Leak Detector

Equipment #	Grade	Pump Type	Result
1	Regular	Mechanical (MLLD)	Pass
2	Premium	Mechanical (MLLD)	Pass
1	Diesel	Mechanical (MLLD)	Pass
3	Ethanol-Free	Mechanical (MLLD)	Pass

Precision Line Tightness Test

Equipment #	Grade	Result
005	Regular	Pass
006A	Premium	Pass
006B	Ethanol-Free	Pass
007	Diesel	Pass

Shear Valve

Form Name	Result
Shear Valve	Pass

UST / AST Monitor

Form Name	Result
UST / AST Monitor	Pass

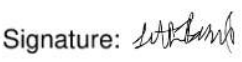
Nicholas Christina

Seth Boesel

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS PERFORMANCE TESTS

Facility Name: Kwik Fill			Owner: United Refining			
Address: 7010 West Main Road			Address:			
City, State, Zip Code: Leroy NY 14482			City, State, Zip Code:			
Facility I.D. #: 8-026093			Phone #:			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 3/6/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	1	2	1	3		
Product Stored	Regular	Premium	Diesel	Ethanol-		
Leak Detector Manufacturer	Red Jacket	Red Jacket	Red Jacket	Red Jacket		
Leak Detector Model						
Type of Leak Detector	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	30	30	35	31		
Check Valve Holding Pressure	29	28	30	21		
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)	0.15	567.81	567.81	567.81		
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)	4	4	4	4		
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)	15	15	15	15		
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)	4	4	4	4		
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
How many test cycles are observed before alarm/shutdown occurs?						
Does the simulated leak cause an alarm?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200

Tester Signature: 

Tester Name: Seth Boesel

Kwik Fill
7010 West Main Road
Leroy
NY 14482

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 172268
UST Registration #
8-026093

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
005 Regular	10:10	Connected line tester to: Shear						
	10:20	Started line test		60		.1		
	10:30	Line Test Continued	60	60	.05	.05	0	
	10:40	Line Test Continued	60	60	.05	.05	0	
	10:50	Line Test Continued	60	60	.05	.05	0	
	10:51	Bleed Back	60	0	.05	.1	0.05	

Material APT XP-150-SC-500

Wall Type Double

Line Length (feet) 100

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(100 * 0.00152)
+ (0 * 0.006) + 0.05 = 0.202

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
005 Regular	Yes	0	3/6/2026

CONTRACTOR CERTIFICATION

Technician:
Seth Boesel

ab32a810
Certification # _____

Notes:

Kwik Fill
7010 West Main Road
Leroy
NY 14482

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 172268
UST Registration #
8-026093

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
006A	10:11	Connected line tester to: Shear						
Premium	10:21	Started line test		60		.1		
	10:31	Line Test Continued	60	60	.06	.06	0	
	10:41	Line Test Continued	60	60	.06	.06	0	
	10:51	Line Test Continued	60	60	.06	.06	0	
	10:52	Bleed Back	60	0	.06	.1	0.04	

Material APT XP-150-SC-500

Wall Type Double

Line Length (feet) 100

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(100 * 0.00152)
+ (0 * 0.006) + 0.05 = 0.202

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
006A Premium	Yes	0	3/6/2026

CONTRACTOR CERTIFICATION

Technician:
Seth Boesel

ab32a810
Certification # _____

Notes:

Kwik Fill
7010 West Main Road
Leroy
NY 14482

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 172268
UST Registration #
8-026093

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
006B	10:12	Connected line tester to: Shear						
Ethanol-	10:22	Started line test		60		.1		
	10:32	Line Test Continued	60	60	.06	.06	0	
	10:42	Line Test Continued	60	60	.06	.06	0	
	10:52	Line Test Continued	60	60	.06	.06	0	
	10:53	Bleed Back	60	0	.06	.1	0.04	

Material APT XP-150-SC-500

Wall Type Double

Line Length (feet) 100

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(100 * 0.00152)
+ (0 * 0.006) + 0.05 = 0.202

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
006B Ethanol-	Yes	0	3/6/2026

CONTRACTOR CERTIFICATION

Technician:

Seth Boesel

ab32a810

Certification # _____

Notes:

Kwik Fill
7010 West Main Road
Leroy
NY 14482

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 172268
UST Registration #
8-026093

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
007 Diesel	10:13	Connected line tester to: Shear						
	10:23	Started line test		60		.1		
	10:33	Line Test Continued	60	60	.07	.07	0	
	10:43	Line Test Continued	60	60	.07	.07	0	
	10:53	Line Test Continued	60	60	.07	.07	0	
	10:54	Bleed Back	60	0	.07	.1	0.03	

Material APT XP-150-SC-500

Wall Type Double

Line Length (feet) 100

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(100 * 0.00152)
+ (0 * 0.006) + 0.05 = 0.202

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
007 Diesel	Yes	0	3/6/2026

CONTRACTOR CERTIFICATION

Technician:
Seth Boesel

ab32a810
Certification # _____

Notes:

SHEAR VALVE OPERATION INSPECTION

Facility Name: Kwik Fill	Owner United Refining
Address: 7010 West Main Road	Address
City, State, Zip Code: Leroy NY 14482	City, State, Zip Code:
Facility I.D. #: 8-026093	Phone #:
Testing Company: Owl Services USA	Phone #: 610-278-7203

This data sheet is for inspecting shear valves located inside dispensers. See PEI/RP1200 Section 10 for the inspection procedure.

Product Grade	Regular	Premium	Diesel	Regular	Premium	Ethanol-			
Dispenser ID#	1/2	1/2	1/2	3/4	3/4	3/4			
Shear ValveType (Product/Vapor)	Product	Product	Product	Product	Product	Product			
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No
2. Is the shear section positioned between ½ inch above or below the top surface of the dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No
3. Is the lever arm free to move?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
4. Does the lever arm snap shut the poppet valve?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
5. Can any product be dispensed when the product shear valve is closed?	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
A "No" to Lines 1-4 or a "Yes" for Line 5 indicates a test failure.									
Test Results	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail

Comments:

Tester's Name (print) Seth Boesel Tester's Signature _____ 3/6/2026

Testing was conducted in accordance with PEI/RP1200

AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: Kwik Fill		Owner: United Refining	
Address: 7010 West Main Road		Address:	
City, State, Zip Code: Leroy NY 14482		City, State, Zip Code:	
Facility I.D. #: 8-026093		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 3/6/2026

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor probes that touch the bottom of the tank when in place.

Tank Number	005	006A	006B	007
Product Stored	Regular	Ethanol-Free	Premium	Diesel
ATG Brand and Model	Dover Fueling MagLink LX Plus	Dover Fueling MagLink LX Plus	Dover Fueling MagLink LX Plus	Dover Fueling MagLink LX Plus
1. Tank Volume, gallons	12000	6000	6000	10000
2. Tank Diameter, inches	0	0	0	0
3. The ATG probe was removed from the tank and inspected for damage and residual buildup.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
5. Fuel float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
6. Water float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
7. Inch level from bottom of probe when 90% alarm is triggered.	82	82	82	82
8. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	2	2	2	2
10. Inch level at which the water float alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No

If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.

If internal ATG battery backup is present, was it functional per manufacturer's specifications. ☑ Yes ☐ No ☐ None

Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail

Comments:

Tester's Name (print) Seth Boesel Tester's Signature

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Kwik Fill		Owner: United Refining	
Address: 7010 West Main Road		Address:	
City, State, Zip Code: Leroy NY 14482		City, State, Zip Code:	
Facility I.D. #: 8-026093		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 3/6/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	005 STP Sump	006A STP Sump	006B STP Sump	007 STP Sump			
Product Stored	Regular	Ethanol-	Premium	Diesel			
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Seth Boesel Tester's Signature

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Kwik Fill		Owner: United Refining	
Address: 7010 West Main Road		Address:	
City, State, Zip Code: Leroy NY 14482		City, State, Zip Code:	
Facility I.D. #: 8-026093		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 3/6/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	005 Tank Interstitial	006A Tank Interstitial	006B Tank Interstitial	007 Tank Interstitial			
Product Stored	Regular	Regular	Premium	Diesel			
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Seth Boesel Tester's Signature

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Kwik Fill		Owner: United Refining	
Address: 7010 West Main Road		Address:	
City, State, Zip Code: Leroy NY 14482		City, State, Zip Code:	
Facility I.D. #: 8-026093		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 3/6/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	Dispenser Disp 1/2	Dispenser Disp 3/4					
Product Stored	Regular / Premium / Diesel	Regular / Premium / Diesel					
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Seth Boesel Tester's Signature

Images

image.jpg

image.jpg

image.jpg

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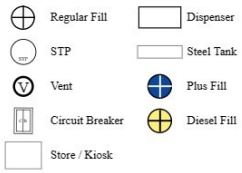
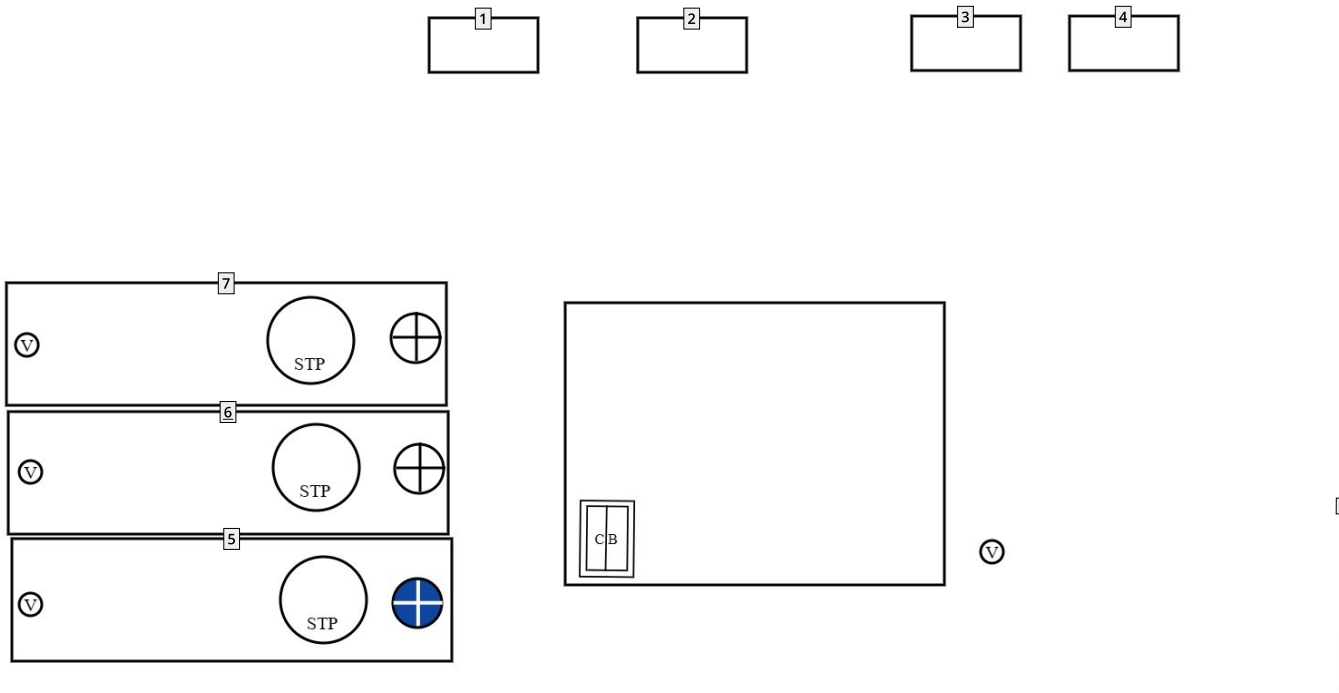
Inventory
DOVER
LING SOLUTIONS
Status Ok
REGULAR
Product Vol 5,041.9 gal
Prod.level 40.62 in
TC Volume 5,102.0 gal
Ullage 5,985.7 gal
Water 0.0 gal
Temperature 41.4 °F
03-06-2026 11:35:36
Status Ok
SUPER
Product Vol 2,017.3 gal
Prod.level 32.86 in
TC Volume 2,039.8 gal
Ullage 3,794.8 gal
Water 0.0 gal
Temperature 42.6 °F
03-06-2026 11:35:43
Status Ok
ETHANOL FREE
Product Vol 1,535.6 gal
Prod.level 26.87 in
TC Volume 1,553.2 gal
Ullage 4,276.5 gal
Water 0.0 gal
Temperature 43.1 °F
03-06-2026 11:35:41
Status Ok
DIESEL
Product Vol 6,037.0 gal
Prod.level 53.50 in
TC Volume 6,080.7 gal
Ullage 3,228.4 gal
Water 0.0 gal
Temperature 44.9 °F
03-06-2026 11:35:39
KWIK FILL M91/118
10.111.18.132:3000
v.4.19.12
Serial: 240529
03-06-2026 11:35:58
MagLink LX Plus

image.jpg

Diagram - Site Diagram (v1)





1: Dispenser - 1/2 R
2: Dispenser - 3/4 R90
3: Dispenser - 5/6 R
4: Dispenser - 7/8 D
5: Steel Tank - Rec 90 (3-4)
6: Steel Tank - Reg 2 (5-6)
7: Steel Tank - Reg 1 (1-2)
8: Steel Tank - Diesel 7-8

Visit Verification

CUSTOMER
United Refining

LOCATION
#M0091
7010 West Main Road
Leroy, NY 14482

CONTACT
United Refining Company of PA

SCHEDULED
03/06/2026 12:00am (EST)

ASSIGNED TO
Nicholas Christina, Seth Boesel

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Lines, LDs, Shear Valves	4.00
Services	
Monitor System Inspection Automatic Tank Gauging System / Monitor System Inspection	1.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
Nsb

Email

Signature Status
Captured