Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

United Refining
Location #M0078

85 Stonewood Avenue
Rochester, NY 14612
+1 585-663-8420

W-178985 Visit #181540 5/21/2026

Leak Detector

Equipment #	Grade	Pump Type	Result
006	Regular	Mechanical (MLLD)	Pass
007	Premium	Mechanical (MLLD)	Pass
008	Diesel	Mechanical (MLLD)	Pass

Precision Line Tightness Test

Equipment #	Grade	Result
006	Regular	Pass
007	Premium	Pass
008	Diesel	Pass

UST / AST Monitor

Form Name	Result
UST / AST Monitor	Pass

Keon Cardwell



Christopher Coles

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS PERFORMANCE TESTS

Facility Name: Kwik Fill			Owner: United Refining			
Address: 85 Stonewood Avenue			Address:			
City, State, Zip Code: Rochester NY 14612			City, State, Zip Code:			
Facility I.D. #: 8-026034			Phone #: 5856638420			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 5/21/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	006	007	008			
Product Stored	Regular	Premium	Diesel			
Leak Detector Manufacturer	Red Jacket	Red Jacket	Red Jacket			
Leak Detector Model	FX1V	FX1V	FX1DV			
Type of Leak Detector	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	30	30	34			
Check Valve Holding Pressure	18	18	19			
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)	211.98	234.7	246.05			
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)	3	3	3			
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)	10	10	10			
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)	3	3	3			
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
How many test cycles are observed before alarm/shutdown occurs?						
Does the simulated leak cause an alarm?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200

Tester Signature: Chris Coles

Tester Name: Christopher Coles

Kwik Fill
85 Stonewood Avenue
Rochester
NY 14612

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 181540
UST Registration #
8-026034

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
006	09:30	Connected line tester to: Shear						
Regular	10:00	Started line test		60		.001		
	10:10	Line Test Continued	60	60	.001	.001	0	
	10:20	Line Test Continued	60	60	.001	.001	0	
	10:30	Line Test Continued	60	60	.001	.001	0	
	10:40	Bleed Back	60	0	.001	.112	0.111	

Material OPW Flexworks 1.5"

Wall Type Double

Line Length (feet) 75

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(75 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.152

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
006 Regular	Yes	0	5/21/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

Kwik Fill
85 Stonewood Avenue
Rochester
NY 14612

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 181540
UST Registration #
8-026034

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
007	09:32	Connected line tester to: Shear						
Premium	10:02	Started line test		60		.001		
	10:12	Line Test Continued	60	60	.001	.001	0	
	10:22	Line Test Continued	60	60	.001	.001	0	
	10:32	Line Test Continued	60	60	.001	.001	0	
	10:42	Bleed Back	60	0	.001	.108	0.107	

Material OPW Flexworks 1.5"

Wall Type Double

Line Length (feet) 75

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(75 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.152

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
007 Premium	Yes	0	5/21/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

Kwik Fill
85 Stonewood Avenue
Rochester
NY 14612

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 181540
UST Registration #
8-026034

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
008	09:34	Connected line tester to: Shear						
Diesel	10:04	Started line test		60		.001		
	10:14	Line Test Continued	60	60	.001	.001	0	
	10:24	Line Test Continued	60	60	.001	.001	0	
	10:34	Line Test Continued	60	60	.001	.001	0	
	10:44	Bleed Back	60	0	.001	.096	0.095	

Material OPW Flexworks 1.5"

Wall Type Double

Line Length (feet) 50

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(50 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.118

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
008 Diesel	Yes	0	5/21/2026

CONTRACTOR CERTIFICATION

Technician:

Christopher Coles

0b7633ae

Certification # _____

Notes:

AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: Kwik Fill		Owner: United Refining	
Address: 85 Stonewood Avenue		Address:	
City, State, Zip Code: Rochester NY 14612		City, State, Zip Code:	
Facility I.D. #: 8-026034		Phone #: 5856638420	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 5/21/2026

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor probes that touch the bottom of the tank when in place.

Tank Number	006	007	007	
Product Stored	Regular	Premium	Diesel	
ATG Brand and Model	Veeder Root TLS-450	Veeder Root TLS-450	Veeder Root TLS-450	
1. Tank Volume, gallons	15000	10000	10000	
2. Tank Diameter, inches	92	92	92	
3. The ATG probe was removed from the tank and inspected for damage and residual buildup.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
5. Fuel float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
6. Water float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
7. Inch level from bottom of probe when 90% alarm is triggered.	81	81	81	
8. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	2	2	2	
10. Inch level at which the water float alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.				
If internal ATG battery backup is present, was it functional per manufacturer's specifications. ☑ Yes ☐ No ☐ None				
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Christopher Coles

Tester's Signature Chris Cole

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Kwik Fill				Owner: United Refining			
Address: 85 Stonewood Avenue				Address:			
City, State, Zip Code: Rochester NY 14612				City, State, Zip Code:			
Facility I.D. #: 8-026034				Phone #: 5856638420			
Testing Company: Owl Services USA				Phone #: 800-646-3161		Date: 5/21/2026	

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	006 STP Sump	007 STP Sump	007 STP Sump				
Product Stored	Regular	Premium	Diesel				
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Kwik Fill		Owner: United Refining	
Address: 85 Stonewood Avenue		Address:	
City, State, Zip Code: Rochester NY 14612		City, State, Zip Code:	
Facility I.D. #: 8-026034		Phone #: 5856638420	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 5/21/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	006 Tank Interstitial	007 Tank Interstitial	007 Tank Interstitial				
Product Stored	Regular	Premium	Premium				
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Kwik Fill		Owner: United Refining	
Address: 85 Stonewood Avenue		Address:	
City, State, Zip Code: Rochester NY 14612		City, State, Zip Code:	
Facility I.D. #: 8-026034		Phone #: 5856638420	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 5/21/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	Dispenser 1/2	Dispenser 3/4					
Product Stored	Regular, Premium	Regular, Premium, Diesel					
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole

Images



IMG_3446.jpeg



IMG_3447.jpeg



IMG_3448.jpeg



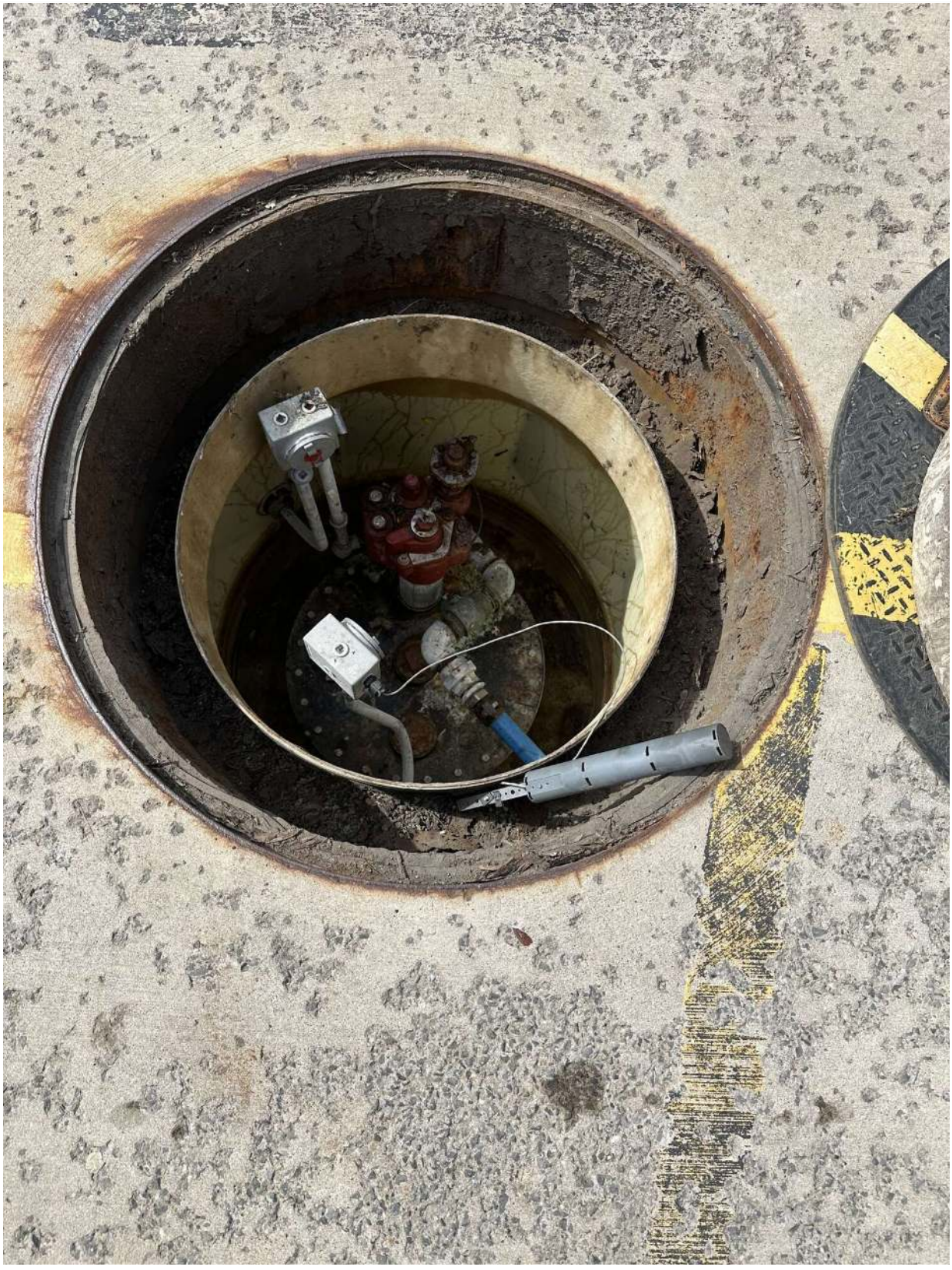
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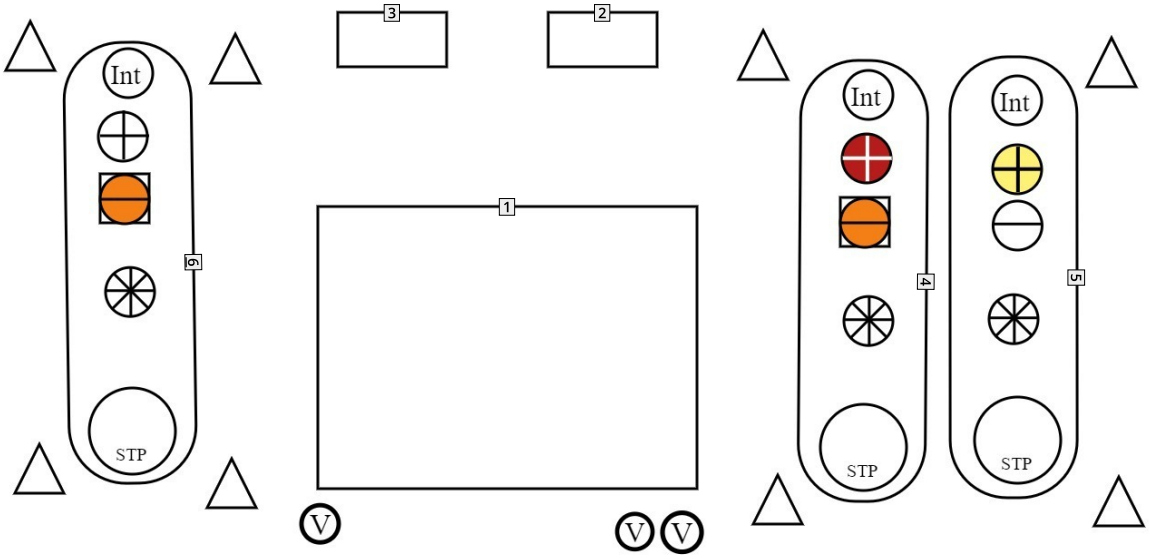
Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

United Refining
Location #M0078

85 Stonewood Avenue
Rochester, NY 14612
+1 585-663-8420

Diagram - KWIK FILL (v1)





1: Store / Kiosk - KWIK FILL
2: Dispenser - 3/4
3: Dispenser - 1/2
4: Fiberglass Tank - Premium
5: Fiberglass Tank - Diesel
6: Fiberglass Tank - Regular

Visit Verification

CUSTOMER
United Refining

LOCATION
#M0078
85 Stonewood Avenue
Rochester, NY 14612

CONTACT
United Refining Company of PA

SCHEDULED
05/21/2026 12:00am (EDT)

ASSIGNED TO
Keon Cardwell, Christopher Coles

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Lines and Leak Detectors	3.00
Expenses	
Fuel Surcharge	1.00
Services	
Monitor System Inspection Automatic Tank Gauging System / Monitor System Inspection	1.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
N/A

Email

Signature Status
Nobody available to sign