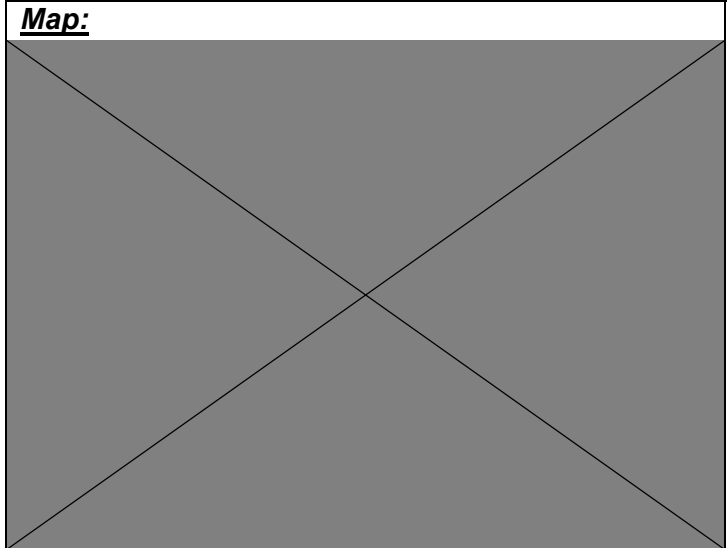


New York State Department of Environmental Conservation
Petroleum Bulk Storage (PBS) Inspection Form

Facility Information				Mail Contact			
PBS Number		8-393193		Contact Name		BRADLEY LAMIE	
Facility Name		LEROY EXPRESS LLC		Company Name		LEROY EXPRESS LLC	
Street Address	100 WEST MAIN STREET			Street Address	100 WEST MAIN STREET		
City	Le Roy			City	LEROY		
County	Genesee	ZIP Code	14482	State	NN	ZIP Code	14482
Phone Number		585-768-7500		Email		LEROYEXPRESS1@GMAIL.COM	
Facility Status		1 - Active		PIN			

Facility Information			
Latitude		42.978148046	
Longitude		-78.001078270	



Inspection-Specific Questions			
Inspection Information		Facility Representative	
Inspector Name	Matthew J Griffiths	Rep. Name	Ronald Peterson
Inspection Date	April 14, 2026	Title	Manager
NOV Date	May 20, 2026	<u>Signature:</u>	
Case Closed Date			
Is the inspection announced or unannounced?	A - Announced	Was site access granted?	Y - Yes

Comments:

- Tank 001A is ethanol free premium (90 oct) gasoline (product code on registration should be 0009, not 2712 for gasoline with ethanol); and tank overfill prevention is automatic shut off (03).
- Unable to verify if tank 001A/001B is a split 15k tank or 2 separate tanks. As-built drawing shows just one tank interstitial. Facility rep believes they are separate tanks (2 tank interstitials). Interstitial on east end of the tank (001B -Reg) was open and inspected (dry); however the cap on the well at the west end of the tank could not get open. Requested photo doc of inspection of this well within 24-hrs. Spoke to Brad Lamie 4/27. Brad confirms the port if for conduit access not a tank interstitial.
- Tank ID tag on the 5k premium is missing the tank ID #. No tank ID # on the 10k regular (registered as 001B).
- Fill port color coding on 5k premium inaccurate. Lid is painted with a white "X". Needs a "0" for e-free
- Slow weeps / product observed on outside of all 3 meters on dispenser 1/2 and the e-free meter on 5/6.

-Inventory Monitoring on 10-days not being properly completed. Book end being used for following start stick instead of end stick.
-No record of 3 year spill bucket tightness testing or overfill prevention equipment (ASO) inspection. New spill buckets and ASO installed 9/22/22 -Annual ALLD, Line Tightness and Cathodic Protection system testing last completed: 8/6/2025

Report.PBS.8-393193.2026-04-14.Inspection Report - LEROY EXPRESS LLC

Site-Specific Questions

Registration

REG_info – Is the registration information current and accurate? Note: this pertains to tank system information not captured in other questions.

IN – Inaccurate registration info

REG_cert – Is the registration certificate signed/posted at a conspicuous location at the facility?

Y – Yes

As-Built Diagram

AB_dia – Does the facility have a complete/accurate as-built diagram?

Y – Yes

Financial Responsibility

FR_ap – Does Financial Responsibility apply to this facility?

Y – Yes

FR_mech – Which FR mechanism(s) does the facility use AND is it being retained? Note: mechanisms must be retained until the USTs covered by the mechanism are permanently closed (and any necessary corrective action have been completed).

IN – Insurance & risk retention group coverage

FR_t – Are all required USTs on site covered by an FR mechanism?

Y – Yes

FR_cont – Does the FR mechanism have continuous coverage?

Y – Yes

FR_clau – Does the FR mechanism cover all clauses?

Y = Yes

FR_min – Does the FR mechanism have appropriate minimum amounts?

Y – Yes

FR_com – Is the FR mechanism complete/accurate?

Tank-Specific Questions

Tank System Information			
Tank ID	001A	Compartment	1 - Part of a compartmented tank
(T) Location	5 - Underground including vaulted with no access for inspection	Manifolded	
(T) Type	01	Tank Capacity [gals.]	5,000
Stored (or Formerly Stored) Petroleum	2712 - Gasoline/Ethanol		
Applicable Subpart	2	(P) Location	C02 - Underground/On-ground
Status	1 - In-service	(P) Type	D06 - Fiberglass Reinforced Plastic (FRP)
(T) Install Date	April 1, 1994	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J01 - Pressurized Dispenser
(T) Leak Detection	H02 - Interstitial Manual Monitoring	(P) Leak Detection	L00 - None L07 - Pressurized Piping Leak Detector
(T) Secondary Containment	G04 - Double-Walled (UST Only)	(P) Secondary Containment	E04 - Double-Walled (Underground Only)
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B02 - Original Sacrificial Anode	(P) Corrosion Protection	F04 - Fiberglass
(T) (Internal) Lining	A00 - None	Overfill Prevention	I03 - Automatic Shut-Off
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

TS_ir – Are there installation records for the UST system?

XT – Installation records not required - no Cat. 3 tank system components [SP2/SP5]

Operator Training

OT_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?

Y – Yes

OT_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.

Y – Yes

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INV – Inventory Monitoring

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

ALLD – Automatic Line Leak Detector

LTT – Line Tightness Testing

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Inventory Monitoring

INV_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.

Y – Yes

INV_id – Is the LD method being performed periodically?

Y – Yes

INV_idr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INV_idc – Was the reconciliation complete/adequate?

IM – Improper reconciliation [SP2/SP5]

INV_gwo – Is the equipment in good working order?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_id – Is the LD method being performed periodically?

Y – Yes

INS_idr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

INS_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

XPC – INS connectivity inspections not required - no electronic equipment [SP2/SP3/SP5]

Automatic Line Leak Detector

ALLD_val – Is this LD method valid for the tank system? Note: ALLDs are valid only for pressurized piping that is part of certain tank systems.

Y – Yes

ALLD_gwo – Is the equipment in good working order?

Y – Yes

ALLD_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

Y – Yes

ALLD_rec – Are the equipment inspection records being retained? Note: records must be retained for 3 years (for pressurized piping that is part of SP2/SP3/SP5 UST systems).

Y – Yes

Line Tightness Testing

LTT_val – Is this LD method valid for the tank system? Note: line tightness testing is a valid (piping) LD method only for certain piping Categories/pumping methods.

Y – Yes

LTT_id – Is the LD method being performed periodically?

Y – Yes

LTT_idr – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

LTT_idc – Was the testing complete/adequate?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DWU – Double-Walled (UST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

SC_pri – Is the registered piping SC equipment accurate?

Y – Yes

SC_drc – Does the dispenser have a UDC/dispenser sump?

Y – Yes

SC_dri – Is the under-dispenser containment registration accurate?

Y – Yes

SC_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

Y – Yes

CP_gwo – Is the equipment in good working order?

Y – Yes

CP_itm – Is the equipment being tested/monitored periodically?

Y – Yes

CP_rec – Are the inspection records being retained? Note: CP test and impressed current inspection records must be retained for 3 years. Lining inspection records must be retained for 5 years.

Y – Yes

CP_com – Was the inspection complete/adequate?

Y – Yes

CP_rat – If repairs were made, are the repairs appropriate/adequate, and was the equipment tested after the repair?

Y – Yes

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

CIN – FP improperly color coded/marked

LIN – Label incomplete/inaccurate

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

CB_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.

PT – Integrity testing not performed at least triennially for the CB [SP2/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

OP_itm – Is the equipment being inspected periodically?

PI – OP inspections not performed at least triennially [SP2/SP5]

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	001B	Compartment	1 - Part of a compartmented tank
(T) Location	5 - Underground including vaulted with no access for inspection	Manifolded	0 - Not manifolded to another tank
(T) Type	01	Tank Capacity [gals.]	10,000
Stored (or Formerly Stored) Petroleum	2712 - Gasoline/Ethanol		
Applicable Subpart	2	(P) Location	C02 - Underground/On-ground
Status	1 - In-service	(P) Type	D06 - Fiberglass Reinforced Plastic (FRP)
(T) Install Date	April 1, 1994	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J01 - Pressurized Dispenser
(T) Leak Detection	H02 - Interstitial Manual Monitoring	(P) Leak Detection	L07 - Pressurized Piping Leak Detector
(T) Secondary Containment	G04 - Double-Walled (UST Only)	(P) Secondary Containment	E04 - Double-Walled (Underground Only)
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B02 - Original Sacrificial Anode	(P) Corrosion Protection	F04 - Fiberglass
(T) (Internal) Lining	A00 - None	Overfill Prevention	I03 - Automatic shut-off
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

TS_ir – Are there installation records for the UST system?

XT – Installation records not required - no Cat. 3 tank system components [SP2/SP5]

Operator Training

OT_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?

Y – Yes

OT_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.

Y – Yes

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INV – Inventory Monitoring

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

ALLD – Automatic Line Leak Detector

LTT – Line Tightness Testing

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Inventory Monitoring

INV_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.

Y – Yes

INV_id – Is the LD method being performed periodically?

Y – Yes

INV_idr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INV_idc – Was the reconciliation complete/adequate?

IM – Improper reconciliation [SP2/SP5]

INV_gwo – Is the equipment in good working order?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_id – Is the LD method being performed periodically?

Y – Yes

INS_idr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

INS_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

XPC – INS connectivity inspections not required - no electronic equipment [SP2/SP3/SP5]

Automatic Line Leak Detector

ALLD_val – Is this LD method valid for the tank system? Note: ALLDs are valid only for pressurized piping that is part of certain tank systems.

Y – Yes

ALLD_gwo – Is the equipment in good working order?

Y – Yes

ALLD_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

Y – Yes

ALLD_rec – Are the equipment inspection records being retained? Note: records must be retained for 3 years (for pressurized piping that is part of SP2/SP3/SP5 UST systems).

Y – Yes

Line Tightness Testing

LTT_val – Is this LD method valid for the tank system? Note: line tightness testing is a valid (piping) LD method only for certain piping Categories/pumping methods.

Y – Yes

LTT_ld – Is the LD method being performed periodically?

Y – Yes

LTT_ldr – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

LTT_idc – Was the testing complete/adequate?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DWU – Double-Walled (UST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

SC_pri – Is the registered piping SC equipment accurate?

Y – Yes

SC_drc – Does the dispenser have a UDC/dispenser sump?

Y – Yes

SC_dri – Is the under-dispenser containment registration accurate?

Y – Yes

SC_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

Y – Yes

CP_gwo – Is the equipment in good working order?

Y – Yes

CP_itm – Is the equipment being tested/monitored periodically?

Y – Yes

CP_rec – Are the inspection records being retained? Note: CP test and impressed current inspection records must be retained for 3 years. Lining inspection records must be retained for 5 years.

Y – Yes

CP_com – Was the inspection complete/adequate?

Y – Yes

CP_rat – If repairs were made, are the repairs appropriate/adequate, and was the equipment tested after the repair?

Y – Yes

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

NL – No tank label

CL_gwo – Is the equipment in good working order?

Y – Yes (FP color coding)

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

CB_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.

PT – Integrity testing not performed at least triennially for the CB [SP2/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

OP_itm – Is the equipment being inspected periodically?

PI – OP inspections not performed at least triennially [SP2/SP5]

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	1	Compartment	0 - Not part of compartmented tank
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	Manifolded	0 - Not manifolded to another tank
(T) Type	01	Tank Capacity [gals.]	1,000
Stored (or Formerly Stored) Petroleum	2722 - Kerosene [#1 Fuel Oil] (Resale/Redistribute)		
Applicable Subpart	4	(P) Location	C01 - Aboveground
Status	1 - In-service	(P) Type	D02 - Galvanized Steel
(T) Install Date	December 1, 1989	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J02 - Suction Dispenser
(T) Leak Detection	H00 - None	(P) Leak Detection	L09 - Exempt Suction Piping
(T) Secondary Containment	G00 - None	(P) Secondary Containment	E00 - None
		Under-Dispenser Containment	
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	(P) Corrosion Protection	F01 - Painted/Asphalt Coating
(T) (Internal) Lining	A00 - None	Overfill Prevention	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 - None		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In

those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

XT – Tank LD not required - exempt AST [SP4/SP5]

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

XTA – Tank SC not required - AST (<10k gal) not near a sensitive receptor [SP4/SP5]

Corrosion Protection

CP_gwo – Is the equipment in good working order?

SCF – Surface coating is faded or no longer covers the entire AST exterior [SP4/SP5]

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

LIN – Label incomplete/inaccurate

Fill Port Catch Basin

CB_pre – Is the required equipment present?

XT – No CB but not required - non-SP2/SP5 UST system [SP3/SP4/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

LG – Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_val – Is the equipment valid for the tank system?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	2	Compartment	0 - Not part of compartmented tank
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	Manifolded	0 - Not manifolded to another tank
(T) Type	01	Tank Capacity [gals.]	1,000
Stored (or Formerly Stored) Petroleum	0008		
Applicable Subpart	4	(P) Location	C01 - Aboveground
Status	1 - In-service	(P) Type	D02 - Galvanized Steel
(T) Install Date	May 1, 2007	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J02 - Suction Dispenser
(T) Leak Detection	H00 - None	(P) Leak Detection	L09 - Exempt Suction Piping
(T) Secondary Containment	G00 - None	(P) Secondary Containment	E00 - None
		Under-Dispenser Containment	
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	(P) Corrosion Protection	F01 - Painted/Asphalt Coating
(T) (Internal) Lining	A00 - None	Overfill Prevention	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 - None		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In

those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

XT – Tank LD not required - exempt AST [SP4/SP5]

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

XTA – Tank SC not required - AST (<10k gal) not near a sensitive receptor [SP4/SP5]

Corrosion Protection

CP_gwo – Is the equipment in good working order?

SCF – Surface coating is faded or no longer covers the entire AST exterior [SP4/SP5]

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

LIN – Label incomplete/inaccurate

Fill Port Catch Basin

CB_pre – Is the required equipment present?

XT – No CB but not required - non-SP2/SP5 UST system [SP3/SP4/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

LG – Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_val – Is the equipment valid for the tank system?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Spills Observed

SP_des – Description: give this spill a short name/identifier to distinguish it from any other observed spills.

dispenser 1/2 and 5/6

SP_loc – General Location

TSC – Tank secondary containment

SP_comm – Comments: specific location, spill volume, petroleum type, associated tank/dispenser, etc.

slow weeps observed in meters at dispensers 1/2 and 5/6. Facility advises that Frances Smith and Sons has been contacted to repair or replace

Photos

New York State Department of Environmental Conservation
PETROLEUM BULK STORAGE CERTIFICATE
 625 Broadway, 11th Floor, Albany, NY 12233-7020 Phone: 518-402-9553

Region 8 NYSDEC - PBS Unit
 6274 East Avon-Lima Road
 Avon, NY 14414-8519
 (585) 226-2466

PBS Number
8-393193

TANK NUMBER	TANK SUBPART	TANK CATEGORY	TANK LOCATION	DATE INSTALLED	TANK TYPE	PRODUCT STORED	CAPACITY (GALLONS)
001A	2	2	Underground including vaulted with no access for inspection	04/01/1994	Steel/Carbon Steel/Iron	gasoline/ethanol	5,000
001B	2	2	Underground including vaulted with no access for inspection	04/01/1994	Steel/Carbon Steel/Iron	gasoline/ethanol	10,000
1	4	2	Aboveground on saddles, legs, stilts, rack or cradle	12/01/1989	Steel/Carbon Steel/Iron	kerosene [#1 fuel oil] (resale/redistribute)	1,000 *
2	4	2	Aboveground on saddles, legs, stilts, rack or cradle	05/01/2007	Steel/Carbon Steel/Iron	diesel	1,000 *

* Tank requires monthly visual inspections and may need documented internal inspections as described in 6NYCRR Section 613-4.3.

PBS regulations are available at http://www.dec.ny.gov/docs/remediation_hudson_pdf/part613text.pdf.

FACILITY NAME AND ADDRESS: LEROY EXPRESS LLC 100 WEST MAIN STREET Le Roy, NY 14482	FACILITY (PROPERTY) OWNER: LEROY EXPRESS LLC PO BOX 11 LEROY, NY 14482	As the owner of this facility and/or the tanks at this facility, the receipt, posting, and use of this certificate is an acknowledgement that I am responsible to the extent required by law for ensuring that this facility is in compliance with all regulations for the bulk storage of petroleum including those regarding equipment requirements, inspections, handling procedures, recordkeeping, registration requirements, providing advanced notice to the Department of major changes to a tank system, spill reporting, and all other applicable requirements. Violations may be punishable as a criminal offense and/or a civil violation in accordance with applicable state and federal law.
Facility Operator: SCOTT TOLAND	Tank Owner Name: Same as Property Owner	
Emergency Contact Name: KYLE PALMER Emergency Contact Phone Number: (585) 727-2382	Facility Phone Number: (585) 768-7500 MAILING CORRESPONDENCE: BRADLEY LAMIE 100 WEST MAIN STREET LEROY, NY 14482	This registration certificate must be kept current and conspicuously posted at this facility at all times. Posting must be at the tank, at the entrance of the facility, or the main office where the storage tanks are located.
ISSUED BY: Commissioner Basil Seggos PBS NUMBER: 8-393193 DATE ISSUED: 09/30/2021 EXPIRATION DATE: 12/27/2026	Spills must be reported to the DEC within two hours (1-800-457-7334) Signature of Facility Owner/Authorized Representative: <i>Kyle D. Palmer</i> Date: 10-7-21	

Posted PBS Registration Certificate. Facility Operator not current. Tank 001A is non-ethanol gasoline



Tank 01A Fill port

Seneca Maintenance & Construction C

DATE: 8/6/2025

STORE: Leroy Express LLC

ADDRESS: 100 W. Main St.

CITY: Leroy, NY 14482

PBS #: 8-393193

Leak Detector Test

TANK NUMBER	# 001A	# 001B	
PRODUCT	Premium UL	Regular	
METERING PSI	26	28	
HOLD PRESSURE	14	235	
RESILIENCY ML.	80	60	
LEAK TEST RATE	190 ML/MIN.	190ML/MIN.	190 ML/MIN.
OPENING TIME	2 Seconds	1 Second	
PASS / FAIL	PASS	PASS	
MANUFACTURER	Veeder-Root	Red Jacket	
MODEL #	FX1V	N/A	
SERIAL #	5571	41293	

COMPANY NAME: Seneca Maintenance

COMPANY ADDRESS: PO Box 123 Dr

TECHNICIAN NAME: Theodore

TECHNICIAN CERT. #: 38-2

TECHNICIAN SIGNATURE: *Theodore*

SCHEDULE OF COVERED LOCATION(S) AND COVERED STORAGE TANK SYSTEM(S)

This schedule is a part of the policy to which it is attached. Please read it carefully.

Policy Number	Policy Effective Date	Policy Expiration Date	Endorsement Effective Date
CST2032983-15	09/15/2025	09/15/2026	

In consideration of the premium charged, it is agreed and understood that coverage is provided for the covered location(s) and covered storage tank system(s) listed below.

Location Number: 8-393193
Location Name: LeRoy Express
Location Address: 100 W Main St, LeRoy NY 14482
Retroactive Date(s):

Tank No.	Tank Type	Installation	Capacity	Contents	Retroactive Date Coverage A	Retroactive Date Coverage B
01A	UST	04/01/1994	5,000	Gas	09/15/2020	09/15/2020
01B	UST	04/01/1994	10,000	Gas	09/15/2020	09/15/2020
02	AST	12/01/1989	1,000	Kerosene	09/15/2020	09/15/2020
03	AST	05/01/2007	1,000	Diesel	09/15/2020	09/15/2020

NAUTILUS INSURANCE COMPANY

Scottsdale, Arizona

TANKADVANTAGE POLLUTION LIABILITY DECLARATIONS

POLICY NUMBER: CST2032983-15

RENEWAL OF: CST2032983-14

INSURED'S NAME AND ADDRESS:

LeRoy Express LLC
100 W Main St
LeRoy, NY 14482

PRODUCER'S NAME AND ADDRESS:

AmWINS Program Underwriters, Inc.
1250 Camp Hill ByPass
Suite 104
Camp Hill, PA 17011
Producer No.: 23000

POLICY PERIOD: September 15, 2025 to September 15, 2026 at 12:01 a.m. Standard Time at your mailing address shown above.

IN RETURN FOR THE PAYMENT OF PREMIUM, AND SUBJECT TO ALL THE TERMS OF THIS POLICY, WE AGREE WITH YOU TO PROVIDE THE INSURANCE AS STATED IN THIS POLICY.

LIMITS OF INSURANCE:

Coverage Description	Per Claim	Total All Claims
Coverage A & B: Covered Storage Tank Systems Cleanup Costs and Third Party Bodily Injury and Property Damage Liability	\$ 1,000,000	\$ 1,000,000
Coverage E: Defense	\$ 1,000,000	\$ 1,000,000

NOTICE TO THE INSURED:

THE INSURER(S) NAMED HEREIN IS (ARE) NOT LICENSED BY THE STATE OF NEW YORK, NOT SUBJECT TO ITS SUPERVISION, AND IN THE EVENT OF THE INSOLVENCY OF THE INSURER(S), NOT PROTECTED BY THE NEW YORK STATE SECURITY FUNDS. THE POLICY MAY NOT BE SUBJECT TO ALL OF THE REGULATIONS OF THE DEPARTMENT OF FINANCIAL SERVICES PERTAINING TO POLICY FORMS.

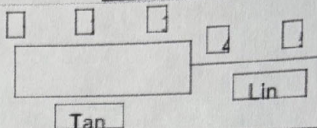
CORROSION PROTECTION TESTING FORM

UNDERGROUND STORAGE TANK (UST)

Facility Name: Leroy Express LLC **Date:** 8/6/20
Address: 100 W. Main St. **PBS Facility ID #** 8-3931
 Leroy, NY 14482

TEST LOCATIONS

Testing Company: SMAC CO.
Address: PO Box 123
 Dresden, NY 14441



	TANK NO.			# 001A/B		PRODUCT		Premium/Reg. UL	SIZE
Test Locations:	1	2	3	4	5	6	7		
Reading (-mV)	911	901	890						
Test Results:	TANK			PASS		PIPING		N/A	

	TANK NO.					PRODUCT			SIZE
Test Locations	1	2	3	4	5	6	7		
Reading (-mV)									
Test Results:	TANK					PIPING			

	TANK NO.					PRODUCT			SIZE
Test Locations:	1	2	3	4	5	6	7		
Reading (-mV)									
Test Results:	TANK					PIPING			

Comments:

My signature below affirms that I have sufficient education and experience to be a cathodic protection tester. I am competent to perform the tests indicated above; and that the results on this form are a complete and accurate record of all testing at this location on the date shown.

Tester Name: Theodore A. Ginther **Certification #:** 38-260

Signature: *Theodore A. Ginther*

Monthly Walkthrough & Inspection Checklist (continued)

2026

	1-25	2-25	3-25	4-25	5-25	6-25	7-25	8-25	9-25	10-25	11-25	12-25
Dispenser hoses, nozzles, breakaways Inspect for loose fittings, deterioration, obvious signs of leakage or improper functioning. Verify that hose retriever is in good condition.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
Dispensers / dispenser sumps (internal) Open dispensers; inspect visible piping, fittings, couplings for leaks. Dispose any water, product. Ensure filter clean, dry, dated. Meter clean, dry, sealed. Union clean, dry. Emergency shut-off valve clean, dry; trip arm not obstructed. Suction pump and air eliminator clean, dry; air eliminator vent not obstructed; v-belt in good condition. Dispenser cabinet intact; no jagged edges. Remove debris from sump.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
Dispensers (external) Warnings and feeding instructions posted on dispenser and readable. Emergency stop (e-stop) easy to see and accessible. Verify station has spill cleanup and dispenser out-of-service supplies on hand.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
Piping sumps Inspect visible piping, fittings and couplings for leakage. Remove and dispose of water or product. Remove debris from sump.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
Signature of B operator who conducted or reviewed the monthly walkthrough inspection.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
Gasoline dispensing equipment at facilities that choose to retain Stage II Vapor recovery systems (optional but recommended - see page 66)												
Vapor return line not crimped, flattened, blocked, no holes, slits. Poppets work properly, seal tightly. Inspect breakaways, swivels.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
Nozzle bellows Ensure there are no holes larger than 0.25" or slits larger than 1".	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
Nozzle faceplate or facecone Ensure it's not torn or missing more than 25% of its surface.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
Nozzle Make sure it's operating properly and has an automatic overfill control mechanism.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK
Vapor processing unit Check for defects including leaking return line, intermittent process interruptions, low vapor pressure in return to tank line or inoperable Stage I control, e.g. pressure vacuum vent.	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK

ABOVEGROUND PETROLEUM TANK MONTHLY INSPECTION REPORT

Facility Registration Number 8-393143

Name of Inspector Ronald Peterson

Date of Inspection 3-28-26

Address of Inspector 100 West Main
Levy NY 14482

ITEM	TANK #		TANK #		TANK #		TANK #		REPORT ON THE NEED FOR REPAIR
	CIRCLE BELOW	Y-YES, OR N-NO	Y-YES, OR N-NO	Y-YES, OR N-NO	Y-YES, OR N-NO	Y-YES, OR N-NO	Y-YES, OR N-NO		
TANK CONDITION									
Leaks or Spills	<input checked="" type="radio"/> Y	<input type="radio"/> N	<input checked="" type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Cracks/Bulges/Corrosion	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Exterior Tank Surfaces Painted	<input checked="" type="radio"/> Y	<input type="radio"/> N	<input checked="" type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Labeled (Design/Working Capacity/Tank#)	<input checked="" type="radio"/> Y	<input type="radio"/> N	<input checked="" type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Gauge or High Level Alarm Working	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Leak Detection Monitored & Inspected	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Interstitial Port Labeled & Locked	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Cathodic Protection Monitored & Inspected	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
FOUNDATION/STRUCTURAL									
Settlement/Cracks/Corrosion	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Anchor Bolts Tight	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
SECONDARY CONTAINMENT									
Cracks/Gaps/Punctures/Corrosion	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Paint/Sealant in Good Condition	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<i>Need to be sampled and paint</i>
Stormwater Build-up	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Stormwater Discharge Date(s)	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Drainage Valve Locked Closed	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
PIPES/VALVES/PUMPS/SUMPS									
Leaks or Spills	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Fill Port API Color Coded	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Fill Port & Dispenser Sumps Maintained	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Corrosion/Discoloration	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Supports in Good Condition	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	
Valves Operational	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input checked="" type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	<input type="radio"/> Y	<input type="radio"/> N	

Inspector Certification I certify that this inspection was performed in a manner consistent with requirements of NYS CRR Part 613.6 (see back). Signature Ronald Peterson

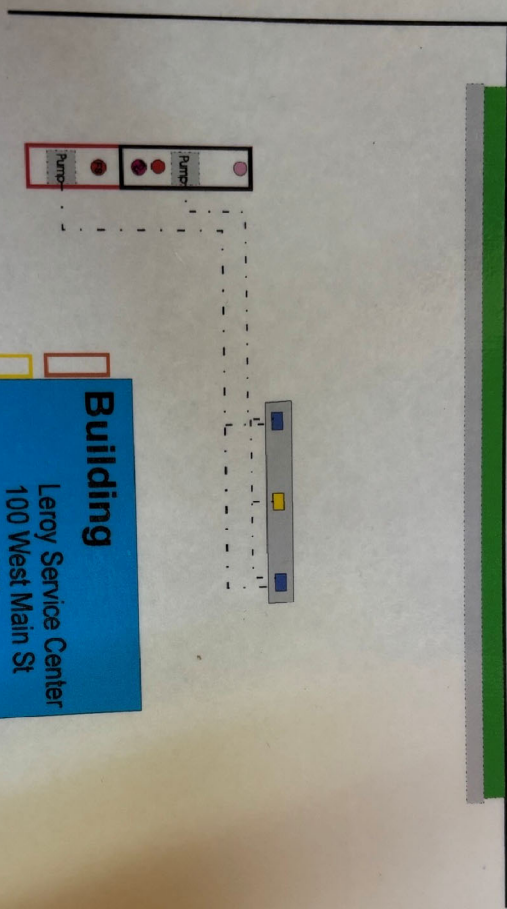
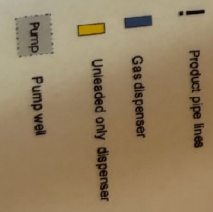
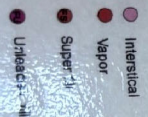
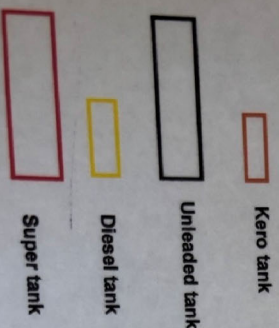
12-13-02

Installed By Townsend Oil Corp

The system has been installed in compliance with New York State Standards for new and substantially modified petroleum storage facilities, 6 NYCRR part 614.

Route 5

Building
Leroy Service Center
100 West Main St
Leroy, NY



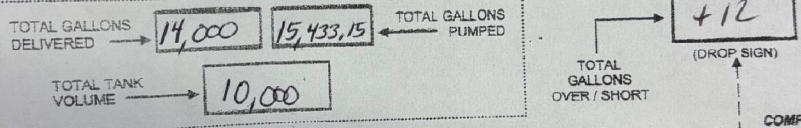
10-DAY INVENTORY RECONCILIATION WORKSHEET FOR METERED USTs

Company Name: LeRoy Express LLC
 PO Box 11
 LeRoy, NY 14482

PBS Number: 8393193
 Tank ID No: 001B
 Product Stored: Regular Unleaded

Inventory record for period from 3/28/26 to 4/6/26

DATE	START STICK INVENTORY	GALLONS DELIVERED	GALLONS PUMPED	BOOK INVENTORY [A]	END STICK INVENTORY		DAILY OVER (+) or SHORT (-) (END - BOOK) [B] - [A]	WATER
	(GALLONS)	(GALLONS)	(GALLONS)	(GALLONS)	(INCHES)	(GALLONS)	(INCHES)	(INCHES)
3-28	3357 (+)		(-)1753.53 (=)2227	26.000	2223	+4	0	
29	2227 (+)		(-)1504.59 (=)6722	60.750	6720	+2	0	
30	6722.51 (+) 6000		(-)1570.08 (=)5152	48.750	5146	+6	0	
31	5152 (+)		(-)1473.1 (=)3679	37.625	3677	+2	0	
4-1	3679 (+)		(-)1590.08 (=)2081	24.750	2076	+5	0	
2	2081 (+) 8000		(-)1347.32 (=)8233	73.200	8237	-4	0	
3	8233 (+)		(-)1662.41 (=)6571	59.625	6576	-5	0	
4	6571 (+)		(-)1457.09 (=)5114	48.500	5113	+1	0	
5	5114 (+)		(-)373.71 (=)4235	41.875	4234	+1	0	
6	4235 (+)		(-)1696.24 (=)2539	23.625	2539	0	0	



At the end of the 10-day period, determine which of the above totals is the LARGEST (TOTAL GALLONS DELIVERED, TOTAL GALLONS PUMPED or TOTAL TANK VOLUME) and enter the number into the box below to calculate the ALLOWABLE VARIANCE.

15,433.15 x 0.0075 = 115.74 ALLOWABLE VARIANCE

Is the TOTAL GALLONS OVER/SHORT LARGER than the ALLOWABLE VARIANCE? (circle one) YES (see below*) NO
 Is there an INCREASE/FLUCTUATION/RECCURENCE of water in the bottom of the tank? (circle one) YES (see below*) NO

* If you answered YES above, if the TOTAL GALLONS OVER/SHORT is LARGER than the ALLOWABLE VARIANCE, or if there was an INCREASE/FLUCTUATION/RECCURENCE of water in the bottom of the tank - in accordance with 6 NYCRR Part 613.4(d), the operator MUST initiate an investigation into possible causes. If WITHIN 48 HOURS the cause CANNOT be explained by inaccurate recordkeeping, temperature variations, or other factors not related to leakage, the operator MUST notify the owner and the New York State Department of Environmental Conservation (SPILL HOTLINE: 1-800-457-7362). The tank MUST be taken temporarily out-of-service in accordance with Part 613.9(a) UNTIL such time that inspections and/or tightness tests are performed, the cause is determined and necessary repairs or replacements are made.

EXPLANATION OF EXCEEDANCE OF ALLOWABLE VARIANCE

Cause determined to be: _____
 Describe required action taken (i.e., inspection/repairs/tests, etc.) on ____/____/____ (date): _____

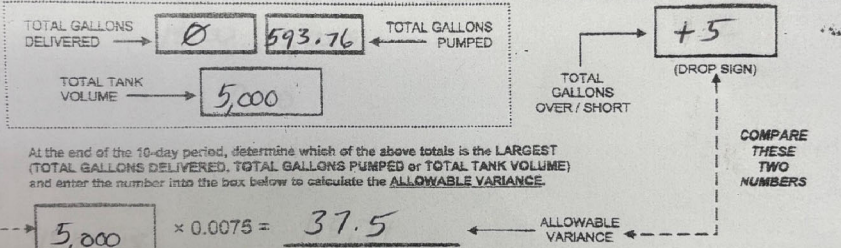
10-DAY INVENTORY RECONCILIATION WORKSHEET FOR METERED USTs

Facility Name: LeRoy Express LLC
 Address: PO Box 11
LeRoy, NY 14482

PBS Number: 8393193
 Tank ID No: 001A
 Product Stored: Super Unleaded

Inventory record for period from 3/28/26 to 4/16/26

DAY	DATE	START STICK	GALLONS	GALLONS	BOOK	END STICK		DAILY OVER (+)	WATER
		INVENTORY	DELIVERED	PUMPED	INVENTORY [A]	INVENTORY [B]	or SHORT (-)		
		(GALLONS)	(GALLONS)	(GALLONS)	(GALLONS)	(INCHES)	(GALLONS)	(END - BOOK) [B] - [A]	(INCHES)
1	3-28	1809	(+)	(-) 13.22 (=) 1791	36.875	1790	+1	0	
2	29	1791	(+)	(-) 56.17 (=) 1734	36.000	1733	+1	0	
3	30	1734	(+)	(-) 73.3 (=) 1661	34.875	1661	0	0	
4	31	1661	(+)	(-) 22.81 (=) 1638	34.500	1637	+1	0	
5	4-1	1638	(+)	(-) 61.77 (=) 1577	33.500	1573	+4	0	
6	2	1577	(+)	(-) 108.45 (=) 1468	31.375	1471	-3	0	
7	3	1468	(+)	(-) 118.76 (=) 1349	29.375	1346	+3	0	
8	4	1349	(+)	(-) 49.55 (=) 1300	29.125	1300	0	0	
9	5	1300	(+)	(-) 15.81 (=) 1284	28.875	1285	-1	0	
10	6	1284	(+)	(-) 68.92 (=) 1215	27.750	1216	-1	0	



Is the TOTAL GALLONS OVER/SHORT LARGER than the ALLOWABLE VARIANCE? (circle one) YES (see below*) NO

Is there an INCREASE/FLUCTUATION/RECCURENCE of water in the bottom of the tank? (circle one) YES (see below*) NO

* If you answered YES above, if the TOTAL GALLONS OVER/SHORT is LARGER than the ALLOWABLE VARIANCE, or if there was an INCREASE/FLUCTUATION/RECCURENCE of water in the bottom of the tank - in accordance with 6 NYCRR Part 613.4(d), the operator MUST initiate an investigation into possible causes. If WITHIN 48 HOURS the cause CANNOT be explained by inaccurate recordkeeping, temperature variations, or other factors not related to leakage, the operator MUST notify the owner and the New York State Department of Environmental Conservation (SPILL HOTLINE: 1-800-457-7362). The tank MUST be taken temporarily out-of-service in accordance with Part 613.9(a) UNTIL such time that inspections and/or tightness tests are performed, the cause is determined and necessary repairs or replacements are made.

EXPLANATION OF EXCEEDANCE OF ALLOWABLE VARIANCE

Cause determined to be: _____

Describe required action taken (i.e., inspection/repairs/tests, etc.) on ___ / ___ / ___ (date): _____

























EZY Chek Systems Product Line Tester Data Sheet

DATE: 8/6/2025 **PBS NUMBER:** 8-393193
LOCATION: Leroy Express LLC
ADDRESS: 100 W. Main St.
CITY STATE ZIPCODE: Leroy, NY 14482

TECHNICIAN: Theodore A. Ginther
CERTIFICATION #: 38-2607
APPLIED LINE TEST PRESSURE: 50 PSI

TANK #	PRODUCT	TIME	DATA	LOSS	GAL/LINE	RESULT	GAL/HR.
# 001A	Premium UL	9:35 AM	44	0	0.0037	0	0
RESULT	PASS	9:50 AM	44	0	0.0037	0	0
		10:05 AM	44	0	0.0037	0	0
					0.0037		
					0.0037		
					0.0037		

# 001B	Regular UL	10:42 AM	40	0	0.0037	0	0
RESULT	PASS	10:57 AM	40	0	0.0037	0	0
		11:12 AM	40	0	0.0037	0	0

RESULT

RESULT

TECHNICIAN: Theodore A. Ginther
TECHNICIAN CERTIFICATION #: 38-2607
TECHNICIAN SIGNATURE: Theodore A. Ginther