Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

Mirabito Energy Products
Location #225

9 State Route 31
Lyons, NY 14489

W-187555 Visit #190132 5/27/2026

Leak Detector			
Equipment #	Grade	Pump Type	Result
6A	Regular	Mechanical (MLLD)	Pass
6B	Premium	Mechanical (MLLD)	Pass
7	Diesel	Mechanical (MLLD)	Pass

Precision Line Tightness Test		
Equipment #	Grade	Result
6A	Regular	Pass
6B	Premium	Pass
7	Diesel	Pass

UST / AST Monitor	
Form Name	Result
UST / AST Monitor	Pass

Keon Cardwell



Christopher Coles

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS
PERFORMANCE TESTS

Facility Name: Quicklees			Owner: Mirabito Energy Products			
Address: 9 State Route 31			Address:			
City, State, Zip Code: Lyons NY 14489			City, State, Zip Code:			
Facility I.D. #: 8-600705			Phone #:			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 5/27/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	6A	6B	7			
Product Stored	Regular	Premium	Diesel			
Leak Detector Manufacturer	unknown	unknown	unknown			
Leak Detector Model						
Type of Leak Detector	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☑ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	30	30	34			
Check Valve Holding Pressure	19	18	18			
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)	246.05	193.06	234.7			
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)	3	2	3			
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)	10	10	10			
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)	3	2	3			
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
How many test cycles are observed before alarm/shutdown occurs?						
Does the simulated leak cause an alarm?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200

Tester Signature: Chris Coles

Tester Name: Christopher Coles

Quicklees
9 State Route 31
Lyons
NY 14489

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190132
UST Registration #
8-600705

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
6A	03:30	Connected line tester to: Shear						
Regular	04:00	Started line test		60		.001		
	04:10	Line Test Continued	60	60	.001	.001	0	
	04:20	Line Test Continued	60	60	.001	.001	0	
	04:30	Line Test Continued	60	60	.001	.001	0	
	04:40	Bleed Back	60	0	.001	.116	0.115	

Material OPW Flexworks 1.5"

Wall Type Double

Line Length (feet) 100

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(100 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.186

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
6A Regular	Yes	0	5/27/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

Quicklees
9 State Route 31
Lyons
NY 14489

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190132
UST Registration #
8-600705

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
6B	03:32	Connected line tester to: Shear						
Premium	04:02	Started line test		60		.001		
	04:12	Line Test Continued	60	60	.001	.001	0	
	04:22	Line Test Continued	60	60	.001	.001	0	
	04:32	Line Test Continued	60	60	.001	.001	0	
	04:42	Bleed Back	60	0	.001	.103	0.102	

Material OPW Flexworks 1.5"

Wall Type Double

Line Length (feet) 100

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(100 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.186

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
6B Premium	Yes	0	5/27/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

Quicklees
9 State Route 31
Lyons
NY 14489

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190132
UST Registration #
8-600705

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
7	03:34	Connected line tester to: Shear						
Diesel	04:04	Started line test		60		.001		
	04:14	Line Test Continued	60	60	.001	.001	0	
	04:24	Line Test Continued	60	60	.001	.001	0	
	04:34	Line Test Continued	60	60	.001	.001	0	
	04:44	Bleed Back	60	0	.001	.055	0.054	

Material OPW Flexworks 1.5"

Wall Type Double

Line Length (feet) 20

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(20 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.0772

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
7 Diesel	Yes	0	5/27/2026

CONTRACTOR CERTIFICATION

Technician:
Christopher Coles

0b7633ae
Certification # _____

Notes:

AUTOMATIC TANK GAUGE OPERATION INSPECTION

Facility Name: Quicklees		Owner: Mirabito Energy Products	
Address: 9 State Route 31		Address:	
City, State, Zip Code: Lyons NY 14489		City, State, Zip Code:	
Facility I.D. #: 8-600705		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 5/27/2026

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor probes that touch the bottom of the tank when in place.

Tank Number	002	6A	6B	7
Product Stored	Kerosene	Regular	Premium	Diesel
ATG Brand and Model	unknown	unknown	unknown	unknown
1. Tank Volume, gallons	1000	12000	3000	8000
2. Tank Diameter, inches	0	0	0	0
3. The ATG probe was removed from the tank and inspected for damage and residual buildup.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
5. Fuel float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
6. Water float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
7. Inch level from bottom of probe when 90% alarm is triggered.	43	110	110	110
8. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	2	2	2	2
10. Inch level at which the water float alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No

If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.

If internal ATG battery backup is present, was it functional per manufacturer's specifications. ☑ Yes ☐ No ☐ None

Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail

Comments:

This inspection includes any UST and AST connected to the tank monitoring system.

Tester's Name (print) Christopher Coles

Tester's Signature Chris Cole

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Quicklees		Owner: Mirabito Energy Products	
Address: 9 State Route 31		Address:	
City, State, Zip Code: Lyons NY 14489		City, State, Zip Code:	
Facility I.D. #: 8-600705		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 5/27/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	6A STP Sump	6B STP Sump	7 STP Sump				
Product Stored	Regular	Premium	Diesel				
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Quicklees				Owner: Mirabito Energy Products			
Address: 9 State Route 31				Address:			
City, State, Zip Code: Lyons NY 14489				City, State, Zip Code:			
Facility I.D. #: 8-600705				Phone #:			
Testing Company: Owl Services USA				Phone #: 800-646-3161		Date: 5/27/2026	
This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/ RP1200 Section 8.3 for the test procedure.							
Sensor Location	6A/6B Tank Interstitial	7 Tank Interstitial					
Product Stored	Regular /	Diesel					
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail
Comments:							

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Quicklees		Owner: Mirabito Energy Products	
Address: 9 State Route 31		Address:	
City, State, Zip Code: Lyons	NY 14489	City, State, Zip Code:	
Facility I.D. #: 8-600705		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 5/27/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	Dispenser 1/2	Dispenser 3/4	Dispenser 5/6	Dispenser 7/8	Dispenser 9		
Product Stored	Regular, Plus, Premium	Regular, Plus, Premium	Regular, Plus, Premium	Regular, Plus, Premium, Diesel	Kerosene		
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

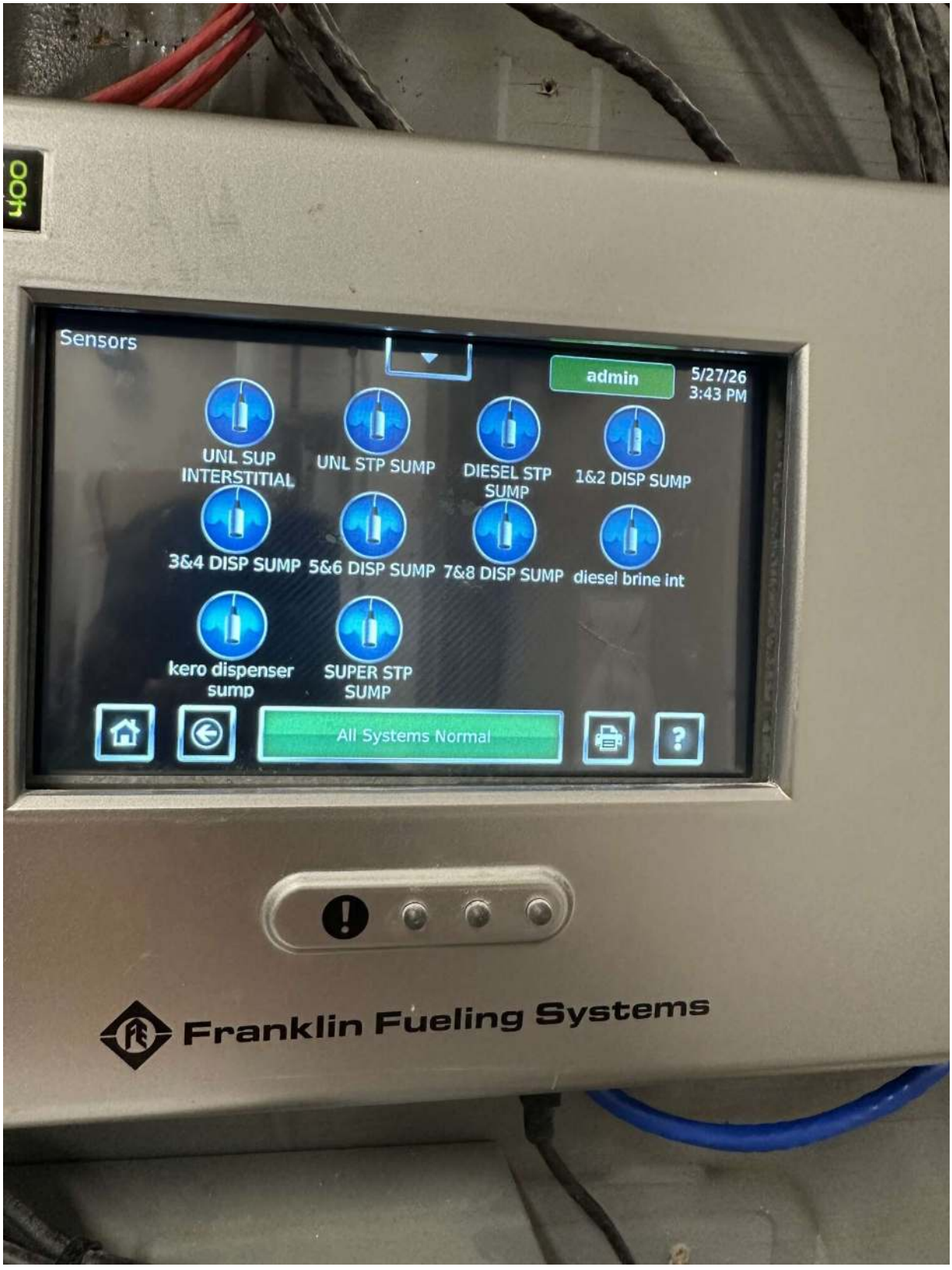
Comments:

Tester's Name (print) Christopher Coles Tester's Signature Chris Cole

Images



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IMG_3562.jpeg



IMG_3573.jpeg



IMG_3572.jpeg



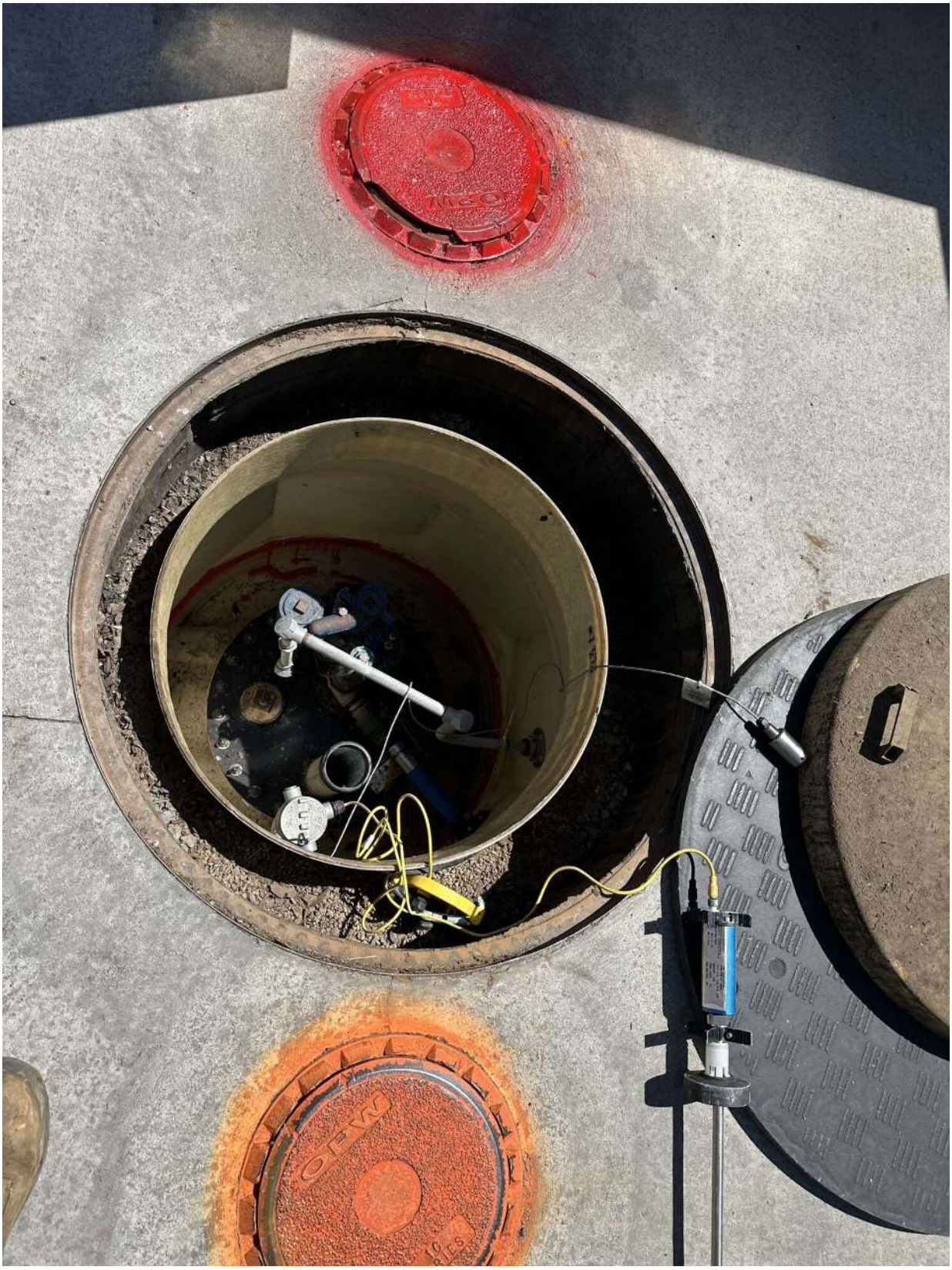
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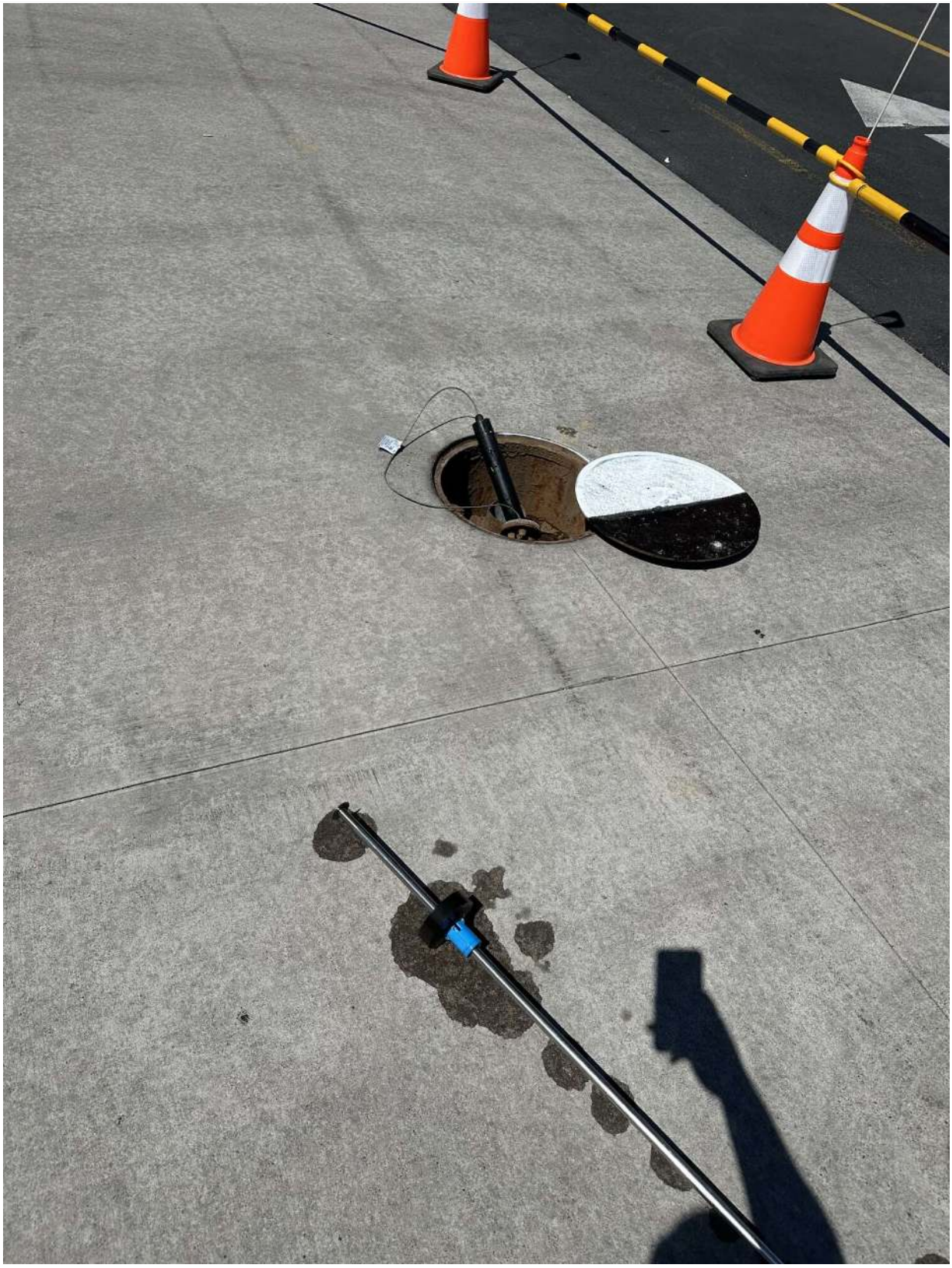
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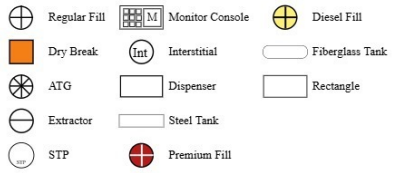


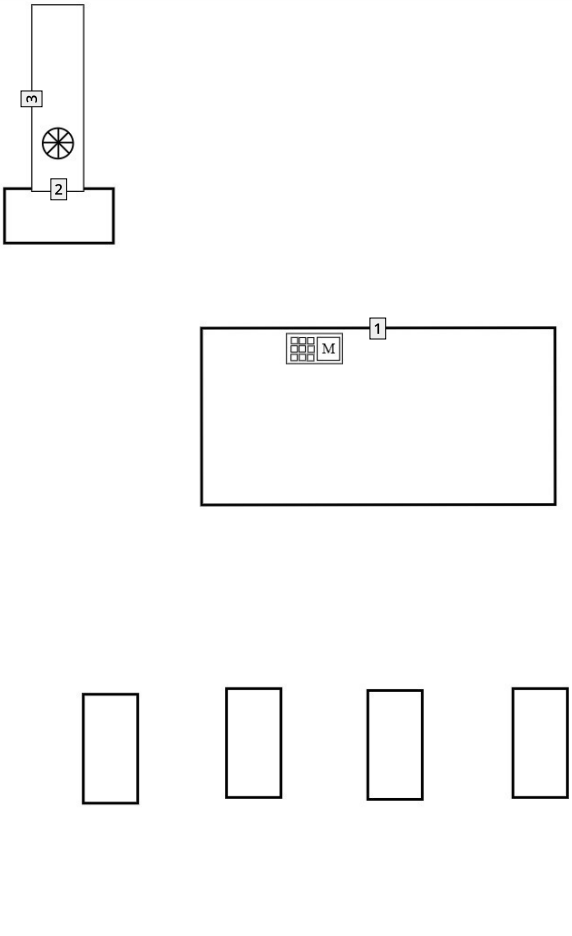
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IMG_3575.jpeg

Diagram - Site Diagram (v1)





1: Rectangle - store
2: Dispenser - kerosene
3: Steel Tank - above ground kerosene

Visit Verification

CUSTOMER
Mirabito Energy Products

LOCATION
#225
9 State Route 31
Lyons, NY 14489

CONTACT
Mirabito Energy Products

SCHEDULED
05/27/2026 12:00am (EDT)

ASSIGNED TO
Keon Cardwell, Christopher Coles

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Lines and Leak Detectors	3.00
Expenses	
Fuel Surcharge	1.00
Miscellaneous Consumables Misc Consumables	1.00
Report Management & Data Storage Fee	1.00
Services	
Monitor System Inspection Automatic Tank Gauging System / Monitor System Inspection	1.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
N/A

Email

Signature Status
Nobody available to sign