September 15, 2015

Ms. Sarah Saucier: Site Project Manager

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Subject: NAPL Recovery – Status Report for August 2015

Site #: 7-09-011

**NYSEG - Norwich Former MGP Site** 

Dear Ms. Saucier:

On behalf of New York State Electric and Gas Corporation (NYSEG), AECOM has prepared this monthly status report to describe events associated with non-aqueous phase liquid (NAPL) recovery at the Norwich Former Manufactured Gas Plant (Site) in Norwich, NY. This letter provides a summary of activities at the Site during the month of August 2015. Figure 1 shows the layout of the NAPL recovery system.

## **PRODUCT RECOVERY**

During system operation throughout the month of August, the NAPL collection system recovered 1198 gallons of total fluids (NAPL and water) for a total volume of 93,240 gallons to date. The total fluids recovery rate was approximately 38 gallons per day (gpd). A summary of recovered fluids in the month of August is provided below and a cumulative NAPL recovery summary is provided in Figure 2.

Measurements of NAPL thickness were taken as part of Site visits on August 13, August 20, and August 27 (see Table 1). As proposed in the March 2012 Status Report, a weighted steel tape with Kolor Kut® was used to gauge the wells for NAPL. Thicknesses are measured while recovery pumps are operational and do not reflect the static NAPL thickness in each well. Thicknesses of NAPL in each currently active recovery well are shown in Figures 3 through 6 and thicknesses of non-recovery wells are shown on Figures 7 through 12.



Table 1. NAPL Thickness in Recovery Well (feet)

Well	08-13-15	08-20-15	08-27-15	Ave <sup>1</sup> 2010	Ave <sup>1</sup> 2011	Ave <sup>1</sup> 2012	Ave <sup>1</sup> 2013	Ave <sup>1</sup> 2014	Ave <sup>1</sup> 2015
RW-09-01	1.8	1.9	0.7	3.6	1.8	2.1	1.9	1.7	1.4
RW-09-02	1.9	1.8	1.8	2.7	2.0	1.9	2.1	1.8	1.9
RW-09-03	3.7	4.0	1.6	7.1	3.5	4.3	3.5	3.3	3.0
RW-09-04	4.1	3.6	8.4	4.0	4.4	2.3	3.2	4.5	4.7
RW-09-05	1.2	1.1	5.6	3.5	0.6	1.2	1.4	1.4	1.8
RW-09-06	5.0	5.9	2.3	8.4	8.5	6.9	6.7	6.3	5.5
RW-09-07	4.5	4.2	4.5	4.6	8.0	4.4	3.4	4.3	5.1
RW-10-01	3.7	3.8	1.2	2.0	2.7	3.3	3.2	1.8	2.0
RW-10-02	6.8	7.0	3.9	2.1	3.4	11.1	6.8	6.3	6.1
RW-10-03	1.0	1.2	5.3	0.8	3.4	3.6	4.1	3.9	2.7

<sup>1</sup>Ave is the average NAPL thickness measured during that period (running total for 2015)

Note wells are constructed with 2 foot sumps at the base exaggerating DNAPL thicknesses by up to 2 feet **Pumping wells presented in Bold** 

## **RECOMMENDATIONS**

NAPL recovery and monitoring will continue in the month of September 2015 from extraction wells RW-09-03, RW-09-06, RW-09-07, and RW-10-02.

Should you have any questions or require additional information in the meantime, please do not hesitate to call me at (518) 951-2391 or Tracy Blazicek at (607) 762-8839.

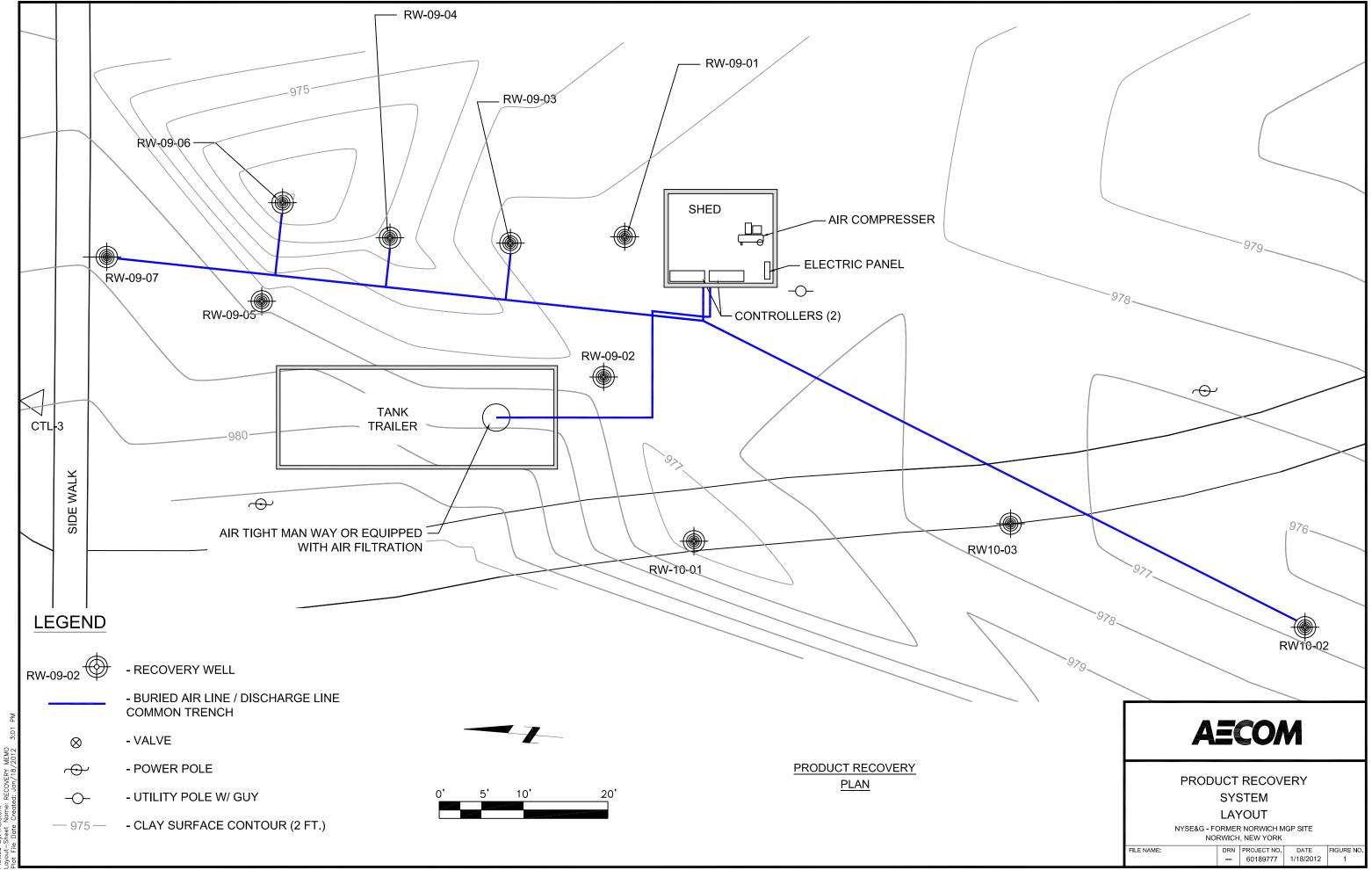
Yours sincerely,

Scott McDonough Project Manager

cc: T. Blazicek, NYSEG Scott Underhill, AECOM



**Figures** 



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