



Los Alamos Technical Associates, Inc.

756 Park Meadow Road / Westerville, Ohio 43081 / (614) 508-1200 (phone) / (614) 508-1201 (fax) / www.lata.com

June 9, 2014

Mr. Saqib Khan
Project Manager
US Army Corps of Engineers
Kansas City District
601 East 12th Street
Kansas City, Missouri 64106

SUBJECT: June 2014 Operating Report for the Vestal Well field 1-1 Superfund Site, Area 4,
Vestal, New York

Dear Mr. Khan:

Attached is the monthly report for June 2014 on the activities being performed at the Vestal Well field 1-1 Superfund Site, Area 4, Vestal, New York. This report details the activities and data collected at the site over the operating period.

If you have any questions, please feel free call me at (614) 508-1200.

Sincerely,
LOS ALAMOS TECHNICAL ASSOCIATES, INC.

A handwritten signature in blue ink, appearing to read 'Shannon Lloyd', is written over a horizontal line.

Shannon Lloyd
Sr. Project Manager

Attachments

cc: Sharon Trocher- USEPA
Payson Long – NYS DEC
Tom Cimarelli –USACE-NYD
Timothy Leonard – USACE- NYD
Frank Bales –USACE-NWK
File

TO: Saqib Khan, Project Manager
United States Army Corps of Engineers (USACE)

FROM: Shannon Lloyd, Project Manager
Los Alamos Technical Associates, Inc. (LATA)

SUBJECT: June 2014 Monthly Report on Activities at the Vestal Well field 1-1 Superfund Site, Area 4, Vestal, New York

LATA Project # 11202
Contract # W912DQ-09-D-3003,
Task Order # 008

DATE: June 9, 2014

CURRENT ACTIVITIES

LATA's technician visited the Vestal Area 4 Site for the regularly scheduled monthly O&M visit on June 5, 2014 to perform the routine monthly inspection and testing of the facilities and equipment.

Work performed during the June 5th visit was; inspect the main treatment system and cell buildings and surrounding areas for issues, inspect the equipment in the main building and ancillary buildings, re-start the system to verify operation, collect data and equipment readings, removed insulating foam around exhaust fan in main building, set heaters to low, vegetation and vines on fence surrounding the main building were sprayed with Roundup, and grass around main building and fence line was trimmed. Details of the visit are attached on the site visit sheets.

No other operational issues were noted during the inspection. Both the distribution buildings and the adjacent parking lot area were inspected and no issues were noted. The site inspection forms detailing the data readings collected and observations during the site visit are attached to this report.

There were no communications or concerns with local municipalities or others during this inspection.

The electrical use report is attached to this report detailing the month by month electric usage for the site.

Blower Run Hours

Date	Hour Meter Reading
05/08/14	18,314.4
06/05/14	18,315.9
1.5 hrs. run time	

OUTSTANDING ISSUES/RESOLUTIONS

None at this time

PLANS FOR NEXT MONTH

Plans for the July 2014 visit includes inspection and collection of SVE system readings and its components and other maintenance as required.

TOTAL ELECTRICITY USAGE
DW96941964 Vestal Well Field

<u>Year</u>	2008			2009											
<u>Month</u>	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	1105	2417	3728	4141	4004	2995	1847	475	350	311	347	552	2011	1918	4134
<u>Cost</u>	\$389.66	\$483.00	\$588.73	\$716.13	\$492.59	\$428.00	\$331.56	\$190.91	\$292.77	\$282.02	\$350.19	\$233.91	\$382.99	\$372.20	\$776.85

2009 YTD Total Usage (kwh) = 23,085
2009 YTD Total Cost = \$4,850.12

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2010											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	3360	3567	2892	585	1189	400	303	342	308	1184	3113	4022
<u>Cost</u>	\$481.87	\$569.27	\$533.39	\$212.58	\$227.32	\$160.27	\$145.14	\$136.06	\$131.83	\$267.07	\$459.14	\$547.56

2010 YTD Total Usage (kwh) = 21,265
2010 YTD Total Cost = \$3,871.50

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2011											
<u>Month</u>	Jan	Feb	Mar	Apr	May (1)	June	July (1)	Aug	Sept (2)	Oct	Nov	Dec
<u>kwh used</u>	4040	3667	3341	2172	286	319	293	0	678	1473	3257	4579
<u>Cost</u>	\$460.89	\$493.33	\$415.59	\$338.11	-\$457.97	\$144.99	-\$130.93	\$0.00	\$346.60	\$317.96	\$487.69	\$588.15

2011 YTD Total Usage (kwh) = 24,105
2011 YTD Total Cost = \$3,004.41

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2012											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	4027	4141	1516	515	334	344	289	325	303	0	1065	2601
<u>Cost</u>	\$523.86	\$549.93	\$287.00	\$155.04	\$138.66	\$161.01	\$134.87	\$154.12	\$316.80		\$302.85	\$520.97
Account Holder - Shaw								LATA				

2012 YTD Total Usage (kwh) = 15,460
2012 YTD Total Cost = \$3,245.11

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2013											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	2594	2875	2257	740	377	358	344	354	314	641	2658	3161
<u>Cost</u>	\$316.55	\$522.94	\$485.38	\$394.71	\$345.18	\$347.92	\$351.75	\$349.49	\$344.31	123.75 *	\$515.42	\$677.78
LATA												

*- NYSEG error on October billing. LATA notified NYSEG of error and will get corrected bill

2013 YTD Total Usage (kwh) = 16,673
2013 YTD Total Cost = \$4,651.43

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2014											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	3356	3211	2684	1034	373							
<u>Cost</u>	\$793.03	\$570.31	\$581.33	\$359.97	\$296.86							
LATA												

2014 YTD Total Usage (kwh) = 10,658
2014 YTD Total Cost = \$2,601.50

- (1) = May and July 2011 cost is a previous deposit with interest credited back to account.
(2) = Usage and costs in September 2011 cover August 2011 as well.



Los Alamos Technical Associates, Inc.
756 Park Meadow Road
Westerville, OH 43081

Field Data Reading Sheet

Site Name

Project Number:

Date:

Weather:

VESTAL

11130644

6/5/2014

Sunny, 70s

Sampled By:

S. Samaroo

Instrument Identification

Make/Model	PID		Other
	Cal info	NA	NA

Main Equipment Building

Main Control Panel

Hour Meter Reading - SVE Unit

Control Box Locked

Control Door Locked

18315.9

No Lock

No Lock

SVE Pumping Unit

Injection Blower Temp

Injection Blower Temp Setting

Pressure After Injection Blower

Vacuum Blower Temp

Vacuum Blower Temp Setting

Vacuum After Filter

Pressure After Vacuum Blower

190

--

19

150

--

16

19

°F

" H2O

°F

" H2O

" H2O

Grease Seals Checked

Oil Levels Checked

Belts Checked for Wear

☒

Yes

☐

No

☒

Yes

☐

No

☒

Yes

☐

No

Date of last Grease

Date of Last Oil Change

Belt Guard in Place

11/15/2011

11/15/2011

Yes

Alarms Present (described below if Yes)

☐

Yes

☒

No

Comments Andrew Smith (ACE representative) on-site, 1135-1200

General Site Observations

Check and Note Condition of Site

Grass around Buildings

Vines and Weeds around Buildings

☐

OK

☒

Trimmed

☐

OK

☒

Trimmed

Comments Vines around main building sprayed with Roundup.
Grass around main building, cell 1, and cell 2 trimmed with weedeater.

Field Activity Checklist

SVE Wellhead air Flows Measured

SVE Wells Sampled

Carbon Changeout Performed

Water Removal Performed

Exterior of Main building and Cell Buildings Inspected

☐

Yes

☒

No

☐

Yes

☒

No

☐

Yes

☒

No

☒

Yes

☐

No

Summary of Process Air Sampling NA

Summary of Other Activities NA



Site Name VESTAL Sampled By: S. Samaroo Date 6/5/2014

Carbon Bed System

Check all aboveground piping, valves, fittings and other components for cracks or leaks.
Check Carbon Beds connections and associated instrumentation

Pressure Before GAC Unit 1	35	" H2O
Temperature Before GAC Unit 1	130	F
Pressure Between GACUnit 1 and GAC Unit 2	30	"H2O
Pressure Before GAC Unit 2	7	" H2O
Temperature Before GAC Unit 2	80	F

Water Storage Unit

Check all aboveground piping, valves, fittings and other components for cracks or leaks.
Check Carbon Beds connections and associated instrumentation

Volume of Water in Storage Tank	0	Gallons
Water in Containment Vessel	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Amount 0 Inches

Cell 1 Distribution Building

Check all aboveground piping, valves, fittings and other components for cracks or leaks and adequacy of seals

Building Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Control Box Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Control Box Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	240 V Disconnect On <input type="checkbox"/> Yes <input type="checkbox"/> No
Selector Switch	<input type="checkbox"/> MAN <input type="checkbox"/> OFF <input checked="" type="checkbox"/> AUTO	
Vacuum Status Light	<input checked="" type="checkbox"/> OFF <input type="checkbox"/> ON	
Electrical Heat Breaker	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Heater Thermostat Setting	38	°F
Pressure at Injection Manifold	110	"H2O
Temperature at Injection Manifold	64	°F
Vacuum at Vacuum Manifold	50	"H2O
Temperature at Vacuum Manifold	65	°F
Vacuum at Knockout Tank	28	"H2O
Water Pump Pressure Relief Settings	--	psi

Cell 2 Distribution Building

Check all aboveground piping, valves, fittings and other components for cracks or leaks and adequacy of seals

Building Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Control Box Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Control Box Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	240 V Disconnect On <input type="checkbox"/> Yes <input type="checkbox"/> No
Selector Switch	<input type="checkbox"/> MAN <input type="checkbox"/> OFF <input checked="" type="checkbox"/> AUTO	
Vacuum Status Light	<input checked="" type="checkbox"/> OFF <input type="checkbox"/> ON	
Electrical Heat Breaker	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Heater Thermostat Setting	40	°F
Pressure at Injection Manifold	112	"H2O
Temperature at Injection Manifold	68	°F
Vacuum at Vacuum Manifold	48	"H2O
Temperature at Vacuum Manifold	68	°F
Vacuum at Knockout Tank	18	"H2O
Water Pimp Pressure Relief Settings	--	psi

Comments -NONE

Daily Quality Control Report

Date: 6/5/2014		Report No.						
Project: VESTAL	Day:	Su	M	T	W	Th	F	Sa
Project no.: 11130644	Weather:	Clear	Cloudy		Overcast		Rain	Snow
Project Manager: Shannon Lloyd	Temp. (°F)	To 32°	32° - 50°		50° - 70°		70° - 85°	85° up
Project QC Officer:	Wind:	Still	Moderate		High			
	Humidity:	Dry	Moderate		High			
Personnel onsite:								
Sunil Samaroo (URS)								
Andrew Smith (ACE representative) on-site, 1135-1200								
Sampling equipment on site:								
N/A								
Work performed:								
Performed general site observations, recorded system readings in main equipment building,								
Cell 1 distribution building, and Cell 2 distribution building.								
Vines around main building sprayed with Roundup.								
Grass around main building, cell 1, and cell 2 trimmed with weedeater.								

Daily Quality Control Report (continued)

Project: VESTAL

Report no.:

Project no.: 11130644

Date: 6/5/2014

Quality control activities (including field calibrations):
N/A
Health and safety levels and activities:
Problems encountered/corrective actions taken:
Special notes:
Tomorrow's expectations:

Sheet 2 of 2

By: Sunil Samaroo Title: Environmental Scientist