NEW YORK STATE | Department of Environmental Conservation

KATHY HOCHUL
Governor

AMANDA LEFTON
Commissioner

NOTICE OF VIOLATION (NOV)

May 20, 2026

BRADLEY A SMITH
SMITH BOYS JANSEN MARINE
OF CANANDAIGUA, LLC
280 MICHIGAN STREET
N TONAWANDA, NY 14120
Via Email: Canandaigua-service@smithboys.com

Re: Petroleum Bulk Storage (PBS) Program Site Inspection - 6 NYCRR Part 613
PBS# 8-444588 - SMITH BOYS JANSEN MARINE
7099 ROUTE 21 NORTH, NAPLES, NY 14512

Dear BRADLEY A SMITH:

On May 4, 2026, the New York State Department of Environmental Conservation (NYSDEC or DEC) inspected the SMITH BOYS JANSEN MARINE facility to determine compliance with New York State's PBS regulations (6 NYCRR Part 613). The following violations were identified during that inspection and need your immediate attention to bring your facility into compliance. Citations to the applicable regulations are noted in brackets and pertain to the tank(s) listed. The PBS regulations and inspection checklist are available online at:

- https://dec.ny.gov/sites/default/files/2024-01/part613.pdf
- https://dec.ny.gov/sites/default/files/2025-03/pbsinspectionform.pdf

The law requires that you comply fully with the PBS regulations. You must correct all of the violations noted below within the stated time frame(s) and submit required documentation.

No as-built diagram – [613-2.2(b)]. The as-built diagram is not being kept, or the diagram is not being retained until all Category 2 and 3 underground storage tank (UST) systems at the facility undergo permanent closure/change-in-service. Facilities must have an as-built diagram in order to record/illustrate the layout/location of underground tank system components, especially in case of emergency.

Within 30 calendar days after the date of the NOV, have a qualified person create (and submit a copy of) an as-built diagram which meets all requirements.

No financial responsibility (FR) mechanism/Records not retained – [613-8.6(a)]. The facility does not have an FR mechanism, or the mechanism is not being retained until all federally regulated underground storage tank (UST) systems on site have been permanently closed.

Within 7 calendar days after the date of the NOV, either submit a copy of the FR mechanism, or demonstrate financial responsibility (and submit a copy of the FR mechanism within 30 calendar days after the date of the NOV).

Tank # 001
No signed statement for one or more Category 3 tank system components – [613-2.2(a)(3)(iii)]. The signed statement from the installer is not being kept, or the statement is not being retained (for all Category 3 underground storage tank (UST) system components) until the tank system is permanently closed. Installer-signed statements must be retained as proof that the tank system components were installed in accordance with specified codes of practice.

Within 30 calendar days after the date of the NOV, obtain (and submit) a copy of the installer-signed statement.

Tank # 001
No accompanying document for one or more Category 3 tank system components – [613-2.2(a)(3)(iii)]. The document accompanying the signed statement from the installer is not being kept, or the document is not being retained until the tank system is permanently closed. Installer-signed statements must be accompanied by another document as proof that the tank system components were installed properly/in accordance with the manufacturer's instructions. The document must be one of the following: the installer's certification, the completed manufacturer's installation checklist, or an inspection/certification done by a NYS-licensed/registered professional engineer (PE) with education/experience in underground storage tank (UST) system installation.

Within 30 calendar days after the date of the NOV, either obtain (and submit) a copy of the installer's certification from the component manufacturer or the (completed) manufacturer's installation checklist, or have a PE perform (and submit a copy of) an installation inspection.

Tank # 001
Code of practice not followed for 30-day/annual (underground storage tank (UST) system) inspection – [613-2.2(h)(1)(ii)]. Walkthrough inspections were not performed to a code of practice (e.g., PEI RP900) in lieu of specified standards for 30-day/annual inspections.

Within 30 calendar days after the date of the NOV, perform (and submit the records of) either a code-of-practice inspection or both a 30-day and annual inspection.

Tank # 001
No inventory monitoring records/Records not retained – [613-2.3(c)(1)(i) / 2.3(g)(1)]. Inventory monitoring measurements are not being recorded for each operating day, or records are not being retained for at least three years.

Within 30 calendar days after the date of the NOV, either submit the monitoring records for the last 30 days, or perform (and submit the records/results of) inventory monitoring for 30 days.

Tank # 001
Interstitial monitoring not performed at least weekly for the tank – [613-2.3(b)(1)(ii)(a)]. Interstitial monitoring is not being performed for the tank at least weekly.

Within 30 calendar days after the date of the NOV, perform (and submit the records of) interstitial monitoring for four weeks.

Tank # 001
No integrity testing performed for the sump – [613-2.2(f)(1)(ii)]. Integrity testing is not being performed for the containment sump(s) used for piping interstitial monitoring.

Within 30 calendar days after the date of the NOV, perform (and submit the results of) an integrity test.

Tank # 001
Cathodic protection (CP) test not performed at least annually for the tank – [613-2.2(i)(2)(i)]. CP testing is not being performed for the tank at least annually.

Within 30 calendar days after the date of the NOV, perform (and submit the results of) a CP test.

Tank # 001
No integrity testing performed for the catch basin – [613-2.2(f)(1)(ii)]. Integrity testing is not being performed for the catch basin.

Within 30 calendar days after the date of the NOV, perform (and submit the results of) an integrity test.

Tank # 001
Overfill prevention inspections not performed at least triennially – [613-2.2(e)(1)]. Overfill prevention inspections are not being performed at least triennially.

Within 30 calendar days after the date of the NOV, perform (and submit the records of) an overfill prevention inspection.

Corrective Action and Penalties

As a result of these violations, you may be subject to penalties. Pursuant to Environmental Conservation Law Section 71-1929, you may be liable for a civil penalty of up to $37,500 per day for each of the above noted 6 NYCRR Part 613 violations. The violations identified in this letter require your immediate attention. Delays in correcting the violations noted above will affect the amount of penalties for which you will be liable. In addition, under Environmental Conservation Law Section 71-1933, a person may be held criminally liable if any of the foregoing violations was the result of intentional, knowing or criminally negligent conduct.

Note that the inspection may not have disclosed all violations that exist at your site. You are responsible for ensuring that the entire facility is in compliance with applicable requirements.

Except where a shorter time frame is expressly required, within 30 calendar days from the date of this notice you must submit either documentation that the violations have been corrected or a plan to achieve compliance, as noted above. In accordance with any corrective action plan, you must submit documentation after compliance is achieved.
When sending documentation and/or compliance plans, be sure to reference PBS # 8-444588.

Sincerely,
Matthew Griffiths
Matthew J Griffiths
NYSDEC, Region 8

Enclosures: Inspection Report

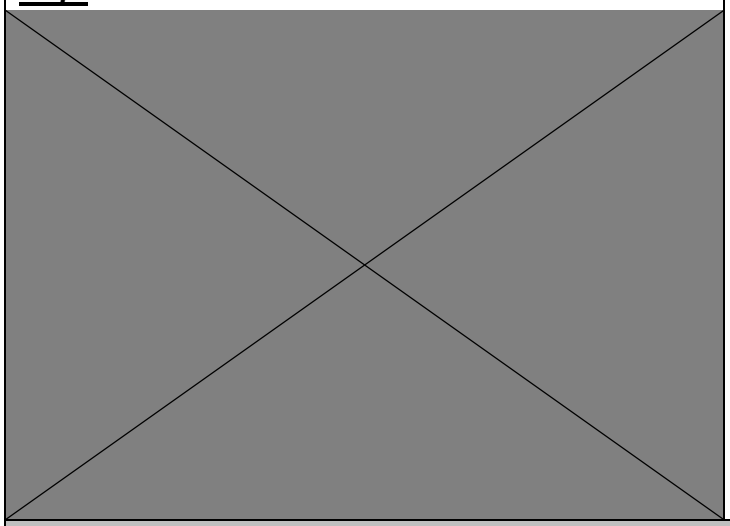
New York State Department of Environmental Conservation
Petroleum Bulk Storage (PBS) Inspection Form

Facility Information				Mail Contact			
PBS Number	8-444588			***Contact Name***	BRADLEY A SMITH		
Facility Name	SMITH BOYS JANSEN MARINE			***Company Name***	SMITH BOYS JANSEN MARINE		
Street Address	7099 ROUTE 21 NORTH			***Street Address***	OF CANANDAIGUA, LLC 280 MICHIGAN STREET		
City	NAPLES			***City***	N TONAWANDA		
County	Ontario	***ZIP Code***	14512	***State***	NY	***ZIP Code***	14120
Phone Number	585-374-2384			***Email***	Canandaigua-service@smithboys.com		
Facility Status	1 - Active			***PIN***			

Facility Information

Latitude	42.671285551	***Longitude***	-77.364094152

Map:



Site Exterior:

Inspection-Specific Questions

Inspection Information		Facility Representative	
Inspector Name	Matthew J Griffiths	***Rep. Name***	Shannon Pyrce
Inspection Date	May 4, 2026	***Title***	Manager
NOV Date	May 20, 2026	***Signature:***	
Case Closed Date			

Is the inspection announced or unannounced?	A - Announced	***Was site access granted?***	Y - Yes

Comments:

- Registration expired. Accepted app for renewal and information corrections while on-site. Tank top upgrade (new piping, tank top sump, 2 new dispensers with Under Dispenser Containment sumps, ALLD and double walled piping) complete by Tritec Construction in Sept 2020. Need installer certification, checklists and updated As-Built drawing
- No record of annual line leak detector, line tightness or Cathodic Protection system testing since 2023
- No record of 3yr spill bucket & containment sump tightness testing or overfill prevention (automatic shutoff valve) testing. Manager made call to John Gramz of Primetime Services to request appt for overdue testing
-No record of financial responsibility, i.e. underground storage tank insurance
-No record of inventory monitoring with 10-day reconciliation
- Monthly walk-through inspection checklist not conducted in accordance with a code of practice. No inspection of the drop tube (no obstruction of the auto shut off valve)

Site-Specific Questions

Registration

REG_info – Is the registration information current and accurate? Note: this pertains to tank system information not captured in other questions.

EX – Expired registration

IN – Inaccurate registration info

REG_cert – Is the registration certificate signed/posted at a conspicuous location at the facility?

Y – Yes

As-Built Diagram

AB_dia – Does the facility have a complete/accurate as-built diagram?

ND – No as-built diagram [SP2/SP3/SP5]

Financial Responsibility

FR_ap – Does Financial Responsibility apply to this facility?

Y – Yes

FR_mech – Which FR mechanism(s) does the facility use AND is it being retained? Note: mechanisms must be retained until the USTs covered by the mechanism are permanently closed (and any necessary corrective action have been completed).

NR – No FR mechanism/Records not retained

Tank-Specific Questions

Tank System Information			
Tank ID	001	***Compartment***	0 - Not part of compartmented tank
(T) Location	5 - Underground including vaulted with no access for inspection	***Manifolded***	0 - Not manifolded to another tank
(T) Type	01	***Tank Capacity [gals.]***	4,000
Stored (or Formerly Stored) Petroleum	0009		
Applicable Subpart	2	***(P) Location***	C02 - Underground/On-ground
Status	1 - In-service	***(P) Type***	D11 - Flexible Piping
(T) Install Date	May 1, 1988	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J01 - Pressurized Dispenser
(T) Leak Detection	H02 - Interstitial Manual Monitoring	***(P) Leak Detection***	L02 - Interstitial Manual Monitoring L07 - Pressurized Piping Leak Detector
(T) Secondary Containment	G04 - Double-Walled (UST Only)	***(P) Secondary Containment***	E04 - Double-Walled (Underground Only)
		Under-Dispenser Containment	TRUE - UDC/dispenser sump present
(T) Corrosion Protection	B02 - Original Sacrificial Anode	***(P) Corrosion Protection***	F05 - Jacketed
(T) (Internal) Lining	A00 - None	***Overfill Prevention***	I03 - Automatic Shut-Off
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

TS_ir – Are there installation records for the UST system?

NSS – No signed statement for one or more Cat. 3 tank system components [SP2/SP5]

NAD – No accompanying document for one or more Cat. 3 tank system components [SP2/SP5]

Operator Training

OT_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?

Y – Yes

OT_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.

Y – Yes

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

COP – Code of practice not followed for 30-day/annual (UST system) inspection [SP2/SP5]

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INV – Inventory Monitoring

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Inventory Monitoring

INV_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.

Y – Yes

INV_ld – Is the LD method being performed periodically?

Y – Yes

INV_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

NR – No INV records/Records not retained [SP2/SP5]

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

PLT – INS not performed at least weekly for the tank [SP2/SP3/SP5]

INS_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

XPC – INS connectivity inspections not required - no electronic equipment [SP2/SP3/SP5]

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DWU – Double-Walled (UST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

SC_pri – Is the registered piping SC equipment accurate?

Y – Yes

SC_drc – Does the dispenser have a UDC/dispenser sump?

Y – Yes

SC_gwo – Is the equipment in good working order?

Y – Yes

SC_itm – Is the containment sump being tested/monitored periodically? Note: containment sumps used for piping interstitial monitoring must be tested triennially or monitored annually (for DW sumps), for integrity.

NT – No INT performed for the sump [SP2/SP5]

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

Y – Yes

CP_gwo – Is the equipment in good working order?

Y – Yes

CP_itm – Is the equipment being tested/monitored periodically?

PTT – CP test not performed at least annually for the tank

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

CB_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.

NT – No integrity testing performed for the CB [SP2/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

OP_itm – Is the equipment being inspected periodically?

PI – OP inspections not performed at least triennially [SP2/SP5]

Valves

VL_pre – Is the required equipment present?

Y – Yes

Spills Observed

SP_des – Description: give this spill a short name/identifier to distinguish it from any other observed spills.

None

SP_comm – Comments: specific location, spill volume, petroleum type, associated tank/dispenser, etc.

Photos

UST Tank pad – Tank 001 (4,000 gallon e-free gasoline)

Fill port color coding, tank ID tag, spill bucket and drop tube with ASO.

Tank top sump with submersible pump for pressurized dispensing, new double walled flexible piping and Automatic Line Leak Detector (ALLD)

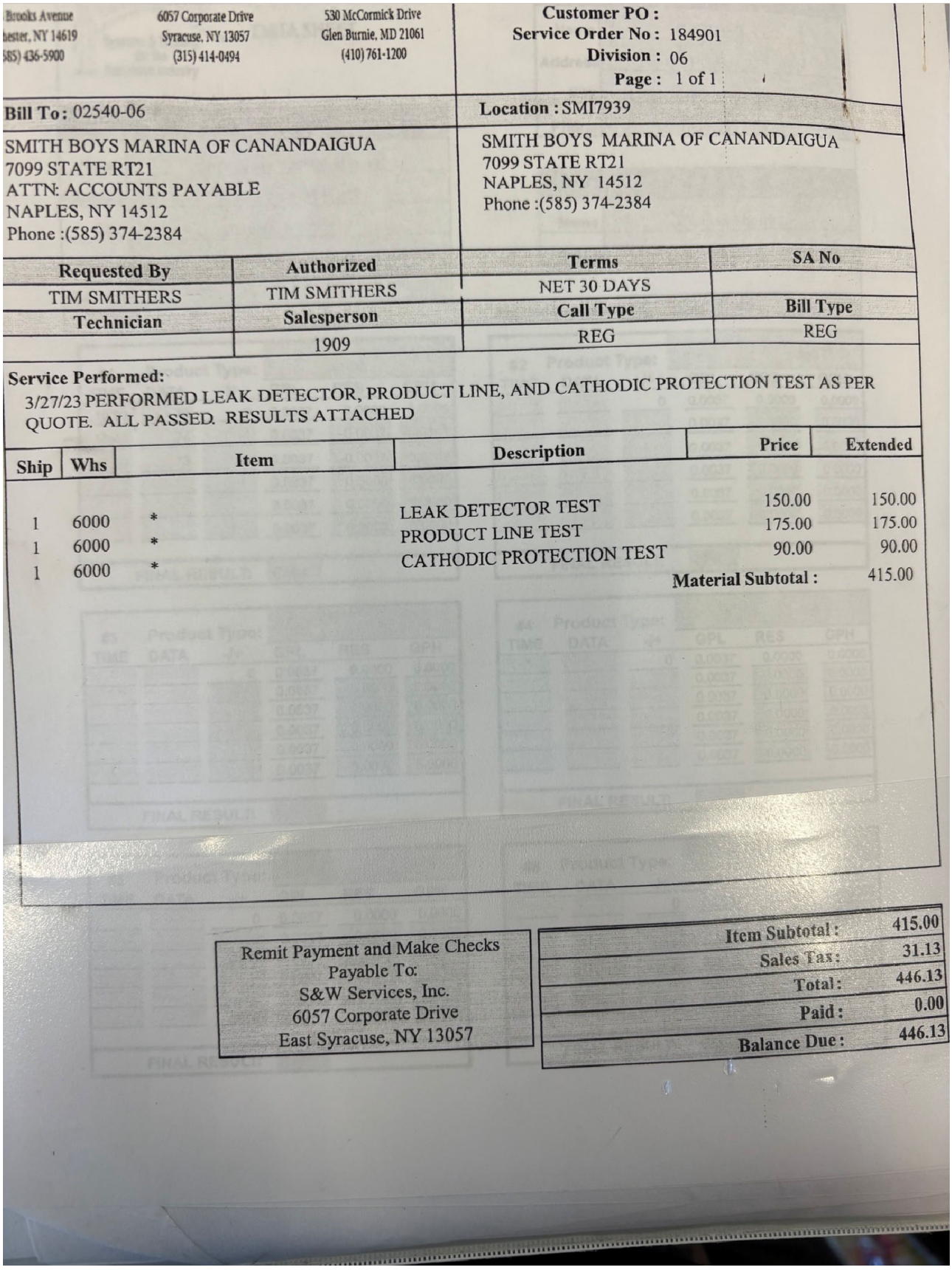
Tank interstitial port (left)

New dispenser

Under Dispenser Containment (UDC) sump and shear valve

Photo of new UDC and conduit for piping (taken Sept 2023)

Photo of new tank top sump Sept 2023



Brooks Avenue
ester, NY 14619
585) 436-5900

6057 Corporate Drive
Syracuse, NY 13057
(315) 414-0494

530 McCormick Drive
Glen Burnie, MD 21061
(410) 761-1200

Customer PO :
Service Order No : 184901
Division : 06
Page : 1 of 1

Bill To : 02540-06

Location : SMI7939

SMITH BOYS MARINA OF CANANDAIGUA
7099 STATE RT21
ATTN: ACCOUNTS PAYABLE
NAPLES, NY 14512
Phone :(585) 374-2384

SMITH BOYS MARINA OF CANANDAIGUA
7099 STATE RT21
NAPLES, NY 14512
Phone :(585) 374-2384

Requested By	Authorized	Terms	SA No
TIM SMITHERS	TIM SMITHERS	NET 30 DAYS	
Technician	**Salesperson**	**Call Type**	**Bill Type**
	1909	REG	REG

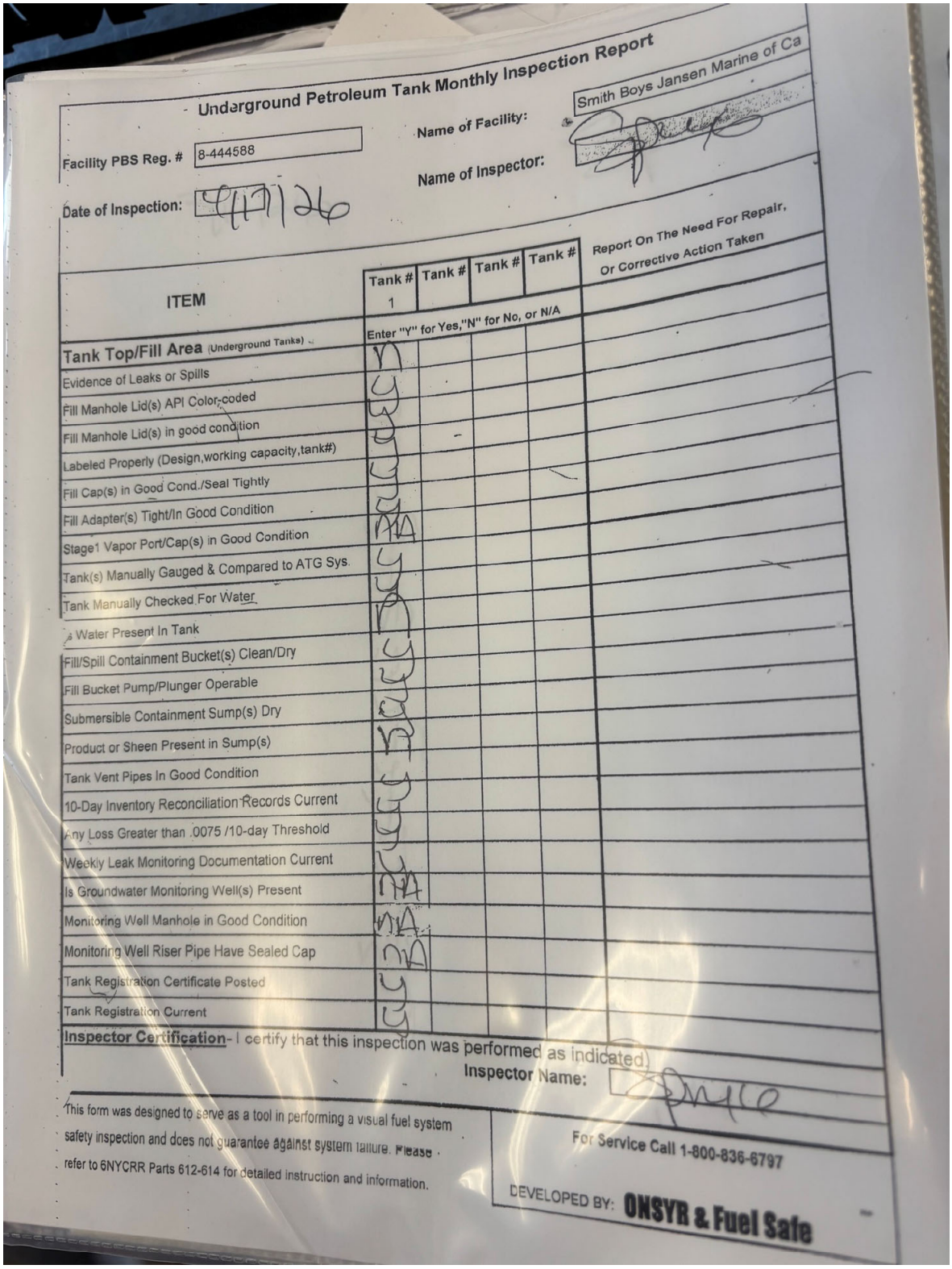
Service Performed:
3/27/23 PERFORMED LEAK DETECTOR, PRODUCT LINE, AND CATHODIC PROTECTION TEST AS PER QUOTE. ALL PASSED. RESULTS ATTACHED

Ship	Whs	Item	Description	Price	Extended
1	6000	*	LEAK DETECTOR TEST	150.00	150.00
1	6000	*	PRODUCT LINE TEST	175.00	175.00
1	6000	*	CATHODIC PROTECTION TEST	90.00	90.00
			Material Subtotal :		415.00

Remit Payment and Make Checks
Payable To:
S&W Services, Inc.
6057 Corporate Drive
East Syracuse, NY 13057

Item Subtotal :	415.00
Sales Tax :	31.13
Total :	446.13
Paid :	0.00
Balance Due :	446.13

Receipt for last tank system testing, completed in by S&W Services in 2023



Underground Petroleum Tank Monthly Inspection Report

Facility PBS Reg. # 8-444588

Name of Facility: Smith Boys Jansen Marine of Ca

Name of Inspector:

Date of Inspection: 4/17/26

ITEM	Tank # 1	Tank #	Tank #	Tank #	Report On The Need For Repair, Or Corrective Action Taken
	Enter "Y" for Yes, "N" for No, or N/A				
Tank Top/Fill Area (Underground Tanks)	N				
Evidence of Leaks or Spills	Y				
Fill Manhole Lid(s) API Color-coded	Y				
Fill Manhole Lid(s) in good condition	Y				
Labeled Properly (Design,working capacity,tank#)	Y				
Fill Cap(s) in Good Cond./Seal Tightly	Y				
Fill Adapter(s) Tight/In Good Condition	NA				
Stage1 Vapor Port/Cap(s) in Good Condition	Y				
Tank(s) Manually Gauged & Compared to ATG Sys.	Y				
Tank Manually Checked For Water	N				
Water Present In Tank	Y				
Fill/Spill Containment Bucket(s) Clean/Dry	Y				
Fill Bucket Pump/Plunger Operable	Y				
Submersible Containment Sump(s) Dry	N				
Product or Sheen Present in Sump(s)	Y				
Tank Vent Pipes In Good Condition	Y				
10-Day Inventory Reconciliation Records Current	Y				
Any Loss Greater than .0075 /10-day Threshold	Y				
Weekly Leak Monitoring Documentation Current	NA				
Is Groundwater Monitoring Well(s) Present	NA				
Monitoring Well Manhole in Good Condition	NA				
Monitoring Well Riser Pipe Have Sealed Cap	Y				
Tank Registration Certificate Posted	Y				
Tank Registration Current	Y				

Inspector Certification- I certify that this inspection was performed as indicated)

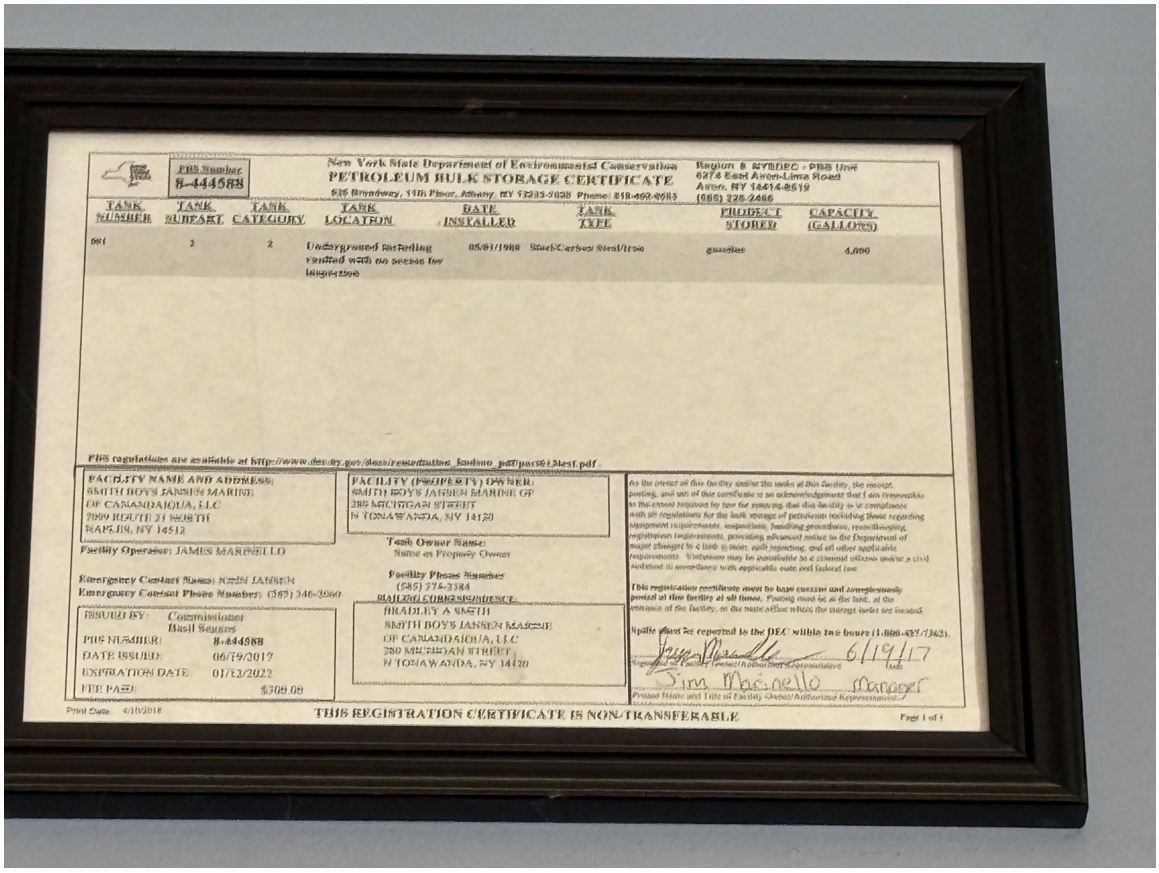
Inspector Name:

This form was designed to serve as a tool in performing a visual fuel system safety inspection and does not guarantee against system failure. Please refer to 6NYCRR Parts 612-614 for detailed instruction and information.

For Service Call 1-800-836-6797

DEVELOPED BY: OHSYR & Fuel Safe

Monthly UST walkthrough inspection checklist – No inspection of drop tube / ASO valve



New York State Department of Environmental Conservation
PETROLEUM BULK STORAGE CERTIFICATE
625 Broadway, 10th Floor, Albany, NY 12233-3538 Phone: 518-402-9543

Region 8 NYSDEC - PBS Unit
6274 East Avon-Lima Road
Avon, NY 14414-9519
(585) 226-2466

PBS Number: 8-444883

TANK NUMBER	TANK SUBPART	TANK CATEGORY	TANK LOCATION	DATE INSTALLED	TANK TYPE	PRODUCT STORED	CAPACITY (GALLONS)
001	3	2	Underground Refueling vented with no access for liquid type	05/01/1988	Steel/Carbon Steel/Iron	gasoline	4,000

PBS regulations are available at http://www.dec.ny.gov/data/dermanstations_fandsum_pdf/pbsrs613ext.pdf

FACILITY NAME AND ADDRESS:
SMITH BOYS JANSEN MARINE OF CANANDAIGUA, LLC
7099 ROUTE 31 WEST
RAMSEY, NY 14512

Facility Operator: JAMES MARCHELLO

Emergency Contact Person: KEITH JANSEN
Emergency Contact Phone Number: (585) 346-3960

ISSUED BY: Commissioner Basil Seggos
PBS NUMBER: 8-444883
DATE ISSUED: 06/19/2017
EXPIRATION DATE: 01/13/2022
FEE PAID: $300.00

FACILITY (PROPERTY) OWNER:
SMITH BOYS JANSEN MARINE OF CANANDAIGUA, LLC
280 MICHIGAN STREET
N TONAWANDA, NY 14120

Tank Owner Name:
Same as Property Owner

Facility Phone Number
(585) 374-2384

MAILING CORRESPONDENCE:
BRADLEY A SMITH
SMITH BOYS JANSEN MARINE OF CANANDAIGUA, LLC
280 MICHIGAN STREET
N TONAWANDA, NY 14120

As the owner of this facility and/or the owner of this facility, the receipt, posting, and use of this certificate is an acknowledgement that I am responsible to the extent required by law for ensuring that this facility is in compliance with all regulations for the bulk storage of petroleum including those regarding shipment requirements, registration, installing groundwater, recordkeeping, registration requirements, providing advanced notice to the Department of major changes to a tank system, spill reporting, and all other applicable requirements. Violations may be punishable as a criminal offense and/or a civil violation in accordance with applicable state and federal law.

This registration certificate must be kept current and conspicuously posted at the facility at all times. Posting must be at the bulk, at the entrance of the facility, or the main office where the storage tanks are located.

Spills must be reported to the DEC within two hours (1-800-457-7362).

Signature of Facility Owner/Authorized Representative — Date: 6/19/17

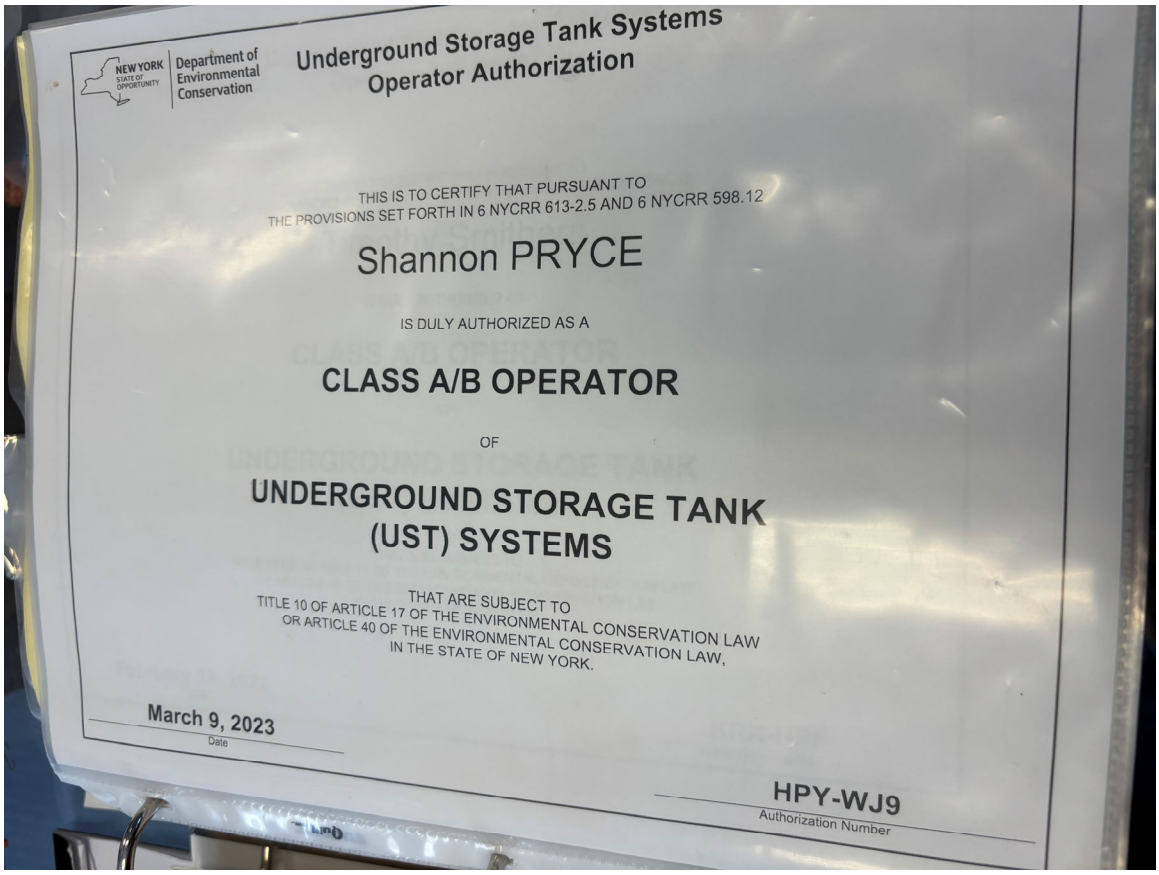
Jim Marchello Manager
Printed Name and Title of Facility Owner/Authorized Representative

Print Date: 6/19/2017

THIS REGISTRATION CERTIFICATE IS NON-TRANSFERABLE

Page 1 of 1

Posted registration certificate – Expired 1/13/2022



NEW YORK STATE OF OPPORTUNITY. Department of Environmental Conservation

Underground Storage Tank Systems
Operator Authorization

THIS IS TO CERTIFY THAT PURSUANT TO
THE PROVISIONS SET FORTH IN 6 NYCRR 613-2.5 AND 6 NYCRR 598.12

Shannon PRYCE

IS DULY AUTHORIZED AS A

CLASS A/B OPERATOR

OF

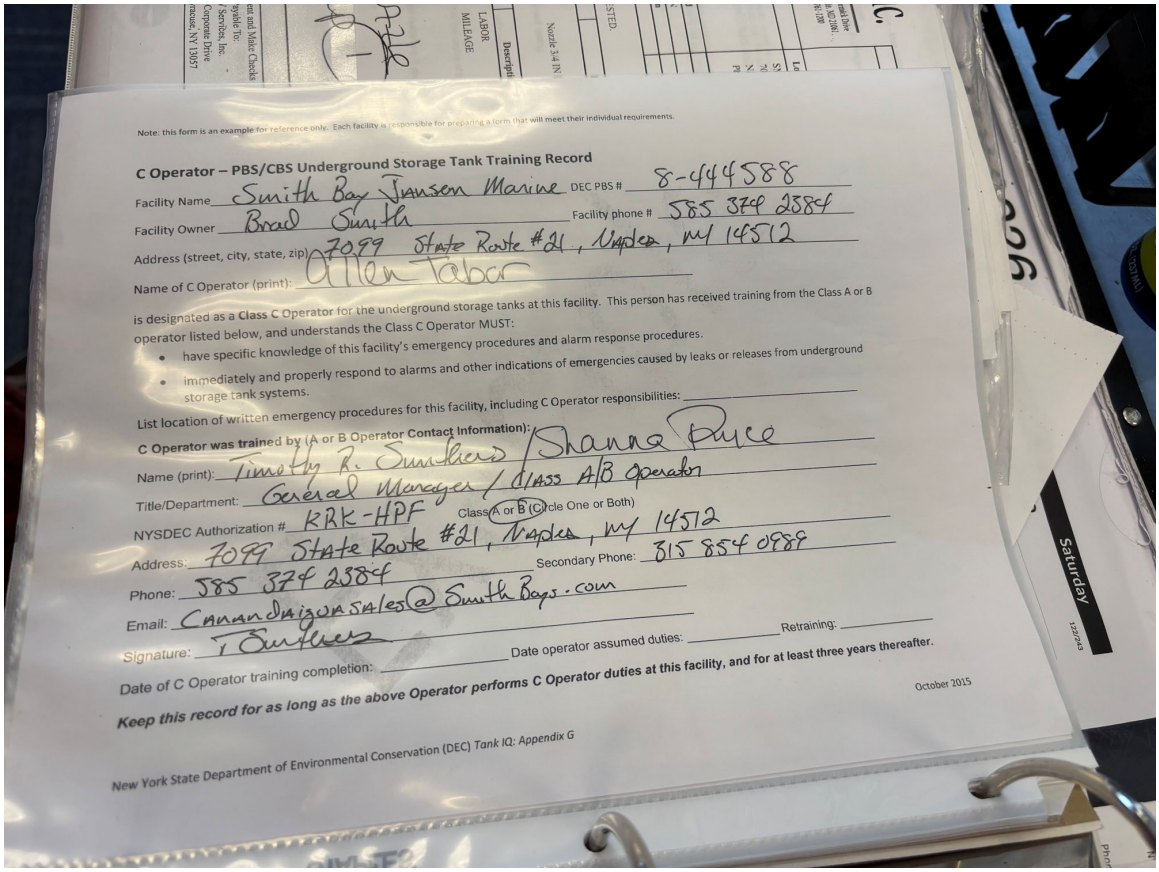
UNDERGROUND STORAGE TANK
(UST) SYSTEMS

THAT ARE SUBJECT TO
TITLE 10 OF ARTICLE 17 OF THE ENVIRONMENTAL CONSERVATION LAW
OR ARTICLE 40 OF THE ENVIRONMENTAL CONSERVATION LAW,
IN THE STATE OF NEW YORK.

March 9, 2023
Date

HPY-WJ9
Authorization Number

Store manager's A/B operator training certiticate



Note: this form is an example for reference only. Each facility is responsible for preparing a form that will meet their individual requirements.

C Operator – PBS/CBS Underground Storage Tank Training Record

Facility Name Smith Bay Jansen Marine DEC PBS # 8-444588

Facility Owner Brad Smith Facility phone # 585 374 2584

Address (street, city, state, zip) 7099 State Route #21, Wayden, NY 14512

Name of C Operator (print): Allen Tabor

is designated as a **Class C Operator** for the underground storage tanks at this facility. This person has received training from the Class A or B operator listed below, and understands the Class C Operator MUST:

- have specific knowledge of this facility's emergency procedures and alarm response procedures.
- immediately and properly respond to alarms and other indications of emergencies caused by leaks or releases from underground storage tank systems.

List location of written emergency procedures for this facility, including C Operator responsibilities:

C Operator was trained by (A or B Operator **Contact Information**): Shanna Pryce

Name (print): Timothy R. Smithers

Title/Department: General Manager / CLASS A/B operator

NYSDEC Authorization #: KRK-HPF Class A or B (Circle One or Both)

Address: 7099 State Route #21, Wayden, NY 14512

Phone: 585 374 2584 Secondary Phone: 315 854 0888

Email: Cannondaigua sales@SmithBays.com

Signature: T Smithers

Date of C Operator training completion: Date operator assumed duties: Retraining:

Keep this record for as long as the above Operator performs C Operator duties at this facility, and for at least three years thereafter.

October 2015

New York State Department of Environmental Conservation (DEC) *Tank IQ: Appendix G*

Saturday

Class C operator training records