

New York State Department of Environmental Conservation
Petroleum Bulk Storage (PBS) Inspection Form

Facility Information				Mail Contact				
PBS Number		8-600405		Contact Name		ENV. COMPLIANCE OFFICIAL		
Facility Name		MONRO MUFFLER/BRAKE #132		Company Name		MONRO MUFFLER BRAKE INC		
Street Address		2055 NINE MILE POINT ROAD		Street Address		295 Woodcliff Drive Suite 202		
City		Penfield		City		Fairport		
County		Monroe	ZIP Code	14526	State	NY	ZIP Code	14450
Phone Number		585-377-7970		Email		GREG.PETERSON@MONRO.COM		
Facility Status		1 - Active		PIN				

Facility Information			
Latitude		43.134059163	
Longitude		-77.442847367	

Map:	Site Exterior:
	

Inspection-Specific Questions			
Inspection Information		Facility Representative	
Inspector Name		Matthew J Griffiths	
Inspection Date		February 17, 2026	
NOV Date			
Case Closed Date		February 24, 2026	
Is the inspection announced or unannounced?		A - Announced	Was site access granted?
			Y - Yes

Comments:

-Posted registration expired and inaccurate. Tank 002 capacity is 270 gal. Emergency ph # invalid. App received via nForm 2/23. Compliant.

- Housekeeping issues at new motor oil containment. Store mgr called safety-kleene while on-site. Received photo documentation cleanup 2/18/26.

Site-Specific Questions

Registration

REG_info – *Is the registration information current and accurate? Note: this pertains to tank system information not captured in other questions.*

IN – Inaccurate registration info

REG_cert – *Is the registration certificate signed/posted at a conspicuous location at the facility?*

ND – Cert not displayed

As-Built Diagram

AB_dia – *Does the facility have a complete/accurate as-built diagram?*

XT – As-built diagram not required - no Cat. 2/3 UST systems on site [SP2/SP3/SP5]

Financial Responsibility

FR_ap – *Does Financial Responsibility apply to this facility?*

XTU – FR not required - no SP2/SP5 UST systems

Tank-Specific Questions

Tank System Information			
Tank ID	001	Compartment	0 - Not part of compartmented tank
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	Manifolded	0 - Not manifolded to another tank
(T) Type	01	Tank Capacity [gals.]	250
Stored (or Formerly Stored) Petroleum	2642 - Used Oil (Heating; On-Site Consumption)		
Applicable Subpart	4	(P) Location	C00 - No Piping
Status	1 - In-service	(P) Type	D00 - None
(T) Install Date	November 1, 1989	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J02 - Suction Dispenser
(T) Leak Detection	H00 - None	(P) Leak Detection	L00 - None
(T) Secondary Containment	G00 - None	(P) Secondary Containment	E00 - None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	(P) Corrosion Protection	F00 - None
(T) (Internal) Lining	A00 - None	Overfill Prevention	I04 - Product Level Gauge (AST Only)
Fill Port Catch Basin	K00 - None		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

XT – Tank LD not required - exempt AST [SP4/SP5]

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

XTA – Tank SC not required - AST (<10k gal) not near a sensitive receptor [SP4/SP5]

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

LIN – Label incomplete/inaccurate

Fill Port Catch Basin

CB_pre – Is the required equipment present?

XT – No CB but not required - non-SP2/SP5 UST system [SP3/SP4/SP5]

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

LG – Level Gauge

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_val – Is the equipment valid for the tank system?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	002	Compartment	0 - Not part of compartmented tank
(T) Location	3 - Aboveground on saddles, legs, stilts, rack or cradle	Manifolded	0 - Not manifolded to another tank
(T) Type	01	Tank Capacity [gals.]	240
Stored (or Formerly Stored) Petroleum	0022		
Applicable Subpart	4	(P) Location	C00 - No Piping
Status	1 - In-service	(P) Type	D00 - None
(T) Install Date	May 2, 2011	(P) Install Date	
(T) Closure Date		Pumping/Dispensing Method	J02 - Suction Dispenser
(T) Leak Detection	H00 - None	(P) Leak Detection	L00 - None
(T) Secondary Containment	G00 - None	(P) Secondary Containment	E00 - None
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B01 - Painted/Asphalt Coating	(P) Corrosion Protection	F00 - None
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Spills Observed

SP_des – Description: give this spill a short name/identifier to distinguish it from any other observed spills.

Housekeeping

SP_loc – General Location

TSC – Tank secondary containment

SP_comm – Comments: specific location, spill volume, petroleum type, associated tank/dispenser, etc.

Accumulation of motor oil in secondary containment at the new motor oil rack



Corrective Actions



Photo provided by store manager 2/18/26