Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

7-Eleven Stores, Inc
Location #45137

4089 Route 104
Williamson, NY 14589
+1 315-589-6481

W-179643 Visit #182201 5/14/2026

Emergency Stop

Equipment #	Location	Result
1	Behind Counter	Pass

Leak Detector

Equipment #	Grade	Pump Type	Result
006	Regular	Electronic (ELLD)	Pass
007B	Regular	Electronic (ELLD)	Pass
007A	Premium	Electronic (ELLD)	Pass
008A	Diesel	Electronic (ELLD)	Pass
008B	Kerosene	Electronic (ELLD)	Pass

Precision Line Tightness Test

Equipment #	Grade	Result
006	Regular	Pass
007B	Regular	Pass
007A	Premium	Pass
008A	Diesel	Pass
008B	Kerosene	Pass

Shear Valve

Form Name	Result
Shear Valve	Pass

UST / AST Monitor

Form Name	Result
UST / AST Monitor	Pass

Veeder Root TLS-450 PLUS Software Upgrade

Form Name	Result
Veeder Root TLS-450 PLUS Software Upgrade	Completed

Brian Burch

Christopher Coles

EMERGENCY STOP SWITCH OPERATION INSPECTION

Facility Name: Speedway 45137		Owner: 7-Eleven Stores, Inc	
Address: 4089 Route 104		Address:	
City, State, Zip Code: Williamson NY 14589		City, State, Zip Code:	
Facility I.D. #: 8-080292		Phone #: 3155896481	
Testing Company: Owl Services USA		Phone #: 610-278-7203	Date: 5/14/2026

This procedure is to verify the operation of all emergency stop switches/buttons (E-stops). Each E-stop must disconnect power to dispensers, submersible turbine pumps (STPs) and all non-intrinsically safe electrical equipment in classified areas. Test each E-stop separately. See PEI/RP1200 Section 11 for the inspection procedure.

E-stop Number or ID	1					
Location	Behind Counter					
1. E-stops labeled and located where easily accessible?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
2. System fully powered and in normal operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3. After activating E-stop, power disconnected from:						
3a. All dispensing devices on all islands?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3b. All STPs for all fuel grades?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3c. All power, control and signal circuits associated with the dispensing devices and the STPs?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
3d. All other non-intrinsically safe electrical equipment in classified areas surrounding fuel dispensing devices?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. All intrinsically safe electrical equipment remains energized after E-stop activation?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. After testing, E-stop has been reset and power reestablished to normal operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" to lines 3a-3d indicates a test failure.						
Test Results	✓ Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail	Pass Fail

Comments:

Testing was conducted in accordance with PEI/RP1200

Tester's Name (print) Christopher Coles Tester's Signature 

1 Behind Counter

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS
PERFORMANCE TESTS

Facility Name: Speedway			Owner: 7-Eleven Stores, Inc			
Address: 4089 Route 104			Address:			
City, State, Zip Code: Williamson NY 14589			City, State, Zip Code:			
Facility I.D. #: 8-080292			Phone #: 3155896481			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 5/14/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	006	007B	007A	008A	008B	
Product Stored	Regular	Regular	Premium	Diesel	Kerosene	
Leak Detector Manufacturer	Veeder	Veeder	Veeder	Veeder	Veeder	
Leak Detector Model	PLLD	PLLD	PLLD	PLLD	PLLD	
Type of Leak Detector	☐ MLLD ☑ ELLD	☐ MLLD ☑ ELLD	☐ MLLD ☑ ELLD	☐ MLLD ☑ ELLD	☐ MLLD ☑ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
Check Valve Holding Pressure						
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)						
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)						
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)						
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)						
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	30	30	30	34	30	
How many test cycles are observed before alarm/shutdown occurs?	2	2	2	2	2	
Does the simulated leak cause an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200

Tester Signature: Chris Coles

Tester Name: Christopher Coles

Speedway
4089 Route 104
Williamson
NY 14589

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 182201
UST Registration #
8-080292

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
006	12:00	Connected line tester to: Shear						
Regular	12:30	Started line test		60		.001		
	12:40	Line Test Continued	60	60	.001	.001	0	
	12:50	Line Test Continued	60	60	.001	.001	0	
	13:00	Line Test Continued	60	60	.001	.001	0	
	13:10	Bleed Back	60	0	.001	.144	0.143	

Material OPW PC-20 (dark

Wall Type Double

Line Length (feet) 125

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(125 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.22

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
006 Regular	Yes	0	5/14/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

Speedway
4089 Route 104
Williamson
NY 14589

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 182201
UST Registration #
8-080292

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
007B Regular	12:02	Connected line tester to: Shear						
	12:32	Started line test		60		.001		
	12:42	Line Test Continued	60	60	.001	.001	0	
	12:52	Line Test Continued	60	60	.001	.001	0	
	13:02	Line Test Continued	60	60	.001	.001	0	
	13:12	Bleed Back	60	0	.001	.178	0.177	

Material OPW PC-20 (dark

Wall Type Double

Line Length (feet) 125

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(125 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.22

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
007B Regular	Yes	0	5/14/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

Speedway
4089 Route 104
Williamson
NY 14589

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 182201
UST Registration #
8-080292

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
007A	12:04	Connected line tester to: Shear						
Premium	12:34	Started line test		60		.001		
	12:44	Line Test Continued	60	60	.001	.001	0	
	12:54	Line Test Continued	60	60	.001	.001	0	
	13:04	Line Test Continued	60	60	.001	.001	0	
	13:14	Bleed Back	60	0	.001	.247	0.246	

Material OPW PC-20 (dark

Wall Type Double

Line Length (feet) 200

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(200 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.322

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
007A Premium	Yes	0	5/14/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

Speedway
4089 Route 104
Williamson
NY 14589

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 182201
UST Registration #
8-080292

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
008A	12:06	Connected line tester to: Shear						
Diesel	12:36	Started line test		60		.001		
	12:46	Line Test Continued	60	60	.001	.001	0	
	12:56	Line Test Continued	60	60	.001	.001	0	
	13:06	Line Test Continued	60	60	.001	.001	0	
	13:16	Bleed Back	60	0	.001	.093	0.092	

Material OPW PC-20 (dark

Wall Type Double

Line Length (feet) 40

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(40 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.1044

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
008A Diesel	Yes	0	5/14/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

Speedway
4089 Route 104
Williamson
NY 14589

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 182201
UST Registration #
8-080292

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE		VOLUME			REMARKS
			PSI		READING		NET CHANGE	SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
			BEFORE	AFTER	BEFORE	AFTER		
008B	12:08	Connected line tester to: Shear						Material OPW PC-20 (dark
Kerosene	12:38	Started line test		60		.001		Wall Type Double
	12:48	Line Test Continued	60	60	.001	.001	0	
	12:58	Line Test Continued	60	60	.001	.001	0	Line Length (feet) 40
	13:08	Line Test Continued	60	60	.001	.001	0	Diameter (inches) 1.5
	13:18	Bleed Back	60	0	.001	.092	0.091	Pressure/Suction Pressure
								Allowable Bleedback
								(PL x Ba) + (FC x Bb(.006)) + B(.05) = N
								(40 * 0.00136) + (0 * 0.006) + 0.05 = 0.1044

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
008B Kerosene	Yes	0	5/14/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

SHEAR VALVE OPERATION INSPECTION

Facility Name: Speedway	Owner 7-Eleven Stores, Inc
Address: 4089 Route 104	Address
City, State, Zip Code: Williamson NY 14589	City, State, Zip Code:
Facility I.D. #: 8-080292	Phone #: 3155896481
Testing Company: Owl Services USA	Phone #: 610-278-7203

This data sheet is for inspecting shear valves located inside dispensers. See PEI/RP1200 Section 10 for the inspection procedure.

Product Grade	Premium	Regular	Premium	Regular	Premium	Regular	Premium	Regular	Premium
Dispenser ID#	1/2	1/2	3/4	3/4	5/6	5/6	7/8	7/8	9/10
Shear ValveType (Product/Vapor)	Product	Product	Product	Product	Product	Product	Product	Product	Product
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No
2. Is the shear section positioned between ½ inch above or below the top surface of the dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No
3. Is the lever arm free to move?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA
4. Does the lever arm snap shut the poppet valve?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA
5. Can any product be dispensed when the product shear valve is closed?	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA
Test Results	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail

A "No" to Lines 1-4 or a "Yes" for Line 5 indicates a test failure.

Comments:

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole 5/14/2026

Testing was conducted in accordance with PEI/RP1200

SHEAR VALVE OPERATION INSPECTION

Facility Name: Speedway	Owner 7-Eleven Stores, Inc
Address: 4089 Route 104	Address
City, State, Zip Code: Williamson NY 14589	City, State, Zip Code:
Facility I.D. #: 8-080292	Phone #: 3155896481
Testing Company: Owl Services USA	Phone #: 610-278-7203

This data sheet is for inspecting shear valves located inside dispensers. See PEI/RP1200 Section 10 for the inspection procedure.

Product Grade	Regular	Premium	Regular	Premium	Regular	Diesel	Kerosene		
Dispenser ID#	9/10	11/12	11/12	13/14	13/14	15/16	15/16		
Shear ValveType (Product/Vapor)	Product	Product	Product	Product	Product	Product	Product		
1. Is the shear valve rigidly anchored to the dispenser box frame or dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No
2. Is the shear section positioned between ½ inch above or below the top surface of the dispenser island?	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐Yes ☐No	☐Yes ☐No
3. Is the lever arm free to move?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
4. Does the lever arm snap shut the poppet valve?	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☑Yes ☐No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
5. Can any product be dispensed when the product shear valve is closed?	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☑No ☐NA	☐Yes ☐No ☐NA	☐Yes ☐No ☐NA
A "No" to Lines 1-4 or a "Yes" for Line 5 indicates a test failure.									
Test Results	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☑Pass ☐Fail	☐Pass ☐Fail	☐Pass ☐Fail

Comments:

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole 5/14/2026

Testing was conducted in accordance with PEI/RP1200

AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: Speedway		Owner: 7-Eleven Stores, Inc	
Address: 4089 Route 104		Address:	
City, State, Zip Code: Williamson NY 14589		City, State, Zip Code:	
Facility I.D. #: 8-080292		Phone #: 3155896481	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 5/14/2026

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor probes that touch the bottom of the tank when in place.

Tank Number	006	007A	007B	008A
Product Stored	Regular	Regular	Premium	Diesel
ATG Brand and Model	Veeder Root TLS-450 Plus	Veeder Root TLS-450 Plus	Veeder Root TLS-450 Plus	Veeder Root TLS-450 Plus
1. Tank Volume, gallons	19992	9999	9999	5000
2. Tank Diameter, inches	120	120	120	96
3. The ATG probe was removed from the tank and inspected for damage and residual buildup.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
5. Fuel float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
6. Water float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
7. Inch level from bottom of probe when 90% alarm is triggered.	110	110	110	81
8. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	2	2	2	2
10. Inch level at which the water float alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.				
If internal ATG battery backup is present, was it functional per manufacturer's specifications. ☑ Yes ☐ No ☐ None				
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail

Comments:

Tester's Name (print) Christopher Coles

Tester's Signature

AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: Speedway			Owner: 7-Eleven Stores, Inc	
Address: 4089 Route 104			Address:	
City, State, Zip Code: Williamson NY 14589			City, State, Zip Code:	
Facility I.D. #: 8-080292			Phone #: 3155896481	
Testing Company: Owl Services USA			Phone #: 800-646-3161	Date: 5/14/2026

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor probes that touch the bottom of the tank when in place.

Tank Number	008B			
Product Stored	Kerosene			
ATG Brand and Model	Veeder Root TLS-450 Plus			
1. Tank Volume, gallons	3000			
2. Tank Diameter, inches	96			
3. The ATG probe was removed from the tank and inspected for damage and residual buildup.	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
5. Fuel float level agrees with the value programmed into the console?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
6. Water float level agrees with the value programmed into the console?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
7. Inch level from bottom of probe when 90% alarm is triggered.	81			
8. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	2			
10. Inch level at which the water float alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.				
If internal ATG battery backup is present, was it functional per manufacturer's specifications. ☑ Yes ☐ No ☐ None				
Test Results	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Christopher Coles Tester's Signature

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Speedway		Owner: 7-Eleven Stores, Inc	
Address: 4089 Route 104		Address:	
City, State, Zip Code: Williamson NY 14589		City, State, Zip Code:	
Facility I.D. #: 8-080292		Phone #: 3155896481	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 5/14/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	006 STP Sump	007A STP Sump	007B STP Sump	008A STP Sump	008B STP Sump		
Product Stored	Regular	Regular	Premium	Diesel	Kerosene		
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Speedway		Owner: 7-Eleven Stores, Inc	
Address: 4089 Route 104		Address:	
City, State, Zip Code: Williamson NY 14589		City, State, Zip Code:	
Facility I.D. #: 8-080292		Phone #: 3155896481	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 5/14/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	006 Tank Interstitial	007A/007B Tank Interstitial	008A Tank Interstitial				
Product Stored	Regular	Regular /	Diesel /				
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole

Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

7-Eleven Stores, Inc
Location #45137

4089 Route 104
Williamson, NY 14589
+1 315-589-6481

Veeder Root TLS-450 PLUS Software Upgrade

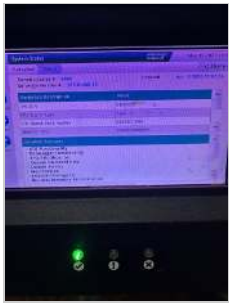
SECTION 1

Did you complete the TLS-450 PLUS software update?

Yes

ATTACHMENTS

Photo of the Veeder Root TLS-450 PLUS screen showing the new software version?



Did you verify that the monitor equipment in Work Fossa is a TLS-450 PLUS console?

Yes

ATTACHMENTS

Enter the serial number of the ATG here. Also, confirm that the correct serial number is in the monitor equipment in the Work Fossa system.

Y09291872814010

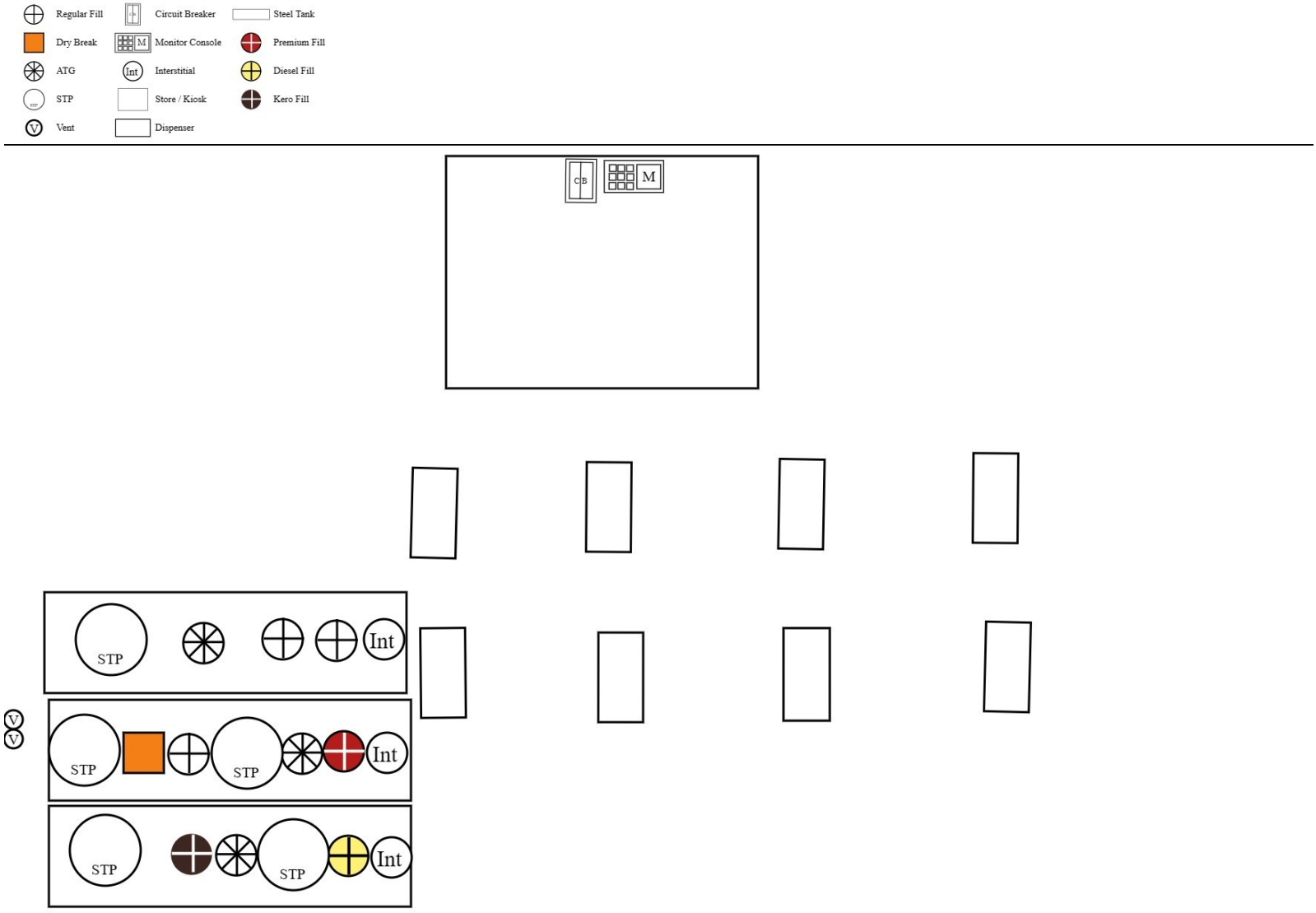
ATTACHMENTS

Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

7-Eleven Stores, Inc
Location #45137

4089 Route 104
Williamson, NY 14589
+1 315-589-6481

Diagram - Site Diagram (v1)



Visit Verification

CUSTOMER
7-Eleven Stores, Inc

LOCATION
#45137
4089 Route 104
Williamson, NY 14589

CONTACT
7-Eleven Stores, Inc

SCHEDULED
05/14/2026 12:00am (EDT)

ASSIGNED TO
Brian Burch, Christopher Coles

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Lines and Leak Detectors	5.00
Expenses	
Fuel Surcharge	1.00
Services	
Monitor System Inspection Automatic Tank Gauging System / Monitor System Inspection	1.00
All Shear Valves	4.00
Emergency Stop Inspection	1.00
Veeder Root TLS-450 PLUS Software Upgrade	1.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
N/A

Email

Signature Status
Nobody available to sign