



Los Alamos Technical Associates, Inc.

756 Park Meadow Road / Westerville, Ohio 43081 / (614) 508-1200 (phone) / (614) 508-1201 (fax) / [www.lata.com](http://www.lata.com)

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August 9, 2013

Mr. Saqib Khan  
Project Manager  
US Army Corps of Engineers  
Kansas City District  
601 East 12th Street  
Kansas City, Missouri 64106

SUBJECT: July 2013 Operating Report for the Vestal Well field 1-1 Superfund Site, Area 4,  
Vestal, New York

Dear Mr. Khan:

Attached is the monthly report for July 2013 on the activities being performed at the Vestal Well field 1-1 Superfund Site, Area 4, Vestal, New York. This report details the activities and data collected at the site over the operating period.

If you have any questions, please feel free call me at (614) 508-1200.

Sincerely,  
LOS ALAMOS TECHNICAL ASSOCIATES, INC.

A handwritten signature in blue ink, appearing to read 'Shannon Lloyd', is written over a horizontal line.

Shannon Lloyd  
Sr. Project Manager

Attachments

cc: Sharon Trocher- USEPA  
Payson Long – NYS DEC  
Tom Cimorelli –USACE-NYD  
Timothy Leonard – USACE- NYD  
Frank Bales –USACE-NWK  
File

TO: Saqib Khan, Project Manager  
United States Army Corps of Engineers (USACE)

FROM: Shannon Lloyd, Project Manager  
Los Alamos Technical Associates, Inc. (LATA)

SUBJECT: July 2013 Monthly Report on Activities at the Vestal Well field 1-1 Superfund Site, Area 4,  
Vestal, New York

**LATA Project # 11202**  
**Contract # W912DQ-09-D-3003,**  
**Task Order # 008**

DATE: August 9, 2013

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## **CURRENT ACTIVITIES**

LATA's technician visited the Vestal Area 4 Site for the regularly scheduled monthly O&M visit on August 4, 2013 to perform the routine monthly inspection and testing of the facilities and equipment.

Work performed during the August 4<sup>th</sup> visit was; inspect the main treatment system and cell buildings and surrounding areas for issues, mow and trim the weeds at the fence line and equipment compounds, inspect the equipment in the main building and ancillary buildings, re-start the system to verify operation and collect data and equipment readings. The system was started without incident and ran while readings and inspections were conducted (see table below for detail of run hrs.). A hole in the baseboard was repaired. It appears that this damage was caused by a small rodent. The grass inside and around the compound was mowed during this inspection.

No operational issues were noted during the period the system was operated. Both the distribution buildings and the adjacent parking lot area were inspected and no issues were noted. The site inspection forms detailing the data readings collected and observations during the site visit are attached to this report.

There were no communications or concerns with local municipalities or others during this inspection.

The electrical use report is attached to this report detailing the month by month electric usage for the site.

<b>Blower Run Hours</b>	
<b>Date</b>	<b>Hour Meter Reading</b>
07/05/13	18,307.7
08/04/13	18,308.7
<b>1.0 hrs. run time</b>	

## **OUTSTANDING ISSUES/RESOLUTIONS**

None at this time

## **PLANS FOR NEXT MONTH**

Plans for August 2013 visit include inspection and system readings of the SVE system and its components, repair of the door frame at the main treatment building and other maintenance as needed.



Los Alamos Technical Associates, Inc.  
756 Park Meadow Road  
Westerville, OH 43081

Field Data Reading Sheet

Site Name

VESTAL

Sampled By:

S. Samaroo

Project Number:

11130644

Date:

8/4/2013

Weather:

Rain (sporadic), 70s

Instrument Identification

Make/Model	PID		Other
	Cal info	NA	NA

Main Equipment Building

Main Control Panel

Control Box Locked

No Lock

Control Door Locked

No Lock

Hour Meter Reading - SVE Unit

18308.7

SVE Pumping Unit

Injection Blower Temp

185

°F

Injection Blower Temp Setting

Pressure After Injection Blower

-45

" H2O

Vacuum Blower Temp

165

°F

Vacuum Blower Temp Setting

Vacuum After Filter

16

" H2O

Pressure AfterVacuum Blower

-17

" H2O

Grease Seals Checked

☒

Yes

☐

No

Oil Levels Checked

☒

Yes

☐

No

Belts Checked for Wear

☒

Yes

☐

No

Date of last Grease

11/15/2011

Date of Last Oil Change

11/15/2011

Belt Guard in Place

Yes

Alarms Present (described below if Yes)

☐

Yes

☒

No

Comments

-NONE

General Site Observations

Check and Note Condition of Site

Grass around Buildings

☐

OK

☒

Trimmed

Vines and Weeds around Buildings

☐

OK

☒

Trimmed

Comments

A small hole was made by a rodent in the northern wall base board of the main building.

URS used extra pieces of wood found in the main building to repair the hole.

Field Activity Checklist

SVE Wellhead air Flows Measured

☒

Yes

☐

No

SVE Wells Sampled

☐

Yes

☒

No

Carbon Changeout Performed

☐

Yes

☒

No

Water Removal Performed

☐

Yes

☒

No

Exterior of Main building and Cell Buildings Inspected

☒

Yes

☐

No

Summary of Process Air Sampling

NA

Summary of Other Activities

NA

Comments

NA



Site Name VESTAL Sampled By: S. Samaroo Date 8/4/2013

Carbon Bed System

Check all aboveground piping, valves, fittings and other components for cracks or leaks.  
Check Carbon Beds connections and associated instrumentation

Pressure Before GAC Unit 1	28	" H2O
Temperature Before GAC Unit 1	90	F
Pressure Between GACUnit 1 and GAC Unit 2	19	"H2O
Pressure Before GAC Unit 2	6	" H2O
Temperature Before GAC Unit 2	72	F

Water Storage Unit

Check all aboveground piping, valves, fittings and other components for cracks or leaks.  
Check Carbon Beds connections and associated instrumentation

Volume of Water in Storage Tank	0	Gallons
Water in Containment Vessel	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Amount 0 Inches

Cell 1 Distribution Building

Check all aboveground piping, valves, fittings and other components for cracks or leaks and adequacy of seals

Building Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Control Box Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Control Box Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	240 V Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Selector Switch	<input type="checkbox"/> MAN <input type="checkbox"/> OFF	<input checked="" type="checkbox"/> AUTO		
Vacuum Status Light	<input checked="" type="checkbox"/> OFF <input type="checkbox"/> ON			
Electrical Heat Breaker	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Heater Thermostat Setting	38	°F		
Pressure at Injection Manifold	142	"H2O		
Temperature at Injection Manifold	66	°F		
Vacuum at Vacuum Manifold	81	"H2O		
Temperature at Vacuum Manifold	68	°F		
Vacuum at Knockout Tank	24	"H2O		
Water Pump Pressure Relief Settings	--	psi		

Cell 2 Distribution Building

Check all aboveground piping, valves, fittings and other components for cracks or leaks and adequacy of seals

Building Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Control Box Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Control Box Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	240 V Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Selector Switch	<input type="checkbox"/> MAN <input type="checkbox"/> OFF	<input checked="" type="checkbox"/> AUTO		
Vacuum Status Light	<input type="checkbox"/> OFF <input checked="" type="checkbox"/> ON			
Electrical Heat Breaker	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Heater Thermostat Setting	40	°F		
Pressure at Injection Manifold	149	"H2O		
Temperature at Injection Manifold	67	°F		
Vacuum at Vacuum Manifold	72	"H2O		
Temperature at Vacuum Manifold	68	°F		
Vacuum at Knockout Tank	18.5	"H2O		
Water Pimp Pressure Relief Settings	--	psi		

Comments -NONE

## Daily Quality Control Report

<b>Date:</b> 08/04/2013		<b>Report No.</b>						
<b>Project:</b> VESTAL	<b>Day:</b>	Su	M	T	W	Th	F	Sa
<b>Project no.:</b> 11130644	<b>Weather:</b>	Clear	Cloudy		Overcast		Rain	Snow
<b>Project Manager:</b> Shannon Lloyd	<b>Temp. (°F)</b>	To 32°	32° - 50°		50° - 70°		70° - 85°	85° up
<b>Project QC Officer:</b>	<b>Wind:</b>	Still	Moderate		High			
	<b>Humidity:</b>	Dry	Moderate		High			
<b>Personnel onsite:</b>								
Sunil Samaroo (URS)								
<b>Sampling equipment on site:</b>								
N/A								
<b>Work performed:</b>								
Performed general site observations, recorded system readings in main equipment building,								
Cell 1 distribution building, and Cell 2 distribution building.								
Mowed the grass inside of the fence, around the main building.								

## Daily Quality Control Report (continued)

Project: VESTAL

Report no.:

Project no.: 11130644

Date: 08/04/2013

<b>Quality control activities (including field calibrations):</b>
N/A
<b>Health and safety levels and activities:</b>
<b>Problems encountered/corrective actions taken:</b>
-A small hole was made by a rodent in the northern wall base board of the main building.
URS patched the hole with extra pieces of wood inside main building.
<b>Special notes:</b>
<b>Tomorrow's expectations:</b>

Sheet 2 of 2

By: Sunil Samaroo Title: Environmental Scientist

**TOTAL ELECTRICITY USAGE**  
**DW96941964 Vestal Well Field**

<u>Year</u>	2008			2009											
<u>Month</u>	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	1105	2417	3728	4141	4004	2995	1847	475	350	311	347	552	2011	1918	4134
<u>Cost</u>	\$389.66	\$483.00	\$588.73	\$716.13	\$492.59	\$428.00	\$331.56	\$190.91	\$292.77	\$282.02	\$350.19	\$233.91	\$382.99	\$372.20	\$776.85

2009 YTD Total Usage (kwh) = 23,085  
2009 YTD Total Cost = \$4,850.12

**Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas**

<u>Year</u>	2010											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	3360	3567	2892	585	1189	400	303	342	308	1184	3113	4022
<u>Cost</u>	\$481.87	\$569.27	\$533.39	\$212.58	\$227.32	\$160.27	\$145.14	\$136.06	\$131.83	\$267.07	\$459.14	\$547.56

2010 YTD Total Usage (kwh) = 21,265  
2010 YTD Total Cost = \$3,871.50

**Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas**

<u>Year</u>	2011											
<u>Month</u>	Jan	Feb	Mar	Apr	May (1)	June	July (1)	Aug	Sept (2)	Oct	Nov	Dec
<u>kwh used</u>	4040	3667	3341	2172	286	319	293	0	678	1473	3257	4579
<u>Cost</u>	\$460.89	\$493.33	\$415.59	\$338.11	-\$457.97	\$144.99	-\$130.93	\$0.00	\$346.60	\$317.96	\$487.69	\$588.15

2011 YTD Total Usage (kwh) = 24,105  
2011 YTD Total Cost = \$3,004.41

**Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas**

<u>Year</u>	2012											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	4027	4141	1516	515	334	344	289	325	303	0	1065	2601
<u>Cost</u>	\$523.86	\$549.93	\$287.00	\$155.04	\$138.66	\$161.01	\$134.87	\$154.12	\$316.80		\$302.85	\$520.97
<b>Account Holder - Shaw</b>								<b>LATA</b>				

2012 YTD Total Usage (kwh) = 15,460  
2012 YTD Total Cost = \$3,245.11

**Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas**

<u>Year</u>	2013											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	2594	2875	2257	740	377	358	344					
<u>Cost</u>	\$316.55	\$522.94	\$485.38	\$394.71	\$345.18	\$347.92	\$351.75					
<b>LATA</b>												

2013 YTD Total Usage (kwh) = 9,545  
2013 YTD Total Cost = \$2,764.43

LATA Account number with NYSE&G is 1003-8267-547

Meter readings usually occur during the second week of the month for the previous month, then invoices go out within a week.

(1) = May and July 2011 cost is a previous deposit with interest credited back to account.

(2) = Usage and costs in September 2011 cover August 2011 as well.