Department of Environmental Conservation

KATHY HOCHUL
Governor

AMANDA LEFTON
Commissioner

NOTICE OF VIOLATION (NOV)

October 26, 2026

GARY WILCOX
DANDY MINI MARTS INC
6221 MILE LANE ROAD
SAYRE, PA 18840
Via Email: GWILCOX@GODANDY.COM

Re: Petroleum Bulk Storage (PBS) Program Site Inspection - 6 NYCRR Part 613
PBS# 8-600511 - DANDY MINI MART #24
908 EAST CHURCH STREET
Elmira, NY 14901

Dear GARY WILCOX:

On September 24, 2026, the New York State Department of Environmental Conservation (NYSDEC or DEC) inspected the DANDY MINI MART #24 facility to determine compliance with New York State's PBS regulations (6 NYCRR Part 613). The following violations were identified during that inspection and need your immediate attention to bring your facility into compliance. Citations to the applicable regulations are noted in brackets and pertain to the tank(s) listed. The PBS regulations and inspection checklist are available online at:

- https://dec.ny.gov/sites/default/files/2024-01/part613.pdf
- https://dec.ny.gov/sites/default/files/2025-03/pbsinspectionform.pdf

The law requires that you comply fully with the PBS regulations. You must correct all of the violations noted below within the stated time frame(s) and submit required documentation.

Tank # 001, 003
Tank label not present – [613-2.2(d)(1)]. A tank label is not present at (or near) each fill port associated with the tank. A tank must have a label to identify (to the operator/carrier) the tank's registration ID number and characteristics, in order to prevent cross-deliveries.

Within 30 calendar days after the date of the NOV, install a tank label and submit a photograph showing the fill port(s) with the new tank label.

Tank # 001, 002, 003, 004, 005
Interstitial Sensor Testing – Insufficient records – [613-2.2(g)(2)(ii)(a) – (b)].
Alarm not tested – Documentation of the console alarm being triggered (when a failed leak test is simulated) as part of the operability inspections was not provided.

Within 30 calendar days after the date of the NOV, submit the records of an operability inspection that includes alarm inspection.

Tank # 001, 002, 003, 004, 005
Possible residual buildup not inspected – [613-2.2(g)(2)(ii)(b)]. Documentation of inspection sensors for residual buildup was not included in the operability inspection report.

Within 30 calendar days after the date of the NOV, submit the records of an operability inspection report that includes the results of inspection of liquid sensors for residual buildup.

Tank # 001, 002, 003, 004, 005
Visually accessible cable not inspected for kinks/breaks – [613-2.2(g)(2)(ii)(b)]. Documentation of visual inspection of sensor cables for kinks/breaks as part of the operability inspections was not provided.

Within 30 calendar days after the date of the NOV, submit the records of an operability inspection that includes cable inspection.

Tank # 001, 002, 003, 004, 005
Float not tested – [613-2.2(g)(2)(ii)(b)]. Documentation of free movement of sensor floats was not included in the operability inspections.

Within 30 calendar days after the date of the NOV, submit the records of an operability inspection that include the float(s) in the inspection.

Tank # 001, 002, 003, 004, 005
Communication with console not tested – [613-2.2(g)(2)(ii)(b)]. Documentation of proper communication with the tank monitoring system console was not included in the operability inspections.

Within 30 calendar days after the date of the NOV, submit the records of an operability inspection that includes sensor communication with the console.

Tank # 001, 002, 003, 004, 005
Overfill prevention equipment not inspected for being set at appropriate level – [613-a2.2(e)(1)(i)]. The actuation height was not verified (as being appropriate) as part of the overfill prevention inspection.

Within 30 calendar days after the date of the NOV, submit the records of an overfill prevention inspection that includes the actual actuation height based on visual inspection and measurement of the automatic shut-off valves.

Tank # 001, 002, 003, 004, 005
Overfill prevention equipment not inspected for activating at appropriate level [SP2/SP5] -613-2.2(e)(1)(ii). The overfill prevention equipment was not verified to activate at the correct height (per the tank working capacity) as part of the overfill prevention inspection.

Within 30 calendar days after the date of the NOV, the facility must submit the records of an overfill prevention inspection that includes the equipment's operability.

Tank 001, 002, 003, 005
Suspected Releases not investigated / not reported (Inventory Monitoring) - [613-2.4(b)(1) / 2.4(b)(2)]: No documentation of investigation of exceedances in allowable deviations in 10-day inventory monitoring records and no suspected releases reported to the DEC Spills Hotline. If

results from inventory monitoring indicate that a leak may have occurred (shortage that exceeds all three of the calculated allowable variations), a suspected leak must be reported to the Department's Spill Hotline (800-457-7362) within 48 hours after determining the results, unless the results can be explained by inaccurate recordkeeping, temperature variations, or other factors not related to leaks.

Examples of shortages that exceed the allowable deviation with no documentation of investigation from this inspection are:

-Tank 001 (Regular 87 Gasoline): 2/15/26, 3/17/26, 5/06/26, 5/16/26, 8/14/26, 8/24/26
-Tank 002 (Premium 94 Gasoline): 2/05/26, 5/06/26, 5/16/26, 7/05/26, 7/15/26
-Tank 003 (Diesel – On-road): 8/24/26
-Tank 005 (Diesel – Off-road): 6/15/26

Within 10-days from the date of this letter, provide the results of investigations into exceedances in the allowable deviations over the past 12 months of inventory monitoring and an explanation of how the investigation documents a leak or release did not occurred. For any inventory shortages that cannot be explained, report a suspected release to the Spills Hotline and begin leak investigation and confirmation steps (systems tests and site checks as specified in subdivision 613-4.2(d)) within 48 hours of the discovery that a release may have occurred.

Although no registration inaccuracies were noted during this inspection, please note that it is the property owner or the designated representative's responsibility to maintain PBS registration information. PBS registration information may now be accessed on-line at https://nform-prod.dec.ny.gov/. To do so, you will need the PBS number and the PIN for your facility, which is 3714EC. For additional information on eRegistration, please visit: https://www.dec.ny.gov/chemical/125369.html.

Corrective Action and Penalties

As a result of these violations, you may be subject to penalties. Pursuant to Environmental Conservation Law Section 71-1929, you may be liable for a civil penalty of up to $37,500 per day for each of the above noted 6 NYCRR Part 613 violations. The violations identified in this letter require your immediate attention. Delays in correcting the violations noted above will affect the amount of penalties for which you will be liable. In addition, under Environmental Conservation Law Section 71-1933, a person may be held criminally liable if any of the foregoing violations was the result of intentional, knowing or criminally negligent conduct.

Note that the inspection may not have disclosed all violations that exist at your site. You are responsible for ensuring that the entire facility is in compliance with applicable requirements.

Except where a shorter time frame is expressly required, within 30 calendar days from the date of this notice you must submit either documentation that the violations have been corrected or a plan to achieve compliance, as noted above. In accordance with any corrective action plan, you must submit documentation after compliance is achieved.

When sending documentation and/or compliance plans, be sure to reference PBS # 8-600511 at 908 EAST CHURCH STREET, Elmira, NY 14901.

Sincerely,



Matthew J. Griffiths
NYSDEC, Region 8

Enclosures: Inspection Report

New York State Department of Environmental Conservation
Petroleum Bulk Storage (PBS) Inspection Form

Facility Information				Mail Contact			
PBS Number	8-600511			***Contact Name***	GARY WILCOX		
Facility Name	DANDY MINI MART #24			***Company Name***	DANDY MINI MARTS INC		
Street Address	908 EAST CHURCH STREET			***Street Address***	6221 MILE LANE ROAD		
City	Elmira			***City***	SAYRE		
County	Chemung	***ZIP Code***	14901	***State***	PA	***ZIP Code***	18840
Phone Number	(607) 737-6990			***Email***	GWILCOX@GODANDY.COM		
Facility Status	1 - Active			***PIN***			

Facility Information

Latitude	42.095030693	***Longitude***	-76.789771400

Map:

Site Exterior:



Inspection-Specific Questions

Inspection Information			Facility Representative		
Inspector Name	Rob Poprawski		***Rep. Name***	Gary Wilcox	
Inspection Date	September 24, 2026		***Title***	Compliance Manager	
NOV Date	October 26, 2026		***Signature:***		
Case Closed Date					
Is the inspection announced or unannounced?	A - Announced		***Was site access granted?***	Y – Yes	

Comments:

-Tank 001 has dual fill ports. One fill port is missing a tank ID label. Tank 003 has no fill port label
-Line Leak Detection is registered as ALLD only. However, there are sensors in the tank top sumps. Sensors were elevated roughly 12 inches off the lowest elevation of the containment sumps. Facility reps indicate the site has had a history of alarms due to accumulation of stormwater in the sumps. Prior to inspection, tech removed accumulation of sediment and debris from lip of containment sumps to help improve surface flow drainage around the outside of the sumps. Sensors were repositioned to the correct location while on-site.
-Records for sensor testing and 3-yr overfill prevention (ASO's) do not contain sufficient supporting documentation of methods used to complete inspection / testing.
-No documentation of exceedances in allowable deviations for inventory monitoring

Site-Specific Questions

Registration

REG_info – Is the registration information current and accurate? Note: this pertains to tank system information not captured in other questions.

Y – Yes

REG_cert – Is the registration certificate signed/posted at a conspicuous location at the facility?

Y – Yes

As-Built Diagram

AB_dia – Does the facility have a complete/accurate as-built diagram?

Y - Yes

Financial Responsibility

FR_ap – Does Financial Responsibility apply to this facility?

Y – Yes

FR_mech – Which FR mechanism(s) does the facility use AND is it being retained? Note: mechanisms must be retained until the USTs covered by the mechanism are permanently closed (and any necessary corrective action have been completed).

IN – Insurance & risk retention group coverage

FR_t – Are all required USTs on site covered by an FR mechanism?

Y – Yes

FR_cont – Does the FR mechanism have continuous coverage?

Y – Yes

FR_clau – Does the FR mechanism cover all clauses?

Y – Yes

FR_min – Does the FR mechanism have appropriate minimum amounts?

Y – Yes

FR_com – Is the FR mechanism complete/accurate?

Y – Yes

Tank-Specific Questions

Tank System Information			
Tank ID	001	***Compartment***	Yes
(T) Location	5 - Underground including vaulted with no access for inspection	***Manifolded***	No
(T) Type	06	***Tank Capacity [gals.]***	14,000
Stored (or Formerly Stored) Petroleum	2712 - Gasoline/Ethanol		
Applicable Subpart	2	***(P) Location***	C02 - Underground/On-ground
Status	1 - In-service	***(P) Type***	D08 - Equivalent Technology
(T) Install Date	November 1, 1997	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J01 - Pressurized Dispenser
(T) Leak Detection	H01 - Interstitial Electronic Monitoring	***(P) Leak Detection***	L07 - Pressurized Piping Leak Detector L99 - Other
(T) Secondary Containment	G04 - Double-Walled (UST Only)	***(P) Secondary Containment***	E04 - Double-Walled (Underground Only)
		Under-Dispenser Containment	TRUE - UDC/dispenser sump present
(T) Corrosion Protection	B04 - Fiberglass	***(P) Corrosion Protection***	F04 - Fiberglass F05 - Jacketed
(T) (Internal) Lining	A00 - None	***Overfill Prevention***	I03 - Automatic Shut-Off
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

Y – Yes

TS_ir – Are there installation records for the UST system?

XT – Installation records not required - no Cat. 3 tank system components [SP2/SP5]

Operator Training

OT_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?

Y – Yes

OT_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.

Y – Yes

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INV – Inventory Monitoring
INS – Interstitial Monitoring

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

ALLD – Automatic Line Leak Detector
LTT – Line Tightness Testing

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Inventory Monitoring

INV_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.

Y – Yes

INV_ld – Is the LD method being performed periodically?

Y – Yes

INV_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INV_ldc – Was the reconciliation complete/adequate?

Y – Yes

INV_gwo – Is the equipment in good working order?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

Y – Yes

INS_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

INS_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

Y – Yes

INS_rec – Are the equipment inspection records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_com – Was the equipment (operability) inspection complete/adequate?

AL – Alarm not tested [SP2/SP5]
BU – Possible residual buildup not inspected [SP2/SP5]
KB – Visually accessible cable not inspected for kinks/breaks [SP2/SP5]
FL – Float not tested [SP2/SP5]
CN – Communication with console not tested [SP2/SP5]

Automatic Line Leak Detector

ALLD_val – Is this LD method valid for the tank system? Note: ALLDs are valid only for pressurized piping that is part of certain tank systems.

Y – Yes

ALLD_gwo – Is the equipment in good working order?

Y – Yes

ALLD_itm – Is the LD method being performed periodically?

Y – Yes

ALLD_rec – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

ALLD_ldc – Was the testing complete/adequate?

Y – Yes

Line Tightness Testing

LTT_val – Is this LD method valid for the tank system? Note: line tightness testing is a valid (piping) LD method only for certain piping Categories/pumping methods.

Y – Yes

LTT_ld – Is the LD method being performed periodically?

Y – Yes

LTT_ldr – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

LTT_ldc – Was the testing complete/adequate?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DWU – Double-Walled (UST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

SC_pri – Is the registered piping SC equipment accurate?

Y – Yes

SC_drc – Does the dispenser have a UDC/dispenser sump?

Y – Yes

SC_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

NL – Tank label not present

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

CB_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.

Y – Yes

CB_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

OP_itm – Is the equipment being inspected periodically?

Y – Yes

OP_rec – Are the inspection records being retained? Note: records must be retained for 3 years or until the next inspection, whichever is later.

Y – Yes

OP_com – Was the inspection complete/adequate?

CL – OP equipment not inspected for being set at appropriate level [SP2/SP5]

AL - OP equipment not inspected for activating at appropriate level [SP2/SP5]

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	002	***Compartment***	Yes
(T) Location	5 - Underground including vaulted with no access for inspection	***Manifolded***	No
(T) Type	06	***Tank Capacity [gals.]***	6,000
Stored (or Formerly Stored) Petroleum	2712 - Gasoline/Ethanol		
Applicable Subpart	2	***(P) Location***	C02 - Underground/On-ground
Status	1 - In-service	***(P) Type***	D08 - Equivalent Technology
(T) Install Date	November 1, 1997	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J01 - Pressurized Dispenser
(T) Leak Detection	H01 - Interstitial Electronic Monitoring	***(P) Leak Detection***	L07 - Pressurized Piping Leak Detector L99 - Other
(T) Secondary Containment	G04 - Double-Walled (UST Only)	***(P) Secondary Containment***	E04 - Double-Walled (Underground Only)
		Under-Dispenser Containment	TRUE - UDC/dispenser sump present
(T) Corrosion Protection	B04 - Fiberglass	***(P) Corrosion Protection***	F04 - Fiberglass F05 - Jacketed
(T) (Internal) Lining	A00 - None	***Overfill Prevention***	I03 - Automatic Shut-Off
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

Y – Yes

TS_ir – Are there installation records for the UST system?

XT – Installation records not required - no Cat. 3 tank system components [SP2/SP5]

Operator Training

OT_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?

Y – Yes

OT_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.

Y – Yes

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INV – Inventory Monitoring
INS – Interstitial Monitoring

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

ALLD – Automatic Line Leak Detector
LTT – Line Tightness Testing

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Inventory Monitoring

INV_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.

Y – Yes

INV_ld – Is the LD method being performed periodically?

Y – Yes

INV_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INV_ldc – Was the reconciliation complete/adequate?

Y – Yes

INV_gwo – Is the equipment in good working order?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

Y – Yes

INS_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

INS_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

Y – Yes

INS_rec – Are the equipment inspection records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_com – Was the equipment (operability) inspection complete/adequate?

AL – Alarm not tested [SP2/SP5]
BU – Possible residual buildup not inspected [SP2/SP5]
KB – Visually accessible cable not inspected for kinks/breaks [SP2/SP5]
FL – Float not tested [SP2/SP5]
CN – Communication with console not tested [SP2/SP5]

Automatic Line Leak Detector

ALLD_val – Is this LD method valid for the tank system? Note: ALLDs are valid only for pressurized piping that is part of certain tank systems.

Y – Yes

ALLD_gwo – Is the equipment in good working order?

Y – Yes

ALLD_itm – Is the LD method being performed periodically?

Y – Yes

ALLD_rec – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

ALLD_ldc – Was the testing complete/adequate?

Y – Yes

Line Tightness Testing

LTT_val – Is this LD method valid for the tank system? Note: line tightness testing is a valid (piping) LD method only for certain piping Categories/pumping methods.

Y – Yes

LTT_ld – Is the LD method being performed periodically?

Y – Yes

LTT_ldr – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

LTT_ldc – Was the testing complete/adequate?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DWU – Double-Walled (UST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

SC_pri – Is the registered piping SC equipment accurate?

Y – Yes

SC_drc – Does the dispenser have a UDC/dispenser sump?

Y – Yes

SC_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

CB_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.

Y – Yes

CB_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

OP_itm – Is the equipment being inspected periodically?

Y – Yes

OP_rec – Are the inspection records being retained? Note: records must be retained for 3 years or until the next inspection, whichever is later.

Y – Yes

OP_com – Was the inspection complete/adequate?

CL – OP equipment not inspected for being set at appropriate level [SP2/SP5]

AL - OP equipment not inspected for activating at appropriate level [SP2/SP5]

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	003	***Compartment***	No
(T) Location	5 - Underground including vaulted with no access for inspection	***Manifolded***	No
(T) Type	06	***Tank Capacity [gals.]***	10,000
Stored (or Formerly Stored) Petroleum	0008		
Applicable Subpart	2	***(P) Location***	C02 - Underground/On-ground
Status	1 - In-service	***(P) Type***	D08 - Equivalent Technology
(T) Install Date	November 1, 1997	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J01 - Pressurized Dispenser
(T) Leak Detection	H01 - Interstitial Electronic Monitoring	***(P) Leak Detection***	L07 - Pressurized Piping Leak Detector L99 - Other
(T) Secondary Containment	G04 - Double-Walled (UST Only)	***(P) Secondary Containment***	E04 - Double-Walled (Underground Only)
		Under-Dispenser Containment	TRUE - UDC/dispenser sump present
(T) Corrosion Protection	B04 - Fiberglass	***(P) Corrosion Protection***	F04 - Fiberglass F05 - Jacketed
(T) (Internal) Lining	A00 - None	***Overfill Prevention***	I03 - Automatic Shut-Off
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

Y – Yes

TS_ir – Are there installation records for the UST system?

XT – Installation records not required - no Cat. 3 tank system components [SP2/SP5]

Operator Training

OT_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?

Y – Yes

OT_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.

Y – Yes

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INV – Inventory Monitoring
INS – Interstitial Monitoring

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

ALLD – Automatic Line Leak Detector
LTT – Line Tightness Testing

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Inventory Monitoring

INV_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.

Y – Yes

INV_ld – Is the LD method being performed periodically?

Y – Yes

INV_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INV_ldc – Was the reconciliation complete/adequate?

Y – Yes

INV_gwo – Is the equipment in good working order?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

Y – Yes

INS_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

INS_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

Y – Yes

INS_rec – Are the equipment inspection records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_com – Was the equipment (operability) inspection complete/adequate?

AL – Alarm not tested [SP2/SP5]
BU – Possible residual buildup not inspected [SP2/SP5]
KB – Visually accessible cable not inspected for kinks/breaks [SP2/SP5]
FL – Float not tested [SP2/SP5]
CN – Communication with console not tested [SP2/SP5]

Automatic Line Leak Detector

ALLD_val – Is this LD method valid for the tank system? Note: ALLDs are valid only for pressurized piping that is part of certain tank systems.

Y – Yes

ALLD_gwo – Is the equipment in good working order?

Y – Yes

ALLD_itm – Is the LD method being performed periodically?

Y – Yes

ALLD_rec – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

ALLD_ldc – Was the testing complete/adequate?

Y – Yes

Line Tightness Testing

LTT_val – Is this LD method valid for the tank system? Note: line tightness testing is a valid (piping) LD method only for certain piping Categories/pumping methods.

Y – Yes

LTT_ld – Is the LD method being performed periodically?

Y – Yes

LTT_ldr – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

LTT_ldc – Was the testing complete/adequate?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DWU – Double-Walled (UST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

SC_pri – Is the registered piping SC equipment accurate?

Y – Yes

SC_drc – Does the dispenser have a UDC/dispenser sump?

Y – Yes

SC_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

NL – Tank label not present

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

CB_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.

Y – Yes

CB_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

OP_itm – Is the equipment being inspected periodically?

Y – Yes

OP_rec – Are the inspection records being retained? Note: records must be retained for 3 years or until the next inspection, whichever is later.

Y – Yes

OP_com – Was the inspection complete/adequate?

CL – OP equipment not inspected for being set at appropriate level [SP2/SP5]

AL - OP equipment not inspected for activating at appropriate level [SP2/SP5]

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	004	***Compartment***	Yes
(T) Location	5 - Underground including vaulted with no access for inspection	***Manifolded***	No
(T) Type	06	***Tank Capacity [gals.]***	4,000
Stored (or Formerly Stored) Petroleum	2722 - Kerosene [#1 Fuel Oil] (Resale/Redistribute)		
Applicable Subpart	2	***(P) Location***	C02 - Underground/On-ground
Status	1 - In-service	***(P) Type***	D08 - Equivalent Technology
(T) Install Date	November 1, 1997	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J02 - Suction Dispenser
(T) Leak Detection	H01 - Interstitial Electronic Monitoring H05 - In-Tank System (Auto Tank Gauge)	***(P) Leak Detection***	L09 - Exempt Suction Piping
(T) Secondary Containment	G04 - Double-Walled (UST Only)	***(P) Secondary Containment***	E04 - Double-Walled (Underground Only)
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B04 - Fiberglass	***(P) Corrosion Protection***	F04 - Fiberglass F05 - Jacketed
(T) (Internal) Lining	A00 - None	***Overfill Prevention***	I03 - Automatic Shut-Off
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

Y – Yes

TS_ir – Are there installation records for the UST system?

XT – Installation records not required - no Cat. 3 tank system components [SP2/SP5]

Operator Training

OT_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?

Y – Yes

OT_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.

Y – Yes

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INV – Inventory Monitoring
INS – Interstitial Monitoring

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

ALLD – Automatic Line Leak Detector
LTT – Line Tightness Testing

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Inventory Monitoring

INV_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.

Y – Yes

INV_ld – Is the LD method being performed periodically?

Y – Yes

INV_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INV_ldc – Was the reconciliation complete/adequate?

Y – Yes

INV_gwo – Is the equipment in good working order?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

Y – Yes

INS_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

INS_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

Y – Yes

INS_rec – Are the equipment inspection records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_com – Was the equipment (operability) inspection complete/adequate?

AL – Alarm not tested [SP2/SP5]
BU – Possible residual buildup not inspected [SP2/SP5]
KB – Visually accessible cable not inspected for kinks/breaks [SP2/SP5]
FL – Float not tested [SP2/SP5]
CN – Communication with console not tested [SP2/SP5]

Automatic Line Leak Detector

ALLD_val – Is this LD method valid for the tank system? Note: ALLDs are valid only for pressurized piping that is part of certain tank systems.

Y – Yes

ALLD_gwo – Is the equipment in good working order?

Y – Yes

ALLD_itm – Is the LD method being performed periodically?

Y – Yes

ALLD_rec – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

ALLD_ldc – Was the testing complete/adequate?

Y – Yes

Line Tightness Testing

LTT_val – Is this LD method valid for the tank system? Note: line tightness testing is a valid (piping) LD method only for certain piping Categories/pumping methods.

Y – Yes

LTT_ld – Is the LD method being performed periodically?

Y – Yes

LTT_ldr – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

LTT_ldc – Was the testing complete/adequate?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DWU – Double-Walled (UST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

SC_pri – Is the registered piping SC equipment accurate?

Y – Yes

SC_drc – Does the dispenser have a UDC/dispenser sump?

Y – Yes

SC_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

CB_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.

Y – Yes

CB_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

OP_itm – Is the equipment being inspected periodically?

Y – Yes

OP_rec – Are the inspection records being retained? Note: records must be retained for 3 years or until the next inspection, whichever is later.

Y – Yes

OP_com – Was the inspection complete/adequate?

CL – OP equipment not inspected for being set at appropriate level [SP2/SP5]

AL - OP equipment not inspected for activating at appropriate level [SP2/SP5]

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Tank System Information			
Tank ID	005	***Compartment***	Yes
(T) Location	5 - Underground including vaulted with no access for inspection	***Manifolded***	No
(T) Type	06	***Tank Capacity [gals.]***	3,000
Stored (or Formerly Stored) Petroleum	0008		
Applicable Subpart	2	***(P) Location***	C02 - Underground/On-ground
Status	1 - In-service	***(P) Type***	D08 - Equivalent Technology
(T) Install Date	November 1, 1997	***(P) Install Date***	
(T) Closure Date		***Pumping/Dispensing Method***	J02 - Suction Dispenser
(T) Leak Detection	H01 - Interstitial Electronic Monitoring H05 - In-Tank System (Auto Tank Gauge)	***(P) Leak Detection***	L09 - Exempt Suction Piping
(T) Secondary Containment	G04 - Double-Walled (UST Only)	***(P) Secondary Containment***	E04 - Double-Walled (Underground Only)
		Under-Dispenser Containment	FALSE - No UDC/dispenser sump
(T) Corrosion Protection	B04 - Fiberglass	***(P) Corrosion Protection***	F04 - Fiberglass F05 - Jacketed
(T) (Internal) Lining	A00 - None	***Overfill Prevention***	I03 - Automatic Shut-Off
Fill Port Catch Basin	K01 - Catch Basin		

OOS Status & Permanent Closure

OC_rc – What's the tank system's status?

1 – In-service

Tank System: Design/Construction, Installation, Compatibility, Repair

TS_cs – Does the tank system meet pertinent construction standards?

Y – Yes

TS_bf – Is the entire tank system compatible with the stored petroleum?

Y – Yes

TS_ir – Are there installation records for the UST system?

XT – Installation records not required - no Cat. 3 tank system components [SP2/SP5]

Operator Training

OT_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?

Y – Yes

OT_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.

Y – Yes

Walkthrough Inspections

WT_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.

Y – Yes

WT_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.

Y – Yes

WT_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.

Y – Yes

Leak Detection

LD_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.

INV – Inventory Monitoring
INS – Interstitial Monitoring

LD_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.

ALLD – Automatic Line Leak Detector
LTT – Line Tightness Testing

LD_pri – Is the registered piping LD method(s) accurate?

Y – Yes

Inventory Monitoring

INV_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.

Y – Yes

INV_ld – Is the LD method being performed periodically?

Y – Yes

INV_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INV_ldc – Was the reconciliation complete/adequate?

Y – Yes

INV_gwo – Is the equipment in good working order?

Y – Yes

Interstitial Monitoring

INS_val – Is this LD method valid for the tank system?

Y – Yes

INS_ld – Is the LD method being performed periodically?

Y – Yes

INS_ldr – Are the LD records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_gwo – Is the equipment in good working order?

Y – Yes

INS_itm – Is the equipment being inspected periodically? Note: connectivity inspections are required for all UST systems [SP2/SP3/SP5]. Operability inspections are required for federally regulated UST systems [SP2/SP5].

Y – Yes

INS_rec – Are the equipment inspection records being retained? Note: records must be retained for 3 years.

Y – Yes

INS_com – Was the equipment (operability) inspection complete/adequate?

AL – Alarm not tested [SP2/SP5]
BU – Possible residual buildup not inspected [SP2/SP5]
KB – Visually accessible cable not inspected for kinks/breaks [SP2/SP5]
FL – Float not tested [SP2/SP5]
CN – Communication with console not tested [SP2/SP5]

Automatic Line Leak Detector

ALLD_val – Is this LD method valid for the tank system? Note: ALLDs are valid only for pressurized piping that is part of certain tank systems.

Y – Yes

ALLD_gwo – Is the equipment in good working order?

Y – Yes

ALLD_itm – Is the LD method being performed periodically?

Y – Yes

ALLD_rec – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

ALLD_ldc – Was the testing complete/adequate?

Y – Yes

Line Tightness Testing

LTT_val – Is this LD method valid for the tank system? Note: line tightness testing is a valid (piping) LD method only for certain piping Categories/pumping methods.

Y – Yes

LTT_ld – Is the LD method being performed periodically?

Y – Yes

LTT_ldr – Are the LD records being retained? Note: records must be retained for 3 years or until the next test (whichever is later) for piping that is part of a SP2/SP3 (or SP5) UST system, and ten years or until the next test (whichever is later) for piping that is part of a SP4 (or SP5) AST system.

Y – Yes

LTT_ldc – Was the testing complete/adequate?

Y – Yes

Secondary Containment

SC_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.

DWU – Double-Walled (UST) Construction

SC_tri – Is the registered tank SC equipment accurate?

Y – Yes

SC_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.

DWU – Double-Walled (Underground) Piping

SC_pri – Is the registered piping SC equipment accurate?

Y – Yes

SC_drc – Does the dispenser have a UDC/dispenser sump?

Y – Yes

SC_gwo – Is the equipment in good working order?

Y – Yes

Corrosion Protection

CP_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP_comm (p. 2).

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

Color Code & (Tank) Label

CL_pre – Is the required equipment present?

Y – Yes

CL_gwo – Is the equipment in good working order?

Y – Yes

Fill Port Catch Basin

CB_pre – Is the required equipment present?

Y – Yes

CB_gwo – Is the equipment in good working order?

Y – Yes

CB_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.

Y – Yes

CB_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.

Y – Yes

Overfill Prevention

OP_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.

ASV – Automatic Shut-Off Valve

OP_ri – Is the registered OP equipment accurate?

Y – Yes

OP_gwo – Is the equipment in good working order?

Y – Yes

OP_itm – Is the equipment being inspected periodically?

Y – Yes

OP_rec – Are the inspection records being retained? Note: records must be retained for 3 years or until the next inspection, whichever is later.

Y – Yes

OP_com – Was the inspection complete/adequate?

CL – OP equipment not inspected for being set at appropriate level [SP2/SP5]

AL - OP equipment not inspected for activating at appropriate level [SP2/SP5]

Valves

VL_pre – Is the required equipment present?

Y – Yes

VL_gwo – Is the equipment in good working order?

Y – Yes

Spills Observed

SP_des – Description: give this spill a short name/identifier to distinguish it from any other observed spills.

No documentation of investigation of exceedances in allowable deviations in 10-day inventory monitoring records & no suspected releases reported to the DEC Spills Hotline

SP_comm – Comments: specific location, spill volume, petroleum type, associated tank/dispenser, etc.

Examples of exceedances not investigated:
-Tank 001 (Regular 87 Gasoline): 2/15/26, 3/17/26, 5/06/26, 5/16/26, 8/14/26, 8/24/26
-Tank 002 (Premium 94 Gasoline): 2/05/26, 5/06/26, 5/16/26, 7/05/26, 7/15/26
-Tank 003 (Diesel – On-road): 8/24/26
-Tank 005 (Diesel – Off-road): 6/15/26

SP_type – Was this a suspected spill, an actual spill, or a release?

SS – Suspected spill

SP_ss – Was the suspected spill addressed in a timely manner?

NRP – Suspected spill not reported (within the allowable timeframe)

Photo Log



Tank Pad 1



Dispenser Island 1



Tank 003 Fill Port, Note – No Fill Port Label



Tank 003 Tank Top Sump



Tank 004 Fill Port



Tank 004 Tank Top Sump



Tank 005 Fill Port ID tag(Failed to take photo of fill port)



Tank 005 Tank Top Sump



UDC Representative of facility



Tank Pad 2



Dispenser Island 2



Tank 002 Fill Port



Tank 002 Tank Top Sump



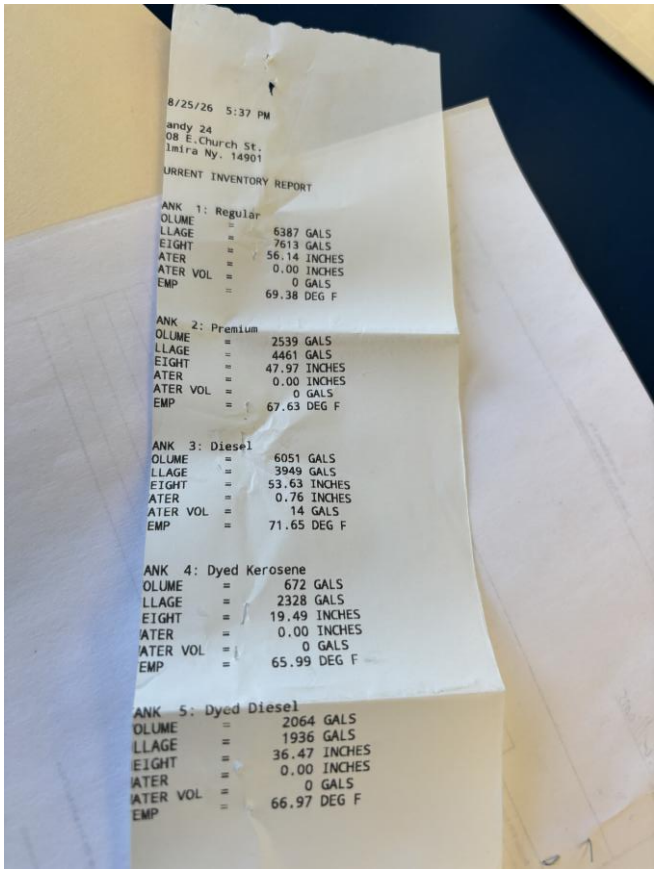
Vapor Recovery



Tank 001 – Dual Fill Ports – Note, Tank ID tag only in one port



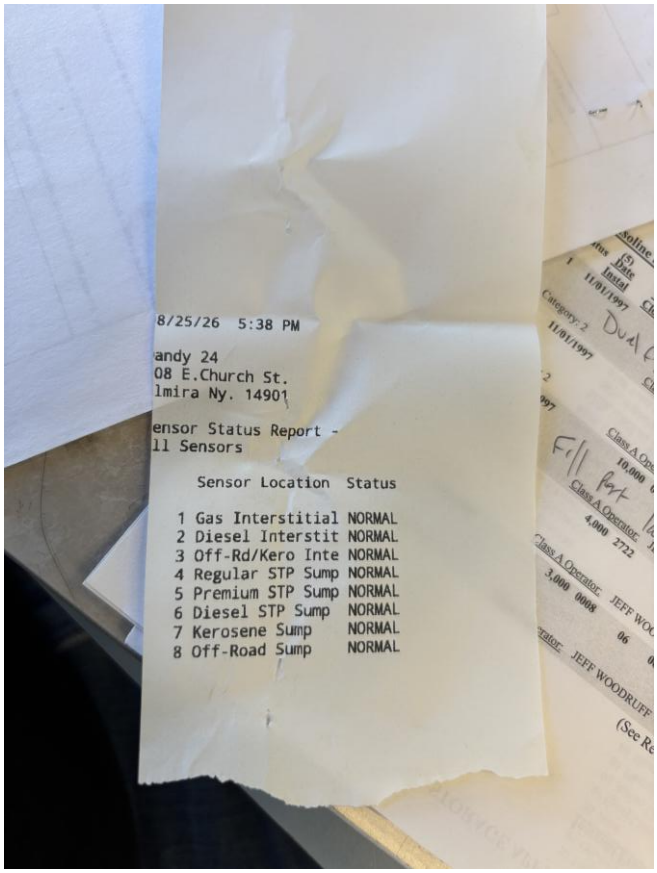
Tank 001 Tank Top Sump



Current Inventory



Registration certificate posted



Current Sensor Status