



Los Alamos Technical Associates, Inc.

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May 9, 2014

Mr. Saqib Khan  
Project Manager  
US Army Corps of Engineers  
Kansas City District  
601 East 12th Street  
Kansas City, Missouri 64106

SUBJECT: May 2014 Operating Report for the Vestal Well field 1-1 Superfund Site, Area 4,  
Vestal, New York

Dear Mr. Khan:

Attached is the monthly report for May 2014 on the activities being performed at the Vestal Well field 1-1 Superfund Site, Area 4, Vestal, New York. This report details the activities and data collected at the site over the operating period.

If you have any questions, please feel free call me at (614) 508-1200.

Sincerely,  
LOS ALAMOS TECHNICAL ASSOCIATES, INC.

A handwritten signature in blue ink, appearing to read 'Shannon Lloyd', is written over the typed name.

Shannon Lloyd  
Sr. Project Manager

Attachments

cc: Sharon Trocher- USEPA  
Payson Long – NYS DEC  
Tom Cimorelli –USACE-NYD  
Timothy Leonard – USACE- NYD  
Frank Bales –USACE-NWK  
File

TO: Saqib Khan, Project Manager  
United States Army Corps of Engineers (USACE)

FROM: Shannon Lloyd, Project Manager  
Los Alamos Technical Associates, Inc. (LATA)

SUBJECT: May 2014 Monthly Report on Activities at the Vestal Well field 1-1 Superfund Site, Area 4, Vestal, New York

**LATA Project # 11202**  
**Contract # W912DQ-09-D-3003,**  
**Task Order # 008**

DATE: May 9, 2014

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## **CURRENT ACTIVITIES**

LATA's technician visited the Vestal Area 4 Site for the regularly scheduled monthly O&M visit on May 8, 2014 to perform the routine monthly inspection and testing of the facilities and equipment.

Work performed during the May 8<sup>th</sup> visit was; inspect the main treatment system and cell buildings and surrounding areas for issues, inspect the equipment in the main building and ancillary buildings, re-start the system to verify operation, collect data and equipment readings, removed insulating foam around exhaust fan in main building, set heaters to low, vines around main building sprayed with Roundup, and grass around main building trimmed with weedeater. Details of the visit are attached on the site visit sheets.

No other operational issues were noted during the inspection. Both the distribution buildings and the adjacent parking lot area were inspected and no issues were noted. The site inspection forms detailing the data readings collected and observations during the site visit are attached to this report.

There were no communications or concerns with local municipalities or others during this inspection.

The electrical use report is attached to this report detailing the month by month electric usage for the site.

### **Blower Run Hours**

<b>Date</b>	<b>Hour Meter Reading</b>
04/07/14	18,313.4
05/08/14	18,314.4
<b>1.0 hrs. run time</b>	

## **OUTSTANDING ISSUES/RESOLUTIONS**

None at this time

## **PLANS FOR NEXT MONTH**

Plans for the June 2014 visit includes inspection and collection of SVE system readings and its components and other maintenance as required.

**TOTAL ELECTRICITY USAGE**  
**DW96941964 Vestal Well Field**

<u>Year</u>	2008			2009											
<u>Month</u>	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	1105	2417	3728	4141	4004	2995	1847	475	350	311	347	552	2011	1918	4134
<u>Cost</u>	\$389.66	\$483.00	\$588.73	\$716.13	\$492.59	\$428.00	\$331.56	\$190.91	\$292.77	\$282.02	\$350.19	\$233.91	\$382.99	\$372.20	\$776.85

2009 YTD Total Usage (kwh) = 23,085  
2009 YTD Total Cost = \$4,850.12

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2010											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	3360	3567	2892	585	1189	400	303	342	308	1184	3113	4022
<u>Cost</u>	\$481.87	\$569.27	\$533.39	\$212.58	\$227.32	\$160.27	\$145.14	\$136.06	\$131.83	\$267.07	\$459.14	\$547.56

2010 YTD Total Usage (kwh) = 21,265  
2010 YTD Total Cost = \$3,871.50

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2011											
<u>Month</u>	Jan	Feb	Mar	Apr	May (1)	June	July (1)	Aug	Sept (2)	Oct	Nov	Dec
<u>kwh used</u>	4040	3667	3341	2172	286	319	293	0	678	1473	3257	4579
<u>Cost</u>	\$460.89	\$493.33	\$415.59	\$338.11	-\$457.97	\$144.99	-\$130.93	\$0.00	\$346.60	\$317.96	\$487.69	\$588.15

2011 YTD Total Usage (kwh) = 24,105  
2011 YTD Total Cost = \$3,004.41

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2012											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	4027	4141	1516	515	334	344	289	325	303	0	1065	2601
<u>Cost</u>	\$523.86	\$549.93	\$287.00	\$155.04	\$138.66	\$161.01	\$134.87	\$154.12	\$316.80		\$302.85	\$520.97
<b>Account Holder - Shaw</b>								<b>LATA</b>				

2012 YTD Total Usage (kwh) = 15,460  
2012 YTD Total Cost = \$3,245.11

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2013											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	2594	2875	2257	740	377	358	344	354	314	641	2658	3161
<u>Cost</u>	\$316.55	\$522.94	\$485.38	\$394.71	\$345.18	\$347.92	\$351.75	\$349.49	\$344.31	123.75 *	\$515.42	\$677.78
<b>LATA</b>												

\*- NYSEG error on October billing. LATA notified NYSEG of error and will get corrected bill

2013 YTD Total Usage (kwh) = 16,673  
2013 YTD Total Cost = \$4,651.43

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2014											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	3356	3211	2684	1034								
<u>Cost</u>	\$793.03	\$570.31	\$581.33	\$359.97								
<b>LATA</b>												

2014 YTD Total Usage (kwh) = 10,285  
2014 YTD Total Cost = \$2,304.64

(1) = May and July 2011 cost is a previous deposit with interest credited back to account.

(2) = Usage and costs in September 2011 cover August 2011 as well.



Los Alamos Technical Associates, Inc.  
756 Park Meadow Road  
Westerville, OH 43081

Field Data Reading Sheet

Site Name

Project Number:

Date:

Weather:

VESTAL

11130644

5/8/2014

Sunny, 60s

Sampled By:

S. Samaroo

Instrument Identification

Make/Model	PID		Other
	Cal info	NA	NA

Main Equipment Building

Main Control Panel

Hour Meter Reading - SVE Unit

Control Box Locked

Control Door Locked

18314.4

No Lock

No Lock

SVE Pumping Unit

Injection Blower Temp

Injection Blower Temp Setting

Pressure After Injection Blower

Vacuum Blower Temp

Vacuum Blower Temp Setting

Vacuum After Filter

Pressure After Vacuum Blower

185

--

-30

135

--

16

< 15

°F

" H2O

°F

" H2O

Grease Seals Checked

Oil Levels Checked

Belts Checked for Wear

☒

Yes

☐

No

☒

Yes

☐

No

☒

Yes

☐

No

Date of last Grease

Date of Last Oil Change

Belt Guard in Place

11/15/2011

11/15/2011

Yes

Alarms Present (described below if Yes)

☐

Yes

☒

No

Comments Ed Borden (ACE representative) on-site, (937) 260-1689

General Site Observations

Check and Note Condition of Site

Grass around Buildings

Vines and Weeds around Buildings

☐

OK

☒

Trimmed

☐

OK

☒

Trimmed

Comments

Removed insulating foam around fan, heater set to low, vines around main building sprayed with Roundup, and grass around main building trimmed with weedeater.

Field Activity Checklist

SVE Wellhead air Flows Measured

SVE Wells Sampled

Carbon Changeout Performed

Water Removal Performed

Exterior of Main building and Cell Buildings Inspected

☐

Yes

☒

No

☐

Yes

☒

No

☐

Yes

☒

No

☐

Yes

☒

No

☒

Yes

☐

No

Summary of Process Air Sampling

NA

Summary of Other Activities

NA



Site Name VESTAL Sampled By: S. Samaroo Date 5/8/2014

Carbon Bed System

Check all aboveground piping, valves, fittings and other components for cracks or leaks.  
Check Carbon Beds connections and associated instrumentation

Pressure Before GAC Unit 1	40	" H2O
Temperature Before GAC Unit 1	120	F
Pressure Between GACUnit 1 and GAC Unit 2	30	"H2O
Pressure Before GAC Unit 2	7	" H2O
Temperature Before GAC Unit 2	65	F

Water Storage Unit

Check all aboveground piping, valves, fittings and other components for cracks or leaks.  
Check Carbon Beds connections and associated instrumentation

Volume of Water in Storage Tank	0	Gallons
Water in Containment Vessel	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Amount 0 Inches

Cell 1 Distribution Building

Check all aboveground piping, valves, fittings and other components for cracks or leaks and adequacy of seals

Building Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Control Box Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Control Box Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	240 V Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Selector Switch	<input type="checkbox"/> MAN <input type="checkbox"/> OFF <input checked="" type="checkbox"/> AUTO			
Vacuum Status Light	<input checked="" type="checkbox"/> OFF <input type="checkbox"/> ON			
Electrical Heat Breaker	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Heater Thermostat Setting	38	°F		
Pressure at Injection Manifold	115	"H2O		
Temperature at Injection Manifold	54	°F		
Vacuum at Vacuum Manifold	55	"H2O		
Temperature at Vacuum Manifold	58	°F		
Vacuum at Knockout Tank	> 30	"H2O		
Water Pump Pressure Relief Settings	--	psi		

Cell 2 Distribution Building

Check all aboveground piping, valves, fittings and other components for cracks or leaks and adequacy of seals

Building Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Control Box Locked	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Control Box Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	240 V Disconnect On	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Selector Switch	<input type="checkbox"/> MAN <input type="checkbox"/> OFF <input checked="" type="checkbox"/> AUTO			
Vacuum Status Light	<input checked="" type="checkbox"/> OFF <input type="checkbox"/> ON			
Electrical Heat Breaker	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Heater Thermostat Setting	40	°F		
Pressure at Injection Manifold	115	"H2O		
Temperature at Injection Manifold	56	°F		
Vacuum at Vacuum Manifold	46	"H2O		
Temperature at Vacuum Manifold	58	°F		
Vacuum at Knockout Tank	19	"H2O		
Water Pimp Pressure Relief Settings	--	psi		

Comments -NONE

## Daily Quality Control Report

<b>Date:</b> 5/8/2014		<b>Report No.</b>						
<b>Project:</b> VESTAL	<b>Day:</b>	Su	M	T	W	Th	F	Sa
<b>Project no.:</b> 11130644	<b>Weather:</b>	Clear	Cloudy		Overcast		Rain	Snow
<b>Project Manager:</b> Shannon Lloyd	<b>Temp. (°F)</b>	To 32°	32° - 50°		50° - 70°		70° - 85°	85° up
<b>Project QC Officer:</b>	<b>Wind:</b>	Still	Moderate		High			
	<b>Humidity:</b>	Dry	Moderate		High			
<b>Personnel onsite:</b>								
Sunil Samaroo (URS)								
Ed Borden (ACE representative) on-site, (937) 260-1689								
<b>Sampling equipment on site:</b>								
N/A								
<b>Work performed:</b>								
Performed general site observations, recorded system readings in main equipment building,								
Cell 1 distribution building, and Cell 2 distribution building.								
Removed insulating foam around fan, heater set to low, vines around main building sprayed								
With Roundup, and grass around main building trimmed with weedeater.								

## Daily Quality Control Report (continued)

Project: VESTAL

Report no.:

Project no.: 11130644

Date: 5/8/2014

<b>Quality control activities (including field calibrations):</b>
N/A
<b>Health and safety levels and activities:</b>
<b>Problems encountered/corrective actions taken:</b>
<b>Special notes:</b>
<b>Tomorrow's expectations:</b>

Sheet 2 of 2

By: Sunil Samaroo Title: Environmental Scientist