Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

United Refining
Location #M0081

501 South Union Street
Spencerport, NY 14559
+1 585-352-9150

Leak Detector

Equipment #	Grade	Pump Type	Result
001 #1/2	Regular	Mechanical (MLLD)	Pass
002 #3/4,#5/6	Premium	Mechanical (MLLD)	Pass
003 #7/8	Regular	Mechanical (MLLD)	Pass

Precision Line Tightness Test

Equipment #	Grade	Result
001 #1/2	Regular	Pass
002 #3/4,#5/6	Premium	Pass
003 #7/8	Regular	Pass

Shear Valve

Form Name	Result
Shear Valve	Pass

Spill Bucket Test (Hydro / Vacuum)

Equipment #	Grade	Spill Bucket Type	Wall Type	Result
001	Regular	Spill Bucket: Fill	Single	Pass
002	Premium	Spill Bucket: Fill	Single	Pass
003	Regular	Spill Bucket: Fill	Single	Pass



Tyzay McClinton



Thomas Grinder

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS
PERFORMANCE TESTS

Facility Name: Kwik Fill			Owner: United Refining			
Address: 501 South Union Street			Address:			
City, State, Zip Code: Spencerport NY 14559			City, State, Zip Code:			
Facility I.D. #: 8-026069			Phone #: 5853529150			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 6/17/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	001 #1/2	002	003 #7/8			
Product Stored	Regular	Premium	Regular			
Leak Detector Manufacturer	FE Petro	Red Jacket	Red Jacket			
Leak Detector Model	STP-MLD+D	FX1V				
Type of Leak Detector	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	25	24	25			
Check Valve Holding Pressure	20	18	25			
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)	94.64	90.85	75.71			
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)	3	3	8			
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)	10	10	18			
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)	3	3	8			
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
How many test cycles are observed before alarm/shutdown occurs?						
Does the simulated leak cause an alarm?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200

Tester Signature: Thomas Grinder

Tester Name: Thomas Grinder

Kwik Fill
501 South Union Street
Spencerport
NY 14559

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 186274
UST Registration # 8-026069

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
001 #1/2 Regular	11:18	Connected line tester to: Shear						
	11:20	Started line test		60		.070		
	11:30	Line Test Continued	50	50	.070	.070	0	
	11:40	Line Test Continued	50	50	.070	.070	0	
	11:50	Line Test Continued	50	50	.070	.070	0	
	11:50	Bleed Back	50	0	.070	.1	0.03	

Material Fiberglass

Wall Type Single

Line Length (feet) 90

Diameter (inches) 2

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(90 * 0)
+ (0 * 0.006) + 0.05 = 0.05

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
001 #1/2 Regular	Yes	0	6/17/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d
Certification # _____

Notes:

Kwik Fill
501 South Union Street
Spencerport
NY 14559

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 186274
UST Registration # 8-026069

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
002 Premium	11:28	Connected line tester to: Shear						
	11:30	Started line test		50		.065		
	11:40	Line Test Continued	50	50	.065	.065	0	
	11:50	Line Test Continued	50	50	.065	.065	0	
	12:00	Line Test Continued	50	50	.065	.065	0	
	12:00	Bleed Back	50	0	.065	.1	0.035	

Material Fiberglass

Wall Type Single

Line Length (feet) 90

Diameter (inches) 2

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(90 * 0)
+ (0 * 0.006) + 0.05 = 0.05

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
002 Premium	Yes	0	6/17/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d

Certification # _____

Notes:

Kwik Fill
501 South Union Street
Spencerport
NY 14559

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 186274
UST Registration # 8-026069

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
003 #7/8 Regular	11:23	Connected line tester to: Shear						
	11:25	Started line test		50		.070		
	11:35	Line Test Continued	50	50	.070	.070	0	
	11:45	Line Test Continued	50	50	.070	.070	0	
	11:55	Line Test Continued	50	50	.070	.070	0	
	11:55	Bleed Back	50	0	.070	.1	0.03	

Material Fiberglass

Wall Type Single

Line Length (feet) 70

Diameter (inches) 2

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(70 * 0)
+ (0 * 0.006) + 0.05 = 0.05

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
003 #7/8 Regular	Yes	0	6/17/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d
Certification # _____

Notes:

SHEAR VALVE OPERATION INSPECTION

Facility Name: Kwik Fill	Owner United Refining
Address: 501 South Union Street	Address
City, State, Zip Code: Spencerport NY 14559	City, State, Zip Code:
Facility I.D. #: 8-026069	Phone #: 5853529150
Testing Company: Owl Services USA	Phone #: 610-278-7203

This data sheet is for inspecting shear valves located inside dispensers. See PEI/RP1200 Section 10 for the inspection procedure.

Product Grade	Regular	Premium	Premium	Regular					
Dispenser ID#	1-2	3-4	5-6	7-8					
Shear ValveType (Product/Vapor)	Product	Product	Product	Product					
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No
2. Is the shear section positioned between ½ inch above or below the top surface of the dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No
3. Is the lever arm free to move?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
4. Does the lever arm snap shut the poppet valve?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
5. Can any product be dispensed when the product shear valve is closed?	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
A "No" to Lines 1-4 or a "Yes" for Line 5 indicates a test failure.									
Test Results	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail

Comments:

Tester's Name (print) Thomas Grinder Tester's Signature _____ 6/17/2026

Testing was conducted in accordance with PEI/RP1200

SPILL BUCKET INTEGRITY TESTING HYDROSTATIC TEST METHOD
SINGLE- AND DOUBLE-WALLED VACUUM TEST METHOD

Facility Name: Kwik Fill M0081			Owner: United Refining			
Address: 501 South Union Street			Address:			
City, State, Zip Code: Spencerport NY 14559			City, State, Zip Code:			
Facility I.D. #: 8-026069			Phone #: 5853529150			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 6/17/2026	
This procedure is to test the leak integrity of single- and double-walled spill buckets. See PEI/RP1200 Section 6.2 for hydrostatic test method, Section 6.3 for single-walled vacuum test method and Section 6.4 for double-walled vacuum test method.						
Tank Number	001	002	003			
Product Stored	Regular	Premium	Regular			
Spill Bucket Capacity	5	5	5			
Manufacturer	Fairfield 5 gallon	Fairfield 5 gallon	Fairfield 5 gallon			
Construction	☒ Single-walled ☐ Double-walled	☒ Single-walled ☐ Double-walled	☒ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled	☐ Single-walled ☐ Double-walled
Test Type	☐ Hydrostatic ☒ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☒ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☒ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled	☐ Hydrostatic ☐ Vacuum ☐ Single-walled ☐ Double-walled
Spill Bucket Type	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☒ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor	☐ Product ☐ Vapor
Liquid and debris removed from spill bucket?*	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Visual Inspection (No water ingress, cracks, loose parts or separation of the bucket from the fill pipe.)	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Tank riser cap included in test?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Drain valve included in test?	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☑ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Spill Bucket Depth	12 "	12 "	12 "			
Starting Level	30 "	30 "	30 "			
Test Start Time	11:14am	11:19am	11:29am			
Ending Level	30 "	30 "	30 "			
Test End Time	11:15am	11:20am	11:30am			
Test Period	1 minute(s)	1 minute(s)	1 minute(s)			
Level Change	0 "	0 "	0 "			
Pass/fail criteria: Must pass visual inspection. Hydrostatic: Water level drop of less than 1/8 inch; Vacuum single-walled only: Maintain at least 26 inches water column; Vacuum double-walled: maintain at least 12 inches water column.						
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: 001
002

003

*All liquids and debris must be disposed of properly.

Tester's Name (print) Thomas Grinder _____ Tester's Signature 

Images



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20260617_110044.jpg



20260617_110028.jpg



20260617_110021.jpg



20260617_110010.jpg



20260617_110004.jpg



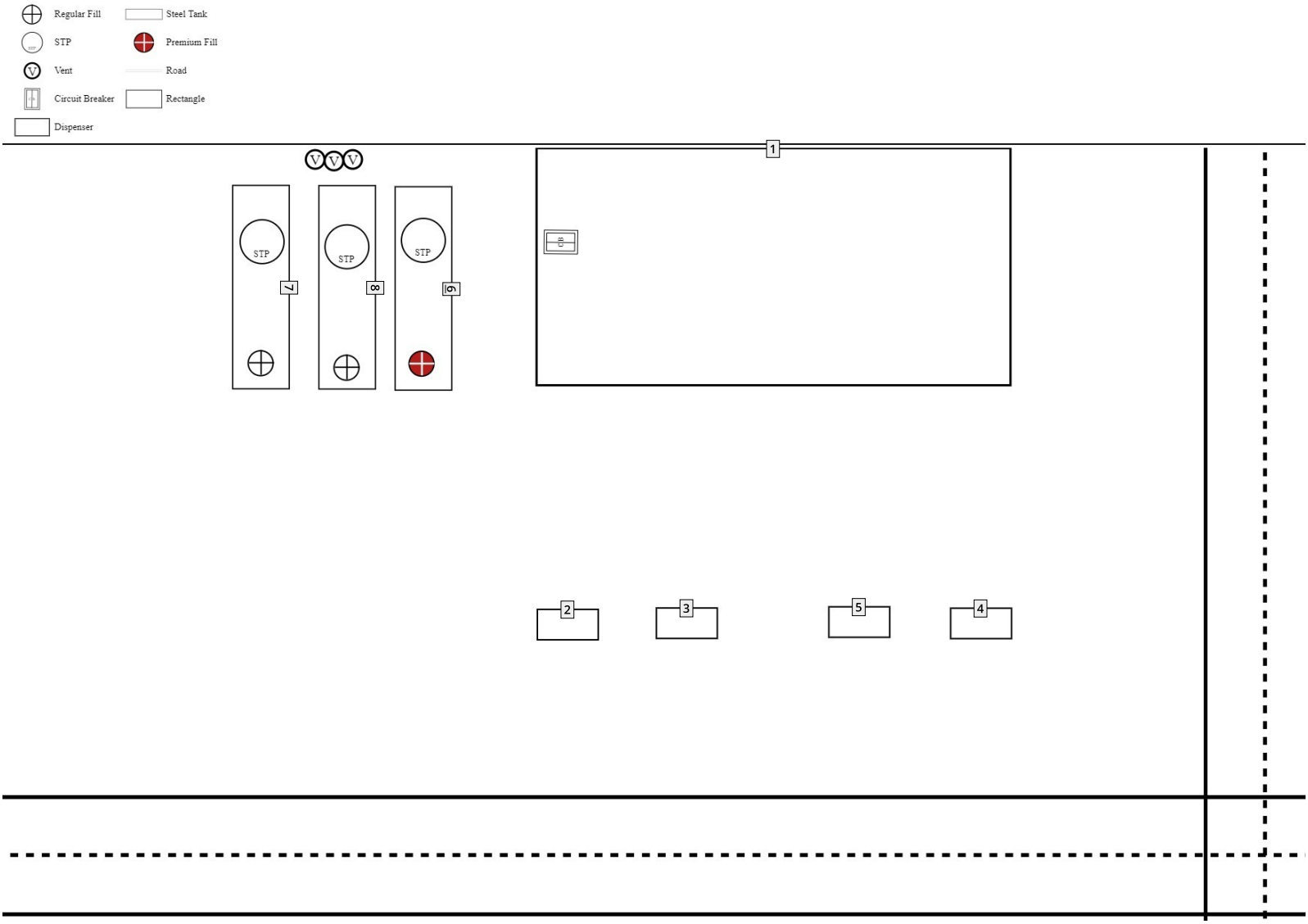
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Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

United Refining
Location #M0081

501 South Union Street
Spencerport, NY 14559
+1 585-352-9150

Diagram - Site Diagram (v6)



1: Rectangle - Store
2: Dispenser - 7/8 Regular
3: Dispenser - 5/6 Premium
4: Dispenser - 1/2 Regular
5: Dispenser - 3/4 Premium
6: Steel Tank - Premium Tank
7: Steel Tank - Regular Tank
8: Steel Tank - Regular tank

Visit Verification

CUSTOMER
United Refining

LOCATION
#M0081
501 South Union Street
Spencerport, NY 14559

CONTACT
United Refining Company of PA

SCHEDULED
06/17/2026 12:00am (EDT)

ASSIGNED TO
Tyzay McClinton, Thomas Grinder

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Lines, LDs, Shear Valves	3.00
Services	
Spill Buckets Spill Bucket Testing	1.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
Andy Sickles

Email

Signature Status
Nobody available to sign