspect site for erosion issues	12/11/15	CC
2	Housekeeping issues	12/11/15	CC
3	Inspect stormwater basin area for disturbances	12/11/15	00

River: 3.2 Canal: empty dry Gross: 125 05832 Ouany: dry some water but gauge on high ground Remove standing water from: EW-A3, EW-A7, EW-A13; EW-B4 Also did monthly inspections - see monthly notes for detail

O&M Completion Log

Routine Weekly Activities - Week ending 12/18/15

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Record flow meter readings in EPS	12/4/15	KA
2	Inspect Pumping room in EPS for standing water	12/14/15	CÁ
		1	•
	Site Security		
1	Gates and buildings secured & locked	12/14/15	KA
2	Access roads clear	12/14/15	K.A
3	Site utilities operational	12/14/15	KA
		1, 1, 1,	1
	Groundwater Extraction System		
1			^
T	Review extraction well and sump operation in the EPS	12/14/15	KA
	Inspect extraction wells and sumps that indicate an	, ,	A
2	issue to confirm operatation, record pressure and flow	ا عاد ا د	KH
	readings	12/14/12/	
3	Check wet well pumps and alarms	12/14/15	KA
4	River staff gauge readings	12/14/15	K)
5	Inspect all vaults for leaks or standing water	12/14/15	KA
	Site Monitoring		
1	Visually inspect site for erosion issues	12/4/15	CA
2	Housekeeping issues	12/14/15	KA
3	Inspect stormwater basin area for disturbances	12/14/15	RA

Charle with - 20m water pay donce an pigh decoug
Canal: emply -dry
Canal: smply -dry Ziver: 3.02
Net: 1853103
(moss: 12810725
Some do mage to lonce line in North asea (N) side from Fence line vegetation clearing / replacement Plant confine
Vegetation clearing/replacement
Fence line repair at Degreatured Front Contine
Cracked reducer at Ew-34, Replaced
Removed standing wester from EW-BY, EW-A12. Chand
Removed standing wester from EW-BY, EW-A12. Thank

O&M Completion Log
Routine Weekly Activities - Week ending $\frac{12/25/2015}{2015}$

Item No.	Action	Date	Initials				
	Discharge Monitoring						
1	Record flow meter readings in EPS	12/22/15	KA				
2	Inspect Pumping room in EPS for standing water	12/22/15	KA				
	Site Security	300000000000000000000000000000000000000					
1	Gates and buildings secured & locked	12/22/15	KA				
2	Access roads clear	12/22/15	LA.				
3	Site utilities operational	12/22/15	ĸА				
	Groundwater Extraction System	. 8					
1	Review extraction well and sump operation in the EPS	12/22/15	KA				
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	12/22/15	KH				
3	Check wet well pumps and alarms	12/22/15	KA				
4	River staff gauge readings	12/22/15	KA				
5	Inspect all vaults for leaks or standing water	12/22/15	KIF				
	Site Monitoring						
1	Visually inspect site for erosion issues	12/22/15	KH				
2	Housekeeping issues	12/22/15	KA				
3	Inspect stormwater basin area for disturbances	12/22/15	KA				

Canal sempty dry
Quarry: dry-some water but gauge on high ground
Quarry: dry-some water but gauge on high ground River: 299
Net: 24/6537
Gross: 13374185
Some damage to Funce line in North suca (N side) from fence line
regetation closing replacement
0 3. (

O&M Completion Log

Routine Weekly Activities - Week ending 1112016

Item No.	Action	Date	Initials					
Discharge Monitoring								
1	Record flow meter readings in EPS	12/28/15	KA					
2	Inspect Pumping room in EPS for standing water	12/28/15	KA					
- vene	Site Security							
1	Gates and buildings secured & locked	12/28/15	KA					
2	Access roads clear	12/28/15	KA					
3	Site utilities operational	12/28/15	KA					
	Groundwater Extraction System							
1	Review extraction well and sump operation in the EPS	12/28/15	,KA					
2	Inspect extraction wells and sumps that indicate an issue to confirm operatation, record pressure and flow readings	13/28/15	KA					
3	Check wet well pumps and alarms	12/28/15	KA					
4	River staff gauge readings	12/28/15	KA					
5	Inspect all vaults for leaks or standing water	19/98/15	KA					
	Site Monitoring							
1	Visually inspect site for erosion issues	12/28/15	KA					
2	Housekeeping issues	12/28/15	KA					
3	Inspect stormwater basin area for disturbances	12/28/15	KA					

Counal "empty - dry
Quarry: some water - earlie on high ground
River : 3,15
Net: 2943399
Gross: \$390 1046
Some damage to fence in North area (Norde) From fence line cleaning replacement
Fenceline work being done in South area (S side)
,
Remarked standing water from: A3, A4, B2/A5, A6, A7 A11, A12,
35/A13, A14 9 36
Ew-A2 nad a tripped breaker
FW-AS had a broken starter -> Replaced
•

O&M Completion Log

Routine Monthly Activities - Month/Year Jan 2015

Item No.	Action	Remarks & Observations	Date	Initials					
	Discharge Monitoring								
1	Collect monthly discharge samples		1/6/15	16					
2	Record pH and flow meter readings in EPS		116/15	Lit					
3	Record pH and flow readings at POTW		1/6/15	ill					
4	Submit samples to laboratry for analysis		1/6/15	166					
	Site	e Security							
1	Gates secured & locked		1/6/15	666					
2	Access roads		116/15	LCO					
3	Site utilities operational		1/6/15	رزن					
4	Inspect fire extinguishers and sign tag		1/6/15	200					
5	Inspect all fence lines for holes or breaks		1/6/15	106					
6	Inspect all buildings for security		16/15	LCC					
	Site	Monitoring	., ., .,						
1	Inspect landfill cap		1/6/15	LU					
2	Vegitative cover		116/15	LUS					
3	Cement company pond (Geotextile & stone)		1/6/15	(()					
4	Inspect rip-rap		1/16/15	ررن					
5	Inspect ditches/swales and catch basins		11,61,15	CC					
6	Hudson River bank		1/6/15	(((

Some	trees down	over fenc	e lines an	nd stairmell	. Remove
an	2 photo 1	, frances			
7-21-m	etry still dow				
	-				
				AND THE PROPERTY OF THE PROPER	

Item No.	Action	Remarks & Observations				Date	Initials
1	Review extraction well and sump operation in the EPS		down	still		1/21/15	LC6-
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves		
	EW-A1 supreted paddlautich sierd	0.0	40	Y		1/2415	LLG
	EW-A1 suspected paddleutial sized EW-B1 all floats on pumping for slew	6.6	Чъ	Y	4	1/21/15	Lib
	EW-A2	0.0	35	Y	Y	1/22/15	APJ
	EW-A3	0.0	0	Y	Y	1/22/15	APJ
	EW-A4 chuch outlet los	0.0	30	Y	Y	1/22/15	APJ
	EW-A5	0-0	0	Ý	Y	1/22/15	APJ
	EW-B2	0.0	D	Y	Y	1/22/15	Alj
Marian	EW-A6 heat Tape Tripped, fixed.	0.0	0	Y	Y	1/22/15	4PJ
	EW-A/	0.0	10	Y	Υ	1/22/15	APJ
	EW-A8	0,0	15	Y	Y	1/22/15	ADJ
	Sump A gy ste lift Station showed it was workings EW-A9 Frogerty.	0.0	States was	-	~	1/22/15	APJ
		0.0	20	Y	Y	1/ 22/15	APJ
	EW-B3	0.0	5	Y	Y	1/22/18	APT
	EW-A10 only left most floot light on, No yotake on Hand	0,0	15	Y	Y	1/22/15	APJ
		0,0	20	Y	Y	1/22/15	APO
	EW-A12	0.0	15	Υ	Y	1/22/15	APJ
	EW-A13	0.0	20	Y	Y	1/22/15	APJ
	EW-B4	13.1	10	Y	- Y	1/22/11	APJ
	EW-A14	6.0	15	À	Y	1/22/15	APJ
	EW-B5	0,0	20	Y	<u> </u>	1/22/15	Ap5
	Sump Brung display Showed it was vorking respectly		and the second			1/22/19	APJ
	Sump B1 Property	\$ A	0		7	1/22/15	462
	EW-B6 Jun left 2 right flats on aring no running	0.0	0	Ĭ	У	1/22/19	TOA
	Sump C St Station Showed it was vorking property	0,0			<u> </u>	1/22/15	APJ
3	River staff gauge readings	<u> </u>				(21/15	

O&M Completion Log

Routine Monthly Activities - Month/Year <u>February</u> 2015

Item No.	Action	Remarks & Observations	Date	Initials
	Discharg	ge Monitoring		
1	Collect monthly discharge samples		2/19/19	ApJ
2	Record pH and flow meter readings in EPS		u primari dos	Malatrenan
3	Record pH and flow readings at POTW		and a second	
4	Submit samples to laboratry for analysis			V
	Site	Security		
1	Gates secured & locked		2/18/15	APJ.
2	Access roads			
3	Site utilities operational			
4	Inspect fire extinguishers and sign tag			
5	Inspect all fence lines for holes or breaks			
6	Inspect all buildings for security		V	<u> </u>
	Site N	Monitoring		
1	Inspect landfill cap		2/18/15	APJ
2	Vegitative cover		1	1
3	Cement company pond (Geotextile & stone)			
4	Inspect rip-rap			
5	Inspect ditches/swales and catch basins			
6	Hudson River bank			V
1-2'0	con of Snow throughout site, ouse Readings - NET: 1262336 Bross: 5375603	MMENTS		
oump H	ouse Reading - NET: 1262336	gal		
<i>y U</i>	Bross: 5375603	3 gal		
		- Mariana - Mari		
B				
	A	- The second sec		

Routine Monthly Activities - Month/Year February 2015

Item No.	Action	F	Remarks & 0	Date	Initials		
1	Review extraction well and sump operation in the EPS	Some AH PS	L gauges	i were f	(ozen.		
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves		
	EW-A1	0.0	!	Ý	Y	2/18/15	APJ
	EW-B1	7.8		Y	Ý	2/18/15	APJ
	EW-AZ BALY far right light on after restart	0.0		7	Y	2/18/15	APJ
	EW-A3	0.0		Y	Ý	2/18/15	APJ
	EW-A4	0.0		7	Υ	2/18/15	APJ
	EW-A5	0.0		Y	Y	2/18/15	APJ
	EW-B2	0.0		Y	Y	2/18/15	APJ
	EW-A6	0.0		Y	Y	21/8/15	APJ
	EW-A7	0-0		Y	4	2/19/15	APJ
	EW-A8 only far left light on offer restart		35		Y	2119/15	APJ
	Sump A	0.0	-	Y	Y	2/18/15	APJ
	EW-A9	0.0	0.0	Ý	4	2/19/13	APJ
	EW-B3	0.0	00	V	4	2/19/15	APJ
	EW-A10 far right light was oft after pump stopped	0.0	0.0	Y	Y	2/19/15	APJ
	EW-A11 "aster" restart	0.0	60,0	Ý	Y	2/19/15	APJ
	EW-A12	0,0		Λ	Υ	2/ 14/15	ADJ
	EW-A13	2.0	The State of the S	. Ny	Υ	2/ 19/15	AP
	EW-B4	0,0		Λ	JY	7/19/15	APJ
	EW-A14	V. (C	\	<u> </u>	3	9/19/15	495
	EW-B5	0, 0	and the second	7	Ψ	2/14/15	497
	Sump B	0.0	-	Y	Y	2/18/15	APJ
	Sump B1	and the second district the second					
	EW-B6						
	Sump C	0.0	~	Y	<u> </u>	2/18/15	APJ
3	River staff gauge readings			•	•		

O&M Completion Log

Routine Monthly Activities - Month/Year March 2015

Item No.	Action	Remarks & Observations	Date	Initials
	Discharg	ge Monitoring		
1	Collect monthly discharge samples		3-1-15	LCC-
2	Record pH and flow meter readings in EPS		1	
3	Record pH and flow readings at POTW			
4	Submit samples to laboratry for analysis		V	V
	Site	Security		
1	Gates secured & locked		3-1-15	LL
2	Access roads		1	î
3	Site utilities operational			
4	Inspect fire extinguishers and sign tag			
5	Inspect all fence lines for holes or breaks			
6	Inspect all buildings for security		<i>V</i>	V
	Site N	Monitoring		
1	Inspect landfill cap		3-1-15	w
2	Vegitative cover		i	i
3	Cement company pond (Geotextile & stone)			
4	Inspect rip-rap			
5	Inspect ditches/swales and catch basins			1
6	Hudson River bank			V

* See_	notes on	multip I	inspection she	 		
					<u> </u>	

O&M Completion Log

Routine Monthly Activities - Month/Year Merch 2015

Item No.	Action	Remarks & Observations			Date	Initials		
1	Review extraction well and sump operation in the EPS					3-1-15	ice	
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	pressure and flow readings, inspect heat trace GPM PSI Tape		į.	I Valves I	3-1-15	LCG	
	EW-A1							
	EW-B1							
·	EW-A2							
	EW-A3							
	EW-A4							
	EW-A5							
	EW-B2							
	EW-A6							
	EW-A7							
	EW-A8							
	Sump A							
	EW-A9							
	EW-B3							
	EW-A10							
	EW-A11							
	EW-A12							
	EW-A13							
	EW-B4							
	EW-A14							
	EW-B5							
	Sump B							
	Sump B1							
	EW-B6							
	Sump C					V	₩	
3	River staff gauge readings	-		<u> </u>		3-1-15	lib	

O&M Completion Log

Routine Monthly Activities - Month/Year April 2015

Item No.	Action	Remarks & Observations	Date	Initials				
	Discharg	e Monitoring						
1	Collect monthly discharge samples		4-1-15	W				
2	Record pH and flow meter readings in EPS		3/30/15	UG				
3	Record pH and flow readings at POTW		4-1-15	24				
4	Submit samples to laboratry for analysis		4-1-15	LC6-				
	Site Security							
1	Gates secured & locked		3/30/15	Lev				
2	Access roads		3/30/15	LC				
3	Site utilities operational		3/30/15	- 110-				
4	Inspect fire extinguishers and sign tag		3/30/15	LCG				
5	Inspect all fence lines for holes or breaks		3/30/15	LCG				
6	Inspect all buildings for security		3130/15	LCC_				
	Site N	Monitoring						
1	Inspect landfill cap		3/30/15	216				
2	Vegitative cover		3/30/15	LCG				
3	Cement company pond (Geotextile & stone)		3/30/15	lli				
4	Inspect rip-rap		3/30/15	LIO				
5	Inspect ditches/swales and catch basins		3/30/15	116				
6	Hudson River bank		3 30 15	166-				

O&M Completion Log

Routine Monthly Activities - Month/Year April 2015

Item No.	Action	l	Remarks & Observations				Initials
1	Review extraction well and sump operation in the EPS					3/30/15	166
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves	4-1-15	ice
	EW-A1	0.0	20	·/	/		
	EW-B1	8.0	70	/			
· · · · · · · · · · · · · · · · · · ·	EW-AZABERS NEW totalizer	0.0	20				
	EW-A3	6.0	0	V	/		
	EW-A4 meds new pressure garge	0.0	Ô				
	EW-A5	0,0	0				
	EW-B2 Week New back presented	010	20	/ /	7		
	EW-B2 WEER NEW Back presented	60.0	50				
	EW-A7	6.0	Ö				
	EW-A8	0.0	25		/		
	Sump A	0.0	0		V		
	EW-A9	6.0	20		✓		
	EW-B3	- 9	20				
	EW-A10	0.0	0				
	EW-A11	6.0	0				
	EW-A12	0.0	0		/		
	EW-A13	0.0	<u>ح</u>				
	EW-B4	\mathcal{O}	0		V/		
	EW-A14	00	Ó				
	EW-B5	00	20				
	Sump B	Carried States			<u> </u>		
	Sump B1						
	EW-B6 Needs new warrick board	0	Ò				
	Sump C	14	20		V	*	V
3	River staff gauge readings					3/30/15	LLG

O&M Completion Log

Routine Monthly Activities - Month/Year MAY 2015

Item No.	Action	Remarks & Observations	Date	Initials
	Discharg	ge Monitoring		
1	Collect monthly discharge samples		5-4-15	LC
2	Record pH and flow meter readings in EPS			l
3	Record pH and flow readings at POTW			
4	Submit samples to laboratry for analysis		V	4
	Site	Security		
1	Gates secured & locked		5-4-15	14
2	Access roads			-
3	Site utilities operational			
4	Inspect fire extinguishers and sign tag			
5	Inspect all fence lines for holes or breaks			/_
6	Inspect all buildings for security		J	V
	Site N	Monitoring		
1	Inspect landfill cap		6-4-15	UG
2	Vegitative cover			ſ
3	Cement company pond (Geotextile & stone)			
4	Inspect rip-rap			
5	Inspect ditches/swales and catch basins			
6	Hudson River bank		7	₩
	CON	MMENTS		

O&M Completion Log

Routine Monthly Activities - Month/Year MAY

Item No.	Action	F	Remarks &	Observatio	ns	Date	Initials
1	Review extraction well and sump operation in the EPS	* 4	F'11 900	~ W		5-4-14	LCG
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves		
	EW-A1	Ō	45				
	EW-B1	8.5	10	//	V.		
	EW-A2	0	10				
	EW-A3	0	Ø.		1		
	EW-A4	Ō	0	/			
	EW-A5	7	0	/			
	EW-B2	0	0			,	
	EW-A6	O	0		/		
	EW-A7	Ò	20				
	EW-A8	0	20		/		
	Sump A	0	0				
	EW-A9	0	\mathcal{O}				
	EW-B3	0	0				
	EW-A10	0	20				
	EW-A11	5.5	15		//		
	EW-A12	0	Š				
	EW-A13	0	0	1			
	EW-B4	Ò	0				
	EW-A14	0	Q	//			
	EW-B5	0	0	1		200	
	Sump B	0	0	1		LET	
	Sump B1		0		/		
	EW-B6 5/15	-0-	0	1			
· · · · · · · · · · · · · · · · · · ·	Sump C	0	0		·/		
3	River staff gauge readings					¥	×

O&M Completion Log

Discharge Monitoring Collect monthly discharge samples Record pH and flow meter readings in EPS Record pH and flow readings at POTW Submit samples to laboratry for analysis Site Security Gates secured & locked Access roads Site utilities operational Inspect fire extinguishers and sign tag Inspect all fence lines for holes or breaks Inspect all buildings for security Site Monitoring	6/3/15	100
2 Record pH and flow meter readings in EPS 3 Record pH and flow readings at POTW 4 Submit samples to laboratry for analysis Site Security 1 Gates secured & locked 2 Access roads 3 Site utilities operational 4 Inspect fire extinguishers and sign tag 5 Inspect all fence lines for holes or breaks 6 Inspect all buildings for security		
3 Record pH and flow readings at POTW 4 Submit samples to laboratry for analysis Site Security 1 Gates secured & locked 2 Access roads 3 Site utilities operational 4 Inspect fire extinguishers and sign tag 5 Inspect all fence lines for holes or breaks 6 Inspect all buildings for security	6/17/15	
4 Submit samples to laboratry for analysis Site Security 1 Gates secured & locked 2 Access roads 3 Site utilities operational 4 Inspect fire extinguishers and sign tag 5 Inspect all fence lines for holes or breaks 6 Inspect all buildings for security	6/17/15	
Site Security 1 Gates secured & locked 2 Access roads 3 Site utilities operational 4 Inspect fire extinguishers and sign tag 5 Inspect all fence lines for holes or breaks 6 Inspect all buildings for security	6/17/15	
1 Gates secured & locked 2 Access roads 3 Site utilities operational 4 Inspect fire extinguishers and sign tag 5 Inspect all fence lines for holes or breaks 6 Inspect all buildings for security	6/17/15	16
Access roads Site utilities operational Inspect fire extinguishers and sign tag Inspect all fence lines for holes or breaks Inspect all buildings for security	6/17/15	16
3 Site utilities operational 4 Inspect fire extinguishers and sign tag 5 Inspect all fence lines for holes or breaks 6 Inspect all buildings for security		1
4 Inspect fire extinguishers and sign tag 5 Inspect all fence lines for holes or breaks 6 Inspect all buildings for security		
5 Inspect all fence lines for holes or breaks 6 Inspect all buildings for security		1
6 Inspect all buildings for security		
Site Monitoring	1	1
1 Inspect landfill cap	6/7/15	100
2 Vegitative cover	1	- 1
3 Cement company pond (Geotextile & stone)		
4 Inspect rip-rap		
5 Inspect ditches/swales and catch basins		- 1
6 Hudson River bank	T	1
COMMENTS		

Item No.	Action		Remarks &	Observatio	ns	Date	Initials
1	Review extraction well and sump operation in the EPS					6/17/15	116
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves	V	/
	EW-A1	0,0	0	OFF	/	6/7/15	466
	EW-B1	8.5	30	1	V	1	
	EW-AZ - vault filed of water	0.0	15		/		
	EW-A3	6.0	0		/		
	EW-A4	0,0	6				
	EW-A5	0.0	0		V		
	EW-B2	0,0	15				1-7
	EW-A6	0,0	5				
	EW-A7	0.0	0		1		
	EW-A8	0.0	0				
	Sump A	00	0		/		
	EW-A9	8.0	25		/	1	
	EW-B3	0,0	0		/		
	EW-A10	0.6	15			7 1	
	EW-A11	0,0	6				
	EW-A12	010	0		/		
	EW-A13	0,0	0				
	EW-B4	010	0				
	EW-A14	0.0	0		V		
	EW-B5	0.0	0		/		
	Sump B	0,0	0		/		
	Sump B1				1		
	EW-B6	0.0	6	1	/		1
	Sump C	0.0	0	V		J	V
3	River staff gauge readings		3-21			6/17/15	elle

O&M Completion Log

Item No.	Action	Remarks & Observations	Date	Initials
	Discharg	ge Monitoring		
1	Collect monthly discharge samples		7/6/15	LG
2	Record pH and flow meter readings in EPS		7/20/15	BR
3	Record pH and flow readings at POTW		7/6/15	LG
4	Submit samples to laboratry for analysis		7/6/15	LG
	Site	Security		
1	Gates secured & locked		7/23/15	BR
2	Access roads		7/23/15	BR
3	Site utilities operational		7/23/15	BK
4	Inspect fire extinguishers and sign tag		7/23/15 7/1	158 LG
5	Inspect all fence lines for holes or breaks		7/23/15	BR.
6	Inspect all buildings for security		7/23/15	BK
	Site N	Monitoring		
1	Inspect landfill cap		7/23/15	BL
2	Vegitative cover		7/23/15	BR
3	Cement company pond (Geotextile & stone)		7/23/15	BR
4	Inspect rip-rap		7/23/15	BR
5	Inspect ditches/swales and catch basins		7/23/15	BF
6	Hudson River bank		7/23/15	66

Routine Monthly Activities - Month/Year ______ Joly 2015

Item No.	Action	R	temarks &	Observatio	ns	Date	Initials
1	Review extraction well and sump operation in the EPS						
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves		
	EW-A1	-0.0	0/0	off	ok	7/23/15	BR
	EW-B1	6.4/6.7	55/65	eff	ok	7/23/15	BR
	EW-A2	-0.0	35/6	off	oK	7/23/15	BR
	EW-A3	-0.0	0/40	off	6k	7/23/15	BR
	EW-A4	_0.0	0/0	off	ok	7/23/15	BR
	EW-A5	-00	35/36	off	ok	7/23/15	BR
	EW-B2	-0.0	35/30	Ho	ok	7/23/15	BR
	EW-A6	-0.0	0/28	all	ok	7/23/15	BR
	EW-A7	- 0.0		off	ok	7/23/15	BR
	EW-A8	10.1/0.0	0/0	A	ok	7/23/15	BR
	Sump A	- 6.0	5/5	E	ok	7/23/15	BR
	EW-A9	-0	25/25	off	ok	7/23/15	BR
	EW-B3	Down	0/25	off	ok	7/23/15	BR
	EW-A10	-0.0	0/0	off	ok	7/23/15	BR
	EW-A11	- 0.0		26	ok	7/22/15	BR
	EW-A12	-00	0/6	off	OK	7/22/15	BR
	EW-A13	10.10.0	0/0	off	ok	7/22/15	BR
	EW-B4	8.7/3.		off	OK	7/22/15	BR
	EW-A14	- 6.0	7.	off	ok	7/22/15	BR
	EW-B5	- 0.0	10/10	off	ok	7/22/15	BR
	Sump B	- WA	NA	off	6k	7/22/15	BR
	Sump B1	N/A.	~	9	loh	~~	~
	EW-B6	-0.0	0/0	off	ok	7/22/15	BR
	Sump C	-0	5/5	off	ok	7/22/15	BR
3	River staff gauge readings	Sec	weekly	notes		7/23/15	BR

O&M Completion Log

Routine Monthly Activities - Month/Year August 2015

Item No.	Action	Remarks & Observations	Date	Initials
	Discharg	e Monitoring		
1	Collect monthly discharge samples		8/3/2015	LG
2	Record pH and flow meter readings in EPS		8/17/15	BR
3	Record pH and flow readings at POTW		8/17/15	BR
4	Submit samples to laboratry for analysis		8/17/15	BR
	Site	Security		
1	Gates secured & locked		8/19/15	AJ
2	Access roads			1
3	Site utilities operational			
4	Inspect fire extinguishers and sign tag			
5	Inspect all fence lines for holes or breaks			
6	Inspect all buildings for security		+	1
	Site N	Monitoring		
1	Inspect landfill cap		8/19/15	AJ
2	Vegitative cover		1	1
3	Cement company pond (Geotextile & stone)			
4	Inspect rip-rap			
5	Inspect ditches/swales and catch basins			
6	Hudson River bank			V

O&M Completion Log

Routine Monthly Activities - Month/Year Augus + 2015

Item No.	Action Activities		Remarks &		ns	Date	Initials
1	Review extraction well and sump operation in the EPS					8/17/15	AJ
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves		
	EW-A1	0	0/0	975	OK	8/19/19	AT
	EW-B1 all 4 floats on	6.8	85/65	09	BK	8/19/15	AJ
	EW-A2	0	40/25	off	OK	8/19/15	AU
	EW-A3	0	0/0	off	OK	8/19/15	45
	EW-A4	0	0/8	OFF	ok	8/18/18	AJ
	EW-A5	0	10/10	off	OK	8/18/15	AJ
	EW-B2	10,2	35/25	988	ok	8/19/15	AJ
	EW-A6 totalizer not working, replace?	0	0/25	OFF	DK	8/17/15	45
	EW-A7 totalizer not working, replace?	0	010	off	OK	8/19/15	AI
	EW-A8	0	0 /0	019	0K	817/15	TEA
	Sump A	0	00	off	OK	8/19/15	AJ
	EW-A9	0	10/10	OFF	OK	8/19/15	AT
	EW-B3 Pump down off	0	0/10	OFF	OK	8/19/15	AJ
	EW-A10	0	20 /20	OFF	OK	8/19/15	AJ
	EW-A11	0	10/50	OFF	OK	8/19/15	AJ
	EW-A12	0	0/0	OFF	OK	8/19/15	AJ
	EW-A13	0	0/45	off	OK	8/19/15	AJ
	EW-B4	11	95/45	Off	oK	8/19/15	AJ
	EW-A14	0	010	044	oK	8/19/15	Do
	EW-B5	0	0/0	off	ok	8119/15	AJ
	Sump B Elocyridal Box is exposed		-	off	oK	8/19/15	AJ
MA	Sump B1						
,	EW-B6	0	0/2.5	OFF	oK	8/19/15	AJ
	Sump C	0	010	off	OK	8/19/15	AJ
3	River staff gauge readings	Canal - 1.	18' RIVER-	1.40', Qual	NY-745'	8/17/15	AJ

Muning good

HAR 8/17/13

O&M Completion Log

Routine Monthly Activities - Month/Year

sei	H	•	2	O,	5

Item No.	Action	Remarks & Observations	Date	Initials	
	Discharg	e Monitoring			
1	Collect monthly discharge samples			AT+BR	Adam i Bryan
2	Record pH and flow meter readings in EPS		9.17.15	CC	
3	Record pH and flow readings at POTW			AJ+BR	Adam & Brya
4	Submit samples to laboratry for analysis			AJ+BR AJ+BR	Adam : Bryo
	Site	Security			·
1	Gates secured & locked		9.17.15	CC	
2	Access roads		9.17.15	CC	
3	Site utilities operational		9.17.15	CC	. ,
4	Inspect fire extinguishers and sign tag			AT+BR	adam did
5	Inspect all fence lines for holes or breaks		9.17.15	CC	is sepi.
6	Inspect all buildings for security		9.17.15	CC	
	Site N	Monitoring			
1	Inspect landfill cap		9.17.15	CC	
2	Vegitative cover		9.17.15	CC	
3	Cement company pond (Geotextile & stone)		9.17.15	CC	
4	Inspect rip-rap		9.17.15	CC	
5	Inspect ditches/swales and catch basins		9.17.15	CC	
6	Hudson River bank		9.17.15	CC	
	CON	MENTS			•
Fence a	long Feeder Canal path /across from	Pipe Bridge) is cut see	n-100K8 -	to	
f .		earlier.			
	(
Vegeter	non overgrowing upper area fonce o	ine and north lot gate			
o	9 11				

O&M Completion Log

Routine Monthly Activities - Month/Year Scot . 2015

	Item No.	Routine Monthly Activities -		Remarks & (Date	Initials
	rtem ivo.	Review extraction well and sump operation in the		terrarks &	ODSCI Vation			
	1	EPS					9.17.15	CC
		Visually inspect extraction wells and sumps, record		T				
	2	pressure and flow readings, inspect heat trace	GPM	PSI	Heat	Valves		
	2	(winter), inspect check valves	GFIVI	1 31	Таре	vaives		4
		EW-A1	0.0	0/15	off		9.17-15	((
	:	EW-B1 Need to insulate SiDES	6.4	0/80	off	./	9.11.15	((
		EW-A2 Vacuumed	0.0	0/20	off		9-17-15	
vacuu	med ~ .	EW-A3 vault doors not flush; water gets in	0.0	0/0	off	<u> </u>	9.17.15	(C
	50 gav.	EW-A4 Vacuumed	0.0	10/10	off	<u> </u>	9-17-15	~
		EW-A5 Valumed	0.0	15/20	off	1/	9.17.15	CC
		EW-B2 Vacumes	0.0	20/0	off	v/	9.17.15	()
		EW-A6 vacuumed	0.0	0/30	off	1	9-17-15	CC
		EW-A7 vacuumed	0.0	10/10	off	<i></i>	9.11.15	CC
		EW-A8	0.0	0/0	off		9.17.15	((
		Sump A latch lock is missing	0.0	0/10	eff -	/	9.17.15	CC
		EW-A9 on Lights 4 + 1 only when pumping	11.7	20/30	off	\overline{V}	9.17.15	((
		EW-B3	0.0	0/15	off	√	9.17.15	CC
	_	EW-A10 vau It doors not flush to sides	0.0	0/0	nff	\checkmark	9.17.15.	CC
V	acuumed	EW-A11power to voul off; tripped in breaker rm	12.1	30/70	off	√	9.17.15	()
		EW-A12	0.0	0/0	off		9.17.15	CC
pears to	\$ VIII VIII III III	EW-A13 Prossure gauge reading less than "O";	0.0	0/0	off	<u> </u>	9-17-15	CC
ig in		EW-B4 lights Chis Chy on with pump numing	13.1	6/5	off		9-17-15	CC
f box. [EW-A14 °	0-0	0/0	0FF		9-17-15	\mathcal{C}
ting it		EW-B5 vault doors not flysh. Pressur gauge reads	0.0	0/5	0ff		9-17-15	(2
~}· [Sump B electrical box open	<u></u>	<u></u>		<i>.</i> √	9-17-15	CC
<u> </u>		_Sump B1					_	
		EW-B6 water appears to come in from box sides	0.0	0/0	off		9-17-15	<u> </u>
]		Sump C	0.0	_ o′/o	off	$\overline{}$	9-17-15	
L	3	River staff gauge readings	1.4	(see u	relly	(eport)		

water appears to be leaving in from sides/cracks in vault box. ants lating it away.

Routine Monthly Activities - Month/Year October 2015

Item No.	Action	Remarks & Observations	Date	Initials
	Discha	arge Monitoring		
1	Collect monthly discharge samples	Completed	10/6/2015	BR/HM
2	Record pH and flow meter readings in EPS	Completed	10/6/2015	BRHM
3	Record pH and flow readings at POTW	Completed	10/6/2015	BR/HM
4	Submit samples to laboratry for analysis	Condeted	10/7/2015	BRIHN
	S	ite Security		
1	Gates secured & locked	No issues	10/13/15	BR
2	Access roads	Clear	10/13/15	BR
3	Site utilities operational	Yes	10/13/15	BR
4	Inspect fire extinguishers and sign tag	Yes-fire extinguishers due for insp.	10/13/15	BR
5	Inspect chemical storage cabinets	Yes - No issues	10/13/15	BR
6	Inspect all fence lines for holes or breaks	Yes- All good.	10/13/15	BR
7	Inspect all buildings for security	Yes- No issues	10/13/15	BR
	Site	e Monitoring		
1	Inspect landfill cap	Yes- No issues	10/13/15	BE
2	Vegitative cover	Yes - No issues	10/13/15	BR
3	Cement company pond (Geotextile & stone)	Yes- No issues	10/13/15	BR
4	Inspect rip-rap	Yes- No issues	10/13/15	BR
5	Inspect ditches/swales and catch basins	Yes - No ingres	10/13/15	BR
6	Hudson River bank	Yes - No issues	10/13/15	BR

Routine Monthly Activities - Month/Year

Item No.	Action	X 1	Remarks & (Observatio	ns	Date	Initials
1	Review extraction well and sump operation in the EPS						
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves		
	EW-A1	0	0/40	CN	Good	10/13/15	BR
	EW-B1	6.4	80/90	ON	Good	10/13/15	BR
	EW-A2	0	0/0	ON	Grood	10/13/15	BR
	EW-A3	0	0/0	ON	Good	10/13/15	BR
	EW-A4	Ô	0/0	ON	Good	10/13/15	BR
	EW-A5	0	30/30	ON	Good	10/13/15	BR
	EW-B2	0	20/20	ON	Good	10/13/16	BR
	EW-A6	0	20/0	ON	Good	10/13/15	BR
	EW-A7	0	30/30	ON	Good	10/13/15	BR
	EW-A8	0	0/0	ON	God	10/13/15	BR
	Sump A	0	2/4 O/O		Grood	10/13/15	BR
	EW-A9	12.6	35/35	ON	Good	10/13/15	BR
	EW-B3	0	10/30	ON	Good	10/13/15	BR
	EW-A10	0	0/35	ON	Good	10/13/15	BR
	EW-A11	0	0/50	ON	Good	10/13/15	BR
	EW-A12	0	0/0	ON	Great	10/13/15	BR
	EW-A13	9.5	50/50	ON	Good	10/13/15	BR
	EW-B4	11.5	35/35	ON	Grood	10/13/15	BR
	EW-A14	0	0/10	ON	Good	10/13/15	BR
	EW-B5	0	0/5	ON	Good	10/13/15	BR
	Sump B	-	1	-	Good	10/13/16	BR
	EW-B6	0	010	ON	Groud	10/13/15	BR
	Sump C	18.9	10/10	ON	Great	10/13/16	BR
	Temporary Lift Station	-	-	-	Great	10/13/15	BR
3	River staff gauge reading					10/13/15	BR
4	Sliver Quarry staff guage reading					10/13/15	BR
5	Canal staff guage reading					10/13/15	BR

Routine Monthly Activities - Month/Year November 2015

Item No.	Action	Remarks & Observations	Date	Initials
	Disc	harge Monitoring		
1	Collect monthly discharge samples		11/4/2015	BR
2	Record pH and flow meter readings in EPS		11/4/2015	BR
3	Record pH and flow readings at POTW		11/4/2015	BR
4	Submit samples to laboratry for analysis		11/5/2015	BR
		Site Security		
1	Gates secured & locked	Many locks need to be ailed	11/4/2015	BR
2	Access roads	7	11/4/2015	BR
3	Site utilities operational		11/4/2015	K
4	Inspect fire extinguishers and sign tag	Need to be proffesionally inspected	11/4/2015	BR
5	Inspect chemical storage cabinets		11/4/2015	BR
6	Inspect all fence lines for holes or breaks		11/4/2015	BR
7	Inspect all buildings for security		11/4/2015	BR
	Si	ite Monitoring		
1	Inspect landfill cap		11/4/2015	BR
2	Vegitative cover		11/4/2015	BR
3	Cement company pond (Geotextile & stone)		11/4/2015	BR
4	Inspect rip-rap		11/4/2015	BR
5	Inspect ditches/swales and catch basins		11/4/2015	BR
6	Hudson River bank		11/4/2015	

Il amounts of water (5 gallons) removed from: FWAY, EWAG, EW-AH, EW-AH, EW-BG ium amount of water (~5-10 gal.) removed from: FW-A5/B2, B7, ADJOY OR	believe of the party of the par
	in amount of water (~5-10 gol) removed from FW-A5/B2 B7, ADJOH &
*	

Routine Monthly Activities - Month/Year November 2015

Item No.	o. Action		Remarks &	Date	Initials		
1	Review extraction well and sump operation in the EPS	D	own - un	der repu	1	11/4/2015	BR
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves		
	EW-A1	0	0/0	011	good	11/4/2015	BR
	EW-B1	7.3	55/68	on	good	11/4/2015	BR
	EW-A2	0	35/0	on	Good	11/4/2015	BR
	EW-A3	٥	0/10	on	Lacod	11/4/2015	BR
	EW-A4	0	0/0	on	0000	11/4/2015	BR
	EW-A5	6	25/25	011	goal	11/4/2015	BR
	EW-B2	11.8	35/25	on	goal	11/4/2015	BR
	EW-A6	0	15/0	on	good	11/4/2015	BR
	EW-A7	0	0/5	on	good	11/4/2015	BR
	EW-A8	0	15/15	on	occd	11/4/2015	BR
	Sump A	0	0/5	on	Speed	11/4/2015	BL
	EW-A9	0	15/15	on	good	11/4/2015	BR
	EW-B3	0	15/15	on	good	11/4/2015	BR
	EW-A10	0	20 30	OVI	dood	11/4/2015	BR
	EW-A11	13,5	16.5/65	on	good	11/4/2015	BR
	EW-A12	0	40/45	on	dead	11/4/2015	BR
	EW-A13	6	0/0	on	good	11/4/2015	BR
	EW-B4	0	0/0	OVI	good	11/4/2015	BR
	EW-A14	0	0/0	on	good	11/4/2015	BR
	EW-B5	0	15/20	on	good	11/4/2015	BR
	Sump B PC ru Central Board Worl	kings/A	NIA	NA	Goal	11/4/2015	BR
	EW-B6	0	0/0	on	good	11/4/2015	PR
	Sump C	0	00	on	good	11/4/2015	AR
	Temporary Lift Station Geod -	~/A	NA	NA	NA	11/4/2015	BR
3	River staff gauge reading		3.32		(5)	11/4/2015	BR
4	Sliver Quarry staff guage reading	I	Dry - below	0 00,00		11/4/2015	BR
5	Canal staff guage reading		0,23,	2 3		11/4/2015	BR

O&M Completion Log

Routine Monthly Activities - Month/Year ________

Item No.	Action	Remarks & Observations	Date	Initials
	Disc	harge Monitoring		
1	Collect monthly discharge samples	Have to recollect BOD due to lab error	12/3/15	CC
2	Record pH and flow meter readings in EPS		12/10/15	-0
3	Record pH and flow readings at POTW		12/10/15	CC
4	Submit samples to laboratry for analysis		12/3/15	CC
		Site Security		
1	Gates secured & locked	See note below	12/18/15	CC
2	Access roads		12/0/15	C
3	Site utilities operational		12/10/15	CC
4	Inspect fire extinguishers and sign tag		12/10/15	CC
5	Inspect chemical storage cabinets		1 1 1	
6	Inspect all fence lines for holes or breaks	See note below	12/10/15	CC
7	Inspect all buildings for security		12/10/15	CC
	S	ite Monitoring	1 1	
1	Inspect landfill cap		12/0/15	cc
2	Vegitative cover		12/10/15	CC
3	Cement company pond (Geotextile & stone)		12/10/15	CC
4	Inspect rip-rap		12/10/15	CC
5	Inspect ditches/swales and catch basins		12/10/15	CC
6	Hudson River bank	installed 5 welk in NOV.	12/10/15	CC

Fences are being renaired is cleared so site is	boush from fine ines i replacing foncina
BASE has land remudiation crews clearing	boush from fince lines is replacing fincing
EPS: Net 1948210	
(3NUS 12505832	

Routine Monthly Activities - Month/Year Dec. 2015

Item No.	Action	1	Remarks & (Observatio	ons	Date	Initials
1	Review extraction well and sump operation in the EPS					12/10/15	CC
2	Visually inspect extraction wells and sumps, record pressure and flow readings, inspect heat trace (winter), inspect check valves	GPM	PSI	Heat Tape	Valves		
2	EW-A1	0.0	45/45	on	9000	12/10/15	CC
	EW-B1 GPM low- pull pump later of M	4.0	95/105	on	ance	12/10/15	CC
	EW-A2	0.0	20/0	on	good	12/10/15	CC
vacuumed	EW-A3	0.0	0/0	on	good	12/10/15	CC
	EW-A4	0.0	0/5	on	good	12/10/15	CC
	EW-A5	0.0	30/35	en	good	12/10/15	CC
	EW-B2	0-0	40/30	on	good	12/10/15	CC
	EW-A6	0.0	20/0	on	good	12/10/15	CC
achumed	EW-A7	0.0	0/0	on	good	12/10/15	CC
	EW-A8	0.0	010	on	good	12/10/15	CC
	Sump A no lock-piece broken off	0.0	0/0	on	good	12/10/15	CC
	EW-A9	0.0	30/30	on	good	12/10/15	CC
	EW-B3	0.0	15/20	00	good	12/10/15	CC
	EW-A10	0.0	10/10	on	abod	12/10/15	(
	EW-A11	0.0	15/70	on	good	12/10/15	CC
	EW-A12	0.0	010	on	good	12/10/15	CC
racuumed	EW-A13 ~ 100 gal water in yout	0.0	075	92	good	12/10/15	CC
acumed	EW-B4 ~ 100 gal water in vault	14-8	10/10	on	good	12/10/15	CC
	EW-A14	0.0	06	on	good	12/10/15	CC
	EW-B5	0.0	0%.	on	dood	12/10/15	CC
	Sump B	0.0	0/dNA	NA	acod	12/10/15	CC
	EW-B6	0.0	0/0	on	good	12/10/15	C
	Sump C	0.0	0/0	on	good	12/10/15	(1
	Temporary Lift Station Stand Water in Vault	NA	NA	NA	SUA	12/10/15	CC
3	River staff gauge reading	3.	2			12/10/19	CC
4	Sliver Quarry staff guage reading		y-some wa	ta laut 1	not on gara	12/10/15	CC
5	Ganal staff guage reading	drude	laure is	plounter	d but	12/10/15	CC

Sliver

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O&M Completion Log

Routine Quarterly Activities - Quarter/Year ____

Mar	2015

Item No.	Action	Date	Initials		
	Discharge Monitoring				
1	Calibrate discharge flow meters	3-1-15 16			
2	Inspect discharge monitoring program for conformity				
	Site Security				
1	Inspect access roads for damage				
2	Inspect entire fence line and repair if necessary				
3	Inspect all locks and gates in upper and lower area				
4	Inspect all locks and gates across street				
5	Inspect old remediation building and fence line	1 1/	/		
6	Inspect offsite wells and for proper security	V	A		
	Groundwater Extraction System				
1	Electrical connection inspection in EPS and generator	/	(C)		
	station	3-1-15 CCO			
2	Discharge piping in EPS	i	1		
3	Inspect vegetation for uncovered electrical lines				
4	Inspect all vaults for leaks or standing water				
Site Monitoring					
1	Inspect outfall structures along Hudson River				
2	Inspect all roadways				
3	Inspect all ditches/swales, catch basins and rip-rap	V	4		

* Vowit to Vowit inspections logged on monthly inspections work sheet.	
monthly inspections monthsheet	

O&M Completion Log

Routine Quarterly Activities - Quarter/Year

June	2015

Item No.	Action	Date	Initials	
Discharge Monitoring				
1	Calibrate discharge flow meters	61715	205	
2	Inspect discharge monitoring program for conformity	6/17/15	100	
	Site Security			
1	Inspect access roads for damage	6/17/15	166	
2	Inspect entire fence line and repair if necessary		1	
3	Inspect all locks and gates in upper and lower area			
4	Inspect all locks and gates across street			
5	Inspect old remediation building and fence line			
6	Inspect offsite wells and for proper security	4	1	
	Groundwater Extraction System			
1	Electrical connection inspection in EPS and generator station	6/17/15	LCG	
2	Discharge piping in EPS	(112/15	116	
3	Inspect vegetation for uncovered electrical lines	6/12/15	LCG	
4	Inspect all vaults for leaks or standing water	6412/15	165	
	Site Monitoring	- 1		
1	Inspect outfall structures along Hudson River	6/12/19	146	
2	Inspect all roadways	1	1	
3	Inspect all ditches/swales, catch basins and rip-rap		V	

- Large pot boks in you	next moningement.
- All well into is necessary	Led on June 2015

O&M Completion Log

Routine Quarterly Activities - Quarter/Year Supt. 205

Item No.	Action	Date	Initials	
	Discharge Monitoring			
1	Calibrate discharge flow meters	9.17.15	(<	
2	Inspect discharge monitoring program for conformity	2.17.15	CC	
	Site Security			
1	Inspect access roads for damage	9.17.15	CC	
2			CC	
3	Inspect all locks and gates in upper and lower area 9.17.15			
4	Inspect all locks and gates across street	9.17.15	CC	
5	Inspect old remediation building and fence line	9.17.15	CC	
6	Inspect offsite wells and for proper security	9.17.15	CC	
	Groundwater Extraction System			
1	Electrical connection inspection in EPS and generator station	9.17.15	CC	
2	Discharge piping in EPS	9.0.15	CC	
3	Inspect vegetation for uncovered electrical lines	9.17.15	CC	
4	Inspect all vaults for leaks or standing water	9.17.15	CC	
Site Monitoring				
1	Inspect outfall structures along Hudson River	9.17.19	CC	
2	Inspect all roadways	9.17.15	CC	
3	Inspect all ditches/swales, catch basins and rip-rap	9.17.15	α	

Vegetation growing heavily along upper area fence line 5 road.

Detailed notes about BUES can be found on monthly weekly logs.

Larry Glasheen on site for annual review of discharge and site.

Routine Quarterly Activities - Quarter/Year October 2015

Item No.	Action	Date	Initials
	Discharge Monitoring		
1	Calibrate discharge flow meters	10/13/15	BR BR
2	Inspect discharge monitoring program for conformity	10/13/15	
	Site Security		
1	Inspect access roads for damage	10/13/15	BR
2	Inspect entire fence line and repair if necessary	10/13/15	BR
3	Inspect all locks and gates in upper and lower area	10/13/15	BR
4	Inspect all locks and gates across street	10/13/15	BR
5	Inspect old remediation building and fence line	10/15/15	BR
6	Inspect offsite wells and properties for proper security	10/13/15	BR
	Groundwater Extraction System		
1	Electrical connection inspection in EPS and generator station		BR
2	Discharge piping in EPS	10/13/15	BR
3	Inspect vegetation for uncovered electrical lines		BR
4	Inspect all vaults for leaks or standing water	10/13/15	BR
	Site Monitoring		
1	Inspect outfall structures along Hudson River	10/13/15	BR
2	Inspect all roadways		BR
3	Inspect all ditches/swales, catch basins and rip-rap		BR
4	Inspect Former Storm Water Impoundment Basin Cover		BR
5	Inspect Ponded & Backwater Area	10/13/15	BR

- AST cleanings	begining this	COMMENTS week at	Prefreutment	Plant - 10/13/15 - BR
3	7			

2015 Operations & Maintenance Report Former CIBA-GEIGY/HERCULES Facility Queensbury, New York Antea Group Project No. GLENSFA151



Appendix D

Groundwater Elevation Contour Maps – July 2015 and December 2015

