



NOTICE OF VIOLATION (NOV)

July 16, 2026

ROBERT O. HEIDEMAN
VETERANS AFFAIRS MEDICAL CENTER
222 RICHMOND AVENUE
ENGINEERING DEPARTMENT
BATAVIA, NY 14020
Via Email: Robert.Heideman@va.gov

Re: Petroleum Bulk Storage (PBS) Program Site Inspection - 6 NYCRR Part 613
PBS# 8-445142 - VETERANS AFFAIRS MEDICAL CENTER
222 RICHMOND AVENUE, Batavia, NY 14020

Dear ROBERT O. HEIDEMAN:

On May 19, 2026, the New York State Department of Environmental Conservation (NYSDEC or DEC) inspected the VETERANS AFFAIRS MEDICAL CENTER facility to determine compliance with New York State's PBS regulations (6 NYCRR Part 613). The following violations were identified during that inspection and need your immediate attention to bring your facility into compliance. Citations to the applicable regulations are noted in brackets and pertain to the tank(s) listed. The PBS regulations and inspection checklist are available online at:

- <https://dec.ny.gov/sites/default/files/2024-01/part613.pdf>
- <https://dec.ny.gov/sites/default/files/2025-03/pbsinspectionform.pdf>

The law requires that you comply fully with the PBS regulations. You must correct all of the violations noted below within the stated time frame(s) and submit required documentation.

Inaccurate registration info – [613-1.9(a)(4)]. This inspection identified the following registration discrepancies:

- Tank # 1: Overfill Protection must be changed to 03 for “Automatic Shut-Off”
- Tank # #7: Overfill Protection must include/be changed to “Product Level Gauge (AST Only)”.
- Tank # 5, 6, & 7: Inaccurate product codes. Tanks are storing diesel for emergency power generation (product code 2731)

*Within 30 days from the date of this NOV, correct registration information on-line at: <https://nform-prod.dec.ny.gov/>. To do so, you will need the PBS number and the PIN for your facility, which is **88D9B8**. For additional information on eRegistration, please visit: <https://www.dec.ny.gov/chemical/125369.html>.*

Tank # 5, 6, & 7

No access to (tank) interstitial monitoring equipment – [613-1.4(b)]. The (tank) interstitial monitoring equipment (rupture basin sensor) could not be located during the inspection. *Within 30 calendar days after the date of the NOV, submit documentation showing that the monitoring equipment is present and in good working order.*

Tank #8, 9

Aboveground storage tank (AST) secondary containment contains water/debris – [613-1.12 / 4.1(b)(1)(ii)(c)(1)]. The tank secondary containment area (dike) contains water and/or debris. *Within 30 calendar days after the date of the NOV, clean the secondary containment area to be free of all liquids and debris, and submit a photograph showing the cleaned containment area.*

Tank # 8 & 9

Surface coating is faded or no longer covers the entire aboveground storage tank (AST) exterior – [613-1.12 / 4.1(b)(1)(ii)(a)(2)]. The surface coating on these AST exteriors either is faded or no longer covers the whole exterior. *Within 30 calendar days after the date of the NOV, re-coat entire the tank exterior (with white or cream colored paint to comply with Senate Bill S841A) and submit a photograph showing the coated exterior.* Note: If corrosion AND pitting of the steel on bottom of tank is observed, the tank should be permanently closed and replaced, rather than repainted.

Corrective Action and Penalties

As a result of these violations, you may be subject to penalties. Pursuant to Environmental Conservation Law Section 71-1929, you may be liable for a civil penalty of up to \$37,500 per day for each of the above noted 6 NYCRR Part 613 violations. The violations identified in this letter require your immediate attention. Delays in correcting the violations noted above will affect the amount of penalties for which you will be liable. In addition, under Environmental Conservation Law Section 71-1933, a person may be held criminally liable if any of the foregoing violations was the result of intentional, knowing or criminally negligent conduct.

Note that the inspection may not have disclosed all violations that exist at your site. You are responsible for ensuring that the entire facility is in compliance with applicable requirements.

Except where a shorter time frame is expressly required, within 30 calendar days from the date of this notice you must submit either documentation that the violations have been corrected or a plan to achieve compliance, as noted above. In accordance with any corrective action plan, you must submit documentation after compliance is achieved.

When sending documentation and/or compliance plans, be sure to reference PBS # 8-445142.

Sincerely,

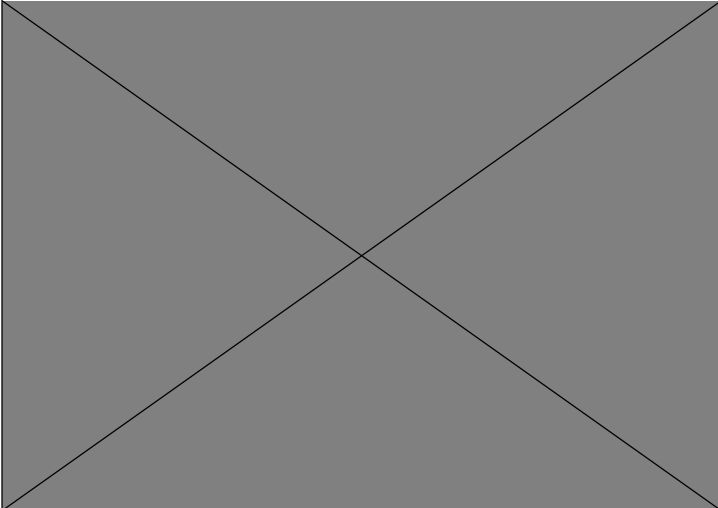


Matthew J Griffiths
NYSDEC, Region 8

Enclosures: Inspection Report

ECC: Eric.Thompson@va.gov

New York State Department of Environmental Conservation
Petroleum Bulk Storage (PBS) Inspection Form

Facility Information				Mail Contact			
PBS Number		8-445142		Contact Name		ROBERT O. HEIDEMAN	
Facility Name		VETERANS AFFAIRS MEDICAL CENTER		Company Name		VETERANS AFFAIRS MEDICAL CENTER	
Street Address		222 RICHMOND AVENUE		Street Address		222 RICHMOND AVENUE	
City		Batavia		City		BATAVIA	
County		Genesee	ZIP Code	14020	State	NY	ZIP Code
Phone Number		(585) 297-1020		Email		Robert.Heideman@va.gov	
Facility Status		1 - Active		PIN			
Facility Information							
Latitude		43.013276199		Longitude		-78.197813133	
<u>Map:</u>				<u>Site Exterior:</u>			
							
Inspection-Specific Questions							
Inspection Information				Facility Representative			
Inspector Name		Matthew J Griffiths		Rep. Name		Robert Heidelberg	
Inspection Date		May 19, 2026		Title		Boiler Plant Supervisor	
NOV Date		July 16, 2026		<u>Signature:</u>			
Case Closed Date							
Is the inspection announced or unannounced?		A - Announced		Was site access granted?		Y - Yes	
<u>Comments:</u>							
-No record of monthly AST inspections available during the inspection. Following the inspection, received email from Eric Thompson, EHS Manager for VA, with monthly inspections for tanks 1A, 5,6, & 7. -Observed areas of loose & peeling pain on tanks 8 & 9. Observed accumulation of water and leafy debris in the secondary containment for tanks 8 and 9. No record of monthly inspections. -Could not locate the rapture basin sensors or control panel for electronic interstitial monitoring of tanks #s 5, 6, & 7. Recommended having contractor that performs PM locate and inspect to confirm functionality. -Application for information corrections required. Tanks 5,6, & 7 are storing diesel fuel for emergency generators (product code should be 2731, not 0008; tanks 1 and 2 have Auto Shut—Off valves installed in the drop tubes for overfill prevention							

Site-Specific Questions

Registration

REG_info – Is the registration information current and accurate? Note: this pertains to tank system information not captured in other questions.

Y – Yes

IN – Inaccurate registration info

REG_cert – Is the registration certificate signed/posted at a conspicuous location at the facility?

Y – Yes

As-Built Diagram

AB_dia – Does the facility have a complete/accurate as-built diagram?

XT – As-built diagram not required - no Cat. 2/3 UST systems on site [SP2/SP3/SP5]

Financial Responsibility

FR_ap – Does Financial Responsibility apply to this facility?

XTU – FR not required - no SP2/SP5 UST systems

Tank-Specific Questions

Tank System Information			
Tank ID	#1	Compartment	No
(T) Location	5 - Underground including vaulted with no access for inspection	Manifolded	No
(T) Type	06	Tank Capacity [gals.]	20,000
Stored (or Formerly Stored) Petroleum	0001		
Applicable Subpart	3	(P) Location	C02 - Underground/On-ground
Status	1 - In-service	(P) Type	D07 - Plastic
(T) Install Date	December 1, 1980	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J02 - Suction Dispenser
(T) Leak Detection	H05 - In-Tank System (Auto Tank Gauge)	(P) Leak Detection	L01 - Interstitial Electronic Monitoring L09 - Exempt Suction Piping
(T) Secondary Containment	G00 – None	(P) Secondary Containment	E04 - Double-Walled (Underground Only)
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B04 – Fiberglass	(P) Corrosion Protection	F09 - Urethane
(T) (Internal) Lining	A00 – None	Overfill Prevention	I01 - Float Vent Valve
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

XTP – Compliance with piping construction requirements not required - Cat. 1 piping [SP3/SP4/SP5]

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

ATG – Automatic Tank Gauging

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

INS – Interstitial Monitoring

XT – Piping LD not required - exempt piping

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Automatic Tank Gauging

ATG_val – Is this LD method valid for the tank system?

Y – Yes

ATG_ld – Is the LD method being performed periodically?

Y – Yes

ATG_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

ATG_gwo – Is the equipment in good working order?

Y – Yes

ATG_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

Y – Yes

ATG_rec – Are the equipment inspection records being retained? Note: records must be retained for 3 years.

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

XTU – Tank SC not required - Cat. 1 UST [SP2/SP3/SP5]

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

IN – Inaccurate OP equipment

OP_nov – Which OP equipment should be noted in the NOV?

I03 – Automatic Shut-Off

OP_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	#2	Compartment	No
(T) Location	5 - Underground including vaulted with no access for inspection	Manifolded	No
(T) Type	06	Tank Capacity [gals.]	20,000
Stored (or Formerly Stored) Petroleum	0001		
Applicable Subpart	3	(P) Location	C02 - Underground/On-ground
Status	1 - In-service	(P) Type	D07 - Plastic
(T) Install Date	December 1, 1980	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J02 - Suction Dispenser
(T) Leak Detection	H05 - In-Tank System (Auto Tank Gauge)	(P) Leak Detection	L01 - Interstitial Electronic Monitoring
(T) Secondary Containment	G00 – None	(P) Secondary Containment	E04 – Double
		Under-Dispenser Containment	False – No UDC / Dispenser Sump
(T) Corrosion Protection	B04 – Fiberglass	(P) Corrosion Protection	F09 – Urathane
(T) (Internal) Lining	A00 – None	Overfill Prevention	I01 – Ball Float
Fill Port Catch Basin	K01 – Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

XTP – Compliance with piping construction requirements not required - Cat. 1 piping [SP3/SP4/SP5]

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

ATG – Automatic Tank Gauging

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

INS – Interstitial Monitoring

XT – Piping LD not required - exempt piping

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Automatic Tank Gauging

ATG_val – Is this LD method valid for the tank system?

Y – Yes

ATG_id – Is the LD method being performed periodically?

Y – Yes

ATG_idr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

ATG_gwo – Is the equipment in good working order?

Y – Yes

ATG_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

Y – Yes

ATG_rec – Are the equipment inspection records being retained? Note: records must be retained for 3 years.

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

XTU – Tank SC not required - Cat. 1 UST [SP2/SP3/SP5]

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

IN – Inaccurate OP equipment

OP_nov – Which OP equipment should be noted in the NOV?

I03 – Automatic Shut-Off

OP_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	#5	Compartment	No
(T) Location	2 - Aboveground - in contact with impervious barrier	Manifolded	No
(T) Type	04	Tank Capacity [gals.]	2,800
Stored (or Formerly Stored) Petroleum	2731 - Diesel (E-Gen)		
Applicable Subpart	4	(P) Location	C01 - Aboveground
Status	1 - In-service	(P) Type	D02 - Galvanized Steel
(T) Install Date	October 2, 2016	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J02 - Suction Dispenser
(T) Leak Detection	H01 - Interstitial Electronic Monitoring	(P) Leak Detection	L09 - Exempt Suction Piping
(T) Secondary Containment	G12 - Double-Walled (AST Only)	(P) Secondary Containment	E00 – None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	(P) Corrosion Protection	F01 - Painted/Asphalt Coating
(T) (Internal) Lining	A00 – None	Overfill Prevention	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 – None		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_gwo – Is the equipment in good working order?

NXT – No access to (tank) INS equipment

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

TDWA – Traditional Double-Walled (AST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

PL – Product Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

Valves

VL_pre – Is the required equipment present?

XPS – Shear valve not required - no (remote) dispenser; piping not pressurized; or tank system not storing motor fuel

XPA – Solenoid/anti-siphon valve not required - no (gravity-fed) dispenser or tank system not storing motor fuel

XPC – Backflow check valve not required - no (remote) fill where backflow is possible

XPO – Operating valve not required - no gravity head on the piping

Tank System Information			
Tank ID	#6	Compartment	No
(T) Location	2 - Aboveground - in contact with impervious barrier	Manifolded	No
(T) Type	04	Tank Capacity [gals.]	2,800
Stored (or Formerly Stored) Petroleum	0008		
Applicable Subpart	4	(P) Location	C01 - Aboveground
Status	1 - In-service	(P) Type	D02 - Galvanized Steel
(T) Install Date	October 2, 2016	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J02 - Suction Dispenser
(T) Leak Detection	H01 - Interstitial Electronic Monitoring	(P) Leak Detection	L09 - Exempt Suction Piping
(T) Secondary Containment	G12 - Double-Walled (AST Only)	(P) Secondary Containment	E00 – None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	(P) Corrosion Protection	F01 - Painted/Asphalt Coating
(T) (Internal) Lining	A00 - None	Overfill Prevention	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 - None		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_gwo – Is the equipment in good working order?

NXT – No access to (tank) INS equipment

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

TDWA – Traditional Double-Walled (AST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

PL – Product Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

Valves

VL_pre – Is the required equipment present?

XPS – Shear valve not required - no (remote) dispenser; piping not pressurized; or tank system not storing motor fuel

XPA – Solenoid/anti-siphon valve not required - no (gravity-fed) dispenser or tank system not storing motor fuel

XPC – Backflow check valve not required - no (remote) fill where backflow is possible

XPO – Operating valve not required - no gravity head on the piping

Tank System Information			
Tank ID	#8	Compartment	No
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	Manifolded	No
(T) Type	01	Tank Capacity [gals.]	2,800
Stored (or Formerly Stored) Petroleum	2712 - Gasoline/Ethanol		
Applicable Subpart	4	(P) Location	C00 - No Piping
Status	1 - In-service	(P) Type	D00 – None
(T) Install Date	February 1, 1999	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J06 - Tank-Mounted Dispenser
(T) Leak Detection	H00 - None	(P) Leak Detection	L00 – None
(T) Secondary Containment	G01 - Diking (AST Only)	(P) Secondary Containment	E00 – None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	(P) Corrosion Protection	F00 – None
(T) (Internal) Lining	A00 - None	Overfill Prevention	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

N - No

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DK - Diking

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_gwo – Is the equipment in good working order?

WDA - AST SC contains water/debris [SP4/SP5]

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

SCF - Surface coating is faded or no longer covers the entire AST exterior [SP4/SP5]

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

PL – Product Level Gauge

OP_{ri} – Is the registered OP equipment accurate?

Y – Yes

OP_{gwo} – Is the equipment in good working order?

Y – Yes

Valves

VL_{pre} – Is the required equipment present?

XPS – Shear valve not required - no (remote) dispenser; piping not pressurized; or tank system not storing motor fuel

XPA – Solenoid/anti-siphon valve not required - no (gravity-fed) dispenser or tank system not storing motor fuel

XPC – Backflow check valve not required - no (remote) fill where backflow is possible

XPO – Operating valve not required - no gravity head on the piping

Tank System Information			
Tank ID	#9	Compartment	0 – Not compartmented
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	Manifolded	0 - Not manifolded to another tank
(T) Type	01	Tank Capacity [gals.]	500
Stored (or Formerly Stored) Petroleum	0008		
Applicable Subpart	4	(P) Location	C00 - No Piping
Status	1 - In-service	(P) Type	D00 - None
(T) Install Date	June 1, 1993	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J06 - Tank-Mounted Dispenser
(T) Leak Detection	H00 - None	(P) Leak Detection	L00 - None
(T) Secondary Containment	G01 - Diking (AST Only)	(P) Secondary Containment	E00 - None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	(P) Corrosion Protection	F00 - None
(T) (Internal) Lining	A00 - None	Overfill Prevention	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_{rc} – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_{cs} – Does the tank system meet pertinent construction standards?

Y – Yes

TS_{bf} – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

N - No

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

XT - Tank LD not required - exempt AST [SP4/SP5]

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DK - Diking

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_gwo – Is the equipment in good working order?

WDA - AST SC contains water/debris [SP4/SP5]

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

SCF - Surface coating is faded or no longer covers the entire AST exterior [SP4/SP5]

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

PL – Product Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

Valves

VL_pre – Is the required equipment present?

XPS – Shear valve not required - no (remote) dispenser; piping not pressurized; or tank system not storing motor fuel

XPA – Solenoid/anti-siphon valve not required - no (gravity-fed) dispenser or tank system not storing motor fuel

XPC – Backflow check valve not required - no (remote) fill where backflow is possible

XPO – Operating valve not required - no gravity head on the piping

Tank System Information			
<i>Tank ID</i>	#7	<i>Compartment</i>	0 - Not part of compartmented tank
<i>(T) Location</i>	2 - Aboveground - in contact with impervious barrier	<i>Manifolded</i>	0 - Not manifolded to another tank
<i>(T) Type</i>	04	<i>Tank Capacity [gals.]</i>	2,800
<i>Stored (or Formerly Stored) Petroleum</i>	2731 - Diesel (E-Gen)		
<i>Applicable Subpart</i>	4	<i>(P) Location</i>	C01 - Aboveground
<i>Status</i>	1 - In-service	<i>(P) Type</i>	D00 - None
<i>(T) Install Date</i>	October 2, 2016	<i>(P) Install Date</i>	
<i>(T) Closure Date</i>		<i>Pumping/Dispensing Method</i>	J02 - Suction Dispenser
<i>(T) Leak Detection</i>	H01 - Interstitial Electronic Monitoring	<i>(P) Leak Detection</i>	L09 - Exempt Suction Piping
<i>(T) Secondary Containment</i>	G12 - Double-Walled (AST Only)	<i>(P) Secondary Containment</i>	E00 - None
		<i>Under-Dispenser Containment</i>	FALSE - No UDC/dispenser sump
<i>(T) Corrosion Protection</i>	B01 - Painted/Asphalt Coating	<i>(P) Corrosion Protection</i>	F01 - Painted/Asphalt Coating
<i>(T) (Internal) Lining</i>	A00 - None	<i>Overfill Prevention</i>	I04 - Product Level Gauge (AST Only)
<i>Fill Port Catch Basin</i>	K00 - None		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

N30A - No 30-day inspections performed for the AST system [SP4/SP5]

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INS – Interstitial Monitoring

LD_tri – Is the registered tank LD method(s) accurate?

Y – Yes

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

XT – Piping LD not required - exempt piping

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

Y – Yes

INS_gwo – Is the equipment in good working order?

NXT – No access to (tank) INS equipment

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

TDWA – Traditional Double-Walled (AST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_gwo – Is the equipment in good working order?

Y – Yes

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

XT – No CB but not required - non-SP2/SP5 UST system [SP3/SP4/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

LG – Level Gauge

OP_tri – Is the registered OP equipment accurate?

Y – Yes

OP_val – Is the equipment valid for the tank system?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

Valves

VL_pre – Is the required equipment present?

XPS – Shear valve not required - no (remote) dispenser; piping not pressurized; or tank system not storing motor fuel

XPA – Solenoid/anti-siphon valve not required - no (gravity-fed) dispenser or tank system not storing motor fuel

XPC – Backflow check valve not required - no (remote) fill where backflow is possible

XPO – Operating valve not required - no gravity head on the piping

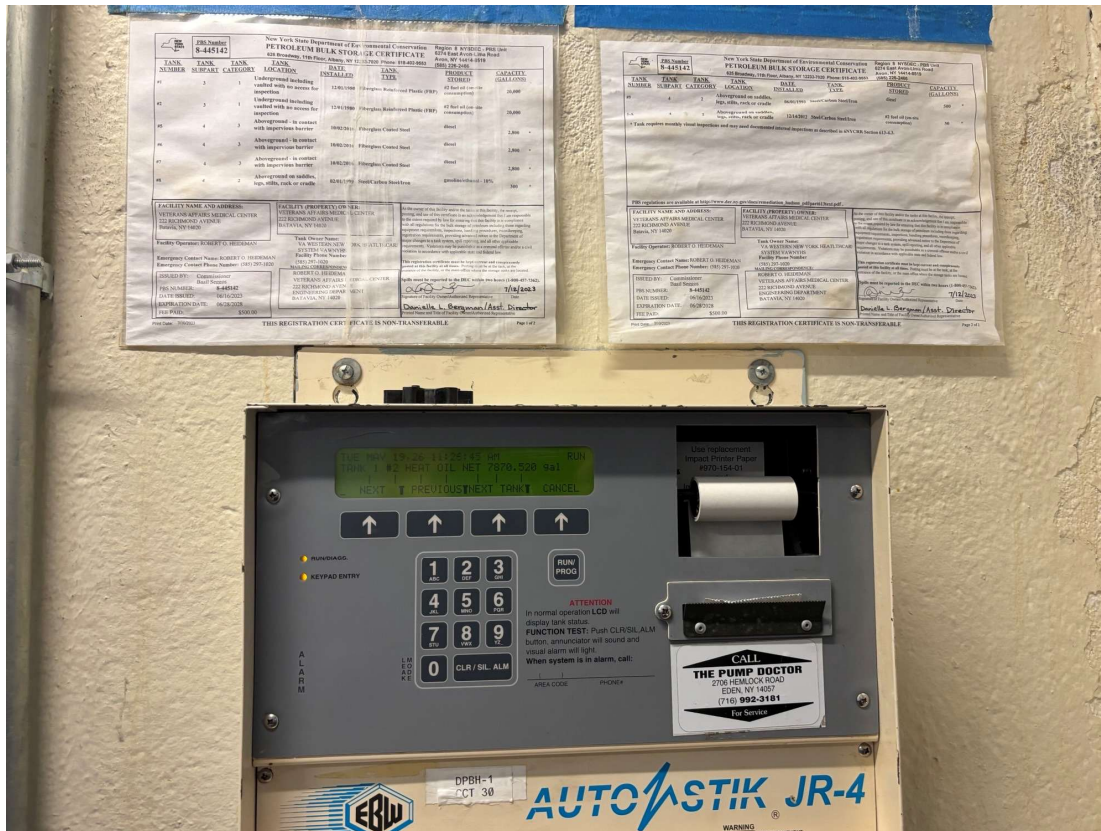
Spills Observed

SP_des – Description: give this spill a short name/identifier to distinguish it from any other observed spills.

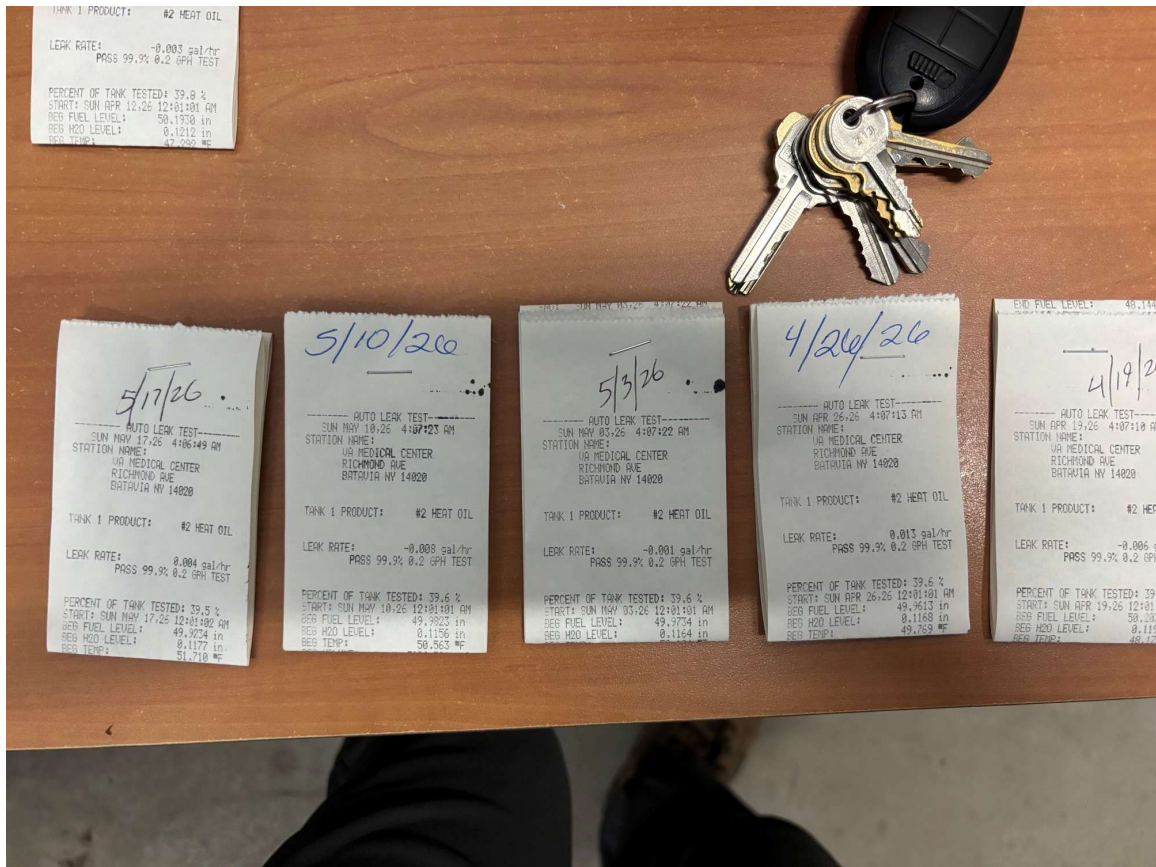
None

SP_comm – Comments: specific location, spill volume, petroleum type, associated tank/dispenser, etc.

Photos



Posted PBS Registration Certificate and AutoStik Jr-4 tank monitoring system for tanks #1 & #2



Past 30-days of tank #1 & #2 passing leak detection (ATG) reports



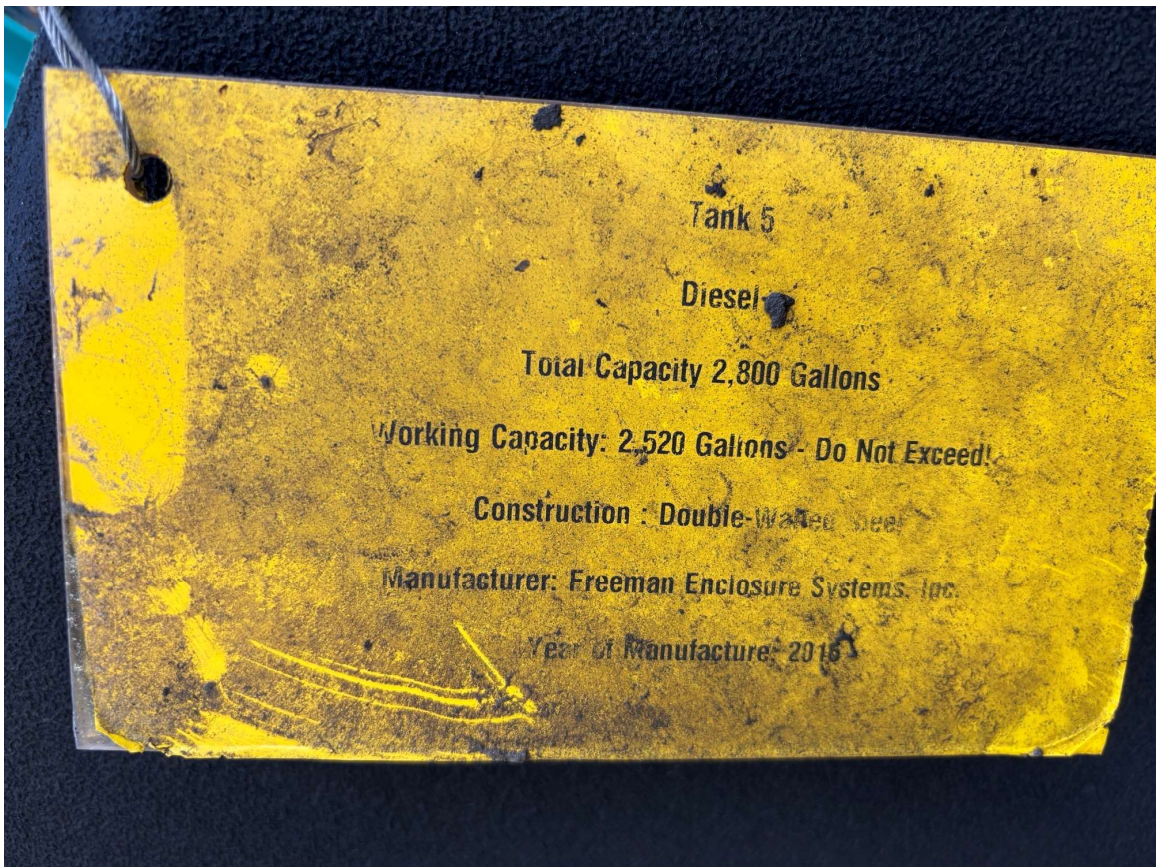
Tank #1 – 20,000 gallon single walled FRP tank storing #2 FO



Tank #2 – 20,000 gallon single walled FRP tank storing #2 FO



Tank #5 fill port and product level gauge (typ)



Tank 5 fill port ID tag (typ)



Tank #8 – 300 gal gasoline tank installed in 1999. Paint is faded. Isolated areas of corrosion starting to develop. Recommended removing tank from dike (when empty) to properly clean, inspect and repaint entire tank exterior. If corrosion AND pitting of the steel on bottom of tank is observed, the tank should be permanently closed and replaced with a new tank.



Tank #8 secondary containment (steel dike). Violation for accumulation of liquid / debris and corrosion. Recommended repainting after draining liquids and removing debris.



Tank #9 – 500 gallon diesel tank installed in 2006. Small areas of corrosion starting to develop. Recommended removing tank from dike (when empty) to properly clean, inspect and repaint entire tank exterior. If corrosion AND pitting of the steel on bottom of tank is observed, the tank should be permanently closed and replaced.



Tank #9 secondary containment (steel dike). Violation for accumulation of liquid / debris and corrosion. Recommended repainting after draining liquids and removing debris.