



## NOTICE OF VIOLATION (NOV)

April 3, 2026

BRANDIE LEHMAN  
7-ELEVEN, INC. AND SPEEDWAY LLC.  
500 SPEEDWAY DRIVE  
ATTN.: ENVIRONMENTAL COMPLIANCE  
ENON, OH 45323

Via Email: [BRANDIE.LEHMAN@7-11.COM](mailto:BRANDIE.LEHMAN@7-11.COM)

Re: Petroleum Bulk Storage (PBS) Program Site Inspection - 6 NYCRR Part 613  
PBS# 8-601798 - SPEEDWAY #9932 / 7-ELEVEN #45110  
891 ADDISON RD  
PAINTED POST, NY 14870

Dear BRANDIE LEHMAN:

On March 24, 2026, the New York State Department of Environmental Conservation (NYSDEC or DEC) inspected the SPEEDWAY #9932 / 7-ELEVEN #45110 facility to determine compliance with New York State's PBS regulations (6 NYCRR Part 613). The following violations were identified during that inspection and need your immediate attention to bring your facility into compliance. Citations to the applicable regulations are noted in brackets and pertain to the tank(s) listed. The PBS regulations and inspection checklist are available online at:

- <https://dec.ny.gov/sites/default/files/2024-01/part613.pdf>
- <https://dec.ny.gov/sites/default/files/2025-03/pbsinspectionform.pdf>

The law requires that you comply fully with the PBS regulations. You must correct all of the violations noted below within the stated time frame(s) and submit required documentation.

Tank # 001, 002, 004B

**Tank label not present – [613-2.2(d)(1)].** A tank label is not present at (or near) each fill port associated with the tank. A tank must have a label to identify (to the operator/carrier) the tank's registration ID number and characteristics, in order to prevent cross-deliveries.

*Within 30 calendar days after the date of the NOV, submit a photograph showing the tank labeling installed at the fill ports that were missing tank ID tags.*

### **Corrective Action and Penalties**

As a result of these violations, you may be subject to penalties. Pursuant to Environmental Conservation Law Section 71-1929, you may be liable for a civil penalty of up to \$37,500 per day for each of the above noted 6 NYCRR Part 613 violations. The violations identified in this letter require your immediate attention. Delays in correcting the violations noted above will affect

the amount of penalties for which you will be liable. In addition, under Environmental Conservation Law Section 71-1933, a person may be held criminally liable if any of the foregoing violations was the result of intentional, knowing or criminally negligent conduct.

Note that the inspection may not have disclosed all violations that exist at your site. You are responsible for ensuring that the entire facility is in compliance with applicable requirements.

**Except where a shorter time frame is expressly required, within 30 calendar days from the date of this notice you must submit either documentation that the violations have been corrected or a plan to achieve compliance, as noted above. In accordance with any corrective action plan, you must submit documentation after compliance is achieved.**

When sending documentation and/or compliance plans, be sure to reference PBS # 8-601798.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew J. Griffiths".

Matthew J Griffiths  
NYSDEC, Region 8

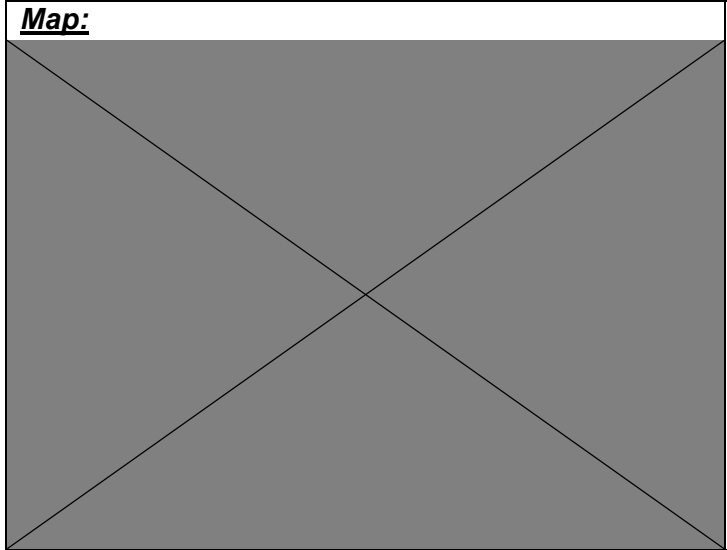
Enclosures: Inspection Report

CC: Luis Bello, Speedway/7-Eleven Compliance

**New York State Department of Environmental Conservation**  
**Petroleum Bulk Storage (PBS) Inspection Form**

Facility Information				Mail Contact			
<b>PBS Number</b>		8-601798		<b>Contact Name</b>		BRANDIE LEHMAN	
<b>Facility Name</b>		SPEEDWAY #9932 / 7-ELEVEN #45110		<b>Company Name</b>		7-ELEVEN, INC. AND SPEEDWAY LLC.	
<b>Street Address</b>		891 ADDISON RD		<b>Street Address</b>		500 SPEEDWAY DRIVE ATTN.: ENVIRONMENTAL COMPLIANCE	
<b>City</b>		PAINTED POST		<b>City</b>		ENON	
<b>County</b>		Steuben	<b>ZIP Code</b> 14870	<b>State</b>		OH	<b>ZIP Code</b> 45323
<b>Phone Number</b>		(607) 936-3590		<b>Email</b>		BRANDIE.LEHMAN@7-11.COM	
<b>Facility Status</b>		1 - Active		<b>PIN</b>			

Facility Information			
<b>Latitude</b>		42.109960000	
<b>Longitude</b>		-77.155300000	



**Inspection-Specific Questions**

Inspection Information			Facility Representative	
<b>Inspector Name</b>		Matthew J Griffiths	<b>Rep. Name</b> Rob	
<b>Inspection Date</b>		March 24, 2026	<b>Title</b> Service Tech, Monro Mechanical	
<b>NOV Date</b>		April 3, 2026	<b><u>Signature:</u></b>	
<b>Case Closed Date</b>				
<b>Is the inspection announced or unannounced?</b>		A - Announced	<b>Was site access granted?</b> Y - Yes	

**Comments:**  
 -Annual ALLD, LTT, LS / ATG testing: 5/2/25 & 4/22/24 -3yr SBTT & OP testing: 4/22/24 – 3yr Containment Sump testing: 06/28/24  
 -Tank ID tags needed at the fill ports for tanks 001 and 002 (dual drops) and the ethanol free tank (004B)

## Site-Specific Questions

### Registration

**REG\_info** – *Is the registration information current and accurate? Note: this pertains to tank system information not captured in other questions.*

Y – Yes

**REG\_cert** – *Is the registration certificate signed/posted at a conspicuous location at the facility?*

Y – Yes

### As-Built Diagram

**AB\_dia** – *Does the facility have a complete/accurate as-built diagram?*

Y – Yes

### Financial Responsibility

**FR\_ap** – *Does Financial Responsibility apply to this facility?*

Y – Yes

**FR\_mech** – *Which FR mechanism(s) does the facility use AND is it being retained? Note: mechanisms must be retained until the USTs covered by the mechanism are permanently closed (and any necessary corrective action have been completed).*

IN – Insurance & risk retention group coverage

**FR\_t** – *Are all required USTs on site covered by an FR mechanism?*

Y – Yes

**FR\_cont** – *Does the FR mechanism have continuous coverage?*

Y – Yes

**FR\_clau** – *Does the FR mechanism cover all clauses?*

Y – Yes

**FR\_min** – *Does the FR mechanism have appropriate minimum amounts?*

Y – Yes

**FR\_com** – *Is the FR mechanism complete/accurate?*

Y – Yes

**Tank-Specific Questions**

<b>Tank System Information</b>			
<b>Tank ID</b>	001	<b>Compartment</b>	0 - Not part of compartmented tank
<b>(T) Location</b>	5 - Underground including vaulted with no access for inspection	<b>Manifolded</b>	0 - Not manifolded to another tank
<b>(T) Type</b>	06	<b>Tank Capacity [gals.]</b>	20,000
<b>Stored (or Formerly Stored) Petroleum</b>	0008		
<b>Applicable Subpart</b>	2	<b>(P) Location</b>	C02 - Underground/On-ground
<b>Status</b>	1 - In-service	<b>(P) Type</b>	D06 - Fiberglass Reinforced Plastic (FRP)
<b>(T) Install Date</b>	July 26, 2017	<b>(P) Install Date</b>	
<b>(T) Closure Date</b>		<b>Pumping/Dispensing Method</b>	J01 - Pressurized Dispenser
<b>(T) Leak Detection</b>	H01 - Interstitial Electronic Monitoring	<b>(P) Leak Detection</b>	L01 - Interstitial Electronic Monitoring L07 - Pressurized Piping Leak Detector
<b>(T) Secondary Containment</b>	G04 - Double-Walled (UST Only)	<b>(P) Secondary Containment</b>	E04 - Double-Walled (Underground Only)
		<b>Under-Dispenser Containment</b>	TRUE - UDC/dispenser sump present
<b>(T) Corrosion Protection</b>	B04 - Fiberglass	<b>(P) Corrosion Protection</b>	F04 - Fiberglass
<b>(T) (Internal) Lining</b>	A00 - None	<b>Overfill Prevention</b>	I03 - Automatic Shut-Off
<b>Fill Port Catch Basin</b>	K01 - Catch Basin		

**OOS Status & Permanent Closure**

**OC\_rc – What's the tank system's status?**

1 – In-service

**Tank System: Design/Construction, Installation, Compatibility, Repair**

**TS\_cs – Does the tank system meet pertinent construction standards?**

Y – Yes

**TS\_bf – Is the entire tank system compatible with the stored petroleum?**

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

**Operator Training**

**OT\_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?**

Y – Yes

**OT\_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.**

Y – Yes

### **Walkthrough Inspections**

**WT\_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.**

Y – Yes

**WT\_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.**

Y – Yes

**WT\_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.**

Y – Yes

### **Leak Detection**

**LD\_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.**

INV – Inventory Monitoring

INS – Interstitial Monitoring

**LD\_tri – Is the registered tank LD method(s) accurate?**

Y – Yes

**LD\_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.**

INS – Interstitial Monitoring

ALLD – Automatic Line Leak Detector

**LD\_pri – Is the registered piping LD method(s) accurate?**

Y – Yes

### **Inventory Monitoring**

**INV\_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.**

Y – Yes

**INV\_id – Is the LD method being performed periodically?**

Y – Yes

**INV\_idr – Are the LD records being retained? Note: records must be retained for 3 years.**

Y – Yes

**INV\_idc – Was the reconciliation complete/adequate?**

Y – Yes

**INV\_gwo – Is the equipment in good working order?**

Y – Yes

### **Secondary Containment**

**SC\_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.**

DWU – Double-Walled (UST) Construction

**SC\_tri – Is the registered tank SC equipment accurate?**

Y – Yes

**SC\_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.**

DWU – Double-Walled (Underground) Piping

**SC\_pri – Is the registered piping SC equipment accurate?**

Y – Yes

**SC\_drc – Does the dispenser have a UDC/dispenser sump?**

Y – Yes

**SC\_gwo – Is the equipment in good working order?**

Y – Yes

**SC\_itm – Is the containment sump being tested/monitored periodically? Note: containment sumps used for piping interstitial monitoring must be tested triennially or monitored annually (for DW sumps), for integrity.**

Y – Yes

### **Corrosion Protection**

**CP\_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP\_comm (p. 2).**

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

### **Color Code & (Tank) Label**

**CL\_pre – Is the required equipment present?**

Y – Yes

NL – Tank label not present

**CL\_gwo – Is the equipment in good working order?**

Y – Yes

### **Fill Port Catch Basin**

**CB\_pre – Is the required equipment present?**

Y – Yes

**CB\_gwo – Is the equipment in good working order?**

Y – Yes

**CB\_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.**

Y – Yes

**CB\_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.**

Y – Yes

### **Overfill Prevention**

**OP\_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.**

ASV – Automatic Shut-Off Valve

**OP\_ri – Is the registered OP equipment accurate?**

Y – Yes

**OP\_gwo – Is the equipment in good working order?**

Y – Yes

**OP\_itm – Is the equipment being inspected periodically?**

Y – Yes

**OP\_rec – Are the inspection records being retained? Note: records must be retained for 3 years or until the next inspection, whichever is later.**

Y – Yes

**OP\_com – Was the inspection complete/adequate?**

Y – Yes

**Valves**

**VL\_pre – Is the required equipment present?**

Y – Yes

**VL\_gwo – Is the equipment in good working order?**

Y – Yes

<b>Tank System Information</b>			
<b>Tank ID</b>	002	<b>Compartment</b>	0 - Not part of compartmented tank
<b>(T) Location</b>	5 - Underground including vaulted with no access for inspection	<b>Manifolded</b>	0 - Not manifolded to another tank
<b>(T) Type</b>	06	<b>Tank Capacity [gals.]</b>	20,000
<b>Stored (or Formerly Stored) Petroleum</b>	2712 - Gasoline/Ethanol		
<b>Applicable Subpart</b>	2	<b>(P) Location</b>	C02 - Underground/On-ground
<b>Status</b>	1 - In-service	<b>(P) Type</b>	D06 - Fiberglass Reinforced Plastic (FRP)
<b>(T) Install Date</b>	July 26, 2017	<b>(P) Install Date</b>	
<b>(T) Closure Date</b>		<b>Pumping/Dispensing Method</b>	J01 - Pressurized Dispenser
<b>(T) Leak Detection</b>	H01 - Interstitial Electronic Monitoring	<b>(P) Leak Detection</b>	L01 - Interstitial Electronic Monitoring L07 - Pressurized Piping Leak Detector
<b>(T) Secondary Containment</b>	G04 - Double-Walled (UST Only)	<b>(P) Secondary Containment</b>	E04 - Double-Walled (Underground Only)
		<b>Under-Dispenser Containment</b>	TRUE - UDC/dispenser sump present
<b>(T) Corrosion Protection</b>	B04 - Fiberglass	<b>(P) Corrosion Protection</b>	F04 - Fiberglass
<b>(T) (Internal) Lining</b>	A00 - None	<b>Overfill Prevention</b>	I03 - Automatic Shut-Off
<b>Fill Port Catch Basin</b>	K01 - Catch Basin		

**OOS Status & Permanent Closure**

**OC\_rc – What's the tank system's status?**

1 – In-service

**Tank System: Design/Construction, Installation, Compatibility, Repair**

**TS\_cs – Does the tank system meet pertinent construction standards?**

Y – Yes

**TS\_bf – Is the entire tank system compatible with the stored petroleum?**

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

**Operator Training**

**OT\_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?**

Y – Yes

**OT\_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.**

Y – Yes

### **Walkthrough Inspections**

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Y – Yes

### **Leak Detection**

**LD\_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.**

INV – Inventory Monitoring

INS – Interstitial Monitoring

**LD\_tri – Is the registered tank LD method(s) accurate?**

Y – Yes

**LD\_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.**

INS – Interstitial Monitoring

ALLD – Automatic Line Leak Detector

**LD\_pri – Is the registered piping LD method(s) accurate?**

Y – Yes

### **Inventory Monitoring**

**INV\_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.**

Y – Yes

**INV\_id – Is the LD method being performed periodically?**

Y – Yes

**INV\_idr – Are the LD records being retained? Note: records must be retained for 3 years.**

Y – Yes

**INV\_idc – Was the reconciliation complete/adequate?**

Y – Yes

**INV\_gwo – Is the equipment in good working order?**

Y – Yes

### **Secondary Containment**

**SC\_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.**

DWU – Double-Walled (UST) Construction

**SC\_tri – Is the registered tank SC equipment accurate?**

Y – Yes

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DWU – Double-Walled (Underground) Piping

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Y – Yes

**SC\_drc – Does the dispenser have a UDC/dispenser sump?**

Y – Yes

**SC\_gwo – Is the equipment in good working order?**

Y – Yes

**SC\_itm – Is the containment sump being tested/monitored periodically? Note: containment sumps used for piping interstitial monitoring must be tested triennially or monitored annually (for DW sumps), for integrity.**

Y – Yes

### **Corrosion Protection**

**CP\_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP\_comm (p. 2).**

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

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### **Color Code & (Tank) Label**

**CL\_pre – Is the required equipment present?**

Y – Yes

**CL\_gwo – Is the equipment in good working order?**

Y – Yes

### **Fill Port Catch Basin**

**CB\_pre – Is the required equipment present?**

Y – Yes

**CB\_gwo – Is the equipment in good working order?**

Y – Yes

**CB\_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.**

Y – Yes

**CB\_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.**

Y – Yes

### **Overfill Prevention**

**OP\_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.**

ASV – Automatic Shut-Off Valve

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Y – Yes

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Y – Yes

**OP\_com – Was the inspection complete/adequate?**

Y – Yes

**Valves**

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Y – Yes

**VL\_gwo – Is the equipment in good working order?**

Y – Yes

Tank System Information			
<b>Tank ID</b>	003A	<b>Compartment</b>	1 - Part of a compartmented tank
<b>(T) Location</b>	5 - Underground including vaulted with no access for inspection	<b>Manifolded</b>	0 - Not manifolded to another tank
<b>(T) Type</b>	06	<b>Tank Capacity [gals.]</b>	6,000
<b>Stored (or Formerly Stored) Petroleum</b>	0008		
<b>Applicable Subpart</b>	2	<b>(P) Location</b>	C02 - Underground/On-ground
<b>Status</b>	1 - In-service	<b>(P) Type</b>	D06 - Fiberglass Reinforced Plastic (FRP)
<b>(T) Install Date</b>	July 26, 2017	<b>(P) Install Date</b>	
<b>(T) Closure Date</b>		<b>Pumping/Dispensing Method</b>	J01 - Pressurized Dispenser
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<b>(T) Corrosion Protection</b>	B04 - Fiberglass	<b>(P) Corrosion Protection</b>	F04 - Fiberglass
<b>(T) (Internal) Lining</b>	A00 - None	<b>Overfill Prevention</b>	I03 - Automatic Shut-Off
<b>Fill Port Catch Basin</b>	K01 - Catch Basin		

**OOS Status & Permanent Closure**

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Y – Yes

***INV\_gwo – Is the equipment in good working order?***

Y – Yes

### **Secondary Containment**

***SC\_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.***

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**OP\_com – Was the inspection complete/adequate?**

Y – Yes

**Valves**

**VL\_pre – Is the required equipment present?**

Y – Yes

**VL\_gwo – Is the equipment in good working order?**

Y – Yes

<b>Tank System Information</b>			
<b>Tank ID</b>	003B	<b>Compartment</b>	1 - Part of a compartmented tank
<b>(T) Location</b>	5 - Underground including vaulted with no access for inspection	<b>Manifolded</b>	0 - Not manifolded to another tank
<b>(T) Type</b>	06	<b>Tank Capacity [gals.]</b>	6,000
<b>Stored (or Formerly Stored) Petroleum</b>	2722 - Kerosene [#1 Fuel Oil] (Resale/Redistribute)		
<b>Applicable Subpart</b>	2	<b>(P) Location</b>	C02 - Underground/On-ground
<b>Status</b>	1 - In-service	<b>(P) Type</b>	D06 - Fiberglass Reinforced Plastic (FRP)
<b>(T) Install Date</b>	July 26, 2017	<b>(P) Install Date</b>	
<b>(T) Closure Date</b>		<b>Pumping/Dispensing Method</b>	J01 - Pressurized Dispenser
<b>(T) Leak Detection</b>	H01 - Interstitial Electronic Monitoring	<b>(P) Leak Detection</b>	L01 - Interstitial Electronic Monitoring L07 - Pressurized Piping Leak Detector
<b>(T) Secondary Containment</b>	G04 - Double-Walled (UST Only)	<b>(P) Secondary Containment</b>	E04 - Double-Walled (Underground Only)
		<b>Under-Dispenser Containment</b>	TRUE - UDC/dispenser sump present
<b>(T) Corrosion Protection</b>	B04 - Fiberglass	<b>(P) Corrosion Protection</b>	F04 - Fiberglass
<b>(T) (Internal) Lining</b>	A00 - None	<b>Overfill Prevention</b>	I03 - Automatic Shut-Off
<b>Fill Port Catch Basin</b>	K01 - Catch Basin		

**OOS Status & Permanent Closure**

**OC\_rc – What's the tank system's status?**

1 – In-service

**Tank System: Design/Construction, Installation, Compatibility, Repair**

**TS\_cs – Does the tank system meet pertinent construction standards?**

Y – Yes

**TS\_bf – Is the entire tank system compatible with the stored petroleum?**

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

### **Operator Training**

***OT\_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?***

Y – Yes

***OT\_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.***

Y – Yes

### **Walkthrough Inspections**

***WT\_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.***

Y – Yes

***WT\_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.***

Y – Yes

***WT\_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.***

Y – Yes

### **Leak Detection**

***LD\_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.***

INV – Inventory Monitoring

INS – Interstitial Monitoring

***LD\_tri – Is the registered tank LD method(s) accurate?***

Y – Yes

***LD\_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.***

INS – Interstitial Monitoring

ALLD – Automatic Line Leak Detector

***LD\_pri – Is the registered piping LD method(s) accurate?***

Y – Yes

### **Inventory Monitoring**

***INV\_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.***

Y – Yes

***INV\_id – Is the LD method being performed periodically?***

Y – Yes

***INV\_idr – Are the LD records being retained? Note: records must be retained for 3 years.***

Y – Yes

***INV\_idc – Was the reconciliation complete/adequate?***

Y – Yes

***INV\_gwo – Is the equipment in good working order?***

Y – Yes

### **Secondary Containment**

***SC\_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.***

DWU – Double-Walled (UST) Construction

**SC\_tri – Is the registered tank SC equipment accurate?**

Y – Yes

**SC\_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.**

DWU – Double-Walled (Underground) Piping

**SC\_pri – Is the registered piping SC equipment accurate?**

Y – Yes

**SC\_drc – Does the dispenser have a UDC/dispenser sump?**

Y – Yes

**SC\_gwo – Is the equipment in good working order?**

Y – Yes

**SC\_itm – Is the containment sump being tested/monitored periodically? Note: containment sumps used for piping interstitial monitoring must be tested triennially or monitored annually (for DW sumps), for integrity.**

Y – Yes

### **Corrosion Protection**

**CP\_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP\_comm (p. 2).**

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

### **Color Code & (Tank) Label**

**CL\_pre – Is the required equipment present?**

Y – Yes

NL – Tank label not present

**CL\_gwo – Is the equipment in good working order?**

Y – Yes

### **Fill Port Catch Basin**

**CB\_pre – Is the required equipment present?**

Y – Yes

**CB\_gwo – Is the equipment in good working order?**

Y – Yes

**CB\_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.**

Y – Yes

**CB\_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.**

Y – Yes

### **Overfill Prevention**

**OP\_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.**

ASV – Automatic Shut-Off Valve

**OP\_ri – Is the registered OP equipment accurate?**

Y – Yes

**OP\_gwo – Is the equipment in good working order?**

Y – Yes

**OP\_itm – Is the equipment being inspected periodically?**

Y – Yes

**OP\_rec – Are the inspection records being retained? Note: records must be retained for 3 years or until the next inspection, whichever is later.**

Y – Yes

**OP\_com – Was the inspection complete/adequate?**

Y – Yes

**Valves**

**VL\_pre – Is the required equipment present?**

Y – Yes

**VL\_gwo – Is the equipment in good working order?**

Y – Yes

<b>Tank System Information</b>			
<b>Tank ID</b>	004A	<b>Compartment</b>	1 - Part of a compartmented tank
<b>(T) Location</b>	5 - Underground including vaulted with no access for inspection	<b>Manifolded</b>	0 - Not manifolded to another tank
<b>(T) Type</b>	06	<b>Tank Capacity [gals.]</b>	8,000
<b>Stored (or Formerly Stored) Petroleum</b>	2712 - Gasoline/Ethanol		
<b>Applicable Subpart</b>	2	<b>(P) Location</b>	C02 - Underground/On-ground
<b>Status</b>	1 - In-service	<b>(P) Type</b>	D06 - Fiberglass Reinforced Plastic (FRP)
<b>(T) Install Date</b>	July 26, 2017	<b>(P) Install Date</b>	
<b>(T) Closure Date</b>		<b>Pumping/Dispensing Method</b>	J01 - Pressurized Dispenser
<b>(T) Leak Detection</b>	H01 - Interstitial Electronic Monitoring	<b>(P) Leak Detection</b>	L01 - Interstitial Electronic Monitoring L07 - Pressurized Piping Leak Detector
<b>(T) Secondary Containment</b>	G04 - Double-Walled (UST Only)	<b>(P) Secondary Containment</b>	E04 - Double-Walled (Underground Only)
		<b>Under-Dispenser Containment</b>	TRUE - UDC/dispenser sump present
<b>(T) Corrosion Protection</b>	B04 - Fiberglass	<b>(P) Corrosion Protection</b>	F04 - Fiberglass
<b>(T) (Internal) Lining</b>	A00 - None	<b>Overfill Prevention</b>	I03 - Automatic Shut-Off
<b>Fill Port Catch Basin</b>	K01 - Catch Basin		

**OOS Status & Permanent Closure**

**OC\_rc – What's the tank system's status?**

1 – In-service

**Tank System: Design/Construction, Installation, Compatibility, Repair**

**TS\_cs – Does the tank system meet pertinent construction standards?**

Y – Yes

**TS\_bf – Is the entire tank system compatible with the stored petroleum?**

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

### **Operator Training**

***OT\_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?***

Y – Yes

***OT\_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.***

Y – Yes

### **Walkthrough Inspections**

***WT\_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.***

Y – Yes

***WT\_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.***

Y – Yes

***WT\_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.***

Y – Yes

### **Leak Detection**

***LD\_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.***

INV – Inventory Monitoring

INS – Interstitial Monitoring

***LD\_tri – Is the registered tank LD method(s) accurate?***

Y – Yes

***LD\_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.***

INS – Interstitial Monitoring

ALLD – Automatic Line Leak Detector

***LD\_pri – Is the registered piping LD method(s) accurate?***

Y – Yes

### **Inventory Monitoring**

***INV\_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.***

Y – Yes

***INV\_ld – Is the LD method being performed periodically?***

Y – Yes

***INV\_ldr – Are the LD records being retained? Note: records must be retained for 3 years.***

Y – Yes

***INV\_idc – Was the reconciliation complete/adequate?***

Y – Yes

***INV\_gwo – Is the equipment in good working order?***

Y – Yes

### **Secondary Containment**

**SC\_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.**

DWU – Double-Walled (UST) Construction

**SC\_tri – Is the registered tank SC equipment accurate?**

Y – Yes

**SC\_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.**

DWU – Double-Walled (Underground) Piping

**SC\_pri – Is the registered piping SC equipment accurate?**

Y – Yes

**SC\_drc – Does the dispenser have a UDC/dispenser sump?**

Y – Yes

**SC\_gwo – Is the equipment in good working order?**

Y – Yes

**SC\_itm – Is the containment sump being tested/monitored periodically? Note: containment sumps used for piping interstitial monitoring must be tested triennially or monitored annually (for DW sumps), for integrity.**

Y – Yes

### **Corrosion Protection**

**CP\_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP\_comm (p. 2).**

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

### **Color Code & (Tank) Label**

**CL\_pre – Is the required equipment present?**

Y – Yes

**CL\_gwo – Is the equipment in good working order?**

Y – Yes

### **Fill Port Catch Basin**

**CB\_pre – Is the required equipment present?**

Y – Yes

**CB\_gwo – Is the equipment in good working order?**

Y – Yes

**CB\_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.**

Y – Yes

**CB\_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.**

Y – Yes

### **Overfill Prevention**

**OP\_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.**

ASV – Automatic Shut-Off Valve

**OP\_ri – Is the registered OP equipment accurate?**

Y – Yes

**OP\_gwo – Is the equipment in good working order?**

Y – Yes

**OP\_itm – Is the equipment being inspected periodically?**

Y – Yes

**OP\_rec – Are the inspection records being retained? Note: records must be retained for 3 years or until the next inspection, whichever is later.**

Y – Yes

**OP\_com – Was the inspection complete/adequate?**

Y – Yes

**Valves**

**VL\_pre – Is the required equipment present?**

Y – Yes

**VL\_gwo – Is the equipment in good working order?**

Y – Yes

Tank System Information			
<b>Tank ID</b>	004B	<b>Compartment</b>	1 - Part of a compartmented tank
<b>(T) Location</b>	5 - Underground including vaulted with no access for inspection	<b>Manifolded</b>	0 - Not manifolded to another tank
<b>(T) Type</b>	06	<b>Tank Capacity [gals.]</b>	7,000
<b>Stored (or Formerly Stored) Petroleum</b>	0009		
<b>Applicable Subpart</b>	2	<b>(P) Location</b>	C02 - Underground/On-ground
<b>Status</b>	1 - In-service	<b>(P) Type</b>	D06 - Fiberglass Reinforced Plastic (FRP)
<b>(T) Install Date</b>	July 26, 2017	<b>(P) Install Date</b>	
<b>(T) Closure Date</b>		<b>Pumping/Dispensing Method</b>	J01 - Pressurized Dispenser
<b>(T) Leak Detection</b>	H01 - Interstitial Electronic Monitoring	<b>(P) Leak Detection</b>	L01 - Interstitial Electronic Monitoring L07 - Pressurized Piping Leak Detector
<b>(T) Secondary Containment</b>	G04 - Double-Walled (UST Only)	<b>(P) Secondary Containment</b>	E04 - Double-Walled (Underground Only)
		<b>Under-Dispenser Containment</b>	TRUE - UDC/dispenser sump present
<b>(T) Corrosion Protection</b>	B04 - Fiberglass	<b>(P) Corrosion Protection</b>	F04 - Fiberglass
<b>(T) (Internal) Lining</b>	A00 - None	<b>Overfill Prevention</b>	I03 - Automatic Shut-Off
<b>Fill Port Catch Basin</b>	K01 - Catch Basin		

**OOS Status & Permanent Closure**

**OC\_rc – What's the tank system's status?**

1 – In-service

**Tank System: Design/Construction, Installation, Compatibility, Repair**

**TS\_cs – Does the tank system meet pertinent construction standards?**

Y – Yes

**TS\_bf – Is the entire tank system compatible with the stored petroleum?**

XP – Compatibility documentation not required - no biofuel blends greater than E10/B20

### **Operator Training**

**OT\_d – Are there authorized Class A/B Operator(s) and trained Class C Operator(s) designated for this tank?**

Y – Yes

**OT\_rec – Are Operator Training records being retained? Note: records must be retained as long as the Operator is designated, PLUS 3 years after designation.**

Y – Yes

### **Walkthrough Inspections**

**WT\_itm – Are the inspections being performed periodically? Note: 30-day (UST system) inspections may be performed less frequently (i.e., prior to every delivery) if deliveries are less frequent than every 30 days.**

Y – Yes

**WT\_rec – Are the inspection records being retained? Note: records must be retained for 3 years. 30-day (UST system) inspection records must include delivery records if inspections are performed less frequently than every 30 days.**

Y – Yes

**WT\_com – Was the inspection complete/adequate? Note: while containment sumps and handheld LD equipment are to be covered under the annual inspections, certain facilities include them in the 30-day inspection to avoid having to create/use a separate form for the annual walkthrough inspection. In those cases, the annual walkthrough inspection requirement is satisfied, and ACS and AHH do not apply.**

Y – Yes

### **Leak Detection**

**LD\_trc – Tank LD Methods: select all LD methods that apply to the tank, including those required, and any supplementary methods being performed.**

INV – Inventory Monitoring

INS – Interstitial Monitoring

**LD\_tri – Is the registered tank LD method(s) accurate?**

Y – Yes

**LD\_prc – Piping LD Methods: select all LD methods that apply to the piping, including those required, and any supplementary methods being performed. Do not select anything if there is no piping associated with the tank.**

INS – Interstitial Monitoring

ALLD – Automatic Line Leak Detector

**LD\_pri – Is the registered piping LD method(s) accurate?**

Y – Yes

### **Inventory Monitoring**

**INV\_val – Is this LD method valid for the tank system? Note: inventory monitoring is required for SP2/SP5 UST systems storing motor fuel or kerosene that is sold as part of a commercial transaction.**

Y – Yes

**INV\_ld – Is the LD method being performed periodically?**

Y – Yes

**INV\_ldr – Are the LD records being retained? Note: records must be retained for 3 years.**

Y – Yes

**INV\_ldc – Was the reconciliation complete/adequate?**

Y – Yes

**INV\_gwo – Is the equipment in good working order?**

Y – Yes

### **Secondary Containment**

**SC\_trc – Tank SC Equipment: select all SC equipment that apply to the tank, including those required, and any supplementary equipment installed.**

DWU – Double-Walled (UST) Construction

**SC\_tri – Is the registered tank SC equipment accurate?**

Y – Yes

**SC\_prc – Piping SC Equipment: select all SC equipment that apply to the piping, including those required, and any supplementary equipment installed.**

DWU – Double-Walled (Underground) Piping

**SC\_pri – Is the registered piping SC equipment accurate?**

Y – Yes

**SC\_drc – Does the dispenser have a UDC/dispenser sump?**

Y – Yes

**SC\_gwo – Is the equipment in good working order?**

Y – Yes

**SC\_itm – Is the containment sump being tested/monitored periodically? Note: containment sumps used for piping interstitial monitoring must be tested triennially or monitored annually (for DW sumps), for integrity.**

Y - Yes

### **Corrosion Protection**

**CP\_pre – Is the required equipment present? Select all corrosion protection equipment that apply to the tank system, including those required, and any supplementary equipments. Record any inaccuracies with tank/piping type/CP or internal lining under INSP\_comm (p. 2).**

XPT – Tank corrosion protection not required - tank inherently corrosion-resistant or not in contact with the ground

XPP – Piping/ancillary equipment corrosion protection not required - component inherently corrosion-resistant or not in contact with the ground

### **Color Code & (Tank) Label**

**CL\_pre – Is the required equipment present?**

Y – Yes

NL – Tank label not present

**CL\_gwo – Is the equipment in good working order?**

Y – Yes

### **Fill Port Catch Basin**

**CB\_pre – Is the required equipment present?**

Y – Yes

**CB\_gwo – Is the equipment in good working order?**

Y – Yes

**CB\_itm – Is the catch basin being tested/monitored periodically? Note: catch basins must be tested triennially or monitored every 30 days (for DW catch basins), for integrity.**

Y – Yes

**CB\_rec – Are the testing/monitoring records being retained? Note: testing records must be retained for 3 years or until the next test, whichever is later; monitoring records must be retained for as long as the DW catch basin is monitored, PLUS 3 years.**

Y – Yes

### **Overfill Prevention**

**OP\_rc – OP equipment: select all OP equipment that apply to the tank, including those required, and any supplementary equipment installed.**

ASV – Automatic Shut-Off Valve

**OP\_ri – Is the registered OP equipment accurate?**

Y – Yes

**OP\_gwo – Is the equipment in good working order?**

Y – Yes

**OP\_itm – Is the equipment being inspected periodically?**

Y – Yes

**OP\_rec – Are the inspection records being retained? Note: records must be retained for 3 years or until the next inspection, whichever is later.**

Y – Yes

**OP\_com – Was the inspection complete/adequate?**

Y – Yes

**Valves**

**VL\_pre – Is the required equipment present?**

Y – Yes

**VL\_gwo – Is the equipment in good working order?**

Y – Yes

**Spills Observed**

**SP\_des – Description: give this spill a short name/identifier to distinguish it from any other observed spills.**

None

Photos



Diesel tank pad (tank ID# 001) tank pad and dispensers. Note: This tank has dual fill ports.



Tank 001 – Fill port with no tank ID tag.



UST tank pad (Tanks 002, 003A/003B and 004A/004B) and dispensers 1-12.



Tank 002 (20,000 gallon regular 87 with dual fill ports) – No tank ID tag at one of the two fill ports.



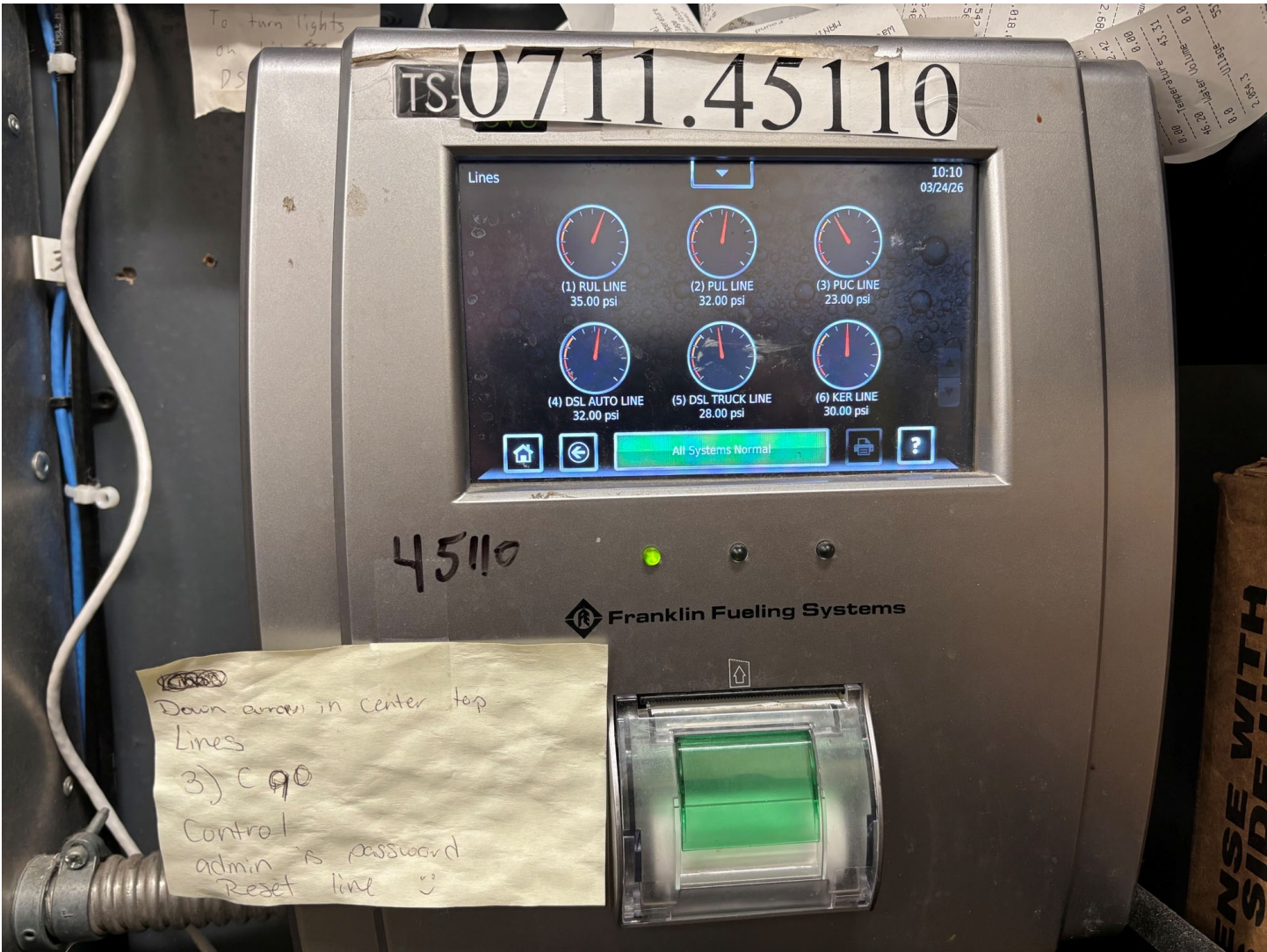
Tank 004B (7,000 gallon compartment storing 90 oct – ethanol free gasoline) – No tank ID tag at fill port.



Tank Top Sump equipped with liquid sensor for electronic interstitial monitoring of the piping secondary containment (Typical).



Under dispenser containment sump equipped with liquid sensor for electronic monitoring (typical) and shear valve for pressurized piping (typical)



Frankline Fueling Systems Electronic Tank Monitoring System and Tank Gauge (no alarms).

7-11 45110-9932  
891 Addison Road  
Painted Post, NY 14870  
607-936-3590  
37171384E  
03/24/2026 10:08:19

SENSOR REPORT  
Last Available  
2 WIRE SENSOR

RUL INT  
Ok  
03/24/2026 10:08:19

FUL-PUC INT  
Ok  
03/24/2026 10:08:19

DSL AUTO-KER INT  
Ok  
03/24/2026 10:08:19

DSL TRUCK INT  
Ok  
03/24/2026 10:08:19

RUL SUMP  
Ok  
03/24/2026 10:08:19

FUL SUMP  
Ok  
03/24/2026 10:08:19

PUC SUMP  
Ok  
03/24/2026 10:08:19

DSL AUTO SUMP  
Ok  
03/24/2026 10:08:19

DSL TRUCK SUMP  
Ok  
03/24/2026 10:08:19

KER SUMP  
Ok  
03/24/2026 10:08:19

DISPENSER 1-2  
Ok  
03/24/2026 10:08:19

DISPENSER 3-4  
Ok  
03/24/2026 10:08:19

3 WIRE SENSOR

DISPENSER 5-6  
Ok  
03/24/2026 10:08:19

DISPENSER 7-8  
Ok  
03/24/2026 10:08:19

DISPENSER 9-10  
Ok  
03/24/2026 10:08:19

DISPENSER 11-12  
Ok  
03/24/2026 10:08:19

DISPENSER 11 SAT.  
Ok  
03/24/2026 10:08:19

DISPENSER 12 SAT.  
Ok  
03/24/2026 10:08:19

KEROSENE DISPENSER  
Ok  
03/24/2026 10:08:19

MAG SENSOR

No Records Found

7-11 45110-9932  
891 Addison Road  
Painted Post, NY 14870  
607-936-3590  
37171384E  
03/24/2026 10:08:30

INVENTORY REPORT  
Units: gal. in. °F.  
Ullage: 95 %

TANKS

RUL  
RUL  
Capacity 19,951.0  
Gross 15,689.5  
Net 15,902.1  
Level 86.89  
Temperature 38.77  
Ullage 5,283.8  
Water Volume 0.1  
Water Level 0.05

FUL  
FUL  
Capacity 7,796.0  
Gross 3,173.7  
Net 3,211.9  
Level 39.12  
Temperature 40.95  
Ullage 4,230.7  
Water Volume 1.8  
Water Level 0.28

PUC  
PUC  
Capacity 6,953.0  
Gross 3,395.8  
Net 3,481.9  
Level 44.43  
Temperature 40.28  
Ullage 3,249.4  
Water Volume 0.1  
Water Level 0.83

DSL AUTO  
DSL AUTO  
Capacity 6,018.0  
Gross 4,612.0  
Net 4,653.6  
Level 65.54  
Temperature 40.06  
Ullage 1,105.1  
Water Volume 0.8  
Water Level 0.81

DSL TRUCK  
DSL TRUCK  
Capacity 19,951.0  
Gross 12,147.2  
Net 12,251.5  
Level 69.75  
Temperature 41.05  
Ullage 6,006.3  
Water Volume 0.0  
Water Level 0.00

KER  
KER  
Capacity 5,897.0  
Gross 3,483.3  
Net 3,434.4  
Level 51.15  
Temperature 41.55  
Ullage 2,198.9  
Water Volume 0.0  
Water Level 0.00

MANIFOLDS

No Records Found

Inventory and liquid sensor reports (all normal).

PBS Number  
8-601798

New York State Department of Environmental Conservation  
**PETROLEUM BULK STORAGE CERTIFICATE**  
Region 8 NYSDC, PBS Unit 6274 East Avon-Lima Rd Avon, NY 14414-8519 Phone: (585) 226-2466

TANK NUMBER	SUBPART	TANK CATEGORY	TANK LOCATION	DATE INSTALLED	TANK TYPE	PRODUCT STORED	CAPACITY (GALLONS)
001	2	3	Underground including vaulted with no access for inspection	07/26/2017	Fiberglass Reinforced Plastic (FRP)	diesel	20000
002	2	3	Underground including vaulted with no access for inspection	07/26/2017	Fiberglass Reinforced Plastic (FRP)	gasoline/ethanol	20000
003A	2	3	Underground including vaulted with no access for inspection	07/26/2017	Fiberglass Reinforced Plastic (FRP)	diesel	6000
003B	2	3	Underground including vaulted with no access for inspection	07/26/2017	Fiberglass Reinforced Plastic (FRP)	kerosene #1 fuel oil (resale/redistribute)	6000
004A	2	3	Underground including vaulted with no access for inspection	07/26/2017	Fiberglass Reinforced Plastic (FRP)	gasoline/ethanol	8000
004B	2	3	Underground including vaulted with no access for inspection	07/26/2017	Fiberglass Reinforced Plastic (FRP)	gasoline	7000

PBS regulations are available at [http://www.dec.ny.gov/crr/remediation\\_hudson\\_pdf/part613text.pdf](http://www.dec.ny.gov/crr/remediation_hudson_pdf/part613text.pdf)

Spills must be reported to the DEC within two hours (1-800-457-7362)  
THIS REGISTRATION CERTIFICATE IS NON-TRANSFERABLE

HPY-90K-9C33F

PBS Number  
8-601798

New York State Department of Environmental Conservation  
**PETROLEUM BULK STORAGE CERTIFICATE**  
Region 8 NYSDC, PBS Unit 6274 East Avon-Lima Rd Avon, NY 14414-8519 Phone: (585) 226-2466

**\*\*PLEASE POST AT A CONSPICUOUS LOCATION\*\***

**PBS NUMBER: 8-601798**

**FACILITY NAME AND ADDRESS:**  
SPEEDWAY #9932 / 7-ELEVEN #45110  
891 ADDISON RD  
PAINTED POST, NY 14870

**FACILITY PHONE:**  
(607) 936-3590

**FACILITY (PROPERTY) OWNER:**  
SPEEDWAY LLC

**FACILITY OPERATOR:**  
SPEEDWAY LLC

**MAILING CORRESPONDENCE:**  
BRANDIE LEHMAN  
500 SPEEDWAY DRIVE  
ATTN: ENVIRONMENTAL COMPLIANCE  
FRON, OH 45323  
BRANDIE.LEHMAN@7-11.COM

**EMERGENCY CONTACT NAME:**  
AECOM

**EMERGENCY CONTACT PHONE:**  
800-239-0295

**ISSUED BY:** Commissioner Basil Seggos  
**DATE ISSUED:** 12/01/2023  
**EXPIRATION DATE:** 11/6/2028

As the owner of this facility and/or the tanks at this facility, the receipt, posting, and use of this certificate is an acknowledgment that I am responsible to the extent required by law for ensuring that this facility is in compliance with all regulations for the bulk storage of petroleum including those regarding equipment requirements, inspections, handling procedures, recordkeeping, registration requirements, providing advanced notice to the Department of major changes to a tank system, spill reporting, and all other applicable requirements. Violations may be punishable as a criminal offense and/or a civil violation in accordance with applicable state and federal law.

This registration certificate must be kept current and conspicuously posted at this facility at all times. Posting must be at the tank, at the entrance of the facility, or the main office where the storage tanks are located.

Spills must be reported to the DEC within two hours (1-800-457-7362).

*Brandie Lehman* 12/1/23  
Signature of Facility Owner/Authorized Representative Date  
*Brandie Lehman* RGEEN  
Printed name and title of Facility Owner/Authorized Representative

Spills must be reported to the DEC within two hours (1-800-457-7362)  
THIS REGISTRATION CERTIFICATE IS NON-TRANSFERABLE

HPY-90K-9C33F

Posted PBS Registration Certificate (Current & Accurate).

