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# ONSITE ASSESSMENT OF FORMER BORG WARNER – MORSE CHAIN FACILITY 620 AURORA STREET ITHACA, NEW YORK

#### **PREPARED**

 $\mathbf{BY}$ 

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#### **Acronym List**

AST aboveground storage tank database

ASTM formerly the American Society for Testing and Materials

BRS biennial reporting system database

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act CERCLIS Comprehensive Environmental Response, Compensation, and Liability Act

Information System

Coal Gas coal gas database

CONSENT Superfund consent decrees database CORRACTS RCRA corrective actions database

CWA Clean Water Act

EDR Environmental Data Resources, Inc. EHS extremely hazardous substance

EPA U.S. Environmental Protection Agency

EPCRA Emergency Planning and Community Right to Know Act

ERNS Emergency Response Notification System

FIFRA Federal Insecticide, Fungicide, and Rodenticide Act

FINDS Facility Index Data System
FTTS FIRFA/TSCA Tracking System

HMIRS Hazardous Materials Information Reporting System

LUST leaking underground storage tank database

MINES Mines Master Index File
MLTS Material Licensing System
MSD Metropolitan Sewer District

NAICS North American Industry Classification System NFRAP No Further Remedial Action Planned database

NPL National Priorities List
ODC ozone-depleting chemical
PADS PCB Activity Database System
PCBs polychlorinated biphenyls

RAATS RCRA Administrative Action Tracking System RCRA Resource Conservation and Recovery Act

RCRIS Resource Conservation and Recovery Act Information System

ROD record of decision database

SHWS State Hazardous Waste Site database

SPILLS state spills database

SSTS Section Seven Tracking System under FIFRA

SWF/LF solid waste facilities database

TCA 1,1,1-trichloroethane
TCE trichloroethene

TRIS Toxic Release Inventory System
TSCA Toxic Substances Control Act
UST underground storage tank database

#### Introduction

#### General

Environmental Strategies Consulting LLC, on behalf of Emerson Electric, has prepared this *Onsite Assessment Report* that identifies historical areas of potential concern at the Emerson Power Transmission (EPT) facility in Ithaca, New York. The scope of work involved conducting an environmental assessment of the facility to identify areas that present a potential environmental concern and to identify potential migration pathways. The findings of this report will be used to develop a work plan to evaluate the identified areas of concern and determine if there have been any releases that have impacted soil and or groundwater. The assessment was conducted at the direction of the New York State Department of Environmental Conservation (NYSDEC) and was prepared in accordance with standards established by the ASTM International (formerly the American Society for Testing and Materials) as part of Standard E-1527-00. The following work was conducted during completion of the onsite assessment:

- Environmental Strategies reviewed and evaluated available historical site plans, process diagrams, engineering drawings, facility insurance maps, and facility schematics.
- Environmental Strategies reviewed available files related to historic site operations as well as relevant environmental documents.
- Environmental Strategies submitted freedom of information requests (FOIAs) to the New York Department of Environmental Conservation (NYSDEC) and the New York State Department of Health (NYSDOH) and reviewed the files for the site.
- Environmental Strategies reviewed files provided by the Tompkins County Health
   Department related to historic releases at the site.
- Environmental Strategies and Emerson contacted and interviewed Mary Tomlin, a local architectural historian in relation to historic structures at the site.
- Environmental Strategies retained Environmental Data Resources, Inc. (EDR), to conduct a database search of properties within ASTM-specified search radii to help assess the likelihood of problems from migrating hazardous substances or petroleum products. The results of the database search are presented in Appendix A. The search (including the approximate minimum search distances) was

- conducted in accordance with the standards established by ASTM E 1527-00. A list of databases reviewed is included in Appendix A.
- Environmental Strategies retained EDR to conduct a search for aerial photographs, for the subject property. No aerial photographs were available for the subject property. Environmental Strategies reviewed aerial photographs for 1968, 1976, 1991, and 1999 at the GIS Department in the City of Ithaca.
- Environmental Strategies retained EDR to conduct a search for historic maps, including Sanborn fire insurance maps, for the subject property. EDR provided Sanborn fire insurance maps for the years 1910, 1919, 1929, 1961, and 1971 (Appendix B). Historic topographic maps from the years 1895, 1905, 1906, 1949, 1951, 1969, and 1978 were also reviewed (Appendix B).
- Environmental Strategies retained EDR to conduct a search of city directories for the subject property. No city directories were available for the site.

#### **Disclaimer**

Portions of this report are based on documents and oral information, which have not been independently verified. While this report is accurate to the best of Environmental Strategies' knowledge and belief, Environmental Strategies cannot guarantee the completeness or accuracy of any description or conclusions based on the supplied information.

# Assessment of Environmental Risks at the Former Borg Warner Facility in Ithaca, New York

#### **General Description**

The EPT facility is situated on approximately 110 acres at 620 South Aurora Street in Ithaca, New York. The facility, which was previously operated by Borg-Warner Corporation, consists of three main buildings that encompass approximately 800,000 square feet (Figure 1). Approximately 500,000 square feet are used for manufacturing, 200,000 square feet are vacant or used for storage, and approximately 100,000 square feet are leased by Cornell University for storage of miscellaneous equipment and office furniture (Figure 2). The remaining portion of the site consists of paved and wooded areas. Reportedly, in the late 1960's a 1,800-foot well was installed on the property in an attempt to obtain water for use at the facility. According to June 21, 1966 correspondence to the New York Bureau of Water Resources, the well did not yield sufficient water for use. No other information related to the construction or the location of this well was available.

EPT manufactures industrial chains, sprockets, clutches, bearings, and couplers. Chain links are made by stamping the parts from metal stock. The link parts are then washed, heat treated, rewashed, and shot blasted. Joint parts are formed, washed, heat treated, and grinded. The link and joint parts are then rewashed, assembled, and oiled before packed for shipment. Bearing and clutch parts are manufactured by turning, drilling/milling, heat treating, and grinding. These parts may then be painted and washed before assembling, packing, and shipping. Most products are shipped to customer service centers and warehoused. EPT operates under North American Industry Classification System (NAICS) code 333613, which is specific for establishments primarily engaged in mechanical power transmission equipment manufacturing. This NAICS code corresponds to the standard industrial classification (SIC) code 3568.

The original building at the EPT site was built in 1906 by Morse Industrial Corporation, which manufactured steel roller chain for the automobile industry. From approximately 1928 to 1983, Borg Warner owned the property and manufactured automotive components and power transmission equipment using similar processes, but not necessarily the same materials, as those currently conducted by EPT. Up until the late 1970s, Borg Warner used trichloroethylene

(TCE), a widely-used solvent for cleaning and degreasing metal parts. In 1983, Morse Industrial Corporation was purchased from Borg-Warner Corporation by Emerson, and became known as Emerson Power Transmission in the late 1980's. EPT manufactures industrial roller chain, bearings and clutching for the power transmission industry. Under Emerson's ownership, TCE has not been used at the Ithaca facility.

Currently, EPT has 296 production personnel, 76 administrative personnel, and approximately 65 corporate employees. The facility operates three shifts a day, 7 days per week. The primary materials used by EPT are steel, cast iron, and plastic. Other materials used by EPT include coolants, detergents, aluminum oxide, solvents, paints and thinners, ammonia, tumble media, nitrogen, carbon dioxide, oxygen, helium, kerosene, diesel fuel, and cutting, quench, and punch oils. Natural gas is used to heat the facility. Propane is used to fuel forklift trucks, and diesel fuel is used to fuel the facility's tractor and fire pump. Liquids are stored in drums or portable tanks inside the facility or in stationary aboveground storage tanks located inside and outside the facility. In addition, the facility has a 200,000-gallon underground tank, which contains city water, used as a fire water reservoir.

The EPT facility is in Tompkins County and lies partially in the city of Ithaca and partially in the town of Ithaca in a mostly residential area. The site is located on steep terrain. Bordering the site on the east is South Aurora Street across which is Ithaca College. The southern portion of the property is unused and vacant. Vacant land and residential areas border the property to the west, and residential areas are located to the north. Cayuga Lake is approximately 2 miles north of the facility. A tributary (Six Mile Creek) to the Cayuga Lake Inlet (northwest of site) is located approximately 1,100 feet north of the EPT property.

#### Geologic and Hydrogeologic Setting

The site is located on the northern edge of the Appalachian Plateau Physiographic Province, which is characterized in central New York by deeply dissected hilly uplands and glacially gouged stream valleys. The EPT facility occupies the edge of one of the dissected hills and overlooks the Cayuga Lake basin, which is formed in a former stream valley eroded and enlarged by the advancement of glaciers. Underlying the site is a thin, discontinuous veneer of glacial till and man-made fill. The soil, also known as the A-zone, is typically a silty or clayey gravel and ranges in depth from 2.5 to 33 feet thick, though most of the EPT facility property and the western slope of South Hill (areas between West Spencer Street and the northwestern boundary

of the site) is covered by less than 15 feet of soil. Soil depths generally increase with decreasing elevation and eventually merge with glacio-lacustrine silt and clay that lines the bottom of the valley floor below South Hill.

Beneath the overburden lies bedrock of the Ithaca Siltstone, which is a member of the Genesee Formation. The bedrock is typically well-cemented with generally non-fossiliferous beds ranging in thickness from 0.1 inch to 2.5 feet. Previous interpretations of the site bedrock, based on core logs recovered from boreholes drilled for investigation activities, differentiated the rock into three zones based on the frequency of bedding plane fractures: an upper "stress relief zone" (B-zone), a middle "transitional zone" (C-zone), and a lower "lithologically controlled zone" (D-zone). The uppermost B-zone is weathered bedrock and very highly to highly fractured. The B-zone extends to a typical depth of approximately 22 feet below ground surface (bgs) and has an average thickness of approximately 8 to 10 feet on the western portion of the site where the current remediation system is located (Figure 2).

The transitional zone (C-zone) extends from the base of the B-zone to a maximum depth of approximately 55 feet bgs at the site. The lower lithologically controlled zone (D-zone) extends from the bottom of the C-zone to a minimum depth of 145 feet bgs. In this lower zone, fractures are reportedly confined to intervals that are widely spaced, and their occurrence is controlled by lithology. This terminology was developed by Radian Corporation, the previous consultants at the site, and carried forward by Environmental Strategies.

The bedrock in the Ithaca area is cut by at least three sets of nearly vertical fractures or joints. Limited geologic mapping performed by Radian at 16 outcrop locations on and around the EPT facility found three consistent joint orientations: N13W to N21W (north-northwest); N70E to N89E (east-northeast); and N45E to N55E (northeast). Two of the three strike orientations measured by Radian are in reasonably close agreement with regional joint set measurements of N19W and N7E made at outcrops of the Genesee Group in Tompkins County. All of the joints previously measured were within 8 degrees of vertical.

Groundwater is present within the overburden and bedrock at the EPT site. Overburden water appears to be restricted to limited areas of the site where the discontinuous cover of soil is thickest. Based on short duration pumping events and slug tests previously performed, the overburden groundwater in the area surrounding the treatment system is in hydraulic communication with the underlying bedrock of the B-zone. The extent of the communication has

not been quantified; however, in the area around the treatment system, the two units appear to act as a single hydraulic entity. Groundwater is also present in the deeper bedrock wells. Limited pumping and slug tests previously performed suggest that the deeper wells in the treatment system area are hydraulically isolated from the overlying B-zone.

Groundwater elevation data collected in May 2005 from B-zone wells in and around the treatment area show a northwesterly flow direction. Groundwater flow in the deeper bedrock intervals likely follows the same flow direction towards the Cayuga Lake basin. However, given the vagaries of groundwater in bedrock wells, which is often dictated by the particular fracture or fractures intercepted by the borehole, flow may vary locally.

#### Aerial Photographs

Environmental Data Resources, Inc. (EDR) has certified that no aerial photographs are available for the site. However, aerial photographs of the site taken in 1968, 1976, 1991, and 1999 were available at the GIS Department in the City of Ithaca and were reviewed by Environmental Strategies.

The 1968 aerial photograph (1"= 2000') shows the facility buildings, service roads, and parking areas largely as they appear today. The scale of the photograph is not large enough to identify small features, such as aboveground storage tanks or outdoor drum storage areas. A narrow strip of cleared land is visible extending west from the rail bed near Building 34 toward West Spencer Street. The existing unpaved roadway that connects to the perimeter paved service road in the southwestern portion of the facility is visible and appears to be newly constructed. The 1976 aerial photograph (1"=250') shows an apparent area of disturbance near the north end of Building 24. Drums appear to be stored north of Building 30. Additional outdoor storage is visible south of Building 33 and east and northeast of Buildings 13A and 13B. In addition, storage areas are visible south of Building 30 in the vicinity of the present day aboveground storage tank saddles and on the east side of the existing unpaved roadway in the southwestern portion of the facility. A large depression is visible on the wooded slope west of Building 34 on the west side of the railroad bed. Unknown objects are visible in the depression. A portion of the spray pond foundation is visible north of Building 18 and the scrap dock and scrap chute and associated rail spur are visible north of Building 4.

The 1991 aerial photograph (1"=250") shows that the area north of Building 24 has been graded and restored. The former 20,000 gallon fuel oil aboveground storage tank is present

north of Building 18. An area of outdoor drum storage is visible southeast of Building 13B on the east side of the service road. The materials visible on the east side of the dirt drive at the southwest corner of the facility in the 1976 photograph are no longer present. Similarly, the materials stored outdoors south of Building 33 are not present. Two rectangular structures, which are present today, are visible approximately 80 feet south of Building 30. The material storage area located south of Building 30 on the 1976 photograph has been replaced with six pairs of aboveground storage tank saddles inside a chain link fence. A single above ground tank is present on the easternmost saddles.

In the 1999 aerial photograph (1"=275'), the outdoor material storage areas formerly located southeast of Buildings 13A and 13B, north and south of Building 30, and along the east side of the parking lot southeast of Building 34 are no longer present. In addition, the methanol tank located east of Building 14 and the scrap dock, scrap chute, and the associated rail spur have been removed. The 10,000-gallon fuel oil aboveground storage tank west of Building 18 has been removed, and the area has been landscaped with shrubs.

#### Historical Maps and City Directories

A search was conducted of historic fire insurance maps for the subject property (Appendix B). Sanborn maps of the site and surrounding areas for years 1910, 1919, 1929, 1961, and 1971 were reviewed. The 1910 map shows the subject property occupied by Morse Chain Company. Buildings 9 and 10 (current labels) were present in the southwest portion of the property. Building 9 was occupied by a wire mill and metal storage. Building 10 was occupied by a foundry and a coke operation. Building 11, located east of Buildings 9 and 10, was occupied by a pattern shop and pattern storage area. A lumber shed was located just south of Building 11. Buildings 1 and 2, occupied by offices, a machine shop, and a coal house, were present in the center of the property. Buildings 17 and 18 were occupied by a power house and storage. A lumber pile, tunnel and associated platform were present on the northeastern side of Buildings 17 and 18; the tunnel extended from Building 2. An overflow reservoir (fire water reservoir) and oil house were present west of Building 18.

The 1919 map shows a reservoir (labeled as Morse Chain Reservoir) across (to the north of) the railroad tracks opposite the tunnel and platform extending from Building 2. In addition, a second reservoir is present northeast of the Morse Chain Reservoir and is labeled as "Old City Reservoir, not used." The overflow reservoir (fire water reservoir) is present west of Building 18.

In the 1919 map Building 8 has been added to the southwest end of Building 9 and was occupied by a cold rolling mill. The central building was expanded to include Buildings 3 through 6 for an airplane factory and storage. An auto building and storage building were present to the southwest. Three smaller buildings are present south of Buildings 8 and 9 and were used for steel storage and a test shed (possibly Buildings 13A and 13B).

The 1929 Sanborn map identifies Building 24 as a woodworking, office, and assembly facility and is located northeast of Building 11. A coal pile is located further northeast of the Building 24. Building 9 is identified as an annealing facility. Buildings 14, 35, and 51 are shown and labeled as a heat treating area. A connection is shown between the Old City Reservoir and Building 1 (offices). In addition, the Morse Chain Reservoir north of the railroad tracks is labeled as a spray pond. Three water tanks are identified in the southern corner of the site adjacent to a reservoir (near South Aurora Street). An 8-inch water pipe extended north from the reservoir and branched off in several directions across the site.

On the 1961 Sanborn map, the site is labeled as Morse Chain Company, Division of Borg-Warner. Building 24 is labeled as National Cash Register (NCR), National Adding Machine Division. Additionally, Building 6A is present. The spray pond is present and the Old City Reservoir is covered by a building labeled as Morse Chain Company. None of the listed uses on the other buildings were legible in the 1961 map.

The 1971 Sanborn map identifies Building 24 (formerly occupied by Borg Warner and NCR) as a supply and manufacturing division (noted as "not in operation") and the coal pile northeast of this building noted in the 1961 map is shown as "removed." The Old City Reservoir is now labeled as Morse Chain Office Building and the spray pond is present to the southwest. Other onsite buildings were labeled as follows: Building 1- offices and storage, Building 2- wood working and mechanics shops; Building 3- storage, testing, and assembly; Buildings 4 and 5-storage and assembly; Building 6- shed, Building 6A- assembly; Building 8-cold rolling and drawing; Building 9-annealing; Building 10- foundry; Building 11A- unidentified use; Buildings 14, 15 and 35- illegible.

Topographic maps from 1895, 1905, 1906, 1949, 1951, 1969, and 1978 were reviewed by Environmental Strategies. The subject property is split onto two quadrangles; Ithaca East and Ithaca West. The scale is too small on the 1895, 1905, 1906, and 1949 maps to discern any buildings. The 1951 map shows the subject property located in an area just inside the City of

Ithaca boundary. The city reservoir structure and the spray pond to the north of the main EPT building are present as well as Building 24 and four other buildings. The subject property and adjacent surrounding properties remain similar on the 1969 and 1978 topographic maps; however, parking areas/roads are present southwest of the buildings, the main building has been extended to the southwest, and the spray pond is no longer present in the 1969 map.

The 1949 and 1951 topographic maps show an unnamed perennial stream originating in the hill approximately 2,500 feet southeast of the EPT property, at an elevation of approximately 920 feet AMSL. This stream extends across the southwestern portion of the EPT property and discharges to a tributary of Six Mile Creek west of the site. On the 1969 and 1978 topographic maps, the Ithaca College is shown at the location of the origin of this stream and the new origin is a small lake at elevation 860 feet AMSL approximately 500 feet to the north. The stream is shown as intermittent and continues northwest across and potentially beneath one of the buildings (possibly Building 34) on the EPT site, and empties into a manmade structure at its intersection of Stone Quarry Road. It eventually discharges to a tributary of Six Mile Creek.

Two Crandle Maps obtained from the City of Ithaca Public Works Department were also reviewed by Environmental Strategies. The 1893 map (corrected to January 1902) shows four buildings on the EPT site. The city reservoir is noted as being 1.29 acres in size with a bottom elevation of 157.7 feet AMSL and a top elevation of 173.7 feet AMSL. Two sets of pipes (8-inch and 12-inch) are shown running from the northeastern corner of the reservoir, north on Tioga Street (currently Turner Place) to west on Mechanic Street (currently Hillview Place) and eventually crossing South Hill Terrace and South Cayuga Street. In addition, a line marked as "preliminary or proposed" is shown extending from the northeastern corner of the property to Tioga Street and continues north paralleling the reservoir water lines. On the 1899 map (corrected to 1909), no buildings are shown and Tioga Street extends further south almost to Aurora Street. Also, the unmarked "preliminary" line is now labeled as "6-inch 1905" and is only shown starting at the intersection of the railroad tracks and Tioga Street until it connects to the 8-inch water line near the reservoir.

#### **City Directories**

A search was conducted of city directory abstracts for the site. EDR has certified that no city directories are available for the site.

#### **Previous Onsite Environmental Reports and Investigations**

During Borg-Warner's plant ownership, several chlorinated solvents including TCE and tetrachloroethene (PCE) were used in manufacturing operations. The solvent TCE, was reportedly used to clean metal parts and scrap metal in conveyor type vapor degreasers located on the ground floor of the main plant building (Building 4 – 507 Degreasing Department). TCE was discovered in a firewater reservoir that lies beneath one of the outbuildings directly north of the former vapor degreaser area in the main building (Figure 2). Subsequent investigations conducted by Emerson beginning in 1987 revealed TCE-contaminated groundwater in the area directly downhill from the reservoir. Emerson reported these findings to the NYSDEC in 1987. Additional investigation in the late 1980s and early 1990s led to the installation of the groundwater remediation system directly downgradient of the firewater reservoir and a groundwater investigation program that included a number of wells in the neighborhoods adjacent to the EPT facility.

Environmental investigations and remediation conducted at the EPT site include the following:

- Preliminary Assessment and Remedial Investigation (Radian 1987)
- Remediation System Selection and Implementation (Radian 1994)
- Oily Soil Remediation (Radian 1994)
- Scrap Metal Area Remediation Phases I and II (Radian 1995)
- Groundwater Evaluation of Remediation Area (Environmental Strategies 2005)
- Drum removal activities (Environmental Strategies 2005)
- Research & Development (R&D) building investigation (Environmental Strategies 2005)
- Supplemental groundwater investigation downgradient of fire water reservoir (Environmental Strategies 2005)
- Geophysical survey on and offsite to the north and northwest (Environmental Strategies 2005)

A summary of the remedial activities are summarized in the following sections.

#### Remediation System Implementation

In August 1991, an Interim Remedial Measure was implemented at the site, which involved constructing and operating a groundwater extraction system. Potential remedial alternatives for the

EPT site were later identified and evaluated in a feasibility study that was completed in 1994. Two-Phase Extraction was selected as the final remedial alternative for affected groundwater at the site and was detailed in the Record of Decision (December 1994).

The Two-Phase remedial system consists of five extraction wells (EW-1, EW-3, EW-4, MW-2, and MW-31). Both groundwater and soil vapor are removed from the extraction wells using a vacuum pump. Extracted vapors and groundwater are piped to an air/water separator to separate the air and water streams and, subsequently, the groundwater is treated using activated carbon to remove the VOCs. The Extraction System has been operating for approximately 9 years. Performance monitoring is conducted quarterly. The total mass of VOCs removed is approximately 300 pounds.

#### Oily Soil Remediation

A release of oil from the storage of scrap metal at the EPT site was reported to the DEC in November 1994. Two areas of concern were assessed for the presence of VOCs and SVOCs as shown on Figure 2. One area (Area 1) is southeast of the main building previously used for storing dumpsters containing scrap metal and kerosene. The second area (Area 2) is located on the southwestern side of the main building where a scrap metal conveyor belt, loading dock (used since 1967), and bins/hoppers were used. This area also included a small oil storage shed which contained an aboveground storage tank for oil.

Sampling results indicated that soils in Area 1 and soils near the storage shed in Area 2 contained VOCs and SVOCs above the NYSDEC action levels. Approximately 130 cubic yards (cy) of soil and debris were removed from Area 1 and 80 cy were removed near the oil storage shed in Area 2 in August 1995. The excavated soil was transported to a Browning Ferris, Inc., facility in Niagara Falls, New York. In a letter to Emerson dated December 5, 1995, the NYSDEC stated that the two areas were closed; however, they did not meet applicable standards.

#### <u>Scrap Metal Area Remediation – Phases I and II</u>

In May 1995, Emerson submitted a document to the NYSDEC titled "Remedial Design, Petroleum-Containing Soils, Emerson Power Transmission, Ithaca, New York" which detailed activities for remediating soils in the vicinity of the former scrap dock/scarp chute located north of the main building at the southern end of South Cayuga Street (Area 3 - Figure 2). The soils remediation work was conducted as part of the 1994 Record of Decision. Approximately 1,500 cy of soil and debris were removed from four discrete areas and transported to the High Acres

Landfill in Fairport, New York, as non-hazardous, special oily waste. Following the initial soil removal activities between October 1995 to January 1996, confirmation samples were collected from each excavation. The majority of confirmation samples contained TPH above the NYSDEC cleanup objective of 1,000 mg/kg. Therefore, a second phase of soil removal was conducted between October and December 1996.

During the second phase of soil removal activities, a total of approximately 1,700 cy of soil and debris were excavated and transported to the High Acres Landfill. Following completion of the Phase II remedial activities, soil confirmation sample results were below the NYSDEC cleanup objective for TPH. Other field activities were conducted during the second phase of soil removal and included well abandonment, demolition and disposal of an historic scrap chute/scrap dock, temporary re-routing and permanent replacement of the sanitary sewer line, and closure of two underground storage tanks. The two underground tanks were located within the scrap conveyor area and stored used oil. Both tanks were constructed of steel and had capacities of 830 gallons and 4,200 gallons. The tanks were filled and closed in-place in December 1995, in accordance with the NYSDEC approved document, *Remedial Design of Petroleum-Containing Soil* (Radian 1995).

#### **Drum Removal Activities**

In December 2004, Emerson was made aware of old drum remnants located on the hillside southwest of the EPT facility. On December 13, 2004, Environmental Strategies and EPT personnel conducted a reconnaissance survey of the southwestern portion of the EPT property to identify and mark drums, drum remnants, and other containers of potential concern for subsequent removal. The reconnaissance survey involved inspecting the steep wooded slope between the western boundary of the property and the former railroad bed, and the wooded area directly west of the railroad bed and NYSEG power station (Figure 2).

The reconnaissance survey identified remnants of drums and a container in 15 separate locations southwest of the EPT facility. In general, the drums were heavily corroded with numerous holes and no visible markings or labels, except for a container that held grease. In most cases, only a portion of the drum remained. In addition, scrap metal, including drum lids, 5-gallon buckets filled with concrete, culvert pipe, and sections of flue vent, were identified at 5 locations.

Clean Harbors Environmental Services, Inc., was retained to recover the identified drum remnants, and scrap metal identified during the reconnaissance survey. On December 17, 2004,

and January 5, 2005, Clean Harbors removed the drums/containers and scrap metal from each location and transported the materials to the EPT facility. The recovered containers and scrap metal were characterized for offsite disposal for recycling.

Environmental Strategies identified soil sampling locations in concert with the NYSDEC. Shallow soil samples were collected from each location. Five samples contained non-detectable concentrations of VOCs. A trace level of TCE was detected in one soil sample well below the recommended soil cleanup objective (NYSDEC 1994).

Semi-volatile organic compounds (SVOCs) were detected in 5 of the 14 soil samples at concentrations above their respective recommended soil cleanup objectives. Given the industrial history of the area, the steep topography, and the nearby railroad bed and associated fill material, the source of the detected SVOCs was determined to be uncertain.

PCBs were detected in one soil sample at a concentration of 1.6 mg/kg, which is slightly above the recommended soil cleanup objective of 1.0 mg/kg for surface soil (NYSDEC 1994). However, the PCB concentration detected is well below the EPA cleanup level of 25 mg/kg for low occupancy areas.

# **Historic Materials Handling and Storage Practices**

According to a 1981 NYSDEC Industry Chemical Use Inventory Report obtained from the Tomkins County Health Department, chemicals used in manufacturing operations during Borg-Warner ownership included xylene, 1,1,1-trichloroethane, toluene, copper cyanide, sodium cyanide, barium chloride, TCE and other solvents. A review of historic files and reports indicate that past operations at the facility included metal stamping, scrap metal storage, solvent degreasing and recovery, and copper and cadmium plating. According to the files, metal stamping, solvent degreasing and solvent recovery operations were conducted in Department 507, which was located on the main floor of Building 4 and included approximately 60 metal piercing machines, two conveyor type vapor degreasers, and a solvent distillation and recovery unit. Solvents used in the degreasing operations included mainly TCE and Safe-Tee Solvent 128, which contained several organic solvents including PCE and methylene chloride. TCE usage occurred from the 1960's to approximately 1978. Safe-Tee Solvent was used from approximately 1973 to 1983. The degreaser units, which were located in a depressed floor area of Building 4 are no longer present and TCE and Safe-Tee Solvent have not been used since

Emerson purchased the facility in 1983. According to the files, the solvent degreasers were added to the 507 Department in the 1960's to better manage oily residue from coated metal parts and scrap metal stored in a loading area formerly located on the western portion of the property.

According to the files, another solvent degreaser unit was located on the main floor of Building 6A within the chain assembly area (116 Department). The degreaser is identified in 1972 correspondence between NYSDEC and Morse Chain and according to the files, was the source of an unknown amount of solvent released to the sanitary sewer system. The degreasing unit was removed and the exact location is unknown. No other information was available.

A metal scrap conveyor and loading area was located on the western portion of the facility at the southern end of South Cayuga Street. This area was designed and used to drain and contain oils from scrap metal parts. The area included several oil collection tanks, a scrap metal conveyor, and a rail car loading area. Several correspondences between Morse Chain and Tompkins County Health Department (May 5, 1968 – August 7, 1969) identify this area as a source of oil discharging from outcrops along West Spencer Street and South Cayuga and as a source of oil residue identified along the South Cayuga Street storm sewer. As mentioned previously, the scrap conveyor and loading area was demolished and affected soil in the area was remediated by Emerson in 1995 and 1996.

Former copper and cadmium plating operations were conducted at the facility between 1960 and 1982. According to site files, a Plating Department was located on the eastern portion of the plant within Building 14. Cadmium plating occurred from approximately 1960 to 1975. Copper plating, which according to the files included the use of copper cyanide solutions, occurred from 1972 to approximately 1982. According to a 1968 Engineering Drawing titled "Cyanide Room Drainage Trench," the plating department consisted of approximately five plating tanks and three rinse tanks. Several acid pickling tanks were also depicted on the 1968 drawing.

A review of the historic files indicates that empty and partially filled drums were discovered on several occasions along the hillside between West Spencer Street and the facility (Figure 2). In a 1971 Morse Chain interoffice correspondence, the drums on the hillside were identified as a possible source of oil contamination reported to the facility by the Tompkins County Health Department. According to the files, approximately 75 to 100 drums were removed from the hillside between 1980 and 1982 by Borg Warner following citizen complaints.

In 1987, an additional 55 to 60 unmarked drums were discovered by Emerson and the NYSDEC above the railroad bed, 6 drums in a ravine below the outfall, 20 drums were down the hill from the NYSEG substation, and 12 to 15 drums were located down the hill from the railroad bed. In consultation with NYSDEC, the identified drums and remnants were removed by Emerson in 1988. Additional drums and drum remnants were identified and removed from this same area by Emerson in 2004, as discussed previously.

Two large coal piles were formerly located on the northern and southern portions of the property (Figure 2). The coal piles appear to have been used by the facility for heating and were identified on a 1919 and 1955 Sanborn fire insurance map.

Four below grade quench oil pits were formerly located near the center of current Building 9. According to the files, the pits were taken out of service and either filled or covered over. A fifth quench oil pit in this area is currently in use. A Morse Chain interoffice Memo, dated June 3, 1970 titled "Waste Oil Problems," identified holes in the bottom of the Westinghouse furnace quench pit.

#### <u>Underground and Aboveground Storage Tanks</u>

Currently no underground storage tanks are located at the facility with the exception of the 200,000-gallon concrete underground fire water reservoir. Three underground storage tanks were formerly located on the southwestern side of the main building. Two of the tanks were located within the scrap conveyor area and stored used oil. The tanks were constructed of steel and had capacities of 830 gallons and 4,200 gallons. The tanks were filled and closed in-place in December 1995, in accordance with the NYSDEC approved document, *Remedial Design of Petroleum-Containing Soil* (Radian 1995). The third underground tank was a 12,000 gallon cutting oil tank located in an area just southwest of Building 20. According to the files, the tank was removed in 1993.

Approximately 40 aboveground storage tanks are currently located at the EPT facility. All but six of the aboveground tanks are located indoors. Tanks located outdoors store anhydrous ammonia, propane, oxygen, carbon dioxide, nitrogen, and kerosene. The remaining 34 tanks located in the buildings contain oils, diesel fuel, oily wastewater, quench oil and water, ethylene glycol, and used oil.

A review of historic engineering drawings and fire insurance maps (Factory Mutual Insurance) indicated that 10 additional aboveground storage tanks were formerly located at the

facility, including a 100,000-gallon fuel oil tank, a 15,000 gallon fuel oil tank (in a shed), a hydraulic oil tank of unknown size (in a shed), a 250 gallon gasoline tank, a 20,000 gallon fuel oil tank, a 10,000 gallon fuel oil tank, a 6,000 gallon lubricating oil tank, a 500 gallon gasoline tank, and two 5,000 gallon sulfuric acid tanks (Figure 2). According to historic fire insurance maps reviewed by Environmental Strategies, the 100,000 gallon fuel oil tank and associated pump house were at the current location of Building 33 along the southern portion of the facility. The 15,000 gallon fuel oil tank was located in a tank shed to the south of Building 24. The hydraulic oil tank was identified along the southwestern exterior of the former R&D Building (Building 21). The 20,000 gallon and 10,000 gallon fuel oil tanks and the 6,000 gallon lubricating oil tank were all identified along the northeast portion of the property southwest of Building 3. The two 5,000 gallon sulfuric acid tanks were identified along the eastern exterior of Building 9. The 250 gallon gasoline tank was located north of Building 21 (former R&D Building). The 500 gallon gasoline tank was located west of Building 4.

#### **Regulatory Database Search**

Federal and state databases were searched to determine the potential for the site to be affected by releases from neighboring properties (Appendix A). Thirty-one sites within a 1-mile radius of the facility are listed on the databases searched. The neighboring sites that have the greatest potential to cause environmental contamination to the subject property are those that have had releases or spills of hazardous materials or petroleum products, and those that have had significant environmental releases and underwent or were targeted for remedial investigation or cleanup. The facilities that are in these categories that are of the greatest concern to the subject property are those that are upgradient or in close proximity. The direction of groundwater flow at the site has been identified by EDR and by previous onsite investigations as flowing to the northnorthwest. Several facilities were reported in the EDR database report within a 0.25 to 0.50 mile radius of the EPT site. However, the majority of the sites are on the north and east sides of Six Mile Creek and any releases from these sites would not have an impact on the EPT property. Therefore, only those facilities located south-southeast of the EPT facility that pose the greatest potential concern to the subject property are further described below.

Therm Inc., located 0.25-0.5 mile east-southeast of the subject property, is listed on the LTANKS and HIST LTANKS databases. The facility had a petroleum release, which was

reported by a nearby homeowner on March 27, 1993. According to the database report, the homeowner noticed an oily sheen on the Six-Mile Creek and a petroleum odor. Corrective action was taken to reduce the petroleum level of the suspected leaking tank to a level below the suspected leak and a closure date of July 15, 1995 was assigned to the facility. Due to the fact the suspected leaking tank still contains fuel at some level and the location of this facility is hydrogeologically upgradient of the subject property, this facility could potentially pose an environmental concern to the subject property.

The former NCR site (currently owned by Axiohm, Inc.) located approximately 0.25 miles south of the EPT site was identified on a previous database report in 2004. However, this site was not identified in the current database report due to the ASTM search criteria used (i.e., database search was per distance from subject property). Information regarding the Axiohm site is further described in the following section based on a file review at the NYSDEC.

In addition, 42 unmapped sites (sites with incomplete addresses) within Ithaca were identified on the NY Spills, NY Hist Spills, LTANKS, HIST LTANKS, SHWS, RCRA-SQG, and the UST databases. Based on Environmental Strategies observations of surrounding properties, it does not appear as though any of the unmapped sites are located within a 0.5-mile radius of the subject property.

#### **Review of Potential Migration from Offsite Sources**

A former National Cash Register facility (currently owned by Axiohm, Inc.) located at 950 Danby Road (0.25 miles south of the EPT site) and the Therm, Inc. facility located on the 100 Hudson Street Extension (0.5 miles east of the EPT site) were identified from previous database searches as potential offsite sources of contamination (Figure 3). Environmental Strategies conducted a review of NYSDEC files for these sites. A summary of this document review is provided below.

A file review was conducted related to the Axiohm facility in April 2005. The major documents reviewed included a source area investigation report, Phase I and II investigation reports, a bedrock monitoring well installation and sampling report, and a proposed Remedial Investigation Work Plan (under the Brownfield Cleanup Program). The Axiohm facility was formerly occupied by NCR from 1953-1992 during which time they manufactured circuit boards. AT&T acquired NCR and the site was used site from 1992-1994 to manufacture and assemble

impact and thermal printers. Axiohm occupied the site from 1994-2004 and manufactured transaction printers for automatic teller machines and cash registers. There were nine USTs onsite during NCR's occupancy. The sizes ranged from 1,500 gallons to 15,000 gallons and their contents included fuel oil, cutting oil, lubricating oil, waste oil, solvent (TCE), and gasoline. All tanks were removed or closed in-place in 1986. The site also contains a 200,000-gallon concrete underground vault holding water used to augment the facility sprinkler system. Drum of waste were formerly stored outside in the southwestern portion of the parking area (unpaved at the time). In addition, one report noted a previous employee statement that chemicals were dumped into the woods adjacent to the facility's parking lot. Eleven areas of concern were identified at the site including the former USTs, hazardous waste storage areas, former disposal areas, and a drainage swale the formerly bisected the property.

Results of onsite investigations identified soils containing predominantly TCE, cis-1,2-DCE, and vinyl chloride, SVOCs, and metals. The highest level of TCE (29,500 mg/kg) was detected in a soil sample collected from a test pit that was excavated near the former disposal area located on the southwestern portion of the property. PCE was detected in a soil sample (193 µg/kg) collected near the southwest portion of the facility parking lot north of the disposal area and in soil sample (37 µg/kg) collected from a test pit installed within the western section of the former disposal area. None of the site groundwater monitoring wells are screened within the shallow highly fractured bedrock. Shallow overburden groundwater contains VOCs (mainly TCE and vinyl chloride) and PCBs above NYSDEC groundwater standards and bedrock wells completed as open holes in the bedrock (below the highly fractured zone) contained TCE up to 132 ug/l. The highest concentration of TCE (560 µg/l) was detected in a well screened in the overburden downgradient of the former plating area. Non-aqueous phase liquid (oily-like substance) was observed in two wells (shallow groundwater) located near the former heat treat and plating area. PCE was not detected in shallow groundwater. Stream surface water samples contained VOCs (TCE and cis-1,2-DCE) and metals above NYSDEC surface water guidance values. TCE was detected at 6.22 µg/l. PCE was not detected in surface water.

A report states that underground utilities across the site (storm drain lines, sanitary sewer lines, electric and gas lines) may be acting as conduits for VOC contamination. However, in the recent proposed Remedial Investigation Work Plan (Stearns & Wheeler 2005), this migration pathway was not addressed. In addition, none of the proposed bedrock monitoring wells screen

the shallow highly fractured bedrock zone and may not be located within preferential conductive zone. Therefore migration pathway may not be fully addressed by the proposed scope.

A file review for the Therm, Inc. site was conducted at the NYSDEC in November 2004. Records indicate that Therm used TCE as a solvent for degreasing parts until 1977 when a PCE vapor degreaser was installed and operated. PCE was stored outside in two aboveground storage tanks (275 gallons each). On April 1, 1993, a spill involving 550 gallons of Varsol-1 (contains benzene, toluene, ethylbenzene, xylenes, and semi-volatile organic compounds) into Six-Mile Creek (Spill #9214266) was reported to the NYSDEC. In a series of memos, letters, and work plan comments written over the course of the next year, NYSDEC records mentioned detections of PCE in samples collected from storm water outfalls at the Therm facility. The source of this PCE was unknown.

From August to September 1993, a soil vapor survey was conducted to evaluate the nature and extent of subsurface VOCs in the vicinity of residences located hydraulically downgradient of the Therm facility and to evaluate the potential pathways for offsite migration of VOCs. The survey results indicated the presence of Varsol constituents and PCE in soil vapor samples collected at some offsite properties. In 1994, groundwater monitoring wells were installed in the overburden and shallow bedrock at the Therm property. Sampling results indicated the presence of VOCs, including PCE in the bedrock monitoring wells. The source of the PCE was reported to be associated with residual impacts adjacent to an onsite concrete pad (location and use not reported). Additional investigation was proposed in 1995 to identify the source of the PCE in the storm sewers.

#### **Potential Areas of Concern at EPT Site**

The following sections describe potential areas of concern (AOC) identified at the EPT site based on a review of all available records including onsite files, database reports, NYSDEC and NYSDOH site files, and historical maps. The AOC number corresponds to the number referenced on Figure 4.

## AOC No. 1 – Former Department 507 Degreasing

Solvent degreasing and recovery operations conducted in Department 507, formerly located on the main floor of Building 4, included two conveyor type vapor degreasers and a solvent distillation and recovery unit (Figure 4). Solvents used in the degreasing operations

included TCE and Safe-Tee-Solvent, which is a mixture of PCE and methylene chloride. TCE usage occurred from the 1960's to approximately 1978. Safe-Tee Solvent was used from approximately 1973 to 1983. The degreaser units, which were located in a depressed floor area of Building 4 are no longer present, and TCE and Safe-Tee Solvent have not been used since Emerson acquired the facility in 1983. Based on the historic use of TCE and PCE in the degreasers, this portion of the building is a potential area of concern.

#### AOC No. 2 – Former Solvent Degreaser Building 6A

Another solvent degreaser unit was located on the main floor of Building 6A within the chain assembly area (116 Department) (Figure 4). The degreasing unit is believed to have been located in the northwestern portion of Building 6A, although its exact location is unknown. Based on the historic use of solvents, this portion of Building 6A is a potential area of concern.

#### AOC No. 3 – Former Morse Chain Reservoir/Spray Pond

A former reservoir/spray pond was identified on the 1919, 1961, and 1971 Sanborn Fire Insurance maps north of Building 18, across the railroad tracks (Figure 4). According to the historic files, the reservoir appears to have been used for storing cooling water. Based on the fact that there is no documentation detailing the use and closure of the former spray pond, it is a potential area of concern.

#### AOC No. 4 – Former Open Stone Reservoir

An open stone reservoir was identified on a 1935 architectural rendering of the facility and a 1955 fire insurance map (Factory Mutual Insurance) west of Building 35. The former use of this reservoir is unknown. Based on the lack of information on the use and closure of this former reservoir, is it a potential area of concern.

#### AOC No. 5 – Former 100,000-Gallon Fuel Oil Tank/Pump House

A former 100,000 gallon aboveground fuel oil tank and associated pump house were located to the south of Building 6A. Building 33 now covers the former location of this tank and pump house. The tank and pump house were identified on a 1935 architectural rendering of the facility and on a 1955 fire insurance map. Although Building 33 was constructed over the location of the former tank and pump house, details of tank removal and building construction are unknown. Based on the size of the former tank and its contents, there is a potential that releases to soil may have occurred during use or decommissioning. Therefore, this location is a potential area of concern for petroleum constituents in soil.

#### AOC No. 6 – Oil Shed (Building 30)

A shed (Building 30) used for bulk oil storage (both past and present) is located to the south of Building 34. It was first identified on a 1955 site plan and on later maps of the facility in 1974, 1983, and 1996. Facility records indicate that secondary containment was constructed around the building in 1974. In 1995, an investigation was conducted of a specific area southwest of the building. Based on the results of the investigation, which identified TPH impacts, the affected soil within this are was excavated and disposed offsite. However, because other petroleum releases may have occurred historically beyond the area addressed in 1995 this area is a potential area of concern.

#### AOC No. 7 – Former Cyanide and Copper Plating Department

Copper and Cadmium plating operations were historically conducted in Building 14 (Figure 4). Cadmium plating occurred from approximately 1960 to 1975. Copper plating, which used copper cyanide solutions, occurred from 1972 to approximately 1982. According to a 1968 engineering drawing, the plating department consisted of approximately five plating tanks and three rinse tanks. Several acid pickling tanks were also depicted on the engineering drawing. The former plating area was decommissioned and the area remains unused. Based on the chemicals used in historic plating operations, the former plating department is a potential area of concern.

#### AOC Nos. 8 and 9 – Former Tank Sheds

Two former tank sheds were identified on Sanborn fire insurance maps; one to the south of Building 24 and the other to the southwest of Building 21 (Figure 4). A 15,000 gallon fuel oil tank was housed in the shed south of Building 24 (AOC No. 8) and a hydraulic oil tank of unknown size was housed in the shed southwest of Building 21 (AOC No. 9) (Figure 4). A 1971 Morse Chain interoffice correspondence identifies the former hydraulic oil shed as a possible source of oil contamination. No information is available on use or removal of the tank in the oil shed to the south of Building 24. Based on the historic storage of oil in the tank sheds, they are potential areas of concern.

#### AOC Nos. 10 - Former Drum Area

Empty drums were discovered on the hillside to the west of the facility (Figure 4). In 1971 correspondence, discovered drums on the hillside were identified as a possible source of oil contamination reported by the Tompkins County Health Department. Also, a 1976 aerial

photograph shows a depression in the wooded area to the west of Building 34 that appeared to contain objects that could have been drums. Borg Warner removed approximately 75 to 100 drums from the hillside southwest of Building 34 between 1980 and 1982. In 1987, additional drums were discovered in three areas by Emerson and the NYSDEC; (1) above the railroad bed, (2) in a ravine down the hillside from the NYSDEC substation, and (3) down the hill from the railroad bed. The drums and remnants were removed by Emerson in 1988. Additional drums and drum remnants were identified and removed from this area by Emerson in 2004. The only sampling conducted in the former drum disposal areas was a limited investigation during the most recent removal procedures conducted by Environmental Strategies in 2004. Some of the drums were reportedly partially filled and releases could have occurred. Therefore, areas not previously investigated are considered a potential concern.

#### AOC No. 11 – Former Drum Storage Area (near Building 30)

A 1976 historical aerial photograph shows an apparent outdoor drum storage area to the north of Building 30, south of Building 34 (Figure 4). Several hundred drums appear to have been stored in this area of the site. No additional documentation was available describing the storage area or the drums stored in this area. Based on the available information, this former drum storage area is a potential area of concern.

#### AOC No. 12 – Former Quench Oil Pits

Four below grade quench oil pits were formerly located near the center of current Building 9 (Figure 4). The pits were reportedly taken out of service and either filled or covered over. A fifth quench oil pit in this area is currently in use. A review of facility records indicates that holes were identified in the bottom of one of the four pits (Westinghouse furnace quench pit). Based on the available information, the quench oil pits are considered potential areas of concern.

# AOC Nos. 13, 14, 15, 16, 17 – Former Aboveground Tanks

Several above ground storage tanks were formerly located at the facility as identified on fire insurance maps and historical engineering drawings. Only those tanks not previously discussed as an area of concern are discussed in this section. A 20,000 gallon fuel oil tank (AOC 13), a 6,000 gallon lubricating oil tank (AOC 14), a 500 gallon gasoline tank (AOC 15), and a 10,000 gallon fuel oil tank (AOC 17) were all formerly located northwest, west, and southwest of Building 18 (Figure 4). In addition, two 5,000 gallon sulfuric acid tanks (AOC 16) were located in Building 13A along the western wall. Based on the lack of information related to the operation and

closure of these former aboveground tanks, their former locations are each a potential area of concern.

#### AOC No. 18 – Outdoor Area of Disturbance

A review of a 1976 aerial photograph shows an apparent area of disturbance to the north of Building 24 (Figure 4), which was formerly occupied by both NCR and Borg-Warner. No documentation was available to identify the use of this area. Because the vegetation in this area appears to have been stressed, the disturbed area is considered a potential area of concern.

#### AOC No. 19 – Drainage Ditches Along Railroad Tracks/Oil Traps

A drainage ditch formerly extended along the railroad tracks northwest of the Buildings 6A and 34 (Figure 4). This ditch was approximately 400 feet long and was identified on a site engineering drawing. At various locations along the ditch, oil traps were constructed to collect oil that dripped from rail cars. No information is available on how the former ditch was closed. Therefore, the ditch and oil traps are potential areas of concern.

### AOC No. 20 - Storm Sewer Along South Cayuga Street

EPT is permitted to discharge storm water associated with industrial activity through two outfalls (001 and 003) under SPDES permit No. NY-000-2933 (Figure 4). Outfall 001 receives non-contact cooling water, boiler blowdown, storm water runoff, and groundwater that is treated by the facility's groundwater treatment system. Outfall 003 receives non-contact cooling water and storm water. Both outfalls discharge to an underground storm sewer line that extends along the east side of South Cayuga Street and discharges to Six Mile Creek.

Historical site records indicate that oil and possibly other materials may have been released to the storm sewer. Based on this information, the storm sewer along South Cayuga Street is a potential area of concern

#### AOC No. 21 - Sanitary Sewer Lines

EPT discharges sanitary wastewater, process wastewater, non-contact cooling water, boiler blowdown, and miscellaneous wastewater, to the municipal sanitary sewer at two connection points; Turner Place and South Cayuga Street (Figure 4). Sanitary wastewater, process wastewater, non-contact cooling water, boiler blowdown, and miscellaneous wastewater streams are discharged to the municipal sewer at Turner Place while sanitary wastewater and non-contact cooling water is discharged to the municipal sewer at South Cayuga Street.

Based on the long history of manufacturing operations at the facility and uncertainty related to historical discharges to the municipal sewers, the municipal sanitary sewer lines located on Turner Place and South Cayuga Street are considered potential areas of concern.

In addition to the AOCs mentioned above, seven potential migration pathways were identified on historic either fire insurance maps, topographic maps, or from the Geophysical Investigation. A former intermittent stream valley shown on historic topographic maps flowed from the hills southeast of the EPT site in a northwesterly direction, beneath what is now Building 34 (Figure 4), and eventually discharging to a manmade structure leading to Six Mile Creek (Figure 1). Aerial photographs show this former drainage pathway as well. Abandoned water supply lines associated with the former city reservoir were identified on historic Crandle Maps in the city of Ithaca files. These lines extended north from the former city reservoir (later Building 21) down Turner Place. The finding of geophysical investigation identified five major conductive zones along the northeast and southwest portion of the EPT site. These are not considered areas of concern, but are mentioned as potential migration pathways due to their proximity to the EPT site.

Another area at the site that was initially considered an area of concern, but has been evaluated, is the former R&D Building located on the north portion of the site. According information provided by a local historian, the city of Ithaca formerly operated a water works reservoir located beneath the former R&D Building (Building 21, Figure 4). The reservoir was reportedly constructed between 1874 and 1875 and was used to store/supply water to the city of Ithaca until approximately 1912. Between 1919 and 1921, Morse Chain constructed a building on top of the old reservoir. A sump is present in the basement of the building. In addition, solvents were reportedly used by Borg Warner in this building. Recent soil and groundwater, soil, air, and vapor sampling conducted by Environmental Strategies in August 2005 both in and around the former R&D Building (Environmental Strategies 2005) did not indicate a concern. Therefore, this area is no longer considered an area of concern.

#### **Summary of Potential AOCs**

Based on the results of the onsite assessment, Environmental Strategies identified the historic onsite operations or historic practices that pose a potential risk for onsite soil or groundwater impacts. Environmental Strategies identified and reviewed all available historical documents related to the former Borg-Warner and EPT facility including the following sources:

- Sanborn fire insurance maps
- Historical site plans, process diagrams, engineering drawings, facility insurance maps, and facility schematics
- Historical aerial photographs
- Historical topographic maps
- City and Town of Ithaca Public Works Department historical files
- NYSDEC, NYSDOH, and Tompkins County Health Department files
- EPT historical files

Following a review of all the historical information for the EPT site, Environmental Strategies identified 21 potential areas of concern:

- AOC No. 1 Former 507 Department Degreaser
- AOC No. 2 Former Solvent Degreaser Building 6A
- AOC No. 3 Former Morse Chain Reservoir/Spray Pond
- AOC No. 4 Former Open Stone Reservoir
- AOC No. 5 Former 100,000-Gallon Fuel Oil Tank/Pump House
- AOC No. 6 Oil Shed (Building 30)
- AOC No. 7 Former Cyanide and Copper Plating Department
- AOC Nos. 8 and 9 Former Tank Sheds
- AOC No. 10 Former Drum Area
- AOC No. 11 Former Drum Storage Area (near Building 30)
- AOC No. 12 Former Quench Oil Pits
- AOC Nos. 13, 14, 15, 16, 17 Former Aboveground Tanks
- AOC No. 18 Outdoor Area of Disturbance

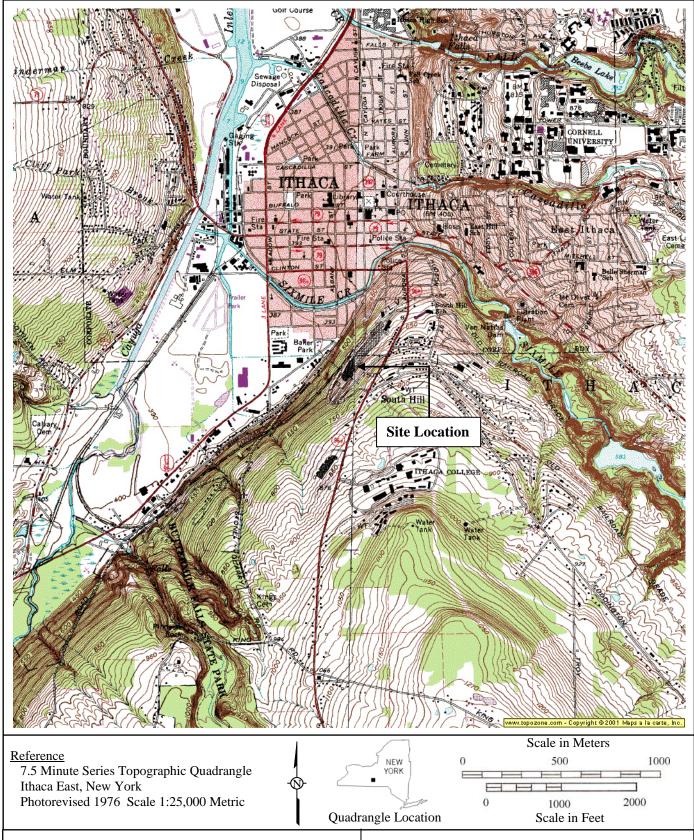
- AOC No. 19 Drainage Ditches along Railroad Tracks/Oil Traps
- AOC No. 20 Storm Sewer Along South Cayuga Street
- AOC No. 21 Sanitary Sewer Lines

A work plan will be specifically developed to evaluate whether these areas of potential concern have affected soil and groundwater at the site. The work plan will be provided to the NYSDEC and the NYSDOH following their review of this Onsite Assessment report.

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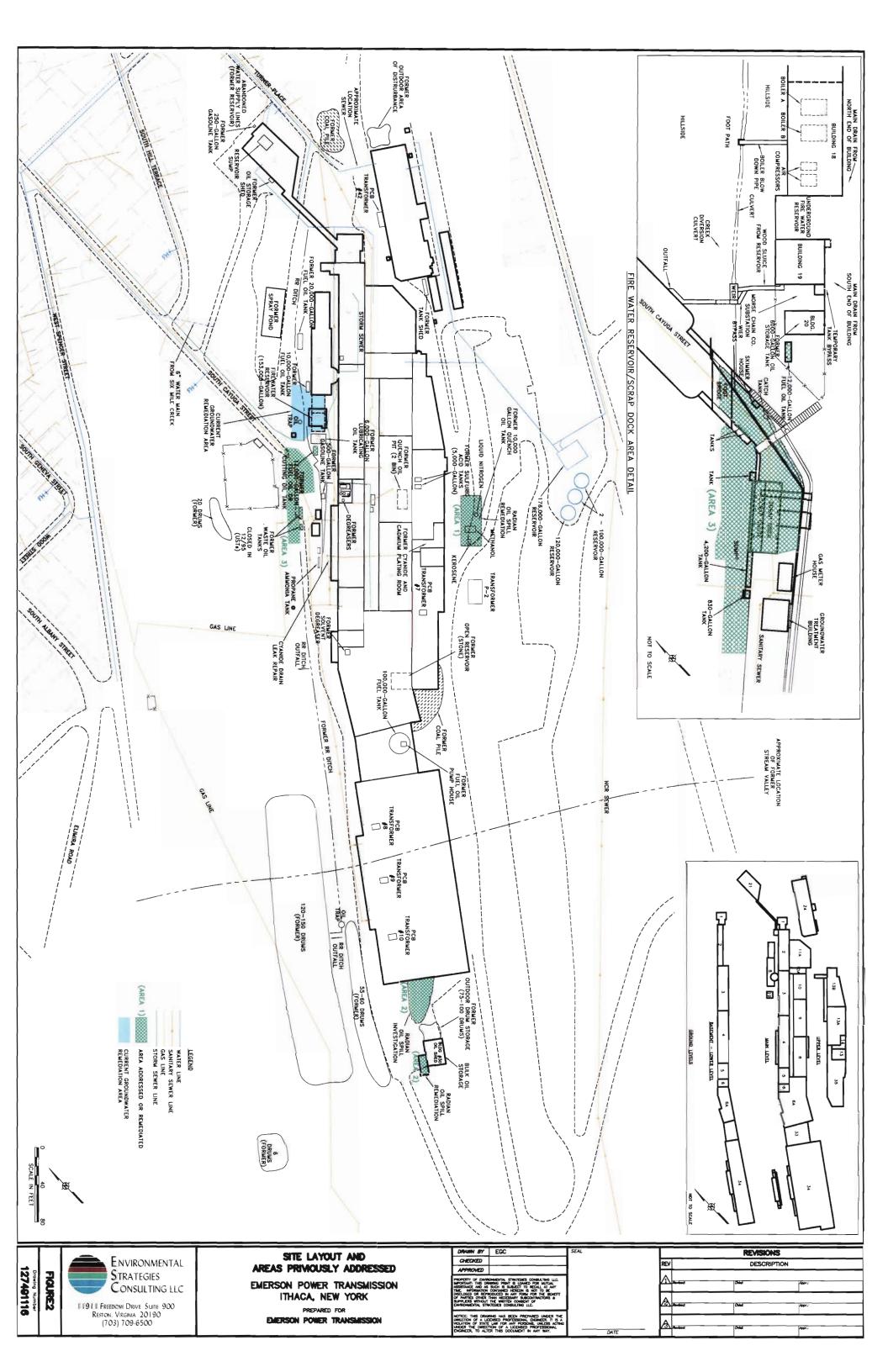
Figures

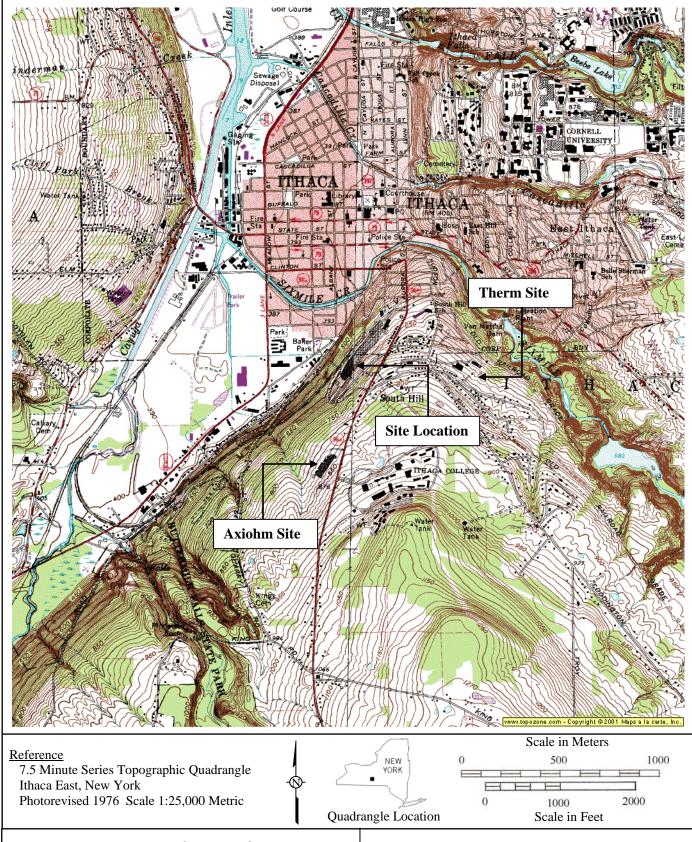




ENVIRONMENTAL STRATEGIES CONSULTING LLC 11911 FREEDOM DRIVE SUITE 900 RESTON, VIRGINIA 20190 (703)-709-6500

Figure 1 Site Location Emerson Power Transmission Ithaca, New York

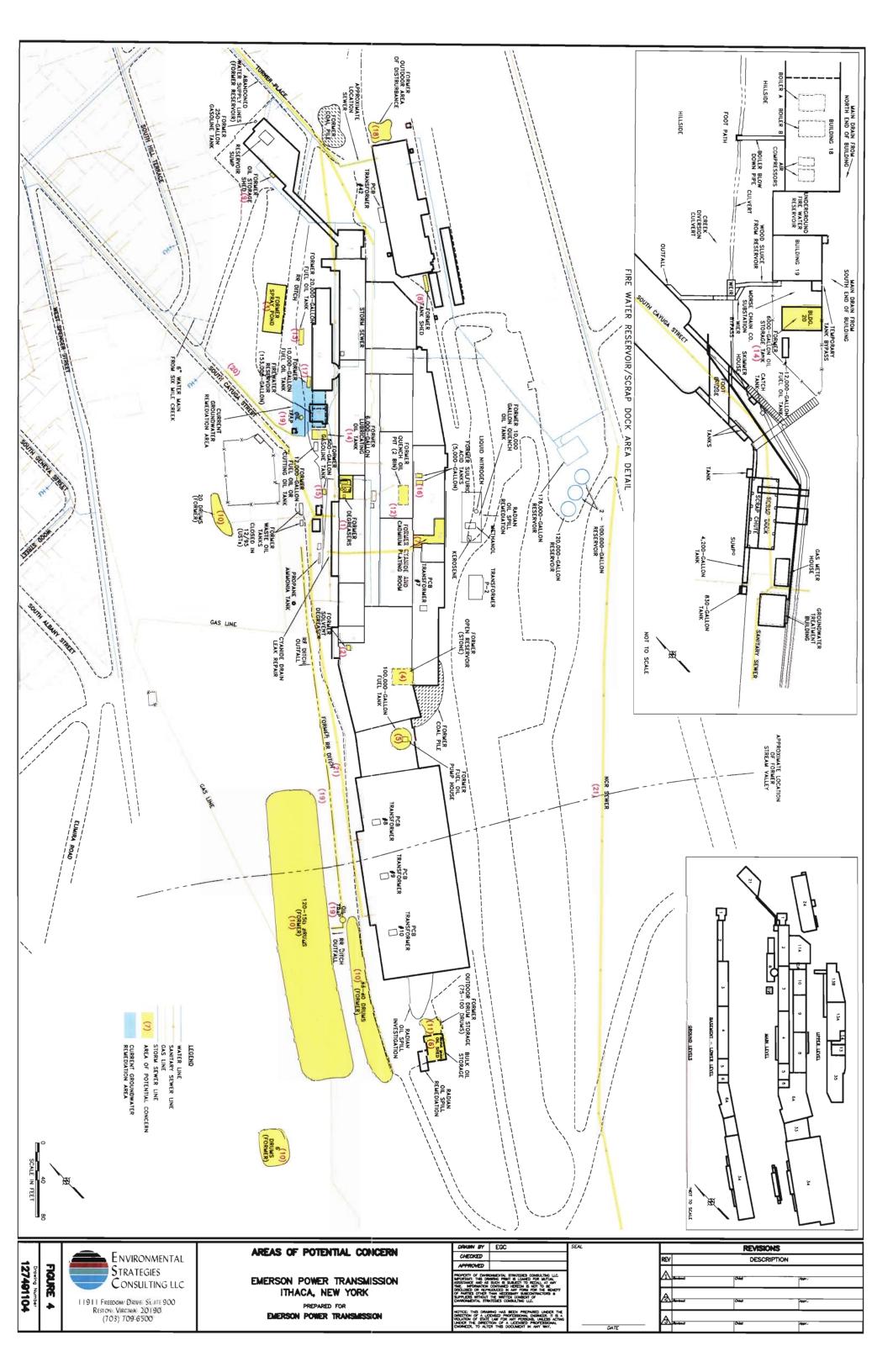






ENVIRONMENTAL STRATEGIES CONSULTING LLC 11911 FREEDOM DRIVE SUITE 900 RESTON, VIRGINIA 20190 (703)-709-6500

Figure 3 Location of Axiohm and Therm Sites Emerson Power Transmission Ithaca, New York



Appendix A – Environmental Database Report

#### List of Databases Reviewed

NPL The National Priorities List (NPL) identifies uncontrolled or abandoned

hazardous waste sites listed for remedial action under the Superfund

program.

CERCLIS The Comprehensive Environmental Response, Compensation, and

Liability Act Information System (CERCLIS) identifies sites where

hazardous waste has been found or there are known, suspected, or likely

releases of hazardous wastes from a facility.

NFRAP The No Further Remedial Action Planned (NFRAP) database identifies

sites removed from the CERCLIS database.

CORRACTS The corrective action report (CORRACTS) database identifies hazardous

waste handlers with Resource Conservation and Recovery Act (RCRA)

corrective action activity.

RCRIS The Resource Conservation and Recovery Act Information System

(RCRIS) database provides information on the status of hazardous waste

generation at a facility including large quantity generators and small

quantity generators as well as RCRA-permitted treatment, storage, or

disposal facilities.

ERNS The Emergency Response Notification System (ERNS) contains records on

reports of oil and hazardous substance releases.

BRS The Biennial Reporting System (BRS) database identifies generators and

managers of hazardous wastes.

FINDS The Facility Index Data System (FINDS) database contains facility

information and indicates other sources that contain more detail, such as

Permit Compliance System, Aeromatic Information Retrieval System,

enforcement docket used to manage and track information on civil judicial

enforcement cases for all environmental statutes, Federal Underground

Injection Control, criminal docket system used to track criminal

enforcement actions for all environmental statutes, Federal Facilities

Information System, state environmental laws and statutes, and Polychlorinated Biphenyl (PCB) Activity Data System (PADS). SWF/LF The solid waste facility directory (SWF/LF) database identifies solid waste facilities or landfills, which may be active or inactive facilities or open dumps that failed to meet RCRA subtitle D Section 4004 criteria for solid waste landfills or disposal sites. **CONSENT** The Superfund consent decrees (CONSENT) database identifies major legal settlements that establish responsibility and standards for cleanup at NPL sites. **ROD** The records of decision (ROD) database identifies documents that mandate a permanent remedy at an NPL site, containing technical and health information to aid in the cleanup. **HMIRS** The Hazardous Materials Information Reporting System (HMIRS) identifies hazardous material spill incidents reported to the U.S. Department of Transportation. **MLTS** The Material Licensing Tracking System (MLTS) identifies sites which possess or use radioactive materials and which are subject to Nuclear Regulatory Commission licensing requirements. **MINES** The Mines Master Index File (MINES) database contains all mine identification numbers issued for mines active or opened since 1971. **PADS** The PCB Activity Database System (PADS) identifies generators, transporters, commercial storers, and/or brokers and disposers of PCBs who are required to notify the U.S. Environmental Protection Agency (EPA) of such activities. **RAATS** The RCRA Administrative Action Tracking System (RAATS) identifies records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. **SPILLS** The SPILLS database contains records on reports of oil and hazardous substance releases in the state.

TRIS	The Toxic Release Inventory System (TRIS) identifies emissions of certain chemicals from facilities as reported on the Toxic Chemical
	Release Form (Form R).
TSCA	The Toxic Substances Control Act (TSCA) database identifies
	manufacturers and importers of chemical substances included on the
	TSCA Chemical Substance Inventory list.
SSTS	The Section Seven Tracking System (SSTS) identifies all registered
	pesticide-producing facilities under the Federal Insecticide, Fungicide, and
	Rodenticide Act (FIFRA).
FTTS	The FIFRA/TSCA Tracking System (FTTS) identifies administrative
	cases, pesticide enforcement actions, and compliance activities related to
	FIFRA, TSCA, and the Emergency Planning and Community Right-to-
	Know Act.
AST	The aboveground storage tank (AST) database identifies registered
	aboveground storage tanks in the state.
UST	The underground storage tank (UST) database lists underground storage
	tanks registered in the state.
LUST	The leaking underground storage tank (LUST) database identifies leaking
	underground storage tanks that have been reported in the state.
SHWS	The State Hazardous Waste Sites (SHWS) database identifies sites listed
	on the CERCLIS list and sites planned for cleanup using state funds.
Coal Gas	The former manufactured gas sites (Coal Gas) database identifies the
	existence and location of coal gas sites.



# The EDR Radius Map with GeoCheck®

Emerson Power Transmission Corp. 620 S. Aurora Street Ithaca, NY 14850

**Inquiry Number: 1524070.2s** 

October 03, 2005

# The Standard in Environmental Risk Management Information

440 Wheelers Farms Road Milford, Connecticut 06461

## **Nationwide Customer Service**

Telephone: 1-800-352-0050 Fax: 1-800-231-6802 Internet: www.edrnet.com

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**Thank you for your business.**Please contact EDR at 1-800-352-0050 with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc. (EDR). The report meets the government records search requirements of ASTM Standard Practice for Environmental Site Assessments, E 1527-00. Search distances are per ASTM standard or custom distances requested by the user.

#### TARGET PROPERTY INFORMATION

#### **ADDRESS**

620 S. AURORA STREET ITHACA, NY 14850

#### **COORDINATES**

Latitude (North): 42.434700 - 42° 26' 4.9" Longitude (West): 76.494600 - 76° 29' 40.6"

Universal Tranverse Mercator: Zone 18 UTM X (Meters): 377062.1 UTM Y (Meters): 4698910.0

Elevation: 580 ft. above sea level

## USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property: 42076-D4 ITHACA EAST, NY Source: USGS 7.5 min quad index

## TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following government records. For more information on this property see page 6 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
MORSE IND. 620 S. AURORA ST. (96B) ITHACA, NY	NY Spills NY Hist Spills	N/A
MORSE INDUSTRY 620 AURORA ST ITHACA, NY	NY Spills NY Hist Spills	N/A
620 SOUTH AURORA ST. 620 SOUTH AURORA ST. ITHACA, NY	NY Spills NY Hist Spills	N/A
620 SOUTH AURORA STREET 620 SOUTH AURORA STREET ITHACA, NY 14850	ERNS	N/A
EMERSON POWER TRNSMISSION 620 S. AURORA ST. ITHACA, NY	NY Spills NY Hist Spills	N/A

**EMERSON POWER TRANSMISSION PADS** 14851MRSNP62 620 S AURORA ST RCRA-SQG **FINDS** ITHACA, NY 14850 **TRIS** UST **CBS AST** AST **CERC-NFRAP LTANKS** NY Spills NY Hist Spills HIST LTANKS **EMERSON POWER TRANSFORMER** NY Spills N/A 620 S AURORA ST NY Hist Spills ITHACA, NY 620 S. AURORA ST **ERNS** N/A 620 S. AURORA ST ITHACA, NY **EMERSON POWER TRASMISSION** NY Spills N/A 620 SOUTH AURORA STREET ITHACA, NY 620 S. AURORA ST **ERNS** N/A 620 S. AURORA ST ITHACA, NY 14850 AMERSON POWER NY Spills N/A 620 SOUTH AURORA ST NY Hist Spills ITHACA, NY

## **DATABASES WITH NO MAPPED SITES**

No mapped sites were found in EDR's search of available ( "reasonably ascertainable ") government records either on the target property or within the ASTM E 1527-00 search radius around the target property for the following databases:

#### FEDERAL ASTM STANDARD

NPL	National Priority List
Proposed NPL	Proposed National Priority List Sites
CERCLIS	Comprehensive Environmental Response, Compensation, and Liability Information
	System
CORRACTS	Corrective Action Report
RCRA-TSDF	Resource Conservation and Recovery Act Information
RCRA-LQG	Resource Conservation and Recovery Act Information

## STATE ASTM STANDARD

SWF/LF..... Facility Register

SWTIRE...... Registered Waste Tire Storage & Facility List

SWRCY...... Registered Recycling Facility List

#### FEDERAL ASTM SUPPLEMENTAL

CONSENT...... Superfund (CERCLA) Consent Decrees

ROD\_\_\_\_\_\_Records Of Decision

Delisted NPL..... National Priority List Deletions

HMIRS..... Hazardous Materials Information Reporting System

MLTS..... Material Licensing Tracking System

MINES....... Mines Master Index File

NPL Liens....... Federal Superfund Liens
INDIAN RESERV........ Indian Reservations

RAATS....... RCRA Administrative Action Tracking System

FTTS INSP...... FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, &

Rodenticide Act)/TSCA (Toxic Substances Control Act)

#### STATE OR LOCAL ASTM SUPPLEMENTAL

HSWDS..... Hazardous Substance Waste Disposal Site Inventory

MOSF AST...... Major Oil Storage Facilities Database

DEL SHWS...... Delisted Registry Sites
DRYCLEANERS..... Registered Drycleaners

ENG CONTROLS..... Registry of Engineering Controls

AIRS..... Air Emissions Data

SPDES State Pollutant Discharge Elimination System

#### **BROWNFIELDS DATABASES**

US BROWNFIELDS....... A Listing of Brownfields Sites US INST CONTROL....... Sites with Institutional Controls

Brownfields Site List

## SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in **bold italics** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

#### FEDERAL ASTM STANDARD

RCRAInfo: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System(RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month Large quantity generators generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-SQG list, as provided by EDR, and dated 05/20/2005 has revealed that there are 2 RCRA-SQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
POWER ELECTRONICS	702 S AURORA ST	0 - 1/8 S	14	55
Lower Elevation	Address	Dist / Dir	Map ID	Page
WILLIAM T PRITCHARD INC	304 S CAYUGA ST	1/8 - 1/4 WN	W 15	55

#### STATE ASTM STANDARD

**SHWS:** The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environmental Conservation's Inactive Hazardous waste Disposal Sites in New York State.

A review of the SHWS list, as provided by EDR, has revealed that there is 1 SHWS site within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
MORSE INDUSTRIAL CORPORATION	NYS ROUTE 96B	1/2 - 1 SSW	/ 30	95

**LTANKS:** Leaking Storage Tank Incident Reports. These records contain an inventory of reported leaking storage tank incidents reported from 4/1/86 through the most recent update. They can be either leaking underground storage tanks or leaking aboveground storage tanks. The causes of the incidents are tank test failures, tank failures or tank overfills

A review of the LTANKS list, as provided by EDR, and dated 08/15/2005 has revealed that there are 14 LTANKS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
ROGAN'S ITHACA COLLEGE GARAGE ITHACA COLLEGE MAINT BLDG	825 DANBY RD. CODDINGTON RD / RT 96	1/4 - 1/2 SSW 1/4 - 1/2 SSW	26	71 87
TI HACA COLLEGE WAINT BLDG	CUDDINGTON ROAD	1/4 - 1/2SSW	28	90

Lower Elevation	Address	Dist / Dir	Map ID	Page
THERM. INC.	THERM INC. NORTHSIDE	1/4 - 1/2 NE	16	58
Not reported	CAYUGA / GREEN ST.	1/4 - 1/2 NW	B17	60
Not reported	2 / 10 S.CAYUGA&GREEN S	1/4 - 1/2 NW	B18	62
ITHACARE CENTER, INC.	115 S. QUARRY ST.	1/4 - 1/2 ENE	19	64
ITHACA R CONSTRÚCTION	ALBANY / CLINTON ST	1/4 - 1/2 WNW	20	68
THERM INC.	306 GILES ST.	1/4 - 1/2 ESE	22	<i>7</i> 3
ITHACA JOURNAL	123 W. STATE ST.	1/4 - 1/2 NW	23	<i>7</i> 5
PATTERSONS SERVICE STATION OF	221 NORTH AURORA ST	1/4 - 1/2 N	24	<i>7</i> 8
NY TELEPHONE - TIOGA ST.	212 N. TIOGA STREET	1/4 - 1/2 NNW	25	84
CITY HEALTH CLUB	402 WEST GREEN ST	1/4 - 1/2WNW	27	89
Not reported	318-322 WEST STATE ST	1/4 - 1/2 NW	29	92

#### STATE OR LOCAL ASTM SUPPLEMENTAL

**SPILLS:** Data collected on spills reported to NYSDEC. is required by one or more of the following: Article 12 of the Navigation Law, 6 NYCRR Section 613.8 (from PBS regs), or 6 NYCRR Section 595.2 (from CBS regs). It includes spills active as of April 1, 1986, as well as spills occurring since this date.

A review of the NY Spills list, as provided by EDR, and dated 08/15/2005 has revealed that there are 2 NY Spills sites within approximately 0.125 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
ALBANY STEAM STATION	RT 144 380 RIVER RD	0 - 1/8	A12	52
Lower Elevation	Address	Dist / Dir	Map ID	Page
AURORA ST.	600 S. AURORA ST.	0 - 1/8 N	A13	53

HIST SPILLS: This database contains records of chemical and petroleum spill incidents. Under State law, petroleum and hazardous chemical spills that can impact the waters of the state must be reported by the spiller (and, in some cases, by anyone who has knowledge of the spills). In 2002, the Department of Environmental Conservation stopped providing updates to its original Spills Information Database. This database includes fields that are no longer available from the NYDEC as of January 1, 2002. Current information may be found in the NY SPILLS database.

A review of the NY Hist Spills list, as provided by EDR, and dated 01/01/2002 has revealed that there is 1 NY Hist Spills site within approximately 0.125 miles of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
AURORA ST.	600 S. AURORA ST.	0 - 1/8 N	A13	53

**HIST LTANKS:** A listing of leaking underground and aboveground storage tanks. The causes of the incidents are tank test failures, tank failures or tank overfills. In 2002, the Department of Environmental Conservation stopped providing updates to its original Spills Information Database. This database includes fields that are no longer available from the NYDEC as of January 1, 2002. Current information may be found in the NY LTANKS database.

A review of the HIST LTANKS list, as provided by EDR, and dated 01/01/2002 has revealed that there

are 13 HIST LTANKS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
ROGAN'S	825 DANBY RD.	1/4 - 1/2SSW	21	71
ITHACA COLLEGE GARAGE	CODDINGTON RD / RT 96	1/4 - 1/2 SSW	26	87
ITHACA COLLEGE MAINT BLDG	CUDDINGTON ROAD	1/4 - 1/2SSW	28	90
Lower Elevation	Address	Dist / Dir	Map ID	Page
THERM. INC.	THERM INC. NORTHSIDE	1/4 - 1/2 NE	16	58
Not reported	CAYUGA / GREEN ST.	1/4 - 1/2 NW	B17	60
Not reported	2 / 10 S.CAYUGA&GREEN S	1/4 - 1/2 NW	B18	62
ITHACARE CENTER, INC.	115 S. QUARRY ST.	1/4 - 1/2 ENE	19	64
ITHACA R CONSTRUCTION	ALBANY / CLINTON ST	1/4 - 1/2 WNW	20	68
THERM INC.	306 GILES ST.	1/4 - 1/2 ESE	22	73
ITHACA JOURNAL	123 W. STATE ST.	1/4 - 1/2 NW	23	<i>7</i> 5
PATTERSONS SERVICE STATION OF	221 NORTH AURORA ST	1/4 - 1/2 N	24	78
NY TELEPHONE - TIOGA ST.	212 N. TIOGA STREET	1/4 - 1/2 NNW	25	84
Not reported	318-322 WEST STATE ST	1/4 - 1/2 NW	29	92

## PROPRIETARY DATABASES

## Former Manufactured Gas (Coal Gas) Sites:

The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc. Copyright 1993 Real Property Scan, Inc. For a technical description of the types of hazards which may be found at such sites, contact your EDR customer service representative

A review of the Coal Gas list, as provided by EDR, has revealed that there is 1 Coal Gas site within approximately 1 mile of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
ITHACA GAS LIGHT CO.	415 N. PLAIN	1/2 - 1 NW	31	99

Due to poor or inadequate address information, the following sites were not mapped:

Site Name	Database(s)
CORNELL UNIVERSITY -RADIOACTIVE DI	SHWS, INST CONTROL
NYEG - COURT ST ITHACA MGP	SHWS
CORNELL UNIVERSITY -CHEMICAL DISPO	SHWS
CORNELL U. BUS GARAGE	LTANKS, HIST LTANKS
311 PALM ST CORNELL U.	LTANKS, HIST LTANKS
NORTH CAMPUS RES. PROJECT	LTANKS, HIST LTANKS
CORNELL TURKEY FARM	LTANKS, HIST LTANKS
BABCOCK HALL (136 TERRACE HILL)	UST
NYSEG - EAST ITHACA REGULATOR STAT	RCRA-SQG, FINDS
NYSEG - ITHACA CITY GATE REGULATOR	RCRA-SQG, FINDS
NYSDOT BIN 2210660	RCRA-SQG, FINDS
NYSDOT BIN 4210390	RCRA-SQG, FINDS
BENJAMINS ONE STOP	NY Spills, NY Hist Spills
HAYTS RD	NY Spills, NY Hist Spills
AURORA ST	NY Spills
BLAIR BARN - RT. 366	NY Spills, NY Hist Spills
BOTTOM OF SOUTH HILL	NY Spills, NY Hist Spills
ORANGE CONTAMINANT-CAYUGA	NY Spills, NY Hist Spills
CAYUGA LAKE	NY Spills, NY Hist Spills
ABANDONED TANK	NY Spills
SIX MILE CREEK	NY Spills, NY Hist Spills
LINCOLN ST. & E.SHORE DR.	NY Spills, NY Hist Spills
CORNELL UNIV. COMPLIANCE RTE 13 ITHACA	NY Spills, NY Hist Spills
SW PARK AREA	NY Spills, NY Hist Spills NY Spills, NY Hist Spills
FARM SERVICES DRIVEWAY	NY Spills, NY Hist Spills
PLEASANT GROVE APARTMENTS	NY Spills, NY Hist Spills
CAYUGA HTS. F.D.	NY Spills, NY Hist Spills
100FT N/O STEWART PARK ON	NY Spills, NY Hist Spills
PHIL WHITE	NY Spills, NY Hist Spills
CORNELL ORCHARD FACILITY	NY Spills, NY Hist Spills
CORNELL UNIVERSITY	NY Spills, NY Hist Spills
RT.89 CAYUGA LAKE FLOODIN	NY Spills, NY Hist Spills
CARGILL INC. PIPELINE	NY Spills, NY Hist Spills
LAKE CAYUGA	NY Spills, NY Hist Spills
PAINT EMISSION- AIR	NY Spills, NY Hist Spills
BUTTERMILK STATE PARK	NY Spills, NY Hist Spills
ALONG THE ROAD	NY Spills
J.A.G. TRANSPORTATION	NY Spills, NY Hist Spills
WILCOX PRESS	NY Spills, NY Hist Spills
FINGERLAKES ELECTRIC	NY Spills, NY Hist Spills
ELKS CLUB	NY Spills, NY Hist Spills
ROAD CONSTRUCTION SITE	NY Spills, NY Hist Spills
TREEMAN STATE PARK	NY Spills, NY Hist Spills

OVERVIEW MAP - 1524070.2s - Environmental Strategies Corp. UN νE DRYDENRD W BUFFALO STATE 1/4 1/2 1 Miles **Target Property** Sites at elevations higher than or equal to the target property Indian Reservations BIA Sites at elevations lower than the target property Oil & Gas pipelines 100-year flood zone Coal Gasification Sites 500-year flood zone National Priority List Sites Federal Wetlands Landfill Sites State Wetlands Dept. Defense Sites

TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP:

LAT/LONG:

Emerson Power Transmission Corp. 620 S. Aurora Street

Ithaca NY 14850 42.4347 / 76.4946 CUSTOMER: Environmental Strategies Corp. CONTACT: Lindsey Noll

INQUIRY#: Lindsey Noil 1524070.2s

DATE:

October 03, 2005 4:48 pm

**DETAIL MAP - 1524070.2s - Environmental Strategies Corp.** <u>agre</u> S CAYUGA ST PROSPECT ST S AURORA ST E CLINTON ST E CLINT ON ST PLEASANT ST PLEASANT ST AURORA ST COLUMBIA ST COLUMBIA ST COLUMBIA ST NTITUS HILLVIEW PL HILLVIEW PL RENZETTI PL HILLVIEW PL HILLVIEW PL HILLVIEW PL TURNER PL S CAYUGA ST CRESCENT PL S CAYUGA ST South Hills 9 & Fidel HAlgle \$ Cold Cook HAWTHORNE PL GRANDVIEW CT PEARSALL PL

TLL MANOF GRANDVIEWAVE PEARSALL PL 1/16 1/8 1/4 Miles **Target Property** Sites at elevations higher than or equal to the target property Indian Reservations BIA Sites at elevations lower than Oil & Gas pipelines the target property 100-year flood zone Coal Gasification Sites 500-year flood zone Sensitive Receptors Federal Wetlands National Priority List Sites State Wetlands Landfill Sites Dept. Defense Sites CUSTOMER: Environmental Strategies Corp.

TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: LAT/LONG: Emerson Power Transmission Corp. 620 S. Aurora Street Ithaca NY 14850

42.4347 / 76.4946

CONTACT: Environment CONTACT: Lindsey Noll

INQUIRY #: 1524070.2s

DATE: October 03, 2005 4:48 pm

# **MAP FINDINGS SUMMARY**

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
FEDERAL ASTM STANDARI	2							
NPL Proposed NPL CERCLIS CERC-NFRAP CORRACTS RCRA TSD RCRA Lg. Quan. Gen. RCRA Sm. Quan. Gen. ERNS	× × ×	1.000 1.000 0.500 0.250 1.000 0.500 0.250 0.250	0 0 0 0 0 0 0 1 NR	0 0 0 0 0 0 0 1 NR	0 0 0 NR 0 0 NR NR NR	0 NR NR 0 NR NR NR	NR NR NR NR NR NR NR	0 0 0 0 0 0 0 0
STATE ASTM STANDARD								
State Haz. Waste State Landfill LTANKS UST CBS UST MOSF UST VCP SWTIRE SWRCY	X X	1.000 0.500 0.500 0.250 0.250 0.500 0.500 0.500	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 14 NR NR 0 0	1 NR NR NR NR NR NR NR	NR NR NR NR NR NR NR NR	1 0 14 0 0 0 0 0
FEDERAL ASTM SUPPLEME	ENTAL							
CONSENT ROD Delisted NPL FINDS HMIRS MLTS MINES NPL LienS PADS INDIAN RESERV FUDS UMTRA US ENG CONTROLS ODI DOD RAATS TRIS TSCA SSTS FTTS	x x	1.000 1.000 1.000 TP TP TP 0.250 TP TP 1.000 1.000 0.500 0.500 0.500 1.000 TP TP TP	0 0 0 NR	0 0 0 NR NR NR 0 NR NR 0 0 0 0 0 0 NR NR NR NR NR NR NR NR NR NR NR NR NR	0 0 0 NR	0 0 0 NR	NR NR NR NR NR NR NR NR NR NR NR NR NR N	0 0 0 0 0 0 0 0 0 0 0
STATE OR LOCAL ASTM SUPPLEMENTAL								
HSWDS		0.500	0	0	0	NR	NR	0

## **MAP FINDINGS SUMMARY**

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
AST	Χ	TP	NR	NR	NR	NR	NR	0
CBS AST	X	0.250	0	0	NR	NR	NR	0
MOSF AST		0.500	0	0	0	NR	NR	0
NY Spills	X	0.125	2	NR	NR	NR	NR	2
NY Hist Spills	X	0.125	1	NR	NR	NR	NR	1
DEL SHWS		1.000	0	0	0	0	NR	0
HIST LTANKS	X	0.500	0	0	13	NR	NR	13
DRYCLEANERS		0.250	0	0	NR	NR	NR	0
ENG CONTROLS		0.500	0	0	0	NR	NR	0
AIRS		TP	NR	NR	NR	NR	NR	0
SPDES		TP	NR	NR	NR	NR	NR	0
EDR PROPRIETARY HISTORICAL DATABASES								
Coal Gas		1.000	0	0	0	1	NR	1
BROWNFIELDS DATABASE	<u>ES</u>							
US BROWNFIELDS US INST CONTROL		0.500 0.500	0	0	0	NR NR	NR NR	0
Brownfields VCP		0.500 0.500	0 0	0 0	0 0	NR NR	NR NR	0 0
INST CONTROL		0.500	0	0	0	NR	NR	0
INOT CONTINUE		0.000	U	J	U	1411	1417	9

## NOTES:

AQUIFLOW - see EDR Physical Setting Source Addendum

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

A1 MORSE IND. NY Spills S102165875
Target 620 S. AURORA ST. (96B) NY Hist Spills N/A

Property ITHACA, NY

Site 1 of 13 in cluster A

Actual: 583 ft.

SPILLS:

DER Facility ID: 58890
Site ID: 60305
CID: Not reported

Spill Number: 8705319 Region of Spill: Investigator: **AJMARSCH** SWIS: 5530 Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Agency: Not reported Notifier Name: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spill Date: 09/24/87 Reported to Dept: 09/24/87

Facility Address 2:Not reported

Facility Type: ER

Referred To: Not reported DEC Region: 7

Remediation Phase: 0

Program Number: 8705319

Spill Cause: EQUIPMENT FAILURE

Water Affected: Not reported Spill Source: COMMERCIAL VEHICLE

Contact Name: Not reported Facility Tele: Not reported

Spill Notifier: RESPONSIBLE PARTY

Spiller: Not reported

Spiller Company: MORSE INDUSTRIES

Spiller Address: SAME

ZZ : 001

Spiller County: 001 Spill Class: Not reported

Spill Closed Dt: 09/25/87 Cleanup Ceased: 09/25/87

Last Inspection: 09/24/87 Cleanup Meets Std:True

Recommended Penalty: Penalty Not Recommended

UST Trust: False

Spill Record Last Update: 10/06/87

Date Spill Entered In Computer Data File: 10/05/87

Material

Material ID: 467921 Operable Unit: 01 Operable Unit ID: 911510 Material Code: 8000 Material Name: Diesel Case No. : Not reported Petroleum Material FA: Quantity: 20

Units: G

Recovered: No Resource Affected - Soil: Yes Resource Affected - Air : No Resource Affected - Indoor Air : Nο Resource Affected - Groundwater: No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxvgenate: False

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "JM"

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MORSE IND. (Continued) S102165875

/ / : SAW NO SIGN OF DIESEL FUEL IN STORM SEWER. DIESEL FUEL PICKED

UP WITH SPEEDI-DRY. MOST OF FUEL SOAKED INTO PAVEMENT.

RUPTURED FUEL LINE ON TRUCK AT LOADING DOCK. Remark:

HIST SPILLS:

Spill Number: 8705319 Region of Spill: 7 Investigator: SWIS: 50 JM

Caller Name: Caller Agency: Not reported Not reported Caller Phone: Caller Extension: Not reported Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spill Date: 09/24/1987 16:00 Reported to Dept: 09/24/87 17:23 **Equipment Failure** Spill Cause: Resource Affected: On Land Water Affected:

Not reported Spill Source: Commercial Vehicle Facility Contact: Not reported Facility Tele: (607) 272-7220 Spill Notifier: PBS Number: Not reported Responsible Party Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: MORSE INDUSTRIES

Spiller Address: SAME

//: SAW NO SIGN OF DIESEL FUEL IN STORM SEWER. DIESEL FUEL PICKED UP DEC Remarks:

WITH SPEEDI-DRY. MOST OF FUEL SOAKED INTO PAVEMENT.

RUPTURED FUEL LINE ON TRUCK AT LOADING DOCK. Remark:

Spill Class: Not reported

Material:

Material Class Type: Quantity Spilled: 20 Units: Gallons Unknown Qtv Spilled: 20 Quantity Recovered: 0 Unknown Qty Recovered: False Material: DIESEL Class Type: Petroleum

Chem Abstract Service Number: DIESEL Last Date: 07/28/1994 Num Times Material Entry In File: 10625

Spill Closed Dt: 09/25/87 Cleanup Ceased: 09/25/87

Cleanup Meets Std:True Last Inspection: 09/24/87

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Dt/ / Enforcement Date: / /

Invstgn Complete:// Spill Record Last Update: 10/06/87

Is Updated: True Corrective Action Plan Submitted:

Date Spill Entered In Computer Data File: 10/05/87 Date Region Sent Summary to Central Office: / /

**MORSE INDUSTRY NY Spills** S103567432 **A2 NY Hist Spills Target 620 AURORA ST** N/A **Property** ITHACA, NY

UST Involvement: False

Site 2 of 13 in cluster A

Actual: SPILLS: 583 ft.

DER Facility ID: 164008 CID: Site ID: 197029 Not reported

Spill Number: 9310409 Region of Spill: Investigator: **ROMOCKI** SWIS: 5530

Caller Name: DIS. LATROP THOMPKINS CO. Caller Agency:

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

MORSE INDUSTRY (Continued) \$103567432

Caller Phone:(607) 273-7288Caller Extension:Not reportedNotifier Name:Not reportedNotifier Agency:Not reportedNotifier Phone:Not reportedNotifier Extension:Not reportedSpill Date:11/29/93Reported to Dept:11/29/93

Facility Address 2:Not reported

Facility Type: ER

Referred To: Not reported DEC Region: 7

Remediation Phase: 0 Program Number: 9310409

Spill Cause: OTHER

Water Affected: CAYUGA OUTLET Spill Source: COMMERCIAL/INDUSTRIAL

Contact Name: Not reported Facility Tele: Not reported

Spill Notifier: FIRE DEPARTMENT

Spiller: Not reported

Spiller Company : MORSE INDUSTRIES
Spiller Address: 620 SOUTH AURORA ST.

ITHACA, NY 14850

Spiller County: 001

Spill Class: Known release that creates potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 12/22/93 Cleanup Ceased: 12/17/93 Last Inspection: 12/17/93

\_ast Inspection: 12/17/93 Cleanup Meets Std:True

Recommended Penalty: Penalty Not Recommended

UST Trust: False Spill Record Last Update: 12/22/93

Date Spill Entered In Computer Data File: 11/30/93

Material

 Material ID :
 558841

 Operable Unit :
 01

 Operable Unit ID :
 989248

 Material Code :
 0022

Material Name : Waste Oil/Used Oil (Not Fuel)

Case No. : Not reported Material FA : Petroleum Quantity : 55 Units : G

Recovered: Resource Affected - Soil: No Resource Affected - Air : No Resource Affected - Indoor Air : Nο Resource Affected - Groundwater : No Resource Affected - Surface Water: Yes Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

Material ID: 558842
Operable Unit: 01
Operable Unit ID: 989248
Material Code: 1218A
Material Name: MACHINE OIL
Case No.: Not reported
Material FA: Petroleum

Quantity: 0

Units: Not reported

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

#### MORSE INDUSTRY (Continued)

S103567432

Recovered: No Resource Affected - Soil: No Resource Affected - Air : Nο Resource Affected - Indoor Air: No Resource Affected - Groundwater: Nο Resource Affected - Surface Water: Yes Resource Affected - Drinking Wtr : No Resource Affected - Sewer: Nο Resource Affected - Impervious Surface : No Oxygenate: False

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MR"

11/30/93: OIL ENTERED STORM DRAIN WHICH DISCHARGES INTO OUTLET. BOOMS INSTALLED IN CREEK. 12/22/93: CREEK BANK CLEANED BY PERSONNEL FROM

MORSE. SORBENTS USED TO REMOVE OIL FRO

M THE CREEK. .

Remark: FURNACE CAUGHT FIRE RESULTING IN ACTIVATION OF WATER SPRINKLER SYSTEM.

WATER CAUSED MINERAL SPIRIT TANK TO OVERFLOW FIRE DEPT ON SCENE.

HIST SPILLS:

Spill Number: 9310409 Region of Spill: 7 Investigator: MR SWIS: 50

Caller Agency: Caller Name: Not reported Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Extension: Not reported Notifier Phone: Not reported Reported to Dept: 11/29/93 02:21 11/28/1993 23:52 Spill Date: Spill Cause: Other Resource Affected: Surface Water

Water Affected: CAYUGA OUTLET Spill Source: Other Commercial/Industrial

Facility Contact: Not reported Facility Tele: (607) 272-7220
Spill Notifier: Fire Department PBS Number: Not reported
Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: MORSE INDUSTRIES
Spiller Address: 620 SOUTH AURORA ST.

ITHACA, NY 14850

DEC Remarks: 11/30/93: OIL ENTERED STORM DRAIN WHICH DISCHARGES INTO OUTLET. BOOMS

INSTALLED IN CREEK. 12/22/93: CREEK BANK CLEANED BY PERSONNEL FROM

MORSE. SORBENTS USED TO REMOVE OIL FROM THE CREEK. .

Remark: FURNACE CAUGHT FIRE RESULTING IN ACTIVATION OF WATER SPRINKLER SYSTEM.

WATER CAUSED MINERAL SPIRIT TANK TO OVERFLOW FIRE DEPT ON SCENE.

Spill Class: Known release that creates potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Material:

Material Class Type: 1
Quantity Spilled: 55
Units: Gallons
Unknown Qty Spilled: 55
Quantity Recovered: 5
Unknown Qty Recovered: False
Material: WASTE OIL
Class Type: Petroleum

Chem Abstract Service Number: WASTE OIL Last Date: 09/27/1994
Num Times Material Entry In File: 9509

Material Class Type: 1
Quantity Spilled: 0

Units: Not reported

Unknown Qty Spilled: No Quantity Recovered: 0

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

MORSE INDUSTRY (Continued)

S103567432

Unknown Qty Recovered: False

Material: METALWORKING OIL

Class Type: Petroleum

Chem Abstract Service Number: METALWORKING OIL

Last Date: Not reported

Num Times Material Entry In File:

Spill Closed Dt: 12/22/93 Cleanup Ceased: 12/17/93

Last Inspection: 12/17/93 Cleanup Meets Std:True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Dt/ / Enforcement Date: / /
Invstgn Complete:/ / UST Involvement: False

Spill Record Last Update: 12/22/93 Is Updated: False

Corrective Action Plan Submitted: / /
Date Spill Entered In Computer Data File: 11/30/93
Date Region Sent Summary to Central Office: / /

Date Region Sent Summary to Central Office. 7 7

A3 620 SOUTH AURORA ST.
Target 620 SOUTH AURORA ST.
Property ITHACA, NY

NY Spills S102167109 NY Hist Spills N/A

Site 3 of 13 in cluster A

Actual: 583 ft.

SPILLS:

 DER Facility ID:
 138318

 Site ID:
 164021
 CID:
 26

 Spill Number:
 9303746
 Region of Spill:
 7

 Investigator:
 ROMOCKI
 SWIS:
 5530

VINNY SNYDER SAFETY KLEEN Caller Name: Caller Agency: (717) 888-0398 Caller Extension: Not reported Caller Phone: Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported 06/22/93 Spill Date: Reported to Dept: 06/22/93

Facility Address 2:Not reported

Facility Type: ER

Referred To: Not reported DEC Region: 7

Remediation Phase: 0 Program Number: 9303746

Spill Cause: EQUIPMENT FAILURE

Water Affected: Not reported Spill Source: COMMERCIAL VEHICLE

Contact Name: Not reported Facility Tele: Not reported

Spill Notifier: RESPONSIBLE PARTY
Spiller: Not reported

Spiller: Not reported
Spiller Company: SAFETY KLEEN
Spiller Address: INDUSTRIAL PARK RD.
ATHENS, PA 18810

Spiller County: 001

Spill Class: Possible release with minimal potential for fire or hazard or Known

release with no damage. DEC Response. Willing Responsible Party.

Corrective action taken.

Spill Closed Dt: 06/23/93 Cleanup Ceased: 06/22/93

Last Inspection: // Cleanup Meets Std:True

Recommended Penalty: Penalty Not Recommended

UST Trust: False

Spill Record Last Update: 06/23/93

Date Spill Entered In Computer Data File: 06/23/93

Material

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

#### 620 SOUTH AURORA ST. (Continued)

S102167109

 Material ID:
 397293

 Operable Unit:
 01

 Operable Unit ID:
 982062

 Material Code:
 0022

Material Name: Waste Oil/Used Oil (Not Fuel)

Case No. : Not reported Material FA : Petroleum Quantity : 25 Units : G

Recovered: 25 Resource Affected - Soil: Yes Resource Affected - Air : No Resource Affected - Indoor Air: No Resource Affected - Groundwater: No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MR"

06/23/93: SORBENTS APPLIED BY EMERSON PERSONNEL.

Remark: HOSE BROKE ON VAC TRUCK.SPILL ONTO CONCRETE FLOOR.

HIST SPILLS:

Spill Number: 9303746 Region of Spill: 7
Investigator: MR SWIS: 50

Caller Agency: Caller Name: Not reported Not reported Caller Phone: Caller Extension: Not reported Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported 06/22/1993 07:40 Reported to Dept: 06/22/93 14:52 Spill Date: Spill Cause: **Equipment Failure** Resource Affected: On Land

Water Affected: Not reported Spill Source: Commercial Vehicle **Facility Contact:** Not reported Facility Tele: (717) 888-0398 Spill Notifier: PBS Number: Not reported Responsible Party Spiller Contact: Spiller Phone: Not reported Not reported

Spiller: SAFETY KLEEN
Spiller Address: INDUSTRIAL PARK RD.
ATHENS, PA 18810

DEC Remarks : 06/23/93: SORBENTS APPLIED BY EMERSON PERSONNEL.

Remark: HOSE BROKE ON VAC TRUCK.SPILL ONTO CONCRETE FLOOR.

Spill Class: Possible release with minimal potential for fire or hazard or Known

release with no damage. DEC Response. Willing Responsible Party.

Corrective action taken.

Material:

Material Class Type: 1
Quantity Spilled: 25
Units: Gallons
Unknown Qty Spilled: 25
Quantity Recovered: 25
Unknown Qty Recovered: False
Material: WASTE OIL
Class Type: Petroleum

Chem Abstract Service Number: WASTE OIL
Last Date: 09/27/1994
Num Times Material Entry In File: 9509

Spill Closed Dt: 06/23/93 Cleanup Ceased: 06/22/93

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

620 SOUTH AURORA ST. (Continued) S102167109

Enforcement Date: / /

UST Involvement: False

Cleanup Meets Std:True Last Inspection: //

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Dt/ / Invstgn Complete://

Spill Record Last Update: 06/23/93 Is Updated: False

Corrective Action Plan Submitted: / / Date Spill Entered In Computer Data File: 06/23/93 Date Region Sent Summary to Central Office: / /

**620 SOUTH AURORA STREET** Α4 **ERNS** 2004733677 **620 SOUTH AURORA STREET** 

**Property** ITHACA, NY 14850

Site 4 of 13 in cluster A

Actual: 583 ft.

**Target** 

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

**EMERSON POWER TRNSMISSION A5 NY Spills** S102167595 **NY Hist Spills** N/A

620 S. AURORA ST. **Target Property** ITHACA, NY

Site 5 of 13 in cluster A

Actual: SPILLS: 583 ft.

DER Facility ID: 96401 Site ID: 109950 CID: 26 9405754 Region of Spill: Spill Number: 7 **ROMOCKI** SWIS: 5500 Investigator:

Caller Name: CLARENCE MYERS Caller Agency: EMERSON ELEC. CO.

Caller Phone: (314) 553-1007 Caller Extension: Not reported Not reported Not reported Notifier Agency: Notifier Name: Notifier Phone: Not reported Notifier Extension: Not reported Spill Date: 07/28/94 Reported to Dept: 07/28/94

Facility Address 2:Not reported

Facility Type: ER

Referred To: Not reported DEC Region: 7

Remediation Phase: Program Number 9405754 Spill Cause: HOUSEKEEPING

Water Affected: Not reported Spill Source: COMMERCIAL/INDUSTRIAL

Contact Name: Not reported Facility Tele: Not reported

Spill Notifier: **RESPONSIBLE PARTY** 

Spiller: Not reported

Spiller Company: EMERSON POWER TRANSMISSIO

Spiller Address: 620 S. AURORA ST. ITHACA, NY 14850

Spiller County:

Spill Class: Possible release with minimal potential for fire or hazard or Known

release with no damage. DEC Response. Willing Responsible Party.

Corrective action taken.

12/05/95 Spill Closed Dt: Cleanup Ceased: / /

Last Inspection: 07/28/94 Cleanup Meets Std:False

Recommended Penalty: Penalty Not Recommended

**UST Trust**: False

Spill Record Last Update: 12/06/95 N/A

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

#### **EMERSON POWER TRNSMISSION (Continued)**

S102167595

Date Spill Entered In Computer Data File: 07/28/94

Material

 Material ID :
 382337

 Operable Unit :
 01

 Operable Unit ID :
 1000063

 Material Code :
 0066A

Material Name: UNKNOWN PETROLEUM

Case No. : Not reported Material FA : Petroleum

 $\begin{array}{ll} \text{Quantity:} & 0 \\ \text{Units:} & G \end{array}$ 

Recovered: No Resource Affected - Soil: Yes Resource Affected - Air : No Resource Affected - Indoor Air: No Resource Affected - Groundwater : No Resource Affected - Surface Water : No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MR"

07/28/94: TO BE INSPECTED. 04/21/95: REC'D SITE ASSESSMENT. ONE AREA OF CONTAMINATION IDENTIFIED. REMEDIAL ACTION TO BE RECOMENED.

09/28/95: This is additional informat

ion about material spilled from the translation of the old spill file:

MACHINE COOLANT-OIL. 12/05/95: REC'D SITE ASSESSMENT FOLLOWING

CLEANUP OF CONTAMINATED AREAS. SLIGHT RESIDUAL CONTAMINATION REMAINS. NO

FURTHER WORK REQUIRED AT THIS TIME.

Remark: LEACHING OF OIL AND COOLANT FOR HOOPERS OF WASTE PRODUCT. OIL STAINS ON

PAVEMENT.,

HIST SPILLS:

Spill Number: 9405754 Region of Spill: 7 Investigator: MR SWIS: 50

Caller Name: Caller Agency: Not reported Not reported Caller Extension: Caller Phone: Not reported Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported 07/15/1994 12:00 Reported to Dept: 07/28/94 09:43 Spill Date:

Spill Cause: Housekeeping Resource Affected: On Land

Water Affected: Not reported Spill Source: Other Commercial/Industrial

Facility Contact: Not reported Facility Tele: (607) 274-6080
Spill Notifier: Responsible Party PBS Number: Not reported
Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: EMERSON POWER TRANSMISSIO

Spiller Address: 620 S. AURORA ST.

ITHACA, NY 14850

DEC Remarks: 07/28/94: TO BE INSPECTED. 04/21/95: REC D SITE ASSESSMENT. ONE AREA

OF CONTAMINATION IDENTIFIED. REMEDIAL ACTION TO BE RECOMENED.

09/28/95: This is additional information about material spilled from

the translation of the old spill file: M

ACHINE COOLANT-OIL. 12/05/95: REC D SITE ASSESSMENT FOLLOWING

CLEANUP OF CONTAMINATED AREAS. SLIGHT RESIDUAL CONTAMINATION REMAINS. NO

FURTHER WORK REQUIRED AT THIS TIME.

Remark: LEACHING OF OIL AND COOLANT FOR HOOPERS OF WASTE PRODUCT. OIL STAINS ON

PAVEMENT

Spill Class: Possible release with minimal potential for fire or hazard or Known

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**EMERSON POWER TRNSMISSION (Continued)** 

S102167595

PADS

**FINDS** 

RCRA-SQG

1000379041

14851MRSNP62

release with no damage. DEC Response. Willing Responsible Party. Corrective action taken.

Material:

Material Class Type: Quantity Spilled: 0 Units: Gallons Unknown Qty Spilled: No Quantity Recovered: 0 Unknown Qty Recovered: False

Material: UNKNOWN PETROLEUM

Class Type: Petroleum

Chem Abstract Service Number: UNKNOWN PETROLEUM

Last Date: 09/29/1994 Num Times Material Entry In File: 16414

Spill Closed Dt: 12/05/95 Cleanup Ceased: / /

Last Inspection: 07/28/94 Cleanup Meets Std:False

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Dt/ / Enforcement Date: / / Invstgn Complete:// UST Involvement: False

Spill Record Last Update: 12/06/95 Is Updated: False Corrective Action Plan Submitted:

Date Spill Entered In Computer Data File: 07/28/94 Date Region Sent Summary to Central Office: / /

A6 **EMERSON POWER TRANSMISSION** 

**Target** 620 S AURORA ST ITHACA, NY 14850 **Property** 

**TRIS** Site 6 of 13 in cluster A UST

Actual: **CBS AST** 583 ft.

**AST CERC-NFRAP LTANKS NY Spills NY Hist Spills** 

**HIST LTANKS** 

CERCLIS-NFRAP Classification Data: Federal Facility: Not a Federal Facility

Non NPL Code: **NFRAP** NPL Status: Not on the NPL CERCLIS-NFRAP Assessment History:

DISCOVERY Completed: 04/19/1988 Assessment: PRELIMINARY ASSESSMENT Completed: 06/30/1992 Assessment: Assessment: SITE INSPECTION Completed: 09/20/1995 ARCHIVE SITE Completed: Assessment: 01/31/1997

CERCLIS-NFRAP Alias Name(s):

MORSE INDUSTRIAL CORPORATION

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

#### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

RCRAInfo:

Owner: EMERSON POWER TRANSMISSION

(607) 272-7220

EPA ID: NYD002228625

Contact: WILLIAM OMARA (607) 274-6080

Classification: Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

NY MANIFEST

<u>Click this hyperlink</u> while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

FINDS:

Other Pertinent Environmental Activity Identified at Site:

AEROMETRIC INFORMATION RETRIEVAL SYSTEM/AIRS FACILITY SYSTEM

NATIONAL EMISSIONS INVENTORY PERMIT COMPLIANCE SYSTEM

RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

TOXIC CHEMICAL RELEASE INVENTORY SYSTEM

SPILLS:

DER Facility ID: 150134

 Site ID:
 178820
 CID:
 26

 Spill Number:
 9607573
 Region of Spill:
 7

 Investigator:
 ROMOCKI
 SWIS:
 5530

Caller Name: KERRY JACOT Caller Agency: EMERSON POWER TRANSMISSIO

Caller Phone:(607) 274-6972Caller Extension:Not reportedNotifier Name:CONTRACTORNotifier Agency:Not reportedNotifier Phone:Not reportedNotifier Extension:Not reportedSpill Date:09/16/96Reported to Dept:09/16/96

Facility Address 2:Not reported

Facility Type: ER

Referred To: Not reported DEC Region: 7

Remediation Phase: 0

Program Number: 9607573

Spill Cause: UNKNOWN

Water Affected: Not reported Spill Source: COMMERCIAL/INDUSTRIAL

Contact Name: KERRY JACOT Facility Tele: Not reported

Spill Notifier: RESPONSIBLE PARTY

Spiller: KERRY JACOT

Spiller Company: EMERSON POWER TRANSMISSIO

Spiller Address: 620 SOUTH AURORA ST

ITHACA, NY

Spiller County: 001

Spill Class: Possible release with minimal potential for fire or hazard or Known

release with no damage. DEC Response. Willing Responsible Party.

Corrective action taken.

Spill Closed Dt: 10/22/96 Cleanup Ceased: / /

Last Inspection: 09/18/96 Cleanup Meets Std:False

Recommended Penalty: Penalty Not Recommended

UST Trust: False

Spill Record Last Update: 02/06/97

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

#### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Date Spill Entered In Computer Data File: 09/16/96

Material

 Material ID :
 346830

 Operable Unit :
 01

 Operable Unit ID :
 1038744

 Material Code :
 0032C

Material Name : WOOD ALCOHOL

Case No. : 00067561

Material FA: Hazardous Material

Quantity: 0 Units: G

Recovered: No Resource Affected - Soil: Yes Resource Affected - Air : Nο Resource Affected - Indoor Air: No Resource Affected - Groundwater : No Resource Affected - Surface Water: Nο Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MR"

09/17/96: SPOKE WITH K.JACOT . A SMALL AREA OF PAVEMENT WAS OBSERVED TO

BE DEGRADED .THE PAVEMENT WAS LOCATED BENEATH AN ABOVE GROUND METHANOL

STORAGE TANK THAT WAS BEING REMOVE

D. OTHER PRODUCTS HAD BEEN STORED IN THE TANK PRIOR TO METHANOL. FURTHER

INVESTIGATION WILL BE UNDERTAKEN BY EMERSON POWER. 10/22/96: REC'D ANALYTCAL REPORT. NO FURTHER REMEDIAL WORK REQUIRED. CLOSING FILE.

Remark: 8" x 8" stain on asphalt beneath a plastic liner - old spill

HIST SPILLS:

Spill Number: 9607573 Region of Spill: 7
Investigator: MR SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Not reported Caller Extension: Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported 09/16/1996 15:07 Reported to Dept: 09/16/96 15:05 Spill Date: Spill Cause: Unknown Resource Affected: On Land

Water Affected: Not reported Spill Source: Other Commercial/Industrial

Facility Contact: KERRY JACOT Facility Tele: Not reported Spill Notifier: Responsible Party PBS Number: Not reported Spiller Contact: KERRY JACOT Spiller Phone: Not reported

Spiller: EMERSON POWER TRANSMISSIO

Spiller Address: 620 SOUTH AURORA ST

ITHACA, NY

 ${\tt DEC\ Remarks:}\quad {\tt 09/17/96:\ SPOKE\ WITH\ K.JACOT\ .\ A\ SMALL\ AREA\ OF\ PAVEMENT\ WAS\ OBSERVED\ TO}$ 

BE DEGRADED .THE PAVEMENT WAS LOCATED BENEATH AN ABOVE GROUND METHANOL STORAGE TANK THAT WAS BEING REMOVED. OTHER PRODUCTS HAD BEEN STORED IN

THE TANK PRIOR TO METHANOL. FURTHER

INVESTIGATION WILL BE UNDERTAKEN BY EMERSON POWER. 10/22/96: REC D ANALYTCAL REPORT. NO FURTHER REMEDIAL WORK REQUIRED. CLOSING FILE.

Remark: 8 x 8 stain on asphalt beneath a plastic liner - old spill

Spill Class: Possible release with minimal potential for fire or hazard or Known

release with no damage. DEC Response. Willing Responsible Party.

Corrective action taken.

Material:

Material Class Type: 2

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**EMERSON POWER TRANSMISSION (Continued)** 

1000379041

Quantity Spilled: 0 Units: Gallons Unknown Qty Spilled: No Quantity Recovered: 0 Unknown Qty Recovered: False Material: **METHANOL** Hazardous Class Type:

Chem Abstract Service Number: **METHANOL** Last Date: 09/27/1994

Num Times Material Entry In File: METHYL ALCOHOL Material:

Class Type: Hazardous

METHYL ALCOHOL Chem Abstract Service Number: Last Date: Not reported

Num Times Material Entry In File: WOOD ALCOHOL Material:

Class Type: Hazardous Chem Abstract Service Number:

WOOD ALCOHOL Last Date: Not reported

Num Times Material Entry In File:

Spill Closed Dt: 10/22/96 Cleanup Ceased: / /

Last Inspection: 09/18/96 Cleanup Meets Std:False

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Dt/ / Enforcement Date: / / Invstgn Complete:// UST Involvement: False

Spill Record Last Update: 02/06/97 Is Updated: False Corrective Action Plan Submitted:

/ / 09/16/96 Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

CBS AST:

CBS Number: 7-000167 Telephone: (607) 272-7220

EMERSON POWER TRANS CORP. Owner:

620 SOUTH AURORA ST. ITHACA, NY 14850 (607) 272-7220

Facility Status: Active Total Tanks Tank Status: In Service Tank Error Status: No Missing Data Tank Location: Aboveground Install Date: Not reported 10000 Capacity (Gal):

Tank Type: Steel/carbon steel

Substance: Single Hazardous Substance on DEC List

Extrnl Protection: Painted/Asphalt Coating

Intrnl Protection: None Diking Tank Containment: STEEL/IRON Pipe Type:

Pipe Location: Aboveground

Pipe Internal: None Pipe External: Painted/Asphalt Coating

Pipe Containment: None Haz Percent: 100

Leak Detection: None Overfill Protection: Not reported Chemical: Methanol Tank Closed: 09/96

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**EMERSON POWER TRANSMISSION (Continued)** 

1000379041

PBS Number: 7-129135 SWIS Code: 5007

Federal ID: Not reported MOSF Number: Not reported 67561 CAS Number: SPDES Number: 0-002933 ICS Number: 7-167633 Facility Type: Manufacturing

**ROGER SHERMAN** Facility Town: ITHACA (C) Operator: Emrgncy Contact: JAMES LEIGH Emrgncy Phone: (607) 272-7220 Certified Date: 06/25/2001 Expiration Date: 08/08/2003

Owner type: Corporate/Commercial Owner Sub Type: Not reported

EMERSON POWER TRANS CORP.

Mail Name: WILLIAM O'MARA

Mail Contact: 620 SOUTH AURORA ST. ITHACA, NY 14850

Mail Phone: (607) 272-7220

Tank Secret: False Date Entered: 08/08/1989 08:38:32

Due Date: Last Test: Not reported Not reported

Pipe Flag: False Owner Mark:

08/08/95 Renew Date: 05/03/93 Date Expired: Is it There: False Is Updated: False

Owner Status:

Certificate Needs to be Printed: False Fiscal Amt for Registration Fee Correct: True Renewal Has Been Printed for Facility: True Total Capacity of All Active Tanks(gal): 2000 Unique Tank Id Number: 002

Date Pre-Printed Renewal App Form Was Last Printed: 04/30/2001

CBS Number: 7-000167 Telephone: (607) 272-7220

EMERSON POWER TRANS CORP. Owner:

620 SOUTH AURORA ST. ITHACA, NY 14850 (607) 272-7220

Facility Status: Active **Total Tanks** 

Tank Status: In Service No Missing Data Tank Error Status: Tank Location: Aboveground

Install Date: 01/91 Capacity (Gal): 2000

Tank Type: Steel/carbon steel

Single Hazardous Substance on DEC List Substance:

Extrnl Protection: Painted/Asphalt Coating

Intrnl Protection: None Tank Containment: Diking

STEEL/IRON Pipe Type: Pipe Location: Aboveground

Pipe Internal: None

Pipe External: Painted/Asphalt Coating

Pipe Containment: None Haz Percent: 100

Leak Detection: None Overfill Protection: Not reported Chemical: Ammonia Not reported Tank Closed: 7-129135 PBS Number:

SWIS Code: 5007

Federal ID: Not reported

Not reported CAS Number: 7664417 MOSF Number: SPDES Number: 0-002933 ICS Number: 7-167633

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Facility Type: Manufacturing Operator: ROGER SHERMAN

Facility Town: ITHACA (C) Emrgncy Phone: (607) 272-7220 **Emrgncy Contact:** JAMES LEIGH Certified Date: 08/08/2003 06/25/2001 **Expiration Date:** 

Owner type: Corporate/Commercial

Owner Sub Type: Not reported

EMERSON POWER TRANS CORP. Mail Name:

Mail Contact: WILLIAM O'MARA

620 SOUTH AURORA ST. ITHACA, NY 14850

Mail Phone: (607) 272-7220

Tank Secret: Date Entered: 08/08/1989 08:38:58 False

Last Test: Not reported Due Date: Not reported

Pipe Flag: False Owner Mark: Renew Date: 05/03/93 Date Expired: 08/08/95 Is it There: False Is Updated: False

Owner Status:

Certificate Needs to be Printed: False Fiscal Amt for Registration Fee Correct: True Renewal Has Been Printed for Facility: True Total Capacity of All Active Tanks(gal): 2000 Unique Tank Id Number: 007

Date Pre-Printed Renewal App Form Was Last Printed: 04/30/2001

LTANKS:

Region of Spill: Spill Number: 9601560 Facility ID: 9601560 DER Facility ID: 150134 Site ID: 178819 CID: 26 Spill Date: 04/30/96 Reported to Dept: 04/30/96

Referred To: Not reported DEC Region:

Water Affected: COMMERCIAL/INDUSTRIAL Not reported Spill Source:

Spill Cause: TANK OVERFILL

Facility Address 2:Not reported Facility Tele: (315) 337-8270

Investigator: **HDWARNER** SWIS: 5530

Caller Name: **CARL JUDD** Caller Agency: **EMERSON POWER TRANSMISSIO** 

Caller Phone: Caller Extension: (607) 274-6170 Not reported Notifier Name: **EMPLOYEE OF SAME** Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: CARL Spiller Phone: (315) 337-8270

Spiller: CARL

Spiller Company: EMERSON POWER TRANSMISSIO

620 SOUTH AURORA ST Spiller Address:

ITHACA, NY 14850

Spiller County:

Spill Class: Possible release with minimal potential for fire or hazard or Known

release with no damage. DEC Response. Willing Responsible Party.

Corrective action taken.

Spill Closed Dt: 05/06/96

Spill Notifier: **RESPONSIBLE PARTY** 

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

**UST Involvement:** False Spill Record Last Update: 05/04/96

Date Spill Entered In Computer Data File: 04/30/96

Remediation Phase:

Program Number: 9601560

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

#### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Material

Units:

Material ID: 351364 Operable Unit: 01 Operable Unit ID: 1029217 Material Code: 0013 Material Name: Lube Oil Case No. : Not reported Material FA: Petroleum Quantity: 10

Recovered: 10 Resource Affected - Soil: Yes Resource Affected - Air : No Resource Affected - Indoor Air: No Resource Affected - Groundwater : No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr : No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

G

Tank Test

Spill Tank Test: Not reported Not reported Tank Number: Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Gross Fail: Not reported Modified By: Not reported Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "HW"

Spill Cause: emp's overfilled their tank with new oil - cleaned up

HIST LTANKS:

Spill Number: 9601560 Region of Spill: 7

Spill Date: 04/30/1996 15:15 Reported to Dept: 04/30/96 16:58

Water Affected: Not reported Spill Source: Other Commercial/Industrial

Resource Affectd: On Land Spill Cause: Tank Overfill

Facility Contact: CARL Facility Tele: (315) 337-8270

Investigator: HW SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Not reported Notifier Phone: Not reported Notifier Extension: Spiller Contact: CARL Spiller Phone: (315) 337-8270

Spiller: EMERSON POWER TRANSMISSIO

Spiller Address: 620 SOUTH AURORA ST

ITHACA, NY 14850

Spill Class: Possible release with minimal potential for fire or hazard or Known

release with no damage. DEC Response. Willing Responsible Party.

Corrective action taken.

Spill Closed Dt: 05/06/96

Spill Notifier: Responsible Party PBS Number: Not reported

Cleanup Ceased: / /
Last Inspection: / /

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

#### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /
UST Involvement: False
Spill Record Last Update: 05/04/96
Is Updated: False
Corrective Action Plan Submitted:

Corrective Action Plan Submitted: / /
Date Spill Entered In Computer Data File: 04/30/96
Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported
Tank Number: Not reported
Test Method: Not reported
Capacity of Failed Tank: Not reported
Leak Rate Failed Tank: Not reported
Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 10
Units: Gallons
Unknown Qty Spilled: 10
Quantity Recovered: 10
Unknown Qty Recovered: False
Material: LUBE OIL
Class Type: Petroleum

Chem Abstract Service Number: LUBE OIL
Last Date: 07/28/1994
Num Times Material Entry In File: 295
Material: LUBRICATING OIL

Class Type: Petroleum

Chem Abstract Service Number: LUBRICATING OIL Last Date: LUBRICATING OIL Not reported

Num Times Material Entry In File: 292

DEC Remarks: Not reported

Spill Cause: emp s overfilled their tank with new oil - cleaned up

PBS UST:

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS ID:
 5007

Operator: EMERSON POWER TRANSMISSION

(607) 272-7220 Emergency Contact: WILLIAM O'MARA

(607) 274-6080

Total Tanks: 13

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220 Corporate/Commercial

Owner Type: Corporate/Commerc

Owner Mark: First Owner
Owner Subtype: Not reported

Mailing Address: EMERSON POWER TRANSMISSION

ATTN: WILLIAM O'MARA 620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

Tank Status: Closed - Removed

Capacity (gals): 12000

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

**EMERSON POWER TRANSMISSION (Continued)** 

Tank Location: UNDERGROUND Tank Id: UNDERGROUND

Tank Id:099Install Date:Not reportedTank Type:Steel/carbon steelProduct Stored:OTHERTank Internal:NONEPipe Internal:NONEPipe Location:NonePipe Type:NONE

Tank External:

Missing Data for Tank:

Pipe External:

Second Containment:
Leak Detection:

NONE/NONE
NONE/NONE
NONE/NONE

Overfill Prot: Dispenser: None Gravity Date Tested: Next Test Date: Not reported Not reported Date Closed: 09/01/1993 Test Method: Not reported Deleted: False Updated: True

Dead Letter: False Owner Screen: No data missing

FAMT: Fiscal amount for registration fee is correct

Renewal Date: **Total Capacity:** 12325 Not reported Tank Screen: No data missing Federal ID: Not reported Renew Flag: Renwal has not been printed Facility Screen: No data missing Certification Flag: False Certification Date: 02/07/2001 Old PBS Number: Not reported Expiration Date: 07/17/2002 Inspected Date: Not reported Inspector: Not reported

Inspection Result:
Lat/long:
Facility Type:
Town or City:
Not reported
42|27|00 / 76|30|00
MANUFACTURING
ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

CBS AST:

Facility Status:

CBS Number: 7-000167 Telephone: (607) 272-7220

Owner: EMERSON POWER TRANS CORP.

Active

620 SOUTH AURORA ST. ITHACA, NY 14850 (607) 272-7220

Total Tanks 1
Tank Status: In Service
Tank Error Status: No Missing Data
Tank Location: Aboveground
Install Date: Not reported
Capacity (Gal): 10000

Tank Type: Steel/carbon steel

Substance: Single Hazardous Substance on DEC List

Extrnl Protection: Painted/Asphalt Coating

Intrnl Protection: None
Tank Containment: Diking
Pipe Type: STEEL/IF

Pipe Type: STEEL/IRON Pipe Location: Aboveground

Pipe Internal: None

Pipe External: Painted/Asphalt Coating

Pipe Containment: None Haz Percent: 100

Leak Detection:
Overfill Protection:
Chemical:
Tank Closed:
None
Not reported
Methanol
09/96

PBS Number: 7-129135 SWIS Code: 5007

Federal ID: Not reported

1000379041

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

**EMERSON POWER TRANSMISSION (Continued)** 

1000379041

MOSF Number: Not reported CAS Number: 67561 SPDES Number: 0-002933 ICS Number: 7-167633

Facility Type: Manufacturing
Operator: ROGER SHERMAN Facility Town: ITHACA (C)
Emrgncy Contact: JAMES LEIGH Emrgncy Phone: (607) 272-7220
Certified Date: 06/25/2001 Expiration Date: 08/08/2003

Owner type: Corporate/Commercial

Owner Sub Type: Not reported

Mail Name: EMERSON POWER TRANS CORP.

Mail Contact: WILLIAM O'MARA

620 SOUTH AURORA ST. ITHACA, NY 14850

Mail Phone: (607) 272-7220

Tank Secret: False Date Entered: 08/08/1989 08:38:32

Last Test: Not reported Due Date: Not reported

Pipe Flag:FalseOwner Mark:1Renew Date:05/03/93Date Expired:08/08/95Is it There:FalseIs Updated:False

Owner Status: F

Certificate Needs to be Printed: False
Fiscal Amt for Registration Fee Correct: True
Renewal Has Been Printed for Facility: True
Total Capacity of All Active Tanks(gal): 2000
Unique Tank Id Number: 002

Date Pre-Printed Renewal App Form Was Last Printed: 04/30/2001

CBS Number: 7-000167 Telephone: (607) 272-7220

Owner: EMERSON POWER TRANS CORP.

620 SOUTH AURORA ST. ITHACA, NY 14850 (607) 272-7220

Facility Status: Active Total Tanks 1

Tank Status: In Service
Tank Error Status: No Missing Data
Tank Location: Aboveground
Install Date: 01/91

Capacity (Gal): 2000

Tank Type: Steel/carbon steel

Substance: Single Hazardous Substance on DEC List

Extrnl Protection: Painted/Asphalt Coating

Intrnl Protection: None Tank Containment: Diking

Pipe Type: STEEL/IRON Pipe Location: Aboveground

Pipe Internal: None

Pipe External: Painted/Asphalt Coating

Pipe Containment: None Haz Percent: 100

Leak Detection: None
Overfill Protection: Not reported
Chemical: Ammonia
Tank Closed: Not reported

PRS Number: 7,130135

PBS Number: 7-129135 SWIS Code: 5007

Federal ID:Not reportedMOSF Number:Not reportedCAS Number:7664417SPDES Number:0-002933ICS Number:7-167633

Facility Type: Manufacturing

Operator: ROGER SHERMAN Facility Town: ITHACA (C)

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**EMERSON POWER TRANSMISSION (Continued)** 

Emrgncy Phone: (607) 272-7220

1000379041

**Emrgncy Contact:** JAMES LEIGH Certified Date: Expiration Date: 08/08/2003 06/25/2001 Corporate/Commercial

Owner type: Not reported Owner Sub Type:

EMERSON POWER TRANS CORP. Mail Name:

Mail Contact: WILLIAM O'MARA

> 620 SOUTH AURORA ST. ITHACA, NY 14850

Mail Phone: (607) 272-7220

08/08/1989 08:38:58 Tank Secret: False Date Entered:

Last Test: Due Date: Not reported Not reported

Pipe Flag: Owner Mark: False 08/08/95 Renew Date: 05/03/93 Date Expired: Is it There: False Is Updated: False

Owner Status:

Certificate Needs to be Printed: False Fiscal Amt for Registration Fee Correct: True Renewal Has Been Printed for Facility: True Total Capacity of All Active Tanks(gal): 2000 Unique Tank Id Number: 007

Date Pre-Printed Renewal App Form Was Last Printed: 04/30/2001

PBS AST:

PBS Number: 7-129135 CBS Number: 7-000167 SPDES Number: 0-002933 SWIS Code: 5007 Federal ID: Not reported Previous PBS#: Not reported

4 - Subpart 360-14 only (active) Facility Status:

MANUFACTURING Facility Type: Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

EMERSON POWER TRANSMISSION Owner:

620 S. AURORA ST. ITHACA, NY 14850

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: **EMERSON POWER TRANSMISSION** 

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

Total Tanks: 13 Total Capacity: 12325 Tank ID: 010 Capacity (Gal): 300

Missing Data for Tank: No data missing ABOVEGROUND Tank Location:

Product Stored: DIESEL

Tank Type: Steel/carbon steel

Install Date: // NONE Tank Internal:

NONE/PAINTED/ASPHALT COATING Tank External:

NONE/CONCRETE DIKE Tank Containment:

Pipe Type: STEEL/IRON Pipe Location: Aboveground Pipe Internal: NONE

NONE/PAINTED/ASPHALT COATING Pipe External:

Leak Detection: NONE/NONE Overfill Protection: None Dispenser Method: Suction

Next Test Date: // Date Tested: / /

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

**EMERSON POWER TRANSMISSION (Continued)** 

1000379041

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

//

Renew Date:

Date Closed: // Test Method: Not reported Updated: True Deleted: False Date Inspected: Not reported Inspector: Not reported Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST.

ITHACA, NY 14850 WILLIAM O'MARA

Mailing Contact: WILLIAM O'MARA
Mailing Telephone: (607) 272-7220
Owner Mark: First Owner

Certification Flag: False Renew Flag: False

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)
Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

 Total Tanks:
 13

 Total Capacity:
 12325

 Tank ID:
 011

 Capacity (Gal):
 275

Missing Data for Tank: No data missing Tank Location: ABOVEGROUND Product Stored: KEROSENE Tank Type: Steel/carbon steel

Install Date: / /

Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

NONE/NONE Tank Containment: Pipe Type: STEEL/IRON Pipe Location: None NONE Pipe Internal: Pipe External: NONE/NONE Leak Detection: NONE/NONE Overfill Protection: None Dispenser Method: Suction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

**EMERSON POWER TRANSMISSION (Continued)** 

Next Test Date: //

Test Method: Not reported Deleted: False Inspector: Not reported

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

/ /

Renew Date:

Date Inspected: Not reported Result of Inspection: Not reported

Date Tested:

Date Closed:

Renew Flag:

Updated:

Mailing Name: EMERSON POWER TRANSMISSION

01/01/1992

True

Mailing Address: 620 S. AURORA ST.

Mailing Contact: ITHACA, NY 14850 WILLIAM O'MARA

False

Mailing Telephone: (607) 272-7220
Owner Mark: First Owner
Certification Flag: False

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

 Total Tanks:
 13

 Total Capacity:
 12325

 Tank ID:
 012

 Capacity (Gal):
 270

Missing Data for Tank: No data missing
Tank Location: ABOVEGROUND
Product Stored: KEROSENE
Tank Type: Steel/carbon steel
Install Date: 01/01/1992
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING Tank Containment: NONE/DOUBLED-WALLED TANK

Pipe Type: NONE
Pipe Location: None
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None

1000379041

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Dispenser Method: Suction Date Tested: 11

Next Test Date: // Test Method: Date Closed: 11 Not reported Updated: True False Deleted: Date Inspected: Not reported Inspector: Not reported

Not reported Result of Inspection:

**EMERSON POWER TRANSMISSION** Mailing Name:

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850

Mailing Contact: WILLIAM O'MARA Mailing Telephone: (607) 272-7220

Owner Mark: First Owner Expiration Date: 07/17/2002 Certification Date: 02/07/2001 Certification Flag: False Renew Flag: False Renew Date:

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen: No data missing Owner Screen: No data missing Tank Screen: No data missing Town or City: ITHACA (C)

Town or City Code: 07 County Code: 50 Region:

Fiscal Amount for Registration Fee is Correct: True

CBS Number: PBS Number: 7-129135 7-000167 SPDES Number: 0-002933 SWIS Code: 5007 Federal ID: Not reported Previous PBS#: Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

**EMERSON POWER TRANSMISSION** Owner:

620 S. AURORA ST. ITHACA, NY 14850

(607) 272-7220 Owner Phone: Facility Phone: (607) 272-7220

Operator: **EMERSON POWER TRANSMISSION** 

**Emergency Name:** WILLIAM O'MARA (607) 274-6080 **Emergency Phone:** 

Total Tanks: 13 Total Capacity: 12325 Tank ID: 013 Capacity (Gal): 10000

No data missing Missing Data for Tank:

ABOVEGROUND ON SADDLES LEGS, STILTS, RACK, OR CRADLE Tank Location:

Product Stored: NOS 1,2, OR 4 FUEL OIL Tank Type: Steel/carbon steel

Install Date: 11 Tank Internal:

NONE

NONE/PAINTED/ASPHALT COATING Tank External:

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON Pipe Location: Aboveground Pipe Internal: NONE

NONE/PAINTED/ASPHALT COATING Pipe External:

Leak Detection: NONE/NONE

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

Next Test Date:

//

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Overfill Protection: Product Level Gauge

Dispenser Method: Suction

Date Tested: 11

Date Closed: 04/01/1992 Test Method: Not reported Updated: True Deleted: False Date Inspected: Not reported Inspector: Not reported

Result of Inspection: Not reported

**EMERSON POWER TRANSMISSION** Mailing Name:

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850

Mailing Contact: WILLIAM O'MARA Mailing Telephone: (607) 272-7220

Expiration Date: 07/17/2002 Owner Mark: First Owner Certification Flag: False Certification Date: 02/07/2001 Renew Flag: False Renew Date:

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen: No data missing Owner Screen: No data missing Tank Screen: No data missing ITHACA (C) Town or City:

Town or City Code: 07 50 County Code: Region:

Fiscal Amount for Registration Fee is Correct: True

PBS Number: 7-129135 CBS Number: 7-000167 SPDES Number: 0-002933 SWIS Code: 5007 Federal ID: Not reported Previous PBS#: Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

**EMERSON POWER TRANSMISSION** Owner:

> 620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

(607) 272-7220 **EMERSON POWER TRANSMISSION** Operator:

**Emergency Name:** WILLIAM O'MARA **Emergency Phone:** (607) 274-6080

Total Tanks: 13 Total Capacity: 12325 Tank ID: 014 Capacity (Gal): 20000

Missing Data for Tank: No data missing

Tank Location: ABOVEGROUND ON SADDLES LEGS, STILTS, RACK, OR CRADLE

Product Stored: NOS 1,2, OR 4 FUEL OIL Tank Type: Steel/carbon steel 11

Install Date: Tank Internal:

Owner Phone:

Facility Phone:

NONE Tank External: NONE/PAINTED/ASPHALT COATING

NONE/CONCRETE DIKE Tank Containment:

Pipe Type: STEEL/IRON Pipe Location: Aboveground Pipe Internal: NONE

Pipe External: NONE/PAINTED/ASPHALT COATING

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

Renew Date:

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Leak Detection: NONE/NONE

Overfill Protection: Product Level Gauge

Dispenser Method: Suction
Date Tested: / /

Date Tested:/ /Next Test Date:/ /Date Closed:06/01/1993Test Method:Not reportedUpdated:TrueDeleted:FalseDate Inspected:Not reportedInspector:Not reported

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST.

ITHACA, NY 14850

Mailing Contact: WILLIAM O'MARA
Mailing Telephone: (607) 272-7220
Owner Mark: First Owner

Certification Flag: False
Renew Flag: False

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07
County Code: 50
Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

 Total Tanks:
 13

 Total Capacity:
 12325

 Tank ID:
 015

 Capacity (Gal):
 15000

Missing Data for Tank: No data missing

Tank Location: ABOVEGROUND ON SADDLES LEGS, STILTS, RACK, OR CRADLE

Product Stored: NOS 1,2, OR 4 FUEL OIL Tank Type: Steel/carbon steel

Install Date: //
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

Next Test Date:

Renew Date:

CBS Number:

Previous PBS#:

SWIS Code:

Not reported

Not reported

False

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

11

7-000167

Not reported

5007

**EMERSON POWER TRANSMISSION (Continued)** 

Pipe External: NONE/PAINTED/ASPHALT COATING

Leak Detection: NONE/NONE
Overfill Protection: Product Level Gauge

Dispenser Method: Suction
Date Tested: / /

Date Closed:04/01/1992Test Method:Updated:TrueDeleted:Date Inspected:Not reportedInspector:

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850

Mailing Contact: WILLIAM O'MARA
Mailing Telephone: (607) 272-7220

Owner Mark: First Owner
Certification Flag: False
Renew Flag: False

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135

 SPDES Number:
 0-002933

 Federal ID:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

 Total Tanks:
 13

 Total Capacity:
 12325

 Tank ID:
 016

 Capacity (Gal):
 165

Owner Phone:

Missing Data for Tank : No data missing Tank Location: ABOVEGROUND

Product Stored: DIESEL
Tank Type: Steel/carbon steel
Install Date: 11/01/1975
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground

1000379041

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

# **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: High Level Alarm

Dispenser Method: Suction
Date Tested: / /

Date Tested:/ /Next Test Date:/ /Date Closed:/ /Test Method:Not reportedUpdated:TrueDeleted:FalseDate Inspected:Not reportedInspector:Not reported

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

//

Renew Date:

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850

Mailing Contact: WILLIAM O'MARA
Mailing Telephone: (607) 272-7220
Owner Mark: First Owner

Certification Flag: False
Renew Flag: False

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

Town or City Code: 07
County Code: 50
Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

 Total Tanks:
 13

 Total Capacity:
 12325

 Tank ID:
 008

 Capacity (Gal):
 3000

Missing Data for Tank : No data missing
Tank Location: ABOVEGROUND
Product Stored: USED OIL
Tank Type: Steel/carbon steel
Install Date: 11/01/1975
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Pipe Location: Aboveground NONE Pipe Internal: Pipe External: NONE/NONE Leak Detection: NONE/NONE Overfill Protection: High Level Alarm

Dispenser Method: Suction Date Tested: //

Next Test Date: Date Closed: 11 Test Method: Not reported Updated: True Deleted: False Date Inspected: Not reported Inspector: Not reported

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

/ /

7-000167

Not reported

5007

Renew Date:

CBS Number:

Previous PBS#:

SWIS Code:

Not reported Result of Inspection:

**EMERSON POWER TRANSMISSION** Mailing Name: 620 S. AURORA ST.

Mailing Address: ITHACA, NY 14850 Mailing Contact: WILLIAM O'MARA

Mailing Telephone: (607) 272-7220 Owner Mark: First Owner

Certification Flag: False Renew Flag: False

42|27|00 / 76|30|00 Lat/Long:

Dead Letter: False

Facility Screen: No data missing Owner Screen: No data missing Tank Screen: No data missing Town or City: ITHACA (C)

Town or City Code: 07 County Code: 50 Region:

Fiscal Amount for Registration Fee is Correct: True

7-129135 PBS Number: SPDES Number: 0-002933 Federal ID: Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING Corporate/Commercial Owner Type:

Owner Sub Type: Not reported

**EMERSON POWER TRANSMISSION** Owner:

> 620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

Owner Phone: Facility Phone: (607) 272-7220

Operator: **EMERSON POWER TRANSMISSION** 

**Emergency Name:** WILLIAM O'MARA Emergency Phone: (607) 274-6080

Total Tanks: 13 Total Capacity: 12325 Tank ID: 017 Capacity (Gal): 1300

No data missing Missing Data for Tank: **ABOVEGROUND** Tank Location: Product Stored: **USED OIL** Tank Type: Steel/carbon steel

Install Date: Tank Internal: NONE

NONE/PAINTED/ASPHALT COATING Tank External:

Tank Containment: NONE/CONCRETE DIKE

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

11

//

Pipe Type: STEEL/IRON Pipe Location: Aboveground Pipe Internal: NONE Pipe External: NONE/NONE Leak Detection: NONE/NONE Overfill Protection: High Level Alarm

Suction Dispenser Method: Date Tested: 11

Next Test Date: Date Closed: Not reported // Test Method: Updated: True Deleted: False Not reported Date Inspected: Not reported Inspector:

Not reported Result of Inspection:

**EMERSON POWER TRANSMISSION** Mailing Name:

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850

Mailing Contact: WILLIAM O'MARA Mailing Telephone: (607) 272-7220 Owner Mark: First Owner

Expiration Date: 07/17/2002 Certification Flag: False Certification Date: 02/07/2001 Renew Date: Renew Flag: False

42|27|00 / 76|30|00 Lat/Long:

Dead Letter: False

Facility Screen: No data missing Owner Screen: No data missing Tank Screen: No data missing Town or City: ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

PBS Number: 7-129135 CBS Number: 7-000167 SPDES Number: 0-002933 SWIS Code: 5007 Federal ID: Not reported Previous PBS#: Not reported

Facility Status: 4 - Subpart 360-14 only (active)

MANUFACTURING Facility Type: Corporate/Commercial Owner Type:

Owner Sub Type: Not reported

**EMERSON POWER TRANSMISSION** Owner:

620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

Owner Phone: Facility Phone: (607) 272-7220

**EMERSON POWER TRANSMISSION** Operator:

**Emergency Name:** WILLIAM O'MARA **Emergency Phone:** (607) 274-6080

Total Tanks: 13 Total Capacity: 12325 Tank ID: 018 Capacity (Gal): 1000

Missing Data for Tank: No data missing Tank Location: **ABOVEGROUND** Product Stored: **USED OIL** Tank Type: Steel/carbon steel

Install Date: 11 Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### **EMERSON POWER TRANSMISSION (Continued)**

Tank Containment: NONE/CONCRETE DIKE

STEEL/IRON Pipe Type: Pipe Location: Aboveground Pipe Internal: NONE Pipe External: NONE/NONE Leak Detection: NONE/NONE Overfill Protection: High Level Alarm

Dispenser Method: Suction Date Tested: //

Next Test Date: Date Closed: / / Test Method: Not reported Updated: True Deleted: False Date Inspected: Not reported Not reported Inspector:

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

/ /

Renew Date:

Not reported Result of Inspection:

Mailing Name: **EMERSON POWER TRANSMISSION** 

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850 WILLIAM O'MARA Mailing Contact:

(607) 272-7220 Mailing Telephone: Owner Mark: First Owner

Certification Flag: False Renew Flag: False

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen: No data missing Owner Screen: No data missing Tank Screen: No data missing Town or City: ITHACA (C)

Town or City Code: 07 50 County Code: Region:

Fiscal Amount for Registration Fee is Correct: True

PBS Number: 7-129135 CBS Number: 7-000167 SPDES Number: 0-002933 SWIS Code: 5007 Not reported Federal ID: Previous PBS#: Not reported

4 - Subpart 360-14 only (active) Facility Status:

MANUFACTURING Facility Type: Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

**EMERSON POWER TRANSMISSION** Owner:

> 620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220 (607) 272-7220

Operator: **EMERSON POWER TRANSMISSION** 

**Emergency Name:** WILLIAM O'MARA **Emergency Phone:** (607) 274-6080

Total Tanks: 13 Total Capacity: 12325 Tank ID: 024 Capacity (Gal): 600

Owner Phone:

Facility Phone:

Missing Data for Tank: No data missing

ABOVEGROUND ON SADDLES LEGS, STILTS, RACK, OR CRADLE Tank Location:

Product Stored: **USED OIL** Tank Type: Steel/carbon steel Install Date: 06/01/1992 Tank Internal: NONE

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1000379041

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/NONE
Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: High Level Alarm

Dispenser Method: Suction
Date Tested: / /

Date Tested:/ /Next Test Date:/ /Date Closed:07/01/1997Test Method:Not reportedUpdated:TrueDeleted:FalseDate Inspected:Not reportedInspector:Not reported

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850
Mailing Contact: WILLIAM O'MARA

Mailing Contact: WILLIAM O'MAR
Mailing Telephone: (607) 272-7220
Owner Mark: First Owner

Owner Mark: First Owner Expiration Date: 07/17/2002
Certification Flag: False Certification Date: 02/07/2001
Renew Flag: False Renew Date: / /

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False
Facility Screen: No data missing
Owner Screen: No data missing
Tank Screen: No data missing
Town or City: ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080 Total Tanks: 13

Total Capacity: 12325
Tank ID: 025
Capacity (Gal): 550

Missing Data for Tank: No data missing

Tank Location: ABOVEGROUND ON SADDLES LEGS, STILTS, RACK, OR CRADLE

Product Stored: USED OIL
Tank Type: Steel/carbon steel
Install Date: 06/01/1992

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

False

Not reported

Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/NONE
Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: High Level Alarm

Dispenser Method: Suction

Date Tested: // Next Test Date: //
Date Closed: 07/01/1997 Test Method: Not reported

Updated: True Deleted:
Date Inspected: Not reported Inspector:

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST.
ITHACA, NY 14850
Mailing Contact: WILLIAM O'MARA

Mailing Telephone: (607) 272-7220

Owner Mark: First Owner Expiration Date: 07/17/2002

Certification Flag: False Certification Date: 02/07/2001

Renew Flag: False Renew Date: / /

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION Emergency Name: WILLIAM O'MARA

Emergency Phone: (607) 274-6080
Total Tanks: 13
Total Capacity: 12325
Tank ID: 019
Capacity (Gal): 1000

Owner Phone:

Missing Data for Tank: No data missing
Tank Location: ABOVEGROUND
Product Stored: USED OIL
Tank Type: Steel/carbon steel

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

# **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Install Date: //
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None
Dispenser Method: Suction

Date Tested: // Next Test Date: //
Date Closed: // Test Method: Not reported
Updated: True Deleted: False
Date Inspected: Not reported Inspector: Not reported

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850
Mailing Contact: WILLIAM O'MARA

Mailing Telephone: (607) 272-7220
Owner Mark: First Owner

Owner Mark:First OwnerExpiration Date: 07/17/2002Certification Flag:FalseCertification Date: 02/07/2001Renew Flag:FalseRenew Date: / /

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135

 SPDES Number:
 0-002933

 Federal ID:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850 (607) 272 7220

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

Total Tanks: 13
Total Capacity: 12325
Tank ID: 020
Capacity (Gal): 400

Missing Data for Tank : No data missing
Tank Location: ABOVEGROUND
Product Stored: USED OIL

7-000167

Not reported

5007

CBS Number:

Previous PBS#:

SWIS Code:

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

Next Test Date:

Not reported

Not reported

False

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

11

7-000167

Not reported

5007

Test Method:

Renew Date:

CBS Number:

Previous PBS#:

SWIS Code:

Deleted:

Inspector:

#### **EMERSON POWER TRANSMISSION (Continued)**

Tank Type: Steel/carbon steel

Install Date: / /
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None

Overfill Protection: None
Dispenser Method: Suction
Date Tested: / /

Date Closed: //
Updated: True
Date Inspected: Not reported

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION Mailing Address: 620 S. AURORA ST.

ITHACA, NY 14850
Mailing Contact: WILLIAM O'MARA

Mailing Telephone: (607) 272-7220
Owner Mark: First Owner

Certification Flag: False
Renew Flag: False

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

PBS Number: 7-129135 SPDES Number: 0-002933 Federal ID: Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850 (607) 272-7220

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

 Total Tanks:
 13

 Total Capacity:
 12325

 Tank ID:
 021

 Capacity (Gal):
 1000

Missing Data for Tank : No data missing Tank Location: ABOVEGROUND

1000379041

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Product Stored: USED OIL
Tank Type: Steel/carbon steel

Install Date: / /
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None
Dispenser Method: Suction

Date Tested: // Next Test Date: //

Date Closed:/ /Test Method:Not reportedUpdated:TrueDeleted:FalseDate Inspected:Not reportedInspector:Not reported

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

11

7-000167

Not reported

5007

Renew Date:

CBS Number:

Previous PBS#:

SWIS Code:

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850 Mailing Contact: WILLIAM O'MARA

Mailing Contact: WILLIAM O'MAR.
Mailing Telephone: (607) 272-7220
Owner Mark: First Owner

Certification Flag: False Renew Flag: False

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135

 SPDES Number:
 0-002933

 Federal ID:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

 Total Tanks:
 13

 Total Capacity:
 12325

 Tank ID:
 022

 Capacity (Gal):
 1500

Missing Data for Tank: No data missing

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Tank Location: ABOVEGROUND
Product Stored: USED OIL
Tank Type: Steel/carbon steel
Install Date: 11/01/1996
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None

Overfill Protection: None
Dispenser Method: Suction
Date Tested: / /

Date Tested: // Next Test Date: //

Date Closed:11/01/1996Test Method:Not reportedUpdated:TrueDeleted:FalseDate Inspected:Not reportedInspector:Not reported

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850

Mailing Contact: WILLIAM O'MARA
Mailing Telephone: (607) 272-7220
Owner Mark: First Owner

Owner Mark: First Owner Expiration Date: 07/17/2002
Certification Flag: False Certification Date: 02/07/2001
Renew Flag: False Renew Date: / /

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

Total Tanks: 13
Total Capacity: 12325
Tank ID: 023
Capacity (Gal): 1500

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Missing Data for Tank: No data missing
Tank Location: ABOVEGROUND
Product Stored: USED OIL
Tank Type: Steel/carbon steel
Install Date: 11/01/1996
Tank Internal: NO data missing
ABOVEGROUND
USED OIL
Steel/carbon steel
11/01/1996
NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None
Dispenser Method: Suction

Date Tested: // Next Test Date: //

Date Closed:11/01/1996Test Method:Not reportedUpdated:TrueDeleted:FalseDate Inspected:Not reportedInspector:Not reported

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST. ITHACA. NY 14850

Mailing Contact: WILLIAM O'MARA
Mailing Telephone: (607) 272-7220

Owner Mark: First Owner

Owner Mark: First Owner Expiration Date: 07/17/2002
Certification Flag: False Certification Date: 02/07/2001
Renew Flag: False Renew Date: / /

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07
County Code: 50
Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

Total Tanks: 13
Total Capacity: 12325
Tank ID: 030

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Capacity (Gal): 1500

Missing Data for Tank : No data missing
Tank Location: ABOVEGROUND
Product Stored: USED OIL
Tank Type: Steel/carbon steel
Install Date: 11/01/1996

Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None
Dispenser Method: Suction

Date Tested: // Next Test Date: //

Date Closed:/ /Test Method:Not reportedUpdated:TrueDeleted:FalseDate Inspected:Not reportedInspector:Not reported

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST.

Mailing Contact: WILLIAM O'MARA
Mailing Telephone: (607) 272-7220

Owner Mark: First Owner Expiration Date: 07/17/2002
Certification Flag: False Certification Date: 02/07/2001
Renew Flag: False Renew Date: / /

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:
Owner Screen:
Tank Screen:
Town or City:
No data missing
No data missing
No data missing
ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

Total Tanks: 13
Total Capacity: 12325

Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

### **EMERSON POWER TRANSMISSION (Continued)**

Tank ID: 031 Capacity (Gal): 1500

Missing Data for Tank: No data missing
Tank Location: ABOVEGROUND
Product Stored: USED OIL
Tank Type: Steel/carbon steel
Install Date: 11/01/1996
Tank Internal: NO data missing
ABOVEGROUND
USED OIL
Steel/carbon steel
11/01/1996
NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None
Dispenser Method: Suction

Date Tested: // Next Test Date: //

Date Closed:/ /Test Method:Not reportedUpdated:TrueDeleted:FalseDate Inspected:Not reportedInspector:Not reported

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

11

Renew Date:

Result of Inspection: Not reported

Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST.

ITHACA, NY 14850
Mailing Contact: WILLIAM O'MARA

Mailing Telephone: (607) 272-7220
Owner Mark: First Owner
Certification Flag: False

Renew Flag: False

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing
No data missing
No data missing
ITHACA (C)

Town or City Code: 07
County Code: 50
Region: 7

Fiscal Amount for Registration Fee is Correct: True

PBS Number: 7-129135 CBS Number: 7-000167 SPDES Number: 0-002933 SWIS Code: 5007 Federal ID: Not reported Previous PBS#: Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST.

ITHACA, NY 14850 (607) 272-7220 (607) 272-7220

Facility Phone: (607) 272-7220
Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

Total Tanks: 13

Owner Phone:

1000379041

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

Next Test Date:

Not reported

Not reported

7-000167

Not reported

5007

False

Expiration Date: 07/17/2002

Certification Date: 02/07/2001

Test Method:

Renew Date:

CBS Number:

Previous PBS#:

SWIS Code:

Deleted:

Inspector:

#### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

Total Capacity: 12325
Tank ID: 032
Capacity (Gal): 1500

Missing Data for Tank: No data missing
Tank Location: ABOVEGROUND
Product Stored: USED OIL
Tank Type: Steel/carbon steel
Install Date: 11/01/1996
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None

Overfill Protection: None
Dispenser Method: Suction
Date Tested: / /

Date Closed: / /
Updated: True
Date Inspected: Not reported
Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRANSMISSION

Mailing Address: 620 S. AURORA ST. ITHACA, NY 14850 Mailing Contact: WILLIAM O'MARA

Mailing Telephone: (607) 272-7220
Owner Mark: First Owner
Certification Flag: False

Renew Flag: False Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135

 SPDES Number:
 0-002933

 Federal ID:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA Emergency Phone: (607) 274-6080

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

### **EMERSON POWER TRANSMISSION (Continued)**

1000379041

 Total Tanks:
 13

 Total Capacity:
 12325

 Tank ID:
 035

 Capacity (Gal):
 1500

Missing Data for Tank : No data missing
Tank Location: ABOVEGROUND
Product Stored: USED OIL
Tank Type: Steel/carbon steel
Install Date: 11/01/1996
Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/CONCRETE DIKE

Pipe Type: STEEL/IRON
Pipe Location: Aboveground
Pipe Internal: NONE
Pipe External: NONE/NONE
Leak Detection: NONE/NONE
Overfill Protection: None

Overfill Protection: None Dispenser Method: Suction

Date Tested: // Next Test Date: //

Date Closed:11/01/1996Test Method:Not reportedUpdated:TrueDeleted:FalseDate Inspected:Not reportedInspector:Not reported

Result of Inspection: Not reported

Mailing Name: EMERSON POWER TRA

Mailing Name: EMERSON POWER TRANSMISSION Mailing Address: 620 S. AURORA ST.

ITHACA, NY 14850

Mailing Contact: WILLIAM O'MARA
Mailing Telephone: (607) 272-7220
Owner Mark: First Owner

Owner Mark:First OwnerExpiration Date: 07/17/2002Certification Flag:FalseCertification Date: 02/07/2001Renew Flag:FalseRenew Date: / /

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen:

Owner Screen:

Tank Screen:

Town or City:

No data missing

No data missing

No data missing

ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

Fiscal Amount for Registration Fee is Correct: True

 PBS Number:
 7-129135
 CBS Number:
 7-000167

 SPDES Number:
 0-002933
 SWIS Code:
 5007

 Federal ID:
 Not reported
 Previous PBS#:
 Not reported

Facility Status: 4 - Subpart 360-14 only (active)

Facility Type: MANUFACTURING
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: EMERSON POWER TRANSMISSION

620 S. AURORA ST. ITHACA, NY 14850

Owner Phone: (607) 272-7220 Facility Phone: (607) 272-7220

Operator: EMERSON POWER TRANSMISSION

Emergency Name: WILLIAM O'MARA

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **EMERSON POWER TRANSMISSION (Continued)**

1000379041

**Emergency Phone:** (607) 274-6080

Total Tanks: 13 Total Capacity: 12325 Tank ID: 039 Capacity (Gal): 240

Missing Data for Tank: No data missing Tank Location: **ABOVEGROUND** Product Stored: **USED OIL** Tank Type: Steel/carbon steel

Install Date: Tank Internal: NONE

Tank External: NONE/PAINTED/ASPHALT COATING

Tank Containment: NONE/NONE Pipe Type: NONE Pipe Location: None Pipe Internal: NONE NONE/NONE Pipe External: Leak Detection: NONE/NONE Overfill Protection: High Level Alarm

Dispenser Method: Suction

Date Tested: Next Test Date: 11

Date Closed: 11 Test Method: Not reported Updated: True Deleted: False Date Inspected: Not reported Inspector: Not reported

Result of Inspection: Not reported Mailing Name: **EMERSON POWER TRANSMISSION** 

Mailing Address: 620 S. AURORA ST.

ITHACA, NY 14850

Mailing Contact: WILLIAM O'MARA Mailing Telephone: (607) 272-7220 Owner Mark: First Owner

Expiration Date: 07/17/2002 Certification Flag: False Certification Date: 02/07/2001 Renew Flag: False Renew Date:

Lat/Long: 42|27|00 / 76|30|00

Dead Letter: False

Facility Screen: No data missing Owner Screen: No data missing Tank Screen: No data missing Town or City: ITHACA (C)

Town or City Code: 07 50 County Code: Region:

Fiscal Amount for Registration Fee is Correct: True

**EMERSON POWER TRANSFORMER NY Spills** S102165213 **Target 620 S AURORA ST NY Hist Spills** N/A

**Property** ITHACA, NY

Α7

Actual:

Site 7 of 13 in cluster A

583 ft.

DER Facility ID: 129073

CID: Site ID: 152055 26 Spill Number: 9204754 Region of Spill: 7 SWIS: Investigator: **MENASH** 5530

Caller Name: **CARL JUDD** Caller Agency: **EMERSON POWER TRANSFORMER** 

(607) 274-6170 Caller Phone: Caller Extension: Not reported Notifier Agency: Not reported Not reported Notifier Name: Notifier Phone: Not reported Notifier Extension: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

**EMERSON POWER TRANSFORMER (Continued)** 

S102165213

Spill Date: 07/25/92 Reported to Dept: 07/25/92

Facility Address 2:Not reported

Facility Type: ER

Referred To: Not reported DEC Region: 7

Remediation Phase: 0

Program Number: 9204754
Spill Cause: EQUIPMENT FAILURE

Water Affected: SIX MILE CREEK Spill Source: COMMERCIAL/INDUSTRIAL

Contact Name: Not reported Facility Tele: Not reported

Spill Notifier: RESPONSIBLE PARTY

Spiller: Not reported

Spiller Company : EMERSON POWER TRANS

Spiller Address: 620 S AURORA ST

ITHACA, NY

Spiller County: 001

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 09/30/92 Cleanup Ceased: 09/30/92

Last Inspection: // Cleanup Meets Std:True

Recommended Penalty: Penalty Not Recommended

UST Trust: False

Spill Record Last Update: 09/30/92

Date Spill Entered In Computer Data File: 07/26/92

Material

Material ID: 409006 Operable Unit: 01 Operable Unit ID: 968394 Material Code: 0016A NON PCB OIL Material Name: Not reported Case No. : Material FA: Petroleum Quantity: 300 Units: G

Recovered: No Resource Affected - Soil: No Resource Affected - Air : No Resource Affected - Indoor Air: No Resource Affected - Groundwater: No Resource Affected - Surface Water: Yes Resource Affected - Drinking Wtr: Nο Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MN"

07/25/92: SITE VISIT MADE 7/25/92. CLEANUP 95 COMPLETE. 09/28/95:

This is additional information about material spilled from the

translation of the old spill file: HEAT TRA

ETMENT OIL.

Remark: MAINTENACE PERSONNEL APPLIED BOOMS AND PADS TO AFFECTED AREA. SPILL

CONTAINED IN SERIES OF CATCH BASINS AND A WEIR.

HIST SPILLS:

Spill Number: 9204754 Region of Spill: 7 Investigator: MN SWIS: 50

Caller Name:Not reportedCaller Agency:Not reportedCaller Phone:Not reportedCaller Extension:Not reportedNotifier Name:Not reportedNotifier Agency:Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

# **EMERSON POWER TRANSFORMER (Continued)**

S102165213

Notifier Phone:Not reportedNotifier Extension:Not reportedSpill Date:07/25/1992 07:00Reported to Dept:07/25/92 09:49Spill Cause:Equipment FailureResource Affected:Surface Water

Water Affected: SIX MILE CREEK Spill Source: Other Commercial/Industrial

Facility Contact: Not reported Facility Tele: (607) 274-6107
Spill Notifier: Responsible Party PBS Number: Not reported
Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: EMERSON POWER TRANS

Spiller Address: 620 S AURORA ST

ITHACA, NY

DEC Remarks: 07/25/92: SITE VISIT MADE 7/25/92. CLEANUP 95 COMPLETE. 09/28/95:

This is additional information about material spilled from the translation of the old spill file: HEAT TRAETMENT OIL.

Remark: MAINTENACE PERSONNEL APPLIED BOOMS AND PADS TO AFFECTED AREA. SPILL

CONTAINED IN SERIES OF CATCH BASINS AND A WEIR.

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Material:

Material Class Type: 1
Quantity Spilled: 300
Units: Gallons
Unknown Qty Spilled: 300
Quantity Recovered: 0
Unknown Qty Recovered: False
Material: NON PCB OIL
Class Type: Petroleum

Chem Abstract Service Number: NON PCB OIL Last Date: 09/28/1994

Num Times Material Entry In File: 2798

Spill Closed Dt: 09/30/92 Cleanup Ceased: 09/30/92

Last Inspection: // Cleanup Meets Std:True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Dt/ / Enforcement Date: / /
Invstgn Complete:/ / UST Involvement: False

Spill Record Last Update: 09/30/92 Is Updated: False Corrective Action Plan Submitted:

Date Spill Entered In Computer Data File: 07/26/92
Date Region Sent Summary to Central Office: / /

A8 620 S. AURORA ST Target 620 S. AURORA ST Property ITHACA, NY ERNS 93351977 N/A

Site 8 of 13 in cluster A

Actual: 583 ft.

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

A9 EMERSON POWER TRASMISSION NY Spills S106698838
Target 620 SOUTH AURORA STREET N/A

Property ITHACA, NY

Site 9 of 13 in cluster A

Actual: 583 ft.

SPILLS:

DER Facility ID: 155703

 Site ID:
 186229
 CID:
 26

 Spill Number:
 0405967
 Region of Spill:
 7

 Investigator:
 CLWARNER
 SWIS:
 5530

Caller Name: ILENE HERBOLD Caller Agency: EMERSON POWER TRANSMISSIO

Caller Phone: (607) 272-7220 Caller Extension: Not reported

Notifier Name: ILENE HERBOLD Notifier Agency: EMERSON POWER TRANSMISSIO

Notifier Phone: (607) 272-7220 Notifier Extension: Not reported Spill Date: 08/31/04 Reported to Dept: 08/31/04

Facility Address 2:Not reported

Facility Type: ER

Referred To: SHORT TERM DEC Region: 7

Remediation Phase : Not reported Program Number : 0405967

Spill Cause: OTHER

Water Affected: Not reported Spill Source: UNKNOWN Contact Name: ILENE HERBOLD Facility Tele: (607) 272-7220

Spill Notifier: RESPONSIBLE PARTY
Spiller: ILENE HERBOLD

Spiller Company: EMERSON POWER TRASMISSION

Spiller Address: 620 SOUTH AURORA STREET

ITHACA, NY 14850

Spiller County: 001

Spill Class: Possible release with minimal potential for fire or hazard or Known

release with no damage. DEC Response. Willing Responsible Party.

Corrective action taken.

Spill Closed Dt: // Cleanup Ceased: //

Last Inspection: // Cleanup Meets Std:False

Recommended Penalty: Penalty Not Recommended

UST Trust: False

Spill Record Last Update: 08/31/04

Date Spill Entered In Computer Data File: 08/31/04

Material

 Material ID:
 486886

 Operable Unit:
 01

 Operable Unit ID:
 888656

 Material Code:
 0066A

Material Name : UNKNOWN PETROLEUM

Case No. : Not reported Material FA : Petroleum

Quantity: 0

Units: Not reported

Recovered: Yes Resource Affected - Soil: Yes Resource Affected - Air: No Resource Affected - Indoor Air: No Resource Affected - Groundwater: No Resource Affected - Surface Water : No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# **EMERSON POWER TRASMISSION (Continued)**

S106698838

**ERNS** 

92276415

N/A

Oxygenate: False

486887 Material ID: Operable Unit: 01 Operable Unit ID: 888656 Material Code: 0066A

Material Name: **UNKNOWN PETROLEUM** 

Case No. : Not reported Material FA: Petroleum

Quantity: Units: 1

Recovered: Yes Resource Affected - Soil: Yes Resource Affected - Air : No Resource Affected - Indoor Air : No Resource Affected - Groundwater : No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr : No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "CWS"

Remark: LESS THAN A 1/2 OF CUP OF PRODUCT. SPILL DUE TO THE REMOVAL OF OLD

EQUIPMENT. SPEEDYS PERMIT.

A10 620 S. AURORA ST **Target** 620 S. AURORA ST **Property** ITHACA, NY 14850

Site 10 of 13 in cluster A

Actual:

583 ft.

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

A11 **AMERSON POWER NY Spills** S102167102 **Target 620 SOUTH AURORA ST NY Hist Spills** N/A

**Property** ITHACA, NY

Site 11 of 13 in cluster A

Actual: 583 ft.

SPILLS:

DER Facility ID: 150134 Site ID: 178818 CID: 26 Spill Number: 9303542 Region of Spill: 7 **HDWARNER** SWIS: 5530 Investigator: Caller Name: RICHARD VAULGEAUS Caller Agency: **AMERSON** (607) 274-6107 Caller Extension: Not reported Caller Phone: Notifier Agency: Not reported Notifier Name: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spill Date: 06/17/93 Reported to Dept: 06/17/93

Facility Address 2:Not reported

Facility Type: ER

Referred To: Not reported DEC Region: 7

Remediation Phase: 0

Program Number: 9303542 **HUMAN ERROR** Spill Cause:

Water Affected: Spill Source: COMMERCIAL/INDUSTRIAL Not reported

Contact Name: Not reported Facility Tele: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

### **AMERSON POWER (Continued)**

S102167102

Spill Notifier: RESPONSIBLE PARTY

Spiller: Not reported Spiller Company : AMERSON POWER

Spiller Address: ZZ Spiller County: 001

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 08/09/93 Cleanup Ceased: 06/17/93

Last Inspection: // Cleanup Meets Std:True

Recommended Penalty: Penalty Not Recommended

UST Trust: False

Spill Record Last Update: 12/02/03

Date Spill Entered In Computer Data File: / /

Material

 Material ID :
 397104

 Operable Unit :
 01

 Operable Unit ID :
 985372

 Material Code :
 0016A

 Material Name :
 NON PCB OIL

 Case No. :
 Not reported

 Material FA :
 Petroleum

Quantity: 4 Units: G

Recovered: Resource Affected - Soil: Yes Resource Affected - Air : Nο Resource Affected - Indoor Air: No Resource Affected - Groundwater : No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr : Nο Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "HW"

08/09/93: NO FURTHER ACTION REQUIRED. 09/28/95: This is additional

information about material spilled from the translation of the old spill

file: PETRO. NAPTHA.

Remark: SAFETY KLEEN DRIVER DROPPED SMALL CONTAINER OF PETROLEUM NAPTHA.

ABSORBANTS APPLIED AND REMOVED.

HIST SPILLS:

Spill Number: 9303542 Region of Spill: 7 Investigator: HW SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported 06/17/1993 14:45 Reported to Dept: 06/17/93 17:30 Spill Date: Resource Affected: On Land Spill Cause: Human Error

Water Affected: Not reported Spill Source: Other Commercial/Industrial

Facility Contact: Not reported Facility Tele: (607) 274-6107
Spill Notifier: Responsible Party PBS Number: Not reported
Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: AMERSON POWER

Spiller Address: Not reported

DEC Remarks: 08/09/93: NO FURTHER ACTION REQUIRED. 09/28/95: This is additional

information about material spilled from the translation of the old spill

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**AMERSON POWER (Continued)** 

S102167102

file: PETRO. NAPTHA.

SAFETY KLEEN DRIVER DROPPED SMALL CONTAINER OF PETROLEUM NAPTHA. Remark:

ABSORBANTS APPLIED AND REMOVED.

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Material:

Material Class Type: 1 Quantity Spilled: 4 Units: Gallons Unknown Qty Spilled: Quantity Recovered: 4 Unknown Qty Recovered: False

NON PCB OIL Material: Class Type: Petroleum

Chem Abstract Service Number: NON PCB OIL Last Date: 09/28/1994 Num Times Material Entry In File: 2798

Spill Closed Dt: 08/09/93 Cleanup Ceased: 06/17/93

Last Inspection: // Cleanup Meets Std:True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Dt/ / Enforcement Date: / / Invstan Complete:// UST Involvement: False

Spill Record Last Update: Is Updated: False

Corrective Action Plan Submitted: 11 Date Spill Entered In Computer Data File: 08/09/93 Date Region Sent Summary to Central Office: / /

A12 **ALBANY STEAM STATION** 

> **RT 144 380 RIVER RD** GLENMONT, NY 12077

< 1/8 1 ft.

Site 12 of 13 in cluster A

Relative:

SPILLS: Higher

DER Facility ID: 150134 Actual: Site ID: 178817

583 ft. Spill Number: 0307794 Region of Spill: 7 SWIS: Investigator: **CLWARNER** 5530 **EMERSON POWER TRANSMISSON** Caller Name: **ILENE HERBOLD** Caller Agency:

Caller Phone: (607) 272-7220 Caller Extension: Not reported

CID:

26

**EMERSON POWER TRANSMISSON** Notifier Name: **ILENE HERBOLD** Notifier Agency:

Notifier Phone: (607) 272-7220 Notifier Extension: Not reported Spill Date: 10/23/03 Reported to Dept: 10/23/03

Facility Address 2:Not reported

Facility Type:

SHORT TERM DEC Region: 7 Referred To:

Remediation Phase: n Program Number: 0307794 Spill Cause: **HUMAN ERROR** 

Water Affected: **CAYUGA LAKE** Spill Source: COMMERCIAL/INDUSTRIAL

Contact Name: **ILENE HERBOLD** Facility Tele: (607) 351-0502

RESPONSIBLE PARTY Spill Notifier: Spiller: ILENE HERBOLD

Spiller Company: EMERSON POWER TRANSMISSON

Spiller Address: 620 SOUTH AURORA ST

ITHACA, NY 14850

Spiller County: 001 **TRIS** 

**NY Spills** 

1005452763

12077NGRMHRT

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

**ALBANY STEAM STATION (Continued)** 

1005452763

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 10/24/03 Cleanup Ceased: / /

Last Inspection: // Cleanup Meets Std:False

Recommended Penalty: Penalty Not Recommended

UST Trust: False

Spill Record Last Update: 06/23/04

Date Spill Entered In Computer Data File: 10/23/03

Material

501321 Material ID: Operable Unit: 01 Operable Unit ID: 876340 Material Code: 1697A Material Name: SOAP Case No. : Not reported Material FA: Other Quantity: 30 Units: G

Recovered: 30 Resource Affected - Soil: No Resource Affected - Air : No Resource Affected - Indoor Air: No Resource Affected - Groundwater: No Resource Affected - Surface Water: Yes Resource Affected - Drinking Wtr: No Resource Affected - Sewer: Nο Resource Affected - Impervious Surface: No Oxygenate: False

DEC Remarks : Prior to Sept, 2004 data translation this spill Lead DEC Field was "CWS" Remark: caller states that due to a punctured 55 gallon drum caused the spill of

liquid soap onto the ground and into floor drain which goes into one of

the outfalls - spill has been all cleaned up

A13 AURORA ST. NY Spills S102164813
North 600 S. AURORA ST. NY Hist Spills N/A
< 1/8 ITHACA, NY

< 1/8 65 ft.

Site 13 of 13 in cluster A

Relative: Lower

SPILLS:

Actual: 578 ft.

 DER Facility ID:
 104660

 Site ID:
 120550
 CID:
 26

 Spill Number:
 9105725
 Region of Spill:
 7

 Investigator:
 ROMOCKI
 SWIS:
 5530

Caller Name: DISPATCHER BUCL Caller Agency: THOMPKINS CO. F.D.

Caller Phone:Not reportedCaller Extension:Not reportedNotifier Name:Not reportedNotifier Agency:Not reportedNotifier Phone:Not reportedNotifier Extension:Not reportedSpill Date:08/26/91Reported to Dept:08/26/91

Facility Address 2:Not reported

Facility Type: ER

Referred To: Not reported DEC Region: 7

Remediation Phase: 0

Program Number: 9105725 Spill Cause: TRAFFIC ACCIDENT

Water Affected: Not reported Spill Source: PASSENGER VEHICLE

Contact Name: Not reported Facility Tele: Not reported

Spill Notifier: FIRE DEPARTMENT

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

**AURORA ST. (Continued)** 

S102164813

Spiller: Not reported Spiller Company: UNKNOWN Spiller Address: NY

Spiller County: 999 Spill Class: Not reported Spill Closed Dt: 08/27/91 Cleanup Ceased: 08/27/91

Last Inspection: // Cleanup Meets Std:True

Recommended Penalty: Penalty Not Recommended

**UST Trust:** False

Spill Record Last Update: 12/02/03

Date Spill Entered In Computer Data File: / /

Material

Material ID: Not reported Operable Unit: Not reported Operable Unit ID: Not reported Not reported Material Code: Material Name: Not reported Case No. : Not reported Material FA: Not reported Quantity: Not reported Units: Not reported

Recovered: Not reported Resource Affected - Soil: Not reported Resource Affected - Air : Not reported Resource Affected - Indoor Air : Not reported Resource Affected - Groundwater: Not reported Resource Affected - Surface Water: Not reported Resource Affected - Drinking Wtr: Not reported Resource Affected - Sewer: Not reported Resource Affected - Impervious Surface : Not reported Oxygenate: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MR"

08/27/91: NO RESPONSE.

SPEEDY-DRY APPLIED TO PORTION OF SPILL ON ROADSIDE. 5-10 GALLONS MAY Remark:

HAVE ENTERED STROM DRAIN WHICH DISCHARGES TO 9-MILE CREEK NEAR CAYUGA

AND TITUS ST.

HIST SPILLS:

9105725 7 Spill Number: Region of Spill: Investigator: MR SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Agency: Notifier Name: Not reported Not reported Notifier Phone: Not reported Notifier Extension: Not reported 08/27/1991 12:00 Reported to Dept: 08/26/91 12:30 Spill Date: Spill Cause: Traffic Accident Resource Affected: In Sewer

Water Affected: Not reported Spill Source: Passenger Vehicle Facility Contact: Not reported Facility Tele: Not reported Spill Notifier: PBS Number: Not reported Fire Department Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: UNKNOWN Spiller Address: Not reported

DEC Remarks : 08/27/91: NO RESPONSE.

Remark: SPEEDY-DRY APPLIED TO PORTION OF SPILL ON ROADSIDE. 5-10 GALLONS MAY

HAVE ENTERED STROM DRAIN WHICH DISCHARGES TO 9-MILE CREEK NEAR CAYUGA

AND TITUS ST.

Spill Class: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

AURORA ST. (Continued) S102164813

Cleanup Meets Std:True

Material:

Material Class Type: 1
Quantity Spilled: 15
Units: Gallons
Unknown Qty Spilled: 15
Quantity Recovered: 10
Unknown Qty Recovered: False
Material: GASOLINE
Class Type: Petroleum

Chem Abstract Service Number: GASOLINE
Last Date: 09/29/1994
Num Times Material Entry In File: 21329

Spill Closed Dt: 08/27/91 Cleanup Ceased: 08/27/91 Last Inspection: / /

Last inspection. //

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Dt/ / Enforcement Date: / /
Invstgn Complete:/ / UST Involvement: False

Spill Record Last Update: //
Is Updated: False

Corrective Action Plan Submitted: //

Date Spill Entered In Computer Data File: 08/27/91
Date Region Sent Summary to Central Office: / /

 14
 POWER ELECTRONICS
 RCRA-SQG
 1000210354

 South
 702 S AURORA ST
 FINDS
 NYD980763718

< 1/8 298 ft.

Relative: RCRAInfo:

Higher Owner: BORG WARNER CORP

(212) 555-1212 NVD090762719

Actual: EPA ID: NYD980763718
608 ft. Contact: Not reported

ITHACA, NY 14850

Classification: Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

NY MANIFEST

<u>Click this hyperlink</u> while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

FINDS:

Other Pertinent Environmental Activity Identified at Site:

RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

 15
 WILLIAM T PRITCHARD INC
 RCRA-SQG
 1000283889

 WNW
 304 S CAYUGA ST
 FINDS
 NYD012772323

1/8-1/4 ITHACA, NY 14850 NY Spills 1312 ft. NY Hist Spills

Relative: Lower

Actual: 408 ft.

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

### WILLIAM T PRITCHARD INC (Continued)

1000283889

RCRAInfo:

Owner: WILLIAM T PRITCHARD

(212) 555-1212

EPA ID: NYD012772323
Contact: Not reported

Classification: Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

NY MANIFEST

<u>Click this hyperlink</u> while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

FINDS:

Other Pertinent Environmental Activity Identified at Site:

RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM

SPILLS:

DER Facility ID: 181458

Site ID: 219423 CID: 26 Spill Number: 9705095 Region of Spill: Investigator: **ROMOCKI** SWIS: 5530 Caller Name: **RALPH HALLETT** Caller Agency: **CITIZEN** Caller Extension: Caller Phone: (607) 564-3408 Not reported RALPH HALLETT Notifier Name: Notifier Agency: **CITIZEN** Notifier Phone: (607) 564-3408 Notifier Extension: Not reported Spill Date: 07/28/97 Reported to Dept: 07/28/97

Facility Address 2:Not reported

Facility Type: ER

Referred To: Not reported DEC Region: 7

Remediation Phase: 0
Program Number: 9705095
Spill Cause: HOUSEKEEPING

Water Affected: Not reported Spill Source: COMMERCIAL/INDUSTRIAL

Contact Name: WILLIAM PRITCHARD Facility Tele: (607) 272-8822

Spill Notifier: CITIZEN

Spiller: WILLIAM PRITCHARD
Spiller Company: WILLIAM T PRITCHARD
Spiller Address: 304 SOUTH CAYUGA ST

ITHACA, ZZ

Spiller County: 001

Spill Class: No spill occured. No DEC Response. No corrective action required.

Spill Closed Dt: 08/15/97 Cleanup Ceased: / /

Last Inspection: // Cleanup Meets Std:False

Recommended Penalty: Penalty Not Recommended

UST Trust: False

Spill Record Last Update: 07/28/97

Date Spill Entered In Computer Data File: 07/28/97

Material

Material ID: Not reported
Operable Unit: Not reported
Operable Unit ID: Not reported
Material Code: Not reported
Material Name: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

### WILLIAM T PRITCHARD INC (Continued)

1000283889

Case No. : Not reported Material FA : Not reported Quantity : Not reported Units : Not reported

Recovered: Not reported Resource Affected - Soil: Not reported Resource Affected - Air : Not reported Resource Affected - Indoor Air : Not reported Resource Affected - Groundwater: Not reported Resource Affected - Surface Water: Not reported Resource Affected - Drinking Wtr: Not reported Resource Affected - Sewer: Not reported Resource Affected - Impervious Surface : Not reported Oxygenate: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MR"

07/30/97: REFERRED TO GARY GLEASON AT CITY OF ITHACA WASTEWATER

TREATMENT PLANT.

Remark: DODGE DEALERSHIP-WASTE FLUIDS GOING INTO HOLDING TANK OVERFLOW INTO

SEWER EVENTUALLY-BEEN ONGOING PROBLEM FOR YEARS-CALLER WOULD LIKE TO COOPERATE WITH DEC BUT WISHES TO REMAIN ANONYMOUS-WOULD LIKE A CALL

BACK FROM A DEC REP\*\*\*\*\*\*

HIST SPILLS:

Spill Number: 9705095 Region of Spill: 7 Investigator: MR SWIS: 50

Caller Name: Caller Agency: Not reported Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spill Date: 07/28/1997 12:00 Reported to Dept: 07/28/97 16:47 Resource Affected: On Land Spill Cause: Housekeeping

Water Affected: Not reported Spill Source: Other Commercial/Industrial

Facility Contact: WILLIAM PRITCHARD Facility Tele: (607) 272-8822
Spill Notifier: Citizen PBS Number: Not reported
Spiller Contact: WILLIAM PRITCHARD Spiller Phone: (607) 272-8822

Spiller: WILLIAM T PRITCHARD
Spiller Address: 304 SOUTH CAYUGA ST

ITHACA

DEC Remarks: 07/30/97: REFERRED TO GARY GLEASON AT CITY OF ITHACA WASTEWATER

TREATMENT PLANT.

Remark: DODGE DEALERSHIP-WASTE FLUIDS GOING INTO HOLDING TANK OVERFLOW INTO

SEWER EVENTUALLY-BEEN ONGOING PROBLEM FOR YEARS-CALLER WOULD LIKE TO COOPERATE WITH DEC BUT WISHES TO REMAIN ANONYMOUS-WOULD LIKE A CALL

BACK FROM A DEC REP\*\*\*\*\*\*\*

Spill Class: No spill occured. No DEC Response. No corrective action required.

Material:

Material Class Type: Not reported Quantity Spilled: Not reported Units: Not reported Unknown Qty Spilled: Not reported Quantity Recovered: Not reported Unknown Qty Recovered: Not reported Material: Not reported Class Type: Not reported

Chem Abstract Service Number: Not reported Last Date: Not reported Num Times Material Entry In File: Not reported

Spill Closed Dt: 08/15/97

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

Cleanup Meets Std:False

UST Involvement: False

Enforcement Date: / /

Region of Spill:

CID:

DER Facility ID:

Reported to Dept:

DEC Region:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

SWIS:

7

85484

5530

Notifier Extension: Not reported

03/30/93

Not reported

(607) 272-8500

THERM INC.

Not reported

Not reported

Not reported

WILLIAM T PRITCHARD INC (Continued)

1000283889

S100494945

N/A

**LTANKS** 

**HIST LTANKS** 

COMMERCIAL/INDUSTRIAL

Cleanup Ceased: / / Last Inspection: //

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Dt/ /

Invstgn Complete://

Spill Record Last Update: 07/28/97 Is Updated: False

Corrective Action Plan Submitted: 11 Date Spill Entered In Computer Data File: 07/28/97 Date Region Sent Summary to Central Office: / /

16 THERM. INC.

ΝE THERM INC. NORTHSIDE

1/4-1/2 ITHACA, NY 1347 ft.

Relative:

Actual:

493 ft.

LTANKS:

Lower

Spill Number: 9214403 Facility ID: 9214403 Site ID: 95585 Spill Date: 03/30/93 Referred To: Not reported

Water Affected: CASCADILLA CREEK

Spill Cause: TANK FAILURE

Facility Address 2:Not reported

Investigator: **ROMOCKI** ROBERT SPROLE III Caller Name: Caller Phone: (607) 272-8500 Notifier Name: Not reported Notifier Phone: Not reported Not reported Spiller Contact: Spiller: Not reported

Spiller Company: THERM INC. Spiller Address: P.O. BOX 220 ITHACA, NY

Spiller County: 001

Spill Class: Known release that creates a file or hazard. DEC Response. Unknown

Responsible Party. Corrective action taken. (ISR)

02/09/94 Spill Closed Dt:

Spill Notifier: RESPONSIBLE PARTY

Cleanup Ceased: 02/09/94 Last Inspection: //

Cleanup Meets Standard: True

Recommended Penalty: Penalty Recommended

**UST Involvement:** False Spill Record Last Update: 06/09/95

Date Spill Entered In Computer Data File: 04/03/93

Remediation Phase:

9214403 Program Number:

Material

Material ID: 400617 Operable Unit: 978474 Operable Unit ID: 0066A Material Code:

**UNKNOWN PETROLEUM** Material Name:

Case No. : Not reported Material FA: Petroleum 800 Quantity: Units: G

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

THERM. INC. (Continued) S100494945

Recovered: No Resource Affected - Soil: No Resource Affected - Air : No Resource Affected - Indoor Air : No Resource Affected - Groundwater: No Resource Affected - Surface Water: Yes Resource Affected - Drinking Wtr: No Resource Affected - Sewer: Nο Resource Affected - Impervious Surface : No Oxygenate: False

Tank Test

Spill Tank Test: Not reported Tank Number: Not reported Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Not reported Gross Fail: Modified By: Not reported Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MR"

09/28/95: This is additional information about material spilled from th

e translation of the old spill file: SOLVENT-VARSOL 1.

Spill Cause: WORKER NOTICED RUPTURED VALVE ON STORAGE TANK. SPROLE THINKS MATERIAL MA

Y OF LEAKED AS EARLY AS MARCH 23 1993. THIS SPILL IS RELATED TO SPILL 92

Spiller Phone:

Not reported

-14266, PIN SP92588, T&A P067, COST CENTER 90925886-92

HIST LTANKS:

Spill Number: 9214403 Region of Spill: 7

Spill Date: 03/30/1993 08:00 Reported to Dept: 03/30/93 14:40

Water Affected: CASCADILLA CREEK Spill Source: Other Commercial/Industrial

Resource Affectd: Surface Water Spill Cause: Tank Failure

Facility Contact: Not reported Facility Tele: (607) 272-8500

Investigator: MR SWIS: 50

Caller Name: Caller Agency: Not reported Not reported Caller Extension: Caller Phone: Not reported Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported

Spiller: THERM INC.
Spiller Address: P.O. BOX 220
ITHACA, NY

Spill Class: Known release that creates a file or hazard. DEC Response. Unknown

Responsible Party. Corrective action taken. (ISR)

Spill Closed Dt: 02/09/94

Spiller Contact:

Spill Notifier: Responsible Party PBS Number: Not reported

Cleanup Ceased: 02/09/94 Last Inspection: / /

Cleanup Meets Standard: True

Recommended Penalty: Penalty Recommended

Not reported

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /
UST Involvement: False
Spill Record Last Update: 06/09/95
Is Updated: False

Corrective Action Plan Submitted: //

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

THERM. INC. (Continued) S100494945

Date Spill Entered In Computer Data File: 04/03/93 Date Region Sent Summary to Central Office: 02/07/94

Tank Test:

PBS Number: Not reported Tank Number: Not reported Not reported Test Method: Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 800 Quantity Spilled: Units: Gallons Unknown Qty Spilled: 800 Quantity Recovered: Unknown Qty Recovered: False

UNKNOWN PETROLEUM Material:

Class Type: Petroleum

Chem Abstract Service Number: UNKNOWN PETROLEUM

Last Date: 09/29/1994 Num Times Material Entry In File: 16414

DEC Remarks: 09/28/95: This is additional information about material spilled from th

e translation of the old spill file: SOLVENT-VARSOL 1.

Spill Cause: WORKER NOTICED RUPTURED VALVE ON STORAGE TANK. SPROLE THINKS MATERIAL MA

Y OF LEAKED AS EARLY AS MARCH 23 1993. THIS SPILL IS RELATED TO SPILL 92

Region of Spill:

DER Facility ID:

Reported to Dept:

DEC Region:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

SWIS:

-14266, PIN SP92588, T A P067, COST CENTER 90925886-92

**B17 LTANKS** S105054321 CAYUGA / GREEN ST. **HIST LTANKS** NW N/A

1/4-1/2 ITHACA, NY

1857 ft.

Site 1 of 2 in cluster B

Relative: Lower

LTANKS:

Actual: 409 ft.

8600070 Spill Number: Facility ID: 8600070 Site ID: 316709 Spill Date: 04/03/86 Referred To: Not reported Water Affected: Not reported

Spill Cause: TANK TEST FAILURE

Facility Address 2:Not reported Investigator: **CSCUIPLY** Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported Spiller Contact: Not reported Spiller: Not reported

Spiller Company: ARCO Spiller Address: Spiller County: 001 Spill Class: Not reported Spill Closed Dt: 05/13/88

Spill Notifier: **RESPONSIBLE PARTY** 

Cleanup Ceased: 05/13/88 Last Inspection: 04/03/86 Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended Not reported Not reported

5530

255355

04/03/86

Not reported

Not reported

Not reported

GASOLINE STATION

Notifier Extension: Not reported Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

(Continued) S105054321

UST Involvement: True Spill Record Last Update: 06/03/88

Date Spill Entered In Computer Data File: 04/17/86

Remediation Phase:

Program Number: 8600070

Material

Material ID: 480255
Operable Unit: 01
Operable Unit ID: 897975
Material Code: 0009
Material Name: Gasoline
Case No.: Not reported
Material FA: Petroleum

Quantity: 0

Units: Not reported

Recovered: No Resource Affected - Soil: Nο Resource Affected - Air : No Resource Affected - Indoor Air: No Resource Affected - Groundwater : Yes Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

Tank Test

Spill Tank Test: 4395
Tank Number: Not reported

 Tank Size :
 0

 Test Method :
 00

 Leak Rate :
 0.00

 Gross Fail :
 Not reported

 Modified By :
 Spills

 Last Modified :
 10/01/04

 Test Method :
 Unknown

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "CC"

Spill Cause: KENTMORE TEST-NO INFO. AS TO PASS OR FAIL

HIST LTANKS:

Spill Number: 8600070 Region of Spill: 7

Spill Date: 04/03/1986 07:30 Reported to Dept: 04/03/86 08:04 Water Affected: Not reported Spill Source: Gas Station

Resource Affectd: Groundwater Spill Cause: Tank Test Failure

Facility Contact: Not reported Facility Tele: Not reported

Investigator: CC SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: ARCO
Spiller Address: Not reported
Spill Class: Not reported
Spill Closed Dt: 05/13/88

Spill Notifier: Responsible Party PBS Number: Not reported

Cleanup Ceased: 05/13/88 Last Inspection: 04/03/86

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

(Continued) S105054321

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: Enforcement Date: // Investigation Complete: // **UST Involvement:** True Spill Record Last Update: 06/03/88 Is Updated: True

Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: 04/17/86 Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported

Capacity of Failed Tank: Leak Rate Failed Tank: 0.00

Gross Leak Rate: Not reported

Material:

Material Class Type: 1 Quantity Spilled: n

Units: Not reported

Unknown Qtv Spilled: No Quantity Recovered: 0 Unknown Qty Recovered: False Material: **GASOLINE** Class Type: Petroleum

Chem Abstract Service Number: **GASOLINE** Last Date: 09/29/1994 Num Times Material Entry In File: 21329

DEC Remarks: Not reported

Spill Cause: KENTMORE TEST-NO INFO. AS TO PASS OR FAIL

B18 **LTANKS** S105054324 NW 2/10 S.CAYUGA&GREEN ST. **HIST LTANKS** N/A

Region of Spill:

CID:

DER Facility ID:

Reported to Dept:

DEC Region:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Extension:

Notifier Agency:

Spiller Phone:

SWIS:

7

91983

04/23/86

Not reported

5530

COMMERCIAL/INDUSTRIAL

1/4-1/2 ITHACA, NY 1870 ft.

Site 2 of 2 in cluster B

Relative: Lower

LTANKS: Spill Number:

Actual: Facility ID: 8600581 408 ft. Site ID: 104052 Spill Date: 04/23/86 Referred To: Not reported Water Affected: Not reported

Spill Cause: TANK TEST FAILURE

8600581

**Facility Address** 2:Not reported **UNASSIGNED** Investigator: Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported Spiller Contact: Not reported

Spiller: Not reported

Spiller Company: ATLANTIC REFINERY

Spiller Address: ZZ Spiller County: 001

Spill Class: Not reported

TC1524070.2s Page 62

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

(Continued) S105054324

Spill Closed Dt: 08/10/87

Spill Notifier: RESPONSIBLE PARTY

Cleanup Ceased: 08/10/87 Last Inspection: / /

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

UST Involvement: False Spill Record Last Update: 09/30/04

Date Spill Entered In Computer Data File: 05/14/86

Remediation Phase: 0 Program Number: 8600581

Material

Material ID: 480736
Operable Unit: 01
Operable Unit ID: 898413
Material Code: 0001
Material Name: #2 Fuel Oil
Case No.: Not reported
Material FA: Petroleum

Quantity: 0

Units: Not reported

Recovered: No Resource Affected - Soil: Yes Resource Affected - Air : No Resource Affected - Indoor Air: No Resource Affected - Groundwater : No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

Tank Test

Spill Tank Test: 4448
Tank Number: Not reported

 Tank Size :
 0

 Test Method :
 00

 Leak Rate :
 0.00

 Gross Fail :
 Not reported

 Modified By :
 Spills

 Last Modified :
 10/01/04

 Test Method :
 Unknown

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "UK"

Spill Cause: EVACUATING TANK

HIST LTANKS:

Spill Number: 8600581 Region of Spill: 7

Spill Date: 04/23/1986 21:30 Reported to Dept: 04/23/86 22:06

Water Affected: Not reported Spill Source: Other Commercial/Industrial

Resource Affectd: On Land

Spill Cause: Tank Test Failure

Facility Contact: Not reported Facility Tele: Not reported

Investigator: UK SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Agency: Not reported Notifier Name: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: ATLANTIC REFINERY

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

(Continued) S105054324

Spiller Address: Not reported Not reported Spill Class: Spill Closed Dt: 08/10/87

Spill Notifier: Responsible Party PBS Number: Not reported

Cleanup Ceased: 08/10/87 Last Inspection: //

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: // **Enforcement Date:** // Investigation Complete: // **UST Involvement:** False Spill Record Last Update: // Is Updated: True

Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: 05/14/86 Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported

Capacity of Failed Tank: 0 Leak Rate Failed Tank: 0.00

Gross Leak Rate: Not reported

Material:

Material Class Type: 1 Quantity Spilled: 0

Units: Not reported

Unknown Qty Spilled: No Quantity Recovered: 0 Unknown Qty Recovered: False Material: #2 FUEL OIL Class Type: Petroleum

Chem Abstract Service Number: #2 FUEL OIL Last Date: 12/07/1994 24464

Num Times Material Entry In File:

DEC Remarks: Not reported Spill Cause: **EVACUATING TANK** 

U000388846 19 ITHACARE CENTER, INC. UST **ENE** 115 S. QUARRY ST. **LTANKS** N/A 1/4-1/2 ITHACA, NY 14850 **HIST LTANKS** 

1985 ft.

Actual:

537 ft.

LTANKS:

Relative: Lower

Spill Number: 9104029 Facility ID: 9104029 Site ID: 227426 Spill Date: 07/11/91 Referred To: Not reported

Water Affected:

Spill Cause: TANK OVERFILL

Facility Address 2:Not reported Investigator: ROMOCKI

Caller Name: MARK MACERA Caller Phone: (607) 273-4080 Notifier Name: Not reported Notifier Phone: Not reported Spiller Contact: Not reported

DEC Region: Spill Source: COMMERCIAL/INDUSTRIAL

7

26

187714

07/11/91

Facility Tele: (607) 273-4080 SWIS: 5530

Region of Spill:

CID:

DER Facility ID:

Reported to Dept:

Caller Agency: **ITHACARE** Caller Extension: Not reported Notifier Agency: Not reported Notifier Extension: Not reported Spiller Phone: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

## ITHACARE CENTER, INC. (Continued)

U000388846

Spiller: Not reported Spiller Company: ITHACARE

Spiller Address: 115 SO QUARRY ST

ITHACA, NY

Spiller County: 001

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 09/27/91
Spill Notifier: OTHER
Cleanup Ceased: 09/27/91
Last Inspection: / /

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

UST Involvement: True Spill Record Last Update: 09/27/91

Date Spill Entered In Computer Data File: 07/15/91

Remediation Phase: 0 Program Number: 9104029

Material

Material ID: Not reported Operable Unit: Not reported Operable Unit ID: Not reported Material Code: Not reported Material Name: Not reported Case No. : Not reported Material FA: Not reported Quantity: Not reported Units: Not reported

Recovered: Not reported Resource Affected - Soil: Not reported Resource Affected - Air : Not reported Resource Affected - Indoor Air : Not reported Resource Affected - Groundwater: Not reported Resource Affected - Surface Water: Not reported Resource Affected - Drinking Wtr : Not reported Resource Affected - Sewer: Not reported Resource Affected - Impervious Surface : Not reported Oxygenate: Not reported

Tank Test

Spill Tank Test: Not reported Tank Number: Not reported Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Gross Fail: Not reported Modified By: Not reported Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MR"

09/27/91: EPS HIRED TO REMOVE TANK.WATER PUMPED FROM TANK AND TREATED FO R DISPOSAL TO SANITARY SEWER.TANK WAS REMOVED AND CLEANED. SOME CONTAMIN

ATED SOIL EXCAVATED AND STAGED ONSITE FOR DISPOSAL.

Spill Cause: GROUNDWATER SAMPLE FROM BETWEEN TWO TANKS TO BE REMOVED SHOWED BETX LEVE

LS GREATER THAN ALLOWED BY GROUNDWATER STANDARDS.

HIST LTANKS:

Spill Number: 9104029 Region of Spill: 7

Spill Date: 12/18/1990 12:00 Reported to Dept: 07/11/91 12:00

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

Spill Source:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

Notifier Extension:

SWIS:

ITHACARE CENTER, INC. (Continued)

U000388846

Other Commercial/Industrial

(607) 273-4080

Not reported

Not reported

Not reported

Not reported

Not reported

50

Water Affected: 3

Resource Affectd: Groundwater

Spill Cause: Tank Overfill

Facility Contact: Facility Tele: Not reported

Investigator: MR

Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported Spiller Contact: Not reported Spiller: **ITHACARE** 

Spiller Address: 115 SO QUARRY ST

ITHACA, NY

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 09/27/91

Spill Notifier: PBS Number: Other Not reported

Cleanup Ceased: 09/27/91 Last Inspection: //

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: 09/21/91 **Enforcement Date:** 11 Investigation Complete: 09/27/91 **UST Involvement:** True Spill Record Last Update: 09/27/91 Is Updated: False

Corrective Action Plan Submitted: 09/21/91 Date Spill Entered In Computer Data File: 07/15/91 Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Not reported Capacity of Failed Tank: Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: Quantity Spilled: 20

Units: Not reported

Unknown Qty Spilled: 20 Quantity Recovered: 15 Unknown Qty Recovered: False Material: #6 FUEL OIL Class Type: Petroleum

Chem Abstract Service Number: #6 FUEL OIL Last Date: 07/28/1994

Num Times Material Entry In File: 2190

09/27/91: EPS HIRED TO REMOVE TANK.WATER PUMPED FROM TANK AND TREATED FO DEC Remarks:

R DISPOSAL TO SANITARY SEWER. TANK WAS REMOVED AND CLEANED. SOME CONTAMIN

ATED SOIL EXCAVATED AND STAGED ON SITE FOR DISPOSAL

GROUNDWATER SAMPLE FROM BETWEEN TWO TANKS TO BE REMOVED SHOWED BETX LEVE Spill Cause:

LS GREATER THAN ALLOWED BY GROUNDWATER STANDARDS.

PBS UST:

PBS Number: 7-600031 CBS Number: Not reported

SPDES Number: Not reported SWIS ID: 5007

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

ITHACARE CENTER, INC. (Continued)

U000388846

Operator: MARK A. MACERA (607) 273-4080

**Emergency Contact:** MARK A. MACERA

(607) 273-4080

Total Tanks:

ITHACARE, INC. Owner:

115 S. QUARRY ST. ITHACA, NY 14850 (607) 273-4080

Owner Type: Corporate/Commercial

Owner Mark: First Owner Owner Subtype: Not reported Mailing Address: ITHACARE, INC.

ATTN: MARK A. MACERA, EXEC. DIR.

115 S. QUARRY ST. ITHACA, NY 14850 (607) 273-4080 Closed - In Place

Capacity (gals): 15500

**UNDERGROUND** Tank Location:

Tank Id:

Tank Status:

Install Date: Not reported Tank Type: Steel/carbon steel Product Stored: NOS 5 OR 6 FUEL OIL

Tank Internal: NONE Pipe Internal: NONE

Pipe Location: Underground Pipe Type: GALVANIZED STEEL

NONE/NONE Tank External: Missing Data for Tank: No Missing Data Pipe External: NONE/NONE

Second Containment: NONE/IMPERVIOUS UNDERLAYMENT

Leak Detection: NONE/NONE

Overfill Prot: Dispenser: None Gravity Date Tested: Next Test Date: Not reported Not reported Date Closed: Not reported Test Method: Not reported Deleted: False Updated: True

Dead Letter: False Owner Screen: No data missing

FAMT: Fiscal amount for registration fee is correct

Renewal Date: **Total Capacity:** Not reported Tank Screen: Not reported Federal ID: Renew Flag: Renwal has not been printed Facility Screen: No data missing Certification Flag: False Certification Date: 07/18/1991 07/18/1996 Old PBS Number: Not reported Expiration Date: Not reported Inspector: Not reported Inspected Date:

Not reported Inspection Result: Lat/long: Not reported Facility Type: **OTHER** Town or City: ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

PBS Number: 7-600031 CBS Number: Not reported SPDES Number: Not reported SWIS ID: 5007

Operator: MARK A. MACERA

> (607) 273-4080 MARK A. MACERA

**Emergency Contact:** (607) 273-4080

Total Tanks:

Owner: ITHACARE, INC.

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

ITHACARE CENTER, INC. (Continued)

Owner Type:

U000388846

115 S. QUARRY ST. ITHACA, NY 14850 (607) 273-4080

Corporate/Commercial

Owner Mark: First Owner Owner Subtype: Not reported Mailing Address: ITHACARE, INC.

ATTN: MARK A. MACERA, EXEC. DIR.

115 S. QUARRY ST. ITHACA, NY 14850 (607) 273-4080 Closed - In Place

Tank Status: Capacity (gals): 15500

Tank Location: **UNDERGROUND** 

Tank Id:

Install Date: Not reported Tank Type: Steel/carbon steel Product Stored: NOS 5 OR 6 FUEL OIL

NONE NONE Tank Internal: Pipe Internal:

Pipe Location: Underground Pipe Type: **GALVANIZED STEEL** 

Tank External: NONE/NONE Missing Data for Tank: No Missing Data Pipe External: NONE/NONE

Second Containment: NONE/IMPERVIOUS UNDERLAYMENT

NONE/NONE Leak Detection:

Overfill Prot: None Dispenser: Gravity Date Tested: Not reported Next Test Date: Not reported Date Closed: Not reported Test Method: Not reported Deleted: False Updated: True

Dead Letter: False Owner Screen: No data missing

FAMT: Fiscal amount for registration fee is correct

Total Capacity: Renewal Date: 0 Not reported Tank Screen: 0 Federal ID: Not reported No data missing Renew Flag: Renwal has not been printed Facility Screen: Certification Flag: Certification Date: 07/18/1991 False Old PBS Number: Not reported **Expiration Date:** 07/18/1996 Inspector: Not reported

Not reported Inspected Date: Not reported Inspection Result: Not reported Lat/long: Facility Type: **OTHER** Town or City: ITHACA (C)

Town or City Code: 07 50 County Code: Region:

**ITHACA R CONSTRUCTION** 20 WNW **ALBANY / CLINTON ST** 1/4-1/2 ITHACA, NY

S105054369 **LTANKS HIST LTANKS** N/A

2034 ft.

LTANKS: Relative:

Actual:

400 ft.

Spill Number: Lower

9304453 Region of Spill: Facility ID: 9304453 DER Facility ID: 117215 Site ID: 137014 CID: Not reported Spill Date: Reported to Dept: 07/08/93 07/08/93

DEC Region : Referred To: Not reported

Water Affected: Not reported Spill Source: INSTITUTIONAL, EDUCATIONAL, GOV., OTHER

Spill Cause: TANK FAILURE

Facility Address 2:Not reported Facility Tele: Not reported Investigator: **HDWARNER** SWIS: 5530

Caller Name: JIM SCHOOLEY Caller Agency: CEN. NY H & E

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

## ITHACA R CONSTRUCTION (Continued)

S105054369

Caller Phone:(607) 277-0981Caller Extension:Not reportedNotifier Name:Not reportedNotifier Agency:Not reportedNotifier Phone:Not reportedNotifier Extension:Not reportedSpiller Contact:Not reportedSpiller Phone:Not reported

Spiller: Not reported

Spiller Company: ITHACA RECONSTRUCTION HOM

Spiller Address: 318SOUTH ALBANY ST.

ITHACA, NY 14851

Spiller County: 001

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 01/06/94
Spill Notifier: OTHER
Cleanup Ceased: 01/06/94
Last Inspection: / /

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

UST Involvement: False Spill Record Last Update: 01/06/94

Date Spill Entered In Computer Data File: 07/29/93

Remediation Phase:

Program Number: 9304453

Material

Material ID: 561721
Operable Unit: 01
Operable Unit ID: 986009
Material Code: 0001
Material Name: #2 Fuel Oil
Case No.: Not reported
Material FA: Petroleum

Quantity: 0

Units: Not reported

Recovered: No Resource Affected - Soil: Yes Resource Affected - Air : No Resource Affected - Indoor Air : No Resource Affected - Groundwater : No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : Nο Oxygenate: False

Tank Test

Spill Tank Test: Not reported Tank Number: Not reported Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Gross Fail: Not reported Not reported Modified By: Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "HW"

07/29/93: EPS HIRED BY SPILLER TO REMOVE TANK AND EXCAVATE CONTAMINATED

SOIL. SAMPLES WERE TAKEN AFTER SOIL WAS REMOVED.

Spill Cause: CONSTRUCTION COMPANY EXCAVATING FOUNDATION FOR NEW BUILDING AND AN ABAND

ONED TANK WAS FOUND. CONTAMINATED SOIL DISCOVERED DURING TANK EXCAVATION

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

## ITHACA R CONSTRUCTION (Continued)

S105054369

HIST LTANKS:

Spill Number: 9304453 Region of Spill: 7

Spill Date: 07/08/1993 08:00 Reported to Dept: 07/08/93 08:50

Water Affected: Not reported Spill Source: Other Non Commercial/Industrial

Resource Affectd: On Land
Spill Cause: Tank Failure
Facility Contact: Not reported

Facility Contact: Not reported Facility Tele: Not reported

Investigator: HW SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Agency: Notifier Name: Not reported Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: ITHACA RECONSTRUCTION HOM

Spiller Address: 318SOUTH ALBANY ST.

ITHACA, NY 14851

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 01/06/94

Spill Notifier: Other PBS Number: Not reported

Cleanup Ceased: 01/06/94 Last Inspection: / /

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /
UST Involvement: False
Spill Record Last Update: 01/06/94
Is Updated: False

Corrective Action Plan Submitted: //
Date Spill Entered In Computer Data File: 07/29/93

Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported
Tank Number: Not reported
Test Method: Not reported
Capacity of Failed Tank: Not reported
Leak Rate Failed Tank: Not reported
Gross Leak Rate: Not reported

Material:

Material Class Type: 1 Quantity Spilled: 0

Units: Not reported

Unknown Qty Spilled: No
Quantity Recovered: 0
Unknown Qty Recovered: False
Material: #2 FUEL OIL
Class Type: Petroleum

Chem Abstract Service Number: #2 FUEL OIL
Last Date: #2 FUEL OIL
12/07/1994
Num Times Material Entry In File: 24464

DEC Remarks: 07/29/93: EPS HIRED BY SPILLER TO REMOVE TANK AND EXCAVATE CONTAMINATED

SOIL. SAMPLES WERE TAKEN AFTER SOIL WAS REMOVED.

Spill Cause: CONSTRUCTION COMPANY EXCAVATING FOUNDATION FOR NEW BUILDING AND AN ABAND

ONED TANK WAS FOUND. CONTAMINATED SOIL DISCOVERED DURING TANK EXCAVATION

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

### ITHACA R CONSTRUCTION (Continued)

S105054369

21 ROGAN'S LTANKS S100128048 SSW 825 DANBY RD. HIST LTANKS N/A

1/4-1/2 T/ITHACA, NY

2078 ft.

Relative: LTANKS:

Spill Number: 8903776 Region of Spill: 7 Higher Facility ID: 8903776 DER Facility ID: 94355 Actual: Not reported Site ID: 107267 CID: 726 ft. Spill Date: 07/14/89 Reported to Dept: 07/14/89

Referred To: LONG TERM DEC Region: 7
Water Affected: Not reported Spill Source: COMMERCIAL/INDUSTRIAL

Spill Cause: TANK FAILURE

Facility Address 2:Not reported Facility Tele: (607) 272-6006 Investigator: JEOKESSO SWIS: 5500

Investigator: **JEOKESSO** 5500 Caller Name: STANLEY SCHARF Caller Agency: **CITIZEN** Caller Phone: (607) 272-4313 Caller Extension: Not reported Notifier Agency: Notifier Name: Not reported Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: Not reported
Spiller Company: JIM ROGAN
Spiller Address: 825 DANBY RD.

ITHACA, NY

Spiller County: 001

Spill Class: Known release that creates potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 08/08/89
Spill Notifier: CITIZEN
Cleanup Ceased: 08/04/89
Last Inspection: 08/04/89
Cleanup Meets Standard: 1

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

UST Involvement: True Spill Record Last Update: 08/10/89

Date Spill Entered In Computer Data File: 07/18/89

Remediation Phase:

Program Number: 8903776

Material

Material ID: 447852
Operable Unit: 01
Operable Unit ID: 931380
Material Code: 0009
Material Name: Gasoline
Case No.: Not reported
Material FA: Petroleum

Quantity: 5 Units: G

Recovered: No Resource Affected - Soil: No Resource Affected - Air : No Resource Affected - Indoor Air : Nο Resource Affected - Groundwater: No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: Yes Resource Affected - Impervious Surface : No

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

ROGAN'S (Continued) S100128048

Oxygenate: False

Tank Test

Spill Tank Test:

Not reported

Tank Number:

Not reported

Not reported Tank Number: Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Gross Fail: Not reported Modified By: Not reported Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "JOA"

08/04/89: TANKS TESTED TIGHT.SYSTEMS TEST. NO ODORS OR PRODUCT NOTICED I

N STORM DRAIN.

Spill Cause: GASOLINE IN STORM DRAIN. F.D. ON SCENE.BOOMS PLACED IN SEWER.SMALL AMOUN

T FOUND. NO PROBLEMS NOTED DOWN STREAM. TANK OWNER NOTICED 3" OF WATER IN

TANK.PRODUCT REMOVED.TANKS TO BE TESTED.

HIST LTANKS:

Spill Number: 8903776 Region of Spill: 7

Spill Date: 07/14/1989 15:45 Reported to Dept: 07/14/89 18:45

Water Affected: Not reported Spill Source: Other Commercial/Industrial

Resource Affectd: In Sewer Spill Cause: Tank Failure Facility Contact: Not reported

Facility Contact: Not reported Facility Tele: (607) 272-6006

Investigator: JOA SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Caller Extension: Not reported Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: JIM ROGAN
Spiller Address: 825 DANBY RD.
ITHACA, NY

Spill Class: Known release that creates potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 08/08/89

Spill Notifier: Citizen PBS Number: Not reported

Cleanup Ceased: 08/04/89 Last Inspection: 08/04/89 Cleanup Meets Standard:

Recommended Penalty: Penalty Not Recommended

True

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /
UST Involvement: True
Spill Record Last Update: 08/10/89
Is Updated: True
Corrective Action Plan Submitted:

Corrective Action Plan Submitted: //
Date Spill Entered In Computer Data File: 07/18/89

Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported
Tank Number: Not reported
Test Method: Not reported
Capacity of Failed Tank: Not reported
Leak Rate Failed Tank: Not reported
Gross Leak Rate: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

ROGAN'S (Continued) S100128048

Material:

Material Class Type: 1
Quantity Spilled: 5
Units: Gallons
Unknown Qty Spilled: 5
Quantity Recovered: 0
Unknown Qty Recovered: False
Material: GASOLINE
Class Type: Petroleum

Chem Abstract Service Number: GASOLINE
Last Date: 09/29/1994
Num Times Material Entry In File: 21329

DEC Remarks: 08/04/89: TANKS TESTED TIGHT.SYSTEMS TEST. NO ODORS OR PRODUCT NOTICED I

N STORM DRAIN.

Spill Cause: GASOLINE IN STORM DRAIN. F.D. ON SCENE.BOOMS PLACED IN SEWER.SMALL AMOUN

T FOUND. NO PROBLEMS NOTED DOWN STREAM.TANK OWNER NOTICED 3 OF WATER IN

Spill Source:

7

26

69825

03/27/93

COMMERCIAL/INDUSTRIAL

TANK.PRODUCT REMOVED.TANKS TO BE TESTED.

22 THERM INC. LTANKS \$100494931 ESE 306 GILES ST. HIST LTANKS N/A 1/4-1/2 ITHACA, NY

1/4-1/2 2098 ft.

...

Relative: LTANKS: Spill No.

Actual: 486 ft. 
 Spill Number:
 9214266
 Region of Spill:

 Facility ID :
 9214266
 DER Facility ID :

 Site ID :
 74423
 CID :

 Spill Date:
 03/27/93
 Reported to Dept:

 Referred To :
 Not reported
 DEC Region :

Water Affected: SIX MILE CREEK

Spill Cause: TANK FAILURE

Facility Address 2:Not reported Facility Tele: (607) 272-8500

Investigator: RJBRAZEL SWIS: 5530

Caller Name: MARSHA TERPENING Caller Agency: DIRECT PAGE HEALTH DEPT

Caller Extension: Caller Phone: (607) 273-4333 Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Notifier Extension: Not reported Not reported Spiller Contact: Not reported Spiller Phone: Not reported Spiller: Not reported

Spiller Company: THERM INCORPORATED

Spiller Address: P.O. BOX 220

ITHACA NEW YORK 14851, ZZ

Spiller County: 001

Spill Class: Known release that creates a file or hazard. DEC Response. Unknown

Responsible Party. Corrective action taken. (ISR)

Spill Closed Dt: 02/20/98
Spill Notifier: CITIZEN
Cleanup Ceased: 12/31/95
Last Inspection: 11/30/95
Cleanup Meets Standard: True

Recommended Penalty: Penalty Recommended

UST Involvement: False Spill Record Last Update: 02/24/98

Date Spill Entered In Computer Data File: 03/27/93

Remediation Phase: 0

Program Number: 9214266

Material

Material ID: 400488 Operable Unit: 01

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

### THERM INC. (Continued)

S100494931

Operable Unit ID: 978328 Material Code: 0066A

Material Name: UNKNOWN PETROLEUM

Case No. : Not reported Material FA : Petroleum

 $\begin{array}{ll} \text{Quantity:} & 0 \\ \text{Units:} & L \end{array}$ 

Recovered: Nο Resource Affected - Soil: No Resource Affected - Air : No Resource Affected - Indoor Air: No Resource Affected - Groundwater: No Resource Affected - Surface Water: Yes Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

Tank Test

Spill Tank Test: Not reported Tank Number: Not reported Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Gross Fail: Not reported Modified By: Not reported Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "RB"

/ / : . 05/13/93: PIN#92588,T&A#P067,CC#90925886--92.

Spill Cause: HOMEOWNER (LITTL) AT 306 GILES NOTICED SHEEN ON CREEK AND PETROLEUM

ODOR. MR. LITTL THINKS SHEEN MAY BE ORIGINATING FROM THERM INC. LOCATED

ON PEARSALL

HIST LTANKS:

Spill Number: 9214266 Region of Spill: 7

Spill Date: 03/27/1993 10:50 Reported to Dept: 03/27/93 11:11

Water Affected: SIX MILE CREEK Spill Source: Other Commercial/Industrial

Resource Affectd: Surface Water Spill Cause: Tank Failure

Facility Contact: Not reported Facility Tele: (607) 272-8500

Investigator: RB SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: THERM INCORPORATED

Spiller Address: P.O. BOX 220

**ITHACA NEW YORK 14851** 

Spill Class: Known release that creates a file or hazard. DEC Response. Unknown

Responsible Party. Corrective action taken. (ISR)

Spill Closed Dt: 02/20/98

Spill Notifier: Citizen PBS Number: Not reported

Cleanup Ceased: 12/31/95 Last Inspection: 11/30/95 Cleanup Meets Standard: True

Recommended Penalty: Penalty Recommended

Spiller Cleanup Date: / /

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

THERM INC. (Continued) S100494931

**Enforcement Date:** // 11 Investigation Complete: **UST Involvement:** False Spill Record Last Update: 02/24/98 Is Updated: False

Corrective Action Plan Submitted: 03/27/93 Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: 02/07/94

Tank Test:

PBS Number: Not reported Tank Number: Not reported Not reported Test Method: Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 1 Quantity Spilled: 0 Units: Pounds Unknown Qty Spilled: No Quantity Recovered: O Unknown Qty Recovered: False

UNKNOWN PETROLEUM Material:

Class Type: Petroleum

UNKNOWN PETROLEUM Chem Abstract Service Number:

Last Date: 09/29/1994 Num Times Material Entry In File: 16414

DEC Remarks: / / : . 05/13/93: PIN 92588,T A P067,CC 90925886--92.

HOMEOWNER LITTL) AT 306 GILES NOTICED SHEEN ON CREEK AND PETROLEUM ODOR Spill Cause:

. MR. LITTL THINKS SHEEN MAY BE ORIGINATING FROM THERM INC. LOCATED ON P

**EARSALL** 

23 **ITHACA JOURNAL** NW **123 W. STATE ST.** 1/4-1/2

UST 1001011052 **LTANKS** N/A ITHACA, NY 14850 **HIST LTANKS** 2181 ft.

Relative: Lower

LTANKS:

8708138 Spill Number: Facility ID: 8708138 Site ID: 310304 Actual: 407 ft. Spill Date: 12/19/87 Referred To: Not reported

> Water Affected: Not reported

Spill Cause: TANK TEST FAILURE Facility Address 2:Not reported

Investigator: **AJMARSCH** Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported Spiller Contact: Not reported Spiller: Not reported Spiller Company: ITHACA JOURNAL Spiller Address: 123 WEST STATE ST.

ITHACA, NY

Spiller County: 001 Spill Class: Not reported Spill Closed Dt: 04/15/88

Region of Spill: 7 DER Facility ID: 250462 CID: 26 Reported to Dept: 12/19/87

DEC Region:

Spill Source: COMMERCIAL/INDUSTRIAL

Facility Tele: Not reported SWIS: 5530 Caller Agency: Not reported Caller Extension: Not reported Notifier Agency: Not reported Notifier Extension: Not reported Spiller Phone: Not reported

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

### ITHACA JOURNAL (Continued)

1001011052

Spill Notifier: TANK TESTER Cleanup Ceased: 04/15/88 Last Inspection: 12/28/87 Cleanup Meets Standard:

True

Recommended Penalty: Penalty Not Recommended

**UST Involvement:** True Spill Record Last Update: 04/21/88

Date Spill Entered In Computer Data File: 01/05/88

Remediation Phase: Program Number: 8708138

Material

Material ID: 463537 Operable Unit: 01 Operable Unit ID: 913695 Material Code: 0009 Material Name: Gasoline Not reported Case No. : Material FA: Petroleum

Quantity:

Units: Not reported

Recovered: No Resource Affected - Soil: No Resource Affected - Air: No Resource Affected - Indoor Air: No Resource Affected - Groundwater: Yes Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: Nο Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

Tank Test

Spill Tank Test: 7324 Tank Number: Not reported

Tank Size: 00 Test Method: Leak Rate: 0.00 Gross Fail: Not reported Modified By: Spills 10/01/04 Last Modified: Test Method: Unknown

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "JM"

/ / : WILL EXCAVATE, ISOLATE & RETEST. 12/28/87: TANK WAS RETESTED O

N 12/28/87. VENT PIPE REPAIRED. TANK PASSED!. 10,000 GAL. TANK FAILURE RATE OF .429 GPH

Spill Cause: HIST LTANKS:

> Spill Number: 8708138 Region of Spill:

Spill Date: 12/19/1987 15:30 Reported to Dept: 12/19/87 17:20

Spill Source: Other Commercial/Industrial Water Affected: Not reported

Resource Affectd: Groundwater Spill Cause: Tank Test Failure

Facility Contact: Not reported Facility Tele: Not reported

Investigator: JM SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

ITHACA JOURNAL (Continued)

1001011052

Spiller: ITHACA JOURNAL Spiller Address: 123 WEST STATE ST.

ITHACA, NY

Spill Class: Not reported
Spill Closed Dt: 04/15/88
Spill Notifier: Tank Tester

PBS Number: Not reported

Cleanup Ceased: 04/15/88 Last Inspection: 12/28/87 Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: //
Enforcement Date: //
Investigation Complete: //
UST Involvement: True
Spill Record Last Update: 04/21/88
Is Updated: True

Corrective Action Plan Submitted: / /
Date Spill Entered In Computer Data File: 01/05/88
Date Region Sent Summary to Central Office: 04/15/88

Tank Test:

PBS Number: 7-424854
Tank Number: Not reported
Test Method: Not reported
Capacity of Failed Tank: 0
Leak Rate Failed Tank: 0.00

Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 0

Units: Not reported

Unknown Qty Spilled: No
Quantity Recovered: 0
Unknown Qty Recovered: False
Material: GASOLINE
Class Type: Petroleum

Chem Abstract Service Number: GASOLINE
Last Date: 09/29/1994
Num Times Material Entry In File: 21329

DEC Remarks:  $\ /\ /\$ : WILL EXCAVATE, ISOLATE RETEST. 12/28/87: TANK WAS RETESTED ON 12

/28/87. VENT PIPE REPAIRED. TANK PASSED

Spill Cause: 10,000 GAL. TANK FAILURE RATE OF .429 GPH

PBS UST:

PBS Number: 7-020257 CBS Number: Not reported SPDES Number: Not reported SWIS ID: 5030

Operator: HOWARD LAWRENCE

(607) 272-2321

Emergency Contact: MICHAEL HOKE

(607) 266-0577

Total Tanks: 0

Owner: ITHACA JOURNAL

123 W. STATE ST. ITHACA, NY 14850 (607) 272-2321

Owner Type: Corporate/Commercial

Owner Mark: First Owner
Owner Subtype: Not reported
Mailing Address: ITHACA JOURNAL

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

ITHACA JOURNAL (Continued)

1001011052

GALVANIZED STEEL

123 W. STATE ST. ITHACA, NY 14850 (607) 272-2321

Closed - Removed Tank Status:

Capacity (gals): 10000

UNDERGROUND Tank Location:

Tank Id: 001 Install Date: Not reported LEADED GASOLINE Tank Type: Steel/carbon steel Product Stored: Tank Internal: Not reported Pipe Internal: Not reported

Pipe Type:

Inspector:

Expiration Date: 09/02/1996

196767

08/20/01

26

Not reported

Pipe Location:

Tank External: Not reported Missing Data for Tank: Minor Data Missing Pipe External: Not reported

Second Containment: NONE Leak Detection: NONE

Overfill Prot: Dispenser: Suction 12/01/1987 Next Test Date: Not reported Date Tested: Date Closed: 12/01/1992 Test Method: PETRO-TITE Deleted: False Updated: True

Dead Letter: False Owner Screen: No data missing

Fiscal amount for registration fee is correct FAMT:

Total Capacity: Renewal Date: Not reported Tank Screen: Federal ID: Not reported Renew Flag: Renwal has not been printed Facility Screen: Minor data missing Certification Date: 10/28/1992

Certification Flag: False Old PBS Number: Not reported Inspected Date: Not reported Inspection Result: Not reported

Lat/long: Not reported Facility Type: Not reported Town or City: ITHACA Town or City Code: 30 County Code: 50 Region: 7

PATTERSONS SERVICE STATION OF ITHACA INC U003080509 UST 221 NORTH AURORA ST **AST** N/A

1/4-1/2 ITHACA, NY 14850 **LTANKS HIST LTANKS** 2204 ft.

Relative: Lower

Actual:

417 ft.

24

North

LTANKS:

Spill Number: 0165057 Region of Spill: Facility ID: 0165057 DER Facility ID: Site ID: 239079 CID: Reported to Dept: Spill Date: 08/20/01 Referred To: SHORT TERM DEC Region: Water Affected: Not reported

Spill Source: GASOLINE STATION

Spill Cause: TANK FAILURE Facility Address 2:Not reported

Facility Tele: (607) 273-0322 5530

Investigator: **JEOKESSO** SWIS:

Caller Name: Caller Agency: CORTLAND PUMP & EQUIPT.CO SCOTT SAUTTER

Caller Phone: (607) 756-4253 Caller Extension: Not reported

CORTLAND PUMP & EQUIPT.CO Notifier Name: SCOTT SAUTTER Notifier Agency:

Notifier Phone: (607) 756-4253 Notifier Extension: Not reported Spiller Contact: DAVID PATTERSON Spiller Phone: (607) 273-0322 Spiller: DAVID PATTERSON

Spiller Company: PATTERSONS MOBIL

Spiller Address: 221 NORTH AURORA STREET ITHACA, NY 14850

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

## PATTERSONS SERVICE STATION OF ITHACA INC (Continued)

U003080509

Spiller County: 001

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 12/06/01
Spill Notifier: OTHER
Cleanup Ceased: / /
Last Inspection: 10/31/01
Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

UST Involvement: True Spill Record Last Update: 12/06/01

Date Spill Entered In Computer Data File: 08/21/01

Remediation Phase: 0

Program Number: 0165057

Material

Material ID: 523615 Operable Unit: 01 Operable Unit ID: 851895 Material Code: 0009 Material Name: Gasoline Case No. : Not reported Material FA: Petroleum Quantity: 0

Units: G Recovered: No Resource Affected - Soil: Yes Resource Affected - Air : Nο Resource Affected - Indoor Air: No Resource Affected - Groundwater : No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr : Nο Resource Affected - Sewer: No

Resource Affected - Impervious Surface : Oxygenate :

Tank Test Spill Tank Test: Not reported Tank Number : Not reported Tank Size: Not reported Test Method: Not reported Not reported Leak Rate: Gross Fail: Not reported Modified By: Not reported Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "JOS"

No

False

10/31/2001 TANK PULL PERFORMED. 6 LOADS OF CONTAMINATED SOIL REMOVED T O AUBURN LANDFILL FOR DISPOSAL. GEOLOGIC, SUSAN CUMMINS ON SITE FOR CLO SURE SAMPLES. SHE WILL FORWARDREPORT UPON RECIEVING RESULTS. 2 TANKS R

EMOVED, BOTH IN GOOD CONDITION.

Spill Cause: CONTAMINATION ENCOUNTERED DURING UST REMOVAL ACTIVITIES.

HIST LTANKS:

Spill Number: 0165057 Region of Spill: 7

Spill Date: 08/20/2001 12:20 Reported to Dept: 08/20/01 12:20 Water Affected: Not reported Spill Source: Gas Station

Resource Affectd: On Land

Spill Cause: Tank Failure

Facility Contact: DAVID PATTERSON Facility Tele: (607) 273-0322

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## PATTERSONS SERVICE STATION OF ITHACA INC (Continued)

U003080509

Investigator: JOS SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Not reported Not reported Caller Phone: Caller Extension: Not reported Not reported Notifier Name: Notifier Agency: Notifier Phone: Not reported Notifier Extension: Not reported DAVID PATTERSON Spiller Contact: Spiller Phone: (607) 273-0322

Spiller: PATTERSONS MOBIL

Spiller Address: 221 NORTH AURORA STREET

ITHACA, NY 14850

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 12/06/01

Spill Notifier: Other PBS Number: Not reported

Cleanup Ceased: / / Last Inspection: 10/31/01 Cleanup Meets Standard: True

Recommended Penalty:

Penalty Not Recommended

Spiller Cleanup Date: **Enforcement Date:** Investigation Complete: // **UST Involvement:** True 12/06/01 Spill Record Last Update: Is Updated: False

Corrective Action Plan Submitted:

08/21/01 14:44 Date Spill Entered In Computer Data File:

Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Not reported Test Method: Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: Quantity Spilled: O Units: Gallons Unknown Qty Spilled: No Quantity Recovered: 0 Unknown Qty Recovered: False **GASOLINE** Material: Class Type: Petroleum

Chem Abstract Service Number: **GASOLINE** Last Date: 09/29/1994 Num Times Material Entry In File: 21329

Material Class Type: Quantity Spilled: Units: Gallons Unknown Qty Spilled: No Quantity Recovered: 0 Unknown Qty Recovered: False Material: GASOLINE Class Type: Petroleum

Chem Abstract Service Number: **GASOLINE** Last Date: 09/29/1994 Num Times Material Entry In File: 21329

10/31/2001 TANK PULL PERFORMED. 6 LOADS OF CONTAMINATED SOIL REMOVED T

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

### PATTERSONS SERVICE STATION OF ITHACA INC (Continued)

U003080509

O AUBURN LANDFILL FOR DISPOSAL. GEOLOGIC, SUSAN CUMMINS ON SITE FOR CLO SURE SAMPLES. SHE WILL FORWARD REPORT UPON RECIEVING RESULTS. 2 TANKS

REMOVED, BOTH IN GOOD CONDITION.

Spill Cause: CONTAMINATION ENCOUNTERED DURING UST REMOVAL ACTIVITIES.

PBS UST:

Owner Type:

PBS Number: 7-020710 CBS Number: Not reported SPDES Number: Not reported SWIS ID: 5007

Operator: PATTERSONS SERVICE STS OF ITHA

(607) 273-0322

Emergency Contact: DAVID PATTERSON PRESIDENT

(602) 257-3918

Total Tanks:

Owner: PATTERSONS SERVICE STATION OF ITHACA INC

221 NORTH AURORA ST ITHACA, NY 14850 (607) 273-0322 Corporate/Commercial

Owner Mark: First Owner
Owner Subtype: Not reported

Mailing Address: PATTERSONS SERVICE STS OF ITHA

ATTN: DAVID A. PATTERSON 221 NORTH AURORA ST ITHACA, NY 14850 (607) 273-0322

Tank Status: Closed - Removed

Capacity (gals): 6000

Tank Location: UNDERGROUND

Tank ld: 001 Install Date: 06/01/1985

Tank Type:Steel/carbon steelProduct Stored:UNLEADED GASOLINETank Internal:NONEPipe Internal:FIBERGLASS LINER [FRP]Pipe Location:UndergroundPipe Type:FIBERGLASS [FRP]

Tank External: SACRIFICIAL ANODE
Missing Data for Tank: No Missing Data
Pipe External: NONE/JACKETED
Second Containment: NONE/NONE

Leak Detection: NONE/GROUNDWATER WELL

Overfill Prot: Float Vent Valve, Catch Basin Dispenser: Suction Date Tested: 07/15/2001 Next Test Date: Not reported 08/07/2001 **HORNER** Date Closed: Test Method: Deleted: False Updated: True

Dead Letter: False Owner Screen: No data missing

FAMT: Fiscal amount for registration fee is correct

Total Capacity: Renewal Date: Not reported No data missing Tank Screen: Federal ID: Not reported Renwal has not been printed Facility Screen: No data missing Renew Flag: Certification Flag: False Certification Date: 11/21/2001 Old PBS Number: Not reported **Expiration Date:** 09/02/2001 08/30/1995 Inspected Date: Inspector: CSC

Inspection Result: Not reported Lat/long: Not reported

Facility Type: RETAIL GASOLINE SALES

Town or City: ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

PBS Number: 7-020710 CBS Number: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

PATTERSONS SERVICE STATION OF ITHACA INC (Continued)

SPDES Number: Not reported SWIS ID: 5007

Operator: PATTERSONS SERVICE STS OF ITHA

(607) 273-0322

Emergency Contact: DAVID PATTERSON PRESIDENT

(602) 257-3918

Total Tanks:

Owner: PATTERSONS SERVICE STATION OF ITHACA INC

221 NORTH AURORA ST ITHACA, NY 14850 (607) 273-0322

Owner Type: Corporate/Commercial

Owner Mark: First Owner
Owner Subtype: Not reported

Mailing Address: PATTERSONS SERVICE STS OF ITHA

ATTN: DAVID A. PATTERSON 221 NORTH AURORA ST ITHACA, NY 14850 (607) 273-0322

Tank Status: Closed - Removed

Capacity (gals): 2000

Tank Location: UNDERGROUND

Tank ld: 002 Install Date:

Tank Type:Steel/carbon steelProduct Stored:UNLEADED GASOLINETank Internal:NONEPipe Internal:FIBERGLASS LINER [FRP]Pipe Location:UndergroundPipe Type:FIBERGLASS [FRP]

Tank External: NONE/SACRIFICIAL ANODE

Missing Data for Tank: No Missing Data
Pipe External: NONE/JACKETED
Second Containment: NONE/NONE

Leak Detection: NONE/GROUNDWATER WELL

Float Vent Valve, Catch Basin Overfill Prot: Dispenser: Suction Date Tested: 07/15/2001 Next Test Date: Not reported Date Closed: 08/07/2001 Test Method: **HORNER** Deleted: False Updated: True

Dead Letter: False Owner Screen: No data missing

FAMT: Fiscal amount for registration fee is correct

Not reported Total Capacity: Renewal Date: Tank Screen: No data missing Federal ID: Not reported Renwal has not been printed No data missing Renew Flag: Facility Screen: Certification Flag: False Certification Date: 11/21/2001 Old PBS Number: Not reported Expiration Date: 09/02/2001 08/30/1995 Inspected Date: Inspector: CSC

Inspection Result: Not reported Lat/long: Not reported

Facility Type: RETAIL GASOLINE SALES

Town or City: ITHACA (C)
Town or City Code: 07
County Code: 50
Region: 7

PBS Number: 7-020710 CBS Number: Not reported SPDES Number: Not reported SWIS ID: 5007

Operator: PATTERSONS SERVICE STS OF ITHA

(607) 273-0322

Emergency Contact: DAVID PATTERSON PRESIDENT

(602) 257-3918

Total Tanks: 1

U003080509

06/01/1985

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

## PATTERSONS SERVICE STATION OF ITHACA INC (Continued)

U003080509

Owner: PATTERSONS SERVICE STATION OF ITHACA INC

221 NORTH AURORA ST ITHACA, NY 14850 (607) 273-0322 Corporate/Commercial

Owner Mark: First Owner Owner Subtype: Not reported

Owner Type:

Mailing Address: PATTERSONS SERVICE STS OF ITHA

ATTN: DAVID A. PATTERSON 221 NORTH AURORA ST ITHACA, NY 14850 (607) 273-0322

Tank Status: Closed - Removed

Capacity (gals): 3000

Tank Location: UNDERGROUND

Tank Id: 003 Install Date: 11/01/1983

Tank Type: Steel/carbon steel Product Stored: UNLEADED GASOLINE

Tank Internal: NONE Pipe Internal: NONE

Pipe Location: Underground Pipe Type: GALVANIZED STEEL

Tank External: NONE/PAINTED/ASPHALT COATING

Missing Data for Tank: No Missing Data
Pipe External: NONE/NONE
Second Containment: NONE/NONE

Leak Detection: NONE/GROUNDWATER WELL

Overfill Prot: None Dispenser: Suction Date Tested: 06/01/1996 Next Test Date: Not reported Date Closed: Test Method: 11/01/1998 **HORNER** Deleted: False Updated: True

Dead Letter: False Owner Screen: No data missing

FAMT: Fiscal amount for registration fee is correct

Renewal Date: Total Capacity: Not reported Not reported Tank Screen: No data missing Federal ID: Renew Flag: Renwal has not been printed Facility Screen: No data missing Certification Flag: False Certification Date: 11/21/2001 Expiration Date: 09/02/2001 Old PBS Number: Not reported 08/30/1995 Inspected Date: Inspector: CSC

Inspection Result: Not reported Lat/long: Not reported

Facility Type: RETAIL GASOLINE SALES

Town or City: ITHACA (C)

Town or City Code: 07 County Code: 50 Region: 7

PBS AST:

PBS Number: 7-020710 CBS Number: Not reported SPDES Number: Not reported SWIS Code: 5007 Federal ID: Not reported Previous PBS#: Not reported

Facility Status: 4 - Subpart 360-14 only (active)
Facility Type: RETAIL GASOLINE SALES
Owner Type: Corporate/Commercial

Owner Sub Type: Not reported

Owner: PATTERSONS SERVICE STATION OF ITHACA INC

221 NORTH AURORA ST

ITHACA, NY 14850 (607) 273-0322

Owner Phone: (607) 273-0322 Facility Phone: (607) 273-0322

Operator: PATTERSONS SERVICE STS OF ITHA

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## PATTERSONS SERVICE STATION OF ITHACA INC (Continued)

DAVID PATTERSON PRESIDENT **Emergency Name:** 

**Emergency Phone:** (602) 257-3918

Total Tanks: Total Capacity: 250 Tank ID: 004 Capacity (Gal): 250

Missing Data for Tank: No data missing **ABOVEGROUND** Tank Location: **USED OIL** Product Stored: Tank Type: Steel/carbon steel Install Date: 01/01/1991

Tank Internal: NONE

NONE/PAINTED/ASPHALT COATING Tank External:

Tank Containment: NONE/NONE Pipe Type: NONE Pipe Location: None Pipe Internal: NONE NONE/NONE Pipe External: Leak Detection: NONE/NONE Overfill Protection: Float Vent Valve

Dispenser Method: None

Date Tested: 11 Next Test Date: 11 08/07/2001 Test Method: Not reported Date Closed:

Updated: True Deleted: Date Inspected: 08/30/1995 Inspector: Not reported Result of Inspection:

Mailing Name: PATTERSONS SERVICE STS OF ITHA

Mailing Address: 221 NORTH AURORA ST

ITHACA, NY 14850

Mailing Contact: DAVID A. PATTERSON

Mailing Telephone: (607) 273-0322 Owner Mark: First Owner Expiration Date: 09/02/2001 Certification Flag: False Certification Date: 11/21/2001 Renew Flag: False Renew Date:

Lat/Long: Not reported Dead Letter: False

Facility Screen: No data missing Owner Screen: No data missing Tank Screen: No data missing Town or City: ITHACA (C)

Town or City Code: 07 County Code: 50 Region:

Fiscal Amount for Registration Fee is Correct: True

NY TELEPHONE - TIOGA ST. **LTANKS** S100128898 NNW 212 N. TIOGA STREET **HIST LTANKS** N/A

1/4-1/2 ITHACA, NY 2227 ft.

Actual:

410 ft.

25

LTANKS: Relative:

Spill Number: 8700520 Region of Spill: Lower

DER Facility ID: Facility ID: 8700520 222247 Site ID: 273097 CID: 26 Spill Date: 04/17/87 Reported to Dept: 04/17/87

Referred To: Not reported DEC Region:

COMMERCIAL/INDUSTRIAL Water Affected: Not reported Spill Source:

Spill Cause: TANK FAILURE

Facility Address 2:Not reported Facility Tele: (315) 479-4338 U003080509

False CSC

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

## NY TELEPHONE - TIOGA ST. (Continued)

S100128898

Investigator: **CSCUIPLY** SWIS: 5530 Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Agency: Not reported Notifier Name: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported Spiller: Not reported

> LOU REALS ZZ

Spiller County: 001

Spiller Address:

Spill Class: Not reported Spill Closed Dt: 10/19/87

Spiller Company: NY TELEPHONE

Spill Notifier: RESPONSIBLE PARTY

Cleanup Ceased: 10/19/87 Last Inspection: 10/14/87 Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

UST Involvement: False Spill Record Last Update: 10/26/87

Date Spill Entered In Computer Data File: 04/30/87

Remediation Phase: 0

Program Number: 8700520

Material

Material ID : 565285

Operable Unit : 01

Operable Unit ID : 906585

Material Code : 0001

Material Name : #2 Fuel Oil

Case No. : Not reported

Material FA : Petroleum

Quantity: 0

Units: Not reported

Recovered: No Resource Affected - Soil : No Resource Affected - Air : No Resource Affected - Indoor Air : No Resource Affected - Groundwater : Yes Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: Nο Resource Affected - Impervious Surface : No Oxygenate: False

Tank Test

Spill Tank Test: Not reported Tank Number: Not reported Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Not reported Gross Fail: Modified By: Not reported Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "CC"

/ / : CLEMETT CO. IS TESTER. LAMOREAUX & QUINN WILL PUMP TANK MONDAY.

WILL PULL TANK AND PUT IN NEW ONE. //: CLEMETT CO. IS TESTER. L

AMOREAUX & QUINN WILL PUMP TANK MONDAY. WILL PULL TANK AND PUT IN NEW ON

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

## NY TELEPHONE - TIOGA ST. (Continued)

S100128898

E. CONTAMINATED SOIL AIRATED ON SITE.

Spill Cause: .092 GALS/HR. FAILURE RATE. 5,000 GAL. TANK USED FOR HEATING OIL.

HIST LTANKS:

Spill Number: 8700520 Region of Spill: 7

Spill Date: 04/17/1987 12:00 Reported to Dept: 04/17/87 14:50

Water Affected: Not reported Spill Source: Other Commercial/Industrial

Resource Affectd: Groundwater Spill Cause: Tank Failure

Facility Contact: Not reported Facility Tele: (315) 479-4338

Investigator: CC SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Not reported Caller Extension: Not reported Caller Phone: Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: Not reported

Spiller: NY TELEPHONE

Spill Class: Not reported

Spill Closed Dt: 10/19/87

Spill Notifier: Responsible Party PBS Number: Not reported

Cleanup Ceased: 10/19/87 Last Inspection: 10/14/87 Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /
UST Involvement: False
Spill Record Last Update: 10/26/87
Is Updated: True

Corrective Action Plan Submitted: //
Date Spill Entered In Computer Data File: 04/30/87

Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported
Tank Number: Not reported
Test Method: Not reported
Capacity of Failed Tank: Not reported
Leak Rate Failed Tank: Not reported
Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 0

Units: Not reported

Unknown Qty Spilled: No
Quantity Recovered: 0
Unknown Qty Recovered: False
Material: #2 FUEL OIL
Class Type: Petroleum

Chem Abstract Service Number: #2 FUEL OIL Last Date: #2/07/1994 Num Times Material Entry In File: 24464

DEC Remarks: //:CLEMETT CO. IS TESTER. LAMOREAUX QUINN WILL PUMP TANK MONDAY. W

ILL PULL TANK AND PUT IN NEW ONE. / / : CLEMETT CO. IS TESTER. LAMORE AUX QUINN WILL PUMP TANK MONDAY. WILL PULL TANK AND PUT IN NEW ONE. CON

TAMINATED SOIL AIRATED ON SITE.

Spill Cause: .092 GALS/HR. FAILURE RATE. 5,000 GAL. TANK USED FOR HEATING OIL.

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

26 ITHACA COLLEGE GARAGE **LTANKS** S102556136 SSW **CODDINGTON RD / RT 96B HIST LTANKS** N/A

1/4-1/2 ITHACA, NY 2544 ft.

LTANKS: Relative:

Spill Number: 9612673 Region of Spill: Higher Facility ID: DER Facility ID: 138815 9612673 Actual: Site ID: 164639 CID: 371 762 ft. Spill Date: 01/24/97 Reported to Dept: 01/24/97

Referred To: Not reported DEC Region: Water Affected: Not reported Spill Source: INSTITUTIONAL, EDUCATIONAL, GOV., OTHER

Spill Cause: TANK FAILURE

Facility Address 2:Not reported Facility Tele: (607) 274-3354 ROMOCKI Investigator: SWIS: 5530

Caller Name: **BOB HOLT** Caller Agency: ITHACA COLLEGE Caller Phone: (607) 274-3354 Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Not reported Notifier Extension: Not reported

Notifier Phone: Spiller Contact: **BOB HOLT** Spiller Phone: (607) 274-3354 Spiller: **BOB HOLT** Spiller Company: ITHACA COLLEGE

Spiller Address: 101 CAMPUS SAFTY BLDG

ITHACA, NY

Spiller County:

Spill Class: Known release that creates potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 11/18/97

Spill Notifier: RESPONSIBLE PARTY

Cleanup Ceased: / / Last Inspection: 02/13/97 Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

**UST Involvement:** True Spill Record Last Update: 01/16/98

Date Spill Entered In Computer Data File: 01/24/97

Remediation Phase:

Program Number: 9612673

Material

Material ID: 341320 Operable Unit: 01 1040433 Operable Unit ID: Material Code: 0009 Material Name: Gasoline Case No. : Not reported Material FA: Petroleum Quantity: 200 Units:

Recovered: No Resource Affected - Soil: No Resource Affected - Air : No Resource Affected - Indoor Air : Nο Resource Affected - Groundwater : No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: Yes Resource Affected - Impervious Surface : No Oxvgenate: False

G

Tank Test

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

# ITHACA COLLEGE GARAGE (Continued)

S102556136

Spill Tank Test: Not reported Tank Number: Not reported Not reported Tank Size: Test Method: Not reported Leak Rate: Not reported Gross Fail: Not reported Modified By: Not reported Last Modified: Not reported Test Method: Not reported

Spill Cause: REPORTING LOSS OF GASOLINE FROM UNDERGROUND TANK AFTER TESTING. FUMES N

OTED IN BLDG NEARBY AND IN SEWER.

Click this hyperlink while viewing on your computer to access

additional LTANKS detail in the EDR Site Report.

HIST LTANKS:

Spill Number: 9612673 Region of Spill: 7

Spill Date: 01/14/1997 12:00 Reported to Dept: 01/24/97 12:17

Water Affected: Not reported Spill Source: Other Non Commercial/Industrial

Resource Affectd: In Sewer Spill Cause: Tank Failure

Facility Contact: BOB HOLT Facility Tele: (607) 274-3354

Investigator: MR SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: **BOB HOLT** Spiller Phone: (607) 274-3354

Spiller: ITHACA COLLEGE

Spiller Address: 101 CAMPUS SAFTY BLDG

ITHACA, NY

Spill Class: Known release that creates potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 11/18/97

Spill Notifier: Responsible Party PBS Number: Not reported

Cleanup Ceased: / / Last Inspection: 02/13/97

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /
UST Involvement: True
Spill Record Last Update: 01/16/98
Is Updated: False
Corrective Action Plan Submitted:

Corrective Action Plan Submitted: //
Date Spill Entered In Computer Data File: 01/24/97

Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 200

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## ITHACA COLLEGE GARAGE (Continued)

S102556136

Units: Gallons Unknown Qty Spilled: 200 0 Quantity Recovered: Unknown Qty Recovered: False Material: GASOLINE Class Type: Petroleum

Chem Abstract Service Number: **GASOLINE** Last Date: 09/29/1994 21329 Num Times Material Entry In File:

Spill Cause: REPORTING LOSS OF GASOLINE FROM UNDERGROUND TANK AFTER TESTING. FUMES N

Region of Spill:

CID:

DER Facility ID:

Reported to Dept:

DEC Region:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Extension:

Notifier Agency:

Spiller Phone:

SWIS:

7

26

5530

148418

05/17/02

(607) 738-5198

Not reported

Not reported

Not reported

(607) 738-5198

CITY HEALTH CLUB

COMMERCIAL/INDUSTRIAL

OTED IN BLDG NEARBY AND IN SEWER.

Click this hyperlink while viewing on your computer to access additional HIST LTANKS detail in the EDR Site Report.

27 **CITY HEALTH CLUB** WNW **402 WEST GREEN ST** 1/4-1/2 ITHACA, NY

**LTANKS** S105995888

N/A

2587 ft.

Relative: Lower

LTANKS:

Spill Number: 0201754 Facility ID: 0201754

Actual: Site ID: 176601 398 ft. Spill Date: 05/17/02 Referred To: LONG TERM Water Affected: Not reported

Spill Cause: TANK FAILURE

Facility Address 2:Not reported

Investigator: **JEOKESSO** Caller Name: HENRY CESARI

Caller Phone: (607) 273-8300 Notifier Name: SAME Notifier Phone: Not reported HENRY CESARI Spiller Contact: Spiller: HENRY CESARI

Spiller Company: DR. HENRY A CESARI Spiller Address: 610 WEST CLINTON ST **ELMIRA, NY 14901** 

Spiller County: 001

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: **OTHER** Spill Notifier: Cleanup Ceased: / / Last Inspection: 07/01/03

Cleanup Meets Standard: False

Penalty Not Recommended Recommended Penalty:

False **UST Involvement:** Spill Record Last Update: 09/30/03

Date Spill Entered In Computer Data File: 05/17/02

Remediation Phase: Not reported Program Number: 0201754

Material

Material ID: 523166 Operable Unit: 01 Operable Unit ID: 854887 Material Code: 0001 Material Name: #2 Fuel Oil

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

## **CITY HEALTH CLUB (Continued)**

S105995888

Case No. : Not reported Petroleum Material FA:

Quantity: n Units: G Recovered:

No Resource Affected - Soil: No Resource Affected - Air : No Resource Affected - Indoor Air : Nο Resource Affected - Groundwater : Yes Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

Tank Test

Spill Tank Test: Not reported Tank Number: Not reported Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Gross Fail: Not reported Modified By: Not reported Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "JOA"

7/1/03 - VISITED SITE. 1K FUEL OIL TANK REMOVED. SKIM OF PRODUCT ON WATE R. 5 YDS. OF CONTAMINATED SOIL REMOVED. EXCAVATION TO BE BACKFILLED. DEC

Region of Spill:

CID:

DER Facility ID:

Reported to Dept:

DEC Region:

Spill Source:

Facility Tele:

REQUESTED A GW INVESTIGATION BEPERFORMED. JEO. ground cont was found while doing a tank pull.reg. call back.

Spill Cause:

28 ITHACA COLLEGE MAINT BLDG SSW **CUDDINGTON ROAD** 

1/4-1/2 ITHACA, NY 2608 ft.

Relative:

LTANKS:

Higher Actual:

740 ft.

Spill Number: 9415044 Facility ID: 9415044 Site ID: 129024 Spill Date: 02/15/95 Referred To: Not reported

Water Affected: Not reported Spill Cause: TANK TEST FAILURE

Facility Address 2:Not reported

Investigator: **HDWARNER** SWIS: Caller Name: CHRIS WYSOSKOWSKI

SWIECH ELECTRICAL Caller Agency: Caller Phone: (315) 693-6240 Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Extension: Notifier Phone: Not reported Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: Not reported Spiller Company: ITHACA COLLEGE Spiller Address: **CODDINGTON ROAD** 

ITHACA, NEW YORK 14850, ZZ

Spiller County:

Spill Class: Known release that creates potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 07/13/95 Spill Notifier: TANK TESTER **LTANKS** 

NON MAJOR FACILITY > 1,100 GAL

**HIST LTANKS** 

111262

02/15/95

5530

Not reported

(607) 274-1613

S101508788

N/A

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

## ITHACA COLLEGE MAINT BLDG (Continued)

S101508788

Cleanup Ceased: 03/15/95

Last Inspection: //

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

UST Involvement: True Spill Record Last Update: 07/13/95

Date Spill Entered In Computer Data File: 02/16/95

Remediation Phase: 0

Program Number: 9415044

Material

Material ID: 370228
Operable Unit: 01
Operable Unit ID: 1012471
Material Code: 0008
Material Name: Diesel
Case No.: Not reported
Material FA: Petroleum

Quantity: 0

Units: Not reported

Recovered: No Resource Affected - Soil: Yes Resource Affected - Air : No Resource Affected - Indoor Air : No Resource Affected - Groundwater: No Resource Affected - Surface Water: No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: Nο Resource Affected - Impervious Surface : No Oxygenate: False

Tank Test

Spill Tank Test: Not reported Tank Number: Not reported Tank Size: Not reported Test Method: Not reported Not reported Leak Rate: Not reported Gross Fail: Not reported Modified By: Last Modified: Not reported Test Method: Not reported

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "HW"

07/13/95: TANK PASSED RETEST.

Spill Cause: TANK STILL CONTAINS FUEL BUT LEVEL HAS BEEN DROPPED BELOW LEVEL WHICH LE

AK IS SUSPECTED TO BE AT.

HIST LTANKS:

Spill Number: 9415044 Region of Spill: 7

Spill Date: 02/15/1995 15:30 Reported to Dept: 02/15/95 17:37

Water Affected: Not reported Spill Source: Non Major Facility > 1,100 gallons

Resource Affectd: On Land

Spill Cause: Tank Test Failure

Facility Contact: Not reported Facility Tele: (607) 274-1613

Investigator: HW SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Agency: Not reported Notifier Name: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: ITHACA COLLEGE

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

# ITHACA COLLEGE MAINT BLDG (Continued)

S101508788

Spiller Address: CODDINGTON ROAD

ITHACA, NEW YORK 14850

Spill Class: Known release that creates potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 07/13/95

Spill Notifier: Tank Tester PBS Number: Not reported

Cleanup Ceased: 03/15/95 Last Inspection: //

Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: // **Enforcement Date:** // Investigation Complete: // **UST Involvement:** True Spill Record Last Update: 07/13/95 Is Updated: False

Corrective Action Plan Submitted: 11

Date Spill Entered In Computer Data File: 02/16/95 Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 1 Quantity Spilled: 0

Units: Not reported

Unknown Qty Spilled: No Quantity Recovered: Unknown Qty Recovered: False Material: DIESEL Class Type: Petroleum

Chem Abstract Service Number: DIESEL 07/28/1994 Last Date: Num Times Material Entry In File: 10625

DEC Remarks: 07/13/95: TANK PASSED RETEST.

TANK STILL CONTAINS FUEL BUT LEVEL HAS BEEN DROPPED BELOW LEVEL WHICH LE Spill Cause:

Region of Spill:

Spill Source:

AK IS SUSPECTED TO BE AT.

29 NW **318-322 WEST STATE ST** 

S104619177 **LTANKS HIST LTANKS** N/A

**GASOLINE STATION** 

1/4-1/2 ITHACA, NY 2628 ft.

Relative: Lower

401 ft.

LTANKS:

Spill Number: 9507619 Facility ID: Actual:

DER Facility ID: 9507619 214477 Site ID: 262689 CID: 26 Reported to Dept: Spill Date: 09/21/95 09/21/95 Referred To: Not reported DEC Region:

Water Affected: Not reported Spill Cause: TANK FAILURE

Facility Address 2:Not reported Facility Tele: (607) 273-7842

Investigator: **ROMOCKI** SWIS: 5530 ORSON LEDGER Caller Agency: CITIZEN Caller Name: Caller Phone: (607) 539-6382 Caller Extension: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

(Continued) S104619177

Notifier Name:SAMENotifier Agency:Not reportedNotifier Phone:Not reportedNotifier Extension:Not reportedSpiller Contact:SAMESpiller Phone:Not reported

Spiller: Not reported
Spiller Company: ORSON LEDGER

Spiller Address: ZZ Spiller County: 001

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: 05/05/04

Spill Notifier: RESPONSIBLE PARTY

Cleanup Ceased: / / Last Inspection: / /

Cleanup Meets Standard: False

Recommended Penalty: Penalty Not Recommended

UST Involvement: True Spill Record Last Update: 05/05/04

Date Spill Entered In Computer Data File: 09/21/95

Remediation Phase: 0

Program Number: 9507619

Material

Material ID: 362046
Operable Unit: 01
Operable Unit ID: 1022245
Material Code: 0009
Material Name: Gasoline
Case No.: Not reported
Material FA: Petroleum

Quantity: 0 Units: G

Recovered: No Resource Affected - Soil: Yes Resource Affected - Air: No Resource Affected - Indoor Air: No Resource Affected - Groundwater : No Resource Affected - Surface Water : No Resource Affected - Drinking Wtr: No Resource Affected - Sewer: No Resource Affected - Impervious Surface : No Oxygenate: False

Tank Test

Spill Tank Test: Not reported Tank Number: Not reported Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Gross Fail: Not reported Modified By: Not reported Last Modified: Not reported Not reported Test Method:

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "MR"

Spill Cause: TESTS IN GROUND AT OLD GAS STATION INDICATE THAT SOME GROUNG CONTAMINATI

ON TOOK PLACE. REQUESTS CALL BACK

HIST LTANKS:

Spill Number: 9507619 Region of Spill: 7

Spill Date: 09/20/1995 14:00 Reported to Dept: 09/21/95 12:45
Water Affected: Not reported Spill Source: Gas Station

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

(Continued) S104619177

Resource Affectd: On Land Spill Cause: Tank Failure

Facility Contact: Not reported Facility Tele: (607) 273-7842

Investigator: MR SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported SAME Spiller Contact: Spiller Phone: Not reported

Spiller: ORSON LEDGER
Spiller Address: Not reported

Spill Class: Known release with minimal potential for fire or hazard. DEC Response.

Willing Responsible Party. Corrective action taken.

Spill Closed Dt: //

Spill Notifier: Responsible Party PBS Number: Not reported

Cleanup Ceased: / /
Last Inspection: / /

Cleanup Meets Standard: False

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: //
Enforcement Date: //
Investigation Complete: //
UST Involvement: True
Spill Record Last Update: 12/29/95
Is Updated: False

Corrective Action Plan Submitted: / /
Date Spill Entered In Computer Data File: 09/21/95
Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 0
Units: Gallons
Unknown Qty Spilled: No
Quantity Recovered: 0
Unknown Qty Recovered: True
Material: GASOLINE
Class Type: Petroleum

Chem Abstract Service Number: GASOLINE Last Date: 09/29/1994
Num Times Material Entry In File: 21329

DEC Remarks: Not reported

Spill Cause: TESTS IN GROUND AT OLD GAS STATION INDICATE THAT SOME GROUNG CONTAMINATI

ON TOOK PLACE. REQUESTS CALL BACK

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

30 MORSE INDUSTRIAL CORPORATION SHWS \$100128698

SSW NYS ROUTE 96B LTANKS N/A 1/2-1 ITHACA, NY 14850 HIST LTANKS

3577 ft.

Relative: SHWS:

Higher EPA ID: NYD002228625

Region: 7

Actual: Classification SIGNIFICANT THREAT TO THE PUBLIC HEALTH OR ENVIRONMENT - ACTION 804 ft. REQUIRED.

REQUIRED. Facility ID Number 755010

Lat/Long: 42:25:52 / 76:29:57

42.25.52 / 70.29.57

Acres: 1 Acres
Site Type: STRUCTURE

Owner Name : BORG/WARNER CORPORATION

Owner Address: 620 AURORA ST.

Cowner Name: Emerson Power Transmission

Cowner Address: Route 96B

Owner Disposal : BORG/WARNER CORPORATION
Operator Disposal 1 : BORG/WARNER CORPORATION

State Op Address 1 : 200 S. MICHIGAN AVE.

Operator Disposal 2 : 200 South Michigan Avenue

State Op Address 2 : Not reported Operator Disposal 3 : Not reported State Op address 3 : Not reported Operator Disposal 4 : Not reported State Op Address 4 : Not reported HWDP from : unknown From to : unknown

Program: State Superfund Program

 Site Code:
 755010

 Record ID:
 1196

Waste type 1: TRICHLOROETHENE (TCE)

Waste quantity 1: UNKNOWN Waste type 2: Not reported Waste quantity 2: Not reported Not reported Waste type 3: Waste quantity 3: Not reported Waste type 4: Not reported Waste quantity 4: Not reported Waste type 5: Not reported Waste quantity 5: Not reported Not reported Waste type 6: Not reported Waste quantity 6: Waste type 7: Not reported Not reported Waste quantity 7: Not reported Waste type 8: Waste quantity 8: Not reported Waste type 9: Not reported Waste quantity 9: Not reported

Site Description : The site is approximately 94 acres and is located along route 96B in

Ithaca, NY. A large manufacturing plant occupies the eastern portion of the site and the western portion of the site consists of a steep

hillside with shallow soil cover and exten

sive bedrock outcrops. To the south of the plant is a cut and fill access road, Ithaca College is situated to the east, across route 96B, a residential neighborhood lies to the north and northwest and there

are several residences at the base of the

Map ID
Direction
Distance

Distance (ft.)
Elevation Site

Database(s) EPA

EDR ID Number EPA ID Number

### MORSE INDUSTRIAL CORPORATION (Continued)

S100128698

hill to the west. An abandoned railroad bed traverses the property west of the plant building. The plant is currently in operation in the manufacture of power transmission products. One site operation that has been identified as a source of contami nation in the late 1980s was a fire water reservoir into which floor drains emptied. Contaminants were introduced into the reservoir through floor drains and subsequently into the environment through leaks in the reservoir bottom. The DEC and Emers on entered into a consent order, and a 1990 Remedial Investigation/ Feasibility Study was completed. A dual phase vapor extraction system was chosen as a preferred remedial alternative, along with other remedial actions. An ongoing monitoring progra m has been in place; monitoring wells on the EPT site continue to show elevated levels of TCE(up to 30 ppm). A soil gas survey, as required by the Record of Decision was completed in 2004. Based on these results, residential indoor air testing has b een conducted during the winter 2004-05 heating season. Additional on and off site investigations will occur during 2005-06. The site has recently been reclassified to a class 2 site.

Health Problems Assesment:

Subsurface soils, fractured bedrock, and the associated groundwater on the site are contaminated with chlorinated organic solvents. A small area of site soils contaminated with cutting oils has been remediated.

The site is fenced and there is some

security guarding. The area is served by a public water supply. Contaminated groundwater on the site is being extracted and treated, thereby reducing the potential for the continued off-site migration of

site contaminants in groundwater. Groundwa

ter seeps exist near the site but they are not contaminated.

Twenty-three air samples from ten residences adjacent to the site were collected in 1991. The results of this indoor air sampling seemed to

indicate that residents were not at risk from

soil vapor intrusion. A more extensive indoor air sampling program utilizing lower analytical detection limits began in 2004 and is

continuing.

**Environmental Problems:** 

The primary contaminants of concern are Tetrachloroethene,
Trichloroethylene, Trichloroethane, Methylene Chloride and the
degradation products of these compounds. Other contaminants of
concern from this site are petroleum hydrocarbons, PCBs and met
als. Soil, Groundwater and vadose gas have been shown to contain
contaminants of concern. Groundwater contaminant levels exceed NYSDEC
Class GA Standards. Soils exceed NYSDEC Soil Cleanup Guidelines. A

Soil Gas Survey has shown an off site effec

t to the Vadose zone from contaminants of concern. Indoor air testing has shown these contaminants at levels requiring mitigation at three residences. The site is a significant threat to the environment.

LTANKS:

Spill Number: 8607067 Region of Spill: 7 DER Facility ID: 280054 Facility ID: 8607067 Site ID: 108645 CID: Not reported Reported to Dept: Spill Date: 02/11/87 02/11/87 Referred To: DEC Region:

Referred To: Not reported DEC Region:
Water Affected: Not reported Spill Source:

Spill Cause: TANK FAILURE

Facility Address 2:Not reported Facility Tele: (607) 272-7220 Investigator: VOLLMER SWIS: 5500

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported

COMMERCIAL/INDUSTRIAL

Map ID MAP FINDINGS

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

## MORSE INDUSTRIAL CORPORATION (Continued)

S100128698

Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller: Not reported Spiller Phone: Not reported Not reported Not reported Not reported Not reported Not reported

Spiller Company: MORSE INDUSTRIAL INC.

Spiller Address: ROUTE 96B

ITHACA, NY

Spiller County: 001

Spill Class: Not reported Spill Closed Dt: 05/01/87

Spill Notifier: RESPONSIBLE PARTY

Cleanup Ceased: 05/01/87 Last Inspection: 05/01/87 Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

UST Involvement: False Spill Record Last Update: 09/08/87

Date Spill Entered In Computer Data File: 03/10/87

Remediation Phase: 0

Program Number: 8607067

Material

Material ID: Not reported Operable Unit: Not reported Operable Unit ID: Not reported Material Code: Not reported Material Name: Not reported Case No. : Not reported Material FA: Not reported Quantity: Not reported Units: Not reported

Recovered: Not reported Resource Affected - Soil: Not reported Resource Affected - Air: Not reported Resource Affected - Indoor Air: Not reported Resource Affected - Groundwater : Not reported Resource Affected - Surface Water : Not reported Resource Affected - Drinking Wtr: Not reported Resource Affected - Sewer: Not reported Resource Affected - Impervious Surface : Not reported Oxygenate: Not reported

Tank Test

Spill Tank Test: Not reported Tank Number: Not reported Tank Size: Not reported Test Method: Not reported Leak Rate: Not reported Gross Fail: Not reported Modified By: Not reported Last Modified: Not reported Not reported Test Method:

DEC Remarks: Prior to Sept, 2004 data translation this spill Lead DEC Field was "DV"

/ / : REQUESTED SPILLER TO INSTALL OBSERVATION WELLS. HANK HEDGES OF MORSE INDUSTRIAL INC. 607-272-7220 IS CONTACT PERSON. / / : SEE SP ILL NO. 87-1014 FOR FOLLOW UP.REQUESTED SPILLER TO INSTALL OBSERVATION W ELLS. HANK HEDGES OF MORSE INDUSTRIAL INC. 607-272-7220 IS CO. 10/03/9

5: This is additional information about material spilled from the trans

lation of the old spill file: TRICHLONETHENE.

Map ID MAP FINDINGS

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

## MORSE INDUSTRIAL CORPORATION (Continued)

S100128698

Spill Cause: 200,000 GAL. TANK 9IS LEAKING SOLVENTS INTO GROUNDWATER.

HIST LTANKS:

Spill Number: 8607067 Region of Spill: 7

Spill Date: 02/11/1987 10:00 Reported to Dept: 02/11/87 10:00

Water Affected: Not reported Spill Source: Other Commercial/Industrial

Resource Affectd: Groundwater Spill Cause: Tank Failure Facility Contact: Not reported

acility Contact: Not reported Facility Tele: (607) 272-7220

Investigator: DV SWIS: 50

Caller Name: Not reported Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Agency: Not reported Not reported Notifier Name: Notifier Phone: Not reported Notifier Extension: Not reported Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: MORSE INDUSTRIAL INC.

Spiller Address: ROUTE 96B

ITHACA, NY

Spill Class: Not reported Spill Closed Dt: 05/01/87

Spill Notifier: Responsible Party PBS Number: Not reported

Cleanup Ceased: 05/01/87 Last Inspection: 05/01/87 Cleanup Meets Standard: True

Recommended Penalty: Penalty Not Recommended

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /
UST Involvement: False
Spill Record Last Update: 09/08/87
Is Updated: True

Corrective Action Plan Submitted: // Date Spill Entered In Computer Data File: 03/10/87

Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported
Tank Number: Not reported
Test Method: Not reported
Capacity of Failed Tank: Not reported
Leak Rate Failed Tank: Not reported
Gross Leak Rate: Not reported

Material:

Material Class Type: Not reported Quantity Spilled: Not reported Units: Not reported Unknown Qty Spilled: Not reported Quantity Recovered: Not reported Unknown Qty Recovered: Not reported Material: Not reported Class Type: Not reported

Chem Abstract Service Number: Not reported Last Date: Not reported Num Times Material Entry In File: Not reported

DEC Remarks: //: REQUESTED SPILLER TO INSTALL OBSERVATION WELLS. HANK HEDGES OF

MORSE INDUSTRIAL INC. 607-272-7220 IS CONTACT PERSON. / / : SEE SPILL

NO. 87-1014 FOR FOLLOW UP.REQUESTED SPILLER TO INSTALL OBSERVATION WELLS

. HANK HEDGES OF MORSE INDUSTRIAL INC. 607-272-7220 IS CO. 10/03/95:

This is additional information about material spilled from the translati

Map ID MAP FINDINGS

Direction Distance Distance (ft.)

**EDR ID Number** Elevation Site Database(s) **EPA ID Number** 

MORSE INDUSTRIAL CORPORATION (Continued)

S100128698

on of the old spill file: TRICHLONETHENE.

200,000 GAL. TANK 9IS LEAKING SOLVENTS INTO GROUNDWATER. Spill Cause:

G000000605 31 ITHACA GAS LIGHT CO. Coal Gas NW

415 N. PLAIN N/A

**ITHACA, NY 14850** 1/2-1

3848 ft.

COAL GAS SITE DESCRIPTION: Relative:

Site is on the western side of North Plain, between Esty and Court. Site later called New Lower

York State Gas & Electric Corp. Site is a CERCLIS site I.D. #NYD980531354.

Actual: ©Copyright 1993 Real Property Scan, Inc. 393 ft.

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
ITHACA	S102243567	BENJAMINS ONE STOP	RT 96B-BALD HILL		NY Spills, NY Hist Spills
ITHACA	S103484194	HAYTS RD	AND RT.96		NY Spills, NY Hist Spills
ITHACA	S106007059		AURORA ST		NY Spills
ITHACA	S102167428	BLAIR BARN - RT. 366	BLAIR BARN-RT.366-CORNELL		NY Spills, NY Hist Spills
ITHACA	S104646558		BOTTOM OF SOUTH HILL		NY Spills, NY Hist Spills
ITHACA	S102677994	CORNELL U. BUS GARAGE	BUS GARAGE-RT.366-CORNELL		LTANKS, HIST LTANKS
ITHACA	S102167512	ORANGE CONTAMINANT-CAYUGA	CAYUGA INLET- NEAR WILLOW		NY Spills, NY Hist Spills
ITHACA	S104643943		CAYUGA LAKE		NY Spills, NY Hist Spills
ITHACA	S106468900	ABANDONED TANK	EAST CLINTON ST/S.CAYUGA		NY Spills
ITHACA	S105586452	NYEG - COURT ST ITHACA MGP	COURT STREET	14850	SHWS
ITHACA	S104880712	SIX MILE CREEK	GILES STREET		NY Spills, NY Hist Spills
ITHACA	S102167152	LINCOLN ST. & E.SHORE DR.	GUN HILL-LINCOLN ST		NY Spills, NY Hist Spills
ITHACA	S104194240	CORNELL UNIV. COMPLIANCE	EAST HILL PLAZA		NY Spills, NY Hist Spills
ITHACA	S102167156	RTE 13 ITHACA	RT.13 NEAR HONDA DEALERSH		NY Spills, NY Hist Spills
ITHACA	1001489092	NYSEG - EAST ITHACA REGULATOR STAT	NYS RTE 79 BTW BESSEMER HILL &	14850	RCRA-SQG, FINDS
ITHACA	S104787266	SW PARK AREA	OFF WEST CLINTON STREET		NY Spills, NY Hist Spills
ITHACA		FARM SERVICES DRIVEWAY	OFF RTE 366		NY Spills, NY Hist Spills
ITHACA	S102678054	311 PALM ST CORNELL U.	311 PALM ST RT. 366		LTANKS, HIST LTANKS
ITHACA		NORTH CAMPUS RES. PROJECT	PLEASANT GROVE ROAD		LTANKS, HIST LTANKS
ITHACA	S103575107	PLEASANT GROVE APARTMENTS	PLEASANT GROVE ROAD		NY Spills, NY Hist Spills
ITHACA	S102165080	CAYUGA HTS. F.D.	PLEASANT HEIGHTS RD.		NY Spills, NY Hist Spills
ITHACA		BABCOCK HALL (136 TERRACE HILL)	138 PROSPECT HALL	14850	
ITHACA		100FT N/O STEWART PARK ON	RAMP TO RT 13 NB		NY Spills, NY Hist Spills
ITHACA		PHIL WHITE	RT.13A 756 5MILE DRIVE		NY Spills, NY Hist Spills
ITHACA		CORNELL ORCHARD FACILITY	RT.266-CORNELL ORCHARD		NY Spills, NY Hist Spills
ITHACA	S102180273	CORNELL UNIVERSITY	RT.366		NY Spills, NY Hist Spills
ITHACA		RT.89 CAYUGA LAKE FLOODIN	RT.89		NY Spills, NY Hist Spills
ITHACA		CARGILL INC. PIPELINE	EAST SHORE OF CAYUGA LAKE		NY Spills, NY Hist Spills
ITHACA		LAKE CAYUGA	SOUTHERN END RT 89		NY Spills, NY Hist Spills
ITHACA	1001489097	NYSEG - ITHACA CITY GATE REGULATOR	SPENCER ST NEAR PARK ST	14850	RCRA-SQG, FINDS
ITHACA	S103567491	PAINT EMISSION- AIR	SPENCER RD. / AURORA ST.		NY Spills, NY Hist Spills
ITHACA	S102678271	BUTTERMILK STATE PARK	SPENCER RD		NY Spills, NY Hist Spills
ITHACA			WEST SPENCER ST		NY Spills
ITHACA	1001215601	NYSDOT BIN 2210660	STATE ST BRIDGE OVER FLOOD	14850	RCRA-SQG, FINDS
ITHACA	1001215604	NYSDOT BIN 4210390	STATE ST BRIDGE OVER	14850	
ITHACA	S102166564	J.A.G. TRANSPORTATION	E. STATE ST.	11000	NY Spills, NY Hist Spills
ITHACA		WILCOX PRESS	E. STATE ST.		NY Spills, NY Hist Spills
ITHACA		FINGERLAKES ELECTRIC	W STATE STREET		NY Spills, NY Hist Spills
ITHACA	S102166319		STATE / GREEN ST.		NY Spills, NY Hist Spills
ITHACA		ROAD CONSTRUCTION SITE	STATE+MEADOW		NY Spills, NY Hist Spills
ITHACA		CORNELL TURKEY FARM	TURKEY HILL ROAD		LTANKS, HIST LTANKS
ITHACA	S100129313	TREEMAN STATE PARK	UPPER TREEMAN STATE PARK		NY Spills, NY Hist Spills
LANSING		CORNELL UNIVERSITY -RADIOACTIVE DI	SNYDER ROAD	1/050	SHWS, INST CONTROL

## ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
LANSING	S103350666	CORNELL UNIVERSITY -CHEMICAL DISPO	SNYDER ROAD	14850	SHWS

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that this EDR report meets or exceeds the 90-day updating requirement of the ASTM standard.

## FEDERAL ASTM STANDARD RECORDS

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 07/01/05 Source: EPA
Date Data Arrived at EDR: 08/03/05 Telephone: N/A

Date Made Active in Reports: 08/22/05 Last EDR Contact: 08/03/05

Number of Days to Update: 19 Next Scheduled EDR Contact: 10/31/05
Data Release Frequency: Quarterly

## **NPL Site Boundaries**

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 8

Telephone 215-814-5418 Telephone: 303-312-6774

EPA Region 4

Telephone 404-562-8033

Proposed NPL: Proposed National Priority List Sites

Date of Government Version: 04/27/05 Source: EPA
Date Data Arrived at EDR: 05/04/05 Telephone: N/A

Date Made Active in Reports: 05/16/05 Last EDR Contact: 08/05/05

Number of Days to Update: 12 Next Scheduled EDR Contact: 10/31/05
Data Release Frequency: Quarterly

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 06/27/05 Source: EPA
Date Data Arrived at EDR: 07/22/05 Telephone: 703-413-0223

Date Made Active in Reports: 08/17/05 Last EDR Contact: 09/20/05

Number of Days to Update: 26 Next Scheduled EDR Contact: 12/19/05
Data Release Frequency: Quarterly

## CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

As of February 1995, CERCLIS sites designated "No Further Remedial Action Planned" (NFRAP) have been removed from CERCLIS. NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the need for the site to be placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration. EPA has removed approximately 25,000 NFRAP sites to lift the unintended barriers to the redevelopment of these properties and has archived them as historical records so EPA does not needlessly repeat the investigations in the future. This policy change is part of the EPA's Brownfields Redevelopment Program to help cities, states, private investors and affected citizens to promote economic redevelopment of unproductive urban sites.

Date of Government Version: 05/17/05 Date Data Arrived at EDR: 06/20/05 Date Made Active in Reports: 08/17/05

Number of Days to Update: 58

Source: EPA

Telephone: 703-413-0223 Last EDR Contact: 09/20/05

Next Scheduled EDR Contact: 12/19/05 Data Release Frequency: Quarterly

**CORRACTS:** Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/28/05 Date Data Arrived at EDR: 07/05/05 Date Made Active in Reports: 08/08/05

Number of Days to Update: 34

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 09/06/05

Next Scheduled EDR Contact: 12/05/05 Data Release Frequency: Quarterly

**RCRA:** Resource Conservation and Recovery Act Information

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month. Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator off-site to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 05/20/05 Date Data Arrived at EDR: 05/24/05 Date Made Active in Reports: 06/09/05 Number of Days to Update: 16

Source: EPA Telephone: 800-424-9346 Last EDR Contact: 08/23/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: Quarterly

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/04 Date Data Arrived at EDR: 01/27/05 Date Made Active in Reports: 03/24/05

Number of Days to Update: 56

Source: National Response Center, United States Coast Guard

Telephone: 202-260-2342 Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: Annually

## FEDERAL ASTM SUPPLEMENTAL RECORDS

**BRS:** Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/03 Date Data Arrived at EDR: 06/17/05 Date Made Active in Reports: 08/04/05

Number of Days to Update: 48

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 09/12/05

Next Scheduled EDR Contact: 12/12/05 Data Release Frequency: Biennially

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/14/04 Date Data Arrived at EDR: 02/15/05 Date Made Active in Reports: 04/25/05

Number of Days to Update: 69

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 06/08/05 Date Data Arrived at EDR: 07/11/05 Date Made Active in Reports: 08/08/05

Number of Days to Update: 28

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 07/06/05

Next Scheduled EDR Contact: 10/03/05 Data Release Frequency: Annually

**DELISTED NPL:** National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 07/01/05 Date Data Arrived at EDR: 08/03/05 Date Made Active in Reports: 08/22/05

Number of Days to Update: 19

Source: EPA Telephone: N/A

Last EDR Contact: 08/03/05

Next Scheduled EDR Contact: 10/31/05 Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 07/11/05 Date Data Arrived at EDR: 07/19/05 Date Made Active in Reports: 08/08/05

Number of Days to Update: 20

Source: EPA

Telephone: (212) 637-3000 Last EDR Contact: 07/05/05

Next Scheduled EDR Contact: 10/03/05 Data Release Frequency: Quarterly

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/27/05 Date Data Arrived at EDR: 07/22/05 Date Made Active in Reports: 09/01/05

Number of Days to Update: 41

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 07/22/05

Next Scheduled EDR Contact: 10/17/05 Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 07/14/05 Date Data Arrived at EDR: 07/22/05 Date Made Active in Reports: 08/22/05

Number of Days to Update: 31

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 07/05/05

Next Scheduled EDR Contact: 10/03/05 Data Release Frequency: Quarterly

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 05/13/05 Date Data Arrived at EDR: 06/27/05 Date Made Active in Reports: 08/08/05

Number of Days to Update: 42

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 09/27/05

Next Scheduled EDR Contact: 12/26/05 Data Release Frequency: Semi-Annually

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner receives notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/91 Date Data Arrived at EDR: 02/02/94 Date Made Active in Reports: 03/30/94

Number of Days to Update: 56

Source: EPA

Telephone: 202-564-4267 Last EDR Contact: 08/22/05

Next Scheduled EDR Contact: 11/21/05 Data Release Frequency: No Update Planned

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 03/30/05 Date Data Arrived at EDR: 05/10/05 Date Made Active in Reports: 05/24/05

Number of Days to Update: 14

Source: EPA

Telephone: 202-564-3887 Last EDR Contact: 08/25/05

Next Scheduled EDR Contact: 11/07/05 Data Release Frequency: Annually

**DOD:** Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 10/01/03 Date Data Arrived at EDR: 11/12/03 Date Made Active in Reports: 11/21/03

Number of Days to Update: 9

Source: USGS

Telephone: 703-692-8801 Last EDR Contact: 08/09/05

Next Scheduled EDR Contact: 11/07/05 Data Release Frequency: Semi-Annually

**UMTRA:** Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized. In 1978, 24 inactive uranium mill tailings sites in Oregon, Idaho, Wyoming, Utah, Colorado, New Mexico, Texas, North Dakota, South Dakota, Pennsylvania, and on Navajo and Hopi tribal lands, were targeted for cleanup by the Department of Energy.

Date of Government Version: 12/29/04 Date Data Arrived at EDR: 01/07/05 Date Made Active in Reports: 03/14/05

Number of Days to Update: 66

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 09/19/05

Next Scheduled EDR Contact: 12/19/05 Data Release Frequency: Varies

**ODI:** Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258

Subtitle D Criteria.

Date of Government Version: 06/30/85 Date Data Arrived at EDR: 08/09/04 Date Made Active in Reports: 09/17/04

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 05/23/95 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers

is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/04 Date Data Arrived at EDR: 06/29/05 Date Made Active in Reports: 08/08/05

Number of Days to Update: 40

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 06/29/05

Next Scheduled EDR Contact: 10/03/05 Data Release Frequency: Varies

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater

than 640 acres.

Date of Government Version: 10/01/03 Date Data Arrived at EDR: 11/12/03 Date Made Active in Reports: 11/21/03

Number of Days to Update: 9

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 08/09/05

Next Scheduled EDR Contact: 11/07/05 Data Release Frequency: Semi-Annually

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental

media or effect human health.

Date of Government Version: 01/10/05 Date Data Arrived at EDR: 02/11/05 Date Made Active in Reports: 04/06/05

Number of Days to Update: 54

Source: Environmental Protection Agency

Telephone: 703-603-8867 Last EDR Contact: 07/05/05

Next Scheduled EDR Contact: 10/03/05 Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources

made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/95 Date Data Arrived at EDR: 07/03/95 Date Made Active in Reports: 08/07/95

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 09/06/05

Next Scheduled EDR Contact: 12/05/05 Data Release Frequency: No Update Planned

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and

land in reportable quantities under SARA Title III Section 313. Date of Government Version: 12/31/03 Source: EPA

Date Data Arrived at EDR: 07/13/05 Date Made Active in Reports: 08/17/05 Number of Days to Update: 35

Telephone: 202-566-0250 Last EDR Contact: 09/19/05

Next Scheduled EDR Contact: 12/19/05 Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant

site.

Date of Government Version: 12/31/02 Date Data Arrived at EDR: 04/27/04 Date Made Active in Reports: 05/21/04

Number of Days to Update: 24

Source: EPA

Source: FPA

Telephone: 202-260-5521 Last EDR Contact: 07/18/05

Next Scheduled EDR Contact: 10/17/05 Data Release Frequency: Every 4 Years

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

Date of Government Version: 07/15/05 Date Data Arrived at EDR: 07/25/05 Date Made Active in Reports: 08/22/05

Number of Days to Update: 28

Telephone: 202-566-1667 Last EDR Contact: 09/19/05

Next Scheduled EDR Contact: 12/19/05 Data Release Frequency: Quarterly

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/03 Date Data Arrived at EDR: 01/03/05 Date Made Active in Reports: 01/25/05

Number of Days to Update: 22

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 07/18/05

Next Scheduled EDR Contact: 10/17/05 Data Release Frequency: Annually

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 07/15/05 Date Data Arrived at EDR: 07/25/05 Date Made Active in Reports: 08/22/05

Number of Days to Update: 28

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 09/19/05

Next Scheduled EDR Contact: 12/19/05 Data Release Frequency: Quarterly

## STATE OF NEW YORK ASTM STANDARD RECORDS

SHWS: Inactive Hazardous Waste Disposal Sites in New York State

Referred to as the State Superfund Program, the Inactive Hazardous Waste Disposal Site Remedial Program is the cleanup program for inactive hazardous waste sites and now includes hazardous substance sites

Date of Government Version: 06/20/05 Date Data Arrived at EDR: 06/23/05 Date Made Active in Reports: 07/21/05

Number of Days to Update: 28

Source: Department of Environmental Conservation

Telephone: 518-402-9622 Last EDR Contact: 09/14/05

Next Scheduled EDR Contact: 12/12/05 Data Release Frequency: Annually

SWF/LF: Facility Register

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 07/13/05 Date Data Arrived at EDR: 08/01/05 Date Made Active in Reports: 09/01/05

Number of Days to Update: 31

Source: Department of Environmental Conservation

Telephone: 518-457-2051 Last EDR Contact: 08/01/05

Next Scheduled EDR Contact: 10/31/05 Data Release Frequency: Semi-Annually

LTANKS: Spills Information Database

Leaking Storage Tank Incident Reports. These records contain an inventory of reported leaking storage tank incidents reported from 4/1/86 through the most recent update. They can be either leaking underground storage tanks or leaking aboveground storage tanks. The causes of the incidents are tank test failures, tank failures or tank overfills.

Date of Government Version: 08/15/05
Date Data Arrived at EDR: 08/30/05
Date Made Active in Reports: 09/13/05

Number of Days to Update: 14

Source: Department of Environmental Conservation

Telephone: 518-402-9549 Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: Varies

UST: Petroleum Bulk Storage (PBS) Database

Facilities that have petroleum storage capacities in excess of 1,100 gallons and less than 400,000 gallons.

Date of Government Version: 01/01/02 Date Data Arrived at EDR: 02/20/02 Date Made Active in Reports: 03/22/02

Number of Days to Update: 30

Source: Department of Environmental Conservation

Telephone: 518-402-9549 Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: No Update Planned

CBS UST: Chemical Bulk Storage Database

Facilities that store regulated hazardous substances in underground tanks of any size

Date of Government Version: 01/01/02 Date Data Arrived at EDR: 02/20/02 Date Made Active in Reports: 03/22/02

Number of Days to Update: 30

Source: NYSDEC Telephone: 518-402-9549 Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05
Data Release Frequency: No Update Planned

MOSF UST: Major Oil Storage Facilities Database

Facilities that may be onshore facilities or vessels, with petroleum storage capacities of 400,000 gallons or greater.

Date of Government Version: 01/01/02 Date Data Arrived at EDR: 02/20/02 Date Made Active in Reports: 03/22/02

Number of Days to Update: 30

Source: NYSDEC Telephone: 518-402-9549 Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: Varies

VCP: Voluntary Cleanup Agreements

New York established its Voluntary Cleanup Program (VCP) to address the environmental, legal and financial barriers that often hinder the redevelopment and reuse of contaminated properties. The Voluntary Cleanup Program was developed to enhance private sector cleanup of brownfields by enabling parties to remediate sites using private rather than public funds and to reduce the development pressures on "greenfield" sites.

Date of Government Version: 06/20/05 Date Data Arrived at EDR: 08/04/05 Date Made Active in Reports: 08/11/05

Number of Days to Update: 7

Source: Department of Environmental Conservation

Telephone: 518-402-9711 Last EDR Contact: 09/14/05

Next Scheduled EDR Contact: 12/12/05 Data Release Frequency: Semi-Annually

**SWRCY:** Registered Recycling Facility List A listing of recycling facilities.

Date of Government Version: 08/15/05 Date Data Arrived at EDR: 08/16/05 Date Made Active in Reports: 09/01/05

Number of Days to Update: 16

Source: Department of Environmental Conservation

Telephone: 518-402-8705 Last EDR Contact: 08/15/05

Next Scheduled EDR Contact: 11/14/05 Data Release Frequency: Semi-Annually

SWTIRE: Registered Waste Tire Storage & Facility List

Date of Government Version: 04/01/04 Date Data Arrived at EDR: 05/19/04 Date Made Active in Reports: 06/25/04

Number of Days to Update: 37

Source: Department of Environmental Conservation

Telephone: 518-402-8694 Last EDR Contact: 08/18/05

Next Scheduled EDR Contact: 11/14/05 Data Release Frequency: Annually

## STATE OF NEW YORK ASTM SUPPLEMENTAL RECORDS

**HSWDS:** Hazardous Substance Waste Disposal Site Inventory

The list includes any known or suspected hazardous substance waste disposal sites. Also included are sites delisted from the Registry of Inactive Hazardous Waste Disposal Sites and non-Registry sites that U.S. EPA Preliminary Assessment (PA) reports or Site Investigation (SI) reports were prepared. Hazardous Substance Waste Disposal Sites are eligible to be Superfund sites now that the New York State Superfund has been refinanced and changed. This means that the study inventory has served its purpose and will no longer be maintained as a separate entity. The last version of the study inventory is frozen in time. The sites on the study will not automatically be made Superfund sites, rather each site will be further evaluated for listing on the Registry. So overtime they will be added to the registry or not.

Date of Government Version: 09/01/02 Date Data Arrived at EDR: 10/15/02 Date Made Active in Reports: 10/30/02

Number of Days to Update: 15

Source: Department of Environmental Conservation

Telephone: 518-402-9564 Last EDR Contact: 08/29/05

Next Scheduled EDR Contact: 11/28/05
Data Release Frequency: No Update Planned

AST: Petroleum Bulk Storage

Registered Aboveground Storage Tanks.

Date of Government Version: 01/01/02 Date Data Arrived at EDR: 02/20/02 Date Made Active in Reports: 03/22/02

Number of Days to Update: 30

Source: Department of Environmental Conservation

Telephone: 518-402-9549 Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: No Update Planned

CBS AST: Chemical Bulk Storage Database

Facilities that store regulated hazardous substances in aboveground tanks with capacities of 185 gallons or greater, and/or in underground tanks of any size.

Date of Government Version: 01/01/02 Date Data Arrived at EDR: 02/20/02 Date Made Active in Reports: 03/22/02

Number of Days to Update: 30

Source: NYSDEC Telephone: 518-402-9549 Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: No Update Planned

MOSF AST: Major Oil Storage Facilities Database

Facilities that may be onshore facilities or vessels, with petroleum storage capacities of 400,000 gallons or greater.

Date of Government Version: 01/01/02 Date Data Arrived at EDR: 02/20/02 Date Made Active in Reports: 03/22/02

Number of Days to Update: 30

Source: NYSDEC Telephone: 518-402-9549 Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: No Update Planned

#### SPILLS: Spills Information Database

Data collected on spills reported to NYSDEC as required by one or more of the following: Article 12 of the Navigation Law, 6 NYCRR Section 613.8 (from PBS regs), or 6 NYCRR Section 595.2 (from CBS regs). It includes spills active as of April 1, 1986, as well as spills occurring since this date.

Date of Government Version: 08/15/05 Date Data Arrived at EDR: 08/30/05 Date Made Active in Reports: 09/13/05

Number of Days to Update: 14

Source: Department of Environmental Conservation

Telephone: 518-402-9549 Last EDR Contact: 07/25/05

Next Scheduled EDR Contact: 10/24/05 Data Release Frequency: Varies

#### **HIST SPILLS: SPILLS Database**

This database contains records of chemical and petroleum spill incidents. Under State law, petroleum and hazardous chemical spills that can impact the waters of the state must be reported by the spiller (and, in some cases, by anyone who has knowledge of the spills). In 2002, the Department of Environmental Conservation stopped providing updates to its original Spills Information Database. This database includes fields that are no longer available from the NYDEC as of January 1, 2002. Current information may be found in the NY SPILLS database. Department of Environmental Conservation.

Date of Government Version: 01/01/02 Date Data Arrived at EDR: 07/08/05 Date Made Active in Reports: 07/14/05

Number of Days to Update: 6

Source: Department of Environmental Conservation

Telephone: 518-402-9549 Last EDR Contact: 07/07/05 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

## **DEL SHWS:** Delisted Registry Sites

A database listing of sites delisted from the Registry of Inactive Hazardous Waste Disposal Sites.

Date of Government Version: 05/16/05 Date Data Arrived at EDR: 05/19/05 Date Made Active in Reports: 06/16/05

Number of Days to Update: 28

Source: Department of Environmental Conservation

Telephone: 518-402-9622 Last EDR Contact: 09/14/05

Next Scheduled EDR Contact: 12/12/05 Data Release Frequency: Annually

#### HIST LTANKS: Listing of Leaking Storage Tanks

A listing of leaking underground and aboveground storage tanks. The causes of the incidents are tank test failures, tank failures or tank overfills. In 2002, the Department of Environmental Conservation stopped providing updates to its original Spills Information Database. This database includes fields that are no longer available from the NYDEC as of January 1, 2002. Current information may be found in the NY LTANKS database. Department of Environmental Conservation.

Date of Government Version: 01/01/02 Date Data Arrived at EDR: 07/08/05 Date Made Active in Reports: 07/14/05

Number of Days to Update: 6

Source: Department of Environmental Conservation

Telephone: 518-402-9549 Last EDR Contact: 07/07/05 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

## **DRYCLEANERS:** Registered Drycleaners

A listing of all registered drycleaning facilities.

Date of Government Version: 06/15/04 Date Data Arrived at EDR: 06/15/04 Date Made Active in Reports: 07/29/04 Number of Days to Update: 44

Source: Department of Environmental Conservation

Telephone: 518-402-8403 Last EDR Contact: 05/21/04 Next Scheduled EDR Contact: N/A Data Release Frequency: Varies

#### **ENG CONTROLS:** Registry of Engineering Controls

Environmental Remediation sites that have engineering controls in place.

Date of Government Version: 06/20/05 Date Data Arrived at EDR: 06/23/05 Date Made Active in Reports: 07/27/05

Number of Days to Update: 34

Source: Department of Environmental Conservation

Telephone: 518-402-9553 Last EDR Contact: 09/14/05

Next Scheduled EDR Contact: 12/12/05 Data Release Frequency: Quarterly

AIRS: Air Emissions Data

Date of Government Version: 12/31/02 Date Data Arrived at EDR: 09/13/04 Date Made Active in Reports: 10/18/04

Number of Days to Update: 35

Source: Department of Environmental Conservation

Telephone: 518-402-8452 Last EDR Contact: 08/22/05

Next Scheduled EDR Contact: 11/21/05 Data Release Frequency: Annually

SPDES: State Pollutant Discharge Elimination System

New York State has a state program which has been approved by the United States Environmental Protection Agency for the control of wastewater and stormwater discharges in accordance with the Clean Water Act. Under New York State law the program is known as the State Pollutant Discharge Elimination System (SPDES) and is broader in scope than that required by the Clean Water Act in that it controls point source discharges to groundwaters as well as surface waters.

Date of Government Version: 05/31/05 Date Data Arrived at EDR: 06/08/05 Date Made Active in Reports: 07/14/05

Number of Days to Update: 36

Source: Department of Environmental Conservation

Telephone: 518-402-8233 Last EDR Contact: 08/08/05

Next Scheduled EDR Contact: 11/07/05 Data Release Frequency: No Update Planned

## **LOCAL RECORDS**

## CORTLAND COUNTY:

## **Cortland County Storage Tank Listing**

Date of Government Version: 06/30/05 Date Data Arrived at EDR: 07/05/05 Date Made Active in Reports: 07/29/05

Number of Days to Update: 24

Source: Cortland County Health Department

Telephone: 607-753-5035 Last EDR Contact: 08/29/05

Next Scheduled EDR Contact: 11/28/05 Data Release Frequency: Quarterly

## **Cortland County Storage Tank Listing**

Date of Government Version: 06/30/05 Date Data Arrived at EDR: 07/05/05 Date Made Active in Reports: 07/29/05

Number of Days to Update: 24

Source: Cortland County Health Department

Telephone: 607-753-5035 Last EDR Contact: 08/29/05

Next Scheduled EDR Contact: 11/28/05 Data Release Frequency: Quarterly

## **NASSAU COUNTY:**

## Registered Tank Database

Date of Government Version: 05/21/03 Date Data Arrived at EDR: 05/27/03 Date Made Active in Reports: 06/09/03

Number of Days to Update: 13

Source: Nassau County Health Department

Telephone: 516-571-3314 Last EDR Contact: 08/01/05

Next Scheduled EDR Contact: 10/31/05 Data Release Frequency: No Update Planned

## Registered Tank Database

Date of Government Version: 05/21/03 Date Data Arrived at EDR: 05/27/03 Date Made Active in Reports: 06/09/03

Number of Days to Update: 13

Source: Nassau County Health Department

Telephone: 516-571-3314 Last EDR Contact: 08/01/05

Next Scheduled EDR Contact: 10/31/05 Data Release Frequency: No Update Planned

## Storage Tank Database

Date of Government Version: 05/25/04 Date Data Arrived at EDR: 06/08/04 Date Made Active in Reports: 07/29/04

Number of Days to Update: 51

Source: Nassau County Office of the Fire Marshal

Telephone: 516-572-1000 Last EDR Contact: 08/08/05

Next Scheduled EDR Contact: 11/07/05 Data Release Frequency: Varies

#### Storage Tank Database

Date of Government Version: 05/25/04 Date Data Arrived at EDR: 06/08/04 Date Made Active in Reports: 07/29/04

Number of Days to Update: 51

Source: Nassau County Office of the Fire Marshal

Telephone: 516-572-1000 Last EDR Contact: 08/08/05

Next Scheduled EDR Contact: 11/07/05 Data Release Frequency: Varies

## **ROCKLAND COUNTY:**

## Petroleum Bulk Storage Database

Date of Government Version: 07/27/05 Date Data Arrived at EDR: 08/01/05 Date Made Active in Reports: 08/30/05 Number of Days to Update: 29

Source: Rockland County Health Department

Telephone: 914-364-2605 Last EDR Contact: 07/05/05

Next Scheduled EDR Contact: 10/03/05 Data Release Frequency: Quarterly

## Petroleum Bulk Storage Database

Date of Government Version: 07/27/05 Date Data Arrived at EDR: 08/01/05 Date Made Active in Reports: 08/31/05

Number of Days to Update: 30

Source: Rockland County Health Department

Telephone: 914-364-2605 Last EDR Contact: 07/05/05

Next Scheduled EDR Contact: 10/03/05 Data Release Frequency: Quarterly

#### SUFFOLK COUNTY:

#### Storage Tank Database

Date of Government Version: 04/16/04 Date Data Arrived at EDR: 05/11/04 Date Made Active in Reports: 06/04/04

Number of Days to Update: 24

Source: Suffolk County Department of Health Services

Telephone: 631-854-2521 Last EDR Contact: 09/01/05

Next Scheduled EDR Contact: 11/28/05 Data Release Frequency: Annually

## Storage Tank Database

Date of Government Version: 04/16/04 Date Data Arrived at EDR: 05/11/04 Date Made Active in Reports: 06/04/04 Number of Days to Update: 24

Source: Suffolk County Department of Health Services

Telephone: 631-854-2521 Last EDR Contact: 09/01/05

Next Scheduled EDR Contact: 11/28/05 Data Release Frequency: Annually

## **WESTCHESTER COUNTY:**

## **Listing of Storage Tanks**

Listing of underground storage tanks in Westchester County.

Date of Government Version: 05/05/05 Date Data Arrived at EDR: 05/31/05 Date Made Active in Reports: 06/30/05

Number of Days to Update: 30

Source: Westchester County Department of Health

Telephone: 914-813-5161 Last EDR Contact: 08/29/05

Next Scheduled EDR Contact: 11/28/05 Data Release Frequency: Varies

## **Listing of Storage Tanks**

Listing of aboveground storage tanks in Westchester County.

Date of Government Version: 05/05/05 Date Data Arrived at EDR: 05/31/05 Date Made Active in Reports: 06/30/05

Number of Days to Update: 30

Source: Westchester County Department of Health

Telephone: 914-813-5161 Last EDR Contact: 08/29/05

Next Scheduled EDR Contact: 11/28/05 Data Release Frequency: Varies

#### **EDR PROPRIETARY HISTORICAL DATABASES**

**Former Manufactured Gas (Coal Gas) Sites:** The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc. ©Copyright 1993 Real Property Scan, Inc. For a technical description of the types of hazards which may be found at such sites, contact your EDR customer service representative.

## Disclaimer Provided by Real Property Scan, Inc.

The information contained in this report has predominantly been obtained from publicly available sources produced by entities other than Real Property Scan. While reasonable steps have been taken to insure the accuracy of this report, Real Property Scan does not guarantee the accuracy of this report. Any liability on the part of Real Property Scan is strictly limited to a refund of the amount paid. No claim is made for the actual existence of toxins at any site. This report does not constitute a legal opinion.

## **BROWNFIELDS DATABASES**

#### US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities--especially those without EPA Brownfields Assessment Demonstration Pilots--minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 01/10/05 Date Data Arrived at EDR: 01/19/05 Date Made Active in Reports: 04/01/05 Number of Days to Update: 72

Telephone: 202-566-2777 Last EDR Contact: 08/11/05

Next Scheduled EDR Contact: 12/12/05 Data Release Frequency: Semi-Annually

Source: Environmental Protection Agency

#### US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 01/10/05 Date Data Arrived at EDR: 02/11/05 Date Made Active in Reports: 04/06/05

Number of Days to Update: 54

Source: Environmental Protection Agency

Telephone: 703-603-8867 Last EDR Contact: 07/05/05

Next Scheduled EDR Contact: 10/03/05 Data Release Frequency: Varies

## VCP: Voluntary Cleanup Agreements

The voluntary remedial program uses private monies to get contaminated sites r emediated to levels allowing for the sites' productive use. The program covers virtually any kind of site and contamination.

Date of Government Version: 06/20/05 Date Data Arrived at EDR: 08/04/05 Date Made Active in Reports: 08/11/05

Number of Days to Update: 7

Source: Department of Environmental Conservation

Telephone: 518-402-9711 Last EDR Contact: 09/14/05

Next Scheduled EDR Contact: 12/12/05 Data Release Frequency: Semi-Annually

#### Brownfields: Brownfields Site List

A Brownfield is any real property where redevelopment or re-use may be complicated by the presence or potential presence of a hazardous waste, petroleum, pollutant, or contaminant.

Date of Government Version: 06/20/05 Date Data Arrived at EDR: 06/23/05 Date Made Active in Reports: 07/27/05

Number of Days to Update: 34

Source: Department of Environmental Conservation

Telephone: 518-402-9764 Last EDR Contact: 09/14/05

Next Scheduled EDR Contact: 12/12/05 Data Release Frequency: Semi-Annually

## INST CONTROL: Registry of Institutional Controls

Environmental Remediation sites that have institutional controls in place.

Date of Government Version: 06/20/05 Date Data Arrived at EDR: 06/23/05 Date Made Active in Reports: 07/27/05

Number of Days to Update: 34

Source: Department of Environmental Conservation

Telephone: 518-402-9553 Last EDR Contact: 09/14/05

Next Scheduled EDR Contact: 12/12/05 Data Release Frequency: Quarterly

## OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

## **Electric Power Transmission Line Data**

Source: PennWell Corporation Telephone: (800) 823-6277

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

#### **AHA Hospitals:**

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

## **Medical Centers: Provider of Services Listing**

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

#### **Nursing Homes**

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

#### **Public Schools**

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are

comparable across all states.

## **Private Schools**

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

## **Daycare Centers: Day Care Providers**

Source: Department of Health Telephone: 212-676-2444

**Flood Zone Data:** This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

**NWI:** National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 from the U.S. Fish and Wildlife Service.

## **New York State Wetlands**

Source: Department of Environmental Conservation

Telephone: 518-402-8961

Coverages are based on official New York State Freshwater Wetlands Maps as described in

Article 24-0301 of the Environmental Conservation Law.

## STREET AND ADDRESS INFORMATION

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## GEOCHECK®- PHYSICAL SETTING SOURCE ADDENDUM

#### TARGET PROPERTY ADDRESS

EMERSON POWER TRANSMISSION CORP. 620 S. AURORA STREET ITHACA, NY 14850

#### TARGET PROPERTY COORDINATES

Latitude (North): 42.434700 - 42° 26' 4.9" Longitude (West): 76.494598 - 76° 29' 40.6"

Universal Tranverse Mercator: Zone 18 UTM X (Meters): 377062.1 UTM Y (Meters): 4698910.0

Elevation: 580 ft. above sea level

EDR's GeoCheck Physical Setting Source Addendum has been developed to assist the environmental professional with the collection of physical setting source information in accordance with ASTM 1527-00, Section 7.2.3. Section 7.2.3 requires that a current USGS 7.5 Minute Topographic Map (or equivalent, such as the USGS Digital Elevation Model) be reviewed. It also requires that one or more additional physical setting sources be sought when (1) conditions have been identified in which hazardous substances or petroleum products are likely to migrate to or from the property, and (2) more information than is provided in the current USGS 7.5 Minute Topographic Map (or equivalent) is generally obtained, pursuant to local good commercial or customary practice, to assess the impact of migration of recognized environmental conditions in connection with the property. Such additional physical setting sources generally include information about the topographic, hydrologic, hydrogeologic, and geologic characteristics of a site, and wells in the area.

Assessment of the impact of contaminant migration generally has two principle investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata. EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

## **GROUNDWATER FLOW DIRECTION INFORMATION**

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

## **TOPOGRAPHIC INFORMATION**

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

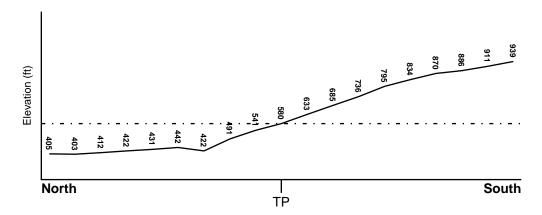
## TARGET PROPERTY TOPOGRAPHY

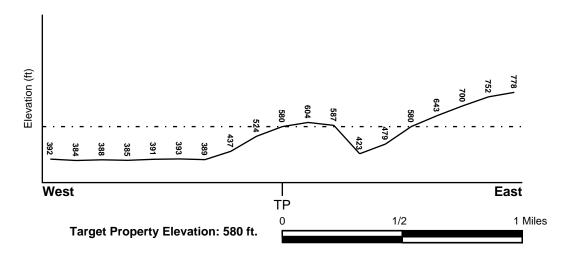
USGS Topographic Map: 42076-D4 ITHACA EAST, NY

General Topographic Gradient: General NNW

Source: USGS 7.5 min quad index

## SURROUNDING TOPOGRAPHY: ELEVATION PROFILES





Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

## HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

**FEMA FLOOD ZONE** 

FEMA Flood

Target Property County

Electronic Data

TOMPKINS, NY

YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property:

3608500003B

Additional Panels in search area:

3608500001B 3608500002B 3608510025C 3608500004B

NATIONAL WETLAND INVENTORY

NWI Electronic Data Coverage

NWI Quad at Target Property ITHACA EAST

YES - refer to the Overview Map and Detail Map

#### HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

## Site-Specific Hydrogeological Data\*:

Search Radius: 1.25 miles Status: Not found

## **AQUIFLOW**®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

LOCATION GENERAL DIRECTION

MAP ID FROM TP GROUNDWATER FLOW

Not Reported

<sup>\*©1996</sup> Site—specific hydrogeological data gathered by CERCLIS Alerts, Inc., Bainbridge Island, WA. All rights reserved. All of the information and opinions presented are those of the cited EPA report(s), which were completed under a Comprehensive Environmental Response Compensation and Liability Information System (CERCLIS) investigation.

## **GROUNDWATER FLOW VELOCITY INFORMATION**

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

## **GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY**

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

#### **ROCK STRATIGRAPHIC UNIT**

#### **GEOLOGIC AGE IDENTIFICATION**

Era: Paleozoic Category: Stratified Sequence

System: Devonian
Series: Upper Devonian

Code: D3 (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

## DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name: URBAN LAND

Soil Surface Texture: variable

Hydrologic Group: Not reported

Soil Drainage Class: Not reported

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 10 inches

Depth to Bedrock Max: > 10 inches

	Soil Layer Information								
Boundary				Classification					
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)		
1	0 inches	6 inches	variable	Not reported	Not reported	Max: 0.00 Min: 0.00	Max: 0.00 Min: 0.00		

## OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures: silt loam

loamy fine sand channery - silt loam

Surficial Soil Types: silt loam

loamy fine sand channery - silt loam

Shallow Soil Types: loam

silt loam

channery - silt loam

Deeper Soil Types: silt loam

fine sand silty clay

unweathered bedrock very channery - loam gravelly - loam

## ADDITIONAL ENVIRONMENTAL RECORD SOURCES

According to ASTM E 1527-00, Section 7.2.2, "one or more additional state or local sources of environmental records may be checked, in the discretion of the environmental professional, to enhance and supplement federal and state sources... Factors to consider in determining which local or additional state records, if any, should be checked include (1) whether they are reasonably ascertainable, (2) whether they are sufficiently useful, accurate, and complete in light of the objective of the records review (see 7.1.1), and (3) whether they are obtained, pursuant to local, good commercial or customary practice." One of the record sources listed in Section 7.2.2 is water well information. Water well information can be used to assist the environmental professional in assessing sources that may impact groundwater flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

## WELL SEARCH DISTANCE INFORMATION

DATABASE SEARCH DISTANCE (miles)

Federal USGS 1.000

Federal FRDS PWS Nearest PWS within 1 mile

State Database 1.000

## FEDERAL USGS WELL INFORMATION

WELL ID	LOCATION FROM TP
USGS2204508	1/2 - 1 Mile West
USGS2204509	1/2 - 1 Mile West
USGS2204518	1/2 - 1 Mile West
USGS2204515	1/2 - 1 Mile West
USGS2204510	1/2 - 1 Mile West
USGS2204514	1/2 - 1 Mile West
USGS2204503	1/2 - 1 Mile West
	USGS2204508 USGS2204509 USGS2204518 USGS2204515 USGS2204510 USGS2204514

## FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

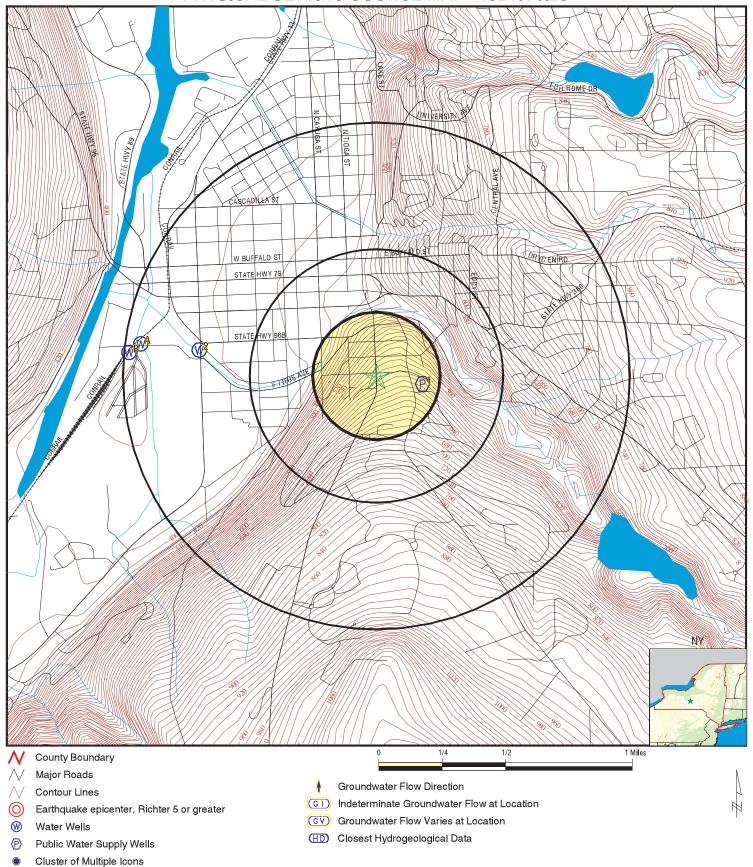
MAP ID	WELL ID	LOCATION FROM TP
1	NY0004411	1/8 - 1/4 Mile East

Note: PWS System location is not always the same as well location.

## STATE DATABASE WELL INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP
No Wells Found		

## PHYSICAL SETTING SOURCE MAP - 1524070.2s



TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP:

LAT/LONG:

Emerson Power Transmission Corp. 620 S. Aurora Street Ithaca NY 14850

42.4347 / 76.4946

CUSTOMER: CONTACT: Environmental Strategies Corp. Lindsey Noll

INQUIRY #: 1524070.2s DATE: October 03,

October 03, 2005 4:48 pm

## **GEOCHECK®- PHYSICAL SETTING SOURCE MAP FINDINGS**

Map ID Direction Distance

Elevation Database EDR ID Number

East FRDS PWS NY0004411

1/8 - 1/4 Mile Higher

PWS ID: NY0004411 PWS Status: Active
Date Initiated: Not Reported Date Deactivated: Not Reported

PWS Name: CAYUGA HEIGHTS VILLAGE

836 HANSHAW RD ITHACA, NY 14882

Addressee / Facility: System Owner/Responsible Party

MARCHAM FRED

VILLAGE OF CAYUGA HEIGHTS

836 HANSHAW RD ITHACA, NY 14882

Facility Latitude: 42 26 03 Facility Longitude: 076 29 29 Facility Latitude: 42 29 54 Facility Longitude: 076 30 40

City Served: ITHACA

Treatment Class Not Reported Population: Not Reported

PWS currently has or had major violation(s) or enforcement: No

2 West FED USGS USGS2204508 1/2 - 1 Mile

Lower

Agency cd: USGS Site no: 422610076303101

Site name: TM 113 Latitude: 422610

Longitude: 0763031 Dec lat: 42.43618395

 Dec Ion:
 -76.50827437
 Coor meth:
 M

 Coor accr:
 F
 Latlong datum:
 NAD27

 Dec latlong datum:
 NAD83
 District:
 36

 State:
 36
 County:
 109

Country: US Land net: Not Reported Location map: ITHACA WEST L-14-2 Map scale: Not Reported

Altitude: 390 Altitude method: M
Altitude accuracy: 10 Altitude datum: NGVD29

Hydrologic: Seneca. New York. Area = 3430 sq.mi.

Topographic: Valley flat

Site type: Ground-water other than Spring Date construction: 19600101
Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: N

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported Aquifer: QUATERNARY

Well depth: 130 Hole depth: Not Reported Source of depth data: Not Reported Project number: Not Reported Real time data flag: 0 Daily flow data begin date: 0000-00-00

Daily flow data end date: 0000-00-00 Daily flow data count: 0

Peak flow data begin date: 0000-00-00 Peak flow data end date: 0000-00-00 Peak flow data count: 0 Water quality data begin date: 0000-00-00

Water quality data end date:0000-00-00 Water quality data count: 0

Ground water data begin date: 1960-06-01 Ground water data end date: 1960-06-01

Ground water data count: 1

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Ground-water levels, Number of Measurements: 1

Feet below Feet to
Date Surface Sealevel

1960-06-01 8

A3
West FED USGS USGS2204509
1/2 - 1 Mile

Lower

Agency cd: USGS Site no: 422610076304501

Site name: TM 114 Latitude: 422610

Longitude: 0763045 Dec lat: 42.43618395

 Dec Ion:
 -76.51216343
 Coor meth:
 M

 Coor accr:
 F
 Latlong datum:
 NAD27

 Dec latlong datum:
 NAD83
 District:
 36

 State:
 36
 County:
 109

Country: US Land net: Not Reported Location map: ITHACA WEST L-14-2 Map scale: Not Reported

Altitude: 385 Altitude method: M
Altitude accuracy: 10 Altitude datum: NGVD29

Hydrologic: Seneca. New York. Area = 3430 sq.mi.

Topographic: Not Reported

Site type: Ground-water other than Spring Date construction: 19030101

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: N

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

Aguifer: SAND

Well depth:304Hole depth:Not ReportedSource of depth data:Not ReportedProject number:Not ReportedReal time data flag:0Daily flow data begin date:0000-00-00

Daily flow data end date: 0000-00-00 Daily flow data count: 0

Peak flow data begin date: 0000-00-00 Peak flow data count: 0 Peak flow data end date: 0000-00-00 Water quality data begin date: 0000-00-00

Water quality data end date:0000-00-00 Water quality data count: 0

Ground water data begin date: 1903-00-00 Ground water data end date: 1903-01-01

Ground water data count: 2

Ground-water levels, Number of Measurements: 2

Feet below Feet to Feet below Feet to

Date Surface Sealevel Date Surface Sealevel

1903-01-01 39 1903 39

A4
West
1/2 - 1 Mile
Lower

USGS2204518

## **GEOCHECK®-PHYSICAL SETTING SOURCE MAP FINDINGS**

**USGS** 422613076304701 Agency cd: Site no:

Site name: TM 120 Latitude: 422613

Longitude: 0763047 Dec lat: 42.43701727

Dec Ion: -76.51271901 Coor meth: М F Latlong datum: NAD27 Coor accr: Dec latlong datum: NAD83 District: 36 36 County: 109

US Not Reported Country: Land net: ITHACA WEST L-14-2 Not Reported Location map: Map scale:

Altitude: 385 Altitude method:

Altitude accuracy: Altitude datum: NGVD29 10

Hydrologic: Seneca. New York. Area = 3430 sq.mi.

Valley flat Topographic:

19030101 Site type: Ground-water other than Spring Date construction: Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag:

Single well, other than collector or Ranney type Type of ground water site:

Aquifer Type: Not Reported Aquifer: **QUATERNARY** 

Well depth: 280 Not Reported Hole depth:

Source of depth data: Not Reported Project number: Not Reported Real time data flag: Not Reported Daily flow data begin date: Not Reported Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date:Not Reported Water quality data count: Not Reported Ground water data begin date: Not Reported Ground water data end date: Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

A5 West **FED USGS** USGS2204515 1/2 - 1 Mile

Lower

Agency cd: **USGS** Site no: 422612076304801

Site name: TM 119 Latitude: 422612

Longitude: 0763048 Dec lat: 42.4367395

-76.5129968 Dec Ion: Coor meth: Μ NAD27 Latlong datum: Coor accr: F Dec latlong datum: NAD83 District: 36 109 State: 36 County:

Country: US Land net: Not Reported ITHACA WEST L-14-2 Not Reported Location map: Map scale:

385 Altitude method: Altitude: Altitude accuracy: 10 Altitude datum: NGVD29

Hydrologic: Seneca. New York. Area = 3430 sq.mi.

Topographic: Not Reported

Site type: Ground-water other than Spring Date construction: 19030101 Date inventoried: Not Reported Mean greenwich time offset: **EST** 

Local standard time flag:

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported

SAND Aquifer:

Well depth: 280 Hole depth: Not Reported Source of depth data: Not Reported Project number: Not Reported Real time data flag: Daily flow data begin date: 0000-00-00

Daily flow data end date: 0000-00-00 Daily flow data count:

Peak flow data begin date: 0000-00-00 Peak flow data end date: 0000-00-00

## **GEOCHECK®-PHYSICAL SETTING SOURCE MAP FINDINGS**

Peak flow data count: 0 Water quality data begin date: 1966-01-04

Water quality data end date:1966-01-04 Water quality data count: 1

Ground water data begin date: 0000-00-00 Ground water data end date: 0000-00-00

Ground water data count: 0

Ground-water levels, Number of Measurements: 0

A6
West FED USGS USGS2204510
1/2 - 1 Mile

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 422610076304902

Site name: TM 115 Latitude: 422610

Longitude: 0763049 Dec lat: 42.43618394

 Dec Ion:
 -76.5132746
 Coor meth:
 M

 Coor accr:
 F
 Latlong datum:
 NAD27

 Dec latlong datum:
 NAD83
 District:
 36

 State:
 36
 County:
 109

Country: US Land net: Not Reported Location map: ITHACA WEST L-14-2 Map scale: Not Reported

Altitude: 385 Altitude method: M
Altitude accuracy: 10 Altitude datum: NGVD29

Hydrologic: Seneca. New York. Area = 3430 sq.mi.

Topographic: Valley flat

Site type: Ground-water other than Spring Date construction: 19030101

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: N

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported Aquifer: QUATERNARY

Not Reported Well depth: 291 Hole depth: Source of depth data: Project number: Not Reported Not Reported Real time data flag: Not Reported Daily flow data begin date: Not Reported Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Not Reported Peak flow data end date: Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date: Not Reported Water quality data count: Not Reported Ground water data end date: Ground water data begin date: Not Reported Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

B7
West FED USGS USGS2204514

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 422611076305001

Site name: TM 118 Latitude: 422611 Longitude: 0763050

Dec lat: 42.43646172 -76.51355239 Dec Ion: Coor meth: Μ Coor accr: Latlong datum: NAD27 Dec latlong datum: NAD83 District: 36 State: 36 County: 109

Country: US Land net: Not Reported Location map: ITHACA WEST L-14-2 Map scale: Not Reported

## **GEOCHECK®-PHYSICAL SETTING SOURCE MAP FINDINGS**

Altitude: 385 Altitude method: M
Altitude accuracy: 10 Altitude datum: NGVD29

Hydrologic: Seneca. New York. Area = 3430 sq.mi.

Topographic: Valley flat

Site type: Ground-water other than Spring Date construction: 18940101

Date inventoried: Not Reported Mean greenwich time offset: EST

Local standard time flag: N

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported
Aquifer: OLIATERNARY

Aquifer: QUATERNARY Well depth: 289

Hole depth: Not Reported Source of depth data: Not Reported Project number: Not Reported Real time data flag: Daily flow data begin date: 0000-00-00 Daily flow data end date: 0000-00-00 Daily flow data count: 0 Peak flow data begin date: 0000-00-00 0000-00-00 Peak flow data end date:

Peak flow data count: 0 Water quality data begin date: 0000-00-00 Water quality data end date: 0000-00-00 Water quality data count: 0

Water quality data end date: 0000-00-00 water quality data count: 0

Ground water data begin date: 1894-01-01 Ground water data end date: 1894-01-01

Ground water data count: 1

Ground-water levels, Number of Measurements: 1

Feet below Feet to
Date Surface Sealevel

1894-01-01 30

West FED USGS USGS2204503 1/2 - 1 Mile

1/2 - 1 Mile Lower

Agency cd: USGS Site no: 422608076305101

Site name: TM 111 Latitude: 422608 Longitude: 0763051

Dec lat: 42.43562839 Coor meth: Dec Ion: -76.51383018 Μ NAD27 Coor accr: Latlong datum: Dec latlong datum: NAD83 District: 36 County: 109 State: 36

Country: US Land net: Not Reported Location map: ITHACA WEST L-14-2 Map scale: Not Reported

Altitude: 390 Altitude method: M
Altitude accuracy: 10 Altitude datum: NGVD29

Hydrologic: Seneca. New York. Area = 3430 sq.mi.

Topographic: Valley flat

Site type: Ground-water other than Spring Date construction: 19030101 Date inventoried: Not Reported Date inventoried: Date construction: 19030101 Date inventoried: EST

Local standard time flag: N

Type of ground water site: Single well, other than collector or Ranney type

Aquifer Type: Not Reported Aquifer: QUATERNARY

Well depth: 352 Hole depth: Not Reported Source of depth data: Not Reported Project number: Not Reported Daily flow data begin date: Real time data flag: Not Reported Not Reported Daily flow data end date: Not Reported Daily flow data count: Not Reported Peak flow data begin date: Not Reported Peak flow data end date: Not Reported Peak flow data count: Not Reported Water quality data begin date: Not Reported Water quality data end date:Not Reported Water quality data count: Not Reported Ground water data begin date: Not Reported Ground water data end date: Not Reported

Ground water data count: Not Reported

Ground-water levels, Number of Measurements: 0

# GEOCHECK®- PHYSICAL SETTING SOURCE MAP FINDINGS RADON

## AREA RADON INFORMATION

State Database: NY Radon

Radon Test Results

Zip	Num Sites	< 4 Pci/L	>= 4 Pci/L	>= 20 Pci/L	Avg > 4 Pci/L	Max Pci/L
14850	637	416 (65.3%)	202 (31.7%)	19 (3%)	4.53	54.6
14850	1	1 (100%)	0 (0%)	0 (0%)	0.70	0.7
14850	1	1 (100%)	0 (0%)	0 (0%)	0.50	0.5
14850	1	1 (100%)	0 (0%)	0 (0%)	1.40	1.4
14850	3	3 (100%)	0 (0%)	0 (0%)	1.57	1.7

Federal EPA Radon Zone for TOMPKINS County: 1

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for TOMPKINS COUNTY, NY

Number of sites tested: 125

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L	
Living Area	1.370 pCi/L	87%	13%	0%	
Basement	2.320 pCi/L	74%	26%	1%	

## PHYSICAL SETTING SOURCE RECORDS SEARCHED

#### **TOPOGRAPHIC INFORMATION**

#### USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002. 7.5-Minute DEMs correspond to the USGS

1:24,000- and 1:25,000-scale topographic quadrangle maps.

## HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

**NWI:** National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 from the U.S. Fish and Wildlife Service.

#### **New York State Wetlands**

Source: Department of Environmental Conservation

Telephone: 518-402-8961

Coverages are based on official New York State Freshwater Wetlands Maps as described in

Article 24-0301 of the Environmental Conservation Law.

#### HYDROGEOLOGIC INFORMATION

## AQUIFLOW<sup>R</sup> Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

## **GEOLOGIC INFORMATION**

#### Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

## ADDITIONAL ENVIRONMENTAL RECORD SOURCES

## **FEDERAL WATER WELLS**

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

## PHYSICAL SETTING SOURCE RECORDS SEARCHED

## STATE RECORDS

## **New York Public Water Wells**

Source: New York Department of Health

Telephone: 518-458-6731

## **New York Facility and Manifest Data**

Source: NYSDEC Telephone: 518-457-6585

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through

transporters to a tsd facility.

## **RADON**

#### State Database: NY Radon

Source: Department of Health Telephone: 518-402-7556 Radon Test Results

## Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

## **EPA Radon Zones**

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

## **OTHER**

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

Appendix B – Historic Map Search Results



"Linking Technology with Tradition"®

## Sanborn® Map Report

Ship To: Lindsey Noll Order Date: 10/3/2005 Completion Date: 10/4/2005

Environmental Strategies Inquiry #: 1524070.3s

11911 Freedom Drive **P.O. #**: 124791

Reston, VA 20190 Site Name: Emerson Power Transmission Corp.

**Address:** 620 S. Aurora Street

Customer Project: NA City/State: Ithaca, NY 14850

1012883WEI 703-709-6500 **Cross Streets:** 

Based on client-supplied information, fire insurance maps for the following years were identified

1898 - 1 Map

1904 - 1 Map

1910 - 2 Maps

1919 - 3 Maps

1929 - 2 Maps

1961 - 2 Maps

1971 - 2 Maps

Limited Permission to Photocopy Total Maps: 13

Environmental Strategies Corp. (the client) is permitted to make up to THREE photocopies of this Sanborn Map transmittal and each fire insurance map accompanying this report solely for the limited use of its customer. No one other than the client is authorized to make copies. Upon request made directly to an EDR Account Executive, the client may be permitted to make a limited number of additional photocopies. This permission is conditioned upon compliance by the client, its customer and their agents with EDR's copyright policy; a copy of which is available upon request.

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#### **USER'S GUIDE**

This User's Guide provides guidelines for accessing Sanborn Map® images and for transferring them to your Word Processor.

#### **Reading Sanborn Maps**

Sanborn Maps document historical property use by displaying property information through words, abbreviations, and map symbols. The Sanborn Map Key provides information to help interpret the symbols and abbreviations used on Sanborn Maps. The Key is available from EDR's Web Site at: http://www.edrnet.com/reports/samples/key.pdf

### Organization of Electronic Sanborn Image File

- Sanborn Map Report, listing years of coverage
- User's Guide
- Oldest Sanborn Map Image
- Most recent Sanborn Map Image

#### Navigating the Electronic Sanborn Image File

- 1. Open file on screen.
- 2. Identify TP (Target Property) on the most recent map.
- Find TP on older printed images.
- Using Acrobat® Reader®, zoom to 250% in order to view more clearly. (200-250% is the approximate equivalent scale of hardcopy Sanborn Maps.)
  - A. On the menu bar, click "View" and then "Zoom to..."
  - B. Or, use the magnifying tool and drag a box around the TP

#### Printing a Sanborn Map From the Electonic File

- EDR recommends printing images at 300 dpi (300 dpi prints faster than 600 dpi)
- To print only the TP area, cut and paste from Acrobat to your word processor application.

#### Acrobat Versions 6 and 7

- 1. Go to the menu bar
- 2. Click the "Select Tool"
- 3. Draw a box around the area selected
- 4. "Right click" on your mouse
- Select "Copy Image to Clipboard"
- 6. Go to Word Processor such as Microsoft Word, paste and print.

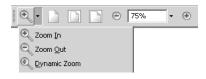
#### **Acrobat Version 5**

- 1. Go to the menu bar
- 2. Click the "Graphics Select Tool"
- 3. Draw a box around the area selected
- 4. Go to "Menu"
- 5. Highlight "Edit"
- 6. Highlight "Copy"
- 7. Go to Word Processor such as Microsoft Word, paste and print.

#### Important Information about Email Delivery of Electronic Sanborn Map Images

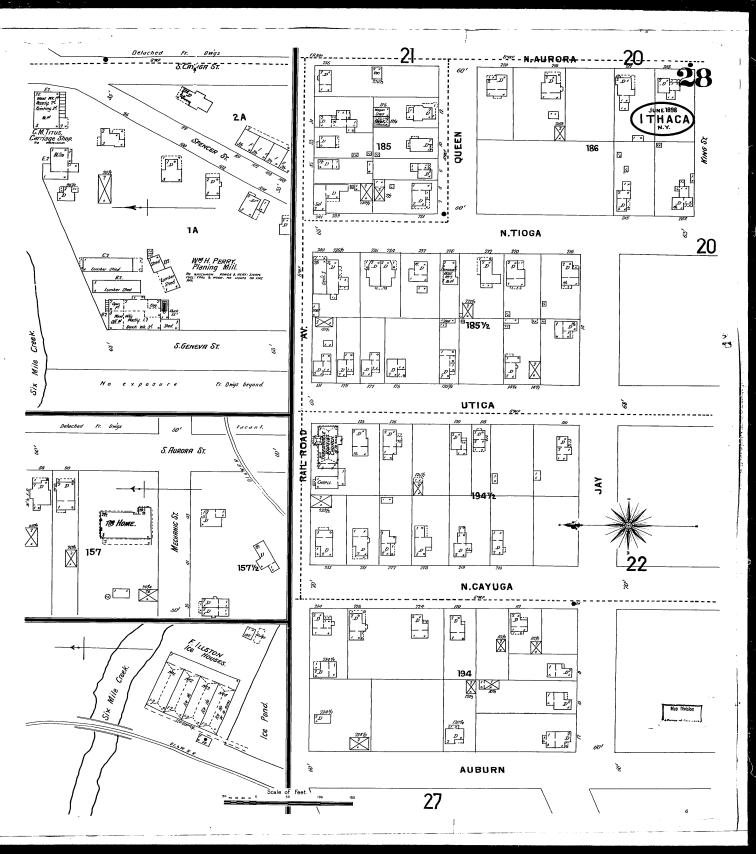
- Images are grouped intro one file, up to 2MB.
- In cases where in excess of 6-7 map years are available, the file size typically exceeds 2MB. In these cases, you will receive multiple files, labeled as "1 of 3", "2 of 3", etc. including all available map years.

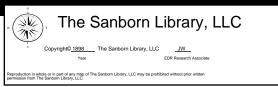
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- contact your ISP to identify their specific file size limitations.

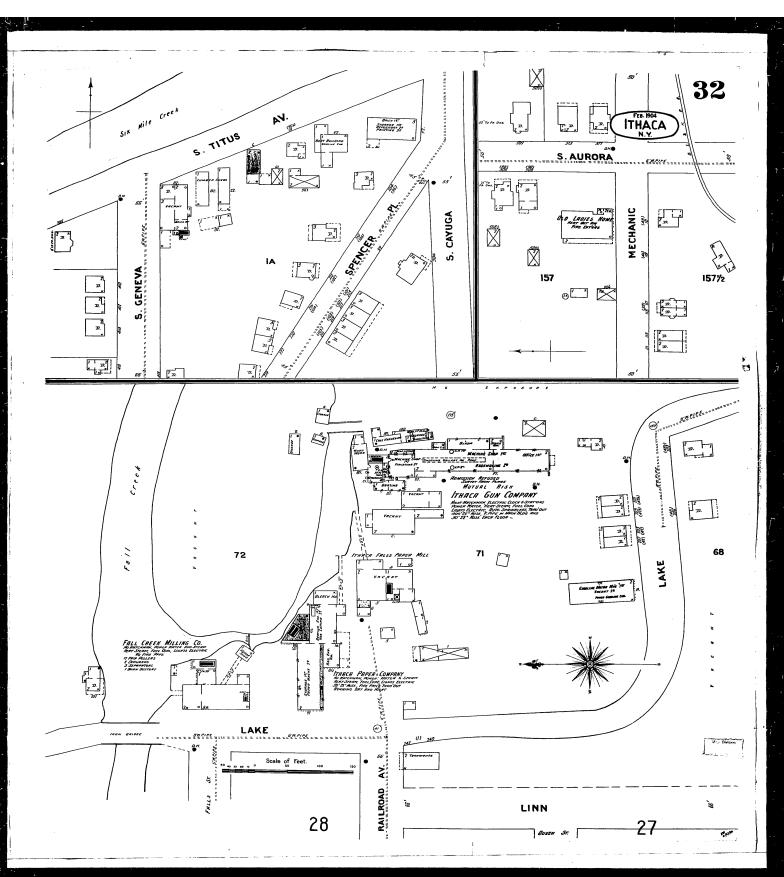


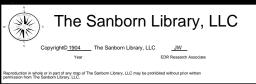


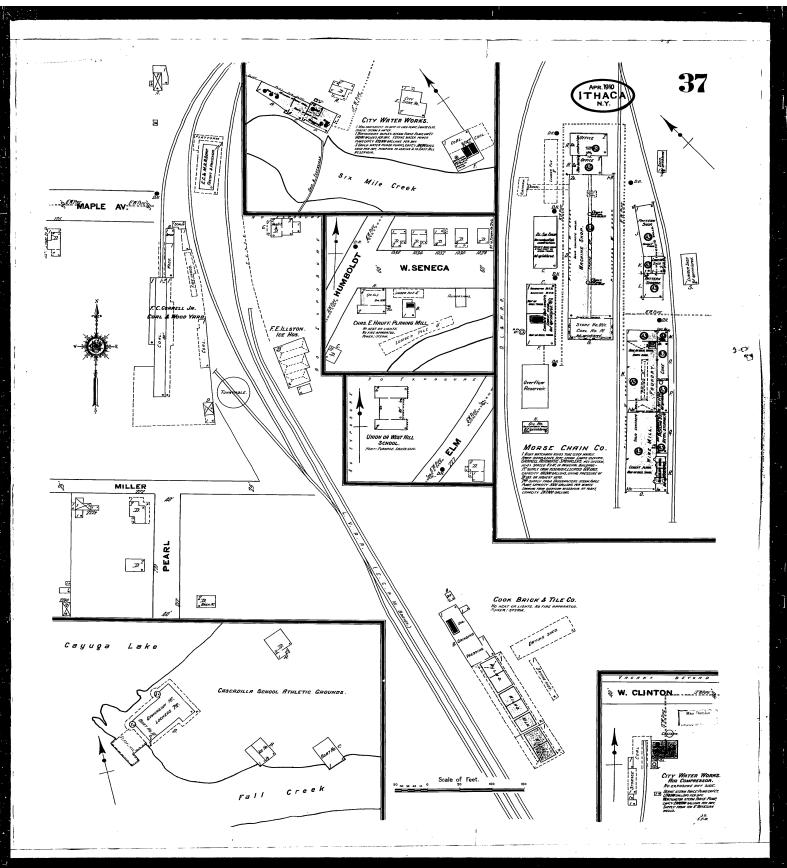




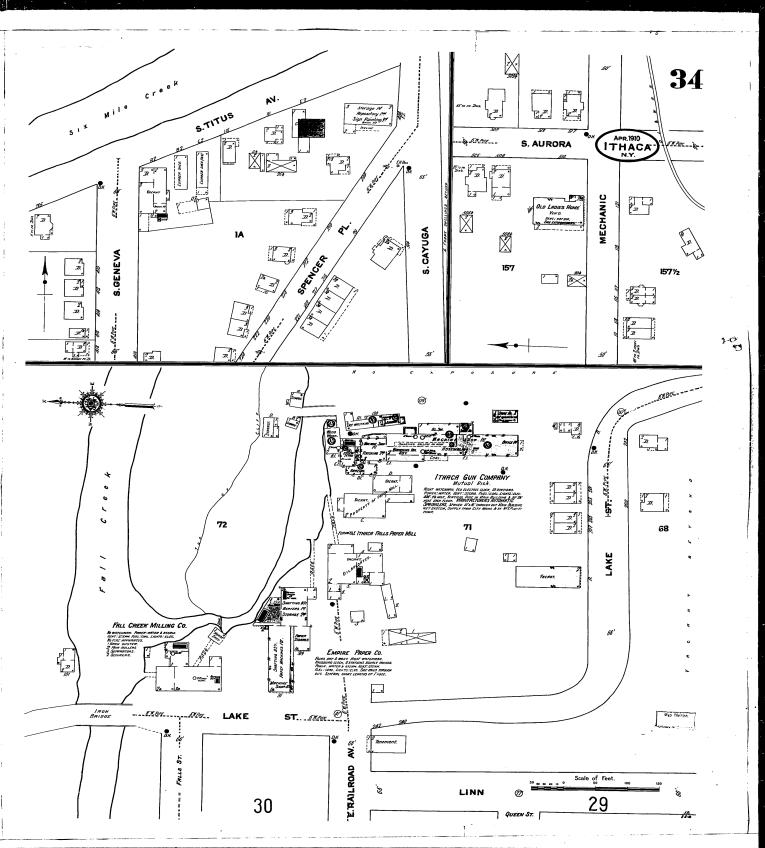


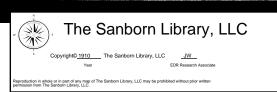


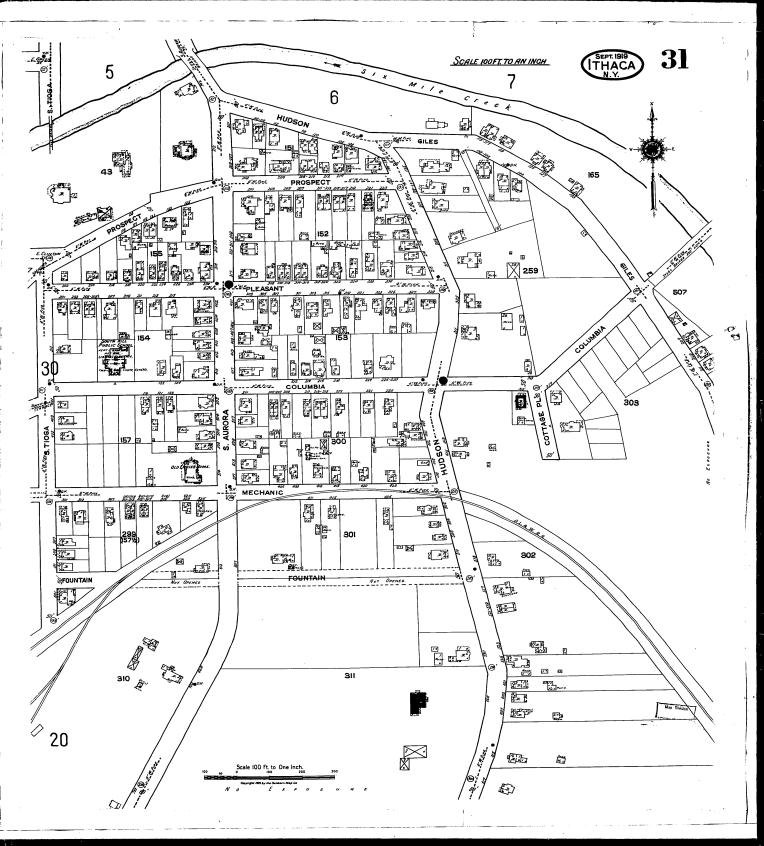












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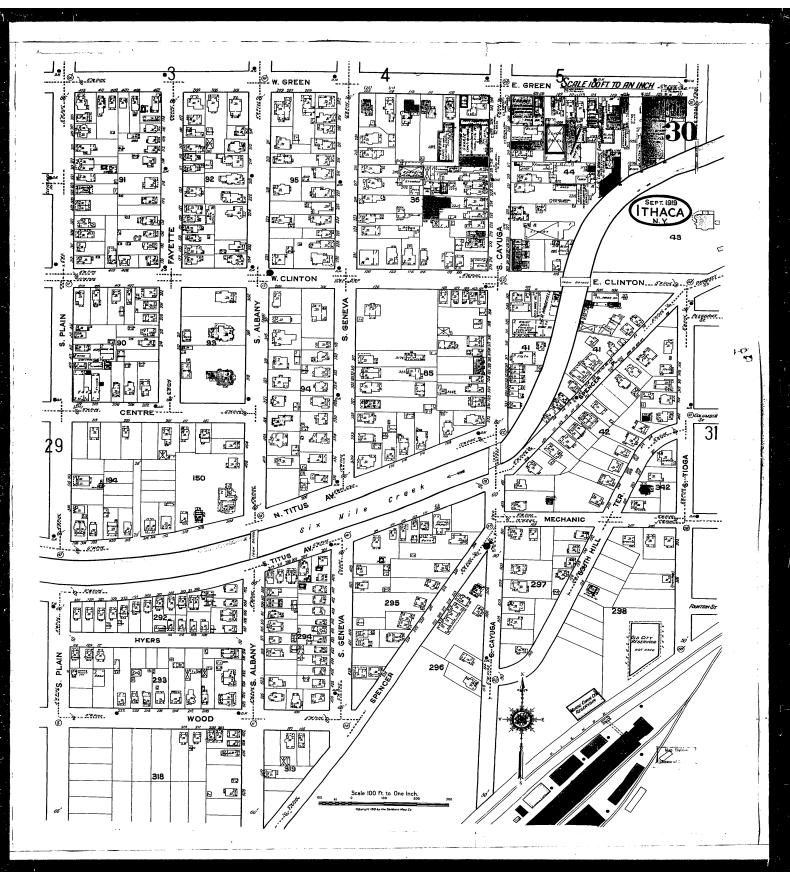
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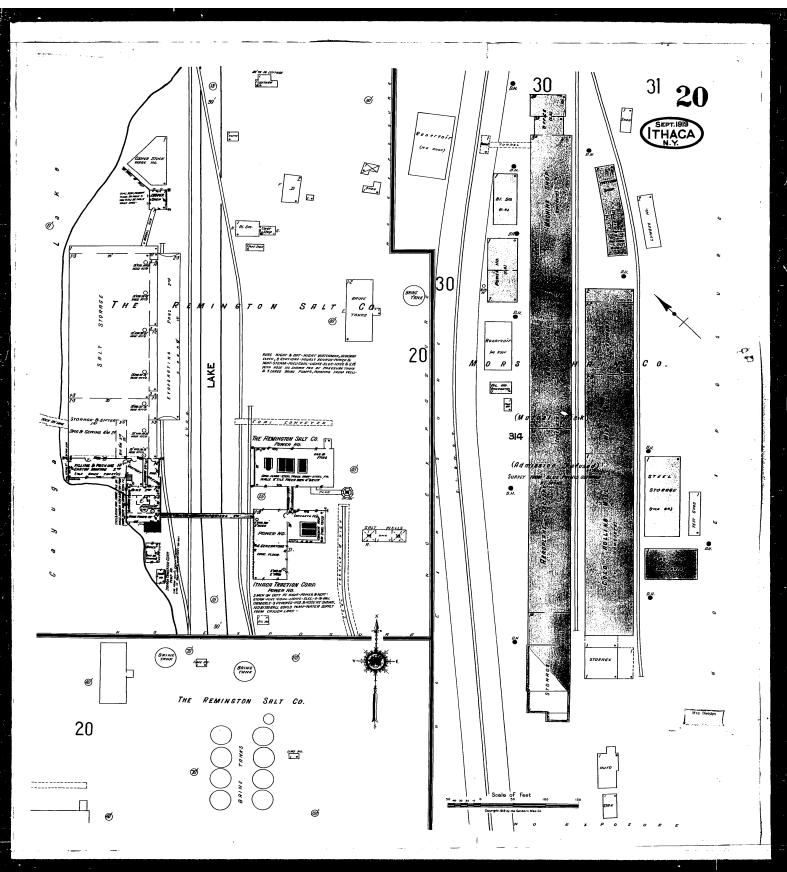
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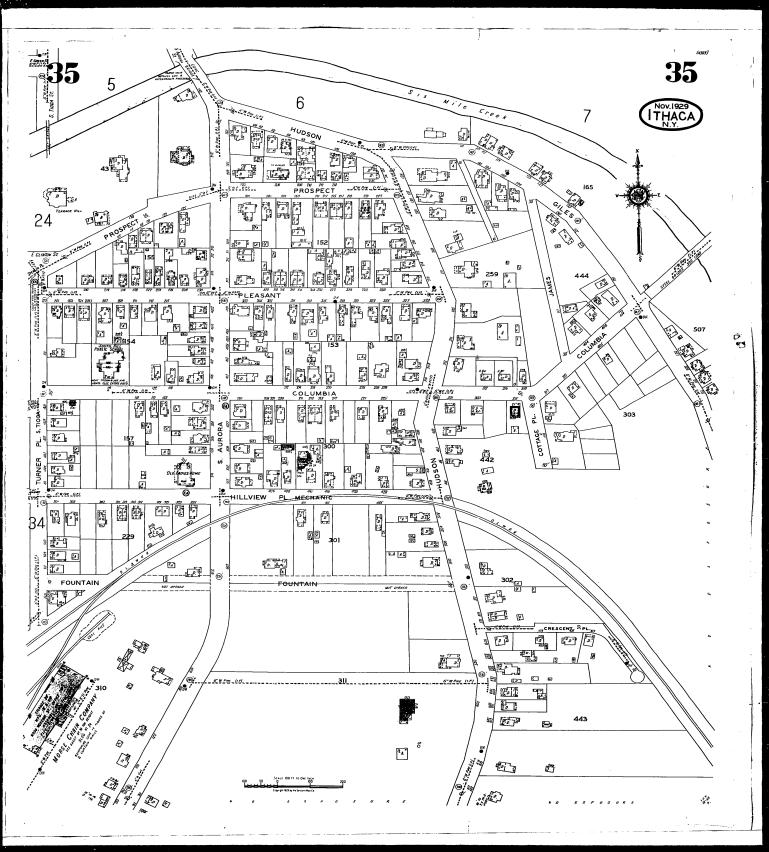
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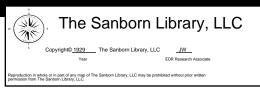
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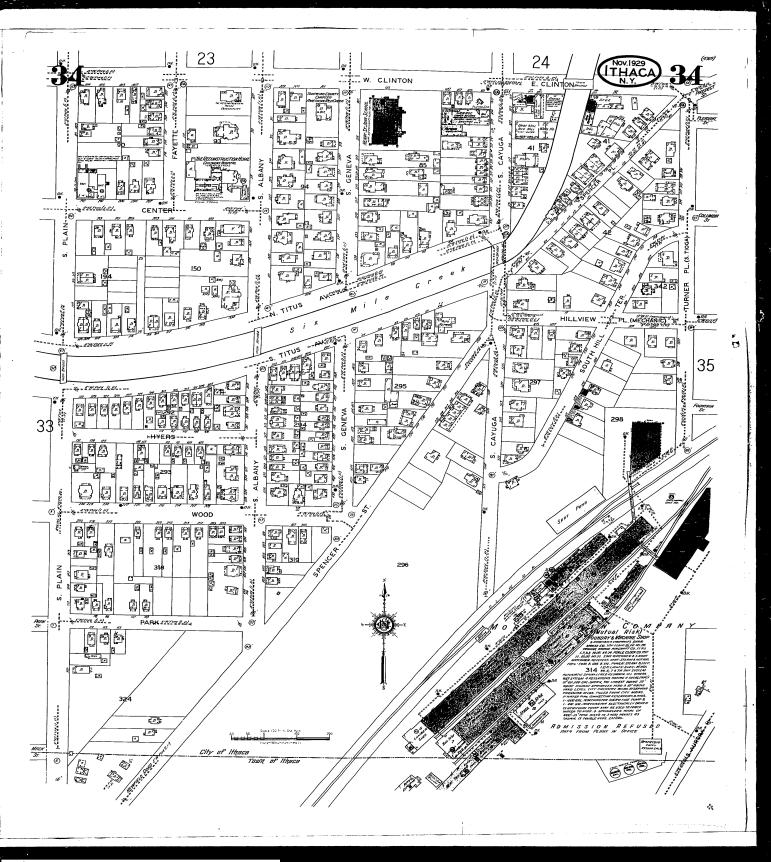
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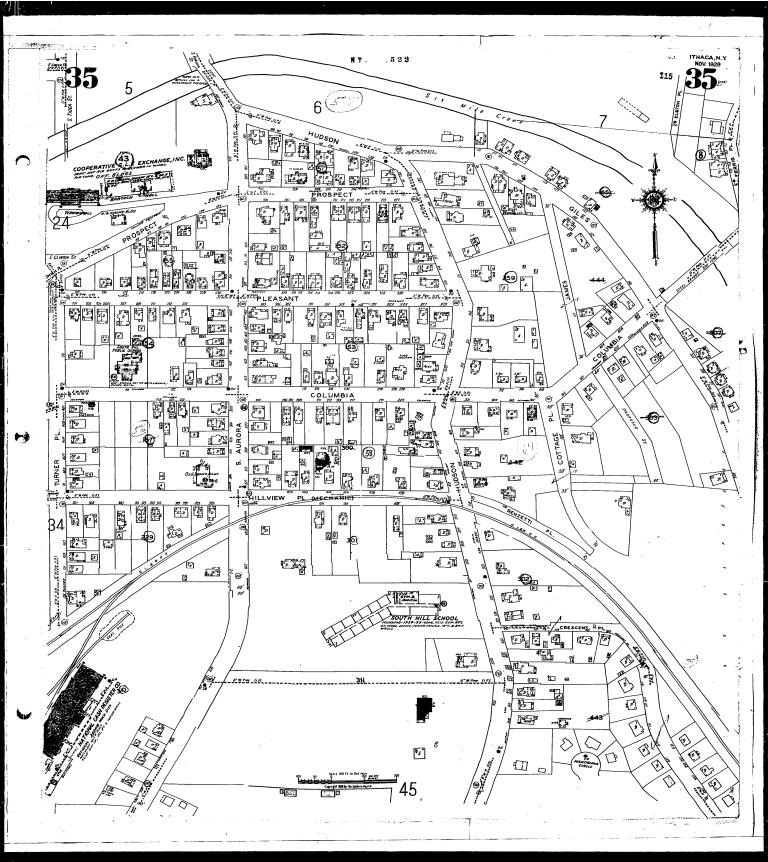
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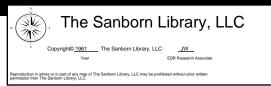
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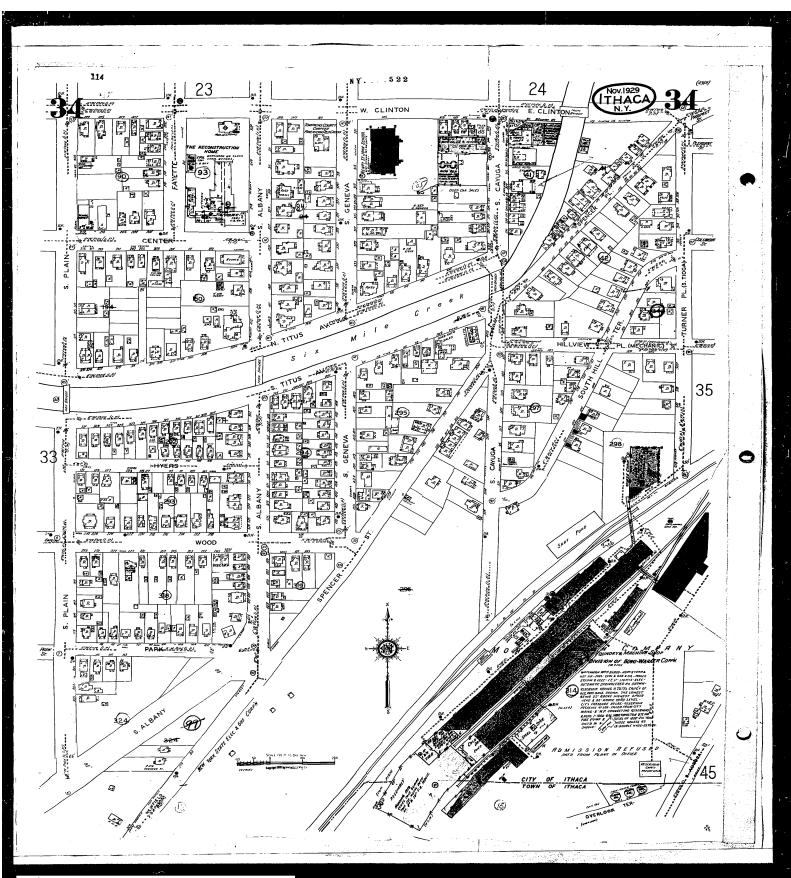
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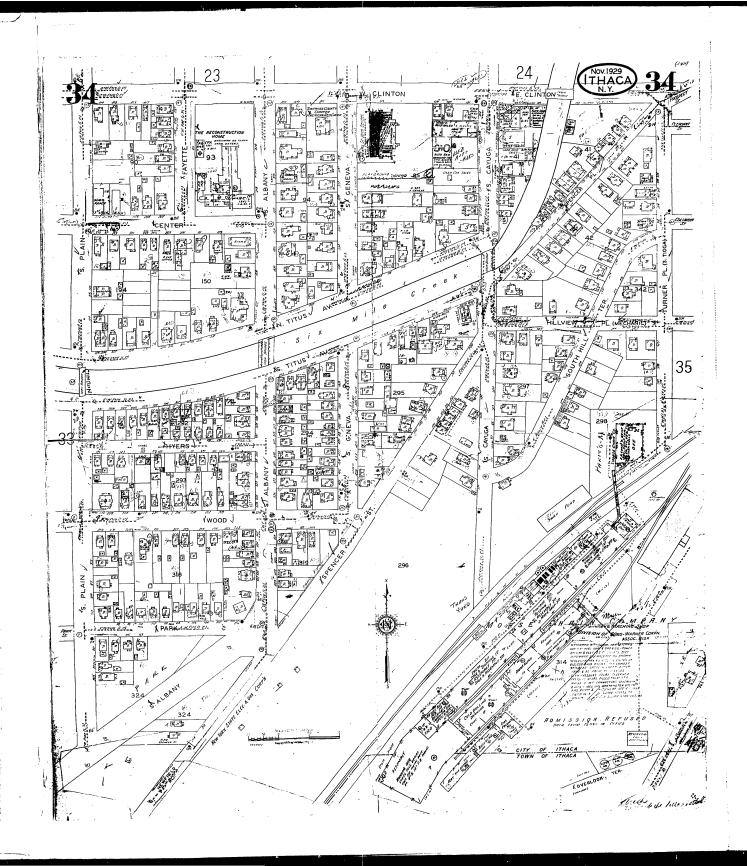
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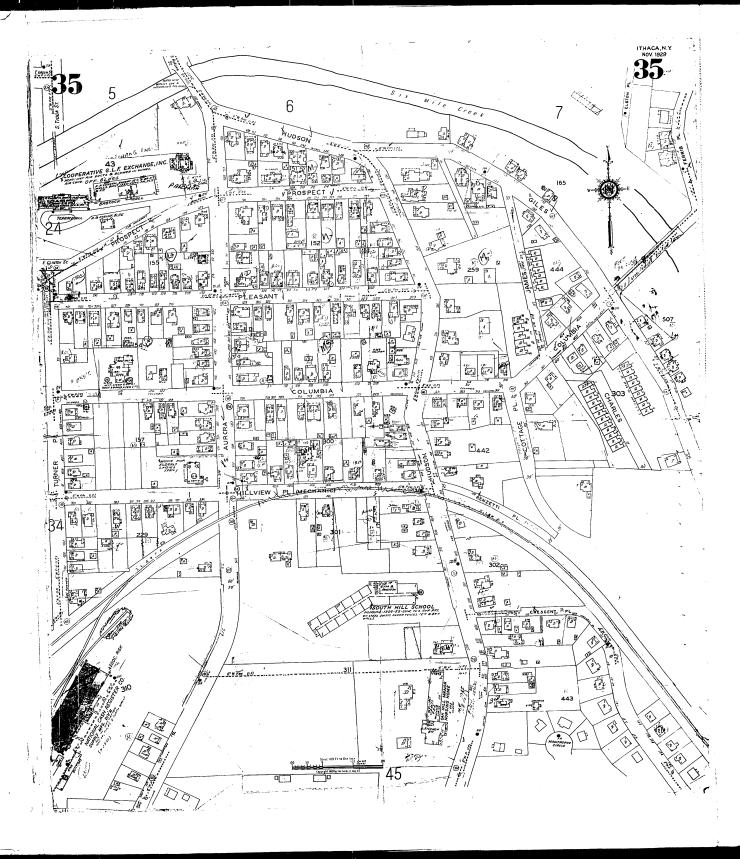


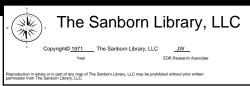














## **EDR Historical** Topographic Map Report

**Emerson Power Transmission Corp.** 620 S. Aurora Street Ithaca, NY 14850

Inquiry Number: 1524070.4

October 03, 2005

# The Standard in **Environmental Risk Management Information**

440 Wheelers Farms Road Milford, Connecticut 06461

**Nationwide Customer Service** 

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### **EDR Historical Topographic Map Report**

Environmental Data Resources, Inc.'s (EDR) Historical Topographic Map Report is designed to assist professionals in evaluating potential liability on a target property, and its surrounding area, resulting from past activities. ASTM E 1527-00, Section 7.3 on Historical Use Information, identifies the prior use requirements for a Phase I environmental site assessment. The ASTM standard requires a review of reasonably ascertainable standard historical sources. Reasonably ascertainable is defined as information that is publicly available, obtainable from a source with reasonable time and cost constraints, and practically reviewable. To meet the prior use requirements of ASTM E 1527-00, Section 7.3.4, the following standard historical sources may be used: aerial photographs, city directories, fire insurance maps, topographic maps, property tax files, land title records (although these cannot be the sole historical source consulted), building department records, or zoning/and use records. ASTM E 1527-00 requires "All obvious uses of the property shall be identified from the present, back to the property's obvious first developed use, or back to 1940, whichever is earlier. This task requires reviewing only as many of the standard historical sources as are necessary, and that are reasonably ascertainable and likely to be useful." (ASTM E 1527-00, Section 7.3.2 page 12.)

EDR's Historical Topographic Map Report includes a search of available public and private color historical topographic map collections.

**Topographic Maps** 

A topographic map (topo) is a color coded line-and-symbol representation of natural and selected artificial features plotted to a scale. Topos show the shape, elevation, and development of the terrain in precise detail by using contour lines and color coded symbols. Many features are shown by lines that may be straight, curved, solid, dashed, dotted, or in any combination. The colors of the lines usually indicate similar classes of information. For example, topographic contours (brown); lakes, streams, irrigation ditches, etc. (blue); land grids and important roads (red); secondary roads and trails, railroads, boundaries, etc. (black); and features that have been updated using aerial photography, but not field verified, such as disturbed land areas (e.g., gravel pits) and newly developed water bodies (purple).

For more than a century, the USGS has been creating and revising topographic maps for the entire country at a variety of scales. There are about 60,000 U.S. Geological Survey (USGS) produced topo maps covering the United States. Each map covers a specific quadrangle (quad) defined as a four-sided area bounded by latitude and longitude. Historical topographic maps are a valuable historical resource for documenting the prior use of a property and its surrounding area, and due to their frequent availability can be particularly helpful when other standard historical sources (such as city directories, fire insurance maps, or aerial photographs) are not reasonably ascertainable.

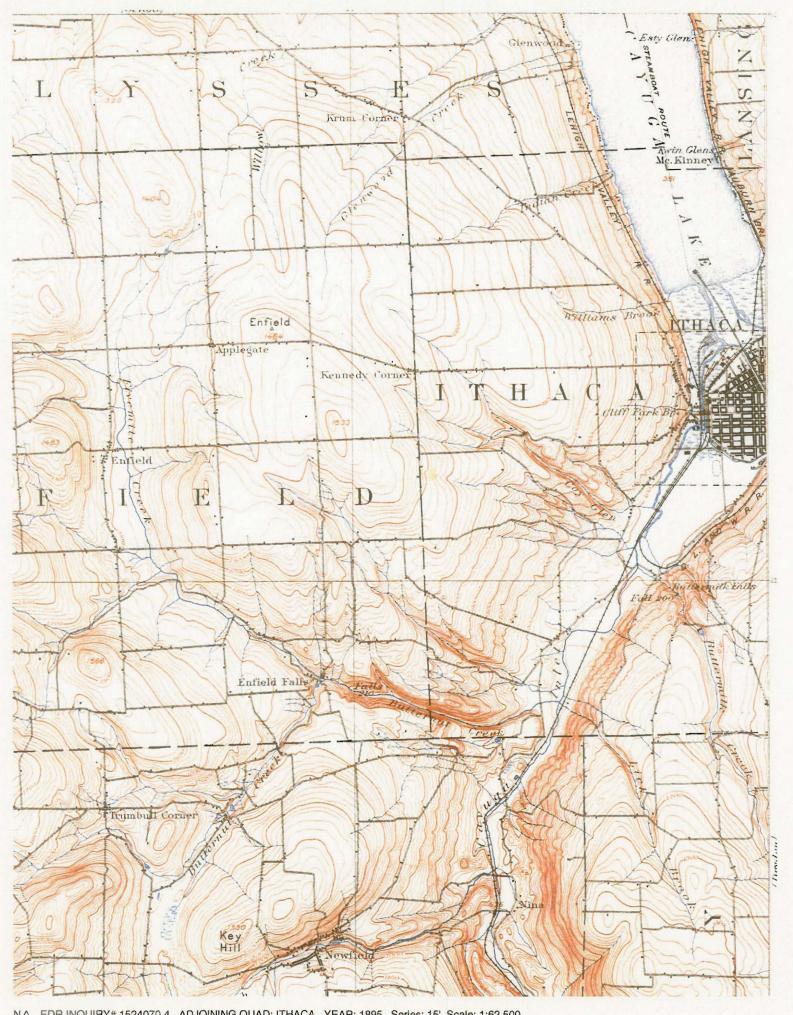
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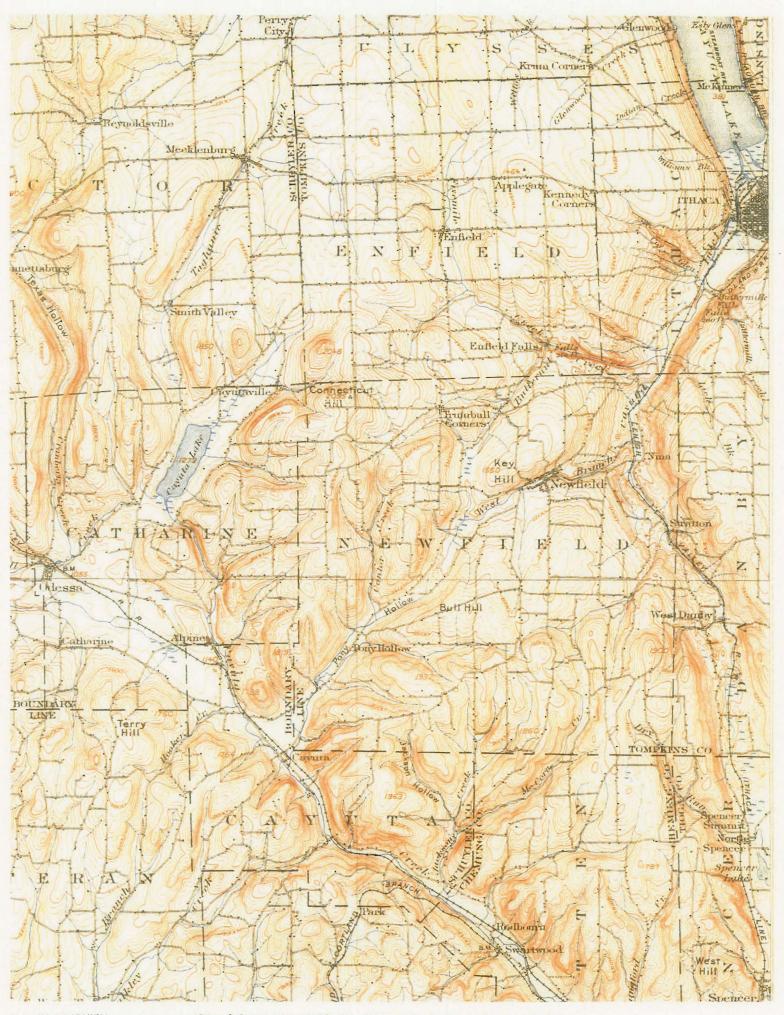
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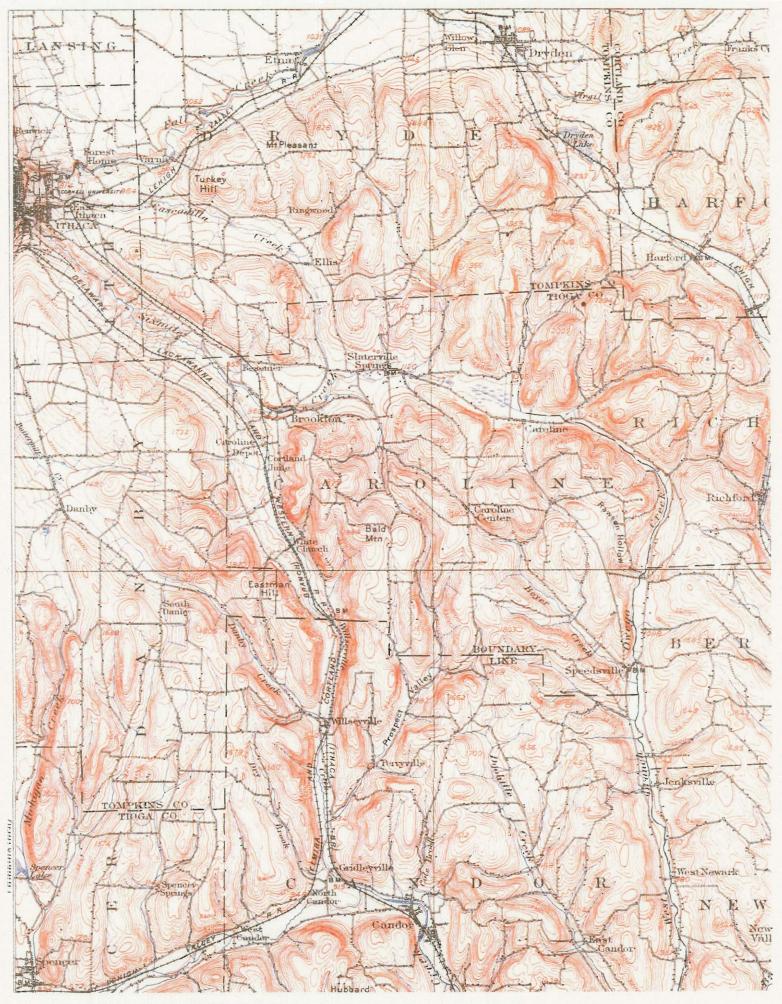
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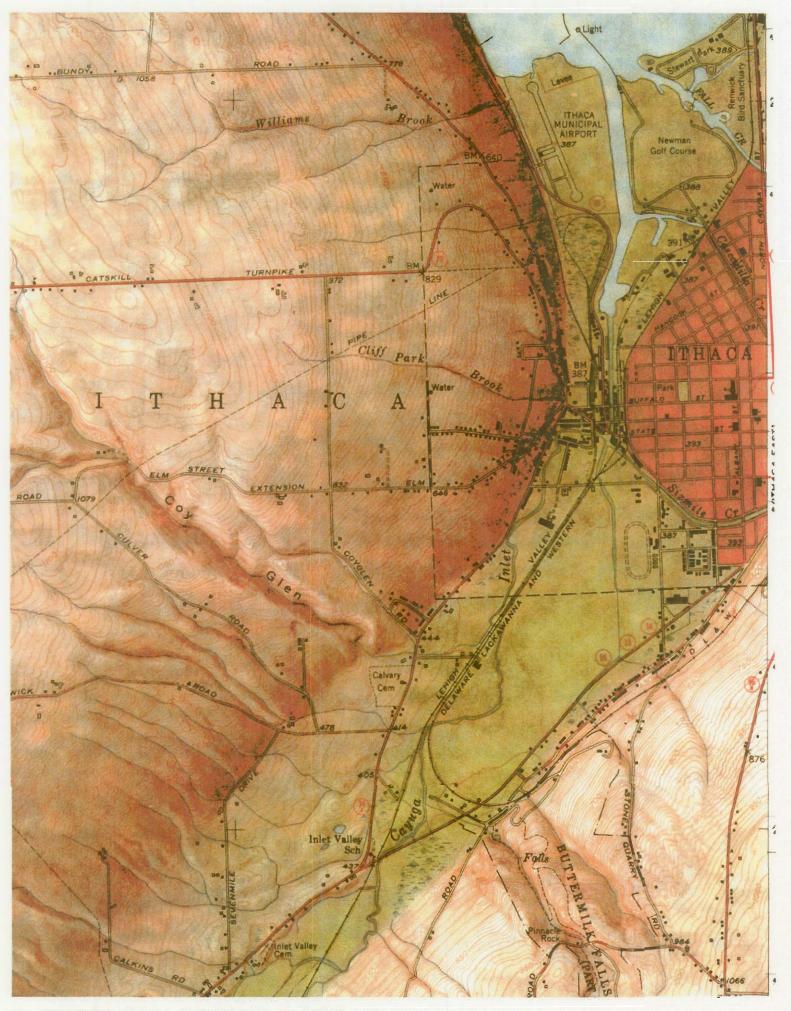
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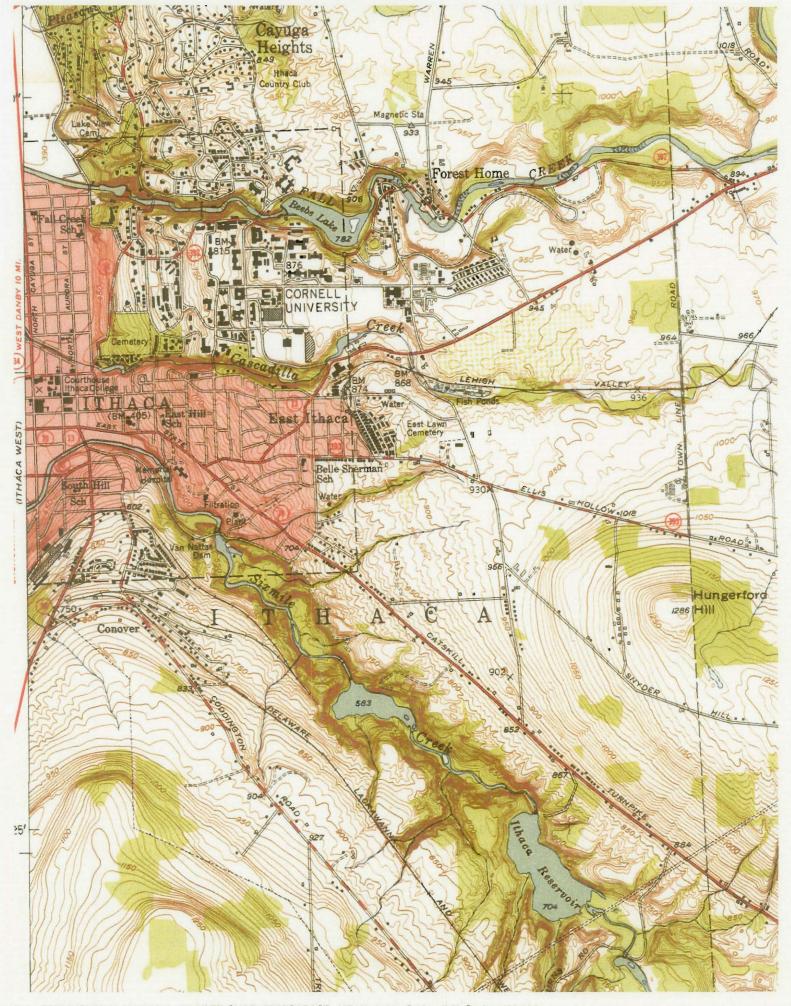
N^ EDR INQUIRY# 1524070.4 ADJOINING QUAD: ITHACA YEAR: 1895 Series: 15' Scale: 1:62,500

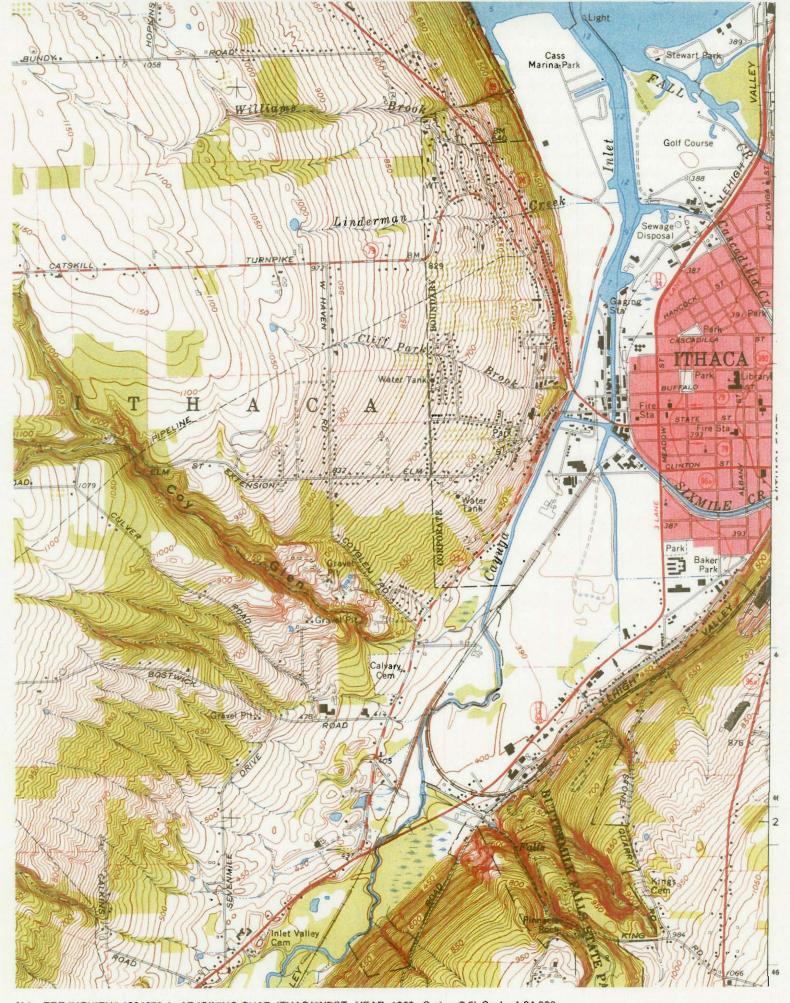






NA EDR INQUIRY# 1524070.4 ADJOINING QUAD: ITHACAWEST YEAR: 1949 Series: 7.5' Scale: 1:24,000





N^ EDR INQUIRY# 1524070.4 ADJOINING QUAD: ITHACAWEST YEAR: 1969 Series: 7.5' Scale: 1:24,000

