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A Member of The IT Group

March 4, 2002

Mr. Bert W. Finch New York State Electric & Gas Corporation Corporate Drive, Kirkwood Industrial Park P.O. Box 5224 Binghamton, New York 13902-5224

Subject: Semi-Annual Status Report – July, 2001 to December, 2001 Air Sparge/SVE System - Operation & Maintenance Norwich Former MGP Site Birdsall Road, Norwich, New York IT Corporation Project: 108196

Dear Mr. Finch;

This status report details the operational status of the Air Sparge/Soil Vapor Extraction treatment system at the Norwich former MGP Site. This semi-annual status report covers the period from July 1, 2001 through December 31, 2001.

Total run time for the air sparge and soil vapor extraction (SVE) system during the current reporting period was approximately 74%. The failure of the SVE blower motor was responsible for the majority of the downtime (38 days) during the current reporting period. One day of downtime was experienced during July 2001 due to the failure of the equipment enclosure ventilation fan. Three days of downtime were experienced in September 2001 due to a high temperature alarm on the SVE system. The downtime in December (11 days) was due to the failure of the heat exchanger flexible discharge hose. The need for the replacement of the heat exchanger flexible discharge hose. The need for the replacement of the heat exchanger hose was observed during early December and was subsequently repaired on December 17. The majority of the flexible process hose at the site has now been replaced with flexible steel galvanized hose, which should prevent further occurrences of downtime due to hose failures. One remaining partial section of non-metallic hose located between the heat exchanger and the vapor phase carbons will be replaced during the next reporting period. The remaining downtime for the reporting period was due to normal treatment system maintenance activities. Total run time for the treatment system since start up is approximately 65%.

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Enhancements were installed at the site between December 3 and December 21, 2001 to allow for the treatment of subsurface soils and groundwater to the south of the NYSEG building, in the vicinity of GW91-6. This work consisted of the installation of eight air sparge wells, approximately 150 lineal feet of horizontal vent piping, and three additional monitoring wells. Provisions were made to connect the new air sparge and SVE piping to the existing treatment system. Details of these activities can be found in "*Interim Remedial Measures Work Plan for System Enhancement, Norwich Former MGP Site, Norwich, NY, Prepared by IT Corporation, November 20, 2001*". Start-up and monitoring of the system enhancement will be performed in January 2002 and findings will be presented in the next semi-annual report.

The following sections present data associated with each component of the air sparge/SVE system from July 1, 2001 through December 31, 2001.

OPERATION AND MAINTENANCE

Operation and Maintenance (O&M) visits were performed monthly during the reporting period. O&M visits were performed on July 12, August 7, September 28, October 16, November 20, and December 28, 2001. Additional site visits were conducted on July 24 and 25, 2001 to repair the ventilation fan for the equipment enclosure which had failed. An additional site visit was also performed on October 1, 2001 in response to a system alarm indicating a high temperature condition in the SVE system. Site work was also performed on October 25, November 2, 15 and 19 to accommodate the diagnosis, removal and subsequent replacement of the SVE blower motor, which was found to have failed during the October 16, 2001 O&M visit.

During each O&M visit, the system was monitored for airflow and volatile organic compounds (VOCs) utilizing a thermal anemometer and a photoionization detector (PID). Sparge Point Monitoring Points (SPMPs) and selected monitoring wells were monitored for depth to water and dissolved oxygen to track trends in groundwater. Vapor Point Monitoring Points (VPMPs) were checked for vacuum influence during each visit to verify the presence of a net negative pressure within the subsurface of the treatment zone. Individual system components were also monitored to ensure that all process systems were operating within design parameters.

In addition, routine maintenance was performed on treatment system equipment, including greasing of motors, bearings, and oil changes for the rotary lobe blowers. Building ventilation openings were checked regularly to maintain the required ventilation through the treatment building. The SVE heat exchanger was checked during each O&M visit to insure influent and effluent process air temperatures were within desired ranges.

SIGNIFICANT OPERATIONAL NOTES

There were three operational problems associated with components of the treatment system during the current period. The ventilation fan for the equipment enclosure was found to have failed during a site visit on July 24, 2001. The treatment system was temporarily shut down until a replacement ventilation fan could be obtained. A replacement ventilation fan was reinstalled on July 25, 2001 and the system was returned to normal operation.

The most significant event to affect system operation was the failure of the SVE blower motor during October 2001. Due to the size and weight of the motor (approximately 600 pounds), it was necessary to perform the initial diagnosis of the motor at the project site. A determination was then made that the motor would require either a major overhaul or replacement. Specialized lifting equipment was utilized to remove the motor on November 2, 2001 and the motor was subsequently brought to a factory authorized service center for evaluation. This evaluation indicated an overhaul of the motor would be more costly than the purchase of a replacement motor. A new motor was brought to the site and installed on November 15, 2001. Final electrical connections were performed by an electrician from Allied Electric, Incorporated on November 19, 2001. The SVE and air sparge systems were returned to normal service on November 19, 2001.

During site work associated with the system enhancement being performed in December 2001, the hose connecting the heat exchanger to the vapor phase carbons was observed to be deteriorating. Project personnel attempted to make temporary repairs and system operation was maintained from December 3 through December 6, 2001, utilizing these temporary repairs. As a result of the poor condition of the fabric based hose, the system was shut down on December 6, 2001 until replacement materials could be obtained and installed. The installation of the new flexible steel transfer hose was performed on December 17, 2001, at which time the system was restarted.

A remote telemetry unit (RTU) was installed on April 23, 2001. This unit was designed notify IT Corporation personnel in the event of a system shutdown. Project personnel were alerted of alarm conditions on two occasions during the current reporting period. An alarm was received on September 30, 2001 indicating a high SVE temperature condition. An alarm was also received on October 12, 2001 indicating a low pressure condition in the SVE system, later identified as the failure of the SVE blower motor.

SOIL VAPOR EXTRACTION SYSTEM

The SVE system was initially activated on December 17, 1999. The three primary horizontal vapor extraction legs have been active on a rotational basis during all phases of system operation. MOVs connected to electronic timers control individual ball valves on each of the three primary SVE legs. Each SVE leg is programmed to run for 8 hours per day.

The SVE system operated at an average flow of 1,184 standard cubic feet per minute (scfm) during the reporting period as measured at the SVE blower effluent. Calculations show a total of 4.39 pounds of Benzene, Toluene, Ethylbenzene and total Xylene (BTEX) were removed during the current reporting period and a cumulative total of 456.72 pounds of BTEX removed since start-up. A total of 577.87 pounds of total VOCs have been calculated to have been removed by the system since start up. System operating data and removal calculations are shown in **Table 1**. VOC recovery data is graphed and illustrated in **Figure 1**. Less than one gallon of condensate was drained from the SVE system during the reporting period.

SVE SYSTEM EFFLUENT

Vapor phase carbon units were installed in the treatment system to adsorb VOCs and maintain a system discharge within permitted levels. During early periods of system operation, these vapor phase units were effective in reducing VOC levels in the system final effluent. As system operation continued, a reduction in efficiency was observed. However, declining influent VOC levels allowed the system to continue operating while keeping within permitted discharge levels.

Vapor phase carbon units were changed out on December 21, 2001. This will allow the throughput of potential higher concentrations of VOCs as a result of operating the additional air

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sparge/SVE leg which was recently installed. Start-up of the new leg is currently scheduled for January, 2002.

Air samples were collected for laboratory analysis during the August, 2001 site visit to track system removal efficiency, and to verify compliance with the air discharge permit. Analytical results of air samples collected during the current period, historical data, and permitted short term and annual guidance levels are presented in **Table 2**. All analytes in these samples show effluent concentrations below permitted levels. Annual discharges for the system continue to be within acceptable levels. System effluent concentrations will continue to be tracked monthly with a PID and periodically utilizing laboratory analysis to monitor compliance with discharge limits. Laboratory analytical reports have been included as **Appendix A**.

AIR SPARGE SYSTEM

The air sparge system was initially activated on January 7, 2000. The sparge system is divided into three individual legs, each corresponding to one of the three individual SVE legs. Each sparge leg runs for 6 hours with its respective SVE leg, with an hour of idle time prior to activation of the respective SVE leg and an hour of idle time prior to the automated switch to the next SVE leg. There are a total of 17 active sparge points connected to the treatment system. Each sparge point has operated at a flow rate of approximately 10.2 scfm during the period, with an average flow of approximately 57.9 scfm per active leg.

Dissolved oxygen levels were measured in monitoring wells during O&M visits beginning in February 2000. Based upon the data collected, effective distribution of sparge air is being achieved. Historical dissolved oxygen data available since February 2000 is tabulated and shown in **Table 3**. Air distribution trends and dissolved oxygen levels in monitoring points will continue to be monitored during future O&M visits to anticipate maintenance actions needed in order to maintain desired air flow rates to the treatment zone.

SYSTEM TREATMENT EFFICIENCY

Select monitoring wells as well as SPMPs have been sampled quarterly to track the progress of the treatment system. Monitoring wells were sampled during the current reporting period on August 7 and November 20, 2001. The groundwater samples were analyzed per USEPA

Method 8021 for VOCs and USEPA Method 8270 for SVOCs (PAHs only). All available data has been tabulated and is presented in **Table 4**. A site layout drawing showing the site features, below grade piping layout, and monitoring well locations has been included as **Appendix B**.

SPMP-1 and SPMP-2 are the primary monitoring points in the vicinity of the treatment area that would be affected by the remedial action. Analytical results show a continued decreasing trend in total VOC and SVOC concentrations in these two monitoring points since May 2000.

Groundwater sampling events are scheduled to be performed in February and May, 2002. Analytical results will be reported in the next status report.

PROPOSED ACTIVITIES

Proposed activities for the next reporting period include:

- Start-up and monitoring of the recently installed air sparge and SVE points.
- Monthly operation and maintenance visits to monitor system operation.
- Adjust system flow and vacuum to maximize treatment system efficiency.
- Collect groundwater samples from monitoring wells and SPMPs to track system
 performance. Groundwater samples will be collected during February and May
 2002. The quarterly sample regime has been modified to include the following wells:
 GW91-5, GW91-6, GW92-11S, GW92-11D, GW92-08, SPMP-1S and SPMP-2S.
 Newly installed monitoring wells GW01-14, GW01-15S and GW01-15D will be added
 to the quarterly regime. GW92-12 will be sampled periodically to track groundwater
 quality to the southeast of the site.

It is our continuing effort to provide NYSEG with the highest quality environmental services. Should you have any questions or comments concerning this status report, please do not hesitate to contact the undersigned at (518) 783-1996.

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Sincerely, IT Corporation

Attachments:

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Grant V. Anderson Field Service Manager Project Manager

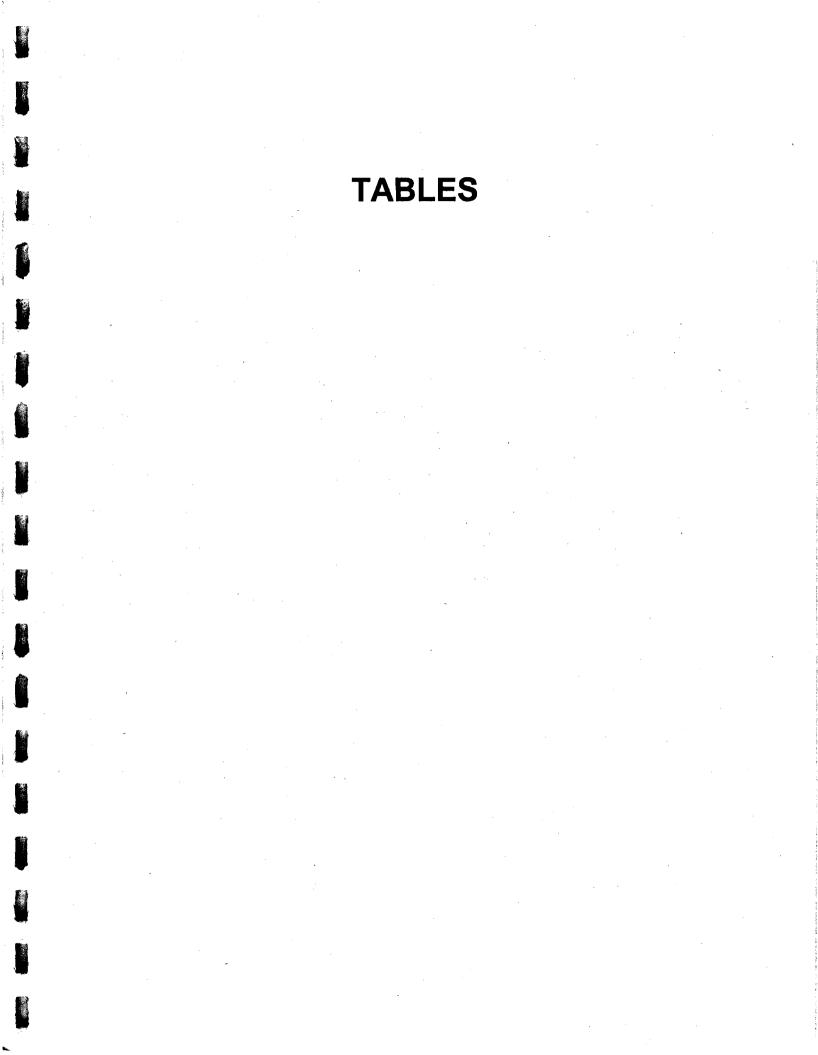
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Michael P. Sykes, P.E. Staff Engineer

Table 1BTEX RecoveryTable 2Treatment System EfficiencyTable 3Dissolved Oxygen Measured in Monitoring PointsTable 4Monitoring Well Data

Figure 1 Soil Vapor Extraction System VOC Recovery

- Appendix A Laboratory Analytical Results
- Appendix B Site Map



·····					Tab	e 1						······
				1	NYSEG Form	er MGP Site						
					Norwich, I	New York						
				Air Spar	, ge/Soil Vapo		Svstem					
					BTEX Re		-,					
Sampling	Run Time Since	SVE	SVE Blower	Average	Average	SVE Blower	VOC	VOC	VOCs	VOC's	Cumulative	Cumulative
Date	Last Visit	Operation	Effluent	SVE Blower	SVE Blower	Effluent	Removal	Removal	Recovered	Recovered	lbs. of VOC's	lbs. of VOC's
	(hrs)	Since Last	Flow Velocity	Effluent	Effluent	Lab Result	Rate	Rate	Since Last	Since Last	Recovered	Recovered
	· /	O&M Visit	(6" diam.)	Flow Rate	PID Reading	(BTEX only)	(BTEX only)	(total)	O&M Visit	O&M Visit		
	Available Actual	(%)	(fpm)	(cfm)	(ppmv)	(ppmv)	(lbs/hr)	(lbs/hr)	(Ibs BTEX)	(total lbs.)	(lbs BTEX)	(total lbs.)
12/17/99	0 / 0	0.00%	7017	1378		0.9200	0.1007	0.3115	0.00	0.00		0.00
12/21/99	96 / 90	93.75%	6933	1361	23.80	0.8800	0.0952	0.4090	8.57	36.81	8.57	36.81
01/07/00	119 /101	84.87%	7000	1374	4.73	0.8300	0.0906	0.3044	9.15	30.75	17.72	67.56
01/11/00	96 /93	96.88%	7000	1374	5.00	0.8100	0.0885	0.1043	8.23	9.70	25.95	77.26
02/14/00	816 / 800	98.04%	7000	1374	11.63	0,6800	0.0743	0.1783	59.41	142.65	85.36	219.91
02/21/00	168 / 165	98.21%	7000	1374	11.63	0.4000		0.2494	7.21	41.15	92.57	261.07
03/03/00	264 /75	28.41%	6967	1368	10.00	0.3200	0.0348	0.2314	2.61	17.35		278.42
03/21/00	432 /428	99.07%	6967	1368	10.00	0.1800	0.0196	0.2134	8.37	91.33	103.55	369.75
04/14/00	576 /362	62.85%	6767	1329	1.73	0.1300	0.0137	0.1234	4.97	44.67	108.52	414.41
05/03/00	456 / 453	99.34%	7300	1433		0.1110	0.0126	0.0506	5.73	22.93	114.24	437.35
06/15/00	1032 /300	29.07%	6933	1361	0.00	0.0900	0.0097	0.0323	2.92	9.70	117.16	447.05
07/24/00	936 /934	99.79%	7233	1420	5.67	2.1000	0.2370	0.0615	221.34	57.41	338.50	504.46
08/17/00	576 / 16	2.78%	7233	1420		2.0000	0.2257	0.1019	3.61	1.63		506.09
09/13/00	648 / 161	24.85%	7250	1424	2.47	1.8000	0.2036	0.0665	32.78	10.71	374.89	516.80
10/16/00	792 / 406.2	51.29%	4500	884	2.00	0.6500	0.0456	0.0402	18.54	16.32	393.43	533.13
11/09/00	576 /2.8	0.49%	6750	1325		0.5200	0.0548	0.0302	0.15	0.08	393.58	533.21
12/19/00	960 / 786	81.88%	6500	1276		0.2800	0.0284	0.0254	22.32	19.94	415.90	553.15
01/17/01	696 /1.5	0.22%	6750	1325	0.00	0.2200	0.0232	0.0101	0.03	0.02	415.93	553.16
02/14/01	672 / 457	68.01%	6750	1325		0.1500	0.0158	0.0000		0.00		553.16
03/27/01	984 /984	100.00%	6750	1325		0.1400	0.0147	0.0000		0.00		553.16
04/23/01	648 / 1.1	0.17%	7000	1374	0.00	0.1200	0.0131	0.0000		0.00	437.68	553.16
05/21/01	672 / 664	98.81%	7083	1391	0.00	0.1100	0.0122	0.0000		0.00		553.16
06/15/01	600 / 598	99.67%	7067	1388	1.20	0.1000	0.0110	0.0130		7.78	1	560.94
07/12/01	648 /647	99.85%	7000	1374	0.00	0.0514	0.0056	0.0129		8.36	1 . · · · ·	569.30
08/07/01	624 /600	96.15%	7167	1407	0.00	0.0028	0.0003	0.0000		0.00		569.30
09/28/01	1248 / 1247	99.92%	6933	1361	0.00	0.0028	0.0003	0.0000	0.37	0.00		569.30
10/01/01	72 /24	33.33%	5849	1148		0.0028	0.0003	0.0000	0.01	0.00	456.54	569.30
11/20/01	1200 / 292	24.33%	4763	935		0.0028	0.0002	0.0000	0.06	0.00	456.59	569.30
12/28/01	912 /648	71.05%	4483	880	1.87	0.0028	0.0002	0.0132	0.13	8.56	456.72	577.87
										1		
		0.1 -0.1		40/0				0.00		10.00		
verages		64.7%	6688	1313	4.0			0.09		19.93		I

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VOC concentrations are estimated for dates with no laboratory analytical available (shaded cells).

Table 2 NYSEG Former MGP Site Norwich, New York Air Sparge/Soil Vapor Extraction System Treatment Efficiency

Date	Compound	SVE	Carbon 1	Carbon 2	Annual Di		Short Term	
		Influent	Effluent	Effluent	Allowable	Actual	Allowable	Actual
		(ppmv)	(ppmv)	(ppmv)	(ug/m3)	(ug/m3)	(ug/m3)	(ug/m3)
01/11/00	Benzene	0.160	NS	0.012	0.120	0.010	30	0.600
	Toluene	0.100	NS	0.015	1400	0.020	100,000	1.000
	Ethyl Benzene	0.120	NS	0.00074	2000	0.000	45,000	0.000
	Xylenes	0.430	NS	0.00295	300	0.000	100,000	0.200
05/03/00	Benzene	0.020	0.023	0.014	0.120	0.010	30	0.700
	Toluene	0.012	0.014	0.041	1400	0.040	100,000	2.700
	Ethyl Benzene	0.009	0.026	0.077	2000	0.070	45,000	4.400
	Xylenes	0.070	0.240	0.104	300	0.110	100,000	6.900
07/24/00	Benzene	NS	NS	0.094	0.120	0.070	30	4.600
	Toluene	NS	NS	0.056	1400	0.060	100,000	3.700
	Ethyl Benzene	NS	NS	0.510	2000	0.450	45,000	29.200
	Xylenes	NS	NS	1.440	300	1.460	100,000	95.100
11/09/00	Benzene	NS	NS	0.190	0.120	0.140	30	9.200
	Toluene	NS	NS	0.055	1400	0.060	100,000	3.600
	Ethyl Benzene	NS	NS	0.061	2000	0.050	45,000	3.500
	Xylenes	NS	NS	0.216	300	0.220	100,000	14.300
02/14/01	Benzene	ND	NS	0.002	0.120	0.000	30	0.100
	Toluene	0.002	NS	0.008	1400	0.010	100,000	0.700
	Ethyl Benzene	0.001	NS	0.007	2000	0.010	45,000	0.500
	Xylenes	0.005	NS	0.130	300	0.030	100,000	11.500
05/22/01	Benzene	0.002	NS	ND	0.120	0.000	30	0.000
	Toluene	0.001	NS	0.001	1400	0.000	100,000	0.100
	Ethyl Benzene	0.005	NS	0.008	2000	0.010	45,000	0.600
	Xylenes	0.023	NS	0.088	300	0.120	100,000	7.700
08/07/01	Benzene	ND	NS	ND	0.120	0.000	30	0.000
	Toluene	0.002	NS	0.002	1400	0.000	100,000	0.100
	Ethyl Benzene	ND	NS	ND	2000	0.000	45,000	0.000
	Xylenes	0.009	NS	0.027	300	0.030	100,000	1.800

Air discharge allowances based on average discharge flow of 1344 scfm., Air Guide 1.

Shaded cells indicate concentrations exceeding guidance values.

Date	Status of Sparge System/Flowrate (avg scfm/point)	SPMP-1D	SPMP-1S	SPMP-2D	SPMP-2S
2/14/00	Prior to Sparge Startup	0.70	NM	<u>1</u> 1.62	NM
2/14/00	On / 7.35	1.53	NM	12.52	NM
3/21/00	On / 7.35	9.43	9.48	0.93	5.42
5/3/00	On / 7.00	9.08	7.60	2.27	4.60
6/15/00	On / 6.12	6.40	3.22	1.80	2.98
7/24/00	On / 7.76	1.90	6.09	NM	1.43
8/14/00	On / 8.0	9.01	9.16	9.10	8.63
9/11/00	On / 7.29	NM	NM	NM	NM
10/16/00	Off / 0.00	NM	NM	NM	NM
11/9/00	On / 7.8	7.52	NM	1.19	5 <u>.2</u> 3
12/19/00	Off / 0.00	NM	NM	NM	NM
1/17/01	On / 9.42	5.27	5.86	7.26	9.61
2/14/01	On / 9.17	9.08	9.23	9.67	9.32
3/27/01	On / 9.6	NM	NM	NM	NM
4/23/01	On / 8.33	NM	<u>NM</u>	NM	NM
5/21/01	On / 8.56	9.94	9.89	0.66	1.45
6/15/01	On / 8.17	7.47	2.77	1.06	1.39
7/12/01	On / 7.65	2.63	2.91	1.23	1.74
8/7/01	On / 6.59	2.59	2.78	0.67	1.01
9/28/01	<u>On / 14.12</u>	8.33	5.50	1.22	0.93
10/16/01	Off / 0.0	NM	NM	NM	NM
11/20/01	On / 10.29	4.52	Dry	0.45	1.27
12/28/01	On / 10.47	13.61	NM	3.70	5.62

Table 3
Dissolved Oxygen Measured in Performance Monitoring Wells
(mg/L)

NM - Not Measured

Notes:

Air Sparge Leg 2 not operational on 11/9/00 and 1/17/01 due to MOV failure. System was down upon arrival during 1/17/01 site visit, but was restarted. System ran for approx. 1 hour before collecting data. System subsequently idled due to problems with heat exchanger motor.

Table 4 NYSEG Norwich - Former MGP Site Monitoring Well Data (ug/l)

		11/01			8/01			6/01	
	VOCs	SVOCs	Naphth.	VOCs	SVOCs	Naphth.	VOCs	SVOCs	Naphth.
GW91-4SH	NS	NS	NS	NS	NS	NS	NS	NS	NS
GW91-4D	NS	NS	NS	NS	NS	NS	NS	NS	NS
GW91-5	34	ND	ND	1	ND	ND	3	ND	ND
GW91-6	1107	381	900	1510	440	1400	NS	NS	NS
GW92-08	504	181	12	129	166	16	676	82	ND
GW-92-11D	8	ND	ND	5	ND	ND	NS	NS	NS
GW92-11SH	NS*	NS*	NS⁺	ND	ND	ND	3	ND	ND
SPMP-1S	NS**	NS**	NS**	157	740	28	NS	NS	NS
SPMP-2S	232	653	40	195	557	48	NS	NS	NS
GW92-12	ND	ND	ND	ND	ND	ND	ND	ND	ND

NS* - No recovery after

Naphth. = Naphthalene (Method 8270) well purging NS** - Well dry

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Table 4 NYSEG Norwich - Former MGP Site Monitoring Well Data (ug/l)

		5/01			2/01			11/00	
	VOCs	SVOCs	Naphth.	VOCs	SVOCs	Naphth.	VOCs	SVOCs	Naphth.
GW91-4SH	5	ND	ND	11	ND	ND	30.9	40	6
GW91-4D	1	ND	6	ND	ND	ND	14	86	18
GW91-5	NS	NS	NS	NS	NS	NS	NS	NS	NS
GW91-6	2,545	3,518	1,800	1,300	2,400	3,100	1,357	3,433	3,200
GW92-08	NS	NS	NS	NS	NS	NS	NS	NS	NS
GW-92-11D	78	61	12	0.5	ND	ND	NS	NS	NS
GW92-11SH	NS	NS	NS	NS	NS	NS	NS	NS	NS
SPMP-1S	139	1,965	330	167	4,860	110	NS	NS	NS
SPMP-2S	114	615	46	68	449	26	NS	NS	NS
GW92-12									

Naphth. = Naphthalene (Method 8270)

Table 4 NYSEG Norwich - Former MGP Site Monitoring Well Data (ug/l)

		8/00		7/0	00		5/00	
	VOCs	SVOCs	Naphth.	SVOCs	Naphth.	VOCs	SVOCs	Naphth.
GW91-4SH	16	ND	ND	NS	 NS	3.0	324	ND
GW91-4D	9	ND	14	NS	NS	1.0	ND	22.0
GW91-5	NS	NS		NS	NS	NS	NS	NS
GW91-6	1,110	ND	3200	NS	NS	2,170	ND	5,500
GW92-08	88	175	NÐ	NS	NS	NS	NS	NS
GW-92-11D	3	ND	ND	NS	NS	182	ND	430
GW92-11SH	NS	NS	NS	NS	NS	NS	NS	NS
SPMP-1S	351	10,250	1,500	NS	NS	*4,901	10,460	1,600
	402	1.001	00	**1 200	NC	*200	Sample Damaged @	450.0
SPMP-2S GW92-12	103	1,061	92	**1,290	NS	*300	Lab	150.0

Naphth. = Naphthalene

(Method 8270)

* - Samples were collected in June, 2000

** - Sample was collected to replace the one damaged from the 5/00 sampling event

		5/99			1998	
	VOCs	SVOCS	Naphth.	VOCS	SVOCS	Naphth.
GW91-4SH	61.1	62.0	NS	37.6	134.3	8.0
		Sample				
		Damaged @				-
GW91-4D	29.9	Lab	NS	38.5	72.0	110
GW91-5	81.5	33.0	NS	SN	SN	NS
GW91-6	2,229	586	NS	2,432	210	3600
GW92-08	643.9	SN	NS	6.898	NS	NS
GW-92-11D	10.5	SN	NS	70.1	SN	NS
GW92-11SH	3.5	SN	NS	3.0	NS	NS
SPMP-1S	NS	NS	NS	SN	SN	NS
SPMP-2S	NS	NS	NS	NS	NS	NS
GW92-12						

Table 4 NYSEG Norwich - Former MGP Site Monitoring Well Data (ug/l)

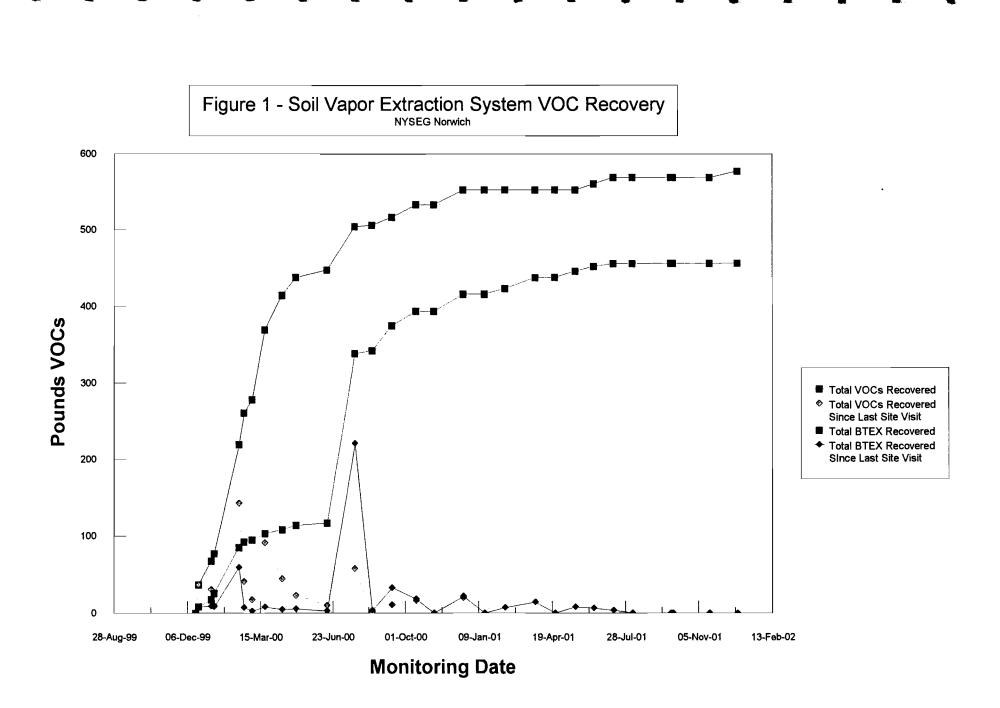
ins.

Naphth. = Naphthalene (Method 8270) **IT Corporation** A Member of The IT Group

FIGURES

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Appendix "A"

LABORATORY REPORT

Grant Anderson HASEG Norwith



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LABORATORY REPORT

for

NYS Electric & Gas Kirkwood Industrial Park Corporate Drive, PO 5224 Binghamton, NY 13902

Attention: John Ruspantini

Report date: 12/06/01 Number of samples analyzed: 8 AES Project ID: 011121 B Invoice #: 235269

CC: I.T. Corp-G.A.

AIHA ID#: 100307 Page

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CLIENT: NYS Electr CLIENT'S SAMPLE ID AES sample #: 011:	: GW91-5			te Sampled: te sample r Locat grab	eceived: 11/	20/01 21/01 Norwich
PARAMETER PERFORME	D <u>M</u> E	THOD	RESULT	UNITS	NOTEBK REF	TEST DATE
Benzene	EPA	-8021	1	ug/l	SO-A	11/26/01
Ethylbenzene	EPA	-8021	16	ug/l	SO-A	11/26/01
Toluene	EPA	-8021	<1	ug/l	SO-A	11/26/01
o-Xylene		-8021	7	ug/l	SO-A °	11/26/01
m,p-Xylene	EPA	-8021	<1	ug/1	SO-A	11/26/01
Isopropyl Benzene	EPA	-8021	1	ug/l	SO-A	11/26/01
n-Propylbenzene	EPA	-8021	<1	ug/l	SO-A	11/26/01
p-Cymene	EPA	-8021	<1	ug/l	SO-A	11/26/01
1,2,4-Trimethylben	zene EPA	-8021	6	ug/l	SO-A	11/25/01
1,3,5-TMB & Sec-BB	Total EPA	-8021	3	ug/l	SO-A	11/26/01
n-Butylbenzene	EPA	-8021	<1	ug/l	SO-A	11/26/01
Naphthalene	EPA	-8021	<5	ug/l	SO-A	11/26/01
Methyl-t-Butyl Ethe	er EPA	-8021	<2	ug/l	SO-A	11/26/01
t-Butylbenzene	EPA	-8021	<1	ug/l	SO-A	11/26/01
Naphthalene	EPA	-8270	<10	ug/1	MT-CB-49	12/03/01
Acenaphthylene	EPA	-8270	<10	ug/l	MT-CB-49	12/03/01
Acenaphthene	EPA	-8270	<10	ug/l	MT-CB-49	12/03/01
Fluorene	EPA	-8270	<10	ug/l	MT-CB-49	12/03/01
Phenanthrene	EPA	-8270	<10	ug/l	MT-CB-49	12/03/01
Anthracene	EPA	-8270	<10	ug/l	MT-CB-49	12/03/01

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iner iner	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW91-5 AES sample #: 011121 B01	Samples taken by: MATRIX: Water		-	received: 11 tion: NYSEG	/20/01 /21/01 Norwich
	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
-	Fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
-	Chrysene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(b)fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(a)pyrene	EPA-8270	<19	ug/l	MT-CB-49	12/03/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
-	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CE-49	12/03/01
-	Benzo(a)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	2-Methylnaphthalene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-49	12/03/01

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Experience is the solution

	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW91-6 AES sample #: 011121 E02	Samples taken by: MATRIX: Water			received: 11 ation: NYSEG	/20/01 /21/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
Ì	Benzene	EPA-8021	100	ug/l	SO-A	11/26/01
	Ethylbenzene	EPA-8021	520	ug/l	SO-A	11/26/01
	Toluene	EPA-8021	<50	ug/l	SO-A	11/26/01
	o-Xylene	EPA-8021	206	ug/l	SO-A	11/26/01
	m,p-Xylene	EPA-8021	<50	ug/1	SO-A	11/26/01
	Isopropyl Benzene	EPA-8021	<50	ug/l	SO-A	11/26/01
,	n-Propylbenzene	EPA-8021	<50	ug/l	SO-A	11/26/01
	p-Cymene	EPA-8021	<50	ug/l	SO-A	11/26/01
6 4 -	1,2,4-Trimethylbenzene	EPA-8021	200	ug/l	SO-A	11/26/01
	1,3,5-TMB & Sec-BB Total	EPA-8021	81	ug/l	SO-A	11/26/01
ىرىن	n-Butylbenzene	EPA-8021	<50	ug/1	SO-A	11/26/01
	Naphthalene	EPA-8021	2500	ug/1	SO-A	11/26/01
	Methyl-t-Butyl Ether	EPA-8021	<100	ug/l	SO-A	11/26/01
1	t-Butylbenzene	EPA-8021	<50	ug/l	SO-A	11/26/01
	Naphthalene	EPA-8270	900	ug/l	MT-CB-49	12/03/01
The	Acenaphthylene	EPA-8270	11	ug/1	MT-CB-49	12/03/01
	Acenaphthene	EPA-8270	120	ug/1	MT-CB-49	12/03/01
.: ••••	Fluorene	EPA-8270	32	ug/1	MT-CB-49	12/03/01
	Phenanthrene	EPA-8270	47	ug/l	MT-CB-49	12/03/01
	Anthracene	EPA-8270	11	ug/l	MT-CB-49	12/03/01



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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW91-6 AES sample #: 011121 B02	Samples taken by: MATRIX: Water			received: 11 tion: NYSEG	/20/01 /21/01 Norwich
ş.,	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
ľ	Fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Pyrene	EPA-8270	<10	ug/1	MT-CB-49	12/03/01
	Chrysene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(b)fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
ė.	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(a)pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(a)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	2-Methylnaphthalene	EPA-8270	160	ug/l	MT-CB-49	12/03/01
	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-49	12/03/01

Page 5



	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-8 AES sample #: 011121 B03	Samples taken by: MATRIX: Water		-	received: 11 ation: NYSEG	/20/01 /21/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	94	ug/l	SO-A	11/26/01
	Ethylbenzene	EPA-8021	280	ug/l	SO-A	11/27/01
	Toluene	EPA-8021	3	ug/l	SO-A	11/26/01
	o-Xylene	EPA-8021	57	ug/l	SC-A	11/26/01 °
•	m,p-Xylene	EPA-8021	. 8	ug/l	SO-A	11/26/01
ių	Isopropyl Benzene	EPA-8021	28	ug/l	SO-A	11/26/01
1	n-Propylbenzene	EPA-8021	8	ug/l	SO-A	11/26/01
	p-Cymene	EPA-8021	<1	ug/l	SO-A	11/26/01
	1,2,4-Trimethylbenzene	EPA-8021	4	ug/l	SO-A	11/26/01
Ţ	1,3,5-TMB & Sec-EB Total	EPA-8021	17	ug/l	SO-A	11/26/01
Ţ	n-Butylbenzene	EPA-8021	5	ug/l	SO-A	11/26/01
ĺ	Naphthalene	EPA-8021	25	ug/l	SO-A	11/26/01
7	Methyl-t-Butyl Ether	EPA-8021	<2	ug/l	SO-A	11/26/01
	t-Butylbenzene	EPA-8021	<1	ug/l	SO-A	11/26/01
T	Naphthalene	EPA-8270	12	ug/l	MT-CB-49	12/03/01
Ĩ	Acenaphthylene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
l	Acenaphthene	EPA-8270	55	ug/l	MT-CB-49	12/03/01
T	Fluorene	EPA-8270	16	ug/l	MT-CB-49	12/03/01
L	Phenanthrene	EPA-8270	21	ug/l	MT-CB-49	12/03/01
T	Anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01



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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-8 AES sample #: 011121 B03	Samples taken by: H MATRIX: Water		-	received: 11 tion: NYSEG	/20/01 /21/01 Norwich
	continued: PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
e . Maria	Pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Chrysene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(b)fluoranthene	EPA-8270	<10	ug/l [*]	MT-CB-49	12/03/01
	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CE-49	12/03/01
	Benzo(a)pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
-	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(a)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
in	2-Methylnaphthalene	EPA-8270	42	ug/l	MT-CB-49	12/03/01
	Dibenzofuran	EPA-8270	47	ug/l	MT-CB-49	12/93/01



	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW11-D AES sample #: 011121 B04	Samples taken by: MATRIX: Water			received: 11 ation: NYSEG	/20/01 /21/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	8	ug/l	SO-A	11/26/01
	Ethylbenzene	EPA-8021	<1	ug/l	SO-A	11/26/01
Ì	Toluene	EPA-8021	<1	ug/l	SO-A	11/26/01
Šedana	o-Xylene	EPA-8021°	<1	ug/l	SO-A	11/26/01
-	m,p-Xylene	EPA-8021	<1	ug/l	SO-A	11/26/01
	Isopropyl Benzene	EPA-8021	<1	ug/l	SO-A	11/26/01
	n-Propylbenzene	EPA-8021	<1	ug/l	SO-A	11/26/01
ès.	p-Cymene	EPA-8021	<1	ug/l	SO-A	11/26/01
	1,2,4-Trimethylbenzene	EPA-8021	<1	ug/l	SO-A	11/26/01
	1,3,5-TMB & Sec-BB Total	EPA-8021	<1	ug/l	SO-A	11/26/01
	n-Butylbenzene	EPA-8021	<1	ug/l	SO-A	11/26/01
	Naphthalene	EPA-8021	<5	ug/l	SO-A	11/26/01
-	Methyl-t-Butyl Ether	EPA-8021	<2	ug/l	SO-A	11/26/01
	t-Butylbenzene	EPA-8021	<1	ug/l	SO-A	11/26/01
	Naphthalene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Acenaphthylene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Acenaphthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Fluorene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Phenanthrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01



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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW11-D AES sample #: 011121 B04	Samples taken by: MATRIX: Water		e Sampled e sample n Locat grab	received: 11	/20/01 /21/01 Norwich
	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
منتث	Pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
-	Chrysene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
Ĭ	Benzo(b)fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
ŝ	Benzo(a)pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
Č.	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
_	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(a)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
تسي	2-Methylnaphthalene	EPA-8270	<10	ug/l	MT-CE-49	12/03/01
1 5. s.	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-49	12/03/01



	-	Samples taken by: (ATRIX: Water		-	received: 11 tion: NYSEG	/20/01 /21/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	97	\$	SO-A	11/26/01
; 	Toluene	EPA-8021	86	9. 9	SO-A	11/26/01
-	o-Xylene	EPA-8021	81	2	SO-A	11/26/01
	m,p-Xylene	EPA-8021	81	9.	SO-A	11/26/01
	Acenaphthene	EPA-8270	63	%	MT-CB-49	12/03/01
	Pyrene	EPA-8270	65	\$	MT-CB-49	12/03/01



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* Experience is the solution

CL	JENT: NYS Electric & Gas JENT'S SAMPLE ID: GW11-D M S sample #: 011121 B06	SD Samples taken by: MATRIX: Water		-	received: 11 ation: NYSEG	/20/01 /21/01 Norwich
PA	RAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
📕 Be	enzene	EPA-8021	100	\$	SO-A	11/26/01
То	oluene	EPA-8021	90	ş	SO-A	11/26/01
o -1	Xylene	EPA-8021	86	8	SO-A	11/26/01
m,	p-Xylene	EPA-8021	87	%	SO-A	11/26/01
Ac	senaphthene	EPA-8270	63	2 2	MT-CB-49	12/03/01
Ру	rene	EPA-8270	6 7	2	MT-CB-49	12/03/01



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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-12 AES sample #: 011121 B07	Samples taken by: MATRIX: Water			received: 11 ation: NYSEG	/20/01 /21/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEEK REF	TEST DATE
	Benzene	EPA-8021	<0.5	ug/l	SO-A	11/27/01
3	Ethylbenzene	EPA-8021	<1	ug/l	SO-A	11/27/01
فننأ	Toluene	EPA-8021	<1	ug/l	SO-A	11/27/01
à.	o-Xylene	EPA-8021	<1	ug/l	SO-A	11/27/01
-	m,p-Xylene	EPA-8021	<1	ug/l	SO-A	11/27/01
in de la composition de la composition En composition de la composition de la Composition de la composition de la comp	Isopropyl Benzene	EPA-8021	<1	ug/l	SO-A	11/27/01
	n-Propylbenzene	EPA-8021	<1	ug/l	SO-A	11/27/01
	p-Cymene	EPA-8021	<1	ug/l	SO-A	11/27/01
<u>Alian</u>	1,2,4-Trimethylbenzene	EPA-8021	<1	ug/l	SO-A	11/27/01
-	1,3,5-TMB & Sec-BB Total	EPA-8021	<1	ug/l	SO-A	11/27/01
	n-Butylbenzene	EPA-8021	<1	ug/l	SO-A	11/27/01
	Naphthalene	EPA-8021	<5	ug/l	SO-A	11/27/01
Ì	Methyl-t-Butyl Ether	EPA-8021	<2	ug/1	SO-A	11/27/01
فتعط	t-Butylbenzene	EPA-8021	<1	ug/l	SO-A	11/27/01
-	Naphthalene	EPA-8270	<10	ug/1	MT-CB-49	12/03/01
Š	Acenaphthylene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Acenaphthene	EPA-8270	<10	ug/1	MT-CB-49	12/03/01
	Fluorene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
Šas	Phenanthrene	EPA~8270	<10	ug/l	MT-CB-49	12/03/01
	Anthracene	EPA-8270	<10	ug/l	MT-CE-49	12/03/01

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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-12 AES sample #: 011121 B07 continued:	Samples taken by: MATRIX: Water		-	received: 11 tion: NYSEG	/20/01 /21/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
ù	Fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Chrysene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(b)fluoranthene	EPA-8270	<10	ug/1	MT-CB-49	12/03/01
. ·*	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
Ì	Benzo(a)pyrene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/1	MT-CB-49	12/03/01
-	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
۳	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(a)anthracene	EPA-8270	<10	ug/1	MT-CB-49	12/03/01
ئەت	2-Methylnaphthalene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
Arm	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-49	12/03/01



نامه	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: SPMP-2S AES sample #: 011121 B08	Samples taken by: MATRIX: Water	Da		received: 11 ation: NYSEG	/20/01 /21/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
ì	Benzene	EPA-8021	<25	ug/l	SO-A	11/27/01
,	Ethylbenzene	EPA-8021	45	ug/l	SO-A	11/27/01
الله ا	Toluene	EPA-8021	<50	ug/l	SO-A	11/27/01
	o-Xylene	EPA-8021	41 (191	ug/l	SO-A	11/27/01
-	m,p-Xylene	EPA-8021	<50	ug/l	SO-A	11/27/01
: •	Isopropyl Benzene	EPA-8021	7	ug/l	SO-A	11/27/01
	n-Propylbenzene	EPA-8021	<50	ug/l	SO-A	11/27/01
	p-Cymene	EPA-8021	<50	ug/l	SO-A	11/27/01
Anua	1,2,4-Trimethylbenzene	EPA-8021	86	ug/l	SO-A	11/27/01
	1,3,5-TMB & Sec-BB Total	EPA-8021	33	ug/l	SO-A	11/27/01
	n-Butylbenzene	EPA-8021	20	ug/1	SO-A	11/27/01
	Naphthalene	EPA-8021	1000	ug/l	SO-A	11/27/01
	Methyl-t-Butyl Ether	EPA-8021	<100	ug/l	SO-A	11/27/01
- Sec. as	t-Butylbenzene	EPA-8021	<50	ug/l	SO-A	11/27/01
	Naphthalene	EPA-8270	40	ug/l	MT-CB-49	12/03/01
	Acenaphthylene	EPA-8270	31	ug/l	MT-CB-49	12/03/01
	Acenaphthene	EPA-8270	87	ug/l	MT-CB-49	12/03/01
	Fluorene	EPA-8270	41	ug/l	MT-CB-49	12/03/01
di i	Phenanthrene	EPA-8270	110	ug/l	MT-CB-49	12/03/01
	Anthracene	EPA-8270	49	ug/l	MT-CB-49	12/03/01



	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: SPMP-2S AES sample #: 011121 B08	Samples taken by: F MATRIX: Water		-	received: 11 tion: NYSEG	/20/01 /21/01 Norwich
	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Fluoranthene	EPA-8270	62	ug/l	MT-CE-49	12/03/01
	Pyrene	EPA-8270	67	ug/l	MT-CB-49	12/03/01
_	Chrysene	EPA-8270	31	ug/l	MT-CB-49	12/03/01
	Benzo(b)fluoranthene	EPA-8270	11	ug/I	MT-CB-49	12/03/01
	Benzo(k)fluoranthene	EPA-8270	14	ug/l	MT-CB-49	12/03/01
	Benzo(a)pyrene	EPA-8270	27	ug/l	MT-CB-49	12/03/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	11	ug/l	MT-CB-49	12/03/01
-	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-49	12/03/01
	Benzo(g,h,i)perylene	EPA-8270	10	ug/l	MT-CB-49	12/03/01
	Benzo(a)anthracene	EPA-8270	33	ug/l	MT-CB-49	12/03/01
	2-Methylnaphthalene	EPA-8270	59	ug/l	MT-CB-49	12/03/01
	Dibenzofuran	EPA-8270	10	ug/l	MT-CB-49	12/03/01

ļ arb APPROVED BY: Report date: 12/06/01

Adironda Environmental Services	Albany, Ne 518-434-45	Pearl Street w York 12207 46/434-0891 FAX					
Client Name:	B. AIL	Address:	1754 A	Samplers:	Ra INames	Blun En H	LAT hom MY
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AES Sample Number	Cli Sample identific	ent ation & Location	Date Sampled	Time A=a.m. P=p.m.	Sample Matrix	Type Number Signature Signature Cont's	Analysis Required
BOI	GW 91-5		11/20/01	14/00 P	W	X3	8021/820 PAH
	6w91-6			145 P	1	11	1
· · · · ·	6-6-92-8			1435			
Dail Ma	6-W 11-D			N/35 P			
BOS BOG		1.		1			
	6-11 W-)	ns/MSD	3 7				
<u> </u>	GW92-1	<u> </u>		14/50 P	1		<u> </u>
BOS	SPMP-Z	<u>S</u>		ISCO P	V		¥
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Adirondack Environmental Services, Inc. Experience is the solution

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LIC & ENV. OP.

314 North Pearl Street • Albany, New York 12207 • 800-848-4983 • (518) 434-4546 • Fax (518) 434-0891

LABORATORY REPORT

for

NYS Electric & Gas Kirkwood Industrial Park Corporate Drive, PO 5224 Binghamton, NY 13902

Attention: John Ruspantini

Report date: 08/15/01 Number of samples analyzed: 11 AES Project ID: 010807AF Invoice #: 231100

CC: IT Corp/G.A.

ELAP ID#: 10709

AIHA ID#: 100307

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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-11D AES sample #: 010807AF01	Samples taken by: MATRIX: Water			received: 08 ation: NYSEG	/07/01 2/07/01 5 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
×	Benzene	EPA-8021	5	ug/l	SO-A	08/08/01
19 . 19	Ethylbenzene	EPA-8021	<1	ug/l	SO-A	08/08/01
	Toluene	EFA-8021	<1	ug/1	50-A	08/08/01
-	o-Xylene	EPA-8021	<1	ug/l	SO-A	08/08/01
	m,p-Xylene	EPA-8021	<1	ug/1	SO-A	08/08/0 1
	Isopropyl Benzene	EPA-8021	<1	ug/l	50-A	08/08/01
	n-Propylbenzene	EPA-8021	<1	ug/l	SO-A	08/08/01
	p-Cymene	EPA-8021	<1	ug/l	SO-A	08/08/01
	1,2,4-Trimethylbenzene	EPA-8021	<1	ug/l	SO-A	<i>08/08/0</i> 1
	1,3,5-TMB & Sec-EB Total	EPA-8021	<1	ug/l	SO-A	08/08/01
	n-Butylbenzene	EPA-8021	<1	ug/l	SO-A	08/08/0 1
	Naphthalene	EPA-8021	<5	ug/l	SO-A	08/08/01
	Methyl-t-Butyl Ether	EPA-8021	<2	ug/l	SO-A	08/08/01
	t-Butylbenzene	EPA-8021	<1	ug/l	SO-A	08/08/01
	Naphthalene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Acenaphthylene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Acenaphthene	EPA-8270	<10	ug/1	MT~CB-5	08/09/01
	Fluorene	EPA-8270	<10	ug/l	MT-CE-5	08/09/01
	Phenanthrene	EPA-8270	<10	ug/1	MT-CB-5	08/09/01
	Anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01

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ð.	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-11D AES sample #: 010807AF01	Samples taken by: MATRIX: Water		-	e received: 08 ation: NYSEG	/07/01 /07/01 Norwich
Č	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1
Ŵ	Pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
*	Chrysene	EPA-8270	<10	ug/1	MT-CB-5	08/09/01
	Benzo(b)fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
Ż	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Benzo(a)pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
ħ.,	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1
	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CE-5	0 8/09/01
; . Atom	Benzo(a)anthracene	EPA-8270	<10	ug/l	MT-CE-5	08/09/01
-	2-Methylnaphthalene	EPA-8270	<10	ug/l	MT-CE-5	08/09/0 1
	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-5	08/09/01



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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-11D AES sample #: 010807AF02	MS Samples taken by: MATRIX: Water		e Sampled: e sample r Locat grab	eceived: 08/	/07/01 /07/01 Norwich
<u>é</u>	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
5	Benzene	EPA-8021	111	oța	SO-A	08/09/01
	Toluene	EPA-8021	95	¥	50-A	08/08/01
فت	o-Xylene	EPA-8021	95	40	SO-A	08/08/01
	m,p-Xylene	EPA-8021	93	£	SO-A	08/08/01
	Acenaphthene	EPA-8270	103	%	MT-CB-5	08/09/01
	Pyrene	EPA-8270	140	*	MT-CB-5	0 8/09/01





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CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-11D AES sample #: 010807AF03	MSD Samples taken by: MATRIX: Water		-	received: 08 ation: NYSEG	/07/01 /07/01 Norwich
PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
 Benzene	EPA-8021	112	9 0	SO-A	08/08/01
Toluene	EPA-8021	98	8	SO-A	08/08/01
o-Xylene	EPA-8021	88	*	SO-A	<u>08/08/01</u>
m,p-Xylene	EPA-8021	94	9 76	SO-A	08/08/01
Acenaphthene	EPA-8270	104	×	MT-CB-5	08/09/01
Pyrene	EPA-8270	140	4	MT-CB-5	08/09/01

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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-11S AES sample #: 010807AF04	H Samples taken by: MATRIX: Water		-	received: 08 ation: NYSEG	/07/01 /07/01 Norwich
	PARAMETTER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	<0.5	ug/l	50-A	08/ 0 9/01
	Ethylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
àt con	Toluene	EPA-8021	<1	ug/l	SO-A	08/09/01
	o-Xylene	EPA-8021	<1	ug/l	SO-A	08/09/01
) Int	m,p-Xylene	EPA-8021	<1	ug/l	SO-A	08/09/01
	Isopropyl Benzene	EPA-8021	<1	ug/l	SO-A	08/09/01
	n-Propylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
N.	p-Cymene	EPA-8021	<1	ug/l	50-A	08/09/01
	1,2,4-Trimethylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
	1,3,5-TMB & Sec-BB Total	EPA-8021	<1	ug/l	SO-A	08/09/01
	n-Butylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
Hereita de la constante de	Naphthalene	EPA-8021	<5	ug/l	SO-A	08/09/01
n. Alberta	Methyl-t-Butyl Ether	EPA-8021	<2	ug/1	SO-A	08/09/01
	t-Butylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
	Naphthalene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Acenaphthylene	EPA-8270	<10	ug/l	MT-CE-5	08/09/01
.	Acenaphthene	EPA-8270	<10	ug/1	MT-CB-5	08/09/01
< Contract of the second s	Fluorene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1
	Phenanthrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1
Mini	Anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1



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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-115 AES sample #: 010807AF04	H Samples taken by: MATRIX: Water		-	received: 08 tion: NYSEG	/07/01 /07/01 Norwich
-	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
ţ.	Fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	Ø8/Ø9/Ø1
	Pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Chrysene	5PA-8270	<10	ug/l	MT-CB-5	<i>08/09/0</i> 1
	Benzo(b)fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CE-5	08/09/01
	Benzo(a)pyrene	EPA-8270	<10	ug/l	MT-CB-5	0 8/09/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/ 0 1
	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CB-5	<i>0</i> 8/09/01
	Benzo(a)anthracene	EPA-8270	<10	ug/1	MT-CB-5	08/09/0 1
	2-Methylnaphthalene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1
	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-5	08/09/01

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:	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-08 AES sample #: 010807AF05	Samples taken by: MATRIX: Water	Da	_	received: 08 ation: NYSEG	/07/01 /07/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	23	ug/l	SO-A	08/10/01
	Ethylbenzene	EPA-8021	75	ug/l	50-A	08/10/01
And the second	Toluene	EPA-8021	<2	ug/l	SO-A	08/10/01
-	o-Xylene	EPA-8021	20	ug/l	SO-A	08/10/01
	m,p-Xylene	EPA-8021	З	ug/l	SO-A	08/10/0 1
	Isopropyl Benzene	EPA-8021	5	ug/l	SO-A	08/10/01
Line	n-Propylbenzene	EPA-8021	<2	ug/l	SO-A	08/10/01
	p-Cymene	EPA-8021	<2	ug/l	SO-A	<i>08/10/0</i> 1
-	1,2,4-Trimethylbenzene	EPA-8021	<2	ug/l	SO-A	08/10/01
-	1,3,5-TMB & Sec-BB Total	EPA-8021	3	ug/l	SO-A	08/10/01
	n-Butylbenzene	EPA-8021	<2	ug/l	SO-A	08/10/01
نین	Naphthalene	EPA-8021	<10	ug/l	SO-A	08/10/01
á ma	Methyl-t-Butyl Ether	EPA-8021	<4	ug/l	SO-A	08/10/01
	t-Butylbenzene	EPA-8021	<2	ug/l	SO-A	08/10/01
-	Naphthalene	EPA-8270	16	ug/l	MT-CB-5	08/09/01
	Acenaphthylene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1
Ann	Acenaphthene	EPA-8270	54	ug/l	MT-CB-5	08/09/01
-	Fluorene	EPA-8270	15	ug/l	MT-CB-5	08/09/01
-	Phenanthrene	EPA-8270	20	ug/l	MT-CB-5	08/09/01
	Anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01

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· ·	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW92-08 AES sample #: 010807AF05	Samples taken by: MATRIX: Water		-	received: 08, tion: NYSEG	/07/01 /07/01 Norwich
èr	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Pyrene	EPA-8270	<10	ug/l	MT-CB-5	<i>0</i> 8/09/01
	Chrysene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
-	Benzo(b)fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	<i>08/09/0</i> 1
	Benzo(a)pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/1	MT-CB-5	08/09/01
	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Benzo(a)anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	2-Methylnaphthalene	EPA-8270	77	ug/l	MT-CB-5	08/09/01
	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-5	08/09/01





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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW91-5 AES sample #: 010807AF06	Samples taken by: MATRIX: Water			ereceived: 08 ation: NYSEG	/07/01 /07/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	<0.5	ug/l	SO-A	08/09/01
	Ethylbenzene	EPA-8021	1	ug/l	SO-A	08/09/01
ž.,	Toluene	EPA-8021	<1	ug/l	SO-A	08/09/01
	o-Xylene	EPA-8021	<1	ug/l	SO-A	08/09/01
	m,p-Xylene	EPA-8021	<1	ug/l	SO-A	08 /0 9/01
	Isopropyl Benzene	EPA-8021	<1	ug/l	SO-A	08/09/01
-	n-Propylbenzene	EPA-8021	<1	ug/l	SO-A	<i>0</i> 8/09/01
	p-Cymene	EPA-8021	<1	ug/l	SO-A	08/ 0 9/01
	1,2,4-Trimethylbenzene	EPA-8021	<1	ug/1	SO-A	08/09/01
in the second	1,3,5-TMB & Sec-BB Total	EPA-8021	<1	ug/l	SO-A	08/09/01
•	n-Butylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
	Naphthalene	EPA-8021	<5	ug/l	SO-A	08/09/0 1
4. 1	Methyl-t-Butyl Ether	EPA-8021	<2	ug/l	SO-A	<i>0</i> 8/09/01
	t-Butylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
-	Naphthalene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Acenaphthylene	EPA-8270	<10	ug/l	MT-CE-5	08/09/01
	Acenaphthene	EPA-8270	<10	ug/1	MT-CB-5	08/09/01
5	Fluorene	EPA-8270	<10	ug/l	MT-CB-5	08 /0 9/01
W	Phenanthrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Anthracene	EPA-8270	<10	ug/1	MT-CE-5	08/09/01



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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW91-5 AES sample #: 010807AF06	Samples taken by: MATRIX: Water			e received: 08 ation: NYSEG	/07/01 /07/01 Norwich
in)	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	<u>UNITS</u>	NOTEBK REF	TEST DATE
	Fluoranthene	EPA-8270	<10	ug/l	MT-CE-5	08/ 0 9/01
	Pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
ii	Chrysene	EPA-8270	<10	ug/l	MT-CB-5	08/ 0 9/01
	Benzo(b)fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
And	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Benzo(a)pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1
-	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-5	03/09/01
-	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CE-5	08/09 /0 1
	Benzo(a)anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1
	2-Methylnaphthalene	EPA-8270	_ <10	ug/l	MT-CB-5	08/09/01
	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-5	08/09/01



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۲	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW91-12 AES sample #: 010807AF07	Samples taken by: MATRIX: Water	Da		received: 08 ation: NYSEG	/07/01 /07/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	<0.5	ug/l	SO-A	08/09/01
jiint '	Ethylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/0 1
ė.	Toluene	EPA-8021	<1	ug/l	SO-A	08/09/01
	o-Xylene	EPA-8021	<1	ug/l	SO-A	08/09/01
	m,p-Xylene	EPA-8021	<1	ug/l	SO-A	08/09/0 1
	Isopropyl Benzene	EPA-8021	<1	ug/1	SO-A	08/09/01
	n-Propylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
	p-Cymene	EPA-8021	<1	ug/l	SO-A	08/09/01
-	1,2,4-Trimethylbenzene	EPA-8021	<1	ug/1	SO-A	08/09/0 1
i.	1,3,5-TMB & Sec-BB Total	EPA-8021	<1	ug/l	SO-A	08/09/01
	n-Butylbenzene	EPA-8021	<1	ug/1	SO-A	08 /09/0 1
	Naphthalene	EPA-8021	<5	ug/l	SO-A	08/09/01
_	Methyl-t-Butyl Ether	EPA-8021	<2	ug/l	SO-A	08/09/01
-	t-Butylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
	Naphthalene	EPA-8270	<10	ug/1	MT-CB-5	08/09/01
	Acenaphthylene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Acenaphthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Fluorene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Phenanthrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Anthracene	EPA-8270	<10	ug/1	MT-CB-5	<i>08/09/0</i> 1

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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW91-12 AES sample #: 010807AF07	Samples taken by: MATRIX: Water		-	received: 08 ation: NYSEG	/07/01 /07/01 Norwich
Inter	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTERK REF	TEST DATE
	Fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Chrysene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Benzo(b)fluoranthene	EPA-8270	<10	ug/1	MT-CB-5	08/09/01
<u>in a</u>	Benzo(k)fluoranthene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Benzo(a)pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-5	<i>0</i> 8/09/01
	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/0 1
	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CB-5	Ø8/Ø9/Ø1
	Benzo(a)anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
**	2-Methylnaphthalene	EPA-8270	<10	ug/l	MT-CB-5	08/09/ 0 1
-	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-5	08/09/ 01

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Experience is the solution

	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW91-6 AES sample #: 010807AF08	Samples taken by: MATRIX: Water		-	received: 08 ation: NYSEG	/07/01 /07/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	<u>UNITS</u>	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	130	ug/l	SO-A	08/09/01
	Ethylbenzene	EPA-8021	710	ug/1 -	50-A	08/09/01
	Toluene	EPA-8021	<50	ug/l	SO-A	08/09/01
	o-Xylene	EPA-8021	280	ug/l	50-A	08/09/01
	m,p-Xylene	EPA-8021	<50	ug/l	SO-A	08/09/01
	Isopropyl Benzene	EPA-8021	<50	ug/l	50-A	08/09/01
	n-Propylbenzene	EPA-8021	<50	ug/l	SO-A	08/09/01
	p-Cymene	EPA-8021	<50	ug/l	SO-A	08/09/01
-	1,2,4-Trimethylbenzene	EPA-8021	270	ug/l	SO-A	08/09/0 1
-	1,3,5-TMB & Sec-BB Total	EPA-8021	120	ug/l	SO-A	08/09/01
•	n-Butylbenzene	EPA-8021	<50	ug/l	SO-A	08/09/01
-	Naphthalene	EPA-9021	2300	ug/l	50-A	08/09/01
	Methyl-t-Butyl Ether	EPA-8021	<100	ug/l	SO-A	08/09/01
	t-Butylbenzene	EPA-8021	<50	ug/l	SO-A	08/09/01
	Naphthalene	EPA-8270	1400	ug/l	MT-CB-5	08/09/01
	Acenaphthylene	EPA-8270	<50	ug/l	MT-CB-5	08/09/01
Ì	Acenaphthene	EPA-8270	180	ug/l	MT-CB-5	08/09/01
	Fluorene	EPA-8270	55	ug/l	MT-CB-5	08/09/01
	Phenanthrene	EPA-8270	95	ug/1	MT-CB-5	08/09/01
	Anthracene	EPA-8270	<50	ug/l	MT-CB-5	<i>0</i> 8/09/01

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	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: GW91-6 AES sample #: 010807AF08	Samples taken by: MATRIX: Water			e received: 08 ation: NYSEG	/07/01 /07/01 Norwich
	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Fluoranthene	EPA-8270	<50	ug/l	MT-CB-5	08/09/01
Ì	Pyrene	EPA-8270	<50	ug/l	MT-CB-5	08 /0 9/01
٤.	Chrysene	EPA-8270	<50	ug/l	MT-CB-5	08/09/01
	Benzo(b)fluoranthene	EPA-8270	<50	ug/l	MT-CB-5	08/09/01
-	Benzo(k)fluoranthene	EPA-8270	<50	ug/l	MT-CE-5	08/09/01
	Benzo(a)pyrene	EPA-8270	<50	ug/l	MT-CB-5	<i>0</i> 8/09/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<50	ug/1	MT-CB-5	08/09/01
	Dibenzo(a,h)anthracene	EPA-8270	<50	ug/l	MT-CB-5	08/09/01
	Benzo(g,h,i)perylene	EPA-8270	<50	ug/l	MT-CB-5	08/09/01
<u></u>	Benzo(a)anthracene	EPA-8270	<50	ug/l	MT-CB-5	08/09/01
	2-Methylnaphthalene	EPA-8270	110	ug/l	MT-CB-5	08/09/0 1
	Dibenzofuran	EPA-8270	<50	ug/l	MT-CB-5	08/09/01

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Experience is the solution

	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: SPMP-2S AES sample #: 010807AF09	Samples taken by: MATRIX: Water			received: 08 ation: NYSEG	/07/01 /07/01 Norwich
	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	<u>test</u> <u>date</u>
	Benzene	EPA-8021	<1	ug/l	SO-A	08/10/01
	Ethylbenzene	EPA-8021	31	ug/l	SO-A	08/10/01
	Toluene	EPA-8021	<2	ug/l	SO-A	08/10/01
	o-Xylene	EPA-8021	29	ug/l	SO-A	08/10/01
-	m,p-Xylene	EPA-8021	3	ug/l	SO-A	08/10/01
	Isopropyl Benzene	EPA-8021	4	ug/l	SO-A	08/10/01
	n-Propylbenzene	EPA-8021	<2	ug/l	SO-A	08/10/01
	p-Cymene	EPA-8021	<2	ug/l	SO-A	08/10/01
	1,2,4-Trimethylbenzene	EPA-8021	66	ug/l	SO-A	08/10/01
ànn	1,3,5-TMB & Sec-BB Total	EPA-8021	24	ug/l	SO-A	08/10/01
	n-Butylbenzene	EPA-8021	10	ug/l	SO-A	08/10/01
-	Naphthalene	EPA-8021	28	ug/l	SO-A	08/10/0 1
	Methyl-t-Butyl Ether	EPA-8021	<4	ug/l	SO-A	08/10/01
	t-Butylbenzene	EPA-8021	<2	ug/l	SO-A	<i>08/10/0</i> 1
in.	Naphthalene	EPA-8270	48	ug/l	MT-CB-5	08 /0 9/01
	Acenaphthylene	EPA-8270	35	ug/l	MT-CB-5	08/09/01
-	Acenaphthene	EPA-8270	89	ug/l	MT-CB-5	08/09/01
	Fluorene	EPA-8270	58	ug/l	MT-CB-5	08/09/01
-	Phenanthrene	EPA-8270	110	ug/l	MT-CB-5	08/ 0 9/01
	Anthracene	EPA-8270	45	ug/l	MT-CE-5	08/09/01

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Experience is the solution

	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: SPMP-2S AES sample #: 010807AF09	Samples taken by: MATRIX: Water		-	ation: NYSEG	/07/01 /07/01 Norwich
	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Fluoranthene	EPA-8270	41	ug/l	MT-CE-5	Ø8/Ø9/Ø1
-	Pyrene	EPA-8270	73	ug/l	MT-CB-5	08/09/01
	Chrysene	EPA-8270	26	ug/l	MT-CB-5	<i>08/09/0</i> 1
	Benzo(b)fluoranthene	EPA-8270	10	ug/l	MT-CB-5	08/09/01
	Benzo(k)fluoranthene	EPA-8270	. 11	ug/l	MT-CB-5	08/09/01
_	Benzo(a)pyrene	EPA-8270	21	ug/l	MT-CB-5	08/09/01
	Indeno(1,2,3-cd)pyrene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
-	Benzo(g,h,i)perylene	EPA-8270	<10	ug/l	MT-CB-5	Ø8/Ø9/Ø1
à	Benzo(a)anthracene	EPA-8270	26	ug/l	MT-CB-5	08/09/01
-	2-Methylnaphthalene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Dibenzofuran	EPA-8270	12	ug/1	MT-CB-5	08/09/01

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Experience is the solution

	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: SPMP-1S AES sample #: 010807AF10	Samples taken by: MATRIX: Water		-	received: 08 ation: NYSEG	/07/01 /07/01 Norwich
Mar	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	4	ug/l	SO-A	08/10/01
	Ethylbenzene	EPA-8021	5	ug/l	SO-A	<i>08/10/0</i> 1
	Toluene	EPA-8021	<2	ug/1	SO-A	08/10/01
-	o-Xylene	EPA-8021	38	ug/l	SO-A	08/10/01
	m,p-Xylene	EPA-8021	5	ug/l	SO-A	08/10/01
	Isopropyl Benzene	EPA-8021	<2	ug/l	SO-A	08/ 10/01
	n-Propylbenzene	EPA-8021	<2	ug/l	SO-A	08/10/01
	p-Cymene	EPA-8021	<2	ug/l	SO-A	<u>08/10/01</u>
-	1,2,4-Trimethylbenzene	EPA-8021	19	ug/1	SO-A	08/10/01
	1,3,5-TMB & Sec-BB Total	EPA-8021	47	ug/1	SO-A	08/ 10/01
	n-Butylbenzene	EPA-8021	39	ug/l	SO-A	08/10/01
-	Naphthalene	EPA-8021	47	ug/l	SO-A	08/10 /01
	Methyl-t-Butyl Ether	EPA-8021	<4	ug/1	SO-A	08/10/01
-	t-Butylbenzene	EPA-8021	<2	ug/l	SO-A	08/10/01
-	Naphthalene	EPA-8270	28	ug/l	MT-CB-5	08/ 09/01
	Acenaphthylene	EPA-8270	16	ug/l	MT-CB-5	08/09/01
	Acenaphthene	EPA-8270	130	ug/l	MT-CB-5	08/09/01
átoria.	Fluorene	EPA-8270	57	ug/l	MT-CB-5	Ø8/09/01
-	Phenanthrene	EPA-8270	91	ug/l	MT-CB-5	08/09/01
in.	Anthracene	EPA-8270	49	ug/l	MT-CB-5	08/09/01

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Experience is the solution

Supervision of the second s	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: SPMP-1S AES sample #: 010807AF10	Samples taken by: MATRIX: Water		-	received: 08/	/07/01 /07/01 Norwich
	continued: <u>PARAMETER</u> <u>PERFORMED</u>	METHOD	RESULT	<u>UNITS</u>	NOTEBK REF	TEST DATE
	Fluoranthene	EPA-8270	67	ug/l	MT-CB-5	08/09/01
	Pyrene	EPA-8270	1 10	ug/l	MT-CB-5	08/09/01
	Chrysene	EPA-8270	39	ug/l	MT-CE-5	08/09/0 1
	Benzo(b)fluoranthene	EPA-8270	28	ug/l	MT~CB-5	08/09/01
	Benzo(k)fluoranthene	EPA-8270	21	ug/l	MT-CB-5	08/09/01
	Benzo(a)pyrene	EPA-8270	39	ug/l	MT-CB-5	08/09/01
-	Indeno(1,2,3-cd)pyrene	EPA-8270	12	ug/l	MT-CB-5	08/09/01
	Dibenzo(a,h)anthracene	EPA-8270	<10	ug/l	MT-CB-5	08/09/01
	Benzo(g,h,i)perylene	EPA-8270	16	ug/1	MT-CB-5	08/09/01
<u> (199</u>	Benzo(a)anthracene	EPA-8270	42	ug/l	MT-CB-5	08/09/01
-	2-Methylnaphthalene	EPA-8270	23	ug/l	MT-CB-5	@8/@9/ 0 1
-	Dibenzofuran	EPA-8270	<10	ug/l	MT-CB-5	08/09/01



Experience is the solution

3 11	CLIENT: NYS Electric & Gas CLIENT'S SAMPLE ID: Trip Bla AES sample #: 010807AF11	ank Samples taken by: MATRIX: Water	Da		received: 08 ation: NYSEG	9/07/01 9/07/01 8 Norwich
-	PARAMETER PERFORMED	METHOD	RESULT	UNITS	NOTEBK REF	TEST DATE
	Benzene	EPA-8021	<0.5	ug/l	SO-A	08/09/01
int.	Ethylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
	Toluene	EPA-8021	<1	ug/l	SO-A	08/09/0 1
	o-Xylene	EPA-8021	<1	ug/l	SC-A	08/09/01
	m,p-Xylene	EPA-8021	<1	ug/1	SO-A	08/09/01
	Isopropyl Benzene	EPA-8021	<1	ug/l	SO-A	08/09/01
1	n-Propylbenzene	EPA-8021	<1	ug/l	SO-A	08/09/01
	p-Cymene	EPA-8021	<1	ug/l	SO-A	08/09/01
-	1,2,4-Trimethylbenzene	EPA-8021	<1	ug/l	SO-A	<i>0</i> 8/09/01
	1,3,5-TMB & Sec-BB Total	EPA-8021	<1	ug/1	SO-A	Ø8/Ø9/01
	n-Butylbenzene	EPA-8021	<1	ug/1	SO-A	08/09/01
	Naphthalene	EPA-8021	<5	ug/l	SO-A	08/09/01
<u>konna</u>	Methyl-t-Butyl Ether	EPA-8021	<2	ug/l	SO-A	08/09/01
-	t-Butylbenzene	EPA-8021	<1	ug/1	SO-A	08/09/01

010 APPROVED BY: Report date: 08/25/01

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314 North Pearl Street Albany, New York 12207 518-434-4546/434-0891 FAX

CHAIN OF CUSTODY RECORD

A full service analytical research laboratory offering solutions to environmental concerns

Client Name:	Address;	inalytical research labo		<u> </u>	· . · ·			•
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Gircent Ar Client Phone No: 518	183 1996 PO Number:		Jer Samplers: (Sig	k:) inature)	<u>oure</u> M		<u> </u>	
AES Sample Numb o r	783 8397 Client Semple Identification & Locatio	n Date Sampled	A=a.m.V P=p.m. Ma	ample Type Irix B	Number ol Cont's	Ana) Iyals Required	•
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AF07	6292-12	8-7-01		<mark>ယ X</mark>	3			
AF08	6691-6		1200		3			1
AF09	SPMP-25		1206	<u>x au</u>	3			
AF10	SPMP-15	8-7-01	30°Ô G	<u>м</u> х	3	¥	× -	4
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	Performance Analytical Inc. Air Quality Laboratory A Division of Columbia Analytical Services, Inc. An Employee Owned Company		
	LABORATORY REPORT	та ст. Д.У. Ст. с. б.	45EG Norm 8A
Client:	IT CORPORATION	Date of Report:	08/23/01
Address:	13 British American Blvd.	Date Received:	08/08/01
	Latham, NY 12110	PAI Project No:	P2101777
Contact:	Mr. Grant Anderson	Purchase Order:	Verbal
Client Proje	ect ID: NYSEG, Norwich	New York ELAP:	11221
	dlar Bag Samples labeled:		

The samples were received at the laboratory under chain of custody on August 8, 2001. The samples were received intact. The dates of analyses are indicated on the attached data sheets.

BTEX Analysis

The samples were analyzed by combined gas chromatography/mass spectrometry (GC/MS) for Benzene, Toluene, Ethylbenzene and total Xylenes. The analyses were performed according to the methodology outlined in EPA Method TO-15. However, the method was modified to include the use of Tedlar bags. The analyses were performed by gas chromatography/mass spectrometry, utilizing a direct cryogenic trapping technique. The analytical system used was comprised of a Hewlett Packard Model 5973 GC/MS/DS interfaced to a Tekmar AutoCan Elite whole air inlet system/cryogenic concentrator. A 100% Dimethylpolysiloxane capillary column (RT_x -1, Restek Corporation, Bellefonte, PA) was used to achieve chromatographic separation.

The results of analyses are given on the attached data sheets.

Reviewed and Approved: Wade Henton Senior Chemist Reviewed and Approved: Chris Parnell Senior Chemist

The results reported herein relate only to the samples received and in the condition indicated. In addition, this report may not be reproduced except in full, without the prior written approval of Performance Analytical Inc.



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RESULTS OF ANALYSIS

PAGE 1 OF 1

Client : IT Corporation

Client Sample ID : Blower Discharge Leg 2 PAI Sample ID : P2101777-001

Test Code : Modified EPA TO-15 Instrument : HP5973/Tekmar AUTOCan Elite Analyst : Wade Henton Matrix : Tedlar Bag Date Sampled : 8/7/01 Date Received : 8/8/01 Date Analyzed : 8/8/01 Volume(s) Analyzed : 0.20 Liter(s)

D.F. = 1.00

CAS #	COMPOUND	RESULT	REPORTING LIMIT	RESULT	REPORTING LIMIT
	· · · · · · · · · · · · · · · · · · ·	μg/m³	μg/m³	ppbV	ppbV
71-43-2	Benzene	ND	5.0	ND	1.6
108-88-3	Toluene	6.2	5.0	1.6	1.3
100-41-4	Ethylbenzene	ND	5.0	ND	1.2
136777-61-2	m,p-Xylenes	ND	5.0	ND	1.2
95-47-6	o-Xylene	ND	5.0	ND	1.2

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

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RESULTS OF ANALYSIS

PAGE 1 OF 1

Client : IT Corporation

Client Sample ID : Blower Discharge Leg 3 PAI Sample ID : P2101777-002

Test Code : Modified EPA TO-15 Instrument : HP5973/Tekmar AUTOCan Elite Analyst : Wade Henton Matrix : Tedlar Bag Date Sampled : 8/7/01 Date Received : 8/8/01 Date Analyzed : 8/8/01 Volume(s) Analyzed : 0.20 Liter(s)

D.F. = 1.00

CAS #	COMPOUND	RESULT	REPORTING LIMIT	RESULT	REPORTING LIMIT
		μg/m³	µg/m³	ppbV	ppbV
71-43-2	Benzene	ND	5.0	ND	1.6
108-88-3	Toluene	6.9	5.0	1.8	1.3
100-41-4	Ethylbenzene	ND	5.0	ND	1.2
136777-61-2	m,p-Xylenes	ND	5.0	ND	1.2
95-47-6	o-Xylene	ND	5.0	ND	1.2

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

Verified By: Ke

Page No.



Air Quality Laboratory A Division of Columbia Analytical Services, Inc. An Employee Owned Company

RESULTS OF ANALYSIS

PAGE 1 OF 1

Client : IT Corporation

Client Sample ID : Blower Discharge Leg 1 PAI Sample ID : P2101777-003

Test Code : Modified EPA TO-15 Instrument : HP5973/Tekmar AUTOCan Elite Analyst : Wade Henton Matrix : Tedlar Bag Date Sampled : 8/7/01 Date Received : 8/8/01 Date Analyzed : 8/8/01 Volume(s) Analyzed : 0.20 Liter(s)

D.F. = 1.00

CAS#	COMPOUND	RESULT	REPORTING LIMIT	RESULT	REPORTING LIMIT
		μg/m³	μg/m³	ppbV	ppbV
71-43-2	Benzene	ND	5.0	ND	1.6
108-88-3	Toluene	8.0	5.0	2.1	1.3
100-41-4	Ethylbenzene	ND	5.0	ND	1.2
136777-61-2	m,p-Xylenes	ND	5.0	ND	1.2
95-47-6	o-Xylene	7.0	5.0	1.6	1.2

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.



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RESULTS OF ANALYSIS

PAGE 1 OF 1

Client : IT Corporation

Client Sample ID : Final Effluent Leg 1 PAI Sample ID : P2101777-004

Test Code : Modified EPA TO-15 Instrument : HP5973/Tekmar AUTOCan Elite Analyst : Wade Henton Matrix : Tedlar Bag

Date Sampled : 8/7/01 Date Received : 8/8/01 Date Analyzed : 8/8/01 Volume(s) Analyzed : 0.20 Liter(s)

D.F. = 1.00

CAS #	COMPOUND	RESULT	REPORTING LIMIT	RESULT	REPORTING LIMIT
		μg/m³	μg/m³	ppbV	ppbV
71-43-2	Benzene	ND	5.0	ND	1.6
108-88-3	Toluene	7.7	5.0	2.0	1.3
100-41-4	Ethylbenzene	ND	5.0	ND	1.2
136777-61-2	m,p-Xylenes	35	5.0	8.0	1.2
95-47-6	o-Xylene	82	5.0	19	1.2

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

Verified By:

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RESULTS OF ANALYSIS

PAGE 1 OF 1

Client : IT Corporation

Client Sample ID	:	Method Blank
PAI Sample ID	:	P010808-MB

Test Code : Modified EPA TO-15 Instrument : HP5973/Tekmar AUTOCan Elite Analyst : Cindy Yoon Matrix : Tedlar Bag

Date Sampled :	NA
Date Received :	NA
Date Analyzed :	8/08/01
Volume(s) Analyzed :	1.00 Liter(s)

D.F. = 1.00

CAS #	COMPOUND	RESULT	REPORTING LIMIT	RESULT	REPORTING LIMIT
		μg/m³	μg/m³	ppbV	ppbV
71-43-2	Benzene	ND	1.0	ND	0.31
108-88-3	Toluene	ND	1.0	ND	0.27
100-41-4	Ethylbenzene	ND	1.0	ND	0.23
136777-61-2	m,p-Xylenes	ND	1.0	ND	0.23
95-47-6	o-Xylene	ND	1.0	ND	0.23

ND = Compound was analyzed for, but not detected above the laboratory reporting limit.

Page No.:

Sample Acceptance Check Form

Client:	IT Corporation			Work order:	P2101777		
Project:	NYSEG, Norwich			-			
Cooler/Sa	imples received on:	8/8/01	Date opened:	8/8/01	by SM		
	-				Yes	<u>No</u>	<u>N/A</u>
1	Were custody seals on o	utside of cooler/Bo	ox?			X	
	Location of seal(s)?			Sealing Lid?			X
	Were signature and dat	te correct?					X
	Were seals intact?						X
	Were custody seals on o	utside of sample c	ontainer?			\mathbf{X}	
	Location of seal(s)?			Sealing Lid?			X
	Were signature and dat	e correct?		-			X
	Were seals intact?						X
2	Were sample containers	clearly marked w	ith client sample ID	and date of collection	on? X		
3	Were sample containers	checked for integ	rity and did they arri	ve in good condition	n? 🗵		
4	Were correct sample con	ntainers used for to	est(s) indicated?		X		
5	Were chain-of-custody	papers properly us	ed and filled out?		X		
6	Did sample container la	bels and/or tags a	gree with custody pa	pers?	X		
7	Was adequate sample vo	lume submitted?			X		
8	Are samples within speci	fide holding times	?		X		
9	Was proper temperature	e of cooler at recei	pt adhered to?				X
	(Cooler Temperatur	e NA	°C			
	J	Blank Temperature	e NA	°C			
10	Is preservation necessar	y, according to sar	nple type and Client	- specific information	n? 🗆	\mathbf{X}	
	Were samples submitte	d preserved?				X	
	Did analyst preserve th	e samples at lab?				\mathbf{X}	
	Were <u>VOA vials</u> check	ed for pressence/a	bsence of air bubble	s?			×
	pH of samples checked	by analyst?					×

Lab Sample ID	Required	pH	Comply	Headspace	Comply	Reagent Added	Volume
	рН		(V/N)	(Presence/Absence)	(¥78);	(if accessity)	Added
P2101777-001				NA			
P2101777-002				NA			
22101777-003				NA			
P2101777-004				NA			

Explain any discrepancies: (include lab sample ID numbers):

Performence	Analytica	لد 20	665 Pert	, Cor	nter	· D.				
Adironda Environnental Service	S14 North Albany, Nov C C / 918-434 45	W York 12207 Street Str	uite D Simi Va	لماوي	С }, (HAI टन	N C 93)F C ورجع	USTODY	RECORI)
Client Name:		Address:		oratory	0116	ering s		ns to er 	nvironmental c	
<u>IT</u> Co Send Report To:	peration	13 Brite Project Name (Location		Sampl	lers:	<u>Blu</u> (Names	<u>d</u> , (Latha		12110
	indesco	NYSEG, A	lowich_			<u>Seri</u>	k	ibor	<u>Pa</u>	101777
Client Phone No:518 Client Fax No: 518	783-1996	PO Number:		Sampl	ers:	(Signat		n	· ·)
AES Sample Number	Cli Sample Identific		Date Sampled	Tim A=a.(P=p.(m. [Sampi Matrix	e Type	Number of Cont's		Required
	Blaver Disc	horge leg 2	8-7-01	୶୳ଽ	(A) P	Air	X	: 	TO -14 57	EX Only
					P					
	Blower Disch	unge leg 3	8-7-01	1115		Aar	X	1	TO-IY BTE	× Ooly
		•	-		A P A				TO-14	
	Blower Disch	rije Leg I	8-7-01	1320	٩ ا	<u>A:r</u>	×	<u>- 1</u>	BTEX	Oaly
	Final Effl	went loc 1	8-7-01	1330	Р А (ТР)	Air	x	1	TO-14 BTEV	Only
					A P			-		
					A P					
					A P	_		· • • •		•
			· · ·		A P					-
	•				A P			· .		
					A P					
		. •			A					
Turnaround Time Reques		Special H	nstructions/Rema	iriks						
□ 1 Day □ 3 D □ 2 Day □ 5 D	•		Alease Attn	۱ 	o:' Sol	N .	NY	SEG USPA	Direct	·
CC Report To:				_	-	•••		-		•
Ralinquished by: (Signatu	(Received	by: (Signature)						Date 8-7-0	Time
Reliquished by: (Signati		Received	for Laboratory b	lal	lo	ue				/Time 1035
Temp	ERATURE		PERLY PRESERVED		•			RECEIV	ED WITHIN HOLOIN	
Ambient Notes:	or Chilled		Y N				Not	es:	Y N	
	IITE - Lab Copy	YELLOY	V - Sampler Copy					PINK - G	enerator Copy	

Adirondack Environmontal Sonvioce Inc

APPENDIX "B"

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Section 1

ALC: NO

SITE MAP

