Department of Environmental Conservation

KATHY HOCHUL
Governor

AMANDA LEFTON
Commissioner

NOTICE OF VIOLATION (NOV)

June 8, 2026

CHAD AMES
HANSON AGGREGATES NEW YORK LLC
PO BOX 513
4800 JAMESVILLE ROAD
JAMESVILLE, NY 13078
Via Email: CHAD.AMES@LEHIGHHANSON.COM

Re: Petroleum Bulk Storage (PBS) Program Site Inspection - 6 NYCRR Part 613
PBS# 8-144126 - HANSON AGGREGATES NEW YORK LLC
BATAVIA S&G PLANT
4810 ELLICOTT STREET
Batavia, NY 14020

Dear CHAD AMES:

On May 12, 2026, the New York State Department of Environmental Conservation (NYSDEC or DEC) inspected the HANSON AGGREGATES NEW YORK LLC facility to determine compliance with New York State's PBS regulations (6 NYCRR Part 613). The following violations were identified during that inspection and need your immediate attention to bring your facility into compliance. Citations to the applicable regulations are noted in brackets and pertain to the tank(s) listed. The PBS regulations and inspection checklist are available online at:

- https://dec.ny.gov/sites/default/files/2024-01/part613.pdf
- https://dec.ny.gov/sites/default/files/2025-03/pbsinspectionform.pdf

The law requires that you comply fully with the PBS regulations. You must correct all of the violations noted below within the stated time frame(s) and submit required documentation.

No 30-day (aboveground storage tank (AST) system) inspection records/Records not retained – [613-4.2(h)(4)]. The facility did not have record of performing 30-day inspections since October 2025.

Within 30 calendar days after the date of the NOV, either submit the records of the last 30-day inspection, or perform (and submit the records of) a 30-day inspection.

Tank # 002N
Surface coating is faded or no longer covers the entire aboveground storage tank (AST) exterior – [613-1.12 / 4.1(b)(1)(ii)(a)(2)]. The surface coating on the AST exterior either is faded or no longer covers the whole exterior.

Within 30 calendar days after the date of the NOV, re-coat the tank exterior and submit a photograph showing the coated exterior.

Tank # 005
Aboveground storage tank (AST) secondary containment contains water/debris – [613-1.12 / 4.1(b)(1)(i)(a)(2)(i) – (ii) / 4.1(b)(1)(ii)(c)(1)]. The (conventional) tank secondary containment area contains water and/or debris.

Within 30 calendar days after the date of the NOV, clean the secondary containment area to be free of all liquids and debris, and submit a photograph showing the cleaned containment area.

Tank # 005
Dike drain valve not locked (in closed position) – [613-4.2(l)]. The drain valve is not locked in a closed position.

Within 30 calendar days after the date of the NOV, lock the dike drain valve in a closed position and submit a photograph showing the locked/closed valve.

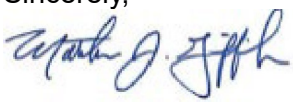
Corrective Action and Penalties

As a result of these violations, you may be subject to penalties. Pursuant to Environmental Conservation Law Section 71-1929, you may be liable for a civil penalty of up to $37,500 per day for each of the above noted 6 NYCRR Part 613 violations. The violations identified in this letter require your immediate attention. Delays in correcting the violations noted above will affect the amount of penalties for which you will be liable. In addition, under Environmental Conservation Law Section 71-1933, a person may be held criminally liable if any of the foregoing violations was the result of intentional, knowing or criminally negligent conduct.

Note that the inspection may not have disclosed all violations that exist at your site. You are responsible for ensuring that the entire facility is in compliance with applicable requirements.

Except where a shorter time frame is expressly required, within 30 calendar days from the date of this notice you must submit either documentation that the violations have been corrected or a plan to achieve compliance, as noted above. In accordance with any corrective action plan, you must submit documentation after compliance is achieved. When sending documentation and/or compliance plans, be sure to reference PBS # 8-144126.

Sincerely,



Matthew J. Griffiths

Enclosures: Inspection Report

ECC: ECO Evan Laczi, NYSDEC Region 8, Division of Law Enforcement

New York State Department of Environmental Conservation
Petroleum Bulk Storage (PBS) Inspection Form

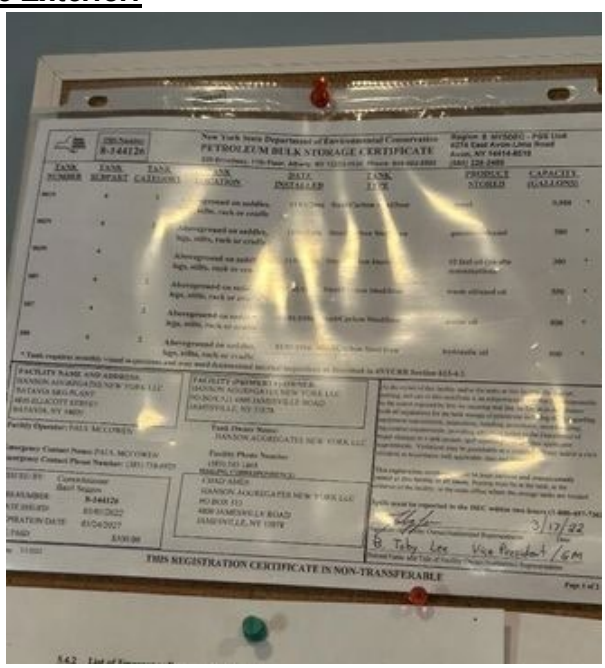
Facility Information				Mail Contact			
PBS Number	8-144126			***Contact Name***	CHAD AMES		
Facility Name	HANSON AGGREGATES NEW YORK LLC			***Company Name***	HANSON AGGREGATES NEW YORK LLC		
Street Address	BATAVIA S&G PLANT 4810 ELLICOTT STREET			***Street Address***	PO BOX 513 4800 JAMESVILLE ROAD		
City	Batavia			***City***	JAMESVILLE		
County	Genesee	***ZIP Code***	14020	***State***	NY	***ZIP Code***	13078
Phone Number	585-343-1868			***Email***	CHAD.AMES@LEHIGHHANSON.COM		
Facility Status	1 - Active			***PIN***			

Facility Information

Latitude	42.977908749	***Longitude***	-78.164464762

Map:

Site Exterior:



Inspection-Specific Questions

Inspection Information			Facility Representative			
Inspector Name	ECO Evan Laczi		***Rep. Name***	Paul McCowen		
Inspection Date	May 12, 2026		***Title***	Plant Manager		
NOV Date	June 8, 2026		***Signature:***			
Case Closed Date						
Is the inspection announced or unannounced?		UA - Unannounced	***Was site access granted?***			Y - Yes

Comments:

On 5-11-26 ECO Laczi performed inspection and observed the following violations: Tank 002N exterior corrosion. No records of monthly inspections since October 2025. Tank 005 secondary containment not maintained (accumulation of liquid & debris) & dike drain not locked.

Site-Specific Questions

Registration

REG_info – Is the registration information current and accurate? Note: this pertains to tank system information not captured in other questions.

Y – Yes

REG_cert – Is the registration certificate signed/posted at a conspicuous location at the facility?

Y – Yes

As-Built Diagram

AB_dia – Does the facility have a complete/accurate as-built diagram?

XT – As-built diagram not required - no Cat. 2/3 UST systems on site [SP2/SP3/SP5]

Financial Responsibility

FR_ap – Does Financial Responsibility apply to this facility?

XTU – FR not required - no SP2/SP5 UST systems

Tank-Specific Questions

Tank System Information			
Tank ID	001N	***Compartment***	0 - Not part of compartmented tank
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	***Manifolded***	0 - Not manifolded to another tank
(T) Type	01	***Tank Capacity [gals.]***	9,988
Stored (or Formerly Stored) Petroleum	0008		
Applicable Subpart	4	***(P) Location***	C01 - Aboveground
Status	1 - In-service	***(P) Type***	D01 - Steel/Carbon Steel/Iron
(T) Install Date	November 1, 2006	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J01 - Pressurized Dispenser
(T) Leak Detection	H02 – Manual Interstitial Monitoring	***(P) Leak Detection***	L00 - None
(T) Secondary Containment	G12 – Double walled AST	***(P) Secondary Containment***	E00 - None
		Under-Dispenser Containment	
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	***(P) Corrosion Protection***	F01 - Painted/Asphalt Coating
(T) (Internal) Lining	A00 – None	***Overfill Prevention***	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

NR30A – No 30-day (AST system) inspection records/Records not retained [SP4/SP5] since October 2025

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

TDWA – Traditional Double Walled AST

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_drc – Does the dispenser have a UDC/dispenser sump?

XTF – No UDC/dispenser sump but not required - non-SP2/SP5 UST system [SP3/SP4/SP5]

SC_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

LG – Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_val – Is the equipment valid for the tank system?

Y – Yes

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	002N	***Compartment***	0 - Not part of compartmented tank
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	***Manifolded***	0 - Not manifolded to another tank
(T) Type	01	***Tank Capacity [gals.]***	500
Stored (or Formerly Stored) Petroleum	2712 - Gasoline/Ethanol		
Applicable Subpart	4	***(P) Location***	C00 - No Piping
Status	1 - In-service	***(P) Type***	D00 - None
(T) Install Date	November 1, 2006	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J06 - Tank-Mounted Dispenser
(T) Leak Detection	H02 – Manual Interstitial Monitoring	***(P) Leak Detection***	L00 - None
(T) Secondary Containment	G12 – Double Walled (AST only)	***(P) Secondary Containment***	E00 - None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	***(P) Corrosion Protection***	F00 - None

(T) (Internal) Lining	A00 – None	***Overfill Prevention***	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 – None		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

NR30A – No 30-day (AST system) inspection records/Records not retained [SP4/SP5] since October 2025

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

LG – Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_val – Is the equipment valid for the tank system?

Y – Yes

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	003N	***Compartment***	0-Not compartmented
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	***Manifolded***	0 – Not Manifolded
(T) Type	01	***Tank Capacity [gals.]***	300
Stored (or Formerly Stored) Petroleum	0001		
Applicable Subpart	4	***(P) Location***	C01 - Aboveground
Status	1 - In-service	***(P) Type***	D01 - Steel/Carbon Steel/Iron
(T) Install Date	November 1, 2006	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J02 - Suction Dispenser
(T) Leak Detection	H02 - Interstitial Manual Monitoring	***(P) Leak Detection***	L00 - None
(T) Secondary Containment	G12 – Traditional Double Walled (AST only)	***(P) Secondary Containment***	E00 - None
		Under-Dispenser Containment	
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	***(P) Corrosion Protection***	F06 - Wrapped (Piping)

(T) (Internal) Lining	A00 – None	***Overfill Prevention***	I02 - High Level Alarm I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 – None		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

NR30A – No 30-day (AST system) inspection records/Records not retained [SP4/SP5] since October 2025

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?
Y – Yes

Fill Port Catch Basin
CB_pre – Is the required equipment present?
XT - No CB but not required - non-SP2/SP5 UST system [SP3/SP4/SP5]

Overfill Prevention
OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.
LG – Level Gauge
OP_ri – Is the registered OP equipment accurate?
Y – Yes
OP_val – Is the equipment valid for the tank system?
Y – Yes

Valves
VL_pre – Is the required equipment present?
Y – Yes
VL_gwo – Is the equipment in good working order?
Y – Yes

Tank System Information			
Tank ID	005	***Compartment***	0 – Not compartmented
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	***Manifolded***	0 – Not Manifolded
(T) Type	01	***Tank Capacity [gals.]***	550
Stored (or Formerly Stored) Petroleum	0022		
Applicable Subpart	4	***(P) Location***	C01 – Aboveground
Status	1 - In-service	***(P) Type***	D01 - Steel/Carbon Steel/Iron
(T) Install Date	January 1, 1996	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J02 - Suction Dispenser
(T) Leak Detection	H00 – None	***(P) Leak Detection***	L00 – None
(T) Secondary Containment	G01 - Diking (AST Only)	***(P) Secondary Containment***	E00 – None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	***(P) Corrosion Protection***	F01 - Painted/Asphalt Coating
(T) (Internal) Lining	A00 – None	***Overfill Prevention***	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 – None		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

NR30A – No 30-day (AST system) inspection records/Records not retained [SP4/SP5] since October 2025

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

XT – Tank LD not required - exempt AST [SP4/SP5]

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DK – Diking

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_gwo – Is the equipment in good working order?

WDA – AST SC contains water/debris [SP4/SP5]

DL – Dike drain valve not locked (in closed position) [SP4/SP5]

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

XT - No CB but not required - non-SP2/SP5 UST system [SP3/SP4/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

LG – Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_val – Is the equipment valid for the tank system?

Y – Yes

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	007	***Compartment***	0 – Not compartmented
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	***Manifolded***	0 – Not manifolded
(T) Type	01	***Tank Capacity [gals.]***	500
Stored (or Formerly Stored) Petroleum	0015		
Applicable Subpart	4	***(P) Location***	C01 – Aboveground
Status	1 - In-service	***(P) Type***	D11 - Flexible Piping
(T) Install Date	January 1, 1996	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J02 - Suction Dispenser
(T) Leak Detection	H00 – None	***(P) Leak Detection***	L00 – None
(T) Secondary Containment	G00 – None	***(P) Secondary Containment***	E00 – None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	***(P) Corrosion Protection***	F00 – None
(T) (Internal) Lining	A00 – None	***Overfill Prevention***	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 – None		

Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

NR30A – No 30-day (AST system) inspection records/Records not retained [SP4/SP5] since October 2025

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

XT – Tank LD not required - exempt AST [SP4/SP5]

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

XTA - Tank SC not required - AST (<10k gal) not near a sensitive receptor [SP4/SP5]

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

XT - No CB but not required - non-SP2/SP5 UST system [SP3/SP4/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

LG – Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_val – Is the equipment valid for the tank system?

Y – Yes

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	008	***Compartment***	
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	***Manifolded***	
(T) Type	01	***Tank Capacity [gals.]***	500
Stored (or Formerly Stored) Petroleum	0010		
Applicable Subpart	4	***(P) Location***	C01 - Aboveground
Status	1 - In-service	***(P) Type***	D11 - Flexible Piping
(T) Install Date	January 1, 1996	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J02 - Suction Dispenser
(T) Leak Detection	H00 - None	***(P) Leak Detection***	L00 - None
(T) Secondary Containment	G00 - None	***(P) Secondary Containment***	E00 - None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	***(P) Corrosion Protection***	F00 - None
(T) (Internal) Lining	A00 - None	***Overfill Prevention***	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 - None		

Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

NR30A – No 30-day (AST system) inspection records/Records not retained [SP4/SP5] since October 2025

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

XT – Tank LD not required - exempt AST [SP4/SP5]

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

XTA - Tank SC not required - AST (<10k gal) not near a sensitive receptor [SP4/SP5]

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

XT - No CB but not required - non-SP2/SP5 UST system [SP3/SP4/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

LG – Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_val – Is the equipment valid for the tank system?

Y – Yes

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

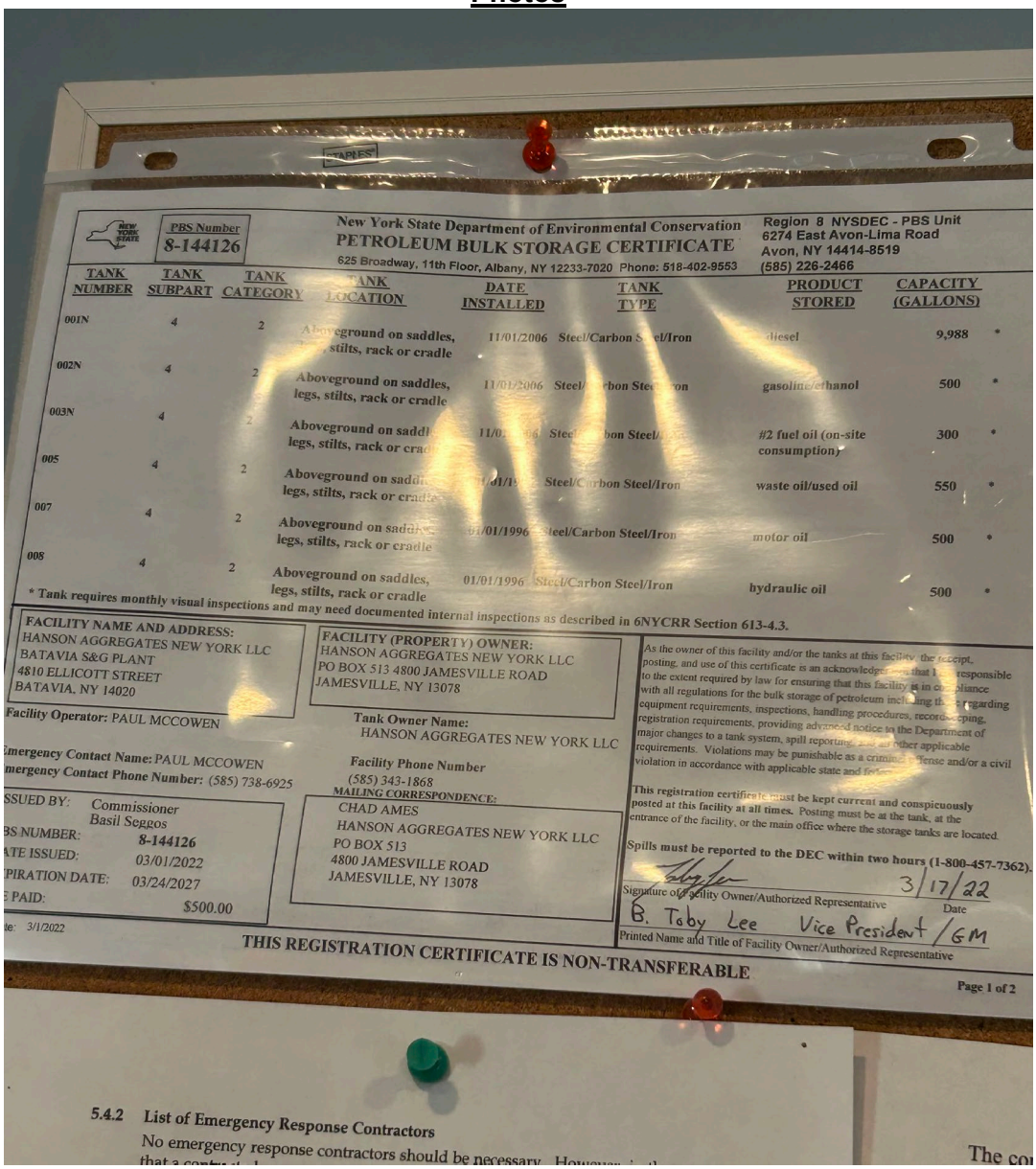
Y – Yes

Spills Observed

SP_des – Description: give this spill a short name/identifier to distinguish it from any other observed spills.

None

Photos



PBS Number
8-144126

New York State Department of Environmental Conservation
PETROLEUM BULK STORAGE CERTIFICATE
625 Broadway, 11th Floor, Albany, NY 12233-7020 Phone: 518-402-9553

Region 8 NYSDEC - PBS Unit
6274 East Avon-Lima Road
Avon, NY 14414-8519
(585) 226-2466

TANK NUMBER	TANK SUBPART	TANK CATEGORY	TANK LOCATION	DATE INSTALLED	TANK TYPE	PRODUCT STORED	CAPACITY (GALLONS)	
001N	4	2	Aboveground on saddles, stilts, rack or cradle	11/01/2006	Steel/Carbon Steel/Iron	diesel	9,988	*
002N	4	2	Aboveground on saddles, legs, stilts, rack or cradle	11/01/2006	Steel/Carbon Steel/Iron	gasoline/ethanol	500	*
003N	4	2	Aboveground on saddles, legs, stilts, rack or cradle	11/01/2006	Steel/Carbon Steel/Iron	#2 fuel oil (on-site consumption)	300	*
005	4	2	Aboveground on saddles, legs, stilts, rack or cradle	01/01/1996	Steel/Carbon Steel/Iron	waste oil/used oil	550	*
007	4	2	Aboveground on saddles, legs, stilts, rack or cradle	01/01/1996	Steel/Carbon Steel/Iron	motor oil	500	*
008	4	2	Aboveground on saddles, legs, stilts, rack or cradle	01/01/1996	Steel/Carbon Steel/Iron	hydraulic oil	500	*

* Tank requires monthly visual inspections and may need documented internal inspections as described in 6NYCRR Section 613-4.3.

FACILITY NAME AND ADDRESS:
HANSON AGGREGATES NEW YORK LLC
BATAVIA S&G PLANT
4810 ELLICOTT STREET
BATAVIA, NY 14020

FACILITY (PROPERTY) OWNER:
HANSON AGGREGATES NEW YORK LLC
PO BOX 513 4800 JAMESVILLE ROAD
JAMESVILLE, NY 13078

Facility Operator: PAUL MCCOWEN

Tank Owner Name:
HANSON AGGREGATES NEW YORK LLC

Emergency Contact Name: PAUL MCCOWEN
Emergency Contact Phone Number: (585) 738-6925

Facility Phone Number
(585) 343-1868

MAILING CORRESPONDENCE:
CHAD AMES
HANSON AGGREGATES NEW YORK LLC
PO BOX 513
4800 JAMESVILLE ROAD
JAMESVILLE, NY 13078

ISSUED BY: Commissioner Basil Seggos
BS NUMBER: 8-144126
ATE ISSUED: 03/01/2022
PIRATION DATE: 03/24/2027
E PAID: $500.00
te: 3/1/2022

As the owner of this facility and/or the tanks at this facility, the receipt, posting, and use of this certificate is an acknowledgement that I am responsible to the extent required by law for ensuring that this facility is in compliance with all regulations for the bulk storage of petroleum including those regarding equipment requirements, inspections, handling procedures, recordkeeping, registration requirements, providing advanced notice to the Department of major changes to a tank system, spill reporting, and all other applicable requirements. Violations may be punishable as a criminal offense and/or a civil violation in accordance with applicable state and federal laws.

This registration certificate must be kept current and conspicuously posted at this facility at all times. Posting must be at the tank, at the entrance of the facility, or the main office where the storage tanks are located.

Spills must be reported to the DEC within two hours (1-800-457-7362).

Signature of Facility Owner/Authorized Representative — Date: 3/17/22

B. Toby Lee Vice President/GM
Printed Name and Title of Facility Owner/Authorized Representative

THIS REGISTRATION CERTIFICATE IS NON-TRANSFERABLE

Page 1 of 2

5.4.2 List of Emergency Response Contractors

No emergency response contractors should be necessary. However, in th

The co

Posted PBS Registration Certificate

Tank 001N 0 9,988 gallon off road diesel tank

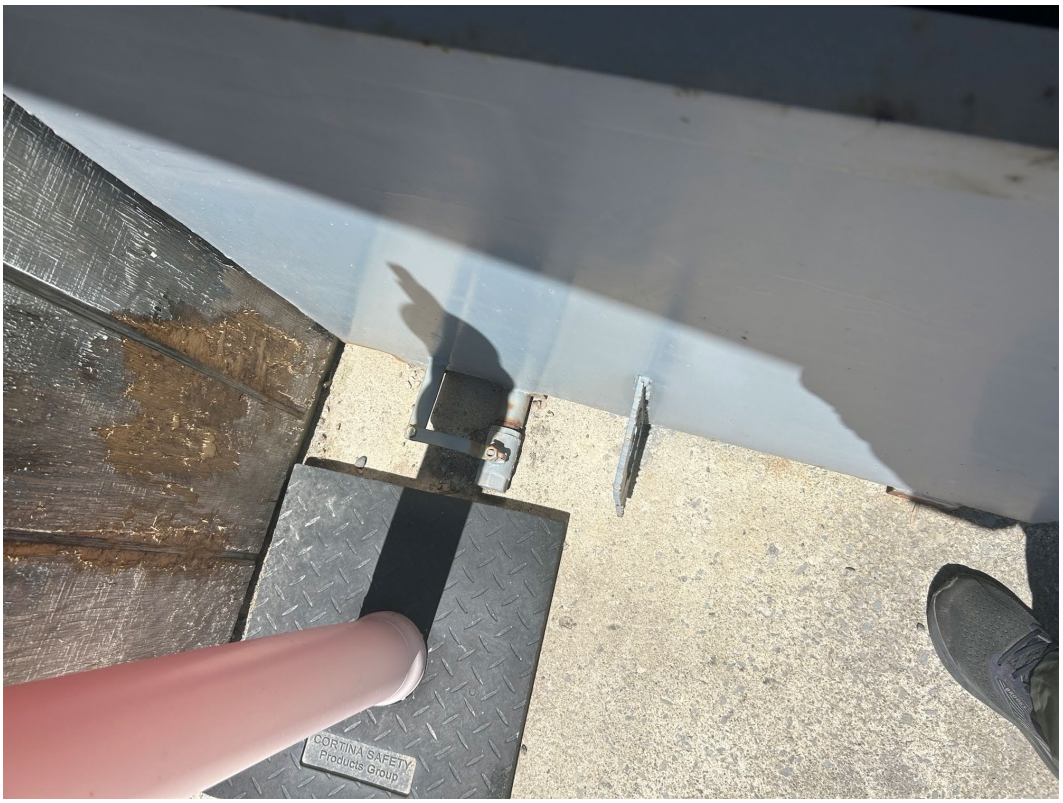
Tank 002N – Tank exterior needs repainting (loose & peeling paint)

Tank 002N – Tank exterior needs repainting (loose & peeling paint)

Tank 003N – 300 gallon #2 FO Tank.

Tank 005 – 550 gallon Used Oil tank

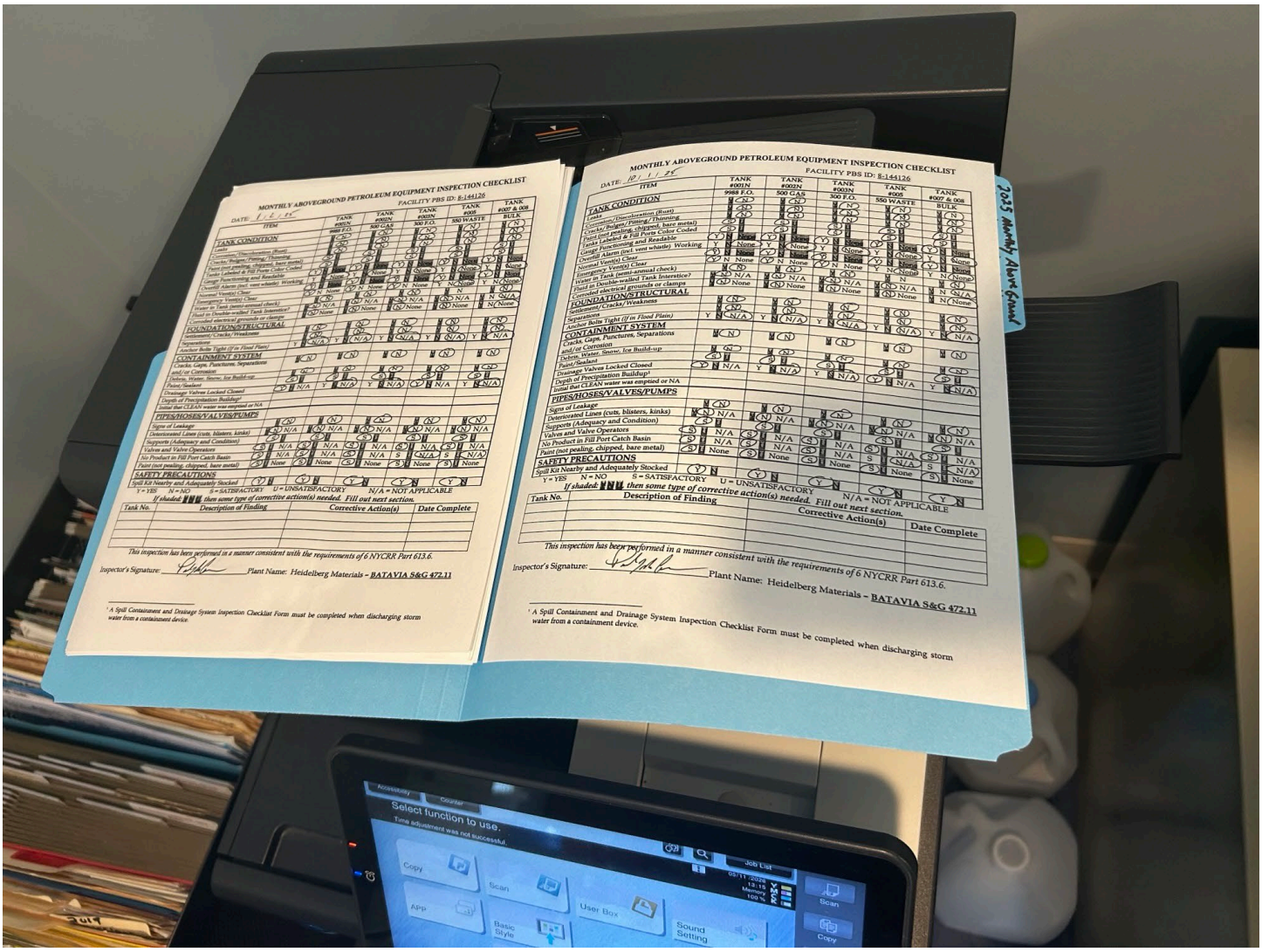

Tank 005 Secondary Containment (dike) – accumulation of liquids & debris noted



Tank 005 dike drain not locked in the closed position

Tank 007 – 500 gallon mew motor oil tank

Tank 007 – 500 gallon mew motor oil tank



Records for Monthly AST walkthrough inspections. No record of any inspections since October 2025.