



Los Alamos Technical Associates, Inc.

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January 16, 2015

Mr. Saqib Khan
Project Manager
US Army Corps of Engineers
Kansas City District
601 East 12th Street
Kansas City, Missouri 64106

SUBJECT: January 2015 Operating Report for the Vestal Well field 1-1 Superfund Site, Area 4,
Vestal, New York

Dear Mr. Khan:

Attached is the monthly report for January 2015 on the activities being performed at the Vestal Well field 1-1 Superfund Site, Area 4, Vestal, New York. This report details the activities and data collected at the site over the operating period.

If you have any questions, please feel free call me at (614) 508-1200.

Sincerely,
LOS ALAMOS TECHNICAL ASSOCIATES, INC.

A handwritten signature in blue ink, appearing to read 'Shannon Lloyd', is written over a horizontal line.

Shannon Lloyd
Sr. Project Manager

Attachments

cc: Sharon Trocher- USEPA
Payson Long – NYS DEC
Tom Cimorelli –USACE-NYD
Timothy Leonard – USACE- NYD
Frank Bales –USACE-NWK
File

TO: Saqib Khan, Project Manager
United States Army Corps of Engineers (USACE)

FROM: Shannon Lloyd, Project Manager
Los Alamos Technical Associates, Inc. (LATA)

SUBJECT: December 2014 Monthly Report on Activities at the Vestal Well field 1-1 Superfund Site, Area 4,
Vestal, New York

LATA Project # 11202
Contract # W912DQ-09-D-3003,
Task Order # 008

DATE: January 16, 2015

CURRENT ACTIVITIES

LATA's technician visited the Vestal Area 4 Site for the regularly scheduled monthly O&M visit on January 9, 2015 to perform the routine monthly inspection and testing of the facilities and equipment.

Work performed during the January 9th visit was; inspect the main treatment system and cell buildings and surrounding areas for issues, inspect the equipment in the main building and ancillary buildings, re-start the system to verify operation, and collect data and equipment readings in the main building and ancillary buildings,. Details and photos of the visit are attached. The site inspection forms detailing the data readings collected and observations during the site visit are attached to this report.

No other operational issues were noted during the inspection. Both the distribution buildings and the adjacent parking lot area were inspected and no issues were noted.

There were no communications or concerns with local municipalities or others during this inspection.

Blower Run Hours

Date	Hour Meter Reading
12/3/14	18,322.7
01/09/15	18,323.8
1.1 hrs. run time	

OUTSTANDING ISSUES/RESOLUTIONS

None

PLANS FOR NEXT MONTH

Plans for the February 2015 visit includes inspection and collection of SVE system readings and its components and other maintenance as required.

TOTAL ELECTRICITY USAGE
DW96941964 Vestal Well Field

<u>Year</u>	2008			2009											
<u>Month</u>	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	1105	2417	3728	4141	4004	2995	1847	475	350	311	347	552	2011	1918	4134
<u>Cost</u>	\$389.66	\$483.00	\$588.73	\$716.13	\$492.59	\$428.00	\$331.56	\$190.91	\$292.77	\$282.02	\$350.19	\$233.91	\$382.99	\$372.20	\$776.85

2009 YTD Total Usage (kwh) = 23,085
2009 YTD Total Cost = \$4,850.12

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2010											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	3360	3567	2892	585	1189	400	303	342	308	1184	3113	4022
<u>Cost</u>	\$481.87	\$569.27	\$533.39	\$212.58	\$227.32	\$160.27	\$145.14	\$136.06	\$131.83	\$267.07	\$459.14	\$547.56

2010 YTD Total Usage (kwh) = 21,265
2010 YTD Total Cost = \$3,871.50

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2011											
<u>Month</u>	Jan	Feb	Mar	Apr	May (1)	June	July (1)	Aug	Sept (2)	Oct	Nov	Dec
<u>kwh used</u>	4040	3667	3341	2172	286	319	293	0	678	1473	3257	4579
<u>Cost</u>	\$460.89	\$493.33	\$415.59	\$338.11	-\$457.97	\$144.99	-\$130.93	\$0.00	\$346.60	\$317.96	\$487.69	\$588.15

2011 YTD Total Usage (kwh) = 24,105
2011 YTD Total Cost = \$3,004.41

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2012											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	4027	4141	1516	515	334	344	289	325	303	0	1065	2601
<u>Cost</u>	\$523.86	\$549.93	\$287.00	\$155.04	\$138.66	\$161.01	\$134.87	\$154.12	\$316.80		\$302.85	\$520.97
Account Holder - Shaw								LATA				

2012 YTD Total Usage (kwh) = 15,460
2012 YTD Total Cost = \$3,245.11

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2013											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	2594	2875	2257	740	377	358	344	354	314	641	2658	3161
<u>Cost</u>	\$316.55	\$522.94	\$485.38	\$394.71	\$345.18	\$347.92	\$351.75	\$349.49	\$344.31	123.75 *	\$515.42	\$677.78
LATA												

*- NYSEG error on October billing. LATA notified NYSEG of error and will get corrected bill

2013 YTD Total Usage (kwh) = 16,673
2013 YTD Total Cost = \$4,651.43

Entire Year Using Renewable Electricity Delivered by New York State Electric & Gas

<u>Year</u>	2014											
<u>Month</u>	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec
<u>kwh used</u>	3356	3211	2684	1034	373	391	286	350	324	352	1740	2204
<u>Cost</u>	\$793.03	\$570.31	\$581.33	\$359.97	\$296.86	\$294.20	\$44.15	\$294.56	\$292.42	\$295.25	\$415.87	\$238.94
LATA												

2014 YTD Total Usage (kwh) = 16,305
2014 YTD Total Cost = \$4,476.89

(1) = May and July 2011 cost is a previous deposit with interest credited back to account.

(2) = Usage and costs in September 2011 cover August 2011 as well.

SITE PHOTO LOG



Cell 2 Distribution Building



Cell 1 Distribution Building



Main Building



Main Building

SITE VISIT SHEETS



Los Alamos Technical Associates, Inc.
756 Park Meadow Road
Westerville, OH 43081

Field Data Reading Sheet

Site Name VESTAL Sampled By: S. Samaroo
Project Number: 11130644
Date: 1/9/2015
Weather: Overcast, 20s

Instrument Identification

Make/Model	PID		Other
	Cal info	NA	

Main Equipment Building

Main Control Panel _____ Control Box Locked No Lock Control Door Locked No Lock

Hour Meter Reading - SVE Unit 18323.8

SVE Pumping Unit

Injection Blower Temp	<u>130</u>	°F
Injection Blower Temp Setting	<u>--</u>	
Pressure After Injection Blower	<u>10</u>	" H2O
Vacuum Blower Temp	<u>< 130</u>	°F
Vacuum Blower Temp Setting	<u>--</u>	
Vacuum After Filter	<u>16</u>	" H2O
Pressure After Vacuum Blower	<u>< 5</u>	" H2O

Grease Seals Checked	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Date of last Grease <u>11/15/2011</u>
Oil Levels Checked	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Date of Last Oil Change <u>11/15/2011</u>
Belts Checked for Wear	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Belt Guard in Place <u>Yes</u>

Alarms Present (described below if Yes) ☐ Yes ☒ No

Comments

General Site Observations

Check and Note Condition of Site

Grass around Buildings	<input checked="" type="checkbox"/> OK	<input type="checkbox"/> Trimmed
Vines and Weeds around Buildings	<input checked="" type="checkbox"/> OK	<input type="checkbox"/> Trimmed

Comments

Field Activity Checklist

SVE Wellhead air Flows Measured	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
SVE Wells Sampled	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Carbon Changeout Performed	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Water Removal Performed	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Exterior of Main building and Cell Buildings Inspected	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No

Summary of Process Air Sampling

NA

Summary of Other Activities

NA



Site Name VESTAL Sampled By: S. Samaroo Date 1/9/2015

Carbon Bed System

Check all aboveground piping, valves, fittings and other components for cracks or leaks.
Check Carbon Beds connections and associated instrumentation

Pressure Before GAC Unit 1 40 " H₂O
Temperature Before GAC Unit 1 80 F

Pressure Between GAC Unit 1 and GAC Unit 2 30 "H₂O

Pressure Before GAC Unit 2 7 " H₂O
Temperature Before GAC Unit 2 32 F

Water Storage Unit

Check all aboveground piping, valves, fittings and other components for cracks or leaks.
Check Carbon Beds connections and associated instrumentation

Volume of Water in Storage Tank 0 Gallons
Water in Containment Vessel ☐ Yes ☒ No Amount 0 Inches

Cell 1 Distribution Building

Check all aboveground piping, valves, fittings and other components for cracks or leaks and adequacy of seals

Building Locked ☒ Yes ☐ No
Control Box Locked ☒ Yes ☐ No
Control Box Disconnect On ☐ Yes ☐ No 240 V Disconnect On ☐ Yes ☐ No
Selector Switch ☐ MAN ☐ OFF ☒ AUTO
Vacuum Status Light ☒ OFF ☐ ON

Electrical Heat Breaker ☒ Yes ☐ No
Heater Thermostat Setting 38 °F
Pressure at Injection Manifold 115 "H₂O
Temperature at Injection Manifold 40 °F
Vacuum at Vacuum Manifold 57 "H₂O
Temperature at Vacuum Manifold 40 °F
Vacuum at Knockout Tank 28.5 "H₂O
Water Pump Pressure Relief Settings -- psi

Cell 2 Distribution Building

Check all aboveground piping, valves, fittings and other components for cracks or leaks and adequacy of seals

Building Locked ☒ Yes ☐ No
Control Box Locked ☒ Yes ☐ No
Control Box Disconnect On ☐ Yes ☐ No 240 V Disconnect On ☐ Yes ☐ No
Selector Switch ☐ MAN ☐ OFF ☒ AUTO
Vacuum Status Light ☒ OFF ☐ ON

Electrical Heat Breaker ☒ Yes ☐ No
Heater Thermostat Setting 40 °F
Pressure at Injection Manifold 117 "H₂O
Temperature at Injection Manifold 36 °F
Vacuum at Vacuum Manifold 48 "H₂O
Temperature at Vacuum Manifold 40 °F
Vacuum at Knockout Tank 16.5 "H₂O
Water Pimp Pressure Relief Settings -- psi

Comments -NONE

Signature of Operator/Tech Sunil Samaroo Date 1/9/2015