Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

Mirabito Energy Products
Location #226

1311 Fairport Road
Fairport, NY 14450

W-187558 Visit #190135 6/02/2026

Leak Detector			
Equipment #	Grade	Pump Type	Result
1A	Premium	Electronic (ELLD)	Pass
1B	Ethanol-Free	Electronic (ELLD)	Pass
2	Regular	Electronic (ELLD)	Pass

Precision Line Tightness Test		
Equipment #	Grade	Result
1A	Premium	Pass
1B	Ethanol-Free	Pass

UST / AST Monitor	
Form Name	Result
UST / AST Monitor	Fail



Tyzay McClinton

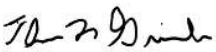


Thomas Grinder

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS
PERFORMANCE TESTS

Facility Name: Quicklees			Owner: Mirabito Energy Products			
Address: 1311 Fairport Road			Address:			
City, State, Zip Code: Fairport NY 14450			City, State, Zip Code:			
Facility I.D. #: 8-051039			Phone #:			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 6/2/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	1A	1B	2			
Product Stored	Premium	Ethanol-	Regular			
Leak Detector Manufacturer	Veeder	Veeder	Veeder			
Leak Detector Model	PLLD	PLLD	PLLD			
Type of Leak Detector	☐ MLLD ☑ ELLD	☐ MLLD ☑ ELLD	☐ MLLD ☑ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
Check Valve Holding Pressure						
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)						
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)						
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)						
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)						
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	28	27	28			
How many test cycles are observed before alarm/shutdown occurs?	2	2	2			
Does the simulated leak cause an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200

Tester Signature: 

Tester Name: Thomas Grinder

Quicklees
1311 Fairport Road
Fairport
NY 14450

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190135
UST Registration #
8-051039

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
1A	11:48	Connected line tester to: Shear						
Premium	11:50	Started line test		60		.050		
	12:00	Line Test Continued	60	60	.050	.050	0	
	12:10	Line Test Continued	60	60	.050	.050	0	
	12:20	Line Test Continued	60	60	.050	.050	0	
	12:20	Bleed Back	60	0	.050	.2	0.15	

Material APT XP-175-SC

Wall Type Double

Line Length (feet) 100

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(100 * 0.00152)
+ (4 * 0.006) + 0.05 = 0.226

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
1A Premium	Yes	0	6/2/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d

Certification # _____

Notes:

Quicklees
1311 Fairport Road
Fairport
NY 14450

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190135
UST Registration #
8-051039

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
1B	11:58	Connected line tester to: Shear						
Ethanol-	12:00	Started line test		60		.020		
	12:10	Line Test Continued	60	60	.020	.020	0	
	12:20	Line Test Continued	60	60	.020	.020	0	
	12:30	Line Test Continued	60	60	.020	.020	0	
	12:30	Bleed Back	60	0	.020	.1	0.08	

Material APT XP-175-SC

Wall Type Double

Line Length (feet) 50

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(50 * 0.00152)
+ (1 * 0.006) + 0.05 = 0.132

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
1B Ethanol-	Yes	0	6/2/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d
Certification # _____

Notes:

AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: Quicklees		Owner: Mirabito Energy Products	
Address: 1311 Fairport Road		Address:	
City, State, Zip Code: Fairport NY 14450		City, State, Zip Code:	
Facility I.D. #: 8-051039		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 6/2/2026

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor probes that touch the bottom of the tank when in place.

Tank Number	1A	1B	2	
Product Stored	Premium	Ethanol-Free	Regular	
ATG Brand and Model	Veeder Root TLS-350	Veeder Root TLS-350	Veeder Root TLS-350	
1. Tank Volume, gallons	6000	6000	15000	
2. Tank Diameter, inches	0	0	0	
3. The ATG probe was removed from the tank and inspected for damage and residual buildup.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
5. Fuel float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
6. Water float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
7. Inch level from bottom of probe when 90% alarm is triggered.	76	76	76	
8. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	1	1	1	
10. Inch level at which the water float alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.				
If internal ATG battery backup is present, was it functional per manufacturer's specifications. ☑ Yes ☐ No ☐ None				
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Thomas Grinder Tester's Signature

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Quicklees				Owner: Mirabito Energy Products			
Address: 1311 Fairport Road				Address:			
City, State, Zip Code: Fairport NY 14450				City, State, Zip Code:			
Facility I.D. #: 8-051039				Phone #:			
Testing Company: Owl Services USA				Phone #: 800-646-3161		Date: 6/2/2026	
This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/ RP1200 Section 8.3 for the test procedure.							
Sensor Location	1A STP Sump	1B STP Sump	2 STP Sump				
Product Stored	Premium	Ethanol-	Regular				
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☑ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☑ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Comments:							

Tester's Name (print) Thomas Grinder Tester's Signature Thomas Grinder

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Quicklees		Owner: Mirabito Energy Products	
Address: 1311 Fairport Road		Address:	
City, State, Zip Code: Fairport NY 14450		City, State, Zip Code:	
Facility I.D. #: 8-051039		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 6/2/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	1A/1B Tank Interstitial	2 Tank Interstitial					
Product Stored	Premium /	Regular					
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☐ Pass ☑ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Thomas Grinder Tester's Signature Thomas Grinder

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Quicklees		Owner: Mirabito Energy Products	
Address: 1311 Fairport Road		Address:	
City, State, Zip Code: Fairport NY 14450		City, State, Zip Code:	
Facility I.D. #: 8-051039		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 6/2/2026

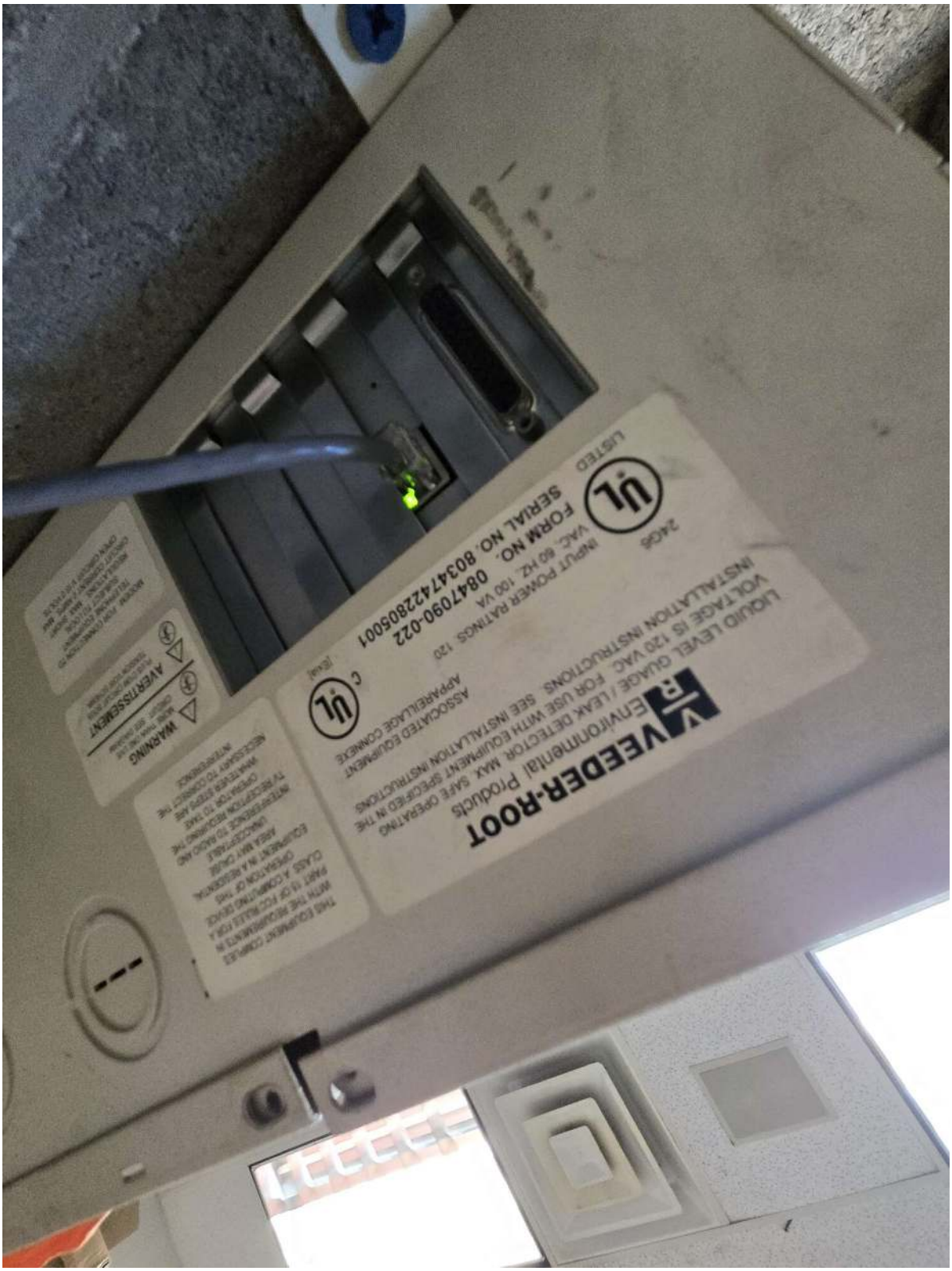
This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	Dispenser 1/2	Dispenser 3/4	Dispenser 5/6	Dispenser 7/8			
Product Stored	Regular, Plus, Premium, Diesel	Regular, Plus, Premium	Regular, Plus, Premium	Regular, Plus, Premium			
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Thomas Grinder Tester's Signature Thomas Grinder

Images



20260602_115224.jpg



20260602_115208.jpg



20260602_113757.jpg



20260602_113751.jpg



20260602_113737.jpg



20260602_113729.jpg



20260602_113717.jpg



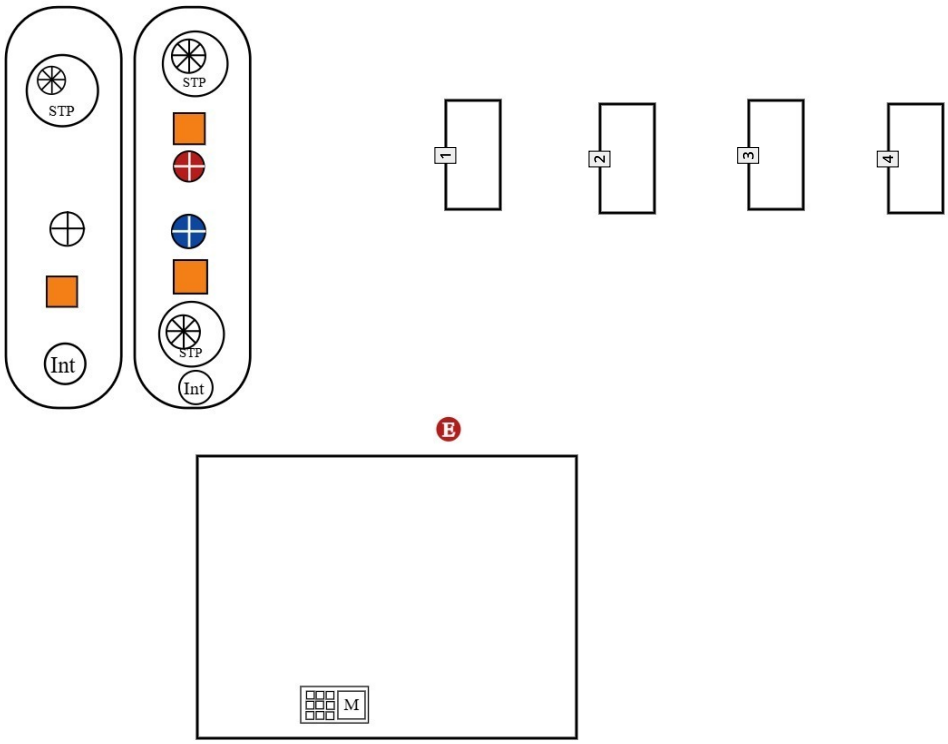
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Diagram - Site Diagram (v3)

Regular Fill
Interstitial
Plus Fill
Dry Break
Store / Kiosk
Fiberglass Tank
ATG
Dispenser
STP
E-Stop
Monitor Console
Premium Fill



1: Dispenser - 1-2
2: Dispenser - 3-4
3: Dispenser - 5-6
4: Dispenser - 7-8

Visit Verification

CUSTOMER
Mirabito Energy Products

LOCATION
#226
1311 Fairport Road
Fairport, NY 14450

CONTACT
Mirabito Energy Products

SCHEDULED
06/02/2026 12:00am (EDT)

ASSIGNED TO
Tyzay McClinton, Thomas Grinder

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Lines and Leak Detectors	2.00
Expenses	
Fuel Surcharge	1.00
Miscellaneous Consumables Misc Consumables	1.00
Report Management & Data Storage Fee	1.00
Products	
Cap Monitor Cable Grip 3/8 in [375]	1.00
Wire VEEDER ROOT 10 ft Probe Cable [1151]	1.00
Epoxy Kit wire connector seal pack [334]	1.00
Services	
Monitor System Inspection Automatic Tank Gauging System / Monitor System Inspection	1.00
Regular Leak Detectors	1.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
Jeremy Kellam

Email

Signature Status
Nobody available to sign