New York State Department of Environmental Conservation
Division of Environmental Remediation
6274 East Avon-Lima Road, Avon, New York 14414
P: (585) 226-2466 | **F:** (585) 226-8139
www.dec.ny.gov

April 27, 2022

GARY WILCOX FIELD OPER MANAGER
DANDY MINI MARTS, INC
6221 MILE LANE RD
SAYRE, PA 18840

Via Email: Gary Wilcox gwilcox@godandy.com

Re: Petroleum Bulk Storage (PBS) Program Site Inspection - 6 NYCRR Part 613
PBS# 8-601846, Inspection# 89007
DANDY MINI MART LLC
1055 COUNTY ROAD 64
ELMIRA, NY 14903

Dear GARY WILCOX FIELD OPER MANAGER:

On April 21, 2022, the New York Department of Environmental Conservation (DEC) inspected the facility identified above to determine compliance with DEC's PBS regulations (6 NYCRR Part 613). Based upon a review of the records provided and an inspection of the accessible portions of the tank system(s), no violations were observed at the time of the inspection. We appreciate your cooperation during the inspection and your efforts in maintaining compliance to prevent releases of petroleum to the environment.

To assist you in keeping your facility in compliance, DEC provides several resources on our website including:
• the PBS regulations (6 NYCRR Part 613) at http://www.dec.ny.gov/docs/remediation_hudson_pdf/part613text.pdf ;
•the PBS inspection form at http://www.dec.ny.gov/docs/remediation_hudson_pdf/pbsinspfrm.pdf ; and
• additional program guidance at http://www.dec.ny.gov/chemical/287.html

Note that the inspection may not have disclosed all violations that may exist at the facility. It is the responsibility of the facility owner, tank owner(s), and operator(s) to ensure that the entire facility is maintained in compliance with applicable requirements at all times. If you have any questions or need additional information, please contact me at the address given above.

Sincerely,

Philip Longyear

PHILIP LONGYEAR
NYSDEC, Region 8

New York State Department of Environmental Conservation – Petroleum Bulk Storage (PBS) Inspection Form

DATE: 04/21/2022

DEC INSPECTOR: Phil Conboy

FACILITY REP. NAME & TITLE: Gary Wilcox, Manager

PBS #: 8-601846 or ☐ Unregistered

FACILITY NAME: Dairy

FACILITY PHONE: 5708884344

FACILITY ADDRESS: 1055 CR 64, Elmira NY 14903

Facility-Level Information

1. Is the inspection announced or unannounced?	☒ Announced ☐ Unannounced
2. Is the registration certificate posted at a conspicuous location at the facility?	☒ Y ☐ N ☐ 1 (not signed)
3. Is the registration information current and accurate?	☒ Y ☐ N (inaccurate information) ☐ 1 (expired registration) ☐ 2 (unregistered facility) ☐ 3 (unregistered tank)
4. Does the facility have an as-built diagram?	☒ Y ☐ N ☐ X (not required) ☐ 1 (incomplete)

CAT 3

Tank-Specific Information

Tank Registration #	1	2	3	4	5
Applicable Subpart: 2 / 3 / 4	2	2	2	2	2
Product Stored/Tank Volume	Diesel	Gas	Gas	Gas	Waste Oil
	15K	20K	6K	6K	6K
Date Installed	2018	—	—	—	—
5. Are monitoring/observation wells marked and secured? Y / X (no wells) / 1 (not marked) / 2 (improperly marked) / 3 (not secured)					
6. Is the dispenser sump present when required and in good working order? Y / N (not present when required) / X (no sump; not required) / 1 (lacks integrity) / 2 (contains water/debris) / 3 (no access)	y	y	y	y	y
7. For motor fuel tank systems with pressurized piping, are shear valves properly installed and operable? Y / N (no shear valve) / X (not pressurized piping; not motor fuel) / 1 (valve inoperable) / 2 (improperly installed) / 3 (no access)	y	y	y	y	y
8. Was the tank properly closed, or service changed, with pre-notification? Y / X (active or out-of-service tank) / 1 (improper closure method) / 2 (no site assessment performed for Subpart 2 tank at time of closure/change-in-service) 3 (no closure report; not maintained for 3 years) / 4 (closure report not submitted) / 5 (tank closed without pre-work notification)	x	x	x	x	x
9. If the tank system is out-of-service (OOS), is it following all OOS requirements? ASTs may remain OOS for longer than 12 months if another active tank is at the facility. Y / X (active/closed tank) / 1 (piping not capped/secured) / 2 (vent lines not left open) / 3 (not closed after 12 months)	x	x	x	x	x
10. Is the facility free of observable spills and have reportable spills been reported? Mark all that apply and describe as needed in the notes/comments section. Y / 1 (petroleum in spill bucket) / 2 (petroleum in sump) / 3 (petroleum in dispenser sump) / 4 (petroleum in tank secondary containment) / 5 (petroleum in the environment) / 6 (suspected spill not investigated) / 7 (suspected spill not reported) / 8 (spill not reported) / 9 (release not reported) / 10 (failed spill bucket test not reported) / 11 (failed sump test not reported)	y	y	y	y	y
11. Is the fill port/tank color coded/marked to identify the product in the tank system? Y / N (not color coded/marked) / X (day tank) / 1 (incorrectly color coded/marked)	y	y	y	y	y

COMPLIANCE WITH REGULATORY REQUIREMENTS WAS ASSESSED VIA THE FOLLOWING METHODS:
FIELD OBSERVATION, RECORDS REVIEW, AND/OR INTERVIEW WITH FACILITY REPRESENTATIVE

Leak Detection (equipment) Tank Registration #	1	2	3	4	5
12. Does the system have the required equipment installed to perform leak detection? **Y** (see applicable questions below) / **N** / **X** (leak detection not required; tank is out-of-service and empty [≤1 inch]; exempt tank/piping; uses tightness testing or SIR [see applicable questions below])	y y	y y	y y	y y	y y

Leak Detection (standards and performance): Fill out ONLY the applicable leak detection methods below for each system

Automatic Tank Gauging (ATG)					
13. Does the ATG meet leak detection standards (a NWGLDE-listed device meets standards)? **Y / N / 1** (inoperable)					
14. Is the ATG set up properly to conduct leak tests? **Y / X** (unable to confirm) / **1** (tests not being performed; not performed at least weekly) / **2** (not set up properly to conduct leak tests [e.g., configuration, timing]) / **3** (measurements do not include portions of tank that routinely contains petroleum) / **4** (no weekly records; not maintained for 3 years) / **5** (no monthly operability records for electronic LD; not maintained for 3 years) / **6** (inappropriate method for Subpart/Category and no other compliant method used)					
15. Is the ATG tested annually for proper operation? **Y / N / X** (Subpart 3 tank system) / **1** (alarm not tested) / **2** (leak rate/tank size configuration not verified) / **3** (battery backup not tested) / **4** (float not tested) / **5** (communication with console not tested) / **6** (no records; not maintained for 3 year)					
Manual Tank Gauging (MTG)					
16. Is manual tank gauging being performed properly? **Y / 1** (tests not being performed; not performed at least weekly) / **2** (tank size not appropriate [>1000 gal.]) / **3** (equipment not capable of 1/8" measurement) / **4** (no records; not maintained for 3 years) / **5** (inappropriate method for Subpart/Category and no other compliant method used)					
Tank Testing					
17. Is tank testing conducted within the required time frame? **Y / 1** (test not conducted annually) / **2** (test report not submitted) / **3** (no test report; not maintained until date of next test) / **4** (inappropriate method for Subpart/Category and no other compliant method used)					
Line Testing					
18. Is line testing conducted within the required time frame? **Y / 1** (pressurized piping not tested annually) / **2** (non-exempt suction piping not tested within required time frame) / **3** (test report not submitted) / **4** (no test report; not maintained until date of next test) / **5** (inappropriate method for Subpart/Category and no other compliant method used)					
Inventory Monitoring					
19. Does the facility have adequate inventory records for metered tanks storing motor fuel/kerosene that will be sold as part of a commercial transaction? **Y / 1** (no records; not maintained for 3 years) / **2** (no tank bottom water measurements) / **3** (equipment not capable of 1/8" measurement) / **4** (meter not calibrated) / **5** (no reconciliation of records) / **6** (improper reconciliation)	y	y	y	y	y

COMPLIANCE WITH REGULATORY REQUIREMENTS WAS ASSESSED VIA THE FOLLOWING METHODS:
FIELD OBSERVATION, RECORDS REVIEW, AND/OR INTERVIEW WITH FACILITY REPRESENTATIVE

Leak Detection (continued)	1	2	3	4	5
Groundwater/Vapor Monitoring					
20. Is there a site assessment report indicating location and number of groundwater/vapor monitoring wells? **Y / N** (no report) / **1** (wells not properly designed/positioned to detect leaks) / **2** (GW not always detectable in GW well [GW is more than 20' from surface]) / **3** (vapor well affected by GW)					
21. Is leak detection being performed? Note that continuous electronic monitoring satisfies weekly requirements (weekly records are not required). **Y / 1** (not performed; not performed at least weekly) / **2** (no weekly records; not maintained for 3 years) **3** (no monthly operability records for electronic LD; not maintained for 3 years) / **4** (inappropriate method for Subpart/Category and no other compliant method used)					
22. Is handheld electronic sampling equipment being tested annually for operability? **Y / X** (electronic sampling equipment not used; Subpart 3 tank system) / **1** (not tested annually) / **2** (no records; not maintained for 3 years)					
Interstitial Monitoring (IM)					
23. Is the secondary containment in good working order (i.e., double-walled tank, double walled-piping, and <u>any</u> sump used for leak detection)? **Y / N** (not tight) / **1** (sump contains water/debris) / **2** (sump lacks integrity) / **3** (no access)	y y	y y	y y	y y	y y
24. Is the sensor operational and, for piping, properly positioned in the sump? **Y / X** (manual monitoring; no access) / **1** (inoperable) / **2** (sensor not properly positioned in sump)	y y	y y	y y	y y	y y
25. Is leak detection being performed? Note that continuous electronic monitoring satisfies weekly requirements (weekly records are not required). **Y / 1** (not performed; not performed at least weekly) / **2** (no weekly records; not maintained for 3 years) **3** (no monthly operability records for electronic LD; not maintained for 3 years)	y y	y y	y y	y y	y y
26. Are the probes and sensors inspected annually? **Y / N / X** (manual monitoring; Subpart 3 tank system) / **1** (not inspected for residual buildup) / **2** (float not tested) / **3** (visually accessible cable not inspected for kinks/breaks) / **4** (alarm operability not tested) **5** (communication with console not tested) / **6** (no records; not maintained for 3 years)	y y	y y	y y	y y	y y
27. Are the sump(s) (tank-top, UDC, transition), <u>used for IM</u>, tested triennially for tightness? Alternatively, double-walled sumps can instead monitor the integrity of both walls annually. The interstitial space of these double-walled sumps must be held under pressure, vacuum, or be liquid-filled and equipped with an indicator/gauge to use this alternative method. Piping installed before 4/13/16 can perform a line test in lieu of IM <u>for EPA</u> and is therefore not required to perform a sump test. **Y / X** (IM not used for piping; Subpart 3 tank system) / **1** (not tested triennially) / **2** (improper annual monitoring) / **3** (no test records; not maintained for 3 years)	y	y	y	y	y 07/30/21
Automatic Line Leak Detector (ALLD)					
28. Is the ALLD present and does it appear to be operational? **Y / N** (not present) / **1** (not operational) / **2** (no access)	y	y	y	y	y
29. For Subpart 2 facilities, has the annual functionality test of the ALLD been conducted, and are records available? **Y / N** (not tested annually) / **X** (Subpart 3 tank system) / **1** (no records; not maintained for 3 years)	y	y	y	y	y 06/29/2021
Statistical Inventory Reconciliation (SIR)					
30. Is SIR being performed properly? **Y / 1** (SIR method does not meet standards [NWGLDE-listed meets standards]) / **2** (not performed; not performed at least weekly) / **3** (no records; not maintained for 3 years) / **4** (inappropriate method for Subpart/Category and no other compliant method used)					
Weep Holes					
31. Are all weep holes visible and are they free of obstructions? **Y / 1** (not visible) / **2** (obstructed)					
32. Is leak detection being performed? **Y / 1** (not performed; not performed at least weekly) / **2** (no records; not maintained for 3 years) / **3** (inappropriate method for Subpart/Category and no other compliant method used)					

COMPLIANCE WITH REGULATORY REQUIREMENTS WAS ASSESSED VIA THE FOLLOWING METHODS:
FIELD OBSERVATION, RECORDS REVIEW, AND/OR INTERVIEW WITH FACILITY REPRESENTATIVE

Subpart 2 UST Systems — Tank Registration #	1	2	3	4	5
33. Does the Category 2/3 tank have a fill port label? **Y / N / X** (Cat.1 tank) / **1** (incomplete label)	y	y	y	y	y
34. Is the spill bucket present and functional? **Y / N** (not present when required) / **X** (tank receives ≤ 25 gal. at a time) **1** (contains water/debris) / **2** (lacks integrity) / **3** (no access)	y	y	y	y	y
35. Is the spill bucket tested triennially for tightness? Alternatively, double-walled spill buckets can instead be monitored for the integrity of both walls every 30 days. The interstitial space of these double-walled spill buckets must be held under pressure, vacuum, or be liquid-filled and be equipped with an indicator/gauge to use this alternative method. **Y / X** (no spill bucket) / **1** (not tested triennially) / **2** (improper 30-day monitoring) / **3** (no test/monitoring records; not maintained for 3 years)	y	y	y	y	y 07/30/2021
36. Is the overfill prevention device (i.e., automatic shut-off, high-level alarm, ball float valve) present and functional? **Y / N** (not present) / **X** (tank receives ≤ 25 gal. at one time) / **1** (cannot verify) If automatic shutoff or high-level alarm is not functional: **2** (not set at appropriate level) / **3** (alarm not audible/visible to driver) / **4** (inoperable) If ball float valve is not functional: **5** (Stage I coaxial vapor recovery is present) / **6** (piping system is suction) / **7** (spill bucket drain valve broken/impaired by debris)	y	y	y	y	y
37. Is the overfill prevention device inspected triennially and are records being maintained? **Y / N** (not inspected) / **X** (not present) / **1** (not inspected for being set at appropriate level) / **2** (not inspected for activating at appropriate level) / **3** (no records; not maintained for 3 years)	y	y	y	y	y 06/29/2021
38. Does the Cat. 2/3 tank and Cat. 3 piping have secondary containment installed? Tank and piping secondary containment, if installed, must be maintained tight. This includes any sump used as part of the piping secondary containment system. **Y / N** (no appropriate secondary containment) / **X** (Cat. 1 tank; Cat. 1/2 piping) / **1** (not tight) / **2** (sump lacks integrity) / **3** (no access)	y y	y y	y y	y y	y y
39. Was the metal tank system, in contact with soil, installed with a cathodic protection system? Category 1 tanks must have installed a cathodic protection system or lining by 12/22/98. **Y / X** (inherently corrosion-resistant) / **1** (does not have CP installed or Cat. 1 tank has no CP or lining) / **2** (portion of piping [including fittings, connectors, etc.] not protected from corrosion)					
40. Is the cathodic protection system tested annually and is it providing continuous protection? **Y / X** (no CP system installed) / **1** (system not tested annually) / **2** (inadequate monitoring – not enough readings) / **3** (minimum protection not provided as indicated on test) / **4** (no records; not maintained for 3 years)					
41. If an impressed current system is in use, has the system been operated continuously? **Y / X** (no impressed current system) / **1** (rectifier is not operational) / **2** (rectifier does not have electrical power 24/7) / **3** (clock shows that power has been turned off) / **4** (not inspected every 60 days) / **5** (no records; not maintained for 3 years)					
42. For lined Cat. 1 USTs, is the internal lining being inspected periodically (i.e., within 10 years after installation and every 5 years thereafter)? **Y / N** (no inspection) / **X** (UST not lined; Cat. 2/3 UST; lining installed w/ CP) / **1** (operating with failed lining) / **2** (inspection procedure not acceptable) / **3** (no report; not maintained for 5 years)					
43. If a cathodically protected tank or piping was structurally repaired, were CP systems tested/inspected within 6 months after repair? **Y / N / X** (no CP system/structural repair)					
44. Were structurally repaired tank and piping tested for tightness within 30 days after repair completion? A tightness test is not required when an internal inspection is conducted after a repair or if a weekly leak detection method is in use. **Y / N / X** (no structural repair; internal inspection performed; weekly LD used)					

COMPLIANCE WITH REGULATORY REQUIREMENTS WAS ASSESSED VIA THE FOLLOWING METHODS:
FIELD OBSERVATION, RECORDS REVIEW, AND/OR INTERVIEW WITH FACILITY REPRESENTATIVE

Subpart 2 UST Systems (continued) — Tank Registration #	1	2	3	4	5
45. Is there a designated Class A Operator and is that person properly authorized? **Y / N** (no authorized Operator) / **1** (current authorized Class A Operator is not designated) / **2** (no records)	y	y	y	y	y
46. Is there a designated Class B Operator and is that person properly authorized? **Y / N** (no authorized Operator) / **1** (current authorized Class B Operator is not designated) / **2** (no records)	y	y	y	y	y
47. Is there a designated Class C Operator and is that person properly trained? **Y / N** (no trained Operator) / **1** (no records; not designated)	y	y	y	y	y
48. Does the Category 3 tank system have an installer certification and manufacturer's checklist (only applies to tank and piping)? **Y / X** (Category 1 or 2 system) / **1** (no installer certification) / **2** (no manufacturer's checklist or PE inspection & certification)	y	y	y	y	y
49. Did the facility conduct 30-day and annual walkthrough inspections? If a code of practice is followed, it must be followed in its entirety (e.g., daily inspections). **Y / 1** (30-day walkthrough not performed or inadequate) / **2** (annual walkthrough not performed or inadequate) / **3** (code of practice not followed) **4** (no 30-day walkthrough records; not maintained for 1 year) / **5** (no annual walkthrough records; not maintained for 1 year)	y	y	y	y	y
50. Is the facility complying with financial responsibility? **Y / N**	y	y	y	y	y

Subpart 3 UST Systems — Tank Registration #					
51. Does the Category 2/3 tank have a fill port label? **Y / N / X** (Cat. 1 tank) / **1** (incomplete label)					
52. Does the Category 2/3 tank have an overfill prevention device (i.e., automatic shut-off, high-level alarm, ball float valve) and is it functional? **Y / N** (not present) / **X** (tank receives ≤ 25 gal. at one time) / **1** (cannot verify) If automatic shutoff or high-level alarm is not functional: **2** (not set at appropriate level) / **3** (alarm not audible/visible to driver) / **4** (inoperable) If ball float valve is not functional: **5** (piping system is suction) / **6** (spill bucket drain valve broken/impaired by debris)					
53. Does the Cat. 2/3 tank have secondary containment installed and is it tight? **Y / N** (no appropriate secondary containment) / **X** (Cat. 1 tank) / **1** (not tight)					
54. Was the metal tank system, in contact with soil, installed with a cathodic protection system? **Y / X** (inherently corrosion-resistant; Cat. 1 tank/piping; not in contact with soil) **1** (does not have CP installed) / **2** (portion of piping [including fittings, connectors, etc.] not protected from corrosion)					
55. Is the cathodic protection system tested annually and is it providing continuous protection? **Y / X** (no CP system installed) / **1** (system not tested annually) / **2** (inadequate monitoring – not enough readings) / **3** (minimum protection not provided as indicated on test) / **4** (no records; not maintained for 3 years)					

COMPLIANCE WITH REGULATORY REQUIREMENTS WAS ASSESSED VIA THE FOLLOWING METHODS:
FIELD OBSERVATION, RECORDS REVIEW, AND/OR INTERVIEW WITH FACILITY REPRESENTATIVE

Subpart 4 AST Systems Tank Registration #						
56. For Cat. 2 and 3 ASTs, does the AST meet standards? **Y / X** (Cat. 1 AST) / **1** (tank does not meet construction standards) / **2** (no surface coating) / **3** (tank on grade w/o impermeable barrier) / **4** (no leak detection between tank & barrier)						
57. Was the metal tank system, in contact with soil, installed with a cathodic protection system? **Y / X** (inherently corrosion-resistant; Cat. 1 tank/piping; not in contact with soil) / **1** (does not have CP installed) / **2** (portion of piping [including fittings, connectors, etc.] not protected from corrosion)						
58. Is the cathodic protection system tested within the required time frame and is it providing continuous protection? **Y / X** (no CP system installed) / **1** (system not tested annually) / **2** (inadequate monitoring – not enough readings) / **3** (minimum protection not provided as indicated on test) / **4** (no records; not maintained for 3 years)						
59. If an impressed current system is in use, has the system been operated continuously? **Y / X** (no impressed current system) / **1** (rectifier is not operational) / **2** (rectifier does not have electrical power 24/7) / **3** (clock shows that power has been turned off) / **4** (not inspected every 60 days) **5** (no records; not maintained for 3 years)						
60. For ASTs ≥10,000 gallons, is the secondary containment adequately designed and in good condition? **Y / N** (no secondary containment) / **X** (<10,000 gallons; refer to question 61) / **1** (secondary containment lacks integrity) / **2** (contains water/debris) / **3** (inadequate design)						
61. For ASTs <10,000 gallons that are within 500 feet of a sensitive receptor, is the secondary containment adequately designed or is the tank using alternatives which address DER-25 issues? **Y / N** (no secondary containment/alternative equipment) / **X** (not required/applicable) / **1** (secondary containment lacks integrity/equipment not maintained) / **2** (contains water/debris) / **3** (inadequate design/DER-25 issues not addressed)						
62. Are dike drain valves locked in a closed position? **Y / N** (unlocked) / **X** (no dike/discharge pipe) / **1** (no valve on discharge pipe)						
63. Does the AST have a gauge, high-level alarm, high-level liquid pump cut-off controller, or an equivalent device? **Y / N / 1** (inoperable)						
64. Is the tank marked with design & working capacities and tank ID number? **Y / N / 1** (incomplete label)						
65. Is a solenoid or equivalent valve in place for gravity-fed motor fuel dispensers? **Y / N / X** (AST system not storing motor fuel OR dispensers not gravity-fed) / **1** (inoperable) / **2** (not adjacent to and downstream from the operating valve)						
66. Is a check valve in place for pump-filled ASTs with remote fills? **Y / N / X** (no remote fill) / **1** (inoperable)						
67. Is an operating valve in place on every line with gravity head? **Y / N / X** (no gravity head on line) / **1** (inoperable)						
68. Are monthly inspections being performed? **Y / N / 1** (inadequate inspection) / **2** (no records; not maintained for 3 years)						
69. Are ten-year inspections (internal inspections or tightness tests) for Cat. 1 systems being conducted? **Y / N / X** (not required per Part 613-4.3(a)(1)(iii) OR Cat. 2/3 AST system) / **1** (inadequate inspection) / **2** (test report not submitted) / **3** (no records; not maintained for 10 years)						
70. Does the facility conduct tightness testing at ten-year intervals for underground piping installed before 12/27/86? **Y / N / X** (piping installed on or after 12/27/86; not underground) / **1** (no records; not maintained for 10 years)						

COMPLIANCE WITH REGULATORY REQUIREMENTS WAS ASSESSED VIA THE FOLLOWING METHODS:
FIELD OBSERVATION, RECORDS REVIEW, AND/OR INTERVIEW WITH FACILITY REPRESENTATIVE

Notes/Comments:

Include additional information to be appended onto the record of inspection or notice of violation such as spill descriptions, follow-ups, and contact information.

PBS # : 8-601846

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION
Petroleum Bulk Storage Program
Facility Information Report

Printed : 4/13/2022 pbsfacrpt_foil.rpt

Site Information

DANDY MINI MART LLC
1055 COUNTY ROAD 64
ELMIRA, NY 14903

Tax Map Information

Boro/Sec.: 58.03 1-4
Block:
Lot:

Site Owner Information

JUST DANDY LLC
6221 MILE LANE RD
SAYRE, PA 18840

(570) 888-4344

Owner Type : Corporate/Commercial/Other

Mail Correspondent Information

DANDY MINI MARTS, INC
6221 MILE LANE RD
SAYRE, PA 18840

ATTN: GARY WILCOX FIELD OPER

(570) 888-4344

Site Phone: (570) 888-4344
Town: Big Flats County: Chemung
Facility Operator: GARY WILCOX

Authorized Representative: GARY WILCOX

Emergency Contact: GARY WILCOX
Emergency Phone: (570) 888-4344

Site Status : Active
Site Type: Retail Gasoline Sales

Reg Expires : 11/12/2024 Cert Printed: 02/18/2020
Cert Issued: 11/12/2019

Total Active Tanks : 5
Total Active Capacity : 53,000

Last Inspected:
Inspected By:

(2) Tank No	(3) Tank Loc	(4) Status	(5) Date Instal	(5) Date Closed	(6) Capacity (gals)	(7) Product	(8) Tank Type	(9) Tank IP	(10) Tank EP	(11) Tank SC	(12) Tank LD	(13) Tank OP	(14) Tank SP	(15) Tank Disp	(16) Pipe Loc	(17) Pipe Type	(18) Pipe EP	(19) Pipe SC	(20) Pipe LD	(21) UDC	Next Tank Test	Next Line Test	Tank Owner
001	5	1	10/28/2019		15,000	0008	06	00	04	04	01	02	03	01	01	03	06	04	04	01	07	X			JUST DANDY LLC
Subpart: 2		Category: 3			Class A Operator: GARY WILCOX							Class B Operator: GARY WILCOX													
002	5	1	10/28/2019		20,000	2712	06	00	04	04	01	02	03	01	01	03	06	04	04	01	07	X			JUST DANDY LLC
Subpart: 2		Category: 3			Class A Operator: GARY WILCOX							Class B Operator: GARY WILCOX													
003	5	1	10/28/2019		6,000	2712	06	00	04	04	01	02	03	01	01	03	06	04	04	01	07	X			JUST DANDY LLC
Subpart: 2		Category: 3			Class A Operator: GARY WILCOX							Class B Operator: GARY WILCOX													
004	5	1	10/28/2019		6,000	2712	06	00	04	04	01	02	03	01	01	03	06	04	04	01	07	X			JUST DANDY LLC
Subpart: 2		Category: 3			Class A Operator: GARY WILCOX							Class B Operator: GARY WILCOX													
005	5	1	10/28/2019		6,000	0009	06	00	04	04	01	02	03	01	01	03	06	04	04	01	07	X			JUST DANDY LLC
Subpart: 2		Category: 3			Class A Operator: GARY WILCOX							Class B Operator: GARY WILCOX													

(See Reverse Side or Last Page for Code Keys)

PROFESSIONAL PETROLEUM SERVICE CO. Ph. 570-322-5525 Sales, Service, Tank Testing and Installation WILLIAMSPORT, PA

UST SYSTEM INSPECTION CHECKLIST

Facility Compliant at time of Inspection (circle either yes or no): Yes or No

B

ID#: 8-601846 | Facility Name: Dandy Mini Mart LLC | Site Contact: | Date: 6/29/21

Facility Location

Address: 1055 County Rd 64 | City: Elmira | State: NY | Zip: 14903

Tank Construction and Monitoring Information

(Use the key located on the bottom of sheet to complete each item/column and mark all that apply)

Tank Number	Tank Location	Capacity	Product	Tank Type	Tank External Protection	Tank Secondary Containment	Leak Det.	Overfill Protection	Spill Prevention
1	5	15,000	diesel	4	4	2	1	3	1
2	5	20,000	regular	4	4	2	1	3	1
3	5	6000	e-85	4	4	2	1	3	1
4	5	6000	super	4	4	2	1	3	1
5	5	6000	non-eth	4	4	2	1	3	1

Piping Construction and Monitoring Information

Tank Number	Tank Dispenser	Piping Location	Piping Type		Piping External Protection	Piping Sec. Containment	Piping Leak Detection
1	1	2	4		4	2	1/3
2	1	2	4		4	2	1/3
3	1	2	4		4	2	1/3
4	1	2	4		4	2	1/3
5	1	2	4		4	2	1/3

UST Monitoring System Type/Model:

Tank Location	Tank Type	Tank/Piping External Protection	Tank/Piping Sec. Cont.	Tank Leak Detection
1 - AST-contact w/ soil	1 - Steel/Carbon Steel/Iron	0 - None	0 - None	0 - None
2 - AST w/ impervious barrier	2 - Fiberglass Coated Steel	1 - Painted/Asphalt Coating	1 - Diking (AST)	1 - Interstitial Elec. Monitoring
3 - AST-on saddles, rack, etc.	3 - Steel tank in concrete	2 - Sacrificial Anode	2 - Doubled-Walled	2 - Interstitial Manual Monitoring
4 - AST w/ 10% below ground	4 - FRP	3 - Impressed Current	3 - Synthetic Liner	3 - In-Tank System (ATG)
5 - UST	5 - Plastic	4 - Fiberglass	4 - Impervious Underlayment	4 - Impervious Barrier/Concrete (AST only)
6 - UST-vaulted w/ access	6 - Urethane Clad Steel	5 - Jacketed	5 - Modified Doubled-Walled (AST)	5 - Other - please list
Overfill Protection	7 - Equivalent Tech.	6 - Wrapped (piping)	6 - Flex. Internal Liner	
0 - None	8 - Other - list	7 - Urethane	**Piping Leak Detection**	
1 - Float Vent Valve	**Spill Prevention**	8 - Other - please list	0 - none	
2 - High Level Alarm	0 - None	**Piping Type**	1 - Interstitial Electrical Monitoring	
3 - Auto Shut-off	1 - Catch Basin	1 - Steel	2 - Interstitial Manual Monitoring	
4 - Prod. Level Gauge	2 - Station Cont.	2 - Galvanized or Stainless Steel	3 - Pressurized Piping Leak Det.	
5 - Vent Whistle	3 - Other - List	3 - Fiberglass Coated Steel	4 - Mechanical Line Leak Det.	
6 - Other - List	**Piping Location**	4 - FRP	5 - Tank Top Sump (piping)	
Tank Dispenser	1 - Aboveground	5 - Plastic	6 - Exempt Suction Piping	
1 - Submersible	2 - Underground	6 - Flexible Piping	7 - Other - please list	
2 - Suction	3 - Above/Under	7 - Equivalent Technology	**If other, please list on sheet**	
3 - Gravity	4 - Under/Onground	8 - Copper		
		9 - Other - please list	Name of Inspector: nick mase	
Company Performing Inspection:			Signature of Inspector:	

ppsco

Location Name:

DISPENSER AREA

N/A	Disp #_	Disp #_	Disp #_	Disp #_

PROFESSIONAL PETROLEUM SERVICE CO. Ph. 570-322-5525 Sales, Service, Tank Testing and Installation WILLIAMSPORT, PA	**UST SYSTEM INSPECTION CHECKLIST**		**Facility Compliant at time of Inspection (circle either yes or no): Yes or No**			
Dispenser sumps	Clean and Empty - No water, product, debris.	x				
	Sump integrity - No leaks, cracks, bulges, holes.	x				
	Leak Detection Sensor - Correct position and height.	x				
	Test Leak Detector Sensor Annually.	x				
Piping Components	No abnormal appearance of piping or components. (Rust, discoloration, delamination,swelling, disintegration,etc.)	X				
	Test boot (if applicable) pulled back so interstice is not blocked or obstructed.	X				
Product Shear Valve	Properly secured and anchored. Installed at the proper level. No leaks.	X				
	Test for proper operation.	x				
Vapor Shear Valve	(Stage II Vapor Recovery Systems Only)					
	Properly secured and anchored.					
	Installed at the proper level.					
Flex Connectors	No Leaks	X				
	Not in contact with other components, soil (without corrosion protection) or debris.	X				

DISPENSER AREA NOTES

checked all disp sumps

PROFESSIONAL PETROLEUM SERVICE CO.
Ph. 570-322-5825
Sales, Service, Tank Testing and Installation
WILLIAMSPORT, PA

UST SYSTEM INSPECTION CHECKLIST

Facility Compliant at time of Inspection (circle either yes or no): Yes or No

LEAK DETECTION EQUIPMENT		NA	Tank 1	Tank 2	Tank 3	Tank 4
Auto Tank Gauge	Proper clearance between manhole lid and probe cap.		x			
	ATG equipment operational and no alarms.		x			
	Printing Monthly Tank Testing Reports.					
	Verify in tank leak-detection test are being completed.					
	Alarm history has no recurring leak alarms.		x			
	Verify correct set-up parameters for ELLD.		x			
	Inspected per manufacturer recommendations.		x			
Interstitial Monitoring	Monitoring ports are properly identified.		X			
	Monitoring equipment operational and no alarms.		X			
	Inspected per manufacturer recommendations.		X			
	Manual inspection if used for tank release detection.					
Manual Inventory Control	Inspect measuring stick when gauging to be sure the increments are correct. Ensure bottom end has not been worn or cut off and stick is not warped.					
	Dates of product dispensers last calibration.					
	Inventory reconciled.					
Automatic/Mechanical Line Leak Detector	No leaks in the leak detector.		X			
	Annual Leak Test Completed.		X			
	No reduced flow, no alarms.		X			
	Function tested.		X			
Soil Vapor Monitoring	Covers clearly marked and secured.					
	Monitoring equipment operational.					
	Inspected per manufacturer recommendations.					
Groundwater Monitoring	Covers clearly marked and secured.					
	Water present in wells.					
	No evidence of product in wells.					
	Monitoring equipment operational.					
	Inspected per manufacturer recommendations.					

Leak Detection Notes

checked all tanks

PROFESSIONAL PETROLEUM SERVICE CO. Ph. 570-322-5525 Sales, Service, Tank Testing and Installation WILLIAMSPORT, PA

UST SYSTEM INSPECTION CHECKLIST

Facility Compliant at time of Inspection (circle either yes or no): Yes or No

TANK AREA		NA	Tank 1	Tank 2	Tank 3	Tank 4
Tanks	Inspect for water-Monthly Documentation.					
Observation Wells	Cover is tightly sealed, properly identified and secured.		X			
	Cap is water tight and locked.		X			
Tank Venting Equipment	Pressure/Vacuum vent cap present (if required).		X			
Spill Containment Manholes	Cover is in good condition and properly identified.		X			
	Clean, Empty and Dry - No water, product,dirt, debris.		X			
	Sump Integrity - No cracks, bulges, holes.		X			
	Fill caps tightly sealed & gaskets inspected.		XX			
	Drop tubes in place and no obstructions.					
Containment Sump Manholes	Cover is in good condition.		X			
Containment Sump	Proper clearance between manhole lid and submersible pump.		X			
	Containment sump lid and gasket in good condition.		X			
	Clean, Empty and Dry - No water, product, dirt, debris.		X			
	Sump Integrity - No cracks, bulges, holes.		X			
	No abnormal appearance of piping. (Rust, discoloration, delamination, swelling, disintegration, etc.		X			
Sump Sensors	**Sump Sensor Numbers**	**1**	**2**	**3**	**4**	**5**
	Serial Numbers					
	Model Number					
	Pass or Fail.	x				
	Sump Sensor Numbers	**6**	**7**	**8**	**9**	**10**
	Serial Numbers					
	Model Number					
	Pass or Fail.	x				
	Correct position and height, and operational.	x				
	Test sensor.	x				
Fill Ports	Labels Are Marked Clearly.	x				
Flex Connectors	No leaks.	x				
	Not in contact with other components, soil (without corrosion protection) or debris.	X				
Stage 1 Vapor Recovery Manholes Two Point (Dual Point)	Cover is in good condition and properly identified.	x				
	Sump (if present) Integrity - No cracks, bulges, holes.	x				
	Dry break poppet cap tightly sealed.	x				
	Poppet seals tightly and moves freely when depressed.	x				

Tank Area Notes

tested all sensors at disps, tank sumps and interstials.

all passed

fms-uls/tsp-eis

PROFESSIONAL PETROLEUM SERVICE CO. Ph. 570-322-5525 Sales, Service, Tank Testing and Installation WILLIAMSPORT, PA

UST SYSTEM INSPECTION CHECKLIST

Facility Compliant at time of Inspection (circle either yes or no): Yes or No

Overfill Protection Devices

Ball Float Valve	Ball Float can be removed and inspected.					
	Cage intact, ball in good condition, moves freely.					
	seats firmly; breather hole open.					
	Alarm sounds at proper product level.					
or						
Drop Tube	Valve Moves freely and operates per manufacturer.		X			
	Make sure that there are no obstructions in the fill		X			
	pipe that would keep the floating mechanism		X			
	from working properly.		X			
	Valve installed at proper height.					
or						
Overfill Alarms	Alarm mounted near fills, clearly labeled.					
	Ensure that the alarm can be heard and					
	or seen from where the tank is fueled.					
	Make sure that the electronic device and probe					
	are operating properly.					
	Alarm is functional.					
	Alarm sounds at proper product level.					

Overfill Protection Devices

see attached sheet for overfill

Corrosion Protection (If present)

		NA	Tank 1	Tank 2	Tank 3	Tank 4
Impressed Current Cathodic Protection	Rectifier operating within normal limits.					
	Proper operation verified by qualified person.					
or						
Galvanic Cathodic Protection System	Proper operation verified by qualified person.					

Notes on What found, any discrepancies and what needs to be fixed:

Location Name:

Facility Monitoring, Testing, and Calibration Requirements

PROFESSIONAL PETROLEUM SERVICE CO. Ph. 570-322-5525 Sales, Service, Tank Testing and Installation WILLIAMSPORT, PA

UST SYSTEM INSPECTION CHECKLIST

Facility Compliant at time of Inspection (circle either yes or no) Yes or No

Facility Monitoring Capabilities and Requirements:

(Please check yes or no below to indicate monitoring and testing capabilities and requirements)

Monitoring Method	System Capability		Comments	Compliance Requirement		Monitoring Being Performed	
	Yes	No		Yes	No	Yes	No
Continuous Daily Monitoring (note store manager should be doing this)	X			X		X	
ATG	x			x		x	
Interstitial Electrical	x			x		x	
Interstitial Manual							
Sump Sensors	x			x		x	
Line Leak Detectors	x			x		x	
SIR							
Other/Additional Capabilities (please list below)							

Is store manager completing required monitoring: Yes or No (please circle)

Was the monitoring form up-to-date when inspection was performed: Yes or No (please circle)

Facility Testing and Calibration Requirements:

(Please check yes or no below to indicate monitoring and testing capabilities and requirements)

Test	Test Required		Comments	Test Completed		Results and Comments
	Yes	No		Yes	No	
CP Test		x				
Tank Tightness Test		x				
Line Tightness Test		x				
Leak Detector Test	x			x		pass
Shear Valve Testing	x			x		pass
ATG Certification	x			x		pass
Other/Additional Tests (please list below)						

What was the condition of the station and tank systems: Good condition or Needs Cleaned or In need of repairs (please circle)

Did it appear that monthly system checks and cleanings were conducted: Yes or No (please circle)

Have all yearly tank and line tests been conducted: Yes or No (please circle)

Have all facility deficiencies been identified and upgrade or repair recommendations made: Yes or No (please circle)

Is the facility compliant with NYSDEC and EPA regulations: Yes or No (please circle)

Additional comments about status of facility and tank systems:

List any and all compliance issues along with required repairs or upgrades:

1 -

2 -

3 -

4 -

5 -

Company performing inspection: ppsco

Signature of Inspector:

Notes: Please attach all additional testing, monitoring, and calibration forms with this inspection check list. If any significant problems are identified during the inspection please contact Williams Oil Company, Inc. immediately.

Leak Detector Test Form

Evaluation Chart

Facility Name:	Service Company: **Professional Petroleum Service Co**
Site Address:	Address: **2500 New Lawn Avenue, Williamsport PA 17701**

UST SYSTEM INSPECTION CHECKLIST

Facility Compliant at time of Inspection (circle either yes or no): Yes or No

Phone #:	Phone: **570-322-5525**
Date:	Tech Performing Test:
Facility Contact:	Tech #:
	Date of Test:

Types of Leak Detectors Tested *(please check all that apply)*

XLD (111-036-5):_____	FX1DV (116-055-5):_____	FX1V (116-051-5):_____
DLD (111-017-5):_____	FX2DV (116-053-5):_____	FX2V (116-052-5):_____
BFLD (XL Model)(116-039-):____	FX1BFLD:_____	Other(s) - please list below:
BFLD (116-012-5):_____	FX2BFLD:_____	_____
XLP (116-035-5):_____	FX2D (116-048-5):_____	_____
PLD (116-030-5):_____	FX1V (116-056-5):_____	_____
FX (116-047-5):_____	FX2V (116-057-5):_____	_____
FXID (116-054-5):_____	FX1DV (116-058-5):_____	_____
FX2 (116-046-5)_____	FX2DV (116-059-5):_____	

Test Results

Product	Type of Leak Detector	Serial Number	Opening Time	Metering PSI (or PSI/kPa)	Resiliency (ML)	Function Element Holding PSI	Test Leak Rate (ML/min or GPH)	Test: Pass or Fail	Pump PSI/kPa Pressure
Facility Contact:_____									
Signature:_____					Date:_____				

Line Test Form
Evaluation Chart

Facility Name:	Service Company: **Professional Petroleum Service Co**
Site Address:_____	Address:_**2500 New Lawn Ave, Williamsport PA 17701**_____
Phone #:	Phone: **570-322-5525**
Date:	Tech Performing Test:
Facility Contact:	Tech #:

PROFESSIONAL PETROLEUM SERVICE CO.
Ph. 570-322-5525
Sales, Service, Tank Testing and Installation
WILLIAMSPORT, PA

UST SYSTEM INSPECTION CHECKLIST

Facility Compliant at time of Inspection (circle either yes or no): Yes or No

Date of Test:

M/T	Time	Data	Plus/Minus	GPL	RES	GPH	Applied Pressure	
Line Tested:				**Pass or Fail** (circle one)				
Line Tested:				**Pass or Fail** (circle one)				
Line Tested:				**Pass or Fail** (circle one)				
Line Tested:				**Pass or Fail** (circle one)				
Line Tested:				**Pass or Fail** (circle one)				

UNDERGROUND STORAGE TANK
OVERFILL PREVENTION EVALUATION FORM

I. FACILITY INFORMATION – Type or print (in ink) all items.		
Facility ID #: 8-601846	Facility Name: Dandy Mini Mart LLC	
Facility Street Address: 1055 County Road 64, Elmira, NY 14903		
Facility Telephone:	County: Chemung	Municipality:

II. TESTER INFORMATION		
Tester Name: Nick Mase	Tester Cert. #: 780876	Tester Telephone: 570.322.5525
Company Name: PPSCO	Company Cert. #: 27	Test Date: 6/29/21

III. TANK AND DEVICE INFORMATION					
Tank Number	001	002	003	004	005
Tank Capacity	15,000	20,000	6000	6000	6000
Tank Diameter	10'	10'	8'	8'	8'
Product Stored	diesel	reg	e 85	super	non-eth
Overfill Manufacturer	franklin	franklin	franklin	franklin	franklin
Overfill Model	708-590	708-590	708-590	708-590	708-590
Product Delivery Method	☐ Pressurized ☐ Gravity	☐ Pressurized ☐ Gravity	☐ Pressurized ☐ Gravity	☐ Pressurized ■ Gravity	☐ Pressurized ☐ Gravity
Overfill Type	■ Drop Tube Shutoff ☐ Alarm ☐ Ball Float ☐ Whistle Vent	■ Drop Tube Shutoff ☐ Alarm ☐ Ball Float ☐ Whistle Vent	■ Drop Tube Shutoff ☐ Alarm ☐ Ball Float ☐ Whistle Vent	■ Drop Tube Shutoff ☐ Alarm ☐ Ball Float ☐ Whistle Vent	■ Drop Tube Shutoff ☐ Alarm ☐ Ball Float ☐ Whistle Vent
IV. TEST INFORMATION (Complete all applicable overfill types)					
A. DROP TUBE SHUTOFF DEVICE					
Drop tube and float free of debris?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Float and poppet move freely?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Poppet enters flow path when float is engaged?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	■ Yes ☐ No
Tank capacity when flow is stopped (%)	95	95	95	95	95
B. OVERFILL ALARM					
Visible or audible to delivery driver?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Probe and float in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Float moves freely?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does simulated overfill trigger alarm?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Tank capacity when alarm is triggered (%)					

Facility ID #: 8-601846 **Facility Name:** Dandy Mini Mart LLC **Test Date:** 6/29/21

C. BALL FLOAT VALVE										
Straight drop tube installed?	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Is the only fill present a direct fill?	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Ball and cage present and in good condition?	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Ball moves freely in cage?	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Is the bleed hole unobstructed?	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Tank capacity when flow is restricted (%)										
D. WHISTLE VENT ALARM										
Permanently Installed?	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Audible to delivery driver?	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No	☐ Yes	☐ No
Tank capacity when whistle stops (%)										
V. TEST RESULTS	Any "No" answer in Section IV indicates the overfill device fails. Failed tests must be reported by submitting this form to the appropriate regional office. Underground Storage Tanks may not receive product deliveries without functional overfill prevention.									
	■ **Pass**	☐ **Fail**	■ **Pass**	☐ **Fail**	■ **Pass**	☐ **Fail**	■ **Pass**	☐ **Fail**	■ **Pass**	☐ **Fail**

VI. COMMENTS

The comments section should be used to note additional information discovered or actions taken during functionality testing that affect compliance at the facility. For example, include comments concerning any observations made by the tester that would affect the test results.

Include actions taken to repair or replace failed devices. **Installation, repair and removal of overfill prevention devices requires the use of a Department certified individual.** Failed ball float valves may not be repaired or replaced; an alternate form of overfill prevention must be installed.

If additional comment sheets are needed, label each sheet with the report header information and attach the sheet(s) to the back of this form.

VII. OWNER'S REPRESENTATIVE CERTIFICATION

I have reviewed this report. I certify under penalty of law as provided in 18 PA C.S.A. Section 4904(relating to unsworn falsification to authorities), that the information provided by me is true, accurate, and complete to the best of my knowledge and belief.

Signature:	Date Signed:

VIII. TESTER CERTIFICATION

By signing this document as the Tester, I certify under penalty of law as provided in 18 PA C.S.A. Section 4904(relating to unsworn falsification to authorities), that the information provided by me is true, accurate, and complete to the best of my knowledge and belief.

Tester's Signature:	Date Signed: 6/29/21

Containment Tightness Test Report

Date	07/30/2021
Report #	US130351
Site	Dandy Mini Mart LLC 68 1055 Country Road 64 Elmira NY 14903 USA
Inspection Date	06/29/2021

LEIGHTON O'BRIEN

E-mail: drisump@leightonobrien.com

Website: www.leightonobrien.com

PROFESSIONAL PETROLEUM SERVICE CO.

Service Distributor: Professional Petroleum Service

https://propetro.com/

Tel. (570) 322-5525

EXECUTIVE SUMMARY

All spill buckets, STP sumps and dispenser sumps passed the Dri-sump tests

AIM

To test all containment sumps on site for compliance purposes as part of the Leighton O' Brien service.

METHODOLOGY

Dri-sump Containment Tightness Test method uses the proprietary heavy vapor aerosol instead of water to completely fill the sump, interstice or vessel. When installed per the manufacturer' s placement requirements this method allows for detecting heavy vapor egress from the containment at any point.

The method automatically tests for adequate flow of air and vapor through the backfill each time the system is activated. Any stoppage of flow through the VST or backfill will cause increased vacuum on the View Chamber that is quickly identified by a significant collapse of the View Chamber side walls. A leak is determined by observation of a change in the specialized laser light beam from a dot to a line which is indicative of the presence of the proprietary heavy vapor.

COMMENTS/DISCUSSIONS

All spill buckets, STP sumps and dispenser sumps passed the Dri-sump tests.

SUMMARY OF DRI SUMP COMMUNICATION ASSESSMENT

Closed Hose	Open Hose	VST Connect
21.60	6.89	15.01

SUMMARY OF DRI SUMP CONTAINMENT RESULTS AS TESTED

Tank Number				
Dispenser Number	20	19	17/18	15/16
Sump Type	Under Dispenser	Under Dispenser	Under Dispenser	Under Dispenser
Sump Capacity	50	50	50	50
Construction	Single wall	Single wall	Single wall	Single wall
Liquid & Debris Removed	Yes	Yes	Yes	Yes
Visual Inspection (No cracks, loose parts or sump/pipe separation points.)	No	No	No	No
Test in Seconds	60	60	60	60
Laser Verification	Dot (PASS)	Dot (PASS)	Dot (PASS)	Dot (PASS)
Final Test Results	Pass	Pass	Pass	Pass

Tank Number				
Dispenser Number	13/14	11/12	9/10	7/8
Sump Type	Under Dispenser	Under Dispenser	Under Dispenser	Under Dispenser
Sump Capacity	50	50	50	50
Construction	Single wall	Single wall	Single wall	Single wall
Liquid & Debris Removed	Yes	Yes	Yes	Yes
Visual Inspection (No cracks, loose parts or sump/pipe separation points.)	No	No	No	No
Test in Seconds	60	60	60	60
Laser Verification	Dot (PASS)	Dot (PASS)	Dot (PASS)	Dot (PASS)
Final Test Results	Pass	Pass	Pass	Pass

Tank Number				2
Dispenser Number	5/6	1/2	3/4	
Sump Type	Under Dispenser	Under Dispenser	Under Dispenser	STP
Sump Capacity	50	50	50	50
Construction	Single wall	Single wall	Single wall	Single wall
Liquid & Debris Removed	Yes	Yes	Yes	Yes
Visual Inspection (No cracks, loose parts or sump/pipe separation points.)	No	No	No	No
Test in Seconds	60	60	60	60
Laser Verification	Dot (PASS)	Dot (PASS)	Dot (PASS)	Dot (PASS)
Final Test Results	Pass	Pass	Pass	Pass

Tank Number	2	2	4	4
Dispenser Number				
Sump Type	Spill Bucket	STP	Spill Bucket	STP
Sump Capacity	5	50	5	50
Construction	Single wall	Single wall	Single wall	Single wall
Liquid & Debris Removed	Yes	Yes	Yes	Yes
Visual Inspection (No cracks, loose parts or sump/pipe separation points.)	No	No	No	No
Test in Seconds	60	60	60	60
Laser Verification	Dot (PASS)	Dot (PASS)	Dot (PASS)	Dot (PASS)
Final Test Results	Pass	Pass	Pass	Pass

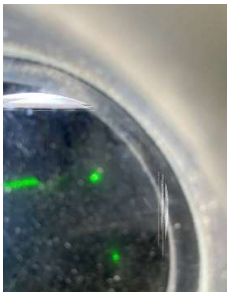
Tank Number	1	1	1	3
Dispenser Number				
Sump Type	STP	Spill Bucket	STP	STP
Sump Capacity	50	5	50	50
Construction	Single wall	Single wall	Single wall	Single wall
Liquid & Debris Removed	Yes	Yes	Yes	Yes
Visual Inspection (No cracks, loose parts or sump/pipe separation points.)	No	No	No	No
Test in Seconds	60	60	60	60
Laser Verification	Dot (PASS)	Dot (PASS)	Dot (PASS)	Dot (PASS)
Final Test Results	Pass	Pass	Pass	Pass

Tank Number	3	5	5	
Dispenser Number				
Sump Type	Spill Bucket	Spill Bucket	STP	
Sump Capacity	5	5	50	
Construction	Single wall	Single wall	Single wall	
Liquid & Debris Removed	Yes	Yes	Yes	
Visual Inspection (No cracks, loose parts or sump/pipe separation points.)	No	No	No	
Test in Seconds	60	60	60	
Laser Verification	Dot (PASS)	Dot (PASS)	Dot (PASS)	
Final Test Results	Pass	Pass	Pass	

LASER RESPONSE IMAGES AND SITE PHOTOS



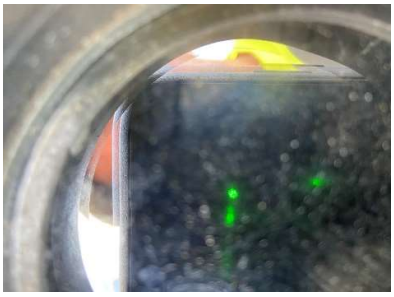
STP 3



Spill Bucket 3



Spill Bucket 5



STP 5



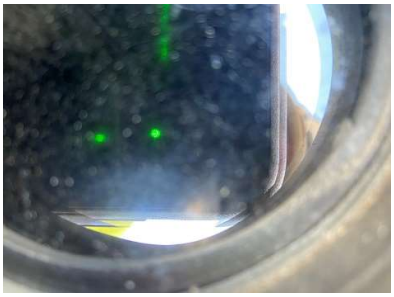
Spill Bucket 4



STP 4



STP 1



Spill Bucket 1



STP 1



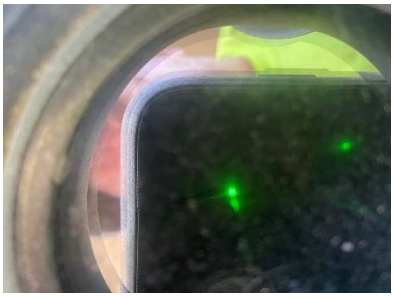
STP 2



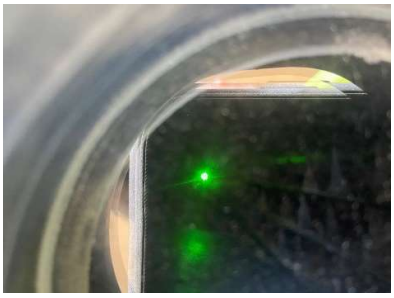
Spill Bucket 2



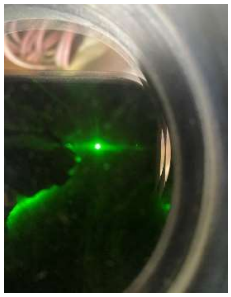
STP 2



Under Dispenser 20



Under Dispenser 19



Under Dispenser 17/18



Under Dispenser 15/16



Under Dispenser 13/14



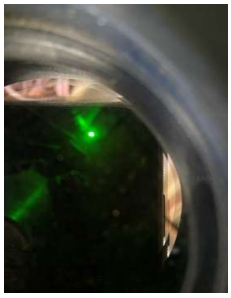
Under Dispenser 11/12



Under Dispenser 9/10



Under Dispenser 7/8



Under Dispenser 5/6



Under Dispenser 1/2



Under Dispenser 3/4

RECOMMENDATIONS

There are no recommendations.

ADDENDUM

Date of Test	06/29/2021
Technician Name	Nick Mase
Report Prepared by	Jeff Stevenson

Leighton O'Brien Field Services are provided on the terms and conditions set out in the conditions of sale document. The Leighton O'Brien service is warranted to the invoiced value of services performed as covered in section 68a of the Trade Practices Act.

SITE DIAGRAM

