Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

United Refining
Location #M0113

245 East Union Street
Newark, NY 14513
+1 315-331-4627

Leak Detector

Equipment #	Grade	Pump Type	Result
001	Premium	Mechanical (MLLD)	Pass
002 (3-4)	Regular	Mechanical (MLLD)	Pass
003 (1-2)	Regular	Mechanical (MLLD)	Pass

Precision Line Tightness Test

Equipment #	Grade	Result
001	Premium	Pass
002 (disp 3/4)	Regular	Pass
003 (disp 1/2)	Regular	Pass

Shear Valve

Form Name	Result
Shear Valve	Pass



Tyzay McClinton

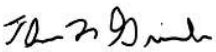


Thomas Grinder

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS
PERFORMANCE TESTS

Facility Name: Kwik Fill			Owner: United Refining			
Address: 245 East Union Street			Address:			
City, State, Zip Code: Newark NY 14513			City, State, Zip Code:			
Facility I.D. #: 8-026174			Phone #: 3153314627			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 6/16/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	001	002 (3-4)	003 (1-2)			
Product Stored	Premium	Regular	Regular			
Leak Detector Manufacturer	Red Jacket	Red Jacket	Red Jacket			
Leak Detector Model	FX2V	FX2V	FX2V			
Type of Leak Detector	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	26	25	28			
Check Valve Holding Pressure	15	15	28			
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)	113.56	132.49	170.34			
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)	5	13	7			
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)	10	10	10			
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)	5	13	7			
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
How many test cycles are observed before alarm/shutdown occurs?						
Does the simulated leak cause an alarm?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200

Tester Signature: 

Tester Name: Thomas Grinder

Kwik Fill
245 East Union Street
Newark
NY 14513

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 186276
UST Registration #
8-026174

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
001	08:53	Connected line tester to: Shear						
Premium	08:55	Started line test		60		.020		
	09:05	Line Test Continued	60	60	.020	.020	0	
	09:15	Line Test Continued	60	60	.020	.020	0	
	09:25	Line Test Continued	60	60	.020	.020	0	
	09:25	Bleed Back	60	0	.020	.1	0.08	

Material Geoflex D (white /

Wall Type Double

Line Length (feet) 50

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(50 * 0.0009)
+ (0 * 0.006) + 0.05 = 0.095

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
001 Premium	Yes	0	6/16/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d
Certification # _____

Notes:

Kwik Fill
245 East Union Street
Newark
NY 14513

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 186276
UST Registration #
8-026174

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
002 (disp	08:58	Connected line tester to: Shear						
Regular	09:00	Started line test		60		.030		
	09:10	Line Test Continued	60	60	.030	.030	0	
	09:20	Line Test Continued	60	60	.030	.030	0	
	09:30	Line Test Continued	60	60	.030	.030	0	
	09:30	Bleed Back	60	0	.030	.1	0.07	

Material Geoflex D (white /

Wall Type Double

Line Length (feet) 50

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(50 * 0.0009)
+ (25 * 0.006) + 0.05 = 0.245

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
002 (disp Regular	Yes	0	6/16/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d
Certification # _____

Notes:

Kwik Fill
245 East Union Street
Newark
NY 14513

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 186276
UST Registration #
8-026174

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
003 (disp	09:03	Connected line tester to: Shear						
Regular	09:05	Started line test		60		.020		
	09:15	Line Test Continued	60	60	.020	.020	0	
	09:25	Line Test Continued	60	60	.020	.020	0	
	09:35	Line Test Continued	60	60	.020	.020	0	
	09:35	Bleed Back	60	0	.020	.1	0.08	

Material Geoflex D (white /

Wall Type Double

Line Length (feet) 50

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(50 * 0.0009)
+ (0 * 0.006) + 0.05 = 0.095

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
003 (disp Regular	Yes	0	6/16/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d
Certification # _____

Notes:

SHEAR VALVE OPERATION INSPECTION

Facility Name: Kwik Fill	Owner United Refining
Address: 245 East Union Street	Address
City, State, Zip Code: Newark NY 14513	City, State, Zip Code:
Facility I.D. #: 8-026174	Phone #: 3153314627
Testing Company: Owl Services USA	Phone #: 610-278-7203

This data sheet is for inspecting shear valves located inside dispensers. See PEI/RP1200 Section 10 for the inspection procedure.

Product Grade	Regular	Premium	Regular	Premium					
Dispenser ID#	1-2	1-2	3-4	3-4					
Shear ValveType (Product/Vapor)	Product	Product	Product	Product					
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No
2. Is the shear section positioned between ½ inch above or below the top surface of the dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No	☐Yes ☐No
3. Is the lever arm free to move?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
4. Does the lever arm snap shut the poppet valve?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
5. Can any product be dispensed when the product shear valve is closed?	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
A "No" to Lines 1-4 or a "Yes" for Line 5 indicates a test failure.									
Test Results	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail

Comments:

Tester's Name (print) Thomas Grinder Tester's Signature _____ 6/16/2026

Testing was conducted in accordance with PEI/RP1200

Images



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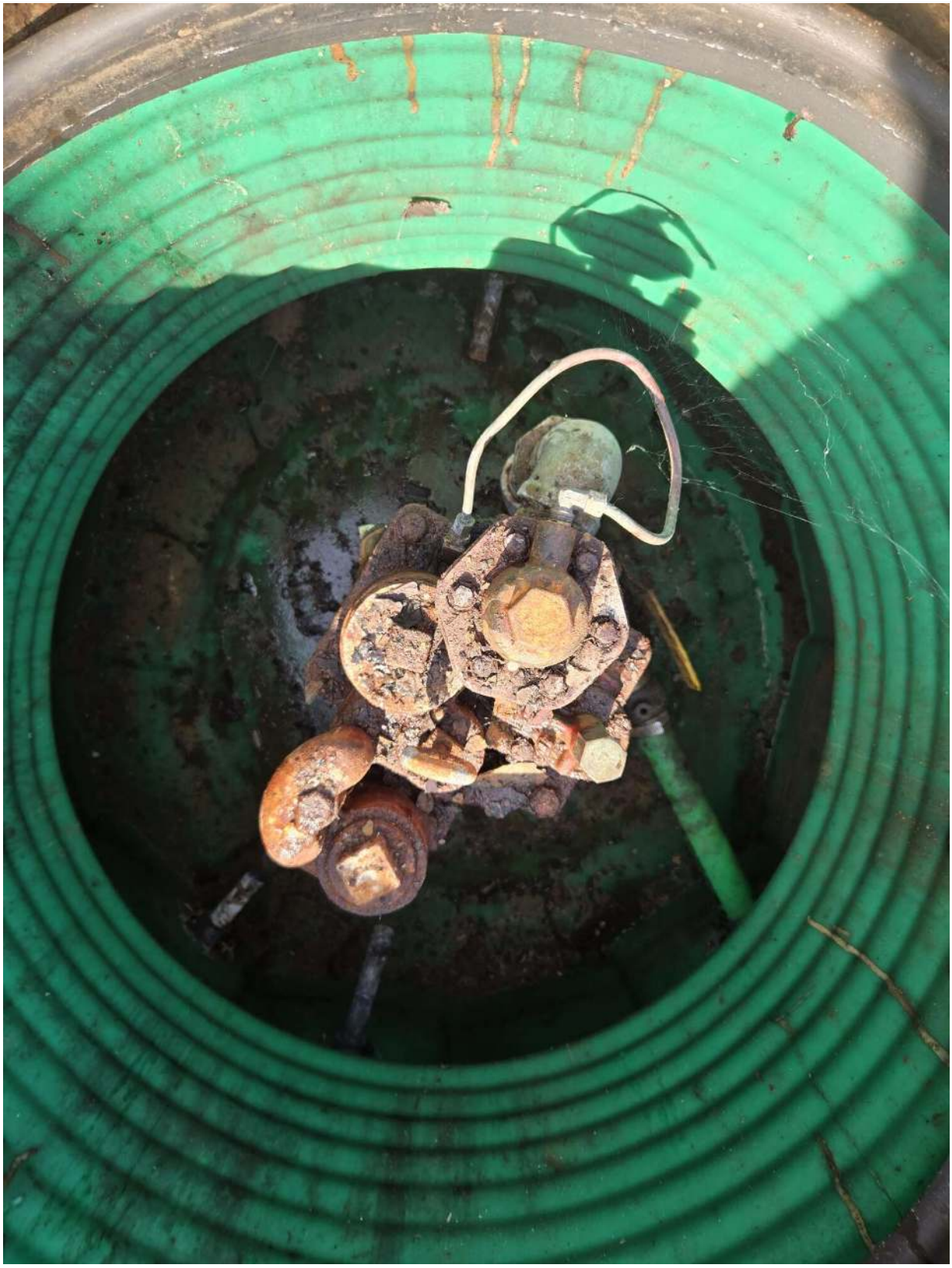
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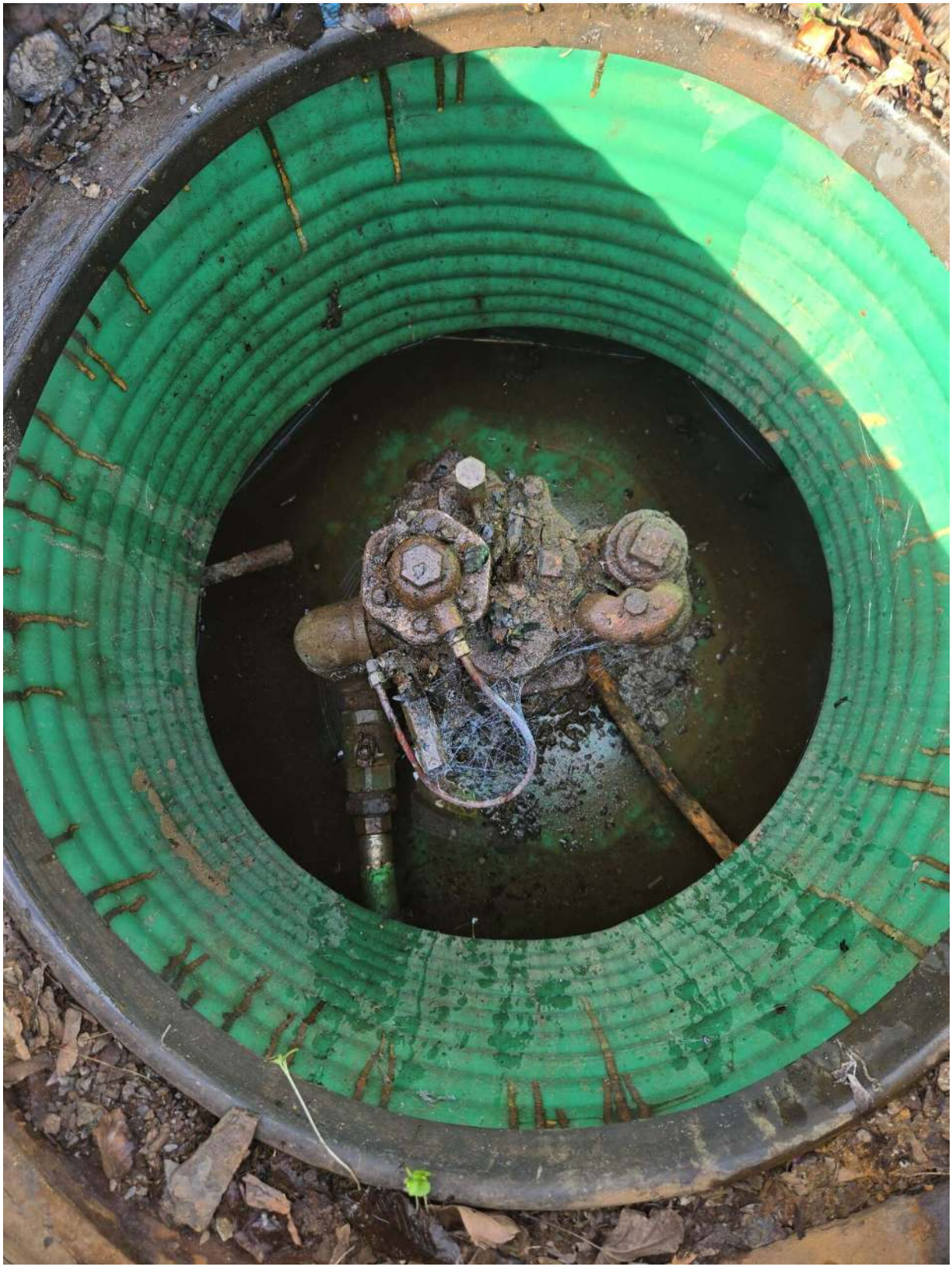
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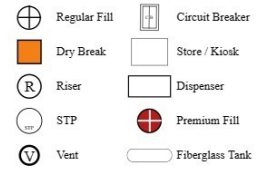
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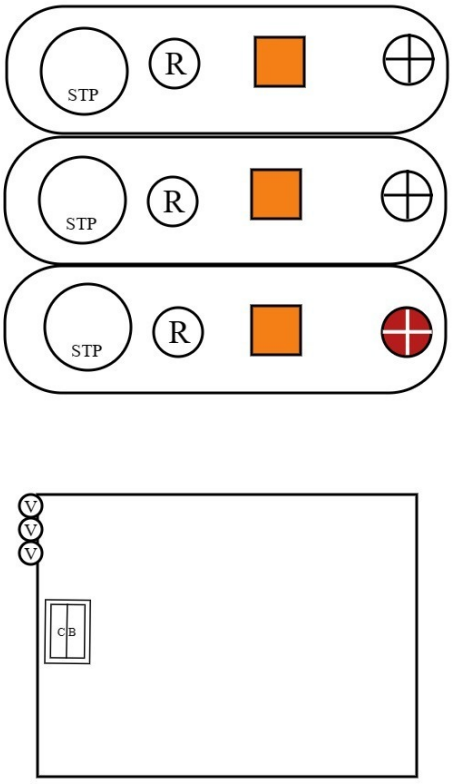
Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

United Refining
Location #M0113

245 East Union Street
Newark, NY 14513
+1 315-331-4627

Diagram - Site Diagram (v2)





Visit Verification

CUSTOMER
United Refining

LOCATION
#M0113
245 East Union Street
Newark, NY 14513

CONTACT
United Refining Company of PA

SCHEDULED
06/16/2026 12:00am (EDT)

ASSIGNED TO
Tyzay McClinton, Thomas Grinder

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Lines, LDs, Shear Valves	3.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
Andy Sickles

Email

Signature Status
Nobody available to sign