Crompco LLC, an OWL Services Affiliated Company
1815 Gallagher Rd
Plymouth Meeting, PA 19462

United Refining
Location #M0066

3400 West Ridge Road
Rochester, NY 14626
+1 585-225-2821

W-169964 Visit #172265 3/05/2026

Leak Detector

Equipment #	Grade	Pump Type	Result
006	Regular	Mechanical (MLLD)	Inconclusive
004	Premium	Mechanical (MLLD)	Pass
005	Diesel	Mechanical (MLLD)	Pass

Precision Line Tightness Test

Equipment #	Grade	Result
006	Regular	Pass
004	Premium	Pass
005	Diesel	Pass

Shear Valve

Form Name	Result
Shear Valve	Pass

Nicholas Christina

Seth Boesel

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS
PERFORMANCE TESTS

Facility Name: Kwik Fill			Owner: United Refining			
Address: 3400 West Ridge Road			Address:			
City, State, Zip Code: Rochester NY 14626			City, State, Zip Code:			
Facility I.D. #: 8-025992			Phone #: 5852252821			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 3/5/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	006	004	005			
Product Stored	Regular	Premium	Diesel			
Leak Detector Manufacturer	Red Jacket	Red Jacket	Red Jacket			
Leak Detector Model	FX1V	FX1V				
Type of Leak Detector	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	30	25	32			
Check Valve Holding Pressure	30	17	16			
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)	378.54	567.81	567.81			
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)	0	4	4			
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)	30	10	12			
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)	0	4	4			
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
How many test cycles are observed before alarm/shutdown occurs?						
Does the simulated leak cause an alarm?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☐ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200
The relay is stuck on, we were unable to test the regular leak detector

Tester Signature: 

Tester Name: Seth Boesel

Kwik Fill
3400 West Ridge Road
Rochester
NY 14626

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 172265
UST Registration #
8-025992

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
006	09:30	Connected line tester to: Shear						
Regular	09:40	Started line test		60		.1		
	09:50	Line Test Continued	60	60	.05	.05	0	
	10:00	Line Test Continued	60	60	.05	.05	0	
	10:10	Line Test Continued	60	60	.05	.05	0	
	10:11	Bleed Back	60	0	.05	.1	0.05	

Material Fiberglass

Wall Type Single

Line Length (feet) 150

Diameter (inches) 2

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(150 * 0)
+ (4 * 0.006) + 0.05 = 0.074

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
006 Regular	Yes	0	3/5/2026

CONTRACTOR CERTIFICATION

Technician:
Seth Boesel

ab32a810
Certification # _____

Notes:

Kwik Fill
3400 West Ridge Road
Rochester
NY 14626

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 172265
UST Registration #
8-025992

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	NET CHANGE
004	09:31	Connected line tester to: Shear					
Premium	09:41	Started line test		60		.1	
	09:51	Line Test Continued	60	60	.067	.067	0
	10:01	Line Test Continued	60	60	.06	.06	0
	10:11	Line Test Continued	60	60	.06	.06	0
	10:12	Bleed Back	60	0	.06	.1	0.04

REMARKS

SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS

Material Fiberglass

Wall Type Single

Line Length (feet) 150

Diameter (inches) 2

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(150 * 0)
+ (4 * 0.006) + 0.05 = 0.074

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
004 Premium	Yes	0	3/5/2026

CONTRACTOR CERTIFICATION

Technician:

Seth Boesel

ab32a810

Certification # _____

Notes:

Kwik Fill
3400 West Ridge Road
Rochester
NY 14626

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 172265
UST Registration #
8-025992

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
005	09:32	Connected line tester to: Shear						
Diesel	09:42	Started line test		60		.1		
	09:52	Line Test Continued	60	60	.067	.067	0	
	10:02	Line Test Continued	60	60	.067	.067	0	
	10:12	Line Test Continued	60	60	.067	.067	0	
	10:13	Bleed Back	60	0	.067	.1	0.033	

Material Fiberglass

Wall Type Single

Line Length (feet) 150

Diameter (inches) 2

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(150 * 0)
+ (4 * 0.006) + 0.05 = 0.074

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
005 Diesel	Yes	0	3/5/2026

CONTRACTOR CERTIFICATION

Technician:
Seth Boesel

ab32a810
Certification # _____

Notes:

SHEAR VALVE OPERATION INSPECTION

Facility Name: Kwik Fill	Owner United Refining
Address: 3400 West Ridge Road	Address
City, State, Zip Code: Rochester NY 14626	City, State, Zip Code:
Facility I.D. #: 8-025992	Phone #: 5852252821
Testing Company: Owl Services USA	Phone #: 610-278-7203

This data sheet is for inspecting shear valves located inside dispensers. See PEI/RP1200 Section 10 for the inspection procedure.

Product Grade	Regular	Premium	Diesel	Regular	Premium	Regular	Premium	Regular	Premium
Dispenser ID#	1/2	1/2	1/2	3/4	3/4	5/6	5/6	7/8	7/8
Shear ValveType (Product/Vapor)	Product	Product	Product	Product	Product	Product	Product	Product	Product
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No
2. Is the shear section positioned between ½ inch above or below the top surface of the dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No
3. Is the lever arm free to move?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA
4. Does the lever arm snap shut the poppet valve?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA
5. Can any product be dispensed when the product shear valve is closed?	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA
A "No" to Lines 1-4 or a "Yes" for Line 5 indicates a test failure.									
Test Results	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail

Comments:

Tester's Name (print) Seth Boesel Tester's Signature _____ 3/5/2026

Testing was conducted in accordance with PEI/RP1200

SHEAR VALVE OPERATION INSPECTION

Facility Name: Kwik Fill	Owner United Refining
Address: 3400 West Ridge Road	Address
City, State, Zip Code: Rochester NY 14626	City, State, Zip Code:
Facility I.D. #: 8-025992	Phone #: 5852252821
Testing Company: Owl Services USA	Phone #: 610-278-7203

This data sheet is for inspecting shear valves located inside dispensers. See PEI/RP1200 Section 10 for the inspection procedure.

Product Grade	Diesel								
Dispenser ID#	7/8								
Shear ValveType (Product/Vapor)	Product								
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No
2. Is the shear section positioned between ½ inch above or below the top surface of the dispenser island?	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No
3. Is the lever arm free to move?	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
4. Does the lever arm snap shut the poppet valve?	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
5. Can any product be dispensed when the product shear valve is closed?	☐Yes ☑No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
A "No" to Lines 1-4 or a "Yes" for Line 5 indicates a test failure.									
Test Results	☑Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail

Comments:

Tester's Name (print) Seth Boesel Tester's Signature _____ 3/5/2026

Testing was conducted in accordance with PEI/RP1200

Images

image.jpg

image.jpg

image.jpg

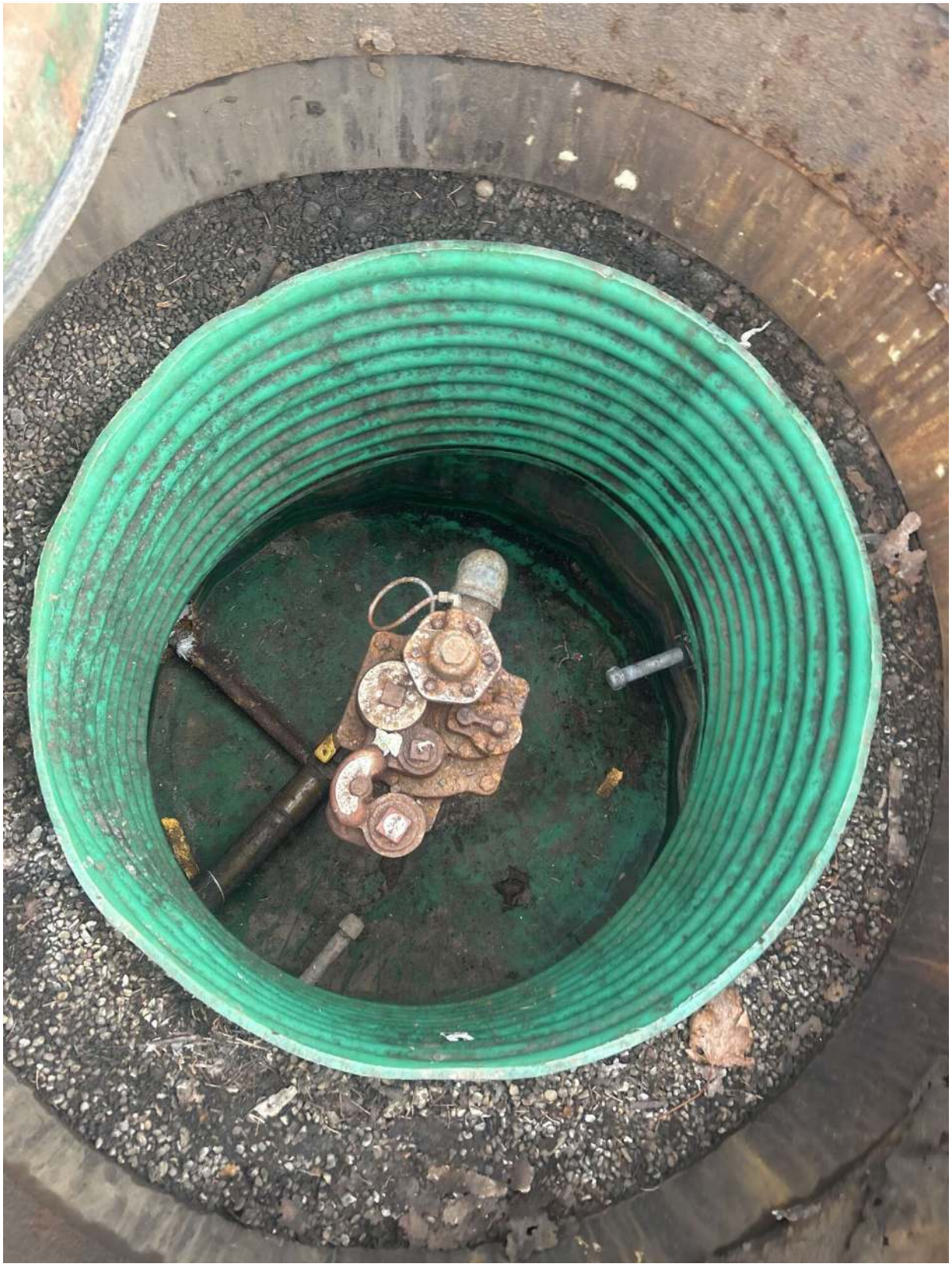

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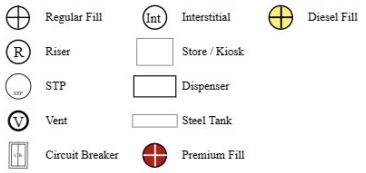
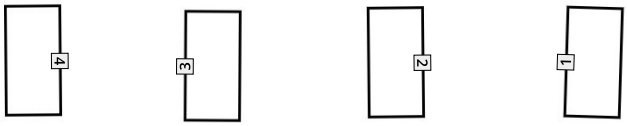
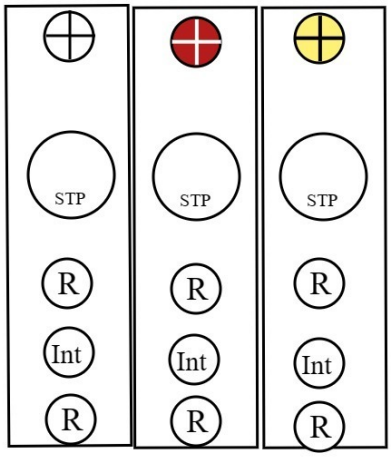
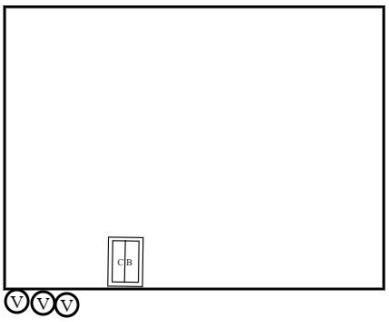
Diagram - Site Diagram (v1)









1: Dispenser - 7/8
2: Dispenser - 5/6
3: Dispenser - 3/4
4: Dispenser - 1/2 w/diesel

Visit Verification

CUSTOMER
United Refining

LOCATION
#M0066
3400 West Ridge Road
Rochester, NY 14626

CONTACT
United Refining Company of PA

SCHEDULED
03/05/2026 12:00am (EST)

ASSIGNED TO
Nicholas Christina, Seth Boesel

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Lines, LDs, Shear Valves	3.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
Hgd

Email

Signature Status
Captured