Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

Mirabito Energy Products
Location #229

2291 Hudson Avenue
Irondequoit (Rochester), NY 14617

W-187561 Visit #190138 6/01/2026

EZY-3 Tank Test

Equipment #	Grade	Result
1	Regular	Pass
002	Plus	Pass
003	Premium	Pass

Leak Detector

Equipment #	Grade	Pump Type	Result
001	Regular	Mechanical (MLLD)	Pass
002	Plus	Mechanical (MLLD)	Pass
003	Premium	Mechanical (MLLD)	Pass

Precision Line Tightness Test

Equipment #	Grade	Result
001	Regular	Pass
002	Plus	Pass
003	Premium	Pass

UST / AST Monitor

Form Name	Result
UST / AST Monitor	Pass

Byron Haydt



Mike Dellatore

PRESSURE CALCULATION & WATER SENSOR CALIBRATION

Systems & Training for the Petroleum Industry

DATA SHEET

Test Date 6/1/2026

MANUFACTURED BY: ESTABROOK'S INC. 1-877-368-7215

STATE REGISTRATION#	8-050725	**Location**	Quicklees 229
TANK# AND GRADE	1 Regular	**Address**	2291 Hudson Avenue
TOTAL TANK VOLUME	11681	**City/State/Zip**	Irondequoit NY 14617
PRODUCT VOLUME	5203	**Location Contact**	
ULLAGE VOLUME	6478	**Location Phone**	
TANK MATERIAL	Fiberglass	**Depth of Groundwater Determined:**	
WALL TYPE	Single	**By:**	Tank field observation well
		Where:	Next to tank(s) in tank backfill

PRESSURE SENSOR CALCULATION

41 INCHES OF PRODUCT	x	0.026 WEIGHT OF PRODUCT	=	1.066	PSI (1)
0 INCHES OF WATER IN TANK	x	0.036	=	0	PSI (2)
Line 1 + Line 2 = Total Positive Head Pressure In Tank			=	1.066	PSI (3)
0 INCHES OF WATER OUTSIDE TANK	x	0.036	=	0	PSI (4)
Total Head Pressure Minus Outside Water Pressure			=	1.066	+/-PSI (5)
Always add .5 PSI			+	1.566	PSI (6)
NOTE: If Line 6 is Less Than .5 PSI Line 7 Shall be .5 PSI					
TEST PRESSURE			=	1.566	+/-PSI (7)

ACOUSTIC TEST TIME

	Time	Pressure
Baseline Background:	03:25pm	0
Blower Started:	03:30pm	0
Test Pressure Reached:	03:55pm	2.20
Blower Turned Off:	04:00pm	2.18
Test Began:	04:05pm	2.16
Test Ended:	04:10pm	2.14

Equipment Calibration due date and serial numbers

	Serial Number	Callibration Due Date
In-Tank Microphone	M2402028	5/31/2026
Acoustic Signal Processor	E1534903	5/31/2026
Pressure Sensor	411201718	5/31/2026
Water Sensor Display		
Water Sensor Probe		

WATER SENSOR CALIBRATION

	Cal #1	Cal #2	Cal #3
Added:			
Average:			

Calculation for Test Period:

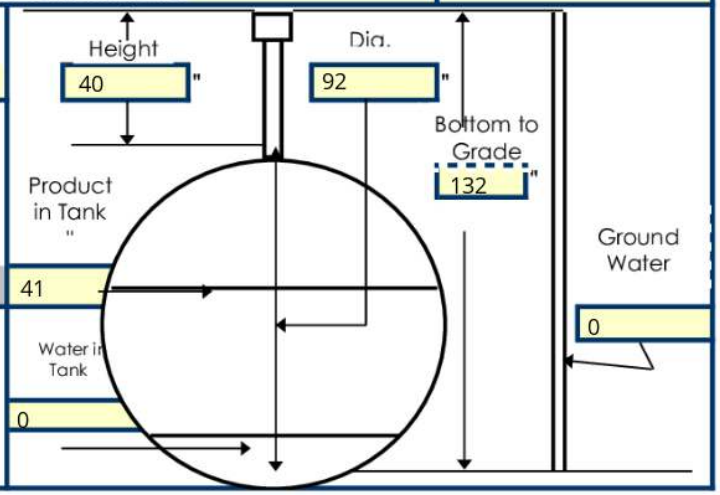
( ) ÷ 3780 = ( ) "A" Factor ÷ .05 ( ) x 60 = ( ) Min. Time of Test

Avg. Cal.

Water Intrusion Test Period

Began:

Ended:



PRESSURE CALCULATION & WATER SENSOR CALIBRATION

Systems & Training for the Petroleum Industry

FINAL REPORT

Test Date 6/1/2026

MANUFACTURED BY: ESTABROOK'S INC. 1-877-368-7215

Location	Quicklees	229	
Address	2291 Hudson Avenue		
City/State/Zip	Irondequoit	NY	14617
Location Contact			
Location Phone			

STATE REGISTRATION#	8-050725
TANK# AND GRADE	1 Regular
TOTAL TANK VOLUME	11681
PRODUCT VOLUME	5203
ULLAGE VOLUME	6478
TANK MATERIAL	Fiberglass
WALL TYPE	Single

Depth of Groundwater Determined:

By:	Tank field observation well
Where:	Next to tank(s) in tank backfill

THE ACOUSTIC CHARACTERISTIC OF A LEAK REVEALS:

✓ **TIGHT TANK**
THIS UNDERGROUND STORAGE TANK **PASSES** THE CRITERIA SET FORTH BY THE U.S. EPA.

ULLAGE (DRY) PORTION OF LEAK
THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

BELOW PRODUCT LEVEL (WET) PORTION LEAK
THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

WATER SENSOR INDICATES:

(CHECK ONLY ONE)

No Water Intrusion	
Water Instrusion	
Not Applicable	✓

Operator Information

Print Name	Mike Dellatore	**Certification #**	68-7629
Sign Name		**Expiration Date:**	11/15/2027
Testing Firm	Owl Services USA	**Telephone #**	610-278-7203
Address	1815 Gallagher Road		
	Plymouth Meeting, PA 19462		

NEW YORK STATE REQUIREMENT: A DIAGRAM OF THE TANK SYSTEM MUST BE SUBMITTED TO THE STATE WITH THIS REPORT

Describe any actions taken to troubleshoot or actions taken to achieve a passing result

Detailed Failure Notes

PRESSURE CALCULATION & WATER SENSOR CALIBRATION

Systems & Training for the Petroleum Industry

DATA SHEET

Test Date: 6/1/2026

MANUFACTURED BY: ESTABROOK'S INC. 1-877-368-7215

STATE REGISTRATION#	8-050725	Location	Quicklees 229
TANK# AND GRADE	002 Plus	Address	2291 Hudson Avenue
TOTAL TANK VOLUME	9816	City/State/Zip	Irondequoit NY 14617
PRODUCT VOLUME	2877	Location Contact	
ULLAGE VOLUME	6939	Location Phone	
TANK MATERIAL	Fiberglass	Depth of Groundwater Determined: By:	Tank field observation well
WALL TYPE	Single	Where:	Next to tank(s) in tank backfill

PRESSURE SENSOR CALCULATION

30 INCHES OF PRODUCT	x 0.026 WEIGHT OF PRODUCT	=	0.78	PSI (1)
0 INCHES OF WATER IN TANK	x 0.036	=	0	PSI (2)
Line 1 + Line 2 = Total Positive Head Pressure In Tank		=	0.78	PSI (3)
0 INCHES OF WATER OUTSIDE TANK	x 0.036	=	0	PSI (4)
Total Head Pressure Minus Outside Water Pressure		=	0.78	+/-PSI (5)
Always add .5 PSI		+	1.28	PSI (6)
NOTE: If Line 6 is Less Than .5 PSI Line 7 Shall be .5 PSI				
TEST PRESSURE		=	1.28	+/-PSI (7)

ACOUSTIC TEST TIME

	Time	Pressure
Baseline Background:	03:25pm	0
Blower Started:	03:30pm	0
Test Pressure Reached:	03:55pm	2.20
Blower Turned Off:	04:00pm	2.20
Test Began:	04:10pm	2.18
Test Ended:	04:15pm	2.15

Equipment Calibration due date and serial numbers

	Serial Number	Callibration Due Date
In-Tank Microphone	M2402034	5/31/2026
Acoustic Signal Processor	E1534903	5/31/2026
Pressure Sensor	41120618	5/31/2026
Water Sensor Display		
Water Sensor Probe		

WATER SENSOR CALIBRATION

	Cal #1	Cal #2	Cal #3
Added:			
Average:			

Calculation for Test Period:

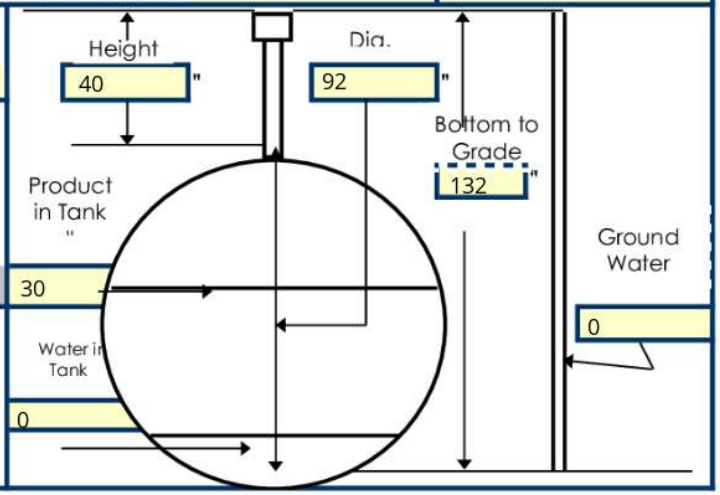
( ) ÷ 3780 = ( ) "A" Factor ÷ .05 ( ) x 60 = ( ) Min. Time of Test

Avg. Cal.

Water Intrusion Test Period

Began:

Ended:



PRESSURE CALCULATION & WATER SENSOR CALIBRATION

Systems & Training for the Petroleum Industry

FINAL REPORT

Test Date 6/1/2026

MANUFACTURED BY: ESTABROOK'S INC. 1-877-368-7215

Location	Quicklees	229	
Address	2291 Hudson Avenue		
City/State/Zip	Irondequoit	NY	14617
Location Contact			
Location Phone			

STATE REGISTRATION#	8-050725
TANK# AND GRADE	002 Plus
TOTAL TANK VOLUME	9816
PRODUCT VOLUME	2877
ULLAGE VOLUME	6939
TANK MATERIAL	Fiberglass
WALL TYPE	Single

Depth of Groundwater Determined:

By:	Tank field observation well
Where:	Next to tank(s) in tank backfill

THE ACOUSTIC CHARACTERISTIC OF A LEAK REVEALS:

✓ **TIGHT TANK**
THIS UNDERGROUND STORAGE TANK **PASSES** THE CRITERIA SET FORTH BY THE U.S. EPA.

ULLAGE (DRY) PORTION OF LEAK
THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

BELOW PRODUCT LEVEL (WET) PORTION LEAK
THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

WATER SENSOR INDICATES:

(CHECK ONLY ONE)

No Water Intrusion	
Water Instrusion	
Not Applicable	✓

Operator Information

Print Name	Mike Dellatore	**Certification #**	68-7629
Sign Name		**Expiration Date:**	11/15/2027
Testing Firm	Owl Services USA	**Telephone #**	610-278-7203
Address	1815 Gallagher Road		
	Plymouth Meeting, PA 19462		

NEW YORK STATE REQUIREMENT: A DIAGRAM OF THE TANK SYSTEM MUST BE SUBMITTED TO THE STATE WITH THIS REPORT

Describe any actions taken to troubleshoot or actions taken to achieve a passing result

Detailed Failure Notes

PRESSURE CALCULATION & WATER SENSOR CALIBRATION

Systems & Training for the Petroleum Industry

DATA SHEET

Test Date 6/1/2026

MANUFACTURED BY: ESTABROOK'S INC. 1-877-368-7215

STATE REGISTRATION#	8-050725	**Location**	Quicklees 229
TANK# AND GRADE	003 Premium	**Address**	2291 Hudson Avenue
TOTAL TANK VOLUME	9816	**City/State/Zip**	Irondequoit NY 14617
PRODUCT VOLUME	3281	**Location Contact**	
ULLAGE VOLUME	6535	**Location Phone**	
TANK MATERIAL	Fiberglass	**Depth of Groundwater Determined:**	
WALL TYPE	Single	**By:**	Tank field observation well
		Where:	Next to tank(s) in tank backfill

PRESSURE SENSOR CALCULATION

33 (INCHES OF PRODUCT)	x	0.026 (WEIGHT OF PRODUCT)	=	0.858	PSI (1)
0 (INCHES OF WATER IN TANK)	x	0.036	=	0	PSI (2)
Line 1 + Line 2 = Total Positive Head Pressure In Tank			=	0.858	PSI (3)
0 (INCHES OF WATER OUTSIDE TANK)	x	0.036	=	0	PSI (4)
Total Head Pressure Minus Outside Water Pressure			=	0.858	+/-PSI (5)
Always add .5 PSI			+	1.358	PSI (6)
NOTE: If Line 6 is Less Than .5 PSI Line 7 Shall be .5 PSI					
TEST PRESSURE			=	1.358	+/-PSI (7)

ACOUSTIC TEST TIME

	Time	Pressure
Baseline Background:	03:25pm	0
Blower Started:	03:30pm	0
Test Pressure Reached:	03:55pm	2.20
Blower Turned Off:	04:00pm	2.17
Test Began:	04:15pm	2.12
Test Ended:	04:20pm	2.08

Equipment Calibration due date and serial numbers

	Serial Number	Callibration Due Date
In-Tank Microphone	M2402036	5/31/2026
Acoustic Signal Processor	E1534903	5/31/2026
Pressure Sensor	41001417	5/31/2026
Water Sensor Display		
Water Sensor Probe		

WATER SENSOR CALIBRATION

	Cal #1	Cal #2	Cal #3
Added:			
Average:			

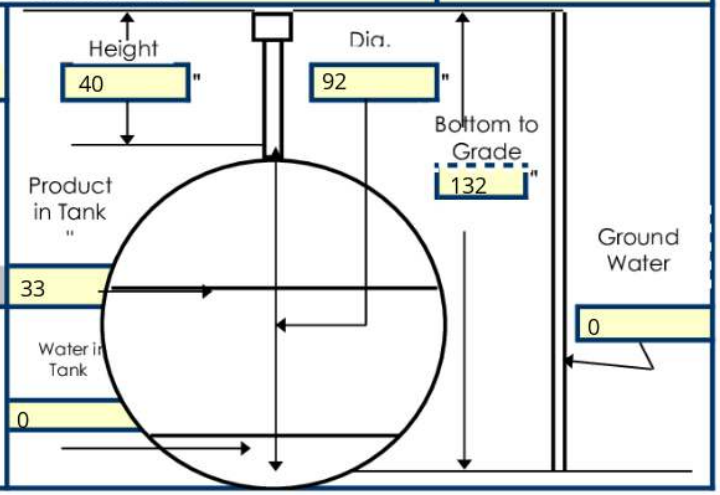
Calculation for Test Period:

(Avg. Cal.) ÷ 3780 = ("A" Factor) ÷ .05 = ( ) x 60 = (Min. Time of Test)

Water Intrusion Test Period

Began:

Ended:



PRESSURE CALCULATION & WATER SENSOR CALIBRATION

Systems & Training for the Petroleum Industry

FINAL REPORT

Test Date 6/1/2026

MANUFACTURED BY: ESTABROOK'S INC. 1-877-368-7215

Location	Quicklees	229	
Address	2291 Hudson Avenue		
City/State/Zip	Irondequoit	NY	14617
Location Contact			
Location Phone			

STATE REGISTRATION#	8-050725
TANK# AND GRADE	003 Premium
TOTAL TANK VOLUME	9816
PRODUCT VOLUME	3281
ULLAGE VOLUME	6535
TANK MATERIAL	Fiberglass
WALL TYPE	Single

Depth of Groundwater Determined:

By:	Tank field observation well
Where:	Next to tank(s) in tank backfill

THE ACOUSTIC CHARACTERISTIC OF A LEAK REVEALS:

✓ **TIGHT TANK**
THIS UNDERGROUND STORAGE TANK **PASSES** THE CRITERIA SET FORTH BY THE U.S. EPA.

ULLAGE (DRY) PORTION OF LEAK
THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

BELOW PRODUCT LEVEL (WET) PORTION LEAK
THIS UNDERGROUND STORAGE TANK **FAILS** THE CRITERIA SET FORTH BY THE U.S. EPA.

WATER SENSOR INDICATES:

(CHECK ONLY ONE)

No Water Intrusion	
Water Instrusion	
Not Applicable	✓

Operator Information

Print Name	Mike Dellatore	**Certification #**	68-7629
Sign Name		**Expiration Date:**	11/15/2027
Testing Firm	Owl Services USA	**Telephone #**	610-278-7203
Address	1815 Gallagher Road		
	Plymouth Meeting, PA 19462		

NEW YORK STATE REQUIREMENT: A DIAGRAM OF THE TANK SYSTEM MUST BE SUBMITTED TO THE STATE WITH THIS REPORT

Describe any actions taken to troubleshoot or actions taken to achieve a passing result

Detailed Failure Notes

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS
PERFORMANCE TESTS

Facility Name: Quicklees			Owner: Mirabito Energy Products			
Address: 2291 Hudson Avenue			Address:			
City, State, Zip Code: Irondequoit (Rochester) NY 14617			City, State, Zip Code:			
Facility I.D. #: 8-050725			Phone #:			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 6/1/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	001	002	003			
Product Stored	Regular	Plus	Premium			
Leak Detector Manufacturer	Red Jacket	Red Jacket	Red Jacket			
Leak Detector Model	FX1V	FX1V	FX1V			
Type of Leak Detector	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	30	30	30			
Check Valve Holding Pressure	14	13	13			
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)	41.64	37.85	41.64			
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)	3	3	3			
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)	19	19	19			
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)	3	3	2			
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
How many test cycles are observed before alarm/shutdown occurs?						
Does the simulated leak cause an alarm?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200

Tester Signature: 

Tester Name: Mike Dellatore

Quicklees
2291 Hudson Avenue
Irondequoit (Rochester)
NY 14617

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190138
UST Registration #
8-050725

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE		VOLUME			REMARKS
			PSI		READING		NET CHANGE	SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
			BEFORE	AFTER	BEFORE	AFTER		
001	15:50	Connected line tester to: Shear						**Material** Fiberglass
Regular	15:55	Started line test		50		.0100		**Wall Type** Single
	16:05	Line Test Continued	50	50	.0100	.0100	0	**Line Length (feet)** 75
	16:15	Line Test Continued	50	50	.0100	.0100	0	**Diameter (inches)** 2
	16:25	Line Test Continued	50	50	.0100	.0100	0	**Pressure/Suction** Pressure
	16:25	Bleed Back	50	0	.0100	.0650	0.055	**Allowable Bleedback**
								(PL x Ba) + (FC x Bb(.006)) + B(.05) = N
								(75 * 0) + (2 * 0.006) + 0.05 = 0.062

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
001 Regular	Yes	0	6/1/2026

CONTRACTOR CERTIFICATION

Technician:
Mike Dellatore

226f3e66
Certification # _____

Notes:

Quicklees
2291 Hudson Avenue
Irondequoit (Rochester)
NY 14617

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190138
UST Registration #
8-050725

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
002	15:55	Connected line tester to: Shear						
Plus	16:00	Started line test		50		.0300		
	16:10	Line Test Continued	50	50	.0300	.0300	0	
	16:20	Line Test Continued	50	50	.0300	.0300	0	
	16:30	Line Test Continued	50	50	.0300	.0300	0	
	16:30	Bleed Back	50	0	.0300	.0860	0.056	

Material Fiberglass

Wall Type Single

Line Length (feet) 75

Diameter (inches) 2

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(75 * 0)
+ (2 * 0.006) + 0.05 = 0.062

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
002 Plus	Yes	0	6/1/2026

CONTRACTOR CERTIFICATION

Technician:
Mike Dellatore

226f3e66
Certification # _____

Notes:

Quicklees
2291 Hudson Avenue
Irondequoit (Rochester)
NY 14617

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190138
UST Registration #
8-050725

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
003	16:05	Connected line tester to: Shear						
Premium	16:10	Started line test		50		.0100		
	16:20	Line Test Continued	50	50	.0100	.0100	0	
	16:30	Line Test Continued	50	50	.0100	.0100	0	
	16:40	Line Test Continued	50	50	.0100	.0100	0	
	16:40	Bleed Back	50	0	.0100	.0650	0.055	

Material Fiberglass

Wall Type Single

Line Length (feet) 75

Diameter (inches) 2

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(75 * 0)
+ (2 * 0.006) + 0.05 = 0.062

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
003 Premium	Yes	0	6/1/2026

CONTRACTOR CERTIFICATION

Technician:
Mike Dellatore

226f3e66
Certification # _____

Notes:

AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: Quicklees		Owner: Mirabito Energy Products		
Address: 2291 Hudson Avenue		Address:		
City, State, Zip Code: Irondequoit (Rochester) NY 14617		City, State, Zip Code:		
Facility I.D. #: 8-050725		Phone #:		
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 6/1/2026	

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor probes that touch the bottom of the tank when in place.

Tank Number	003	002	1	
Product Stored	Premium	Plus	Regular	
ATG Brand and Model	Veeder Root TLS-350	Veeder Root TLS-350	Veeder Root TLS-350	
1. Tank Volume, gallons	9816	9816	11681	
2. Tank Diameter, inches	92	92	92	
3. The ATG probe was removed from the tank and inspected for damage and residual buildup.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
5. Fuel float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
6. Water float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
7. Inch level from bottom of probe when 90% alarm is triggered.	82	82	82	
8. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	1	1	1	
10. Inch level at which the water float alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.				
If internal ATG battery backup is present, was it functional per manufacturer's specifications. ☑ Yes ☐ No ☐ None				
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Mike Dellatore Tester's Signature



Images



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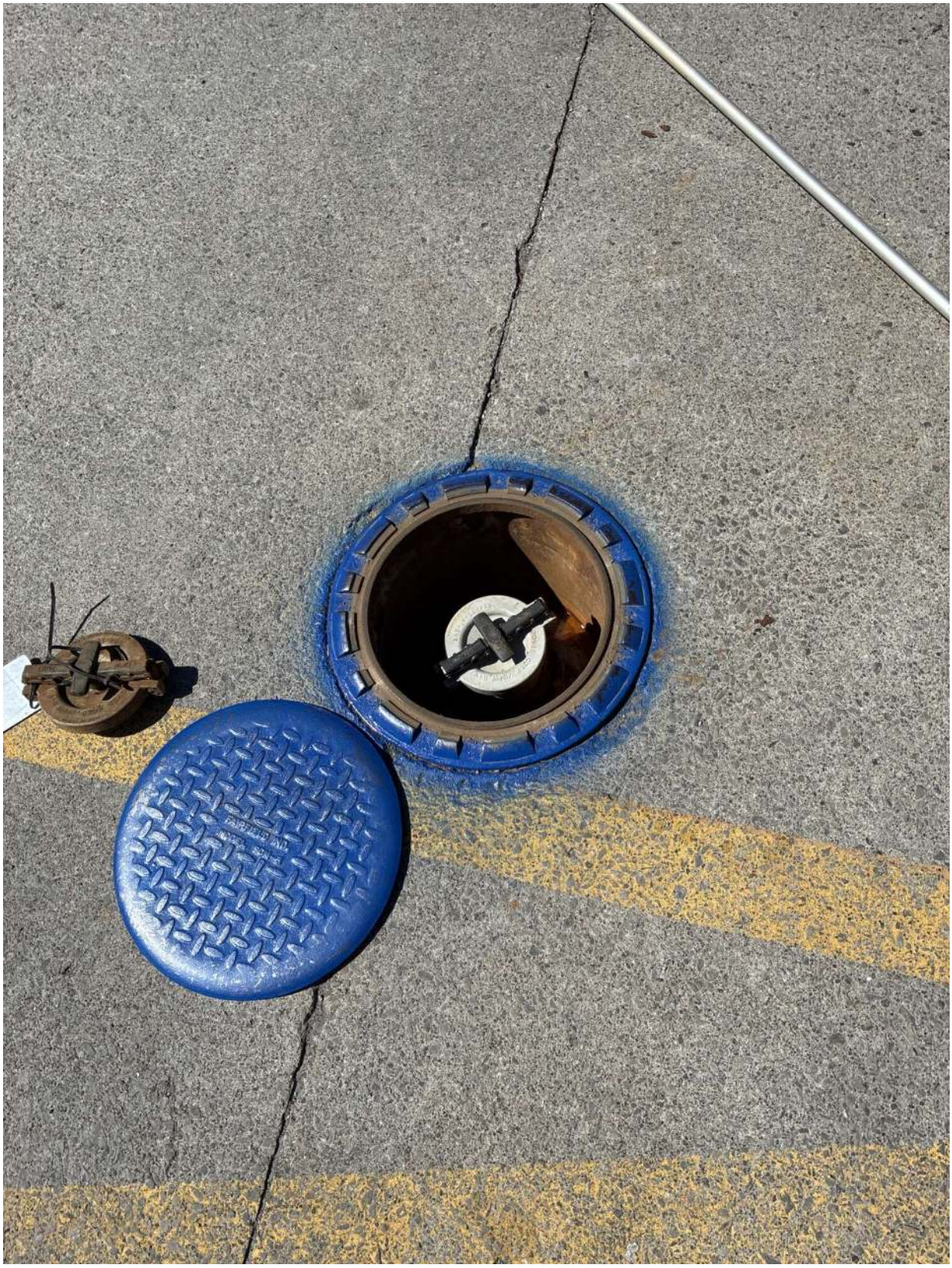


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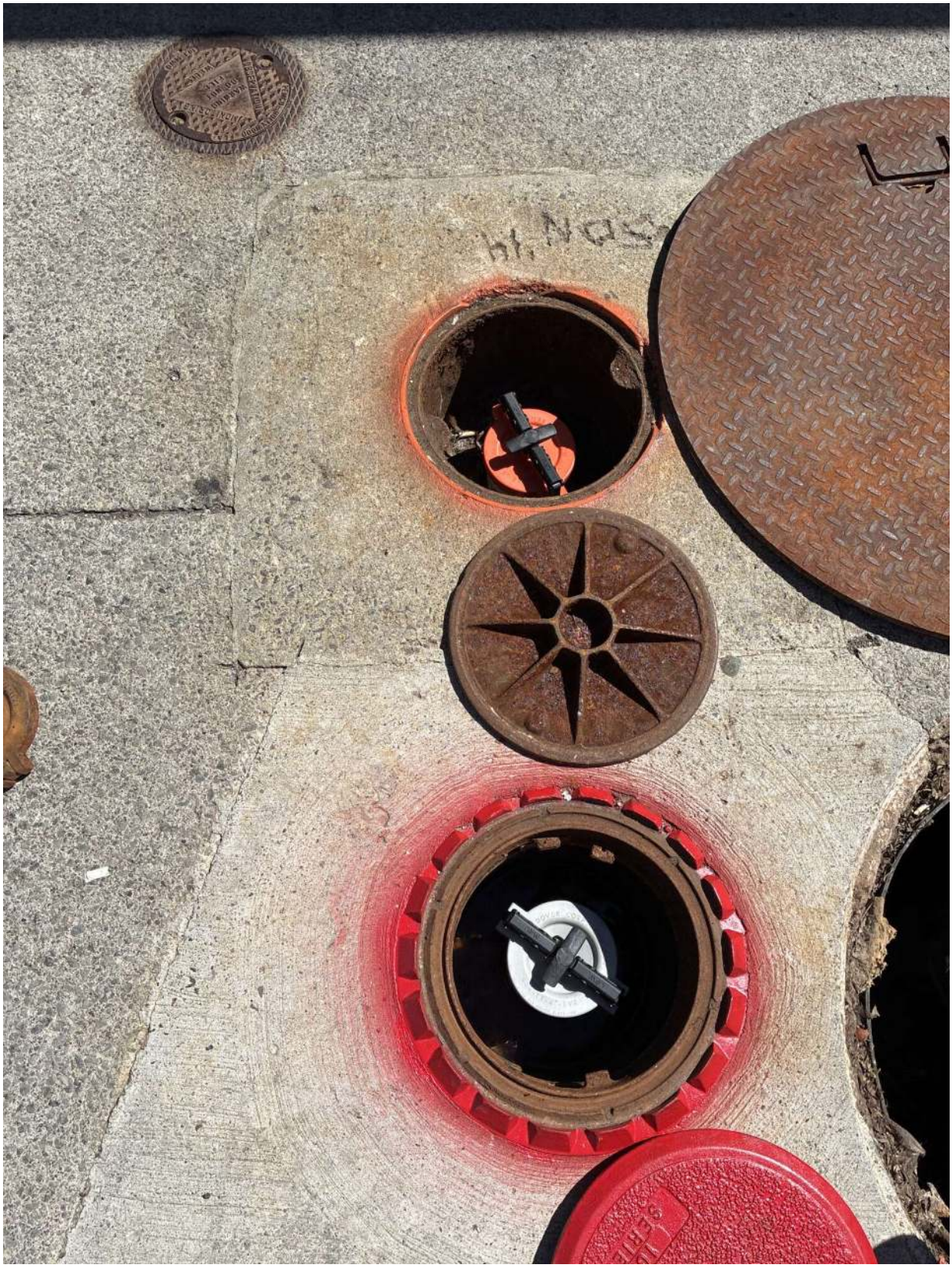


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MANUF. DATE: 1986
WK/CAP: 9,000 3
DSGN/CAP: 10,000
MODEL:
PRODUCT: Midgrade
MANUFACTURER: Xerxes
SIZE: 8'-6" x 26'-8"
STANDARD DESIGN UL: 58
ID#: 8-050725.002
#004

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Mirabito
CONVENIENCE STORES
Enjoy your drive.
REGULAR
EXTRA
SUPREME +
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455 495 545
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CAUTION

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CONVENIENCE STORES
Enjoy your drive.
REGULAR
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455 495 545
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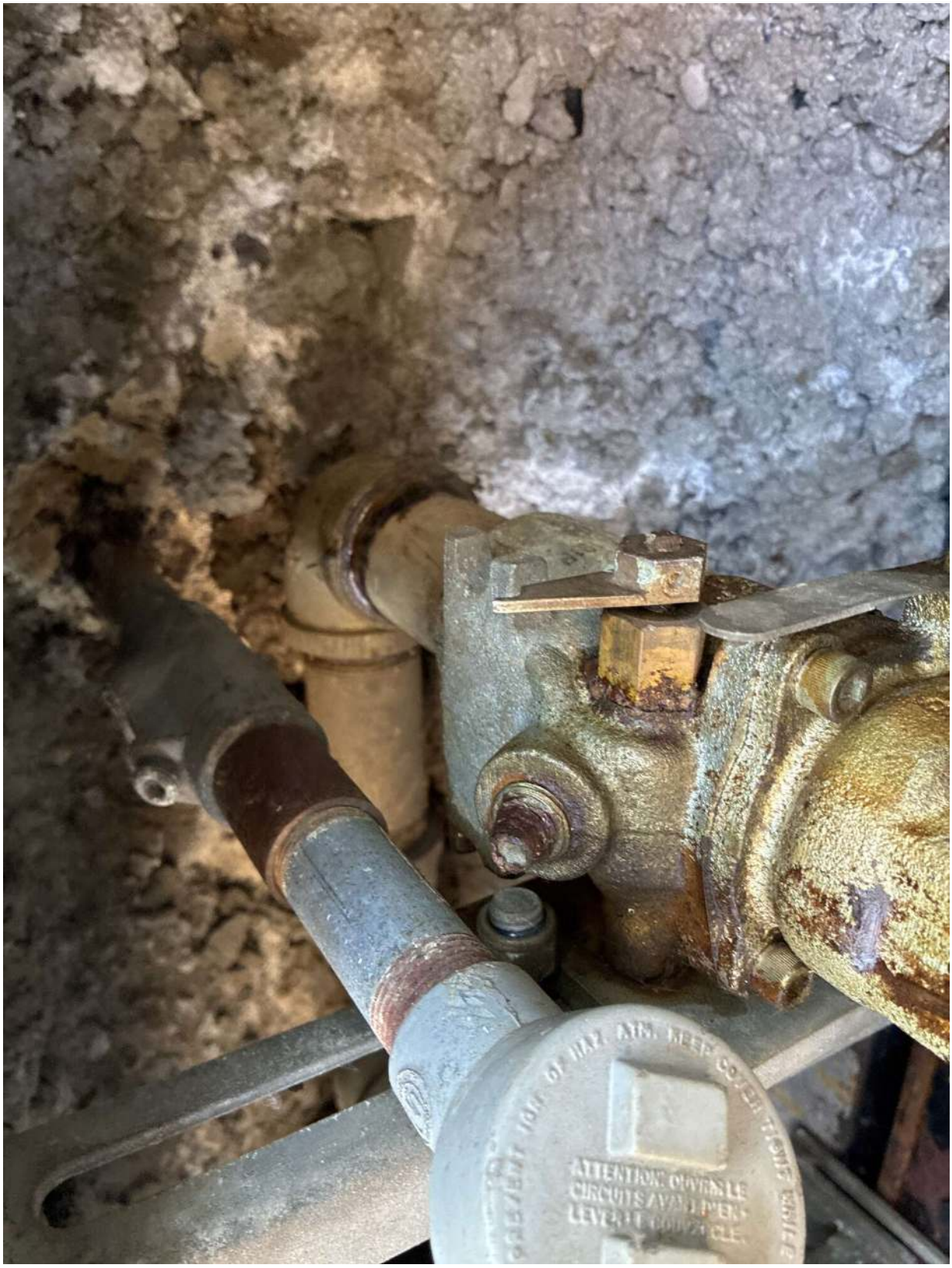


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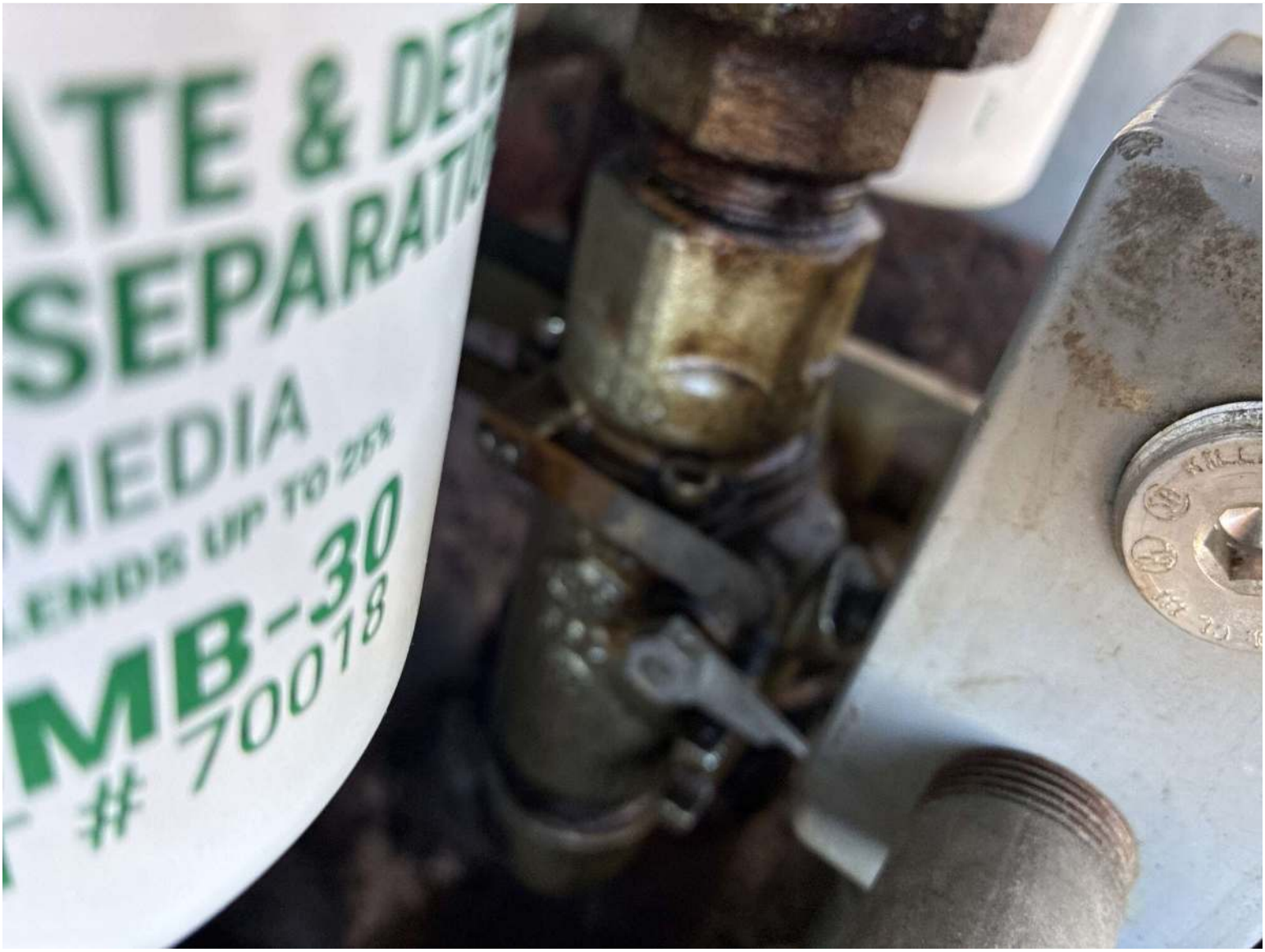


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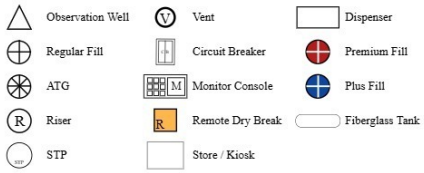


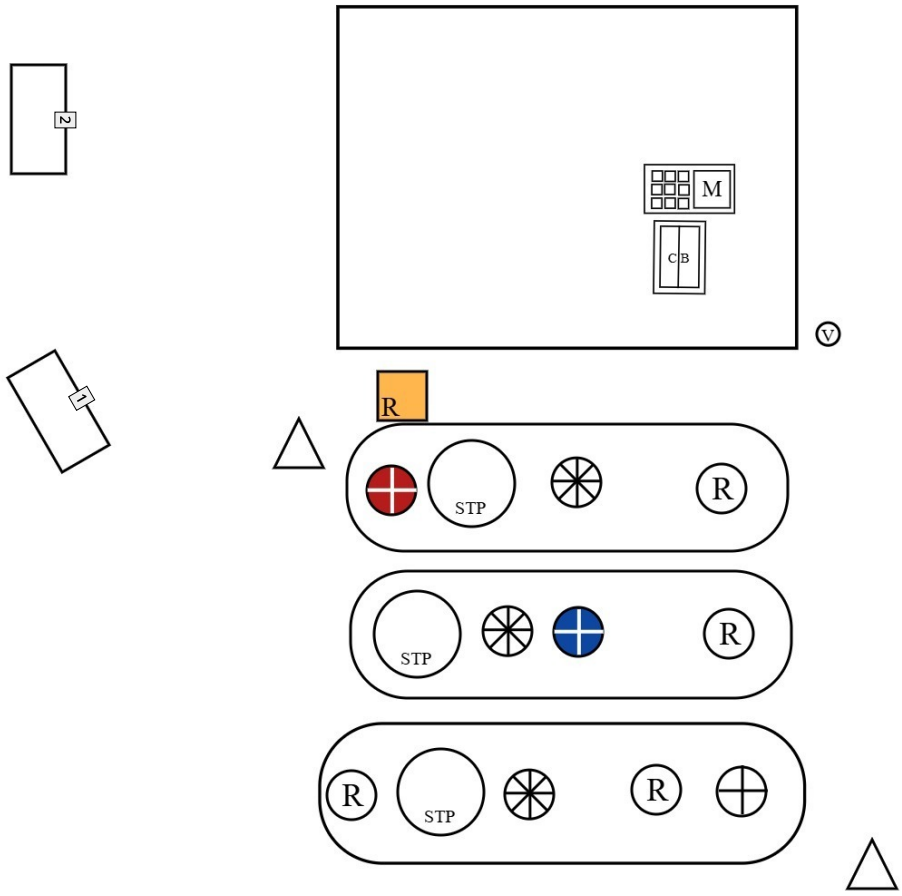
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Diagram - Site Diagram (v1)





1: Dispenser - 1/2
2: Dispenser - 3/4

Visit Verification

CUSTOMER
Mirabito Energy Products

LOCATION
#229
2291 Hudson Avenue
Irondequoit (Rochester), NY 14617

CONTACT
Mirabito Energy Products

SCHEDULED
06/01/2026 12:00am (EDT)

ASSIGNED TO
Byron Haydt, Mike Dellatore

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Tank Systems (testing and inspection)	3.00
Expenses	
Fuel Surcharge	1.00
Miscellaneous Consumables Misc Consumables	1.00
Report Management & Data Storage Fee	1.00
Services	
Monitor System Inspection Automatic Tank Gauging System / Monitor System Inspection	1.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
manager

Email

Signature Status
Nobody available to sign