



**Quarterly Report of Progress (November 2010-January 2011)  
Operations and Maintenance  
Remediation Systems for Gasoline Alley and Army Air Force  
Exchange Service Station  
Fort Drum, New York**



U.S. Army Environmental Command



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## LIST OF ACRONYMS &amp; ABBREVIATIONS

AAFES	Army Air Force Exchange Service
AAS	Aquifer Air Sparging
bgs	below ground surface
BTEX	Benzene, toluene, ethylbenzene, and xylenes
cfm	cubic feet per minute
DO	Dissolved Oxygen
DPE	Dual-phase extraction
ft	Feet
gpm	gallons per minute
ISCO	In-Situ Chemical Oxidation
LIF	Laser-Induced Fluorescence
LNAPL	Light Non-Aqueous Phase Liquid
MIP	Membrane Interface Probe
ug/l	Micrograms per liter
MPE	Multi-phase extraction
NYSDEC	New York State Department of Environmental Conservation
O&M	Operation and maintenance
ORP	Oxidation-Reduction Potential
PID	Photoionization Detector
Plexus	Plexus Scientific Corporation
POTW	Publicly-Owned Treatment Works
ppm	parts per million
psi	pounds per square inch
SVE	Soil Vapor Extraction
UVOST	Ultra-Violet Optical Screening Tool
VOC	Volatile Organic Compounds



## 1.0 INTRODUCTION

### 1.1 Gasoline Alley Site Descriptions

Gasoline Alley is located in the southwest corner of the Fort Drum Military Installation, within the developed portion of the installation known as the Cantonment Area (**Figure 1-1**). The 2-mile-long thoroughfare consists of two parallel one-way streets (Oneida and Ontario Avenues) and the associated unpaved median located between the two avenues.

Nine former fuel dispensing areas were located in or near the Gasoline Alley median. The former dispensing areas are referred to as Areas 1195, 1295, 1395, 1495, 1595, 1795, 1895, 1995, and 3805; however, only five of those areas (Areas 1295, 1595, 1795, 1995, and 3805) and the Army Air Force Exchange Services (AAFES) Service Station (Building P-2140) are discussed in this report. Under Delivery Order 0004, Plexus Scientific Corporation (Plexus) provided operation and maintenance (O&M) services at the following Gasoline Alley sites through 31 January 2011.

#### 1.1.1 Area 1295

Three areas of soil and groundwater contamination have been identified during the installation of monitoring wells, as well as through direct push sampling. No remediation system was ever installed due to site constraints. Alternatively, in-situ chemical oxidation (ISCO) injections, using a hydrogen peroxide-based chemical oxidant mixture with Fenton's Reaction chemistry, were conducted in 2006 and 2007. Five full-scale injections were conducted at each of three source treatment areas. Results indicated that the ISCO injections were not effective at sufficiently reducing the benzene, toluene, ethylbenzene and total xylenes (BTEX) concentrations in the groundwater at Area 1295. The results of the Membrane Interface Probe (MIP) and Laser Induced Fluorescence (LIF) Ultraviolet Optical Screening Tool (UVOST) Investigations conducted in April 2009 indicated, an area of impacted soil potentially contributing to the groundwater impact at Area 1295. The horizontal distribution of this zone has been delineated and consists of an approximately 20-feet (ft) wide north south trending area of impacted soils and groundwater extending between eight and 12 ft below grade surface (bgs).

As outlined in the Workplan for Mobile Ozone Aquifer Air Sparging System, dated August 2009, Plexus intended to install 12 injection points to a depth of approximately 12-ft bgs. The injection points were to be constructed of one-inch schedule 80 PVC consisting of two-feet of 40-micron Schuma Screen diffuser and approximately 10-ft of solid riser to be finished at grade with a flushmount well cover. The intent of the injection duration was to be one-month followed by an evaluation and determination of future application. Based on the response to treatment from other area applications and for flexibility in treatment technology, Plexus installed 12 points to depths ranging from 11 – 13-ft bgs with a standard 2-inch monitoring well construction. Injection stingers were constructed as detailed in the work plan for ozone application to a typical monitoring well. In addition to the use of a monitoring well construction, Plexus learned from previous applications that though the fluctuations in dissolved oxygen (DO) and oxidation-reduction potential (ORP) were indications of gas delivery, application durations longer than two months were necessary for observable reductions in

contaminant concentrations. The ozone treatment unit was mobilized from Area 1795 and began operation on 22 July 2010, and continued to 6 December 2010. The unit was shut down due to weather conditions and will resume operation in April 2011. Results and recommendations for this site are presented later in this document.

### 1.1.2 Area 1595

An Interim Remedial Action was implemented at Area 1595 in 1991. The Interim Remedial Action consisted of installing a treatment facility (Building 1599) that treated groundwater extracted from four recovery wells (1595-RW1, 1595-RW3, 1595-RW4, and 1595-RW5) using an air stripper. On 23 June 2005, the groundwater treatment system was shut off and decommissioned in preparation for the soil vapor extraction (SVE) and aquifer air sparging (AAS) system installation. Construction of the SVE/AAS system was completed between July and November 2005. The SVE/AAS system was started in December 2005. The SVE/AAS treatment system is designed to address constituents of concern in subsurface soil, groundwater, and surface water at Area 1595. The system was shut down on 21 December 2009 in preparation of ozone injection activities, as outlined in the Workplan for Mobile Ozone Aquifer Air Sparging System, dated August 2009.

The ozone treatment unit was mobilized from Area 1395 and began operation on 22 December 2009, running through 22 February 2010. Although fluctuations in DO and ORP were observed during the application at Area 1395, a two-month application duration was applied at Area 1595 to determine if contaminant reduction could be observed. Ozone was applied to the subsurface in the area via 10 injection points as a "hot-spot" treatment application in the area of monitoring point, 1595-PZ9. Following the ozone application, the AAS system was re-activated primarily to supply air to the subsurface to augment biodegradation activities. Results and recommendations for this site are presented later in this document.

### 1.1.3 Area 1795

The bio-slurping pilot treatment system was shut down in September 2000. Select site wells were subsequently gauged on a monthly basis between September 2000 and July 2006 to monitor the water table elevation and light non-aqueous phase liquids (LNAPL). LNAPL were recovered from site wells when present. Multi-phase extraction (MPE) and AAS technologies were selected to address the source area vadose zone soil and saturated smear zone soil at Area 1795. Site work for the installation of three new SVE/AAS remediation systems was completed between Spring and Winter 2007. Start up and prove out of the SVE/AAS systems began in January 2008. The remedial systems included in this report were installed at the locations described below:

- Area 1795 Zone 1, south of the railroad tracks including the median between Oneida and Ontario Avenues (System A)
- Area 1795 Zone 2, north of the railroad tracks and east of the WWII Landfill (System B)
- Area 1795 Zone 3, north of the WWII Landfill (System C)

The system was shut down on 22 April 2010 in preparation of ozone injection activities.

The ozone treatment unit was mobilized from Area 1595 and began operation on 22 April 2010, running through 26 April 2010, when it was shut down to allow the SVE system to extract elevated petroleum vapors detected within area monitoring wells. Ozone was applied to the subsurface in the area via six injection points. The SVE/AAS systems continue to run and isolation of the various system extraction legs has enhanced the contaminant recovery. Results and recommendations for this site are presented later in this document.

#### **1.1.4 Areas 3805 and 1995**

MPE and AAS technologies were selected to address the source area vadose zone soil, LNAPL, and saturated smear zone soil at Areas 3805 and 1995. The remedial systems included in this report were installed at the locations described below:

- Area 3805 north, directly south of New York State Route 26 (System A)
- Area 3805 south, remaining portion of Area 3805 (System B)
- Area 3805, north of New York State Route 26 (System C)
- Area 1995 (System D)

The Area 3805 MPE/AAS systems were started in November 2003 (Systems A and B) and October 2003 (System C). The Area 1995 MPE/AAS system (System D) was started in May 2004.

The AAS system was expanded in 2007 to enhance remediation of the dissolved plume in the downgradient area of the site and improve the performance of System C. Field activities associated with the AAS system expansion were completed between May and August 2007, which consisted of the installation of 18 AAS wells and associated underground piping, and retrofitting the existing trailer. Results and recommendations for this site are presented later in this document.

## **1.2 Army Air Force Exchange Service Station Site Description**

The Army Air Force Exchange Service (AAFES) Station (Building P-2140), which is an active retail gasoline facility, is located at the southwest corner of Fort Drum (**Figure 1-1**).

### **1.2.1 Dual-Phase Extraction System**

A dual-phase extraction (DPE) treatment system began operation on 30 January 2002. The objective of the DPE system is to address separate-phase product and residual soil contamination in the source area of the AAFES Station (Building P-2140) site. In order to improve the performance of the DPE system, an AAS system was installed in the source area in 2006 to enhance remediation of the dissolved plume by addressing residual soil contamination below the water table. In addition, AAS in the source area is expected to increase contaminant recovery rates during periods of elevated water table and provide an overall cost savings for the duration of the site remediation by accelerating the removal of constituents of concern. Field activities associated with the DPE system enhancements were completed between November 2005 and February 2006, which included the installation of 16 AAS wells and associated underground piping, and retrofitting an existing trailer with AAS equipment.

As outlined in the Workplan for Mobile Ozone Aquifer Air Sparging System, dated August 2009, Plexus installed seven injection points ranging between 25 – 30-ft bgs in the area of monitoring well MW02 and downgradient. The DPE/AAS system was shut down on 22 December 2009 in preparation of ozone injection activities. The ozone treatment unit began operation on 22 December 2009, running through 12 May 2010 when the ozone generator circuit board failed and the system was switched to air sparge only. The ozone system was taken completely off line on 24 June 2010 for system repairs and upgrades and the existing DPE/AAS system was activated. As of 24 September 2010, the ozone injection system was mobilized back to the site and reactivated. Although fluctuations in DO and ORP were observed during the applications at Areas 1395 and 1595, the depth and concentrations experienced at AAFES Station (Building P-2140) indicated that a continuous application coupled with the scheduled sampling events would be necessary to monitor contaminant reduction and determine deactivation. Since the observed impact appears to be at a depth greater than the existing DPE infrastructure, ozone is being applied to the subsurface of the service station via seven newly installed injection points. Results and recommendations for this site are presented later in this document.

### **1.2.2 Aquifer Air Sparging with Ozone System**

The AAS with ozone treatment system was installed in Fall 2000, and began operation on 14 December 2000. The purpose of the AAS with ozone treatment system is to treat the dissolved-phase benzene, toluene, ethylbenzene, and total xylenes and methyl tertiary-butyl ether plume downgradient of the source area prior to the downgradient wetlands and Fort Drum property line. Analytical results from the groundwater samples in this area indicated that total BTEX concentrations in groundwater had been reduced below New York State Department of Environmental Conservation (NYSDEC) standards. Therefore, the AAS with ozone treatment system was deactivated on 23 March 2009 following NYSDEC concurrence and approval. The area remains in a post-remedial monitoring phase. Results and recommendations for this site are presented later in this document.

## 2.0 SYSTEM OPERATION AND PERFORMANCE MONITORING ACTIVITIES

System operation and performance monitoring activities were completed at each site by Plexus during the reporting period (November 2010 to January 2011). Plexus took over the operation and monitoring activities from EA effective 1 May 2008. The one exception is Area 1795, which Plexus took over effective 7 July 2008.

### 2.1 Area 1295

#### 2.1.1 Ozone System

Continued elevated concentrations of dissolved petroleum hydrocarbon within the groundwater indicated that active remediation was necessary. The results of the MIP and LIF UVOST Investigations, conducted in April 2009, indicated an area of soil contamination potentially contributing to the groundwater impact. Subsequently, the ozone treatment unit was mobilized from Area 1795 and began operation on 22 July 2010 at the site. Ozone application to the subsurface was conducted in the area via 12 injection points (**Figure 2-1**).

#### 2.1.2 Performance Monitoring

Daily performance monitoring and O&M activities were conducted at Area 1295 while the ozone system was active at the site. Scheduled activities performed during this period included inspection and service of system components and adjustment of airflow rates to sparge wells to maximize system performance and effectiveness.

Ozone injection pressure and flow rates were recorded during the daily site visits. If flow rates and injection pressures required adjustment, the new flow rate and/or pressure was recorded. The 1295 ozone injection system operated 24 days during the reporting period. Based on the 24 days of potential operating time (excludes scheduled downtime), the system achieved 100 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	0	92	0
Unscheduled downtime	0	92	0
Scheduled	68	92	68
Total downtime	68	92	73

A detailed breakdown of AAS system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
12/7/2010	1/31/2011	Scheduled	Off due to weather conditions

### 2.2 Area 1595

Daily O&M site visits were conducted during the reporting period to monitor treatment system performance, collect operational data, and make necessary adjustments to the treatment system to optimize system performance. Scheduled maintenance performed

during the period included lower explosive limit sensor calibration, vacuum pump and compressor oil changes, filter cleanings, vacuum pump belt adjustments, and static liquid level collection.

## 2.2.1 Soil Vapor Extraction System

### 2.2.1.1 System Operation

The Area 1595 SVE treatment system (**Figure 2-2**) did not operate between 1 November 2010 and 31 January 2011. The system was shut down on 13 April 2010 for an LNAPL recharge test. The recharge test results indicated little to no recharge and these results combined with the low hydrocarbon vapor recovery, as indicated in the daily system effluent vapor records, supported the continued deactivation of the SVE portion of System 1595. LNAPL gauging of selected monitoring and system wells will continue, and the SVE system will be activated should gauging results indicate that it is necessary.

## 2.2.2 Aquifer Air Sparging System

### 2.2.2.1 System Operation

The Area 1595 AAS system operated for 88 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 89 days of potential operating time (excludes scheduled downtime), the system achieved 99 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	0	92	0
Unscheduled downtime	1	92	1
Scheduled	3	92	3
Total downtime	4	92	4

A detailed breakdown of AAS system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
1/11/11	1/14/11	Scheduled	YSI sampling event
1/26/11	1/26/11	Unscheduled	Power Outage

### 2.2.2.2 Performance Monitoring

Daily performance monitoring and O&M activities were conducted at the Area 1595 AAS system. Scheduled activities performed during this period included inspection and service of system components and adjustment of airflow rates to sparge wells to maximize system performance and effectiveness.

Air injection pressure and flow rates were recorded during the daily site visits. If flow rates and injection pressures required adjustment, the new flow rate and/or pressure was recorded.

In addition, DO, ORP, and photoionization detector (PID) readings were collected on a monthly basis from select wells, beginning in December 2008, to help analyze system effectiveness.

## 2.3 Area 1795

Daily O&M site visits were conducted during the monitoring period to monitor treatment system performance, collect operational data, and make necessary adjustments to the treatment systems to optimize system performance. Scheduled maintenance performed during the period included lower explosive limit sensor calibration, vacuum pump and compressor oil changes, filter cleanings, and vacuum pump belt adjustments.

### 2.3.1 Multi-Phase Extraction Systems

#### 2.3.1.1 Area 1795 - System A Operation

The initial design configuration for Area 1795 System A (**Figure 2-3**) runs extraction Legs 1, 5, and 6. However, on 1 December 2009, system extraction Legs 1 and 6 were replaced with Legs 3 and 4, due to an oil leak on the System B extraction blower. Subsequently, the System B blower was repaired, but the recovery efficiency and effectiveness of utilizing one extraction blower while switching extraction legs to isolate “hot-spot” extraction remained high, and Plexus continued with the single extraction blower configuration. The MPE treatment system operated for 91 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 92 days of potential operating time (excludes scheduled downtime), the system achieved 99 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	1	92	1
Unscheduled downtime	0	92	0
Scheduled	0	92	0
Total downtime	1	92	1

A detailed breakdown of MPE system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
1/5/2011	1/6/2011	Operational	Switched SVE blower due to a broken mechanical seal

#### 2.3.1.2 Area 1795 - System B Operation

Area 1795 System B (**Figure 2-3**) runs extraction Legs 2, 3, and 4. On 1 December 2009, an oil leak was discovered in the SVE blower and subsequently repaired. Legs 3 and 4, located within the center of the contaminant plume, were subsequently tied in to 1795 System A so that this area would continue to be treated. High efficiency and effectiveness from the utilization of a single extraction blower for “hot-spot” treatment have resulted in the continued deactivation of System B extraction blower.

#### 2.3.1.3 Performance Monitoring

Daily performance monitoring and O&M activities were conducted on the Area 1795 MPE system. Scheduled activities performed during this period included inspection and service of system components and adjustment of vacuum extraction rates from the recovery wells to maximize system performance and effectiveness.

Extraction vacuum and flow rates on the MPE system and select well heads were recorded during the daily site visits, or as weather conditions permitted. If the flow rate required adjustment, the new flow rate was recorded. Additionally, extracted soil vapor concentrations and airflow rates were collected after the vacuum pump.

### 2.3.2 Aquifer Air Sparge System

The AAS systems were operated during the monitoring period to augment the Area 1795 MPE/SVE systems in areas where separate-phase product was not present.

#### 2.3.2.1 Area 1795 - System A Operation

Area 1795 System A AAS system operated for 92 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 92 days of potential operating time (excludes scheduled downtime), the system achieved 100 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	0	92	0
Unscheduled downtime	0	92	0
Scheduled	0	92	0
Total downtime	0	92	0

A detailed breakdown of AAS system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
N/A	N/A	N/A	N/A

#### 2.3.2.2 Area 1795 - System B Operation

Area 1795 System B AAS system operated for 92 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 92 days of potential operating time (excludes scheduled downtime), the system achieved 100 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	0	92	0
Unscheduled downtime	0	92	0
Scheduled	0	92	0
Total downtime	0	92	0

A detailed breakdown of AAS system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
N/A	N/A	N/A	N/A

#### 2.3.2.3 Area 1795 - System C Operation

Area 1795 System C (**Figure 2-4**) runs Lines 7, 8 and 9. The AAS treatment system operated for 92 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 92 days of potential operating time



(excludes scheduled downtime), the system achieved 100 percent uptime during the monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	0	92	0
Unscheduled downtime	0	92	0
Scheduled	0	92	0
Total downtime	0	92	0

A detailed breakdown of AAS system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
N/A	N/A	N/A	N/A

#### 2.3.2.4 Performance Monitoring

Daily performance monitoring and O&M activities were conducted at the Area 1795 AAS systems. Scheduled activities performed during this period included inspection and service of system components and adjustment of airflow rates to sparge wells to maximize system performance and effectiveness.

Air injection pressure and flow rates were recorded during the daily site visits. If flow rates and injection pressures required adjustment, the new flow rate and/or pressure was recorded. As the primary objective of the AAS technology is the air stripping of dissolved contaminants within the groundwater, all the air sparge wells were activated to maximize stripping and increase the potential for elevating the DO levels. The injection pressure was monitored to stay within the design specifications.

In addition, DO, ORP, and PID readings were collected on a monthly basis from select wells, beginning in December 2008, to help analyze system effectiveness.

## 2.4 Areas 3805 And 1995

Daily O&M site visits were conducted during the monitoring period to monitor treatment system performance, collect operational data, and make necessary adjustments to the treatment system to optimize system performance. Scheduled maintenance performed during the period included lower explosive limit sensor calibration, vacuum pump and compressor oil changes, filter cleanings, and vacuum pump belt adjustments.

### 2.4.1 Multi-Phase Extraction Systems

#### 2.4.1.1 Area 3805 - System A

Area 3805 System A (**Figure 2-5**) primarily runs Lines 3, 4, and 5. The MPE treatment system did not operate between 1 November 2010 and 31 January 2011. The system operated from 15 April 2008 until it was deactivated following the system evaluation and optimization activities conducted in April 2009. The SVE portions of System 3805 A will remain off until monthly gauging indicates that the groundwater table has dropped sufficiently to expose five feet of well screen, to allow for effective removal of hydrocarbon vapors.

#### 2.4.1.2 Area 3805 - System B

Area 3805 System B (**Figure 2-6**) primarily runs Lines 6, 7, 8, 9, 10 and 11. Lines 10 and 11 were turned on in July 2008, but turned off again when it was determined that they were believed to be damaged and subsequently pulling too much water into the system. Although monthly gauging activities have not indicated that the groundwater table had dropped sufficiently to allow for effective removal of hydrocarbon vapors, the system remained in operation, since 15 April 2008, to address the persistent LNAPL detected in areas of the site. LNAPL detections have since decreased to the point where the system was deactivated on 29 July 2010. The system will remain off until monthly gauging indicates that the groundwater table has dropped sufficiently to expose five feet of well screen, to allow for effective removal of hydrocarbon vapors.

#### 2.4.1.3 Area 3805 - System C

Area 3805 System C (**Figure 2-7**) runs Lines 1 and 2. The MPE treatment system operated for 28 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 42 days of potential operating time (excludes scheduled downtime), the system achieved 67 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	14	92	15
Unscheduled downtime	0	92	0
Scheduled	50	92	54
Total downtime	64	92	69

A detailed breakdown of MPE system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
11/1/2010	12/20/2010	Scheduled	PCE investigation
12/20/2010	12/29/2010	Operational	Broken heater
1/26/2011	1/31/2011	Operational	Broken transfer pump

#### 2.4.1.4 Area 1995 - System D

Area 1995 System D (**Figure 2-8**) is comprised of Lines 12 and 13. The SVE system was deactivated on 6 August 2008 due to an internal leak in the SVE blower.

#### 2.4.1.5 Performance Monitoring

Daily performance monitoring and O&M activities were conducted on the Area 3805 and 1995 MPE systems. Scheduled activities performed during this period included inspection and service of system components and adjustment of vacuum extraction rates from the recovery wells to maximize system performance and effectiveness.

Extraction vacuum and flow rates on the MPE system and select well heads were recorded during the weekly site visits, or as weather conditions permitted. If the flow rate required adjustment, the new flow rate was recorded. In addition, extracted soil vapor concentrations and airflow rates after the vacuum pump were monitored and recorded daily.

## 2.4.2 Aquifer Air Sparging Systems

The AAS systems were operated during the monitoring period to augment the MPE/SVE systems in areas where separate-phase product was not present.

### 2.4.2.1 Area 3805 - System A

As the primary objective of the AAS technology is the air stripping of dissolved contaminants within the groundwater, all the air sparge wells were activated to maximize stripping and increase the potential for elevating the DO levels. The injection pressure was monitored to stay within the design specifications. Although the system A blower has experienced mechanical problems and subsequently repaired, the AAS lines for the system were connected to the system B blower and treatment was applied to the area in conjunction with the B uptime.

### 2.4.2.2 Area 3805 - System B

As the primary objective of the AAS technology is the air stripping of dissolved contaminants within the groundwater, all the air sparge wells were activated to maximize stripping and increase the potential for elevating the DO levels. The injection pressure was monitored to stay within the design specifications. System B equipment operated during this quarter using 32 AAS wells, plus the additional 17 AAS wells from system A. The AAS treatment system operated for 42 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 42 days of potential operating time (excludes scheduled downtime), the system achieved 100 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	0	92	0
Unscheduled downtime	0	92	0
Scheduled	50	92	54
Total downtime	50	92	54

A detailed breakdown of AAS system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
11/1/2010	12/20/2010	Scheduled	PCE Investigation

### 2.4.2.3 Area 3805 - System C

As the primary objective of the AAS technology is the air stripping of dissolved contaminants within the groundwater, all the air sparge wells were activated to maximize stripping and increase the potential for elevating the DO levels. The injection pressure was monitored to stay within the design specifications. The AAS treatment system operated for 36 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 42 days of potential operating time (excludes scheduled downtime), the system achieved 86 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	6	92	7
Unscheduled downtime	0	92	0
Scheduled	50	92	54
Total downtime	56	92	61

A detailed breakdown of AAS system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
11/1/2010	12/20/2010	Scheduled	PCE investigation
12/21/2010	12/27/2010	Operational	Broken heater

#### 2.4.2.4 Area 1995 - System D

As the primary objective of the AAS technology is the air stripping of dissolved contaminants within the groundwater, all the air sparge wells were activated to maximize stripping and increase the potential for elevating the DO levels. The injection pressure was monitored to stay within the design specifications. The AAS treatment system operated for 42 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 42 days of potential operating time (excludes scheduled downtime), the system achieved 100 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	0	92	0
Unscheduled downtime	0	92	0
Scheduled	50	92	54
Total downtime	50	92	54

A detailed breakdown of AAS system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
11/1/2010	12/20/2010	Scheduled	PCE Investigation

#### 2.4.2.5 Performance Monitoring

Daily performance monitoring and O&M activities were conducted at the Area 3805 AAS systems. Scheduled activities performed during this period included inspection and service of system components and adjustment of airflow rates to sparge wells to maximize system performance and effectiveness.

Air injection pressure and flow rates were recorded during the daily site visits. If flow rates and injection pressures required adjustment, the new flow rate and/or pressure was recorded. In addition, DO, ORP, and PID readings were collected on a monthly basis from select wells, beginning in December 2008, to help analyze system effectiveness.

## 2.5 Army Air Force Exchange Service Station

### 2.5.1 Dual-Phase Extraction System

Daily O&M site visits were conducted throughout the period to monitor treatment system performance, collect operational data, and make necessary adjustments to the treatment system to optimize system performance.

### 2.5.1.1 System Operation

Due to a mechanical problem with the air compressor in the ozone trailer, the AAFES Station (Building P-2140) DPE system (**Figure 2-9**) operated for 9 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 9 days of potential operating time (excludes scheduled downtime), the system achieved 100 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	0	92	0
Unscheduled downtime	0	92	0
Scheduled	83	92	90
Total downtime	83	90	90

A detailed breakdown of system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
11/1/2010	11/22/2010	Scheduled	Ozone injection system active
12/1/2010	1/31/2011	Scheduled	Ozone injection system active

### 2.5.1.2 Performance Monitoring

Daily performance monitoring and O&M activities were conducted at the AAFES Station (Building P-2140) DPE and AAS treatment system. Scheduled activities performed during this period included inspection and service of system components and adjustment of airflow rates for the extraction and air sparging wells to maximize system performance and effectiveness. The locations of these wells/piezometers are depicted on **Figure 2-9**.

Extraction pressure and flow rates at the DPE system and well heads were recorded during the weekly site visits. If the flow rate required adjustment, the new flow rate was recorded. The extraction airflow rate, after the vacuum pump, was monitored weekly from a pitot tube installed on the extraction line. In addition, volatile organic compound (VOC) concentrations were monitored and recorded weekly.

## 2.5.2 Aquifer Air Sparging System

The AAS systems were operated during the monitoring period to augment the MPE/SVE systems in areas where separate-phase product was not present. Typically, the system was operated using all 16 AAS wells (2140-AAS1 through 2140-AAS16).

### 2.5.2.1 System Operation

Due to a mechanical problem with the air compressor in the ozone trailer, the AAFES Station (Building P-2140) AAS treatment system operated for 9 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter.

Based on the 92 days of potential operating time (excludes scheduled downtime), the system achieved 100 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	0	92	0
Unscheduled downtime	0	92	0
Scheduled	83	92	90
Total downtime	83	91	90

A detailed breakdown of system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
11/1/2010	11/22/2010	Scheduled	Ozone injection system active
12/2/2010	1/31/2011	Scheduled	Ozone injection system active

### 2.5.2.2 Performance Monitoring

Daily performance monitoring and O&M activities were conducted at the AAFES Station (Building P-2140) AAS treatment system. Scheduled activities performed during this period included inspection and service of system components and adjustment of airflow rates for the extraction and air sparging wells to maximize system performance and effectiveness.

Airflow rates and sparge pressures for the AAS system were recorded during each site visit. If flow rates and pressures required adjustment, the new flow and pressure readings were recorded. AAS system pressures at the blower, blower temperature, and run clock hours were also recorded. Plexus technicians also checked the blower and air lines, drained moisture from the header lines, and added or changed blower oil as required throughout the monitoring period.

In addition, DO, ORP, and PID readings were collected on a monthly basis from select wells, beginning in December 2008, to help analyze system effectiveness.

### 2.5.3 Aquifer Air Sparging with Ozone System

The AAS with ozone treatment system was installed in Fall 2000, and began operation on 14 December 2000. Analytical results from the groundwater samples collected in Fall 2008 indicated that total BTEX concentrations in groundwater had been reduced below NYSDEC standards. Therefore, the AAS with ozone treatment system was shut down on 23 March 2009 following NYSDEC concurrence and approval.

The AAS with ozone system was subsequently modified into a mobile treatment unit. In July 2009, with NYSDEC concurrence and approval, Plexus initiated a hot-spot treatment pilot test at Areas 1395 and 1495. Groundwater monitoring will be continued on a semi-annual basis at Areas 1395 and 1495 to evaluate the remedial strategy and develop operating parameters for potential hot-spot application at other areas along Gasoline Alley.

## 2.5.4 Ozone System

### 2.5.4.1 System Operation

O&M activities associated with the mobile ozone treatment system were conducted at the AAFES Station (Building P-2140) during the reporting period. Continued elevated dissolved petroleum hydrocarbon concentrations within the groundwater indicated that additional active remedial treatment was necessary upgradient of the former USTs. A trailer mounted ozone treatment unit was mobilized and began operation on 22 December 2009, injecting ozone via seven injection point through 12 May 2010 when mechanical problems with the ozone generator caused a failure resulting in no production of ozone. At that time, the trailer mounted system was switched to air sparge only. The ozone system was taken completely off line on 24 June 2010 for system repairs and upgrades and the existing DPE/AAS system was activated. As of 24 September 2010, the ozone injection system was mobilized back to the site and reactivated.

The AAFES Station (Building P-2140) ozone Injection System operated for 83 days between 1 November 2010 and 31 January 2011 derived from the system's operation hour meter. Based on the 92 days of potential operating time (excludes scheduled downtime), the system achieved 90 percent uptime during this monitoring period. System downtime is summarized in the following table:

Reason	Days Down	Total Days	Percentage
Operation problem	9	92	10
Unscheduled downtime	0	92	0
Scheduled	0	92	0
Total downtime	9	92	10

A detailed breakdown of system downtime during the period is provided below:

Shut Down	Restarted	Reason	Description
11/22/2010	12/1/2010	Operational	Broken air compressor

### 2.5.4.2 Performance Monitoring

Daily performance monitoring and O&M activities were conducted at the AAFES Station (Building P-2140) while the ozone system was active at the site. Scheduled activities performed during this period included inspection and service of system components and adjustment of airflow rates to sparge wells to maximize system performance and effectiveness.

Air injection pressure and flow rates were recorded during the daily site visits. If flow rates and injection pressures required adjustment, the new flow rate and/or pressure was recorded. In addition, weekly PID, ORP, conductivity, temperature and potential hydrogen (pH) readings were collected from select wells beginning in January 2009, to help analyze system effectiveness.

## 3.0 RESULTS

### 3.1 Area 1295

Ozone treatment of residual hydrocarbon impact within the subsurface at Area 1295 was initiated on 22 July 2010 and continued to 6 December 2010 due to weather related conditions. Ozone sparge pressure and flows were initially adjusted to the proposed parameters of 12 pounds per square inch (psi) and 5 cubic feet per minute (cfm), but system loading on the portable generator required minor adjustments to both the pressure and flows (5 psi and 3 cfm, respectively) to allow a continuous daily application. Pressures and flows were recorded daily to evaluate the effects on the groundwater and determine future application parameters (**Appendix A, Table A-1**).

Due to the proximity of the monitoring network to the ozone injection wells and the potential to damage field equipment with the ozone, no wells were monitored monthly for DO, ORP, conductivity, and PID, but Plexus will implement a monitoring program at 1295-MW30 beginning in March 2011 to capture the monthly information. Although, based on the fluctuating results of the aforementioned parameters obtained from the monitoring wells at Areas 1395, 1495, and 1595, Plexus assumed that delivery of ozone was oxidizing contaminants and providing additional oxygen to augment biodegradation. Groundwater analytical results from samples collected during the Fall 2010 Sampling Event in October 2010, indicate a total BTEX concentration of 3,820.3 micrograms per liter (ug/l) which is a reduction of dissolved contaminants by approximately 66 percent of 10,981 ug/l from the previous year. The analytical data, presented in the 2010 Draft Annual Basewide Monitoring Report, dated March 2011, also represents the results immediately following the initial three months of ozone treatment, which continued for an additional two months as noted.

### 3.2 Area 1595

#### 3.2.1 Light Non-Aqueous Phase Liquids

In general, the water table decreased approximately 1.4 feet during the monitoring period. LNAPL were observed in monitoring well 1595-MWS8 during the weekly O&M visits at thicknesses ranging from 0.04 ft (19 January 2011) to 0.73 ft (16 December 2010) (**Appendix A, Table A-2**). LNAPL were not observed in any of the extraction wells during the monthly gauging events (**Appendix B, Table B-1**). If LNAPL are encountered during site visits, removal is conducted by bailer or the extraction system.

#### 3.2.2 Soil Vapor Extraction/Multi-Phase Extraction

The combined extraction flow rate (including dilution air) and vacuum pump discharge concentrations could not be calculated due to the system being shutdown during this monitoring period. LNAPL recharge test results combined with the low hydrocarbon vapor recovery, as indicated in the daily system effluent vapor records, support the continued deactivation of the SVE portion of System 1595 (**Appendix B, Table B-2**). The trends in vacuum pump discharge concentration and cumulative contaminant recovery for the system are represented in **Figure 3-1**. Approximately 0.323 gallons of LNAPL were recovered during the monitoring period.



### 3.2.3 Groundwater Treatment

A total of 0 gallons of groundwater was extracted through the SVE wells during the monitoring period (**Table 3-2**). The extracted groundwater has been historically treated by the air stripper system and discharged to the publicly-owned treatment works (POTW).

### 3.2.4 System Effectiveness Monitoring

In an effort to further analyze system effectiveness, select wells were chosen for monthly monitoring of DO, ORP and PID readings. In addition, temperature, conductivity and pH readings were collected. Results illustrate a fluctuation in values from monitoring event to monitoring event indicating both a delivery of oxygen and an active microbial mass consuming oxygen. A summary of the data is presented in **Table 3-3**. A summary of the nutrient application data collected from wells in extraction Legs 1 through 6 is presented in **Table 3-4**. The nutrient application began in January 2011 in which a mixture of nitrogen-phosphorous-potassium is introduced into the subsurface via the AAS injection points to enhance bacterial growth and stimulate biodegradation.

The Fall 2010 Groundwater Sampling Event results, presented in the 2010 Draft Annual Basewide Monitoring Report, dated March 2011, indicate a contaminant reduction within the plume on average approximately 40 percent. For example, 1595-PZ12 yielded a total BTEX concentration of 453.6 ug/l compared to the Fall 2009 results of 632 ug/l. Additionally, the areal limits of the plume have decreased to being contained within the northernmost treatment leg, Leg 1 corresponding to results from monitoring well, MWS7 at a total BTEX concentration of 0.4 ug/l versus the previous year of 47.89 ug/l.

### 3.2.5 Ozone Treatment

Ozone treatment of residual hydrocarbon impact within the subsurface at Area 1595 began on 22 December 2009 and continued through 22 February 2010 in the area of monitoring point, PZ9. Ozone sparge pressure and flows were initially adjusted to the proposed parameters of 12 pounds per square inch (psi) and 5 cubic feet per minute (cfm) and adjusted daily to maintain those parameters. Post remedial monitoring included weekly collection of PID, ORP, conductivity, temperature and pH readings from select wells to help analyze ozone system effectiveness. Results illustrate a fluctuation in values from monitoring event to monitoring event indicating both a delivery of oxygen and an active microbial mass consuming oxygen. Post remedial monitoring was discontinued at the end of June 2010. The latest groundwater data indicated elevated concentrations of total BTEX at 598.04 ug/l. This is due primarily to an increase in the total xylenes from the Spring 2009 results of 444.7 ug/l. As indicated, the ozone treatment system operated for approximately 2 months on site. Analytical results from groundwater samples collected at PZ9 following the ozone application indicated little effect on the dissolved concentrations. However, combining operational data from the Area 1595 application and data from the applications at Areas 1295, 1395, and 1495, the ozone treatment is more effective if injection duration exceeds 3 months.

### 3.3 Area 1795

#### 3.3.1 Light Non-Aqueous Phase Liquids

In general, the water table decreased approximately 0.11 feet during the monitoring period. LNAPL were observed at measurable thicknesses during the monitoring period, primarily at 5-4M (**Appendix C, Table C-1**). The total LNAPL recovered for the quarter was approximately 0.131 gallons. If LNAPL are encountered during site visits, it is removed by bailer or the extraction system.

#### 3.3.2 Soil Vapor Extraction/Multi-Phase Extraction

##### 3.3.2.1 Area 1795 - System A

Combined extraction flow rates (including dilution air) and vacuum pump discharge concentrations averaged 429.8 cubic feet per minute (cfm) and 118.9 parts per million (ppm), respectively, during the monitoring period (**Appendix C, Table C-2**). These concentrations equate to the removal of 107.79 gallons of gasoline equivalent from the vapor phase during the monitoring period (**Table 3-5**). The trends in vacuum pump discharge concentration and cumulative contaminant recovery for System A are represented in **Figure 3-2A**. Approximately 0.131 gallons of LNAPL were recovered during the monitoring period. Starting on 1 December 2009, legs 3 and 4 from 1795 System B were tied into 1795 System A.

##### 3.3.2.2 Area 1795 - System B

The combined extraction flow rate (including dilution air) and vacuum pump discharge concentrations could not be calculated due to the system being shutdown on 1 December 2009, following the discovery of an oil leak in the SVE blower which was subsequently repaired. In order to continue treating the contamination plume, legs 3 and 4 were subsequently tied into 1795 System A (**Appendix C, Table C-3**). As a result, there were no gallons of gasoline equivalent removed from the vapor phase this quarter (**Table 3-5**). The trends in vacuum pump discharge concentration and cumulative contaminant recovery for System B are represented in **Figure 3-2B**. No LNAPL were recovered during the monitoring period.

##### 3.3.2.3 Area 1795 - System C

System C was started in January 2008 and was in the start-up/shake-out process until Plexus acquired the system on 7 July 2008. The purpose of the system is to keep the area downgradient of the plume oxygen enriched to promote bioremediation (**Appendix C, Table C-4**).

#### 3.3.3 Groundwater Treatment

##### 3.3.3.1 Area 1795 - System A

Groundwater was not extracted through System A during the monitoring period (**Table 3-6**). The extracted groundwater has been historically treated by the air stripper system and discharged to the POTW.

### 3.3.3.2 Area 1795 - System B

System B did not operate during the reporting period, therefore, groundwater was not extracted or processed for discharge via this unit (**Table 3-6**). The extracted groundwater has been historically treated by the air stripper system and discharged to the POTW.

### 3.3.4 System Effectiveness Monitoring

In an effort to further analyze system effectiveness, select wells were chosen for monthly monitoring of DO, ORP and PID readings. In addition, temperature, conductivity and pH readings were collected. Results illustrate a fluctuation in values from monitoring event to monitoring event indicating both a delivery of oxygen and an active microbial mass consuming oxygen. A summary of the data is presented in **Table 3-7**.

The Fall 2010 Groundwater Sampling Event results, presented in the 2010 Draft Annual Basewide Monitoring Report, dated March 2011, indicate a total BTEX contaminant reduction at the “hot-spot” monitoring well, MWS7, from 25,785.6 ug/l in Fall 2008 to the most recent concentration of 6,303 ug/l. These results are indicative of an approximate contaminant reduction of 75 percent since system activation. Additionally, the areal limits of the plume have decreased and what once was a large continuous plume is currently 2 smaller plumes containing individual “hot-spots” (MWS3 and MWS7) with lower dissolved phase concentrations.

## 3.4 Areas 3805 and 1995

### 3.4.1 Light Non-Aqueous Phase Liquids

In general, the water table decreased approximately 0.13 feet during the monitoring period. LNAPL were observed at measurable thicknesses during the monitoring period, primarily at extraction well 3805-9-1M, and piezometers 3805-PZ-10-2 and 3805-PZ-17 (**Appendix A, Table A-2** and **Appendix D, Table D-1**). The total LNAPL recovered for the quarter was approximately 0.636 gallons. If LNAPL are encountered during gauging events, it is removed by bailer or the extraction system.

### 3.4.2 Soil Vapor Extraction/Multi-Phase Extraction

#### 3.4.2.1 Area 3805 - System A

During the reporting period, the extraction system was activated solely to process extracted groundwater collected during an intrusive investigation at the site. Although the system operated, it was not as a function of extracting vapors and groundwater to address the petroleum release as designed. Therefore, the combined extraction flow rate (including dilution air) could not be calculated due to the system being shutdown following the evaluation and optimization activities conducted in April 2009. The SVE portions of System A will remain off until monthly gauging indicates that the groundwater table has dropped sufficiently to expose five feet of well screen, to allow for effective removal of hydrocarbon vapors (**Appendix D, Table D-2**). As a result, there was no vapor recovery or removal of measurable gasoline equivalent liquid this quarter (**Table 3-8**). The trends in vacuum pump discharge concentration and cumulative contaminant recovery for System A are represented in **Figure 3-3A**.

### 3.4.2.2 Area 3805 - System B

The combined extraction flow rate (including dilution air) could not be calculated due to the system being shutdown following the evaluation and optimization activities conducted in July 2010. The SVE portions of System B will remain off until monthly gauging indicates that the groundwater table has dropped sufficiently to expose five feet of well screen, to allow for effective removal of hydrocarbon vapors (**Appendix D, Table D-3**). As a result, there was no vapor recovery or removal of measurable gasoline equivalent liquid this quarter. (**Table 3-8**). The trends in vacuum pump discharge concentration and cumulative contaminant recovery for System B are represented in **Figure 3-3B**.

### 3.4.2.3 Area 3805 - System C

Combined extraction flow rates (including dilution air) and vacuum pump discharge concentrations averaged 119.90 cfm and 0.8 ppm, respectively, during the monitoring period (**Appendix D, Table D-4**). These concentrations equate to the removal of 0.19 gallons of gasoline equivalent from the vapor phase during the monitoring period (**Table 3-8**). The trends in vacuum pump discharge concentration and cumulative contaminant recovery for System C are represented in **Figure 3-3C**.

### 3.4.2.4 Area 1995 - System D

The combined extraction flow rate (including dilution air) could not be calculated due to the system being shutdown in August 2008 subsequent to the detection of an internal leak in the soil vapor extraction blower. The system will remain inoperable pending the expected approval of the NYSDEC to leave the soil vapor extraction portion of the system off due to historic lack of vapor recovery (**Appendix D, Table D-5**). As a result, there was no vapor recovery or removal of measurable gasoline equivalent liquid this quarter (**Table 3-8**). The trends in vacuum pump discharge concentration and cumulative contaminant recovery for System D are represented in **Figure 3-3D**.

## 3.4.3 Groundwater Treatment

### 3.4.3.1 Area 3805 - System A

Approximately 8,423 gallons of groundwater extracted during an intrusive investigation at the site was processed through System A during the monitoring period (**Table 3-9**). The extracted groundwater was treated by the air stripper system and discharged to the POTW.

### 3.4.3.2 Area 3805 - System B

The extraction unit on System B was inactive during the reporting period, therefore, groundwater was not extracted via the system (**Table 3-9**). The extracted groundwater has been historically treated by the air stripper system and discharged to the POTW.

### 3.4.3.3 Area 3805 - System C

A total of 4,403 gallons of groundwater were extracted through System C at an average flow rate of 0.11 gallons per minute (gpm) during the monitoring period (**Table 3-9**). The extracted groundwater was treated by the air stripper system and discharged to the POTW.

#### 3.4.3.4 Area 1995 - System D

The extraction unit on System D was inactive during the reporting period, therefore, groundwater was not extracted via the system (**Table 3-9**). The extracted groundwater has been historically treated by the air stripper system and discharged to the POTW.

#### 3.4.4 System Effectiveness Monitoring

As mentioned previously, the extraction systems within this area have been deactivated or ineffective since April 2009. As a result, the primary remediation units are the AAS units and in an effort to further analyze system effectiveness, select wells were chosen for monthly monitoring of DO, ORP and PID readings. In addition, temperature, conductivity and pH readings were collected. A summary of the data is presented in **Table 3-10**.

Although the Fall 2010 Groundwater Sampling Event results, presented in the 2010 Draft Annual Basewide Monitoring Report, dated March 2011, indicate a total BTEX contaminant reduction in several monitoring locations within the area (i.e., MWS8 from 1,205.2 ug/l to 982.5 ug/l, MWS11 from 12,789 ug/l to 1,991.5 ug/l, PZ13S from 7,698 ug/l to 2,215 ug/l and PZ14 from 33,870 ug/l to 29,700 ug/l), increases on the northwestern portion of the treatment area have been identified (monitoring wells 016 from 2,613.7 ug/l to 15,180 ug/l and MWI9 from 584.7 ug/l to 3,062 ug/l). Indicating a need to reevaluate the current system configuration and propose an alternative strategy.

### 3.5 Army Air Force Exchange Service Station

#### 3.5.1 Dual-Phase Extraction System

##### 3.5.1.1 Light Non-Aqueous Phase Liquids

In general, the water table decreased approximately 0.2 feet during the monitoring period LNAPL was not observed in any of the extraction wells during the monitoring period (**Appendix E, Table E-1**). If LNAPL are encountered during gauging events, it is removed by bailer or the extraction system.

##### 3.5.1.2 Soil Vapor Extraction

Combined extraction flow rates (including dilution air) and vacuum pump discharge concentrations averaged 460.0 cfm and 0.7 ppm, respectively, during the monitoring period (**Appendix E, Table E-2**). These concentrations equate to the removal of 0.07 gallons of gasoline equivalent from the vapor phase during the monitoring period (**Table 3-11**). The trends in vacuum pump discharge concentration and cumulative contaminant recovery for the system are represented in **Figure 3-4**.

##### 3.5.1.3 Groundwater Treatment

The extraction system was optimized to reduce the volume of groundwater extraction. As a result, groundwater was not recovered while organic vapors were removed during the monitoring period (**Table 3-12**). The extracted groundwater have been historically treated by the air stripper system and discharged to the POTW.

#### 3.5.1.4 System Effectiveness Monitoring

In an effort to further analyze system effectiveness, select wells were chosen for monthly monitoring of DO, ORP and PID readings. In addition, temperature, conductivity and pH readings were collected. Results illustrate a fluctuation in values from monitoring event to monitoring event indicating both a delivery of oxygen and an active microbial mass consuming oxygen. A summary of the data is presented in **Table 3-13**.

#### 3.5.2 Ozone Treatment

Ozone treatment of residual hydrocarbon impact within the subsurface at the AAFES Station (Building P-2140) was conducted through the majority of the reporting period. When the system went off-line due to air compressor fault (19 November to 1 December 2010), the existing DPE/AAS system was activated. The ozone injection system cycled through 4 zones at 20 minutes per zone, injecting ozone to one or two injection wells at a pressure of approximately 36 psi and a gas flow of approximately 3.4 scfm (**Appendix E, Table E-3**).

The Fall 2010 Groundwater Sampling Event results, presented in the 2010 Draft Annual Basewide Monitoring Report, dated March 2011, indicate a total BTEX contaminant reduction in several monitoring locations within the area. Review of the historical data from monitoring well, MW07 and MW02 indicated a one year contaminant reduction of 70 percent (from 28,254 ug/l to 8,009.8 ug/l) and 50 percent (4,809.3 ug/l to 2,446.4 ug/l), respectively. In addition to the reduction in total plume concentrations, the areal extent of the main plume has reduced to within the Reservation boundaries.

## 4.0 SUMMARY AND DISCUSSION

System operation and performance monitoring activities were completed at each site by Plexus during the reporting period (November 2010-January 2011). A list of the additional actions performed during site visits, beyond routine data collection, is presented in **Appendix F**. Prior to 7 May 2008, these activities were being performed by others. The majority of these items included maintenance and repairs to the systems to address changing weather and subsurface conditions.

### 4.1 Area 1295

Persistent dissolved petroleum hydrocarbon concentrations in the groundwater indicated that additional active remedial strategy be implemented. With NYSDEC concurrence and approval in July 2009, Plexus initiated hot-spot treatment pilot tests with the mobile ozone treatment system which was previously operated at the wetland area downgradient of the AAFES service station. The mobile ozone treatment system began operation at Area 1295 on 22 July 2010 and continued through 6 December 2010, when it was deactivated due to inclement weather conditions. Based on the positive response to treatment, the system is scheduled to be reactivated in April 2011.

### 4.2 Area 1595

The AAS system operated 99 percent of the time during the monitoring period, excluding scheduled downtime. The majority of system downtime was attributed power outages, collection of static groundwater elevations, DO/ORP/PID data, and scheduled maintenance (i.e., oil changes, belts, filters, etc.). The SVE performance monitoring data indicate that the system continues to influence the source area.

No LNAPL were observed in the extraction wells during gauging events, but persistent LNAPL were reported in 1595-MWS-8. Approximately 0.323 gallons of LNAPL were recovered during the monitoring period. When LNAPL were encountered, removal was conducted by bailer or the extraction system.

The SVE system was deactivated on 13 April 2010 to determine if there was LNAPL recharge post ozone treatment and determine if a vapor recovery surge or rebound would occur during the system on/off cycle. System data collected from daily monitoring following scheduled sampling events has indicated that the volatility of the remaining contaminants is low and subsequent groundwater data has indicated that the LNAPL encountered has not dissociated into the dissolved phase and impacted the groundwater where encountered. Weekly and monthly DO, ORP, pH and temperature data indicates that the subsurface is conducive to biological degradation. As a result, a nutrient application of a mixture of nitrogen-phosphorus-potassium has been approved and initiated beginning January 2011 through March 2011. Concurrent with the nutrient application, the AAS will continue to operate to provide an oxygen source to enhance bioremediation.

### 4.3 Area 1795

SVE System A operated 99 percent of the time during the monitoring period, excluding scheduled downtime. The SVE portion of System B was shut down on 2 December 2009, at which time the associated legs were tied into System A. AAS Systems A, B,

and C operated 100, 100, and 100 percent of the time during the monitoring period. Although the systems came online in January 2008, it was in a start-up/shake-out period until Plexus took the system over in July 2008.

A combined total of approximately 107.79 gallons of gasoline equivalent (vapor phase) were recovered from the subsurface from November through January 2011. A total of 1,121.39 gallons of gas equivalent (vapor phase) have been removed from the subsurface since operation of the SVE and AAS systems began in July 2008. An increase in extraction screen exposure has facilitated the increase in vapor phase recovery of contaminants. Approximately 0.131 gallons of LNAPL were removed from the subsurface during this monitoring period.

Supply and maintenance issues that delayed the repairs on the extraction blower for System B allowed Plexus to conduct vapor extraction and change the extraction leg configuration utilizing one extraction blower. By continuously changing the extraction legs and isolating the contaminant "hot-spot", based on groundwater data and PID measurements at the wellhead, Plexus was able to increase the gasoline equivalent recovery process and reduce the energy requirement. As a result, Plexus will continue to make adjustments to system operation during the next quarter to optimize soil vapor recovery and address "hot-spot" treatment. Removal rates are expected to continue to fluctuate based on the artificial and natural groundwater table elevation changes at the site, as well as contaminant reduction, and changes in extraction leg configuration to maximize vapor recovery. Additionally, Plexus will cycle between the operating systems to reduce mechanical wear and tear, and extend the longevity of the operating potential at the site.

#### **4.4 Areas 3805 and 1995**

SVE System C operated at 67 percent of the time during the monitoring period, excluding scheduled downtime. AAS Systems B, C, and D operated 100, 86, and 100 percent of the time during the monitoring period. Due to the elevated water table conditions observed during system evaluation activities (all SVE well screens were flooded), the Soil Vapor Extraction portion of System A is to remain off with NYSDEC concurrence. Groundwater elevation gauging is being conducted to determine when the system can be turned back on. The SVE portion of System B was deactivated in July 2010 as the result of insufficient screen exposure for the effective recovery of hydrocarbons. Due to a bad bearing in the sparge blower, the AAS portion of System A was shut down on 18 June 2009. The sparge blower was repaired and based on the excess capacity of the blowers for Systems A and B, the System B blower continues to be connected to all the sparge points and operating within the design specifications while reducing the energy consumption requirements.

A combined total of approximately 0.19 gallons of gasoline equivalent (vapor phase) were recovered from the subsurface from November 2010 through January 2011. A total of 5,661 gallons of gas equivalent (vapor phase) and 24 gallons of LNAPL have been removed from the subsurface since operation of the SVE and AAS systems began in October 2003. Approximately 0.636 gallons of LNAPL were recovered during the monitoring period. When LNAPL were encountered, removal was conducted by bailer or the extraction system.



As a result of extraction well screen saturation, Plexus is implementing operational parameters to reduce artificial mounding created by the remedial system, decrease groundwater recovery, and increase vapor recovery. In an effort to remove the persistent LNAPL reported in the area of leg 9, Plexus prepared and submitted a Surfactant Enhanced Aquifer Remediation (SEAR) pilot Test Work Plan, dated September 2010. Following receipt of regulatory approvals, Plexus intends to initiate the plans for the SEAR application. In conjunction with the change in system operational parameters, and prior to the Fall 2011 Basewide Groundwater Sampling Event, Plexus is preparing an Extraction Well Modification Work Plan with the intent to modify selected vertical extraction wells into horizontal extraction wells to facilitate activation of the extraction units and remove organic vapors generated from the in-situ air stripping of the AAS system. Additionally, Plexus intends to develop a pilot test to augment the current remedial system with ozone ISCO which has proven successful at other areas along Gasoline Alley. The pilot test will utilize some of the existing infrastructure of the current MPE/AAS treatment system and will target "hot-spot" locations based on the most recent analytical data.

The Soil Vapor Extraction portion of System D was shut down on 6 August 2008 due to an internal leak in the blower. The SVE portion of the system will remain off pending NYSDEC approval and because the system is being converted to biosparging only operation. Negligible recovery has been achieved using the SVE portion of the system since its inception in May 2004 and continued operation of the SVE system is unnecessary. The Air Sparge system will continue to run at a reduced rate to enhance subsurface oxygen delivery and promote microbial growth, subsequently stimulating biochemical degradation of petroleum hydrocarbon constituents. System operations will be closely monitored and evaluated using groundwater quality results as a principal criterion. Field parameters such as ORP and DO concentrations have indicated that the system is delivering oxygen to the subsurface and augmenting biodegradation. Plexus anticipates that this optimization approach will appreciably reduce operating costs while continuing to contribute to biochemical degradation of petroleum constituents. Results from the current groundwater monitoring will be evaluated and, alternative remedial approaches will be considered for Area 3805 System D, if applicable.

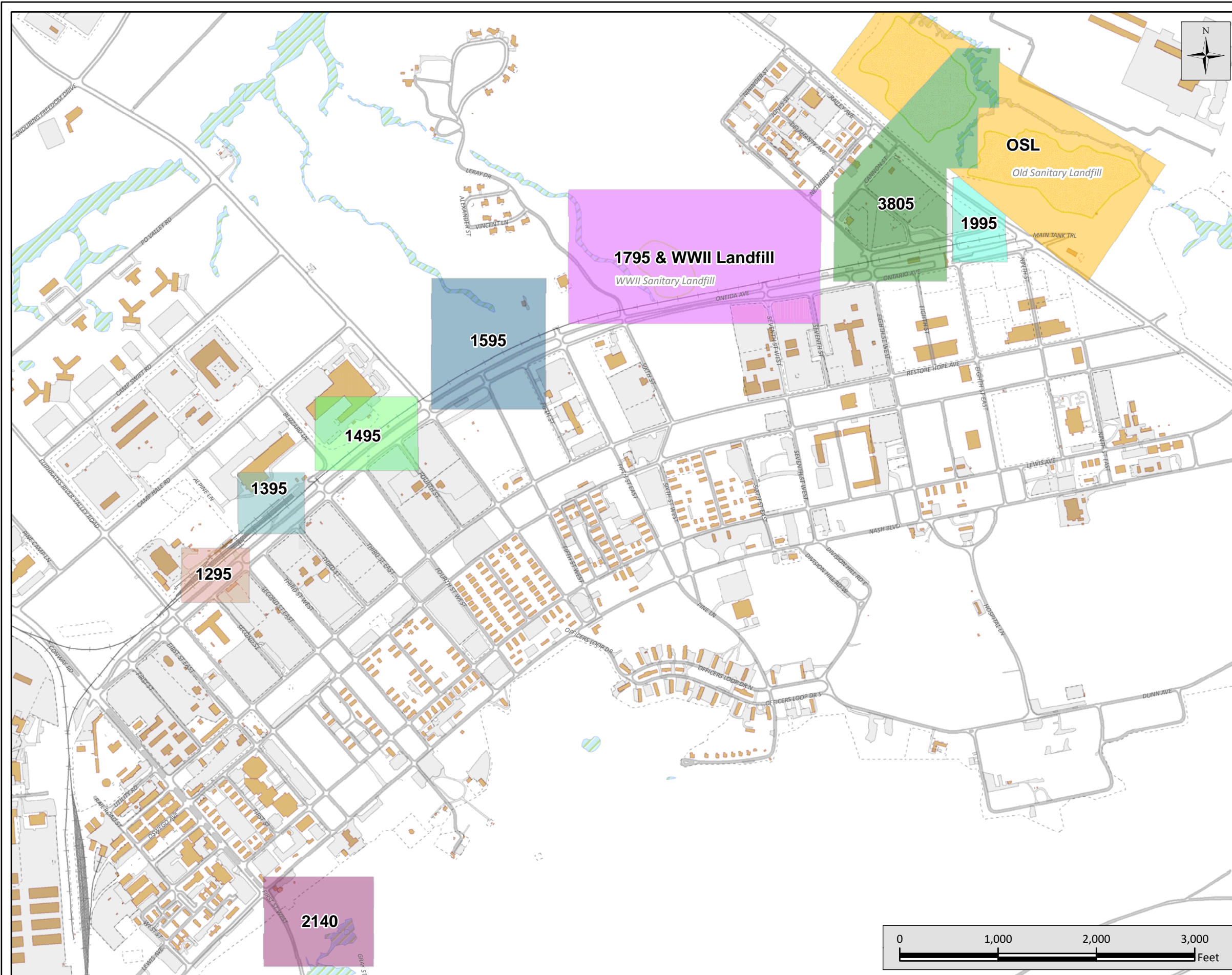
#### **4.5 Army Air Force Exchange Service Station**

The DPE System operated 100 percent of the time during the monitoring period, excluding scheduled downtime. The AAS Systems operated 100 percent of the time during the monitoring period. A combined total of approximately 0.07 gallons of gasoline equivalent (vapor phase) were recovered from the subsurface from November 2010 through January 2011. A total of 2,400.4 gallons of gas equivalent (vapor phase) have been removed from the subsurface since operation of the DPE system began in February 2002. No LNAPL were observed in the extraction wells during gauging events.

The ozone treatment unit operated 90 percent of the time during the reporting period. The unit delivered ozone via 7 injection points installed upgradient of the former USTs and near the fuel dispensers. Analytical data collected during the Fall 2010 Groundwater Sampling Event combined with field data collection of ORP, DO, pH and

PID from selected monitoring points has indicated that the ozone delivery unit is reducing the contaminant concentrations and providing oxygen to the subsurface to augment biodegradation. Plexus intends to continue operations on the ozone unit at the site.

## FIGURES




**Legend**

**Site Name**

- 1295
- 1395
- 1495
- 1595
- 1795 & WWII Landfill
- 1995
- 2140
- 3805
- OSL

**Other Features:**

- Fence Line
- Rail Road
- Paved Road
- Landfill Site
- Wetlands
- Building
- Paved Area

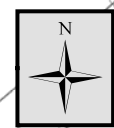
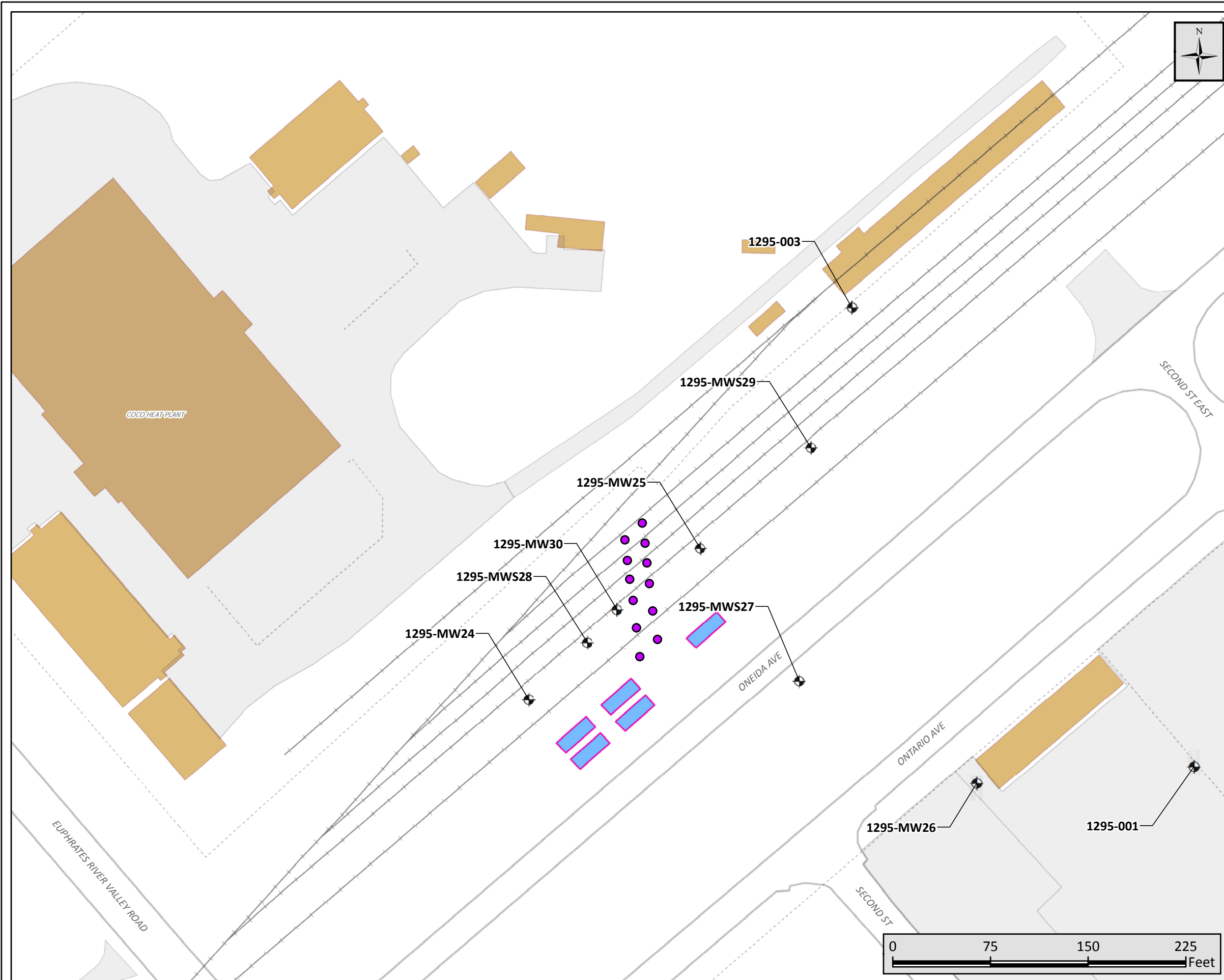

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**FIGURE 1-1**

**Site Location Map**

Quarterly Report of Progress (November 2010-January 2011)  
 Operations and Maintenance  
 Remediation Systems for Gasoline Alley and Army Air Force  
 Exchange Service Station  
 Fort Drum, New York



**Legend**

- Ozone Injection Points
- ⊕ Monitoring Wells
- Former UST
- - - Fence Line
- + -+ Rail Road
- Paved Road
- Building
- Paved Area

Abbreviation Key:  
UST = Underground Storage Tank

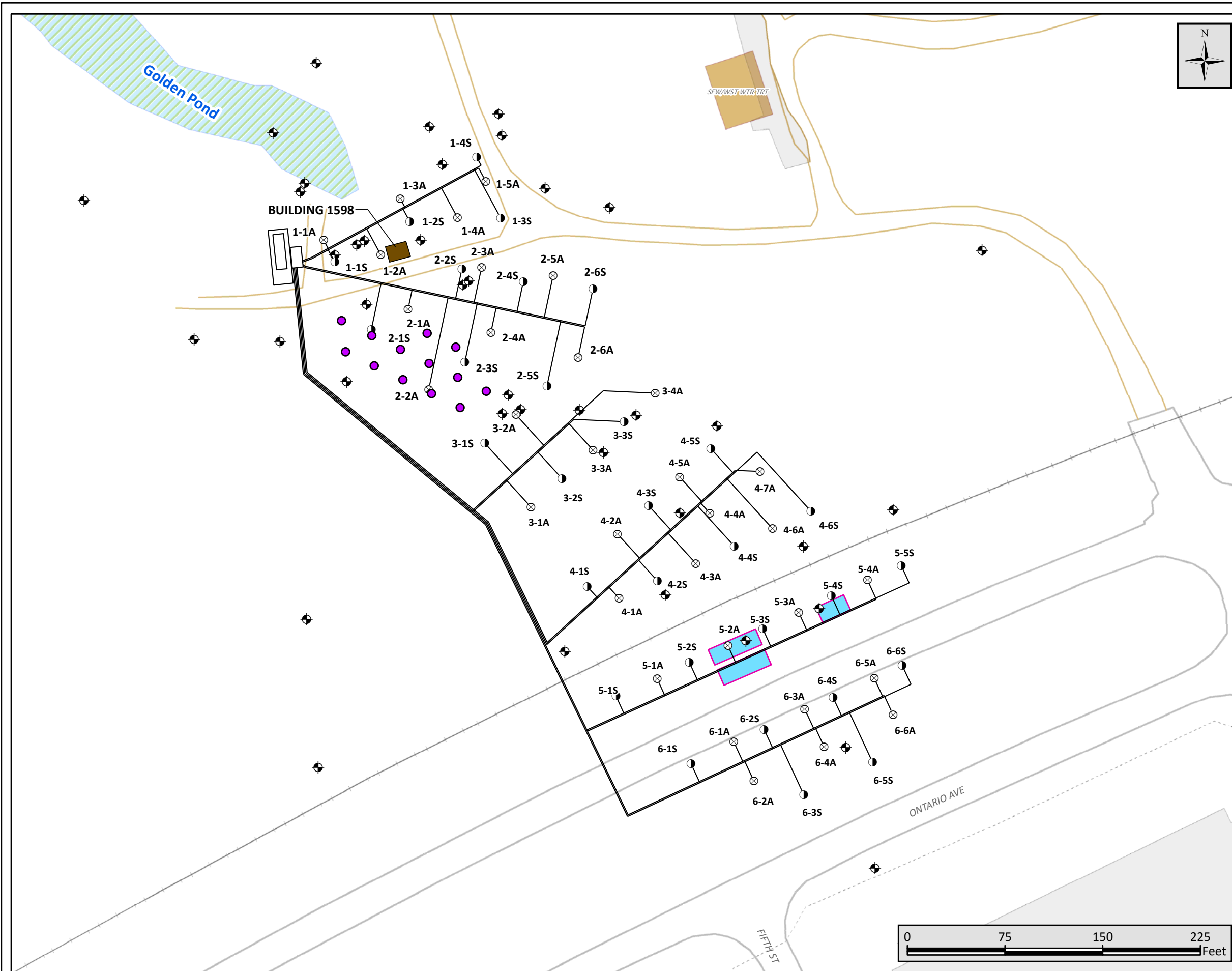
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Created By: JRC Date: March 2011	<b>FIGURE 2-1</b>
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**Area 1295, Gasoline Alley**

Quarterly Report of Progress (November 2010-January 2011)  
Operations and Maintenance  
Remediation Systems for Gasoline Alley and Army Air Force  
Exchange Service Station  
Fort Drum, New York





- Legend**
- Ozone Injection Points
  - ⊗ Air Sparge Wells
  - ⊕ Soil-Vapor Extraction Wells
  - System Pipes
  - ⊕ Monitoring Wells
  - Former UST
  - 1595 System Shed
  - Fence Line
  - Rail Road
  - Unpaved Road
  - Paved Road
  - ▨ Wetlands
  - Building
  - Paving

Abbreviation Key:  
UST = Underground Storage Tank



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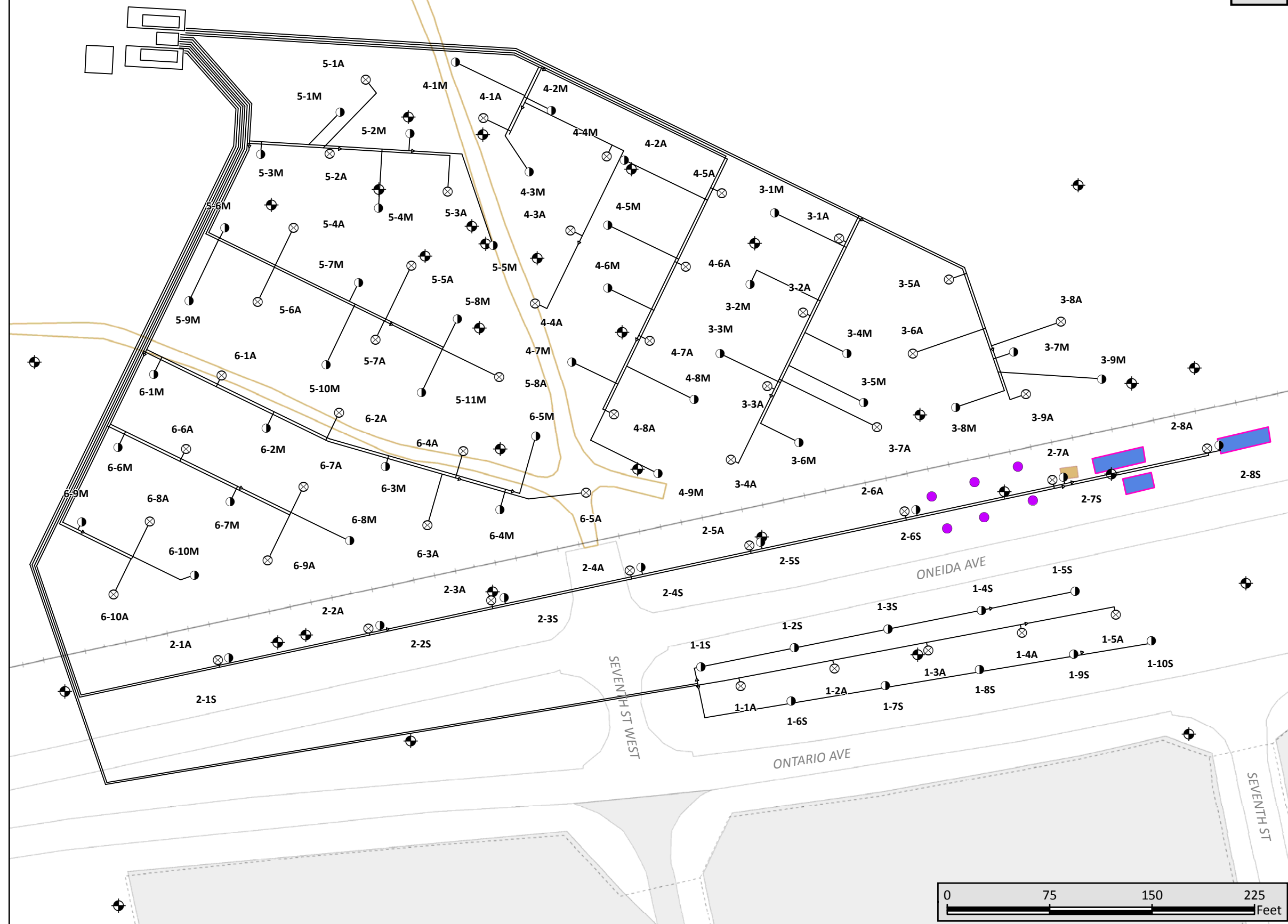
**FIGURE 2-2**

**Area 1595**

Quarterly Report of Progress (November 2010-January 2011)  
Operations and Maintenance  
Remediation Systems for Gasoline Alley and Army Air Force  
Exchange Service Station  
Fort Drum, New York



System Buildings



### Legend

- Ozone Injection Points
- ⊗ Airsparge Wells
- Soil-vapor Extraction Wells
- System Pipes
- ⊕ Monitoring Wells
- Former UST
- - - Fence Line
- +— Rail Road
- Paved Roadline
- Unpaved Roadline
- Landfill Site
- Wetlands
- Building
- Paved Area

Abbreviation Key:  
UST = Underground Storage Tank



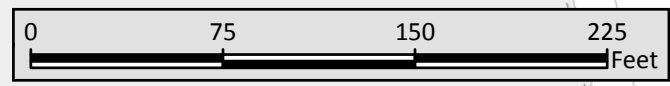
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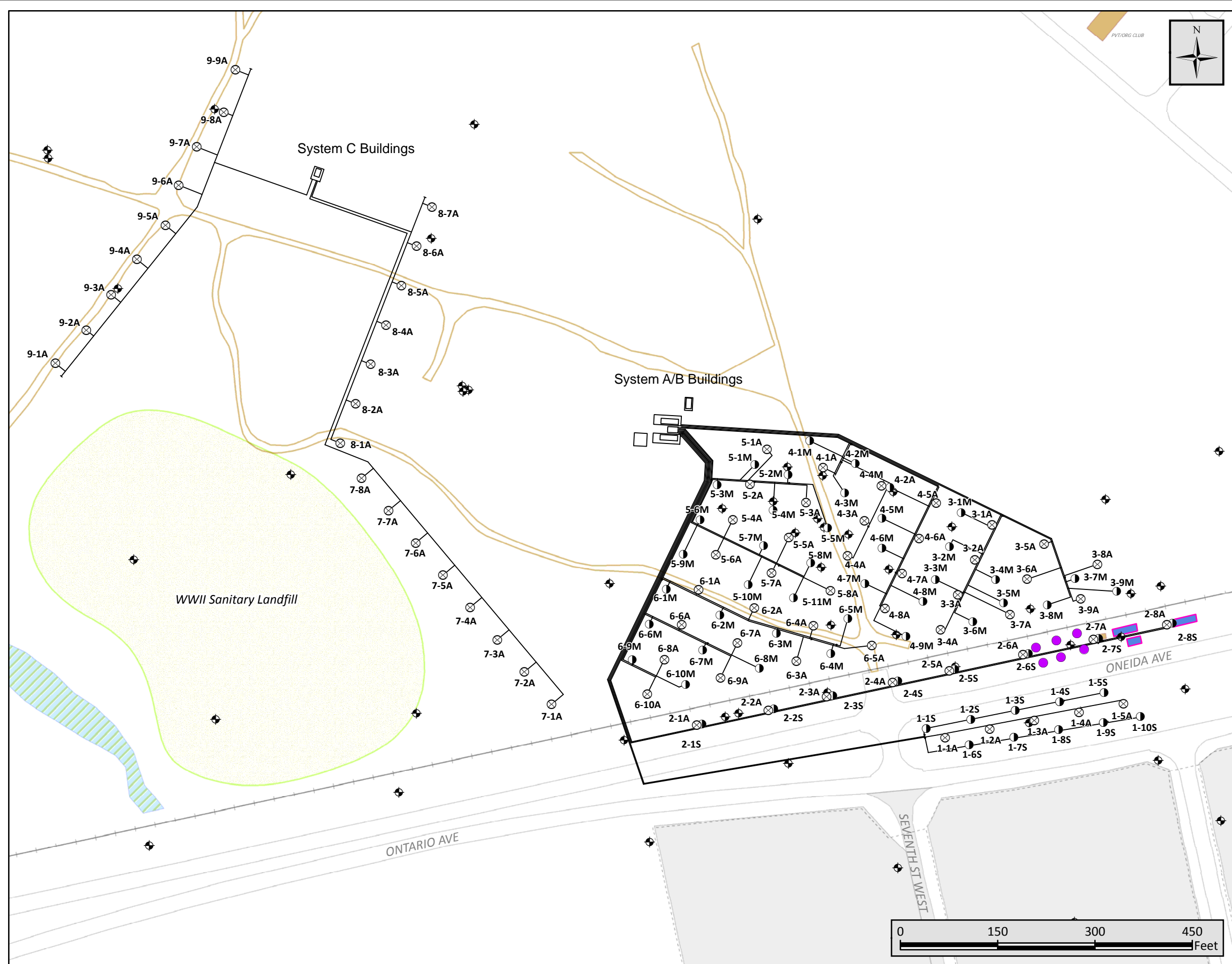
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**FIGURE 2-3**

### Area 1795 MPE/SVE/AS Treatment System Plan Gasoline Alley

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Operations and Maintenance  
Remediation Systems for Gasoline Alley and Army Air Force  
Exchange Service Station  
Fort Drum, New York






**Legend**

- Ozone Injection Points
- ⊗ Airsparge Wells
- Soil-vapor Extraction Wells
- System Pipes
- ⊕ Monitoring Wells
- Former UST
- - - Fence Line
- Rail Road
- Paved Roadline
- Unpaved Roadline
- Landfill Site
- Wetlands
- Building
- Paved Area

Abbreviation Key:  
UST = Underground Storage Tank



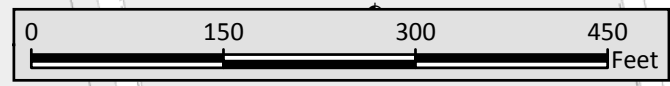
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**FIGURE 2-4**

**Area 1795  
AAS(Systems A,B, and C)  
Gasoline Alley**

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Operations and Maintenance  
Remediation Systems for Gasoline Alley and Army Air Force  
Exchange Service Station  
Fort Drum, New York

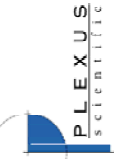






**Legend**

- ⊗ Air Sparge Wells
- ⊙ Multi-phase Extraction Wells
- ⊖ Soil-vapor Extraction Wells
- System Pipes & Structures
- ⊕ Monitoring Wells
- Former UST
- Fence Line
- Rail Road
- Paved Road
- Building
- Paved Area



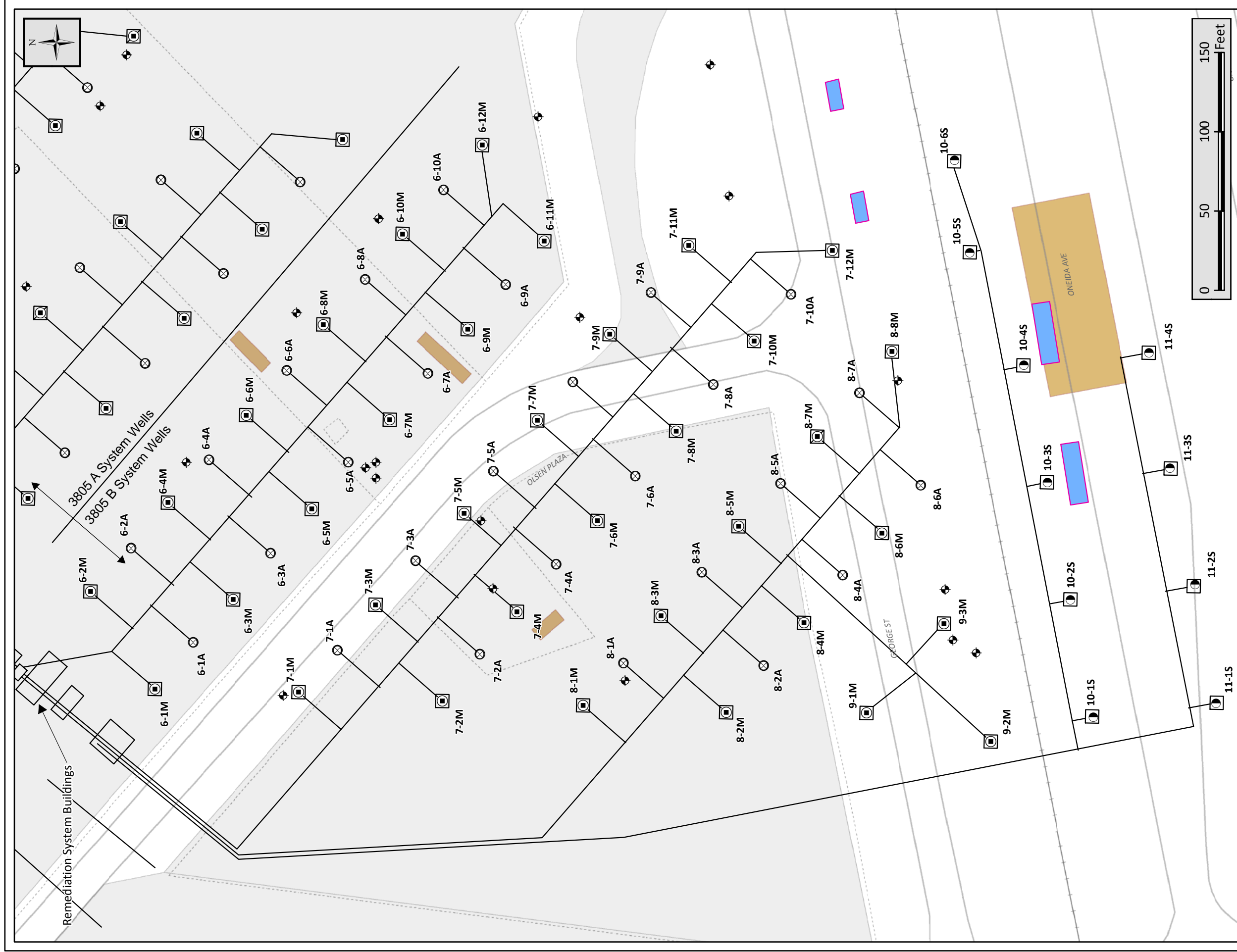
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**FIGURE 2-5**


**Area 3805 A, Gasoline Alley**

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Operations and Maintenance  
Remediation Systems for Gasoline Alley and Army Air Force  
Exchange Service Station  
Fort Drum, New York



**Legend**

- ⊗ Air Sparge Wells
- ⊙ Multi-phase Extraction Wells
- Soil-vapor Extraction Wells
- System Pipes & Structures
- ⊕ Monitoring Wells
- Former UST
- Fence Line
- Rail Road
- Paved Road
- Building
- Paved Area

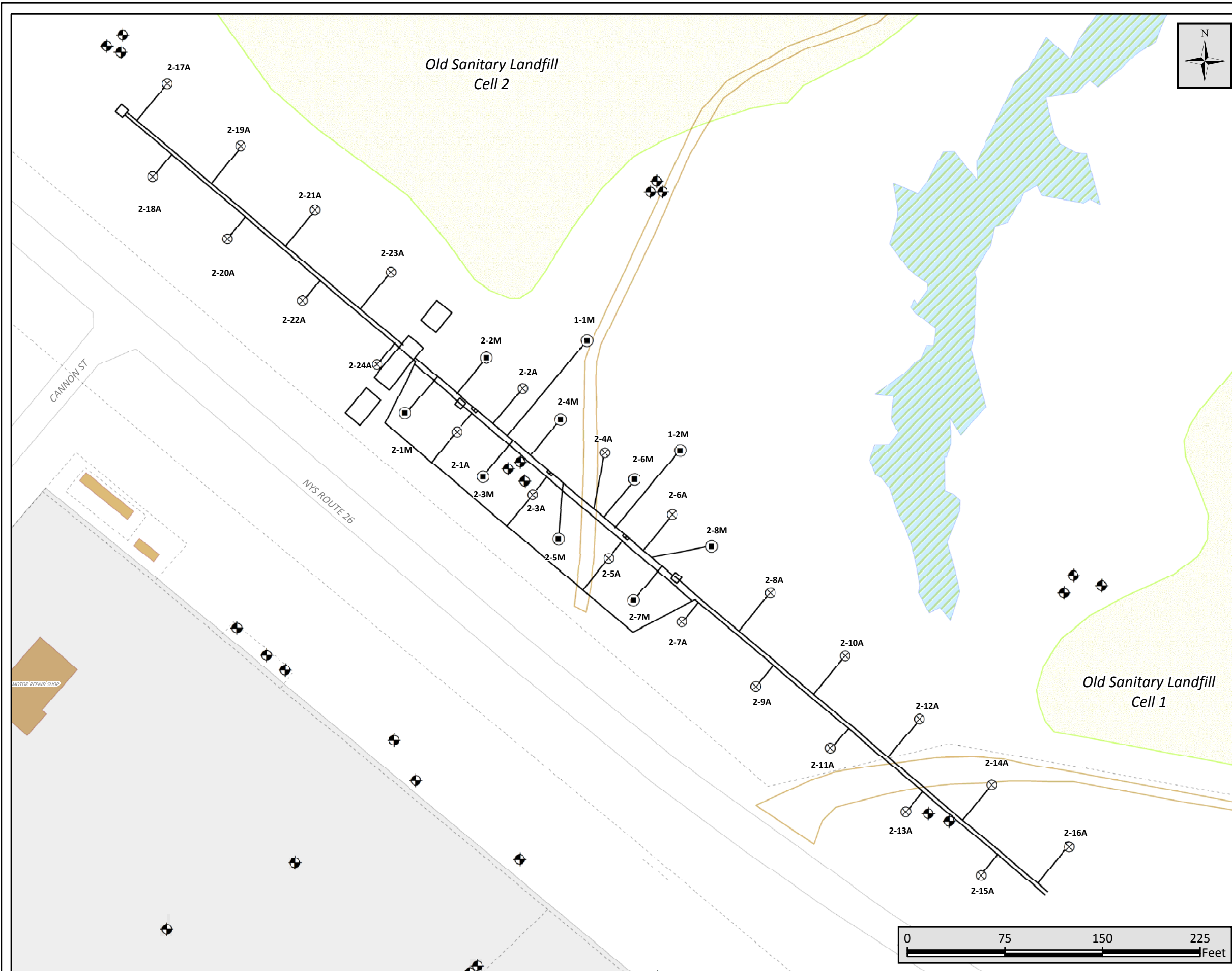

  
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**FIGURE 2-6**

**Area 3805 B, Gasoline Alley**


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 Operations and Maintenance  
 Remediation Systems for Gasoline Alley and Army Air Force  
 Exchange Service Station  
 Fort Drum, New York



**Legend**

- ⊗ Air-Sparge Wells
- ⊠ Multi-Phase Extraction Wells
- System Pipes & Structures
- ⊕ Monitoring Wells
- Former UST
- - - Fence Line
- +— Rail Road
- Paved Road
- Unpaved Road
- Landfill Site
- ▨ Wetlands
- Building
- Paved Area

Abbreviation Key:  
UST = Underground Storage Tank

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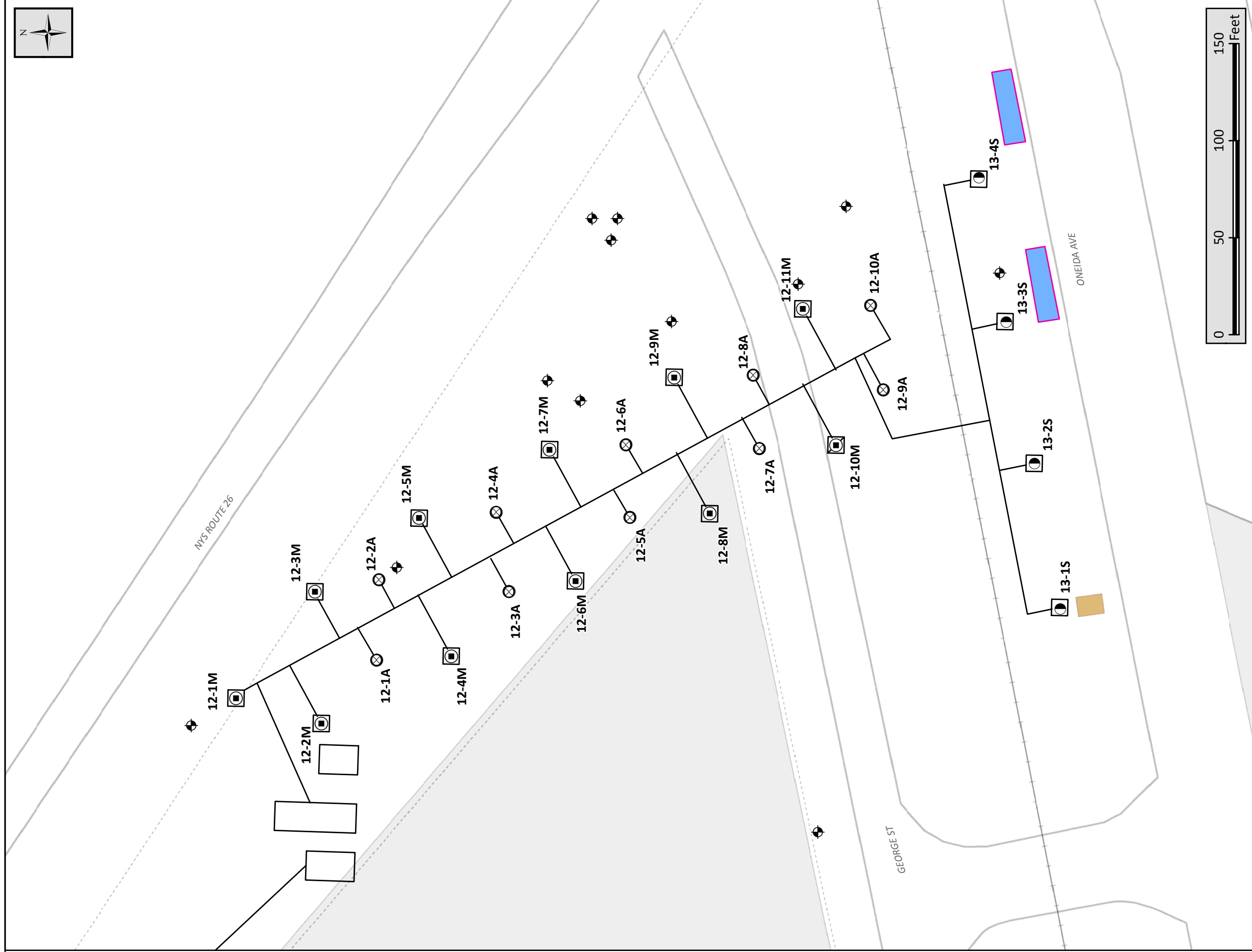
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**FIGURE 2-7**

**Area 3805 C, Gasoline Alley**

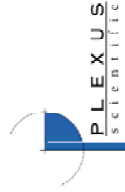
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Operations and Maintenance  
Remediation Systems for Gasoline Alley and Army Air Force  
Exchange Service Station  
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**Legend**

- ⊗ Air Sparge Wells
- ⊕ Multi-phase Extraction Wells
- ⊙ Soil-vapor Extraction Wells
- System Pipes & Structures
- ⊕ Monitoring Wells
- Former UST
- - - Fence Line
- Rail Road
- Paved Road
- Building
- Paved Area



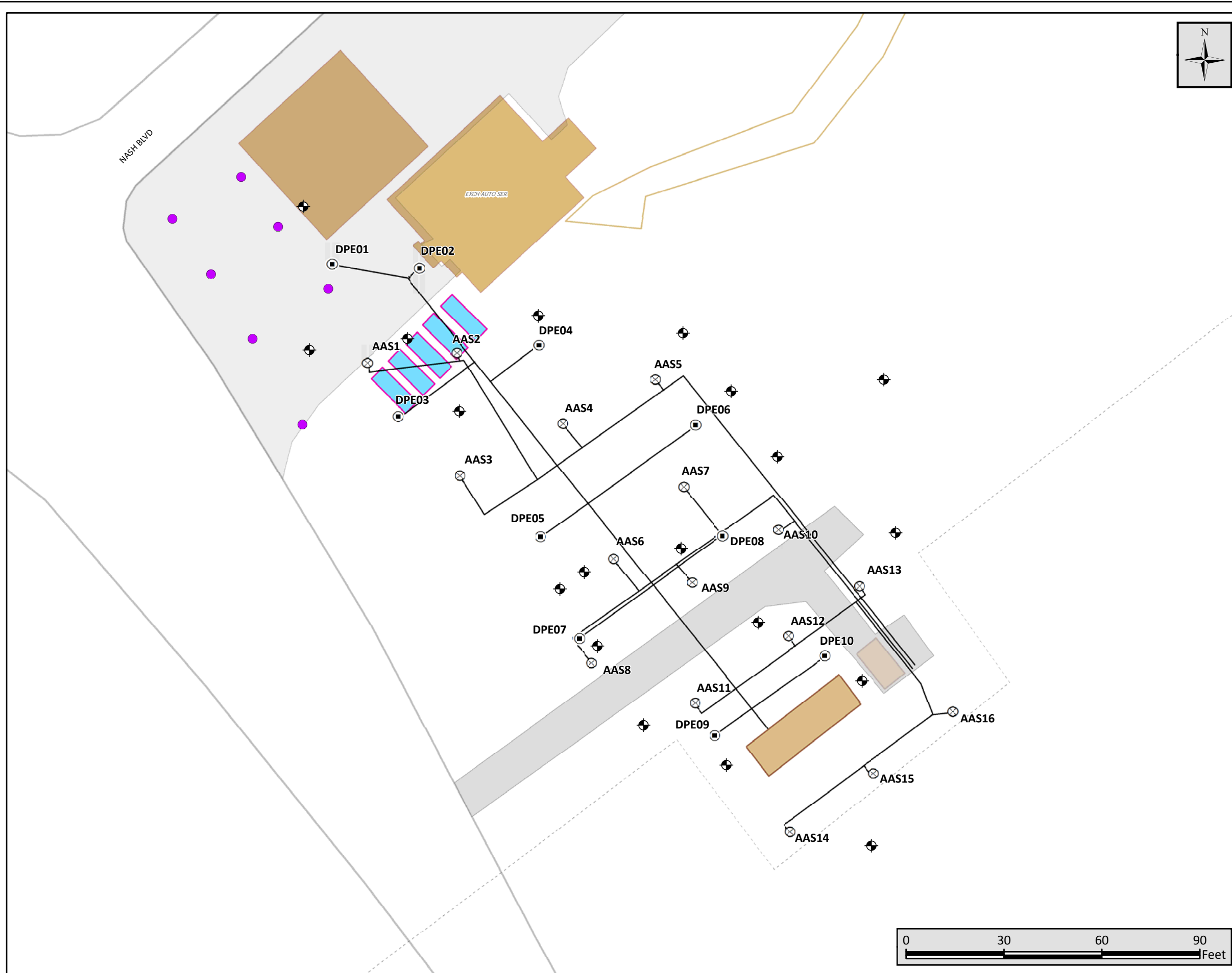
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**FIGURE 2-8**


**Area 3805 D/1995, Gasoline Alley**

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Operations and Maintenance  
Remediation Systems for Gasoline Alley and Army Air Force  
Exchange Service Station  
Fort Drum, New York



- Legend**
- Ozone Injection Points
  - ⊗ Air Sparge Wells
  - ⊕ Dual-Phase Extraction Wells
  - System Pipes
  - ⊕ Monitoring Wells
  - Former UST
  - - - Fence Line
  - Rail Road
  - Paved Road
  - Unpaved Road
  - Building
  - Paving

Abbreviation Key:  
 UST = Underground Storage Tank



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**FIGURE 2-9**

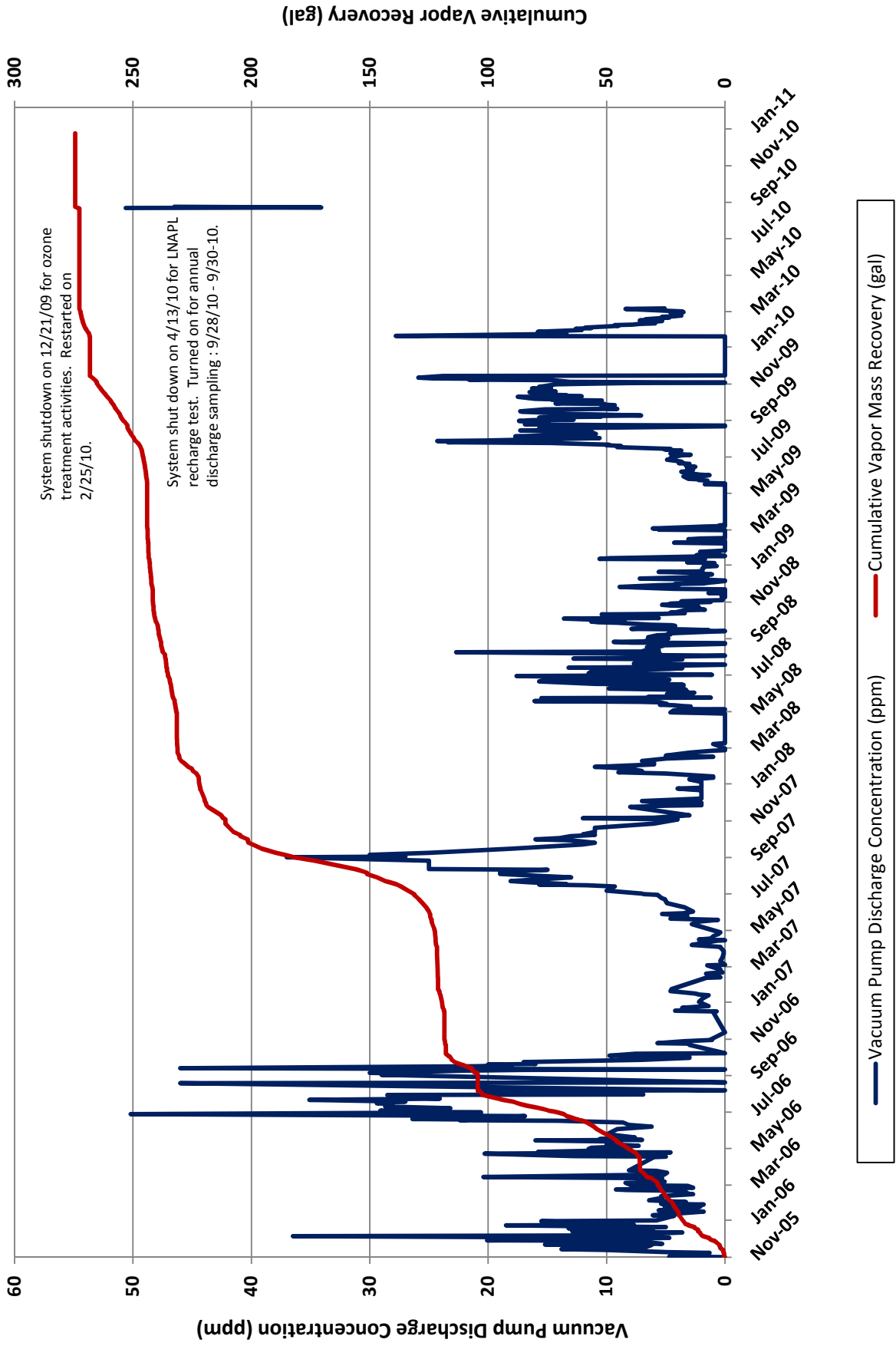
**Building P-2140  
 AAFES Station  
 DPE and AAS Systems**

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 Operations and Maintenance  
 Remediation Systems for Gasoline Alley and Army Air Force  
 Exchange Service Station  
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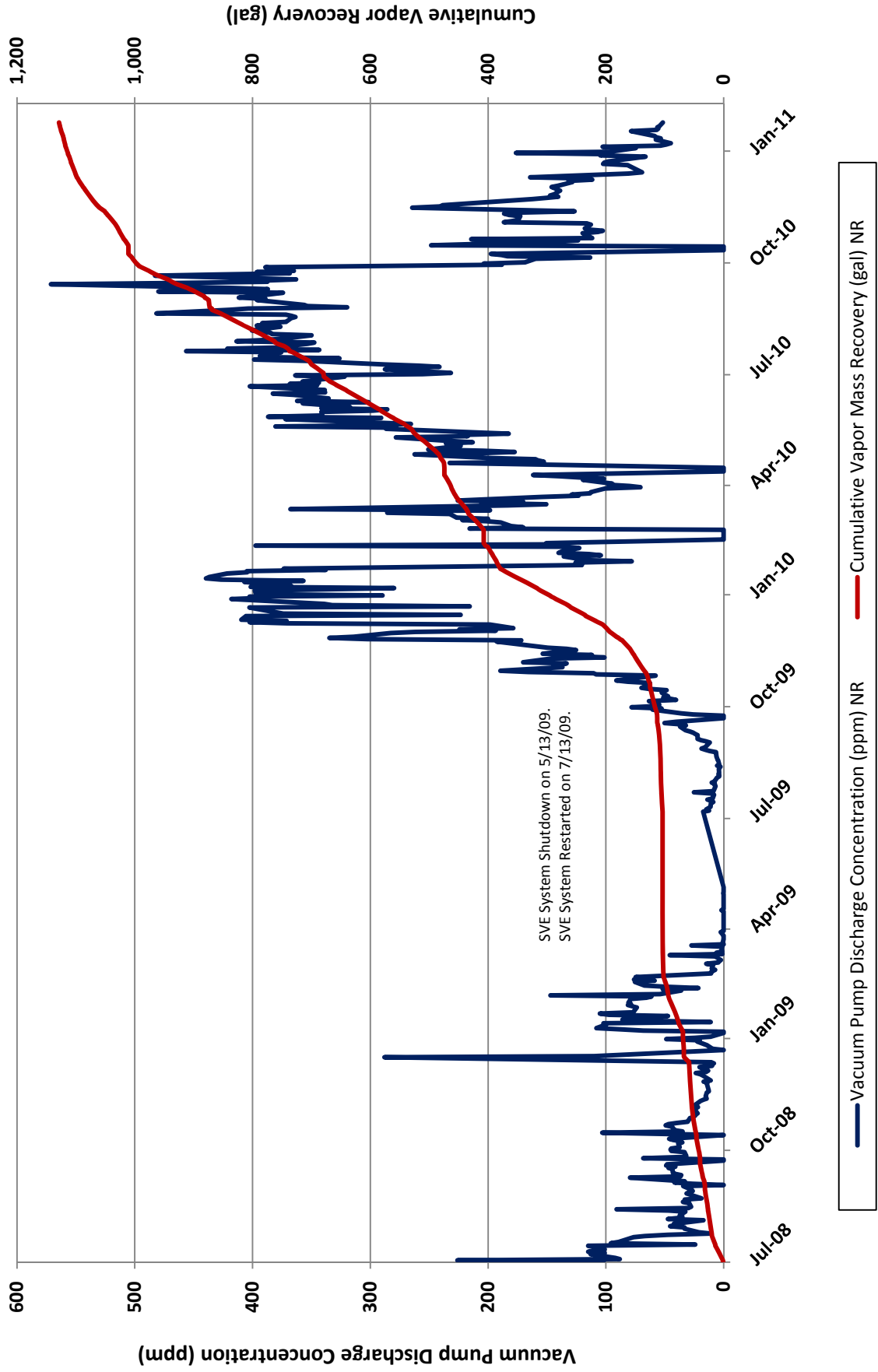
### Figure 3-1: Area 1595

#### Trends In Vacuum Pump Discharge Concentrations vs. Cumulative Contaminant Recovery



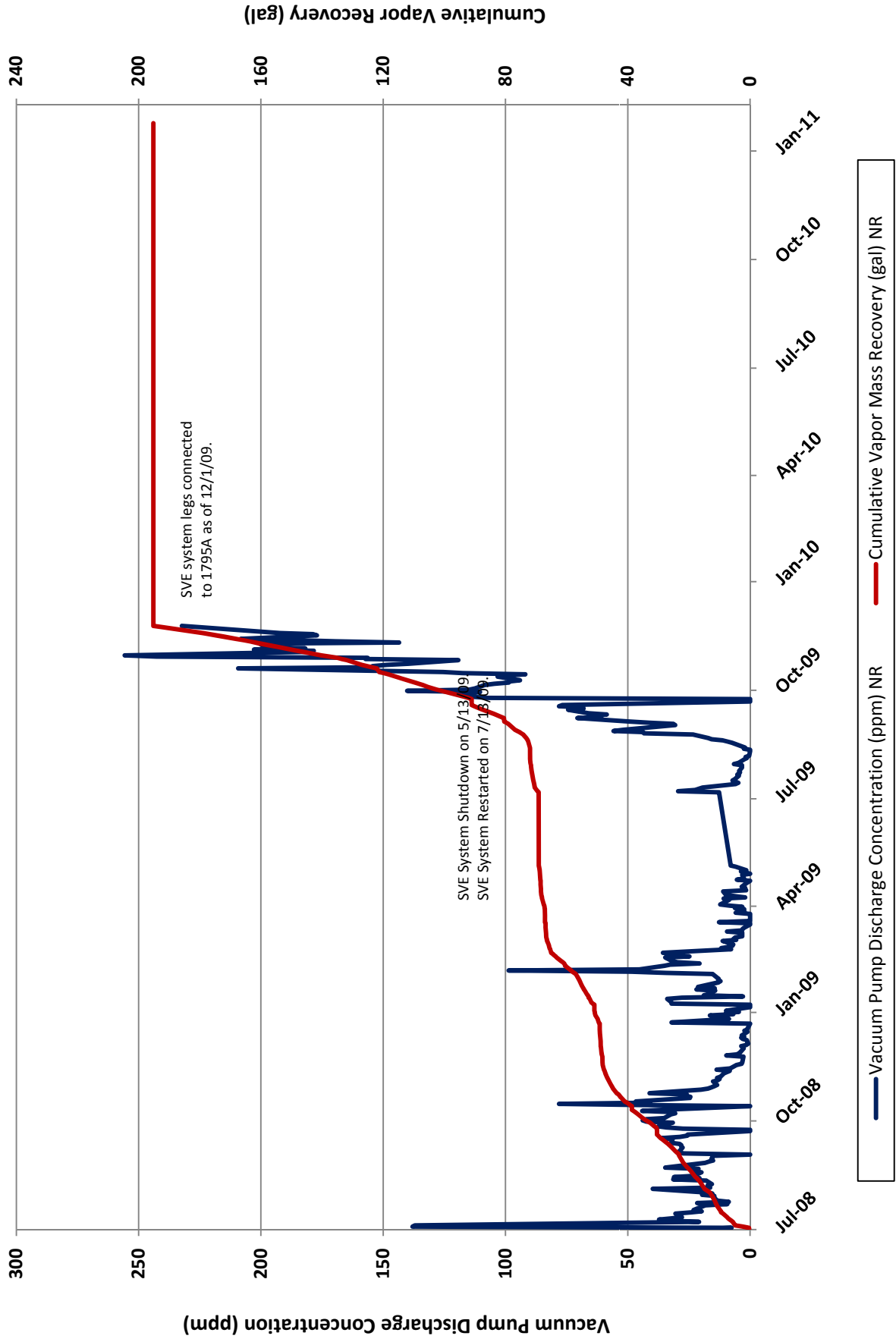
### Figure 3-2A: Area 1795 - System A

Trends In Vacuum Pump Discharge Concentrations vs. Cumulative Contaminant Recovery



### Figure 3-2B: Area 1795 - System B

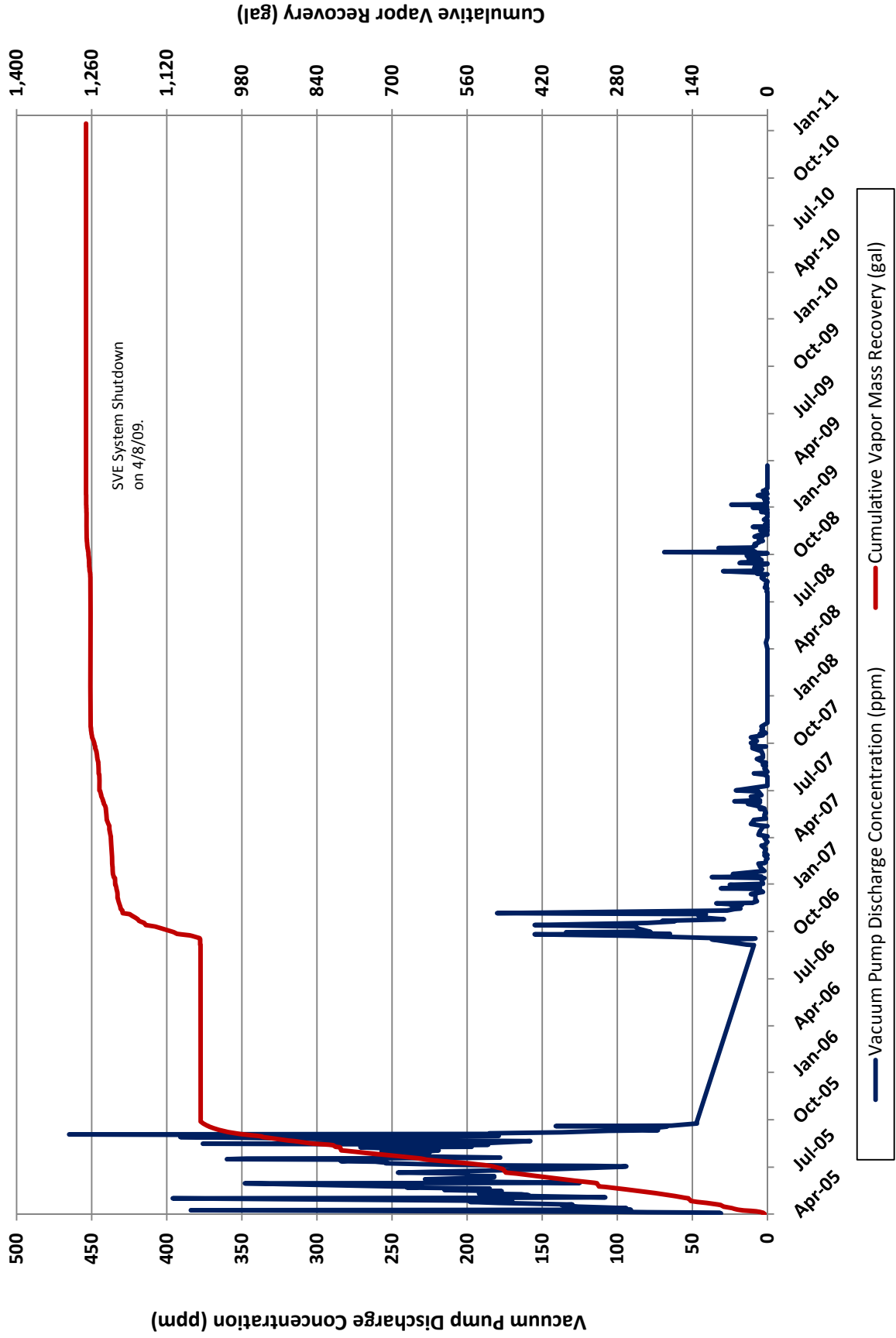
Trends In Vacuum Pump Discharge Concentrations vs. Cumulative Contaminant Recovery





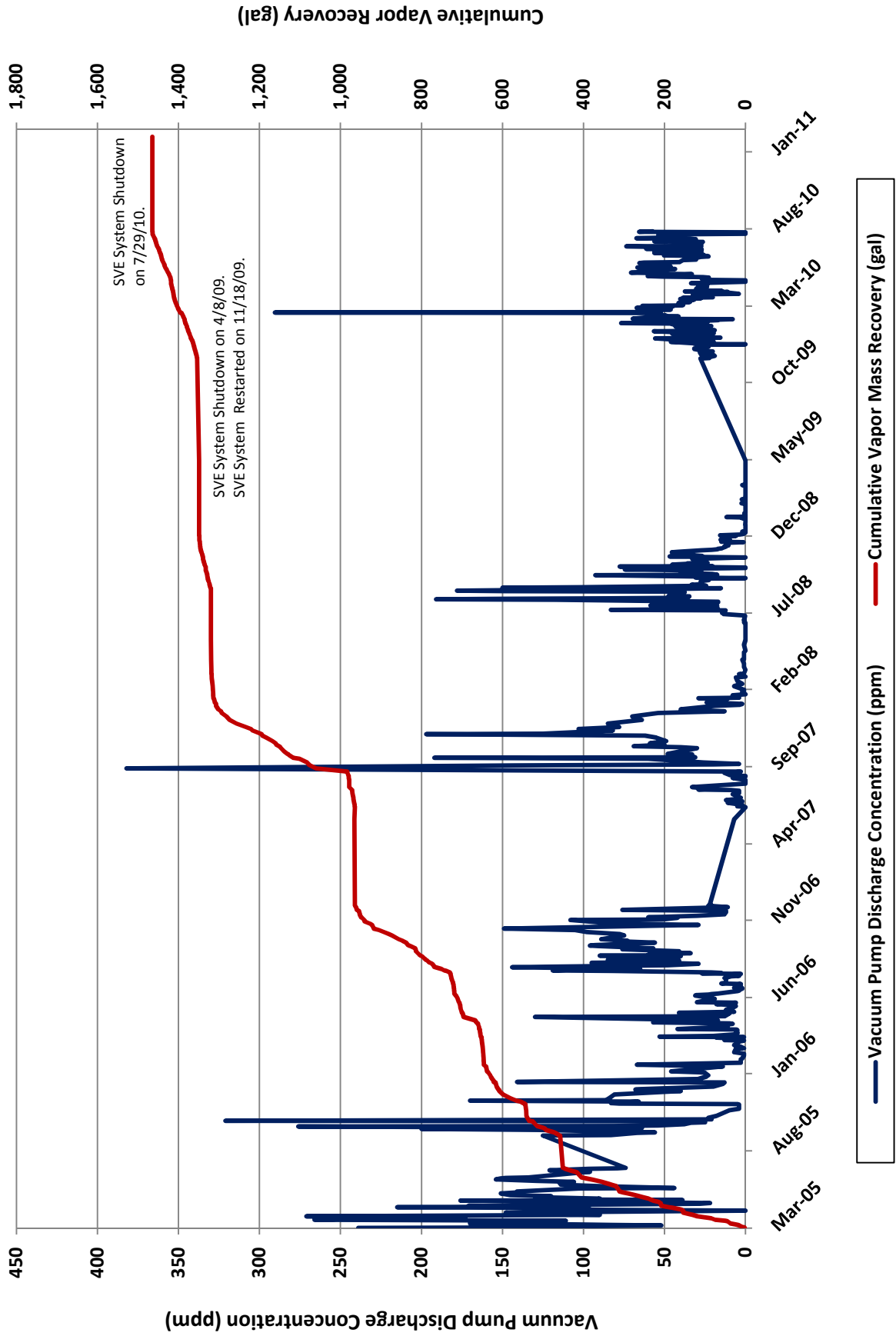
### Figure 3-3A: Area 3805 - System A

Trends In Vacuum Pump Discharge Concentrations vs. Cumulative Contaminant Recovery



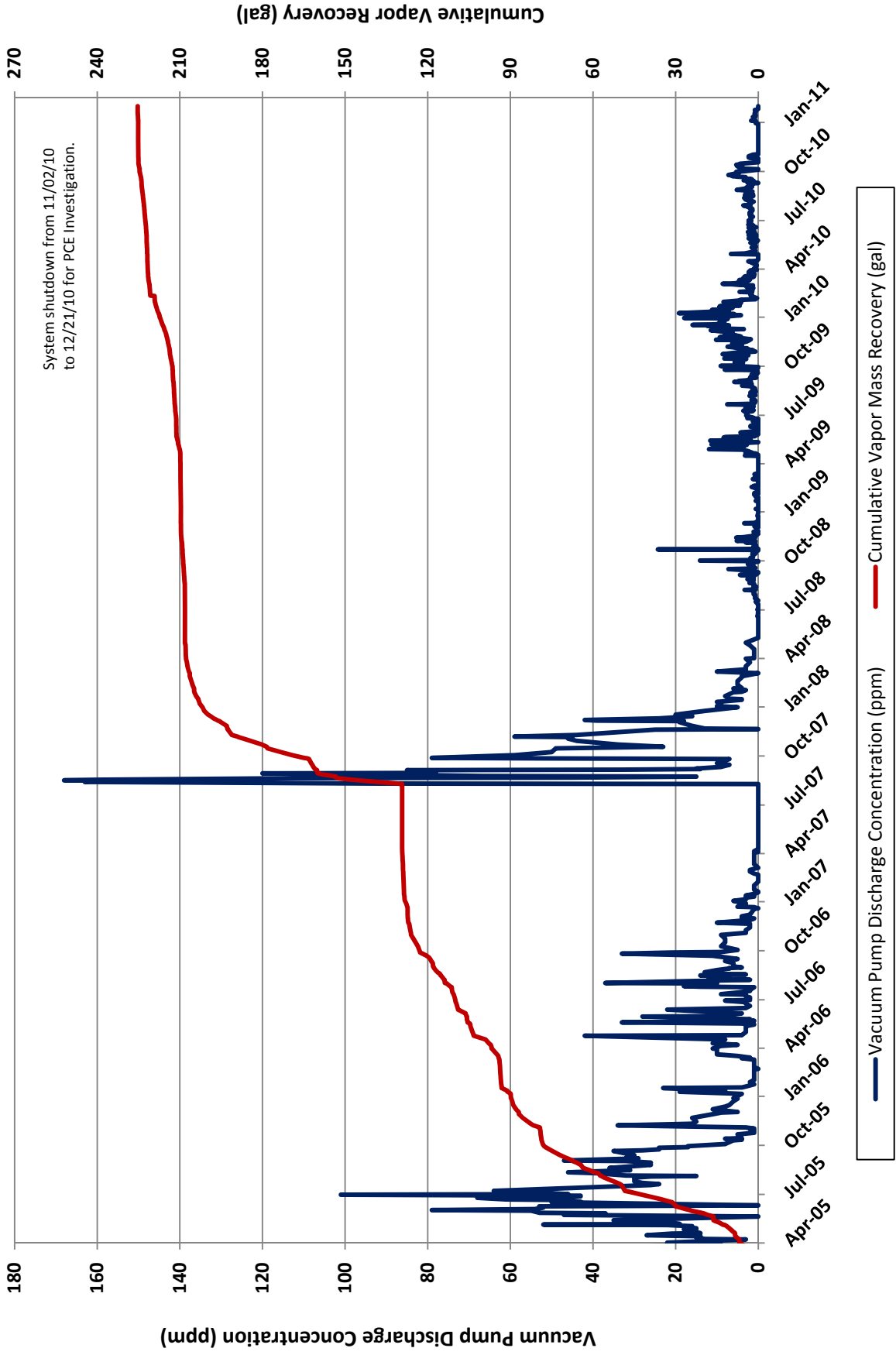
### Figure 3-3B: Area 3805 - System B

Trends In Vacuum Pump Discharge Concentrations vs. Cumulative Contaminant Recovery



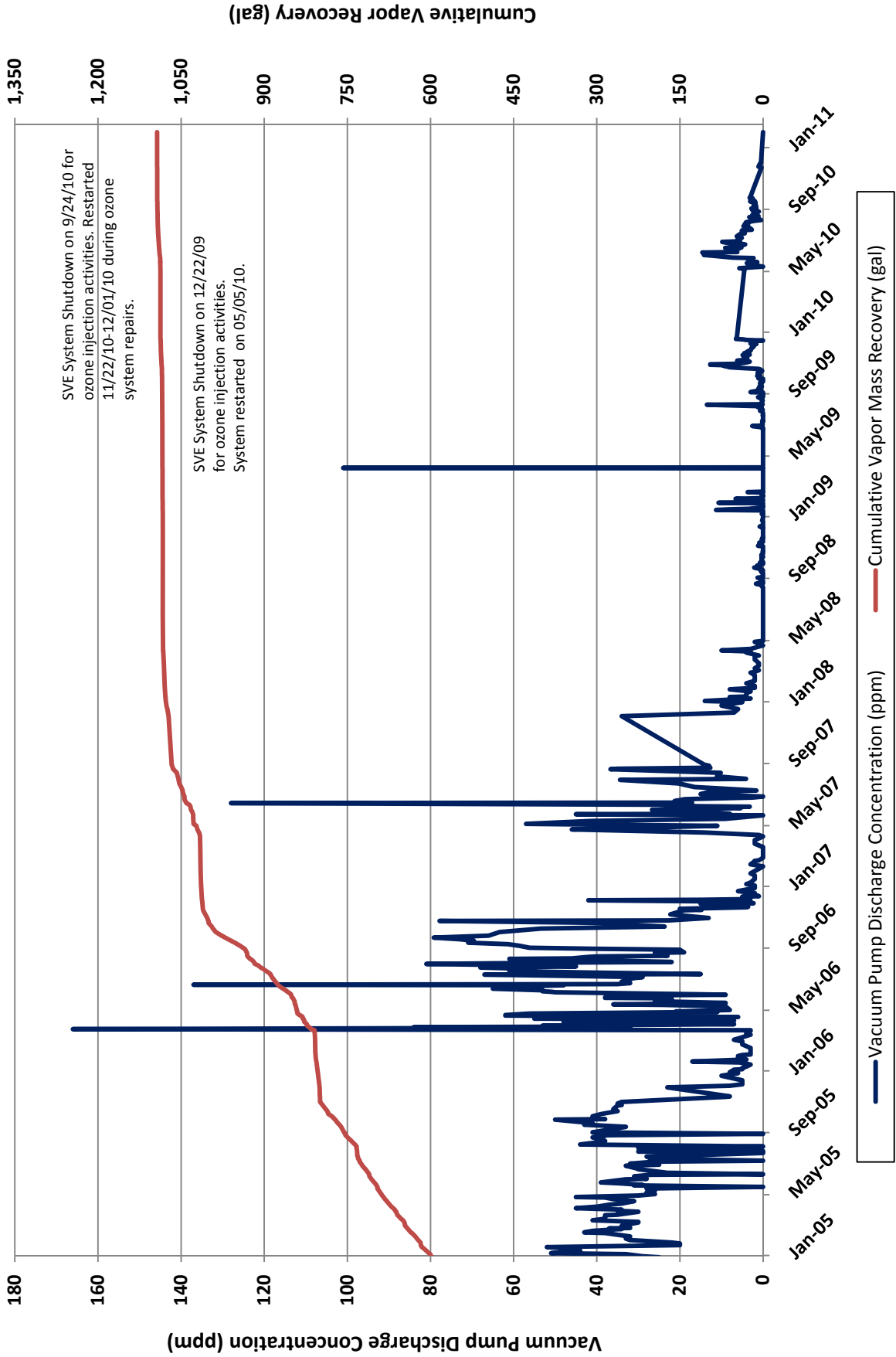
# Figure 3-3C: Area 3805 - System C

Trends In Vacuum Pump Discharge Concentrations vs. Cumulative Contaminant Recovery



**Figure 3-4: AAFES (Building P-2140)**

Trends In Vacuum Pump Discharge Concentrations vs. Cumulative Contaminant Recovery



## TABLES

**TABLE 3-1  
SUMMARY OF ESTIMATED CONTAMINANT REMOVAL  
AREA 1595**

<b>Monitoring Date</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (lb)</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (gal)</b>	<b>LNAPL Recovery (gal)</b>
<b>November</b>	0.00	0.00	0.109
<b>December</b>	0.00	0.00	0.119
<b>January</b>	0.00	0.00	0.095
<b>Quarter Total</b>	0.00	0.00	0.323
<b>Total to Date</b>	1,768.37	281.59	155.64

Notes:

Area 1595 SVE system shutdown for LNAPL recharge test as of April 14, 2010.

lb = pounds

gal = gallons

**TABLE 3-2  
CUMULATIVE VOLUME OF TREATED GROUNDWATER  
AREA 1595**

<b>Description</b>	<b>November</b>	<b>December</b>	<b>January</b>	<b>Total/Average</b>
<b>Gallons</b>	0	0	0	NA
<b>Hours Operated</b>	0	0	0	NA
<b>Days Operated</b>	0	0	0	NA
<b>Average (gal/min)</b>	NA	NA	NA	NA

Note: Area 1595 SVE system shutdown for LNAPL recharge test as of April 14, 2010.

**TABLE 3-3  
SUMMARY OF DO/ORP/PID DATA  
AREA 1595**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
1595-MW33A	12/16/2008	NR	NR	NR	NR	NR	NR	70.2	10.64	0.0	
	1/13/2009	9:17	9:48	12.12	10.46	7.06	3.085	2.9	0.52	0.0	
	1/20/2009	10:18	10:29	12.36	8.30	7.80	0.430	-46.5	11.85	0.0	
	2/5/2009	10:46	11:03	13.12	9.24	7.17	1.167	-8.5	0.76	0.0	
	3/4/2009	9:13	9:53	12.69	8.74	7.42	0.400	53.7	8.19	0.0	
	3/25/2009	15:28	16:10	12.36	7.88	7.01	0.759	53.1	9.44	0.0	
	4/13/2009	13:43	13:48	12.12	8.36	8.06	0.326	169.0	9.83	0.00	
	5/19/2009	9:20	9:25	12.19	9.28	7.76	0.805	167.9	10.50	0.00	
	6/24/2009	12:37	12:42	12.64	12.40	6.84	0.822	166.4	1.96	0.00	
	7/30/2009	10:01	10:09	13.61	12.23	7.47	0.517	39.2	7.81	0.0	
	8/28/2009	10:11	10:16	11.09	12.34	6.35	1.775	17.5	1.49	0.0	
	9/16/2009	9:57	10:02	14.88	12.62	7.61	1.915	72.5	7.93	0.0	
	10/13/2009	10:11	10:16	15.16	11.93	7.58	0.755	122.1	8.39	0.0	
	11/11/2009	10:16	10:21	15.31	12.44	2.17	1.704	7.0	13.13	0.0	
	12/16/2009	11:36	11:41	15.61	10.74	7.43	2.005	-14.0	8.38	0.00	
	1/15/2010	9:50	9:55	15.82	10.28	7.37	2.333	56.4	7.47	0.0	
	2/8/2010	15:15	15:20	15.31	8.48	7.27	1.112	3.0	9.46	0.0	
	3/9/2010	13:29	13:34	15.88	9.51	7.70	0.722	-64.3	9.72	0.0	
	4/13/2010	14:16	14:21	15.18	9.22	7.34	2.115	71.9	10.33	0.0	
	5/11/2010	13:42	13:47	15.58	9.14	7.55	1.838	-8.6	9.21	0.0	
	6/15/2010	14:12	14:17	15.91	10.66	7.51	0.613	-43.2	10.95	0.0	
7/13/2010	14:17	14:22	15.78	11.70	7.63	0.589	-3.7	11.23	0.0		
8/10/2010	13:30	13:35	16.52	13.83	7.59	2.100	0.5	9.18	0.0		
9/14/2010	11:15	11:20	15.86	12.85	6.74	2.391	9.9	7.78	2.0		
10/12/2010	13:32	13:37	14.44	14.38	7.12	0.308	-30.1	9.12	0.0		
11/15/2010	11:40	11:45	14.59	13.37	6.84	0.497	54.8	9.94	0.0		
12/15/2010	9:45	9:50	13.67	11.00	7.02	0.269	-143.8	4.02	0.0		
1/14/2011	8:26	8:31	13.94	9.76	7.48	0.723	41.7	10.39	0.0		
1595-MW35	12/16/2008	NR	NR	NR	NR	NR	NR	285.8	10.87	0.0	
	1/13/2009	10:06	10:37	11.25	9.65	6.91	0.481	33.7	0.83	0.0	
	1/20/2009	8:20	8:35	11.55	8.90	7.55	0.413	76.8	12.11	0.0	
	2/5/2009	11:50	12:21	12.18	9.76	6.98	0.382	8.8	1.00	0.3	
	3/4/2009	10:11	10:39	11.6	8.05	7.14	0.255	86.8	10.71	0.0	
	3/25/2009	15:12	15:49	11.27	7.42	6.56	0.282	26.5	10.79	0.0	
	4/13/2009	14:51	14:56	11.54	7.40	6.98	0.420	184.3	14.43	0.0	Well bubbling
	5/19/2009	10:55	11:00	11.14	8.38	7.44	0.194	142.7	16.07	0.0	
	6/24/2009	13:57	14:02	11.64	9.60	7.13	0.423	34.7	12.74	0.0	
	7/30/2009	10:23	10:28	12.62	10.58	7.08	0.756	36.1	10.33	0.0	
	8/28/2009	10:46	10:51	13.32	12.90	6.72	0.408	101.5	12.48	0.0	
	9/16/2009	10:14	10:19	13.95	12.44	7.22	0.727	15.7	10.48	0.0	
	10/13/2009	10:37	10:42	14.36	12.20	7.06	0.591	23.4	9.56	0.0	
	11/11/2009	10:41	10:46	14.56	12.13	6.94	0.517	-12.6	10.06	0.0	
	12/16/2009	11:10	11:15	14.71	10.94	7.26	0.467	14.7	12.12	0.00	Well bubbling
	1/15/2010	10:00	10:05	15.03	10.30	7.45	0.531	44.9	9.85	0.0	
	2/8/2010	14:53	14:58	14.67	9.50	6.90	0.463	-11.9	10.74	0.2	
	3/9/2010	13:16	13:21	14.99	9.40	6.99	0.565	-17.5	11.23	0.0	
	4/13/2010	14:07	14:12	14.42	8.76	6.96	0.659	79.5	11.70	0.0	
	5/11/2010	13:30	13:35	14.94	8.65	7.05	0.741	-16.9	10.80	0.0	
	6/15/2010	13:46	13:51	15.14	9.50	6.97	0.410	-6.5	11.44	0.0	
7/13/2010	13:50	13:55	14.83	10.18	7.05	0.613	127.4	11.62	0.0		
8/10/2010	11:00	11:05	14.49	11.13	7.20	0.638	167.0	11.50	0.0		
9/14/2010	12:27	12:32	14.94	13.23	6.90	0.321	46.8	9.43	0.0		
10/12/2010	13:04	13:09	13.18	13.24	7.15	0.508	73.0	9.93	0.0		
11/15/2010	10:58	11:03	13.74	12.89	7.25	0.043	116.7	9.98	0.0		
12/15/2010	9:00	9:05	12.71	11.62	7.11	0.391	-133.0	3.00	0.0		
1/14/2011	12:45	12:50	13.13	10.56	7.19	0.468	124.7	10.37	0.0		
1595-MWS2	12/16/2008	NR	NR	NR	NR	NR	NR	-73.5	1.07	0.0	
	1/13/2009	9:25	9:43	12.2	10.52	6.88	1.384	-81.2	3.57	0.0	
	1/20/2009	8:40	9:00	11.45	8.46	7.02	0.000	6.9	4.53	0.0	
	2/5/2009	11:06	11:32	13.22	10.30	6.78	0.682	58.7	0.13	0.0	
	3/4/2009	9:18	9:37	12.63	9.48	6.68	0.348	-95.1	0.68	0.0	
	3/25/2009	15:40	16:21	12.35	8.42	6.27	0.570	-49.2	1.49	0.0	
	4/13/2009	13:53	13:58	12.05	8.87	7.18	0.975	-85.6	2.64	0.0	
	5/19/2009	10:09	10:14	12.28	9.07	6.90	1.826	-130.3	1.64	0.0	
	6/24/2009	13:45	13:50	12.78	11.23	6.81	1.165	-91.4	0.51	1.6	
	7/30/2009	10:14	10:19	13.74	12.40	6.70	1.308	-83.6	1.48	0.0	
	8/28/2009	10:18	10:23	14.43	13.23	6.50	1.935	-70.5	3.96	0.0	
	9/16/2009	10:05	10:10	14.98	12.91	6.70	1.973	22	0.67	0.0	
	10/13/2009	10:23	10:28	15.26	13.72	6.73	1.822	-102.1	1.50	0.0	
	11/11/2009	10:28	10:33	15.34	14.01	6.65	1.673	-120.9	13.68	0.0	
	12/16/2009	11:23	11:28	15.43	12.65	7.06	0.612	-15.7	4.09	0.00	
	1/15/2010	10:12	10:17	15.81	11.44	6.74	0.953	49.1	0.99	1.3	
	2/8/2010	14:45	14:50	15.33	10.22	6.45	1.063	18.5	1.24	0.0	
	3/9/2010	13:02	13:07	15.84	10.22	6.52	2.035	-54.4	4.03	0.0	
4/13/2010	13:55	14:00	15.25	10.06	6.96	1.682	53.5	3.48	0.0		



**TABLE 3-3  
SUMMARY OF DO/ORP/PID DATA  
AREA 1595**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
	5/11/2010	13:16	13:21	15.73	9.83	6.70	3.646	-57.2	0.44	0.0	
	6/15/2010	14:01	14:06	16.03	11.49	6.42	3.418	-66.8	0.77	0.0	
	7/13/2010	14:06	14:11	15.79	12.63	6.53	6.897	-88.1	2.04	0.9	
	8/10/2010	12:41	12:46	15.46	13.54	6.48	5.770	-86.8	1.36	0.0	
	9/14/2010	11:58	12:03	15.64	13.98	6.47	4.330	-28.1	0.80	3.2	
	10/12/2010	13:20	13:25	14.08	15.74	6.87	1.947	-62.4	0.92	0.2	
	11/15/2010	11:51	11:56	14.61	13.80	6.67	2.016	-72.2	1.34	0.0	
	12/15/2010	9:13	9:18	13.58	12.26	6.81	0.950	-193.3	0.38	0.0	
	1/14/2011	7:53	7:58	14.07	12.42	6.70	6.771	-195.8	0.62	0.0	
1595-MWS8	12/16/2008	NR	NR	NR	NR	NR	NR	-29.5	0.93	0.0	
	1/13/2009	7:55	8:33	7.06	8.96	6.26	1.126	-39.9	0.17	0.0	
	1/20/2009	9:37	9:51	7.20	7.77	6.82	1.076	35.1	7.64	0.0	
	2/5/2009	9:53	10:39	7.70	9.93	6.64	1.599	2.5	0	0.0	
	3/4/2009	7:29	8:12	7.11	6.87	6.41	0.471	-28	0.73	0.0	
	3/25/2009	14:40	15:22	7.02	7.22	6.10	1.033	18.1	5.88	85.3	
	4/13/2009	14:34	14:39	6.89	8.13	6.78	0.443	-80.9	1.42	38.8	
	5/19/2009	10:23	10:28	7.13	10.28	6.45	0.858	-112.2	1.62	0.0	
	6/24/2009	13:03	13:08	7.51	14.51	6.20	1.093	-55.7	1.69	1.0	
	7/30/2009	9:15	9:20	8.08	16.40	6.29	0.745	-64.7	1.27	0.6	
	8/28/2009	9:56	10:01	8.64	17.33	6.08	0.785	-46.1	1.64	0.0	
	9/16/2009	NR	NR	NR	NR	NR	NR	NR	NR	NR	DTP 8.92 DTW 8.94, 0.02 of LNAPL, no sampling performed
	10/13/2009	NR	NR	NR	NR	NR	NR	NR	NR	NR	DTP 8.93 DTW 8.95, 0.02 of LNAPL, no sampling performed, LNAPL removed using system
	11/11/2009	NR	NR	NR	NR	NR	NR	NR	NR	NR	DTP 9.04 DTW 9.08, 0.02 of LNAPL, no sampling performed, LNAPL removed by bailer
	12/16/2009	NR	NR	NR	NR	NR	NR	NR	NR	NR	DTP 9.01 DTW 9.04, 0.03 of LNAPL, no sampling performed, LNAPL removed by bailer
	1/15/2010	NR	NR	NR	NR	NR	NR	NR	NR	NR	DTP 9.31, DTW 9.33, 0.02 of LNAPL, no sampling performed, LNAPL removed by bailer
	2/8/2010	NR	NR	8.98	NR	NR	NR	NR	NR	NR	DTP 8.86, DTW 8.98, 0.12 of LNAPL, no sampling performed, LNAPL removed by bailer
	3/9/2010	14:55	NR	9.31	NR	NR	NR	NR	NR	NR	DTP, 9.31, DTW 9.33, 0.02 of LNAPL, no sampling performed, LNAPL removed by bailer
	4/13/2010	15:00	NR	8.97	NR	NR	NR	NR	NR	52.80	DTP 8.86, DTW 8.97, 0.11 of LNAPL, no sampling performed, LNAPL removed by bailer
	5/11/2010	14:50	14:55	9.18	10.33	6.24	0.434	-34.3	0.38	212.8	
	6/15/2010	15:07	15:12	9.46	13.01	6.08	0.611	-40.3	1.27	241.80	
	7/13/2010	15:20	15:25	9.38	14.98	6.10	0.307	-10.2	0.92	418.80	
	8/10/2010	11:35	11:40	9.28	14.36	6.26	0.408	55.5	0.56	215.10	
	9/14/2010	14:50	14:55	9.63	15.21	6.31	0.749	15.1	3.50	348.80	Had reading on interface probe. Checked with bailer, no product found. Sampled after all other wells for the day.
	10/12/2010	-	-	8.78						333.40	DTP8.15, DTW 8.78 Not sampled
	11/15/2010	-	-	8.82						379.60	DTP=8.57 DTW =8.82 NOT SAMPLED
	12/15/2010	-	-	8.41						357.20	DTP=7.68 DTW= 8.41 Not sampled
	1/14/2011	-	-	8.27						88.80	DTP=8.24 DTW= 8.27 Not sampled
1595-MWS9	12/16/2008	NR	NR	NR	NR	NR	NR	251.6	8.03	0.0	
	1/13/2009	7:50	8:31	4.30	9.46	7.61	0.749	160.9	11.25	0.0	
	1/20/2009	9:18	9:34	4.00	8.83	7.86	0.656	4.6	13.18	0.1	
	2/5/2009	9:47	10:11	4.09	9.48	7.49	0.536	81.6	0.96	0.8	
	3/4/2009	7:35	8:20	3.91	9.89	7.44	0.435	61.0	11.92	0.0	
	3/25/2009	14:33	15:02	4.23	8.00	7.16	0.396	2.1	12.05	19.4	
	4/13/2009	14:41	14:46	3.78	8.41	7.84	0.261	8.1	12.43	4.8	
	5/19/2009	10:37	10:42	3.87	9.85	7.48	0.792	134.1	13.02	0.1	
	6/24/2009	13:16	13:21	4.06	15.65	6.81	0.689	19.4	1.95	2.6	
	7/30/2009	9:27	9:32	4.26	15.40	7.00	0.604	75.5	6.88	1.1	
	8/28/2009	9:05	9:10	4.45	16.34	6.83	0.820	119.1	2.36	0.0	
	9/16/2009	9:15	9:20	4.63	14.56	6.95	1.008	206.2	2.06	0.4	
	10/13/2009	9:20	9:25	4.53	12.61	6.94	0.590	127.3	3.92	0.1	
	11/11/2009	9:30	9:35	4.66	11.51	7.12	0.857	47.4	11.56	0.2	
	12/16/2009	13:10	13:15	4.58	10.69	6.96	0.697	45.9	10.83	0.00	
	1/15/2010	9:20	9:25	4.81	8.45	7.34	0.864	53.4	10.35	9.0	
	2/8/2010	13:25	13:30	4.54	7.48	7.17	0.583	9.7	11.85	0.8	
	3/9/2010	15:06	15:11	4.76	7.03	6.88	0.621	5.1	9.80	1.2	
	4/13/2010	15:07	15:12	4.61	8.85	7.19	0.803	106.9	13.51	3.4	
	5/11/2010	14:37	14:42	4.73	10.38	7.10	0.779	-23.9	11.73	3.3	
	6/15/2010	14:55	15:00	4.93	14.35	6.62	0.486	-59.0	7.50	60.0	
	7/13/2010	15:00	15:05	4.89	18.15	7.27	0.288	136.1	9.15	5.8	
	8/10/2010	11:59	12:04	4.87	17.71	7.26	0.322	26.2	8.98	0.9	
	9/14/2010	11:39	11:44	5.05	16.45	7.11	0.429	-25.1	8.86	1.3	
	10/12/2010	14:04	14:09	4.38	14.21	7.25	0.289	0.1	8.49	0.3	
	11/15/2010	11:18	11:23	4.51	11.87	7.47	1.355	139.10	10.89	0.0	
	12/15/2010	10:30	10:35	4.16	8.79	7.47	1.257	-119.90	0.51	1.3	
	1/14/2011	12:07	12:12	4.34	9.62	7.47	1.043	138.30	10.18	0.0	

**TABLE 3-3  
SUMMARY OF DO/ORP/PID DATA  
AREA 1595**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
1595-OBG2	12/16/2008	NR	NR	10.45	NR	NR	NR	NR	NR	123.0	DTP 10.20', 0.25' LNAPL detected in well. 1595-PZ-10 used as replacement for well.
	1/6/2009	NR	NR	NR	NR	NR	NR	NR	NR	NR	LNAPL detected in well, 2.5", bailer and absorbent pad used to collect LNAPL. 1595-PZ-10 used as replacement for well.
1595-OBG9	12/16/2008	NR	NR	NR	NR	NR	NR	167.4	11.97	0.0	
	1/13/2009	8:42	9:20	7.00	8.02	5.11	0.114	248.6	11.62	0.0	
	1/20/2009	10:38	11:00	6.24	7.83	5.43	0.337	-12.1	2.23	0.9	
	2/5/2009	10:48	11:27	7.89	8.36	6.21	0.109	131.7	0.01	0.1	
	3/4/2009	8:26	9:14	6.83	6.35	5.85	0.065	161.1	11.59	0.0	
	3/25/2009	16:21	17:32	7.04	5.70	5.72	0.073	203.2	11.21	0.0	
	4/13/2009	14:07	14:12	6.64	7.02	6.37	0.050	154.7	13.42	0.0	
	5/19/2009	9:45	9:50	6.96	8.64	6.80	0.104	151.7	13.21	0.0	
	6/24/2009	13:30	13:35	7.68	10.93	5.91	0.126	147.9	9.33	0.0	
	7/30/2009	9:53	9:58	8.58	11.66	5.47	0.497	135.3	7.45	0.0	
	8/28/2009	10:26	10:31	9.23	12.10	5.28	0.716	172.9	11.09	0.0	
	9/16/2009	9:40	9:45	9.86	11.74	5.52	0.742	128.0	6.78	0.0	
	10/13/2009	9:59	10:04	9.87	11.33	5.64	0.579	169.7	7.43	0.0	
	11/11/2009	10:06	10:11	9.96	11.13	5.47	0.393	105.5	8.48	0.0	
	12/16/2009	12:55	13:00	9.86	10.86	5.75	0.246	87.0	10.27	0.00	
	1/15/2010	10:25	10:30	10.36	9.20	6.13	0.272	60.4	8.74	0.9	
	2/8/2010	14:30	14:35	9.79	7.52	5.93	0.134	10.1	13.36	0.0	
	3/9/2010	13:56	14:01	10.24	8.57	5.18	0.138	138.7	12.08	0.6	
	4/13/2010	14:30	14:35	9.88	8.17	5.44	0.113	93.3	12.18	1.1	
	5/11/2010	14:03	14:08	10.24	8.60	5.46	0.148	112.9	10.74	0.0	
	6/15/2010	14:34	13:39	10.56	10.71	5.14	0.127	-3.0	11.94	0.3	
	7/13/2010	14:22	14:27	10.31	11.78	5.97	0.138	140.6	10.70	0.1	
	8/10/2010	12:54	12:59	10.16	12.89	6.44	0.165	124.8	10.67	0.0	
	9/14/2010	12:14	12:19	10.57	13.14	6.12	0.264	-15.5	8.75	0.0	
10/12/2010	13:41	13:46	8.46	13.78	6.48	0.145	73.1	10.36	0.0		
11/15/2010	12:01	12:06	9.17	13.14	6.11	0.137	145.80	8.53	0.0		
12/15/2010	9:28	9:33	7.93	10.61	6.17	0.107	-131.00	5.21	0.3		
1/14/2011	12:36	12:41	8.66	9.28	6.72	0.161	210.60	9.27	0.0		
15915-PZ-10	1/13/2009	8:49	9:12	12.34	11.25	6.55	2.696	-17.6	0.05	0.0	Replacement for 1595-OBG2 (due to presence of LNAPL)
	1/20/2009	10:05	10:16	12.52	8.90	6.74	0.116	117.4	11.33	4.8	
	2/5/2009	10:17	10:43	13.26	9.31	6.35	0.393	11.5	0.29	0.0	
	3/4/2009	8:16	9:06	12.68	9.67	6.69	0.911	34.2	7.49	0.0	
	3/25/2009	15:09	15:36	12.51	8.12	6.00	0.676	-25.1	3.24	0.0	
	4/13/2009	14:21	14:26	12.24	8.36	6.77	0.141	0.7	3.78	0.0	
	5/19/2009	9:34	9:39	12.46	9.10	7.14	0.936	-37.8	4.37	0.0	
	6/24/2009	12:48	12:53	12.93	10.67	6.44	0.286	-77.6	0.38	15.9	
	7/30/2009	9:40	9:45	13.81	11.19	6.64	0.215	-65.5	0.91	2.4	
	8/28/2009	10:03	10:08	14.40	11.93	6.35	0.237	-61.2	6.16	1.7	
	9/16/2009	9:25	9:30	14.19	11.89	6.41	0.266	46.6	0.75	1.7	
	10/13/2009	9:45	9:50	15.17	11.39	6.95	2.055	-65.1	1.35	0.1	
	11/11/2009	9:57	10:02	15.24	11.74	6.76	1.098	-120.1	11.61	0.3	
	12/16/2009	11:50	11:55	15.39	11.37	7.14	1.287	-19.0	4.81	0.90	
	1/15/2010	9:30	9:35	15.64	10.60	6.56	0.188	52.4	3.14	4.0	
	2/10/2010	15:37	15:42	15.08	10.10	6.46	0.334	-15.1	1.43	1.2	
	3/9/2010	13:43	13:48	15.76	10.09	6.36	0.204	-25.8	1.43	2.4	
	4/13/2010	14:42	14:47	15.04	9.57	6.33	0.205	90.3	1.40	2.1	
	5/11/2010	14:16	14:21	15.51	9.37	6.33	0.232	-57.0	0.59	4.9	
	6/15/2010	14:24	14:29	15.85	10.63	6.41	0.351	-54.1	0.79	4.6	
	7/13/2010	14:38	14:43	15.77	10.73	6.84	1.062	131.2	12.02	14.9	
8/10/2010	11:23	11:28	15.26	11.64	6.66	0.205	46.6	0.88	7.9		
9/14/2010	11:03	11:08	15.87	12.68	6.20	0.234	-83.3	1.24	18.0		
10/12/2010	13:52	13:57	14.26	13.29	6.94	1.313	7.0	3.31	36.4		
11/15/2010	11:33	11:38	14.58	13.35	6.17	0.155	-92.8	0.74	28.2		
12/15/2010	9:54	9:59	13.65	12.31	6.14	0.538	-195.5	0.02	19.3		
1/14/2011	9:26	9:31	14.03	11.63	6.36	0.224	-123.2	0.95	10.7		

**Notes:**  
NR = Not Recorded  
DTW = Depth to Water (feet)  
Temp = Temperature (degrees Fahrenheit)  
ORP = Oxidation Reduction Potential  
mV = Millivolts  
DO = Dissolved Oxygen (milligrams per liter)  
PID = Photoionization Detector  
ppm = Parts Per Million

**TABLE 3-4  
SUMMARY OF DO/ORP/PID DATA  
AREA 1595 Nutrient YSI**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
1595-1-1A	1/14/2011	12:17	12:22	2.53	10.08	7.42	1.709	141.9	9.34	0.0	
1595-1-2A	1/14/2011	11:57	12:02	6.17	10.79	7.32	0.901	118.2	13.41	0.1	
1595-1-3A	1/14/2011	11:45	11:50	5.03	11.19	7.49	1.714	109.1	13.52	0.1	
1595-1-4A	1/14/2011	11:37	11:42	7.13	11.80	6.78	2.957	123.0	9.61	0.2	
1595-1-5A	1/14/2011	11:30	11:35	12.77	12.01	7.27	1.352	95.2	9.98	0.2	
1595-2-1A	1/14/2011	11:16	11:21	5.04	10.65	7.42	0.933	98.5	12.27	0.1	
1595-2-2A	1/14/2011	11:08	11:13	6.94	10.70	7.95	0.932	73.1	13.06	0.3	
1595-2-3A	1/14/2011	11:22	11:27	7.39	10.33	6.86	2.676	121.8	8.04	0.1	
1595-2-4A	1/14/2011	11:01	11:06	6.19	10.56	7.30	2.209	96.9	10.62	0.1	
1595-2-5A	1/14/2011	10:53	10:58	6.23	8.99	7.05	1.420	90.0	5.20	0.4	
1596-2-6A	1/14/2011	10:34	10:39	2.63	9.59	7.18	1.207	79.1	7.69	0.0	
1595-3-1A	1/14/2011	10:21	10:25	7.49	9.77	7.48	0.779	101.2	4.27	0.0	
1595-3-2A	1/14/2011	10:27	10:32	9.64	11.86	7.86	0.914	67.2	12.98	0.0	
1595-3-3A	1/14/2011	9:42	9:47	10.05	10.97	7.07	1.595	3.7	6.18	0.0	
1595-3-4A	1/14/2011	9:38	9:43	10.77	10.12	7.33	2.011	-39.7	13.54	0.0	
1595-4-1A	1/14/2011	10:03	10:08	9.97	11.26	8.00	0.693	38.5	12.98	0.0	
1595-4-2A	1/14/2011	9:56	10:01	6.68	11.46	7.83	1.743	12.2	13.67	0.0	
1595-4-3A	1/14/2011	10:11	10:16	8.53	11.68	7.57	2.934	60.1	9.93	0.1	
1595-4-4A	1/14/2011	9:11	9:16	9.21	11.51	7.67	1.093	55.3	8.94	0.0	
1595-4-5a	1/14/2011	9:18	9:23	8.86	11.87	7.49	1.005	66.3	10.68	0.1	
1595-4-6A	1/14/2011	8:54	8:59	10.28	11.28	7.18	2.112	75.7	9.02	0.1	
1595-4-7A	1/14/2011	9:02	9:07	10.78	11.45	7.69	0.591	49.8	9.97	0.1	
1595-5-1A	1/14/2011	8:10	8:15	10.54	12.00	7.43	1.274	10.7	10.56	0.1	
1595-5-2A	1/14/2011	8:03	8:08	11.07	12.14	7.41	0.933	-35.9	10.92	0.0	
1595-3A	1/14/2011	7:45	7:50	10.91	12.11	7.49	4.743	170.6	11.75	0.0	
1595-5-4A	1/14/2011	7:35	7:40	11.07	10.23	7.38	1.856	155.8	10.85	0.0	
1595-6-1A	1/14/2011	7:04	7:09	10.21	11.90	7.62	0.758	118.2	12.83	0.1	
1595-6-2A	1/14/2011	6:56	7:01	10.25	10.62	7.30	0.517	119.2	10.96	0.1	
1595-6-3A	1/14/2011	7:11	7:16	10.31	11.81	6.81	0.447	137.9	12.10	0.1	
1595-6-4A	1/14/2011	6:49	6:54	10.33	11.46	6.91	0.329	105.2	11.25	0.0	
1595-6-5A	1/14/2011	7:18	7:23	10.46	11.24	7.46	0.495	134.5	11.14	0.1	
1595-6-6A	1/14/2011	6:39	6:44	10.36	10.34	6.45	0.324	122.8	10.50	0.1	

**Notes:**  
 NR = Not Recorded  
 DTW = Depth to Water (feet)  
 Temp = Temperature (degrees Fahrenheit)  
 ORP = Oxidation Reduction Potential  
 mV = Millivolts  
 DO = Dissolved Oxygen (milligrams per liter)  
 PID = Photoionization Detector  
 ppm = Parts Per Million

**TABLE 3-5  
SUMMARY OF ESTIMATED CONTAMINANT REMOVAL  
AREA 1795**

**System A**

<b>Monitoring Date</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (lb)</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (gal)</b>	<b>LNAPL Recovery (gal)</b>
<b>November</b>	335.21	53.38	0.049
<b>December</b>	215.92	34.38	0.016
<b>January</b>	125.77	20.03	0.065
<b>Quarter Total</b>	676.90	107.79	0.13
<b>Total to Date</b>	7,042.32	1,121.39	0.2

**System B**

<b>Monitoring Date</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (lb)</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (gal)</b>	<b>LNAPL Recovery (gal)</b>
<b>November</b>	0.00	0.00	0
<b>December</b>	0.00	0.00	0
<b>January</b>	0.00	0.00	0
<b>Quarter Total</b>	0.00	0.00	0
<b>Total to Date</b>	1,225.25	195.10	0

Note: Area 1795B SVE system legs connected to 1795A as of December 1, 2009.

lb = pounds

gal = gallons

**TABLE 3-6  
CUMULATIVE VOLUME OF TREATED GROUNDWATER  
AREA 1795**

***System A***

<b>Description</b>	<b>November</b>	<b>December</b>	<b>January</b>	<b>Total/Average</b>
<b>Gallons</b>	0	0	0	0
<b>Hours Operated</b>	746	713	729	2,187
<b>Days Operated</b>	31	30	30	91
<b>Average (gal/min)</b>	0.000	0.000	0.000	0.000

***System B***

<b>Description</b>	<b>November</b>	<b>December</b>	<b>January</b>	<b>Total/Average</b>
<b>Gallons</b>	0	0	0	NA
<b>Hours Operated</b>	0	0	0	NA
<b>Days Operated</b>	0	0	0	NA
<b>Average (gal/min)</b>	NA	NA	NA	NA

Note: Area 1795B SVE system legs connected to 1795A as of December 1, 2009.

**TABLE 3-7  
SUMMARY OF DO/ORP/PID DATA  
AREA 1795**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
1795-MW6	12/17/2008	NR	NR	NR	NR	NR	NR	158.30	5.38	0.00	
	1/13/2009	14:06	14:26	4.01	5.72	7.33	0.336	94.40	6.44	0.10	
	1/20/2009	14:37	14:43	4.22	5.64	7.20	0.321	83.70	4.71	0.00	
	2/3/2009	10:52	11:13	4.97	5.85	6.96	0.278	93.70	0.61	0.00	
	3/3/2009	15:33	15:54	3.71	5.15	7.08	0.246	8.20	4.68	0.00	
	3/26/2009	13:35	13:54	3.98	2.79	7.20	0.267	39.10	10.99	0.00	
	4/13/2009	16:01	16:06	3.58	4.70	7.61	0.378	221.60	13.86	0.00	
	5/18/2009	15:25	15:30	3.62	10.09	7.74	0.353	8.10	8.81	0.00	
	6/23/2009	14:35	14:40	4.74	12.25	7.36	0.384	18.50	0.83	0.00	
	7/30/2009	13:00	13:05	5.59	14.30	7.14	0.402	13.00	1.93	0.00	
	8/28/2009	11:31	11:36	6.80	14.39	6.77	0.392	-68.80	10.77	0.00	
	9/16/2009	13:07	13:12	8.27	13.02	7.05	0.506	23.80	1.37	0.0	
	10/13/2009	13:06	13:11	9.04	11.79	6.83	1.464	53.30	1.55	0.0	
	11/11/2009	14:16	14:21	9.12	10.97	6.79	1.032	45.00	7.55	0.2	
	12/16/2009	10:37	10:42	9.45	9.18	6.94	1.124	24.00	3.06	0.1	
	1/13/2010	10:07	10:12	9.91	7.86	7.24	1.064	-15.10	3.96	0.0	
	2/8/2010	12:50	12:55	9.03	5.22	7.03	0.471	-21.40	12.81	0.0	
	3/8/2010	14:09	14:14	9.82	6.31	6.80	0.550	59.30	11.96	0.0	
	4/12/2010	15:04	15:09	9.45	6.57	6.71	0.394	45.90	10.34	0.0	
	5/10/2010	15:00	15:05	10.09	7.20	7.02	0.472	24.60	8.72	0.0	
	6/14/2010	14:37	14:42	10.52	8.72	6.68	0.402	12.80	6.09	0.0	
7/13/2010	13:08	13:13	10.58	9.57	7.16	0.370	53.70	6.60	0.0		
8/11/2010	14:57	15:02	14.71	10.86	6.79	0.081	133.00	7.55	0.0		
9/15/2010	12:20	12:25	10.81	11.63	7.01	0.630	65.40	9.79	0.0		
10/11/2010	14:10	14:15	8.87	12.96	6.80	0.331	83.70	7.66	0.0		
11/15/2010	13:35	13:40	9.73	11.31	6.34	0.492	137.70	6.58	0.0		
12/13/2010	14:22	14:27	9.31	11.24	6.44	0.509	-128.60	7.30	0.0		
1/18/2011	9:08	9:13	9.56	7.46	7.29	0.369	-36.30	8.33	0.0		
1795-MW38	12/17/2008	NR	NR	NR	NR	NR	NR	76.90	10.11	0.00	
	1/13/2009	11:45	12:23	4.15	5.22	7.01	0.343	78.50	0.96	1.50	
	1/20/2009	14:50	15:00	4.83	5.03	7.17	0.333	67.90	0.56	0.80	
	2/3/2009	15:28	15:50	5.38	7.02	7.36	0.239	124.40	0.10	754.00	
	3/3/2009	16:05	16:22	4.71	3.81	7.33	0.137	23.10	9.68	0.00	Well bubbling
	3/26/2009	14:07	14:32	4.54	1.74	7.78	0.183	15.10	8.88	0.00	Well bubbling
	4/13/2009	15:42	15:47	3.89	4.73	7.61	0.282	205.30	11.87	0.00	
	5/18/2009	15:47	15:52	4.11	9.15	7.82	0.266	137.30	11.19	0.00	
	6/23/2009	15:07	15:12	4.72	13.14	7.97	0.252	42.10	9.71	0.00	Well bubbling
	7/30/2009	13:30	13:35	5.33	16.34	7.39	0.263	7.70	8.17	0.00	
	8/28/2009	10:57	11:02	10.31	15.40	6.63	0.445	129.70	3.03	44.80	
	9/16/2009	10:55	11:00	10.92	15.49	7.12	0.466	43.00	1.66	1,082.0	
	10/13/2009	10:50	10:55	10.77	13.89	7.02	0.746	47.20	5.75	1,132.0	
	11/11/2009	12:52	12:57	10.77	13.71	6.94	1.400	92.10	11.95	653.0	
	12/16/2009	10:48	10:53	11.06	11.11	7.07	1.304	25.80	8.30	723.7	
	1/13/2010	10:52	10:57	11.28	10.46	7.19	2.050	34.10	6.45	471.4	
	2/8/2010	10:46	10:51	11.25	7.68	7.02	0.357	-16.40	1.36	337.2	
	3/8/2010	13:03	13:08	11.24	8.24	6.97	0.587	61.10	1.38	334.6	
	4/12/2010	13:35	13:40	11.16	8.17	7.17	0.586	15.90	1.80	302.6	
	5/10/2010	12:55	13:00	11.42	8.65	7.05	1.143	50.50	4.90	314.6	
	6/15/2010	13:04	13:09	11.46	10.47	6.47	2.748	31.50	8.26	326.4	
7/13/2010	11:43	11:48	11.41	11.09	6.69	2.647	163.10	11.61	606.3		
8/11/2010	15:33	15:38	11.48	12.57	6.92	1.136	15.80	6.37	176.5		
9/14/2010	12:29	12:34	11.45	13.08	7.14	0.797	77.20	11.52	133.8		
10/11/2010	12:54	12:59	10.82	14.85	6.99	0.554	56.80	1.13	278.3		
11/15/2010	13:45	13:50	11.23	13.23	6.69	0.661	111.70	2.45	142.8		
12/13/2010	14:00	14:05	10.82	11.31	6.57	3.175	-119.20	0.14	60.5		
1/18/2011	8:33	8:38	11.28	10.47	6.92	2.824	125.40	5.65	68.4		
1795-MWS11	12/17/2008	NR	NR	11.02	NR	NR	NR	NR	NR	0.00	Sheen
	1/13/2009	13:15	13:43	10.08	11.20	6.75	0.335	-55.80	0.03	0.00	
	1/20/2009	14:00	14:13	9.56	11.36	7.83	0.381	-13.20	0.01	0.00	
	2/3/2009	10:14	10:39	11.91	9.54	6.48	0.204	117.60	0.39	0.00	
	3/3/2009	14:50	15:19	10.84	8.23	6.78	0.167	-30.20	0.75	6.50	
	3/26/2009	13:15	13:33	10.85	7.87	7.50	0.263	-96.90	0.87	0.00	
	4/13/2009	16:12	16:17	10.34	7.16	7.25	0.503	11.90	5.54	97.70	
	5/18/2009	15:13	15:18	10.80	8.65	6.88	0.313	21.30	2.59	32.10	
	6/23/2009	13:32	13:37	11.23	11.20	5.89	0.315	109.50	3.08	1.30	
	7/30/2009	12:03	12:08	12.16	12.90	6.91	0.218	82.30	3.45	0.70	
	8/28/2009	12:44	12:49	13.40	11.40	6.00	0.392	29.40	1.36	0.00	
	9/16/2009	11:17	11:22	14.14	12.26	6.94	0.445	2.80	1.67	0.0	
	10/13/2009	11:17	11:22	14.74	11.64	6.79	0.416	-52.70	1.80	0.0	
	11/11/2009	13:17	13:22	14.74	11.85	6.67	0.414	-49.20	1.15	0.3	
	12/16/2009	9:47	9:52	15.06	10.41	6.74	0.357	39.50	2.69	0.8	
	1/13/2010	9:17	9:22	15.53	9.65	6.57	0.338	56.20	1.92	0.2	
2/8/2010	11:13	11:18	14.96	9.91	7.10	0.212	-46.30	2.44	0.2		
3/8/2010	13:37	13:42	15.51	9.65	6.75	0.216	3.70	4.42	0.0		

**TABLE 3-7  
SUMMARY OF DO/ORP/PID DATA  
AREA 1795**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
	4/12/2010	14:04	14:09	14.83	9.21	6.50	0.188	32.40	4.33	0.0	
	5/10/2010	13:36	13:41	15.46	9.24	6.77	0.225	10.00	5.84	0.0	
	6/15/2010	13:36	13:41	15.94	10.55	6.57	0.179	32.70	3.92	0.0	
	7/13/2010	12:21	12:26	15.89	11.64	6.37	0.168	70.40	1.17	0.1	
	8/11/2010	14:43	14:48	15.84	12.16	6.46	0.162	132.30	6.14	0.0	
	9/15/2010	11:55	12:00	15.84	11.96	5.95	0.147	83.20	3.94	0.0	
	10/11/2010	13:16	13:21	15.21	12.33	6.89	0.197	-21.50	0.49	0.0	
	11/15/2010	12:41	12:46	15.37	12.38	5.52	0.144	185.40	8.23	0.0	
	12/13/2010	13:25	13:30	14.63	10.88	6.41	0.159	-112.80	1.82	0.0	
	1/18/2011	7:57	8:02	14.61	10.23	6.73	0.240	116.00	3.34	0.0	
1795-MWS16	12/17/2008	NR	NR	NR	NR	NR	NR	233.80	12.04	0.00	
	1/13/2009	12:58	13:34	14.45	6.73	7.18	0.002	187.20	12.80	0.00	
	1/20/2009	13:38	13:53	14.56	7.89	6.21	0.013	198.10	11.37	0.00	
	2/3/2009	10:23	10:44	15.34	8.82	6.08	0.540	131.20	0.25	0.00	
	3/3/2009	14:58	15:22	15.25	7.88	6.14	0.030	124.50	11.45	0.00	
	3/26/2009	12:44	13:16	14.59	6.87	6.58	0.041	78.50	12.25	0.00	
	4/13/2009	16:21	16:26	14.46	6.84	7.76	0.117	201.00	13.63	0.00	
	5/18/2009	15:02	15:07	14.92	7.53	7.09	0.055	172.90	12.65	0.00	
	6/23/2009	13:46	13:51	15.11	10.34	6.48	0.074	207.00	13.26	0.00	
	7/30/2009	12:16	12:21	16.23	10.13	7.00	0.055	92.90	8.34	98.20	
	8/28/2009	12:31	12:36	17.21	10.11	6.21	0.079	162.10	14.82	230.60	
	9/16/2009	11:27	11:32	17.84	10.51	7.19	0.088	9.60	9.00	85.4	
	10/13/2009	11:32	11:37	18.64	10.68	6.89	0.067	48.10	9.73	0.0	
	11/11/2009	13:29	13:34	19.01	11.13	6.81	0.060	20.80	10.03	0.5	
	12/16/2009	9:58	10:03	19.13	10.06	7.49	0.059	-0.90	11.55	0.4	
	1/13/2010	9:00	9:05	19.34	8.65	6.88	0.073	18.30	10.39	0.7	
	2/8/2010	11:24	11:29	18.83	8.85	7.20	0.051	-35.00	11.03	0.0	
	3/8/2010	13:52	13:57	19.36	8.97	6.44	0.068	65.20	12.45	0.0	
	4/12/2010	14:20	14:25	18.39	9.43	6.81	0.051	28.30	12.79	0.0	
	5/10/2010	13:55	14:00	18.89	8.46	6.72	0.070	39.60	11.52	30.1	
	6/14/2010	13:48	13:53	19.58	9.59	6.31	0.066	18.80	12.85	36.7	
	7/13/2010	12:31	12:36	19.91	10.21	6.49	0.057	105.70	11.58	7.2	
	8/11/2010	14:32	14:37	20.01	10.82	6.92	0.075	61.00	24.36	33.7	Only well that had a high DO
	9/15/2010	11:45	11:50	20.26	9.98	6.83	0.068	77.60	10.48	1.2	
	10/11/2010	13:31	13:36	19.64	11.30	6.05	0.110	96.90	6.88	28.1	
	11/15/2010	12:30	12:35	19.06	11.51	6.40	0.051	109.40	10.01	9.6	
	12/13/2010	13:39	13:44	18.60	10.46	6.64	0.055	-96.70	6.61	0.0	
	1/18/2011	7:47	7:52	18.07	9.06	7.12	0.118	76.80	10.66	0.0	
1795-MWS3	12/17/2008	NR	NR	NR	NR	NR	NR	192.70	8.38	1.60	
	1/13/2009	12:35	13:11	9.85	7.95	5.75	0.153	78.60	0.06	0.80	
	1/20/2009	13:10	13:26	10.15	6.53	6.12	0.136	87.10	2.60	2.30	
	2/3/2009	10:00	10:18	10.64	7.47	5.60	0.106	148.10	0.06	0.00	
	3/3/2009	14:10	14:53	10.23	6.90	5.36	0.266	99.60	0.42	0.00	
	3/26/2009	12:22	12:39	9.85	5.59	6.10	0.337	129.70	0.83	0.00	
	4/13/2009	16:31	16:36	9.47	5.51	7.33	0.205	213.00	10.64	0.00	
	5/18/2009	14:49	14:54	10.02	6.83	6.33	0.152	192.10	5.59	0.00	
	6/23/2009	14:07	14:12	10.41	9.12	6.67	0.054	197.30	12.21	3.30	
	7/30/2009	12:28	12:33	11.44	10.20	6.72	0.050	140.20	9.14	0.80	
	8/28/2009	12:19	12:24	12.65	10.86	5.65	0.060	191.20	8.47	0.00	
	9/16/2009	11:40	11:45	13.28	10.47	5.60	0.137	95.90	1.71	0.0	
	10/13/2009	10:46	10:51	14.86	9.54	6.57	0.402	-63.70	1.36	0.7	
	11/11/2009	13:40	13:45	14.21	10.02	6.53	0.431	-86.50	1.57	0.4	
	12/16/2009	10:10	10:15	14.36	8.86	6.68	0.385	6.10	1.45	0.2	
	1/13/2010	8:40	8:45	14.74	7.96	6.71	0.549	-30.40	3.50	0.4	
	2/8/2010	11:44	11:49	14.28	7.73	6.56	0.419	-24.40	1.52	0.0	
	3/8/2010	14:58	15:03	14.84	7.08	6.16	0.394	-15.90	2.30	0.0	
	4/12/2010	14:31	14:36	13.96	7.87	6.55	0.436	29.60	1.41	0.1	
	5/10/2010	14:11	14:16	14.47	7.46	6.69	0.420	-70.40	4.27	0.3	
	6/14/2010	14:02	14:07	15.12	8.96	5.61	0.308	-11.20	0.91	0.0	
	7/13/2010	12:44	12:49	15.29	9.90	6.31	0.343	-26.40	1.17	0.1	
	8/11/2010	14:18	14:23	15.33	11.38	6.67	0.378	-70.30	1.95	0.0	
	9/15/2010	11:35	11:40	15.61	10.89	6.31	0.302	87.10	7.88	0.0	
	10/11/2010	14:23	14:28	15.17	13.16	6.68	0.054	107.00	11.29	16.3	
	11/15/2010	12:20	12:25	15.66	10.67	5.90	0.152	68.20	4.36	0.0	
	12/13/2010	13:50	13:55	14.30	9.28	6.31	0.227	-158.40	2.30	0.4	
	1/18/2011	7:32	7:37	13.64	8.05	6.74	0.220	61.40	4.27	0.0	
1795-MWS4	12/17/2008	NR	NR	NR	NR	NR	NR	279.20	10.54	0.00	
	1/13/2009	12:14	12:40	8.50	6.36	5.96	0.046	168.20	10.56	0.00	
	1/20/2009	12:33	13:00	8.73	5.86	5.99	0.030	110.20	0.02	0.00	
	2/3/2009	9:45	10:08	9.21	6.51	6.01	0.035	146.80	0.69	0.00	
	3/3/2009	14:00	14:26	8.45	5.04	5.63	0.027	222.70	7.91	0.00	
	3/26/2009	11:55	12:17	7.72	4.51	7.31	0.025	92.50	12.80	0.00	
	4/13/2009	18:12	18:17	7.28	4.88	6.51	0.030	195.10	12.76	0.00	

**TABLE 3-7  
SUMMARY OF DO/ORP/PID DATA  
AREA 1795**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
	5/18/2009	15:35	15:40	8.16	7.29	7.63	0.048	150.50	13.06	0.00	
	6/23/2009	14:21	14:26	9.77	9.85	6.41	0.034	222.90	9.91	0.00	
	7/30/2009	12:50	12:55	10.02	11.13	6.54	0.033	170.10	7.72	0.0	
	8/28/2009	11:44	11:49	11.06	11.63	5.76	0.035	160.80	12.56	0.00	
	9/16/2009	13:20	13:25	11.86	11.32	6.50	0.040	73.60	7.70	0.0	
	10/13/2009	13:16	13:21	12.64	9.57	6.24	0.039	148.10	7.52	0.0	
	11/11/2009	13:55	14:00	12.91	10.07	5.70	0.046	144.60	7.70	0.3	
	12/16/2009	10:23	10:28	13.13	8.60	6.22	0.032	53.00	10.40	0.8	
	1/13/2010	10:30	10:35	13.49	8.11	7.00	0.385	17.70	7.25	0.0	
	2/8/2010	13:06	13:11	12.91	6.27	6.93	0.032	-26.10	10.16	0.0	
	3/8/2010	14:37	14:42	13.61	6.86	6.06	0.048	103.70	10.74	0.0	
	4/12/2010	14:50	14:55	12.58	8.73	7.18	0.028	67.90	12.18	0.0	
	5/10/2010	14:33	14:38	13.37	6.89	5.82	0.042	72.10	2.50	0.0	
	6/14/2010	14:20	14:25	14.03	8.66	5.83	0.052	31.90	8.07	0.0	
	7/13/2010	12:53	12:58	14.51	9.73	6.48	0.359	45.70	2.39	0.0	
	8/11/2010	15:10	15:15	10.87	11.76	6.96	0.787	40.60	8.90	0.0	
	9/15/2010	12:10	12:15	14.93	9.64	6.65	0.962	73.10	2.85	0.0	
	10/11/2010	13:54	13:59	14.18	11.67	5.89	0.970	135.60	11.60	0.0	
	11/15/2010	12:52	12:57	13.51	10.65	5.75	0.034	189.90	10.03	0.0	
	12/13/2010	14:31	14:36	12.74	10.44	5.97	0.071	-143.60	8.64	0.0	
	1/18/2011	8:09	8:14	12.73	7.41	6.93	0.195	152.50	11.48	0.0	
1795-MWS7	12/17/2008	NR	NR	NR	NR	NR	NR	-79.90	3.44	95.70	
	1/13/2009	14:03	14:32	6.40	10.14	6.67	1.698	-80.30	0.01	14.20	
	1/20/2009	14:20	14:35	7.03	9.76	6.58	0.734	-42.30	13.05	0.30	
	2/3/2009	11:03	11:28	5.37	6.05	6.29	0.168	126.50	0.06	0.00	
	3/3/2009	15:29	15:51	6.80	5.78	6.74	1.659	-80.20	1.87	106.00	
	3/26/2009	13:40	13:57	7.98	5.18	7.21	1.633	-85.00	2.19	83.60	
	4/13/2009	15:51	15:56	6.45	6.38	6.99	2.378	-16.80	6.58	109.00	
	5/18/2009	15:57	16:02	6.61	11.11	7.22	3.325	-39.80	0.82	40.80	
	6/23/2009	14:55	15:00	7.36	14.17	7.49	3.290	-98.70	0.61	266.00	
	7/30/2009	13:17	13:22	8.11	16.04	6.73	3.727	-90.70	0.96	26.80	
	8/28/2009	11:19	11:24	10.50	17.10	6.67	2.020	-95.50	0.67	24.80	
	9/16/2009	11:06	11:11	11.89	15.78	7.21	2.508	2.10	0.63	3.4	
	10/13/2009	11:06	11:11	11.98	14.90	7.02	2.873	-110.70	0.68	51.3	
	11/11/2009	13:06	13:11	12.01	14.51	7.05	1.847	-124.70	8.05	1,452.0	
	12/16/2009	9:35	9:40	12.57	12.51	7.15	1.098	54.10	1.42	996.2	
	1/13/2010	9:47	9:52	13.08	10.10	7.07	3.031	-39.70	0.34	1,852.1	
	2/8/2010	11:00	11:05	12.58	9.75	6.77	0.750	-36.40	1.20	779.40	
	3/8/2010	13:20	13:25	12.61	9.58	6.67	1.045	-57.90	1.33	731.7	
	4/12/2010	13:48	13:53	12.64	9.46	6.71	1.318	17.50	1.79	700.2	
	5/10/2010	13:11	13:16	13.26	9.80	6.73	3.640	-86.50	0.52	942.2	
	6/15/2010	13:24	13:29	13.46	13.03	6.29	3.340	-21.20	0.80	892.2	
	7/13/2010	12:10	12:15	13.41	13.53	6.79	8.150	-66.00	2.12	4,573.0	
	8/11/2010	15:21	15:26	13.55	15.44	6.51	2.990	36.80	2.13	21.7	leg 2 was hooked up
	9/15/2010	12:37	12:42	13.29	13.96	6.69	3.110	73.30	5.85	12.3	
	10/11/2010	13:06	13:11	11.86	17.18	6.38	0.860	-49.60	1.18	8.2	
	11/15/2010	13:54	13:59	12.83	15.07	6.39	0.966	-92.80	0.07	301.8	
	12/13/2010	14:11	14:16	12.01	12.78	6.69	0.900	-208.00	0.03	450.3	
	1/18/2011	8:42	8:47	12.85	10.50	6.70	0.641	-103.10	0.99	1.8	

**Notes:**

- NR = Not Recorded
- DTW = Depth to Water (feet)
- Temp = Temperature (degrees Fahrenheit)
- ORP = Oxidation Reduction Potential
- mV = Millivolts
- DO = Dissolved Oxygen (milligrams per liter)
- PID = Photoionization Detector
- ppm = Parts Per Million



**TABLE 3-8  
SUMMARY OF ESTIMATED CONTAMINANT REMOVAL  
AREAS 1995 AND 3805**

**System A**

<b>Monitoring Date</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (lb)</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (gal)</b>	<b>LNAPL Recovery (gal)</b>
November	0.00	0.00	0
December	0.00	0.00	0
January	0.00	0.00	0
Quarter Total	0.00	0.00	0
<b>Total to Date</b>	<b>16,143.22</b>	<b>2,570.58</b>	<b>&lt;1</b>

**System B**

<b>Monitoring Date</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (lb)</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (gal)</b>	<b>LNAPL Recovery (gal)</b>
November	0.00	0.00	0.206
December	0.00	0.00	0.047
January	0.00	0.00	0.384
Quarter Total	0.00	0.00	0.637
<b>Total to Date</b>	<b>14,191.01</b>	<b>2,259.71</b>	<b>22.37</b>

**System C**

<b>Monitoring Date</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (lb)</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (gal)</b>	<b>LNAPL Recovery (gal)</b>
November	0.21	0.03	0
December	0.02	0.00	0
January	0.94	0.15	0
Quarter Total	1.17	0.19	0
<b>Total to Date</b>	<b>4,054.99</b>	<b>645.70</b>	<b>2</b>

**System D**

<b>Monitoring Date</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (lb)</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (gal)</b>	<b>LNAPL Recovery (gal)</b>
November	0.00	0.00	0
December	0.00	0.00	0
January	0.00	0.00	0
Quarter Total	0.00	0.00	0
<b>Total to Date</b>	<b>1,161.00</b>	<b>184.87</b>	<b>&lt;1</b>

Note: Area 3805A System shut down as of April 8, 2009. SVE system operated on 1/4/11 to process water from PCE Investigation.  
Area 3805D System shut down as of August 6, 2008.

**TABLE 3-9  
CUMULATIVE VOLUME OF TREATED GROUNDWATER  
AREAS 1995 AND 3805**

**System A**

Description	November	December	January	Total/Average
Gallons	0	0	8,424	8,424
Hours Operated	0	0	26	26
Days Operated	0	0	1	1
Average (gal/min)	NA	NA	5.40	5.40

**System B**

Description	November	December	January	Total/Average
Gallons	0	0	0	0
Hours Operated	0	0	0	0
Days Operated	0	0	0	0
Average (gal/min)	NA	NA	NA	NA

**System C**

Description	November	December	January	Total/Average
Gallons	0	168	4,235	4,403
Hours Operated	21	24	626	671
Days Operated	1	1	26	28
Average (gal/min)	0.00	0.12	0.11	0.11

**System D**

Description	November	December	January	Total/Average
Gallons	0	0	0	NA
Hours Operated	0	0	0	NA
Days Operated	0	0	0	NA
Average (gal/min)	NA	NA	NA	NA

Note: Area 3805A System shut down as of April 8, 2009. SVE system operated on 1/4/11 to process water from PCE Invest.  
Area 3805D System shut down as of August 6, 2008.









**TABLE 3-10  
SUMMARY OF DO/ORP/PID DATA  
AREAS 1995 AND 3805**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
	9/15/2009	12:56	13:01	22.09	11.10	6.61	2.689	-56.60	2.05	7.10	
	10/12/2009	10:38	10:43	22.58	10.43	6.56	2.679	-84.90	0.58	0.90	
	11/12/2009	10:22	NR	NR	NR	NR	NR	NR	NR	NR	DTP 22.98, DTW 23.00, LNAPL confirmed with bailer, product removed with bailer.
	12/15/2009	11:43	11:45	23.30	NR	NR	NR	NR	NR	NR	DTP 23.29, DTW 23.30, LNAPL confirmed with bailer, product removed with bailer.
	1/12/2010	13:47	13:52	23.59	10.85	6.87	2.293	-64.80	1.61	106.30	
	2/9/2010	13:47	13:52	23.51	10.99	7.07	0.979	86.60	1.37	358.40	
	3/9/2010	12:03	12:08	24.08	11.14	6.71	2.039	-67.40	1.28	238.40	
	4/13/2010	10:56	11:01	23.97	10.81	6.53	1.815	-19.70	1.00	159.60	
	5/11/2010	10:21	10:26	24.27	10.17	6.43	3.161	-46.90	0.21	102.00	
	6/15/2010	11:05	11:10	24.66	10.60	6.30	4.814	-41.90	0.84	124.90	
	7/13/2010	9:42	9:47	24.84	10.50	6.47	3.890	-60.80	10.25	174.30	
	8/11/2010	13:30	13:35	24.81	10.28	6.63	4.530	88.90	1.32	99.30	
	9/15/2010	11:10	11:15	24.87	10.50	6.80	3.448	54.20	1.68	41.40	
	10/12/2010	10:31	10:36	23.24	10.69	6.63	1.986	-62.30	0.35	110.80	
	11/16/2010	13:16	13:21	23.33	12.28	6.63	1.067	-108.30	6.76	10.80	
	12/14/2010	14:20	14:25	22.98	11.72	6.63	1.226	-212.50	0.01	9.40	System off
	1/17/2011	12:19	12:24	23.06	11.41	6.77	0.940	-221.30	1.25	22.70	

**Notes:**

NR = Not Recorded  
DTW = Depth to Water (feet)  
Temp = Temperature (degrees Fahrenheit)  
ORP = Oxidation Reduction Potential  
mV = Millivolts  
DO = Dissolved Oxygen (milligrams per liter)  
PID = Photoionization Detector  
ppm = Parts Per Million

**TABLE 3-11  
SUMMARY OF ESTIMATED CONTAMINANT REMOVAL  
AAFES STATION**

<b>Monitoring Date</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (lb)</b>	<b>Soil Vapor Contaminant Recovery as Gasoline Equivalent (gal)</b>	<b>LNAPL Recovery (gal)</b>
<b>November</b>	0.43	0.07	0
<b>December</b>	0.04	0.01	0
<b>January</b>	0.00	0.00	0
<b>Quarter Total</b>	0.47	0.07	0
<b>Total to Date<sup>(a)</sup></b>	15,070.20	2,399.71	0

<sup>(a)</sup> = Total includes contaminant removed during operation of the dual-phase extraction system only. An additional 1,426 gallons of gasoline equivalent was removed during operation of the pump and treat system (March 1996-December 2001).

Note: The system was deactivated on September 24, 2010, as the Ozone injection system is now running the site.



**TABLE 3-12  
CUMULATIVE VOLUME OF TREATED GROUNDWATER  
AAFES STATION**

<b>Description</b>	<b>November</b>	<b>December</b>	<b>January</b>	<b>Total/Average</b>
<b>Gallons</b>	0	0	0	0
<b>Hours Operated</b>	193	29	0	222
<b>Days Operated</b>	8	1	0	9
<b>Average (gal/min)</b>	0.00	0.00	0.00	0.00

Note: The system was deactivated on September 24, 2010. The Ozone injection system is now running the site.

**TABLE 3-13  
SUMMARY OF DO/ORP/PID DATA  
AAFES STATION (BUILDING P-2140)**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
2140-MW01	12/16/2008	NR	NR	NR	NR	NR	NR	275.20	10.23	0.00	
	1/12/2009	17:09	17:31	20.67	11.71	6.90	0.164	66.60	10.98	0.00	
	1/19/2009	14:40	14:50	21.34	11.36	7.22	0.389	63.17	11.08	0.00	
	2/2/2009	14:57	15:17	21.42	12.00	6.82	0.211	128.70	0.38	0.70	detectable fumes present before opening well
	3/5/2009	8:35	9:02	21.61	11.53	7.02	0.613	134.90	9.02	0.00	
	3/26/2009	11:07	11:20	21.71	10.20	7.32	0.452	25.60	10.75	0.00	
	4/13/2009	13:25	13:30	21.74	10.82	6.51	2.229	227.90	11.37	0.00	
	5/19/2009	13:04	13:09	21.66	10.00	6.29	7.754	220.80	12.80	0.00	
	6/24/2009	14:54	14:59	21.98	11.42	6.33	4.081	115.90	13.11	0.00	
	7/29/2009	15:30	15:35	22.36	11.00	7.89	3.080	93.60	10.97	0.00	
	8/27/2009	9:52	9:57	22.90	10.77	6.45	8.377	195.30	12.04	0.00	
	9/15/2009	15:32	15:37	23.34	11.19	6.63	6.470	10.10	10.67	0.00	
	10/12/2009	14:48	14:53	23.62	11.09	6.41	8.926	79.30	9.10	0.00	
	11/11/2009	10:57	11:02	24.02	11.51	6.32	6.367	82.00	10.91	0.00	
	12/14/2009	15:12	15:17	24.48	11.55	6.61	6.159	-14.50	9.16	0.70	
	1/14/2010	13:13	13:18	24.79	10.90	6.78	7.041	-13.80	7.20	2.20	
	2/8/2010	10:26	10:31	24.48	10.59	6.44	4.104	11.90	14.16	0.00	
	3/8/2010	11:46	11:51	24.72	11.11	6.66	2.523	18.20	9.84	0.00	
	4/12/2010	11:12	11:17	24.03	11.09	6.65	2.088	23.80	12.51	0.00	
	5/10/2010	11:10	11:15	24.18	10.26	6.65	2.480	13.80	10.19	0.00	
	6/14/2010	11:20	11:25	24.57	11.04	6.53	3.353	38.80	11.51	0.00	
7/13/2010	11:18	11:23	24.42	10.55	6.58	3.545	158.40	13.29	0.00		
8/10/2010	9:46	9:51	24.39	11.50	7.34	1.690	150.20	10.40	0.00		
9/14/2010	14:02	14:07	24.37	11.47	7.22	1.968	32.60	10.52	0.00		
10/11/2010	10:55	11:00	23.28	13.29	6.73	0.329	140.90	10.32	0.00	AS/SVE turned off Ozone on	
11/15/2010	10:40	10:45	24.58	12.48	7.32	0.901	131.60	9.74	0.00		
12/13/2010	13:04	13:09	23.24	12.46	7.40	0.667	-114.00	1.35	0.00		
1/17/2011	13:24	13:29	23.54	11.99	7.68	0.535	-121.20	10.36	0.00		
2140-MW05D	12/16/2008	NR	NR	NR	NR	NR	NR	NR	NR	NR	Well damaged: frost heave, can not put probe down
	1/12/2009	16:10	16:32	24.48	11.40	6.86	0.434	75.00	0.42	0.00	
	1/19/2009	14:15	14:20	25.56	11.40	8.00	2.249	47.80	12.19	28.30	
	2/2/2009	14:00	14:17	26.46	11.86	7.57	1.916	167.30	1.04	6.70	
	3/5/2009	7:55	8:22	26.16	11.77	7.87	1.293	26.00	12.05	0.00	
	3/26/2009	10:26	10:59	26.32	11.21	7.82	1.513	-9.70	11.20	0.00	
	4/13/2009	12:52	12:57	26.42	11.49	8.40	0.945	277.10	11.05	0.00	
	5/19/2009	14:01	14:05	26.62	11.12	8.06	1.628	206.00	11.08	0.00	
	6/24/2009	15:12	15:17	26.61	12.31	7.76	1.720	258.50	12.54	0.40	
	7/29/2009	15:23	15:28	27.17	11.03	8.77	1.566	-41.80	1.46	0.60	
	8/27/2009	9:30	9:35	27.82	11.75	7.55	1.657	148.40	3.82	4.90	
	9/16/2009	15:03	15:08	28.08	11.31	7.63	1.517	-99.80	1.07	0.10	
	10/13/2009	14:20	14:25	28.08	11.08	7.67	1.071	-148.50	1.19	0.00	
	11/11/2009	11:20	11:25	28.21	11.74	7.55	0.876	-86.10	4.47	0.10	
	12/14/2009	14:36	14:41	28.42	11.47	8.15	0.798	-96.70	2.16	0.30	
	1/14/2010	10:06	10:11	28.84	11.10	8.61	1.161	80.60	4.81	1.10	
	2/8/2010	9:16	9:21	28.54	11.24	7.59	0.870	115.70	6.38	0.00	
	3/8/2010	10:33	10:38	28.93	11.25	7.83	0.968	154.10	8.40	0.00	
	4/12/2010	10:46	10:51	28.43	11.46	7.77	0.966	18.80	9.45	0.20	
	5/10/2010	10:44	10:49	28.77	10.87	7.85	1.173	118.00	8.25	0.00	
	6/14/2010	10:47	10:52	28.61	11.98	7.30	3.552	33.60	12.29	0.20	
7/13/2010	10:56	11:01	28.83	12.40	7.26	3.071	127.60	9.46	1.10		
8/10/2010	9:09	9:14	28.69	12.12	7.41	3.090	38.60	5.28	0.00		
9/14/2010	13:41	13:46	27.16	11.58	7.22	3.125	53.60	5.92	0.00		
10/11/2010	10:33	10:38	28.21	12.27	7.59	2.011	89.70	9.96	0.10	AS/SVE turned off Ozone on	
11/15/2010	10:24	10:29	27.97	12.31	7.51	2.198	132.70	8.63	0.00		
12/13/2010	10:41	10:46	27.83	12.02	7.69	2.312	-78.70	0.19	0.00		
1/17/2011	12:48	12:53	27.88	12.13	7.73	1.690	-169.60	3.88	0.00		
2140-MW07	12/16/2008	NR	NR	NR	NR	NR	NR	160.10	4.66	12.10	
	1/12/2009	16:05	16:28	25.68	11.61	7.04	0.555	3.40	1.48	0.00	
	1/19/2009	14:00	14:10	24.65	10.95	7.20	0.916	51.00	6.92	6.51	
	2/2/2009	14:05	14:20	25.82	11.84	6.36	0.464	143.60	0.10	521.00	
	3/5/2009	9:03	9:36	26.33	11.92	6.65	0.543	41.60	0.67	58.70	
	3/26/2009	8:40	9:05	26.32	11.19	6.77	0.747	195.40	2.22	203.00	
	4/13/2009	12:50	13:04	26.61	10.98	7.09	0.736	204.90	1.74	135.00	
	5/19/2009	13:35	13:40	26.62	11.37	6.80	2.123	188.30	3.40	106.10	
	6/24/2009	15:38	15:42	26.47	11.64	6.83	1.197	82.00	1.07	50.30	
	7/29/2009	14:57	15:02	27.18	12.31	8.13	0.931	71.70	6.45	39.10	
	8/27/2009	9:38	9:44	28.04	10.71	6.74	6.642	11.50	2.37	2.90	
	9/15/2009	14:55	15:00	28.42	11.09	6.69	6.100	10.30	0.46	0.60	
	10/12/2009	14:33	14:38	28.77	10.81	7.04	5.431	-110.60	0.91	0.80	
	11/11/2009	11:09	11:14	28.53	11.20	6.67	4.961	-71.40	3.60	1,876.00	
	12/14/2009	14:44	14:49	29.04	11.09	7.32	4.036	-114.70	1.30	8.60	
	1/14/2010	12:36	12:41	20.59	11.01	7.27	5.966	-77.3	0.59	13.60	
	2/8/2010	9:42	9:47	29.41	10.93	6.66	5.1	79.8	3.82	3.60	
	3/8/2010	11:20	11:25	29.74	11.33	6.8	5.028	-102.5	1.19	2.50	
4/12/2010	10:56	11:01	29.06	11.55	6.78	4.286	3.2	5.51	1.30		
5/10/2010	10:56	11:01	29.46	10.98	6.84	4.626	-75.50	0.88	2.20		
6/14/2010	11:02	11:07	29.62	11.92	7.14	3.230	-27.9	10.47	756.40		

**TABLE 3-13  
SUMMARY OF DO/ORP/PID DATA  
AAFES STATION (BUILDING P-2140)**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
	7/13/2010	11:07	11:12	29.97	11.41	7.18	2.551	83.7	9.06	1.50	
	8/10/2010	8:56	9:01	29.41	12.67	7.3	2.590	86.1	1.59	0.00	
	9/14/2010	13:52	13:57	27.96	11.73	7.81	2.692	40.4	10.38	159.3	
	10/11/2010	11:42	11:47	28.74	12.74	6.73	1.904	-126.6	0.44	1.6	AS/SVE turned off Ozone on
	11/15/2010	10:31	10:36	28.46	11.68	7.34	2.091	76.6	8.01	0	
	12/13/2010	12:51	12:56	28.36	11.07	6.76	0.545	-111.3	1.21	7.1	Tubing down well
	1/17/2011	13:12	13:17	28.44	11.97	6.9	0.474	-138.3	1.25	0	
2140-MW08	12/16/2008	NR	NR	NR	NR	NR	NR	246.90	12.72	0.00	
	1/12/2009	16:40	16:55	24.98	11.81	7.70	3.612	96.10	0.82	0.00	
	1/19/2009	14:22	14:32	27.50	11.90	8.74	0.616	52.70	12.02	0.00	
	2/2/2009	14:25	14:50	27.49	11.86	7.94	0.407	175.90	1.28	0.11	
	3/5/2009	7:50	8:31	26.71	11.70	8.05	0.646	136.10	11.10	0.00	Well bubbling
	3/26/2009	9:33	9:55	26.22	11.10	7.80	2.901	5.30	12.76	0.00	
	4/13/2009	12:43	12:48	26.34	11.62	8.17	2.018	193.80	14.14	0.00	
	5/19/2009	13:40	13:45	26.40	11.45	7.76	3.504	213.40	12.99	0.00	
	6/24/2009	16:02	16:07	27.01	11.40	7.55	3.453	137.20	12.72	0.00	
	7/29/2009	15:15	15:20	27.54	11.26	8.37	2.902	85.90	11.25	0.00	
	8/27/2009	9:09	9:14	28.05	11.44	7.34	3.220	215.90	12.35	0.00	
	9/16/2009	15:24	15:29	28.28	11.18	7.29	2.830	20.50	11.52	0.00	
	10/12/2009	13:58	14:03	28.03	11.10	7.79	3.873	112.70	11.81	0.00	
	11/11/2009	11:37	11:42	29.08	11.26	8.26	1.400	-18.50	11.15	0.00	
	12/14/2009	14:26	14:31	28.11	10.98	8.28	2.116	-108.60	12.14	0.00	
	1/14/2010	9:53	9:58	28.26	10.78	8.38	3.901	100.20	5.02	0.80	
	2/8/2010	9:06	9:11	27.83	10.28	7.14	3.616	145.80	11.27	0.20	
	3/8/2010	10:23	10:28	28.18	10.68	7.48	4.185	153.70	11.46	0.00	
	4/12/2010	10:18	10:23	27.62	11.31	7.37	4.590	-4.90	11.55	0.10	
	5/10/2010	10:20	10:25	27.97	11.02	7.37	5.563	168.50	10.78	0.00	
	6/14/2010	10:24	10:29	28.31	12.14	6.12	0.021	47.50	11.78	0.00	
	7/13/2010	10:31	10:36	28.53	11.18	7.99	3.803	91.30	12.61	0.00	
	8/10/2010	9:33	9:38	28.28	11.19	7.87	3.750	158.00	11.80	0.00	
	9/14/2010	13:17	13:22	28.08	10.86	7.84	2.140	53.30	10.21	0.00	
	10/11/2010	11:07	11:12	27.54	11.71	7.26	3.404	177.50	11.56	0.00	AS/SVE turned off Ozone on
	11/15/2010	10:05	10:10	25.63	11.38	7.20	2.523	67.60	10.18	0.00	
	12/13/2010	10:28	10:33	27.28	10.98	7.53	4.973	-45.10	0.09	0.00	
	1/17/2011	12:40	12:45	27.56	11.17	7.41	4.501	-142.90	9.86	0.00	
2140-MW10	12/16/2008	NR	NR	NR	NR	NR	NR	297.20	10.32	0.00	
	1/12/2009	16:30	16:50	21.69	11.34	6.86	2.069	46.70	4.88	0.00	
	1/19/2009	14:36	14:42	21.75	11.29	8.11	2.071	62.30	11.69	14.20	
	2/2/2009	14:29	14:45	22.14	11.05	6.89	0.351	133.10	0.36	2.60	
	3/5/2009	9:39	10:06	21.93	10.70	6.64	0.183	150.20	8.74	3.20	
	3/26/2009	9:58	10:14	22.09	10.48	6.99	0.301	49.90	9.79	0.00	
	4/13/2009	13:08	13:13	22.33	10.92	7.16	0.190	209.40	6.26	0.00	
	5/19/2009	13:47	13:52	22.54	11.07	7.10	0.303	182.00	9.56	0.00	
	6/24/2009	15:50	15:55	22.71	10.94	6.51	1.431	111.30	4.26	0.00	
	7/29/2009	15:05	15:07	23.04	11.82	7.98	0.561	88.60	5.57	0.00	
	8/27/2009	9:20	9:25	23.40	11.76	7.79	0.001	194.40	11.54	0.00	
	9/15/2009	15:15	15:20	23.46	11.19	7.01	0.245	53.40	6.30	0.00	
	10/12/2009	14:08	14:13	23.55	11.18	7.23	0.281	121.30	7.59	0.00	
	11/11/2009	11:29	11:34	23.27	11.50	7.54	0.230	-28.20	9.92	0.00	
	12/14/2009	15:02	15:07	23.37	11.18	7.69	0.469	-99.60	11.30	1.20	
	1/14/2010	10:22	10:27	24.16	10.75	6.93	4.780	110.10	6.34	0.60	
	2/8/2010	9:27	9:32	23.76	11.08	6.58	6.415	158.90	9.26	0.00	
	3/8/2010	10:46	10:51	24.21	11.00	6.67	8.381	218.30	8.76	0.00	
	4/12/2010	10:34	10:39	23.66	10.99	6.71	8.108	-0.70	11.86	0.00	
	5/10/2010	10:33	10:38	24.15	10.55	7.26	4.239	150.10	8.36	0.00	
	6/14/2010	10:36	10:41	24.18	11.26	7.40	2.591	17.20	11.53	0.00	
	7/13/2010	10:46	10:51	24.33	12.02	7.68	0.694	100.00	12.33	0.30	
	8/10/2010	10:40	10:45	24.18	11.81	7.42	0.900	118.40	8.40	0.00	
	9/14/2010	13:29	13:34	23.71	11.02	7.30	2.466	54.50	8.23	16.60	
	10/11/2010	11:20	11:25	23.62	12.13	7.30	1.778	83.90	7.85	0.00	AS/SVE turned off Ozone on
	11/15/2010	10:14	10:19	23.58	11.67	7.41	1.736	84.80	6.86	0.00	
	12/13/2010	10:50	10:55	23.32	10.79	7.41	1.621	-134.30	0.24	0.00	
	1/17/2011	13:01	13:06	23.42	11.48	7.89	0.619	-164.90	5.62	0.00	
2140-MW12	12/16/2008	NR	NR	NR	NR	NR	NR	NR	NR	NR	Under snow/ice
	1/12/2009	15:17	15:45	17.77	11.26	6.80	2.279	-54.00	0.33	1.20	
	1/19/2009	15:00	15:10	18.00	11.95	8.02	2.692	24.70	12.41	8.30	
	2/2/2009	13:25	13:45	18.58	11.77	7.19	2.251	170.90	1.37	0.00	
	3/5/2009	10:09	10:37	17.92	11.57	6.97	1.084	149.60	9.32	0.00	
	3/26/2009	9:10	9:30	18.03	10.76	6.78	1.086	-84.40	0.86	0.00	
	4/13/2009	12:32	12:37	18.57	11.35	6.88	1.290	82.70	5.56	0.00	
	5/19/2009	11:15	11:20	18.54	10.84	6.80	1.882	173.70	11.17	0.00	
	6/24/2009	14:22	14:27	19.02	11.10	6.39	2.066	94.00	6.33	3.20	
	7/29/2009	15:47	15:52	21.68	11.08	8.07	2.038	91.30	2.49	0.00	
	8/27/2009	8:44	8:49	20.28	11.48	6.41	2.643	144.30	2.28	0.00	
	9/15/2009	14:32	14:37	20.67	11.09	6.96	2.208	1.10	0.54	0.00	
	10/12/2009	13:33	13:38	20.66	11.06	7.20	2.597	-38.80	0.63	0.00	

**TABLE 3-13  
SUMMARY OF DO/ORP/PID DATA  
AAFES STATION (BUILDING P-2140)**

Monitoring Well	Date	Start Time	End Time	DTW	Temp	pH	Conductivity	ORP (mV)	DO	PID (ppm)	Notes
	11/11/2009	11:52	11:57	20.47	11.58	8.29	2.464	21.30	12.73	0.00	
	12/14/2009	14:00	14:05	20.41	11.11	7.55	2.095	-60.2	1.91	0.20	
	1/14/2010	9:30	9:35	20.53	11.46	7.89	2.318	96.80	3.12	113.80	
	2/8/2010	8:45	8:50	19.87	10.91	7.12	1.059	128.20	10.12	0.00	
	3/8/2010	9:47	9:52	20.36	11.13	6.83	1.051	140.90	9.16	0.00	
	4/12/2010	9:53	9:58	19.68	10.67	6.92	0.935	-0.90	9.04	0.00	
	5/10/2010	9:53	9:58	20.21	10.55	6.79	2.496	179.30	4.66	0.00	Identical times are not a copy of above
	6/15/2010	10:00	10:05	20.66	10.82	7.09	3.641	53.20	12.11	0.00	
	7/13/2010	10:08	10:13	20.88	11.74	7.12	5.023	-53.60	3.53	0.20	
	8/10/2010	10:03	10:08	20.59	10.98	7.40	2.340	145.60	11.24	0.00	
	9/14/2010	12:49	12:54	20.93	11.01	7.45	4.420	-10.10	10.11	0.20	
	10/11/2010	10:25	10:30	19.71	11.69	6.78	2.550	158.00	11.26	0.10	AS/SVE turned off Ozone on
	11/15/2010	9:47	9:52	19.86	12.07	7.05	1.612	99.10	9.51	0.00	
	12/13/2010	9:11	9:16	19.38	11.88	7.01	2.385	-107.50	0.55	0.00	
	1/17/2011	11:19	11:24	19.71	11.72	7.26	1.843	-199.80	6.96	0.00	
2140-MW15	12/16/2008	NR	NR	NR	NR	NR	NR	NR	NR	NR	
	1/12/2009	15:21	15:42	8.20	10.59	7.35	3.759	61.10	0.42	0.00	
	1/19/2009	15:20	15:30	8.40	9.80	8.81	0.075	6.20	12.62	0.50	
	2/2/2009	13:32	13:50	8.93	9.63	5.66	0.047	168.60	0.59	0.00	
	3/5/2009	9:41	10:20	8.18	8.90	6.95	0.036	84.30	11.67	0.00	
	3/26/2009	8:40	9:05	8.31	8.38	6.58	0.365	29.50	10.63	0.00	
	4/13/2009	12:17	12:22	8.52	9.02	7.16	1.155	200.20	11.27	0.00	
	5/19/2009	11:28	11:32	8.93	9.20	7.68	2.056	176.50	13.84	0.00	
	6/24/2009	14:31	14:36	9.42	10.00	7.35	2.624	69.10	11.32	0.00	
	7/29/2009	16:01	16:06	10.04	11.05	8.54	0.398	95.90	9.19	0.00	
	8/27/2009	8:57	9:03	10.60	11.47	6.73	1.008	152.30	11.86	0.00	
	9/15/2009	14:44	14:49	10.96	11.08	7.12	2.322	2.80	3.86	0.00	
	10/12/2009	13:45	13:50	10.89	11.79	6.98	1.215	51.90	2.25	0.00	
	11/11/2009	12:02	12:07	10.64	11.64	7.42	0.918	55.40	8.36	0.10	
	12/14/2009	14:15	14:20	10.56	11.21	7.61	1.298	-129.00	2.65	0.10	
	1/14/2010	9:42	9:47	10.72	10.29	7.99	0.774	79.60	7.70	0.00	
	2/8/2010	8:56	9:01	10.04	9.40	7.25	0.351	113.20	10.51	0.10	
	3/8/2010	9:56	10:01	10.48	9.11	7.02	1.179	146.30	10.06	0.00	
	4/12/2010	10:07	10:12	9.91	8.78	7.21	0.316	4.60	11.58	0.00	
	5/10/2010	10:06	10:11	10.38	9.13	7.12	0.792	138.60	7.40	0.00	
	6/14/2010	10:12	10:17	10.93	10.24	6.71	1.527	42.20	10.57	0.00	
	7/13/2010	10:18	10:23	11.07	10.25	7.07	2.655	-7.30	9.60	0.00	
	8/10/2010	10:25	10:30	11.91	11.34	7.32	1.700	86.80	7.31	0.00	
	9/14/2010	13:00	13:05	11.32	11.16	7.05	2.360	24.90	3.98	0.00	
	10/11/2010	10:34	10:39	10.04	13.15	6.91	0.481	128.70	8.83	0.00	AS/SVE turned off Ozone on
	11/15/2010	9:54	9:59	10.14	11.91	6.96	2.959	-41.70	2.60	0.00	
	12/13/2010	9:25	9:30	9.68	11.18	7.28	0.223	-94.70	6.61	0.00	
	1/17/2011	11:30	11:35	10.02	11.21	7.28	2.938	-192.00	3.20	0.00	

**Notes:**  
 NR = Not Recorded  
 DTW = Depth to Water (feet)  
 Temp = Temperature (degrees Fahrenheit)  
 ORP = Oxidation Reduction Potential  
 mV = Millivolts  
 DO = Dissolved Oxygen (milligrams per liter)  
 PID = Photoionization Detector  
 ppm = Parts Per Million

APPENDIX A

Summary of Operation and Maintenance Data

Area 1295

Table A-1  
Area 1295 Ozone Injection System  
November 2010 - January 2011 O&M Data  
Fort Drum, NY

Date	Time	System Condition	Injecting at Point	Air Flow Rate (scfm)	Air Flow Pressure (psi)	Notes
11/01/10	1006	On	2.0	4.0	4.0	
11/02/10	1230	On	5.0	3.6	5.5	
11/03/10	1236	On	3.0	3.2	3.5	
11/04/10	1120	On	5.0	3.4	5.0	
11/05/10	936	On	4.0	2.8	3.0	
11/08/10	1133	On	4.0	2.8	3.0	
11/09/10	1048	On	3.0	3.2	3.5	
11/10/10	1030	On	1.0	2.2	3.0	
11/11/10	1007	On	3.0	2.8	3.5	
11/12/10	1115	On	2.0	3.0	4.0	
11/15/10	742	On	1.0	2.8	3.0	
11/16/10	1245	On	4.0	2.8	4.0	
11/17/10	1245	On	7.0	2.6	3.5	
11/18/10	1036	On	3.0	2.6	3.5	
11/19/10	1043	On	5.0	3.2	5.0	
11/22/10	1348	On	7.0	2.6	3.5	
11/23/10	901	On	1.0	2.8	4.0	
11/24/10	829	On	1.0	2.0	3.0	
11/29/10	930	On	1.0	2.6	3.5	
11/30/10	1107	On	3.0	2.8	4.0	
12/01/10	1316	On	6.0	1.8	3.0	
12/02/10	1137	On	1.0	2.0	3.0	
12/03/10	1140	On	3.0	2.6	3.0	
12/06/10	1316	On	5.0	2.8	4.0	Pressure switch frozen open, compressor will not shut off automatically
12/07/10	NR	NR	NR	NR	NR	Off due to weather
12/08/10	NR	NR	NR	NR	NR	Off due to weather
12/09/10	NR	NR	NR	NR	NR	Off due to weather
12/10/10	NR	NR	NR	NR	NR	Off due to weather
12/13/10	NR	NR	NR	NR	NR	System moved to area 2140
12/14/10	NR	NR	NR	NR	NR	Off for maintenance
12/15/10	NR	NR	NR	NR	NR	Off for maintenance
12/16/10	NR	NR	NR	NR	NR	Off for maintenance
12/17/10	NR	NR	NR	NR	NR	Off for maintenance
12/20/10	NR	NR	NR	NR	NR	Off for maintenance
12/21/10	NR	NR	NR	NR	NR	System reassembled and pressure tested
12/27/10	NR	NR	NR	NR	NR	Off, waiting for well hookup
12/28/10	NR	NR	NR	NR	NR	Off, waiting for well hookup
12/29/10	NR	NR	NR	NR	NR	Off, waiting for well hookup
12/30/10	NR	NR	NR	NR	NR	Off, waiting for well hookup
01/03/11	NR	NR	NR	NR	NR	Off, waiting for well hookup
01/04/11	NR	NR	NR	NR	NR	Off, waiting for well hookup

**Notes:**

NR = Not Recorded.

scfm = Standard Cubic Feet per Minute

psi = Pressure per Square Inch

Table A-2  
LNAPL Gauging  
November 2010 - January 2011 O&M Data  
Fort Drum, NY

Site	Well ID	Date	Depth to Product (feet)	Depth to Water (feet)	Apparent Product Thickness (ft)	Depth to Bottom (ft)	Comments
1595	4-4S	11/4/2010	-	10.65	0.00	13.25	
		11/11/2010	-	10.69	0.00	13.25	
		11/16/2010	-	10.87	0.00	13.25	
		12/16/2010	-	9.75	0.00	13.25	
		1/5/2011	-	10.08	0.00	13.25	
		1/13/2011	-	10.31	0.00	13.25	
		1/19/2011	-	10.37	0.00	13.25	
		1/28/2011	-	10.36	0.00	13.25	
1595	4-5S	11/4/2010	-	9.94	0.00	14.14	
		11/11/2010	-	9.93	0.00	14.14	
		11/16/2010	-	10.15	0.00	14.14	
		12/16/2010	-	9.12	0.00	14.14	
		1/5/2011	-	9.43	0.00	14.14	
		1/13/2011	-	9.68	0.00	14.14	
		1/19/2011	-	9.63	0.00	14.14	
		1/28/2011	-	9.59	0.00	14.14	
1595	MWSB	11/4/2010	9.42	9.73	0.31	18.80	LNAPL confirmed with bailer, product removed with bailer.
		11/11/2010	9.40	9.51	0.11	18.80	LNAPL confirmed with bailer, product removed with bailer.
		11/16/2010	8.57	8.82	0.25	18.80	LNAPL confirmed with bailer, product removed with bailer.
		12/16/2010	7.68	8.41	0.73	18.80	LNAPL confirmed with bailer, product removed with bailer.
		1/5/2011	8.09	8.50	0.41	18.80	LNAPL confirmed with bailer, product removed with bailer.
		1/13/2011	8.24	8.31	0.07	18.80	LNAPL confirmed with bailer, product removed with bailer.
		1/19/2011	8.25	8.29	0.04	18.80	LNAPL confirmed with bailer, product removed with bailer.
		1/28/2011	8.31	8.37	0.06	18.80	LNAPL confirmed with bailer, product removed with bailer.
1795	PZ-17	11/4/2010	-	12.45	0.00	NR	
		11/11/2010	-	12.41	0.00	NR	
		11/16/2010	-	12.64	0.00	NR	
		12/16/2010	-	11.86	0.00	NR	
		1/5/2011	-	11.94	0.00	NR	
		1/13/2011	-	12.09	0.00	NR	
		1/19/2011	-	12.39	0.00	NR	
		1/28/2011	-	12.38	0.00	NR	
1795	5-4m	11/4/2010	-	9.43	0.10	12.20	
		11/11/2010	-	9.41	0.10	12.20	
		11/16/2010	-	10.16	0.10	12.20	
		12/16/2010	-	9.19	0.10	12.20	
		1/5/2011	-	7.47	0.10	12.20	
		1/13/2011	-	8.82	0.10	12.20	
		1/19/2011	-	8.13	0.10	12.20	
		1/28/2011	-	7.99	0.10	12.20	
1795	5-6m	11/4/2010	-	12.20	0.00	16.89	
		11/11/2010	-	12.17	0.00	16.89	
		11/16/2010	-	12.74	0.00	16.89	
		12/16/2010	-	12.08	0.00	16.89	
		1/5/2011	-	12.42	0.00	16.89	
		1/13/2011	-	13.89	0.00	16.89	
		1/19/2011	-	13.37	0.00	16.89	
		1/28/2011	-	13.34	0.00	16.89	
3805B	5-6M	11/4/2010	-	14.15	0.00	21.76	
		11/11/2010	-	14.11	0.00	21.76	
		11/16/2010	-	14.21	0.00	21.76	
		12/16/2010	-	14.03	0.00	21.76	
		1/5/2011	-	13.86	0.00	21.76	
		1/13/2011	-	13.31	0.00	21.76	
		1/19/2011	-	13.87	0.00	21.76	
		1/28/2011	-	13.91	0.00	21.76	
3805B	5-8M	11/4/2010	-	14.89	0.00	22.35	
		11/11/2010	-	14.87	0.00	22.35	
		11/16/2010	-	15.02	0.00	22.35	
		12/16/2010	-	14.49	0.00	22.35	
		1/5/2011	-	14.16	0.00	22.35	
		1/13/2011	-	14.17	0.00	22.35	
		1/19/2011	-	14.18	0.00	22.35	
		1/28/2011	-	14.20	0.00	22.35	
3805B	6-2M	11/4/2010	-	13.18	0.00	20.30	
		11/11/2010	-	13.15	0.00	20.30	
		11/16/2010	-	13.32	0.00	20.30	
		12/16/2010	-	12.72	0.00	20.30	
		1/5/2011	-	12.84	0.00	20.30	
		1/13/2011	-	12.81	0.00	20.30	
		1/19/2011	-	13.05	0.00	20.30	
		1/28/2011	-	13.07	0.00	20.30	
3805B	6-10M	11/4/2010	-	14.73	0.00	21.74	
		11/11/2010	-	14.70	0.00	21.74	
		11/16/2010	-	14.87	0.00	21.74	
		12/16/2010	-	15.68	0.00	21.74	
		1/5/2011	-	13.97	0.00	21.74	
		1/13/2011	-	14.21	0.00	21.74	
		1/19/2011	-	14.49	0.00	21.74	
		1/28/2011	-	14.44	0.00	21.74	
3805B	9-1M	11/4/2010	11.41	11.45	0.04	18.90	confirmed with bailer and removed
		11/11/2010	11.40	11.43	0.03	18.90	confirmed with bailer and removed
		11/16/2010	11.65	11.71	0.06	18.90	confirmed with bailer and removed
		12/16/2010	10.79	10.80	0.01	18.90	confirmed with bailer and removed
		1/5/2011	11.16	11.17	0.01	18.90	confirmed with bailer and removed
		1/13/2011	NA	11.48	NA	18.90	
		1/19/2011	NA	11.55	NA	18.90	
		1/28/2011	NA	11.51	NA	18.90	
3805B	PZ-10-2	11/4/2010	14.14	14.59	0.45	21.60	LNAPL confirmed with bailer and removed
		11/11/2010	14.11	14.39	0.28	21.60	LNAPL confirmed with bailer and removed
		11/16/2010	14.42	14.82	0.40	21.60	LNAPL confirmed with bailer and removed
		12/16/2010	13.69	13.97	0.28	21.60	LNAPL confirmed with bailer and removed
		1/5/2011	13.92	14.24	0.32	21.60	LNAPL confirmed with bailer and removed
		1/13/2011	14.01	15.23	1.22	21.60	LNAPL confirmed with bailer and removed
		1/19/2011	14.27	14.71	0.44	21.60	LNAPL confirmed with bailer and removed
		1/28/2011	14.26	14.62	0.36	21.60	LNAPL confirmed with bailer and removed

Notes:  
NR = Not Recorded  
ft = feet

**APPENDIX B**

**Summary of Well Gauging Results and Operation and Maintenance Data**

**Area 1595**



**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
1595-1-1S	11/30/2005	623.15	4.38	618.77	-	-	618.77
	01/26/2006	623.15	4.42	618.73	-	-	618.73
	03/29/2006	623.15	NR	-	NR	-	-
	03/30/2006	623.15	NR	-	NR	-	-
	04/10/2006	623.15	4.64	618.51	-	-	618.51
	05/11/2006	623.15	4.83	618.32	-	-	618.32
	07/01/2008	623.15	5.20	617.95	-	-	617.95
	09/18/2008	623.15	4.98	618.17	-	-	618.17
	10/23/2008	623.15	5.04	618.11	-	-	618.11
	12/30/2008	623.15	2.39	620.76	-	-	620.76
	01/29/2009	623.15	3.22	619.93	-	-	619.93
	02/24/2009	623.15	2.80	620.35	-	-	620.35
	03/27/2009	623.15	2.70	620.45	-	-	620.45
	04/28/2009	623.15	4.49	618.66	-	-	618.66
	05/20/2009	623.15	2.53	620.62	-	-	620.62
	06/25/2009	623.15	3.18	619.97	-	-	619.97
	07/21/2009	623.15	4.41	618.74	-	-	618.74
	08/25/2009	623.15	4.80	618.35	-	-	618.35
	09/15/2009	623.15	4.96	618.19	-	-	618.19
	10/14/2009	623.15	5.92	617.23	-	-	617.23
	11/10/2009	623.15	4.91	618.24	-	-	618.24
	12/14/2009	623.15	4.79	618.36	-	-	618.36
	01/11/2010	623.15	6.04	617.11	-	-	617.11
	02/10/2010	623.15	5.79	617.36	-	-	617.36
	03/10/2010	623.15	4.85	618.30	-	-	618.30
	04/14/2010	623.15	5.80	617.35	-	-	617.35
	05/12/2010	623.15	5.97	617.18	-	-	617.18
	06/17/2010	623.15	6.21	616.94	-	-	616.94
	07/14/2010	623.15	6.11	617.04	-	-	617.04
	08/09/2010	623.15	6.07	617.08	-	-	617.08
09/16/2010	623.15	6.36	616.79	-	-	616.79	
10/13/2010	623.15	4.89	618.26	-	-	618.26	
11/16/2010	623.15	5.53	617.62	-	-	617.62	
12/16/2010	623.15	NR	-	-	NR	-	-
01/13/2010	623.15	NR	-	-	NR	-	-
1595-1-2S	11/30/2005	625.48	7.06	618.42	-	-	618.42
	01/26/2006	625.48	6.92	618.56	-	-	618.56
	03/29/2006	625.48	NR	-	NR	-	-
	03/30/2006	625.48	NR	-	NR	-	-
	04/10/2006	625.48	7.13	618.35	-	-	618.35
	05/11/2006	625.48	7.33	618.15	-	-	618.15
	07/01/2008	625.48	7.05	618.43	-	-	618.43
	09/18/2008	625.48	7.46	618.02	7.40	0.06	618.07
	10/23/2008	625.48	7.87	617.61	7.86	0.01	617.62
	12/30/2008	625.48	5.40	620.08	SHEEN	-	620.08
	01/29/2009	625.48	6.23	619.25	-	-	619.25
	02/24/2009	625.48	6.15	619.33	-	-	619.33
	03/27/2009	625.48	6.12	619.36	-	-	619.36
	04/28/2009	625.48	7.08	618.40	-	-	618.40

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/20/2009	625.48	6.11	619.37	-	-	619.37
	06/25/2009	625.48	6.27	619.21	-	-	619.21
	07/21/2009	625.48	7.12	618.36	-	-	618.36
	08/25/2009	625.48	7.50	617.98	-	-	617.98
	09/15/2009	625.48	7.61	617.87	-	-	617.87
	10/14/2009	625.48	8.47	617.01	-	-	617.01
	11/01/2009	625.48	7.42	618.06	-	-	618.06
	12/14/2009	625.48	7.29	618.19	-	-	618.19
	01/11/2010	625.48	8.61	616.87	-	-	616.87
	02/10/2010	625.48	8.33	617.15	-	-	617.15
	03/10/2010	625.48	8.61	616.87	-	-	616.87
	04/14/2010	625.48	8.34	617.14	-	-	617.14
	05/12/2010	625.48	8.49	616.99	-	-	616.99
	06/17/2010	625.48	6.74	618.74	-	-	618.74
	07/14/2010	625.48	8.68	616.80	-	-	616.80
	08/09/2010	625.48	8.63	616.85	-	-	616.85
	09/16/2010	625.48	8.87	616.61	-	-	616.61
	10/13/2010	625.48	7.64	617.84	-	-	617.84
	11/16/2010	625.48	8.12	617.36	-	-	617.36
	12/16/2010	625.48	NR	-	NR	-	-
	01/13/2010	625.48	NR	-	NR	-	-
1595-1-3S	11/30/2005	632.55	10.76	621.79	-	-	621.79
	01/26/2006	632.55	10.28	622.27	-	-	622.27
	03/29/2006	632.55	NR	-	NR	-	-
	03/30/2006	632.55	NR	-	NR	-	-
	04/10/2006	632.55	10.47	622.08	-	-	622.08
	05/11/2006	632.55	10.71	621.84	-	-	621.84
	07/01/2008	632.55	11.05	621.50	-	-	621.50
1595-1-4S	11/30/2005	634.07	13.63	620.44	-	-	620.44
	01/26/2006	634.07	13.09	620.98	-	-	620.98
	03/29/2006	634.07	NR	-	NR	-	-
	03/30/2006	634.07	NR	-	NR	-	-
	04/10/2006	634.07	13.26	620.81	-	-	620.81
	05/11/2006	634.07	13.48	620.59	-	-	620.59
	07/01/2008	634.07	13.80	620.27	-	-	620.27
	09/18/2008	634.07	13.10	620.97	-	-	620.97
	10/23/2008	634.07	13.50	620.57	-	-	620.57
	12/30/2008	634.07	11.64	622.43	-	-	622.43
	01/29/2009	634.07	12.35	621.72	-	-	621.72
	02/24/2009	634.07	12.28	621.79	-	-	621.79
	03/27/2009	634.07	12.34	621.73	-	-	621.73
	04/28/2009	634.07	12.91	621.16	-	-	621.16
	05/20/2009	634.07	12.26	621.81	-	-	621.81
	06/25/2009	634.07	13.16	620.91	-	-	620.91
	07/21/2009	634.07	12.92	621.15	-	-	621.15
	08/25/2009	634.07	13.52	620.55	-	-	620.55
	09/15/2009	634.07	13.83	620.24	-	-	620.24
	10/14/2009	634.07	14.73	619.34	-	-	619.34

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	11/10/2009	634.07	13.93	620.14	-	-	620.14
	12/14/2009	634.07	13.61	620.46	-	-	620.46
	01/11/2010	634.07	15.02	619.05	-	-	619.05
	02/10/2010	634.07	14.74	619.33	-	-	619.33
	03/10/2010	634.07	13.94	620.13	-	-	620.13
	04/14/2010	634.07	14.57	619.50	-	-	619.50
	05/12/2010	634.07	14.78	619.29	-	-	619.29
	06/17/2010	634.07	15.07	619.00	-	-	619.00
	07/14/2010	634.07	15.06	619.01	-	-	619.01
	08/09/2010	634.07	15.02	619.05	-	-	619.05
	09/16/2010	634.07	15.26	618.81	-	-	618.81
	10/13/2010	634.07	14.14	619.93	-	-	619.93
	11/16/2010	634.07	14.46	619.61	-	-	619.61
	12/16/2010	634.07	NR	-	NR	-	-
	01/13/2010	634.07	NR	-	NR	-	-
1595-2-1S	11/30/2005	630.16	7.08	623.08	-	-	623.08
	01/26/2006	630.16	6.83	623.33	-	-	623.33
	03/29/2006	630.16	NR	-	NR	-	-
	03/30/2006	630.16	NR	-	NR	-	-
	04/10/2006	630.16	7.14	623.02	7.10	0.04	623.05
	05/11/2006	630.16	7.34	622.82	-	-	622.82
	07/01/2008	630.16	7.75	622.41	-	-	622.41
1595-2-2S	11/30/2005	629.84	7.58	622.26	6.96	0.62	622.73
	01/26/2006	629.84	5.54	624.30	-	-	624.30
	03/29/2006	629.84	NR	-	NR	-	-
	03/30/2006	629.84	NR	-	NR	-	-
	04/10/2006	629.84	5.76	624.08	-	-	624.08
	05/11/2006	629.84	6.22	623.62	5.96	0.26	623.82
	07/01/2008	629.84	6.45	623.39	-	-	623.39
	09/18/2008	629.84	6.82	623.02	-	-	623.02
	10/23/2008	629.84	7.10	622.74	-	-	622.74
	12/30/2008	629.84	4.66	625.18	4.65	0.01	625.19
	01/29/2009	629.84	5.82	624.02	-	-	624.02
	02/24/2009	629.84	5.65	624.19	-	-	624.19
	03/27/2009	629.84	5.52	624.32	-	-	624.32
	04/28/2009	629.84	6.74	623.10	-	-	623.10
	05/20/2009	629.84	5.96	623.88	-	-	623.88
	06/25/2009	629.84	6.31	623.53	-	-	623.53
	07/21/2009	629.84	7.47	622.37	-	-	622.37
	08/25/2009	629.84	8.02	621.82	-	-	621.82
	09/15/2009	629.84	7.96	621.88	7.92	0.04	621.91
	10/14/2009	629.84	8.62	621.22	-	-	621.22
	11/10/2009	629.84	8.49	621.35	-	-	621.35
	12/14/2009	629.84	8.45	621.39	-	-	621.39
	01/11/2010	629.84	8.79	621.05	-	-	621.05
	02/10/2010	629.84	8.45	621.39	-	-	621.39
	03/10/2010	629.84	8.79	621.05	-	-	621.05
	04/14/2010	629.84	8.43	621.41	-	-	621.41

**Table B-1  
Historical Well Gauging Data Summary**

Area 1595  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/12/2010	629.84	8.67	621.17	-	-	621.17
	06/17/2010	629.84	8.99	620.85	-	-	620.85
	07/14/2010	629.84	8.88	620.96	-	-	620.96
	08/09/2010	629.84	8.65	621.19	-	-	621.19
	09/16/2010	629.84	8.91	620.93	-	-	620.93
	10/13/2010	629.84	7.49	622.35	-	-	622.35
	11/16/2010	629.84	8.19	621.65	-	-	621.65
	12/16/2010	629.84	NR	-	NR	-	-
	01/13/2010	629.84	NR	-	NR	-	-
1595-2-3S	11/30/2005	631.58	7.28	624.30	-	-	624.30
	01/26/2006	631.58	6.81	624.77	-	-	624.77
	03/29/2006	631.58	NR	-	NR	-	-
	03/30/2006	631.58	NR	-	NR	-	-
	04/10/2006	631.58	7.15	624.43	-	-	624.43
	05/11/2006	631.58	7.41	624.17	-	-	624.17
	07/01/2008	631.58	7.90	623.68	-	-	623.68
	09/18/2008	631.58	7.52	624.06	-	-	624.06
	10/23/2008	631.58	8.20	623.38	8.03	0.17	623.51
	12/30/2008	631.58	4.93	626.65	-	-	626.65
	01/29/2009	631.58	5.45	626.13	-	-	626.13
	02/24/2009	631.58	6.25	625.33	-	-	625.33
	03/27/2009	631.58	5.68	625.90	-	-	625.90
	04/28/2009	631.58	6.81	624.77	-	-	624.77
	05/20/2009	631.58	6.32	625.26	-	-	625.26
	06/25/2009	631.58	6.39	625.19	-	-	625.19
	07/21/2009	631.58	6.99	624.59	-	-	624.59
	08/25/2009	631.58	7.68	623.90	-	-	623.90
	09/15/2009	631.58	8.40	623.18	8.27	0.13	623.28
	10/14/2009	631.58	9.01	622.57	8.98	0.03	622.59
	11/10/2009	631.58	8.86	622.72	-	-	622.72
	12/14/2009	631.58	8.84	622.74	-	-	622.74
	01/11/2010	631.58	9.21	622.37	-	-	622.37
	02/10/2010	631.58	8.76	622.82	-	-	622.82
	03/10/2010	631.58	8.21	623.37	-	-	623.37
	04/14/2010	631.58	8.76	622.82	-	-	622.82
	05/12/2010	631.58	9.10	622.48	-	-	622.48
	06/17/2010	631.58	9.44	622.14	-	-	622.14
	07/14/2010	631.58	9.31	622.27	-	-	622.27
	08/09/2010	631.58	9.12	622.46	-	-	622.46
	09/16/2010	631.58	9.53	622.05	-	-	622.05
	10/13/2010	631.58	7.58	624.00	-	-	624.00
	11/16/2010	631.58	8.43	623.15	-	-	623.15
	12/16/2010	631.58	NR	-	NR	-	-
	01/13/2010	631.58	NR	-	NR	-	-
1595-2-4S	11/30/2005	630.37	6.74	623.63	-	-	623.63
	01/26/2006	630.37	6.37	624.00	-	-	624.00
	03/29/2006	630.37	NR	-	NR	-	-
	03/30/2006	630.37	NR	-	NR	-	-

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/10/2006	630.37	6.64	623.73	-	-	623.73
	05/11/2006	630.37	6.89	623.48	-	-	623.48
	07/01/2008	630.37	7.30	623.07	-	-	623.07
1595-2-5S	11/30/2005	633.12	7.89	625.23	-	-	625.23
	01/26/2006	633.12	7.26	625.86	-	-	625.86
	03/29/2006	633.12	NR	-	NR	-	-
	03/30/2006	633.12	NR	-	NR	-	-
	04/10/2006	633.12	7.77	625.35	7.61	0.16	625.47
	05/11/2006	633.12	8.00	625.12	7.90	0.10	625.20
	07/01/2008	633.12	8.45	624.67	-	-	624.67
1595-2-6S	11/30/2005	631.15	7.08	624.07	-	-	624.07
	01/26/2006	631.15	6.52	624.63	-	-	624.63
	03/29/2006	631.15	NR	-	NR	-	-
	03/30/2006	631.15	NR	-	NR	-	-
	04/10/2006	631.15	6.83	624.32	-	-	624.32
	05/11/2006	631.15	7.08	624.07	-	-	624.07
	07/01/2008	631.15	7.50	623.65	-	-	623.65
1595-3-1S	11/30/2005	632.99	7.65	625.34	-	-	625.34
	01/26/2006	632.99	7.10	625.89	-	-	625.89
	03/29/2006	632.99	NR	-	NR	-	-
	03/30/2006	632.99	NR	-	NR	-	-
	04/10/2006	632.99	7.49	625.50	-	-	625.50
	05/11/2006	632.99	7.76	625.23	-	-	625.23
	07/01/2008	632.99	8.25	624.74	-	-	624.74
	09/18/2008	632.99	6.55	626.44	-	-	626.44
	10/23/2008	632.99	7.10	625.89	-	-	625.89
	12/30/2008	632.99	3.72	629.27	-	-	629.27
	01/29/2009	632.99	6.89	626.10	-	-	626.10
	02/24/2009	632.99	5.90	627.09	-	-	627.09
	03/27/2009	632.99	4.80	628.19	-	-	628.19
	04/28/2009	632.99	7.03	625.96	-	-	625.96
	05/20/2009	632.99	6.79	626.20	-	-	626.20
	06/25/2009	632.99	2.39	630.60	-	-	630.60
	07/21/2009	632.99	7.96	625.03	-	-	625.03
	08/25/2009	632.99	8.62	624.37	-	-	624.37
	09/15/2009	632.99	9.11	623.88	-	-	623.88
	10/14/2009	632.99	9.43	623.56	-	-	623.56
	11/10/2009	632.99	9.24	623.75	-	-	623.75
	12/14/2009	632.99	9.31	623.68	-	-	623.68
	01/11/2010	632.99	9.59	623.40	-	-	623.40
	02/10/2010	632.99	9.18	623.81	-	-	623.81
	03/10/2010	632.99	9.68	623.31	-	-	623.31
	04/14/2010	632.99	9.12	623.87	-	-	623.87
	05/12/2010	632.99	9.51	623.48	-	-	623.48
	06/17/2010	632.99	9.84	623.15	-	-	623.15
	07/14/2010	632.99	9.74	623.25	-	-	623.25
	08/09/2010	632.99	9.47	623.52	-	-	623.52

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	09/16/2010	632.99	10.03	622.96	-	-	622.96
	10/13/2010	632.99	8.10	624.89	-	-	624.89
	11/16/2010	632.99	8.66	624.33	-	-	624.33
	12/16/2010	632.99	NR	-	NR	-	-
	01/13/2010	632.99	NR	-	NR	-	-
1595-3-2S	11/30/2005	633.68	7.53	626.15	-	-	626.15
	01/26/2006	633.68	6.81	626.87	-	-	626.87
	03/29/2006	633.68	NR	-	NR	-	-
	03/30/2006	633.68	NR	-	NR	-	-
	04/10/2006	633.68	7.22	626.46	-	-	626.46
	05/11/2006	633.68	7.52	626.16	-	-	626.16
	07/01/2008	633.68	8.00	625.68	-	-	625.68
1595-3-3S	11/30/2005	637.45	11.43	626.02	-	-	626.02
	01/26/2006	637.45	10.64	626.81	-	-	626.81
	03/29/2006	637.45	NR	-	NR	-	-
	03/30/2006	637.45	NR	-	NR	-	-
	04/10/2006	637.45	11.21	626.24	11.01	0.20	626.39
	05/11/2006	637.45	11.38	626.07	11.32	0.06	626.12
	07/01/2008	637.45	10.95	626.50	-	-	626.50
1595-4-1S	11/30/2005	634.24	6.94	627.30	6.62	0.32	627.54
	01/26/2006	634.24	5.11	629.13	5.03	0.08	629.19
	03/29/2006	634.24	5.01	629.23	-	-	629.23
	03/30/2006	634.24	NR	-	NR	-	-
	04/10/2006	634.24	5.44	628.80	-	-	628.80
	05/11/2006	634.24	5.78	628.46	-	-	628.46
	07/01/2008	634.24	6.30	627.94	-	-	627.94
	09/18/2008	634.24	6.89	627.35	-	-	627.35
	10/23/2008	634.24	7.22	627.02	-	-	627.02
	12/30/2008	634.24	5.11	629.13	-	-	629.13
	01/29/2009	634.24	5.18	629.06	-	-	629.06
	02/24/2009	634.24	5.25	628.99	-	-	628.99
	03/27/2009	634.24	4.82	629.42	-	-	629.42
	04/28/2009	634.24	5.88	628.36	-	-	628.36
	05/20/2009	634.24	4.68	629.56	-	-	629.56
	06/25/2009	634.24	5.23	629.01	-	-	629.01
	07/21/2009	634.24	6.55	627.69	-	-	627.69
	08/25/2009	634.24	6.82	627.42	-	-	627.42
	09/15/2009	634.24	7.27	626.97	-	-	626.97
	10/14/2009	634.24	8.56	625.68	-	-	625.68
	11/10/2009	634.24	7.35	626.89	-	-	626.89
	12/14/2009	634.24	8.51	625.73	-	-	625.73
	01/11/2010	634.24	8.82	625.42	-	-	625.42
	02/10/2010	634.24	8.39	625.85	-	-	625.85
	03/10/2010	634.24	7.39	626.85	-	-	626.85
	04/14/2010	634.24	8.35	625.89	-	-	625.89
	05/12/2010	634.24	8.79	625.45	-	-	625.45
	06/17/2010	634.24	9.11	625.13	-	-	625.13

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	07/14/2010	634.24	8.89	625.35	-	-	625.35
	08/09/2010	634.24	8.61	625.63	-	-	625.63
	09/16/2010	634.24	9.08	625.16	-	-	625.16
	10/13/2010	634.24	6.59	627.65	-	-	627.65
	11/16/2010	634.24	7.83	626.41	-	-	626.41
	12/16/2010	634.24	NR	-	NR	-	-
	01/13/2010	634.24	NR	-	NR	-	-
1595-4-2S	11/30/2005	635.37	7.87	627.50	7.74	0.13	627.60
	01/26/2006	635.37	6.18	629.19	6.12	0.06	629.24
	03/29/2006	635.37	5.99	629.38	-	-	629.38
	03/30/2006	635.37	NR	-	NR	-	-
	04/10/2006	635.37	6.56	628.81	-	-	628.81
	05/11/2006	635.37	6.87	628.50	-	-	628.50
	07/01/2008	635.37	7.45	627.92	-	-	627.92
1595-4-3S	11/30/2005	634.73	8.91	625.82	7.66	1.25	626.77
	01/26/2006	634.73	6.93	627.80	5.99	0.94	628.51
	03/29/2006	634.73	6.76	627.97	-	-	627.97
	03/30/2006	634.73	6.52	628.21	6.27	0.25	628.40
	04/10/2006	634.73	6.91	627.82	6.46	0.45	628.16
	05/11/2006	634.73	7.24	627.49	6.77	0.47	627.85
	07/01/2008	634.73	7.43	627.30	7.35	0.08	627.36
	09/18/2008	634.73	8.73	626.00	-	-	626.00
	10/23/2008	634.73	8.71	626.02	SHEEN	-	626.02
	12/30/2008	634.73	4.92	629.81	-	-	629.81
	01/29/2009	634.73	6.13	628.60	-	-	628.60
	02/24/2009	634.73	5.91	628.82	-	-	628.82
	03/27/2009	634.73	5.77	628.96	-	-	628.96
	04/28/2009	634.73	6.94	627.79	-	-	627.79
	05/20/2009	634.73	6.81	627.92	-	-	627.92
	06/25/2009	634.73	5.54	629.19	-	-	629.19
	07/21/2009	634.73	6.86	627.87	-	-	627.87
	08/25/2009	634.73	7.78	626.95	-	-	626.95
	09/15/2009	634.73	8.35	626.38	8.26	0.09	626.45
	10/14/2009	634.73	9.73	625.00	9.62	0.11	625.08
	11/10/2009	634.73	8.72	626.01	-	-	626.01
	12/14/2009	634.73	7.84	626.89	7.53	0.31	627.13
	01/11/2010	634.73	9.51	625.22	-	-	625.22
	02/10/2010	634.73	8.57	626.16	-	-	626.16
	03/10/2010	634.73	9.56	625.17	-	-	625.17
	04/14/2010	634.73	9.03	625.70	-	-	625.70
	05/12/2010	634.73	9.49	625.24	-	-	625.24
	06/17/2010	634.73	9.82	624.91	-	-	624.91
	07/14/2010	634.73	9.68	625.05	-	-	625.05
	08/09/2010	634.73	9.33	625.40	-	-	625.40
	09/16/2010	634.73	9.21	625.52	-	-	625.52
	10/13/2010	634.73	7.80	626.93	-	-	626.93
	11/16/2010	634.73	8.55	626.18	-	-	626.18
	12/16/2010	634.73	NR	-	NR	-	-

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/13/2010	634.73	NR	-	NR	-	-
1595-4-4S	11/30/2005	637.64	10.70	626.94	10.03	0.67	627.45
	01/26/2006	637.64	9.86	627.78	8.20	1.66	629.04
	03/29/2006	637.64	10.14	627.50	-	-	627.50
	03/30/2006	637.64	8.86	628.78	8.51	0.35	629.05
	04/10/2006	637.64	9.58	628.06	8.67	0.91	628.75
	05/11/2006	637.64	9.89	627.75	9.00	0.89	628.43
	07/01/2008	637.64	9.75	627.89	9.65	0.10	627.97
	09/18/2008	637.64	10.30	627.34	-	-	627.34
	10/23/2008	637.64	10.43	627.21	-	-	627.21
	12/30/2008	637.64	8.33	629.31	-	-	629.31
	01/29/2009	637.64	7.91	629.73	-	-	629.73
	02/24/2009	637.64	7.91	629.73	-	-	629.73
	03/27/2009	637.64	7.52	630.12	-	-	630.12
	04/28/2009	637.64	9.08	628.56	9.02	0.06	628.61
	05/20/2009	637.64	7.28	630.36	-	-	630.36
	06/25/2009	637.64	7.80	629.84	7.30	0.50	630.22
	07/21/2009	637.64	9.17	628.47	-	-	628.47
	08/25/2009	637.64	10.10	627.54	-	-	627.54
	09/15/2009	637.64	10.67	626.97	10.65	0.02	626.99
	10/14/2009	637.64	11.99	625.65	11.86	0.13	625.75
	11/10/2009	637.64	11.09	626.55	10.61	0.48	626.91
	12/14/2009	637.64	11.21	626.43	-	-	626.43
	01/11/2010	637.64	11.63	626.01	11.61	0.02	626.03
	02/10/2010	637.64	11.16	626.48	-	-	626.48
	03/10/2010	637.64	12.03	625.61	-	-	625.61
	04/14/2010	637.64	11.39	626.25	-	-	626.25
	05/12/2010	637.64	11.90	625.74	-	-	625.74
	06/17/2010	637.64	12.23	625.41	-	-	625.41
	07/14/2010	637.64	12.11	625.53	-	-	625.53
	08/09/2010	637.64	11.74	625.90	-	-	625.90
09/16/2010	637.64	12.24	625.40	-	-	625.40	
10/13/2010	637.64	10.14	627.50	-	-	627.50	
11/16/2010	637.64	10.87	626.77	-	-	626.77	
12/16/2010	637.64	NR	NR	-	NR	-	
01/13/2010	637.64	NR	NR	-	NR	-	
1595-4-5S	11/30/2005	636.66	10.00	626.66	-	-	626.66
	01/26/2006	636.66	9.08	627.58	-	-	627.58
	03/29/2006	636.66	NR	-	NR	-	-
	03/30/2006	636.66	NR	-	NR	-	-
	04/10/2006	636.66	9.45	627.21	-	-	627.21
	05/11/2006	636.66	9.99	626.67	9.78	0.21	626.83
	07/01/2008	636.66	9.50	627.16	-	-	627.16
	09/18/2008	636.66	10.05	626.61	-	-	626.61
	10/23/2008	636.66	10.28	626.38	-	-	626.38
	12/30/2008	636.66	7.38	629.28	-	-	629.28
	01/29/2009	636.66	7.84	628.82	-	-	628.82
	02/24/2009	636.66	8.61	628.05	-	-	628.05



**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	03/27/2009	636.66	7.92	628.74	7.52	0.40	629.04
	04/28/2009	636.66	8.99	627.67	-	-	627.67
	05/20/2009	636.66	8.82	627.84	-	-	627.84
	06/25/2009	636.66	8.32	628.34	-	-	628.34
	07/21/2009	636.66	9.26	627.40	-	-	627.40
	08/25/2009	636.66	10.05	626.61	-	-	626.61
	09/15/2009	636.66	10.66	626.00	10.65	0.01	626.01
	10/14/2009	636.66	11.69	624.97	11.61	0.08	625.03
	11/10/2009	636.66	10.82	625.84	-	-	625.84
	12/14/2009	636.66	10.96	625.70	-	-	625.70
	01/11/2010	636.66	11.13	625.53	11.10	0.03	625.55
	02/10/2010	636.66	10.68	625.98	-	-	625.98
	03/10/2010	636.66	11.02	625.64	-	-	625.64
	04/14/2010	636.66	10.61	626.05	-	-	626.05
	05/12/2010	636.66	11.05	625.61	-	-	625.61
	06/17/2010	636.66	11.39	625.27	-	-	625.27
	07/14/2010	636.66	11.29	625.37	-	-	625.37
	08/09/2010	636.66	10.97	625.69	-	-	625.69
	09/16/2010	636.66	11.42	625.24	-	-	625.24
	10/13/2010	636.66	9.63	627.03	-	-	627.03
	11/16/2010	636.66	10.15	626.51	-	-	626.51
	12/16/2010	636.66	NR	-	NR	-	-
	01/13/2010	636.66	NR	-	NR	-	-
1595-4-6S	11/30/2005	637.66	10.09	627.57	-	-	627.57
	01/26/2006	637.66	9.02	628.64	-	-	628.64
	03/29/2006	637.66	NR	-	NR	-	-
	03/30/2006	637.66	NR	-	NR	-	-
	04/10/2006	637.66	9.44	628.22	-	-	628.22
	05/11/2006	637.66	9.76	627.90	-	-	627.90
	07/01/2008	637.66	10.25	627.41	-	-	627.41
	09/18/2008	637.66	9.89	627.77	-	-	627.77
	10/23/2008	637.66	10.40	627.26	-	-	627.26
	12/30/2008	637.66	6.72	630.94	-	-	630.94
	01/29/2009	637.66	8.60	629.06	-	-	629.06
	02/24/2009	637.66	8.76	628.90	-	-	628.90
	03/27/2009	637.66	7.82	629.84	-	-	629.84
	04/28/2009	637.66	8.79	628.87	-	-	628.87
	05/20/2009	637.66	8.19	629.47	-	-	629.47
	06/25/2009	637.66	8.91	628.75	-	-	628.75
	07/21/2009	637.66	9.41	628.25	-	-	628.25
	08/25/2009	637.66	10.30	627.36	-	-	627.36
	09/15/2009	637.66	10.68	626.98	-	-	626.98
	10/14/2009	637.66	11.65	626.01	-	-	626.01
	11/10/2009	637.66	11.16	626.50	-	-	626.50
	12/14/2009	637.66	10.87	626.79	-	-	626.79
	01/11/2010	637.66	12.06	625.60	-	-	625.60
	02/10/2010	637.66	11.66	626.00	-	-	626.00
	03/10/2010	637.66	11.69	625.97	-	-	625.97
	04/14/2010	637.66	11.48	626.18	-	-	626.18

**Table B-1  
Historical Well Gauging Data Summary**

Area 1595  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/12/2010	637.66	11.97	625.69	-	-	625.69
	06/17/2010	637.66	12.31	625.35	-	-	625.35
	07/14/2010	637.66	12.18	625.48	-	-	625.48
	08/09/2010	637.66	11.81	625.85	-	-	625.85
	09/16/2010	637.66	12.32	625.34	-	-	625.34
	10/13/2010	637.66	10.58	627.08	-	-	627.08
	11/16/2010	637.66	10.98	626.68	-	-	626.68
	12/16/2010	637.66	NR	-	NR	-	-
	01/13/2010	637.66	NR	-	NR	-	-
1595-5-1S	11/30/2005	638.53	9.72	628.81	-	-	628.81
	01/26/2006	638.53	8.89	629.64	-	-	629.64
	03/29/2006	638.53	NR	-	NR	-	-
	03/30/2006	638.53	NR	-	NR	-	-
	04/10/2006	638.53	9.32	629.21	-	-	629.21
	05/11/2006	638.53	9.69	628.84	-	-	628.84
	07/01/2008	638.53	10.15	628.38	-	-	628.38
1595-5-2S	11/30/2005	639.28	10.62	628.66	-	-	628.66
	01/26/2006	639.28	9.66	629.62	-	-	629.62
	03/29/2006	639.28	NR	-	NR	-	-
	03/30/2006	639.28	NR	-	NR	-	-
	04/10/2006	639.28	10.05	629.23	-	-	629.23
	05/11/2006	639.28	10.39	628.89	-	-	628.89
	07/01/2008	639.28	10.90	628.38	-	-	628.38
1595-5-3S	11/30/2005	639.57	11.04	628.53	-	-	628.53
	01/26/2006	639.57	10.09	629.48	-	-	629.48
	03/29/2006	639.57	NR	-	NR	-	-
	03/30/2006	639.57	NR	-	NR	-	-
	04/10/2006	639.57	10.46	629.11	-	-	629.11
	05/11/2006	639.57	10.81	628.76	-	-	628.76
	07/01/2008	639.57	11.25	628.32	-	-	628.32
1595-5-4S	11/30/2005	639.73	11.09	628.64	-	-	628.64
	01/26/2006	639.73	10.05	629.68	-	-	629.68
	03/29/2006	639.73	NR	-	NR	-	-
	03/30/2006	639.73	NR	-	NR	-	-
	04/10/2006	639.73	10.45	629.28	-	-	629.28
	05/11/2006	639.73	10.78	628.95	-	-	628.95
	07/01/2008	639.73	11.20	628.53	-	-	628.53
1595-5-5S	11/30/2005	639.84	11.27	628.57	-	-	628.57
	01/26/2006	639.84	10.10	629.74	-	-	629.74
	03/29/2006	639.84	NR	-	NR	-	-
	03/30/2006	639.84	NR	-	NR	-	-
	04/10/2006	639.84	10.50	629.34	-	-	629.34
	05/11/2006	639.84	10.83	629.01	-	-	629.01
	07/01/2008	639.84	11.20	628.64	-	-	628.64

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
1595-6-1S	11/30/2005	639.23	9.63	629.60	-	-	629.60
	01/26/2006	639.23	8.89	630.34	-	-	630.34
	03/29/2006	639.23	NR	-	NR	-	-
	03/30/2006	639.23	NR	-	NR	-	-
	04/10/2006	639.23	9.28	629.95	-	-	629.95
	05/11/2006	639.23	9.90	629.33	9.62	0.28	629.54
	07/01/2008	639.23	9.05	630.18	-	-	630.18
1595-6-2S	11/30/2005	639.51	9.90	629.61	-	-	629.61
	01/26/2006	639.51	9.06	630.45	-	-	630.45
	03/29/2006	639.51	NR	-	NR	-	-
	03/30/2006	639.51	NR	-	NR	-	-
	04/10/2006	639.51	9.40	630.11	-	-	630.11
	05/11/2006	639.51	9.75	629.76	-	-	629.76
	07/01/2008	639.51	10.10	629.41	-	-	629.41
1595-6-3S	11/30/2005	640.36	10.30	630.06	-	-	630.06
	01/26/2006	640.36	9.35	631.01	-	-	631.01
	03/29/2006	640.36	NR	-	NR	-	-
	03/30/2006	640.36	NR	-	NR	-	-
	04/10/2006	640.36	9.61	630.75	-	-	630.75
	05/11/2006	640.36	9.97	630.39	-	-	630.39
	07/01/2008	640.36	10.35	630.01	-	-	630.01
1595-6-4S	11/30/2005	639.74	9.94	629.80	-	-	629.80
	01/26/2006	639.74	9.12	630.62	-	-	630.62
	03/29/2006	639.74	NR	-	NR	-	-
	03/30/2006	639.74	NR	-	NR	-	-
	04/10/2006	639.74	9.44	630.30	-	-	630.30
	05/11/2006	639.74	9.79	629.95	-	-	629.95
	07/01/2008	639.74	10.05	629.69	-	-	629.69
1595-6-5S	11/30/2005	640.45	10.19	630.26	-	-	630.26
	01/26/2006	640.45	9.72	630.73	-	-	630.73
	03/29/2006	640.45	NR	-	NR	-	-
	03/30/2006	640.45	NR	-	NR	-	-
	04/10/2006	640.45	9.43	631.02	-	-	631.02
	05/11/2006	640.45	9.80	630.65	-	-	630.65
	07/01/2008	640.45	10.05	630.40	-	-	630.40
1595-6-6S	11/30/2005	640.02	10.38	629.64	-	-	629.64
	01/26/2006	640.02	9.34	630.68	-	-	630.68
	03/29/2006	640.02	NR	-	NR	-	-
	03/30/2006	640.02	NR	-	NR	-	-
	04/10/2006	640.02	9.66	630.36	-	-	630.36
	05/11/2006	640.02	10.03	629.99	-	-	629.99
	07/01/2008	640.02	10.30	629.72	-	-	629.72
1595-MW1A	09/15/2004	NR	13.21	-	-	-	-
	04/19/2005	NR	11.93	-	-	-	-

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
Well Decommissioned During Construction of AA/SVE System							
1595-MW3	09/07/2004	638.41	15.42	622.99	-	-	622.99
	09/15/2004	638.41	14.93	623.48	-	-	623.48
	10/04/2004	638.41	15.37	623.04	-	-	623.04
	11/08/2004	638.41	15.84	622.57	-	-	622.57
	12/01/2004	638.41	16.03	622.38	-	-	622.38
	01/04/2005	638.41	14.27	624.14	-	-	624.14
	02/01/2005	638.41	14.30	624.11	-	-	624.11
	03/03/2005	638.41	14.84	623.57	-	-	623.57
	04/08/2005	638.41	13.37	625.04	13.29	0.08	625.10
	04/19/2005	638.41	13.39	625.02	-	-	625.02
	05/02/2005	638.41	13.35	625.06	-	-	625.06
	06/08/2005	638.41	9.04	629.37	-	-	629.37
	04/24/2006	638.41	11.95	626.46	-	-	626.46
	10/03/2006	638.41	13.39	625.02	-	-	625.02
	05/22/2007	638.41	11.79	626.62	-	-	626.62
	1595-MW3A	09/15/2004	NR	15.71	-	-	-
04/19/2005		NR	14.63	-	-	-	-
04/24/2006		NR	13.15	-	-	-	-
10/03/2006		NR	15.84	-	-	-	-
05/22/2007		NR	12.95	-	-	-	-
1595-MW5	09/15/2004	NR	17.44	-	-	-	-
	04/19/2005	NR	16.27	-	-	-	-
	04/24/2006	NR	14.55	-	-	-	-
	10/03/2006	NR	16.42	-	-	-	-
	05/22/2007	NR	14.29	-	-	-	-
1595-MWD4	09/15/2004	NR	14.63	-	-	-	-
	04/19/2005	NR	13.15	-	-	-	-
	04/24/2006	NR	11.58	-	-	-	-
	10/03/2006	NR	13.80	-	-	-	-
	05/22/2007	NR	12.08	-	-	-	-
1595-MWD5	09/15/2004	NR	10.14	-	-	-	-
	04/19/2005	NR	9.16	-	-	-	-
	04/24/2006	NR	7.29	-	-	-	-
	10/03/2006	NR	8.67	-	-	-	-
	5//8/22/2007	NR	7.37	-	-	-	-
1595-MWD6	09/15/2004	NR	20.35	-	-	-	-
	04/19/2005	NR	19.31	-	-	-	-
	04/24/2006	NR	14.49	-	-	-	-
	10/06/2006	NR	19.20	-	-	-	-
	05/22/2007	NR	17.23	-	-	-	-
1595-MWI3	09/15/2004	NR	15.28	-	-	-	-
	04/19/2005	NR	13.87	-	-	-	-
Well Decommissioned During Construction of AA/SVE System							

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
1595-MWS1	09/15/2004	NR	10.09	-	-	-	-
	04/19/2005	NR	9.21	-	-	-	-
	04/24/2006	NR	8.67	-	-	-	-
	10/03/2006	NR	9.96	-	-	-	-
	05/22/2007	NR	8.58	-	-	-	-
1595-MWS2	09/07/2004	642.18	16.18	626.00	-	-	626.00
	09/15/2004	642.18	15.66	626.52	-	-	626.52
	10/04/2004	642.18	16.19	625.99	-	-	625.99
	11/08/2004	642.18	16.63	625.55	-	-	625.55
	12/01/2004	642.18	16.89	625.29	-	-	625.29
	01/04/2005	642.18	15.36	626.82	-	-	626.82
	02/01/2005	642.18	15.30	626.88	-	-	626.88
	03/03/2005	642.18	15.78	626.40	-	-	626.40
	04/08/2005	642.18	14.85	627.33	-	-	627.33
	04/19/2005	642.18	14.53	627.65	-	-	627.65
	05/02/2005	642.18	14.64	627.54	-	-	627.54
	06/08/2005	642.18	15.19	626.99	-	-	626.99
	04/24/2006	642.18	13.26	628.92	-	-	628.92
	10/03/2006	642.18	15.97	626.21	-	-	626.21
05/22/2007	642.18	12.99	629.19	-	-	629.19	
1595-MWS7	12/05/2002	629.00	10.83	618.17	-	-	618.17
	12/13/2002	629.00	10.56	618.44	-	-	618.44
	12/17/2002	629.00	9.94	619.06	-	-	619.06
	12/23/2002	629.00	10.87	618.13	-	-	618.13
	12/27/2002	629.00	10.81	618.19	-	-	618.19
	01/09/2003	629.00	10.33	618.67	-	-	618.67
	01/22/2003	629.00	11.43	617.57	-	-	617.57
	01/28/2003	629.00	11.47	617.53	-	-	617.53
	02/07/2003	629.00	11.26	617.74	-	-	617.74
	02/12/2003	629.00	11.19	617.81	-	-	617.81
	02/18/2003	629.00	11.17	617.83	-	-	617.83
	09/07/2004	629.00	10.95	618.05	-	-	618.05
	09/15/2004	629.00	10.42	618.58	-	-	618.58
	09/21/2004	629.00	10.78	618.22	-	-	618.22
	10/04/2004	629.00	11.07	617.93	-	-	617.93
	10/19/2004	629.00	9.63	619.37	-	-	619.37
	10/29/2004	629.00	10.34	618.66	-	-	618.66
	11/08/2004	629.00	11.22	617.78	-	-	617.78
	12/01/2004	629.00	11.09	617.91	-	-	617.91
	12/16/2004	629.00	10.43	618.57	-	-	618.57
	12/23/2004	629.00	9.63	619.37	-	-	619.37
	01/04/2005	629.00	9.66	619.34	-	-	619.34
	01/13/2005	629.00	9.91	619.09	-	-	619.09
	02/01/2005	629.00	10.42	618.58	-	-	618.58
	02/23/2005	629.00	10.08	618.92	-	-	618.92
03/03/2005	629.00	10.21	618.79	-	-	618.79	
03/15/2005	629.00	10.07	618.93	-	-	618.93	
04/08/2005	629.00	9.13	619.87	-	-	619.87	

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/19/2005	629.00	9.40	619.60	-	-	619.60
	04/21/2005	629.00	9.50	619.50	-	-	619.50
	05/02/2005	629.00	8.36	620.64	-	-	620.64
	05/19/2005	629.00	9.54	619.46	-	-	619.46
	06/08/2005	629.00	9.63	619.37	-	-	619.37
	06/17/2005	629.00	9.66	619.34	-	-	619.34
	04/24/2006	629.00	7.39	621.61	-	-	621.61
	10/03/2006	629.00	8.80	620.20	-	-	620.20
	05/22/2007	629.00	7.49	621.51	-	-	621.51
1595-MWS8	12/05/2002	630.80	11.42	619.38	-	-	619.38
	12/13/2002	630.80	11.22	619.58	-	-	619.58
	12/17/2002	630.80	10.67	620.13	-	-	620.13
	12/23/2002	630.80	11.38	619.42	-	-	619.42
	12/27/2002	630.80	NR	-	NR	-	-
	01/09/2003	630.80	10.79	620.01	-	-	620.01
	01/22/2003	630.80	11.76	619.04	-	-	619.04
	01/28/2003	630.80	11.83	618.97	-	-	618.97
	02/07/2003	630.80	11.75	619.05	-	-	619.05
	02/12/2003	630.80	11.73	619.07	-	-	619.07
	02/18/2003	630.80	11.63	619.17	-	-	619.17
	09/07/2004	630.80	11.29	619.51	-	-	619.51
	09/15/2004	630.80	10.61	620.19	-	-	620.19
	09/21/2004	630.80	11.08	619.72	-	-	619.72
	10/04/2004	630.80	11.39	619.41	-	-	619.41
	10/19/2004	630.80	10.32	620.48	-	-	620.48
	10/29/2004	630.80	10.87	619.93	-	-	619.93
	12/01/2004	630.80	11.47	619.33	-	-	619.33
	12/16/2004	630.80	10.71	620.09	-	-	620.09
	12/23/2004	630.80	10.21	620.59	-	-	620.59
	01/04/2005	630.80	10.10	620.70	9.92	0.18	620.84
	01/13/2005	630.80	10.33	620.47	10.22	0.11	620.55
	02/01/2005	630.80	10.55	620.25	10.54	0.01	620.26
	02/23/2005	630.80	10.43	620.37	10.42	0.01	620.38
	03/03/2005	630.80	10.60	620.20	10.58	0.02	620.22
	03/15/2005	630.80	10.47	620.33	-	-	620.33
	04/08/2005	630.80	9.36	621.44	9.26	0.10	621.52
	04/19/2005	630.80	9.90	620.90	9.45	0.45	621.24
	04/21/2005	630.80	10.05	620.75	9.57	0.48	621.11
	05/02/2005	630.80	8.88	621.92	8.74	0.14	622.03
	05/19/2005	630.80	9.76	621.04	9.66	0.10	621.12
	06/08/2005	630.80	9.83	620.97	9.81	0.02	620.99
	06/17/2005	630.80	9.98	620.82	-	-	620.82
	04/24/2006	630.80	7.57	623.23	-	-	623.23
	10/03/2006	630.80	9.36	621.44	-	-	621.44
	05/22/2007	630.80	7.53	623.27	-	-	623.27
	09/18/2008	630.80	NR	-	NR	-	-
	10/23/2008	630.80	NR	-	NR	-	-
	12/30/2008	630.80	NR	-	NR	-	-
	01/29/2009	630.80	7.47	623.33	-	-	623.33

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Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
1595-MWS9	12/05/2002	623.20	6.10	617.10	-	-	617.10
	12/13/2002	623.20	6.12	617.08	-	-	617.08
1595-MWS9	12/17/2002	623.20	5.55	617.65	-	-	617.65
	12/23/2002	623.20	6.00	617.20	-	-	617.20
	12/27/2002	623.20	5.99	617.21	-	-	617.21
	01/09/2003	623.20	5.73	617.47	-	-	617.47
	01/22/2003	623.20	6.42	616.78	-	-	616.78
	01/28/2003	623.20	6.49	616.71	-	-	616.71
	02/07/2003	623.20	6.34	616.86	-	-	616.86
	02/12/2003	623.20	6.29	616.91	-	-	616.91
	02/18/2003	623.20	6.29	616.91	-	-	616.91
	09/07/2004	623.20	6.13	617.07	-	-	617.07
	09/15/2004	623.20	5.69	617.51	-	-	617.51
	09/21/2004	623.20	5.94	617.26	-	-	617.26
	10/04/2004	623.20	6.19	617.01	-	-	617.01
	10/19/2004	623.20	5.32	617.88	-	-	617.88
	10/29/2004	623.20	5.79	617.41	-	-	617.41
	11/08/2004	623.20	6.32	616.88	-	-	616.88
	12/01/2004	623.20	6.06	617.14	-	-	617.14
	12/16/2004	623.20	5.59	617.61	-	-	617.61
	12/23/2004	623.20	5.26	617.94	-	-	617.94
	01/04/2005	623.20	5.09	618.11	-	-	618.11
	01/13/2005	623.20	5.31	617.89	-	-	617.89
	02/01/2005	623.20	5.66	617.54	-	-	617.54
	02/23/2005	623.20	5.47	617.73	-	-	617.73
	03/03/2005	623.20	5.58	617.62	-	-	617.62
	03/15/2005	623.20	5.46	617.74	-	-	617.74
	04/08/2005	623.20	4.75	618.45	-	-	618.45
	04/19/2005	623.20	4.96	618.24	-	-	618.24
	04/21/2005	623.20	5.01	618.19	-	-	618.19
	05/02/2005	623.20	4.45	618.75	-	-	618.75
	05/19/2005	623.20	5.04	618.16	-	-	618.16
06/08/2005	623.20	5.11	618.09	-	-	618.09	
06/17/2005	623.20	5.13	618.07	-	-	618.07	
04/24/2006	623.20	3.86	619.34	-	-	619.34	
10/03/2006	623.20	4.80	618.40	-	-	618.40	
05/22/2007	623.20	4.02	619.18	-	-	619.18	
1595-MW33	09/15/2004	NR	12.45	-	-	-	-
	04/19/2005	NR	11.25	-	-	-	-
	04/24/2006	NR	9.87	-	-	-	-
	10/03/2006	NR	12.56	-	-	-	-
	05/22/2007	NR	9.71	-	-	-	-
1595-MW34	09/15/2004	NR	15.39	-	-	-	-
	04/19/2005	NR	14.20	-	-	-	-
	04/24/2006	NR	12.78	-	-	-	-
	10/03/2006	NR	15.50	-	-	-	-
	05/22/2007	NR	12.61	-	-	-	-

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
1595-MW35	09/15/2004	NR	14.66	-	-	-	-
	04/19/2005	NR	14.79	-	-	-	-
	04/24/2006	NR	12.25	-	-	-	-
	10/03/2006	NR	15.22	-	-	-	-
	05/22/2007	NR	11.92	-	-	-	-
1595-OBG1	09/15/2004	NR	18.91	-	-	-	-
	04/19/2005	NR	17.63	-	-	-	-
	04/24/2006	NR	16.06	-	-	-	-
	10/03/2006	NR	18.13	-	-	-	-
	05/22/2007	NR	15.47	-	-	-	-
1595-OBG2	12/05/2002	637.98	14.70	623.28	-	-	623.28
	12/13/2002	637.98	14.57	623.41	-	-	623.41
	12/17/2002	637.98	14.83	623.15	-	-	623.15
	12/23/2002	637.98	14.30	623.68	-	-	623.68
	12/27/2002	637.98	16.88	621.10	-	-	621.10
	01/09/2003	637.98	14.08	623.90	-	-	623.90
	01/22/2003	637.98	NR	-	NR	-	-
	01/28/2003	637.98	NR	-	NR	-	-
	02/07/2003	637.98	NR	-	NR	-	-
	02/12/2003	637.98	NR	-	NR	-	-
	09/07/2004	637.98	13.82	624.16	-	-	624.16
	09/15/2004	637.98	13.28	624.70	-	-	624.70
	09/21/2004	637.98	13.44	624.54	-	-	624.54
	10/04/2004	637.98	13.79	624.19	-	-	624.19
	10/19/2004	637.98	13.82	624.16	-	-	624.16
	10/29/2004	637.98	14.08	623.90	-	-	623.90
	11/08/2004	637.98	14.40	623.58	-	-	623.58
	12/01/2004	637.98	14.47	623.51	-	-	623.51
	12/16/2004	637.98	13.59	624.39	13.25	0.34	624.65
	12/23/2004	637.98	13.50	624.48	13.06	0.44	624.81
	01/04/2005	637.98	12.80	625.18	12.78	0.02	625.20
	01/13/2005	637.98	12.94	625.04	12.75	0.19	625.18
	02/01/2005	637.98	12.84	625.14	12.70	0.14	625.25
	02/23/2005	637.98	13.05	624.93	-	-	624.93
	03/03/2005	637.98	13.23	624.75	-	-	624.75
	03/15/2005	637.98	13.26	624.72	-	-	624.72
	04/08/2005	637.98	12.06	625.92	11.88	0.18	626.06
	04/19/2005	637.98	12.26	625.72	11.80	0.46	626.07
	04/21/2005	637.98	12.45	625.53	11.90	0.55	625.95
	05/02/2005	637.98	11.98	626.00	11.92	0.06	626.05
	05/19/2005	637.98	12.18	625.80	12.07	0.11	625.88
	06/08/2005	637.98	12.47	625.51	-	-	625.51
06/17/2005	637.98	12.73	625.25	-	-	625.25	
04/24/2006	637.98	10.86	627.12	10.67	0.19	627.26	
10/03/2006	637.98	12.32	625.66	-	-	625.66	
05/22/2007	637.98	10.63	627.35	10.44	0.19	627.49	
04/28/2009	637.98	10.00	627.98	9.99	0.01	627.99	



**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/20/2009	637.98	9.85	628.13	-	-	628.13
	06/25/2009	637.98	10.34	627.64	-	-	627.64
	07/21/2009	637.98	11.23	626.75	11.01	0.22	626.92
	08/25/2009	637.98	11.78	626.20	Sheen	-	626.20
	09/15/2009	637.98	12.34	625.64	-	-	625.64
	10/14/2009	637.98	12.67	625.31	-	-	625.31
	11/10/2009	637.98	12.63	625.35	-	-	625.35
	12/14/2009	637.98	12.77	625.21	-	-	625.21
	01/11/2010	637.98	12.99	624.99	-	-	624.99
	02/10/2010	637.98	12.56	625.42	-	-	625.42
	03/10/2010	637.98	13.16	624.82	-	-	624.82
	04/14/2010	637.98	12.51	625.47	-	-	625.47
	05/12/2010	637.98	12.96	625.02	-	-	625.02
	06/17/2010	637.98	13.31	624.67	-	-	624.67
	07/14/2010	637.98	13.19	624.79	-	-	624.79
	08/09/2010	637.98	12.81	625.17	-	-	625.17
	09/16/2010	637.98	13.24	624.74	-	-	624.74
	10/13/2010	637.98	10.84	627.14	-	-	627.14
	11/16/2010	637.98	12.02	625.96	11.98	0.04	626.00
	12/16/2010	637.98	NR	-	NR	-	-
	01/13/2010	637.98	NR	-	NR	-	-
1595-OBG3	12/05/2002	636.87	15.92	620.95	-	-	620.95
	12/13/2002	636.87	15.70	621.17	-	-	621.17
	12/17/2002	636.87	15.23	621.64	-	-	621.64
	12/23/2002	636.87	15.48	621.39	-	-	621.39
	12/27/2002	636.87	15.27	621.60	-	-	621.60
	01/09/2003	636.87	14.95	621.92	-	-	621.92
	01/22/2003	636.87	15.66	621.21	-	-	621.21
	01/28/2003	636.87	15.76	621.11	-	-	621.11
	02/07/2003	636.87	15.90	620.97	-	-	620.97
	02/12/2003	636.87	15.83	621.04	-	-	621.04
	02/18/2003	636.87	15.78	621.09	-	-	621.09
	09/07/2004	636.87	15.29	621.58	-	-	621.58
	09/15/2004	636.87	14.68	622.19	-	-	622.19
	09/21/2004	636.87	14.97	621.90	-	-	621.90
	10/04/2004	636.87	15.32	621.55	-	-	621.55
	10/19/2004	636.87	14.85	622.02	-	-	622.02
	10/29/2004	636.87	15.23	621.64	-	-	621.64
	11/08/2004	636.87	15.78	621.09	-	-	621.09
	12/01/2004	636.87	15.75	621.12	-	-	621.12
	12/16/2004	636.87	14.57	622.30	-	-	622.30
	12/23/2004	636.87	14.41	622.46	-	-	622.46
	01/04/2005	636.87	14.00	622.87	-	-	622.87
	01/13/2005	636.87	14.19	622.68	-	-	622.68
	02/01/2005	636.87	14.29	622.58	-	-	622.58
	02/23/2005	636.87	14.46	622.41	-	-	622.41
	03/03/2005	636.87	14.65	622.22	-	-	622.22
	03/15/2005	636.87	14.60	622.27	-	-	622.27
	04/08/2005	636.87	13.11	623.76	-	-	623.76

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/19/2005	636.87	13.31	623.56	-	-	623.56
	04/21/2005	636.87	13.43	623.44	13.42	0.01	623.45
	05/02/2005	636.87	13.08	623.79	-	-	623.79
	05/19/2005	636.87	14.55	622.32	14.54	0.01	622.33
	06/08/2005	636.87	13.79	623.08	-	-	623.08
	06/17/2005	636.87	14.05	622.82	-	-	622.82
	04/24/2006	636.87	11.74	625.13	-	-	625.13
	10/03/2006	636.87	13.92	622.95	-	-	622.95
	05/22/2007	636.87	11.64	625.23	-	-	625.23
1595-OBG4	09/15/2004	NR	17.16	-	-	-	-
	04/19/2005	NR	15.91	-	-	-	-
	04/24/2006	NR	14.46	-	-	-	-
	10/03/2006	NR	17.11	-	-	-	-
	05/22/2007	NR	14.03	-	-	-	-
1595-OBG5	09/15/2004	NR	15.53	-	-	-	-
	04/19/2005	NR	14.66	-	-	-	-
	04/24/2006	NR	13.66	-	-	-	-
	10/03/2006	NR	15.22	-	-	-	-
	05/22/2007	NR	13.50	-	-	-	-
1595-OBG6	09/15/2004	NR	9.26	-	-	-	-
	04/19/2005	NR	8.35	-	-	-	-
	04/24/2006	NR	7.11	-	-	-	-
	10/03/2006	NR	8.66	-	-	-	-
	05/22/2007	NR	7.18	-	-	-	-
1595-OBG7	09/15/2004	NR	6.80	-	-	-	-
	04/19/2005	NR	6.25	-	-	-	-
	04/24/2006	NR	5.91	-	-	-	-
	10/03/2006	NR	6.53	-	-	-	-
	05/22/2007	NR	5.96	-	-	-	-
1595-OBG8	09/15/2004	NR	9.29	-	-	-	-
	04/19/2005	NR	8.08	-	-	-	-
	04/24/2006	NR	6.82	-	-	-	-
	10/03/2006	NR	9.44	-	-	-	-
	05/22/2007	NR	6.87	-	-	-	-
1595-OBG9	09/15/2004	NR	10.17	-	-	-	-
	04/19/2005	NR	9.04	-	-	-	-
	04/24/2006	NR	7.88	-	-	-	-
	10/03/2006	NR	10.69	-	-	-	-
	05/22/2007	NR	7.81	-	-	-	-
1595-PZ1	12/05/2002	631.53	13.38	618.15	-	-	618.15
	12/13/2002	631.53	13.11	618.42	-	-	618.42
	12/17/2002	631.53	12.32	619.21	-	-	619.21
	12/23/2002	631.53	13.63	617.90	-	-	617.90

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	12/27/2002	631.53	13.54	617.99	-	-	617.99
	01/09/2003	631.53	12.89	618.64	-	-	618.64
	01/22/2003	631.53	14.00	617.53	-	-	617.53
	01/28/2003	631.53	14.10	617.43	-	-	617.43
	02/07/2003	631.53	13.84	617.69	-	-	617.69
	02/12/2003	631.53	13.61	617.92	-	-	617.92
	02/18/2003	631.53	13.74	617.79	-	-	617.79
	09/07/2004	631.53	13.56	617.97	-	-	617.97
	09/15/2004	631.53	13.09	618.44	-	-	618.44
	09/21/2004	631.53	13.47	618.06	-	-	618.06
	10/04/2004	631.53	13.63	617.90	-	-	617.90
	10/19/2004	631.53	12.02	619.51	-	-	619.51
	10/29/2004	631.53	12.66	618.87	-	-	618.87
	11/08/2004	631.53	13.91	617.62	-	-	617.62
	12/01/2004	631.53	13.82	617.71	-	-	617.71
	12/16/2004	631.53	13.15	618.38	-	-	618.38
	12/23/2004	631.53	12.06	619.47	-	-	619.47
	01/04/2005	631.53	12.32	619.21	-	-	619.21
	01/13/2005	631.53	12.60	618.93	-	-	618.93
	02/01/2005	631.53	12.99	618.54	-	-	618.54
	02/23/2005	631.53	12.66	618.87	-	-	618.87
	03/03/2005	631.53	12.74	618.79	-	-	618.79
	03/15/2005	631.53	12.54	618.99	-	-	618.99
	04/08/2005	631.53	11.69	619.84	-	-	619.84
	04/19/2005	631.53	11.94	619.59	-	-	619.59
	04/21/2005	631.53	12.05	619.48	-	-	619.48
	05/02/2005	631.53	10.64	620.89	-	-	620.89
	05/19/2005	631.53	12.08	619.45	-	-	619.45
	06/08/2005	631.53	12.13	619.40	-	-	619.40
	06/17/2005	631.53	12.21	619.32	-	-	619.32
	04/24/2006	631.53	9.66	621.87	-	-	621.87
	10/03/2006	631.53	11.15	620.38	-	-	620.38
	05/22/2007	631.53	9.68	621.85	-	-	621.85
1595-PZ2	12/05/2002	630.46	12.58	617.88	-	-	617.88
	12/13/2002	630.46	12.32	618.14	-	-	618.14
	12/17/2002	630.46	11.58	618.88	-	-	618.88
	12/23/2002	630.46	12.79	617.67	-	-	617.67
	12/27/2002	630.46	12.72	617.74	-	-	617.74
	01/09/2003	630.46	12.11	618.35	-	-	618.35
	01/22/2003	630.46	13.22	617.24	-	-	617.24
	01/28/2003	630.46	DRY	-	DRY	-	-
	02/07/2003	630.46	13.03	617.43	-	-	617.43
	02/12/2003	630.46	12.96	617.50	-	-	617.50
	02/18/2003	630.46	12.94	617.52	-	-	617.52
	09/07/2004	630.46	12.79	617.67	-	-	617.67
	09/15/2004	630.46	12.31	618.15	-	-	618.15
	09/21/2004	630.46	12.65	617.81	-	-	617.81
	10/04/2004	630.46	12.84	617.62	-	-	617.62
	10/19/2004	630.46	11.28	619.18	-	-	619.18

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	10/29/2004	630.46	11.97	618.49	-	-	618.49
	11/08/2004	630.46	13.07	617.39	-	-	617.39
	12/01/2004	630.46	12.97	617.49	-	-	617.49
	12/16/2004	630.46	12.35	618.11	-	-	618.11
	12/23/2004	630.46	11.34	619.12	-	-	619.12
	01/04/2005	630.46	11.56	618.90	-	-	618.90
	01/13/2005	630.46	11.82	618.64	-	-	618.64
	02/01/2005	630.46	12.25	618.21	-	-	618.21
	02/23/2005	630.46	11.90	618.56	-	-	618.56
	03/03/2005	630.46	11.99	618.47	-	-	618.47
	03/15/2005	630.46	11.81	618.65	-	-	618.65
	04/08/2005	630.46	11.00	619.46	-	-	619.46
	04/19/2005	630.46	11.25	619.21	-	-	619.21
	04/21/2005	630.46	11.33	619.13	-	-	619.13
	05/02/2005	630.46	10.02	620.44	-	-	620.44
	05/19/2005	630.46	11.36	619.10	-	-	619.10
	06/08/2005	630.46	11.40	619.06	-	-	619.06
	06/17/2005	630.46	11.48	618.98	-	-	618.98
Well Decommissioned During Construction of AA/SVE System							
1595-PZ4	09/16/2004	NR	11.51	-	-	-	-
	04/19/2005	NR	10.30	-	-	-	-
	04/24/2006	NR	8.36	-	-	-	-
	10/03/2006	NR	10.12	-	-	-	-
	05/22/2007	NR	8.32	-	-	-	-
1595-PZ6	09/15/2004	NR	5.87	-	-	-	-
	04/19/2005	NR	5.17	-	-	-	-
Well Decommissioned During Construction of AA/SVE System							
1595-PZ7	09/15/2004	NR	19.21	-	-	-	-
	04/19/2005	NR	18.18	-	-	-	-
	04/24/2006	NR	16.29	-	-	-	-
	10/03/2006	NR	18.00	-	-	-	-
	05/22/2007	NR	16.04	-	-	-	-
1595-PZ8	12/05/2002	630.29	13.90	616.39	-	-	616.39
	12/13/2002	630.29	13.88	616.41	-	-	616.41
	12/17/2002	630.29	13.03	617.26	-	-	617.26
	12/23/2002	630.29	14.13	616.16	-	-	616.16
	12/27/2002	630.29	14.14	616.15	-	-	616.15
	01/09/2003	630.29	13.92	616.37	-	-	616.37
	01/22/2003	630.29	14.31	615.98	-	-	615.98
	01/28/2003	630.29	14.40	615.89	-	-	615.89
	02/07/2003	630.29	14.35	615.94	-	-	615.94
	02/12/2003	630.29	14.32	615.97	-	-	615.97
	02/18/2003	630.29	14.27	616.02	-	-	616.02
	09/07/2004	630.29	13.90	616.39	-	-	616.39
	09/15/2004	630.29	13.65	616.64	-	-	616.64
	09/21/2004	630.29	13.98	616.31	-	-	616.31
	10/04/2004	630.29	14.01	616.28	-	-	616.28
	10/19/2004	630.29	12.72	617.57	-	-	617.57

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**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	10/29/2004	630.29	13.51	616.78	-	-	616.78
	11/08/2004	630.29	14.50	615.79	-	-	615.79
	12/01/2004	630.29	14.41	615.88	-	-	615.88
	12/16/2004	630.29	14.06	616.23	-	-	616.23
	12/23/2004	630.29	12.86	617.43	-	-	617.43
	01/04/2005	630.29	13.15	617.14	-	-	617.14
	01/13/2005	630.29	13.26	617.03	-	-	617.03
	02/01/2005	630.29	13.52	616.77	-	-	616.77
	02/23/2005	630.29	13.52	616.77	-	-	616.77
	03/03/2005	630.29	13.60	616.69	-	-	616.69
	03/15/2005	630.29	13.33	616.96	-	-	616.96
	04/08/2005	630.29	12.65	617.64	-	-	617.64
	04/19/2005	630.29	12.80	617.49	-	-	617.49
	04/21/2005	630.29	12.85	617.44	-	-	617.44
	05/02/2005	630.29	11.55	618.74	-	-	618.74
	05/19/2005	630.29	12.10	618.19	-	-	618.19
	06/08/2005	630.29	12.12	618.17	-	-	618.17
	06/17/2005	630.29	12.30	617.99	-	-	617.99
	04/24/2006	630.29	7.57	622.72	-	-	622.72
	10/03/2006	630.29	12.01	618.28	-	-	618.28
	05/22/2007	630.29	10.45	619.84	-	-	619.84
1595-PZ9	09/07/2004	630.77	10.67	620.10	-	-	620.10
	09/15/2005	630.77	9.50	621.27	-	-	621.27
	10/04/2004	630.77	10.84	619.93	-	-	619.93
	11/08/2004	630.77	11.43	619.34	-	-	619.34
	12/01/2004	630.77	10.88	619.89	-	-	619.89
	01/04/2005	630.77	9.32	621.45	-	-	621.45
	02/01/2005	630.77	9.91	620.86	-	-	620.86
	03/03/2005	630.77	9.97	620.80	-	-	620.80
	04/08/2005	630.77	8.54	622.23	-	-	622.23
	04/19/2005	630.77	8.89	621.88	-	-	621.88
	05/02/2005	630.77	8.38	622.39	-	-	622.39
	06/08/2005	630.77	9.31	621.46	-	-	621.46
	04/24/2006	630.77	7.78	622.99	-	-	622.99
	10/03/2006	630.77	9.08	621.69	-	-	621.69
	05/22/2007	630.77	7.22	623.55	-	-	623.55
1595-PZ10	09/07/2004	640.33	16.59	623.74	-	-	623.74
	09/15/2005	640.33	16.12	624.21	-	-	624.21
	10/04/2004	640.33	16.54	623.79	-	-	623.79
	11/08/2004	640.33	17.13	623.20	-	-	623.20
	12/01/2004	640.33	17.26	623.07	-	-	623.07
	01/04/2005	640.33	15.59	624.74	-	-	624.74
	02/01/2005	640.33	15.49	624.84	-	-	624.84
	03/03/2005	640.33	16.01	624.32	-	-	624.32
	04/08/2005	640.33	14.71	625.62	-	-	625.62
	04/19/2005	640.33	14.67	625.66	-	-	625.66
	05/02/2005	640.33	14.73	625.60	-	-	625.60
	06/08/2005	640.33	15.23	625.10	-	-	625.10

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/24/2006	640.33	13.29	627.04	-	-	627.04
	10/03/2006	640.33	15.87	624.46	-	-	624.46
	05/22/2007	640.33	13.03	627.30	-	-	627.30
1595-PZ11	12/05/2002	639.63	17.60	622.03	-	-	622.03
	12/13/2002	639.63	17.40	622.23	-	-	622.23
	12/17/2002	639.63	16.95	622.68	-	-	622.68
	12/23/2002	639.63	17.06	622.57	-	-	622.57
	12/27/2002	639.63	16.78	622.85	-	-	622.85
	01/09/2003	639.63	16.48	623.15	-	-	623.15
	01/22/2003	639.63	16.99	622.64	-	-	622.64
	01/28/2003	639.63	17.09	622.54	-	-	622.54
	02/07/2003	639.63	17.40	622.23	-	-	622.23
	02/12/2003	639.63	17.06	622.57	-	-	622.57
	02/18/2003	639.63	17.30	622.33	-	-	622.33
	09/07/2004	639.63	16.64	622.99	-	-	622.99
	09/15/2004	639.63	16.21	623.42	-	-	623.42
	09/21/2004	639.63	16.35	623.28	-	-	623.28
	10/04/2004	639.63	16.59	623.04	-	-	623.04
	10/19/2004	639.63	16.48	623.15	-	-	623.15
	10/29/2004	639.63	16.79	622.84	-	-	622.84
	11/08/2004	639.63	17.22	622.41	-	-	622.41
	12/01/2004	639.63	17.27	622.36	-	-	622.36
	12/16/2004	639.63	16.07	623.56	-	-	623.56
	12/23/2004	639.63	15.89	623.74	-	-	623.74
	01/04/2005	639.63	15.55	624.08	-	-	624.08
	01/13/2005	639.63	15.59	624.04	-	-	624.04
	02/01/2005	639.63	15.52	624.11	-	-	624.11
	02/23/2005	639.63	15.89	623.74	-	-	623.74
	03/03/2005	639.63	16.08	623.55	-	-	623.55
	03/15/2005	639.63	16.08	623.55	-	-	623.55
	04/08/2005	639.63	14.57	625.06	-	-	625.06
	04/19/2005	639.63	14.63	625.00	-	-	625.00
	04/21/2005	639.63	14.72	624.91	-	-	624.91
	05/02/2005	639.63	14.62	625.01	-	-	625.01
	05/19/2005	639.63	14.84	624.79	-	-	624.79
	06/08/2005	639.63	15.18	624.45	-	-	624.45
	06/17/2005	639.63	15.45	624.18	-	-	624.18
	04/24/2006	639.63	13.22	626.41	-	-	626.41
	10/03/2006	639.63	15.65	623.98	-	-	623.98
	05/22/2007	639.63	13.04	626.59	-	-	626.59
1595-PZ12	09/07/2004	637.87	15.52	622.35	-	-	622.35
	09/15/2005	637.87	15.01	622.86	-	-	622.86
	10/04/2004	637.87	15.52	622.35	-	-	622.35
	11/08/2004	637.87	16.03	621.84	-	-	621.84
	12/01/2004	637.87	16.27	621.60	-	-	621.60
	01/04/2005	637.87	14.76	623.11	-	-	623.11
	02/01/2005	637.87	14.56	623.31	-	-	623.31
	03/03/2005	637.87	15.03	622.84	-	-	622.84

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/08/2005	637.87	14.18	623.69	-	-	623.69
	04/19/2005	637.87	5.87	632.00	-	-	632.00
	05/02/2005	637.87	13.92	623.95	-	-	623.95
	06/08/2005	637.87	14.44	623.43	-	-	623.43
	04/24/2006	637.87	12.41	625.46	-	-	625.46
	10/03/2006	637.87	15.16	622.71	-	-	622.71
	05/22/2007	637.87	12.08	625.79	-	-	625.79
1595-PZ13	09/07/2004	654.40	11.82	642.58	-	-	642.58
	09/15/2005	654.40	11.99	642.41	-	-	642.41
	10/04/2004	654.40	11.83	642.57	-	-	642.57
	11/08/2004	654.40	12.34	642.06	-	-	642.06
	01/04/2005	654.40	11.16	643.24	-	-	643.24
	02/01/2005	654.40	10.96	643.44	-	-	643.44
	04/08/2005	654.40	10.64	643.76	-	-	643.76
	04/19/2005	654.40	10.20	644.20	-	-	644.20
	05/02/2005	654.40	10.21	644.19	-	-	644.19
	06/08/2005	654.40	10.81	643.59	-	-	643.59
	04/24/2006	654.40	8.70	645.70	-	-	645.70
	10/03/2006	654.40	11.60	642.80	-	-	642.80
	05/22/2007	654.40	8.35	646.05	-	-	646.05
1595-RW1	12/05/2002	631.30	16.33	614.97	-	-	614.97
	12/13/2002	631.30	15.21	616.09	-	-	616.09
	12/17/2002	631.30	12.42	618.88	-	-	618.88
	12/23/2002	631.30	27.82	603.48	-	-	603.48
	12/27/2002	631.30	25.97	605.33	-	-	605.33
	01/09/2003	631.30	15.47	615.83	-	-	615.83
	01/22/2003	631.30	19.31	611.99	-	-	611.99
	01/28/2003	631.30	19.51	611.79	-	-	611.79
	02/07/2003	631.30	17.11	614.19	-	-	614.19
	02/12/2003	631.30	15.59	615.71	15.57	0.02	615.73
	02/18/2003	631.30	18.69	612.61	18.54	0.15	612.72
	09/07/2004	631.30	22.06	609.24	-	-	609.24
	09/14/2004	631.30	22.02	609.28	-	-	609.28
	09/21/2004	631.30	21.29	610.01	-	-	610.01
	10/04/2004	631.30	18.56	612.74	-	-	612.74
	10/19/2004	631.30	12.12	619.18	-	-	619.18
	10/29/2004	631.30	20.78	610.52	-	-	610.52
	11/08/2004	631.30	19.79	611.51	-	-	611.51
	12/01/2004	631.30	21.86	609.44	-	-	609.44
	12/16/2004	631.30	20.68	610.62	-	-	610.62
	12/23/2004	631.30	12.18	619.12	-	-	619.12
	01/04/2005	631.30	19.53	611.77	-	-	611.77
	01/13/2005	631.30	18.83	612.47	-	-	612.47
	02/01/2005	631.30	19.57	611.73	-	-	611.73
	02/23/2005	631.30	17.21	614.09	-	-	614.09
	03/03/2005	631.30	16.33	614.97	-	-	614.97
	03/15/2005	631.30	15.36	615.94	-	-	615.94
	04/08/2005	631.30	18.06	613.24	-	-	613.24

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/19/2005	631.30	19.55	611.75	18.78	0.77	612.34
	04/21/2005	631.30	18.70	612.60	17.87	0.83	613.23
	05/02/2005	631.30	10.73	620.57	-	-	620.57
	05/19/2005	631.30	20.62	610.68	20.53	0.09	610.75
	06/08/2005	631.30	22.27	609.03	-	-	609.03
	06/17/2005	631.30	22.41	608.89	-	-	608.89
Well Decommissioned During Construction of AA/SVE System							
1595-RW2	09/15/2004	NR	8.86	-	-	-	-
	04/19/2005	NR	7.82	-	-	-	-
	04/24/2006	NR	6.30	-	-	-	-
	10/03/2006	NR	7.94	-	-	-	-
	05/22/2007	NR	6.40	-	-	-	-
1595-RW3	12/05/2002	628.80	14.79	614.01	-	-	614.01
	12/13/2002	628.80	15.70	613.10	-	-	613.10
	12/17/2002	628.80	10.72	618.08	-	-	618.08
	12/23/2002	628.80	15.26	613.54	-	-	613.54
	12/27/2002	628.80	15.39	613.41	-	-	613.41
	01/09/2003	628.80	16.10	612.70	-	-	612.70
	01/22/2003	628.80	15.85	612.95	-	-	612.95
	01/28/2003	628.80	15.68	613.12	-	-	613.12
	02/07/2003	628.80	16.00	612.80	-	-	612.80
	02/12/2003	628.80	15.81	612.99	-	-	612.99
	02/18/2003	628.80	15.89	612.91	-	-	612.91
	09/07/2004	628.80	14.90	613.90	-	-	613.90
	09/15/2004	628.80	22.50	606.30	-	-	606.30
	09/21/2004	628.80	16.90	611.90	-	-	611.90
	10/04/2004	628.80	15.37	613.43	-	-	613.43
	10/19/2004	628.80	10.42	618.38	-	-	618.38
	10/29/2004	628.80	15.11	613.69	-	-	613.69
	11/08/2004	628.80	17.49	611.31	-	-	611.31
	12/01/2004	628.80	16.84	611.96	-	-	611.96
	12/16/2004	628.80	17.80	611.00	-	-	611.00
	12/23/2004	628.80	10.57	618.23	-	-	618.23
	01/04/2005	628.80	15.94	612.86	-	-	612.86
	01/13/2005	628.80	14.22	614.58	-	-	614.58
	02/01/2005	628.80	16.00	612.80	-	-	612.80
	02/23/2005	628.80	17.15	611.65	-	-	611.65
	03/03/2005	628.80	16.81	611.99	-	-	611.99
	03/15/2005	628.80	15.46	613.34	-	-	613.34
	04/08/2005	628.80	14.79	614.01	-	-	614.01
	04/19/2005	628.80	16.92	611.88	-	-	611.88
	04/21/2005	628.80	16.40	612.40	-	-	612.40
	05/02/2005	628.80	9.16	619.64	-	-	619.64
	05/19/2005	628.80	10.04	618.76	-	-	618.76
	06/08/2005	628.80	10.04	618.76	-	-	618.76
	06/17/2005	628.80	10.23	618.57	-	-	618.57
	04/24/2006	628.80	8.09	620.71	-	-	620.71
	10/03/2006	628.80	9.60	619.20	-	-	619.20
	05/22/2007	628.80	8.03	620.77	-	-	620.77



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Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
1595-RW4	12/05/2002	638.96	21.92	617.04	-	-	617.04
	12/13/2002	638.96	21.85	617.11	-	-	617.11
	12/17/2002	638.96	16.58	622.38	-	-	622.38
	12/23/2002	638.96	18.45	620.51	-	-	620.51
	12/27/2002	638.96	16.65	622.31	-	-	622.31
	01/09/2003	638.96	16.41	622.55	16.35	0.06	622.60
	01/22/2003	638.96	18.36	620.60	18.33	0.03	620.62
	01/28/2003	638.96	16.93	622.03	16.91	0.02	622.05
	02/07/2003	638.96	19.47	619.49	-	-	619.49
	02/12/2003	638.96	16.86	622.10	-	-	622.10
	02/18/2003	638.96	17.88	621.08	17.85	0.03	621.10
	09/07/2004	638.96	17.21	621.75	17.19	0.02	621.77
	09/15/2004	638.96	18.42	620.54	18.41	0.01	620.55
	09/21/2004	638.96	17.41	621.55	-	-	621.55
	10/04/2004	638.96	16.57	622.39	16.54	0.03	622.41
	10/19/2004	638.96	16.18	622.78	-	-	622.78
	10/29/2004	638.96	17.34	621.62	-	-	621.62
	11/08/2004	638.96	18.57	620.39	18.54	0.03	620.41
	12/01/2004	638.96	18.67	620.29	-	-	620.29
	12/16/2004	638.96	16.60	622.36	16.54	0.06	622.41
	12/23/2004	638.96	15.61	623.35	-	-	623.35
	01/04/2005	638.96	16.57	622.39	16.56	0.01	622.40
	01/13/2005	638.96	16.37	622.59	16.31	0.06	622.64
	02/01/2005	638.96	15.40	623.56	-	-	623.56
	02/23/2005	638.96	17.03	621.93	17.02	0.01	621.94
	03/03/2005	638.96	17.90	621.06	17.86	0.04	621.09
	03/15/2005	638.96	17.68	621.28	17.62	0.06	621.33
	04/08/2005	638.96	14.29	624.67	-	-	624.67
	04/19/2005	638.96	14.42	624.54	14.41	0.01	624.55
	04/21/2005	638.96	14.57	624.39	14.52	0.05	624.43
	05/02/2005	638.96	14.33	624.63	-	-	624.63
05/19/2005	638.96	14.75	624.21	14.63	0.12	624.30	
06/08/2005	638.96	14.96	624.00	14.92	0.04	624.03	
06/17/2005	638.96	15.20	623.76	-	-	623.76	
04/24/2006	638.96	12.97	625.99	-	-	625.99	
10/03/2006	638.96	15.33	623.63	15.29	0.04	623.66	
05/22/2007	638.96	12.82	626.14	-	-	626.14	
1595-RW5	12/05/2002	630.45	13.08	617.37	-	-	617.37
	12/13/2002	630.45	12.35	618.10	-	-	618.10
	12/17/2002	630.45	10.62	619.83	-	-	619.83
	12/23/2002	630.45	13.20	617.25	-	-	617.25
	12/27/2002	630.45	13.02	617.43	-	-	617.43
	01/09/2003	630.45	12.81	617.64	-	-	617.64
	01/22/2003	630.45	16.31	614.14	-	-	614.14
	01/28/2003	630.45	15.64	614.81	-	-	614.81
	02/07/2003	630.45	15.25	615.20	-	-	615.20
	02/12/2003	630.45	14.71	615.74	-	-	615.74
02/18/2003	630.45	14.31	616.14	-	-	616.14	

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	09/07/2004	630.45	13.19	617.26	-	-	617.26
	09/16/2004	630.45	13.00	617.45	-	-	617.45
	09/21/2004	630.45	13.15	617.30	-	-	617.30
	10/04/2004	630.45	14.25	616.20	-	-	616.20
	10/19/2004	630.45	10.35	620.10	-	-	620.10
	10/29/2004	630.45	13.13	617.32	-	-	617.32
	11/08/2004	630.45	13.34	617.11	-	-	617.11
	12/01/2004	630.45	13.39	617.06	-	-	617.06
	12/16/2004	630.45	13.28	617.17	-	-	617.17
	12/23/2004	630.45	10.17	620.28	-	-	620.28
	01/04/2005	630.45	12.09	618.36	-	-	618.36
	01/13/2005	630.45	11.71	618.74	-	-	618.74
	02/01/2005	630.45	13.93	616.52	-	-	616.52
	02/23/2005	630.45	12.38	618.07	-	-	618.07
	03/03/2005	630.45	12.73	617.72	-	-	617.72
	03/15/2005	630.45	13.18	617.27	-	-	617.27
	04/08/2005	630.45	11.33	619.12	-	-	619.12
	04/19/2005	630.45	12.18	618.27	-	-	618.27
	04/21/2005	630.45	12.32	618.13	-	-	618.13
	05/02/2005	630.45	8.90	621.55	-	-	621.55
	05/19/2005	630.45	12.15	618.30	-	-	618.30
	06/08/2005	630.45	12.75	617.70	-	-	617.70
	06/17/2005	630.45	11.72	618.73	-	-	618.73
	04/24/2006	630.45	7.83	622.62	-	-	622.62
	10/03/2006	630.45	9.46	620.99	-	-	620.99
	05/22/2007	630.45	7.86	622.59	-	-	622.59
1595-RW6	12/05/2002	620.40	4.87	615.53	-	-	615.53
	12/13/2002	620.40	4.80	615.60	-	-	615.60
	12/17/2002	620.40	4.58	615.82	-	-	615.82
	12/23/2002	620.40	4.79	615.61	-	-	615.61
	12/27/2002	620.40	4.82	615.58	-	-	615.58
	01/09/2003	620.40	4.70	615.70	-	-	615.70
	01/22/2003	620.40	5.09	615.31	-	-	615.31
	01/28/2003	620.40	5.16	615.24	-	-	615.24
	02/07/2003	620.40	5.05	615.35	-	-	615.35
	02/12/2003	620.40	5.02	615.38	-	-	615.38
	02/18/2003	620.40	NR	-	NR	-	-
	09/07/2004	620.40	4.92	615.48	-	-	615.48
	09/15/2004	620.40	4.60	615.80	-	-	615.80
	09/21/2004	620.40	4.76	615.64	-	-	615.64
	10/04/2004	620.40	4.94	615.46	-	-	615.46
	10/19/2004	620.40	4.40	616.00	-	-	616.00
	10/29/2004	620.40	4.73	615.67	-	-	615.67
	11/08/2004	620.40	5.03	615.37	-	-	615.37
	12/01/2004	620.40	4.79	615.61	-	-	615.61
	12/16/2004	620.40	4.50	615.90	-	-	615.90
	12/23/2004	620.40	4.40	616.00	-	-	616.00
	01/04/2005	620.40	4.15	616.25	-	-	616.25
	01/13/2005	620.40	4.36	616.04	-	-	616.04

**Table B-1  
Historical Well Gauging Data Summary**

**Area 1595  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	02/01/2005	620.40	4.58	615.82	-	-	615.82
	02/23/2005	620.40	4.49	615.91	-	-	615.91
	03/03/2005	620.40	4.58	615.82	-	-	615.82
	03/15/2005	620.40	4.48	615.92	-	-	615.92
	04/08/2005	620.40	4.02	616.38	-	-	616.38
	04/19/2005	620.40	4.15	616.25	-	-	616.25
	04/21/2005	620.40	4.17	616.23	-	-	616.23
	05/02/2005	620.40	3.91	616.49	-	-	616.49
	05/19/2005	620.40	4.23	616.17	-	-	616.17
	06/08/2005	620.40	4.26	616.14	-	-	616.14
	06/17/2005	620.40	4.23	616.17	-	-	616.17
	04/24/2006	620.40	3.45	616.95	-	-	616.95
	10/03/2006	620.40	3.90	616.50	-	-	616.50
	05/22/2007	620.40	3.55	616.85	-	-	616.85
1595-RW7	12/05/2002	623.30	9.33	613.97	-	-	613.97
	12/13/2002	623.30	9.31	613.99	-	-	613.99
	12/17/2002	623.30	9.13	614.17	-	-	614.17
	12/23/2002	623.30	9.30	614.00	-	-	614.00
	12/27/2002	623.30	9.35	613.95	-	-	613.95
	01/09/2003	623.30	9.26	614.04	-	-	614.04
	01/22/2003	623.30	9.42	613.88	-	-	613.88
	01/28/2003	623.30	9.48	613.82	-	-	613.82
	02/07/2003	623.30	9.46	613.84	-	-	613.84
	02/12/2003	623.30	9.45	613.85	-	-	613.85
	02/18/2003	623.30	9.43	613.87	-	-	613.87
	09/07/2004	623.30	9.20	614.10	-	-	614.10
	09/15/2004	623.30	8.98	614.32	-	-	614.32
	09/21/2004	623.30	9.14	614.16	-	-	614.16
	10/04/2004	623.30	9.25	614.05	-	-	614.05
	10/19/2004	623.30	8.93	614.37	-	-	614.37
	10/29/2004	623.30	9.15	614.15	-	-	614.15
	11/08/2004	623.30	9.38	613.92	-	-	613.92
	12/01/2004	623.30	9.35	613.95	-	-	613.95
	12/16/2004	623.30	9.05	614.25	-	-	614.25
	12/23/2004	623.30	8.98	614.32	-	-	614.32
	01/04/2005	623.30	8.73	614.57	-	-	614.57
	01/13/2005	623.30	8.86	614.44	-	-	614.44
	02/01/2005	623.30	8.88	614.42	-	-	614.42
	02/23/2005	623.30	8.84	614.46	-	-	614.46
	03/03/2005	623.30	8.92	614.38	-	-	614.38
	03/15/2005	623.30	8.87	614.43	-	-	614.43
	04/08/2005	623.30	8.47	614.83	-	-	614.83
	04/19/2005	623.30	8.48	614.82	-	-	614.82
	04/21/2005	623.30	8.48	614.82	-	-	614.82
	05/02/2005	623.30	8.29	615.01	-	-	615.01
	05/19/2005	623.30	8.39	614.91	-	-	614.91
	06/08/2005	623.30	8.47	614.83	-	-	614.83
	06/17/2005	623.30	8.52	614.78	-	-	614.78
	04/24/2006	623.30	7.61	615.69	-	-	615.69

**Table B-1  
Historical Well Gauging Data Summary**

Area 1595  
Fort Drum

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	10/03/2006	623.30	8.55	614.75	-	-	614.75
	05/22/2007	623.30	9.53	613.77	-	-	613.77

NA = Not Available/Not Analyzed  
 ND = Not Detected  
 NR = Not Recorded



## APPENDIX C

### Summary of Well Gauging Results and Operation and Maintenance Data

#### Area 1795

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
1795-3-2M	07/02/2009	648.22	5.23	642.99	-	-	642.99
	07/20/2009	648.22	5.51	642.71	-	-	642.71
	08/28/2009	648.22	5.97	642.25	-	-	642.25
	09/15/2009	648.22	8.42	639.80	-	-	639.80
	09/22/2009	648.22	8.35	639.87	-	-	639.87
	10/14/2009	648.22	8.79	639.43	-	-	639.43
	11/10/2009	648.22	8.68	639.54	-	-	639.54
	12/14/2009	648.22	9.36	638.86	-	-	638.86
	01/11/2010	648.22	9.66	638.56	-	-	638.56
	02/10/2010	648.22	9.07	639.15	-	-	639.15
	03/10/2010	648.22	9.21	639.01	-	-	639.01
	04/14/2010	648.22	9.02	639.20	-	-	639.20
	05/12/2010	652.54	9.91	642.63	-	-	642.63
	06/17/2010	652.54	10.25	642.29	-	-	642.29
	07/14/2010	652.54	10.49	642.05	-	-	642.05
	08/09/2010	652.54	10.28	642.26	-	-	642.26
	09/16/2010	652.54	9.98	642.56	-	-	642.56
	10/13/2010	652.54	8.78	643.76	-	-	643.76
	11/16/2010	652.54	9.77	642.77	-	-	642.77
	12/16/2010	652.54	9.54	643.00	-	-	643.00
01/13/2010	652.54	9.15	643.39	-	-	643.39	
1795-3-5M	07/02/2009	649.47	5.47	644.00	-	-	644.00
	07/20/2009	649.47	5.61	643.86	-	-	643.86
	08/28/2009	649.47	7.30	642.17	-	-	642.17
	09/15/2009	649.47	9.06	640.41	-	-	640.41
	09/22/2009	649.47	9.02	640.45	-	-	640.45
	10/14/2009	649.47	9.18	640.29	-	-	640.29
	11/10/2009	649.47	9.09	640.38	-	-	640.38
	12/14/2009	649.47	9.76	639.71	-	-	639.71
	01/11/2010	649.47	10.11	639.36	-	-	639.36
	02/10/2010	649.47	9.59	639.88	-	-	639.88
	03/10/2010	649.47	9.52	639.95	-	-	639.95
	04/14/2010	649.47	9.57	639.90	-	-	639.90
	05/12/2010	654.56	10.33	644.23	-	-	644.23
	06/17/2010	654.56	10.59	643.97	-	-	643.97
	07/14/2010	654.56	10.81	643.75	-	-	643.75
	08/09/2010	654.56	10.37	644.19	-	-	644.19
	09/16/2010	654.56	10.22	644.34	-	-	644.34
	10/13/2010	654.56	9.05	645.51	-	-	645.51
	11/16/2010	654.56	10.10	644.46	-	-	644.46
	12/16/2010	654.56	9.96	644.60	-	-	644.60
01/13/2010	654.56	9.61	644.95	-	-	644.95	
1795-3-9M	07/02/2009	651.50	5.16	646.34	-	-	646.34
	07/20/2009	651.50	5.92	645.58	-	-	645.58
	08/28/2009	651.50	6.97	644.53	-	-	644.53
	09/15/2009	651.50	8.91	642.59	-	-	642.59
	09/22/2009	651.50	8.89	642.61	-	-	642.61
	10/14/2009	651.50	9.14	642.36	-	-	642.36

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	11/10/2009	651.50	9.13	642.37	-	-	642.37
	12/14/2009	651.50	9.54	641.96	-	-	641.96
	01/11/2010	651.50	8.98	642.52	-	-	642.52
	02/10/2010	651.50	9.39	642.11	-	-	642.11
	03/10/2010	651.50	9.61	641.89	-	-	641.89
	04/14/2010	651.50	9.56	641.94	-	-	641.94
	05/12/2010	651.50	10.17	641.33	-	-	641.33
	06/17/2010	651.50	10.47	641.03	-	-	641.03
	07/14/2010	651.50	10.74	640.76	-	-	640.76
	08/09/2010	651.50	10.54	640.96	-	-	640.96
	09/16/2010	651.50	10.57	640.93	-	-	640.93
	10/13/2010	651.50	9.19	642.31	-	-	642.31
	11/16/2010	651.50	10.37	641.13	-	-	641.13
	12/16/2010	651.50	10.01	641.49	-	-	641.49
	01/13/2010	651.50	9.59	641.91	-	-	641.91
1795-4-3M	07/02/2009	652.94	11.66	641.28	-	-	641.28
	07/20/2009	652.94	11.58	641.36	-	-	641.36
	08/28/2009	652.94	12.98	639.96	-	-	639.96
	09/22/2009	652.94	14.18	638.76	-	-	638.76
	10/14/2009	652.94	14.72	638.22	-	-	638.22
	11/10/2009	652.94	14.56	638.38	-	-	638.38
	12/14/2009	652.94	15.37	637.57	-	-	637.57
	01/11/2010	652.94	15.43	637.51	-	-	637.51
	02/10/2010	652.94	15.06	637.88	-	-	637.88
	03/10/2010	652.94	14.86	638.08	-	-	638.08
	04/14/2010	652.94	14.77	638.17	-	-	638.17
	05/12/2010	652.91	15.64	637.27	-	-	637.27
	06/17/2010	652.91	16.26	636.65	-	-	636.65
	07/14/2010	652.91	16.31	636.60	-	-	636.60
	08/09/2010	652.91	16.36	636.55	-	-	636.55
	09/16/2010	652.91	15.90	637.01	-	-	637.01
	10/13/2010	652.91	15.21	637.70	-	-	637.70
	11/16/2010	652.91	15.15	637.76	-	-	637.76
	12/16/2010	652.91	14.76	638.15	-	-	638.15
	01/13/2010	652.91	15.61	637.30	-	-	637.30
1795-4-4M	07/02/2009	648.53	6.63	641.90	-	-	641.90
	07/20/2009	648.53	6.84	641.69	-	-	641.69
	08/28/2009	648.53	8.20	640.33	-	-	640.33
	09/22/2009	648.53	9.45	639.08	-	-	639.08
	10/14/2009	648.53	9.97	638.56	-	-	638.56
	11/10/2009	648.53	9.90	638.63	-	-	638.63
	12/14/2009	648.53	16.21	632.32	-	-	632.32
	01/11/2010	648.53	16.41	632.12	-	-	632.12
	05/12/2010	652.96	10.94	642.02	-	-	642.02
	06/17/2010	652.96	11.51	641.45	-	-	641.45
	07/14/2010	652.96	16.59	636.37	-	-	636.37
	08/09/2010	652.96	16.44	636.52	-	-	636.52
	09/16/2010	652.96	17.31	635.65	-	-	635.65



**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	10/13/2010	652.96	16.11	636.85	-	-	636.85
	11/16/2010	652.96	16.03	636.93	-	-	636.93
	12/16/2010	652.96	15.59	637.37	-	-	637.37
	01/13/2010	652.96	15.48	637.48	-	-	637.48
1795-4-6M	07/02/2009	649.02	6.28	642.74	-	-	642.74
	07/20/2009	649.02	6.16	642.86	-	-	642.86
	08/28/2009	649.02	7.75	641.27	-	-	641.27
	09/22/2009	649.02	9.18	639.84	-	-	639.84
	10/14/2009	649.02	9.63	639.39	-	-	639.39
	11/10/2009	649.02	9.44	639.58	-	-	639.58
	12/14/2009	649.02	10.17	638.85	-	-	638.85
	01/11/2010	649.02	10.34	638.68	-	-	638.68
	02/10/2010	649.02	9.12	639.90	-	-	639.90
	03/10/2010	649.02	9.86	639.16	-	-	639.16
	04/14/2010	649.02	9.88	639.14	-	-	639.14
	05/12/2010	653.68	10.71	642.97	-	-	642.97
	06/17/2010	653.68	11.14	642.54	-	-	642.54
	07/14/2010	653.68	11.04	642.64	-	-	642.64
	08/09/2010	653.68	11.23	642.45	-	-	642.45
	09/16/2010	653.68	10.71	642.97	-	-	642.97
	10/13/2010	653.68	9.76	643.92	-	-	643.92
	11/16/2010	653.68	10.09	643.59	-	-	643.59
	12/16/2010	653.68	9.83	643.85	-	-	643.85
	01/13/2010	653.68	10.54	643.14	-	-	643.14
1795-5-4M	07/02/2009	646.50	5.49	641.01	-	-	641.01
	07/20/2009	646.50	5.55	640.95	-	-	640.95
	08/28/2009	646.50	6.45	640.05	-	-	640.05
	09/22/2009	646.50	7.81	638.69	-	-	638.69
	10/14/2009	646.50	8.23	638.27	-	-	638.27
	11/10/2009	646.50	8.33	638.17	-	-	638.17
	12/14/2009	646.50	8.91	637.59	-	-	637.59
	01/11/2010	646.50	8.84	637.66	-	-	637.66
	02/10/2010	646.50	9.11	637.39	-	-	637.39
	03/10/2010	646.50	8.42	638.08	-	-	638.08
	04/14/2010	646.50	8.08	638.42	-	-	638.42
	05/12/2010	653.93	10.13	643.80	-	-	643.80
	06/17/2010	653.93	10.69	643.24	-	-	643.24
	07/14/2010	653.93	10.49	643.44	-	-	643.44
	08/09/2010	653.93	10.78	643.15	10.78	0.00	643.15
	09/16/2010	653.93	10.60	643.33	10.45	0.15	643.48
	10/13/2010	653.93	9.27	644.66	-	-	644.66
	11/16/2010	653.93	10.16	643.77	-	-	643.77
	12/16/2010	653.93	9.19	644.74	-	-	644.74
	01/13/2010	653.93	8.82	645.11	-	-	645.11
1795-5-5M	07/02/2009	651.54	10.56	640.98	-	-	640.98
	07/20/2009	651.54	10.09	641.45	-	-	641.45
	08/28/2009	651.54	11.52	640.02	-	-	640.02

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	09/22/2009	651.54	12.90	638.64	-	-	638.64
	10/14/2009	651.54	13.28	638.26	-	-	638.26
	11/10/2009	651.54	13.23	638.31	-	-	638.31
	12/14/2009	651.54	13.98	637.56	-	-	637.56
	01/11/2010	651.54	13.99	637.55	-	-	637.55
	02/10/2010	651.54	14.58	636.96	-	-	636.96
	03/10/2010	651.54	13.39	638.15	-	-	638.15
	04/14/2010	651.54	13.08	638.46	-	-	638.46
	05/12/2010	654.68	15.14	639.54	-	-	639.54
	06/17/2010	654.68	15.63	639.05	-	-	639.05
	07/14/2010	654.68	14.41	640.27	-	-	640.27
	08/09/2010	654.68	15.95	638.73	15.60	0.35	639.08
	09/16/2010	654.68	14.30	640.38	14.25	0.05	640.43
	10/13/2010	654.68	12.34	642.34	-	-	642.34
	11/16/2010	654.68	12.74	641.94	-	-	641.94
	12/16/2010	654.68	12.06	642.62	-	-	642.62
	01/13/2010	654.68	13.87	640.81	-	-	640.81
1795-5-10M	07/02/2009	646.13	5.48	640.65	-	-	640.65
	07/20/2009	646.13	5.14	640.99	-	-	640.99
	08/28/2009	646.13	6.40	639.73	-	-	639.73
	09/22/2009	646.13	7.95	638.18	-	-	638.18
	10/14/2009	646.13	8.14	637.99	-	-	637.99
	11/10/2009	646.13	8.18	637.95	-	-	637.95
	12/14/2009	646.13	8.76	637.37	-	-	637.37
	01/11/2010	646.13	8.83	637.30	-	-	637.30
	02/10/2010	646.13	8.49	637.64	-	-	637.64
	03/10/2010	646.13	8.49	637.64	-	-	637.64
	04/14/2010	646.13	8.13	638.00	-	-	638.00
	05/12/2010	656.61	10.06	646.55	-	-	646.55
	06/17/2010	656.61	10.46	646.15	-	-	646.15
	07/14/2010	656.61	9.30	647.31	-	-	647.31
	08/09/2010	656.61	10.44	646.17	-	-	646.17
	09/16/2010	656.61	10.25	646.36	-	-	646.36
	10/13/2010	656.61	7.14	649.47	-	-	649.47
	11/16/2010	656.61	8.82	647.79	-	-	647.79
	12/16/2010	656.61	8.26	648.35	-	-	648.35
	01/13/2010	656.61	7.78	648.83	-	-	648.83
1795-001	09/15/2004	NR	10.27	-	-	-	-
	04/19/2005	NR	10.28	-	-	-	-
	04/25/2006	NR	8.83	-	-	-	-
	10/05/2006	NR	11.14	-	-	-	-
	05/23/2007	NR	NR	-	NR	-	-
1795-003	09/15/2004	NR	7.45	-	-	-	-
	04/19/2005	NR	6.40	-	-	-	-
	04/25/2006	NR	4.76	-	-	-	-
	10/05/2006	NR	7.57	-	-	-	-
	05/23/2007	NR	5.17	-	-	-	-

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>	
1795-MWS1	09/15/2004	NR	21.02	-	-	-	-	
	04/19/2005	NR	19.60	-	-	-	-	
	04/25/2006	NR	17.91	-	-	-	-	
1795-MWS1	10/05/2006	NR	21.40	-	-	-	-	
	05/23/2007	NR	17.29	-	-	-	-	
1795-MWS2	12/02/2002	642.23	15.15	627.08	-	-	627.08	
	01/06/2003	642.23	14.84	627.39	-	-	627.39	
	02/07/2003	642.23	14.88	627.35	-	-	627.35	
	09/02/2004	642.23	13.48	628.75	-	-	628.75	
	09/15/2004	642.23	13.18	629.05	-	-	629.05	
	10/04/2004	642.23	13.62	628.61	-	-	628.61	
	11/01/2004	642.23	14.14	628.09	-	-	628.09	
	12/03/2004	642.23	14.47	627.76	-	-	627.76	
	01/04/2005	642.23	13.00	629.23	-	-	629.23	
	02/03/2005	642.23	12.23	630.00	-	-	630.00	
	03/01/2005	642.23	12.70	629.53	-	-	629.53	
	04/07/2005	642.23	11.55	630.68	-	-	630.68	
	04/19/2005	642.23	11.13	631.10	-	-	631.10	
	05/03/2005	642.23	11.43	630.80	-	-	630.80	
	06/01/2005	642.23	11.83	630.40	-	-	630.40	
	07/05/2005	642.23	12.75	629.48	-	-	629.48	
	08/01/2005	642.23	13.29	628.94	-	-	628.94	
	09/07/2005	642.23	13.93	628.30	-	-	628.30	
	10/05/2005	642.23	13.72	628.51	-	-	628.51	
	11/08/2005	642.23	12.26	629.97	-	-	629.97	
	12/09/2005	642.23	10.72	631.51	-	-	631.51	
	01/06/2006	642.23	11.26	630.97	-	-	630.97	
	02/02/2006	642.23	9.96	632.27	-	-	632.27	
	03/21/2006	642.23	9.30	632.93	-	-	632.93	
	04/06/2006	642.23	9.76	632.47	-	-	632.47	
	04/25/2006	642.23	10.17	632.06	-	-	632.06	
	05/11/2006	642.23	10.34	631.89	-	-	631.89	
06/12/2006	642.23	11.20	631.03	-	-	631.03		
07/07/2006	642.23	11.65	630.58	-	-	630.58		
10/05/2006	642.23	13.95	628.28	-	-	628.28		
05/23/2007	642.23	9.82	632.41	-	-	632.41		
1795-MWS3	12/02/2002	644.96	16.10	628.86	-	-	628.86	
	01/06/2003	644.96	15.78	629.18	-	-	629.18	
	02/07/2003	644.96	15.75	629.21	-	-	629.21	
	09/02/2004	644.96	14.47	630.49	-	-	630.49	
	09/15/2004	644.96	14.45	630.51	-	-	630.51	
	10/04/2004	644.96	14.67	630.29	-	-	630.29	
	11/01/2004	644.96	15.09	629.87	-	-	629.87	
	12/03/2004	644.96	15.42	629.54	-	-	629.54	
	01/04/2005	644.96	14.02	630.94	-	-	630.94	
	02/03/2005	644.96	13.14	631.82	-	-	631.82	
	03/01/2005	644.96	13.64	631.32	-	-	631.32	

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/07/2005	644.96	12.64	632.32	-	-	632.32
	04/19/2005	644.96	12.07	632.89	-	-	632.89
	05/03/2005	644.96	12.35	632.61	-	-	632.61
	06/01/2005	644.96	12.78	632.18	-	-	632.18
	07/05/2005	644.96	13.73	631.23	-	-	631.23
	08/01/2005	644.96	14.32	630.64	-	-	630.64
	09/07/2005	644.96	15.05	629.91	-	-	629.91
	10/05/2005	644.96	14.77	630.19	-	-	630.19
	11/08/2005	644.96	13.23	631.73	-	-	631.73
	12/09/2005	644.96	11.66	633.30	-	-	633.30
	01/06/2006	644.96	12.18	632.78	-	-	632.78
	02/02/2006	644.96	10.88	634.08	-	-	634.08
	03/21/2006	644.96	10.25	634.71	-	-	634.71
	04/06/2006	644.96	10.72	634.24	-	-	634.24
	04/25/2006	644.96	11.20	633.76	-	-	633.76
	05/11/2006	644.96	11.33	633.63	-	-	633.63
	06/12/2006	644.96	12.16	632.80	-	-	632.80
	07/07/2006	644.96	12.59	632.37	-	-	632.37
	10/05/2006	644.96	14.94	630.02	-	-	630.02
	05/23/2007	644.96	10.75	634.21	-	-	634.21
1795-MWS4	12/02/2002	646.59	15.00	631.59	-	-	631.59
	01/06/2003	646.59	14.52	632.07	-	-	632.07
	02/07/2003	646.59	14.58	632.01	-	-	632.01
	09/02/2004	646.59	13.07	633.52	-	-	633.52
	09/15/2004	646.59	12.86	633.73	-	-	633.73
	10/04/2004	646.59	13.14	633.45	-	-	633.45
	11/01/2004	646.59	13.59	633.00	-	-	633.00
	12/03/2004	646.59	13.82	632.77	-	-	632.77
	01/04/2005	646.59	12.10	634.49	-	-	634.49
	02/03/2005	646.59	11.35	635.24	-	-	635.24
	03/01/2005	646.59	11.93	634.66	-	-	634.66
	04/07/2005	646.59	10.50	636.09	-	-	636.09
	04/19/2005	646.59	10.29	636.30	-	-	636.30
	05/03/2005	646.59	10.73	635.86	-	-	635.86
	06/01/2005	646.59	11.23	635.36	-	-	635.36
	07/05/2005	646.59	12.37	634.22	-	-	634.22
	08/01/2005	646.59	13.01	633.58	-	-	633.58
	09/07/2005	646.59	13.72	632.87	-	-	632.87
	10/05/2005	646.59	13.10	633.49	-	-	633.49
	11/08/2005	646.59	11.28	635.31	-	-	635.31
	12/09/2005	646.59	9.67	636.92	-	-	636.92
	01/06/2006	646.59	10.42	636.17	-	-	636.17
	02/02/2006	646.59	8.86	637.73	-	-	637.73
	03/21/2006	646.59	8.28	638.31	-	-	638.31
	04/06/2006	646.59	8.90	637.69	-	-	637.69
	04/25/2006	646.59	9.31	637.28	-	-	637.28
	05/11/2006	646.59	9.59	637.00	-	-	637.00
	06/12/2006	646.59	10.55	636.04	-	-	636.04
	07/07/2006	646.59	10.98	635.61	-	-	635.61

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	10/05/2006	646.59	13.53	633.06	-	-	633.06
	05/23/2007	646.59	9.13	637.46	-	-	637.46
1795-MWS5	12/02/2002	654.78	19.18	635.60	-	-	635.60
	01/06/2003	654.78	18.56	636.22	-	-	636.22
	02/07/2003	654.78	18.82	635.96	-	-	635.96
	09/02/2004	654.78	17.55	637.23	-	-	637.23
	09/15/2004	654.78	17.15	637.63	-	-	637.63
	10/04/2004	654.78	17.62	637.16	-	-	637.16
	11/01/2004	654.78	18.03	636.75	-	-	636.75
	12/03/2004	654.78	17.97	636.81	-	-	636.81
	01/04/2005	654.78	16.28	638.50	-	-	638.50
	02/03/2005	654.78	15.92	638.86	-	-	638.86
	03/01/2005	654.78	16.31	638.47	-	-	638.47
	04/07/2005	654.78	15.04	639.74	-	-	639.74
	04/19/2005	654.78	15.14	639.64	-	-	639.64
	05/03/2005	654.78	15.46	639.32	-	-	639.32
	06/01/2005	654.78	16.04	638.74	-	-	638.74
	07/05/2005	654.78	17.05	637.73	-	-	637.73
	08/01/2005	654.78	17.50	637.28	-	-	637.28
	09/07/2005	654.78	17.90	636.88	-	-	636.88
	10/05/2005	654.78	17.22	637.56	-	-	637.56
	11/08/2005	654.78	15.61	639.17	-	-	639.17
	12/09/2005	654.78	14.05	640.73	-	-	640.73
	01/06/2006	654.78	14.91	639.87	-	-	639.87
	02/02/2006	654.78	13.28	641.50	-	-	641.50
	03/21/2006	654.78	13.11	641.67	-	-	641.67
	04/06/2006	654.78	13.84	640.94	-	-	640.94
	04/25/2006	654.78	14.02	640.76	-	-	640.76
	05/11/2006	654.78	14.44	640.34	-	-	640.34
	06/12/2006	654.78	15.13	639.65	-	-	639.65
	07/07/2006	654.78	15.33	639.45	-	-	639.45
	10/05/2006	654.78	17.54	637.24	-	-	637.24
	05/23/2007	654.78	14.04	640.74	-	-	640.74
1795-MW6	09/15/2004	NR	6.81	-	-	-	-
	04/19/2005	NR	6.06	-	-	-	-
	04/25/2006	NR	4.34	-	-	-	-
	10/05/2006	NR	6.45	-	-	-	-
	05/23/2007	NR	4.92	-	-	-	-
1795-MWS6	12/02/2002	651.67	12.97	638.70	-	-	638.70
	01/06/2003	651.67	12.25	639.42	-	-	639.42
	02/07/2003	651.67	12.71	638.96	-	-	638.96
	09/02/2004	651.67	11.39	640.28	-	-	640.28
	09/15/2004	651.67	10.92	640.75	-	-	640.75
	10/04/2004	651.67	11.60	640.07	-	-	640.07
	11/01/2004	651.67	12.05	639.62	-	-	639.62
	12/03/2004	651.67	11.78	639.89	-	-	639.89
	01/04/2005	651.67	10.29	641.38	-	-	641.38

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Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	02/03/2005	651.67	10.34	641.33	-	-	641.33
	03/01/2005	651.67	10.58	641.09	-	-	641.09
	04/07/2005	651.67	9.46	642.21	-	-	642.21
	04/19/2005	651.67	10.70	640.97	-	-	640.97
	05/03/2005	651.67	9.87	641.80	-	-	641.80
	06/01/2005	651.67	10.51	641.16	-	-	641.16
	07/05/2005	651.67	11.30	640.37	-	-	640.37
	08/01/2005	651.67	11.52	640.15	-	-	640.15
	09/07/2005	651.67	11.59	640.08	-	-	640.08
	10/05/2005	651.67	10.93	640.74	-	-	640.74
	11/08/2005	651.67	9.73	641.94	-	-	641.94
	12/09/2005	651.67	5.83	645.84	-	-	645.84
	01/06/2006	651.67	9.03	642.64	-	-	642.64
	02/02/2006	651.67	7.64	644.03	-	-	644.03
	03/21/2006	651.67	7.86	643.81	-	-	643.81
	04/06/2006	651.67	8.42	643.25	-	-	643.25
	04/25/2006	651.67	8.42	643.25	-	-	643.25
	05/11/2006	651.67	9.00	642.67	-	-	642.67
	06/12/2006	651.67	9.51	642.16	-	-	642.16
	07/07/2006	651.67	9.68	641.99	-	-	641.99
	10/05/2006	651.67	11.35	640.32	-	-	640.32
	05/23/2007	651.67	8.61	643.06	-	-	643.06
1795-MWS7	12/02/2002	653.24	11.65	641.59	-	-	641.59
	01/06/2003	653.24	10.98	642.26	-	-	642.26
	02/07/2003	653.24	11.56	641.68	-	-	641.68
	09/02/2004	653.24	9.99	643.25	-	-	643.25
	09/15/2004	653.24	9.43	643.81	-	-	643.81
	10/04/2004	653.24	10.38	642.86	-	-	642.86
	11/01/2004	653.24	10.89	642.35	-	-	642.35
	12/03/2004	653.24	9.93	643.31	-	-	643.31
	01/04/2005	653.24	8.73	644.51	-	-	644.51
	02/03/2005	653.24	9.28	643.96	-	-	643.96
	03/01/2005	653.24	9.05	644.19	-	-	644.19
	04/07/2005	653.24	8.45	644.79	-	-	644.79
	04/19/2005	653.24	8.81	644.43	-	-	644.43
	05/03/2005	653.24	8.77	644.47	-	-	644.47
	06/01/2005	653.24	9.50	643.74	-	-	643.74
	07/05/2005	653.24	10.27	642.97	-	-	642.97
	08/01/2005	653.24	10.32	642.92	-	-	642.92
	09/07/2005	653.24	10.14	643.10	-	-	643.10
	10/05/2005	653.24	9.50	643.74	-	-	643.74
	11/08/2005	653.24	8.57	644.67	-	-	644.67
	12/09/2005	653.24	7.58	645.66	-	-	645.66
	01/06/2006	653.24	7.84	645.40	-	-	645.40
	02/02/2006	653.24	6.63	646.61	-	-	646.61
	03/21/2006	653.24	6.99	646.25	-	-	646.25
	04/06/2006	653.24	7.35	645.89	-	-	645.89
	04/25/2006	653.24	7.31	645.93	-	-	645.93
	05/11/2006	653.24	8.01	645.23	-	-	645.23

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	06/12/2006	653.24	8.32	644.92	-	-	644.92
	07/07/2006	653.24	8.58	644.66	-	-	644.66
	10/05/2006	653.24	9.92	643.32	-	-	643.32
	05/23/2007	653.24	7.65	645.59	-	-	645.59
1795-MWS10	09/15/2004	NR	13.38	-	-	-	-
	04/19/2005	NR	12.46	-	-	-	-
	04/25/2006	NR	12.14	-	-	-	-
	10/05/2006	NR	13.61	-	-	-	-
	05/23/2007	NR	11.92	-	-	-	-
1795-MWS11	12/02/2002	648.91	16.19	632.72	-	-	632.72
	01/06/2003	648.91	15.64	633.27	-	-	633.27
	02/07/2003	648.91	15.77	633.14	-	-	633.14
	09/02/2004	648.91	14.79	634.12	-	-	634.12
	09/15/2004	648.91	14.48	634.43	-	-	634.43
	10/04/2004	648.91	14.90	634.01	-	-	634.01
	11/01/2004	648.91	15.26	633.65	-	-	633.65
	12/03/2004	648.91	14.47	634.44	-	-	634.44
	01/04/2005	648.91	13.95	634.96	-	-	634.96
	02/03/2005	648.91	13.45	635.46	-	-	635.46
	03/01/2005	648.91	13.90	635.01	-	-	635.01
	04/07/2005	648.91	12.59	636.32	-	-	636.32
	04/19/2005	648.91	12.54	636.37	-	-	636.37
	05/03/2005	648.91	12.91	636.00	-	-	636.00
	06/01/2005	648.91	13.39	635.52	-	-	635.52
	07/05/2005	648.91	14.27	634.64	-	-	634.64
	08/01/2005	648.91	14.68	634.23	-	-	634.23
	09/07/2005	648.91	15.15	633.76	-	-	633.76
	10/05/2005	648.91	14.64	634.27	-	-	634.27
	11/08/2005	648.91	13.20	635.71	-	-	635.71
	12/09/2005	648.91	11.78	637.13	-	-	637.13
	01/06/2006	648.91	12.54	636.37	-	-	636.37
	02/02/2006	648.91	11.17	637.74	-	-	637.74
	03/21/2006	648.91	10.84	638.07	-	-	638.07
	04/06/2006	648.91	11.50	637.41	-	-	637.41
	04/25/2006	648.91	11.81	637.10	-	-	637.10
	05/11/2006	648.91	12.02	636.89	-	-	636.89
	06/12/2006	648.91	12.74	636.17	-	-	636.17
	07/07/2006	648.91	12.97	635.94	-	-	635.94
	10/05/2006	648.91	14.90	634.01	-	-	634.01
	05/23/2007	648.91	11.51	637.40	-	-	637.40
1795-MWS12	09/15/2004	NR	14.44	-	-	-	-
	04/19/2005	NR	12.09	-	-	-	-
	04/25/2006	NR	11.22	-	-	-	-
	10/05/2006	NR	14.94	-	-	-	-
	05/23/2007	NR	10.78	-	-	-	-
1795-MWD13	12/02/2002	644.91	16.06	628.85	-	-	628.85

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/06/2003	644.91	15.73	629.18	-	-	629.18
	02/07/2003	644.91	15.70	629.21	-	-	629.21
	09/02/2004	644.91	14.42	630.49	-	-	630.49
	09/15/2004	644.91	14.37	630.54	-	-	630.54
	10/04/2004	644.91	14.65	630.26	-	-	630.26
	11/01/2004	644.91	15.03	629.88	-	-	629.88
	12/03/2004	644.91	15.35	629.56	-	-	629.56
	01/04/2005	644.91	13.94	630.97	-	-	630.97
	02/03/2005	644.91	13.08	631.83	-	-	631.83
	03/01/2005	644.91	13.57	631.34	-	-	631.34
	04/07/2005	644.91	12.54	632.37	-	-	632.37
	04/19/2005	644.91	12.01	632.90	-	-	632.90
	05/03/2005	644.91	12.31	632.60	-	-	632.60
	06/01/2005	644.91	12.75	632.16	-	-	632.16
	07/05/2005	644.91	13.68	631.23	-	-	631.23
	08/01/2005	644.91	14.26	630.65	-	-	630.65
	09/07/2005	644.91	14.99	629.92	-	-	629.92
	10/05/2005	644.91	14.71	630.20	-	-	630.20
	11/08/2005	644.91	13.16	631.75	-	-	631.75
	12/09/2005	644.91	11.61	633.30	-	-	633.30
	01/06/2006	644.91	12.13	632.78	-	-	632.78
	02/02/2006	644.91	10.83	634.08	-	-	634.08
	03/21/2006	644.91	10.20	634.71	-	-	634.71
	04/06/2006	644.91	10.67	634.24	-	-	634.24
	04/25/2006	644.91	11.15	633.76	-	-	633.76
	05/11/2006	644.91	11.29	633.62	-	-	633.62
	06/12/2006	644.91	12.12	632.79	-	-	632.79
	07/07/2006	644.91	12.55	632.36	-	-	632.36
	10/05/2006	644.91	14.84	630.07	-	-	630.07
	05/23/2007	644.91	10.70	634.21	-	-	634.21
1795-MWS14	09/15/2004	NR	9.71	-	-	-	-
	04/19/2005	NR	9.18	-	-	-	-
	04/25/2006	NR	9.52	-	-	-	-
	10/05/2006	NR	10.19	-	-	-	-
	05/23/2007	NR	8.61	-	-	-	-
1795-MWS15	12/02/2002	648.23	NR	-	NR	-	-
	01/06/2003	648.23	NR	-	NR	-	-
	02/07/2003	648.23	NR	-	NR	-	-
	09/15/2004	648.23	9.94	638.29	-	-	638.29
	04/19/2005	648.23	8.99	639.24	-	-	639.24
	04/25/2006	648.23	7.91	640.32	-	-	640.32
	10/05/2006	648.23	10.29	637.94	-	-	637.94
	05/23/2007	648.23	8.19	640.04	-	-	640.04
1795-MWS16	09/15/2004	NR	19.19	-	-	-	-
	04/19/2005	NR	16.72	-	-	-	-
	04/25/2006	NR	15.95	-	-	-	-
	10/05/2006	NR	19.46	-	-	-	-



**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/23/2007	NR	15.32	-	-	-	-
1795-MWS17	09/15/2004	NR	25.04	-	-	-	-
	04/19/2005	NR	23.05	-	-	-	-
	04/25/2006	NR	22.30	-	-	-	-
	10/05/2006	NR	25.28	-	-	-	-
	05/23/2007	NR	21.57	-	-	-	-
1795-MWS18	09/15/2004	NR	18.01	-	-	-	-
	04/19/2005	NR	16.23	-	-	-	-
	04/25/2006	NR	16.11	-	-	-	-
	10/05/2006	NR	18.19	-	-	-	-
	05/23/2007	NR	15.56	-	-	-	-
1795-MWS19	09/15/2004	NR	13.75	-	-	-	-
	04/19/2005	NR	11.83	-	-	-	-
	04/25/2006	NR	10.72	-	-	-	-
	10/05/2006	NR	14.62	-	-	-	-
	05/23/2007	NR	10.55	-	-	-	-
1795-MWD20	09/15/2004	NR	20.90	-	-	-	-
	04/19/2005	NR	19.90	-	-	-	-
	04/25/2006	NR	17.78	-	-	-	-
	10/05/2006	NR	21.30	-	-	-	-
	05/23/2007	NR	17.17	-	-	-	-
1795-MWS21	09/15/2004	NR	15.28	-	-	-	-
	04/19/2005	NR	13.46	-	-	-	-
	04/25/2006	NR	12.34	-	-	-	-
	10/05/2006	NR	16.14	-	-	-	-
	05/23/2007	NR	11.64	-	-	-	-
1795-MW37	09/15/2004	NR	7.31	-	-	-	-
	04/19/2005	NR	6.65	-	-	-	-
	04/25/2006	NR	5.03	-	-	-	-
	10/05/2006	NR	7.68	-	-	-	-
	05/23/2007	NR	5.37	-	-	-	-
1795-MW38	09/15/2004	NR	6.85	-	-	-	-
	04/19/2005	NR	6.45	-	-	-	-
	04/25/2006	NR	4.93	-	-	-	-
	10/05/2006	NR	7.32	-	-	-	-
	05/23/2007	NR	5.12	-	-	-	-
1795-PZ01	12/02/2002	649.60	9.73	639.87	-	-	639.87
	01/06/2003	649.60	9.14	640.46	-	-	640.46
	02/07/2003	649.60	9.58	640.02	-	-	640.02
	09/02/2004	649.60	8.15	641.45	-	-	641.45
	09/15/2004	649.60	7.70	641.90	-	-	641.90
	10/04/2004	649.60	8.52	641.08	-	-	641.08

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Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	11/01/2004	649.60	8.97	640.63	-	-	640.63
	12/03/2004	649.60	8.38	641.22	-	-	641.22
	01/04/2005	649.60	7.11	642.49	-	-	642.49
	02/03/2005	649.60	7.39	642.21	-	-	642.21
	03/01/2005	649.60	7.60	642.00	-	-	642.00
	04/07/2005	649.60	6.55	643.05	-	-	643.05
	04/19/2005	649.60	6.81	642.79	-	-	642.79
	05/03/2005	649.60	6.86	642.74	-	-	642.74
	06/01/2005	649.60	7.55	642.05	-	-	642.05
	07/05/2005	649.60	8.27	641.33	-	-	641.33
	08/01/2005	649.60	8.41	641.19	-	-	641.19
	09/07/2005	649.60	8.37	641.23	-	-	641.23
	10/05/2005	649.60	7.76	641.84	-	-	641.84
	11/08/2005	649.60	6.62	642.98	-	-	642.98
	12/09/2005	649.60	5.62	643.98	-	-	643.98
	01/06/2006	649.60	5.83	643.77	-	-	643.77
	02/02/2006	649.60	4.69	644.91	-	-	644.91
	03/21/2006	649.60	5.00	644.60	-	-	644.60
	04/06/2006	649.60	5.44	644.16	-	-	644.16
	04/25/2006	649.60	5.40	644.20	-	-	644.20
	05/11/2006	649.60	6.08	643.52	-	-	643.52
	06/12/2006	649.60	6.48	643.12	-	-	643.12
	07/07/2006	649.60	6.68	642.92	-	-	642.92
	10/05/2006	649.60	7.98	641.62	-	-	641.62
	05/23/2007	649.60	5.68	643.92	-	-	643.92
1795-PZ02	12/02/2002	648.88	10.77	638.11	-	-	638.11
	01/06/2003	648.88	10.20	638.68	-	-	638.68
	02/07/2003	648.88	10.61	638.27	-	-	638.27
	09/02/2004	648.88	9.35	639.53	-	-	639.53
	09/15/2004	648.88	9.88	639.00	-	-	639.00
	10/04/2004	648.88	9.68	639.20	-	-	639.20
	11/01/2004	648.88	10.13	638.75	-	-	638.75
	12/03/2004	648.88	9.70	639.18	-	-	639.18
	01/04/2005	648.88	8.50	640.38	-	-	640.38
	02/03/2005	648.88	8.57	640.31	-	-	640.31
	03/01/2005	648.88	8.81	640.07	-	-	640.07
	04/07/2005	648.88	7.32	641.56	-	-	641.56
	04/19/2005	648.88	7.87	641.01	-	-	641.01
	05/03/2005	648.88	8.03	640.85	-	-	640.85
	06/01/2005	648.88	8.67	640.21	-	-	640.21
	07/05/2005	648.88	9.38	639.50	-	-	639.50
	08/01/2005	648.88	9.53	639.35	-	-	639.35
	09/07/2005	648.88	9.53	639.35	-	-	639.35
	10/05/2005	648.88	8.93	639.95	-	-	639.95
	11/08/2005	648.88	7.82	641.06	-	-	641.06
	12/09/2005	648.88	6.77	642.11	-	-	642.11
	01/06/2006	648.88	7.19	641.69	-	-	641.69
	02/02/2006	648.88	5.97	642.91	-	-	642.91
	03/21/2006	648.88	6.23	642.65	-	-	642.65

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Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/06/2006	648.88	6.72	642.16	-	-	642.16
	04/25/2006	648.88	6.70	642.18	-	-	642.18
	05/11/2006	648.88	7.30	641.58	-	-	641.58
	06/12/2006	648.88	7.69	641.19	-	-	641.19
	07/07/2006	648.88	7.86	641.02	-	-	641.02
	10/05/2006	648.88	9.29	639.59	-	-	639.59
	05/23/2007	648.88	6.90	641.98	-	-	641.98
1795-PZ03	12/02/2002	653.33	17.68	635.65	-	-	635.65
	01/06/2003	653.33	16.86	636.47	-	-	636.47
	02/07/2003	653.33	17.17	636.16	-	-	636.16
	09/02/2004	653.33	15.92	637.41	-	-	637.41
	09/15/2004	653.33	15.49	637.84	-	-	637.84
	10/04/2004	653.33	16.03	637.30	-	-	637.30
	11/01/2004	653.33	16.44	636.89	-	-	636.89
	12/03/2004	653.33	16.30	637.03	-	-	637.03
	01/04/2005	653.33	14.72	638.61	-	-	638.61
	02/03/2005	653.33	14.45	638.88	-	-	638.88
	03/01/2005	653.33	14.81	638.52	-	-	638.52
	04/07/2005	653.33	13.56	639.77	-	-	639.77
	04/19/2005	653.33	13.71	639.62	-	-	639.62
	05/03/2005	653.33	14.01	639.32	-	-	639.32
	06/01/2005	653.33	14.58	638.75	-	-	638.75
	07/05/2005	653.33	15.52	637.81	-	-	637.81
	08/01/2005	653.33	15.89	637.44	-	-	637.44
	09/07/2005	653.33	16.21	637.12	-	-	637.12
	10/05/2005	653.33	15.55	637.78	-	-	637.78
	11/08/2005	653.33	14.03	639.30	-	-	639.30
	12/09/2005	653.33	12.58	640.75	-	-	640.75
	01/06/2006	653.33	13.38	639.95	-	-	639.95
	02/02/2006	653.33	11.81	641.52	-	-	641.52
	03/21/2006	653.33	11.74	641.59	-	-	641.59
	04/06/2006	653.33	12.46	640.87	-	-	640.87
	04/25/2006	653.33	12.59	640.74	-	-	640.74
	05/11/2006	653.33	13.03	640.30	-	-	640.30
	06/12/2006	653.33	13.66	639.67	-	-	639.67
	07/07/2006	653.33	13.82	639.51	-	-	639.51
	10/05/2006	653.33	15.87	637.46	-	-	637.46
	05/23/2007	653.33	12.64	640.69	-	-	640.69
1795-PZ04	12/02/2002	647.23	13.02	634.21	-	-	634.21
	01/06/2003	647.23	12.48	634.75	-	-	634.75
	02/07/2003	647.23	12.68	634.55	-	-	634.55
	09/02/2004	647.23	11.52	635.71	-	-	635.71
	09/15/2004	647.23	11.12	636.11	-	-	636.11
	10/04/2004	647.23	11.60	635.63	-	-	635.63
	11/01/2004	647.23	11.95	635.28	-	-	635.28
	12/03/2004	647.23	11.82	635.41	-	-	635.41
	01/04/2005	647.23	10.38	636.85	-	-	636.85
	02/03/2005	647.23	9.89	637.34	-	-	637.34

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**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	03/01/2005	647.23	10.40	636.83	-	-	636.83
	04/07/2005	647.23	8.87	638.36	-	-	638.36
	04/19/2005	647.23	9.00	638.23	-	-	638.23
	05/03/2005	647.23	9.33	637.90	-	-	637.90
	06/01/2005	647.23	9.96	637.27	-	-	637.27
	07/05/2005	647.23	11.01	636.22	-	-	636.22
	08/01/2005	647.23	11.44	635.79	-	-	635.79
	09/07/2005	647.23	11.91	635.32	-	-	635.32
	10/05/2005	647.23	11.29	635.94	-	-	635.94
	11/08/2005	647.23	9.64	637.59	-	-	637.59
	12/09/2005	647.23	8.13	639.10	-	-	639.10
	01/06/2006	647.23	8.89	638.34	-	-	638.34
	02/02/2006	647.23	7.34	639.89	-	-	639.89
	03/21/2006	647.23	7.09	640.14	-	-	640.14
	04/06/2006	647.23	7.73	639.50	-	-	639.50
	04/25/2006	647.23	7.89	639.34	-	-	639.34
	05/11/2006	647.23	8.36	638.87	-	-	638.87
	06/12/2006	647.23	9.00	638.23	-	-	638.23
	07/07/2006	647.23	9.32	637.91	-	-	637.91
	10/05/2006	647.23	11.47	635.76	-	-	635.76
	05/23/2007	647.23	7.92	639.31	-	-	639.31
1795-PZ05	12/02/2002	650.44	13.02	637.42	-	-	637.42
	01/06/2003	650.44	12.35	638.09	-	-	638.09
	02/07/2003	650.44	12.76	637.68	-	-	637.68
	09/02/2004	650.44	11.53	638.91	-	-	638.91
	09/15/2004	650.44	11.02	639.42	-	-	639.42
	10/04/2004	650.44	11.68	638.76	-	-	638.76
	11/01/2004	650.44	12.11	638.33	-	-	638.33
	12/03/2004	650.44	11.89	638.55	-	-	638.55
	01/04/2005	650.44	10.40	640.04	-	-	640.04
	02/03/2005	650.44	10.30	640.14	-	-	640.14
	03/01/2005	650.44	10.61	639.83	-	-	639.83
	04/07/2005	650.44	9.39	641.05	-	-	641.05
	04/19/2005	650.44	9.64	640.80	-	-	640.80
	05/03/2005	650.44	9.82	640.62	-	-	640.62
	06/01/2005	650.44	10.44	640.00	-	-	640.00
	07/05/2005	650.44	11.28	639.16	-	-	639.16
	08/01/2005	650.44	11.56	638.88	-	-	638.88
	09/07/2005	650.44	11.72	638.72	-	-	638.72
	10/05/2005	650.44	11.08	639.36	-	-	639.36
	11/08/2005	650.44	9.74	640.70	-	-	640.70
	12/09/2005	650.44	8.48	641.96	-	-	641.96
	01/06/2006	650.44	9.11	641.33	-	-	641.33
	02/02/2006	650.44	7.66	642.78	-	-	642.78
	03/21/2006	650.44	7.77	642.67	-	-	642.67
	04/06/2006	650.44	8.40	642.04	-	-	642.04
	04/25/2006	650.44	8.45	641.99	-	-	641.99
	05/11/2006	650.44	8.96	641.48	-	-	641.48
	06/12/2006	650.44	9.47	640.97	-	-	640.97

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**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	07/07/2006	650.44	9.65	640.79	-	-	640.79
	10/05/2006	650.44	11.45	638.99	-	-	638.99
	05/23/2007	650.44	8.56	641.88	-	-	641.88
1795-PZ06	12/02/2002	651.58	13.90	637.68	-	-	637.68
	01/06/2003	651.58	13.27	638.31	-	-	638.31
	02/07/2003	651.58	13.63	637.95	-	-	637.95
	09/02/2004	651.58	12.30	639.28	-	-	639.28
	09/15/2004	651.58	11.83	639.75	-	-	639.75
	10/04/2004	651.58	12.45	639.13	-	-	639.13
	11/01/2004	651.58	12.88	638.70	-	-	638.70
	12/03/2004	651.58	12.64	638.94	-	-	638.94
	01/04/2005	651.58	10.94	640.64	-	-	640.64
	02/03/2005	651.58	10.90	640.68	-	-	640.68
	03/01/2005	651.58	11.23	640.35	-	-	640.35
	04/07/2005	651.58	10.06	641.52	-	-	641.52
	04/19/2005	651.58	10.25	641.33	-	-	641.33
	05/03/2005	651.58	10.46	641.12	-	-	641.12
	06/01/2005	651.58	11.08	640.50	-	-	640.50
	07/05/2005	651.58	12.01	639.57	-	-	639.57
	08/01/2005	651.58	12.35	639.23	-	-	639.23
	09/07/2005	651.58	12.54	639.04	-	-	639.04
	10/05/2005	651.58	11.85	639.73	-	-	639.73
	11/08/2005	651.58	10.45	641.13	-	-	641.13
	12/09/2005	651.58	9.10	642.48	-	-	642.48
	01/06/2006	651.58	9.77	641.81	-	-	641.81
	02/02/2006	651.58	8.20	643.38	-	-	643.38
	03/21/2006	651.58	8.29	643.29	-	-	643.29
	04/06/2006	651.58	8.91	642.67	-	-	642.67
	04/25/2006	651.58	8.99	642.59	-	-	642.59
	05/11/2006	651.58	9.53	642.05	-	-	642.05
	06/12/2006	651.58	10.06	641.52	-	-	641.52
	07/07/2006	651.58	10.28	641.30	-	-	641.30
	10/05/2006	651.58	12.26	639.32	-	-	639.32
	05/23/2007	651.58	9.13	642.45	-	-	642.45
1795-PZ07	12/02/2002	650.10	9.48	640.62	-	-	640.62
	01/06/2003	650.10	8.83	641.27	-	-	641.27
	02/07/2003	650.10	9.36	640.74	-	-	640.74
	09/02/2004	650.10	7.88	642.22	-	-	642.22
	09/15/2004	650.10	7.29	642.81	-	-	642.81
	10/04/2004	650.10	8.21	641.89	-	-	641.89
	11/01/2004	650.10	8.68	641.42	-	-	641.42
	12/03/2004	650.10	7.80	642.30	-	-	642.30
	01/04/2005	650.10	6.36	643.74	-	-	643.74
	02/03/2005	650.10	6.89	643.21	-	-	643.21
	03/01/2005	650.10	7.13	642.97	-	-	642.97
	04/07/2005	650.10	6.11	643.99	-	-	643.99
	04/19/2005	650.10	6.42	643.68	-	-	643.68
	05/03/2005	650.10	6.39	643.71	-	-	643.71

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	06/01/2005	650.10	7.17	642.93	-	-	642.93
	07/05/2005	650.10	8.01	642.09	-	-	642.09
	08/01/2005	650.10	8.18	641.92	-	-	641.92
	09/07/2005	650.10	8.01	642.09	-	-	642.09
	10/05/2005	650.10	7.34	642.76	-	-	642.76
	11/08/2005	650.10	6.32	643.78	-	-	643.78
	12/09/2005	650.10	5.21	644.89	-	-	644.89
	01/06/2006	650.10	5.57	644.53	-	-	644.53
	02/02/2006	650.10	4.29	645.81	-	-	645.81
	03/21/2006	650.10	4.63	645.47	-	-	645.47
	04/06/2006	650.10	4.98	645.12	-	-	645.12
	04/25/2006	650.10	4.96	645.14	-	-	645.14
	05/11/2006	650.10	5.65	644.45	-	-	644.45
	06/12/2006	650.10	6.02	644.08	-	-	644.08
	07/07/2006	650.10	6.29	643.81	-	-	643.81
	10/05/2006	650.10	7.76	642.34	-	-	642.34
	05/23/2007	650.10	5.74	644.36	-	-	644.36
1795-PZ08	12/02/2002	648.51	11.65	636.86	-	-	636.86
	01/06/2003	648.51	11.08	637.43	-	-	637.43
	02/07/2003	648.51	11.38	637.13	-	-	637.13
	09/02/2004	648.51	9.98	638.53	-	-	638.53
	09/15/2004	648.51	9.52	638.99	-	-	638.99
	10/04/2004	648.51	10.08	638.43	-	-	638.43
	11/01/2004	648.51	10.50	638.01	-	-	638.01
	12/03/2004	648.51	10.25	638.26	-	-	638.26
	01/04/2005	648.51	8.32	640.19	-	-	640.19
	02/03/2005	648.51	8.32	640.19	-	-	640.19
	03/01/2005	648.51	8.71	639.80	-	-	639.80
	04/07/2005	648.51	7.46	641.05	-	-	641.05
	04/19/2005	648.51	7.65	640.86	7.64	0.01	640.87
	05/03/2005	648.51	7.86	640.65	-	-	640.65
	06/01/2005	648.51	8.50	640.01	-	-	640.01
	07/05/2005	648.51	9.56	638.95	-	-	638.95
	08/01/2005	648.51	10.08	638.43	-	-	638.43
	09/07/2005	648.51	10.29	638.22	-	-	638.22
	10/05/2005	648.51	9.56	638.95	-	-	638.95
	11/08/2005	648.51	8.02	640.49	-	-	640.49
	12/09/2005	648.51	6.49	642.02	-	-	642.02
	01/06/2006	648.51	7.27	641.24	-	-	641.24
	02/02/2006	648.51	5.54	642.97	-	-	642.97
	03/21/2006	648.51	5.53	642.98	-	-	642.98
	04/06/2006	648.51	6.14	642.37	-	-	642.37
	04/25/2006	648.51	6.25	642.26	-	-	642.26
	05/11/2006	648.51	6.85	641.66	-	-	641.66
	06/12/2006	648.51	7.52	640.99	-	-	640.99
	07/07/2006	648.51	7.77	640.74	-	-	640.74
	10/05/2006	648.51	9.96	638.55	-	-	638.55
	05/23/2007	648.51	6.47	642.04	-	-	642.04
	09/19/2008	648.51	NR	-	NR	-	-

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	10/23/2008	648.51	8.45	640.06	-	-	640.06
	12/30/2008	648.51	4.58	643.93	-	-	643.93
	01/28/2009	648.51	6.12	642.39	-	-	642.39
	02/24/2009	648.51	6.05	642.46	-	-	642.46
	03/27/2009	648.51	5.61	642.90	-	-	642.90
	04/28/2009	648.51	5.64	642.87	-	-	642.87
	05/20/2009	648.51	5.58	642.93	-	-	642.93
	06/25/2009	648.51	6.28	642.23	-	-	642.23
	07/20/2009	648.51	7.08	641.43	-	-	641.43
	08/25/2009	648.51	8.27	640.24	-	-	640.24
	09/15/2009	648.51	9.45	639.06	-	-	639.06
	09/22/2009	648.51	9.85	638.66	-	-	638.66
	10/14/2009	648.51	10.28	638.23	-	-	638.23
	11/10/2009	648.51	10.31	638.20	-	-	638.20
	12/14/2009	648.51	10.98	637.53	-	-	637.53
	01/11/2010	648.51	11.13	637.38	-	-	637.38
	02/10/2010	648.51	10.69	637.82	-	-	637.82
	03/10/2010	648.51	10.58	637.93	-	-	637.93
	04/14/2010	648.51	10.42	638.09	-	-	638.09
	05/12/2010	648.51	11.36	637.15	-	-	637.15
	06/17/2010	648.51	11.94	636.57	-	-	636.57
	07/14/2010	648.51	11.78	636.73	-	-	636.73
	08/09/2010	648.51	12.02	636.49	-	-	636.49
	09/16/2010	648.51	11.50	637.01	-	-	637.01
	10/13/2010	648.51	10.18	638.33	-	-	638.33
	11/16/2010	648.51	11.03	637.48	-	-	637.48
	12/16/2010	648.51	10.07	638.44	-	-	638.44
	01/13/2010	648.51	10.03	638.48	-	-	638.48
1795-PZ09	12/02/2002	652.82	17.53	635.29	17.50	0.03	635.31
	01/06/2003	652.82	16.95	635.87	16.94	0.01	635.88
	02/07/2003	652.82	17.15	635.67	17.14	0.01	635.68
	09/02/2004	652.82	15.85	636.97	-	-	636.97
	09/15/2004	652.82	15.47	637.35	-	-	637.35
	10/04/2004	652.82	15.89	636.93	-	-	636.93
	11/01/2004	652.82	16.30	636.52	-	-	636.52
	12/03/2004	652.82	16.27	636.55	-	-	636.55
	01/04/2005	652.82	14.48	638.34	-	-	638.34
	02/03/2005	652.82	14.07	638.75	-	-	638.75
	03/01/2005	652.82	14.50	638.32	-	-	638.32
	04/07/2005	652.82	13.17	639.65	-	-	639.65
	04/19/2005	652.82	13.26	639.56	-	-	639.56
	05/03/2005	652.82	13.60	639.22	-	-	639.22
	06/01/2005	652.82	14.20	638.62	-	-	638.62
	07/05/2005	652.82	15.28	637.54	-	-	637.54
	08/01/2005	652.82	15.79	637.03	-	-	637.03
	09/07/2005	652.82	16.25	636.57	-	-	636.57
	10/05/2005	652.82	15.58	637.24	-	-	637.24
	11/08/2005	652.82	13.84	638.98	-	-	638.98
	12/09/2005	652.82	12.22	640.60	-	-	640.60

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/06/2006	652.82	13.07	639.75	-	-	639.75
	02/02/2006	652.82	11.42	641.40	-	-	641.40
	03/21/2006	652.82	11.17	641.65	-	-	641.65
	04/06/2006	652.82	11.88	640.94	-	-	640.94
	04/25/2006	652.82	12.11	640.71	-	-	640.71
	05/11/2006	652.82	12.55	640.27	-	-	640.27
	06/12/2006	652.82	13.27	639.55	-	-	639.55
	07/07/2006	652.82	13.51	639.31	-	-	639.31
	10/05/2006	652.82	15.87	636.95	-	-	636.95
	05/23/2007	652.82	12.11	640.71	-	-	640.71
	09/19/2008	652.82	13.90	638.92	-	-	638.92
	10/23/2008	652.82	14.35	638.47	-	-	638.47
	12/30/2008	652.82	10.42	642.40	-	-	642.40
	01/28/2009	652.82	11.92	640.90	-	-	640.90
	02/24/2009	652.82	11.85	640.97	-	-	640.97
	03/27/2009	652.82	11.35	641.47	-	-	641.47
	04/28/2009	652.82	11.32	641.50	-	-	641.50
	05/20/2009	652.82	11.31	641.51	-	-	641.51
	06/25/2009	652.82	11.96	640.86	-	-	640.86
	07/20/2009	652.82	12.82	640.00	-	-	640.00
	08/25/2009	652.82	13.95	638.87	-	-	638.87
	09/15/2009	652.82	15.05	637.77	-	-	637.77
	09/22/2009	652.82	15.39	637.43	-	-	637.43
	10/14/2009	652.82	15.95	636.87	-	-	636.87
	11/10/2009	652.82	16.02	636.80	-	-	636.80
	12/14/2009	652.82	16.63	636.19	-	-	636.19
	01/11/2010	652.82	16.77	636.05	-	-	636.05
	02/10/2010	652.82	16.37	636.45	-	-	636.45
	03/10/2010	652.82	16.28	636.54	-	-	636.54
	04/14/2010	652.82	16.06	636.76	-	-	636.76
	05/12/2010	652.82	16.98	635.84	-	-	635.84
	06/17/2010	652.82	17.56	635.26	-	-	635.26
	07/14/2010	652.82	17.46	635.36	-	-	635.36
	08/09/2010	652.82	17.73	635.09	-	-	635.09
	09/16/2010	652.82	17.33	635.49	-	-	635.49
	10/13/2010	652.82	16.14	636.68	-	-	636.68
	11/16/2010	652.82	16.69	636.13	-	-	636.13
	12/16/2010	652.82	15.97	636.85	-	-	636.85
	01/13/2010	652.82	16.41	636.41	-	-	636.41
1795-PZ10	12/02/2002	648.25	9.96	638.29	-	-	638.29
	01/06/2003	648.25	9.33	638.92	-	-	638.92
	02/07/2003	648.25	9.75	638.50	-	-	638.50
	09/02/2004	648.25	8.23	640.02	-	-	640.02
	09/15/2004	648.25	7.65	640.60	-	-	640.60
	10/04/2004	648.25	8.39	639.86	-	-	639.86
	11/01/2004	648.25	8.86	639.39	-	-	639.39
	12/03/2004	648.25	8.37	639.88	-	-	639.88
	01/04/2005	648.25	6.35	641.90	-	-	641.90
	02/03/2005	648.25	6.75	641.50	-	-	641.50



**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	03/01/2005	648.25	7.08	641.17	-	-	641.17
	04/07/2005	648.25	6.02	642.23	-	-	642.23
	04/19/2005	648.25	6.25	642.00	-	-	642.00
	05/03/2005	648.25	6.35	641.90	-	-	641.90
	06/01/2005	648.25	7.01	641.24	-	-	641.24
	07/05/2005	648.25	8.03	640.22	-	-	640.22
	08/01/2005	648.25	8.37	639.88	-	-	639.88
	09/07/2005	648.25	8.43	639.82	-	-	639.82
	10/05/2005	648.25	7.70	640.55	-	-	640.55
	11/08/2005	648.25	6.39	641.86	-	-	641.86
	12/09/2005	648.25	5.05	643.20	-	-	643.20
	01/06/2006	648.25	5.65	642.60	-	-	642.60
	02/02/2006	648.25	4.09	644.16	-	-	644.16
	03/21/2006	648.25	4.27	643.98	-	-	643.98
	04/06/2006	648.25	4.77	643.48	-	-	643.48
	04/25/2006	648.25	4.78	643.47	-	-	643.47
	05/11/2006	648.25	5.44	642.81	-	-	642.81
	06/12/2006	648.25	5.96	642.29	-	-	642.29
	07/07/2006	648.25	6.23	642.02	-	-	642.02
	10/05/2006	648.25	8.12	640.13	-	-	640.13
	05/23/2007	648.25	5.17	643.08	-	-	643.08
1795-PZ11	12/02/2002	650.85	NR	-	NR	-	-
	01/06/2003	650.85	NR	-	NR	-	-
	02/07/2003	650.85	NR	-	NR	-	-
1795-PZ12	12/02/2002	648.64	NR	-	NR	-	-
	01/06/2003	648.64	NR	-	NR	-	-
	02/07/2003	648.64	NR	-	NR	-	-
	09/02/2004	648.64	4.33	644.31	-	-	644.31
	09/15/2004	648.64	4.92	643.72	-	-	643.72
	10/04/2004	648.64	4.46	644.18	-	-	644.18
	11/01/2004	648.64	5.27	643.37	-	-	643.37
	12/03/2004	648.64	4.35	644.29	-	-	644.29
	01/04/2005	648.64	3.46	645.18	-	-	645.18
	02/03/2005	648.64	NR	-	NR	-	-
	03/01/2005	648.64	NR	-	NR	-	-
	04/07/2005	648.64	3.02	645.62	-	-	645.62
	04/19/2005	648.64	4.36	644.28	-	-	644.28
	05/03/2005	648.64	3.34	645.30	-	-	645.30
	06/01/2005	648.64	4.02	644.62	-	-	644.62
	07/05/2005	648.64	5.67	642.97	-	-	642.97
	08/01/2005	648.64	4.67	643.97	-	-	643.97
	09/07/2005	648.64	4.57	644.07	-	-	644.07
	10/05/2005	648.64	3.95	644.69	-	-	644.69
	11/08/2005	648.64	3.05	645.59	-	-	645.59
	12/09/2005	648.64	2.22	646.42	-	-	646.42
	01/06/2006	648.64	NR	-	NR	-	-
	02/02/2006	648.64	1.04	647.60	-	-	647.60
	03/21/2006	648.64	1.56	647.08	-	-	647.08

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/06/2006	648.64	1.95	646.69	-	-	646.69
	04/25/2006	648.64	1.90	646.74	-	-	646.74
	05/11/2006	648.64	2.58	646.06	-	-	646.06
	06/12/2006	648.64	2.86	645.78	-	-	645.78
	07/07/2006	648.64	3.08	645.56	-	-	645.56
	10/05/2006	648.64	4.33	644.31	-	-	644.31
	05/23/2007	648.64	3.21	645.43	-	-	645.43
1795-PZ13	12/02/2002	648.64	NR	-	NR	-	-
	01/06/2003	648.64	NR	-	NR	-	-
	02/07/2003	648.64	NR	-	NR	-	-
	09/02/2004	648.64	4.08	644.56	-	-	644.56
	09/15/2004	648.64	4.52	644.12	-	-	644.12
	10/04/2004	648.64	4.05	644.59	-	-	644.59
	11/01/2004	648.64	4.91	643.73	-	-	643.73
	12/03/2004	648.64	4.39	644.25	-	-	644.25
	01/04/2005	648.64	3.35	645.29	-	-	645.29
	02/03/2005	648.64	NR	-	NR	-	-
	03/01/2005	648.64	NR	-	NR	-	-
	04/07/2005	648.64	2.61	646.03	-	-	646.03
	04/19/2005	648.64	2.86	645.78	-	-	645.78
	05/03/2005	648.64	2.94	645.70	-	-	645.70
	06/01/2005	648.64	3.61	645.03	-	-	645.03
	07/05/2005	648.64	5.13	643.51	-	-	643.51
	08/01/2005	648.64	4.29	644.35	-	-	644.35
	09/07/2005	648.64	4.27	644.37	-	-	644.37
	10/05/2005	648.64	3.70	644.94	-	-	644.94
	11/08/2005	648.64	2.68	645.96	-	-	645.96
	12/09/2005	648.64	1.83	646.81	-	-	646.81
	01/06/2006	648.64	NR	-	NR	-	-
	02/02/2006	648.64	1.29	647.35	-	-	647.35
	03/21/2006	648.64	1.36	647.28	-	-	647.28
	04/06/2006	648.64	1.81	646.83	-	-	646.83
	04/25/2006	648.64	1.71	646.93	-	-	646.93
	05/11/2006	648.64	2.36	646.28	-	-	646.28
	06/12/2006	648.64	2.66	645.98	-	-	645.98
	07/07/2006	648.64	2.84	645.80	-	-	645.80
	10/05/2006	648.64	4.00	644.64	-	-	644.64
	05/23/2007	648.64	2.83	645.81	-	-	645.81
1795-PZ14	12/02/2002	646.15	11.53	634.62	-	-	634.62
	01/06/2003	646.15	10.97	635.18	-	-	635.18
	02/07/2003	646.15	11.16	634.99	-	-	634.99
	09/02/2004	646.15	10.31	635.84	-	-	635.84
	09/15/2004	646.15	9.96	636.19	-	-	636.19
	10/04/2004	646.15	10.68	635.47	-	-	635.47
	11/01/2004	646.15	11.04	635.11	-	-	635.11
	12/03/2004	646.15	10.63	635.52	-	-	635.52
	01/04/2005	646.15	9.65	636.50	-	-	636.50
	02/03/2005	646.15	9.67	636.48	-	-	636.48

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	03/01/2005	646.15	9.97	636.18	-	-	636.18
	04/07/2005	646.15	8.93	637.22	-	-	637.22
	04/19/2005	646.15	8.95	637.20	-	-	637.20
	05/03/2005	646.15	9.13	637.02	-	-	637.02
	06/01/2005	646.15	9.69	636.46	-	-	636.46
	07/05/2005	646.15	10.46	635.69	-	-	635.69
	08/01/2005	646.15	10.52	635.63	-	-	635.63
	09/07/2005	646.15	10.57	635.58	-	-	635.58
	10/05/2005	646.15	10.08	636.07	-	-	636.07
	11/08/2005	646.15	9.00	637.15	-	-	637.15
	12/09/2005	646.15	NR	-	NR	-	-
	01/06/2006	646.15	8.58	637.57	-	-	637.57
	02/02/2006	646.15	7.47	638.68	-	-	638.68
	03/21/2006	646.15	7.62	638.53	-	-	638.53
	04/06/2006	646.15	8.14	638.01	-	-	638.01
	04/25/2006	646.15	8.21	637.94	-	-	637.94
	05/11/2006	646.15	8.64	637.51	-	-	637.51
	06/12/2006	646.15	9.03	637.12	-	-	637.12
	07/07/2006	646.15	9.19	636.96	-	-	636.96
	10/05/2006	646.15	10.17	635.98	-	-	635.98
	05/23/2007	646.15	8.21	637.94	-	-	637.94
1795-PZ15	12/02/2002	651.83	16.63	635.20	-	-	635.20
	01/06/2003	651.83	16.03	635.80	-	-	635.80
	02/07/2003	651.83	16.27	635.56	-	-	635.56
	09/02/2004	651.83	15.07	636.76	-	-	636.76
	09/15/2004	651.83	NR	-	NR	-	-
	10/04/2004	651.83	15.16	636.67	-	-	636.67
	11/01/2004	651.83	15.54	636.29	-	-	636.29
	12/03/2004	651.83	15.47	636.36	-	-	636.36
	01/04/2005	651.83	13.85	637.98	-	-	637.98
	02/03/2005	651.83	13.47	638.36	-	-	638.36
	03/01/2005	651.83	13.83	638.00	-	-	638.00
	04/07/2005	651.83	12.56	639.27	-	-	639.27
	04/19/2005	651.83	NR	-	NR	-	-
	05/03/2005	651.83	13.02	638.81	-	-	638.81
	06/01/2005	651.83	13.57	638.26	-	-	638.26
	07/05/2005	651.83	14.57	637.26	-	-	637.26
	08/01/2005	651.83	15.01	636.82	-	-	636.82
	09/07/2005	651.83	15.42	636.41	-	-	636.41
	10/05/2005	651.83	14.76	637.07	-	-	637.07
	11/08/2005	651.83	13.14	638.69	-	-	638.69
	12/09/2005	651.83	11.63	640.20	-	-	640.20
	01/06/2006	651.83	12.44	639.39	-	-	639.39
	02/02/2006	651.83	10.84	640.99	-	-	640.99
	03/21/2006	651.83	10.65	641.18	-	-	641.18
	04/06/2006	651.83	11.39	640.44	-	-	640.44
	04/25/2006	651.83	NR	-	NR	-	-
	05/11/2006	651.83	11.96	639.87	-	-	639.87
	06/12/2006	651.83	12.65	639.18	-	-	639.18

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	07/07/2006	651.83	12.87	638.96	-	-	638.96
	10/05/2006	651.83	NR	-	NR	-	-
	05/23/2007	651.83	11.55	640.28	-	-	640.28
1795-PZ16	12/02/2002	654.78	18.35	636.43	-	-	636.43
	01/06/2003	654.78	17.74	637.04	-	-	637.04
	02/07/2003	654.78	18.04	636.74	-	-	636.74
	09/02/2004	654.78	16.73	638.05	-	-	638.05
	10/04/2004	654.78	16.82	637.96	-	-	637.96
	11/01/2004	654.78	17.23	637.55	-	-	637.55
	12/03/2004	654.78	17.13	637.65	-	-	637.65
	01/04/2005	654.78	15.42	639.36	-	-	639.36
	02/03/2005	654.78	15.16	639.62	-	-	639.62
	03/01/2005	654.78	15.54	639.24	-	-	639.24
	04/07/2005	654.78	14.31	640.47	-	-	640.47
	05/03/2005	654.78	14.73	640.05	-	-	640.05
	06/01/2005	654.78	15.32	639.46	-	-	639.46
	07/05/2005	654.78	16.30	638.48	-	-	638.48
	08/01/2005	654.78	16.69	638.09	-	-	638.09
	09/07/2005	654.78	17.04	637.74	-	-	637.74
	10/05/2005	654.78	16.34	638.44	-	-	638.44
	11/08/2005	654.78	14.81	639.97	-	-	639.97
	12/09/2005	654.78	13.32	641.46	-	-	641.46
	01/06/2006	654.78	14.12	640.66	-	-	640.66
	02/02/2006	654.78	12.47	642.31	-	-	642.31
	03/21/2006	654.78	12.41	642.37	-	-	642.37
	04/06/2006	654.78	13.12	641.66	-	-	641.66
	05/11/2006	654.78	13.72	641.06	-	-	641.06
	06/12/2006	654.78	14.38	640.40	-	-	640.40
	07/07/2006	654.78	14.56	640.22	-	-	640.22
1795-PZ17	12/02/2002	648.42	13.29	635.13	-	-	635.13
	01/06/2003	648.42	12.85	635.57	-	-	635.57
	02/07/2003	648.42	12.94	635.48	-	-	635.48
	09/02/2004	648.42	11.84	636.58	11.80	0.04	636.61
	10/04/2004	648.42	11.99	636.43	11.87	0.12	636.52
	11/01/2004	648.42	12.29	636.13	-	-	636.13
	12/03/2004	648.42	12.30	636.12	-	-	636.12
	01/04/2005	648.42	10.64	637.78	-	-	637.78
	02/03/2005	648.42	10.15	638.27	-	-	638.27
	03/01/2005	648.42	10.53	637.89	-	-	637.89
	04/07/2005	648.42	9.21	639.21	-	-	639.21
	05/03/2005	648.42	9.64	638.78	-	-	638.78
	06/01/2005	648.42	10.22	638.20	-	-	638.20
	07/05/2005	648.42	11.26	637.16	-	-	637.16
	08/01/2005	648.42	11.72	636.70	-	-	636.70
	09/07/2005	648.42	12.25	636.17	-	-	636.17
	10/05/2005	648.42	11.59	636.83	-	-	636.83
	11/08/2005	648.42	9.89	638.53	-	-	638.53
	12/09/2005	648.42	8.31	640.11	-	-	640.11

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/06/2006	648.42	9.16	639.26	-	-	639.26
	02/02/2006	648.42	7.49	640.93	-	-	640.93
	03/21/2006	648.42	7.28	641.14	-	-	641.14
	04/06/2006	648.42	7.97	640.45	-	-	640.45
	05/11/2006	648.42	8.62	639.80	-	-	639.80
	06/12/2006	648.42	9.27	639.15	-	-	639.15
	07/07/2006	648.42	9.51	638.91	-	-	638.91
	09/19/2008	648.42	9.78	638.64	-	-	638.64
	10/23/2008	648.42	10.21	638.21	-	-	638.21
	12/30/2008	648.42	6.46	641.96	-	-	641.96
	01/28/2009	648.42	7.87	640.55	-	-	640.55
	02/24/2009	648.42	7.92	640.50	-	-	640.50
	03/27/2009	648.42	7.45	640.97	-	-	640.97
	04/28/2009	648.42	7.38	641.04	-	-	641.04
	05/20/2009	648.42	7.39	641.03	-	-	641.03
	06/25/2009	648.42	7.97	640.45	-	-	640.45
	07/20/2009	648.42	8.77	639.65	-	-	639.65
	08/25/2009	648.42	9.98	638.44	-	-	638.44
	09/15/2009	648.42	11.00	637.42	-	-	637.42
	09/22/2009	648.42	11.40	637.02	-	-	637.02
	10/14/2009	648.42	11.81	636.61	-	-	636.61
	11/10/2009	648.42	11.88	636.54	-	-	636.54
	12/14/2009	648.42	12.54	635.88	-	-	635.88
	01/11/2010	648.42	12.72	635.70	-	-	635.70
	02/10/2010	648.42	12.38	636.04	-	-	636.04
	03/10/2010	648.42	12.26	636.16	-	-	636.16
	04/14/2010	648.42	12.03	636.39	-	-	636.39
	05/12/2010	648.42	12.92	635.50	-	-	635.50
	06/17/2010	648.42	13.71	634.71	13.42	0.29	635.00
	07/14/2010	648.42	14.79	633.63	13.42	1.37	635.00
	08/09/2010	648.42	14.28	634.14	13.62	0.66	634.80
	09/16/2010	648.42	14.44	633.98	13.62	0.82	634.80
	10/13/2010	648.42	12.13	636.29	-	-	636.29
	11/16/2010	648.42	12.64	635.78	-	-	635.78
	12/16/2010	648.42	11.86	636.56	-	-	636.56
	01/13/2010	648.42	12.09	636.33	-	-	636.33
1795-PZ18	12/02/2002	651.40	16.57	634.83	-	-	634.83
	01/06/2003	651.40	15.98	635.42	-	-	635.42
	02/07/2003	651.40	16.18	635.22	-	-	635.22
	09/02/2004	651.40	14.88	636.52	-	-	636.52
	10/04/2004	651.40	14.94	636.46	-	-	636.46
	11/01/2004	651.40	15.34	636.06	-	-	636.06
	12/03/2004	651.40	15.32	636.08	-	-	636.08
	01/04/2005	651.40	13.62	637.78	-	-	637.78
	02/03/2005	651.40	13.14	638.26	-	-	638.26
	03/01/2005	651.40	13.55	637.85	-	-	637.85
	04/07/2005	651.40	12.21	639.19	-	-	639.19
	05/03/2005	651.40	12.61	638.79	-	-	638.79
	06/01/2005	651.40	13.20	638.20	-	-	638.20

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	07/05/2005	651.40	14.30	637.10	-	-	637.10
	08/01/2005	651.40	14.81	636.59	-	-	636.59
	09/07/2005	651.40	15.33	636.07	-	-	636.07
	10/05/2005	651.40	14.65	636.75	-	-	636.75
	11/08/2005	651.40	12.91	638.49	-	-	638.49
	12/09/2005	651.40	11.31	640.09	-	-	640.09
	01/06/2006	651.40	12.13	639.27	-	-	639.27
	02/02/2006	651.40	10.48	640.92	-	-	640.92
	03/21/2006	651.40	10.21	641.19	-	-	641.19
	04/06/2006	651.40	10.91	640.49	-	-	640.49
	05/11/2006	651.40	11.56	639.84	-	-	639.84
	06/12/2006	651.40	12.29	639.11	-	-	639.11
	07/07/2006	651.40	12.56	638.84	-	-	638.84
1795-RW1	12/02/2002	653.99	17.74	636.25	-	-	636.25
	01/06/2003	653.99	12.16	641.83	12.15	0.01	641.84
	02/07/2003	653.99	17.40	636.59	17.39	0.01	636.60
	09/02/2004	653.99	16.15	637.84	-	-	637.84
	09/15/2004	653.99	15.74	638.25	-	-	638.25
	10/04/2004	653.99	16.23	637.76	-	-	637.76
	11/01/2004	653.99	16.64	637.35	-	-	637.35
	12/03/2004	653.99	16.57	637.42	-	-	637.42
	01/04/2005	653.99	14.88	639.11	-	-	639.11
	02/03/2005	653.99	14.54	639.45	-	-	639.45
	03/01/2005	653.99	14.94	639.05	-	-	639.05
	04/07/2005	653.99	13.69	640.30	-	-	640.30
	04/19/2005	653.99	13.77	640.22	-	-	640.22
	05/03/2005	653.99	14.10	639.89	-	-	639.89
	06/01/2005	653.99	14.67	639.32	-	-	639.32
	07/05/2005	653.99	15.67	638.32	-	-	638.32
	08/01/2005	653.99	16.09	637.90	-	-	637.90
	09/07/2005	653.99	16.48	637.51	-	-	637.51
	10/05/2005	653.99	15.81	638.18	-	-	638.18
	11/08/2005	653.99	14.22	639.77	-	-	639.77
	12/09/2005	653.99	12.67	641.32	-	-	641.32
	01/06/2006	653.99	13.54	640.45	-	-	640.45
	02/02/2006	653.99	11.92	642.07	-	-	642.07
	03/21/2006	653.99	11.75	642.24	-	-	642.24
	04/06/2006	653.99	12.50	641.49	-	-	641.49
	04/25/2006	653.99	12.68	641.31	-	-	641.31
	05/11/2006	653.99	13.09	640.90	-	-	640.90
	06/12/2006	653.99	13.77	640.22	-	-	640.22
	07/07/2006	653.99	13.96	640.03	-	-	640.03
	10/05/2006	653.99	16.13	637.86	-	-	637.86
	05/23/2007	653.99	12.69	641.30	-	-	641.30
	09/19/2008	653.99	13.98	640.01	-	-	640.01
	10/23/2008	653.99	14.42	639.57	-	-	639.57
	12/30/2008	653.99	10.68	643.31	-	-	643.31
	01/28/2009	653.99	12.25	641.74	-	-	641.74
	02/24/2009	653.99	12.26	641.73	-	-	641.73

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	03/27/2009	653.99	11.85	642.14	-	-	642.14
	04/28/2009	653.99	11.87	642.12	-	-	642.12
	05/20/2009	653.99	11.73	642.26	-	-	642.26
	06/25/2009	653.99	12.36	641.63	-	-	641.63
	07/20/2009	653.99	13.08	640.91	-	-	640.91
	08/25/2009	653.99	14.31	639.68	-	-	639.68
	09/15/2009	653.99	15.53	638.46	-	-	638.46
	09/22/2009	653.99	15.89	638.10	-	-	638.10
	10/14/2009	653.99	16.32	637.67	-	-	637.67
	11/10/2009	653.99	16.16	637.83	-	-	637.83
	12/14/2009	653.99	17.02	636.97	-	-	636.97
	01/11/2010	653.99	17.06	636.93	-	-	636.93
	02/10/2010	653.99	16.81	637.18	-	-	637.18
	03/10/2010	653.99	16.51	637.48	-	-	637.48
	04/14/2010	653.99	16.34	637.65	-	-	637.65
	05/12/2010	653.99	17.36	636.63	-	-	636.63
	06/17/2010	653.99	17.86	636.13	-	-	636.13
	07/14/2010	653.99	17.62	636.37	-	-	636.37
	08/09/2010	653.99	17.78	636.21	-	-	636.21
	09/16/2010	653.99	17.41	636.58	-	-	636.58
	10/13/2010	653.99	16.04	637.95	-	-	637.95
	11/16/2010	653.99	16.85	637.14	-	-	637.14
	12/16/2010	653.99	16.12	637.87	-	-	637.87
	01/13/2010	653.99	16.38	637.61	-	-	637.61
1795-RW2	12/02/2002	647.68	10.92	636.76	-	-	636.76
	01/06/2003	647.68	10.38	637.30	-	-	637.30
	02/07/2003	647.68	10.65	637.03	-	-	637.03
	09/02/2004	647.68	9.59	638.09	-	-	638.09
	09/15/2004	647.68	9.16	638.52	-	-	638.52
	10/04/2004	647.68	10.17	637.51	9.88	0.29	637.73
	11/01/2004	647.68	10.62	637.06	10.29	0.33	637.31
	12/03/2004	647.68	9.90	637.78	-	-	637.78
	01/04/2005	647.68	8.81	638.87	-	-	638.87
	02/03/2005	647.68	8.93	638.75	-	-	638.75
	03/01/2005	647.68	9.15	638.53	-	-	638.53
	04/07/2005	647.68	8.02	639.66	-	-	639.66
	04/19/2005	647.68	8.21	639.47	-	-	639.47
	05/03/2005	647.68	8.33	639.35	-	-	639.35
	06/01/2005	647.68	8.98	638.70	-	-	638.70
	07/05/2005	647.68	9.66	638.02	-	-	638.02
	08/01/2005	647.68	9.78	637.90	-	-	637.90
	09/07/2005	647.68	9.82	637.86	9.80	0.02	637.88
	10/05/2005	647.68	9.26	638.42	-	-	638.42
	11/08/2005	647.68	8.14	639.54	-	-	639.54
	12/09/2005	647.68	7.18	640.50	-	-	640.50
	01/06/2006	647.68	7.55	640.13	-	-	640.13
	02/02/2006	647.68	6.46	641.22	-	-	641.22
	03/21/2006	647.68	6.68	641.00	-	-	641.00
	04/06/2006	647.68	7.18	640.50	-	-	640.50

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/25/2006	647.68	8.08	639.60	-	-	639.60
	05/11/2006	647.68	7.74	639.94	-	-	639.94
	06/12/2006	647.68	8.08	639.60	-	-	639.60
	07/07/2006	647.68	8.28	639.40	-	-	639.40
	10/05/2006	647.68	9.54	638.14	-	-	638.14
	05/23/2007	647.68	7.28	640.40	-	-	640.40
	09/19/2008	647.68	NR	-	NR	-	-
	10/23/2008	647.68	8.82	638.86	-	-	638.86
	12/30/2008	647.68	5.22	642.46	-	-	642.46
	01/28/2009	647.68	7.05	640.63	-	-	640.63
	02/24/2009	647.68	7.16	640.52	-	-	640.52
	03/27/2009	647.68	6.65	641.03	-	-	641.03
	04/28/2009	647.68	6.78	640.90	-	-	640.90
	05/20/2009	647.68	6.81	640.87	-	-	640.87
	06/25/2009	647.68	7.12	640.56	-	-	640.56
	07/20/2009	647.68	7.47	640.21	-	-	640.21
	08/25/2009	647.68	9.50	638.18	-	-	638.18
	09/15/2009	647.68	10.46	637.22	-	-	637.22
	09/22/2009	647.68	10.72	636.96	-	-	636.96
	10/14/2009	647.68	10.78	636.90	-	-	636.90
	11/10/2009	647.68	10.88	636.80	-	-	636.80
	12/14/2009	647.68	11.18	636.50	-	-	636.50
	01/11/2010	647.68	11.59	636.09	-	-	636.09
	02/10/2010	647.68	11.23	636.45	11.21	0.02	636.47
	03/10/2010	647.68	11.32	636.36	-	-	636.36
	04/14/2010	647.68	11.12	636.56	-	-	636.56
	05/12/2010	647.68	11.69	635.99	-	-	635.99
	06/17/2010	647.68	11.86	635.82	-	-	635.82
	07/14/2010	647.68	11.82	635.86	-	-	635.86
	08/09/2010	647.68	12.74	634.94	-	-	634.94
	09/16/2010	647.68	12.95	634.73	-	-	634.73
	10/13/2010	647.68	10.46	637.22	-	-	637.22
	11/16/2010	647.68	11.30	636.38	-	-	636.38
	12/16/2010	647.68	10.76	636.92	-	-	636.92
	01/13/2010	647.68	11.07	636.61	-	-	636.61
1795-RW3	12/02/2002	652.57	10.38	642.19	-	-	642.19
	01/06/2003	652.57	9.74	642.83	-	-	642.83
	02/07/2003	652.57	10.32	642.25	-	-	642.25
	09/02/2004	652.57	8.65	643.92	-	-	643.92
	09/15/2004	652.57	8.14	644.43	-	-	644.43
	10/04/2004	652.57	9.11	643.46	-	-	643.46
	11/01/2004	652.57	9.63	642.94	-	-	642.94
	12/03/2004	652.57	8.89	643.68	-	-	643.68
	01/04/2005	652.57	7.44	645.13	-	-	645.13
	02/03/2005	652.57	8.04	644.53	-	-	644.53
	03/01/2005	652.57	8.25	644.32	-	-	644.32
	04/07/2005	652.57	7.18	645.39	-	-	645.39
	04/19/2005	652.57	7.56	645.01	-	-	645.01
	05/03/2005	652.57	7.49	645.08	-	-	645.08



**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	06/01/2005	652.57	8.25	644.32	-	-	644.32
	07/05/2005	652.57	8.98	643.59	-	-	643.59
	08/01/2005	652.57	9.03	643.54	-	-	643.54
	09/07/2005	652.57	8.83	643.74	-	-	643.74
	10/05/2005	652.57	8.20	644.37	-	-	644.37
	11/08/2005	652.57	7.27	645.30	-	-	645.30
	12/09/2005	652.57	6.35	646.22	-	-	646.22
	01/06/2006	652.57	6.55	646.02	-	-	646.02
	02/02/2006	652.57	5.43	647.14	-	-	647.14
	03/21/2006	652.57	5.75	646.82	-	-	646.82
	04/06/2006	652.57	6.07	646.50	-	-	646.50
	04/25/2006	652.57	5.96	646.61	-	-	646.61
	05/11/2006	652.57	6.74	645.83	-	-	645.83
	06/12/2006	652.57	6.96	645.61	-	-	645.61
	07/07/2006	652.57	7.30	645.27	-	-	645.27
	10/05/2006	652.57	8.56	644.01	-	-	644.01
	05/23/2007	652.57	6.32	646.25	-	-	646.25
1795-TP09	12/02/2002	649.28	13.71	635.57	-	-	635.57
	01/06/2003	649.28	13.15	636.13	-	-	636.13
	02/07/2003	649.28	13.36	635.92	-	-	635.92
	09/02/2004	649.28	12.04	637.24	11.94	0.10	637.32
	10/04/2004	649.28	12.05	637.23	11.99	0.06	637.28
	11/01/2004	649.28	12.42	636.86	12.41	0.01	636.87
	12/03/2004	649.28	12.31	636.97	-	-	636.97
	01/04/2005	649.28	10.43	638.85	-	-	638.85
	02/03/2005	649.28	10.56	638.72	10.55	0.01	638.73
	03/01/2005	649.28	10.59	638.69	-	-	638.69
	04/07/2005	649.28	9.25	640.03	-	-	640.03
	05/03/2005	649.28	9.66	639.62	-	-	639.62
	06/01/2005	649.28	10.28	639.00	-	-	639.00
	07/05/2005	649.28	11.43	637.85	-	-	637.85
	08/01/2005	649.28	11.93	637.35	-	-	637.35
	09/07/2005	649.28	12.35	636.93	-	-	636.93
	10/05/2005	649.28	11.64	637.64	-	-	637.64
	11/08/2005	649.28	9.94	639.34	-	-	639.34
	12/09/2005	649.28	8.33	640.95	-	-	640.95
	01/06/2006	649.28	9.12	640.16	-	-	640.16
	02/02/2006	649.28	7.38	641.90	-	-	641.90
	03/21/2006	649.28	7.27	642.01	-	-	642.01
	04/06/2006	649.28	7.92	641.36	-	-	641.36
	05/11/2006	649.28	8.62	640.66	-	-	640.66
	06/12/2006	649.28	9.36	639.92	-	-	639.92
	07/07/2006	649.28	9.64	639.64	-	-	639.64
	09/19/2008	649.28	NR	-	NR	-	-
	10/23/2008	649.28	NR	-	NR	-	-
	12/30/2008	649.28	NR	-	NR	-	-
	01/28/2009	649.28	NR	-	NR	-	-
1795-TP10	12/02/2002	652.44	13.34	639.10	-	-	639.10

**Table C-1  
Historical Well Gauging Data Summary**

**Area 1795  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/06/2003	652.44	12.68	639.76	-	-	639.76
	02/07/2003	652.44	13.17	639.27	-	-	639.27
	09/02/2004	652.44	11.72	640.72	-	-	640.72
	10/04/2004	652.44	11.96	640.48	-	-	640.48
	11/01/2004	652.44	12.43	640.01	-	-	640.01
	12/03/2004	652.44	11.92	640.52	-	-	640.52
	01/04/2005	652.44	10.28	642.16	-	-	642.16
	02/03/2005	652.44	10.56	641.88	-	-	641.88
	03/01/2005	652.44	10.83	641.61	-	-	641.61
	04/07/2005	652.44	9.75	642.69	-	-	642.69
	05/03/2005	652.44	10.10	642.34	-	-	642.34
	06/01/2005	652.44	10.78	641.66	-	-	641.66
	07/05/2005	652.44	11.66	640.78	-	-	640.78
	08/01/2005	652.44	11.89	640.55	-	-	640.55
	09/07/2005	652.44	11.90	640.54	-	-	640.54
	10/05/2005	652.44	11.23	641.21	-	-	641.21
	11/08/2005	652.44	10.02	642.42	-	-	642.42
	12/09/2005	652.44	8.80	643.64	-	-	643.64
	01/06/2006	652.44	9.27	643.17	-	-	643.17
	02/02/2006	652.44	7.83	644.61	-	-	644.61
	Well damaged during tree removal activities conducted in March 2006.						
WWII003	09/15/2004	NR	13.17	-	-	-	-
	04/19/2005	NR	11.46	-	-	-	-
	04/25/2006	NR	11.05	-	-	-	-
	10/05/2006	NR	13.53	-	-	-	-
	05/23/2007	NR	10.61	-	-	-	-
WWII004	09/15/2004	NR	19.09	-	-	-	-
	04/19/2005	NR	17.10	-	-	-	-
	04/25/2006	NR	15.95	-	-	-	-
	10/05/2006	NR	19.53	-	-	-	-
	05/23/2007	NR	16.28	-	-	-	-
WWII005	09/15/2004	NR	29.90	-	-	-	-
	04/19/2005	NR	21.35	-	-	-	-
	04/25/2006	NR	19.46	-	-	-	-
	10/05/2006	NR	22.31	-	-	-	-
	05/23/2007	NR	18.87	-	-	-	-
WWII006	09/15/2004	NR	24.53	-	-	-	-
	04/19/2005	NR	23.85	-	-	-	-
	04/25/2006	NR	21.94	-	-	-	-
	10/05/2006	NR	24.86	-	-	-	-
	05/23/2007	NR	21.31	-	-	-	-

NA = Not Available/Not Analyzed  
 ND = Not Detected  
 NR = Not Recorded





Table C-4  
 Site 1795C  
 November 2010 - January 2011 O&M Data  
 Fort Drum, NY

Date	Time	System Condition	Sparge Hour Meter	Sparge Hours Operated	Sparge Influent Pressure (psi)	Sparge Influent Temperature (F)	Sparge Effluent Pressure (psi)	Sparge Effluent Temperature (F)	Sparge Differential Pressure (in H <sub>2</sub> O)	Notes
11/01/10	0805	On	21841.6	69.3	7.5	118.0	9.5	52.0	0.45	
11/02/10	800	On	21865.4	23.8	8.0	100.0	9.5	44.0	0.45	
11/03/10	0730	On	21888.9	23.5	7.5	100.0	9.5	48.0	0.45	
11/04/10	0741	On	21912.5	23.6	7.0	116.0	8.5	60.0	0.45	
11/05/10	0701	On	21936.5	24.0	7.0	112.0	8.5	58.0	0.45	
11/08/10	1031	On	22013.0	76.5	7.0	106.0	10.0	50.0	0.50	
11/09/10	1227	On	22038.9	25.9	7.0	114.0	9.5	60.0	0.45	
11/10/10	1003	On	22060.5	21.6	7.5	108.0	10.0	54.0	0.50	
11/11/10	0859	On	22083.5	23.0	7.0	106.0	9.5	50.0	0.50	
11/12/10	1129	On	22109.9	26.4	6.5	128.0	7.0	78.0	0.50	
11/15/10	0833	On	22179.0	69.1	7.0	112.0	9.0	60.0	0.45	
11/16/10	1220	On	22206.8	27.8	6.0	128.0	7.5	76.0	0.45	
11/17/10	0739	On	22226.1	19.3	6.5	122.0	8.0	70.0	0.40	
11/18/10	0827	On	22250.9	24.8	7.0	110.0	9.0	58.0	0.40	
11/19/10	0742	On	22274.2	23.3	7.5	100.0	9.5	48.0	0.45	
11/22/10	1436	On	22353.1	78.9	6.5	124.0	8.0	68.0	0.45	
11/23/10	1141	On	22374.2	21.1	6.0	136.0	7.5	80.0	0.45	
11/24/10	0836	On	22395.1	20.9	7.0	102.0	10.0	48.0	0.45	
11/29/10	1149	On	22518.3	123.2	7.0	112.0	9.0	60.0	0.50	
11/30/10	0854	On	22539.4	21.1	6.5	118.0	8.0	64.0	0.50	
12/01/10	1341	On	22568.2	28.8	6.5	108.0	9.0	52.0	0.45	
12/02/10	1152	On	22590.3	22.1	7.5	102.0	9.5	48.0	0.50	
12/03/10	1109	On	22613.6	23.3	7.0	104.0	9.5	50.0	0.50	
12/06/10	1440	On	22689.1	75.5	7.0	94.0	9.5	38.0	0.50	
12/07/10	1358	On	22712.4	23.3	7.0	96.0	9.5	38.0	0.50	
12/08/10	1232	On	22735.0	22.6	7.0	98.0	9.5	50.0	0.50	
12/09/10	1440	On	22761.2	26.2	7.5	86.0	10.0	34.0	0.50	
12/10/10	1153	On	22782.4	21.2	7.0	100.0	9.5	68.0	0.45	
12/13/10	1347	On	22856.3	73.9	7.0	100.0	9.5	60.0	0.45	
12/14/10	1450	On	22881.3	25.0	7.0	90.0	9.5	56.0	0.50	
12/15/10	1413	On	22904.7	23.4	7.0	98.0	9.5	60.0	0.50	
12/16/10	1309	On	22927.6	22.9	7.0	102.0	9.5	70.0	0.45	
12/17/10	1050	On	22949.3	21.7	7.0	98.0	9.5	62.0	0.50	
12/20/10	1254	On	23023.4	74.1	7.0	108.0	9.0	70.0	0.50	
12/21/10	0951	On	23044.3	20.9	7.0	100.0	9.5	62.0	0.45	
12/27/10	1134	On	23190.0	145.7	7.0	98.0	9.5	58.0	0.50	
12/28/10	1020	On	23212.7	22.7	7.0	106.0	9.0	64.0	0.45	
12/29/10	1104	On	23237.5	24.8	7.0	112.0	9.0	72.0	0.45	
12/30/10	0747	On	23258.2	20.7	7.5	98.0	9.5	60.0	0.45	
01/03/11	0744	On	23354.2	96.0	7.5	100.0	9.5	55.0	0.45	
01/04/11	0808	On	23378.0	23.8	6.5	120.0	9.5	72.0	0.75	
01/05/11	0841	On	23402.5	24.5	6.5	112.0	10.0	68.0	0.80	
01/06/11	1031	On	23428.4	25.9	6.5	110.0	9.5	70.0	0.80	
01/07/11	0722	On	23449.2	20.8	6.5	112.0	9.0	70.0	0.75	
01/10/11	1105	On	23524.9	75.7	7.5	104.0	10.0	62.0	0.85	
01/11/11	0709	On	23545.0	20.1	7.5	102.0	10.0	56.0	0.80	
01/12/11	1253	On	23574.7	29.7	7.0	108.0	9.5	62.0	0.80	
01/13/11	0741	On	23593.5	18.8	7.0	102.0	10.0	58.0	0.85	
01/14/11	1503	On	23624.9	31.4	7.0	108.0	9.5	64.0	0.85	
01/17/11	0636	On	23688.4	63.5	7.0	78.0	10.0	40.0	0.95	
01/18/11	0824	On	23714.2	25.8	7.0	118.0	9.5	78.0	0.80	
01/19/11	0718	On	23737.2	23.0	7.0	110.0	9.5	60.0	0.80	
01/20/11	0859	On	23762.6	25.4	7.0	102.0	9.5	56.0	0.80	
01/24/11	1236	On	23862.4	99.8	7.0	86.0	10.0	42.0	0.95	
01/25/11	0836	On	23882.5	20.1	7.5	104.0	10.0	62.0	0.80	
01/26/11	0727	On	23905.3	22.8	7.5	118.0	9.5	72.0	0.80	
01/27/11	1438	On	23936.4	31.1	7.0	118.0	9.5	74.0	0.80	
01/28/11	1211	On	23958.0	21.6	7.0	118.0	9.5	78.0	0.80	
01/31/11	1311	On	24031.0	73.0	7.5	92.0	10.0	58.0	0.95	

Notes:

NR = Not Recorded.  
 psi = Pressure per Square Inch  
 F = degrees Fahrenheit  
 in H<sub>2</sub>O = inches of Water

APPENDIX D

Summary of Well Gauging Results and Operation and Maintenance Data

Areas 3805 and 1995

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
1995-MW42	09/16/2004	NR	24.36	-	-	-	-
	04/20/2005	NR	24.55	-	-	-	-
	04/26/2006	NR	22.40	-	-	-	-
	10/04/2006	NR	42.63	-	-	-	-
	05/25/2007	NR	NR	-	NR	-	-
1995-MW43	09/16/2004	NR	25.78	-	-	-	-
	04/20/2005	NR	25.41	-	-	-	-
	04/26/2006	NR	23.81	-	-	-	-
	10/04/2006	NR	26.02	-	-	-	-
	05/25/2007	NR	NR	-	NR	-	-
1995-MWS1	09/16/2004	NR	21.94	-	-	-	-
	04/20/2005	NR	21.57	-	-	-	-
	04/26/2006	NR	20.02	-	-	-	-
	10/04/2006	NR	22.39	-	-	-	-
	05/25/2007	NR	19.68	-	-	-	-
1995-MWS2	09/16/2004	NR	36.94	-	-	-	-
	04/20/2005	NR	35.81	-	-	-	-
	04/26/2006	NR	36.25	-	-	-	-
	10/04/2006	NR	23.45	-	-	-	-
	05/25/2007	NR	36.01	-	-	-	-
1995-MWS3	09/16/2004	NR	NR	-	NR	-	-
	04/20/2005	NR	30.05	-	-	-	-
	04/26/2006	NR	28.76	-	-	-	-
	10/04/2006	NR	31.18	-	-	-	-
	05/25/2007	NR	28.41	-	-	-	-
1995-MWS6	12/04/2002	669.02	26.92	642.10	-	-	642.10
	01/03/2003	669.02	26.53	642.49	-	-	642.49
	02/03/2003	669.02	26.45	642.57	-	-	642.57
	09/16/2004	669.02	24.84	644.18	-	-	644.18
	04/20/2005	669.02	24.28	644.74	-	-	644.74
	04/26/2006	669.02	22.76	646.26	-	-	646.26
	10/04/2006	669.02	25.08	643.94	-	-	643.94
	05/25/2007	669.02	22.35	646.67	-	-	646.67
1995-MWS9	12/04/2002	659.24	26.61	632.63	26.15	0.46	632.98
	01/03/2003	659.24	25.78	633.46	-	-	633.46
	02/03/2003	659.24	25.72	633.52	-	-	633.52
	05/25/2007	659.24	NR	-	NR	-	-
1995-MWS10	12/04/2002	659.24	26.61	632.63	26.23	0.38	632.92
	01/03/2003	659.24	25.89	633.35	25.79	0.10	633.43
	02/03/2003	659.24	25.75	633.49	-	-	633.49
	05/25/2007	659.24	31.21	628.03	-	-	628.03

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
1995-PZ4	12/04/2002	668.55	26.26	642.29	-	-	642.29
	01/03/2003	668.55	25.84	642.71	-	-	642.71
	02/03/2003	668.55	25.77	642.78	-	-	642.78
	09/16/2004	668.55	24.09	644.46	-	-	644.46
	04/20/2005	668.55	23.60	644.95	-	-	644.95
	04/26/2006	668.55	22.04	646.51	-	-	646.51
	10/04/2006	668.55	24.70	643.85	-	-	643.85
	05/25/2007	668.55	21.61	646.94	-	-	646.94
1995-PZ5	12/04/2002	667.77	26.51	641.26	26.49	0.02	641.28
	01/03/2003	667.77	26.07	641.70	-	-	641.70
	02/03/2003	667.77	25.98	641.79	-	-	641.79
	09/16/2004	667.77	24.34	643.43	-	-	643.43
	04/20/2005	667.77	23.76	644.01	-	-	644.01
	04/26/2006	667.77	22.25	645.52	-	-	645.52
	10/04/2006	667.77	24.74	643.03	-	-	643.03
	05/25/2007	667.77	21.66	646.11	-	-	646.11
1995-PZ6	12/04/2002	664.48	26.42	638.06	-	-	638.06
	01/03/2003	664.48	25.95	638.53	-	-	638.53
	02/03/2003	664.48	25.91	638.57	-	-	638.57
	09/16/2004	664.48	24.07	640.41	-	-	640.41
	04/20/2005	664.48	23.43	641.05	-	-	641.05
	04/26/2006	664.48	22.25	642.23	-	-	642.23
	10/04/2006	664.48	25.50	638.98	-	-	638.98
	05/25/2007	664.48	21.90	642.58	-	-	642.58
1995-PZ8	12/04/2002	669.97	26.81	643.16	-	-	643.16
	01/03/2003	669.97	26.40	643.57	-	-	643.57
	02/03/2003	669.97	26.35	643.62	-	-	643.62
	09/16/2004	669.97	24.60	645.37	-	-	645.37
	04/20/2005	669.97	24.04	645.93	-	-	645.93
	04/26/2006	669.97	22.60	647.37	-	-	647.37
	10/04/2006	669.97	24.92	645.05	-	-	645.05
	05/25/2007	669.97	22.20	647.77	-	-	647.77
1995-PZ13S	12/04/2002	645.09	NR	-	NR	-	-
	01/03/2003	645.09	NR	-	NR	-	-
	02/03/2003	645.09	24.33	620.76	-	-	620.76
1995-RW4	12/04/2002	668.31	26.07	642.24	-	-	642.24
	01/03/2003	668.31	26.07	642.24	-	-	642.24
	02/03/2003	668.31	26.01	642.30	-	-	642.30
	09/16/2004	668.31	24.36	643.95	-	-	643.95
	04/20/2005	668.31	23.81	644.50	-	-	644.50
	04/26/2006	668.31	22.28	646.03	-	-	646.03
	10/04/2006	668.31	24.75	643.56	-	-	643.56
	05/25/2007	668.31	21.70	646.61	-	-	646.61



**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
3805-002	12/04/2002	661.50	20.53	640.97	-	-	640.97
	01/03/2003	661.50	20.13	641.37	-	-	641.37
	02/03/2003	661.50	20.20	641.30	-	-	641.30
	09/16/2004	661.50	17.27	644.23	-	-	644.23
	04/20/2005	661.50	15.97	645.53	15.96	0.01	645.54
	04/26/2006	661.50	12.60	648.90	-	-	648.90
	10/04/2006	661.50	18.08	643.42	-	-	643.42
	05/25/2007	661.50	14.95	646.55	-	-	646.55
3805-003	12/04/2002	662.55	21.85	640.70	-	-	640.70
	01/03/2003	662.55	21.50	641.05	-	-	641.05
	02/03/2003	662.55	21.47	641.08	-	-	641.08
	09/16/2004	662.55	18.84	643.71	-	-	643.71
	04/20/2005	662.55	18.07	644.48	-	-	644.48
	04/26/2006	662.55	16.19	646.36	-	-	646.36
	10/04/2006	662.55	19.55	643.00	-	-	643.00
	05/25/2007	662.55	16.61	645.94	-	-	645.94
3805-014	12/04/2002	656.64	18.01	638.63	-	-	638.63
	01/03/2003	656.64	17.63	639.01	-	-	639.01
	02/03/2003	656.64	NR	-	NR	-	-
	09/16/2004	656.64	14.50	642.14	-	-	642.14
	04/20/2005	656.64	13.23	643.41	-	-	643.41
	04/26/2006	656.64	12.62	644.02	-	-	644.02
	10/04/2006	656.64	15.70	640.94	-	-	640.94
	05/25/2007	656.64	12.21	644.43	-	-	644.43
3805-015	09/16/2004	NR	14.73	-	-	-	-
	04/20/2005	NR	13.75	-	-	-	-
	04/26/2006	NR	12.50	-	-	-	-
	10/04/2006	NR	15.64	-	-	-	-
	05/25/2007	NR	12.37	-	-	-	-
3805-016	09/16/2004	NR	16.46	-	-	-	-
	04/20/2005	NR	15.51	-	-	-	-
	04/26/2006	NR	14.53	-	-	-	-
	10/04/2006	NR	17.42	-	-	-	-
	05/25/2007	NR	14.22	-	-	-	-
3805-MW39	09/16/2004	NR	18.18	-	-	-	-
	04/20/2005	NR	15.03	-	-	-	-
	04/26/2006	NR	16.30	-	-	-	-
	10/04/2006	NR	18.90	-	-	-	-
	05/25/2007	NR	16.09	-	-	-	-
3805-MW40	09/16/2004	NR	20.32	-	-	-	-
	04/20/2005	NR	19.72	-	-	-	-
	04/26/2006	NR	18.38	-	-	-	-
	10/04/2006	NR	20.92	-	-	-	-
	05/25/2007	NR	18.13	-	-	-	-

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
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Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
3805-MW41	09/16/2004	NR	16.05	-	-	-	-
	04/20/2005	NR	16.10	-	-	-	-
	04/26/2006	NR	14.27	-	-	-	-
	10/04/2006	NR	16.65	-	-	-	-
	05/25/2007	NR	14.11	-	-	-	-
3805-MWD10	09/16/2004	NR	27.47	-	-	-	-
	04/20/2005	NR	26.17	-	-	-	-
	04/26/2006	NR	25.46	-	-	-	-
	10/04/2006	NR	28.14	-	-	-	-
	05/25/2007	NR	25.08	-	-	-	-
3805-MWD13	09/16/2004	NR	30.22	-	-	-	-
	04/20/2005	NR	29.40	-	-	-	-
	04/26/2006	NR	29.02	-	-	-	-
	10/04/2006	NR	30.62	-	-	-	-
	05/25/2007	NR	28.83	-	-	-	-
3805-MWD16	09/16/2004	NR	31.11	-	-	-	-
	04/20/2005	NR	30.61	-	-	-	-
	04/26/2006	NR	30.49	-	-	-	-
	10/04/2006	NR	31.12	-	-	-	-
	05/25/2007	NR	30.40	-	-	-	-
3805-MWD18	09/16/2004	NR	31.87	-	-	-	-
	04/20/2005	NR	31.60	-	-	-	-
	04/26/2006	NR	31.49	-	-	-	-
	10/04/2006	NR	32.41	-	-	-	-
	05/25/2007	NR	31.35	-	-	-	-
3805-MWI6	09/16/2004	NR	16.81	-	-	-	-
	04/20/2005	NR	14.92	-	-	-	-
3805-MWI9	09/16/2004	NR	26.28	-	-	-	-
	04/20/2005	NR	24.96	-	-	-	-
	04/26/2006	NR	24.22	-	-	-	-
	10/04/2006	NR	26.92	-	-	-	-
	05/25/2007	NR	23.86	-	-	-	-
3805-MWI12	09/16/2004	NR	30.10	-	-	-	-
	04/20/2005	NR	29.24	-	-	-	-
	04/26/2006	NR	28.83	-	-	-	-
	10/04/2006	NR	30.53	-	-	-	-
	05/25/2007	NR	28.66	-	-	-	-
3805-MWI15	09/16/2004	NR	29.41	-	-	-	-
	04/20/2005	NR	28.86	-	-	-	-
	04/26/2006	NR	28.71	-	-	-	-
	10/04/2006	NR	29.43	-	-	-	-

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
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Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/25/2007	NR	28.67	-	-	-	-
3805-MWI17	09/16/2004	NR	31.89	-	-	-	-
	04/20/2005	NR	31.61	-	-	-	-
	04/26/2006	NR	31.48	-	-	-	-
	10/04/2006	NR	32.36	-	-	-	-
	05/25/2007	NR	31.43	-	-	-	-
3805-MWI20	09/16/2004	NR	15.77	-	-	-	-
	04/20/2005	NR	14.69	-	-	-	-
	04/26/2006	NR	14.66	-	-	-	-
	10/04/2006	NR	16.21	-	-	-	-
	05/25/2007	NR	14.55	-	-	-	-
3805-MWI22	09/16/2004	NR	2.48	-	-	-	-
	04/20/2005	NR	1.68	-	-	-	-
	04/26/2006	NR	6.36	-	-	-	-
	10/04/2006	NR	9.27	-	-	-	-
	05/25/2007	NR	1.84	-	-	-	-
3805-MWS1	09/16/2004	NR	10.95	-	-	-	-
	04/20/2005	NR	9.86	-	-	-	-
	04/26/2006	NR	8.29	-	-	-	-
	10/04/2006	NR	11.58	-	-	-	-
	05/25/2007	NR	8.36	-	-	-	-
3805-MWS2	09/16/2004	NR	10.70	-	-	-	-
	04/20/2005	NR	9.45	-	-	-	-
	04/26/2006	NR	7.96	-	-	-	-
	10/04/2006	NR	11.33	-	-	-	-
	05/25/2007	NR	8.12	-	-	-	-
3805-MWS3	09/16/2004	NR	18.11	-	-	-	-
	04/20/2005	NR	16.86	-	-	-	-
	04/26/2006	NR	16.08	-	-	-	-
	10/04/2006	NR	18.98	-	-	-	-
	05/25/2007	NR	15.71	-	-	-	-
3805-MWS4	12/04/2002	634.98	32.32	602.66	-	-	602.66
	01/03/2003	634.98	32.32	602.66	-	-	602.66
	02/03/2003	634.98	32.39	602.59	-	-	602.59
	09/16/2004	634.98	32.17	602.81	-	-	602.81
	04/20/2005	634.98	31.88	603.10	-	-	603.10
	04/26/2006	634.98	31.74	603.24	-	-	603.24
	10/04/2006	634.98	32.68	602.30	-	-	602.30
	05/25/2007	634.98	31.70	603.28	-	-	603.28
3805-MWS5	12/04/2002	659.24	19.52	639.72	-	-	639.72
	01/03/2003	659.24	19.23	640.01	-	-	640.01
	02/03/2003	659.24	19.33	639.91	-	-	639.91

**Table D-1  
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Areas 3805 and 1995  
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Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	09/16/2004	659.24	15.61	643.63	-	-	643.63
	04/20/2005	659.24	NR	-	NR	-	-
	04/26/2006	659.24	14.50	644.74	-	-	644.74
	10/04/2006	659.24	16.66	642.58	-	-	642.58
	05/25/2007	659.24	13.64	645.60	-	-	645.60
3805-MWS8	09/16/2004	NR	26.67	-	-	-	-
	04/20/2005	NR	25.34	-	-	-	-
	04/26/2006	NR	25.58	-	-	-	-
	10/04/2006	NR	27.31	-	-	-	-
	05/25/2007	NR	24.23	-	-	-	-
3805-MWS11	12/04/2002	654.66	30.32	624.34	-	-	624.34
	01/03/2003	654.66	30.14	624.52	-	-	624.52
	02/03/2003	654.66	30.22	624.44	-	-	624.44
	09/16/2004	654.66	28.95	625.71	-	-	625.71
	04/20/2005	654.66	28.13	626.53	-	-	626.53
	04/26/2006	654.66	27.69	626.97	-	-	626.97
	10/04/2006	654.66	29.45	625.21	-	-	625.21
	05/25/2007	654.66	27.56	627.10	-	-	627.10
3805-MWS14	09/16/2004	NR	29.02	-	-	-	-
	04/20/2005	NR	28.48	-	-	-	-
	04/26/2006	NR	28.22	-	-	-	-
	10/04/2006	NR	29.06	-	-	-	-
	05/25/2007	NR	28.22	-	-	-	-
3805-MWS19	09/16/2004	NR	14.66	-	-	-	-
	04/20/2005	NR	13.19	-	-	-	-
	04/26/2006	NR	13.26	-	-	-	-
	10/04/2006	NR	15.30	-	-	-	-
	05/25/2007	NR	13.21	-	-	-	-
3805-MWS21	09/16/2004	NR	10.14	-	-	-	-
	04/20/2005	NR	9.76	-	-	-	-
	04/26/2006	NR	9.77	-	-	-	-
	10/04/2006	NR	10.40	-	-	-	-
	05/25/2007	NR	9.83	-	-	-	-
3805-MWS23	12/04/2002	662.18	NR	-	NR	-	-
	01/03/2003	662.18	18.89	643.29	18.45	0.44	643.62
	02/03/2003	662.18	19.35	642.83	18.65	0.70	643.36
	09/16/2004	662.18	16.06	646.12	-	-	646.12
	04/20/2005	662.18	14.02	648.16	-	-	648.16
	04/26/2006	662.18	14.05	648.13	-	-	648.13
	10/04/2006	662.18	16.70	645.48	-	-	645.48
	05/25/2007	662.18	13.81	648.37	-	-	648.37
3805-MWS24	12/04/2002	657.73	23.45	634.28	-	-	634.28
	01/03/2003	657.73	23.25	634.48	-	-	634.48

**Table D-1  
Historical Well Gauging Data Summary**

**Areas 3805 and 1995  
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<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>	
	02/03/2003	657.73	23.30	634.43	23.29	0.01	634.44	
	09/16/2004	657.73	20.08	637.65	-	-	637.65	
	04/20/2005	657.73	19.13	638.60	-	-	638.60	
	04/26/2006	657.73	19.28	638.45	-	-	638.45	
	10/04/2006	657.73	19.60	638.13	-	-	638.13	
	05/25/2007	657.73	18.57	639.16	-	-	639.16	
3805-P1	12/04/2002	658.71	19.09	639.62	-	-	639.62	
	01/03/2003	658.71	18.85	639.86	-	-	639.86	
	02/03/2003	658.71	18.95	639.76	-	-	639.76	
	09/16/2004	658.71	15.50	643.21	-	-	643.21	
	04/20/2005	658.71	13.84	644.87	-	-	644.87	
	04/26/2006	658.71	13.53	645.18	-	-	645.18	
	10/04/2006	658.71	16.50	642.21	-	-	642.21	
	05/25/2007	658.71	13.06	645.65	-	-	645.65	
3805-P4	12/04/2002	658.21	18.45	639.76	-	-	639.76	
	01/03/2003	658.21	18.09	640.12	-	-	640.12	
	02/03/2003	658.21	18.16	640.05	-	-	640.05	
	09/16/2004	658.21	14.84	643.37	-	-	643.37	
	04/20/2005	658.21	13.36	644.85	-	-	644.85	
	04/26/2006	658.21	12.89	645.32	-	-	645.32	
	10/04/2006	658.21	15.84	642.37	-	-	642.37	
	05/25/2007	658.21	12.48	645.73	-	-	645.73	
3805-P5	12/04/2002	657.94	16.74	641.20	16.50	0.24	641.38	
	01/03/2003	657.94	16.09	641.85	-	-	641.85	
	02/03/2003	657.94	16.23	641.71	16.21	0.02	641.73	
			Well Decommissioned During Source Area Construction					
3805-P7	12/04/2002	660.08	19.85	640.23	-	-	640.23	
	01/03/2003	660.08	19.54	640.54	-	-	640.54	
	02/03/2003	660.08	21.90	638.18	-	-	638.18	
	09/16/2004	660.08	16.34	643.74	-	-	643.74	
	04/20/2005	660.08	15.15	644.93	-	-	644.93	
	04/26/2006	660.08	14.38	645.70	-	-	645.70	
	10/04/2006	660.08	17.33	642.75	-	-	642.75	
	05/25/2007	660.08	14.12	645.96	-	-	645.96	
3805-PZ1	12/04/2002	659.19	21.62	637.57	-	-	637.57	
	01/03/2003	659.19	21.31	637.88	-	-	637.88	
	02/03/2003	659.19	21.31	637.88	-	-	637.88	
	09/16/2004	659.19	18.52	640.67	-	-	640.67	
	04/20/2005	659.19	17.17	642.02	-	-	642.02	
	04/26/2006	659.19	16.76	642.43	-	-	642.43	
	10/04/2006	659.19	19.24	639.95	-	-	639.95	
	05/25/2007	659.19	16.41	642.78	-	-	642.78	
3805-PZ2D	09/16/2004	NR	19.21	-	-	-	-	
	04/20/2005	NR	17.75	-	-	-	-	
	04/26/2006	NR	17.28	-	-	-	-	

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Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/04/2006	NR	18.90	-	-	-	-
	05/25/2007	NR	16.75	-	-	-	-
3805-PZ2I	09/16/2004	NR	18.99	-	-	-	-
	04/20/2005	NR	17.50	-	-	-	-
	04/26/2006	NR	17.08	-	-	-	-
	10/04/2006	NR	18.56	-	-	-	-
	05/25/2007	NR	16.55	-	-	-	-
3805-PZ2S	12/04/2002	657.96	21.88	636.08	-	-	636.08
	01/03/2003	657.96	21.66	636.30	-	-	636.30
	02/03/2003	657.96	21.65	636.31	-	-	636.31
	09/16/2004	657.96	19.21	638.75	-	-	638.75
	04/20/2005	657.96	17.66	640.30	-	-	640.30
	04/26/2006	657.96	17.26	640.70	-	-	640.70
	10/04/2006	657.96	18.95	639.01	-	-	639.01
	05/25/2007	657.96	16.71	641.25	-	-	641.25
3805-PZ3	12/04/2002	655.86	NR	-	NR	-	-
	01/03/2003	655.86	23.11	632.75	-	-	632.75
	02/03/2003	655.86	23.13	632.73	-	-	632.73
	09/16/2004	655.86	20.78	635.08	-	-	635.08
	04/20/2005	655.86	19.26	636.60	-	-	636.60
	04/26/2006	655.86	19.22	636.64	-	-	636.64
	10/04/2006	655.86	21.38	634.48	-	-	634.48
	05/25/2007	655.86	18.83	637.03	-	-	637.03
3805-PZ7	12/04/2002	659.01	22.24	636.77	-	-	636.77
	01/03/2003	659.01	21.91	637.10	-	-	637.10
	02/03/2003	659.01	NR	-	NR	-	-
	09/16/2004	659.01	19.82	639.19	-	-	639.19
	04/20/2005	659.01	18.83	640.18	-	-	640.18
	04/26/2006	659.01	17.97	641.04	-	-	641.04
	10/04/2006	659.01	20.26	638.75	-	-	638.75
	05/25/2007	659.01	17.60	641.41	-	-	641.41
3805-PZ9	12/04/2002	659.08	NR	-	NR	-	-
	01/03/2003	659.08	15.63	643.45	14.80	0.83	644.08
	02/03/2003	659.08	15.78	643.30	15.22	0.56	643.73
	09/16/2004	659.08	14.41	644.67	11.93	2.48	646.55
	04/20/2005	659.08	12.04	647.04	10.69	1.35	648.07
	04/26/2006	659.08	11.26	647.82	10.16	1.10	648.66
	10/04/2006	659.08	14.29	644.79	13.05	1.24	645.73
	05/25/2007	659.08	10.51	648.57	9.95	0.56	649.00
	09/18/2008	659.08	13.14	645.94	-	-	645.94
	10/23/2008	659.08	13.56	645.52	-	-	645.52
	12/31/2008	659.08	12.89	646.19	-	-	646.19
	01/28/2009	659.08	11.99	647.09	-	-	647.09
	02/25/2009	659.08	11.76	647.32	-	-	647.32
	03/27/2009	659.08	11.79	647.29	-	-	647.29

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Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	04/29/2009	659.08	12.23	646.85	Sheen	-	646.85
	05/20/2009	659.08	12.87	646.21	-	-	646.21
	06/25/2009	659.08	11.94	647.14	-	-	647.14
	07/21/2009	659.08	11.99	647.09	-	-	647.09
	08/25/2009	659.08	12.70	646.38	-	-	646.38
	09/16/2009	659.08	13.55	645.53	-	-	645.53
	10/14/2009	659.08	12.26	646.82	-	-	646.82
	11/10/2009	659.08	12.31	646.77	-	-	646.77
	12/14/2009	659.08	12.37	646.71	-	-	646.71
	01/11/2010	659.08	12.52	646.56	-	-	646.56
	02/10/2010	659.08	12.45	646.63	-	-	646.63
	03/10/2010	659.08	12.51	646.57	-	-	646.57
	04/14/2010	659.08	12.56	646.52	-	-	646.52
	05/12/2010	659.08	12.63	646.45	-	-	646.45
	06/17/2010	659.08	13.17	645.91	-	-	645.91
	07/14/2010	659.08	13.27	645.81	-	-	645.81
	08/09/2010	659.08	13.31	645.77	-	-	645.77
	09/16/2010	659.08	16.44	642.64	-	-	642.64
	10/13/2010	659.08	13.36	645.72	-	-	645.72
	11/16/2010	659.08	13.38	645.70	-	-	645.70
	12/16/2010	659.08	13.56	645.52	-	-	645.52
	01/13/2010	659.08	14.86	644.22	-	-	644.22
3805-PZ10	12/04/2002	659.63	NR	-	NR	-	-
	01/03/2003	659.63	16.55	643.08	15.49	1.06	643.89
	02/03/2003	659.63	17.30	642.33	15.71	1.59	643.54
	09/16/2004	659.63	13.74	645.89	13.22	0.52	646.29
	04/20/2005	659.63	11.29	648.34	11.22	0.07	648.39
	04/26/2006	659.63	12.91	646.72	10.82	2.09	648.31
	10/04/2006	659.63	14.96	644.67	13.82	1.14	645.54
	05/25/2007	659.63	13.16	646.47	10.58	2.58	648.43
	09/18/2008	659.63	16.05	643.58	13.05	3.00	645.86
	10/23/2008	659.63	16.25	643.38	13.28	2.97	645.64
	12/31/2008	659.63	12.75	646.88	9.85	2.90	649.08
	01/28/2009	659.63	13.86	645.77	10.96	2.90	647.97
	02/25/2009	659.63	13.55	646.08	10.63	2.92	648.30
	03/27/2009	659.63	11.95	647.68	11.88	0.07	647.73
	04/29/2009	659.63	11.49	648.14	-	-	648.14
	05/20/2009	659.63	11.48	648.15	-	-	648.15
	06/25/2009	659.63	11.31	648.32	-	-	648.32
	07/21/2009	659.63	12.73	646.90	-	-	646.90
	08/25/2009	659.63	12.70	646.93	-	-	646.93
	09/16/2009	659.63	12.23	647.40	-	-	647.40
	10/14/2009	659.63	14.23	645.40	-	-	645.40
	11/10/2009	659.63	14.84	644.79	13.82	1.02	645.81
	12/14/2009	659.63	15.39	644.24	-	-	644.24
	01/11/2010	659.63	15.54	644.09	-	-	644.09
	02/10/2010	659.63	15.58	644.05	-	-	644.05
	03/10/2010	659.63	16.29	643.34	-	-	643.34
	04/14/2010	659.63	15.78	643.85	-	-	643.85

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/12/2010	659.63	16.41	643.22	-	-	643.22
	06/17/2010	659.63	16.71	642.92	-	-	642.92
	07/14/2010	659.63	16.86	642.77	-	-	642.77
	08/09/2010	659.63	16.51	643.12	-	-	643.12
	09/16/2010	659.63	13.32	646.31	-	-	646.31
	10/13/2010	659.63	14.84	644.79	-	-	644.79
	11/16/2010	659.63	15.29	644.34	-	-	644.34
	12/16/2010	659.63	14.58	645.05	-	-	645.05
	01/13/2010	659.63	13.53	646.10	-	-	646.10
3805-PZ11	12/04/2002	655.38	23.40	631.98	-	-	631.98
	01/03/2003	655.38	23.04	632.34	-	-	632.34
	02/03/2003	655.38	23.05	632.33	-	-	632.33
	09/16/2004	655.38	20.84	634.54	-	-	634.54
	04/20/2005	655.38	19.47	635.91	-	-	635.91
	04/26/2006	655.38	19.26	636.12	-	-	636.12
	10/04/2006	655.38	21.62	633.76	-	-	633.76
	05/25/2007	655.38	18.92	636.46	-	-	636.46
3805-PZ12	04/20/2005	NR	24.63	-	-	-	-
	04/26/2006	NR	24.10	-	-	-	-
	10/04/2006	NR	26.14	-	-	-	-
	05/25/2007	NR	24.06	-	-	-	-
3805-PZ12D	09/16/2004	NR	25.90	-	-	-	-
Well Decommissioned During Source Area Construction							
3805-PZ12S	12/04/2002	655.50	27.30	628.20	26.52	0.78	628.79
	01/03/2003	655.50	27.25	628.25	26.15	1.10	629.09
	02/03/2003	655.50	26.37	629.13	26.18	0.19	629.27
	09/16/2004	655.50	24.83	630.67	-	-	630.67
	04/20/2005	655.50	23.58	631.92	-	-	631.92
	04/26/2006	655.50	23.30	632.20	-	-	632.20
	10/04/2006	655.50	25.30	630.20	-	-	630.20
	05/25/2007	655.50	22.95	632.55	-	-	632.55
3805-PZ13D	09/16/2004	NR	23.70	-	-	-	-
	04/20/2005	NR	22.93	-	-	-	-
	04/26/2006	NR	23.21	-	-	-	-
	10/04/2006	NR	24.12	-	-	-	-
	05/25/2007	NR	22.13	-	-	-	-
3805-PZ13I	09/16/2004	NR	25.07	-	-	-	-
	04/20/2005	NR	25.00	-	-	-	-
	04/26/2006	NR	24.30	-	-	-	-
	10/04/2006	NR	26.18	-	-	-	-
	05/25/2007	NR	24.26	-	-	-	-
3805-PZ13S	09/16/2004	NR	23.26	-	-	-	-
	04/20/2005	NR	24.44	-	-	-	-
	04/26/2006	NR	21.84	-	-	-	-



**Table D-1  
Historical Well Gauging Data Summary**

**Areas 3805 and 1995  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	10/04/2006	NR	23.63	-	-	-	-
	05/25/2007	NR	21.73	-	-	-	-
3805-PZ14	12/04/2002	660.39	21.28	639.11	21.08	0.20	639.26
	01/03/2003	660.39	20.98	639.41	20.92	0.06	639.46
	02/03/2003	660.39	21.02	639.37	20.94	0.08	639.43
	09/16/2004	660.39	17.92	642.47	-	-	642.47
	04/20/2005	660.39	16.87	643.52	-	-	643.52
	04/26/2006	660.39	15.91	644.48	-	-	644.48
	10/04/2006	660.39	17.78	642.61	-	-	642.61
	05/25/2007	660.39	15.60	644.79	-	-	644.79
3805-PZ15	12/04/2002	657.61	19.77	637.84	19.34	0.43	638.17
	01/03/2003	657.61	19.61	638.00	19.40	0.21	638.16
	02/03/2003	657.61	19.68	637.93	19.54	0.14	638.04
	09/16/2004	657.61	16.36	641.25	-	-	641.25
	04/20/2005	657.61	15.11	642.50	-	-	642.50
	04/26/2006	657.61	14.44	643.17	-	-	643.17
	10/04/2006	657.61	17.60	640.01	-	-	640.01
	05/25/2007	657.61	13.86	643.75	-	-	643.75
3805-RW1	12/04/2002	658.55	18.39	640.16	18.37	0.02	640.18
	01/03/2003	658.55	17.93	640.62	-	-	640.62
	02/03/2003	658.55	18.05	640.50	-	-	640.50
	09/16/2004	658.55	15.00	643.55	-	-	643.55
	04/20/2005	658.55	13.52	645.03	-	-	645.03
	04/26/2006	658.55	13.04	645.51	-	-	645.51
	10/04/2006	658.55	16.00	642.55	-	-	642.55
	05/25/2007	658.55	12.64	645.91	-	-	645.91
3805-RW2	12/04/2002	658.44	NR	-	NR	-	-
	01/03/2003	658.44	14.80	643.64	14.39	0.41	643.95
	02/03/2003	658.44	15.45	642.99	14.65	0.80	643.60
	09/16/2004	658.44	12.98	645.46	12.98	0.00	645.46
	04/20/2005	658.44	10.21	648.23	10.06	0.15	648.34
	04/26/2006	658.44	10.06	648.38	10.01	0.05	648.42
	10/04/2006	658.44	12.44	646.00	-	-	646.00
	05/25/2007	658.44	9.85	648.59	9.75	0.10	648.67
3805-RW3	12/04/2002	656.23	23.98	632.25	-	-	632.25
	01/03/2003	656.23	23.66	632.57	-	-	632.57
	02/03/2003	656.23	23.65	632.58	-	-	632.58
	09/16/2004	656.23	21.35	634.88	-	-	634.88
	04/20/2005	656.23	21.12	635.11	-	-	635.11
	04/26/2006	656.23	19.79	636.44	-	-	636.44
	10/04/2006	656.23	22.07	634.16	-	-	634.16
	05/25/2007	656.23	19.41	636.82	-	-	636.82
3805-RW5	12/04/2002	658.31	19.76	638.55	-	-	638.55
	01/03/2003	658.31	25.17	633.14	-	-	633.14
	02/03/2003	658.31	25.68	632.63	25.40	0.28	632.84

**Table D-1  
Historical Well Gauging Data Summary**

**Areas 3805 and 1995  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	09/16/2004	658.31	16.99	641.32	16.41	0.58	641.76
	04/20/2005	658.31	15.48	642.83	15.46	0.02	642.85
	04/26/2006	658.31	14.40	643.91	-	-	643.91
	10/04/2006	658.31	17.60	640.71	-	-	640.71
	05/25/2007	658.31	13.87	644.44	-	-	644.44
3805-RW6	12/04/2002	658.93	21.53	637.40	-	-	637.40
	01/03/2003	658.93	21.22	637.71	-	-	637.71
	02/03/2003	658.93	21.24	637.69	-	-	637.69
	09/16/2004	658.93	18.67	640.26	-	-	640.26
	04/20/2005	658.93	17.62	641.31	-	-	641.31
	04/26/2006	658.93	16.79	642.14	-	-	642.14
	10/04/2006	658.93	19.12	639.81	-	-	639.81
	05/25/2007	658.93	16.40	642.53	-	-	642.53
3805-RW7	12/04/2002	659.01	19.08	639.93	19.05	0.03	639.95
	01/03/2003	659.01	18.90	640.11	18.60	0.30	640.34
	02/03/2003	659.01	18.74	640.27	18.72	0.02	640.29
	09/16/2004	659.01	15.51	643.50	-	-	643.50
	04/20/2005	659.01	13.85	645.16	-	-	645.16
	04/26/2006	659.01	13.55	645.46	-	-	645.46
	10/04/2006	659.01	16.45	642.56	-	-	642.56
	05/25/2007	659.01	13.05	645.96	-	-	645.96
3805-RW8	12/04/2002	657.55	23.56	633.99	23.43	0.13	634.09
	01/03/2003	657.55	23.29	634.26	23.27	0.02	634.28
	02/03/2003	657.55	23.31	634.24	-	-	634.24
	09/16/2004	657.55	20.06	637.49	-	-	637.49
	04/20/2005	657.55	19.20	638.35	-	-	638.35
	04/26/2006	657.55	19.31	638.24	-	-	638.24
	10/04/2006	657.55	20.15	637.40	-	-	637.40
	05/25/2007	657.55	18.73	638.82	-	-	638.82
3805-RW9	12/04/2002	656.33	20.78	635.55	20.25	0.53	635.95
	01/03/2003	656.33	27.78	628.55	26.73	1.05	629.35
	02/03/2003	656.33	31.10	625.23	30.21	0.89	625.91
	09/16/2004	656.33	17.82	638.51	17.42	0.40	638.81
	04/20/2005	656.33	15.80	640.53	-	-	640.53
	04/26/2006	656.33	15.72	640.61	-	-	640.61
	10/04/2006	656.33	17.31	639.02	-	-	639.02
	05/25/2007	656.33	15.13	641.20	-	-	641.20
3805-RW10	12/04/2002	657.51	22.46	635.05	22.36	0.10	635.13
	01/03/2003	657.51	22.13	635.38	-	-	635.38
	02/03/2003	657.51	22.11	635.40	-	-	635.40
	09/16/2004	657.51	20.09	637.42	20.08	0.01	637.43
	04/20/2005	657.51	18.35	639.16	-	-	639.16
	04/26/2006	657.51	18.18	639.33	-	-	639.33
	10/04/2006	657.51	19.75	637.76	-	-	637.76
	05/25/2007	657.51	17.50	640.01	-	-	640.01

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
3805-RW11	12/04/2002	658.74	21.81	636.93	-	-	636.93
	01/03/2003	658.74	26.02	632.72	26.00	0.02	632.74
	02/03/2003	658.74	26.05	632.69	-	-	632.69
	09/16/2004	658.74	18.75	639.99	-	-	639.99
	04/20/2005	658.74	17.55	641.19	-	-	641.19
	04/26/2006	658.74	17.01	641.73	-	-	641.73
	10/04/2006	658.74	19.05	639.69	-	-	639.69
	05/25/2007	658.74	16.45	642.29	-	-	642.29
3805-RW12	12/04/2002	656.60	20.76	635.84	-	-	635.84
	01/03/2003	656.60	20.60	636.00	-	-	636.00
	02/03/2003	656.60	20.70	635.90	-	-	635.90
	09/16/2004	656.60	17.51	639.09	-	-	639.09
	04/20/2005	656.60	16.54	640.06	-	-	640.06
	04/26/2006	656.60	15.77	640.83	-	-	640.83
	10/04/2006	656.60	19.23	637.37	-	-	637.37
05/25/2007	656.60	15.39	641.21	-	-	641.21	
3805-RW13	12/04/2002	658.30	16.54	641.76	-	-	641.76
	01/03/2003	658.30	16.47	641.83	-	-	641.83
	02/03/2003	658.30	16.51	641.79	-	-	641.79
	09/16/2004	658.30	13.73	644.57	-	-	644.57
	04/20/2005	658.30	11.93	646.37	-	-	646.37
	04/26/2006	658.30	11.76	646.54	-	-	646.54
	10/04/2006	658.30	14.65	643.65	-	-	643.65
	05/25/2007	658.30	11.51	646.79	-	-	646.79
1-1M	04/04/2005	652.46	23.60	628.86	-	-	628.86
	05/16/2005	652.46	23.69	628.77	-	-	628.77
	06/13/2005	652.46	24.08	628.38	-	-	628.38
	07/11/2005	652.46	24.47	627.99	-	-	627.99
	08/22/2005	652.46	24.91	627.55	-	-	627.55
	10/17/2005	652.46	24.04	628.42	-	-	628.42
	01/09/2006	652.46	23.19	629.27	-	-	629.27
	04/03/2006	652.46	22.40	630.06	-	-	630.06
	05/31/2006	652.46	23.20	629.26	-	-	629.26
	06/12/2006	652.46	NR	-	NR	-	-
	08/02/2006	652.46	23.99	628.47	-	-	628.47
	09/06/2006	652.46	24.37	628.09	-	-	628.09
	11/01/2006	652.46	24.48	627.98	-	-	627.98
	01/09/2007	652.46	23.20	629.26	-	-	629.26
	05/07/2007	652.46	22.29	630.17	-	-	630.17
	07/24/2007	652.46	23.60	628.86	-	-	628.86
10/16/2007	652.46	24.79	627.67	-	-	627.67	
01/11/2008	652.46	24.00	628.46	-	-	628.46	
06/24/2008	652.46	22.35	630.11	-	-	630.11	
1-2M	04/04/2005	650.47	20.83	629.64	-	-	629.64
	05/16/2005	650.47	20.84	629.63	-	-	629.63

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	06/13/2005	650.47	21.19	629.28	-	-	629.28
	07/11/2005	650.47	21.52	628.95	-	-	628.95
	08/22/2005	650.47	21.92	628.55	-	-	628.55
	10/17/2005	650.47	21.18	629.29	-	-	629.29
	01/09/2006	650.47	20.53	629.94	-	-	629.94
	04/03/2006	650.47	19.73	630.74	-	-	630.74
	05/31/2006	650.47	20.58	629.89	-	-	629.89
	06/12/2006	650.47	NR	-	NR	-	-
	08/02/2006	650.47	21.10	629.37	-	-	629.37
	09/06/2006	650.47	21.39	629.08	-	-	629.08
	11/01/2006	650.47	21.62	628.85	-	-	628.85
	01/09/2007	650.47	20.39	630.08	-	-	630.08
	05/07/2007	650.47	19.61	630.86	-	-	630.86
	07/24/2007	650.47	20.73	629.74	-	-	629.74
	10/16/2007	650.47	21.80	628.67	-	-	628.67
	01/11/2008	650.47	21.15	629.32	-	-	629.32
2-1M	04/04/2005	652.34	21.00	631.34	-	-	631.34
	05/16/2005	652.34	21.01	631.33	-	-	631.33
	06/13/2005	652.34	21.47	630.87	-	-	630.87
	07/11/2005	652.34	21.89	630.45	-	-	630.45
	08/22/2005	652.34	22.35	629.99	-	-	629.99
	10/17/2005	652.34	21.44	630.90	-	-	630.90
	01/09/2006	652.34	20.25	632.09	-	-	632.09
	04/03/2006	652.34	19.38	632.96	-	-	632.96
	05/31/2006	652.34	20.33	632.01	-	-	632.01
	06/12/2006	652.34	NR	-	NR	-	-
	08/02/2006	652.34	21.21	631.13	-	-	631.13
	09/06/2006	652.34	21.73	630.61	-	-	630.61
	11/01/2006	652.34	21.94	630.40	-	-	630.40
	01/09/2007	652.34	20.43	631.91	-	-	631.91
	05/07/2007	652.34	19.23	633.11	-	-	633.11
	07/24/2007	652.34	20.89	631.45	-	-	631.45
	10/16/2007	652.34	22.40	629.94	-	-	629.94
	01/11/2008	652.34	21.56	630.78	-	-	630.78
	06/24/2008	652.34	20.60	631.74	-	-	631.74
2-2M	04/04/2005	652.39	22.67	629.72	-	-	629.72
	05/16/2005	652.39	22.67	629.72	-	-	629.72
	06/13/2005	652.39	23.09	629.30	-	-	629.30
	07/11/2005	652.39	23.51	628.88	-	-	628.88
	08/22/2005	652.39	23.98	628.41	-	-	628.41
	10/17/2005	652.39	23.13	629.26	-	-	629.26
	01/09/2006	652.39	22.03	630.36	-	-	630.36
	04/03/2006	652.39	21.12	631.27	-	-	631.27
	05/31/2006	652.39	22.09	630.30	-	-	630.30
	06/12/2006	652.39	NR	-	NR	-	-
	08/02/2006	652.39	22.93	629.46	-	-	629.46
	09/06/2006	652.39	23.40	628.99	-	-	628.99
	11/01/2006	652.39	23.55	628.84	-	-	628.84

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	01/09/2007	652.39	22.13	630.26	-	-	630.26
	05/07/2007	652.39	20.91	631.48	-	-	631.48
	07/24/2007	652.39	22.54	629.85	-	-	629.85
	10/16/2007	652.39	23.91	628.48	-	-	628.48
	01/11/2008	652.39	23.12	629.27	-	-	629.27
	06/24/2008	652.39	22.30	630.09	-	-	630.09
2-3M	04/04/2005	653.05	21.14	631.91	-	-	631.91
	05/16/2005	653.05	21.21	631.84	-	-	631.84
	06/13/2005	653.05	21.69	631.36	-	-	631.36
	07/11/2005	653.05	22.10	630.95	-	-	630.95
	08/22/2005	653.05	22.57	630.48	-	-	630.48
	10/17/2005	653.05	21.59	631.46	-	-	631.46
	01/09/2006	653.05	20.61	632.44	-	-	632.44
	04/03/2006	653.05	19.62	633.43	-	-	633.43
	05/31/2006	653.05	20.51	632.54	-	-	632.54
	06/12/2006	653.05	NR	-	NR	-	-
	08/02/2006	653.05	21.43	631.62	-	-	631.62
	09/06/2006	653.05	21.91	631.14	-	-	631.14
	11/01/2006	653.05	22.15	630.90	-	-	630.90
	01/09/2007	653.05	20.60	632.45	-	-	632.45
	05/07/2007	653.05	19.51	633.54	-	-	633.54
	07/24/2007	653.05	21.07	631.98	-	-	631.98
	10/16/2007	653.05	22.54	630.51	-	-	630.51
	01/11/2008	653.05	21.71	631.34	-	-	631.34
	06/24/2008	653.05	20.65	632.40	-	-	632.40
2-4M	04/04/2005	652.92	22.71	630.21	-	-	630.21
	05/16/2005	652.92	22.74	630.18	-	-	630.18
	06/13/2005	652.92	23.14	629.78	-	-	629.78
	07/11/2005	652.92	23.52	629.40	-	-	629.40
	08/22/2005	652.92	23.96	628.96	-	-	628.96
	10/17/2005	652.92	23.10	629.82	-	-	629.82
	01/09/2006	652.92	22.32	630.60	-	-	630.60
	04/03/2006	652.92	21.37	631.55	-	-	631.55
	05/31/2006	652.92	22.20	630.72	-	-	630.72
	06/12/2006	652.92	NR	-	NR	-	-
	08/02/2006	652.92	22.99	629.93	-	-	629.93
	09/06/2006	652.92	23.39	629.53	-	-	629.53
	11/01/2006	652.92	23.61	629.31	-	-	629.31
	01/09/2007	652.92	22.23	630.69	-	-	630.69
	05/07/2007	652.92	21.22	631.70	-	-	631.70
	07/24/2007	652.92	22.63	630.29	-	-	630.29
	10/16/2007	652.92	23.89	629.03	-	-	629.03
	01/11/2008	652.92	23.14	629.78	-	-	629.78
	06/24/2008	652.92	22.45	630.47	-	-	630.47
2-5M	04/04/2005	653.87	19.85	634.02	-	-	634.02
	05/16/2005	653.87	19.78	634.09	-	-	634.09
	06/13/2005	653.87	20.33	633.54	-	-	633.54
	07/11/2005	653.87	20.82	633.05	-	-	633.05

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	08/22/2005	653.87	21.56	632.31	-	-	632.31
	10/17/2005	653.87	19.83	634.04	-	-	634.04
	01/09/2006	653.87	19.59	634.28	-	-	634.28
	04/03/2006	653.87	18.28	635.59	18.26	0.02	635.61
	05/31/2006	653.87	16.55	637.32	-	-	637.32
	06/12/2006	653.87	NR	-	NR	-	-
	08/02/2006	653.87	20.61	633.26	-	-	633.26
	09/06/2006	653.87	21.62	632.25	-	-	632.25
	11/01/2006	653.87	21.78	632.09	-	-	632.09
	01/09/2007	653.87	19.22	634.65	-	-	634.65
	05/07/2007	653.87	19.42	634.45	-	-	634.45
	07/24/2007	653.87	20.13	633.74	-	-	633.74
	10/16/2007	653.87	21.74	632.13	-	-	632.13
	01/11/2008	653.87	20.05	633.82	-	-	633.82
	06/24/2008	653.87	19.35	634.52	-	-	634.52
2-6M	04/04/2005	651.57	20.96	630.61	-	-	630.61
	05/16/2005	651.57	20.99	630.58	-	-	630.58
	06/13/2005	651.57	21.40	630.17	-	-	630.17
	07/11/2005	651.57	21.75	629.82	-	-	629.82
	08/22/2005	651.57	22.17	629.40	-	-	629.40
	10/17/2005	651.57	21.36	630.21	-	-	630.21
	01/09/2006	651.57	20.74	630.83	-	-	630.83
	04/03/2006	651.57	19.74	631.83	-	-	631.83
	05/31/2006	651.57	20.51	631.06	-	-	631.06
	06/12/2006	651.57	NR	-	NR	-	-
	08/02/2006	651.57	21.26	630.31	-	-	630.31
	09/06/2006	651.57	21.61	629.96	-	-	629.96
	11/01/2006	651.57	21.89	629.68	-	-	629.68
	01/09/2007	651.57	20.47	631.10	-	-	631.10
	05/07/2007	651.57	19.52	632.05	-	-	632.05
	07/24/2007	651.57	20.81	630.76	-	-	630.76
	10/16/2007	651.57	22.12	629.45	-	-	629.45
	01/11/2008	651.57	21.40	630.17	-	-	630.17
	06/24/2008	651.57	20.85	630.72	-	-	630.72
2-7M	04/04/2005	652.90	18.33	634.57	-	-	634.57
	05/16/2005	652.90	18.25	634.65	-	-	634.65
	06/13/2005	652.90	19.30	633.60	-	-	633.60
	07/11/2005	652.90	19.85	633.05	-	-	633.05
	08/22/2005	652.90	20.15	632.75	-	-	632.75
	10/17/2005	652.90	19.02	633.88	-	-	633.88
	01/09/2006	652.90	17.60	635.30	-	-	635.30
	04/03/2006	652.90	16.79	636.11	-	-	636.11
	05/31/2006	652.90	17.65	635.25	-	-	635.25
	06/12/2006	652.90	NR	-	NR	-	-
	08/02/2006	652.90	18.47	634.43	-	-	634.43
	09/06/2006	652.90	19.13	633.77	-	-	633.77
	11/01/2006	652.90	19.54	633.36	-	-	633.36
	01/09/2007	652.90	17.79	635.11	-	-	635.11

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/07/2007	652.90	16.86	636.04	-	-	636.04
	07/24/2007	652.90	18.27	634.63	-	-	634.63
	10/16/2007	652.90	19.66	633.24	-	-	633.24
	01/11/2008	652.90	18.56	634.34	-	-	634.34
	06/24/2008	652.90	17.90	635.00	-	-	635.00
2-8M	04/04/2005	651.28	19.04	632.24	-	-	632.24
	05/16/2005	651.28	19.02	632.26	-	-	632.26
	06/13/2005	651.28	19.42	631.86	-	-	631.86
	07/11/2005	651.28	19.86	631.42	-	-	631.42
	08/22/2005	651.28	20.41	630.87	-	-	630.87
	10/17/2005	651.28	19.46	631.82	-	-	631.82
	01/09/2006	651.28	18.48	632.80	-	-	632.80
	04/03/2006	651.28	17.56	633.72	-	-	633.72
	05/31/2006	651.28	18.39	632.89	-	-	632.89
	06/12/2006	651.28	NR	-	NR	-	-
	08/02/2006	651.28	19.31	631.97	-	-	631.97
	09/06/2006	651.28	19.81	631.47	-	-	631.47
	11/01/2006	651.28	20.23	631.05	-	-	631.05
	01/09/2007	651.28	18.49	632.79	-	-	632.79
	05/07/2007	651.28	17.56	633.72	-	-	633.72
	07/24/2007	651.28	18.85	632.43	-	-	632.43
	10/16/2007	651.28	20.62	630.66	-	-	630.66
	01/11/2008	651.28	19.40	631.88	-	-	631.88
	06/24/2008	651.28	19.05	632.23	Sheen	-	632.23
3-1M	04/04/2005	651.96	17.13	634.83	-	-	634.83
	05/16/2005	651.96	17.43	634.53	-	-	634.53
	06/13/2005	651.96	17.93	634.03	-	-	634.03
	07/11/2005	651.96	18.38	633.58	-	-	633.58
	08/22/2005	651.96	18.84	633.12	-	-	633.12
	10/17/2005	651.96	17.53	634.43	-	-	634.43
	01/09/2006	651.96	15.30	636.66	-	-	636.66
	04/03/2006	651.96	15.48	636.48	-	-	636.48
	05/31/2006	651.96	16.53	635.43	-	-	635.43
	06/12/2006	651.96	NR	-	NR	-	-
	08/02/2006	651.96	NR	-	NR	-	-
	09/06/2006	651.96	18.06	633.90	-	-	633.90
	11/01/2006	651.96	18.31	633.65	-	-	633.65
	01/09/2007	651.96	16.68	635.28	-	-	635.28
	05/07/2007	651.96	15.37	636.59	-	-	636.59
	07/24/2007	651.96	17.49	634.47	-	-	634.47
	10/16/2007	651.96	18.89	633.07	-	-	633.07
	01/11/2008	651.96	17.74	634.22	-	-	634.22
	06/23/2008	651.96	16.56	635.40	-	-	635.40
	09/18/2008	651.96	17.10	634.86	-	-	634.86
	10/23/2008	651.96	17.37	634.59	-	-	634.59
	12/31/2008	651.96	14.30	637.66	-	-	637.66
	01/28/2009	651.96	14.83	637.13	-	-	637.13
	02/25/2009	651.96	15.03	636.93	-	-	636.93

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	03/27/2009	651.96	15.15	636.81	-	-	636.81
	04/29/2009	651.96	15.28	636.68	-	-	636.68
	05/20/2009	651.96	15.48	636.48	-	-	636.48
	06/25/2009	651.96	15.16	636.80	-	-	636.80
	07/21/2009	651.96	15.82	636.14	-	-	636.14
	08/25/2009	651.96	16.55	635.41	-	-	635.41
	09/16/2009	651.96	19.01	632.95	-	-	632.95
	10/14/2009	651.96	17.43	634.53	-	-	634.53
	11/10/2009	651.96	17.83	634.13	-	-	634.13
	12/14/2009	651.96	18.01	633.95	-	-	633.95
	01/11/2010	651.96	18.16	633.80	-	-	633.80
	02/10/2010	651.96	17.21	634.75	-	-	634.75
	03/10/2010	651.96	18.51	633.45	-	-	633.45
	04/14/2010	651.96	18.13	633.83	-	-	633.83
	05/12/2010	651.96	18.63	633.33	-	-	633.33
	06/17/2010	651.96	19.06	632.90	-	-	632.90
	07/14/2010	651.96	19.28	632.68	-	-	632.68
	08/09/2010	651.96	19.23	632.73	-	-	632.73
	09/16/2010	651.96	19.23	632.73	-	-	632.73
	10/13/2010	651.96	18.08	633.88	-	-	633.88
	11/16/2010	651.96	17.71	634.25	-	-	634.25
	12/16/2010	651.96	17.39	634.57	-	-	634.57
	01/13/2010	651.96	17.28	634.68	-	-	634.68
3-2M	04/04/2005	652.54	16.84	635.70	-	-	635.70
	05/16/2005	652.54	17.37	635.17	-	-	635.17
	06/13/2005	652.54	17.84	634.70	-	-	634.70
	07/11/2005	652.54	18.26	634.28	-	-	634.28
	08/22/2005	652.54	18.75	633.79	-	-	633.79
	10/17/2005	652.54	17.31	635.23	-	-	635.23
	01/09/2006	652.54	16.09	636.45	-	-	636.45
	04/03/2006	652.54	15.21	637.33	-	-	637.33
	05/31/2006	652.54	16.23	636.31	-	-	636.31
	06/12/2006	652.54	NR	-	NR	-	-
	08/02/2006	652.54	NR	-	NR	-	-
	09/06/2006	652.54	17.82	634.72	-	-	634.72
	11/01/2006	652.54	18.23	634.31	-	-	634.31
	01/09/2007	652.54	16.46	636.08	-	-	636.08
	05/07/2007	652.54	15.15	637.39	-	-	637.39
	07/24/2007	652.54	17.60	634.94	-	-	634.94
	10/16/2007	652.54	18.88	633.66	-	-	633.66
	01/11/2008	652.54	15.55	636.99	-	-	636.99
	06/23/2008	652.54	16.61	635.93	-	-	635.93
3-3M	04/04/2005	653.49	16.77	636.72	-	-	636.72
	05/16/2005	653.49	17.19	636.30	-	-	636.30
	06/13/2005	653.49	17.65	635.84	-	-	635.84
	07/11/2005	653.49	18.00	635.49	-	-	635.49
	08/22/2005	653.49	18.53	634.96	-	-	634.96
	10/17/2005	653.49	16.90	636.59	-	-	636.59



**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	01/09/2006	653.49	15.77	637.72	-	-	637.72
	04/03/2006	653.49	15.03	638.46	-	-	638.46
	05/31/2006	653.49	15.98	637.51	-	-	637.51
	06/12/2006	653.49	NR	-	NR	-	-
	08/02/2006	653.49	NR	-	NR	-	-
	09/06/2006	653.49	17.43	636.06	-	-	636.06
	11/01/2006	653.49	18.21	635.28	-	-	635.28
	01/09/2007	653.49	16.45	637.04	-	-	637.04
	05/07/2007	653.49	15.21	638.28	-	-	638.28
	07/24/2007	653.49	17.46	636.03	-	-	636.03
	10/16/2007	653.49	18.54	634.95	-	-	634.95
	01/11/2008	653.49	17.30	636.19	-	-	636.19
	06/23/2008	653.49	16.35	637.14	-	-	637.14
3-4M	04/04/2005	654.29	16.97	637.32	-	-	637.32
	05/16/2005	654.29	17.30	636.99	-	-	636.99
	06/13/2005	654.29	17.74	636.55	-	-	636.55
	07/11/2005	654.29	18.08	636.21	-	-	636.21
	08/22/2005	654.29	18.63	635.66	-	-	635.66
	10/17/2005	654.29	17.12	637.17	-	-	637.17
	01/09/2006	654.29	15.91	638.38	-	-	638.38
	04/03/2006	654.29	15.17	639.12	-	-	639.12
	05/31/2006	654.29	16.10	638.19	-	-	638.19
	06/12/2006	654.29	NR	-	NR	-	-
	08/02/2006	654.29	NR	-	NR	-	-
	09/06/2006	654.29	17.51	636.78	-	-	636.78
	11/01/2006	654.29	18.37	635.92	-	-	635.92
	01/09/2007	654.29	16.72	637.57	-	-	637.57
	05/07/2007	654.29	15.40	638.89	-	-	638.89
	07/24/2007	654.29	17.71	636.58	-	-	636.58
	10/16/2007	654.29	18.64	635.65	-	-	635.65
	01/11/2008	654.29	17.46	636.83	-	-	636.83
	06/23/2008	654.29	16.47	637.82	-	-	637.82
3-5M	04/04/2005	654.56	16.00	638.56	-	-	638.56
	05/16/2005	654.56	16.81	637.75	-	-	637.75
	06/13/2005	654.56	17.21	637.35	-	-	637.35
	07/11/2005	654.56	17.58	636.98	-	-	636.98
	08/22/2005	654.56	18.09	636.47	-	-	636.47
	10/17/2005	654.56	16.73	637.83	-	-	637.83
	01/09/2006	654.56	15.49	639.07	-	-	639.07
	04/03/2006	654.56	14.78	639.78	-	-	639.78
	05/31/2006	654.56	15.68	638.88	-	-	638.88
	06/12/2006	654.56	NR	-	NR	-	-
	08/02/2006	654.56	NR	-	NR	-	-
	09/06/2006	654.56	17.05	637.51	-	-	637.51
	11/01/2006	654.56	17.73	636.83	-	-	636.83
	01/09/2007	654.56	16.18	638.38	-	-	638.38
	05/07/2007	654.56	14.93	639.63	-	-	639.63
	07/24/2007	654.56	16.91	637.65	-	-	637.65

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/16/2007	654.56	18.07	636.49	-	-	636.49
	01/11/2008	654.56	16.99	637.57	-	-	637.57
	06/23/2008	654.56	15.98	638.58	-	-	638.58
4-1M	04/04/2005	651.76	14.17	637.59	-	-	637.59
	05/16/2005	651.76	14.81	636.95	14.80	0.01	636.96
	06/13/2005	651.76	15.26	636.50	-	-	636.50
	07/11/2005	651.76	15.77	635.99	15.72	0.05	636.03
	08/22/2005	651.76	16.38	635.38	16.31	0.07	635.43
	10/17/2005	651.76	13.96	637.80	-	-	637.80
	01/09/2006	651.76	13.29	638.47	-	-	638.47
	04/03/2006	651.76	12.49	639.27	-	-	639.27
	05/31/2006	651.76	13.55	638.21	-	-	638.21
	06/12/2006	651.76	NR	-	NR	-	-
	08/02/2006	651.76	NR	-	NR	-	-
	09/06/2006	651.76	15.16	636.60	-	-	636.60
	11/01/2006	651.76	15.18	636.58	-	-	636.58
	01/09/2007	651.76	13.65	638.11	-	-	638.11
	05/07/2007	651.76	12.32	639.44	-	-	639.44
	07/24/2007	651.76	14.75	637.01	-	-	637.01
	10/16/2007	651.76	16.35	635.41	-	-	635.41
	01/11/2008	651.76	14.43	637.33	-	-	637.33
	06/23/2008	651.76	13.43	638.33	-	-	638.33
	09/18/2008	651.76	12.75	639.01	-	-	639.01
	10/23/2008	651.76	14.33	637.43	-	-	637.43
	12/31/2008	651.76	10.46	641.30	-	-	641.30
	01/28/2009	651.76	11.36	640.40	-	-	640.40
	02/25/2009	651.76	11.82	639.94	-	-	639.94
	03/27/2009	651.76	12.05	639.71	-	-	639.71
	04/29/2009	651.76	12.09	639.67	-	-	639.67
	05/20/2009	651.76	12.16	639.60	Sheen	-	639.60
	06/25/2009	651.76	11.86	639.90	-	-	639.90
	07/21/2009	651.76	12.66	639.10	-	-	639.10
	08/25/2009	651.76	13.30	638.46	-	-	638.46
	09/16/2009	651.76	17.92	633.84	-	-	633.84
	10/14/2009	651.76	14.43	637.33	-	-	637.33
	11/10/2009	651.76	14.76	637.00	-	-	637.00
	12/14/2009	651.76	15.13	636.63	-	-	636.63
	01/11/2010	651.76	15.21	636.55	-	-	636.55
	02/10/2010	651.76	14.87	636.89	-	-	636.89
	03/10/2010	651.76	15.14	636.62	-	-	636.62
	04/14/2010	651.76	15.36	636.40	-	-	636.40
	05/12/2010	651.76	15.96	635.80	-	-	635.80
	06/17/2010	651.76	16.42	635.34	-	-	635.34
	07/14/2010	651.76	16.62	635.14	-	-	635.14
	08/09/2010	651.76	16.34	635.42	-	-	635.42
	09/16/2010	651.76	16.30	635.46	-	-	635.46
	10/13/2010	651.76	14.76	637.00	-	-	637.00
	11/16/2010	651.76	15.01	636.75	-	-	636.75
	12/16/2010	651.76	14.38	637.38	-	-	637.38

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	01/13/2010	651.76	14.31	637.45	-	-	637.45
4-2M	04/04/2005	652.06	15.54	636.52	-	-	636.52
	05/16/2005	652.06	16.06	636.00	-	-	636.00
	06/13/2005	652.06	16.54	635.52	-	-	635.52
	07/11/2005	652.06	16.90	635.16	-	-	635.16
	08/22/2005	652.06	17.43	634.63	-	-	634.63
	10/17/2005	652.06	15.63	636.43	-	-	636.43
	01/09/2006	652.06	14.64	637.42	-	-	637.42
	04/03/2006	652.06	13.83	638.23	13.77	0.06	638.28
	05/31/2006	652.06	14.83	637.23	-	-	637.23
	06/12/2006	652.06	NR	-	NR	-	-
	08/02/2006	652.06	NR	-	NR	-	-
	09/06/2006	652.06	16.40	635.66	-	-	635.66
	11/01/2006	652.06	16.72	635.34	-	-	635.34
	01/09/2007	652.06	15.04	637.02	-	-	637.02
	05/07/2007	652.06	13.76	638.30	-	-	638.30
	07/24/2007	652.06	16.19	635.87	-	-	635.87
	10/16/2007	652.06	17.47	634.59	-	-	634.59
	01/11/2008	652.06	16.07	635.99	-	-	635.99
	06/23/2008	652.06	14.95	637.11	-	-	637.11
4-3M	04/04/2005	652.91	14.73	638.18	-	-	638.18
	05/16/2005	652.91	14.18	638.73	-	-	638.73
	06/13/2005	652.91	15.64	637.27	-	-	637.27
	07/11/2005	652.91	16.02	636.89	-	-	636.89
	08/22/2005	652.91	16.58	636.33	-	-	636.33
	10/17/2005	652.91	14.77	638.14	-	-	638.14
	01/09/2006	652.91	13.70	639.21	-	-	639.21
	04/03/2006	652.91	12.82	640.09	-	-	640.09
	05/31/2006	652.91	13.83	639.08	-	-	639.08
	06/12/2006	652.91	NR	-	NR	-	-
	08/02/2006	652.91	NR	-	NR	-	-
	09/06/2006	652.91	15.45	637.46	-	-	637.46
	11/01/2006	652.91	15.91	637.00	-	-	637.00
	01/09/2007	652.91	14.12	638.79	-	-	638.79
	05/07/2007	652.91	12.82	640.09	-	-	640.09
	07/24/2007	652.91	15.11	637.80	-	-	637.80
10/16/2007	652.91	16.73	636.18	-	-	636.18	
01/11/2008	652.91	15.30	637.61	-	-	637.61	
06/23/2008	652.91	13.93	638.98	-	-	638.98	
4-4M	04/04/2005	652.96	15.51	637.45	-	-	637.45
	05/16/2005	652.96	16.00	636.96	-	-	636.96
	06/13/2005	652.96	16.43	636.53	-	-	636.53
	07/11/2005	652.96	16.80	636.16	-	-	636.16
	08/22/2005	652.96	17.37	635.59	-	-	635.59
	10/17/2005	652.96	15.65	637.31	-	-	637.31
	01/09/2006	652.96	14.54	638.42	-	-	638.42
	04/03/2006	652.96	13.74	639.22	-	-	639.22

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/31/2006	652.96	14.74	638.22	-	-	638.22
	06/12/2006	652.96	NR	-	NR	-	-
	08/02/2006	652.96	NR	-	NR	-	-
	09/06/2006	652.96	16.24	636.72	-	-	636.72
	11/01/2006	652.96	16.91	636.05	-	-	636.05
	01/09/2007	652.96	15.15	637.81	-	-	637.81
	05/07/2007	652.96	13.86	639.10	-	-	639.10
	07/24/2007	652.96	16.20	636.76	-	-	636.76
	10/16/2007	652.96	17.50	635.46	-	-	635.46
	01/11/2008	652.96	16.09	636.87	-	-	636.87
	06/23/2008	652.96	14.98	637.98	-	-	637.98
	09/18/2008	652.96	15.17	637.79	-	-	637.79
	10/23/2008	652.96	15.35	637.61	-	-	637.61
	12/31/2008	652.96	12.55	640.41	-	-	640.41
	01/28/2009	652.96	13.05	639.91	-	-	639.91
	02/25/2009	652.96	13.41	639.55	-	-	639.55
	03/27/2009	652.96	13.52	639.44	-	-	639.44
	04/29/2009	652.96	13.41	639.55	-	-	639.55
	05/20/2009	652.96	13.61	639.35	-	-	639.35
	06/25/2009	652.96	13.16	639.80	-	-	639.80
	07/21/2009	652.96	13.99	638.97	-	-	638.97
	08/25/2009	652.96	13.60	639.36	-	-	639.36
	09/16/2009	652.96	18.25	634.71	-	-	634.71
	10/14/2009	652.96	15.49	637.47	-	-	637.47
	11/10/2009	652.96	15.96	637.00	-	-	637.00
	12/14/2009	652.96	16.21	636.75	-	-	636.75
	01/11/2010	652.96	16.41	636.55	-	-	636.55
	02/10/2010	652.96	16.16	636.80	-	-	636.80
	03/10/2010	652.96	16.77	636.19	-	-	636.19
	04/14/2010	652.96	16.41	636.55	-	-	636.55
	05/12/2010	652.96	16.98	635.98	-	-	635.98
	06/17/2010	652.96	17.42	635.54	-	-	635.54
	07/14/2010	652.96	16.59	636.37	-	-	636.37
	08/09/2010	652.96	16.44	636.52	-	-	636.52
	09/16/2010	652.96	17.31	635.65	-	-	635.65
	10/13/2010	652.96	16.11	636.85	-	-	636.85
	11/16/2010	652.96	16.03	636.93	-	-	636.93
	12/16/2010	652.96	15.59	637.37	-	-	637.37
	01/13/2010	652.96	15.48	637.48	-	-	637.48
4-5M	04/04/2005	653.79	14.80	638.99	14.73	0.07	639.04
	05/16/2005	653.79	15.20	638.59	-	-	638.59
	06/13/2005	653.79	15.60	638.19	-	-	638.19
	07/11/2005	653.79	16.03	637.76	-	-	637.76
	08/22/2005	653.79	16.59	637.20	-	-	637.20
	10/17/2005	653.79	14.72	639.07	-	-	639.07
	01/09/2006	653.79	13.78	640.01	13.65	0.13	640.11
	04/03/2006	653.79	12.76	641.03	-	-	641.03
	05/31/2006	653.79	13.75	640.04	13.72	0.03	640.06
	06/12/2006	653.79	NR	-	NR	-	-

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	08/02/2006	653.79	NR	-	NR	-	-
	09/06/2006	653.79	15.35	638.44	15.28	0.07	638.49
	11/01/2006	653.79	15.82	637.97	-	-	637.97
	01/09/2007	653.79	14.02	639.77	-	-	639.77
	05/07/2007	653.79	12.85	640.94	-	-	640.94
	07/24/2007	653.79	14.69	639.10	-	-	639.10
	10/16/2007	653.79	16.52	637.27	-	-	637.27
	01/11/2008	653.79	14.28	639.51	-	-	639.51
	06/23/2008	653.79	13.78	640.01	-	-	640.01
4-6M	04/04/2005	653.68	15.48	638.20	-	-	638.20
	05/16/2005	653.68	16.02	637.66	-	-	637.66
	06/13/2005	653.68	16.46	637.22	-	-	637.22
	07/11/2005	653.68	16.82	636.86	-	-	636.86
	08/22/2005	653.68	17.37	636.31	-	-	636.31
	10/17/2005	653.68	15.73	637.95	-	-	637.95
	01/09/2006	653.68	14.53	639.15	-	-	639.15
	04/03/2006	653.68	13.69	639.99	-	-	639.99
	05/31/2006	653.68	14.69	638.99	-	-	638.99
	06/12/2006	653.68	NR	-	NR	-	-
	08/02/2006	653.68	NR	-	NR	-	-
	09/06/2006	653.68	16.21	637.47	-	-	637.47
	11/01/2006	653.68	17.00	636.68	-	-	636.68
	01/09/2007	653.68	15.30	638.38	-	-	638.38
	05/07/2007	653.68	13.97	639.71	-	-	639.71
	07/24/2007	653.68	16.29	637.39	-	-	637.39
	10/16/2007	653.68	17.57	636.11	-	-	636.11
	01/11/2008	653.68	16.18	637.50	-	-	637.50
	06/23/2008	653.68	15.06	638.62	-	-	638.62
4-7M	04/04/2005	654.63	15.26	639.37	-	-	639.37
	05/16/2005	654.63	15.60	639.03	-	-	639.03
	06/13/2005	654.63	15.98	638.65	-	-	638.65
	07/11/2005	654.63	16.36	638.27	-	-	638.27
	08/22/2005	654.63	16.90	637.73	-	-	637.73
	10/17/2005	654.63	15.26	639.37	-	-	639.37
	01/09/2006	654.63	14.11	640.52	-	-	640.52
	04/03/2006	654.63	13.30	641.33	-	-	641.33
	05/31/2006	654.63	14.24	640.39	-	-	640.39
	06/12/2006	654.63	NR	-	NR	-	-
	08/02/2006	654.63	NR	-	NR	-	-
	09/06/2006	654.63	15.74	638.89	-	-	638.89
	11/01/2006	654.63	16.43	638.20	-	-	638.20
	01/09/2007	654.63	14.65	639.98	-	-	639.98
	05/07/2007	654.63	13.35	641.28	-	-	641.28
	07/24/2007	654.63	15.51	639.12	-	-	639.12
	10/16/2007	654.63	17.02	637.61	-	-	637.61
	01/11/2008	654.63	15.76	638.87	-	-	638.87
	06/23/2008	654.63	14.48	640.15	-	-	640.15

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
4-8M	04/04/2005	654.69	15.94	638.75	-	-	638.75
	05/16/2005	654.69	16.23	638.46	-	-	638.46
	06/13/2005	654.69	16.63	638.06	-	-	638.06
	07/11/2005	654.69	16.99	637.70	-	-	637.70
	08/22/2005	654.69	17.55	637.14	-	-	637.14
	10/17/2005	654.69	16.05	638.64	-	-	638.64
	01/09/2006	654.69	14.83	639.86	-	-	639.86
	04/03/2006	654.69	14.07	640.62	-	-	640.62
	05/31/2006	654.69	14.98	639.71	-	-	639.71
	06/12/2006	654.69	NR	-	NR	-	-
08/02/2006	654.69	NR	-	NR	-	-	
09/06/2006	654.69	16.43	638.26	-	-	638.26	
	11/01/2006	654.69	17.16	637.53	-	-	637.53
	01/09/2007	654.69	15.53	639.16	-	-	639.16
	05/07/2007	654.69	14.18	640.51	-	-	640.51
	07/24/2007	654.69	16.47	638.22	-	-	638.22
	10/16/2007	654.69	17.64	637.05	-	-	637.05
	01/11/2008	654.69	15.44	639.25	-	-	639.25
06/23/2008	654.69	15.35	639.34	-	-	639.34	
4-9M	04/04/2005	655.35	15.19	640.16	-	-	640.16
	05/16/2005	655.35	15.34	640.01	-	-	640.01
	06/13/2005	655.35	15.70	639.65	-	-	639.65
	07/11/2005	655.35	16.10	639.25	-	-	639.25
	08/22/2005	655.35	16.63	638.72	-	-	638.72
	10/17/2005	655.35	15.07	640.28	-	-	640.28
	01/09/2006	655.35	13.98	641.37	-	-	641.37
	04/03/2006	655.35	13.18	642.17	-	-	642.17
	05/31/2006	655.35	14.10	641.25	-	-	641.25
	06/12/2006	655.35	NR	-	NR	-	-
	08/02/2006	655.35	NR	-	NR	-	-
	09/06/2006	655.35	15.56	639.79	-	-	639.79
	11/01/2006	655.35	16.04	639.31	-	-	639.31
	01/09/2007	655.35	14.35	641.00	-	-	641.00
	05/07/2007	655.35	13.17	642.18	-	-	642.18
	07/24/2007	655.35	14.98	640.37	-	-	640.37
10/16/2007	655.35	16.63	638.72	-	-	638.72	
01/11/2008	655.35	15.56	639.79	-	-	639.79	
06/23/2008	655.35	14.21	641.14	-	-	641.14	
4-10M	04/04/2005	655.53	16.09	639.44	-	-	639.44
	05/16/2005	655.53	16.21	639.32	-	-	639.32
	06/13/2005	655.53	16.59	638.94	-	-	638.94
	07/11/2005	655.53	16.99	638.54	-	-	638.54
	08/22/2005	655.53	17.50	638.03	-	-	638.03
	10/17/2005	655.53	16.17	639.36	-	-	639.36
	01/09/2006	655.53	14.59	640.94	-	-	640.94
	04/03/2006	655.53	14.14	641.39	-	-	641.39
	05/31/2006	655.53	15.05	640.48	-	-	640.48
	06/12/2006	655.53	NR	-	NR	-	-

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	08/02/2006	655.53	NR	-	NR	-	-
	09/06/2006	655.53	16.49	639.04	-	-	639.04
	11/01/2006	655.53	17.01	638.52	-	-	638.52
	01/09/2007	655.53	15.39	640.14	-	-	640.14
	05/07/2007	655.53	14.15	641.38	-	-	641.38
	07/24/2007	655.53	16.03	639.50	-	-	639.50
	10/16/2007	655.53	17.49	638.04	-	-	638.04
	01/11/2008	655.53	16.48	639.05	-	-	639.05
	06/23/2008	655.53	15.23	640.30	-	-	640.30
	09/18/2008	655.53	15.60	639.93	-	-	639.93
	10/23/2008	655.53	16.91	638.62	-	-	638.62
	12/31/2008	655.53	12.67	642.86	-	-	642.86
	01/28/2009	655.53	13.27	642.26	-	-	642.26
	02/25/2009	655.53	13.20	642.33	-	-	642.33
	03/27/2009	655.53	13.46	642.07	-	-	642.07
	04/29/2009	655.53	13.73	641.80	-	-	641.80
	05/20/2009	655.53	13.84	641.69	-	-	641.69
	06/25/2009	655.53	13.36	642.17	-	-	642.17
	07/21/2009	655.53	14.14	641.39	-	-	641.39
	08/25/2009	655.53	14.75	640.78	-	-	640.78
	09/16/2009	655.53	19.74	635.79	-	-	635.79
	10/14/2009	655.53	15.72	639.81	-	-	639.81
	11/10/2009	655.53	16.09	639.44	-	-	639.44
	12/14/2009	655.53	16.41	639.12	-	-	639.12
	01/11/2010	655.53	16.49	639.04	-	-	639.04
	02/10/2010	655.53	16.34	639.19	-	-	639.19
	03/10/2010	655.53	16.99	638.54	-	-	638.54
	04/14/2010	655.53	16.67	638.86	-	-	638.86
	05/12/2010	655.53	17.07	638.46	-	-	638.46
	06/17/2010	655.53	17.61	637.92	-	-	637.92
	07/14/2010	655.53	17.86	637.67	-	-	637.67
	08/09/2010	655.53	16.67	638.86	-	-	638.86
	09/16/2010	655.53	15.49	640.04	-	-	640.04
	10/13/2010	655.53	16.32	639.21	-	-	639.21
	11/16/2010	655.53	16.24	639.29	-	-	639.29
	12/16/2010	655.53	15.78	639.75	-	-	639.75
	01/13/2010	655.53	15.46	640.07	-	-	640.07
4-11M	04/04/2005	656.27	15.33	640.94	-	-	640.94
	05/16/2005	656.27	15.24	641.03	-	-	641.03
	06/13/2005	656.27	15.64	640.63	-	-	640.63
	07/11/2005	656.27	16.10	640.17	-	-	640.17
	08/22/2005	656.27	16.61	639.66	-	-	639.66
	10/17/2005	656.27	15.06	641.21	-	-	641.21
	01/09/2006	656.27	13.98	642.29	-	-	642.29
	04/03/2006	656.27	13.17	643.10	-	-	643.10
	05/31/2006	656.27	14.07	642.20	-	-	642.20
	06/12/2006	656.27	NR	-	NR	-	-
	08/02/2006	656.27	NR	-	NR	-	-
	09/06/2006	656.27	15.56	640.71	-	-	640.71

**Table D-1  
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Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	11/01/2006	656.27	15.91	640.36	-	-	640.36
	01/09/2007	656.27	14.18	642.09	-	-	642.09
	05/07/2007	656.27	13.05	643.22	-	-	643.22
	07/24/2007	656.27	14.73	641.54	-	-	641.54
	10/16/2007	656.27	16.48	639.79	-	-	639.79
	01/11/2008	656.27	15.42	640.85	-	-	640.85
	06/23/2008	656.27	14.23	642.04	-	-	642.04
	09/18/2008	656.27	14.12	642.15	-	-	642.15
	10/23/2008	656.27	14.85	641.42	-	-	641.42
	12/31/2008	656.27	11.40	644.87	-	-	644.87
	01/28/2009	656.27	12.08	644.19	-	-	644.19
	02/25/2009	656.27	12.60	643.67	-	-	643.67
	03/27/2009	656.27	12.83	643.44	-	-	643.44
	04/29/2009	656.27	12.62	643.65	-	-	643.65
	05/20/2009	656.27	12.76	643.51	-	-	643.51
	06/25/2009	656.27	12.15	644.12	-	-	644.12
	07/21/2009	656.27	13.01	643.26	-	-	643.26
	08/25/2009	656.27	13.60	642.67	-	-	642.67
	09/16/2009	656.27	18.96	637.31	-	-	637.31
	10/14/2009	656.27	14.69	641.58	-	-	641.58
	11/10/2009	656.27	14.99	641.28	-	-	641.28
	12/14/2009	656.27	15.26	641.01	-	-	641.01
	01/11/2010	656.27	15.32	640.95	-	-	640.95
	02/10/2010	656.27	15.21	641.06	-	-	641.06
	03/10/2010	656.27	16.01	640.26	-	-	640.26
	04/14/2010	656.27	15.56	640.71	-	-	640.71
	05/12/2010	656.27	16.13	640.14	-	-	640.14
	06/17/2010	656.27	16.58	639.69	-	-	639.69
	07/14/2010	656.27	16.92	639.35	-	-	639.35
	08/09/2010	656.27	16.78	639.49	-	-	639.49
	09/16/2010	656.27	16.32	639.95	-	-	639.95
	10/13/2010	656.27	15.14	641.13	-	-	641.13
	11/16/2010	656.27	15.08	641.19	-	-	641.19
	12/16/2010	656.27	14.61	641.66	-	-	641.66
	01/13/2010	656.27	14.46	641.81	-	-	641.81
5-1M	04/04/2005	653.01	13.16	639.85	-	-	639.85
	05/16/2005	653.01	13.51	639.50	-	-	639.50
	06/13/2005	653.01	13.95	639.06	-	-	639.06
	07/11/2005	653.01	14.33	638.68	-	-	638.68
	08/22/2005	653.01	14.84	638.17	-	-	638.17
	10/17/2005	653.01	12.98	640.03	-	-	640.03
	01/09/2006	653.01	12.15	640.86	-	-	640.86
	04/03/2006	653.01	11.22	641.79	-	-	641.79
	05/31/2006	653.01	12.22	640.79	-	-	640.79
	06/12/2006	653.01	NR	-	NR	-	-
	08/02/2006	653.01	13.15	639.86	-	-	639.86
	09/06/2006	653.01	13.96	639.05	-	-	639.05
	11/01/2006	653.01	13.92	639.09	-	-	639.09
	01/09/2007	653.01	12.35	640.66	-	-	640.66



**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/07/2007	653.01	11.04	641.97	-	-	641.97
	07/24/2007	653.01	13.01	640.00	-	-	640.00
	10/16/2007	653.01	14.91	638.10	-	-	638.10
	01/11/2008	653.01	13.51	639.50	-	-	639.50
	06/23/2008	653.01	11.96	641.05	-	-	641.05
	09/18/2008	653.01	12.75	640.26	-	-	640.26
	10/23/2008	653.01	13.25	639.76	-	-	639.76
	12/31/2008	653.01	9.58	643.43	-	-	643.43
	01/28/2009	653.01	10.00	643.01	-	-	643.01
	02/25/2009	653.01	10.22	642.79	-	-	642.79
	03/27/2009	653.01	10.22	642.79	-	-	642.79
	04/29/2009	653.01	10.64	642.37	-	-	642.37
	05/20/2009	653.01	10.73	642.28	-	-	642.28
	06/25/2009	653.01	10.49	642.52	-	-	642.52
	07/21/2009	653.01	11.29	641.72	-	-	641.72
	08/25/2009	653.01	11.92	641.09	-	-	641.09
	09/16/2009	653.01	9.65	643.36	-	-	643.36
	10/14/2009	653.01	13.11	639.90	-	-	639.90
	11/10/2009	653.01	13.52	639.49	-	-	639.49
	12/14/2009	653.01	13.91	639.10	-	-	639.10
	01/11/2010	653.01	14.09	638.92	-	-	638.92
	02/10/2010	653.01	13.96	639.05	-	-	639.05
	03/10/2010	653.01	14.69	638.32	-	-	638.32
	04/14/2010	653.01	14.29	638.72	-	-	638.72
	05/12/2010	653.01	14.89	638.12	-	-	638.12
	06/17/2010	653.01	15.26	637.75	-	-	637.75
	07/14/2010	653.01	15.46	637.55	-	-	637.55
	08/09/2010	653.01	15.17	637.84	-	-	637.84
	09/16/2010	653.01	14.24	638.77	-	-	638.77
	10/13/2010	653.01	13.78	639.23	-	-	639.23
	11/16/2010	653.01	13.83	639.18	-	-	639.18
	12/16/2010	653.01	13.26	639.75	-	-	639.75
	01/13/2010	653.01	13.18	639.83	-	-	639.83
5-2M	04/04/2005	653.03	14.05	638.98	-	-	638.98
	05/16/2005	653.03	14.49	638.54	-	-	638.54
	06/13/2005	653.03	14.90	638.13	-	-	638.13
	07/11/2005	653.03	15.32	637.71	-	-	637.71
	08/22/2005	653.03	15.83	637.20	-	-	637.20
	10/17/2005	653.03	14.08	638.95	-	-	638.95
	01/09/2006	653.03	12.99	640.04	-	-	640.04
	04/03/2006	653.03	12.19	640.84	-	-	640.84
	05/31/2006	653.03	13.13	639.90	-	-	639.90
	06/12/2006	653.03	NR	-	NR	-	-
	08/02/2006	653.03	13.98	639.05	-	-	639.05
	09/06/2006	653.03	14.76	638.27	-	-	638.27
	11/01/2006	653.03	15.04	637.99	-	-	637.99
	01/09/2007	653.03	13.30	639.73	-	-	639.73
	05/07/2007	653.03	11.99	641.04	-	-	641.04
	07/24/2007	653.03	14.11	638.92	-	-	638.92

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/16/2007	653.03	15.90	637.13	-	-	637.13
	01/11/2008	653.03	14.51	638.52	-	-	638.52
	06/23/2008	653.03	13.02	640.01	-	-	640.01
5-3M	04/04/2005	653.85	13.56	640.29	-	-	640.29
	05/16/2005	653.85	13.91	639.94	-	-	639.94
	06/13/2005	653.85	14.26	639.59	-	-	639.59
	07/11/2005	653.85	14.67	639.18	-	-	639.18
	08/22/2005	653.85	15.17	638.68	-	-	638.68
	10/17/2005	653.85	13.37	640.48	-	-	640.48
	01/09/2006	653.85	12.38	641.47	-	-	641.47
	04/03/2006	653.85	11.47	642.38	-	-	642.38
	05/31/2006	653.85	12.46	641.39	-	-	641.39
	06/12/2006	653.85	NR	-	NR	-	-
	08/02/2006	653.85	14.44	639.41	-	-	639.41
	09/06/2006	653.85	10.15	643.70	-	-	643.70
	11/01/2006	653.85	14.45	639.40	-	-	639.40
	01/09/2007	653.85	12.69	641.16	-	-	641.16
	05/07/2007	653.85	11.37	642.48	-	-	642.48
	07/24/2007	653.85	13.34	640.51	-	-	640.51
	10/16/2007	653.85	15.19	638.66	-	-	638.66
	01/11/2008	653.85	13.89	639.96	-	-	639.96
	06/23/2008	653.85	12.29	641.56	-	-	641.56
5-4M	04/04/2005	653.93	14.27	639.66	-	-	639.66
	05/16/2005	653.93	14.62	639.31	-	-	639.31
	06/13/2005	653.93	15.02	638.91	-	-	638.91
	07/11/2005	653.93	15.44	638.49	-	-	638.49
	08/22/2005	653.93	15.94	637.99	-	-	637.99
	10/17/2005	653.93	14.25	639.68	-	-	639.68
	01/09/2006	653.93	13.12	640.81	-	-	640.81
	04/03/2006	653.93	12.21	641.72	-	-	641.72
	05/31/2006	653.93	13.19	640.74	-	-	640.74
	06/12/2006	653.93	NR	-	NR	-	-
	08/02/2006	653.93	14.01	639.92	-	-	639.92
	09/06/2006	653.93	14.81	639.12	-	-	639.12
	11/01/2006	653.93	15.23	638.70	-	-	638.70
	01/09/2007	653.93	13.35	640.58	-	-	640.58
	05/07/2007	653.93	12.17	641.76	-	-	641.76
	07/24/2007	653.93	14.02	639.91	-	-	639.91
	10/16/2007	653.93	15.81	638.12	-	-	638.12
	01/11/2008	653.93	14.69	639.24	-	-	639.24
	06/23/2008	653.93	13.08	640.85	-	-	640.85
5-5M	04/04/2005	654.68	13.99	640.69	-	-	640.69
	05/16/2005	654.68	14.28	640.40	-	-	640.40
	06/13/2005	654.68	14.64	640.04	-	-	640.04
	07/11/2005	654.68	15.02	639.66	15.01	0.01	639.67
	08/22/2005	654.68	15.53	639.15	-	-	639.15
	10/17/2005	654.68	13.73	640.95	-	-	640.95

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	01/09/2006	654.68	12.73	641.95	-	-	641.95
	04/03/2006	654.68	11.86	642.82	-	-	642.82
	05/31/2006	654.68	12.81	641.87	-	-	641.87
	06/12/2006	654.68	NR	-	NR	-	-
	08/02/2006	654.68	14.09	640.59	-	-	640.59
	09/06/2006	654.68	14.47	640.21	-	-	640.21
	11/01/2006	654.68	15.02	639.66	-	-	639.66
	01/09/2007	654.68	13.20	641.48	-	-	641.48
	05/07/2007	654.68	11.76	642.92	-	-	642.92
	07/24/2007	654.68	13.82	640.86	-	-	640.86
	10/16/2007	654.68	15.59	639.09	-	-	639.09
	01/11/2008	654.68	14.28	640.40	-	-	640.40
	06/23/2008	654.68	12.72	641.96	-	-	641.96
5-6M	04/04/2005	654.29	14.22	640.07	-	-	640.07
	05/16/2005	654.29	14.54	639.75	-	-	639.75
	06/13/2005	654.29	14.90	639.39	-	-	639.39
	07/11/2005	654.29	15.30	638.99	-	-	638.99
	08/22/2005	654.29	15.82	638.47	-	-	638.47
	10/17/2005	654.29	14.13	640.16	-	-	640.16
	01/09/2006	654.29	13.05	641.24	13.02	0.03	641.26
	04/03/2006	654.29	12.19	642.10	-	-	642.10
	05/31/2006	654.29	13.12	641.17	-	-	641.17
	06/12/2006	654.29	NR	-	-	-	-
	08/02/2006	654.29	14.08	640.21	-	-	640.21
	09/06/2006	654.29	14.70	639.59	-	-	639.59
	11/01/2006	654.29	15.24	639.05	-	-	639.05
	01/09/2007	654.29	13.44	640.85	-	-	640.85
	05/07/2007	654.29	12.14	642.15	-	-	642.15
	07/24/2007	654.29	14.13	640.16	-	-	640.16
	10/16/2007	654.29	15.90	638.39	-	-	638.39
	01/11/2008	654.29	14.62	639.67	-	-	639.67
	06/23/2008	654.29	13.21	641.08	-	-	641.08
5-7M	04/04/2005	655.61	14.43	641.18	-	-	641.18
	05/16/2005	655.61	14.65	640.96	-	-	640.96
	06/13/2005	655.61	14.98	640.63	-	-	640.63
	07/11/2005	655.61	15.36	640.25	-	-	640.25
	08/22/2005	655.61	15.88	639.73	-	-	639.73
	10/17/2005	655.61	14.13	641.48	-	-	641.48
	01/09/2006	655.61	13.14	642.47	-	-	642.47
	04/03/2006	655.61	12.28	643.33	-	-	643.33
	05/31/2006	655.61	13.19	642.42	-	-	642.42
	06/12/2006	655.61	NR	-	NR	-	-
	08/02/2006	655.61	14.59	641.02	-	-	641.02
	09/06/2006	655.61	14.81	640.80	-	-	640.80
	11/01/2006	655.61	15.42	640.19	-	-	640.19
	01/09/2007	655.61	13.65	641.96	-	-	641.96
	05/07/2007	655.61	12.16	643.45	-	-	643.45
	07/24/2007	655.61	14.29	641.32	-	-	641.32

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/16/2007	655.61	16.08	639.53	-	-	639.53
	01/11/2008	655.61	14.73	640.88	-	-	640.88
	06/23/2008	655.61	13.27	642.34	-	-	642.34
5-8M	04/04/2005	655.66	14.93	640.73	-	-	640.73
	05/16/2005	655.66	15.08	640.58	-	-	640.58
	06/13/2005	655.66	15.57	640.09	15.41	0.16	640.21
	07/11/2005	655.66	16.07	639.59	15.75	0.32	639.83
	08/22/2005	655.66	16.35	639.31	16.32	0.03	639.33
	10/17/2005	655.66	14.73	640.93	-	-	640.93
	01/09/2006	655.66	13.63	642.03	-	-	642.03
	04/03/2006	655.66	12.81	642.85	-	-	642.85
	05/31/2006	655.66	13.70	641.96	-	-	641.96
	06/12/2006	655.66	NR	-	NR	-	-
	08/02/2006	655.66	14.74	640.92	-	-	640.92
	09/06/2006	655.66	15.25	640.41	-	-	640.41
	11/01/2006	655.66	15.83	639.83	15.75	0.08	639.89
	01/09/2007	655.66	14.05	641.61	-	-	641.61
	05/07/2007	655.66	12.71	642.95	12.70	0.01	642.96
	07/24/2007	655.66	14.65	641.01	-	-	641.01
	10/16/2007	655.66	16.65	639.01	16.42	0.23	639.18
	01/11/2008	655.66	15.25	640.41	-	-	640.41
	06/23/2008	655.66	13.96	641.70	-	-	641.70
	09/18/2008	655.66	14.12	641.54	-	-	641.54
	10/23/2008	655.66	14.50	641.16	-	-	641.16
	12/31/2008	655.66	11.02	644.64	-	-	644.64
	01/28/2009	655.66	11.70	643.96	-	-	643.96
	02/25/2009	655.66	12.13	643.53	-	-	643.53
	03/27/2009	655.66	12.04	643.62	-	-	643.62
	04/29/2009	655.66	12.81	642.85	Sheen	-	642.85
	05/20/2009	655.66	12.31	643.35	-	-	643.35
	06/25/2009	655.66	11.74	643.92	-	-	643.92
	07/21/2009	655.66	12.65	643.01	-	-	643.01
	08/25/2009	655.66	13.23	642.43	-	-	642.43
	09/16/2009	655.66	14.70	640.96	-	-	640.96
	10/14/2009	655.66	14.36	641.30	-	-	641.30
	11/10/2009	655.66	14.78	640.88	-	-	640.88
	12/14/2009	655.66	15.14	640.52	-	-	640.52
	01/11/2010	655.66	15.27	640.39	-	-	640.39
	02/10/2010	655.66	15.17	640.49	-	-	640.49
	03/10/2010	655.66	15.91	639.75	-	-	639.75
	04/14/2010	655.66	15.48	640.18	-	-	640.18
	05/12/2010	655.66	16.06	639.60	-	-	639.60
	06/17/2010	655.66	16.49	639.17	-	-	639.17
	07/14/2010	655.66	16.71	638.95	-	-	638.95
	08/09/2010	655.66	16.43	639.23	-	-	639.23
	09/16/2010	655.66	16.23	639.43	-	-	639.43
	10/13/2010	655.66	14.96	640.70	-	-	640.70
	11/16/2010	655.66	15.02	640.64	-	-	640.64
	12/16/2010	655.66	14.49	641.17	-	-	641.17

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	01/13/2010	655.66	14.17	641.49	-	-	641.49
5-9M	04/04/2005	656.01	14.64	641.37	14.37	0.27	641.58
	05/16/2005	656.01	14.98	641.03	14.40	0.58	641.47
	06/13/2005	656.01	14.75	641.26	-	-	641.26
	07/11/2005	656.01	15.14	640.87	15.13	0.01	640.88
	08/22/2005	656.01	15.80	640.21	15.79	0.01	640.22
	10/17/2005	656.01	14.10	641.91	-	-	641.91
	01/09/2006	656.01	13.08	642.93	13.05	0.03	642.95
	04/03/2006	656.01	12.20	643.81	-	-	643.81
	05/31/2006	656.01	13.10	642.91	-	-	642.91
	06/12/2006	656.01	NR	-	NR	-	-
	08/02/2006	656.01	14.32	641.69	-	-	641.69
	09/06/2006	656.01	14.67	641.34	-	-	641.34
	11/01/2006	656.01	15.16	640.85	-	-	640.85
	01/09/2007	656.01	13.49	642.52	-	-	642.52
	05/07/2007	656.01	12.04	643.97	-	-	643.97
	07/24/2007	656.01	14.07	641.94	-	-	641.94
	10/16/2007	656.01	15.98	640.03	-	-	640.03
	01/11/2008	656.01	14.71	641.30	-	-	641.30
	06/23/2008	656.01	13.45	642.56	-	-	642.56
5-10M	04/04/2005	656.61	15.32	641.29	-	-	641.29
	05/16/2005	656.61	15.28	641.33	-	-	641.33
	06/13/2005	656.61	15.63	640.98	-	-	640.98
	07/11/2005	656.61	15.99	640.62	-	-	640.62
	08/22/2005	656.61	16.62	639.99	-	-	639.99
	10/17/2005	656.61	15.12	641.49	-	-	641.49
	01/09/2006	656.61	13.94	642.67	13.92	0.02	642.69
	04/03/2006	656.61	13.12	643.49	-	-	643.49
	05/31/2006	656.61	14.01	642.60	-	-	642.60
	06/12/2006	656.61	NR	-	NR	-	-
	08/02/2006	656.61	14.91	641.70	-	-	641.70
	09/06/2006	656.61	15.53	641.08	-	-	641.08
	11/01/2006	656.61	15.93	640.68	-	-	640.68
	01/09/2007	656.61	14.26	642.35	-	-	642.35
	05/07/2007	656.61	12.98	643.63	-	-	643.63
	07/24/2007	656.61	14.77	641.84	-	-	641.84
10/16/2007	656.61	16.80	639.81	16.74	0.06	639.86	
	01/11/2008	656.61	15.68	640.93	-	-	640.93
	06/23/2008	656.61	14.24	642.37	-	-	642.37
5-11M	04/04/2005	657.63	15.45	642.18	-	-	642.18
	05/16/2005	657.63	15.33	642.30	-	-	642.30
	06/13/2005	657.63	15.68	641.95	-	-	641.95
	07/11/2005	657.63	16.04	641.59	-	-	641.59
	08/22/2005	657.63	16.63	641.00	-	-	641.00
	10/17/2005	657.63	14.90	642.73	-	-	642.73
	01/09/2006	657.63	13.94	643.69	13.92	0.02	643.71
	04/03/2006	657.63	13.06	644.57	-	-	644.57

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/31/2006	657.63	13.97	643.66	-	-	643.66
	06/12/2006	657.63	NR	-	NR	-	-
	08/02/2006	657.63	14.90	642.73	-	-	642.73
	09/06/2006	657.63	15.56	642.07	-	-	642.07
	11/01/2006	657.63	15.79	641.84	-	-	641.84
	01/09/2007	657.63	14.12	643.51	-	-	643.51
	05/07/2007	657.63	12.86	644.77	-	-	644.77
	07/24/2007	657.63	14.70	642.93	-	-	642.93
	10/16/2007	657.63	16.68	640.95	-	-	640.95
	01/11/2008	657.63	15.67	641.96	-	-	641.96
	06/23/2008	657.63	14.07	643.56	-	-	643.56
	09/18/2008	657.63	14.38	643.25	-	-	643.25
	10/23/2008	657.63	14.59	643.04	-	-	643.04
	12/30/2008	657.63	10.70	646.93	-	-	646.93
	01/28/2009	657.63	9.45	648.18	-	-	648.18
	02/25/2009	657.63	11.40	646.23	-	-	646.23
	03/27/2009	657.63	12.05	645.58	-	-	645.58
	04/29/2009	657.63	12.34	645.29	-	-	645.29
	05/20/2009	657.63	12.28	645.35	-	-	645.35
	06/25/2009	657.63	11.92	645.71	-	-	645.71
	07/21/2009	657.63	12.82	644.81	-	-	644.81
	08/25/2009	657.63	13.40	644.23	-	-	644.23
	09/16/2009	657.63	18.93	638.70	-	-	638.70
	10/14/2009	657.63	14.61	643.02	-	-	643.02
	11/10/2009	657.63	14.98	642.65	-	-	642.65
	12/14/2009	657.63	15.31	642.32	-	-	642.32
	01/11/2010	657.63	15.47	642.16	-	-	642.16
	02/10/2010	657.63	15.38	642.25	-	-	642.25
	03/10/2010	657.63	16.17	641.46	-	-	641.46
	04/14/2010	657.63	15.74	641.89	-	-	641.89
	05/12/2010	657.63	16.36	641.27	-	-	641.27
	06/17/2010	657.63	16.79	640.84	-	-	640.84
	07/14/2010	657.63	17.06	640.57	-	-	640.57
	09/16/2010	657.63	16.42	641.21	-	-	641.21
	10/13/2010	657.63	15.20	642.43	-	-	642.43
	11/16/2010	657.63	15.31	642.32	-	-	642.32
	12/16/2010	657.63	14.57	643.06	-	-	643.06
	01/13/2010	657.63	14.57	643.06	-	-	643.06
6-1M	04/04/2005	653.44	12.00	641.44	-	-	641.44
	05/16/2005	653.44	12.31	641.13	-	-	641.13
	06/13/2005	653.44	14.75	638.69	-	-	638.69
	07/11/2005	653.44	13.11	640.33	-	-	640.33
	08/22/2005	653.44	13.63	639.81	-	-	639.81
	10/17/2005	653.44	11.73	641.71	-	-	641.71
	01/09/2006	653.44	10.83	642.61	-	-	642.61
	04/03/2006	653.44	9.83	643.61	-	-	643.61
	05/31/2006	653.44	10.88	642.56	-	-	642.56
	06/12/2006	653.44	11.10	642.34	-	-	642.34
	08/02/2006	653.44	12.05	641.39	-	-	641.39

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	09/06/2006	653.44	12.74	640.70	-	-	640.70
	11/01/2006	653.44	12.74	640.70	-	-	640.70
	01/09/2007	653.44	11.08	642.36	-	-	642.36
	05/07/2007	653.44	9.65	643.79	-	-	643.79
	07/24/2007	653.44	11.78	641.66	-	-	641.66
	10/16/2007	653.44	13.80	639.64	-	-	639.64
	01/11/2008	653.44	12.20	641.24	-	-	641.24
	07/07/2008	653.44	11.45	641.99	-	-	641.99
6-2M	04/04/2005	653.65	12.79	640.86	-	-	640.86
	05/16/2005	653.65	13.09	640.56	-	-	640.56
	06/13/2005	653.65	13.47	640.18	-	-	640.18
	07/11/2005	653.65	13.86	639.79	-	-	639.79
	08/22/2005	653.65	14.35	639.30	-	-	639.30
	10/17/2005	653.65	12.47	641.18	-	-	641.18
	01/09/2006	653.65	11.59	642.06	-	-	642.06
	04/03/2006	653.65	10.61	643.04	-	-	643.04
	05/31/2006	653.65	11.63	642.02	-	-	642.02
	06/12/2006	653.65	11.90	641.75	-	-	641.75
	08/02/2006	653.65	12.87	640.78	-	-	640.78
	09/06/2006	653.65	13.44	640.21	-	-	640.21
	11/01/2006	653.65	13.62	640.03	-	-	640.03
	01/09/2007	653.65	11.92	641.73	-	-	641.73
	05/07/2007	653.65	10.47	643.18	-	-	643.18
	07/24/2007	653.65	12.61	641.04	-	-	641.04
	10/16/2007	653.65	14.45	639.20	-	-	639.20
	01/11/2008	653.65	12.99	640.66	-	-	640.66
	07/07/2008	653.65	12.25	641.40	-	-	641.40
	09/18/2008	653.65	12.12	641.53	-	-	641.53
	10/23/2008	653.65	12.61	641.04	-	-	641.04
	12/31/2008	653.65	9.00	644.65	-	-	644.65
	01/28/2009	653.65	9.82	643.83	-	-	643.83
	02/25/2009	653.65	9.68	643.97	-	-	643.97
	03/27/2009	653.65	9.63	644.02	-	-	644.02
	04/29/2009	653.65	9.92	643.73	9.91	0.01	643.74
	05/20/2009	653.65	10.04	643.61	-	-	643.61
	06/25/2009	653.65	9.74	643.91	-	-	643.91
	07/21/2009	653.65	10.67	642.98	-	-	642.98
	08/25/2009	653.65	11.24	642.41	-	-	642.41
	09/16/2009	653.65	11.84	641.81	-	-	641.81
	10/14/2009	653.65	12.52	641.13	-	-	641.13
	11/10/2009	653.65	12.97	640.68	-	-	640.68
	12/14/2009	653.65	13.38	640.27	-	-	640.27
	01/11/2010	653.65	13.56	640.09	-	-	640.09
02/10/2010	653.65	12.97	640.68	-	-	640.68	
03/10/2010	653.65	13.71	639.94	-	-	639.94	
04/14/2010	653.65	13.31	640.34	-	-	640.34	
05/12/2010	653.65	14.16	639.49	-	-	639.49	
06/17/2010	653.65	14.19	639.46	-	-	639.46	
07/14/2010	653.65	14.73	638.92	-	-	638.92	

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	08/09/2010	653.65	14.62	639.03	-	-	639.03
	09/16/2010	653.65	14.66	638.99	-	-	638.99
	10/13/2010	653.65	13.24	640.41	-	-	640.41
	11/16/2010	653.65	13.32	640.33	-	-	640.33
	12/16/2010	653.65	12.72	640.93	-	-	640.93
	01/13/2010	653.65	12.81	640.84	-	-	640.84
6-3M	04/04/2005	654.27	12.48	641.79	-	-	641.79
	05/16/2005	654.27	12.81	641.46	-	-	641.46
	06/13/2005	654.27	13.18	641.09	-	-	641.09
	07/11/2005	654.27	13.53	640.74	-	-	640.74
	08/22/2005	654.27	14.08	640.19	-	-	640.19
	10/17/2005	654.27	11.97	642.30	-	-	642.30
	01/09/2006	654.27	11.13	643.14	-	-	643.14
	04/03/2006	654.27	10.13	644.14	-	-	644.14
	05/31/2006	654.27	11.12	643.15	-	-	643.15
	06/12/2006	654.27	11.42	642.85	-	-	642.85
	08/02/2006	654.27	12.74	641.53	-	-	641.53
	09/06/2006	654.27	13.03	641.24	-	-	641.24
	11/01/2006	654.27	13.37	640.90	-	-	640.90
	01/09/2007	654.27	11.54	642.73	-	-	642.73
	05/07/2007	654.27	9.99	644.28	-	-	644.28
	07/24/2007	654.27	12.33	641.94	-	-	641.94
	10/16/2007	654.27	14.22	640.05	-	-	640.05
	01/11/2008	654.27	12.52	641.75	-	-	641.75
	07/07/2008	654.27	12.40	641.87	-	-	641.87
	09/18/2008	654.27	11.50	642.77	-	-	642.77
	10/23/2008	654.27	11.91	642.36	-	-	642.36
	12/31/2008	654.27	8.42	645.85	-	-	645.85
	01/28/2009	654.27	10.24	644.03	-	-	644.03
	02/25/2009	654.27	9.20	645.07	-	-	645.07
	03/27/2009	654.27	9.28	644.99	-	-	644.99
	04/29/2009	654.27	9.28	644.99	-	-	644.99
	05/20/2009	654.27	9.42	644.85	-	-	644.85
	06/25/2009	654.27	9.16	645.11	-	-	645.11
	07/21/2009	654.27	10.12	644.15	-	-	644.15
	08/25/2009	654.27	10.70	643.57	-	-	643.57
	09/16/2009	654.27	11.32	642.95	-	-	642.95
	10/14/2009	654.27	12.02	642.25	-	-	642.25
	11/10/2009	654.27	12.54	641.73	-	-	641.73
	12/14/2009	654.27	12.08	642.19	-	-	642.19
	01/11/2010	654.27	12.61	641.66	-	-	641.66
	02/10/2010	654.27	12.51	641.76	-	-	641.76
	03/10/2010	654.27	-	-	flooded	-	-
	04/14/2010	654.27	12.14	642.13	-	-	642.13
	05/12/2010	654.27	13.31	640.96	-	-	640.96
	06/17/2010	654.27	12.99	641.28	-	-	641.28
	07/14/2010	654.27	13.72	640.55	-	-	640.55
	08/09/2010	654.27	14.27	640.00	-	-	640.00
	09/16/2010	654.27	14.33	639.94	-	-	639.94



**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/13/2010	654.27	12.74	641.53	-	-	641.53
	11/16/2010	654.27	12.94	641.33	-	-	641.33
	12/16/2010	654.27	12.29	641.98	-	-	641.98
	01/13/2010	654.27	12.43	641.84	-	-	641.84
6-4M	04/04/2005	654.64	13.44	641.20	-	-	641.20
	05/16/2005	654.64	13.76	640.88	-	-	640.88
	06/13/2005	654.64	14.12	640.52	-	-	640.52
	07/11/2005	654.64	12.47	642.17	-	-	642.17
	08/22/2005	654.64	15.01	639.63	-	-	639.63
	10/17/2005	654.64	13.01	641.63	-	-	641.63
	01/09/2006	654.64	12.14	642.50	-	-	642.50
	04/03/2006	654.64	11.20	643.44	-	-	643.44
	05/31/2006	654.64	12.18	642.46	-	-	642.46
	06/12/2006	654.64	12.49	642.15	-	-	642.15
	08/02/2006	654.64	14.03	640.61	-	-	640.61
	09/06/2006	654.64	13.94	640.70	-	-	640.70
	11/01/2006	654.64	14.58	640.06	-	-	640.06
	01/09/2007	654.64	12.70	641.94	-	-	641.94
	05/07/2007	654.64	11.10	643.54	-	-	643.54
	07/24/2007	654.64	13.38	641.26	-	-	641.26
	10/16/2007	654.64	15.11	639.53	-	-	639.53
	01/11/2008	654.64	13.61	641.03	-	-	641.03
	07/07/2008	654.64	13.45	641.19	-	-	641.19
6-5M	04/04/2005	655.33	13.29	642.04	-	-	642.04
	05/16/2005	655.33	13.61	641.72	-	-	641.72
	06/13/2005	655.33	13.99	641.34	-	-	641.34
	07/11/2005	655.33	14.32	641.01	-	-	641.01
	08/22/2005	655.33	14.90	640.43	-	-	640.43
	10/17/2005	655.33	12.40	642.93	-	-	642.93
	01/09/2006	655.33	11.67	643.66	-	-	643.66
	04/03/2006	655.33	10.33	645.00	-	-	645.00
	05/31/2006	655.33	11.73	643.60	-	-	643.60
	06/12/2006	655.33	11.93	643.40	-	-	643.40
	08/02/2006	655.33	14.25	641.08	-	-	641.08
	09/06/2006	655.33	13.65	641.68	-	-	641.68
	11/01/2006	655.33	14.47	640.86	-	-	640.86
	01/09/2007	655.33	11.97	643.36	-	-	643.36
	05/07/2007	655.33	10.37	644.96	-	-	644.96
	07/24/2007	655.33	13.29	642.04	-	-	642.04
	10/16/2007	655.33	14.99	640.34	-	-	640.34
	01/11/2008	655.33	12.87	642.46	-	-	642.46
	07/07/2008	655.33	14.45	640.88	-	-	640.88
6-6M	04/04/2005	655.59	14.05	641.54	-	-	641.54
	05/16/2005	655.59	14.40	641.19	14.27	0.13	641.29
	06/13/2005	655.59	14.60	640.99	-	-	640.99
	07/11/2005	655.59	14.94	640.65	-	-	640.65
	08/22/2005	655.59	15.69	639.90	15.50	0.19	640.04

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/17/2005	655.59	13.63	641.96	-	-	641.96
	01/09/2006	655.59	12.68	642.91	12.66	0.02	642.93
	04/03/2006	655.59	11.77	643.82	-	-	643.82
	05/31/2006	655.59	12.70	642.89	-	-	642.89
	06/12/2006	655.59	13.02	642.57	-	-	642.57
	08/02/2006	655.59	14.69	640.90	-	-	640.90
	09/06/2006	655.59	14.40	641.19	-	-	641.19
	11/01/2006	655.59	15.19	640.40	-	-	640.40
	01/09/2007	655.59	13.63	641.96	-	-	641.96
	05/07/2007	655.59	11.69	643.90	-	-	643.90
	07/24/2007	655.59	14.03	641.56	-	-	641.56
	10/16/2007	655.59	15.77	639.82	-	-	639.82
	01/11/2008	655.59	14.21	641.38	-	-	641.38
07/07/2008	655.59	14.70	640.89	-	-	640.89	
	09/18/2008	655.59	13.44	642.15	-	-	642.15
	10/23/2008	655.59	13.72	641.87	-	-	641.87
	12/31/2008	655.59	9.90	645.69	-	-	645.69
	01/28/2009	655.59	10.75	644.84	-	-	644.84
	02/25/2009	655.59	10.75	644.84	-	-	644.84
	03/27/2009	655.59	10.66	644.93	-	-	644.93
	04/29/2009	655.59	10.83	644.76	Sheen	-	644.76
	05/20/2009	655.59	11.15	644.44	-	-	644.44
	06/25/2009	655.59	10.68	644.91	-	-	644.91
	07/21/2009	655.59	11.64	643.95	-	-	643.95
	08/25/2009	655.59	12.18	643.41	-	-	643.41
	09/16/2009	655.59	12.75	642.84	-	-	642.84
	10/14/2009	655.59	13.39	642.20	-	-	642.20
	11/10/2009	655.59	13.93	641.66	13.91	0.02	641.68
	12/14/2009	655.59	14.21	641.38	-	-	641.38
	01/11/2010	655.59	14.08	641.51	-	-	641.51
	02/10/2010	655.59	14.41	641.18	-	-	641.18
	03/10/2010	655.59	15.99	639.60	-	-	639.60
	04/14/2010	655.59	13.46	642.13	-	-	642.13
	05/12/2010	655.59	14.98	640.61	-	-	640.61
	06/17/2010	655.59	15.31	640.28	-	-	640.28
	07/14/2010	655.59	16.09	639.50	-	-	639.50
	08/09/2010	655.59	15.60	639.99	-	-	639.99
09/16/2010	655.59	15.45	640.14	-	-	640.14	
10/13/2010	655.59	14.07	641.52	-	-	641.52	
11/16/2010	655.59	14.20	641.39	-	-	641.39	
12/16/2010	655.59	13.61	641.98	-	-	641.98	
01/13/2010	655.59	13.61	641.98	-	-	641.98	
6-7M	04/04/2005	656.54	14.09	642.45	-	-	642.45
	05/16/2005	656.54	14.33	642.21	-	-	642.21
	06/13/2005	656.54	14.65	641.89	-	-	641.89
	07/11/2005	656.54	14.98	641.56	-	-	641.56
	08/22/2005	656.54	15.54	641.00	-	-	641.00
	10/17/2005	656.54	13.54	643.00	-	-	643.00
	01/09/2006	656.54	12.55	643.99	-	-	643.99

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	04/03/2006	656.54	11.27	645.27	-	-	645.27
	05/31/2006	656.54	12.48	644.06	-	-	644.06
	06/12/2006	656.54	12.94	643.60	-	-	643.60
	08/02/2006	656.54	14.71	641.83	-	-	641.83
	09/06/2006	656.54	14.30	642.24	-	-	642.24
	11/01/2006	656.54	14.92	641.62	-	-	641.62
	01/09/2007	656.54	13.25	643.29	-	-	643.29
	05/07/2007	656.54	11.22	645.32	-	-	645.32
	07/24/2007	656.54	13.99	642.55	-	-	642.55
	10/16/2007	656.54	15.66	640.88	-	-	640.88
	01/11/2008	656.54	14.09	642.45	-	-	642.45
	07/07/2008	656.54	15.00	641.54	-	-	641.54
6-8M	04/04/2005	656.44	14.68	641.76	14.45	0.23	641.93
	05/16/2005	656.44	14.63	641.81	-	-	641.81
	06/13/2005	656.44	14.95	641.49	14.94	0.01	641.50
	07/11/2005	656.44	15.54	640.90	15.27	0.27	641.11
	08/22/2005	656.44	16.15	640.29	15.87	0.28	640.50
	10/17/2005	656.44	13.83	642.61	-	-	642.61
	01/09/2006	656.44	13.00	643.44	12.98	0.02	643.46
	04/03/2006	656.44	12.68	643.76	-	-	643.76
	05/31/2006	656.44	13.04	643.40	-	-	643.40
	06/12/2006	656.44	13.38	643.06	-	-	643.06
	08/02/2006	656.44	14.77	641.67	-	-	641.67
	09/06/2006	656.44	14.72	641.72	-	-	641.72
	11/01/2006	656.44	15.31	641.13	-	-	641.13
	01/09/2007	656.44	13.64	642.80	-	-	642.80
	05/07/2007	656.44	12.04	644.40	-	-	644.40
	07/24/2007	656.44	14.30	642.14	-	-	642.14
	10/16/2007	656.44	16.11	640.33	-	-	640.33
	01/11/2008	656.44	14.88	641.56	-	-	641.56
	07/07/2008	656.44	14.90	641.54	-	-	641.54
6-9M	04/04/2005	657.71	14.83	642.88	14.46	0.37	643.16
	05/16/2005	657.71	14.85	642.86	14.53	0.32	643.10
	06/13/2005	657.71	15.20	642.51	14.84	0.36	642.78
	07/11/2005	657.71	15.55	642.16	15.22	0.33	642.41
	08/22/2005	657.71	16.02	641.69	15.80	0.22	641.86
	10/17/2005	657.71	13.91	643.80	-	-	643.80
	01/09/2006	657.71	12.98	644.73	-	-	644.73
	04/03/2006	657.71	12.08	645.63	-	-	645.63
	05/31/2006	657.71	12.97	644.74	-	-	644.74
	06/12/2006	657.71	13.33	644.38	-	-	644.38
	08/02/2006	657.71	14.32	643.39	-	-	643.39
	09/06/2006	657.71	14.60	643.11	-	-	643.11
	11/01/2006	657.71	14.83	642.88	-	-	642.88
	01/09/2007	657.71	13.22	644.49	-	-	644.49
	05/07/2007	657.71	11.80	645.91	-	-	645.91
	07/24/2007	657.71	13.98	643.73	-	-	643.73
	10/16/2007	657.71	15.95	641.76	-	-	641.76

**Table D-1  
Historical Well Gauging Data Summary**

**Areas 3805 and 1995  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/11/2008	657.71	14.43	643.28	-	-	643.28
	07/07/2008	657.71	15.13	642.58	-	-	642.58
6-10M	04/04/2005	657.60	15.02	642.58	-	-	642.58
	05/16/2005	657.60	14.98	642.62	-	-	642.62
	06/13/2005	657.60	15.32	642.28	-	-	642.28
	07/11/2005	657.60	15.69	641.91	-	-	641.91
	08/22/2005	657.60	16.25	641.35	-	-	641.35
	10/17/2005	657.60	14.53	643.07	-	-	643.07
	01/09/2006	657.60	13.48	644.12	-	-	644.12
	04/03/2006	657.60	12.57	645.03	-	-	645.03
	05/31/2006	657.60	13.49	644.11	-	-	644.11
	06/12/2006	657.60	13.80	643.80	-	-	643.80
	08/02/2006	657.60	14.62	642.98	-	-	642.98
	09/06/2006	657.60	15.06	642.54	-	-	642.54
	11/01/2006	657.60	15.36	642.24	-	-	642.24
	01/09/2007	657.60	13.75	643.85	-	-	643.85
	05/07/2007	657.60	12.35	645.25	-	-	645.25
	07/24/2007	657.60	14.40	643.20	-	-	643.20
	10/16/2007	657.60	16.35	641.25	-	-	641.25
	01/11/2008	657.60	15.05	642.55	-	-	642.55
	07/07/2008	657.60	15.00	642.60	-	-	642.60
	09/18/2008	657.60	13.65	643.95	-	-	643.95
	10/23/2008	657.60	13.65	643.95	-	-	643.95
	12/31/2008	657.60	10.66	646.94	-	-	646.94
	01/28/2009	657.60	11.51	646.09	-	-	646.09
	02/25/2009	657.60	11.71	645.89	-	-	645.89
	03/27/2009	657.60	11.79	645.81	-	-	645.81
	04/29/2009	657.60	11.66	645.94	-	-	645.94
	05/20/2009	657.60	11.91	645.69	-	-	645.69
	06/25/2009	657.60	11.35	646.25	-	-	646.25
	07/21/2009	657.60	12.29	645.31	-	-	645.31
	08/25/2009	657.60	12.28	645.32	-	-	645.32
	09/16/2009	657.60	13.36	644.24	-	-	644.24
	10/14/2009	657.60	14.04	643.56	-	-	643.56
	11/10/2009	657.60	14.56	643.04	-	-	643.04
	12/14/2009	657.60	14.63	642.97	-	-	642.97
	01/11/2010	657.60	15.06	642.54	-	-	642.54
	02/10/2010	657.60	14.84	642.76	-	-	642.76
	03/10/2010	657.60	15.31	642.29	-	-	642.29
	04/14/2010	657.60	14.98	642.62	-	-	642.62
	05/12/2010	657.60	15.76	641.84	-	-	641.84
	06/17/2010	657.60	15.63	641.97	-	-	641.97
	07/14/2010	657.60	16.41	641.19	-	-	641.19
	08/09/2010	657.60	16.31	641.29	-	-	641.29
	09/16/2010	657.60	16.11	641.49	-	-	641.49
	10/13/2010	657.60	14.74	642.86	-	-	642.86
	11/16/2010	657.60	14.87	642.73	-	-	642.73
	12/16/2010	657.60	14.27	643.33	-	-	643.33
	01/13/2010	657.60	14.21	643.39	-	-	643.39

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
6-11M	04/04/2005	658.42	14.67	643.75	-	-	643.75
	05/16/2005	658.42	14.65	643.77	-	-	643.77
	06/13/2005	658.42	14.99	643.43	-	-	643.43
	07/11/2005	658.42	15.34	643.08	-	-	643.08
	08/22/2005	658.42	15.85	642.57	-	-	642.57
	10/17/2005	658.42	14.11	644.31	-	-	644.31
	01/09/2006	658.42	13.10	645.32	-	-	645.32
	04/03/2006	658.42	12.18	646.24	-	-	646.24
	05/31/2006	658.42	13.10	645.32	-	-	645.32
	06/12/2006	658.42	13.41	645.01	-	-	645.01
	08/02/2006	658.42	14.05	644.37	-	-	644.37
	09/06/2006	658.42	14.66	643.76	-	-	643.76
11/01/2006	658.42	14.71	643.71	-	-	643.71	
	01/09/2007	658.42	13.23	645.19	-	-	645.19
	05/07/2007	658.42	11.92	646.50	-	-	646.50
	07/24/2007	658.42	13.97	644.45	-	-	644.45
	10/16/2007	658.42	15.95	642.47	-	-	642.47
	01/11/2008	658.42	14.55	643.87	-	-	643.87
	07/07/2008	658.42	14.95	643.47	-	-	643.47
6-12M	04/04/2005	658.49	15.37	643.12	-	-	643.12
	05/16/2005	658.49	15.18	643.31	-	-	643.31
	06/13/2005	658.49	15.55	642.94	-	-	642.94
	07/11/2005	658.49	15.93	642.56	-	-	642.56
	08/22/2005	658.49	16.43	642.06	-	-	642.06
	10/17/2005	658.49	14.96	643.53	-	-	643.53
	01/09/2006	658.49	13.77	644.72	-	-	644.72
	04/03/2006	658.49	12.88	645.61	-	-	645.61
	05/31/2006	658.49	13.79	644.70	-	-	644.70
	06/12/2006	658.49	14.08	644.41	-	-	644.41
	08/02/2006	658.49	14.66	643.83	-	-	643.83
	09/06/2006	658.49	15.32	643.17	-	-	643.17
	11/01/2006	658.49	15.53	642.96	-	-	642.96
	01/09/2007	658.49	13.94	644.55	-	-	644.55
	05/07/2007	658.49	12.64	645.85	-	-	645.85
	07/24/2007	658.49	14.51	643.98	-	-	643.98
10/16/2007	658.49	16.51	641.98	-	-	641.98	
01/11/2008	658.49	15.38	643.11	-	-	643.11	
07/07/2008	658.49	14.85	643.64	-	-	643.64	
7-1M	04/04/2005	654.41	12.04	642.37	-	-	642.37
	05/16/2005	654.41	12.32	642.09	-	-	642.09
	06/13/2005	654.41	12.70	641.71	-	-	641.71
	07/11/2005	654.41	13.13	641.28	-	-	641.28
	08/22/2005	654.41	13.61	640.80	-	-	640.80
	10/17/2005	654.41	11.53	642.88	-	-	642.88
	01/09/2006	654.41	10.78	643.63	-	-	643.63
	04/03/2006	654.41	9.73	644.68	-	-	644.68
	05/31/2006	654.41	10.76	643.65	-	-	643.65

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	06/12/2006	654.41	NR	-	NR	-	-
	08/02/2006	654.41	12.05	642.36	-	-	642.36
	09/06/2006	654.41	12.66	641.75	-	-	641.75
	11/01/2006	654.41	12.66	641.75	-	-	641.75
	01/09/2007	654.41	11.01	643.40	-	-	643.40
	05/07/2007	654.41	9.54	644.87	-	-	644.87
	07/24/2007	654.41	11.77	642.64	-	-	642.64
	10/16/2007	654.41	13.83	640.58	-	-	640.58
	01/11/2008	654.41	12.13	642.28	-	-	642.28
	07/07/2008	654.41	11.80	642.61	-	-	642.61
7-2M	04/04/2005	654.72	11.45	643.27	-	-	643.27
	05/16/2005	654.72	11.65	643.07	-	-	643.07
	06/13/2005	654.72	12.76	641.96	-	-	641.96
	07/11/2005	654.72	12.58	642.14	12.45	0.13	642.24
	08/22/2005	654.72	13.12	641.60	12.89	0.23	641.77
	10/17/2005	654.72	10.76	643.96	-	-	643.96
	01/09/2006	654.72	10.10	644.62	-	-	644.62
	04/03/2006	654.72	9.02	645.70	-	-	645.70
	05/31/2006	654.72	10.02	644.70	-	-	644.70
	06/12/2006	654.72	NR	-	NR	-	-
	08/02/2006	654.72	11.12	643.60	-	-	643.60
	09/06/2006	654.72	11.95	642.77	-	-	642.77
	11/01/2006	654.72	11.68	643.04	-	-	643.04
	01/09/2007	654.72	10.08	644.64	-	-	644.64
	05/07/2007	654.72	8.73	645.99	-	-	645.99
	07/24/2007	654.72	10.95	643.77	-	-	643.77
	10/16/2007	654.72	13.09	641.63	-	-	641.63
	01/11/2008	654.72	11.38	643.34	-	-	643.34
	07/07/2008	654.72	10.75	643.97	-	-	643.97
7-3M	04/04/2005	654.97	12.28	642.69	-	-	642.69
	05/16/2005	654.97	12.48	642.49	-	-	642.49
	06/13/2005	654.97	12.76	642.21	-	-	642.21
	07/11/2005	654.97	13.21	641.76	-	-	641.76
	08/22/2005	654.97	13.68	641.29	-	-	641.29
	10/17/2005	654.97	11.53	643.44	-	-	643.44
	01/09/2006	654.97	10.78	644.19	-	-	644.19
	04/03/2006	654.97	9.80	645.17	-	-	645.17
	05/31/2006	654.97	10.76	644.21	-	-	644.21
	06/12/2006	654.97	NR	-	NR	-	-
	08/02/2006	654.97	12.04	642.93	-	-	642.93
	09/06/2006	654.97	12.72	642.25	-	-	642.25
	11/01/2006	654.97	12.83	642.14	-	-	642.14
	01/09/2007	654.97	11.05	643.92	-	-	643.92
	05/07/2007	654.97	9.62	645.35	-	-	645.35
	07/24/2007	654.97	11.93	643.04	-	-	643.04
	10/16/2007	654.97	13.82	641.15	-	-	641.15
	01/11/2008	654.97	12.14	642.83	-	-	642.83
	07/07/2008	654.97	11.95	643.02	-	-	643.02

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
7-4M	04/04/2005	655.79	12.10	643.69	-	-	643.69
	05/16/2005	655.79	12.40	643.39	-	-	643.39
	06/13/2005	655.79	12.69	643.10	-	-	643.10
	07/11/2005	655.79	13.13	642.66	-	-	642.66
	08/22/2005	655.79	13.59	642.20	-	-	642.20
	10/17/2005	655.79	11.16	644.63	-	-	644.63
	01/09/2006	655.79	10.63	645.16	-	-	645.16
	04/03/2006	655.79	9.48	646.31	-	-	646.31
	05/31/2006	655.79	10.58	645.21	-	-	645.21
	06/12/2006	655.79	NR	-	NR	-	-
	08/02/2006	655.79	11.57	644.22	-	-	644.22
09/06/2006	655.79	12.37	643.42	-	-	643.42	
11/01/2006	655.79	12.13	643.66	-	-	643.66	
	01/09/2007	655.79	10.67	645.12	-	-	645.12
	05/07/2007	655.79	9.26	646.53	-	-	646.53
	07/24/2007	655.79	11.54	644.25	-	-	644.25
	10/16/2007	655.79	13.67	642.12	-	-	642.12
	01/11/2008	655.79	11.81	643.98	-	-	643.98
	07/07/2008	655.79	11.65	644.14	-	-	644.14
7-5M	04/04/2005	656.26	13.03	643.23	-	-	643.23
	05/16/2005	656.26	13.29	642.97	-	-	642.97
	06/13/2005	656.26	13.55	642.71	-	-	642.71
	07/11/2005	656.26	14.05	642.21	13.98	0.07	642.26
	08/22/2005	656.26	14.50	641.76	-	-	641.76
	10/17/2005	656.26	12.05	644.21	-	-	644.21
	01/09/2006	656.26	11.56	644.70	-	-	644.70
	04/03/2006	656.26	10.55	645.71	-	-	645.71
	05/31/2006	656.26	11.52	644.74	-	-	644.74
	06/12/2006	656.26	NR	-	NR	-	-
	08/02/2006	656.26	12.79	643.47	-	-	643.47
	09/06/2006	656.26	13.25	643.01	-	-	643.01
	11/01/2006	656.26	13.29	642.97	-	-	642.97
	01/09/2007	656.26	11.77	644.49	-	-	644.49
	05/07/2007	656.26	10.29	645.97	-	-	645.97
	07/24/2007	656.26	12.56	643.70	-	-	643.70
	10/16/2007	656.26	14.58	641.68	-	-	641.68
	01/11/2008	656.26	12.78	643.48	-	-	643.48
	07/07/2008	656.26	13.40	642.86	13.00	0.40	643.16
	09/18/2008	656.26	11.70	644.56	-	-	644.56
	10/23/2008	656.26	11.70	644.56	-	-	644.56
	12/31/2008	656.26	8.62	647.64	-	-	647.64
	01/28/2009	656.26	9.50	646.76	-	-	646.76
	02/25/2009	656.26	10.10	646.16	9.45	0.65	646.65
03/27/2009	656.26	9.47	646.79	-	-	646.79	
04/29/2009	656.26	9.59	646.67	9.58	0.01	646.68	
05/20/2009	656.26	9.74	646.52	-	-	646.52	
06/25/2009	656.26	9.31	646.95	-	-	646.95	
07/21/2009	656.26	10.32	645.94	-	-	645.94	

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	08/25/2009	656.26	10.90	645.36	-	-	645.36
	09/16/2009	656.26	11.58	644.68	11.55	0.03	644.70
	10/14/2009	656.26	12.78	643.48	12.27	0.51	643.99
	11/10/2009	656.26	12.84	643.42	12.83	0.01	643.43
	12/14/2009	656.26	13.19	643.07	-	-	643.07
	01/11/2010	656.26	13.54	642.72	-	-	642.72
	02/10/2010	656.26	13.55	642.71	-	-	642.71
	03/10/2010	656.26	14.19	642.07	-	-	642.07
	04/14/2010	656.26	14.06	642.20	-	-	642.20
	05/12/2010	656.26	14.62	641.64	-	-	641.64
	06/17/2010	656.26	14.64	641.62	-	-	641.62
	07/14/2010	656.26	15.11	641.15	-	-	641.15
	08/09/2010	656.26	14.53	641.73	-	-	641.73
	09/16/2010	656.26	14.48	641.78	-	-	641.78
	10/13/2010	656.26	13.01	643.25	12.98	0.03	643.28
	11/16/2010	656.26	13.24	643.02	-	-	643.02
	12/16/2010	656.26	12.68	643.58	-	-	643.58
	01/13/2010	656.26	12.73	643.53	-	-	643.53
7-6M	04/04/2005	656.26	11.96	644.30	-	-	644.30
	05/16/2005	656.26	12.21	644.05	-	-	644.05
	06/13/2005	656.26	12.50	643.76	-	-	643.76
	07/11/2005	656.26	12.86	643.40	-	-	643.40
	08/22/2005	656.26	13.50	642.76	13.34	0.16	642.88
	10/17/2005	656.26	10.93	645.33	-	-	645.33
	01/09/2006	656.26	10.42	645.84	-	-	645.84
	04/03/2006	656.26	9.41	646.85	-	-	646.85
	05/31/2006	656.26	10.38	645.88	-	-	645.88
	06/12/2006	656.26	NR	-	NR	-	-
	08/02/2006	656.26	11.17	645.09	-	-	645.09
	09/06/2006	656.26	12.05	644.21	-	-	644.21
	11/01/2006	656.26	11.70	644.56	-	-	644.56
	01/09/2007	656.26	10.37	645.89	-	-	645.89
	05/07/2007	656.26	9.04	647.22	-	-	647.22
	07/24/2007	656.26	11.28	644.98	-	-	644.98
	10/16/2007	656.26	13.33	642.93	13.31	0.02	642.95
	01/11/2008	656.26	11.52	644.74	-	-	644.74
	07/07/2008	656.26	11.10	645.16	-	-	645.16
	09/18/2008	656.26	10.65	645.61	-	-	645.61
	10/23/2008	656.26	11.02	645.24	-	-	645.24
	12/31/2008	656.26	7.55	648.71	-	-	648.71
	01/28/2009	656.26	8.54	647.72	-	-	647.72
	02/25/2009	656.26	8.35	647.91	-	-	647.91
	03/27/2009	656.26	8.66	647.60	-	-	647.60
	04/29/2009	656.26	8.49	647.77	-	-	647.77
	05/20/2009	656.26	8.25	648.01	-	-	648.01
	06/25/2009	656.26	8.22	648.04	-	-	648.04
	07/21/2009	656.26	9.14	647.12	-	-	647.12
	08/25/2009	656.26	9.70	646.56	-	-	646.56
	09/16/2009	656.26	10.46	645.80	-	-	645.80



**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/14/2009	656.26	11.32	644.94	-	-	644.94
	11/10/2009	656.26	11.78	644.48	-	-	644.48
	12/14/2009	656.26	11.86	644.40	-	-	644.40
	01/11/2010	656.26	11.99	644.27	-	-	644.27
	02/10/2010	656.26	12.44	643.82	-	-	643.82
	03/10/2010	656.26	13.23	643.03	-	-	643.03
	04/14/2010	656.26	12.66	643.60	-	-	643.60
	05/12/2010	656.26	12.81	643.45	-	-	643.45
	06/17/2010	656.26	13.21	643.05	-	-	643.05
	07/14/2010	656.26	13.31	642.95	-	-	642.95
	08/09/2010	656.26	13.57	642.69	-	-	642.69
	09/16/2010	656.26	13.41	642.85	-	-	642.85
	10/13/2010	656.26	11.81	644.45	-	-	644.45
	11/16/2010	656.26	12.22	644.04	-	-	644.04
	12/16/2010	656.26	11.51	644.75	-	-	644.75
	01/13/2010	656.26	11.79	644.47	-	-	644.47
7-7M	04/04/2005	656.94	13.09	643.85	-	-	643.85
	05/16/2005	656.94	13.19	643.75	-	-	643.75
	06/13/2005	656.94	13.54	643.40	-	-	643.40
	07/11/2005	656.94	13.90	643.04	-	-	643.04
	08/22/2005	656.94	14.42	642.52	14.41	0.01	642.53
	10/17/2005	656.94	12.00	644.94	-	-	644.94
	01/09/2006	656.94	11.63	645.31	-	-	645.31
	04/03/2006	656.94	10.60	646.34	-	-	646.34
	05/31/2006	656.94	11.59	645.35	-	-	645.35
	06/12/2006	656.94	NR	-	NR	-	-
	08/02/2006	656.94	12.62	644.32	-	-	644.32
	09/06/2006	656.94	13.20	643.74	-	-	643.74
	11/01/2006	656.94	13.04	643.90	-	-	643.90
	01/09/2007	656.94	11.63	645.31	-	-	645.31
	05/07/2007	656.94	10.29	646.65	-	-	646.65
	07/24/2007	656.94	12.49	644.45	-	-	644.45
	10/16/2007	656.94	14.50	642.44	-	-	642.44
	01/11/2008	656.94	12.74	644.20	-	-	644.20
	07/07/2008	656.94	13.00	643.94	-	-	643.94
	09/18/2008	656.94	11.78	645.16	-	-	645.16
	10/23/2008	656.94	11.60	645.34	-	-	645.34
	12/31/2008	656.94	8.15	648.79	-	-	648.79
	01/28/2009	656.94	8.84	648.10	-	-	648.10
	02/25/2009	656.94	9.57	647.37	-	-	647.37
	03/27/2009	656.94	8.22	648.72	-	-	648.72
	04/29/2009	656.94	9.63	647.31	-	-	647.31
	05/20/2009	656.94	9.77	647.17	-	-	647.17
	06/25/2009	656.94	9.34	647.60	-	-	647.60
	07/21/2009	656.94	10.31	646.63	-	-	646.63
	08/25/2009	656.94	10.85	646.09	-	-	646.09
	09/16/2009	656.94	11.54	645.40	-	-	645.40
	10/14/2009	656.94	12.25	644.69	-	-	644.69
	11/10/2009	656.94	12.77	644.17	-	-	644.17

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	12/14/2009	656.94	17.06	639.88	-	-	639.88
	01/11/2010	656.94	12.64	644.30	-	-	644.30
	02/10/2010	656.94	13.43	643.51	-	-	643.51
	03/10/2010	656.94	14.01	642.93	-	-	642.93
	04/14/2010	656.94	13.71	643.23	-	-	643.23
	05/12/2010	656.94	13.56	643.38	-	-	643.38
	06/17/2010	656.94	13.58	643.36	-	-	643.36
	07/14/2010	656.94	13.45	643.49	-	-	643.49
	08/09/2010	656.94	14.46	642.48	-	-	642.48
	09/16/2010	656.94	14.37	642.57	-	-	642.57
	10/13/2010	656.94	12.82	644.12	-	-	644.12
	11/16/2010	656.94	13.21	643.73	-	-	643.73
	12/16/2010	656.94	12.49	644.45	-	-	644.45
	01/13/2010	656.94	12.68	644.26	-	-	644.26
7-8M	04/04/2005	657.32	12.87	644.45	12.50	0.37	644.73
	05/16/2005	657.32	12.80	644.52	-	-	644.52
	06/13/2005	657.32	13.03	644.29	-	-	644.29
	07/11/2005	657.32	13.62	643.70	13.42	0.20	643.85
	08/22/2005	657.32	14.16	643.16	14.01	0.15	643.27
	10/17/2005	657.32	10.94	646.38	-	-	646.38
	01/09/2006	657.32	11.06	646.26	-	-	646.26
	04/03/2006	657.32	9.78	647.54	-	-	647.54
	05/31/2006	657.32	10.97	646.35	-	-	646.35
	06/12/2006	657.32	NR	-	NR	-	-
	08/02/2006	657.32	11.83	645.49	-	-	645.49
	09/06/2006	657.32	12.59	644.73	-	-	644.73
	11/01/2006	657.32	12.09	645.23	-	-	645.23
	01/09/2007	657.32	10.73	646.59	-	-	646.59
	05/07/2007	657.32	9.32	648.00	-	-	648.00
	07/24/2007	657.32	12.24	645.08	-	-	645.08
	10/16/2007	657.32	13.97	643.35	-	-	643.35
	01/11/2008	657.32	11.72	645.60	-	-	645.60
	07/07/2008	657.32	14.05	643.27	-	-	643.27
	09/18/2008	657.32	13.55	643.77	-	-	643.77
	10/23/2008	657.32	11.32	646.00	-	-	646.00
	12/31/2008	657.32	7.84	649.48	-	-	649.48
	01/28/2009	657.32	9.20	648.12	-	-	648.12
	02/25/2009	657.32	8.63	648.69	-	-	648.69
	03/27/2009	657.32	7.24	650.08	-	-	650.08
	04/29/2009	657.32	8.81	648.51	-	-	648.51
	05/20/2009	657.32	8.84	648.48	-	-	648.48
	06/25/2009	657.32	8.62	648.70	-	-	648.70
	07/21/2009	657.32	9.47	647.85	-	-	647.85
	08/25/2009	657.32	10.08	647.24	-	-	647.24
	09/16/2009	657.32	11.02	646.30	-	-	646.30
	10/14/2009	657.32	11.56	645.76	-	-	645.76
	11/10/2009	657.32	13.61	643.71	-	-	643.71
	12/14/2009	657.32	12.42	644.90	-	-	644.90
	01/11/2010	657.32	11.98	645.34	-	-	645.34

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	02/10/2010	657.32	14.01	643.31	-	-	643.31
	03/10/2010	657.32	13.26	644.06	-	-	644.06
	04/14/2010	657.32	11.78	645.54	-	-	645.54
	05/12/2010	657.32	11.73	645.59	-	-	645.59
	06/17/2010	657.32	12.36	644.96	-	-	644.96
	07/14/2010	657.32	12.46	644.86	-	-	644.86
	08/09/2010	657.32	13.97	643.35	-	-	643.35
	09/16/2010	657.32	13.76	643.56	-	-	643.56
	10/13/2010	657.32	11.86	645.46	-	-	645.46
	11/16/2010	657.32	12.73	644.59	-	-	644.59
	12/16/2010	657.32	11.93	645.39	-	-	645.39
	01/13/2010	657.32	12.25	645.07	-	-	645.07
7-9M	04/04/2005	657.97	13.50	644.47	-	-	644.47
	05/16/2005	657.97	13.64	644.33	13.60	0.04	644.36
	06/13/2005	657.97	13.93	644.04	-	-	644.04
	07/11/2005	657.97	14.39	643.58	14.28	0.11	643.66
	08/22/2005	657.97	14.86	643.11	14.78	0.08	643.17
	10/17/2005	657.97	12.38	645.59	-	-	645.59
	01/09/2006	657.97	12.01	645.96	-	-	645.96
	04/03/2006	657.97	10.99	646.98	-	-	646.98
	05/31/2006	657.97	11.96	646.01	-	-	646.01
	06/12/2006	657.97	NR	-	NR	-	-
	08/02/2006	657.97	12.79	645.18	-	-	645.18
	09/06/2006	657.97	13.52	644.45	-	-	644.45
	11/01/2006	657.97	13.14	644.83	-	-	644.83
	01/09/2007	657.97	11.90	646.07	-	-	646.07
	05/07/2007	657.97	10.64	647.33	-	-	647.33
	07/24/2007	657.97	12.92	645.05	-	-	645.05
	10/16/2007	657.97	14.86	643.11	-	-	643.11
	01/11/2008	657.97	12.91	645.06	-	-	645.06
	07/07/2008	657.97	14.45	643.52	-	-	643.52
7-10M	04/04/2005	659.20	11.49	647.71	-	-	647.71
	05/16/2005	659.20	12.65	646.55	-	-	646.55
	06/13/2005	659.20	13.14	646.06	-	-	646.06
	07/11/2005	659.20	13.21	645.99	-	-	645.99
	08/22/2005	659.20	14.90	644.30	-	-	644.30
	10/17/2005	659.20	10.95	648.25	-	-	648.25
	01/09/2006	659.20	11.79	647.41	-	-	647.41
	04/03/2006	659.20	11.12	648.08	-	-	648.08
	05/31/2006	659.20	11.99	647.21	-	-	647.21
	06/12/2006	659.20	NR	-	NR	-	-
	08/02/2006	659.20	12.69	646.51	-	-	646.51
	09/06/2006	659.20	13.32	645.88	-	-	645.88
	11/01/2006	659.20	11.54	647.66	-	-	647.66
	01/09/2007	659.20	11.62	647.58	-	-	647.58
	05/07/2007	659.20	10.65	648.55	-	-	648.55
	07/24/2007	659.20	12.56	646.64	-	-	646.64
	10/16/2007	659.20	15.03	644.17	-	-	644.17

**Table D-1  
Historical Well Gauging Data Summary**

**Areas 3805 and 1995  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/11/2008	659.20	11.63	647.57	-	-	647.57
	07/07/2008	659.20	13.45	645.75	-	-	645.75
7-11M	04/04/2005	660.48	15.73	644.75	-	-	644.75
	05/16/2005	660.48	15.74	644.74	-	-	644.74
	06/13/2005	660.48	16.04	644.44	-	-	644.44
	07/11/2005	660.48	16.37	644.11	-	-	644.11
	08/22/2005	660.48	16.93	643.55	-	-	643.55
	10/17/2005	660.48	14.94	645.54	-	-	645.54
	01/09/2006	660.48	14.17	646.31	-	-	646.31
	04/03/2006	660.48	13.13	647.35	-	-	647.35
	05/31/2006	660.48	14.13	646.35	-	-	646.35
	06/12/2006	660.48	NR	-	NR	-	-
	08/02/2006	660.48	14.95	645.53	-	-	645.53
	09/06/2006	660.48	15.67	644.81	-	-	644.81
	11/01/2006	660.48	15.53	644.95	-	-	644.95
	01/09/2007	660.48	14.21	646.27	-	-	646.27
	05/07/2007	660.48	12.92	647.56	-	-	647.56
	07/24/2007	660.48	15.07	645.41	-	-	645.41
	10/16/2007	660.48	16.95	643.53	-	-	643.53
	01/11/2008	660.48	15.50	644.98	-	-	644.98
	07/07/2008	660.48	16.10	644.38	-	-	644.38
	09/18/2008	660.48	14.35	646.13	-	-	646.13
	10/23/2008	660.48	14.55	645.93	-	-	645.93
	12/31/2008	660.48	11.48	649.00	-	-	649.00
	01/28/2009	660.48	12.24	648.24	-	-	648.24
	02/25/2009	660.48	12.35	648.13	-	-	648.13
	03/27/2009	660.48	10.72	649.76	-	-	649.76
	04/29/2009	660.48	12.27	648.21	-	-	648.21
	05/20/2009	660.48	12.38	648.10	-	-	648.10
	06/25/2009	660.48	11.34	649.14	-	-	649.14
	07/21/2009	660.48	12.98	647.50	-	-	647.50
	08/25/2009	660.48	13.41	647.07	-	-	647.07
	09/16/2009	660.48	14.14	646.34	-	-	646.34
	10/14/2009	660.48	14.82	645.66	-	-	645.66
	11/10/2009	660.48	15.92	644.56	-	-	644.56
	12/14/2009	660.48	15.21	645.27	-	-	645.27
	01/11/2010	660.48	15.39	645.09	-	-	645.09
	02/10/2010	660.48	16.01	644.47	-	-	644.47
	03/10/2010	660.48	16.68	643.80	-	-	643.80
	04/14/2010	660.48	16.21	644.27	-	-	644.27
	05/12/2010	660.48	16.38	644.10	-	-	644.10
	06/17/2010	660.48	16.34	644.14	-	-	644.14
	07/14/2010	660.48	17.21	643.27	-	-	643.27
	08/09/2010	660.48	17.02	643.46	-	-	643.46
	09/16/2010	660.48	16.91	643.57	-	-	643.57
	10/13/2010	660.48	15.33	645.15	-	-	645.15
	11/16/2010	660.48	15.68	644.80	-	-	644.80
	12/16/2010	660.48	14.99	645.49	-	-	645.49
	01/13/2010	660.48	15.31	645.17	-	-	645.17

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
7-12M	04/04/2005	660.77	15.13	645.64	-	-	645.64
	05/16/2005	660.77	15.20	645.57	-	-	645.57
	06/13/2005	660.77	15.51	645.26	-	-	645.26
	07/11/2005	660.77	15.77	645.00	-	-	645.00
	08/22/2005	660.77	16.40	644.37	-	-	644.37
	10/17/2005	660.77	14.30	646.47	-	-	646.47
	01/09/2006	660.77	13.66	647.11	-	-	647.11
	04/03/2006	660.77	12.60	648.17	-	-	648.17
	05/31/2006	660.77	13.58	647.19	-	-	647.19
	06/12/2006	660.77	NR	-	NR	-	-
	08/02/2006	660.77	14.26	646.51	-	-	646.51
	09/06/2006	660.77	15.12	645.65	-	-	645.65
	11/01/2006	660.77	14.81	645.96	-	-	645.96
	01/09/2007	660.77	13.60	647.17	-	-	647.17
	05/07/2007	660.77	12.31	648.46	-	-	648.46
	07/24/2007	660.77	14.54	646.23	-	-	646.23
	10/16/2007	660.77	16.37	644.40	-	-	644.40
	01/11/2008	660.77	14.88	645.89	-	-	645.89
	07/07/2008	660.77	15.10	645.67	-	-	645.67
8-1M	04/04/2005	654.86	10.53	644.33	-	-	644.33
	05/16/2005	654.86	10.79	644.07	-	-	644.07
	06/13/2005	654.86	11.13	643.73	-	-	643.73
	07/11/2005	654.86	11.55	643.31	-	-	643.31
	08/22/2005	654.86	12.02	642.84	-	-	642.84
	10/17/2005	654.86	9.68	645.18	-	-	645.18
	01/09/2006	654.86	9.13	645.73	-	-	645.73
	04/03/2006	654.86	8.07	646.79	-	-	646.79
	05/31/2006	654.86	9.07	645.79	-	-	645.79
	06/12/2006	654.86	NR	-	NR	-	-
	08/02/2006	654.86	NR	-	NR	-	-
	09/06/2006	654.86	10.92	643.94	-	-	643.94
	11/01/2006	654.86	10.39	644.47	-	-	644.47
	01/09/2007	654.86	9.10	645.76	-	-	645.76
	05/07/2007	654.86	7.76	647.10	-	-	647.10
	07/24/2007	654.86	10.06	644.80	-	-	644.80
	10/16/2007	654.86	12.10	642.76	-	-	642.76
	01/11/2008	654.86	10.19	644.67	-	-	644.67
	07/07/2008	654.86	9.60	645.26	-	-	645.26
	09/18/2008	654.86	9.50	645.36	-	-	645.36
	10/23/2008	654.86	8.35	646.51	-	-	646.51
	12/31/2008	654.86	6.12	648.74	-	-	648.74
	01/28/2009	654.86	9.35	645.51	-	-	645.51
	02/25/2009	654.86	7.23	647.63	-	-	647.63
03/27/2009	654.86	7.56	647.30	-	-	647.30	
04/29/2009	654.86	7.25	647.61	-	-	647.61	
05/20/2009	654.86	7.21	647.65	-	-	647.65	
06/25/2009	654.86	7.11	647.75	-	-	647.75	
07/21/2009	654.86	7.92	646.94	-	-	646.94	

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	08/25/2009	654.86	8.52	646.34	-	-	646.34
	09/16/2009	654.86	9.45	645.41	-	-	645.41
	10/14/2009	654.86	10.46	644.40	-	-	644.40
	11/10/2009	654.86	10.83	644.03	-	-	644.03
	12/14/2009	654.86	10.66	644.20	-	-	644.20
	01/11/2010	654.86	10.73	644.13	-	-	644.13
	02/10/2010	654.86	11.46	643.40	-	-	643.40
	03/10/2010	654.86	12.24	642.62	-	-	642.62
	04/14/2010	654.86	11.71	643.15	-	-	643.15
	05/12/2010	654.86	12.37	642.49	-	-	642.49
	06/17/2010	654.86	12.74	642.12	-	-	642.12
	07/14/2010	654.86	13.07	641.79	-	-	641.79
	08/09/2010	654.86	12.48	642.38	-	-	642.38
	09/16/2010	654.86	12.57	642.29	-	-	642.29
	10/13/2010	654.86	10.98	643.88	-	-	643.88
	11/16/2010	654.86	11.31	643.55	-	-	643.55
	12/16/2010	654.86	10.54	644.32	-	-	644.32
	01/13/2010	654.86	10.89	643.97	-	-	643.97
8-2M	04/04/2005	655.33	10.08	645.25	-	-	645.25
	05/16/2005	655.33	10.39	644.94	-	-	644.94
	06/13/2005	655.33	10.70	644.63	-	-	644.63
	07/11/2005	655.33	11.08	644.25	-	-	644.25
	08/22/2005	655.33	11.67	643.66	-	-	643.66
	10/17/2005	655.33	9.25	646.08	-	-	646.08
	01/09/2006	655.33	8.75	646.58	-	-	646.58
	04/03/2006	655.33	7.59	647.74	-	-	647.74
	05/31/2006	655.33	8.70	646.63	-	-	646.63
	06/12/2006	655.33	NR	-	NR	-	-
	08/02/2006	655.33	NR	-	NR	-	-
	09/06/2006	655.33	10.51	644.82	-	-	644.82
	11/01/2006	655.33	9.80	645.53	-	-	645.53
	01/09/2007	655.33	8.58	646.75	-	-	646.75
	05/07/2007	655.33	7.28	648.05	-	-	648.05
	07/24/2007	655.33	9.90	645.43	-	-	645.43
	10/16/2007	655.33	11.67	643.66	-	-	643.66
	01/11/2008	655.33	9.67	645.66	-	-	645.66
	07/07/2008	655.33	9.50	645.83	-	-	645.83
	09/18/2008	655.33	9.15	646.18	-	-	646.18
	10/23/2008	655.33	9.10	646.23	-	-	646.23
	12/31/2008	655.33	6.05	649.28	-	-	649.28
	01/28/2009	655.33	7.05	648.28	-	-	648.28
	02/25/2009	655.33	7.01	648.32	-	-	648.32
	03/27/2009	655.33	7.14	648.19	-	-	648.19
	04/29/2009	655.33	6.86	648.47	-	-	648.47
	05/20/2009	655.33	6.72	648.61	-	-	648.61
	06/25/2009	655.33	6.76	648.57	-	-	648.57
	07/21/2009	655.33	7.54	647.79	-	-	647.79
	08/25/2009	655.33	8.12	647.21	-	-	647.21
	09/16/2009	655.33	9.23	646.10	-	-	646.10

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/14/2009	655.33	10.01	645.32	9.91	0.10	645.42
	11/10/2009	655.33	10.52	644.81	-	-	644.81
	12/14/2009	655.33	10.68	644.65	-	-	644.65
	01/11/2010	655.33	10.74	644.59	-	-	644.59
	02/10/2010	655.33	11.08	644.25	-	-	644.25
	03/10/2010	655.33	11.64	643.69	-	-	643.69
	04/14/2010	655.33	10.94	644.39	-	-	644.39
	05/12/2010	655.33	11.59	643.74	-	-	643.74
	06/17/2010	655.33	12.01	643.32	-	-	643.32
	07/14/2010	655.33	17.68	637.65	-	-	637.65
	08/09/2010	655.33	12.17	643.16	-	-	643.16
	09/16/2010	655.33	13.25	642.08	-	-	642.08
	10/13/2010	655.33	10.61	644.72	-	-	644.72
	11/16/2010	655.33	11.03	644.30	-	-	644.30
	12/16/2010	655.33	10.17	645.16	-	-	645.16
	01/13/2010	655.33	10.69	#VALUE!	-	-	#VALUE!
8-3M	04/04/2005	655.55	10.77	644.78	-	-	644.78
	05/16/2005	655.55	11.20	644.35	-	-	644.35
	06/13/2005	655.55	11.42	644.13	-	-	644.13
	07/11/2005	655.55	11.82	643.73	-	-	643.73
	08/22/2005	655.55	12.34	643.21	-	-	643.21
	10/17/2005	655.55	9.80	645.75	-	-	645.75
	01/09/2006	655.55	9.34	646.21	-	-	646.21
	04/03/2006	655.55	8.28	647.27	-	-	647.27
	05/31/2006	655.55	9.30	646.25	-	-	646.25
	06/12/2006	655.55	NR	-	NR	-	-
	08/02/2006	655.55	NR	-	NR	-	-
	09/06/2006	655.55	11.05	644.50	-	-	644.50
	11/01/2006	655.55	10.52	645.03	-	-	645.03
	01/09/2007	655.55	9.26	646.29	-	-	646.29
	05/07/2007	655.55	7.96	647.59	-	-	647.59
	07/24/2007	655.55	10.48	645.07	-	-	645.07
	10/16/2007	655.55	12.27	643.28	-	-	643.28
	01/11/2008	655.55	10.37	645.18	-	-	645.18
	07/07/2008	655.55	10.25	645.30	-	-	645.30
8-4M	04/04/2005	656.56	10.78	645.78	-	-	645.78
	05/16/2005	656.56	11.17	645.39	-	-	645.39
	06/13/2005	656.56	11.47	645.09	-	-	645.09
	07/11/2005	656.56	11.87	644.69	-	-	644.69
	08/22/2005	656.56	12.52	644.04	-	-	644.04
	10/17/2005	656.56	9.90	646.66	-	-	646.66
	01/09/2006	656.56	9.46	647.10	-	-	647.10
	04/03/2006	656.56	8.32	648.24	-	-	648.24
	05/31/2006	656.56	9.41	647.15	-	-	647.15
	06/12/2006	656.56	NR	-	NR	-	-
	08/02/2006	656.56	NR	-	NR	-	-
	09/06/2006	656.56	11.16	645.40	-	-	645.40
	11/01/2006	656.56	10.42	646.14	-	-	646.14

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	01/09/2007	656.56	9.13	647.43	-	-	647.43
	05/07/2007	656.56	7.77	648.79	7.71	0.06	648.84
	07/24/2007	656.56	10.93	645.63	-	-	645.63
	10/16/2007	656.56	12.38	644.18	-	-	644.18
	01/11/2008	656.56	10.39	646.17	-	-	646.17
	07/07/2008	656.56	10.40	646.16	-	-	646.16
8-5M	04/04/2005	656.32	11.03	645.29	-	-	645.29
	05/16/2005	656.32	11.49	644.83	-	-	644.83
	06/13/2005	656.32	11.68	644.64	-	-	644.64
	07/11/2005	656.32	12.05	644.27	-	-	644.27
	08/22/2005	656.32	12.65	643.67	-	-	643.67
	10/17/2005	656.32	10.03	646.29	-	-	646.29
	01/09/2006	656.32	9.60	646.72	-	-	646.72
	04/03/2006	656.32	8.53	647.79	-	-	647.79
	05/31/2006	656.32	9.54	646.78	-	-	646.78
	06/12/2006	656.32	NR	-	NR	-	-
	08/02/2006	656.32	NR	-	NR	-	-
	09/06/2006	656.32	11.21	645.11	-	-	645.11
	11/01/2006	656.32	10.69	645.63	-	-	645.63
	01/09/2007	656.32	9.50	646.82	-	-	646.82
	05/07/2007	656.32	8.19	648.13	-	-	648.13
	07/24/2007	656.32	10.90	645.42	-	-	645.42
	10/16/2007	656.32	12.49	643.83	-	-	643.83
	01/11/2008	656.32	10.61	645.71	-	-	645.71
	07/07/2008	656.32	11.10	645.22	-	-	645.22
8-6M	04/04/2005	658.69	12.66	646.03	-	-	646.03
	05/16/2005	658.69	13.10	645.59	-	-	645.59
	06/13/2005	658.69	13.30	645.39	-	-	645.39
	07/11/2005	658.69	13.62	645.07	-	-	645.07
	08/22/2005	658.69	14.26	644.43	-	-	644.43
	10/17/2005	658.69	11.69	647.00	-	-	647.00
	01/09/2006	658.69	11.18	647.51	-	-	647.51
	04/03/2006	658.69	10.07	648.62	-	-	648.62
	05/31/2006	658.69	11.15	647.54	-	-	647.54
	06/12/2006	658.69	NR	-	NR	-	-
	08/02/2006	658.69	NR	-	NR	-	-
	09/06/2006	658.69	12.84	645.85	-	-	645.85
	11/01/2006	658.69	12.25	646.44	-	-	646.44
	01/09/2007	658.69	11.09	647.60	-	-	647.60
	05/07/2007	658.69	9.81	648.88	-	-	648.88
	07/24/2007	658.69	12.59	646.10	-	-	646.10
	10/16/2007	658.69	14.11	644.58	-	-	644.58
	01/11/2008	658.69	12.27	646.42	-	-	646.42
	07/07/2008	658.69	12.50	646.19	-	-	646.19
8-7M	04/04/2005	659.02	13.46	645.56	-	-	645.56
	05/16/2005	659.02	13.83	645.19	-	-	645.19
	06/13/2005	659.02	14.03	644.99	-	-	644.99



**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	07/11/2005	659.02	14.36	644.66	-	-	644.66
	08/22/2005	659.02	15.03	643.99	-	-	643.99
	10/17/2005	659.02	12.44	646.58	-	-	646.58
	01/09/2006	659.02	11.93	647.09	-	-	647.09
	04/03/2006	659.02	10.87	648.15	-	-	648.15
	05/31/2006	659.02	11.83	647.19	-	-	647.19
	06/12/2006	659.02	NR	-	NR	-	-
	08/02/2006	659.02	NR	-	NR	-	-
	09/06/2006	659.02	13.45	645.57	-	-	645.57
	11/01/2006	659.02	12.99	646.03	-	-	646.03
	01/09/2007	659.02	11.81	647.21	-	-	647.21
	05/07/2007	659.02	10.48	648.54	-	-	648.54
	07/24/2007	659.02	13.28	645.74	-	-	645.74
	10/16/2007	659.02	14.84	644.18	-	-	644.18
	01/11/2008	659.02	12.96	646.06	-	-	646.06
	07/07/2008	659.02	13.85	645.17	-	-	645.17
8-8M	04/04/2005	659.46	13.37	646.09	-	-	646.09
	05/16/2005	659.46	13.55	645.91	-	-	645.91
	06/13/2005	659.46	13.86	645.60	-	-	645.60
	07/11/2005	659.46	14.09	645.37	-	-	645.37
	08/22/2005	659.46	14.55	644.91	-	-	644.91
	10/17/2005	659.46	12.43	647.03	-	-	647.03
	01/09/2006	659.46	11.84	647.62	-	-	647.62
	04/03/2006	659.46	10.80	648.66	-	-	648.66
	05/31/2006	659.46	11.69	647.77	-	-	647.77
	06/12/2006	659.46	NR	-	NR	-	-
	08/02/2006	659.46	NR	-	NR	-	-
	09/06/2006	659.46	13.26	646.20	-	-	646.20
	11/01/2006	659.46	12.93	646.53	-	-	646.53
	01/09/2007	659.46	11.70	647.76	-	-	647.76
	05/07/2007	659.46	10.43	649.03	-	-	649.03
	07/24/2007	659.46	12.62	646.84	-	-	646.84
	10/16/2007	659.46	14.53	644.93	-	-	644.93
	01/11/2008	659.46	12.95	646.51	-	-	646.51
	07/07/2008	659.46	12.45	647.01	-	-	647.01
	09/18/2008	659.46	12.00	647.46	-	-	647.46
	10/23/2008	659.46	11.60	647.86	-	-	647.86
	12/31/2008	659.46	9.12	650.34	-	-	650.34
	01/28/2009	659.46	9.80	649.66	-	-	649.66
	02/25/2009	659.46	9.82	649.64	-	-	649.64
	03/27/2009	659.46	10.20	649.26	-	-	649.26
	04/29/2009	659.46	9.81	649.65	-	-	649.65
	05/20/2009	659.46	9.86	649.60	-	-	649.60
	06/25/2009	659.46	9.62	649.84	-	-	649.84
	07/21/2009	659.46	10.36	649.10	-	-	649.10
	08/25/2009	659.46	10.86	648.60	-	-	648.60
	09/16/2009	659.46	11.78	647.68	-	-	647.68
	10/14/2009	659.46	12.68	646.78	-	-	646.78
	11/10/2009	659.46	13.07	646.39	-	-	646.39

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	12/14/2009	659.46	12.58	646.88	-	-	646.88
	01/11/2010	659.46	12.76	646.70	-	-	646.70
	02/10/2010	659.46	14.68	644.78	-	-	644.78
	03/10/2010	659.46	13.98	645.48	-	-	645.48
	04/14/2010	659.46	12.99	646.47	-	-	646.47
	05/12/2010	659.46	14.63	644.83	-	-	644.83
	06/17/2010	659.46	14.42	645.04	-	-	645.04
	07/14/2010	659.46	15.03	644.43	-	-	644.43
	08/09/2010	659.46	14.79	644.67	-	-	644.67
	09/16/2010	659.46	14.78	644.68	-	-	644.68
	10/13/2010	659.46	13.19	646.27	-	-	646.27
	11/16/2010	659.46	11.96	647.50	-	-	647.50
	12/16/2010	659.46	12.74	646.72	-	-	646.72
	01/13/2010	659.46	13.15	646.31	-	-	646.31
9-1M	04/04/2005	656.72	10.50	646.22	-	-	646.22
	05/16/2005	656.72	10.70	646.02	-	-	646.02
	06/13/2005	656.72	11.16	645.56	-	-	645.56
	07/11/2005	656.72	11.60	645.12	11.56	0.04	645.15
	08/22/2005	656.72	12.50	644.22	12.17	0.33	644.47
	10/17/2005	656.72	9.25	647.47	-	-	647.47
	01/09/2006	656.72	9.12	647.60	-	-	647.60
	04/03/2006	656.72	8.12	648.60	-	-	648.60
	05/31/2006	656.72	9.18	647.54	-	-	647.54
	06/12/2006	656.72	NR	-	NR	-	-
	08/02/2006	656.72	NR	-	NR	-	-
	09/06/2006	656.72	11.06	645.66	-	-	645.66
	11/01/2006	656.72	10.15	646.57	-	-	646.57
	01/09/2007	656.72	9.10	647.62	-	-	647.62
	05/07/2007	656.72	7.78	648.94	-	-	648.94
	07/24/2007	656.72	10.25	646.47	-	-	646.47
	10/16/2007	656.72	12.35	644.37	12.22	0.13	644.47
	01/11/2008	656.72	9.94	646.78	-	-	646.78
	07/07/2008	656.72	9.65	647.07	-	-	647.07
9-2M	04/04/2005	655.60	7.93	647.67	-	-	647.67
	05/16/2005	655.60	8.41	647.19	-	-	647.19
	06/13/2005	655.60	8.93	646.67	-	-	646.67
	07/11/2005	655.60	9.06	646.54	-	-	646.54
	08/22/2005	655.60	9.88	645.72	-	-	645.72
	10/17/2005	655.60	7.28	648.32	-	-	648.32
	01/09/2006	655.60	7.22	648.38	-	-	648.38
	04/03/2006	655.60	6.30	649.30	-	-	649.30
	05/31/2006	655.60	7.19	648.41	-	-	648.41
	06/12/2006	655.60	NR	-	NR	-	-
	08/02/2006	655.60	NR	-	NR	-	-
	09/06/2006	655.60	9.08	646.52	-	-	646.52
	11/01/2006	655.60	8.13	647.47	-	-	647.47
	01/09/2007	655.60	7.23	648.37	-	-	648.37
	05/07/2007	655.60	5.94	649.66	-	-	649.66

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	07/24/2007	655.60	7.88	647.72	-	-	647.72
	10/16/2007	655.60	9.95	645.65	-	-	645.65
	01/11/2008	655.60	7.74	647.86	-	-	647.86
	07/07/2008	655.60	7.30	648.30	-	-	648.30
	09/18/2008	655.60	7.85	647.75	-	-	647.75
	10/23/2008	655.60	8.15	647.45	-	-	647.45
	12/31/2008	655.60	4.66	650.94	-	-	650.94
	01/28/2009	655.60	5.72	649.88	-	-	649.88
	02/25/2009	655.60	6.64	648.96	-	-	648.96
	03/27/2009	655.60	5.60	650.00	-	-	650.00
	04/29/2009	655.60	5.41	650.19	-	-	650.19
	05/20/2009	655.60	5.18	650.42	-	-	650.42
	06/25/2009	655.60	9.47	646.13	-	-	646.13
	07/21/2009	655.60	6.08	649.52	-	-	649.52
	08/25/2009	655.60	6.58	649.02	-	-	649.02
	09/16/2009	655.60	8.15	647.45	-	-	647.45
	10/14/2009	655.60	9.21	646.39	-	-	646.39
	11/10/2009	655.60	4.38	651.22	-	-	651.22
	12/14/2009	655.60	8.89	646.71	-	-	646.71
	01/11/2010	655.60	9.23	646.37	-	-	646.37
	02/10/2010	655.60	9.07	646.53	-	-	646.53
	03/10/2010	655.60	9.41	646.19	-	-	646.19
	04/14/2010	655.60	9.48	646.12	-	-	646.12
	05/12/2010	655.60	10.74	644.86	-	-	644.86
	06/17/2010	655.60	10.99	644.61	-	-	644.61
	07/14/2010	655.60	11.07	644.53	-	-	644.53
	08/09/2010	655.60	10.55	645.05	-	-	645.05
	09/16/2010	655.60	10.99	644.61	-	-	644.61
	10/13/2010	655.60	8.84	646.76	-	-	646.76
	11/16/2010	655.60	10.98	644.62	-	-	644.62
	12/16/2010	655.60	8.91	646.69	-	-	646.69
	01/13/2010	655.60	9.62	645.98	-	-	645.98
9-3M	04/04/2005	656.50	9.39	647.11	-	-	647.11
	05/16/2005	656.50	10.26	646.24	-	-	646.24
	06/13/2005	656.50	10.67	645.83	-	-	645.83
	07/11/2005	656.50	10.97	645.53	-	-	645.53
	08/22/2005	656.50	11.64	644.86	11.60	0.04	644.89
	10/17/2005	656.50	8.31	648.19	-	-	648.19
	01/09/2006	656.50	8.49	648.01	-	-	648.01
	04/03/2006	656.50	7.44	649.06	-	-	649.06
	05/31/2006	656.50	8.63	647.87	-	-	647.87
	06/12/2006	656.50	NR	-	NR	-	-
	08/02/2006	656.50	NR	-	NR	-	-
	09/06/2006	656.50	10.41	646.09	-	-	646.09
	11/01/2006	656.50	9.47	647.03	-	-	647.03
	01/09/2007	656.50	8.31	648.19	-	-	648.19
	05/07/2007	656.50	7.12	649.38	-	-	649.38
	07/24/2007	656.50	9.84	646.66	-	-	646.66
	10/16/2007	656.50	11.59	644.91	-	-	644.91

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	01/11/2008	656.50	9.37	647.13	-	-	647.13
	07/07/2008	656.50	9.35	647.15	-	-	647.15
10-1S	04/04/2005	656.86	8.50	648.36	-	-	648.36
	05/16/2005	656.86	9.05	647.81	-	-	647.81
	06/13/2005	656.86	9.07	647.79	-	-	647.79
	07/11/2005	656.86	9.55	647.31	-	-	647.31
	08/22/2005	656.86	10.55	646.31	-	-	646.31
	10/17/2005	656.86	8.36	648.50	-	-	648.50
	01/09/2006	656.86	7.95	648.91	-	-	648.91
	04/03/2006	656.86	6.97	649.89	-	-	649.89
	05/31/2006	656.86	7.91	648.95	-	-	648.95
	06/12/2006	656.86	NR	-	NR	-	-
	08/02/2006	656.86	NR	-	NR	-	-
	09/06/2006	656.86	9.65	647.21	-	-	647.21
	11/01/2006	656.86	8.69	648.17	-	-	648.17
	01/09/2007	656.86	7.64	649.22	-	-	649.22
	05/07/2007	656.86	6.68	650.18	-	-	650.18
	07/24/2007	656.86	8.41	648.45	-	-	648.45
	10/16/2007	656.86	10.60	646.26	-	-	646.26
	01/11/2008	656.86	8.56	648.30	-	-	648.30
10-2S	04/04/2005	657.78	9.75	648.03	-	-	648.03
	05/16/2005	657.78	10.34	647.44	-	-	647.44
	06/13/2005	657.78	10.92	646.86	-	-	646.86
	07/11/2005	657.78	10.66	647.12	-	-	647.12
	08/22/2005	657.78	11.66	646.12	-	-	646.12
	10/17/2005	657.78	9.25	648.53	-	-	648.53
	01/09/2006	657.78	8.96	648.82	-	-	648.82
	04/03/2006	657.78	8.10	649.68	-	-	649.68
	05/31/2006	657.78	8.96	648.82	-	-	648.82
	06/12/2006	657.78	NR	-	NR	-	-
	08/02/2006	657.78	NR	-	NR	-	-
	09/06/2006	657.78	10.68	647.10	-	-	647.10
	11/01/2006	657.78	9.78	648.00	-	-	648.00
	01/09/2007	657.78	8.89	648.89	-	-	648.89
	05/07/2007	657.78	7.68	650.10	-	-	650.10
	07/24/2007	657.78	9.63	648.15	-	-	648.15
	10/16/2007	657.78	11.84	645.94	-	-	645.94
	01/11/2008	657.78	9.75	648.03	-	-	648.03
	09/18/2008	657.78	9.22	648.56	-	-	648.56
	10/23/2008	657.78	9.80	647.98	-	-	647.98
	12/31/2008	657.78	6.46	651.32	-	-	651.32
	01/28/2009	657.78	NR	-	NR	-	-
	02/25/2009	657.78	6.32	651.46	-	-	651.46
	03/27/2009	657.78	7.29	650.49	-	-	650.49
	04/29/2009	657.78	6.88	650.90	-	-	650.90
	05/20/2009	657.78	6.25	651.53	-	-	651.53
	06/25/2009	657.78	6.97	650.81	-	-	650.81
	07/21/2009	657.78	7.53	650.25	-	-	650.25

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	08/25/2009	657.78	7.62	650.16	-	-	650.16
	09/16/2009	657.78	16.96	640.82	-	-	640.82
	10/14/2009	657.78	10.61	647.17	-	-	647.17
	11/10/2009	657.78	10.93	646.85	-	-	646.85
	12/14/2009	657.78	11.31	646.47	-	-	646.47
	01/11/2010	657.78	11.72	646.06	-	-	646.06
	02/10/2010	657.78	11.74	646.04	-	-	646.04
	03/10/2010	657.78	11.99	645.79	-	-	645.79
	04/14/2010	657.78	11.91	645.87	-	-	645.87
	05/12/2010	657.78	12.25	645.53	-	-	645.53
	06/17/2010	657.78	12.54	645.24	-	-	645.24
	07/14/2010	657.78	12.73	645.05	-	-	645.05
	08/09/2010	657.78	12.39	645.39	-	-	645.39
	09/16/2010	657.78	12.63	645.15	-	-	645.15
	10/13/2010	657.78	10.59	647.19	-	-	647.19
	11/16/2010	657.78	10.89	646.89	-	-	646.89
	12/16/2010	657.78	NR	-	NR	-	-
	01/13/2010	657.78	NR	-	NR	-	-
10-3S	04/04/2005	658.69	10.35	648.34	-	-	648.34
	05/16/2005	658.69	11.10	647.59	-	-	647.59
	06/13/2005	658.69	11.74	646.95	-	-	646.95
	07/11/2005	658.69	11.38	647.31	-	-	647.31
	08/22/2005	658.69	12.53	646.16	-	-	646.16
	10/17/2005	658.69	10.08	648.61	-	-	648.61
	01/09/2006	658.69	9.77	648.92	-	-	648.92
	04/03/2006	658.69	8.99	649.70	-	-	649.70
	05/31/2006	658.69	9.79	648.90	-	-	648.90
	06/12/2006	658.69	NR	-	NR	-	-
	08/02/2006	658.69	NR	-	NR	-	-
	09/06/2006	658.69	11.41	647.28	-	-	647.28
	11/01/2006	658.69	10.55	648.14	-	-	648.14
	01/09/2007	658.69	9.73	648.96	-	-	648.96
	05/07/2007	658.69	8.51	650.18	-	-	650.18
	07/24/2007	658.69	10.44	648.25	-	-	648.25
	10/16/2007	658.69	12.67	646.02	-	-	646.02
	01/11/2008	658.69	10.41	648.28	-	-	648.28
10-4S	04/04/2005	659.65	11.24	648.41	-	-	648.41
	05/16/2005	659.65	11.87	647.78	-	-	647.78
	06/13/2005	659.65	12.61	647.04	-	-	647.04
	07/11/2005	659.65	12.30	647.35	-	-	647.35
	08/22/2005	659.65	12.74	646.91	-	-	646.91
	10/17/2005	659.65	11.38	648.27	-	-	648.27
	01/09/2006	659.65	11.00	648.65	-	-	648.65
	04/03/2006	659.65	NR	-	NR	-	-
	05/31/2006	659.65	10.94	648.71	-	-	648.71
	06/12/2006	659.65	NR	-	NR	-	-
	08/02/2006	659.65	NR	-	NR	-	-
	09/06/2006	659.65	12.21	647.44	-	-	647.44

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	11/01/2006	659.65	11.75	647.90	-	-	647.90
	01/09/2007	659.65	10.68	648.97	-	-	648.97
	05/07/2007	659.65	9.75	649.90	-	-	649.90
	07/24/2007	659.65	11.57	648.08	-	-	648.08
	10/16/2007	659.65	13.25	646.40	-	-	646.40
	01/11/2008	659.65	NR	-	NR	-	-
10-5S	04/04/2005	661.74	15.04	646.70	-	-	646.70
	05/16/2005	661.74	15.18	646.56	-	-	646.56
	06/13/2005	661.74	15.59	646.15	-	-	646.15
	07/11/2005	661.74	15.66	646.08	-	-	646.08
	08/22/2005	661.74	16.26	645.48	-	-	645.48
	10/17/2005	661.74	14.44	647.30	-	-	647.30
	01/09/2006	661.74	13.68	648.06	-	-	648.06
	04/03/2006	661.74	12.72	649.02	-	-	649.02
	05/31/2006	661.74	13.58	648.16	-	-	648.16
	06/12/2006	661.74	NR	-	NR	-	-
	08/02/2006	661.74	NR	-	NR	-	-
	09/06/2006	661.74	15.09	646.65	-	-	646.65
	11/01/2006	661.74	14.73	647.01	-	-	647.01
	01/09/2007	661.74	13.62	648.12	-	-	648.12
	05/07/2007	661.74	12.36	649.38	-	-	649.38
	07/24/2007	661.74	14.30	647.44	-	-	647.44
	10/16/2007	661.74	16.23	645.51	-	-	645.51
	01/11/2008	661.74	15.01	646.73	-	-	646.73
10-6S	04/04/2005	662.91	16.28	646.63	-	-	646.63
	05/16/2005	662.91	16.38	646.53	-	-	646.53
	06/13/2005	662.91	16.78	646.13	-	-	646.13
	07/11/2005	662.91	16.85	646.06	-	-	646.06
	08/22/2005	662.91	17.33	645.58	-	-	645.58
	10/17/2005	662.91	15.68	647.23	-	-	647.23
	01/09/2006	662.91	14.89	648.02	-	-	648.02
	04/03/2006	662.91	13.96	648.95	-	-	648.95
	05/31/2006	662.91	14.83	648.08	-	-	648.08
	06/12/2006	662.91	NR	-	NR	-	-
	08/02/2006	662.91	NR	-	NR	-	-
	09/06/2006	662.91	16.28	646.63	-	-	646.63
	11/01/2006	662.91	15.98	646.93	-	-	646.93
	01/09/2007	662.91	14.86	648.05	-	-	648.05
	05/07/2007	662.91	13.66	649.25	-	-	649.25
	07/24/2007	662.91	15.48	647.43	-	-	647.43
	10/16/2007	662.91	17.25	645.66	-	-	645.66
	01/11/2008	662.91	16.28	646.63	-	-	646.63
	09/18/2008	662.91	15.18	647.73	-	-	647.73
	10/23/2008	662.91	15.50	647.41	-	-	647.41
	12/31/2008	662.91	12.45	650.46	-	-	650.46
	01/28/2009	662.91	13.15	649.76	-	-	649.76
	02/25/2009	662.91	13.00	649.91	-	-	649.91
	03/27/2009	662.91	13.32	649.59	-	-	649.59

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	04/29/2009	662.91	13.03	649.88	-	-	649.88
	05/20/2009	662.91	13.04	649.87	-	-	649.87
	06/25/2009	662.91	12.69	650.22	-	-	650.22
	07/21/2009	662.91	13.38	649.53	-	-	649.53
	08/25/2009	662.91	13.42	649.49	-	-	649.49
	09/16/2009	662.91	15.16	647.75	-	-	647.75
	10/14/2009	662.91	15.49	647.42	-	-	647.42
	11/10/2009	662.91	15.09	647.82	-	-	647.82
	12/14/2009	662.91	16.32	646.59	-	-	646.59
	01/11/2010	662.91	16.59	646.32	-	-	646.32
	02/10/2010	662.91	16.72	646.19	-	-	646.19
	03/10/2010	662.91	17.21	645.70	-	-	645.70
	04/14/2010	662.91	16.99	645.92	-	-	645.92
	05/12/2010	662.91	17.36	645.55	-	-	645.55
	06/17/2010	662.91	17.37	645.54	-	-	645.54
	07/14/2010	662.91	17.66	645.25	-	-	645.25
	08/09/2010	662.91	17.41	645.50	-	-	645.50
	09/16/2010	662.91	17.48	645.43	-	-	645.43
	10/13/2010	662.91	16.14	646.77	-	-	646.77
	11/16/2010	662.91	11.68	651.23	-	-	651.23
	12/16/2010	662.91	15.68	647.23	-	-	647.23
	01/13/2010	662.91	16.08	646.83	-	-	646.83
11-1S	04/04/2005	657.40	9.16	648.24	-	-	648.24
	05/16/2005	657.40	9.26	648.14	-	-	648.14
	06/13/2005	657.40	9.79	647.61	-	-	647.61
	07/11/2005	657.40	9.81	647.59	-	-	647.59
	08/22/2005	657.40	10.51	646.89	-	-	646.89
	10/17/2005	657.40	NR	-	NR	-	-
	01/09/2006	657.40	NR	-	NR	-	-
	04/03/2006	657.40	NR	-	NR	-	-
	05/31/2006	657.40	8.01	649.39	-	-	649.39
	06/12/2006	657.40	NR	-	NR	-	-
	08/02/2006	657.40	NR	-	NR	-	-
	09/06/2006	657.40	9.76	647.64	-	-	647.64
	11/01/2006	657.40	NR	-	NR	-	-
	01/09/2007	657.40	NR	-	NR	-	-
	05/07/2007	657.40	6.79	650.61	-	-	650.61
	07/24/2007	657.40	8.51	648.89	-	-	648.89
	10/16/2007	657.40	NR	-	NR	-	-
	01/11/2008	657.40	NR	-	NR	-	-
11-2S	04/04/2005	658.40	10.12	648.28	-	-	648.28
	05/16/2005	658.40	10.24	648.16	-	-	648.16
	06/13/2005	658.40	10.73	647.67	-	-	647.67
	07/11/2005	658.40	10.70	647.70	-	-	647.70
	08/22/2005	658.40	11.33	647.07	-	-	647.07
	10/17/2005	658.40	NR	-	NR	-	-
	01/09/2006	658.40	NR	-	NR	-	-
	04/03/2006	658.40	8.17	650.23	-	-	650.23

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/31/2006	658.40	8.93	649.47	-	-	649.47
	06/12/2006	658.40	NR	-	NR	-	-
	08/02/2006	658.40	NR	-	NR	-	-
	09/06/2006	658.40	10.59	647.81	-	-	647.81
	11/01/2006	658.40	9.72	648.68	-	-	648.68
	01/09/2007	658.40	NR	-	NR	-	-
	05/07/2007	658.40	7.72	650.68	-	-	650.68
	07/24/2007	658.40	9.37	649.03	-	-	649.03
	10/16/2007	658.40	11.21	647.19	-	-	647.19
	01/11/2008	658.40	NR	-	NR	-	-
11-3S	04/04/2005	659.30	NR	-	NR	-	-
	05/16/2005	659.30	11.32	647.98	-	-	647.98
	06/13/2005	659.30	11.83	647.47	-	-	647.47
	07/11/2005	659.30	11.90	647.40	-	-	647.40
	08/22/2005	659.30	12.46	646.84	-	-	646.84
	10/17/2005	659.30	NR	-	NR	-	-
	01/09/2006	659.30	NR	-	NR	-	-
	04/03/2006	659.30	NR	-	NR	-	-
	05/31/2006	659.30	9.73	649.57	-	-	649.57
	06/12/2006	659.30	NR	-	NR	-	-
	08/02/2006	659.30	NR	-	NR	-	-
	09/06/2006	659.30	11.47	647.83	-	-	647.83
	11/01/2006	659.30	10.86	648.44	-	-	648.44
	01/09/2007	659.30	NR	-	NR	-	-
	05/07/2007	659.30	8.43	650.87	-	-	650.87
	07/24/2007	659.30	NR	-	NR	-	-
	10/16/2007	659.30	NR	-	NR	-	-
	01/11/2008	659.30	NR	-	NR	-	-
11-4S	04/04/2005	660.38	12.63	647.75	-	-	647.75
	05/16/2005	660.38	12.61	647.77	-	-	647.77
	06/13/2005	660.38	13.04	647.34	-	-	647.34
	07/11/2005	660.38	13.12	647.26	-	-	647.26
	08/22/2005	660.38	13.60	646.78	-	-	646.78
	10/17/2005	660.38	NR	-	NR	-	-
	01/09/2006	660.38	NR	-	NR	-	-
	04/03/2006	660.38	10.15	650.23	-	-	650.23
	05/31/2006	660.38	11.10	649.28	-	-	649.28
	06/12/2006	660.38	NR	-	NR	-	-
	08/02/2006	660.38	NR	-	NR	-	-
	09/06/2006	660.38	12.65	647.73	-	-	647.73
	11/01/2006	660.38	12.20	648.18	-	-	648.18
	01/09/2007	660.38	NR	-	NR	-	-
	05/07/2007	660.38	9.89	650.49	-	-	650.49
	07/24/2007	660.38	11.60	648.78	-	-	648.78
	10/16/2007	660.38	13.68	646.70	-	-	646.70
	01/11/2008	660.38	NR	-	NR	-	-
12-1M	04/04/2005	661.90	20.93	640.97	-	-	640.97



**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	05/16/2005	661.90	20.73	641.17	-	-	641.17
	06/13/2005	661.90	21.06	640.84	-	-	640.84
	07/11/2005	661.90	21.45	640.45	-	-	640.45
	08/22/2005	661.90	21.92	639.98	-	-	639.98
	10/17/2005	661.90	20.80	641.10	-	-	641.10
	01/09/2006	661.90	18.56	643.34	-	-	643.34
	04/03/2006	661.90	18.61	643.29	-	-	643.29
	05/31/2006	661.90	19.60	642.30	-	-	642.30
	06/12/2006	661.90	NR	-	NR	-	-
	08/02/2006	661.90	20.58	641.32	-	-	641.32
	09/06/2006	661.90	21.15	640.75	-	-	640.75
	11/01/2006	661.90	21.28	640.62	-	-	640.62
	01/09/2007	661.90	19.80	642.10	-	-	642.10
	05/07/2007	661.90	18.68	643.22	-	-	643.22
	07/24/2007	661.90	20.17	641.73	-	-	641.73
	10/16/2007	661.90	21.89	640.01	-	-	640.01
	01/11/2008	661.90	21.44	640.46	-	-	640.46
	06/30/2008	661.90	20.00	641.90	-	-	641.90
12-2M	04/04/2005	661.87	20.38	641.49	-	-	641.49
	05/16/2005	661.87	20.16	641.71	-	-	641.71
	06/13/2005	661.87	20.50	641.37	-	-	641.37
	07/11/2005	661.87	20.86	641.01	-	-	641.01
	08/22/2005	661.87	21.33	640.54	-	-	640.54
	10/17/2005	661.87	20.17	641.70	-	-	641.70
	01/09/2006	661.87	18.92	642.95	-	-	642.95
	04/03/2006	661.87	17.74	644.13	-	-	644.13
	05/31/2006	661.87	19.11	642.76	-	-	642.76
	06/12/2006	661.87	NR	-	NR	-	-
	08/02/2006	661.87	20.03	641.84	-	-	641.84
	09/06/2006	661.87	20.51	641.36	-	-	641.36
	11/01/2006	661.87	20.69	641.18	-	-	641.18
	01/09/2007	661.87	19.17	642.70	-	-	642.70
	05/07/2007	661.87	18.04	643.83	-	-	643.83
	07/24/2007	661.87	19.59	642.28	-	-	642.28
	10/16/2007	661.87	21.50	640.37	-	-	640.37
	01/11/2008	661.87	20.83	641.04	-	-	641.04
	06/30/2008	661.87	19.25	642.62	-	-	642.62
	09/18/2008	661.87	19.80	642.07	-	-	642.07
	10/23/2008	661.87	20.15	641.72	-	-	641.72
	12/31/2008	661.87	17.48	644.39	-	-	644.39
	01/28/2009	661.87	17.22	644.65	-	-	644.65
	02/25/2009	661.87	17.54	644.33	-	-	644.33
	03/27/2009	661.87	17.66	644.21	-	-	644.21
	04/29/2009	661.87	17.68	644.19	-	-	644.19
	05/20/2009	661.87	17.82	644.05	-	-	644.05
	06/25/2009	661.87	17.13	644.74	-	-	644.74
	07/21/2009	661.87	17.96	643.91	-	-	643.91
	08/25/2009	661.87	18.61	643.26	-	-	643.26
	09/16/2009	661.87	15.02	646.85	-	-	646.85

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/14/2009	661.87	19.59	642.28	-	-	642.28
	11/10/2009	661.87	19.91	641.96	-	-	641.96
	12/14/2009	661.87	20.24	641.63	-	-	641.63
	01/11/2010	661.87	20.33	641.54	-	-	641.54
	02/10/2010	661.87	20.22	641.65	-	-	641.65
	03/10/2010	661.87	20.89	640.98	-	-	640.98
	04/14/2010	661.87	20.64	641.23	-	-	641.23
	05/12/2010	661.87	21.06	640.81	-	-	640.81
	06/17/2010	661.87	21.56	640.31	-	-	640.31
	07/14/2010	661.87	21.82	640.05	-	-	640.05
	08/09/2010	661.87	21.69	640.18	-	-	640.18
	09/16/2010	661.87	21.61	640.26	-	-	640.26
	10/13/2010	661.87	20.46	641.41	-	-	641.41
	11/16/2010	661.87	20.17	641.70	-	-	641.70
	12/16/2010	661.87	19.79	642.08	-	-	642.08
	01/13/2010	661.87	19.64	642.23	-	-	642.23
12-3M	04/04/2005	663.03	21.42	641.61	21.41	0.01	641.62
	05/16/2005	663.03	21.15	641.88	-	-	641.88
	06/13/2005	663.03	21.48	641.55	-	-	641.55
	07/11/2005	663.03	21.82	641.21	-	-	641.21
	08/22/2005	663.03	22.31	640.72	-	-	640.72
	10/17/2005	663.03	21.23	641.80	-	-	641.80
	01/09/2006	663.03	19.94	643.09	-	-	643.09
	04/03/2006	663.03	18.91	644.12	-	-	644.12
	05/31/2006	663.03	19.93	643.10	-	-	643.10
	06/12/2006	663.03	NR	-	NR	-	-
	08/02/2006	663.03	21.18	641.85	21.14	0.04	641.88
	09/06/2006	663.03	21.54	641.49	-	-	641.49
	11/01/2006	663.03	21.77	641.26	-	-	641.26
	01/09/2007	663.03	20.21	642.82	-	-	642.82
	05/07/2007	663.03	19.05	643.98	-	-	643.98
	07/24/2007	663.03	20.71	642.32	-	-	642.32
	10/16/2007	663.03	22.46	640.57	-	-	640.57
	01/11/2008	663.03	21.96	641.07	-	-	641.07
	06/30/2008	663.03	20.40	642.63	-	-	642.63
12-4M	04/04/2005	662.17	19.59	642.58	-	-	642.58
	05/16/2005	662.17	19.30	642.87	-	-	642.87
	06/13/2005	662.17	19.61	642.56	-	-	642.56
	07/11/2005	662.17	19.97	642.20	-	-	642.20
	08/22/2005	662.17	20.39	641.78	-	-	641.78
	10/17/2005	662.17	19.31	642.86	-	-	642.86
	01/09/2006	662.17	18.06	644.11	-	-	644.11
	04/03/2006	662.17	17.02	645.15	-	-	645.15
	05/31/2006	662.17	18.02	644.15	-	-	644.15
	06/12/2006	662.17	NR	-	NR	-	-
	08/02/2006	662.17	19.29	642.88	-	-	642.88
	09/06/2006	662.17	19.60	642.57	-	-	642.57
	11/01/2006	662.17	19.82	642.35	-	-	642.35

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	01/09/2007	662.17	18.28	643.89	-	-	643.89
	05/07/2007	662.17	17.13	645.04	-	-	645.04
	07/24/2007	662.17	18.85	643.32	-	-	643.32
	10/16/2007	662.17	20.56	641.61	-	-	641.61
	01/11/2008	662.17	19.92	642.25	-	-	642.25
	06/30/2008	662.17	18.45	643.72	-	-	643.72
	09/18/2008	662.17	19.05	643.12	-	-	643.12
	10/23/2008	662.17	19.35	642.82	-	-	642.82
	12/31/2008	662.17	15.66	646.51	-	-	646.51
	01/28/2009	662.17	16.42	645.75	-	-	645.75
	02/25/2009	662.17	16.79	645.38	-	-	645.38
	03/27/2009	662.17	16.71	645.46	-	-	645.46
	04/29/2009	662.17	16.94	645.23	-	-	645.23
	05/20/2009	662.17	17.08	645.09	-	-	645.09
	06/25/2009	662.17	16.51	645.66	-	-	645.66
	07/21/2009	662.17	17.16	645.01	-	-	645.01
	08/25/2009	662.17	17.80	644.37	-	-	644.37
	09/16/2009	662.17	13.85	648.32	-	-	648.32
	10/14/2009	662.17	18.68	643.49	-	-	643.49
	11/10/2009	662.17	18.98	643.19	-	-	643.19
	12/14/2009	662.17	19.43	642.74	-	-	642.74
	01/11/2010	662.17	19.54	642.63	-	-	642.63
	02/10/2010	662.17	19.43	642.74	-	-	642.74
	03/10/2010	662.17	19.86	642.31	-	-	642.31
	04/14/2010	662.17	19.72	642.45	-	-	642.45
	05/12/2010	662.17	20.02	642.15	-	-	642.15
	06/17/2010	662.17	20.61	641.56	-	-	641.56
	07/14/2010	662.17	20.91	641.26	-	-	641.26
	08/09/2010	662.17	20.76	641.41	-	-	641.41
	09/16/2010	662.17	20.58	641.59	-	-	641.59
	10/13/2010	662.17	19.39	642.78	-	-	642.78
	11/16/2010	662.17	20.31	641.86	-	-	641.86
	12/16/2010	662.17	18.92	643.25	-	-	643.25
	01/13/2010	662.17	18.54	643.63	-	-	643.63
12-5M	04/04/2005	663.37	20.97	642.40	-	-	642.40
	05/16/2005	663.37	20.68	642.69	-	-	642.69
	06/13/2005	663.37	20.98	642.39	-	-	642.39
	07/11/2005	663.37	21.32	642.05	-	-	642.05
	08/22/2005	663.37	21.77	641.60	-	-	641.60
	10/17/2005	663.37	20.70	642.67	-	-	642.67
	01/09/2006	663.37	19.41	643.96	-	-	643.96
	04/03/2006	663.37	18.34	645.03	-	-	645.03
	05/31/2006	663.37	19.37	644.00	-	-	644.00
	06/12/2006	663.37	NR	-	NR	-	-
	08/02/2006	663.37	19.88	643.49	-	-	643.49
	09/06/2006	663.37	20.99	642.38	-	-	642.38
	11/01/2006	663.37	21.30	642.07	-	-	642.07
	01/09/2007	663.37	19.69	643.68	-	-	643.68
	05/07/2007	663.37	18.53	644.84	-	-	644.84

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	07/24/2007	663.37	20.52	642.85	-	-	642.85
	10/16/2007	663.37	22.14	641.23	-	-	641.23
	01/11/2008	663.37	21.41	641.96	-	-	641.96
	06/30/2008	663.37	19.85	643.52	-	-	643.52
12-6M	04/04/2005	663.72	20.16	643.56	-	-	643.56
	05/16/2005	663.72	19.86	643.86	-	-	643.86
	06/13/2005	663.72	20.17	643.55	-	-	643.55
	07/11/2005	663.72	20.50	643.22	-	-	643.22
	08/22/2005	663.72	20.89	642.83	-	-	642.83
	10/17/2005	663.72	19.85	643.87	-	-	643.87
	01/09/2006	663.72	18.53	645.19	-	-	645.19
	04/03/2006	663.72	17.47	646.25	-	-	646.25
	05/31/2006	663.72	18.49	645.23	-	-	645.23
	06/12/2006	663.72	NR	-	NR	-	-
	08/02/2006	663.72	19.81	643.91	-	-	643.91
	09/06/2006	663.72	20.05	643.67	-	-	643.67
	11/01/2006	663.72	20.30	643.42	-	-	643.42
	01/09/2007	663.72	18.77	644.95	-	-	644.95
	05/07/2007	663.72	17.58	646.14	-	-	646.14
	07/24/2007	663.72	19.59	644.13	-	-	644.13
	10/16/2007	663.72	21.04	642.68	-	-	642.68
	01/11/2008	663.72	20.56	643.16	-	-	643.16
	06/30/2008	663.72	18.75	644.97	-	-	644.97
12-7M	04/04/2005	664.24	20.81	643.43	-	-	643.43
	05/16/2005	664.24	20.50	643.74	-	-	643.74
	06/13/2005	664.24	20.80	643.44	-	-	643.44
	07/11/2005	664.24	21.13	643.11	-	-	643.11
	08/22/2005	664.24	21.53	642.71	-	-	642.71
	10/17/2005	664.24	20.55	643.69	-	-	643.69
	01/09/2006	664.24	19.21	645.03	-	-	645.03
	04/03/2006	664.24	18.05	646.19	-	-	646.19
	05/31/2006	664.24	19.15	645.09	-	-	645.09
	06/12/2006	664.24	NR	-	NR	-	-
	08/02/2006	664.24	20.60	643.64	-	-	643.64
	09/06/2006	664.24	20.74	643.50	-	-	643.50
	11/01/2006	664.24	21.08	643.16	-	-	643.16
	01/09/2007	664.24	19.48	644.76	-	-	644.76
	05/07/2007	664.24	18.23	646.01	-	-	646.01
	07/24/2007	664.24	20.63	643.61	-	-	643.61
	10/16/2007	664.24	21.78	642.46	-	-	642.46
	01/11/2008	664.24	21.23	643.01	-	-	643.01
	06/30/2008	664.24	19.60	644.64	-	-	644.64
12-8M	04/04/2005	664.81	20.24	644.57	-	-	644.57
	05/16/2005	664.81	19.97	644.84	-	-	644.84
	06/13/2005	664.81	20.27	644.54	-	-	644.54
	07/11/2005	664.81	20.60	644.21	-	-	644.21
	08/22/2005	664.81	20.97	643.84	-	-	643.84

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	10/17/2005	664.81	19.93	644.88	-	-	644.88
	01/09/2006	664.81	18.62	646.19	-	-	646.19
	04/03/2006	664.81	17.51	647.30	-	-	647.30
	05/31/2006	664.81	18.56	646.25	-	-	646.25
	06/12/2006	664.81	NR	-	NR	-	-
	08/02/2006	664.81	19.70	645.11	-	-	645.11
	09/06/2006	664.81	20.05	644.76	-	-	644.76
	11/01/2006	664.81	20.23	644.58	-	-	644.58
	01/09/2007	664.81	18.79	646.02	-	-	646.02
	05/07/2007	664.81	17.57	647.24	-	-	647.24
	07/24/2007	664.81	19.54	645.27	-	-	645.27
	10/16/2007	664.81	20.89	643.92	-	-	643.92
	01/11/2008	664.81	20.31	644.50	-	-	644.50
	06/30/2008	664.81	18.75	646.06	-	-	646.06
	09/18/2008	664.81	19.30	645.51	-	-	645.51
	10/23/2008	664.81	19.60	645.21	-	-	645.21
	12/31/2008	664.81	16.93	647.88	-	-	647.88
	01/28/2009	664.81	16.66	648.15	-	-	648.15
	02/25/2009	664.81	16.91	647.90	-	-	647.90
	03/27/2009	664.81	17.02	647.79	-	-	647.79
	04/29/2009	664.81	17.08	647.73	-	-	647.73
	05/20/2009	664.81	17.16	647.65	-	-	647.65
	06/25/2009	664.81	16.61	648.20	-	-	648.20
	07/21/2009	664.81	17.28	647.53	-	-	647.53
	08/25/2009	664.81	17.85	646.96	-	-	646.96
	09/16/2009	664.81	12.49	652.32	-	-	652.32
	10/14/2009	664.81	18.84	645.97	-	-	645.97
	11/10/2009	664.81	19.16	645.65	-	-	645.65
	12/14/2009	664.81	19.59	645.22	-	-	645.22
	01/11/2010	664.81	19.74	645.07	-	-	645.07
	02/10/2010	664.81	19.62	645.19	-	-	645.19
	03/10/2010	664.81	20.17	644.64	-	-	644.64
	04/14/2010	664.81	20.04	644.77	-	-	644.77
	05/12/2010	664.81	20.38	644.43	-	-	644.43
	06/17/2010	664.81	20.85	643.96	-	-	643.96
	07/14/2010	664.81	21.14	643.67	-	-	643.67
	08/09/2010	664.81	20.94	643.87	-	-	643.87
	09/16/2010	664.81	20.91	643.90	-	-	643.90
	10/13/2010	664.81	19.54	645.27	-	-	645.27
	11/16/2010	664.81	19.51	645.30	-	-	645.30
	12/16/2010	664.81	19.14	645.67	-	-	645.67
	01/13/2010	664.81	18.96	645.85	-	-	645.85
12-9M	04/04/2005	665.19	20.73	644.46	-	-	644.46
	05/16/2005	665.19	20.44	644.75	-	-	644.75
	06/13/2005	665.19	20.73	644.46	-	-	644.46
	07/11/2005	665.19	21.06	644.13	-	-	644.13
	08/22/2005	665.19	21.43	643.76	-	-	643.76
	10/17/2005	665.19	20.44	644.75	-	-	644.75
	01/09/2006	665.19	19.11	646.08	-	-	646.08

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	04/03/2006	665.19	17.94	647.25	-	-	647.25
	05/31/2006	665.19	19.03	646.16	-	-	646.16
	06/12/2006	665.19	NR	-	NR	-	-
	08/02/2006	665.19	20.07	645.12	-	-	645.12
	09/06/2006	665.19	20.53	644.66	-	-	644.66
	11/01/2006	665.19	20.78	644.41	-	-	644.41
	01/09/2007	665.19	19.33	645.86	-	-	645.86
	05/07/2007	665.19	18.05	647.14	-	-	647.14
	07/24/2007	665.19	20.22	644.97	-	-	644.97
	10/16/2007	665.19	21.33	643.86	-	-	643.86
	01/11/2008	665.19	21.03	644.16	-	-	644.16
	06/30/2008	665.19	19.45	645.74	-	-	645.74
	09/18/2008	665.19	20.01	645.18	-	-	645.18
	10/23/2008	665.19	20.30	644.89	-	-	644.89
	12/31/2008	665.19	17.75	647.44	-	-	647.44
	01/28/2009	665.19	17.28	647.91	-	-	647.91
	02/25/2009	665.19	17.57	647.62	-	-	647.62
	03/27/2009	665.19	17.46	647.73	-	-	647.73
	04/29/2009	665.19	17.72	647.47	-	-	647.47
	05/20/2009	665.19	17.83	647.36	-	-	647.36
	06/25/2009	665.19	17.28	647.91	-	-	647.91
	07/21/2009	665.19	17.94	647.25	-	-	647.25
	08/25/2009	665.19	18.53	646.66	-	-	646.66
	09/16/2009	665.19	13.71	651.48	-	-	651.48
	10/14/2009	665.19	19.47	645.72	-	-	645.72
	11/10/2009	665.19	19.81	645.38	-	-	645.38
	12/14/2009	665.19	20.21	644.98	-	-	644.98
	01/11/2010	665.19	20.36	644.83	-	-	644.83
	02/10/2010	665.19	20.20	644.99	-	-	644.99
	03/10/2010	665.19	20.75	644.44	-	-	644.44
	04/14/2010	665.19	20.59	644.60	-	-	644.60
	05/12/2010	665.19	20.96	644.23	-	-	644.23
	06/17/2010	665.19	21.42	643.77	-	-	643.77
	07/14/2010	665.19	21.74	643.45	-	-	643.45
	08/09/2010	665.19	21.58	643.61	-	-	643.61
	09/16/2010	665.19	21.23	643.96	-	-	643.96
	10/13/2010	665.19	20.23	644.96	-	-	644.96
	11/16/2010	665.19	20.16	645.03	-	-	645.03
	12/16/2010	665.19	18.91	646.28	-	-	646.28
	01/13/2010	665.19	18.68	646.51	-	-	646.51
12-10M	04/04/2005	666.41	20.82	645.59	-	-	645.59
	05/16/2005	666.41	20.58	645.83	-	-	645.83
	06/13/2005	666.41	20.87	645.54	-	-	645.54
	07/11/2005	666.41	21.18	645.23	-	-	645.23
	08/22/2005	666.41	21.54	644.87	-	-	644.87
	10/17/2005	666.41	20.46	645.95	-	-	645.95
	01/09/2006	666.41	19.23	647.18	-	-	647.18
	04/03/2006	666.41	18.08	648.33	-	-	648.33
	05/31/2006	666.41	19.11	647.30	-	-	647.30

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	06/12/2006	666.41	NR	-	NR	-	-
	08/02/2006	666.41	20.01	646.40	-	-	646.40
	09/06/2006	666.41	20.57	645.84	-	-	645.84
	11/01/2006	666.41	20.71	645.70	-	-	645.70
	01/09/2007	666.41	19.39	647.02	-	-	647.02
	05/07/2007	666.41	18.13	648.28	-	-	648.28
	07/24/2007	666.41	19.88	646.53	-	-	646.53
	10/16/2007	666.41	21.32	645.09	-	-	645.09
	01/11/2008	666.41	20.83	645.58	-	-	645.58
	06/30/2008	666.41	19.40	647.01	-	-	647.01
	09/18/2008	666.41	20.10	646.31	-	-	646.31
	10/23/2008	666.41	20.50	645.91	-	-	645.91
	12/31/2008	666.41	17.50	648.91	-	-	648.91
	01/28/2009	666.41	17.25	649.16	-	-	649.16
	02/25/2009	666.41	17.46	648.95	-	-	648.95
	03/27/2009	666.41	17.57	648.84	-	-	648.84
	04/29/2009	666.41	17.89	648.52	-	-	648.52
	05/20/2009	666.41	17.97	648.44	-	-	648.44
	06/25/2009	666.41	17.17	649.24	-	-	649.24
	07/21/2009	666.41	18.03	648.38	-	-	648.38
	08/25/2009	666.41	18.62	647.79	-	-	647.79
	09/16/2009	666.41	14.01	652.40	-	-	652.40
	10/14/2009	666.41	19.61	646.80	-	-	646.80
	11/10/2009	666.41	19.92	646.49	-	-	646.49
	12/14/2009	666.41	20.36	646.05	-	-	646.05
	01/11/2010	666.41	20.31	646.10	-	-	646.10
	02/10/2010	666.41	20.19	646.22	-	-	646.22
	03/10/2010	666.41	20.78	645.63	-	-	645.63
	04/14/2010	666.41	20.66	645.75	-	-	645.75
	05/12/2010	666.41	20.98	645.43	-	-	645.43
	06/17/2010	666.41	21.42	644.99	-	-	644.99
	07/14/2010	666.41	21.78	644.63	-	-	644.63
	08/09/2010	666.41	21.51	644.90	-	-	644.90
	09/16/2010	666.41	21.52	644.89	-	-	644.89
	10/13/2010	666.41	20.04	646.37	-	-	646.37
	11/16/2010	666.41	20.09	646.32	-	-	646.32
	12/16/2010	666.41	19.69	646.72	-	-	646.72
	01/13/2010	666.41	19.75	646.66	-	-	646.66
12-11M	04/04/2005	667.26	21.90	645.36	-	-	645.36
	05/16/2005	667.26	21.64	645.62	-	-	645.62
	06/13/2005	667.26	21.85	645.41	-	-	645.41
	07/11/2005	667.26	22.10	645.16	-	-	645.16
	08/22/2005	667.26	22.61	644.65	-	-	644.65
	10/17/2005	667.26	21.53	645.73	-	-	645.73
	01/09/2006	667.26	20.26	647.00	-	-	647.00
	04/03/2006	667.26	19.03	648.23	-	-	648.23
	05/31/2006	667.26	20.15	647.11	-	-	647.11
	06/12/2006	667.26	NR	-	NR	-	-
	08/02/2006	667.26	21.07	646.19	-	-	646.19

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	09/06/2006	667.26	21.66	645.60	-	-	645.60
	11/01/2006	667.26	20.75	646.51	-	-	646.51
	01/09/2007	667.26	20.40	646.86	-	-	646.86
	05/07/2007	667.26	19.10	648.16	-	-	648.16
	07/24/2007	667.26	20.97	646.29	-	-	646.29
	10/16/2007	667.26	22.35	644.91	-	-	644.91
	01/11/2008	667.26	22.02	645.24	-	-	645.24
	06/30/2008	667.26	20.40	646.86	-	-	646.86
	09/18/2008	667.26	20.93	646.33	-	-	646.33
	10/23/2008	667.26	21.20	646.06	-	-	646.06
	12/31/2008	667.26	18.60	648.66	-	-	648.66
	01/28/2009	667.26	18.20	649.06	-	-	649.06
	02/25/2009	667.26	18.43	648.83	-	-	648.83
	03/27/2009	667.26	18.50	648.76	-	-	648.76
	04/29/2009	667.26	18.61	648.65	-	-	648.65
	05/20/2009	667.26	18.64	648.62	-	-	648.62
	06/25/2009	667.26	18.13	649.13	-	-	649.13
	07/21/2009	667.26	18.71	648.55	-	-	648.55
	08/25/2009	667.26	19.32	647.94	-	-	647.94
	09/16/2009	667.26	13.80	653.46	-	-	653.46
	10/14/2009	667.26	20.26	647.00	-	-	647.00
	11/10/2009	667.26	20.59	646.67	-	-	646.67
	12/14/2009	667.26	20.98	646.28	-	-	646.28
	01/11/2010	667.26	21.16	646.10	-	-	646.10
	02/10/2010	667.26	21.03	646.23	-	-	646.23
	03/10/2010	667.26	21.59	645.67	-	-	645.67
	04/14/2010	667.26	21.43	645.83	-	-	645.83
	05/12/2010	667.26	21.79	645.47	-	-	645.47
	06/17/2010	667.26	22.19	645.07	-	-	645.07
	07/14/2010	667.26	21.47	645.79	-	-	645.79
	08/09/2010	667.26	22.26	645.00	-	-	645.00
	09/16/2010	667.26	22.41	644.85	-	-	644.85
	10/13/2010	667.26	20.93	646.33	-	-	646.33
	11/16/2010	667.26	22.06	645.20	-	-	645.20
	12/16/2010	667.26	20.56	646.70	-	-	646.70
	01/13/2010	667.26	20.51	646.75	-	-	646.75
13-1S	04/04/2005	666.21	19.03	647.18	-	-	647.18
	05/16/2005	666.21	18.96	647.25	-	-	647.25
	06/13/2005	666.21	19.29	646.92	-	-	646.92
	07/11/2005	666.21	19.52	646.69	-	-	646.69
	08/22/2005	666.21	19.90	646.31	-	-	646.31
	10/17/2005	666.21	18.58	647.63	-	-	647.63
	01/09/2006	666.21	17.63	648.58	-	-	648.58
	04/03/2006	666.21	16.62	649.59	-	-	649.59
	05/31/2006	666.21	17.51	648.70	-	-	648.70
	06/12/2006	666.21	NR	-	NR	-	-
	08/02/2006	666.21	18.24	647.97	-	-	647.97
	09/06/2006	666.21	18.90	647.31	-	-	647.31
	11/01/2006	666.21	18.91	647.30	-	-	647.30



**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	01/09/2007	666.21	17.70	648.51	-	-	648.51
	05/07/2007	666.21	16.59	649.62	-	-	649.62
	07/24/2007	666.21	17.92	648.29	-	-	648.29
	10/16/2007	666.21	19.65	646.56	-	-	646.56
	01/11/2008	666.21	19.26	646.95	-	-	646.95
	06/30/2008	666.21	18.85	647.36	-	-	647.36
13-2S	04/04/2005	667.62	20.54	647.08	-	-	647.08
	05/16/2005	667.62	20.38	647.24	-	-	647.24
	06/13/2005	667.62	20.70	646.92	-	-	646.92
	07/11/2005	667.62	20.99	646.63	-	-	646.63
	08/22/2005	667.62	21.36	646.26	-	-	646.26
	10/17/2005	667.62	20.05	647.57	-	-	647.57
	01/09/2006	667.62	19.05	648.57	-	-	648.57
	04/03/2006	667.62	17.97	649.65	-	-	649.65
	05/31/2006	667.62	18.92	648.70	-	-	648.70
	06/12/2006	667.62	NR	-	NR	-	-
	08/02/2006	667.62	19.66	647.96	-	-	647.96
	09/06/2006	667.62	20.32	647.30	-	-	647.30
	11/01/2006	667.62	20.37	647.25	-	-	647.25
	01/09/2007	667.62	19.20	648.42	-	-	648.42
	05/07/2007	667.62	17.96	649.66	-	-	649.66
	07/24/2007	667.62	19.43	648.19	-	-	648.19
	10/16/2007	667.62	21.10	646.52	-	-	646.52
	01/11/2008	667.62	20.71	646.91	-	-	646.91
	06/30/2008	667.62	19.25	648.37	-	-	648.37
13-3S	04/04/2005	667.41	20.45	646.96	-	-	646.96
	05/16/2005	667.41	20.25	647.16	-	-	647.16
	06/13/2005	667.41	20.59	646.82	-	-	646.82
	07/11/2005	667.41	20.85	646.56	-	-	646.56
	08/22/2005	667.41	21.20	646.21	-	-	646.21
	10/17/2005	667.41	20.02	647.39	-	-	647.39
	01/09/2006	667.41	18.93	648.48	-	-	648.48
	04/03/2006	667.41	17.72	649.69	-	-	649.69
	05/31/2006	667.41	18.78	648.63	-	-	648.63
	06/12/2006	667.41	NR	-	NR	-	-
	08/02/2006	667.41	19.59	647.82	-	-	647.82
	09/06/2006	667.41	20.19	647.22	-	-	647.22
	11/01/2006	667.41	20.29	647.12	-	-	647.12
	01/09/2007	667.41	19.13	648.28	-	-	648.28
	05/07/2007	667.41	17.70	649.71	-	-	649.71
	07/24/2007	667.41	19.31	648.10	-	-	648.10
	10/16/2007	667.41	21.93	645.48	-	-	645.48
	01/11/2008	667.41	20.61	646.80	-	-	646.80
	06/30/2008	667.41	20.15	647.26	-	-	647.26
13-4S	04/04/2005	668.78	21.72	647.06	-	-	647.06
	05/16/2005	668.78	21.47	647.31	-	-	647.31
	06/13/2005	668.78	21.81	646.97	-	-	646.97

**Table D-1  
Historical Well Gauging Data Summary**

Areas 3805 and 1995  
Fort Drum

Monitoring Well	Date	Top of Casing (ft)	Depth to Water (ft)	GW Elevation (ft)	Depth to Product (ft)	Product Thickness (ft)	Prod Adj GW Elevation (ft)
	07/11/2005	668.78	22.08	646.70	-	-	646.70
	08/22/2005	668.78	22.55	646.23	-	-	646.23
	10/17/2005	668.78	21.23	647.55	-	-	647.55
	01/09/2006	668.78	20.15	648.63	-	-	648.63
	04/03/2006	668.78	19.09	649.69	-	-	649.69
	05/31/2006	668.78	20.07	648.71	-	-	648.71
	06/12/2006	668.78	NR	-	NR	-	-
	08/02/2006	668.78	20.74	648.04	-	-	648.04
	09/06/2006	668.78	21.44	647.34	-	-	647.34
	11/01/2006	668.78	21.45	647.33	-	-	647.33
	01/09/2007	668.78	20.38	648.40	-	-	648.40
	05/07/2007	668.78	19.12	649.66	-	-	649.66
	07/24/2007	668.78	20.48	648.30	-	-	648.30
	10/16/2007	668.78	22.09	646.69	-	-	646.69
	01/11/2008	668.78	21.64	647.14	-	-	647.14
	06/30/2008	668.78	20.40	648.38	-	-	648.38

NA = Not Available/Not Analyzed  
 ND = Not Detected  
 NR = Not Recorded

Table D-2  
 Site 3805A  
 November 2010 - January 2011 O&M Data  
 Fort Drum, NY

Date	Time	System Condition	SVE Hour Meter	SVE Hours Operated	Sparge Hour Meter	Sparge Hours Operated	SVE Influent Vacuum (in Hg)	SVE Influent Temperature	Barometric Pressure (in Hg)	SVE Effluent Pressure (psi)	SVE Effluent Temperature (F)	SVE Differential Pressure (in H2O)	Sparge Influent Pressure (psi)	Sparge Influent Temperature (F)	Sparge Effluent Pressure (psi)	Sparge Effluent Temperature (F)	Sparge Differential Pressure (in H2O)	Oil Water Separator Flow (gallons)	Air Flow (cfm)	System Effluent (ppm)	Total Mass Recovered (lbs)	Total Recovery Rate (lbs/hr)	Notes
11/07/10	NR	Off	NR	NR	NR	NR	NR	NR	30.39	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/07/10	NR	Off	NR	NR	NR	NR	NR	NR	30.46	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/03/10	NR	Off	NR	NR	NR	NR	NR	NR	30.10	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/04/10	NR	Off	NR	NR	NR	NR	NR	NR	29.68	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/05/10	NR	Off	NR	NR	NR	NR	NR	NR	29.56	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/08/10	NR	Off	NR	NR	NR	NR	NR	NR	29.98	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/09/10	NR	Off	NR	NR	NR	NR	NR	NR	30.11	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/10/10	NR	Off	NR	NR	NR	NR	NR	NR	30.24	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/11/10	NR	Off	NR	NR	NR	NR	NR	NR	30.47	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/12/10	NR	Off	NR	NR	NR	NR	NR	NR	30.42	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/15/10	NR	Off	NR	NR	NR	NR	NR	NR	30.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/16/10	NR	Off	NR	NR	NR	NR	NR	NR	29.88	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/17/10	NR	Off	NR	NR	NR	NR	NR	NR	29.43	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/18/10	NR	Off	NR	NR	NR	NR	NR	NR	30.02	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/19/10	NR	Off	NR	NR	NR	NR	NR	NR	30.23	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/22/10	NR	Off	NR	NR	NR	NR	NR	NR	30.02	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/23/10	NR	Off	NR	NR	NR	NR	NR	NR	29.79	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/24/10	NR	Off	NR	NR	NR	NR	NR	NR	30.23	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/29/10	NR	Off	NR	NR	NR	NR	NR	NR	30.42	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
11/30/10	NR	Off	NR	NR	NR	NR	NR	NR	30.01	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/01/10	NR	Off	NR	NR	NR	NR	NR	NR	29.68	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/02/10	NR	Off	NR	NR	NR	NR	NR	NR	29.99	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/03/10	NR	Off	NR	NR	NR	NR	NR	NR	30.04	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/06/10	NR	Off	NR	NR	NR	NR	NR	NR	29.54	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/07/10	NR	Off	NR	NR	NR	NR	NR	NR	29.55	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/08/10	NR	Off	NR	NR	NR	NR	NR	NR	29.91	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/09/10	NR	Off	NR	NR	NR	NR	NR	NR	30.26	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/10/10	NR	Off	NR	NR	NR	NR	NR	NR	30.17	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/13/10	NR	Off	NR	NR	NR	NR	NR	NR	29.35	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/14/10	NR	Off	NR	NR	NR	NR	NR	NR	29.56	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/15/10	NR	Off	NR	NR	NR	NR	NR	NR	29.73	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/16/10	NR	Off	NR	NR	NR	NR	NR	NR	29.69	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/17/10	NR	Off	NR	NR	NR	NR	NR	NR	29.90	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/20/10	NR	Off	NR	NR	NR	NR	NR	NR	30.03	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/21/10	NR	Off	NR	NR	NR	NR	NR	NR	30.07	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/27/10	NR	Off	NR	NR	NR	NR	NR	NR	29.76	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/28/10	NR	Off	NR	NR	NR	NR	NR	NR	29.86	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/29/10	NR	Off	NR	NR	NR	NR	NR	NR	30.01	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
12/30/10	NR	Off	NR	NR	NR	NR	NR	NR	30.11	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/03/11	NR	Off	NR	NR	NR	NR	NR	NR	30.08	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/04/11	1204	On	6959.2	26.3	NR	NR	8.5	42	29.84	0.0	112	3.0	NR	NR	NR	NR	1087339.6	583.1	22.7	2.089	0.079	System started 1/3/11 at 7pm, SVE meter reset	
01/05/11	NR	Off	NR	NR	NR	NR	NR	NR	29.81	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/06/11	NR	Off	NR	NR	NR	NR	NR	NR	29.66	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/07/11	NR	Off	NR	NR	NR	NR	NR	NR	29.40	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/10/11	NR	Off	NR	NR	NR	NR	NR	NR	30.27	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/11/11	NR	Off	NR	NR	NR	NR	NR	NR	30.29	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/12/11	NR	Off	NR	NR	NR	NR	NR	NR	29.67	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/13/11	NR	Off	NR	NR	NR	NR	NR	NR	30.24	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/14/11	NR	Off	NR	NR	NR	NR	NR	NR	30.34	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/17/11	NR	Off	NR	NR	NR	NR	NR	NR	30.33	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/18/11	NR	Off	NR	NR	NR	NR	NR	NR	29.63	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/19/11	NR	Off	NR	NR	NR	NR	NR	NR	29.68	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/20/11	NR	Off	NR	NR	NR	NR	NR	NR	29.99	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/24/11	NR	Off	NR	NR	NR	NR	NR	NR	30.34	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/25/11	NR	Off	NR	NR	NR	NR	NR	NR	30.07	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/26/11	NR	Off	NR	NR	NR	NR	NR	NR	29.91	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/27/11	NR	Off	NR	NR	NR	NR	NR	NR	29.82	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/28/11	NR	Off	NR	NR	NR	NR	NR	NR	29.79	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR
01/31/11	NR	Off	NR	NR	NR	NR	NR	NR	30.54	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR

Notes:  
 NR = Not Recorded.  
 NG = No Gauge  
 BG = Broken Gauge  
 in Hg = Inches Mercury  
 F = degrees Fahrenheit  
 psi = Pressure per Square Inch  
 in H2O = Inches Water  
 cfm = Cubic Feet per Minute  
 ppm = Parts Per Million

Table D-2  
 Site 3805A  
 November 2010 - January 2011 O&M Data  
 Fort Drum, NY

Date	Time	System Condition	SVE Hour Meter	SVE Hours Operated	Sparge Hour Meter	Sparge Hours Operated	SVE Influent Vacuum (in Hg)	SVE Influent Temperature	Barometric Pressure (in Hg)	SVE Effluent Pressure (psi)	SVE Effluent Temperature (F)	SVE Differential Pressure (in H <sub>2</sub> O)	Sparge Influent Pressure (psi)	Sparge Influent Temperature (F)	Sparge Effluent Pressure (psi)	Sparge Effluent Temperature (F)	Sparge Differential Pressure (in H <sub>2</sub> O)	Oil Water Separator Flow (gallons)	Air Flow (cfm)	System Effluent (ppm)	Total Mass Recovered (lbs)	Total Recovery Rate (lbs/hr)	Notes

lbs = Pounds  
 lbs/hr = Pounds per Hour

Table D-3  
 Site 3805B  
 November 2010 - January 2011 O&M Data  
 Fort Drum, NY

Date	Time	System Condition	SVE Hour Meser	SVE Hours Operated	Spurge Hour Meser	Spurge Hours Operated	SVE Inlet Vaccum (in-Hg)	SVE Inlet Temperature (F)	Barometric Pressure (in-Hg)	SVE Effluent Pressure (psi)	SVE Effluent Temperature (F)	SVE Differential Pressure (in-H <sub>2</sub> O)	Spurge Inlet Pressure (psi)	Spurge Inlet Temperature (F)	Spurge Effluent Pressure (psi)	Spurge Effluent Temperature (F)	Spurge Differential Pressure (in-H <sub>2</sub> O)	Off Water Separator (gallons)	Air Flow (cfm)	System Effluent (ppm)	Total Mass Recovered (lbs)	Total Recovery (lbs/hr)	Notes
11/03/10	0759	On	NR	NR	1821.4	65.9	NR	NR	30.39	NR	NR	NR	9.0	112	NR	64	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/02/10	NR	Off	NR	NR	NR	NR	NR	NR	30.46	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/04/10	NR	Off	NR	NR	NR	NR	NR	NR	29.68	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/05/10	NR	Off	NR	NR	NR	NR	NR	NR	29.66	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/08/10	NR	Off	NR	NR	NR	NR	NR	NR	29.68	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/10/10	NR	Off	NR	NR	NR	NR	NR	NR	30.24	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/11/10	NR	Off	NR	NR	NR	NR	NR	NR	30.47	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/12/10	NR	Off	NR	NR	NR	NR	NR	NR	30.42	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/15/10	NR	Off	NR	NR	NR	NR	NR	NR	30.00	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/17/10	NR	Off	NR	NR	NR	NR	NR	NR	29.43	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/18/10	NR	Off	NR	NR	NR	NR	NR	NR	30.02	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/19/10	NR	Off	NR	NR	NR	NR	NR	NR	30.23	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/23/10	NR	Off	NR	NR	NR	NR	NR	NR	29.79	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/24/10	NR	Off	NR	NR	NR	NR	NR	NR	30.23	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/29/10	NR	Off	NR	NR	NR	NR	NR	NR	30.42	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
11/30/10	NR	Off	NR	NR	NR	NR	NR	NR	30.01	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/01/10	NR	Off	NR	NR	NR	NR	NR	NR	29.69	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/02/10	NR	Off	NR	NR	NR	NR	NR	NR	29.99	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/03/10	NR	Off	NR	NR	NR	NR	NR	NR	29.54	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/06/10	NR	Off	NR	NR	NR	NR	NR	NR	29.55	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/08/10	NR	Off	NR	NR	NR	NR	NR	NR	29.91	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/09/10	NR	Off	NR	NR	NR	NR	NR	NR	30.29	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/13/10	NR	Off	NR	NR	NR	NR	NR	NR	29.36	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/14/10	NR	Off	NR	NR	NR	NR	NR	NR	29.66	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/15/10	NR	Off	NR	NR	NR	NR	NR	NR	29.73	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/16/10	NR	Off	NR	NR	NR	NR	NR	NR	29.69	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/17/10	NR	Off	NR	NR	NR	NR	NR	NR	29.90	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/20/10	NR	Off	NR	NR	NR	NR	NR	NR	30.03	NR	NR	NR	NR	NR	NR	NR	NR	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/21/10	0740	On	NR	NR	1823.4	18.0	NR	NR	30.07	NR	NR	NR	9.0	102	NR	68	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/27/10	0807	On	NR	NR	1837.0	144.6	NR	NR	29.76	NR	NR	NR	7.5	90	NR	7.5	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/28/10	1012	On	NR	NR	18403.0	26.0	NR	NR	29.86	NR	NR	NR	9.0	106	NR	60	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/29/10	1051	On	NR	NR	18427.7	24.7	NR	NR	30.01	NR	NR	NR	9.0	110	NR	62	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
12/30/10	0752	On	NR	NR	18445.5	20.8	NR	NR	30.11	NR	NR	NR	9.0	82	NR	60	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/03/11	0753	On	NR	NR	18593.3	59.9	NR	NR	29.94	NR	NR	NR	9.5	92	NR	60	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/05/11	0824	On	NR	NR	18693.3	24.7	NR	NR	29.81	NR	NR	NR	9.5	96	NR	58	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/06/11	0825	On	NR	NR	18618.1	25.8	NR	NR	29.66	NR	NR	NR	8.5	96	NR	58	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/07/11	0717	On	NR	NR	18840.0	20.9	NR	NR	29.40	NR	NR	NR	8.5	100	NR	60	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/10/11	1047	On	NR	NR	18715.5	75.5	NR	NR	30.27	NR	NR	NR	8.5	94	NR	58	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/11/11	0701	On	NR	NR	18735.8	20.3	NR	NR	30.29	NR	NR	NR	8.5	94	NR	62	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/12/11	1041	On	NR	NR	18763.4	27.6	NR	NR	29.87	NR	NR	NR	7.5	120	NR	60	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/13/11	0714	On	NR	NR	18784.0	20.6	NR	NR	30.24	NR	NR	NR	9.0	92	NR	58	1.55	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/14/11	1467	On	NR	NR	18815.7	31.7	NR	NR	30.34	NR	NR	NR	9.0	96	NR	60	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/17/11	0629	On	NR	NR	18879.2	63.5	NR	NR	30.33	NR	NR	NR	9.0	68	NR	54	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/18/11	0977	On	NR	NR	18905.0	25.8	NR	NR	29.83	NR	NR	NR	8.5	106	NR	58	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/19/11	0612	On	NR	NR	18827.0	22.0	NR	NR	29.68	NR	NR	NR	8.5	100	NR	60	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/20/11	0726	On	NR	NR	18953.3	50.9	NR	NR	30.34	NR	NR	NR	8.5	92	NR	60	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/25/11	0827	On	NR	NR	19073.3	20.0	NR	NR	30.07	NR	NR	NR	8.5	96	NR	58	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/26/11	0811	On	NR	NR	19086.9	23.7	NR	NR	29.91	NR	NR	NR	8.5	104	NR	60	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/27/11	1451	On	NR	NR	19127.6	30.7	NR	NR	29.92	NR	NR	NR	8.0	106	NR	64	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/28/11	1140	On	NR	NR	19148.3	20.7	NR	NR	29.79	NR	NR	NR	8.5	106	NR	60	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation
01/31/11	1305	On	NR	NR	19221.8	73.5	NR	NR	30.54	NR	NR	NR	9.5	86	NR	7.5	1.60	13744737	NR	NR	NR	NR	System offline for PCE investigation

Notes:  
 NR = Not Recorded.  
 in Hg = inches of Mercury  
 F = degrees Fahrenheit  
 psi = Pressure per Square Inch  
 in H<sub>2</sub>O = inches of Water  
 cfm = Cubic Feet per Minute  
 ppm = Parts Per Million  
 lbs = Pounds  
 lbs/hr = Pounds per Hour



Table D-5  
 Site 3805D  
 November 2010 - January 2011 O&M Data  
 Fort Drum, NY

Date	Time	System Condition	SVE Hour Meter	SVE Hours Operated	Spurge Hour Meter	Spurge Hours Operated	SVE Inlet Minimum (ftPa)	SVE Inlet Temperature (°F)	SVE Effluent Pressure (in Hg)	SVE Effluent Pressure (psi)	SVE Effluent Temperature (°F)	SVE Differential Pressure (in H <sub>2</sub> O)	Spurge Inlet Pressure (psi)	Spurge Inlet Temperature (°F)	Spurge Effluent Pressure (psi)	Spurge Effluent Temperature (°F)	Spurge Differential Pressure (in H <sub>2</sub> O)	On Water Separator (gallons)	AS Flow (gallons)	Differential Pressure (in H <sub>2</sub> O)	Air Flow (cfm)	SVE Effluent (ppm)	Total Mass Recovered (lbs)	Total Mass Recovery Rate (lb/hr)	Notes
11/01/10	0756	On	NR	NR	15945.8	69.2	NR	NR	30.39	NR	NR	NR	6.5	116	7.0	112	0.0	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/02/10	NR	Off	NR	NR	NR	NR	NR	NR	30.46	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/03/10	NR	Off	NR	NR	NR	NR	NR	NR	30.10	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/04/10	NR	Off	NR	NR	NR	NR	NR	NR	29.68	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/05/10	NR	Off	NR	NR	NR	NR	NR	NR	29.56	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/08/10	NR	Off	NR	NR	NR	NR	NR	NR	29.98	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/09/10	NR	Off	NR	NR	NR	NR	NR	NR	30.11	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/10/10	NR	Off	NR	NR	NR	NR	NR	NR	30.24	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/11/10	NR	Off	NR	NR	NR	NR	NR	NR	30.47	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/12/10	NR	Off	NR	NR	NR	NR	NR	NR	30.42	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/15/10	NR	Off	NR	NR	NR	NR	NR	NR	30.00	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/16/10	NR	Off	NR	NR	NR	NR	NR	NR	29.88	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/17/10	NR	Off	NR	NR	NR	NR	NR	NR	29.43	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/18/10	NR	Off	NR	NR	NR	NR	NR	NR	30.02	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/19/10	NR	Off	NR	NR	NR	NR	NR	NR	30.23	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/22/10	NR	Off	NR	NR	NR	NR	NR	NR	30.02	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/23/10	NR	Off	NR	NR	NR	NR	NR	NR	29.79	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/24/10	NR	Off	NR	NR	NR	NR	NR	NR	30.23	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/29/10	NR	Off	NR	NR	NR	NR	NR	NR	30.42	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
11/30/10	NR	Off	NR	NR	NR	NR	NR	NR	30.01	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/01/10	NR	Off	NR	NR	NR	NR	NR	NR	29.68	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/02/10	NR	Off	NR	NR	NR	NR	NR	NR	29.99	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/03/10	NR	Off	NR	NR	NR	NR	NR	NR	30.04	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/06/10	NR	Off	NR	NR	NR	NR	NR	NR	29.54	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/07/10	NR	Off	NR	NR	NR	NR	NR	NR	29.55	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/08/10	NR	Off	NR	NR	NR	NR	NR	NR	29.91	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/09/10	NR	Off	NR	NR	NR	NR	NR	NR	30.26	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/10/10	NR	Off	NR	NR	NR	NR	NR	NR	30.17	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/13/10	NR	Off	NR	NR	NR	NR	NR	NR	29.35	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/14/10	NR	Off	NR	NR	NR	NR	NR	NR	29.56	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/15/10	NR	Off	NR	NR	NR	NR	NR	NR	29.73	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/16/10	NR	Off	NR	NR	NR	NR	NR	NR	29.69	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/17/10	NR	Off	NR	NR	NR	NR	NR	NR	29.90	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/20/10	NR	Off	NR	NR	NR	NR	NR	NR	30.03	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/21/10	NR	On	NR	NR	15963.1	17.3	NR	NR	30.07	NR	NR	NR	NR	NR	7.0	80	0.1	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/22/10	NR	On	NR	NR	16107.5	144.4	NR	NR	29.76	NR	NR	NR	NR	NR	7.0	62	0.0	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/28/10	1008	On	NR	NR	16133.6	26.1	NR	NR	29.86	NR	NR	NR	NR	NR	7.0	88	0.0	NR	NR	NR	NR	NR	NR	NR	System reactivated
12/29/10	900	On	NR	NR	16195.5	22.9	NR	NR	30.01	NR	NR	NR	NR	NR	7.0	88	0.1	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
12/30/10	0749	On	NR	NR	16178.1	22.6	NR	NR	30.11	NR	NR	NR	NR	NR	7.0	62	0.0	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
01/04/11	0902	On	NR	NR	16205.6	24.8	NR	NR	29.84	NR	NR	NR	NR	NR	8.0	60	0.0	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
01/05/11	0828	On	NR	NR	16240.0	24.4	NR	NR	29.81	NR	NR	NR	NR	NR	7.5	98	0.0	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
01/06/11	1022	On	NR	NR	16349.0	25.9	NR	NR	29.66	NR	NR	NR	NR	NR	8.5	80	0.0	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
01/07/11	0718	On	NR	NR	16370.8	20.9	NR	NR	29.40	NR	NR	NR	NR	NR	8.2	7.0	42	0.0	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
01/10/11	1041	On	NR	NR	16446.2	75.4	NR	NR	30.27	NR	NR	NR	NR	NR	7.5	88	0.0	NR	NR	NR	NR	NR	NR	NR	System offline for PCE investigation
01/11/11	0658	On	NR	NR	16466.5	20.3	NR	NR	30.29	NR	NR	NR	NR	NR	6.0	88	7.5	68	0.0	NR	NR	NR	NR	NR	System offline for PCE investigation
01/12/11	1026	On	NR	NR	16492.7	26.2	NR	NR	29.87	NR	NR	NR	NR	NR	6.0	95	58	0.0	NR	NR	NR	NR	NR	NR	System offline for PCE investigation

Table D-5  
 Site 3805D  
 November 2010 - January 2011 O&M Data  
 Fort Drum, NY

Date	Time	System Condition	SVE Hour Meter	SVE Hours Operated	Spurge Hour Meter	Spurge Hours Operated	SVE Influent Volumetric (M <sup>3</sup> /hr)	SVE Influent Temperature (F)	Barometric Pressure (in Hg)	SVE Effluent Pressure (psi)	SVE Effluent Temperature (F)	SVE Differential Pressure (in H <sub>2</sub> O)	Spurge Influent Pressure (psi)	Spurge Influent Temperature (F)	Spurge Effluent Pressure (psi)	Spurge Effluent Temperature (F)	Spurge Differential Pressure (in H <sub>2</sub> O)	On Water Separator (gallons)	AS Flow (gallons)	Differential Pressure (in H <sub>2</sub> O)	Air Flow (cfm)	SVE Effluent (ppm)	Total Mass Recovered (lbs)	Total Recovery Rate (lbs/hr)	Notes
07/13/11	7:05	On	NR	NR	16813.3	20.6	NR	NR	30.24	NR	NR	NR	8.0	84	7.5	56	0.0	NR	NR	NR	NR	NR	NR	NR	
07/14/11	1:55	On	NR	NR	16845.1	31.8	NR	NR	30.34	NR	NR	NR	7.5	94	8.0	72	0.0	NR	NR	NR	NR	NR	NR	NR	
07/17/11	0:25	On	NR	NR	16837.7	53.6	NR	NR	30.33	NR	NR	NR	8.0	64	8.0	45	0.0	NR	NR	NR	NR	NR	NR	NR	
07/18/11	08:17	On	NR	NR	16854.5	25.7	NR	NR	29.99	NR	NR	NR	7.0	92	8.0	66	0.0	NR	NR	NR	NR	NR	NR	NR	
07/20/11	0:23	On	NR	NR	16882.7	26.2	NR	NR	29.99	NR	NR	NR	7.5	84	7.0	65	0.0	NR	NR	NR	NR	NR	NR	NR	
07/24/11	12:13	On	NR	NR	16792.6	99.9	NR	NR	30.34	NR	NR	NR	8.0	68	7.0	50	0.0	NR	NR	NR	NR	NR	NR	NR	
07/25/11	0:20	On	NR	NR	16802.6	20.0	NR	NR	30.07	NR	NR	NR	8.0	80	7.0	50	0.0	NR	NR	NR	NR	NR	NR	NR	
07/26/11	0:00	On	NR	NR	16826.4	23.8	NR	NR	29.91	NR	NR	NR	7.5	96	7.5	72	0.0	NR	NR	NR	NR	NR	NR	NR	
07/27/11	14:45	On	NR	NR	16856.8	30.4	NR	NR	29.82	NR	NR	NR	7.5	95	7.5	72	0.0	NR	NR	NR	NR	NR	NR	NR	
07/28/11	11:30	On	NR	NR	16877.8	21.0	NR	NR	29.79	NR	NR	NR	7.0	92	7.0	68	0.0	NR	NR	NR	NR	NR	NR	NR	
07/31/11	12:58	On	NR	NR	16951.2	73.4	NR	NR	30.54	NR	NR	NR	8.0	78	7.0	56	0.0	NR	NR	NR	NR	NR	NR	NR	

Notes:

- NR = Not Recorded.
- in Hg = inches of Mercury
- F = degrees Fahrenheit
- psi = Pressure per Square Inch
- in H<sub>2</sub>O = inches of Water
- cfm = Cubic Feet per Minute
- ppm = Parts Per Million
- lb = Pounds
- lbs/hr = Pounds per Hour



**APPENDIX E**

**Summary of Well Gauging Results and Operation and Maintenance Data**

**Building P2140 – AAFES Station**

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
2140-DPE01	01/08/2003	646.30	25.88	620.42	-	-	620.42
	09/08/2004	646.30	26.00	620.30	-	-	620.30
	09/22/2004	646.30	26.00	620.30	-	-	620.30
	10/08/2004	646.30	26.00	620.30	-	-	620.30
	10/29/2004	646.30	26.00	620.30	-	-	620.30
	11/04/2004	646.30	26.00	620.30	-	-	620.30
	11/08/2004	646.30	26.00	620.30	-	-	620.30
	12/01/2004	646.30	26.00	620.30	-	-	620.30
	12/15/2004	646.30	26.00	620.30	-	-	620.30
	01/05/2005	646.30	26.00	620.30	-	-	620.30
	01/14/2005	646.30	26.00	620.30	-	-	620.30
	02/03/2005	646.30	26.00	620.30	-	-	620.30
	02/15/2005	646.30	26.00	620.30	-	-	620.30
	03/08/2005	646.30	26.00	620.30	-	-	620.30
	03/22/2005	646.30	26.00	620.30	-	-	620.30
	04/11/2005	646.30	26.00	620.30	-	-	620.30
	04/25/2005	646.30	24.94	621.36	-	-	621.36
	05/03/2005	646.30	26.00	620.30	-	-	620.30
	05/25/2005	646.30		NR	-	NR	-
	06/02/2005	646.30		NR	-	NR	-
	06/20/2005	646.30		NR	-	NR	-
	06/29/2005	646.30		NR	-	NR	-
	07/07/2005	646.30		NR	-	NR	-
	07/27/2005	646.30	25.52	620.78	-	-	620.78
	08/05/2005	646.30	25.49	620.81	-	-	620.81
	08/15/2005	646.30		NR	-	NR	-
	09/06/2005	646.30	25.35	620.95	-	-	620.95
	09/23/2005	646.30	25.26	621.04	-	-	621.04
	10/07/2005	646.30		NR	-	NR	-
	10/25/2005	646.30		NR	-	NR	-
	12/13/2005	646.30	23.00	623.30	-	-	623.30
	01/06/2006	646.30		NR	-	NR	-
	02/09/2006	646.30	22.64	623.66	-	-	623.66
	02/22/2006	646.30	22.52	623.78	-	-	623.78
	03/16/2006	646.30		NR	-	NR	-
	04/12/2006	646.30		NR	-	NR	-
	05/17/2006	646.30	23.41	622.89	-	-	622.89
	06/15/2006	646.30		NR	-	NR	-
	07/10/2006	646.30	23.75	622.55	-	-	622.55
	08/18/2006	646.30	24.31	621.99	-	-	621.99
	10/24/2006	646.30		NR	-	NR	-
	01/04/2007	646.30		NR	-	NR	-
02/01/2007	646.30	22.85	623.45	-	-	623.45	
05/07/2007	646.30	22.45	623.85	-	-	623.85	
05/30/2007	646.30		NR	-	NR	-	
07/30/2007	646.30	23.86	622.44	-	-	622.44	
10/07/2007	646.30		NR	-	NR	-	
01/07/2008	646.30		NR	-	NR	-	
02/26/2008	646.30		NR	-	NR	-	
07/01/2008	646.30		NR	-	NR	-	

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	09/18/2008	646.30	NR	-	NR	-	-
	10/23/2008	646.30	17.70	628.60	-	-	628.60
	12/30/2008	646.30	NR	-	NR	-	-
	01/28/2009	646.30	21.17	625.13	-	-	625.13
	02/24/2009	646.30	24.26	622.04	-	-	622.04
	03/27/2009	646.30	14.65	631.65	-	-	631.65
	04/28/2009	646.30	22.49	623.81	-	-	623.81
	05/20/2009	646.30	22.40	623.90	-	-	623.90
	06/25/2009	646.30	22.44	623.86	-	-	623.86
	07/20/2009	646.30	22.97	623.33	-	-	623.33
	08/25/2009	646.30	21.95	624.35	-	-	624.35
	09/16/2009	646.30	21.30	625.00	-	-	625.00
	10/13/2009	646.30	24.73	621.57	-	-	621.57
	11/10/2009	646.30	24.59	621.71	-	-	621.71
	12/14/2009	646.30	25.17	621.13	-	-	621.13
	01/11/2010	646.30	25.49	620.81	-	-	620.81
	02/10/2010	646.30	25.38	620.92	-	-	620.92
	03/10/2010	646.30	25.67	620.63	-	-	620.63
	04/14/2010	646.30	24.97	621.33	-	-	621.33
	05/12/2010	646.30	25.33	620.97	-	-	620.97
	06/17/2010	646.30	20.17	626.13	-	-	626.13
	07/14/2010	646.30	19.86	626.44	-	-	626.44
	08/09/2010	646.30	23.83	622.47	-	-	622.47
	09/16/2010	646.30	24.11	622.19	-	-	622.19
	10/13/2010	646.30	23.55	622.75	-	-	622.75
	11/16/2010	646.30	22.88	623.42	-	-	623.42
	12/16/2010	646.30	NR	-	NR	-	-
	01/13/2010	646.30	NR	-	NR	-	-
2140-DPE02	01/08/2003	646.78	27.18	619.60	-	-	619.60
	09/08/2004	646.78	29.00	617.78	-	-	617.78
	09/22/2004	646.78	29.00	617.78	-	-	617.78
	10/08/2004	646.78	29.00	617.78	-	-	617.78
	10/29/2004	646.78	29.00	617.78	-	-	617.78
	11/04/2004	646.78	29.00	617.78	-	-	617.78
	11/08/2004	646.78	29.00	617.78	-	-	617.78
	12/01/2004	646.78	29.00	617.78	-	-	617.78
	12/15/2004	646.78	29.00	617.78	-	-	617.78
	01/05/2005	646.78	29.00	617.78	-	-	617.78
	01/14/2005	646.78	29.00	617.78	-	-	617.78
	02/03/2005	646.78	29.00	617.78	-	-	617.78
	02/15/2005	646.78	29.00	617.78	-	-	617.78
	03/08/2005	646.78	29.00	617.78	-	-	617.78
	03/22/2005	646.78	29.00	617.78	-	-	617.78
	04/11/2005	646.78	29.00	617.78	-	-	617.78
	04/25/2005	646.78	26.09	620.69	-	-	620.69
	05/03/2005	646.78	29.00	617.78	-	-	617.78
	05/25/2005	646.78	NR	-	NR	-	-
	06/02/2005	646.78	NR	-	NR	-	-
	06/20/2005	646.78	NR	-	NR	-	-

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	06/29/2005	646.78	NR	-	NR	-	-
	07/07/2005	646.78	NR	-	NR	-	-
	07/27/2005	646.78	26.64	620.14	-	-	620.14
	08/05/2005	646.78	26.62	620.16	-	-	620.16
	08/15/2005	646.78	NR	-	NR	-	-
	09/06/2005	646.78	26.39	620.39	-	-	620.39
	09/23/2005	646.78	26.30	620.48	-	-	620.48
	10/07/2005	646.78	NR	-	NR	-	-
	10/25/2005	646.78	NR	-	NR	-	-
	12/13/2005	646.78	24.07	622.71	-	-	622.71
	01/06/2006	646.78	NR	-	NR	-	-
	02/09/2006	646.78	NR	-	NR	-	-
	02/22/2006	646.78	23.62	623.16	-	-	623.16
	03/16/2006	646.78	NR	-	NR	-	-
	04/12/2006	646.78	NR	-	NR	-	-
	05/17/2006	646.78	24.56	622.22	-	-	622.22
	06/15/2006	646.78	NR	-	NR	-	-
	07/10/2006	646.78	26.90	619.88	-	-	619.88
	08/18/2006	646.78	25.46	621.32	-	-	621.32
	10/24/2006	646.78	NR	-	NR	-	-
	01/04/2007	646.78	NR	-	NR	-	-
	02/01/2007	646.78	23.92	622.86	-	-	622.86
	05/07/2007	646.78	23.67	623.11	-	-	623.11
	05/30/2007	646.78	NR	-	NR	-	-
	07/30/2007	646.78	25.04	621.74	-	-	621.74
	10/07/2007	646.78	NR	-	NR	-	-
	01/07/2008	646.78	NR	-	NR	-	-
	02/26/2008	646.78	NR	-	NR	-	-
	07/01/2008	646.78	24.45	622.33	-	-	622.33
2140-DPE03	01/08/2003	646.36	28.54	617.82	-	-	617.82
	09/08/2004	646.36	31.00	615.36	-	-	615.36
	09/22/2004	646.36	31.00	615.36	-	-	615.36
	10/08/2004	646.36	31.00	615.36	-	-	615.36
	10/29/2004	646.36	31.00	615.36	-	-	615.36
	11/04/2004	646.36	31.00	615.36	-	-	615.36
	11/08/2004	646.36	31.00	615.36	-	-	615.36
	12/01/2004	646.36	31.00	615.36	-	-	615.36
	12/15/2004	646.36	31.00	615.36	-	-	615.36
	01/05/2005	646.36	33.00	613.36	-	-	613.36
	01/14/2005	646.36	33.00	613.36	-	-	613.36
	02/03/2005	646.36	31.00	615.36	-	-	615.36
	02/15/2005	646.36	31.00	615.36	-	-	615.36
	03/08/2005	646.36	33.00	613.36	-	-	613.36
	03/22/2005	646.36	33.00	613.36	-	-	613.36
	04/11/2005	646.36	33.00	613.36	-	-	613.36
	04/25/2005	646.36	27.48	618.88	-	-	618.88
	05/03/2005	646.36	33.00	613.36	-	-	613.36
	05/25/2005	646.36	NR	-	NR	-	-
	06/02/2005	646.36	NR	-	NR	-	-

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	06/20/2005	646.36	NR	-	NR	-	-
	06/29/2005	646.36	NR	-	NR	-	-
	07/07/2005	646.36	NR	-	NR	-	-
	07/27/2005	646.36	28.04	618.32	-	-	618.32
	08/05/2005	646.36	27.99	618.37	-	-	618.37
	08/15/2005	646.36	NR	-	NR	-	-
	09/06/2005	646.36	27.92	618.44	-	-	618.44
	09/23/2005	646.36	27.83	618.53	-	-	618.53
	10/07/2005	646.36	NR	-	-	-	-
	10/25/2005	646.36	NR	-	-	-	-
	12/13/2005	646.36	25.58	620.78	-	-	620.78
	01/06/2006	646.36	NR	-	NR	-	-
	02/09/2006	646.36	25.27	621.09	-	-	621.09
	02/22/2006	646.36	25.19	621.17	-	-	621.17
	03/16/2006	646.36	NR	-	NR	-	-
	04/12/2006	646.36	NR	-	NR	-	-
	05/17/2006	646.36	26.16	620.20	-	-	620.20
	06/15/2006	646.36	NR	-	NR	-	-
	07/10/2006	646.36	26.53	619.83	-	-	619.83
	08/18/2006	646.36	27.22	619.14	-	-	619.14
	10/24/2006	646.36	NR	-	NR	-	-
	01/04/2007	646.36	NR	-	NR	-	-
	02/01/2007	646.36	25.54	620.82	-	-	620.82
	05/07/2007	646.36	25.75	620.61	-	-	620.61
	05/30/2007	646.36	NR	-	NR	-	-
	07/30/2007	646.36	26.84	619.52	-	-	619.52
	10/07/2007	646.36	NR	-	NR	-	-
	01/07/2008	646.36	NR	-	NR	-	-
	02/26/2008	646.36	NR	-	NR	-	-
	07/01/2008	646.36	26.15	620.21	-	-	620.21
	09/18/2008	646.36	17.65	628.71	-	-	628.71
	10/23/2008	646.36	17.15	629.21	-	-	629.21
	12/30/2008	646.36	13.43	632.93	-	-	632.93
	01/28/2009	646.36	13.92	632.44	-	-	632.44
	02/24/2009	646.36	17.30	629.06	-	-	629.06
	03/27/2009	646.36	16.10	630.26	-	-	630.26
	04/28/2009	646.36	16.22	630.14	-	-	630.14
	05/20/2009	646.36	15.62	630.74	-	-	630.74
	06/25/2009	646.36	15.24	631.12	-	-	631.12
	07/20/2009	646.36	16.23	630.13	-	-	630.13
	08/25/2009	646.36	21.88	624.48	-	-	624.48
	09/16/2009	646.36	17.54	628.82	-	-	628.82
	10/13/2009	646.30	19.83	626.47	-	-	626.47
	11/10/2009	646.30	17.41	628.89	-	-	628.89
	12/14/2009	646.30	18.12	628.18	-	-	628.18
	01/11/2010	646.30	27.22	619.08	-	-	619.08
	02/10/2010	646.30	27.05	619.25	-	-	619.25
	03/10/2010	646.30	27.39	618.91	-	-	618.91
	04/14/2010	646.30	26.75	619.55	-	-	619.55
	05/12/2010	646.36	27.06	619.30	-	-	619.30

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	06/17/2010	646.36	22.86	623.50	-	-	623.50
	07/14/2010	646.36	22.32	624.04	-	-	624.04
	08/09/2010	646.36	22.25	624.11	-	-	624.11
	09/16/2010	646.36	21.24	625.12	-	-	625.12
	10/13/2010	646.36	26.28	620.08	-	-	620.08
	11/16/2010	646.36	26.15	620.21	-	-	620.21
	12/16/2010	646.36	NR	-	NR	-	-
	01/13/2010	646.36	NR	-	NR	-	-
2140-DPE04	01/08/2003	646.04	27.83	618.21	-	-	618.21
	09/08/2004	646.04	30.00	616.04	-	-	616.04
	09/22/2004	646.04	30.00	616.04	-	-	616.04
	10/08/2004	646.04	30.00	616.04	-	-	616.04
	10/29/2004	646.04	31.00	615.04	-	-	615.04
	11/04/2004	646.04	31.00	615.04	-	-	615.04
	11/08/2004	646.04	31.00	615.04	-	-	615.04
	12/01/2004	646.04	31.00	615.04	-	-	615.04
	12/15/2004	646.04	31.00	615.04	-	-	615.04
	01/05/2005	646.04	32.00	614.04	-	-	614.04
	01/14/2005	646.04	32.00	614.04	-	-	614.04
	02/03/2005	646.04	31.60	614.44	-	-	614.44
	02/15/2005	646.04	31.60	614.44	-	-	614.44
	03/08/2005	646.04	32.00	614.04	-	-	614.04
	03/22/2005	646.04	32.00	614.04	-	-	614.04
	04/11/2005	646.04	32.00	614.04	-	-	614.04
	04/25/2005	646.04	26.99	619.05	-	-	619.05
	05/03/2005	646.04	32.00	614.04	-	-	614.04
	05/25/2005	646.04	NR	-	NR	-	-
	06/02/2005	646.04	NR	-	NR	-	-
	06/20/2005	646.04	NR	-	NR	-	-
	06/29/2005	646.04	NR	-	NR	-	-
	07/07/2005	646.04	NR	-	NR	-	-
	07/27/2005	646.04	27.52	618.52	-	-	618.52
	08/05/2005	646.04	27.53	618.51	-	-	618.51
	08/15/2005	646.04	NR	-	NR	-	-
	09/06/2005	646.04	27.27	618.77	-	-	618.77
	09/23/2005	646.04	27.19	618.85	-	-	618.85
	10/07/2005	646.04	NR	-	NR	-	-
	10/25/2005	646.04	NR	-	NR	-	-
	12/13/2005	646.04	24.96	621.08	-	-	621.08
	01/06/2006	646.04	NR	-	NR	-	-
	02/09/2006	646.04	24.70	621.34	-	-	621.34
	02/22/2006	646.04	24.60	621.44	-	-	621.44
	03/16/2006	646.04	NR	-	NR	-	-
	04/12/2006	646.04	NR	-	NR	-	-
	05/17/2006	646.04	25.55	620.49	-	-	620.49
	06/15/2006	646.04	NR	-	NR	-	-
	07/10/2006	646.04	25.93	620.11	-	-	620.11
	08/18/2006	646.04	26.55	619.49	-	-	619.49
	10/24/2006	646.04	NR	-	NR	-	-

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/04/2007	646.04	NR	-	NR	-	-
	02/01/2007	646.04	24.87	621.17	-	-	621.17
	05/07/2007	646.04	25.00	621.04	-	-	621.04
	05/30/2007	646.04	NR	-	NR	-	-
	07/30/2007	646.04	26.14	619.90	-	-	619.90
	10/07/2007	646.04	NR	-	NR	-	-
	01/07/2008	646.04	NR	-	NR	-	-
	02/26/2008	646.04	NR	-	NR	-	-
	07/01/2008	646.04	25.40	620.64	-	-	620.64
	09/18/2008	646.04	20.32	625.72	-	-	625.72
	10/23/2008	646.04	19.60	626.44	-	-	626.44
	12/30/2008	646.04	17.69	628.35	-	-	628.35
	01/28/2009	646.04	14.72	631.32	-	-	631.32
	02/24/2009	646.04	16.45	629.59	-	-	629.59
	03/27/2009	646.04	16.14	629.90	-	-	629.90
	04/28/2009	646.04	16.33	629.71	-	-	629.71
	05/20/2009	646.04	15.02	631.02	-	-	631.02
	06/25/2009	646.04	13.88	632.16	-	-	632.16
	07/20/2009	646.04	14.43	631.61	-	-	631.61
	08/25/2009	646.04	23.05	622.99	-	-	622.99
	09/16/2009	646.04	18.95	627.09	-	-	627.09
	10/13/2009	646.30	18.86	627.44	-	-	627.44
	11/10/2009	646.30	17.98	628.32	-	-	628.32
	12/14/2009	646.30	18.29	628.01	-	-	628.01
	01/11/2010	646.30	26.69	619.61	-	-	619.61
	02/10/2010	646.30	26.48	619.82	-	-	619.82
	03/10/2010	646.30	26.84	619.46	-	-	619.46
	04/14/2010	646.30	26.18	620.12	-	-	620.12
	05/12/2010	646.04	26.45	619.59	-	-	619.59
	06/17/2010	646.04	22.31	623.73	-	-	623.73
	07/14/2010	646.04	22.31	623.73	-	-	623.73
	08/09/2010	646.04	22.15	623.89	-	-	623.89
	09/16/2010	646.04	20.78	625.26	-	-	625.26
	10/13/2010	646.04	25.44	620.60	-	-	620.60
	11/16/2010	646.04	25.47	620.57	-	-	620.57
	12/16/2010	646.04	NR	-	NR	-	-
	01/13/2010	646.04	NR	-	NR	-	-
2140-DPE05	01/08/2003	641.04	26.49	614.55	-	-	614.55
	09/08/2004	641.04	28.00	613.04	-	-	613.04
	09/22/2004	641.04	28.00	613.04	-	-	613.04
	10/08/2004	641.04	28.00	613.04	-	-	613.04
	10/29/2004	641.04	28.00	613.04	-	-	613.04
	11/04/2004	641.04	28.00	613.04	-	-	613.04
	11/08/2004	641.04	28.00	613.04	-	-	613.04
	12/01/2004	641.04	28.00	613.04	-	-	613.04
	12/15/2004	641.04	28.00	613.04	-	-	613.04
	01/05/2005	641.04	28.00	613.04	-	-	613.04
	01/14/2005	641.04	28.00	613.04	-	-	613.04
	02/03/2005	641.04	27.00	614.04	-	-	614.04

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	02/15/2005	641.04	27.00	614.04	-	-	614.04
	03/08/2005	641.04	28.00	613.04	-	-	613.04
	03/22/2005	641.04	28.00	613.04	-	-	613.04
	04/11/2005	641.04	28.00	613.04	-	-	613.04
	04/25/2005	641.04	25.75	615.29	-	-	615.29
	05/03/2005	641.04	28.00	613.04	-	-	613.04
	05/25/2005	641.04	NR	-	NR	-	-
	06/02/2005	641.04	NR	-	NR	-	-
	06/20/2005	641.04	NR	-	NR	-	-
	06/29/2005	641.04	NR	-	NR	-	-
	07/07/2005	641.04	NR	-	NR	-	-
	07/27/2005	641.04	26.43	614.61	-	-	614.61
	08/05/2005	641.04	26.38	614.66	-	-	614.66
	08/15/2005	641.04	NR	-	NR	-	-
	09/06/2005	641.04	26.32	614.72	-	-	614.72
	09/23/2005	641.04	26.23	614.81	-	-	614.81
	10/07/2005	641.04	NR	-	NR	-	-
	10/25/2005	641.04	NR	-	NR	-	-
	12/13/2005	641.04	23.98	617.06	-	-	617.06
	01/06/2006	641.04	NR	-	NR	-	-
	02/09/2006	641.04	23.73	617.31	-	-	617.31
	02/22/2006	641.04	23.63	617.41	-	-	617.41
	03/16/2006	641.04	NR	-	NR	-	-
	04/12/2006	641.04	NR	-	NR	-	-
	05/17/2006	641.04	24.76	616.28	-	-	616.28
	06/15/2006	641.04	NR	-	NR	-	-
	07/10/2006	641.04	25.27	615.77	-	-	615.77
	08/18/2006	641.04	25.92	615.12	-	-	615.12
	10/24/2006	641.04	NR	-	NR	-	-
	01/04/2007	641.04	NR	-	NR	-	-
	02/01/2007	641.04	24.12	616.92	-	-	616.92
	05/07/2007	641.04	24.65	616.39	-	-	616.39
	05/30/2007	641.04	NR	-	NR	-	-
	07/30/2007	641.04	25.54	615.50	-	-	615.50
	10/07/2007	641.04	NR	-	NR	-	-
	01/07/2008	641.04	NR	-	NR	-	-
	02/26/2008	641.04	NR	-	NR	-	-
	07/01/2008	641.04	24.55	616.49	-	-	616.49
2140-DPE06	01/08/2003	640.49	26.18	614.31	-	-	614.31
	09/08/2004	640.49	28.00	612.49	-	-	612.49
	09/22/2004	640.49	28.00	612.49	-	-	612.49
	10/08/2004	640.49	28.00	612.49	-	-	612.49
	10/29/2004	640.49	28.00	612.49	-	-	612.49
	11/04/2004	640.49	28.00	612.49	-	-	612.49
	11/08/2004	640.49	28.00	612.49	-	-	612.49
	12/01/2004	640.49	28.00	612.49	-	-	612.49
	12/15/2004	640.49	28.00	612.49	-	-	612.49
	01/05/2005	640.49	28.00	612.49	-	-	612.49
	01/14/2005	640.49	28.00	612.49	-	-	612.49



**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	02/03/2005	640.49	28.00	612.49	-	-	612.49
	02/15/2005	640.49	28.00	612.49	-	-	612.49
	03/08/2005	640.49	28.00	612.49	-	-	612.49
	03/22/2005	640.49	28.00	612.49	-	-	612.49
	04/11/2005	640.49	28.00	612.49	-	-	612.49
	04/25/2005	640.49	25.52	614.97	-	-	614.97
	05/03/2005	640.49	28.00	612.49	-	-	612.49
	05/25/2005	640.49	NR	-	NR	-	-
	06/02/2005	640.49	NR	-	NR	-	-
	06/20/2005	640.49	NR	-	NR	-	-
	06/29/2005	640.49	NR	-	NR	-	-
	07/07/2005	640.49	NR	-	NR	-	-
	07/27/2005	640.49	26.07	614.42	-	-	614.42
	08/05/2005	640.49	26.02	614.47	-	-	614.47
	08/15/2005	640.49	NR	-	NR	-	-
	09/06/2005	640.49	25.92	614.57	-	-	614.57
	09/23/2005	640.49	25.91	614.58	-	-	614.58
	10/07/2005	640.49	NR	-	NR	-	-
	10/25/2005	640.49	NR	-	NR	-	-
	12/13/2005	640.49	23.73	616.76	-	-	616.76
	01/06/2006	640.49	NR	-	NR	-	-
	02/09/2006	640.49	23.49	617.00	-	-	617.00
	02/22/2006	640.49	23.44	617.05	-	-	617.05
	03/16/2006	640.49	NR	-	NR	-	-
	04/12/2006	640.49	NR	-	NR	-	-
	05/17/2006	640.49	24.44	616.05	-	-	616.05
	06/15/2006	640.49	NR	-	NR	-	-
	07/10/2006	640.49	25.00	615.49	-	-	615.49
	08/18/2006	640.49	25.52	614.97	-	-	614.97
	10/24/2006	640.49	NR	-	NR	-	-
	01/04/2007	640.49	NR	-	NR	-	-
	02/01/2007	640.49	23.83	616.66	-	-	616.66
	05/07/2007	640.49	23.11	617.38	-	-	617.38
	05/30/2007	640.49	NR	-	NR	-	-
	07/30/2007	640.49	25.11	615.38	-	-	615.38
	10/07/2007	640.49	NR	-	NR	-	-
	01/07/2008	640.49	NR	-	NR	-	-
	02/26/2008	640.49	NR	-	NR	-	-
	07/01/2008	640.49	24.15	616.34	-	-	616.34
	09/18/2008	640.49	19.60	620.89	-	-	620.89
	10/23/2008	640.49	17.90	622.59	-	-	622.59
	12/30/2008	640.49	16.74	623.75	-	-	623.75
	01/28/2009	640.49	15.20	625.29	-	-	625.29
	02/24/2009	640.49	16.81	623.68	-	-	623.68
	03/27/2009	640.49	16.08	624.41	-	-	624.41
	04/28/2009	640.49	17.26	623.23	-	-	623.23
	05/20/2009	640.49	16.08	624.41	-	-	624.41
	06/25/2009	640.49	15.18	625.31	-	-	625.31
	07/20/2009	640.49	19.03	621.46	-	-	621.46
	08/25/2009	640.49	22.70	617.79	-	-	617.79

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	09/16/2009	640.49	17.95	622.54	-	-	622.54
	10/13/2009	646.30	19.03	627.27	-	-	627.27
	11/10/2009	646.30	17.86	628.44	-	-	628.44
	12/14/2009	646.30	19.48	626.82	-	-	626.82
	01/11/2010	646.30	25.25	621.05	-	-	621.05
	02/10/2010	646.30	24.92	621.38	-	-	621.38
	03/10/2010	646.30	25.29	621.01	-	-	621.01
	04/14/2010	646.30	24.67	621.63	-	-	621.63
	05/12/2010	640.49	24.96	615.53	-	-	615.53
	06/17/2010	640.49	23.14	617.35	-	-	617.35
	07/14/2010	640.49	23.14	617.35	-	-	617.35
	08/09/2010	640.49	22.98	617.51	-	-	617.51
	09/16/2010	640.49	22.22	618.27	-	-	618.27
	10/13/2010	640.49	24.16	616.33	-	-	616.33
	11/16/2010	640.49	24.06	616.43	-	-	616.43
	12/16/2010	640.49	NR	-	NR	-	-
	01/13/2010	640.49	NR	-	NR	-	-
2140-DPE07	01/08/2003	638.00	26.97	611.03	-	-	611.03
	09/08/2004	638.00	26.40	611.60	-	-	611.60
	09/22/2004	638.00	26.31	611.69	-	-	611.69
	10/08/2004	638.00	27.69	610.31	-	-	610.31
	10/29/2004	638.00	26.78	611.22	-	-	611.22
	11/04/2004	638.00	26.85	611.15	-	-	611.15
	11/08/2004	638.00	NR	-	NR	-	-
	12/01/2004	638.00	26.93	611.07	-	-	611.07
	12/15/2004	638.00	26.41	611.59	-	-	611.59
	01/05/2005	638.00	25.73	612.27	-	-	612.27
	01/14/2005	638.00	25.86	612.14	-	-	612.14
	02/03/2005	638.00	25.65	612.35	-	-	612.35
	02/15/2005	638.00	25.92	612.08	-	-	612.08
	03/08/2005	638.00	25.70	612.30	-	-	612.30
	03/22/2005	638.00	26.09	611.91	-	-	611.91
	04/11/2005	638.00	25.64	612.36	-	-	612.36
	04/25/2005	638.00	25.50	612.50	-	-	612.50
	05/03/2005	638.00	25.60	612.40	-	-	612.40
	05/25/2005	638.00	NR	-	NR	-	-
	06/02/2005	638.00	NR	-	NR	-	-
	06/20/2005	638.00	NR	-	NR	-	-
	06/29/2005	638.00	NR	-	NR	-	-
	07/07/2005	638.00	NR	-	NR	-	-
	07/27/2005	638.00	26.59	611.41	-	-	611.41
	08/05/2005	638.00	26.33	611.67	-	-	611.67
	08/15/2005	638.00	NR	-	NR	-	-
	09/06/2005	638.00	26.35	611.65	-	-	611.65
	09/23/2005	638.00	26.83	611.17	-	-	611.17
	10/07/2005	638.00	NR	-	NR	-	-
	10/25/2005	638.00	NR	-	NR	-	-
	12/13/2005	638.00	25.84	612.16	-	-	612.16
	01/06/2006	638.00	NR	-	NR	-	-

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	02/09/2006	638.00	23.80	614.20	-	-	614.20
	02/22/2006	638.00	23.84	614.16	-	-	614.16
	03/16/2006	638.00	NR	-	NR	-	-
	04/12/2006	638.00	NR	-	NR	-	-
	05/17/2006	638.00	24.73	613.27	-	-	613.27
	06/15/2006	638.00	NR	-	NR	-	-
	07/10/2006	638.00	25.30	612.70	-	-	612.70
	08/18/2006	638.00	25.94	612.06	-	-	612.06
	10/24/2006	638.00	NR	-	NR	-	-
	01/04/2007	638.00	NR	-	NR	-	-
	02/01/2007	638.00	24.12	613.88	-	-	613.88
	05/07/2007	638.00	25.51	612.49	-	-	612.49
	05/30/2007	638.00	NR	-	NR	-	-
	07/30/2007	638.00	25.82	612.18	-	-	612.18
	10/07/2007	638.00	25.61	612.39	-	-	612.39
	01/07/2008	638.00	25.03	612.97	-	-	612.97
	02/26/2008	638.00	23.85	614.15	-	-	614.15
	07/01/2008	638.00	26.15	611.85	-	-	611.85
2140-DPE08	01/08/2003	638.54	27.66	610.88	-	-	610.88
	09/08/2004	638.54	27.76	610.78	-	-	610.78
	09/22/2004	638.54	27.65	610.89	-	-	610.89
	10/08/2004	638.54	27.99	610.55	-	-	610.55
	10/29/2004	638.54	28.08	610.46	-	-	610.46
	11/04/2004	638.54	28.13	610.41	-	-	610.41
	11/08/2004	638.54	NR	-	NR	-	-
	12/01/2004	638.54	28.15	610.39	-	-	610.39
	12/15/2004	638.54	27.60	610.94	-	-	610.94
	01/05/2005	638.54	27.16	611.38	-	-	611.38
	01/14/2005	638.54	27.80	610.74	-	-	610.74
	02/03/2005	638.54	27.01	611.53	-	-	611.53
	02/15/2005	638.54	27.29	611.25	-	-	611.25
	03/08/2005	638.54	27.06	611.48	-	-	611.48
	03/22/2005	638.54	27.42	611.12	-	-	611.12
	04/11/2005	638.54	26.85	611.69	-	-	611.69
	04/25/2005	638.54	26.80	611.74	-	-	611.74
	05/03/2005	638.54	26.95	611.59	-	-	611.59
	05/25/2005	638.54	NR	-	NR	-	-
	06/02/2005	638.54	NR	-	NR	-	-
	06/20/2005	638.54	NR	-	NR	-	-
	06/29/2005	638.54	NR	-	NR	-	-
	07/07/2005	638.54	NR	-	NR	-	-
	07/27/2005	638.54	28.05	610.49	-	-	610.49
	08/05/2005	638.54	27.50	611.04	-	-	611.04
	08/15/2005	638.54	NR	-	NR	-	-
	09/06/2005	638.54	27.42	611.12	-	-	611.12
	09/23/2005	638.54	27.33	611.21	-	-	611.21
	10/07/2005	638.54	NR	-	NR	-	-
	10/25/2005	638.54	NR	-	NR	-	-
	12/13/2005	638.54	25.74	612.80	-	-	612.80

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/06/2006	638.54	NR	-	NR	-	-
	02/09/2006	638.54	25.31	613.23	-	-	613.23
	02/22/2006	638.54	25.32	613.22	-	-	613.22
	03/16/2006	638.54	NR	-	NR	-	-
	04/12/2006	638.54	NR	-	NR	-	-
	05/17/2006	638.54	26.08	612.46	-	-	612.46
	06/15/2006	638.54	NR	-	NR	-	-
	07/10/2006	638.54	26.54	612.00	-	-	612.00
	08/18/2006	638.54	27.02	611.52	-	-	611.52
	10/24/2006	638.54	NR	-	NR	-	-
	01/04/2007	638.54	NR	-	NR	-	-
	02/01/2007	638.54	25.54	613.00	-	-	613.00
	05/07/2007	638.54	26.03	612.51	-	-	612.51
	05/30/2007	638.54	NR	-	NR	-	-
	07/30/2007	638.54	26.68	611.86	-	-	611.86
	10/07/2007	638.54	26.97	611.57	-	-	611.57
	01/07/2008	638.54	26.54	612.00	-	-	612.00
	02/26/2008	638.54	25.39	613.15	-	-	613.15
	07/01/2008	638.54	25.90	612.64	-	-	612.64
	09/18/2008	638.54	26.09	612.45	-	-	612.45
	10/23/2008	638.54	26.22	612.32	-	-	612.32
	12/30/2008	638.54	24.16	614.38	-	-	614.38
	01/28/2009	638.54	15.29	623.25	-	-	623.25
	02/24/2009	638.54	16.11	622.43	-	-	622.43
	03/27/2009	638.54	15.55	622.99	-	-	622.99
	04/28/2009	638.54	16.21	622.33	-	-	622.33
	05/20/2009	638.54	15.11	623.43	-	-	623.43
	06/25/2009	638.54	14.17	624.37	-	-	624.37
	07/20/2009	638.54	14.47	624.07	-	-	624.07
	08/25/2009	638.54	18.85	619.69	-	-	619.69
	09/16/2009	638.54	17.91	620.63	-	-	620.63
	10/13/2009	646.30	19.09	627.21	-	-	627.21
	11/10/2009	646.30	16.62	629.68	-	-	629.68
	12/14/2009	646.30	17.03	629.27	-	-	629.27
	01/11/2010	646.30	26.58	619.72	-	-	619.72
	02/10/2010	646.30	26.23	620.07	-	-	620.07
	03/10/2010	646.30	26.62	619.68	-	-	619.68
	04/14/2010	646.30	26.16	620.14	-	-	620.14
	05/12/2010	638.54	26.43	612.11	-	-	612.11
	06/17/2010	638.54	21.64	616.90	-	-	616.90
	07/14/2010	638.54	21.52	617.02	-	-	617.02
	08/09/2010	638.54	22.34	616.20	-	-	616.20
	09/16/2010	638.54	21.84	616.70	-	-	616.70
	10/13/2010	638.54	25.94	612.60	-	-	612.60
	11/16/2010	638.54	25.89	612.65	-	-	612.65
	12/16/2010	638.54	NR	-	NR	-	-
	01/13/2010	638.54	NR	-	NR	-	-
2140-DPE09	01/08/2003	633.87	24.94	608.93	-	-	608.93
	09/08/2004	633.87	29.00	604.87	-	-	604.87

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	09/22/2004	633.87	29.00	604.87	-	-	604.87
	10/08/2004	633.87	29.00	604.87	-	-	604.87
	10/29/2004	633.87	29.00	604.87	-	-	604.87
	11/04/2004	633.87	29.00	604.87	-	-	604.87
	11/08/2004	633.87	29.00	604.87	-	-	604.87
	12/01/2004	633.87	29.00	604.87	-	-	604.87
	12/15/2004	633.87	29.00	604.87	-	-	604.87
	01/05/2005	633.87	29.00	604.87	-	-	604.87
	01/14/2005	633.87	29.00	604.87	-	-	604.87
	02/03/2005	633.87	28.00	605.87	-	-	605.87
	02/15/2005	633.87	28.00	605.87	-	-	605.87
	03/08/2005	633.87	29.00	604.87	-	-	604.87
	03/22/2005	633.87	29.00	604.87	-	-	604.87
	04/11/2005	633.87	29.00	604.87	-	-	604.87
	04/25/2005	633.87	23.87	610.00	-	-	610.00
	05/03/2005	633.87	29.00	604.87	-	-	604.87
	05/25/2005	633.87	NR	-	NR	-	-
	06/02/2005	633.87	NR	-	NR	-	-
	06/20/2005	633.87	NR	-	NR	-	-
	06/29/2005	633.87	NR	-	NR	-	-
	07/07/2005	633.87	NR	-	NR	-	-
	07/27/2005	633.87	25.26	608.61	-	-	608.61
	08/05/2005	633.87	25.31	608.56	-	-	608.56
	08/15/2005	633.87	NR	-	NR	-	-
	09/06/2005	633.87	25.28	608.59	-	-	608.59
	09/23/2005	633.87	25.09	608.78	-	-	608.78
	10/07/2005	633.87	NR	-	NR	-	-
	10/25/2005	633.87	NR	-	NR	-	-
	12/13/2005	633.87	23.01	610.86	-	-	610.86
	01/06/2006	633.87	NR	-	NR	-	-
	02/09/2006	633.87	22.83	611.04	-	-	611.04
	02/22/2006	633.87	22.88	610.99	-	-	610.99
	03/16/2006	633.87	NR	-	NR	-	-
	04/12/2006	633.87	NR	-	NR	-	-
	05/17/2006	633.87	23.95	609.92	-	-	609.92
	06/15/2006	633.87	NR	-	NR	-	-
	07/10/2006	633.87	24.58	609.29	-	-	609.29
	08/18/2006	633.87	25.38	608.49	-	-	608.49
	10/24/2006	633.87	NR	-	NR	-	-
	01/04/2007	633.87	NR	-	NR	-	-
	02/01/2007	633.87	24.63	609.24	-	-	609.24
	05/07/2007	633.87	23.14	610.73	-	-	610.73
	05/30/2007	633.87	NR	-	NR	-	-
	07/30/2007	633.87	25.07	608.80	-	-	608.80
	10/07/2007	633.87	NR	-	NR	-	-
	01/07/2008	633.87	NR	-	NR	-	-
	02/26/2008	633.87	NR	-	NR	-	-
	07/01/2008	633.87	24.10	609.77	-	-	609.77
	09/18/2008	633.87	24.18	609.69	-	-	609.69
	10/23/2008	633.87	23.85	610.02	-	-	610.02

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	12/30/2008	633.87	23.68	610.19	-	-	610.19
	01/28/2009	633.87	22.54	611.33	-	-	611.33
	02/24/2009	633.87	22.73	611.14	-	-	611.14
	03/27/2009	633.87	19.37	614.50	-	-	614.50
	04/28/2009	633.87	18.42	615.45	-	-	615.45
	05/20/2009	633.87	16.92	616.95	-	-	616.95
	06/25/2009	633.87	15.78	618.09	-	-	618.09
	07/20/2009	633.87	18.22	615.65	-	-	615.65
	08/25/2009	633.87	24.36	609.51	-	-	609.51
	09/16/2009	633.87	22.38	611.49	-	-	611.49
	10/13/2009	646.30	23.28	623.02	-	-	623.02
	11/10/2009	646.30	22.09	624.21	-	-	624.21
	12/14/2009	646.30	22.31	623.99	-	-	623.99
	01/11/2010	646.30	24.83	621.47	-	-	621.47
	02/10/2010	646.30	24.29	622.01	-	-	622.01
	03/10/2010	646.30	24.71	621.59	-	-	621.59
	04/14/2010	646.30	24.14	622.16	-	-	622.16
	05/12/2010	633.87	24.51	609.36	-	-	609.36
	06/17/2010	633.87	24.33	609.54	-	-	609.54
	07/14/2010	633.87	24.49	609.38	-	-	609.38
	08/09/2010	633.87	24.11	609.76	-	-	609.76
	09/16/2010	633.87	24.49	609.38	-	-	609.38
	10/13/2010	633.87	23.96	609.91	-	-	609.91
	11/16/2010	633.87	24.18	609.69	-	-	609.69
	12/16/2010	633.87	NR	-	NR	-	-
	01/13/2010	633.87	NR	-	NR	-	-
2140-DPE10	01/08/2003	633.50	24.62	608.88	-	-	608.88
	09/08/2004	633.50	27.00	606.50	-	-	606.50
	09/22/2004	633.50	27.00	606.50	-	-	606.50
	10/08/2004	633.50	27.00	606.50	-	-	606.50
	10/29/2004	633.50	27.00	606.50	-	-	606.50
	11/04/2004	633.50	27.00	606.50	-	-	606.50
	11/08/2004	633.50	27.00	606.50	-	-	606.50
	12/01/2004	633.50	27.00	606.50	-	-	606.50
	12/15/2004	633.50	27.00	606.50	-	-	606.50
	01/05/2005	633.50	27.00	606.50	-	-	606.50
	01/14/2005	633.50	27.00	606.50	-	-	606.50
	02/03/2005	633.50	27.00	606.50	-	-	606.50
	02/15/2005	633.50	27.00	606.50	-	-	606.50
	03/08/2005	633.50	27.00	606.50	-	-	606.50
	03/22/2005	633.50	27.00	606.50	-	-	606.50
	04/11/2005	633.50	27.00	606.50	-	-	606.50
	04/25/2005	633.50	24.70	608.80	-	-	608.80
	05/03/2005	633.50	27.00	606.50	-	-	606.50
	05/25/2005	633.50	NR	-	NR	-	-
	06/02/2005	633.50	NR	-	NR	-	-
	06/20/2005	633.50	NR	-	NR	-	-
	06/29/2005	633.50	NR	-	NR	-	-
	07/07/2005	633.50	NR	-	NR	-	-

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	07/27/2005	633.50	25.23	608.27	-	-	608.27
	08/05/2005	633.50	24.64	608.86	-	-	608.86
	08/15/2005	633.50	NR	-	NR	-	-
	09/06/2005	633.50	24.63	608.87	-	-	608.87
	09/23/2005	633.50	24.78	608.72	-	-	608.72
	10/07/2005	633.50	NR	-	NR	-	-
	10/25/2005	633.50	NR	-	NR	-	-
	12/13/2005	633.50	22.65	610.85	-	-	610.85
	01/06/2006	633.50	NR	-	NR	-	-
	02/09/2006	633.50	22.44	611.06	-	-	611.06
	02/22/2006	633.50	22.49	611.01	-	-	611.01
	03/16/2006	633.50	NR	-	NR	-	-
	04/12/2006	633.50	NR	-	NR	-	-
	05/17/2006	633.50	23.55	609.95	-	-	609.95
	06/15/2006	633.50	NR	-	NR	-	-
	07/10/2006	633.50	23.97	609.53	-	-	609.53
	08/18/2006	633.50	24.73	608.77	-	-	608.77
	10/24/2006	633.50	NR	-	NR	-	-
	01/04/2007	633.50	NR	-	NR	-	-
	02/01/2007	633.50	23.16	610.34	-	-	610.34
	05/07/2007	633.50	22.85	610.65	-	-	610.65
	05/30/2007	633.50	NR	-	NR	-	-
	07/30/2007	633.50	24.42	609.08	-	-	609.08
	10/07/2007	633.50	NR	-	NR	-	-
	01/07/2008	633.50	NR	-	NR	-	-
	02/26/2008	633.50	NR	-	NR	-	-
	07/01/2008	633.50	23.75	609.75	-	-	609.75
	09/18/2008	633.50	24.65	608.85	-	-	608.85
	10/23/2008	633.50	24.62	608.88	-	-	608.88
	12/30/2008	633.50	24.61	608.89	-	-	608.89
	01/28/2009	633.50	24.95	608.55	-	-	608.55
	02/24/2009	633.50	25.45	608.05	-	-	608.05
	03/27/2009	633.50	16.33	617.17	-	-	617.17
	04/28/2009	633.50	17.42	616.08	-	-	616.08
	05/20/2009	633.50	17.31	616.19	-	-	616.19
	06/25/2009	633.50	16.73	616.77	-	-	616.77
	07/20/2009	633.50	18.27	615.23	-	-	615.23
	08/25/2009	633.50	22.65	610.85	-	-	610.85
	09/16/2009	633.50	12.21	621.29	-	-	621.29
	10/13/2009	646.30	22.32	623.98	-	-	623.98
	11/10/2009	646.30	21.08	625.22	-	-	625.22
	12/14/2009	646.30	21.42	624.88	-	-	624.88
	01/11/2010	646.30	24.21	622.09	-	-	622.09
	02/10/2010	646.30	23.76	622.54	-	-	622.54
	03/10/2010	646.30	24.19	622.11	-	-	622.11
	04/14/2010	646.30	23.69	622.61	-	-	622.61
	05/12/2010	633.50	24.03	609.47	-	-	609.47
	06/17/2010	633.50	23.25	610.25	-	-	610.25
	07/14/2010	633.50	23.48	610.02	-	-	610.02
	08/09/2010	633.50	22.79	610.71	-	-	610.71

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	09/16/2010	633.50	23.58	609.92	-	-	609.92
	10/13/2010	633.50	23.49	610.01	-	-	610.01
	11/16/2010	633.50	23.64	609.86	-	-	609.86
	12/16/2010	633.50	NR	-	NR	-	-
	01/13/2010	633.50	NR	-	NR	-	-
2140-EX01	01/08/2003	646.34	NR	-	NR	-	-
	09/08/2004	646.33	27.12	619.21	-	-	619.21
	09/22/2004	646.33	27.01	619.32	-	-	619.32
	10/08/2004	646.33	27.46	618.87	-	-	618.87
	10/29/2004	646.33	27.60	618.73	-	-	618.73
	11/04/2004	646.33	27.70	618.63	-	-	618.63
	11/08/2004	646.33	27.61	618.72	-	-	618.72
	12/01/2004	646.33	27.82	618.51	-	-	618.51
	12/15/2004	646.33	27.26	619.07	-	-	619.07
	01/05/2005	646.33	26.77	619.56	-	-	619.56
	01/14/2005	646.33	NR	-	NR	-	-
	02/03/2005	646.33	NR	-	NR	-	-
	02/15/2005	646.33	NR	-	NR	-	-
	03/08/2005	646.33	NR	-	NR	-	-
	03/22/2005	646.33	27.19	619.14	-	-	619.14
	04/11/2005	646.33	26.70	619.63	-	-	619.63
	04/25/2005	646.33	25.94	620.39	-	-	620.39
	05/03/2005	646.33	25.61	620.72	-	-	620.72
	05/25/2005	646.33	26.98	619.35	-	-	619.35
	06/02/2005	646.33	NR	-	NR	-	-
	06/20/2005	646.33	27.15	619.18	-	-	619.18
	06/29/2005	646.33	27.25	619.08	-	-	619.08
	07/07/2005	646.33	27.38	618.95	-	-	618.95
	07/27/2005	646.33	26.50	619.83	-	-	619.83
	08/05/2005	646.33	26.45	619.88	-	-	619.88
	08/15/2005	646.33	27.60	618.73	-	-	618.73
	09/06/2005	646.33	26.30	620.03	-	-	620.03
	09/23/2005	646.33	26.23	620.10	-	-	620.10
	10/07/2005	646.33	26.90	619.43	-	-	619.43
	10/25/2005	646.33	26.54	619.79	-	-	619.79
	12/13/2005	646.33	NR	-	NR	-	-
	01/06/2006	646.33	NR	-	NR	-	-
	02/09/2006	646.33	NR	-	NR	-	-
	02/22/2006	646.33	NR	-	NR	-	-
	03/16/2006	646.33	23.75	622.58	-	-	622.58
	04/12/2006	646.33	23.80	622.53	-	-	622.53
	05/17/2006	646.33	24.35	621.98	-	-	621.98
	06/15/2006	646.33	24.42	621.91	-	-	621.91
	07/10/2006	646.33	24.71	621.62	-	-	621.62
	08/18/2006	646.33	25.29	621.04	-	-	621.04
	10/24/2006	646.33	25.43	620.90	-	-	620.90
	01/04/2007	646.33	23.62	622.71	-	-	622.71
	02/01/2007	646.33	23.63	622.70	-	-	622.70
	05/07/2007	646.33	23.38	622.95	-	-	622.95



**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/30/2007	646.33	22.13	624.20	-	-	624.20
	07/30/2007	646.33	24.83	621.50	-	-	621.50
	10/07/2007	646.33	25.77	620.56	-	-	620.56
	01/07/2008	646.33	25.65	620.68	-	-	620.68
	02/26/2008	646.33	NR	-	NR	-	-
2140-EX02	01/08/2003	642.31	27.19	615.12	-	-	615.12
	09/08/2004	642.05	27.62	614.43	-	-	614.43
	09/22/2004	642.05	27.67	614.38	-	-	614.38
	10/08/2004	642.05	28.03	614.02	-	-	614.02
	10/29/2004	642.05	28.01	614.04	-	-	614.04
	11/04/2004	642.05	28.17	613.88	-	-	613.88
	11/08/2004	642.05	27.93	614.12	-	-	614.12
	12/01/2004	642.05	28.30	613.75	-	-	613.75
	12/15/2004	642.05	27.61	614.44	-	-	614.44
	01/05/2005	642.05	27.77	614.28	-	-	614.28
	01/14/2005	642.05	27.17	614.88	-	-	614.88
	02/03/2005	642.05	26.78	615.27	-	-	615.27
	02/15/2005	642.05	27.35	614.70	-	-	614.70
	03/08/2005	642.05	27.13	614.92	-	-	614.92
	03/22/2005	642.05	27.01	615.04	-	-	615.04
	04/11/2005	642.05	26.95	615.10	-	-	615.10
	04/25/2005	642.05	26.44	615.61	-	-	615.61
	05/03/2005	642.05	26.82	615.23	-	-	615.23
	05/25/2005	642.05	27.39	614.66	-	-	614.66
	06/02/2005	642.05	27.35	614.70	-	-	614.70
	06/20/2005	642.05	27.59	614.46	-	-	614.46
	06/29/2005	642.05	27.58	614.47	-	-	614.47
	07/07/2005	642.05	26.69	615.36	-	-	615.36
	07/27/2005	642.05	27.18	614.87	-	-	614.87
	08/05/2005	642.05	27.12	614.93	-	-	614.93
	08/15/2005	642.05	28.02	614.03	-	-	614.03
	09/06/2005	642.05	27.08	614.97	-	-	614.97
	09/23/2005	642.05	27.04	615.01	-	-	615.01
	10/07/2005	642.05	27.42	614.63	-	-	614.63
	10/25/2005	642.05	26.13	615.92	-	-	615.92
	12/13/2005	642.05	25.45	616.60	-	-	616.60
	01/06/2006	642.05	25.67	616.38	-	-	616.38
	02/09/2006	642.05	24.31	617.74	-	-	617.74
	02/22/2006	642.05	24.25	617.80	-	-	617.80
	03/16/2006	642.05	24.74	617.31	-	-	617.31
	04/12/2006	642.05	25.05	617.00	-	-	617.00
	05/17/2006	642.05	24.46	617.59	-	-	617.59
	06/15/2006	642.05	24.42	617.63	-	-	617.63
	07/10/2006	642.05	25.99	616.06	-	-	616.06
	08/18/2006	642.05	26.64	615.41	-	-	615.41
	10/24/2006	642.05	26.03	616.02	-	-	616.02
	01/04/2007	642.05	24.58	617.47	-	-	617.47
	02/01/2007	642.05	24.86	617.19	-	-	617.19
	05/07/2007	642.05	25.36	616.69	-	-	616.69

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/30/2007	642.05	23.06	618.99	-	-	618.99
	07/30/2007	642.05	26.42	615.63	-	-	615.63
	10/07/2007	642.05	27.66	614.39	-	-	614.39
	01/07/2008	642.05	26.48	615.57	-	-	615.57
	02/26/2008	642.05	25.13	616.92	-	-	616.92
2140-EX04	01/08/2003	641.50	27.18	614.32	-	-	614.32
	09/08/2004	641.61	27.28	614.33	-	-	614.33
	09/22/2004	641.61	27.27	614.34	-	-	614.34
	10/08/2004	641.61	27.46	614.15	-	-	614.15
	10/29/2004	641.61	27.78	613.83	-	-	613.83
	11/04/2004	641.61	27.71	613.90	-	-	613.90
	11/08/2004	641.61	27.58	614.03	-	-	614.03
	12/01/2004	641.61	27.71	613.90	-	-	613.90
	12/15/2004	641.61	27.26	614.35	-	-	614.35
	01/05/2005	641.61	26.04	615.57	-	-	615.57
	01/14/2005	641.61	26.49	615.12	-	-	615.12
	02/03/2005	641.61	25.92	615.69	-	-	615.69
	02/15/2005	641.61	26.34	615.27	-	-	615.27
	03/08/2005	641.61	25.94	615.67	-	-	615.67
	03/22/2005	641.61	26.70	614.91	-	-	614.91
	04/11/2005	641.61	26.09	615.52	-	-	615.52
	04/25/2005	641.61	25.51	616.10	-	-	616.10
	05/03/2005	641.61	25.89	615.72	-	-	615.72
	05/25/2005	641.61	26.39	615.22	-	-	615.22
	06/02/2005	641.61	26.43	615.18	-	-	615.18
	06/20/2005	641.61	26.53	615.08	-	-	615.08
	06/29/2005	641.61	26.85	614.76	-	-	614.76
	07/07/2005	641.61	27.12	614.49	-	-	614.49
	07/27/2005	641.61	26.34	615.27	-	-	615.27
	08/05/2005	641.61	26.19	615.42	-	-	615.42
	08/15/2005	641.61	27.04	614.57	-	-	614.57
	09/06/2005	641.61	26.00	615.61	-	-	615.61
	09/23/2005	641.61	25.90	615.71	-	-	615.71
	10/07/2005	641.61	26.09	615.52	-	-	615.52
	10/25/2005	641.61	25.05	616.56	-	-	616.56
	12/13/2005	641.61	23.08	618.53	-	-	618.53
	01/06/2006	641.61	24.22	617.39	-	-	617.39
	02/09/2006	641.61	22.92	618.69	-	-	618.69
	02/22/2006	641.61	22.91	618.70	-	-	618.70
	03/16/2006	641.61	23.48	618.13	-	-	618.13
	04/12/2006	641.61	23.93	617.68	-	-	617.68
	05/17/2006	641.61	24.71	616.90	-	-	616.90
	06/15/2006	641.61	24.45	617.16	-	-	617.16
	07/10/2006	641.61	25.27	616.34	-	-	616.34
	08/18/2006	641.61	25.86	615.75	-	-	615.75
	10/24/2006	641.61	26.85	614.76	-	-	614.76
	01/04/2007	641.61	23.41	618.20	-	-	618.20
	02/01/2007	641.61	23.81	617.80	-	-	617.80
	05/07/2007	641.61	24.62	616.99	-	-	616.99

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/30/2007	641.61	21.08	620.53	-	-	620.53
	07/30/2007	641.61	25.50	616.11	-	-	616.11
	10/07/2007	641.61	25.68	615.93	-	-	615.93
	01/07/2008	641.61	25.34	616.27	-	-	616.27
	02/26/2008	641.61	23.76	617.85	-	-	617.85
2140-MW01	01/08/2003	650.67	NR	-	NR	-	-
	09/08/2004	650.67	24.99	625.68	-	-	625.68
	09/15/2004	650.67	24.51	626.16	-	-	626.16
	09/22/2004	650.67	24.72	625.95	-	-	625.95
	10/08/2004	650.67	25.27	625.40	-	-	625.40
	10/29/2004	650.67	25.42	625.25	-	-	625.25
	11/04/2004	650.67	25.41	625.26	-	-	625.26
	11/08/2004	650.67	25.43	625.24	-	-	625.24
	12/01/2004	650.67	25.58	625.09	-	-	625.09
	12/15/2004	650.67	25.10	625.57	-	-	625.57
	01/05/2005	650.67	24.68	625.99	-	-	625.99
	01/14/2005	650.67	24.68	625.99	-	-	625.99
	02/03/2005	650.67	24.50	626.17	-	-	626.17
	02/15/2005	650.67	24.62	626.05	-	-	626.05
	03/08/2005	650.67	25.01	625.66	-	-	625.66
	03/22/2005	650.67	25.22	625.45	-	-	625.45
	04/11/2005	650.67	24.44	626.23	-	-	626.23
	04/18/2005	650.67	24.55	626.12	-	-	626.12
	04/25/2005	650.67	24.45	626.22	-	-	626.22
	05/03/2005	650.67	24.38	626.29	-	-	626.29
	05/25/2005	650.67	24.92	625.75	-	-	625.75
	06/02/2005	650.67	25.19	625.48	-	-	625.48
	06/20/2005	650.67	24.99	625.68	-	-	625.68
	06/29/2005	650.67	25.49	625.18	-	-	625.18
	07/07/2005	650.67	25.68	624.99	-	-	624.99
	07/27/2005	650.67	25.23	625.44	-	-	625.44
	08/05/2005	650.67	25.29	625.38	-	-	625.38
	08/15/2005	650.67	25.70	624.97	-	-	624.97
	09/06/2005	650.67	24.88	625.79	-	-	625.79
	09/23/2005	650.67	24.69	625.98	-	-	625.98
	10/07/2005	650.67	24.42	626.25	-	-	626.25
	10/25/2005	650.67	23.68	626.99	-	-	626.99
	12/13/2005	650.67	22.70	627.97	-	-	627.97
	01/06/2006	650.67	23.23	627.44	-	-	627.44
	02/09/2006	650.67	22.37	628.30	-	-	628.30
	02/22/2006	650.67	22.32	628.35	-	-	628.35
	03/16/2006	650.67	22.10	628.57	-	-	628.57
	04/12/2006	650.67	22.56	628.11	-	-	628.11
	04/27/2006	650.67	22.70	627.97	-	-	627.97
	05/17/2006	650.67	23.14	627.53	-	-	627.53
	06/15/2006	650.67	23.35	627.32	-	-	627.32
	07/10/2006	650.67	23.52	627.15	-	-	627.15
	08/18/2006	650.67	24.13	626.54	-	-	626.54
	10/03/2006	650.67	24.15	626.52	-	-	626.52

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	10/24/2006	650.67	24.29	626.38	-	-	626.38
	01/04/2007	650.67	22.88	627.79	-	-	627.79
	02/01/2007	650.67	22.80	627.87	-	-	627.87
	05/07/2007	650.67	22.17	628.50	-	-	628.50
	05/30/2007	650.67	22.69	627.98	-	-	627.98
	07/30/2007	650.67	23.71	626.96	-	-	626.96
	10/07/2007	650.67	25.16	625.51	-	-	625.51
	01/07/2008	650.67	24.99	625.68	-	-	625.68
	02/26/2008	650.67	23.55	627.12	-	-	627.12
	05/23/2007	650.67	22.61	628.06	-	-	628.06
2140-MW02	01/08/2003	647.09	26.13	620.96	-	-	620.96
	09/08/2004	647.15	25.92	621.23	-	-	621.23
	09/22/2004	647.15	NR	-	NR	-	-
	10/08/2004	647.15	26.20	620.95	-	-	620.95
	10/29/2004	647.15	26.32	620.83	-	-	620.83
	11/04/2004	647.15	26.46	620.69	-	-	620.69
	11/08/2004	647.15	26.36	620.79	-	-	620.79
	12/01/2004	647.15	26.68	620.47	-	-	620.47
	12/15/2004	647.15	26.11	621.04	-	-	621.04
	01/05/2005	647.15	NR	-	NR	-	-
	01/14/2005	647.15	25.61	621.54	-	-	621.54
	02/03/2005	647.15	NR	-	NR	-	-
	02/15/2005	647.15	NR	-	NR	-	-
	03/08/2005	647.15	NR	-	NR	-	-
	03/22/2005	647.15	26.02	621.13	-	-	621.13
	04/11/2005	647.15	25.49	621.66	-	-	621.66
	04/25/2005	647.15	25.14	622.01	-	-	622.01
	05/03/2005	647.15	25.35	621.80	-	-	621.80
	05/25/2005	647.15	25.76	621.39	-	-	621.39
	06/02/2005	647.15	26.02	621.13	-	-	621.13
	06/20/2005	647.15	26.11	621.04	-	-	621.04
	06/29/2005	647.15	26.23	620.92	-	-	620.92
	07/07/2005	647.15	26.33	620.82	-	-	620.82
	07/27/2005	647.15	25.74	621.41	-	-	621.41
	08/05/2005	647.15	25.73	621.42	-	-	621.42
	08/15/2005	647.15	26.48	620.67	-	-	620.67
	09/06/2005	647.15	25.59	621.56	-	-	621.56
	09/23/2005	647.15	25.45	621.70	-	-	621.70
	10/07/2005	647.15	25.71	621.44	-	-	621.44
	10/25/2005	647.15	25.03	622.12	-	-	622.12
	12/13/2005	647.15	23.22	623.93	-	-	623.93
	01/06/2006	647.15	23.86	623.29	-	-	623.29
	02/09/2006	647.15	NR	-	NR	-	-
	02/22/2006	647.15	NR	-	NR	-	-
	03/16/2006	647.15	22.63	624.52	-	-	624.52
	04/12/2006	647.15	22.99	624.16	-	-	624.16
	05/17/2006	647.15	23.46	623.69	-	-	623.69
	06/15/2006	647.15	23.61	623.54	-	-	623.54
	07/10/2006	647.15	23.91	623.24	-	-	623.24

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	08/18/2006	647.15	24.51	622.64	-	-	622.64
	10/24/2006	647.15	24.73	622.42	-	-	622.42
	01/04/2007	647.15	23.06	624.09	-	-	624.09
	02/01/2007	647.15	22.75	624.40	-	-	624.40
	05/07/2007	647.15	22.54	624.61	-	-	624.61
	05/30/2007	647.15	22.29	624.86	-	-	624.86
	07/30/2007	647.15	23.99	623.16	-	-	623.16
	10/07/2007	647.15	25.21	621.94	-	-	621.94
	01/07/2008	647.15	25.18	621.97	-	-	621.97
	02/26/2008	647.15	NR	-	NR	-	-
	07/01/2008	647.15	26.10	621.05	-	-	621.05
2140-MW03	01/08/2003	648.44	29.26	619.18	-	-	619.18
	09/08/2004	648.09	29.87	618.22	-	-	618.22
	09/22/2004	648.09	29.83	618.26	-	-	618.26
	10/08/2004	648.09	30.26	617.83	-	-	617.83
	10/29/2004	648.09	30.37	617.72	-	-	617.72
	11/04/2004	648.09	30.46	617.63	-	-	617.63
	11/08/2004	648.09	30.21	617.88	-	-	617.88
	12/01/2004	648.09	30.56	617.53	-	-	617.53
	12/15/2004	648.09	29.99	618.10	-	-	618.10
	01/05/2005	648.09	29.55	618.54	-	-	618.54
	01/14/2005	648.09	29.61	618.48	-	-	618.48
	02/03/2005	648.09	29.22	618.87	-	-	618.87
	02/15/2005	648.09	29.70	618.39	-	-	618.39
	03/08/2005	648.09	29.40	618.69	-	-	618.69
	03/22/2005	648.09	29.96	618.13	-	-	618.13
	04/11/2005	648.09	29.48	618.61	-	-	618.61
	04/25/2005	648.09	28.77	619.32	-	-	619.32
	05/03/2005	648.09	29.30	618.79	-	-	618.79
	05/25/2005	648.09	29.74	618.35	-	-	618.35
	06/02/2005	648.09	29.86	618.23	-	-	618.23
	06/20/2005	648.09	29.87	618.22	-	-	618.22
	06/29/2005	648.09	29.98	618.11	-	-	618.11
	07/07/2005	648.09	30.08	618.01	-	-	618.01
	07/27/2005	648.09	29.33	618.76	-	-	618.76
	08/05/2005	648.09	29.29	618.80	-	-	618.80
	08/15/2005	648.09	30.31	617.78	-	-	617.78
	09/06/2005	648.09	29.15	618.94	-	-	618.94
	09/23/2005	648.09	29.07	619.02	-	-	619.02
	10/07/2005	648.09	29.63	618.46	-	-	618.46
	10/25/2005	648.09	28.83	619.26	-	-	619.26
	12/13/2005	648.09	26.74	621.35	-	-	621.35
	01/06/2006	648.09	27.65	620.44	-	-	620.44
	02/09/2006	648.09	26.38	621.71	-	-	621.71
	02/22/2006	648.09	26.26	621.83	-	-	621.83
	03/16/2006	648.09	26.69	621.40	-	-	621.40
	04/12/2006	648.09	26.64	621.45	-	-	621.45
	05/17/2006	648.09	27.22	620.87	-	-	620.87
	06/15/2006	648.09	27.19	620.90	-	-	620.90

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	07/10/2006	648.09	27.60	620.49	-	-	620.49
	08/18/2006	648.09	28.23	619.86	-	-	619.86
	10/24/2006	648.09	28.43	619.66	-	-	619.66
	01/04/2007	648.09	26.43	621.66	-	-	621.66
	02/01/2007	648.09	26.50	621.59	-	-	621.59
	05/07/2007	648.09	26.50	621.59	-	-	621.59
	05/30/2007	648.09	24.62	623.47	-	-	623.47
	07/30/2007	648.09	27.82	620.27	-	-	620.27
	10/07/2007	648.09	28.58	619.51	-	-	619.51
	01/07/2008	648.09	28.50	619.59	-	-	619.59
	02/26/2008	648.09	27.09	621.00	-	-	621.00
	07/01/2008	648.09	27.45	620.64	-	-	620.64
2140-MW04	01/08/2003	645.87	27.90	617.97	-	-	617.97
	09/08/2004	645.94	28.43	617.51	-	-	617.51
	09/22/2004	645.94	28.35	617.59	-	-	617.59
	10/08/2004	645.94	28.78	617.16	-	-	617.16
	10/29/2004	645.94	28.95	616.99	-	-	616.99
	11/04/2004	645.94	29.03	616.91	-	-	616.91
	11/08/2004	645.94	28.82	617.12	-	-	617.12
	12/01/2004	645.94	29.10	616.84	-	-	616.84
	12/15/2004	645.94	28.50	617.44	-	-	617.44
	01/05/2005	645.94	28.05	617.89	-	-	617.89
	01/14/2005	645.94	28.04	617.90	-	-	617.90
	02/03/2005	645.94	27.77	618.17	-	-	618.17
	02/15/2005	645.94	28.23	617.71	-	-	617.71
	03/08/2005	645.94	27.99	617.95	-	-	617.95
	03/22/2005	645.94	28.47	617.47	-	-	617.47
	04/11/2005	645.94	27.96	617.98	-	-	617.98
	04/25/2005	645.94	27.58	618.36	-	-	618.36
	05/03/2005	645.94	27.80	618.14	-	-	618.14
	05/25/2005	645.94	28.24	617.70	-	-	617.70
	06/02/2005	645.94	28.51	617.43	-	-	617.43
	06/20/2005	645.94	28.40	617.54	-	-	617.54
	06/29/2005	645.94	28.56	617.38	-	-	617.38
	07/07/2005	645.94	28.71	617.23	-	-	617.23
	07/27/2005	645.94	28.14	617.80	-	-	617.80
	08/05/2005	645.94	28.16	617.78	-	-	617.78
	08/15/2005	645.94	28.88	617.06	-	-	617.06
	09/06/2005	645.94	27.80	618.14	-	-	618.14
	09/23/2005	645.94	27.69	618.25	-	-	618.25
	10/07/2005	645.94	28.02	617.92	-	-	617.92
	10/25/2005	645.94	27.24	618.70	-	-	618.70
	12/13/2005	645.94	25.52	620.42	-	-	620.42
	01/06/2006	645.94	26.56	619.38	-	-	619.38
	02/09/2006	645.94	25.33	620.61	-	-	620.61
	02/22/2006	645.94	25.33	620.61	-	-	620.61
	03/16/2006	645.94	25.69	620.25	-	-	620.25
	04/12/2006	645.94	25.65	620.29	-	-	620.29
	05/17/2006	645.94	26.28	619.66	-	-	619.66

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	06/15/2006	645.94	26.02	619.92	-	-	619.92
	07/10/2006	645.94	26.64	619.30	-	-	619.30
	08/18/2006	645.94	27.23	618.71	-	-	618.71
	10/24/2006	645.94	27.13	618.81	-	-	618.81
	01/04/2007	645.94	25.23	620.71	-	-	620.71
	02/01/2007	645.94	25.63	620.31	-	-	620.31
	05/07/2007	645.94	25.48	620.46	-	-	620.46
	05/30/2007	645.94	24.04	621.90	-	-	621.90
	07/30/2007	645.94	26.79	619.15	-	-	619.15
	10/07/2007	645.94	27.51	618.43	-	-	618.43
	01/07/2008	645.94	27.24	618.70	-	-	618.70
	02/26/2008	645.94	25.81	620.13	-	-	620.13
	07/01/2008	645.94	26.35	619.59	-	-	619.59
2140-MW05	01/08/2003	642.60	NR	-	NR	-	-
	09/08/2004	642.60	29.45	613.15	-	-	613.15
	09/22/2004	642.60	29.48	613.12	-	-	613.12
	10/08/2004	642.60	29.74	612.86	-	-	612.86
	10/29/2004	642.60	29.92	612.68	-	-	612.68
	11/04/2004	642.60	29.87	612.73	-	-	612.73
	11/08/2004	642.60	30.41	612.19	-	-	612.19
	12/01/2004	642.60	30.00	612.60	-	-	612.60
	12/15/2004	642.60	29.56	613.04	-	-	613.04
	01/05/2005	642.60	28.99	613.61	-	-	613.61
	01/14/2005	642.60	29.11	613.49	-	-	613.49
	02/03/2005	642.60	28.79	613.81	-	-	613.81
	02/15/2005	642.60	29.24	613.36	-	-	613.36
	03/08/2005	642.60	29.02	613.58	-	-	613.58
	03/22/2005	642.60	29.26	613.34	-	-	613.34
	04/11/2005	642.60	28.90	613.70	-	-	613.70
	04/25/2005	642.60	28.27	614.33	-	-	614.33
	05/03/2005	642.60	28.76	613.84	-	-	613.84
	05/25/2005	642.60	29.11	613.49	-	-	613.49
	06/02/2005	642.60	28.88	613.72	-	-	613.72
	06/20/2005	642.60	29.21	613.39	-	-	613.39
	06/29/2005	642.60	29.23	613.37	-	-	613.37
	07/07/2005	642.60	29.33	613.27	-	-	613.27
	07/27/2005	642.60	28.96	613.64	-	-	613.64
	08/05/2005	642.60	28.93	613.67	-	-	613.67
	08/15/2005	642.60	29.48	613.12	-	-	613.12
	09/06/2005	642.60	28.87	613.73	-	-	613.73
	09/23/2005	642.60	27.79	614.81	-	-	614.81
	10/07/2005	642.60	28.98	613.62	-	-	613.62
	10/25/2005	642.60	28.23	614.37	-	-	614.37
	12/13/2005	642.60	26.62	615.98	-	-	615.98
	01/06/2006	642.60	27.39	615.21	-	-	615.21
	02/09/2006	642.60	26.35	616.25	-	-	616.25
	02/22/2006	642.60	26.31	616.29	-	-	616.29
	03/16/2006	642.60	26.45	616.15	-	-	616.15
	04/12/2006	642.60	26.62	615.98	-	-	615.98

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/17/2006	642.60	27.36	615.24	-	-	615.24
	06/15/2006	642.60	27.44	615.16	-	-	615.16
	07/10/2006	642.60	27.92	614.68	-	-	614.68
	08/18/2006	642.60	28.58	614.02	-	-	614.02
	10/24/2006	642.60	28.73	613.87	-	-	613.87
	01/04/2007	642.60	26.16	616.44	-	-	616.44
	02/01/2007	642.60	26.72	615.88	-	-	615.88
	05/07/2007	642.60	27.26	615.34	-	-	615.34
	05/30/2007	642.60	26.53	616.07	-	-	616.07
	07/30/2007	642.60	28.29	614.31	-	-	614.31
	10/07/2007	642.60	29.01	613.59	-	-	613.59
	01/07/2008	642.60	28.16	614.44	-	-	614.44
	02/26/2008	642.60	26.78	615.82	-	-	615.82
	07/01/2008	642.60	24.00	618.60	-	-	618.60
2140-MW06	01/08/2003	648.98	30.69	618.29	-	-	618.29
	09/08/2004	649.09	30.67	618.42	-	-	618.42
	09/22/2004	649.09	30.52	618.57	-	-	618.57
	10/08/2004	649.09	30.80	618.29	-	-	618.29
	10/29/2004	649.09	31.25	617.84	-	-	617.84
	11/04/2004	649.09	31.36	617.73	-	-	617.73
	11/08/2004	649.09	30.93	618.16	-	-	618.16
	12/01/2004	649.09	31.35	617.74	-	-	617.74
	12/15/2004	649.09	30.79	618.30	-	-	618.30
	01/05/2005	649.09	30.29	618.80	-	-	618.80
	01/14/2005	649.09	30.58	618.51	-	-	618.51
	02/03/2005	649.09	30.05	619.04	-	-	619.04
	02/15/2005	649.09	30.61	618.48	-	-	618.48
	03/08/2005	649.09	30.28	618.81	-	-	618.81
	03/22/2005	649.09	30.76	618.33	-	-	618.33
	04/11/2005	649.09	30.45	618.64	-	-	618.64
	04/25/2005	649.09	29.68	619.41	-	-	619.41
	05/03/2005	649.09	30.18	618.91	-	-	618.91
	05/25/2005	649.09	30.32	618.77	-	-	618.77
	06/02/2005	649.09	30.79	618.30	-	-	618.30
	06/20/2005	649.09	30.67	618.42	-	-	618.42
	06/29/2005	649.09	30.78	618.31	-	-	618.31
	07/07/2005	649.09	30.97	618.12	-	-	618.12
	07/27/2005	649.09	30.24	618.85	-	-	618.85
	08/05/2005	649.09	30.21	618.88	-	-	618.88
	08/15/2005	649.09	31.08	618.01	-	-	618.01
	09/06/2005	649.09	29.93	619.16	-	-	619.16
	09/23/2005	649.09	29.84	619.25	-	-	619.25
	10/07/2005	649.09	30.26	618.83	-	-	618.83
	10/25/2005	649.09	29.67	619.42	-	-	619.42
	12/13/2005	649.09	27.66	621.43	-	-	621.43
	01/06/2006	649.09	28.63	620.46	-	-	620.46
	02/09/2006	649.09	27.32	621.77	-	-	621.77
	02/22/2006	649.09	27.25	621.84	-	-	621.84
	03/16/2006	649.09	27.81	621.28	-	-	621.28



**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/12/2006	649.09	27.81	621.28	-	-	621.28
	05/17/2006	649.09	28.23	620.86	-	-	620.86
	06/15/2006	649.09	27.98	621.11	-	-	621.11
	07/10/2006	649.09	28.59	620.50	-	-	620.50
	08/18/2006	649.09	29.25	619.84	-	-	619.84
	10/24/2006	649.09	29.28	619.81	-	-	619.81
	01/04/2007	649.09	27.33	621.76	-	-	621.76
	02/01/2007	649.09	27.53	621.56	-	-	621.56
	05/07/2007	649.09	27.53	621.56	-	-	621.56
	05/30/2007	649.09	25.81	623.28	-	-	623.28
	07/30/2007	649.09	28.78	620.31	-	-	620.31
	10/07/2007	649.09	29.61	619.48	-	-	619.48
	01/07/2008	649.09	29.44	619.65	-	-	619.65
	02/26/2008	649.09	28.03	621.06	-	-	621.06
	07/01/2008	649.09	26.10	622.99	-	-	622.99
2140-MW07	01/08/2003	648.30	30.70	617.60	-	-	617.60
	09/08/2004	648.37	30.55	617.82	-	-	617.82
	09/22/2004	648.37	30.38	617.99	-	-	617.99
	10/08/2004	648.37	30.77	617.60	-	-	617.60
	10/29/2004	648.37	30.89	617.48	-	-	617.48
	11/04/2004	648.37	30.98	617.39	-	-	617.39
	11/08/2004	648.37	30.75	617.62	-	-	617.62
	12/01/2004	648.37	31.16	617.21	-	-	617.21
	12/15/2004	648.37	30.75	617.62	-	-	617.62
	01/05/2005	648.37	29.97	618.40	-	-	618.40
	01/14/2005	648.37	30.09	618.28	-	-	618.28
	02/03/2005	648.37	29.75	618.62	-	-	618.62
	02/15/2005	648.37	30.19	618.18	-	-	618.18
	03/08/2005	648.37	30.00	618.37	-	-	618.37
	03/22/2005	648.37	30.44	617.93	-	-	617.93
	04/11/2005	648.37	30.09	618.28	-	-	618.28
	04/25/2005	648.37	29.60	618.77	-	-	618.77
	05/03/2005	648.37	29.83	618.54	-	-	618.54
	05/25/2005	648.37	30.22	618.15	-	-	618.15
	06/02/2005	648.37	30.37	618.00	-	-	618.00
	06/20/2005	648.37	30.52	617.85	-	-	617.85
	06/29/2005	648.37	30.61	617.76	-	-	617.76
	07/07/2005	648.37	30.74	617.63	-	-	617.63
	07/27/2005	648.37	30.27	618.10	-	-	618.10
	08/05/2005	648.37	30.19	618.18	-	-	618.18
	08/15/2005	648.37	30.65	617.72	-	-	617.72
	09/06/2005	648.37	30.11	618.26	-	-	618.26
	09/23/2005	648.37	29.99	618.38	-	-	618.38
	10/07/2005	648.37	30.02	618.35	-	-	618.35
	10/25/2005	648.37	29.28	619.09	-	-	619.09
	12/13/2005	648.37	27.67	620.70	-	-	620.70
	01/06/2006	648.37	28.39	619.98	-	-	619.98
	02/09/2006	648.37	27.39	620.98	-	-	620.98
	02/22/2006	648.37	27.29	621.08	-	-	621.08

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	03/16/2006	648.37	27.66	620.71	-	-	620.71
	04/12/2006	648.37	27.77	620.60	-	-	620.60
	05/17/2006	648.37	28.39	619.98	-	-	619.98
	06/15/2006	648.37	27.98	620.39	-	-	620.39
	07/10/2006	648.37	28.73	619.64	-	-	619.64
	08/18/2006	648.37	29.53	618.84	-	-	618.84
	10/24/2006	648.37	29.82	618.55	-	-	618.55
	01/04/2007	648.37	27.29	621.08	-	-	621.08
	02/01/2007	648.37	27.72	620.65	-	-	620.65
	05/07/2007	648.37	28.16	620.21	-	-	620.21
	05/30/2007	648.37	27.12	621.25	-	-	621.25
	07/30/2007	648.37	29.21	619.16	-	-	619.16
	10/07/2007	648.37	30.64	617.73	-	-	617.73
	01/07/2008	648.37	29.57	618.80	-	-	618.80
	02/26/2008	648.37	28.28	620.09	-	-	620.09
	07/01/2008	648.37	24.40	623.97	-	-	623.97
2140-MW08	01/08/2003	637.74	28.20	609.54	-	-	609.54
	09/08/2004	637.93	28.63	609.30	-	-	609.30
	09/22/2004	637.93	28.46	609.47	-	-	609.47
	10/08/2004	637.93	28.76	609.17	-	-	609.17
	10/29/2004	637.93	28.85	609.08	-	-	609.08
	11/04/2004	637.93	28.88	609.05	-	-	609.05
	11/08/2004	637.93	28.73	609.20	-	-	609.20
	12/01/2004	637.93	28.83	609.10	-	-	609.10
	12/15/2004	637.93	28.25	609.68	-	-	609.68
	01/05/2005	637.93	27.91	610.02	-	-	610.02
	01/14/2005	637.93	27.90	610.03	-	-	610.03
	02/03/2005	637.93	27.76	610.17	-	-	610.17
	02/15/2005	637.93	28.02	609.91	-	-	609.91
	03/08/2005	637.93	28.01	609.92	-	-	609.92
	03/22/2005	637.93	28.12	609.81	-	-	609.81
	04/11/2005	637.93	27.53	610.40	-	-	610.40
	04/25/2005	637.93	27.54	610.39	-	-	610.39
	05/03/2005	637.93	27.67	610.26	-	-	610.26
	05/25/2005	637.93	28.01	609.92	-	-	609.92
	06/02/2005	637.93	28.12	609.81	-	-	609.81
	06/20/2005	637.93	28.37	609.56	-	-	609.56
	06/29/2005	637.93	28.46	609.47	-	-	609.47
	07/07/2005	637.93	28.60	609.33	-	-	609.33
	07/27/2005	637.93	28.54	609.39	-	-	609.39
	08/05/2005	637.93	28.57	609.36	-	-	609.36
	08/15/2005	637.93	28.88	609.05	-	-	609.05
	09/06/2005	637.93	28.49	609.44	-	-	609.44
	09/23/2005	637.93	28.34	609.59	-	-	609.59
	10/07/2005	637.93	28.23	609.70	-	-	609.70
	10/25/2005	637.93	27.44	610.49	-	-	610.49
	12/13/2005	637.93	26.65	611.28	-	-	611.28
	01/06/2006	637.93	27.31	610.62	-	-	610.62
	02/09/2006	637.93	26.53	611.40	-	-	611.40

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	02/22/2006	637.93	26.63	611.30	-	-	611.30
	03/16/2006	637.93	26.89	611.04	-	-	611.04
	04/12/2006	637.93	NR	-	NR	-	-
	05/17/2006	637.93	27.24	610.69	-	-	610.69
	06/15/2006	637.93	27.64	610.29	-	-	610.29
	07/10/2006	637.93	27.99	609.94	-	-	609.94
	08/18/2006	637.93	28.58	609.35	-	-	609.35
	10/24/2006	637.93	28.44	609.49	-	-	609.49
	01/04/2007	637.93	27.00	610.93	-	-	610.93
	02/01/2007	637.93	27.48	610.45	-	-	610.45
	05/07/2007	637.93	26.85	611.08	-	-	611.08
	05/30/2007	637.93	24.02	613.91	-	-	613.91
	07/30/2007	637.93	28.35	609.58	-	-	609.58
	10/07/2007	637.93	29.11	608.82	-	-	608.82
	01/07/2008	637.93	28.13	609.80	-	-	609.80
	02/26/2008	637.93	27.14	610.79	-	-	610.79
	07/01/2008	637.93	24.75	613.18	-	-	613.18
2140-MW09	01/08/2003	635.73	25.79	609.94	-	-	609.94
	09/08/2004	635.81	25.96	609.85	-	-	609.85
	09/22/2004	635.81	25.82	609.99	-	-	609.99
	10/08/2004	635.81	26.12	609.69	-	-	609.69
	10/29/2004	635.81	26.18	609.63	-	-	609.63
	11/04/2004	635.81	26.22	609.59	-	-	609.59
	11/08/2004	635.81	26.03	609.78	-	-	609.78
	12/01/2004	635.81	26.16	609.65	-	-	609.65
	12/15/2004	635.81	25.62	610.19	-	-	610.19
	01/05/2005	635.81	25.24	610.57	-	-	610.57
	01/14/2005	635.81	25.24	610.57	-	-	610.57
	02/03/2005	635.81	25.10	610.71	-	-	610.71
	02/15/2005	635.81	25.35	610.46	-	-	610.46
	03/08/2005	635.81	25.27	610.54	-	-	610.54
	03/22/2005	635.81	25.48	610.33	-	-	610.33
	04/11/2005	635.81	24.89	610.92	-	-	610.92
	04/25/2005	635.81	24.83	610.98	-	-	610.98
	05/03/2005	635.81	25.07	610.74	-	-	610.74
	05/25/2005	635.81	25.46	610.35	-	-	610.35
	06/02/2005	635.81	25.55	610.26	-	-	610.26
	06/20/2005	635.81	25.78	610.03	-	-	610.03
	06/29/2005	635.81	25.85	609.96	-	-	609.96
	07/07/2005	635.81	25.98	609.83	-	-	609.83
	07/27/2005	635.81	25.80	610.01	-	-	610.01
	08/05/2005	635.81	25.81	610.00	-	-	610.00
	08/15/2005	635.81	26.21	609.60	-	-	609.60
	09/06/2005	635.81	25.11	610.70	-	-	610.70
	09/23/2005	635.81	25.59	610.22	-	-	610.22
	10/07/2005	635.81	25.59	610.22	-	-	610.22
	10/25/2005	635.81	24.86	610.95	-	-	610.95
	12/13/2005	635.81	24.61	611.20	-	-	611.20
	01/06/2006	635.81	NR	-	NR	-	-

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	02/09/2006	635.81	23.91	611.90	-	-	611.90
	02/22/2006	635.81	23.95	611.86	-	-	611.86
	03/16/2006	635.81	24.00	611.81	-	-	611.81
	04/12/2006	635.81	24.22	611.59	-	-	611.59
	05/17/2006	635.81	24.63	611.18	-	-	611.18
	06/15/2006	635.81	24.75	611.06	-	-	611.06
	07/10/2006	635.81	25.13	610.68	-	-	610.68
	08/18/2006	635.81	25.59	610.22	-	-	610.22
	10/24/2006	635.81	25.57	610.24	-	-	610.24
	01/04/2007	635.81	24.09	611.72	-	-	611.72
	02/01/2007	635.81	24.39	611.42	-	-	611.42
	05/07/2007	635.81	24.27	611.54	-	-	611.54
	05/30/2007	635.81	23.22	612.59	-	-	612.59
	07/30/2007	635.81	25.39	610.42	-	-	610.42
	10/07/2007	635.81	25.72	610.09	-	-	610.09
	01/07/2008	635.81	25.18	610.63	-	-	610.63
	02/26/2008	635.81	24.23	611.58	-	-	611.58
	07/01/2008	635.81	25.90	609.91	-	-	609.91
2140-MW10	01/08/2003	635.03	NR	-	NR	-	-
	09/08/2004	635.03	24.13	610.90	-	-	610.90
	09/22/2004	635.03	24.02	611.01	-	-	611.01
	10/08/2004	635.03	24.33	610.70	-	-	610.70
	10/29/2004	635.03	24.55	610.48	-	-	610.48
	11/04/2004	635.03	24.68	610.35	-	-	610.35
	11/08/2004	635.03	24.33	610.70	-	-	610.70
	12/01/2004	635.03	24.81	610.22	-	-	610.22
	12/15/2004	635.03	24.12	610.91	-	-	610.91
	01/05/2005	635.03	23.71	611.32	-	-	611.32
	01/14/2005	635.03	23.72	611.31	-	-	611.31
	02/03/2005	635.03	23.60	611.43	-	-	611.43
	02/15/2005	635.03	23.82	611.21	-	-	611.21
	03/08/2005	635.03	23.65	611.38	-	-	611.38
	03/22/2005	635.03	23.92	611.11	-	-	611.11
	04/11/2005	635.03	23.43	611.60	-	-	611.60
	04/25/2005	635.03	23.40	611.63	-	-	611.63
	05/03/2005	635.03	23.59	611.44	-	-	611.44
	05/25/2005	635.03	23.88	611.15	-	-	611.15
	06/02/2005	635.03	23.97	611.06	-	-	611.06
	06/20/2005	635.03	24.15	610.88	-	-	610.88
	06/29/2005	635.03	24.21	610.82	-	-	610.82
	07/07/2005	635.03	24.39	610.64	-	-	610.64
	07/27/2005	635.03	24.08	610.95	-	-	610.95
	08/05/2005	635.03	24.03	611.00	-	-	611.00
	08/15/2005	635.03	24.74	610.29	-	-	610.29
	09/06/2005	635.03	24.11	610.92	-	-	610.92
	09/23/2005	635.03	24.03	611.00	-	-	611.00
	10/07/2005	635.03	24.04	610.99	-	-	610.99
	10/25/2005	635.03	23.43	611.60	-	-	611.60
	12/13/2005	635.03	22.69	612.34	-	-	612.34

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	01/06/2006	635.03	23.17	611.86	-	-	611.86
	02/09/2006	635.03	22.50	612.53	-	-	612.53
	02/22/2006	635.03	22.56	612.47	-	-	612.47
	03/16/2006	635.03	22.64	612.39	-	-	612.39
	04/12/2006	635.03	22.87	612.16	-	-	612.16
	05/17/2006	635.03	23.19	611.84	-	-	611.84
	06/15/2006	635.03	23.30	611.73	-	-	611.73
	07/10/2006	635.03	23.75	611.28	-	-	611.28
	08/18/2006	635.03	24.37	610.66	-	-	610.66
	10/24/2006	635.03	24.33	610.70	-	-	610.70
	01/04/2007	635.03	22.68	612.35	-	-	612.35
	02/01/2007	635.03	22.38	612.65	-	-	612.65
	05/07/2007	635.03	22.78	612.25	-	-	612.25
	05/30/2007	635.03	22.82	612.21	-	-	612.21
	07/30/2007	635.03	24.16	610.87	-	-	610.87
	10/07/2007	635.03	24.53	610.50	-	-	610.50
	01/07/2008	635.03	23.98	611.05	-	-	611.05
	02/26/2008	635.03	NR	-	NR	-	-
	07/01/2008	635.03	25.05	609.98	-	-	609.98
2140-MW11	01/08/2003	637.84	25.00	612.84	-	-	612.84
	09/08/2004	637.90	24.82	613.08	-	-	613.08
	09/22/2004	637.90	24.64	613.26	-	-	613.26
	10/08/2004	637.90	25.08	612.82	-	-	612.82
	10/29/2004	637.90	25.20	612.70	-	-	612.70
	11/04/2004	637.90	25.25	612.65	-	-	612.65
	11/08/2004	637.90	25.04	612.86	-	-	612.86
	12/01/2004	637.90	25.31	612.59	-	-	612.59
	12/15/2004	637.90	24.85	613.05	-	-	613.05
	01/05/2005	637.90	24.41	613.49	-	-	613.49
	01/14/2005	637.90	24.39	613.51	-	-	613.51
	02/03/2005	637.90	24.19	613.71	-	-	613.71
	02/15/2005	637.90	24.45	613.45	-	-	613.45
	03/08/2005	637.90	24.35	613.55	-	-	613.55
	03/22/2005	637.90	24.61	613.29	-	-	613.29
	04/11/2005	637.90	24.19	613.71	-	-	613.71
	04/25/2005	637.90	24.09	613.81	-	-	613.81
	05/03/2005	637.90	24.23	613.67	-	-	613.67
	05/25/2005	637.90	24.57	613.33	-	-	613.33
	06/02/2005	637.90	24.66	613.24	-	-	613.24
	06/20/2005	637.90	24.83	613.07	-	-	613.07
	06/29/2005	637.90	24.90	613.00	-	-	613.00
	07/07/2005	637.90	25.04	612.86	-	-	612.86
	07/27/2005	637.90	24.76	613.14	-	-	613.14
	08/05/2005	637.90	24.76	613.14	-	-	613.14
	08/15/2005	637.90	25.22	612.68	-	-	612.68
	09/06/2005	637.90	24.59	613.31	-	-	613.31
	09/23/2005	637.90	24.53	613.37	-	-	613.37
	10/07/2005	637.90	24.52	613.38	-	-	613.38
	10/25/2005	637.90	23.88	614.02	-	-	614.02

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	12/13/2005	637.90	22.63	615.27	-	-	615.27
	01/06/2006	637.90	23.22	614.68	-	-	614.68
	02/09/2006	637.90	22.20	615.70	-	-	615.70
	02/22/2006	637.90	22.22	615.68	-	-	615.68
	03/16/2006	637.90	22.36	615.54	-	-	615.54
	04/12/2006	637.90	22.62	615.28	-	-	615.28
	05/17/2006	637.90	23.15	614.75	-	-	614.75
	06/15/2006	637.90	23.10	614.80	-	-	614.80
	07/10/2006	637.90	23.60	614.30	-	-	614.30
	08/18/2006	637.90	24.12	613.78	-	-	613.78
	10/24/2006	637.90	24.08	613.82	-	-	613.82
	01/04/2007	637.90	22.45	615.45	-	-	615.45
	02/01/2007	637.90	22.58	615.32	-	-	615.32
	05/07/2007	637.90	22.45	615.45	-	-	615.45
	05/30/2007	637.90	21.71	616.19	-	-	616.19
	07/30/2007	637.90	23.70	614.20	-	-	614.20
	10/07/2007	637.90	24.18	613.72	-	-	613.72
	01/07/2008	637.90	23.85	614.05	-	-	614.05
	02/26/2008	637.90	22.30	615.60	-	-	615.60
	07/01/2008	637.90	25.15	612.75	-	-	612.75
	09/18/2008	637.90	22.92	614.98	-	-	614.98
	10/23/2008	637.90	23.22	614.68	-	-	614.68
	12/30/2008	637.90	20.53	617.37	-	-	617.37
	01/28/2009	637.90	21.15	616.75	-	-	616.75
	02/24/2009	637.90	21.56	616.34	-	-	616.34
	03/27/2009	637.90	21.60	616.30	-	-	616.30
	04/28/2009	637.90	21.98	615.92	-	-	615.92
	05/20/2009	637.90	21.90	616.00	-	-	616.00
	06/25/2009	637.90	22.02	615.88	-	-	615.88
	07/20/2009	637.90	22.29	615.61	-	-	615.61
	08/25/2009	637.90	22.78	615.12	-	-	615.12
	09/16/2009	637.90	23.21	614.69	-	-	614.69
	10/13/2009	646.30	23.51	622.79	-	-	622.79
	11/10/2009	646.30	23.21	623.09	-	-	623.09
	12/14/2009	646.30	23.67	622.63	-	-	622.63
	01/11/2010	646.30	24.04	622.26	-	-	622.26
	02/10/2010	646.30	23.81	622.49	-	-	622.49
	03/10/2010	646.30	24.17	622.13	-	-	622.13
	04/14/2010	646.30	23.67	622.63	-	-	622.63
	05/12/2010	637.84	23.92	613.92	-	-	613.92
	06/17/2010	637.84	23.88	613.96	-	-	613.96
	07/14/2010	637.84	23.96	613.88	-	-	613.88
	08/09/2010	637.84	23.71	614.13	-	-	614.13
	09/16/2010	637.84	23.61	614.23	-	-	614.23
	10/13/2010	637.84	22.88	614.96	-	-	614.96
	11/16/2010	637.84	22.97	614.87	-	-	614.87
	12/16/2010	637.84	NR	-	NR	-	-
	01/13/2010	637.84	NR	-	NR	-	-
2140-MW12	01/08/2003	629.03	20.68	608.35	-	-	608.35

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	09/08/2004	629.03	21.13	607.90	-	-	607.90
	09/15/2004	629.03	8.94	620.09	-	-	620.09
	09/22/2004	629.03	20.77	608.26	-	-	608.26
	10/08/2004	629.03	21.13	607.90	-	-	607.90
	10/29/2004	629.03	21.23	607.80	-	-	607.80
	11/04/2004	629.03	21.27	607.76	-	-	607.76
	11/08/2004	629.03	21.13	607.90	-	-	607.90
	12/01/2004	629.03	21.15	607.88	-	-	607.88
	12/15/2004	629.03	20.38	608.65	-	-	608.65
	01/05/2005	629.03	19.88	609.15	-	-	609.15
	01/14/2005	629.03	19.78	609.25	-	-	609.25
	02/03/2005	629.03	19.76	609.27	-	-	609.27
	02/15/2005	629.03	19.95	609.08	-	-	609.08
	03/08/2005	629.03	19.98	609.05	-	-	609.05
	03/22/2005	629.03	20.11	608.92	-	-	608.92
	04/11/2005	629.03	19.27	609.76	-	-	609.76
	04/18/2005	629.03	19.32	609.71	-	-	609.71
	04/25/2005	629.03	19.48	609.55	-	-	609.55
	05/03/2005	629.03	19.61	609.42	-	-	609.42
	05/25/2005	629.03	20.01	609.02	-	-	609.02
	04/27/2006	629.03	19.31	609.72	-	-	609.72
	10/03/2006	629.03	21.10	607.93	-	-	607.93
	06/02/2005	629.03	19.89	609.14	-	-	609.14
	06/20/2005	629.03	20.58	608.45	-	-	608.45
	06/29/2005	629.03	20.74	608.29	-	-	608.29
	07/07/2005	629.03	20.96	608.07	-	-	608.07
	07/27/2005	629.03	21.50	607.53	-	-	607.53
	08/05/2005	629.03	21.12	607.91	-	-	607.91
	08/15/2005	629.03	21.37	607.66	-	-	607.66
	09/06/2005	629.03	21.14	607.89	-	-	607.89
	09/23/2005	629.03	20.83	608.20	-	-	608.20
	10/07/2005	629.03	20.42	608.61	-	-	608.61
	10/25/2005	629.03	19.39	609.64	-	-	609.64
	12/13/2005	629.03	18.69	610.34	-	-	610.34
	01/06/2006	629.03	19.35	609.68	-	-	609.68
	02/09/2006	629.03	18.52	610.51	-	-	610.51
	02/22/2006	629.03	18.58	610.45	-	-	610.45
	03/16/2006	629.03	18.54	610.49	-	-	610.49
	04/12/2006	629.03	19.99	609.04	-	-	609.04
	04/27/2006	629.03	19.31	609.72	-	-	609.72
	05/17/2006	629.03	20.16	608.87	-	-	608.87
	06/15/2006	629.03	19.95	609.08	-	-	609.08
	07/10/2006	629.03	20.20	608.83	-	-	608.83
	08/18/2006	629.03	21.07	607.96	-	-	607.96
	10/03/2006	629.03	21.10	607.93	-	-	607.93
	10/24/2006	629.03	20.73	608.30	-	-	608.30
	01/04/2007	629.03	19.19	609.84	-	-	609.84
	02/01/2007	629.03	19.26	609.77	-	-	609.77
	05/07/2007	629.03	18.72	610.31	-	-	610.31
	05/30/2007	629.03	19.11	609.92	-	-	609.92

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	07/30/2007	629.03	20.01	609.02	-	-	609.02
	10/07/2007	629.03	21.87	607.16	-	-	607.16
	01/07/2008	629.03	20.12	608.91	-	-	608.91
	02/26/2008	629.03	19.14	609.89	-	-	609.89
	05/23/2007	629.03	19.09	609.94	-	-	609.94
	07/01/2008	629.03	24.90	604.13	-	-	604.13
2140-MW13	09/15/2004	NR	20.72	-	-	-	-
	04/18/2005	NR	7.55	-	-	-	-
	04/27/2006	NR	7.58	-	-	-	-
	10/03/2006	NR	9.30	-	-	-	-
	05/23/2007	NR	7.39	-	-	-	-
	07/01/2008	NR	24.05	-	-	-	-
2140-MW14	09/15/2004	NR	10.06	-	-	-	-
	04/18/2005	NR	8.63	-	-	-	-
	04/27/2006	NR	8.70	-	-	-	-
	10/03/2006	NR	10.39	-	-	-	-
	05/23/2007	NR	8.53	-	-	-	-
	07/01/2008	NR	21.65	-	-	-	-
2140-MW15	09/15/2004	NR	10.94	-	-	-	-
	04/18/2005	NR	9.48	-	-	-	-
	04/27/2006	NR	9.59	-	-	-	-
	10/03/2006	NR	20.25	-	-	-	-
	05/23/2007	NR	9.41	-	-	-	-
	07/01/2008	NR	21.60	-	-	-	-
2140-MW16	09/15/2004	NR	7.68	-	-	-	-
	04/18/2005	NR	6.48	-	-	-	-
	04/27/2006	NR	6.51	-	-	-	-
	10/03/2006	NR	7.95	-	-	-	-
	05/23/2007	NR	7.60	-	-	-	-
	07/01/2008	NR	21.60	-	-	-	-
2140-MW17	09/15/2004	NR	7.80	-	-	-	-
	04/18/2005	NR	6.57	-	-	-	-
	04/27/2006	NR	6.65	-	-	-	-
	10/03/2006	NR	8.05	-	-	-	-
	05/23/2007	NR	6.55	-	-	-	-
2140-MW18	09/15/2004	NR	7.50	-	-	-	-
	04/18/2005	NR	6.16	-	-	-	-
	04/27/2006	NR	6.24	-	-	-	-
	10/03/2006	NR	7.61	-	-	-	-
	05/23/2007	NR	6.15	-	-	-	-
2140-MW19	09/15/2004	NR	8.82	-	-	-	-
	04/18/2005	NR	7.67	-	-	-	-
	04/27/2006	NR	7.66	-	-	-	-
	10/03/2006	NR	9.08	-	-	-	-



**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/23/2007	NR	6.84	-	-	-	-
2140-MW20	09/15/2004	NR	7.45	-	-	-	-
	04/18/2005	NR	6.22	-	-	-	-
	04/27/2006	NR	6.10	-	-	-	-
	10/03/2006	NR	7.80	-	-	-	-
	05/23/2007	NR	6.84	-	-	-	-
2140-MW21	09/15/2004	NR	6.90	-	-	-	-
	04/18/2005	NR	6.65	-	-	-	-
	04/27/2006	NR	6.29	-	-	-	-
	10/03/2006	NR	6.60	-	-	-	-
	05/23/2007	NR	6.67	-	-	-	-
2140-MW26	09/15/2004	NR	11.60	-	-	-	-
	04/18/2005	NR	10.56	-	-	-	-
	04/27/2006	NR	10.56	-	-	-	-
	10/03/2006	NR	11.83	-	-	-	-
	05/23/2007	NR	10.52	-	-	-	-
2140-MW27	09/15/2004	NR	10.14	-	-	-	-
	04/18/2005	NR	9.11	-	-	-	-
	04/27/2006	NR	9.14	-	-	-	-
	10/03/2006	NR	10.35	-	-	-	-
	05/23/2007	NR	9.08	-	-	-	-
2140-MW28	09/15/2004	NR	9.26	-	-	-	-
	04/18/2005	NR	8.23	-	-	-	-
	04/27/2006	NR	8.25	-	-	-	-
	10/03/2006	NR	9.40	-	-	-	-
	05/23/2007	NR	8.19	-	-	-	-
2140-MW29	09/15/2004	NR	5.00	-	-	-	-
	04/18/2005	NR	4.97	-	-	-	-
	04/27/2006	NR	4.39	-	-	-	-
	10/03/2006	NR	4.75	-	-	-	-
	05/23/2007	NR	4.56	-	-	-	-
2140-MW30	09/15/2004	NR	5.98	-	-	-	-
	04/18/2005	NR	5.93	-	-	-	-
	04/27/2006	NR	5.91	-	-	-	-
	10/03/2006	NR	5.97	-	-	-	-
	05/23/2007	NR	6.12	-	-	-	-
2140-MW31	09/15/2004	NR	6.88	-	-	-	-
	04/18/2005	NR	6.72	-	-	-	-
	04/27/2006	NR	6.55	-	-	-	-
	10/03/2006	NR	6.74	-	-	-	-
	05/23/2007	NR	7.01	-	-	-	-
2140-MW32	09/15/2004	NR	15.92	-	-	-	-

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	04/18/2005	NR	7.01	-	-	-	-
	04/27/2006	NR	7.65	-	-	-	-
	10/03/2006	NR	15.90	-	-	-	-
	05/23/2007	NR	7.94	-	-	-	-
2140-MW34	01/08/2003	632.64	23.99	608.65	-	-	608.65
	09/08/2004	632.64	24.43	608.21	-	-	608.21
	09/22/2004	632.64	24.12	608.52	-	-	608.52
	10/08/2004	632.64	24.45	608.19	-	-	608.19
	10/29/2004	632.64	24.57	608.07	-	-	608.07
	11/04/2004	632.64	24.61	608.03	-	-	608.03
	11/08/2004	632.64	24.51	608.13	-	-	608.13
	12/01/2004	632.64	24.05	608.59	-	-	608.59
	12/15/2004	632.64	23.81	608.83	-	-	608.83
	01/05/2005	632.64	23.30	609.34	-	-	609.34
	01/14/2005	632.64	23.22	609.42	-	-	609.42
	02/03/2005	632.64	23.14	609.50	-	-	609.50
	02/15/2005	632.64	23.35	609.29	-	-	609.29
	03/08/2005	632.64	23.40	609.24	-	-	609.24
	03/22/2005	632.64	NR	-	NR	-	-
	04/11/2005	632.64	22.73	609.91	-	-	609.91
	04/25/2005	632.64	22.87	609.77	-	-	609.77
	05/03/2005	632.64	23.03	609.61	-	-	609.61
	05/25/2005	632.64	23.04	609.60	-	-	609.60
	06/02/2005	632.64	23.59	609.05	-	-	609.05
	06/20/2005	632.64	23.94	608.70	-	-	608.70
	06/29/2005	632.64	24.06	608.58	-	-	608.58
	07/07/2005	632.64	24.27	608.37	-	-	608.37
	07/27/2005	632.64	24.34	608.30	-	-	608.30
	08/05/2005	632.64	24.41	608.23	-	-	608.23
	08/15/2005	632.64	24.65	607.99	-	-	607.99
	09/06/2005	632.64	24.43	608.21	-	-	608.21
	09/23/2005	632.64	24.16	608.48	-	-	608.48
	10/07/2005	632.64	23.79	608.85	-	-	608.85
	10/25/2005	632.64	22.79	609.85	-	-	609.85
	12/13/2005	632.64	NR	-	NR	-	-
	01/06/2006	632.64	NR	-	NR	-	-
	02/09/2006	632.64	21.85	610.79	-	-	610.79
	02/22/2006	632.64	NR	-	NR	-	-
	03/16/2006	632.64	21.95	610.69	-	-	610.69
	04/12/2006	632.64	22.48	610.16	-	-	610.16
	05/17/2006	632.64	22.96	609.68	-	-	609.68
	06/15/2006	632.64	23.18	609.46	-	-	609.46
	07/10/2006	632.64	23.54	609.10	-	-	609.10
	08/18/2006	632.64	24.38	608.26	-	-	608.26
	10/24/2006	632.64	24.81	607.83	-	-	607.83
	01/04/2007	632.64	22.57	610.07	-	-	610.07
	02/01/2007	632.64	22.61	610.03	-	-	610.03
	05/07/2007	632.64	22.11	610.53	-	-	610.53
	05/30/2007	632.64	24.78	607.86	-	-	607.86

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	07/30/2007	632.64	24.09	608.55	-	-	608.55
	10/07/2007	632.64	24.89	607.75	-	-	607.75
	01/07/2008	632.64	23.56	609.08	-	-	609.08
	02/26/2008	632.64	NR	-	NR	-	-
2140-MW35	01/08/2003	633.25	24.51	608.74	-	-	608.74
	09/08/2004	633.25	24.93	608.32	-	-	608.32
	09/22/2004	633.25	24.65	608.60	-	-	608.60
	10/08/2004	633.25	24.99	608.26	-	-	608.26
	10/29/2004	633.25	25.27	607.98	-	-	607.98
	11/04/2004	633.25	25.16	608.09	-	-	608.09
	11/08/2004	633.25	25.05	608.20	-	-	608.20
	12/01/2004	633.25	24.49	608.76	-	-	608.76
	12/15/2004	633.25	24.34	608.91	-	-	608.91
	01/05/2005	633.25	23.85	609.40	-	-	609.40
	01/14/2005	633.25	23.76	609.49	-	-	609.49
	02/03/2005	633.25	23.63	609.62	-	-	609.62
	02/15/2005	633.25	23.89	609.36	-	-	609.36
	03/08/2005	633.25	23.91	609.34	-	-	609.34
	03/22/2005	633.25	24.05	609.20	-	-	609.20
	04/11/2005	633.25	23.31	609.94	-	-	609.94
	04/25/2005	633.25	23.34	609.91	-	-	609.91
	05/03/2005	633.25	23.53	609.72	-	-	609.72
	05/25/2005	633.25	23.92	609.33	-	-	609.33
	06/02/2005	633.25	24.11	609.14	-	-	609.14
	06/20/2005	633.25	24.46	608.79	-	-	608.79
	06/29/2005	633.25	24.58	608.67	-	-	608.67
	07/07/2005	633.25	24.80	608.45	-	-	608.45
	07/27/2005	633.25	24.81	608.44	-	-	608.44
	08/05/2005	633.25	24.86	608.39	-	-	608.39
	08/15/2005	633.25	25.17	608.08	-	-	608.08
	09/06/2005	633.25	24.86	608.39	-	-	608.39
	09/23/2005	633.25	24.60	608.65	-	-	608.65
	10/07/2005	633.25	24.31	608.94	-	-	608.94
	10/25/2005	633.25	23.31	609.94	-	-	609.94
	12/13/2005	633.25	22.50	610.75	-	-	610.75
	01/06/2006	633.25	23.22	610.03	-	-	610.03
	02/09/2006	633.25	22.32	610.93	-	-	610.93
	02/22/2006	633.25	22.37	610.88	-	-	610.88
	03/16/2006	633.25	22.44	610.81	-	-	610.81
	04/12/2006	633.25	22.96	610.29	-	-	610.29
	05/17/2006	633.25	23.42	609.83	-	-	609.83
	06/15/2006	633.25	23.75	609.50	-	-	609.50
	07/10/2006	633.25	24.02	609.23	-	-	609.23
	08/18/2006	633.25	24.89	608.36	-	-	608.36
	10/24/2006	633.25	24.63	608.62	-	-	608.62
	01/04/2007	633.25	23.09	610.16	-	-	610.16
	02/01/2007	633.25	23.11	610.14	-	-	610.14
	05/07/2007	633.25	22.56	610.69	-	-	610.69
	05/30/2007	633.25	22.78	610.47	-	-	610.47

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	07/30/2007	633.25	24.54	608.71	-	-	608.71
	10/07/2007	633.25	25.53	607.72	-	-	607.72
	01/07/2008	633.25	24.11	609.14	-	-	609.14
	02/26/2008	633.25	23.04	610.21	-	-	610.21
	09/18/2008	633.25	23.85	609.40	-	-	609.40
	10/23/2008	633.25	24.07	609.18	-	-	609.18
	12/30/2008	633.25	21.60	611.65	21.59	0.01	611.66
	01/28/2009	633.25	22.30	610.95	-	-	610.95
	02/24/2009	633.25	22.28	610.97	-	-	610.97
	03/27/2009	633.25	21.94	611.31	-	-	611.31
	04/28/2009	633.25	22.32	610.93	-	-	610.93
	05/20/2009	633.25	22.38	610.87	-	-	610.87
	06/25/2009	633.25	22.83	610.42	-	-	610.42
	07/20/2009	633.25	23.35	609.90	-	-	609.90
	08/25/2009	633.25	24.00	609.25	-	-	609.25
	09/16/2009	633.25	24.43	608.82	-	-	608.82
	10/13/2009	646.30	24.52	621.78	-	-	621.78
	11/10/2009	646.30	24.31	621.99	-	-	621.99
	12/14/2009	646.30	24.26	622.04	-	-	622.04
	01/11/2010	646.30	24.34	621.96	-	-	621.96
	02/10/2010	646.30	23.78	622.52	-	-	622.52
	03/10/2010	646.30	24.18	622.12	-	-	622.12
	04/14/2010	646.30	23.61	622.69	-	-	622.69
	05/12/2010	633.25	24.02	609.23	-	-	609.23
	06/17/2010	633.25	24.56	608.69	-	-	608.69
	07/14/2010	633.25	24.73	608.52	-	-	608.52
	08/09/2010	633.25	24.37	608.88	-	-	608.88
	09/16/2010	633.25	24.78	608.47	-	-	608.47
	10/13/2010	633.25	23.47	609.78	-	-	609.78
	11/16/2010	633.25	23.68	609.57	-	-	609.57
	12/16/2010	633.25	NR	-	NR	-	-
	01/13/2010	633.25	NR	-	NR	-	-
2140-MW36	01/08/2003	640.57	25.82	614.75	-	-	614.75
	09/08/2004	640.57	25.64	614.93	-	-	614.93
	09/22/2004	640.57	25.53	615.04	-	-	615.04
	10/08/2004	640.57	25.91	614.66	-	-	614.66
	10/29/2004	640.57	26.09	614.48	-	-	614.48
	11/04/2004	640.57	26.16	614.41	-	-	614.41
	11/08/2004	640.57	25.90	614.67	-	-	614.67
	12/01/2004	640.57	26.15	614.42	-	-	614.42
	12/15/2004	640.57	25.76	614.81	-	-	614.81
	01/05/2005	640.57	25.36	615.21	-	-	615.21
	01/14/2005	640.57	25.50	615.07	-	-	615.07
	02/03/2005	640.57	25.23	615.34	-	-	615.34
	02/15/2005	640.57	25.52	615.05	-	-	615.05
	03/08/2005	640.57	25.16	615.41	-	-	615.41
	03/22/2005	640.57	25.71	614.86	-	-	614.86
	04/11/2005	640.57	25.47	615.10	-	-	615.10
	04/25/2005	640.57	24.84	615.73	-	-	615.73

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/03/2005	640.57	25.22	615.35	-	-	615.35
	05/25/2005	640.57	25.55	615.02	-	-	615.02
	06/02/2005	640.57	25.54	615.03	-	-	615.03
	06/20/2005	640.57	25.61	614.96	-	-	614.96
	06/29/2005	640.57	25.67	614.90	-	-	614.90
	07/07/2005	640.57	25.76	614.81	-	-	614.81
	07/27/2005	640.57	25.42	615.15	-	-	615.15
	08/05/2005	640.57	25.44	615.13	-	-	615.13
	08/15/2005	640.57	25.79	614.78	-	-	614.78
	09/06/2005	640.57	25.23	615.34	-	-	615.34
	09/23/2005	640.57	25.13	615.44	-	-	615.44
	10/07/2005	640.57	25.39	615.18	-	-	615.18
	10/25/2005	640.57	24.79	615.78	-	-	615.78
	12/13/2005	640.57	22.95	617.62	-	-	617.62
	01/06/2006	640.57	24.17	616.40	-	-	616.40
	02/09/2006	640.57	22.76	617.81	-	-	617.81
	02/22/2006	640.57	22.74	617.83	-	-	617.83
	03/16/2006	640.57	23.21	617.36	-	-	617.36
	04/12/2006	640.57	23.49	617.08	-	-	617.08
	05/17/2006	640.57	23.95	616.62	-	-	616.62
	06/15/2006	640.57	23.98	616.59	-	-	616.59
	07/10/2006	640.57	24.57	616.00	-	-	616.00
	08/18/2006	640.57	25.14	615.43	-	-	615.43
	10/24/2006	640.57	25.13	615.44	-	-	615.44
	01/04/2007	640.57	23.05	617.52	-	-	617.52
	02/01/2007	640.57	23.53	617.04	-	-	617.04
	05/07/2007	640.57	23.61	616.96	-	-	616.96
	05/30/2007	640.57	22.38	618.19	-	-	618.19
	07/30/2007	640.57	24.63	615.94	-	-	615.94
	10/07/2007	640.57	25.98	614.59	-	-	614.59
	01/07/2008	640.57	24.69	615.88	-	-	615.88
	02/26/2008	640.57	23.32	617.25	-	-	617.25
2140-MW37	01/08/2003	646.42	NR	-	NR	-	-
	09/08/2004	646.42	27.22	619.20	-	-	619.20
	09/22/2004	646.42	27.13	619.29	-	-	619.29
	10/08/2004	646.42	27.52	618.90	-	-	618.90
	10/29/2004	646.42	27.68	618.74	-	-	618.74
	11/04/2004	646.42	27.76	618.66	-	-	618.66
	11/08/2004	646.42	27.61	618.81	-	-	618.81
	12/01/2004	646.42	27.99	618.43	-	-	618.43
	12/15/2004	646.42	27.40	619.02	-	-	619.02
	01/05/2005	646.42	26.88	619.54	-	-	619.54
	01/14/2005	646.42	26.92	619.50	-	-	619.50
	02/03/2005	646.42	26.55	619.87	-	-	619.87
	02/15/2005	646.42	NR	-	NR	-	-
	03/08/2005	646.42	NR	-	NR	-	-
	03/22/2005	646.42	27.28	619.14	-	-	619.14
	04/11/2005	646.42	26.82	619.60	-	-	619.60
	04/25/2005	646.42	26.24	620.18	-	-	620.18

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/03/2005	646.42	26.64	619.78	-	-	619.78
	05/25/2005	646.42	27.07	619.35	-	-	619.35
	06/02/2005	646.42	27.23	619.19	-	-	619.19
	06/20/2005	646.42	27.31	619.11	-	-	619.11
	06/29/2005	646.42	27.40	619.02	-	-	619.02
	07/07/2005	646.42	27.54	618.88	-	-	618.88
	07/27/2005	646.42	26.82	619.60	-	-	619.60
	08/05/2005	646.42	26.79	619.63	-	-	619.63
	08/15/2005	646.42	27.73	618.69	-	-	618.69
	09/06/2005	646.42	26.71	619.71	-	-	619.71
	09/23/2005	646.42	26.64	619.78	-	-	619.78
	10/07/2005	646.42	27.04	619.38	-	-	619.38
	10/25/2005	646.42	26.29	620.13	-	-	620.13
	12/13/2005	646.42	24.29	622.13	-	-	622.13
	01/06/2006	646.42	25.10	621.32	-	-	621.32
	02/09/2006	646.42	NR	-	NR	-	-
	02/22/2006	646.42	23.87	622.55	-	-	622.55
	03/16/2006	646.42	24.18	622.24	-	-	622.24
	04/12/2006	646.42	24.66	621.76	-	-	621.76
	05/17/2006	646.42	24.81	621.61	-	-	621.61
	06/15/2006	646.42	24.86	621.56	-	-	621.56
	07/10/2006	646.42	25.15	621.27	-	-	621.27
	08/18/2006	646.42	25.71	620.71	-	-	620.71
	10/24/2006	646.42	25.94	620.48	-	-	620.48
	01/04/2007	646.42	24.12	622.30	-	-	622.30
	02/01/2007	646.42	24.13	622.29	-	-	622.29
	05/07/2007	646.42	23.91	622.51	-	-	622.51
	05/30/2007	646.42	25.25	621.17	-	-	621.17
	07/30/2007	646.42	25.31	621.11	-	-	621.11
	10/07/2007	646.42	26.11	620.31	-	-	620.31
	01/07/2008	646.42	26.02	620.40	-	-	620.40
	02/26/2008	646.42	24.75	621.67	-	-	621.67
2140-PZ01	01/08/2003	637.37	26.01	611.36	-	-	611.36
	09/08/2004	637.94	26.40	611.54	-	-	611.54
	09/22/2004	637.94	25.85	612.09	-	-	612.09
	10/08/2004	637.94	27.68	610.26	-	-	610.26
	10/29/2004	637.94	26.76	611.18	-	-	611.18
	11/04/2004	637.94	26.80	611.14	-	-	611.14
	11/08/2004	637.94	26.51	611.43	-	-	611.43
	12/01/2004	637.94	26.85	611.09	-	-	611.09
	12/15/2004	637.94	26.25	611.69	-	-	611.69
	01/05/2005	637.94	25.81	612.13	-	-	612.13
	01/14/2005	637.94	25.86	612.08	-	-	612.08
	02/03/2005	637.94	25.60	612.34	-	-	612.34
	02/15/2005	637.94	25.96	611.98	-	-	611.98
	03/08/2005	637.94	25.81	612.13	-	-	612.13
	03/22/2005	637.94	26.07	611.87	-	-	611.87
	04/11/2005	637.94	25.54	612.40	-	-	612.40
	04/25/2005	637.94	25.29	612.65	-	-	612.65

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/03/2005	637.94	25.58	612.36	-	-	612.36
	05/25/2005	637.94	26.30	611.64	-	-	611.64
	06/02/2005	637.94	25.19	612.75	-	-	612.75
	06/20/2005	637.94	26.23	611.71	-	-	611.71
	06/29/2005	637.94	26.29	611.65	-	-	611.65
	07/07/2005	637.94	26.17	611.77	-	-	611.77
	07/27/2005	637.94	26.08	611.86	-	-	611.86
	08/05/2005	637.94	26.05	611.89	-	-	611.89
	08/15/2005	637.94	26.69	611.25	-	-	611.25
	09/06/2005	637.94	25.98	611.96	-	-	611.96
	09/23/2005	637.94	25.91	612.03	-	-	612.03
	10/07/2005	637.94	26.13	611.81	-	-	611.81
	10/25/2005	637.94	25.38	612.56	-	-	612.56
	12/13/2005	637.94	24.06	613.88	-	-	613.88
	01/06/2006	637.94	24.90	613.04	-	-	613.04
	02/09/2006	637.94	23.86	614.08	-	-	614.08
	02/22/2006	637.94	23.85	614.09	-	-	614.09
	03/16/2006	637.94	24.08	613.86	-	-	613.86
	04/12/2006	637.94	24.06	613.88	-	-	613.88
	05/17/2006	637.94	24.65	613.29	-	-	613.29
	06/15/2006	637.94	24.51	613.43	-	-	613.43
	07/10/2006	637.94	25.09	612.85	-	-	612.85
	08/18/2006	637.94	NR	-	NR	-	-
	10/24/2006	637.94	NR	-	NR	-	-
	01/04/2007	637.94	23.80	614.14	-	-	614.14
	02/01/2007	637.94	24.28	613.66	-	-	613.66
	05/07/2007	637.94	24.62	613.32	-	-	613.32
	05/30/2007	637.94	21.70	616.24	-	-	616.24
	07/30/2007	637.94	25.58	612.36	-	-	612.36
	10/07/2007	637.94	NR	-	NR	-	-
	01/07/2008	637.94	25.16	612.78	-	-	612.78
	02/26/2008	637.94	24.08	613.86	-	-	613.86
2140-PZ02	01/08/2003	638.80	26.49	612.31	-	-	612.31
	09/08/2004	639.02	26.86	612.16	-	-	612.16
	09/22/2004	639.02	26.89	612.13	-	-	612.13
	10/08/2004	639.02	27.17	611.85	-	-	611.85
	10/29/2004	639.02	27.28	611.74	-	-	611.74
	11/04/2004	639.02	27.36	611.66	-	-	611.66
	11/08/2004	639.02	27.06	611.96	-	-	611.96
	12/01/2004	639.02	27.38	611.64	-	-	611.64
	12/15/2004	639.02	26.83	612.19	-	-	612.19
	01/05/2005	639.02	26.40	612.62	-	-	612.62
	01/14/2005	639.02	26.44	612.58	-	-	612.58
	02/03/2005	639.02	26.18	612.84	-	-	612.84
	02/15/2005	639.02	26.55	612.47	-	-	612.47
	03/08/2005	639.02	27.18	611.84	-	-	611.84
	03/22/2005	639.02	26.50	612.52	-	-	612.52
	04/11/2005	639.02	26.18	612.84	-	-	612.84
	04/25/2005	639.02	25.75	613.27	-	-	613.27

**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/03/2005	639.02	26.18	612.84	-	-	612.84
	05/25/2005	639.02	26.64	612.38	-	-	612.38
	06/02/2005	639.02	26.02	613.00	-	-	613.00
	06/20/2005	639.02	26.72	612.30	-	-	612.30
	06/29/2005	639.02	26.81	612.21	-	-	612.21
	07/07/2005	639.02	26.95	612.07	-	-	612.07
	07/27/2005	639.02	26.45	612.57	-	-	612.57
	08/05/2005	639.02	26.43	612.59	-	-	612.59
	08/15/2005	639.02	27.14	611.88	-	-	611.88
	09/06/2005	639.02	26.36	612.66	-	-	612.66
	09/23/2005	639.02	26.30	612.72	-	-	612.72
	10/07/2005	639.02	26.68	612.34	-	-	612.34
	10/25/2005	639.02	25.95	613.07	-	-	613.07
	12/13/2005	639.02	24.40	614.62	-	-	614.62
	01/06/2006	639.02	25.32	613.70	-	-	613.70
	02/09/2006	639.02	24.04	614.98	-	-	614.98
	02/22/2006	639.02	24.01	615.01	-	-	615.01
	03/16/2006	639.02	24.28	614.74	-	-	614.74
	04/12/2006	639.02	24.36	614.66	-	-	614.66
	05/17/2006	639.02	24.80	614.22	-	-	614.22
	06/15/2006	639.02	NR	-	NR	-	-
	07/10/2006	639.02	NR	-	NR	-	-
	08/18/2006	639.02	24.85	614.17	-	-	614.17
	10/24/2006	639.02	24.67	614.35	-	-	614.35
	01/04/2007	639.02	24.31	614.71	-	-	614.71
	02/01/2007	639.02	24.66	614.36	-	-	614.36
	05/07/2007	639.02	24.13	614.89	-	-	614.89
	05/30/2007	639.02	NR	-	NR	-	-
	07/30/2007	639.02	24.88	614.14	-	-	614.14
	10/07/2007	639.02	NR	-	NR	-	-
	01/07/2008	639.02	25.08	613.94	-	-	613.94
	02/26/2008	639.02	24.70	614.32	-	-	614.32
2140-PZ03	01/08/2003	638.39	26.10	612.29	-	-	612.29
	09/08/2004	638.85	26.00	612.85	-	-	612.85
	09/22/2004	638.85	26.83	612.02	-	-	612.02
	10/08/2004	638.85	26.23	612.62	-	-	612.62
	10/29/2004	638.85	26.36	612.49	-	-	612.49
	11/04/2004	638.85	26.44	612.41	-	-	612.41
	11/08/2004	638.85	26.02	612.83	-	-	612.83
	12/01/2004	638.85	26.42	612.43	-	-	612.43
	12/15/2004	638.85	25.99	612.86	-	-	612.86
	01/05/2005	638.85	25.55	613.30	-	-	613.30
	01/14/2005	638.85	25.62	613.23	-	-	613.23
	02/03/2005	638.85	25.46	613.39	-	-	613.39
	02/15/2005	638.85	25.62	613.23	-	-	613.23
	03/08/2005	638.85	25.54	613.31	-	-	613.31
	03/22/2005	638.85	25.80	613.05	-	-	613.05
	04/11/2005	638.85	25.56	613.29	-	-	613.29
	04/25/2005	638.85	25.33	613.52	-	-	613.52



**Table E-1  
Historical Well Gauging Data Summary**

**AAFES  
(Building P2140)  
Fort Drum**

<b>Monitoring Well</b>	<b>Date</b>	<b>Top of Casing (ft)</b>	<b>Depth to Water (ft)</b>	<b>GW Elevation (ft)</b>	<b>Depth to Product (ft)</b>	<b>Product Thickness (ft)</b>	<b>Prod Adj GW Elevation (ft)</b>
	05/03/2005	638.85	25.42	613.43	-	-	613.43
	05/25/2005	638.85	25.75	613.10	-	-	613.10
	06/02/2005	638.85	29.86	608.99	-	-	608.99
	06/20/2005	638.85	25.89	612.96	-	-	612.96
	06/29/2005	638.85	25.98	612.87	-	-	612.87
	07/07/2005	638.85	26.42	612.43	-	-	612.43
	07/27/2005	638.85	25.90	612.95	-	-	612.95
	08/05/2005	638.85	25.88	612.97	-	-	612.97
	08/15/2005	638.85	26.21	612.64	-	-	612.64
	09/06/2005	638.85	25.78	613.07	-	-	613.07
	09/23/2005	638.85	25.72	613.13	-	-	613.13
	10/07/2005	638.85	25.58	613.27	-	-	613.27
	10/25/2005	638.85	25.15	613.70	-	-	613.70
	12/13/2005	638.85	24.01	614.84	-	-	614.84
	01/06/2006	638.85	24.74	614.11	-	-	614.11
	02/09/2006	638.85	23.71	615.14	-	-	615.14
	02/22/2006	638.85	23.68	615.17	-	-	615.17
	03/16/2006	638.85	23.88	614.97	-	-	614.97
	04/12/2006	638.85	24.08	614.77	-	-	614.77
	05/17/2006	638.85	24.59	614.26	-	-	614.26
	06/15/2006	638.85	24.29	614.56	-	-	614.56
	07/10/2006	638.85	24.98	613.87	-	-	613.87
	08/18/2006	638.85	25.51	613.34	-	-	613.34
	10/24/2006	638.85	25.59	613.26	-	-	613.26
	01/04/2007	638.85	23.85	615.00	-	-	615.00
	02/01/2007	638.85	24.10	614.75	-	-	614.75
	05/07/2007	638.85	24.29	614.56	-	-	614.56
	05/30/2007	638.85	22.38	616.47	-	-	616.47
	07/30/2007	638.85	25.33	613.52	-	-	613.52
	10/07/2007	638.85	25.27	613.58	-	-	613.58
	01/07/2008	638.85	25.15	613.70	-	-	613.70
	02/26/2008	638.85	23.91	614.94	-	-	614.94

NA = Not Available/Not Analyzed  
 ND = Not Detected  
 NR = Not Recorded

Table E-2  
AAFES (Building P-2140)  
November 2010 - January 2011 O&M Data  
Fort Drum, NY

Date	Time	System Condition	SVE Hour Meter	SVE Hours Operated	Spurge Hour Meter	Spurge Hours Operated	SVE Influent Minimum (in Hg)	SVE Influent Temperature (F)	Barometric Pressure (in Hg)	SVE Effluent Pressure (psa)	SVE Effluent Temperature (F)	SVE Differential Pressure (in H <sub>2</sub> O)	Spurge Influent Pressure (psa)	Spurge Influent Temperature (F)	Spurge Effluent Pressure (psa)	Spurge Effluent Temperature (F)	Spurge Differential Pressure (in H <sub>2</sub> O)	Off-Water Separator (gallons)	AS Flow (gallons)	AS Static Pressure (in H <sub>2</sub> O)	Air Flow (cfm)	System Effluent (ppm)	Total Mass Recovered (lbs)	Recovery Rate (lb/hr)	Notes
11/01/10	NR	Off	NR	NR	NR	NR	NR	NR	30.39	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/02/10	NR	Off	NR	NR	NR	NR	NR	NR	30.46	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/03/10	NR	Off	NR	NR	NR	NR	NR	NR	30.10	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/04/10	NR	Off	NR	NR	NR	NR	NR	NR	29.68	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/05/10	NR	Off	NR	NR	NR	NR	NR	NR	29.56	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/08/10	NR	Off	NR	NR	NR	NR	NR	NR	29.98	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/09/10	NR	Off	NR	NR	NR	NR	NR	NR	30.11	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/10/10	NR	Off	NR	NR	NR	NR	NR	NR	30.24	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/11/10	NR	Off	NR	NR	NR	NR	NR	NR	30.47	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/12/10	NR	Off	NR	NR	NR	NR	NR	NR	30.42	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/15/10	NR	Off	NR	NR	NR	NR	NR	NR	30.00	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/16/10	NR	Off	NR	NR	NR	NR	NR	NR	29.88	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/17/10	NR	Off	NR	NR	NR	NR	NR	NR	29.43	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/18/10	NR	Off	NR	NR	NR	NR	NR	NR	30.02	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/19/10	NR	Off	NR	NR	NR	NR	NR	NR	30.23	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	-	NR	-	NR	NR	Ozone trailer, operational system
11/22/10	1417	On	53387.7	7.6	15929.2	8.2	10	84	30.02	0	142.5	2	8	138	7	86	0	678719.0	1473670.0	0.0	458.7	0.4	0.008	0.001	System restarted while ozone is repaired
11/23/10	0911	On	59406.6	15.9	15948.1	15.9	10	85.5	29.79	0	146	2	7.5	138	8	82	0	678719.0	1473670.0	0.0	455.1	0.8	0.041	0.002	
11/24/10	0611	On	59429.6	23.0	15971.1	23.0	8	74	30.23	0	129	2	8	118	8	72	0	678719.0	1473670.0	0.0	464.6	1.1	0.071	0.003	
11/29/10	0948	On	59551.2	121.6	16092.2	121.1	10	80.5	30.42	0	134.5	2	8	128	7	88	0	678719.0	1473670.0	0.0	463.2	0.8	0.270	0.002	
11/30/10	0748	On	59573.3	22.1	16114.8	22.6	9	81.5	30.01	0	136	2	8	128	7	88	0	678719.0	1473670.0	0.0	458.7	0.6	0.037	0.002	
12/01/10	1304	On	59602.5	29.2	16144	29.2	9	78.5	29.68	0	131.5	2	8	120	7.5	88	0	678719.0	1473670.0	0.0	458.4	0.5	0.040	0.001	
12/02/10	NR	Off	NR	NR	NR	NR	NR	NR	29.99	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/03/10	NR	Off	NR	NR	NR	NR	NR	NR	30.04	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/06/10	NR	Off	NR	NR	NR	NR	NR	NR	29.54	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/07/10	NR	Off	NR	NR	NR	NR	NR	NR	29.55	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/08/10	NR	Off	NR	NR	NR	NR	NR	NR	29.91	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/09/10	NR	Off	NR	NR	NR	NR	NR	NR	30.26	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/10/10	NR	Off	NR	NR	NR	NR	NR	NR	30.17	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/13/10	NR	Off	NR	NR	NR	NR	NR	NR	29.35	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/14/10	NR	Off	NR	NR	NR	NR	NR	NR	29.56	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/15/10	NR	Off	NR	NR	NR	NR	NR	NR	29.73	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/16/10	NR	Off	NR	NR	NR	NR	NR	NR	29.69	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/17/10	NR	Off	NR	NR	NR	NR	NR	NR	29.80	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/20/10	NR	Off	NR	NR	NR	NR	NR	NR	30.03	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/21/10	NR	Off	NR	NR	NR	NR	NR	NR	30.07	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/27/10	NR	Off	NR	NR	NR	NR	NR	NR	29.76	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/28/10	NR	Off	NR	NR	NR	NR	NR	NR	29.86	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/29/10	NR	Off	NR	NR	NR	NR	NR	NR	30.01	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
12/30/10	NR	Off	NR	NR	NR	NR	NR	NR	30.11	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
01/03/11	NR	Off	NR	NR	NR	NR	NR	NR	30.08	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
01/04/11	NR	Off	NR	NR	NR	NR	NR	NR	29.84	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system
01/05/11	NR	Off	NR	NR	NR	NR	NR	NR	29.81	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system

Table E-2  
AAFES (Building P-2140)  
November 2010 - January 2011 O&M Data  
Fort Drum, NY

Date	Time	System Condition	SVE Hour Meter	SVE Hours Operated	Spurge Hour Meter	Spurge Hours Operated	SVE Influent Vacuum (in Hg)	SVE Influent Temperature (F)	Barometric Pressure (in Hg)	SVE Effluent Pressure (psi)	SVE Effluent Temperature (F)	SVE Differential Pressure (in H <sub>2</sub> O)	SVE Influent Pressure (psi)	Spurge Influent Temperature (F)	Spurge Effluent Pressure (psi)	Spurge Effluent Temperature (F)	Spurge Differential Pressure (in H <sub>2</sub> O)	Off Water Separator (gallons)	AS Flow (gallons)	AS Static Pressure (in H <sub>2</sub> O)	Air Flow (cfm)	System Effluent (ppm)	Total Mass Recovered (lbs)	Total Recovery (lbs/hr)	Notes
01/06/11	NR	Off	NR	NR	NR	NR	NR	NR	29.66	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/07/11	NR	Off	NR	NR	NR	NR	NR	29.40	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/10/11	NR	Off	NR	NR	NR	NR	NR	30.27	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/11/11	NR	Off	NR	NR	NR	NR	NR	30.29	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/12/11	NR	Off	NR	NR	NR	NR	NR	29.87	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/13/11	NR	Off	NR	NR	NR	NR	NR	30.24	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/14/11	NR	Off	NR	NR	NR	NR	NR	30.34	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/17/11	NR	Off	NR	NR	NR	NR	NR	30.33	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/18/11	NR	Off	NR	NR	NR	NR	NR	29.83	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/19/11	NR	Off	NR	NR	NR	NR	NR	29.88	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/20/11	NR	Off	NR	NR	NR	NR	NR	29.99	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/24/11	NR	Off	NR	NR	NR	NR	NR	30.34	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/25/11	NR	Off	NR	NR	NR	NR	NR	30.07	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/26/11	NR	Off	NR	NR	NR	NR	NR	29.91	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/27/11	NR	Off	NR	NR	NR	NR	NR	29.92	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/28/11	NR	Off	NR	NR	NR	NR	NR	29.79	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline
01/31/11	NR	Off	NR	NR	NR	NR	NR	30.54	NR	NR	NR	NR	NR	NR	NR	NR	NR	678719.0	1473670.0	NR	NR	NR	NR	NR	Ozone trailer, operational system offline

Notes:  
NR = Not Recorded  
in Hg = inches of Mercury  
F = degrees Fahrenheit  
psi = Pressure per Square Inch  
in H<sub>2</sub>O = inches of Water  
cfm = Cubic Feet per Minute  
ppm = Parts Per Million  
lbs = Pounds  
lbs/hr = Pounds per Hour

Table E-3  
Area 2140 Ozone Injection System  
November 2010 - January 2011 O&M Data  
Fort Drum, NY

Date	Time	System Condition	Injecting at Point	Air Flow Rate (scfm)	Air Flow Pressure (psi)	Notes
11/01/10	0730	On	2	4.2	37	
11/02/10	0733	On	2	4.4	34	
11/03/10	0710	On	1	3.6	37	
11/04/10	0712	On	1	3.6	37	
11/05/10	0642	On	3	3.6	37	
11/08/10	1012	On	1	3.2	37	
11/09/10	1146	On	1	3.2	38	
11/10/10	0935	On	3	3.0	38	
11/11/10	1015	Off	1	3.0	38	Off due to a compressor malfunction
11/12/10	1030	Off	1	2.8	40	compressor, changed valve on leg 4 of operation
11/15/10	0800	On	3	3.4	36	
11/16/10	1238	On	1	3.2	37	
11/17/10	0728	On	2	3.2	37	
11/18/10	0800	On	4	2.2	37	
11/19/10	0700	Off	NR	NR	NR	Issue with compressor, OBG was called. They will be sending someone next week to resolve the issue.
11/22/10	NR	Off	NR	NR	NR	Off until repaired
11/23/10	NR	Off	NR	NR	NR	Off until repaired
11/24/10	NR	Off	NR	NR	NR	Off until repaired
11/29/10	NR	Off	NR	NR	NR	Off until repaired
11/30/10	NR	Off	NR	NR	NR	Off until repaired
12/01/10	NR	Off	NR	NR	NR	Off until repaired
12/02/10	1052	On	4	2.4	36	System operational
12/03/10	0856	On	2	3.0	36	
12/06/10	0921	On	4	2.0	38	
12/07/10	1156	On	3	3.2	36	
12/08/10	0949	On	1	3.2	36	
12/09/10	0832	On	1	3.4	37	
12/10/10	0845	On	2	3.2	38	
12/13/10	1231	On	1	3.4	37	
12/14/10	0756	On	3	3.4	36	
12/15/10	0843	On	2	3.4	36	
12/16/10	0743	On	3	3.6	36	
12/17/10	0845	On	2	3.4	36	
12/20/10	0728	On	2	3.4	36	
12/21/10	0848	On	2	3.4	37	
12/27/10	0749	On	3	3.4	36	
12/28/10	1046	On	4	2.4	36	
12/29/10	1128	On	2	3.4	36	
12/30/10	0811	On	4	2.2	36	
01/03/11	0656	On	4	2.2	36	
01/04/11	0703	On	1	3.2	36	
01/05/11	0800	On	3	3.6	36	
01/06/11	958	On	1	3.4	36	
01/07/11	0643	On	4	2.0	37	
01/10/11	1017	On	2	3.6	36	
01/11/11	0632	On	3	3.4	37	
01/12/11	1109	On	1	3.4	36	
01/13/11	0628	On	3	3.4	36	
01/14/11	1424	On	3	3.4	36	
01/17/11	0555	On	1	3.4	37	

Table E-3  
 Area 2140 Ozone Injection System  
 November 2010 - January 2011 O&M Data  
 Fort Drum, NY

Date	Time	System Condition	Injecting at Point	Air Flow Rate (scfm)	Air Flow Pressure (psi)	Notes
01/18/11	0735	Off	3	3.4	38	Off due to low air
01/19/11	0546	On	1	3.2	37	
01/20/11	0741	On	3	3.6	38	
01/24/11	0747	On	3	3.6	36	
01/25/11	0746	On	3	3.4	37	
01/26/11	0635	On	3	3.6	36	
01/27/11	1239	On	1	3.6	37	
01/28/11	0841	On	1	3.6	36	
01/31/11	1210	On	4	2.4	37	

**Notes:**

NR = Not Recorded.

scfm = Standard Cubic Feet per Minute

psi = Pressure per Square Inch

## APPENDIX F

### Remedial System Action List

**Appendix F**  
**November - January 2011**  
**Remedial System Action List**  
**Fort Drum, New York**

Date	Action Taken
<b>Area 1595</b>	
01/11/11	System was taken offline for stabilization prior to YSI sampling
01/14/11	System reactivated after the completion of the YSI sampling event
01/26/11	System was off line on arrival due to a power outage. The system was checked, reset and restarted
<b>Area 1795, System A</b>	
01/05/11	System was deactivated to remove the SVE blower, and switch it with the SVE blower from 1795B
01/06/11	System was reactivated after the SVE blower was installed
<b>Area 1795, System B</b>	
-	-
<b>Area 1795, System C</b>	
-	-
<b>Areas 3805 &amp; 1995, System A</b>	
-	-
<b>Areas 3805 &amp; 1995, System B</b>	
11/01/10	System was taken off line for the PCE investigation
12/20/10	System was reactivated after the completion of the PCE investigation
<b>Areas 3805 &amp; 1995, System C</b>	
11/01/10	The AAS and SVE systems were taken off line for the PCE investigation
12/20/10	The AAS and SVE systems were reactivated after the completion of the PCE investigation
12/21/10	The AAS and SVE systems were off line upon arrival due to a broken heater
12/27/10	The AAS system was reactivated after the heater was repaired and the system thawed
12/29/10	The SVE system was reactivated after the heater was repaired and the system thawed
01/26/11	The SVE system was taken off line due to a broken stripper transfer pump
01/31/11	The SVE system remains off line until the proper repairs can be made
<b>Areas 3805 &amp; 1995, System D</b>	
11/01/10	System was taken off line for the PCE investigation
12/20/10	System was reactivated after the completion of the PCE investigation
<b>AAFES Station</b>	
11/22/10	System was activated while repairs were made to the ozone treatment system
12/01/10	System was taken off line after the repairs were made to the ozone treatment system
<b>AAFES Station - Ozone System</b>	
11/22/10	compressor
12/01/11	The system was reactivated after the air compressor was repaired