Crompco LLC
1815 Gallagher Rd
Plymouth Meeting, PA 19462

Mirabito Energy Products
Location #231

2967 Lakeville Road
Hamlin, NY 14464

W-187563 Visit #190140 6/03/2026

Leak Detector			
Equipment #	Grade	Pump Type	Result
1	Regular	Electronic (ELLD)	Pass
2A	Diesel	Electronic (ELLD)	Pass
2B	Premium	Electronic (ELLD)	Pass

Precision Line Tightness Test		
Equipment #	Grade	Result
1	Regular	Pass
2A	Diesel	Pass
2B	Premium	Pass

UST / AST Monitor	
Form Name	Result
UST / AST Monitor	Pass



Tyzay McClinton

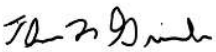


Thomas Grinder

MECHANICAL AND ELECTRONIC LINE LEAK DETECTORS
PERFORMANCE TESTS

Facility Name: Quicklees			Owner: Mirabito Energy Products			
Address: 2967 Lakeville Road 1730 Lake Road			Address:			
City, State, Zip Code: Hamlin NY 14464			City, State, Zip Code:			
Facility I.D. #: 8-601920			Phone #:			
Testing Company: Owl Services USA			Phone #: 800-646-3161		Date: 6/3/2026	
This data sheet can be used to test mechanical line leak detectors (MLLD) and electronic line leak detectors (ELLD) with submersible turbine pump (STP) systems. See PEI/RP1200 Sections 9.1 and 9.2 for test procedures.						
Line Number	1	2A	2B			
Product Stored	Regular	Diesel	Premium			
Leak Detector Manufacturer	Franklin	Franklin	Franklin			
Leak Detector Model	TS-LS500	TS-LS500	TS-LS500			
Type of Leak Detector	☐ MLLD ☑ ELLD	☐ MLLD ☑ ELLD	☐ MLLD ☑ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD	☐ MLLD ☐ ELLD
MLLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure						
Check Valve Holding Pressure						
Line Resiliency (ml) (line bleed back volume as measured from check valve holding pressure to 0 psig)						
Step Through Time in Seconds (time the MLLD hesitates at metering pressure before going to full operating pressure as measured from 0 psig with no leak induced on the line)						
Metering Pressure (STP pressure when simulated leak rate 3 gph at 10 psig)						
Opening Time in Seconds (the time the MLLD opens to allow full pressure after simulated leak is stopped)						
Does the STP pressure remain at or below the metering pressure for at least 60 seconds when the simulated leak is induced?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the leak detector reset (trip) when the line pressure is bled off to zero psig?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Does the STP properly cycle on/off under normal fuel system operation conditions?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to either of the above questions indicates the MLLD fails the test.						
ELLD (ALL PRESSURE MEASUREMENTS ARE MADE IN PSIG)						
STP Full Operating Pressure	34	35	35			
How many test cycles are observed before alarm/shutdown occurs?	2	2	2			
Does the simulated leak cause an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
A "No" answer to the above question indicates the ELLD fails the test.						
Does the simulated leak cause an STP shutdown?	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☑ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA	☐ Yes ☐ No ☐ NA
Test Results	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☒ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments: Testing was conducted in accordance with PEI/RP1200

Tester Signature: 

Tester Name: Thomas Grinder

Quicklees
2967 Lakeville Road
Hamlin
NY 14464

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190140
UST Registration # 8-601920

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
1	10:03	Connected line tester to: Shear						
Regular	10:05	Started line test		60		.025		
	10:15	Line Test Continued	60	60	.025	.025	0	
	10:25	Line Test Continued	60	60	.025	.025	0	
	10:35	Line Test Continued	60	60	.025	.025	0	
	10:35	Bleed Back	60	0	.025	.1	0.075	

Material OPW Flexworks 1.5"

Wall Type Double

Line Length (feet) 100

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(100 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.186

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
1 Regular	Yes	0	6/3/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d

Certification # _____

Notes:

Quicklees
2967 Lakeville Road
Hamlin
NY 14464

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190140
UST Registration # 8-601920

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
2A	10:13	Connected line tester to: Shear						
Diesel	10:15	Started line test		60		.030		
	10:25	Line Test Continued	60	60	.030	.030	0	
	10:35	Line Test Continued	60	60	.030	.030	0	
	10:45	Line Test Continued	60	60	.030	.030	0	
	10:45	Bleed Back	60	0	.030	.1	0.07	

Material OPW Flexworks 1.5"

Wall Type Double

Line Length (feet) 75

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(75 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.152

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
2A Diesel	Yes	0	6/3/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d

Certification # _____

Notes:

Quicklees
2967 Lakeville Road
Hamlin
NY 14464

Purpora Engineering
Petro-Tite Line Tightness Test Form

Work Visit # 190140
UST Registration #
8-601920

IDENTIFY EACH LINE AS TESTED	TIME (MILITARY)	LOG OF TEST PROCEDURES, AMBIENT TEMPERATURE, WEATHER, ETC.	PRESSURE PSI BEFORE	PRESSURE PSI AFTER	VOLUME READING BEFORE	VOLUME READING AFTER	VOLUME NET CHANGE	REMARKS SIZE, LENGTH & TYPE OF LINE, #FLEX CONNECTORS, CONCLUSIONS
2B	10:08	Connected line tester to: Shear						
Premium	10:10	Started line test		60		.020		
	10:20	Line Test Continued	60	60	.020	.020	0	
	10:30	Line Test Continued	60	60	.020	.020	0	
	10:40	Line Test Continued	60	60	.020	.020	0	
	10:40	Bleed Back	60	0	.020	.1	0.08	

Material OPW Flexworks 1.5"

Wall Type Double

Line Length (feet) 100

Diameter (inches) 1.5

Pressure/Suction Pressure

Allowable Bleedback

(PL x Ba) + (FC x Bb(.006)) + B(.05) = N

(100 * 0.00136)
+ (0 * 0.006) + 0.05 = 0.186

Tests were made on the above line systems in accordance with test procedures prescribed for as detailed on attached test charts with the results as follows:

Line Identification	Meets Criteria (Yes/No)	Net Volume Change Per Hour	Date Tested
2B Premium	Yes	0	6/3/2026

CONTRACTOR CERTIFICATION

Technician:
Thomas Grinder

f5b88a3d
Certification # _____

Notes:

AUTOMATIC TANK GAUGE OPERATION INSPECTION

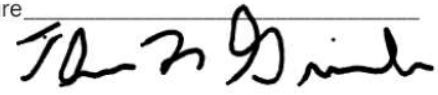
Facility Name: Quicklees		Owner: Mirabito Energy Products	
Address: 2967 Lakeville Road		Address:	
City, State, Zip Code: Hamlin NY 14464		City, State, Zip Code:	
Facility I.D. #: 8-601920		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 6/3/2026

This procedure is to determine whether the automatic tank gauge (ATG) is operating properly. See PEI/RP1200 Section 8.2 for the inspection procedure. This procedure is applicable to tank level monitor probes that touch the bottom of the tank when in place.

Tank Number	1	2A	2B	
Product Stored	Regular	Diesel	Premium	
ATG Brand and Model	Franklin Fueling EVO 600	Franklin Fueling EVO 600	Franklin Fueling EVO 600	
1. Tank Volume, gallons	15000	12000	3000	
2. Tank Diameter, inches	0	0	0	
3. The ATG probe was removed from the tank and inspected for damage and residual buildup.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
4. Float moves freely on the stem without binding?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
5. Fuel float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
6. Water float level agrees with the value programmed into the console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
7. Inch level from bottom of probe when 90% alarm is triggered.	82	82	82	
8. Inch level at which the overfill alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
9. Inch level from the bottom when the water float first triggers an alarm.	1	1	1	
10. Inch level at which the water float alarm activates corresponds with value programmed in the gauge?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
If any answers in Lines 3, 4, 5, or 6 are "No," the system has failed the test.				
If internal ATG battery backup is present, was it functional per manufacturer's specifications. ☑ Yes ☐ No ☐ None				
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Thomas Grinder Tester's Signature



LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Quicklees				Owner: Mirabito Energy Products		
Address: 2967 Lakeville Road				Address:		
City, State, Zip Code: Hamlin NY 14464				City, State, Zip Code:		
Facility I.D. #: 8-601920				Phone #:		
Testing Company: Owl Services USA				Phone #: 800-646-3161	Date: 6/3/2026	

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	1 STP Sump	2A STP Sump	2B STP Sump				
Product Stored	Regular	Diesel	Premium				
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Thomas Grinder Tester's Signature 

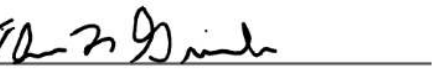
LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Quicklees				Owner: Mirabito Energy Products			
Address: 2967 Lakeville Road				Address:			
City, State, Zip Code: Hamlin NY 14464				City, State, Zip Code:			
Facility I.D. #: 8-601920				Phone #:			
Testing Company: Owl Services USA				Phone #: 800-646-3161		Date: 6/3/2026	

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	1 Tank Interstitial	2A/2B Tank Interstitial					
Product Stored	Regular	Premium					
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Thomas Grinder Tester's Signature 

LIQUID SENSOR FUNCTIONALITY TESTING

Facility Name: Quicklees		Owner: Mirabito Energy Products	
Address: 2967 Lakeville Road		Address:	
City, State, Zip Code: Hamlin NY 14464		City, State, Zip Code:	
Facility I.D. #: 8-601920		Phone #:	
Testing Company: Owl Services USA		Phone #: 800-646-3161	Date: 6/3/2026

This procedure is to determine whether liquid sensors located in the interstitial space of UST systems are able to detect the presence of water and fuel. See PEI/RP1200 Section 8.3 for the test procedure.

Sensor Location	Dispenser 1/2	Dispenser 3/4	Dispenser 5/6	Dispenser 7/8			
Product Stored	Regular, Plus, Premium	Regular, Plus, Premium	Regular, Plus, Premium	Regular, Plus, Premium			
Type of Sensor	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☑ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating	☐ Discriminating ☐ Non-discriminating
Test Liquid	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☑ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product	☐ Water ☐ Product
Is the ATG console clear of any active alarms regarding any leak sensors? If the sensor is in alarm and functioning, indicate why.	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Is the sensor alarm circuit operational?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Has sensor been inspected and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When placed in the test liquid, does the sensor trigger an alarm?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
When an alarm is triggered, is the sensor properly identified on the ATG console?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
Any "No" answers indicates a test failure.							
Test Results	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☑ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail	☐ Pass ☐ Fail

Comments:

Tester's Name (print) Thomas Grinder Tester's Signature Thomas Grinder

Images



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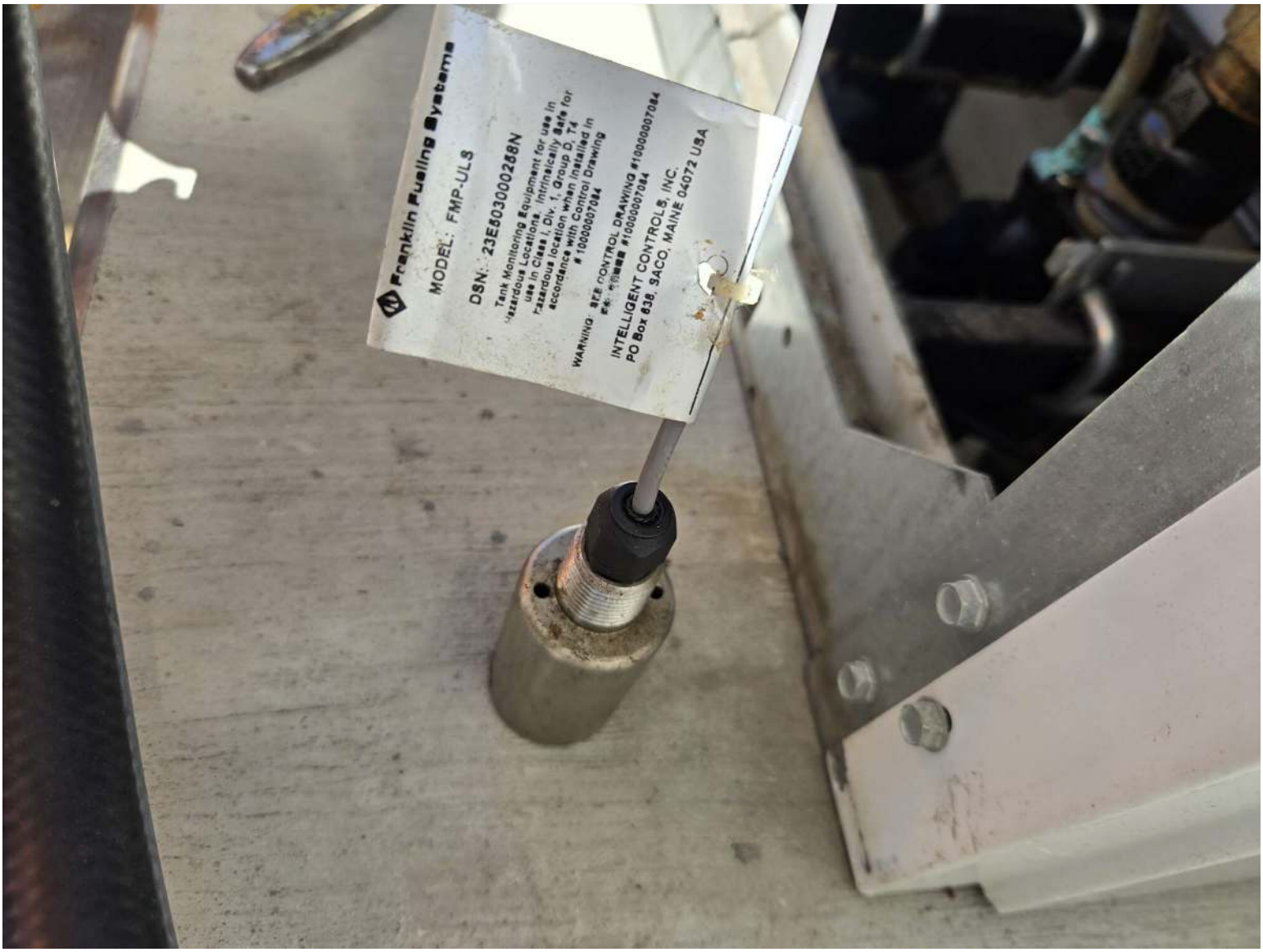
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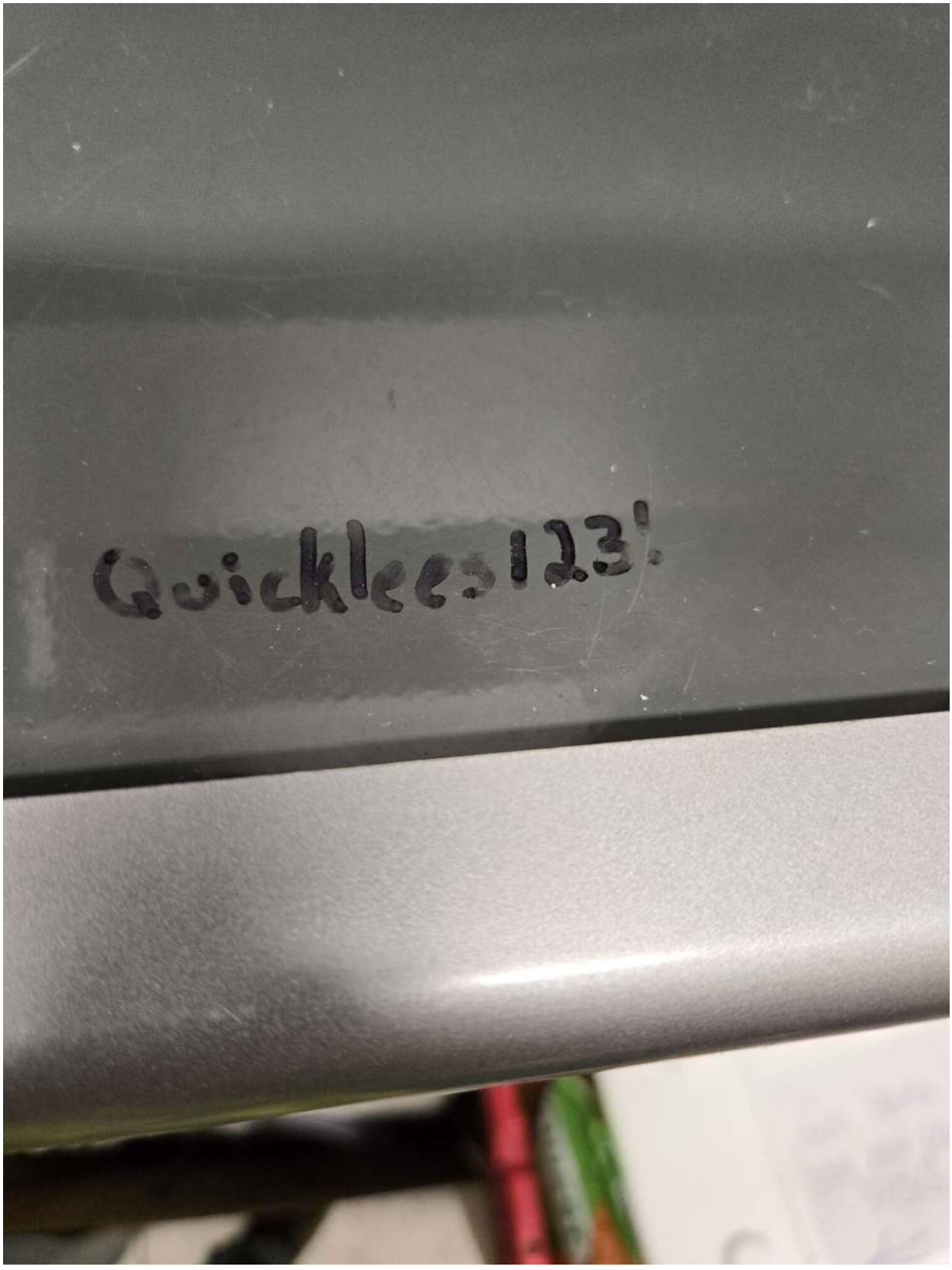
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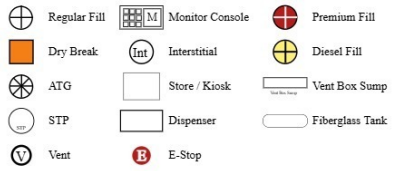


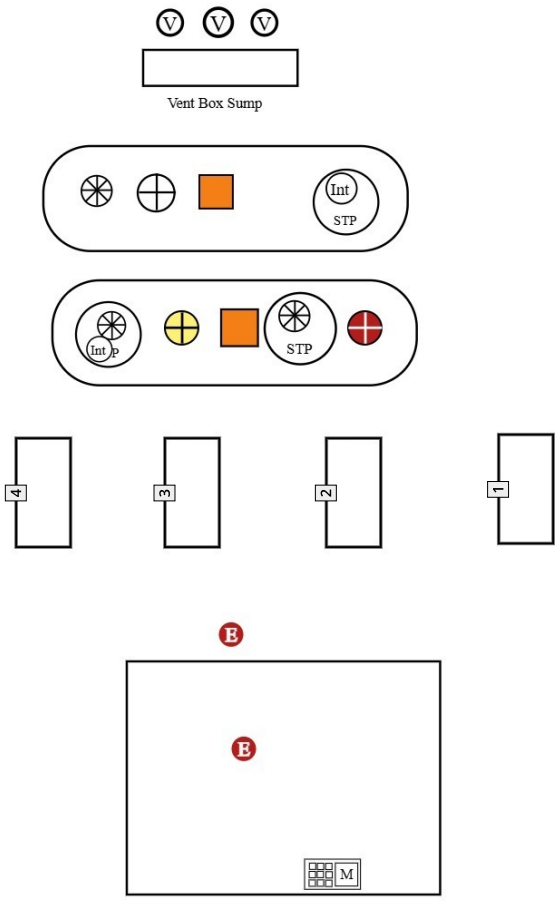
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Diagram - Site Diagram (v2)





1: Dispenser - 7-8
2: Dispenser - 5-6
3: Dispenser - 3-4
4: Dispenser - 1-2

Visit Verification

CUSTOMER
Mirabito Energy Products

LOCATION
#231
2967 Lakeville Road
1730 Lake Road
Hamlin, NY 14464

CONTACT
Mirabito Energy Products

SCHEDULED
06/03/2026 12:00am (EDT)

ASSIGNED TO
Tyzay McClinton, Thomas Grinder

SERVICE REASON
Compliance

PRODUCTS & SERVICES

Item	Qty
Combos	
All Lines and Leak Detectors	3.00
Expenses	
Fuel Surcharge	1.00
Miscellaneous Consumables Misc Consumables	1.00
Report Management & Data Storage Fee	1.00
Services	
Monitor System Inspection Automatic Tank Gauging System / Monitor System Inspection	1.00

CONFIRMATION
By signing this verification you are agreeing that we have performed and/or provided services and parts listed above.

Approver's Name
Jeremy Kellam

Email

Signature Status
Nobody available to sign