SURFACE WATER AND GROUNDWATER MONITORING PROGRAM FALL 2014 MONITORING REPORT

ARCH CHEMICALS
ROCHESTER PLANT SITE
ROCHESTER, NEW YORK

ARCH CHEMICALS, INC. (A WHOLLY-OWNED SUBSIDIARY OF LONZA)

MARCH 2015

SURFACE WATER AND GROUNDWATER MONITORING PROGRAM **FALL 2014 MONITORING REPORT**

ARCH CHEMICALS ROCHESTER PLANT SITE ROCHESTER, NEW YORK

Prepared by

AMEC Environment & Infrastructure, Inc. Portland, Maine

for

ARCH CHEMICALS, INC. (A Wholly-Owned Subsidiary of Lonza)

March 2015

3616146045.001

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EXECUTIVE SUMMARY

This monitoring report presents the results of an on-going groundwater and surface water monitoring program being conducted by Arch Chemicals at its Rochester, New York, manufacturing facility. Arch Chemicals is a wholly-owned subsidiary of Lonza, a leading supplier to the global life sciences, healthcare and pharmaceutical industries headquartered in Basel, Switzerland.

During this monitoring event conducted in November 2014, samples from a total of 30 groundwater monitoring or pumping wells and four locations associated with the Dolomite Products Quarry seep and outfall were collected by Matrix Environmental Technologies Inc., of Orchard Park, New York, and analyzed by Paradigm Environmental Services, Inc., of Rochester, New York.

As in prior reports, monitoring results were compared with previous average concentrations at each sampling location. Seventeen of the 30 wells sampled for chloropyridines had contaminant concentrations that were above their respective 5-year prior averages. Eight of the 29 wells sampled for volatile organic compounds had concentrations above their 5-year prior averages.

Sampling locations associated with the quarry included the main quarry seep (QS-4), the quarry ditch where the quarry dewatering discharge enters the ditch (QD-1), the quarry ditch as it enters the Erie Barge Canal (QO-2), and the surface water in the canal approximately 100-feet downstream of the quarry ditch (QO-2S1). The total concentration of chloropyridines in quarry seep QS-4 was 250 micrograms per liter (μ g/L), which was above its prior 5-year average of 110 μ g/L, but well below historical levels. Chloropyridines were not detected in the ditch sample from location QD-1, the ditch outfall sample at location QO-2, or in the canal water at sample location QO2-S1.

On-site monitoring wells were checked for the presence of dense non-aqueous phase liquids (DNAPL) and floating (or light) NAPL (LNAPL), using an interface probe. No DNAPL or LNAPL was observed in any of these wells.

During the period June 2014 through November 2014, the on-site groundwater extraction system pumped approximately 5.8 million gallons of groundwater to the on-site treatment system, containing an estimated 815 pounds of chloropyridines and 27 pounds of target volatile organic compounds. Pumping well BR-5A was shut down in August 2014 as a result of low contaminant levels. Concentrations of site-related contaminants in that well continued to decline in the November 2014 sampling results.

In response to observed increases in chloropyridine concentrations in well PW-10 and nearby pumping wells PW-15 and PW-17, Arch has undertaken several proactive steps to reduce off-site migration and identify or rule out potential on-going leaks to the subsurface. In December 2014, pumps and discharge lines at wells PW-15, PW-16, and BR-7A, were inspected and cleaned or replaced as necessary, and flow rates were maximized to improve capture and containment along the western property boundary. In addition, Arch is inspecting its remaining in-ground process lines and wastewater conveyance lines to look for potential leaks. In December 2014, a deteriorated trench drain was discovered in the area near well PW-10. This line was immediately shut down and the flow was re-routed through a temporary line while further assessment and required repairs are made.

The next regular monitoring event surface water, and seep sampling.	will	occur	in	May	2015	and	will	include	groundwate	er,

1.0 INTRODUCTION

In accordance with the Order on Consent executed between Arch Chemicals, Inc., and the New York State Department of Environmental Conservation (NYSDEC), effective August 21, 2003, Arch is conducting a Remedial Action program at its facility on McKee Road in Rochester, New York. As part of this program, Arch conducts twice-yearly monitoring events consisting of sampling and chemical analysis of groundwater and surface water in the vicinity of the Rochester facility.

The Fall 2014 sampling event included the collection and analysis of a total of 34 groundwater, surface water, and seep samples from off-site and on-site locations. Samples were collected November 4 through November 10, 2014, for analysis of selected chloropyridines and volatile organic compounds (VOCs).

This report presents the results of the Fall 2014 monitoring event.

2.0 SAMPLE COLLECTION AND ANALYSIS

2.1 GROUNDWATER

Groundwater samples were collected from off-site wells, on-site wells and piezometers for analysis of selected chloropyridines (2-chloropyridine, 2,6-dichloropyridine, 3-chloropyridine, 4-chloropyridine, pyridine, and p-fluoroaniline) and target compound list (TCL) VOCs. Samples were collected by personnel from Matrix Environmental Technologies Inc., (Matrix) and transported to the analytical laboratories of Paradigm Environmental Services, Inc. (Paradigm) in Rochester, New York for analysis. Table 1 lists the wells that were sampled and the requested analyses. The off-site and on-site locations of these sampling points are shown in Figures 1 and 2, respectively. Groundwater sampling data sheets are provided in Appendix A.

Groundwater was collected with the low flow/low stress purging technique from most of the wells using bladder or peristaltic pumps. Samples from active pumping wells were collected from the discharge lines.

Groundwater piezometric elevations were measured on December 5, 2014. Piezometric contour maps were constructed for each water-bearing zone (overburden, bedrock, and deep bedrock) and are presented in Figures 3, 4, and 5.

On-site monitoring wells were checked for the presence of non-aqueous phase liquid (NAPL), using an interface probe. No dense NAPL (DNAPL) or floating (light) NAPL (LNAPL) was observed in any of these wells.

2.2 SURFACE WATER

Surface water and quarry seep samples were collected as part of the on-going monitoring program for the Arch Rochester site. The location of the quarry and its outfall in relation to the site is shown on Figure 6. Samples of the main quarry seep (QS-4), the quarry ditch where the quarry dewatering discharge enters the ditch (QD-1), the quarry ditch as it enters

the Erie Barge Canal (QO-2), and the surface water in the canal approximately 100-feet downstream of the quarry ditch (QO-2S1) were collected by Matrix on November 7, 2014. All quarry-related samples were analyzed for the Arch suite of selected chloropyridines. The quarry locations sampled during the Fall 2014 event are shown on Figure 7.

2.3 ANALYTICAL PROCEDURES

The analytical procedures, data review findings, and validated data for this groundwater monitoring event are discussed in the following paragraphs.

Samples were analyzed for the Arch suite of selected chloropyridines and TCL volatile organic compounds (VOCs) by USEPA SW-846 Methods 8270D and 8260C, respectively. The reporting limits for the chloropyridines and VOCs are approximately 10 micrograms per liter (μ g/L) and 2 to 20 μ g/L, respectively, for undiluted samples.

2.4 QUALITY CONTROL

All laboratory analytical results were reviewed and qualified following U.S. Environmental Protection Agency Contract Laboratory Program (USEPA CLP), "National Functional Guidelines for Superfund Organic Methods Data Review", June, 2008, as modified by USEPA Region II, "SOP No. HW-6 Revision 14", September 2006. Analytical results were evaluated for the following parameters:

- Collection and Preservation
- * Holding Times
 Surrogate Recoveries
- Blank Contamination
- Duplicates

 Laboratory Control Samples
 Matrix Spike/Matrix Spike Duplicates
 Miscellaneous

With the qualifications discussed below, results are determined to be usable as reported by the laboratory.

<u>Surrogate Recoveries</u>. Percent recoveries of the VOC surrogates 2-pentafluorobenzene, 1,2-dichloroethane-d4, and/or toluene-d8 in a subset of samples were below the laboratory statistically derived control limits, indicating potential low biases. Positive and non-detected results in affected samples were qualified estimated (J/UJ): PZ105, BR127, PW13, BR7A, PZ102, PZ103, MW106, and BR106.

Percent recovery of VOC surrogate 4-bromofluorobenzene in sample PW12 was above the laboratory statistically derived control limits, indicating a potential high bias. Positive detections of VOCs in sample PW12 were qualified estimated (J) and may represent potential high biases.

<u>Laboratory Control Samples (LCS)</u>. Percent recovery of the VOC 1,2-dichloropropane was below the laboratory statistically derived control limits in the laboratory control sample associated with a subset of samples. 1,2-Dichloropropane was not detected in the samples

^{* -} all criteria were met for this parameter

and reporting limits were qualified estimated (UJ) in samples MW106, BR106, BR105D, BR105, and BR9.

Percent recoveries of 4-chloropyridine (33 to 41) in all laboratory control samples associated with the sampling event were below nominal control limits of 50-140, indicating potential low biases for 4-chloropyridine in all samples. In addition, percent recoveries of p-fluoroaniline (48) and pyridine (40 to 44) in a subset of laboratory control samples were below nominal control limits of 50-140. Nominal control limits were used in the absence of statistically derived laboratory control limits. Positive and non-detected results for 4-chloropyridine in all samples, and for p-fluoroaniline and pyridine in a subset of samples, were qualified estimated (J/UJ).

<u>Matrix Spike/Matrix Spike Duplicates (MS/MSD)</u>. Percent recoveries for a subset of VOC target analytes were below the laboratory control limits in the MS/MSD associated with sample BR127. Results for all affected analytes except benzene, chloroform, toluene, and trichloroethene were non-detect in sample BR127, and reporting limits were qualified estimated (UJ). The positive detections of benzene, chloroform, toluene, and trichloroethene in sample BR127 were qualified estimated (J) and may represent potential low biases.

Percent recoveries for a subset of VOC target analytes were below the laboratory control limits in the MS/MSD associated with sample BR9. In addition, relative percent differences (RPDs) between recoveries for benzene (12) and vinyl chloride (34) were above the laboratory control limits. Results for all affected analytes except benzene, chlorobenzene, toluene, and vinyl chloride were non-detect in sample BR9, and reporting limits were qualified estimated (UJ). The positive detections of benzene, chlorobenzene, toluene, and vinyl chloride in sample BR9 were qualified estimated (J) and may represent potential low biases.

In the MS/MSD associated with chloropyridines sample PW14, percent recoveries were below nominal control limits of 50-140 for 4-chloropyridine (36, 34), indicating potential low biases. 4-Chloropyridine was not detected in sample PW14, and the reporting limit was qualified estimated (UJ).

In the MS/MSD associated with chloropyridines sample BR127, percent recoveries were below nominal control limits of 50-140 for 2-chloropyridine (44), 4-chloropyridine (31, 35), and p-fluoroaniline (47), indicating potential low biases. The RPD between recoveries for 2-chloropyridine (56) was above the nominal control limit of 20. Positive and non-detected results for 2-chloropyridine, 4-chloropyridine, and p-fluoroaniline in sample BR127 were qualified estimated (J/UJ).

In the MS/MSD associated with chloropyridines sample BR9, percent recoveries were below nominal control limits of 50-140 for 4-chloropyridine (34, 35), indicating potential low biases. 4-Chloropyridine was not detected in sample BR9, and the reporting limit was qualified estimated (UJ).

<u>Miscellaneous</u>. Samples from a subset of wells were analyzed at dilutions due to high concentrations of volatile organic and/or semivolatile organic target analytes. Non-detects are reported at elevated reporting limits.

3.0 ANALYTICAL RESULTS

3.1 GROUNDWATER

The validated results from the Fall 2014 groundwater monitoring event are provided in Tables 2 and 3. Table 4 provides a comparison of the Fall 2014 analytical results for selected chloropyridines and VOCs in representative wells to mean concentrations of the prior five years (Fall 2009 through Spring 2014). Long term trends for both selected chloropyridines and VOCs are also presented as time-series plots for representative wells in Appendix B. A summary of the analytical findings is presented below by parameter class.

3.1.1 Chloropyridines

<u>On-Site.</u> Chloropyridines were detected above sample quantitation limits in all 22 on-site wells sampled in the Fall 2014 event. Concentrations of chloropyridines (sum of all chloropyridine and pyridine isomer concentrations) ranged from 40 micrograms per liter (μ g/L) in well BR-5A to 495,000 μ g/L in monitoring well PW-10. Ten of the on-site wells exhibited total chloropyridine concentrations that were above their respective means from monitoring events over the previous five years (see Table 4).

<u>Off-Site.</u> Chloropyridines were detected above sample quantitation limits in all 8 off-site wells that were sampled. Concentrations of total selected chloropyridines ranged from 22 μ g/L (in well MW-16 at the former General Circuits property) to 230,000 μ g/L in well PZ-103 on the west side of McKee Road. Seven of the off-site wells contained total chloropyridine concentrations above their respective 5-year prior means (see Table 4).

Concentration Contours. Chloropyridine distribution in groundwater is shown as a set of concentration contours on Figure 8. The contours were developed using data from both overburden and bedrock monitoring wells. Substantial increases were noted in wells PZ-102, PZ-103, and well pair MW-106/BR-106. These appear related to earlier observed increases in BR-8 and pumping well PW-16, which are now showing reduced concentrations in the Fall 2014 sampling results. Arch anticipates that concentrations in PZ-102, PZ-103, and the 106 well pair will also peak and begin to decline in the 2015 sampling events. In addition, increased concentrations of chloropyridines were observed in monitoring well PW-10 and nearby pumping wells PW-15 and PW-17. Based on these observations, Arch has initiated an assessment of in-ground process and wastewater lines to check for potential on-going leaks to the subsurface. More discussion on these efforts is provided in Section 4 of this report.

3.1.2 Selected VOCs.

<u>On-Site.</u> Selected VOCs were detected in 17 of the 22 on-site wells sampled in the Fall 2014 event. Total concentrations of selected VOCs (sum of carbon tetrachloride, chlorobenzene, chloroform, methylene chloride, tetrachloroethene, and trichloroethene) ranged from not detected (in wells B-15, BR-5A, BR-126, MW-127, and PZ-107) to 63,000 μg/L (in pumping well PW-17). Three of the on-site wells contained concentrations of total VOCs above their 5-year prior means (see Table 4).

In addition to the selected VOCs, other notable constituents detected in multiple on-site wells include benzene (in 15 out of 22 wells), 1,4-dichlorobenzene (11 of 22), 1,3-dichlorobenzene (9 of 22), 1,2-dichlorobenzene (10 of 22), carbon disulfide (6 of 22), cis-1,2-dichloroethene (5 of 22), toluene (4 of 22), 1,2,4-trichlorobenzene (4 of 22), vinyl chloride (3 of 22), 1,1-dichloroethane (3 of 24), 1,1,2-trichloro-1,2,2-trifluoroethane (3 of 22), 1,2,3-trichlorobenzene (2 of 22), acetone (2 of 22), ethyl benzene (2 of 22), and xylenes (2 of 22).

<u>Off-Site.</u> Of the selected VOCs, only chlorobenzene was detected in the off-site wells during the Fall 2014 event. Chlorobenzene concentrations ranged from not detected (in well BR-105D) to 1,500 μ g/L (in well PZ-103). Five of these wells were above their 5-year prior means for VOCs (see Table 4).

In addition to the chlorobenzene, other notable constituents detected in multiple off-site wells include benzene (in 6 out of 7 wells), 1,2-dichlorobenzene (6 of 7), 1,4-dichlorobenzene (4 of 7), 1,3-dichlorobenzene (3 of 7), and cis-1,2-dichloroethene (2 of 7).

<u>Concentration Contours</u>. The distribution of selected VOCs in groundwater is shown as a set of concentration contours on Figure 9. These contours were developed using both overburden and bedrock groundwater data, and are dashed where approximated using historical data. The VOC plume extent is generally consistent with previous monitoring events, with noticeable decreases in the southeastern portion of the plant property as a result of the continued decline in VOCs in wells PZ-106 and PZ-107.

3.2 SURFACE WATER

Results from the Fall 2014 canal and quarry monitoring event are presented in Table 5. The results are included in Table 5 and are discussed below.

3.2.1 Quarry

One quarry seep sample (QS-4) was collected in the Fall 2014 monitoring event. The sample contained 250 μ g/L total chloropyridines, which is above its prior 5-year mean but still well below historical levels.

3.2.2 Quarry Discharge Ditch

Two locations within the quarry discharge ditch were sampled and analyzed for chloropyridines: QD-1, at the point where the quarry's dewatering discharge enters the ditch; and QO-2, at the location where the ditch discharges to the canal. Chloropyridine compounds were not detected in either ditch sample.

3.2.3 Barge Canal

One sample was collected from the Erie Barge Canal location (QO-2S1, approximately 100 feet downstream of QO-2). Chloropyridines were not detected in this sample.

4.0 EXTRACTION SYSTEM PERFORMANCE AND MAINTENANCE

Table 6 is a summary of the system flow measurements for the on-site extraction wells from June 2014 through November 2014. The total volume pumped during the six-month period was approximately 5.8 million gallons.

During the reporting period, pumping well PW-17 was off-line for an extended period due to a broken discharge line. The line was repaired in December 2014. Equipment (pump) problems in well PW-15 also adversely affected flow rates in July, September, and November 2014.

Table 7 provides a calculation of mass removal rates since the previous groundwater monitoring event (i.e., from June 2014 through November 2014). Arch estimates that approximately 27 pounds of target VOCs and 815 pounds of chloropyridine compounds were removed by the groundwater extraction system and treated by the plant's activated carbon adsorption units over that time period.

In response to the unexpected increase in chloropyridine concentrations in well PW-10 and nearby pumping wells PW-15 and PW-17, Arch has undertaken several proactive steps to reduce off-site migration and identify or rule out potential on-going leaks to the subsurface. In December 2014, pumps and discharge lines at wells PW-15, PW-16, and BR-7A, were inspected and cleaned or replaced as necessary, and flow rates were maximized to improve capture and containment along the western property boundary. BR-127 in the southeast corner of the plant property was also addressed. Substantial increases in flows were achieved in these wells, and the system will be closely monitored through 2015 to try to maintain the increased pumping rates to the extent feasible. In addition, Arch is in the process of inspecting its remaining in-ground process lines and wastewater conveyance lines to look for potential leaks. In December 2014, a deteriorated trench drain was discovered in the area near well PW-10. This line was immediately shut down and the flow was re-routed through a temporary line while further assessment and required repairs are made. This effort is currently on-going, and progress will be reported to the NYSDEC in our quarterly site progress reports.

Extraction well BR-5A was shut down in August 2014, due to low observed contaminant levels in this well. Sampling results from BR-5A in the Fall 2014 event showed that contaminant levels declined further after shutting down the well, which is consistent with our interpretation that the operation of this pumping well was drawing impacted water toward the eastern property boundary.

Extraction well PW-14 continues to provide minimal contaminant mass removal due to extremely low flow rates, and does not contribute to groundwater containment in any significant way. Capture of groundwater in the vicinity of PW-14 is provided by pumping wells BR-127, PW-15, and PW-17. Arch intends to shut down PW-14 in the near future.

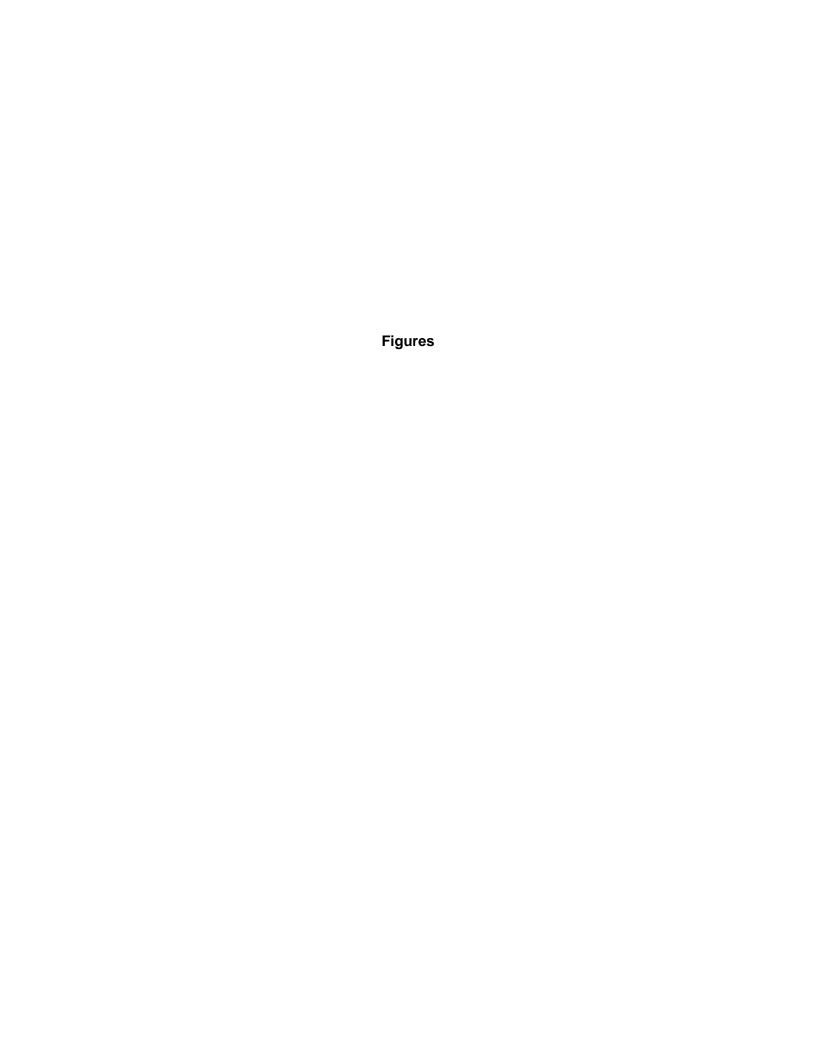
5.0 OPTIMIZATION OF MONITORING NETWORK

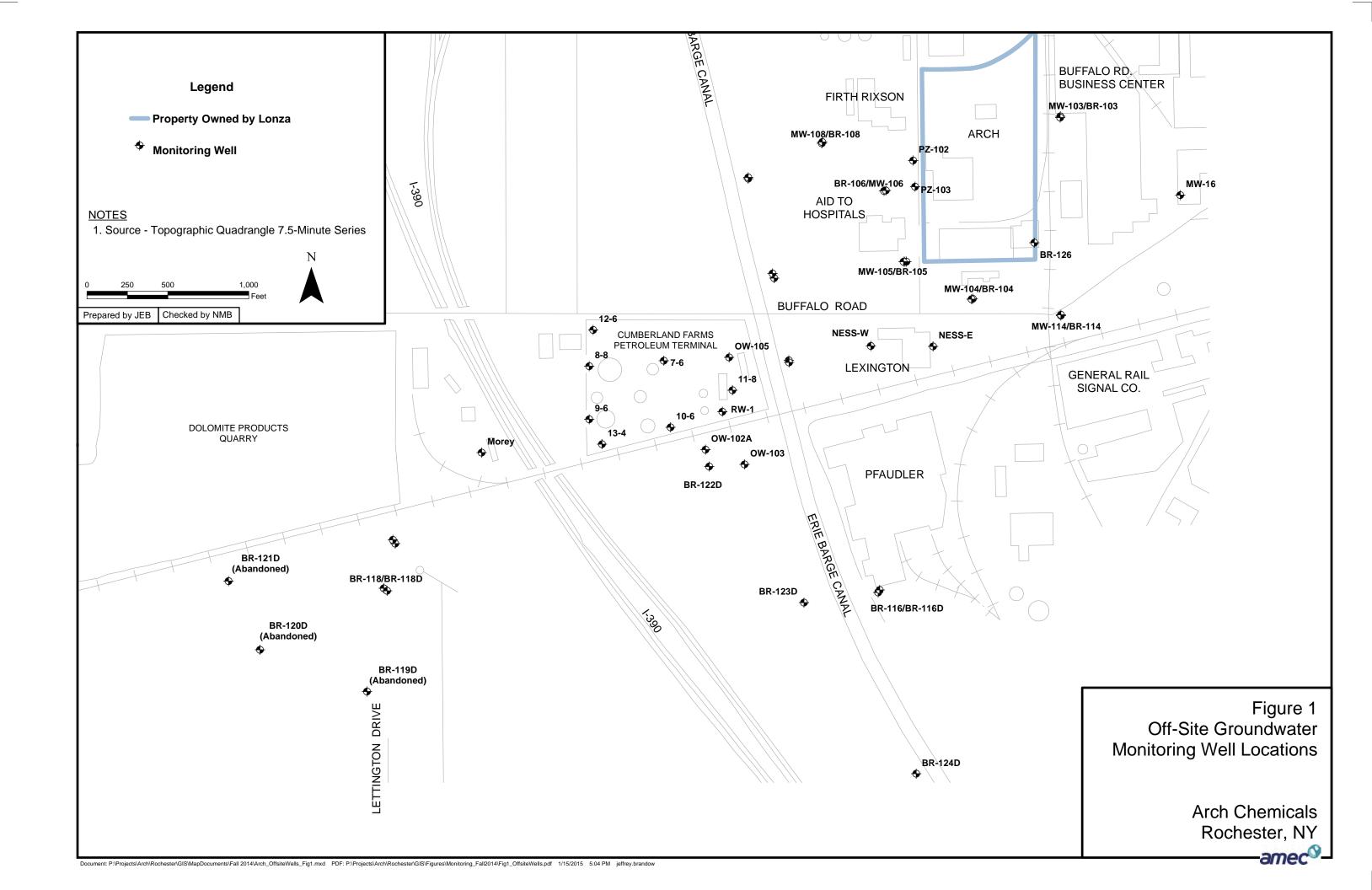
Several of the off-site monitoring wells are now exhibiting little or no indication of site-related contamination. This can be best seen in the time-series plots included in Appendix B. Arch requests that the following wells be dropped from the groundwater quality monitoring program: BR-103, MW-103, BR-104, MW-104, BR-108, BR-116, BR-116D, MW-16, NESS-E, NESS-W, and PZ-101. Arch does not propose abandoning any of these wells at this time, as they will continue to be used for water level measurements.

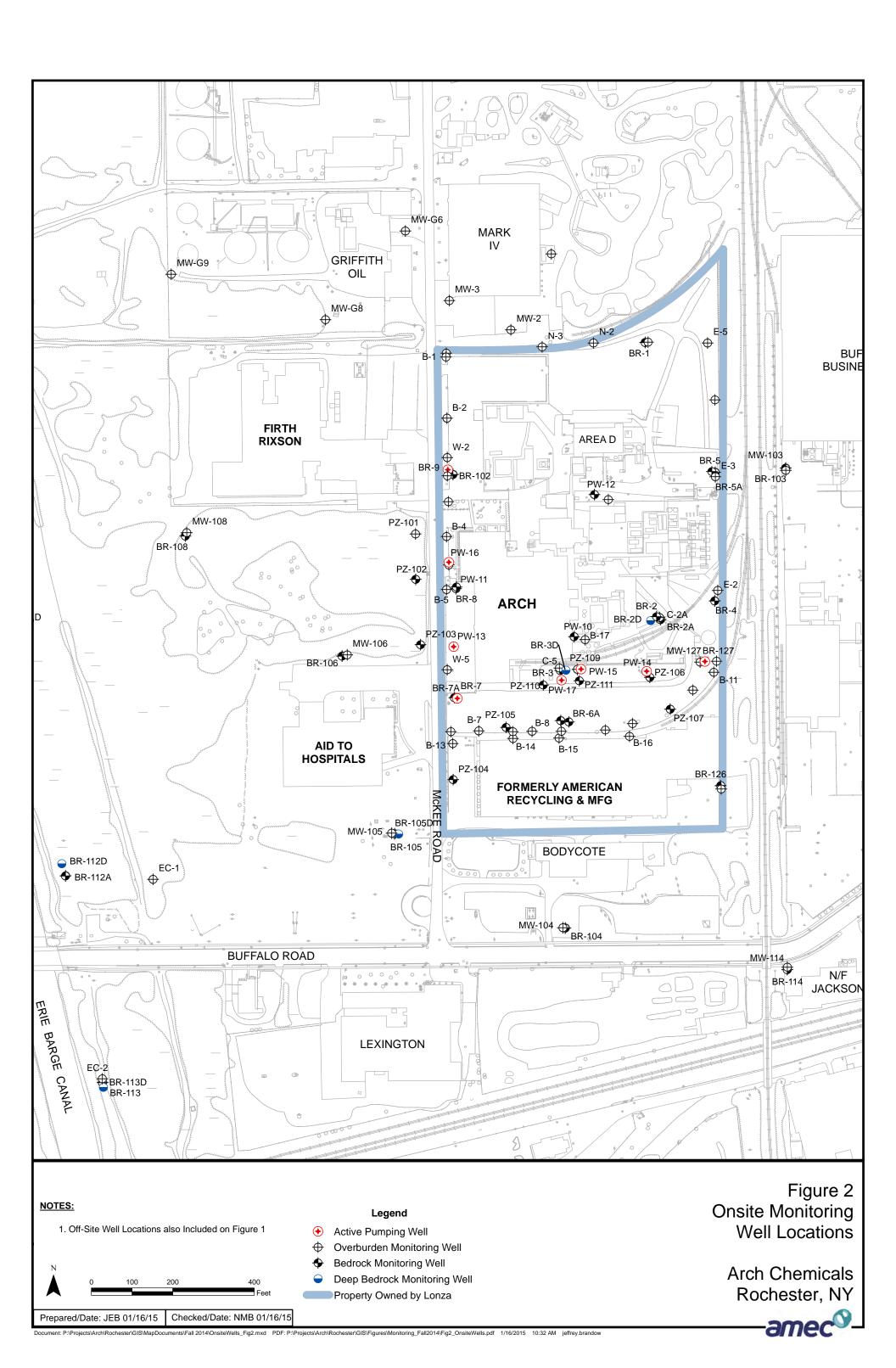
6.0 NEXT MONITORING EVENT

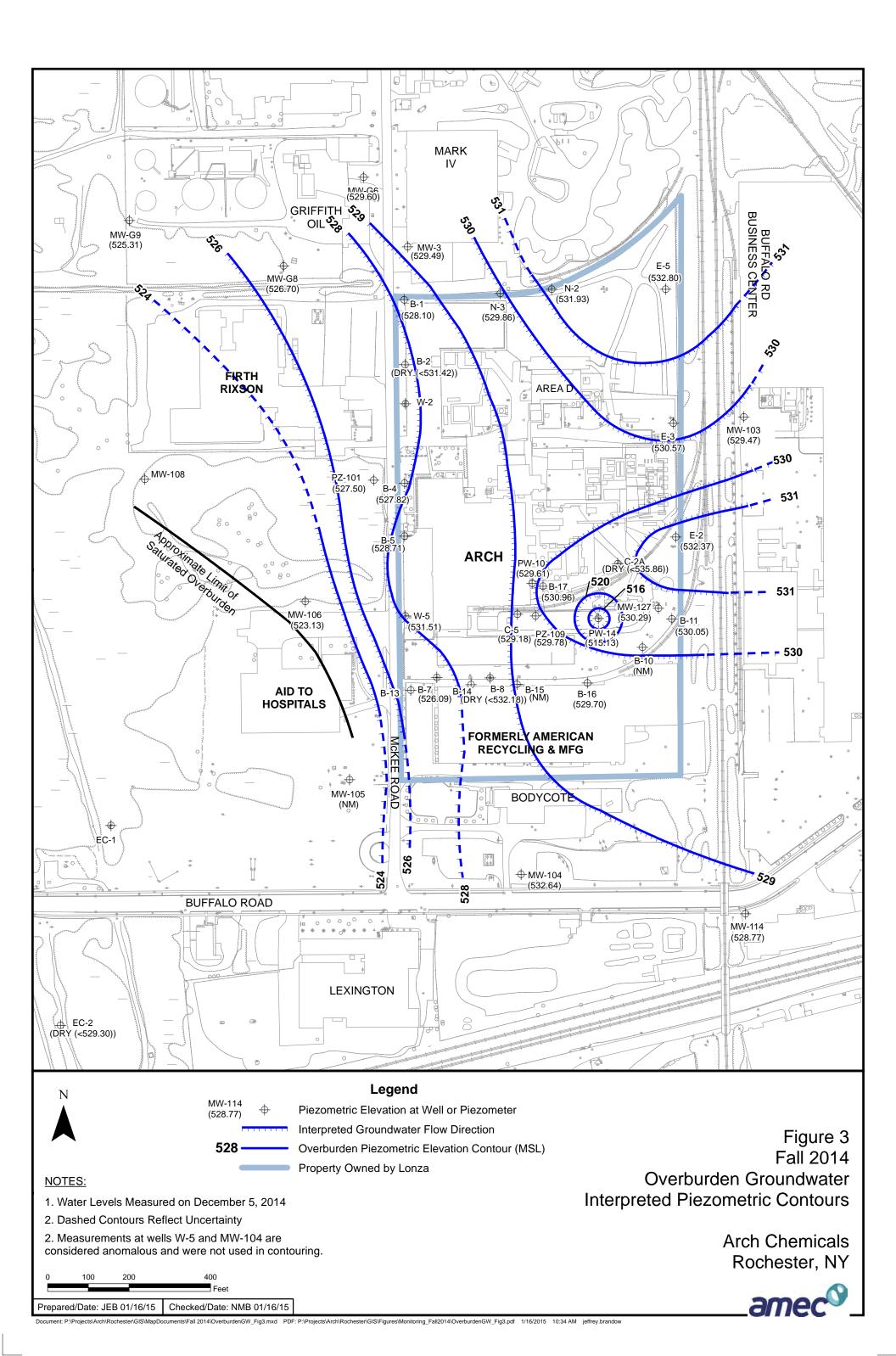
The next regular monitoring event will occur in May 2015 and will include groundwater, surface water, and seep sampling.

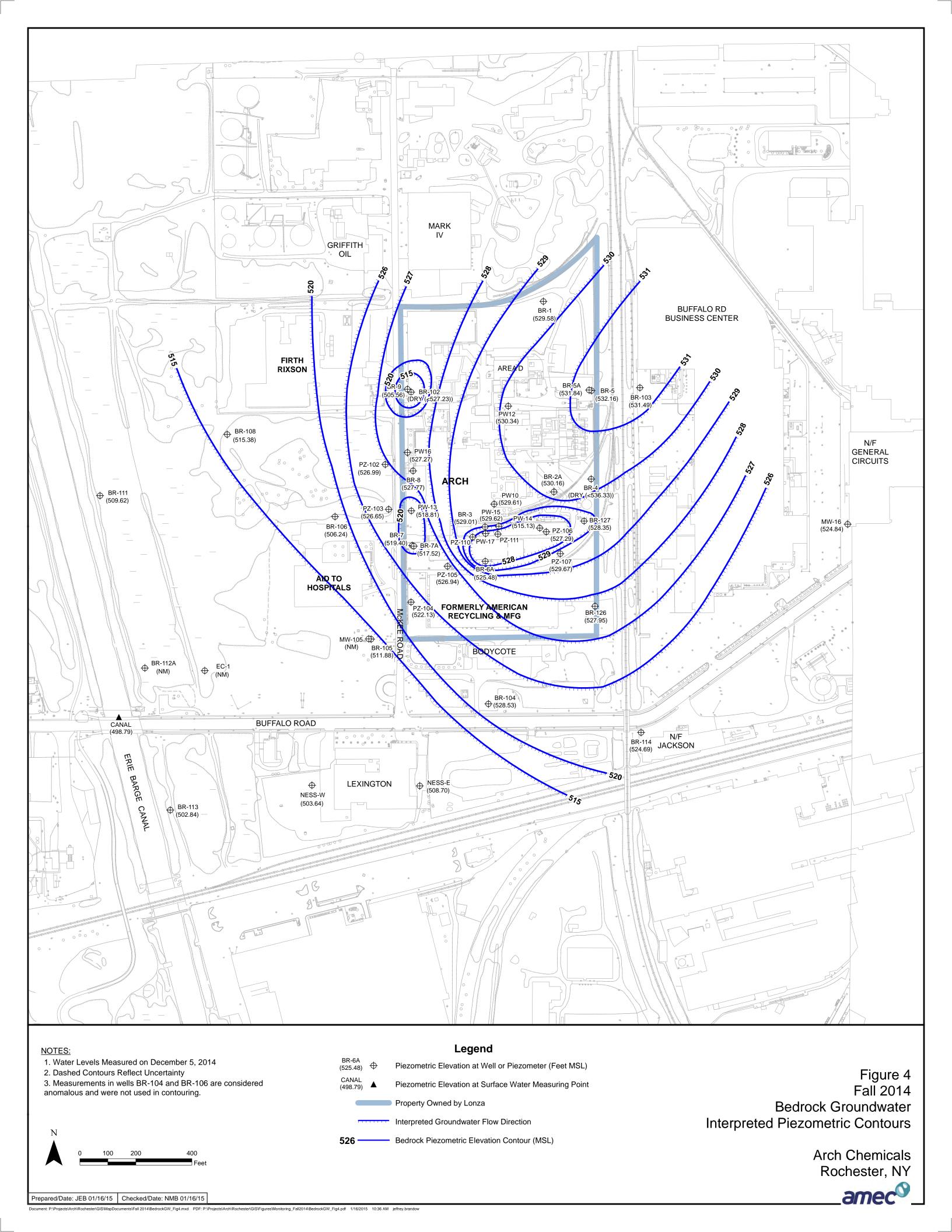
Table 8 shows the current monitoring program for the Arch Rochester site, along with the changes proposed in Section 5.

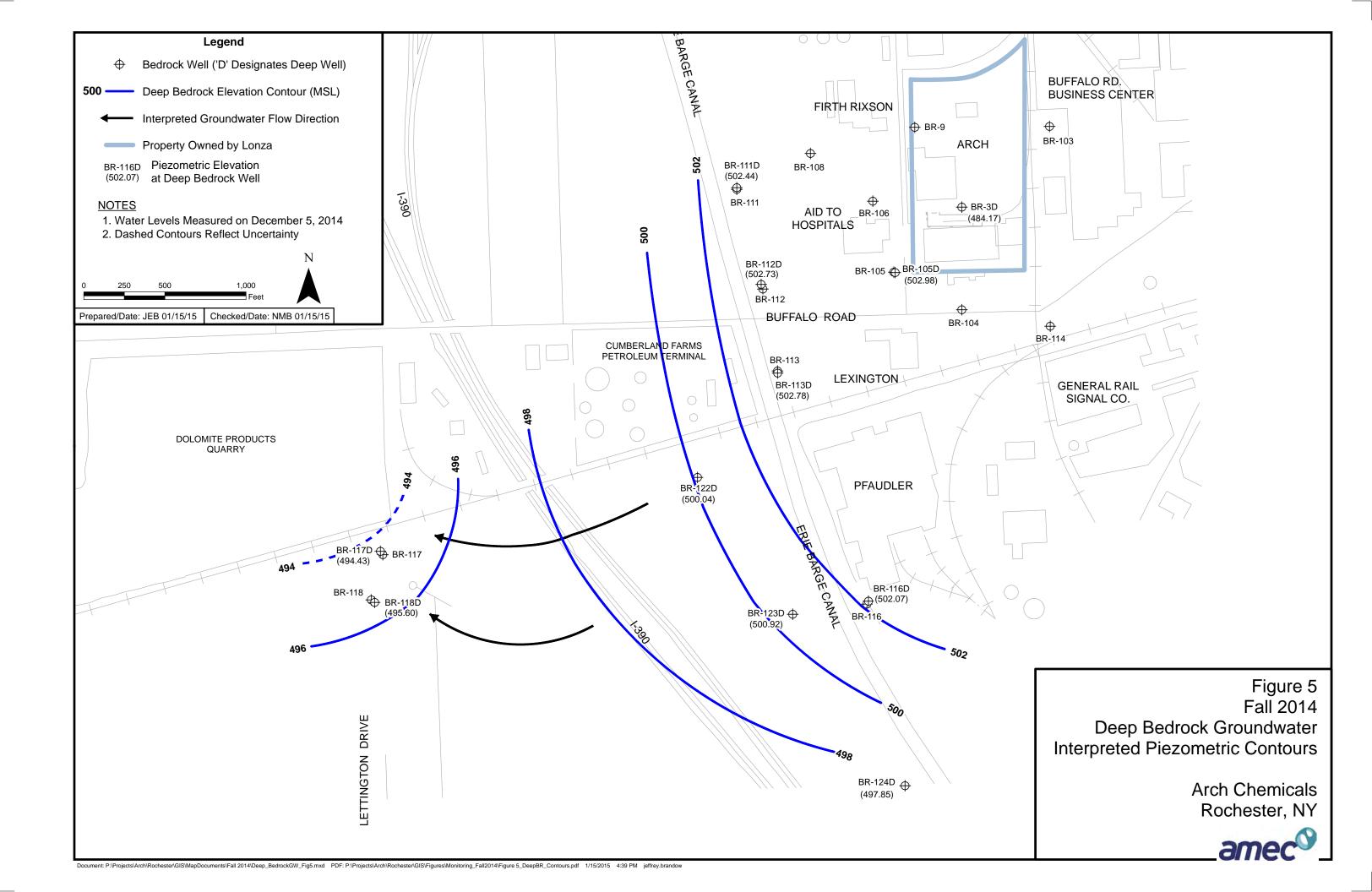


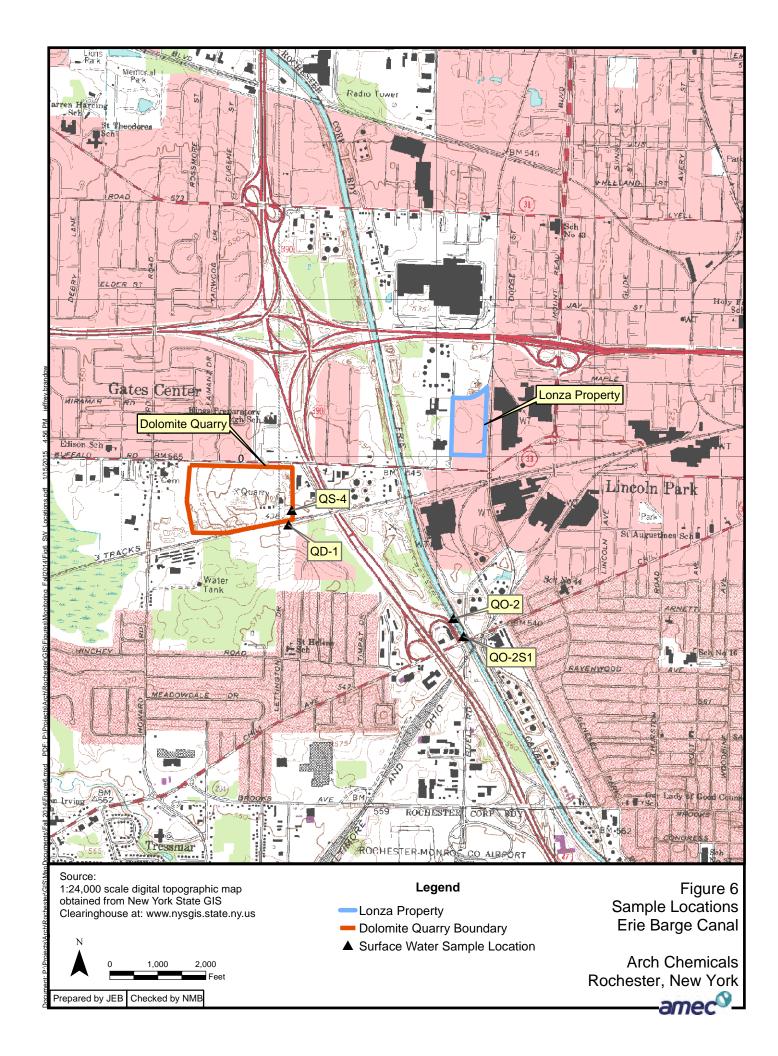


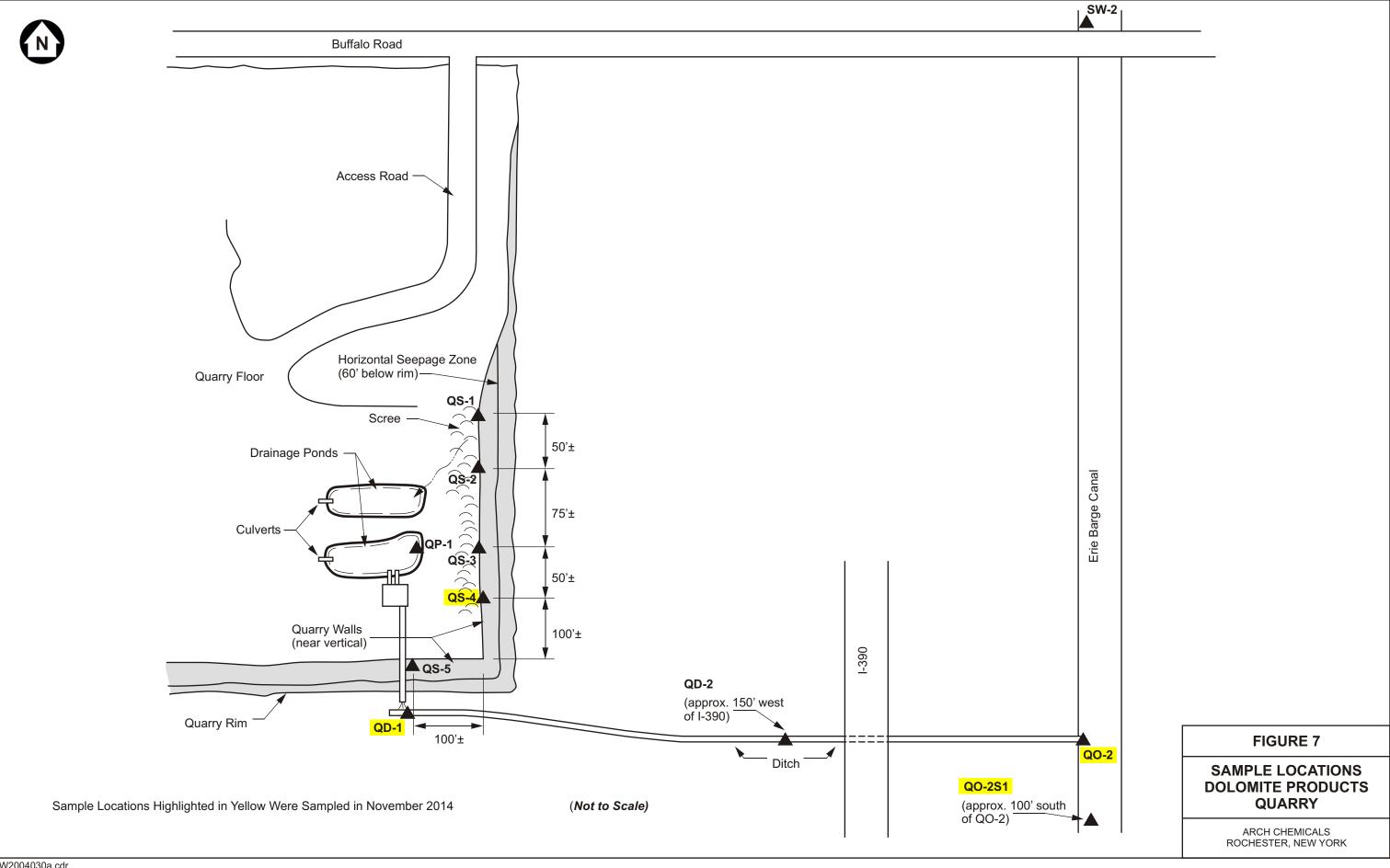


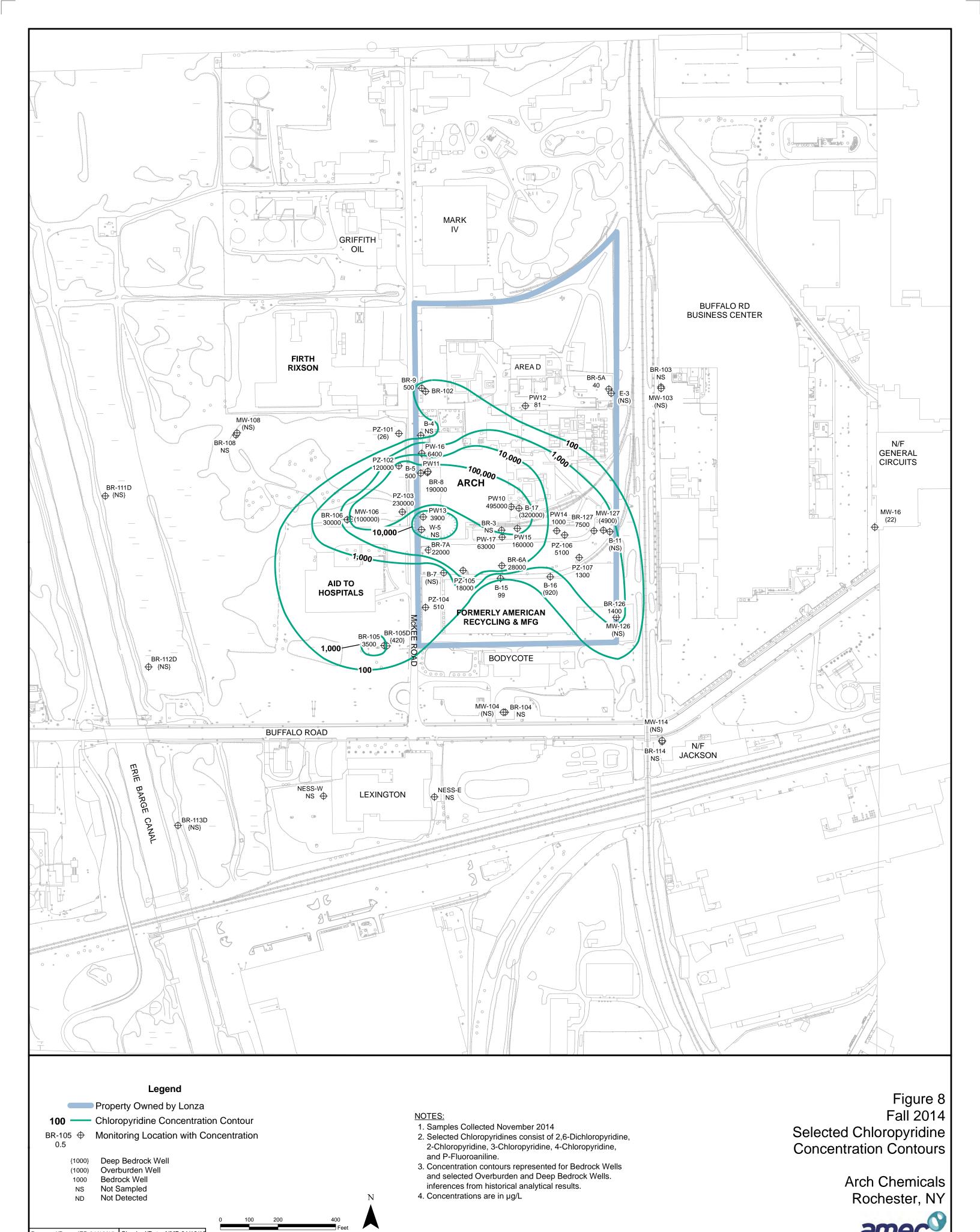






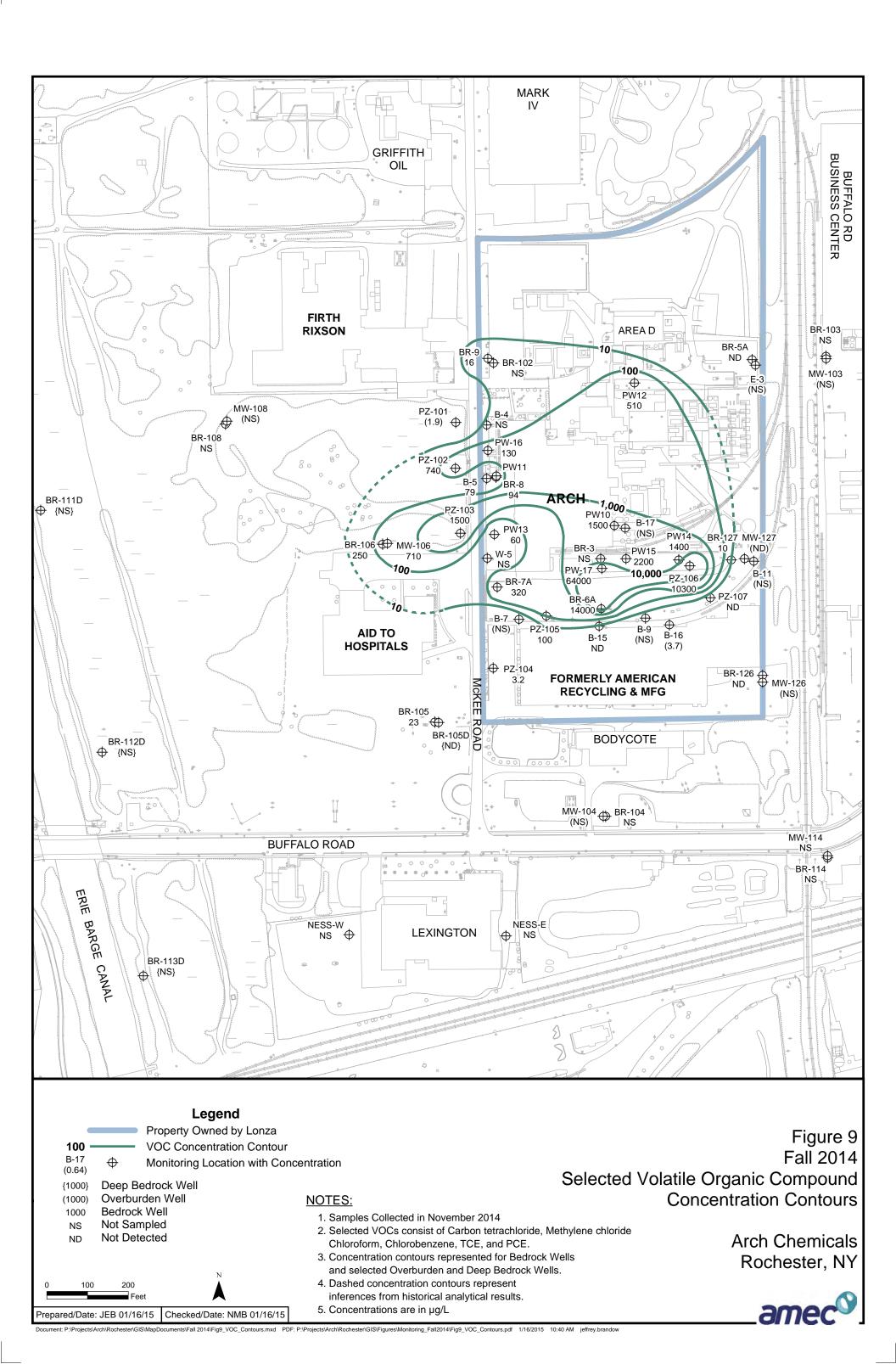






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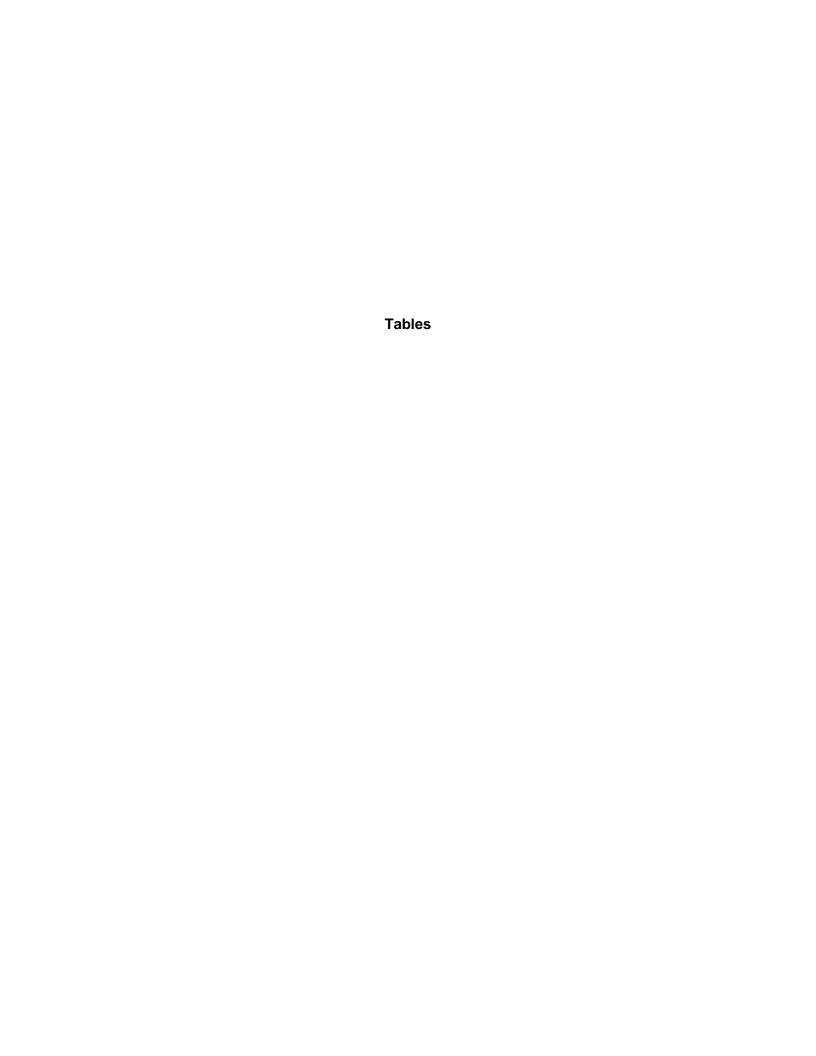


TABLE 1 FALL 2014 GROUNDWATER SAMPLING AND ANALYTICAL PROGRAM

ARCH CHEMICALS, INC ROCHESTER, NEW YORK

				ANAL	YSIS
SITE / AREA	WELL / POINT	DATE	QC TYPE	PYRIDINES	VOCs
AID TO HOSPITALS	BR-106	11/6/2014	Sample	X	X
	MW-106	11/6/2014	Sample	X	X
	PZ-101	11/4/2014	Sample		Χ
	PZ-101	11/6/2014	Sample	X	
	PZ-102	11/4/2014	Sample	X	Χ
	PZ-103	11/4/2014	Sample	X	X
ARCH ROCHESTER	B-15	11/10/2014	Sample	X	X
	B-16	11/5/2014	Sample	X	X
	B-5	11/4/2014	Sample	X	X
	BR-126	11/10/2014	Sample	X	X
	BR-127	11/5/2014	Sample	X	X
	BR-5A	11/4/2014	Sample	X	X
	BR-6A	11/5/2014	Sample	X	X
	BR-7A	11/7/2014	Sample	X	X
	BR-8	11/4/2014	Sample	X	X
	BR-9	11/6/2014	Sample	X	X
	MW-127	11/5/2014	Sample	X	X
	PW10	11/4/2014	Sample	X	X
	PW12	11/4/2014	Sample	X	Χ
	PW13	11/10/2014	Sample	X	X
	PW14	11/4/2014	Sample	X	X
	PW15	11/10/2014	Sample	X	X
	PW16	11/4/2014	Sample	X	X
	PW17	11/5/2014	Sample	X	X
	PZ-104	11/7/2014	Sample	X	X
	PZ-105	11/5/2014	Sample	X	X
	PZ-106	11/5/2014	Sample	X	Χ
	PZ-107	11/5/2014	Sample	X	X
ERIE BARGE CANAL (Samples in	QO-2	11/7/2014	Sample	X	
canal or property along canal)	QO-2S1	11/7/2014	Sample	X	
FORMER GENERAL CIRCUTS	MW-16	11/6/2014	Sample	X	
DOLOMITE PRODUCTS, INC.	QD-1	11/7/2014	Sample	X	
·	QS-4	11/7/2014	Sample	X	
RG & E RIGHT OF WAY	BR-105	11/6/2014	Sample	X	Χ
	BR-105D	11/6/2014	Sample	X	Χ

TABLE 2 FALL 2014 GROUNDWATER MONITORING RESULTS CHLOROPYRIDINES

ARCH CHEMICALS, INC. ROCHESTER, NEW YORK

LOCATION:	B-5	B-15	B-16	BR-5A	BR-6A	BR-7A	BR-8	BR-9	BR-105	BR-105D
SAMPLE DATE:	11/4/2014	11/10/2014	11/5/2014	11/4/2014	11/5/2014	11/7/2014	11/4/2014	11/6/2014	11/6/2014	11/6/2014
QC TYPE:	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample
SELECTED CHLOROPYRIDINES BY										
SW-846 Method 8270C (ug/L)										
2,6-Dichloropyridine	31.9 J	74.6	332	25.4	4520	3010	20000 U	42	375	38
2-Chloropyridine	467	24	449	14	23,300	18,800	191,000	453	3,090	378
3-Chloropyridine	50 U	10 U	50 U	10 U	2000 U	1000 U	20000 U	25 U	U	25 U
4-Chloropyridine	50 UJ	10 UJ	50 UJ	10 UJ	2000 UJ	1,000 UJ	20000 UJ	25 UJ	UJ	25 UJ
p-Fluoroaniline	50 U	10 U	50 U	10 U	2000 U	1,000 U	20000 U	25 UJ	UJ	25 UJ
Pyridine	50 UJ	10 UJ	50 U	10 UJ	2000 U	1,000 UJ	20000 UJ	25 UJ	UJ	25 UJ

Notes:

U = Compound not detected; value represents sample quantitation limit.

J = Estimated value μg/L = Micrograms per liter

TABLE 2 FALL 2014 GROUNDWATER MONITORING RESULTS CHLOROPYRIDINES

ARCH CHEMICALS, INC. ROCHESTER, NEW YORK

LOCATION:	BR-106	BR-126	BR-127	MW-16	MW-106	MW-127	PW10	PW12	PW13	PW14
SAMPLE DATE:	11/6/2014	11/10/2014	11/5/2014	11/6/2014	11/6/2014	11/5/2014	11/4/2014	11/4/2014	11/10/2014	11/4/2014
QC TYPE:	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample
SELECTED CHLOROPYRIDINES BY										
SW-846 Method 8270C (ug/L)										
2,6-Dichloropyridine	2020	358	874	6 J	6,180 J	353 J	20500	18	292	218
2-Chloropyridine	28,300	1,070	6,140 J	16	97,100	4,510	241,000	22	3,580	732
3-Chloropyridine	2000 U	80 U	514	11 U	10,000 U	400 U	93500	10 U	200 U	76.9 J
4-Chloropyridine	2000 UJ	80 UJ	400 UJ	11 UJ	10,000 UJ	400 UJ	97700 J	10 UJ	200 UJ	100 UJ
p-Fluoroaniline	2000 UJ	80 U	400 UJ	11 UJ	10,000 UJ	400 U	20000 U	41	200 U	100 U
Pyridine	2000 UJ	80 UJ	400 U	11 UJ	10,000 UJ	400 U	42600 J	10 UJ	200 UJ	100 UJ

Notes:

U = Compound not detected; value represents sample quantitation limit.

J = Estimated value μg/L = Micrograms per liter

TABLE 2 FALL 2014 GROUNDWATER MONITORING RESULTS CHLOROPYRIDINES

ARCH CHEMICALS, INC. ROCHESTER, NEW YORK

LOCATION:	PW15	PW16	PW17	PZ-101	PZ-102	PZ-103	PZ-104	PZ-105	PZ-106	PZ-107
SAMPLE DATE:	11/10/2014	11/4/2014	11/5/2014	11/6/2014	11/4/2014	11/4/2014	11/7/2014	11/5/2014	11/5/2014	11/5/2014
QC TYPE:	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample	Sample
SELECTED CHLOROPYRIDINES BY										
SW-846 Method 8270C (ug/L)										
2,6-Dichloropyridine	6,390 J	389 J	6190	12.6	7940 J	17,300 J	131	2430	633	386
2-Chloropyridine	142,000	6,010	54,600	14	113,000	215,000	378	15,700	3,820	955
3-Chloropyridine	10,000 U	400 U	2,250 J	10 U	10,000 U	20,000 U	20 U	1000 U	234 J	100 U
4-Chloropyridine	10,000 UJ	400 UJ	4,000 UJ	10 UJ	10,000 UJ	20,000 UJ	20 UJ	1000 UJ	400 UJ	100 UJ
p-Fluoroaniline	10,000 U	400 U	4,000 U	10 UJ	10,000 U	20,000 U	20 U	1000 U	400 U	100 U
Pyridine	11,200 J	400 UJ	4,000 U	10 UJ	10,000 U	20,000 U	20 UJ	1000 U	371 J	100 U

Notes:

U = Compound not detected; value represents sample quantitation limit.

J = Estimated value μg/L = Micrograms per liter

TABLE 3 FALL 2014 GROUNDWATER MONITORING RESULTS VOLATILE ORGANIC COMPOUNDS

ARCH CHEMICALS, INC. ROCHESTER, NEW YORK

LOCATION:	B-5	B-15	B-16	BR-5A	BR-6A	BR-7A	BR-8	BR-9	BR-105	BR-105D
SAMPLE DATE:	11/4/2014	11/10/2014	11/5/2014	11/4/2014	11/5/2014	11/7/2014	11/4/2014	11/6/2014	11/6/2014	11/6/2014
QC TYPE:	FS	FS	FS	FS	FS	FS	FS	FS	FS	FS
VOCs BY SW-846 Method 8260/5ML (µg/L)										
1,1,2-Trichloro-1,2,2-Trifluoroethane	10 U	2 U	2 U	2 U	200 U	4.55 J	2 U	38.2	2 U	2 U
1,1-Dichloroethane	10 U	2 U	2 U	2 U	200 U	3.06 J	2 U	7.96	2 U	2 U
1,1-Dichloroethene	10 U	2 U	2 U	2 U	200 U	2 UJ	2 U	1.36 J	2 U	2 U
1,2,3-Trichlorobenzene	25 U	5 U	5 U	5 U	500 U	5 UJ	5 U	5 U	5 U	5 U
1,2,4-Trichlorobenzene	25 U	5 U	5 U	5 U	500 U	5 UJ	5 U	5 U	5 U	5 U
1,2-Dichlorobenzene	532	2 U	1.35 J	2 U	200 U	50.4 J	18.9	6.33	5.89	2 U
1,3-Dichlorobenzene	58.9	2 U	2 U	2 U	200 U	28 J	10.8	2 UJ	2 U	2 U
1,4-Dichlorobenzene	22.5	2 U	2.06	2 U	200 U	16.7 J	11.7	2 UJ	2 U	2 U
Acetone	50 U	10 U	10 U	10 U	1000 U	10 UJ	10 U	10 U	10 U	10 U
Benzene	2.5 J	0.7 U	1.09	0.7 U	45.5 J	6.95 J	1.96	47.4 J	1.52	0.746
Bromoform	25 U	5 U	5 U	5 U	500 U	5 UJ	5 U	5 U	5 U	5 U
Carbon disulfide	10 U	2 U	2 U	2 U	200 U	1.01 J	2 U	2 U	2 U	2 U
Carbon tetrachloride	10 U	2 U	2 U	2 U	200 U	14.8 J	2 U	2 U	2 U	2 U
Chlorobenzene	67.1	2 U	3.71	2 U	136 J	81.7 J	94.1	14.1 J	22.5	2 U
Chlorodibromomethane	10 U	2 U	2 U	2 U	200 U	2 UJ	2 U	2 U	2 U	2 U
Chloroform	10 U	2 U	2 U	2 U	200 U	106 J	2 U	2 U	2 U	2 U
Cis-1,2-Dichloroethene	10 U	2 U	2 U	2 U	605	5.51 J	2 U	139	4.51	1.1 J
Cyclohexane	50 U	10 U	10 U	10 U	1000 U	10 UJ	10 U	16.8	10 U	10 U
Ethyl benzene	10 U	2 U	2 U	2 U	200 U	2 UJ	2 U	1.33 J	2 U	2 U
Isopropylbenzene	10 U	2 U	2 U	2 U	200 U	2 UJ	2 U	1.99 J	2 U	2 U
Methyl cyclohexane	10 U	2 U	2 U	2 U	200 U	2 UJ	2 U	7.46	2 U	2 U
Methyl Tertbutyl Ether	10 U	2 U	2 U	2 U	200 U	2.97 J	2 U	9.66	2 U	4.77
Methylene chloride	25 U	5 U	5 U	5 U	14200	107 J	5 U	5 U	5 U	5 U
Tetrachloroethene	10 U	2 U	2 U	2 U	200 U	5.67 J	2 U	2 U	2 U	2 U
Toluene	10 U	2 U	2 U	2 U	472	2.77 J	2 U	1.17 J	2 U	2 U
trans-1,2-Dichloroethene	6.47 J	2 U	2 U	2 U	200 U	2 UJ	2 U	2 U	2 U	2 U
Trichloroethene	12.3	2 U	2 U	2 U	156 J	2.51 J	2 U	1.73 J	2 U	2 U
Vinyl chloride	10 U	2 U	2 U	2 U	702	11.9 J	2 U	88.8 J	2 U	2 U
Xylene, o	10 U	2 U	2 U	2 U	200 U	2 UJ	2 U	2 U	2 U	2 U
Xylenes (m&p)	10 U	2 U	2 U	2 U	200 U	2 UJ	2 U	2 U	2 U	2 U

Notes:

U = Compound not detected; value represents sample quantitation limit.

J = Estimated value.

TABLE 3 FALL 2014 GROUNDWATER MONITORING RESULTS VOLATILE ORGANIC COMPOUNDS

ARCH CHEMICALS, INC. ROCHESTER, NEW YORK

LOCATION:	BR-106	BR-126	BR-127	MW-106	MW-127	PW10	PW12	PW13	PW14	PW15
SAMPLE DATE:	11/6/2014	11/10/2014	11/5/2014	11/6/2014	11/5/2014	11/4/2014	11/4/2014	11/10/2014	11/4/2014	11/10/2014
QC TYPE:	FS	FS	FS	FS	FS	FS	FS	FS	FS	FS
VOCs BY SW-846 Method 8260/5ML (µg/L)										
1,1,2-Trichloro-1,2,2-Trifluoroethane	5 UJ	2 U	2 UJ	10 UJ	2 U	20 U	20 U	3.32 J	40 U	20 U
1,1-Dichloroethane	5 UJ	2 U	2 UJ	10 UJ	2 U	20 U	20 U	2.68 J	40 U	20 U
1,1-Dichloroethene	5 UJ	2 U	2 UJ	10 UJ	2 U	20 U	20 U	2 UJ	40 U	20 U
1,2,3-Trichlorobenzene	12.5 UJ	5 U	5 UJ	25 UJ	5 U	32.8 J	46.8 J	5 UJ	100 U	50 U
1,2,4-Trichlorobenzene	12.5 UJ	5 U	5 UJ	25 UJ	5 U	185	640 J	5 UJ	55.5 J	56
1,2-Dichlorobenzene	64.9 J	2 U	4.49 J	171 J	2 U	20 U	20 U	17.3 J	40 U	14.1 J
1,3-Dichlorobenzene	3.99 J	2 U	3.52 J	10 UJ	2 U	18.7 J	119 J	3.81 J	40 U	22.4
1,4-Dichlorobenzene	5.98 J	2 U	6.39 J	9.51 J	2 U	19.7 J	88.2 J	3.64 J	40 U	39.7
Acetone	25 UJ	10 U	10 UJ	50 UJ	10 U	83 J	100 U	10 UJ	200 U	100 U
Benzene	14.1 J	1.95	0.989 J	33.6 J	0.7 U	16.4	7 U	8.03 J	14 U	25.5
Bromoform	12.5 UJ	5 U	5 UJ	25 UJ	5 U	740	50 U	5 UJ	100 U	50 U
Carbon disulfide	5 UJ	2 U	3 J	10 UJ	2 U	224	20 U	2 UJ	40 U	274
Carbon tetrachloride	5 UJ	2 U	2 UJ	10 UJ	2 U	471	20 U	2 UJ	40 U	156
Chlorobenzene	249 J	2 U	3.19 J	707 J	2 U	62.9	439 J	43.7 J	40 U	62.3
Chlorodibromomethane	5 UJ	2 U	2 UJ	10 UJ	2 U	43.5	20 U	2 UJ	40 U	20 U
Chloroform	5 UJ	2 U	3.19 J	10 UJ	2 U	561	21.1 J	6.81 J	1310	1610
Cis-1,2-Dichloroethene	5 UJ	2 U	3.74 J	10 UJ	2 U	20 U	20 U	8.96 J	40 U	20 U
Cyclohexane	25 UJ	10 U	10 UJ	50 UJ	10 U	100 U	100 U	10 UJ	200 U	100 U
Ethyl benzene	5 UJ	2 U	2 UJ	10 UJ	2 U	20 U	71.8 J	2 UJ	40 U	20 U
Isopropylbenzene	5 UJ	2 U	2 UJ	10 UJ	2 U	20 U	20 U	2 UJ	40 U	20 U
Methyl cyclohexane	5 UJ	2 U	2 UJ	10 UJ	2 U	20 U	20 U	2 UJ	40 U	20 U
Methyl Tertbutyl Ether	5 UJ	2 U	2 UJ	10 UJ	2 U	20 U	20 U	2.54 J	40 U	20 U
Methylene chloride	12.5 UJ	5 U	5 UJ	25 UJ	5 U	116	50 U	6.6 J	74.6 J	46.5 J
Tetrachloroethene	5 UJ	2 U	2 UJ	10 UJ	2 U	283	53.6 J	1.46 J	25.9 J	293
Toluene	5 UJ	2 U	1.12 J	10 UJ	2 U	83.3	312 J	2 UJ	40 U	56.1
trans-1,2-Dichloroethene	5 UJ	2 U	2 UJ	10 UJ	2 U	20 U	20 U	2 UJ	40 U	20 U
Trichloroethene	5 UJ	2 U	3.65 J	10 UJ	2 U	20	20 U	1.24 J	40 U	32.1
Vinyl chloride	5 UJ	2 U	3.45 J	10 UJ	2 U	20 U	20 U	19.4 J	40 U	20 U
Xylene, o	5 UJ	2 U	2 UJ	10 UJ	2 U	10.5 J	148 J	2 UJ	40 U	20 U
Xylenes (m&p)	5 UJ	2 U	2 UJ	10 UJ	2 U	18.3 J	270 J	2 UJ	40 U	20 U

Notes:

U = Compound not detected; value represents sample quantitation limit.

J = Estimated value.

TABLE 3 FALL 2014 GROUNDWATER MONITORING RESULTS VOLATILE ORGANIC COMPOUNDS

ARCH CHEMICALS, INC. ROCHESTER, NEW YORK

LOCATION:	PW16	PW17	PZ-101	PZ-102	PZ-103	PZ-104	PZ-105	PZ-106	PZ-107
SAMPLE DATE:	11/4/2014	11/5/2014	11/4/2014	11/4/2014	11/4/2014	11/7/2014	11/5/2014	11/5/2014	11/5/2014
QC TYPE:	FS								
VOCs BY SW-846 Method 8260/5ML (µg/L)									
1,1,2-Trichloro-1,2,2-Trifluoroethane	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
1,1-Dichloroethane	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
1,1-Dichloroethene	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
1,2,3-Trichlorobenzene	5 U	2500 U	5 U	25 UJ	50 UJ	5 U	5 UJ	500 U	5 U
1,2,4-Trichlorobenzene	5 U	2500 U	5 U	25 UJ	50 UJ	5 U	5 UJ	500 U	5 U
1,2-Dichlorobenzene	47	1000 U	1.41 J	257 J	755 J	2 U	6.28 J	200 U	2 U
1,3-Dichlorobenzene	14.7	1000 U	2 U	138 J	179 J	2 U	2 UJ	200 U	2 U
1,4-Dichlorobenzene	16.6	1000 U	2 U	121 J	155 J	2 U	2.22 J	200 U	2 U
Acetone	10 U	5000 U	10 U	50 UJ	100 UJ	10 U	10 UJ	924 J	10 U
Benzene	2.81	350 U	0.7 U	19 J	25.7 J	0.949	8.38 J	70 U	1.45
Bromoform	5 U	2500 U	5 U	25 UJ	50 UJ	5 U	5 UJ	500 U	5 U
Carbon disulfide	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	1.51 J	2950	2 U
Carbon tetrachloride	2 U	4660	2 U	10 UJ	20 UJ	2 U	2 UJ	520	2 U
Chlorobenzene	132	1000 U	1.94 J	739 J	1540 J	3.16	102 J	200 U	2 U
Chlorodibromomethane	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Chloroform	2 U	51200	2 U	10 UJ	20 UJ	2 U	2 UJ	9480	2 U
Cis-1,2-Dichloroethene	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Cyclohexane	10 U	5000 U	10 U	50 UJ	100 UJ	10 U	10 UJ	1000 U	10 U
Ethyl benzene	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Isopropylbenzene	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Methyl cyclohexane	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Methyl Tertbutyl Ether	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Methylene chloride	5 U	6400	5 U	25 UJ	50 UJ	5 U	5 UJ	500 U	5 U
Tetrachloroethene	2 U	1620	2 U	10 UJ	20 UJ	2 U	2 UJ	303	2 U
Toluene	2 U	1000 U	2 U	10 UJ	14.4 J	2 U	2 UJ	188 J	2 U
trans-1,2-Dichloroethene	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Trichloroethene	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Vinyl chloride	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Xylene, o	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	2 UJ	200 U	2 U
Xylenes (m&p)	2 U	1000 U	2 U	10 UJ	20 UJ	2 U	1.02 J	176 J	2 U

Notes:

U = Compound not detected; value represents sample quantitation limit.

J = Estimated value.

TABLE 4 COMPARISON OF FALL 2014 CHLOROPYRIDINES AND VOLATILE ORGANICS CONCENTRATIONS IN GROUNDWATER TO PREVIOUS RESULTS (ug/L)

ARCH ROCHESTER SEMI-ANNUAL GROUNDWATER MONITORING REPORT

WELL	SE	LECTED CHL	OROPYRIDIN	ES		SELECTI	ED VOCs	
	# EVENTS IN PRIOR 5 YRS	HISTORIC MAXIMUM	5-YEAR MEAN	NOV 2014 RESULT	# EVENTS IN PRIOR 5 YRS	HISTORIC MAXIMUM	5-YEAR MEAN	NOV 2014 RESULT
ON-SITE W	/ELLS/LOCAT	TIONS						
B-11	8	4,800	1700		8	570	94	
B-15	3	13,000	130	99	3	1,600	0.29	ND
B-16	9	33,000	830	780	9	4,500	8.8	3.7
B-17	7	28,000,000	250,000		7	350,000	6100	
B-4	3	740	21		3	42	6.7	
B-5	3	130,000	54,000	500	3	670	250	79
B-7	5	9,100	360		5	270	26	
BR-126	9	12,000	2,900	1400	9	240	2.6	ND
BR-127	11	29,000	9,800	7500	11	1,300	140	10
BR-3	5	6,500,000	42,000		5	930,000	81000	
BR-5A	10	1,700	150	40	10	9,400	17	ND
BR-6A	11	140,000	16,000	28000	11	26,000	2200	14000
BR-7A	10	510,000	6,900	22000	10	4,400	330	320
BR-8	6	230,000	130,000	190000	6	7,800	940	94
BR-9	10	720	170	490	10	210	13	1.7
E-3	5	600	77		5	15,000	9.9	
MW-127	11	15,000	1,400	4900	11	7,500	790	ND
PW10	10	240,000	77,000	500000	10	120,000	1500	1,500
PW12	10	15,000	770	81	10	120,000	8200	510
PW13	10	7,500	3,200	3900	10	1,800	350	60
PW14	11	29,000	4,000	1000	11	160,000	19000	1,400
PW15	10	730,000	50,000	160000	10	8,300	3700	2,200
PW16	8	52,000	24,000	6400	8	1,200	740	130
PW17	4	37,000	17,000	63000	4	66,000	32000	63000
PZ-104	10	9,100	1,000	510	10	52	6	3.2
PZ-105	10	190,000	5,400	18000	10	9,900	65	100
PZ-106	11	120,000	19,000	5100	11	1,400,000	320000	10,000
PZ-107	11	14,000	5,700	1300	11	130,000	23000	ND
W-5	2	450,000	ND		2	2,500	8.7	
OFF-SITE	WELLS/LOCA	TIONS			-		•	
BR-103	5	400	2.1		5	46	ND	
BR-104	5	3,100	2.7			11		
BR-105	10	24,000	580	3500	10	350	6.6	23
BR-105D	10	10,000	410	420	10	230	4.1	ND
BR-106	10	26,000	5,300	30000	10	12,000	140	250
BR-108	5	1,700	17			2		
BR-112D	5	310	24			4.3		
BR-113D	5	490	21			2.8		
BR-114	5	520	20		5	12	0.2	
BR-116	5	12	ND			86		
BR-116D	5	710	27			130		
BR-117D	5	80	3.2			1.9		
BR-118D	5	330	36			6.6		
BR-122D	5	650	74			ND		

TABLE 4 COMPARISON OF FALL 2014 CHLOROPYRIDINES AND VOLATILE ORGANICS CONCENTRATIONS IN GROUNDWATER TO PREVIOUS RESULTS (ug/L)

ARCH ROCHESTER SEMI-ANNUAL GROUNDWATER MONITORING REPORT

WELL	SE	LECTED CHL	OROPYRIDIN	IES	SELECTED VOCs				
	# EVENTS	HISTORIC	5-YEAR	NOV 2014	# EVENTS	HISTORIC	5-YEAR	NOV 2014	
	IN PRIOR 5	MAXIMUM	MEAN	RESULT	IN PRIOR 5	MAXIMUM	MEAN	RESULT	
	YRS				YRS				
BR-123D	5	860	40			7			
MW-103	5	97	0.6		5	750	ND		
MW-104	5	180	2.4			5.8			
MW-106	10	130,000	7,600	100000	10	4,000	240	710	
MW-114	5	18	1.4		5	27	22		
MW-16	5	360	7.5	22		10			
NESS-E	5	5,000	52			710			
NESS-W	5	2,100	ND			94			
PZ-101	10	27,000	56	26	10	620	3.2	1.9	
PZ-102	10	58,000	7,000	120000	10	11,000	340	740	
PZ-103	10	73,000	15,000	230000	10	46,000	1100	1500	
QD-1	10	11	3.0	ND		ND			
QO-2	10	380	7.5	ND		ND			
QO-2S1	10	27	2.0	ND		ND			
QS-4	10	3,400	110	250		ND			

Note:

- 1) Number of samples and mean reflect 5-year sampling period from November 2009 through June 2014. Historic maximum based on all available results from March 1990 through June 2014.
- 2) Chloropyridines represented by: 2-Chloropyridine, 2,6-Dichloropyridine, 3-Chloropyridine, 4-Chloropyridine, p-Fluoroaniline, and Pyridine.
- 3) Selected VOCs represented by Carbon Tetrachloride, Chlorobenzene, Chloroform, Methylene Chloride, Tetrachloroethene, and Trichloroethene.
- 4) Bold and shade November 2014 exceeds 5-year mean.
- 5) ND = Not detected BLANK = Not sampled

TABLE 5 FALL 2014 QUARRY SEEP AND OUTFALL WATER SAMPLE RESULTS CHLOROPYRIDINES

ARCH CHEMICALS, INC. ROCHESTER, NEW YORK

LOCATION:	QD-1	QO-2	QO-2S1	QS-4
SAMPLE DATE:	11/7/2014	11/7/2014	11/7/2014	11/7/2014
QC TYPE:	Sample	Sample	Sample	Sample
SELECTED CHLOROPYRIDINES BY SW-846				
Method 8270C (ua/L)				
2,6-Dichloropyridine	10 U	10 U	10 U	30.3
2-Chloropyridine	10 U	10 U	10 U	220
3-Chloropyridine	10 U	10 U	10 U	20 U
4-Chloropyridine	10 UJ	10 UJ	10 UJ	20 UJ
p-Fluoroaniline	10 U	10 U	10 U	20 U
Pyridine	10 UJ	10 UJ	10 UJ	20 UJ

Notes:

U = Compound not detected; value represents sample quantitation limit

J = Estimated value $\mu g/L = micrograms per liter$

TABLE 6 EXTRACTION WELL WEEKLY FLOW MEASUREMENTS - JUNE 2014 THROUGH NOVEMBER 2014

ARCH CHEMICALS, INC. ROCHESTER, NEW YORK

Week Ending	BR-5A [Gal./Wk.]	BR-7A [Gal./Wk.]	BR-9 [Gal./Wk.]	PW-13 [Gal./Wk.]	PW-14 [Gal./Wk.]	PW-15 [Gal./Wk.]	PW-16 [Gal./Wk.]	PW-17 [Gal./Wk.]	BR-127 [Gal./Wk.]	Total [Gal.]
Jun '14	[Gai./WK.]	[Gai./WK.]	[Gai./WK.]	[Gai./WK.]	[Gai./WK.]	[Gai./WK.]	[Gai./WK.]	[Gai./WK.]	[Gai./WK.]	[Gai.j
	22.270	02.202	47.044	27.004	070	15 501	24.024	0.770	44.000	200.025
06/08/14 06/15/14	23,279	83,393	47,314	37,094	878 832	15,501	24,934	2,773	44,869	280,035
	21,447	78,143	47,073	36,033		23,417	22,836	2,734	41,095	273,610
06/22/14	21,301	77,868	49,070	36,877	4,689	29,608	21,624	2,828	41,242	285,106
06/29/14	20,838	74,654	48,569	35,997	5,966	29,696	18,987	2,736	39,869	277,313
									Total [Gal.]	<u>1,116,064</u>
Jul '14	24.004	74.440	50.000	00.404	5.040	00.704	47.000	2 224	44.050	077.070
07/06/14	21,631	74,418	50,202	36,494	5,042	28,764	17,386	2,681	41,053	277,670
07/13/14	22,674	80,897	51,859	37,317	4,361	28,420	16,890	2,737	42,342	287,497
07/20/14	20,920	69,058	48,805	34,766	2,310	17,766		2,623	39,028	250,149
07/27/14	21,082	77,077	50,763	35,303	1,918	0	* 13,203	2,638	33,751	235,735
									Total [Gal.]	<u>1,051,051</u>
Aug '14	00.040	70.000	47.500		4.000	7.100	* 10.017	4 400	* 40.050	040 700
08/03/14	23,040	72,303	47,593	30,862	1,629	7,128	,	1,406		213,728
08/10/14	22,623	80,003	52,732	34,383	1,710	26,047		0		247,151
08/17/14	6,710 **	,	54,468	35,663	2,026	27,597	11,844	0	10,000	235,180
08/24/14	0	75,030	52,363	35,931	1,963	25,025	11,181	0	* 15,625	217,118
08/31/14	0	76,034	53,040	38,554	1,885	24,384	11,008	U	- 7	218,285
									Total [Gal.]	<u>1,131,462</u>
Sep '14										
09/07/14	0	77,492	54,257	39,362	1,885	23,301	10,807	0	,	214,726
09/14/14	0	68,772	48,969	35,494	1,451	20,293	9,528	0	0,020	190,028
09/21/14	0	68,224	47,008	30,755	832	5,129		•	* 5,650	166,567
09/28/14	0	55,604	56,693	32,847	843	13,641	* 8,688	0	* 4,964	173,280
									Total [Gal.]	<u>744,601</u>
Oct '14										
10/05/14	0	72,365	47,903	30,815	803	19,588	7,741	0		188,766
10/12/14	0	79,228	46,235	33,831	818	20,494	8,213	0	10,201	204,110
10/19/14	0	75,757	46,405	36,015	793	23,126	8,171	0	,	201,411
10/26/14	0	72,522	46,139	38,522	792	22,518	7,974	0	* 17,480	205,948
									Total [Gal.]	800,235
Nov '14										
11/02/14	0	70,887	46,346	39,259	797	22,234	7,897	0	,	201,510
11/09/14	0	71,463	46,220	38,723	801	21,558	7,739	0	,	200,926
11/16/14	0	73,207	47,334	38,861	835	21,202	7,683	0	* 13,554	202,676
11/23/14	0	52,055	51,172	38,222	814	5,394	* 7,731	0		* 160,085
11/30/14	0	47,805	51,502	23,070	698	0	* 8,324	0	* 42,988	174,387
									Total [Gal.]	939,585
Total 6 Mo										
Removal		14 004 005	14 000 004	004.050	47.074	F04.000	040.050	00.450	F70 700	F 700 600
(Gal.)	225,545	1,884,325	1,290,034	921,050	47,371	501,830	316,952	23,156	572,736	5,782,999

Notes:

⁻ Flow rate adversely affected by pump failure, pluggage in discharge line, or other maintenance activity - Well BR-5A was shut down 8/13/14 due to very low contaminant concentrations

TABLE 7

MASS REMOVAL SUMMARY PERIOD: JUNE 2014 THROUGH NOVEMBER 2014

ARCH ROCHESTER FALL 2014 GROUNDWATER MONITORING REPORT

Well	Total Vol. Pumped (gallons)	Avg. VOC Conc. (ppm)	Avg. PYR. Conc. (ppm)	VOCs Removed (pounds)	PYR. Removed (pounds)
BR-5A	226,000	0.005	0.081	0.009	, ,
BR-7A	1,884,000	0.19	18	3.1	286
BR-9	1,290,000	0.016	0.33	0.17	3.5
PW-13	921,000	0.06	3.7	0.46	28.6
PW-14	47,000	1.7	1.4	0.68	0.54
PW-15	502,000	2.2	96	9.1	401
PW-16	317,000	0.44	15	1.2	41
PW-17	23,000	65	50	12	9.6
BR-127	573,000	0.030	9.5	0.14	45
Totals:	5,783,000			27	815

Notes: VOC and pyridine concentrations used in this table are an average of the analytical results from the Spring 2014 and Fall 2014 sampling events for each well;

Total select VOCs include chlorobenzene, PCE, TCE, methylene chloride, carbon tetrachloride, and chloroform

TABLE 8 2015 SAMPLING SCHEDULE ARCH CHEMICALS, INC. ROCHESTER, NEW YORK

ARCH ROCHEST	ER							2	015	=	_
MONITORING PR	OGRAM					SPE	RING	F/	LL	TO.	TAL
MONITORING TR	OKAM					Pyridines		Pyridines		Pyridines :	
	Well	zone	area	Frequency/Parameters	Purpose	7	VOCs	Pyr	VOCs	Ą	VOCs
OFF-SITE	BR-105	BR	AID-HOSP	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
MONITORING	BR-105D	BR deep	AID-HOSP	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
	MW-106	OB	AID-HOSP	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
	BR-106	BR	AID-HOSP	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
	BR-112D	BR deep	NYSDOT	annual monitoring, PYR	trend monitoring	1				1	0
	BR-113D	BR deep	NYSDOT	annual monitoring, PYR	trend monitoring	1				1	0
	MW-114	OB	JACKSON	annual monitoring, VOCs & PYR	trend monitoring	1	1			1	1
	BR-114	BR	JACKSON	annual monitoring, VOCs & PYR	trend monitoring	1	1			1	1
	BR-117D	BR deep	QUARRY	annual monitoring, PYR	trend monitoring	1				1	0
	BR-118D	BR deep	QUARRY	annual monitoring, PYR	trend monitoring	1				1	0
	BR-122D	BR deep	QUARRY	annual monitoring, PYR	trend monitoring	1				1	0
	BR-123D	BR deep	QUARRY	annual monitoring, PYR	trend monitoring	1				1	0
	PZ-102	BR .	McKee Rd	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
	PZ-103	BR	McKee Rd	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
ON-SITE	PZ-104	BR	ON-SITE	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
MONITORING	PZ-105	BR	ON-SITE	semi-annual monitoring, VOCs & PYR	trend monitoring	1	1	1	1	2	2
	PZ-106	BR	ON-SITE	semi-annual monitoring, VOCs & PYR	trend monitoring	1	1	1	1	2	2
	PZ-107	BR	ON-SITE	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
	BR-126	BR	ON-SITE	semi-annual monitoring, VOCs & PYR	trend monitoring	1	1	1	1	2	2
	BR-127	pumping well	ON-SITE	semi-annual monitoring, VOCs & PYR	mass removal/trend monitoring	1	1	1	1	2	2
	BR-3	BR	ON-SITE	annual monitoring, VOCs & PYR	trend monitoring	1	1	•	•	1	1
	BR-8	BR	ON-SITE	semi-annual monitoring, VOCs & PYR	trend monitoring	1	1	1	1	2	2
	BR-9	pumping well	ON-SITE	semi-annual monitoring, VOCs & PYR	mass removal/trend monitoring	1	1	1	1	2	2
	BR-5A	pumping well	ON-SITE	semi-annual monitoring, VOCs & PYR	mass removal/trend monitoring	1	1	1	1	2	2
	BR-6A	BR	ON-SITE	semi-annual monitoring, VOCs & PYR	trend monitoring	1	1	1	1	2	2
	BR-7A	pumping well	ON-SITE	semi-annual monitoring, VOCs & PYR	mass removal/trend monitoring	1	1	1	1	2	2
	B-16	OB	ON-SITE	semi-annual monitoring, VOCs & PYR	continue until replaced by trench	1	1	1	1	2	2
	B-10	OB	ON-SITE	annual monitoring, VOCs & PYR	trend monitoring		1	'	'	1	1
	B-7	OB	ON-SITE	annual monitoring, VOCs & PYR	trend monitoring	1	1			1	1
	B-11	OB	ON-SITE	semi-annual monitoring, VOCs & PYR	continue until replaced by trench	1	1	1	1	2	2
	B-5	OB	ON-SITE	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
	B-15	OB	ON-SITE	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring		1	1	1	2	2
	E-3	OB	ON-SITE	annual monitoring, VOCs & PYR	trend monitoring	1		'	•	1	1
	L-3 MW-127	OB	ON-SITE	semi-annual monitoring, VOCs & PYR	perimeter sentinel/trend monitoring	1	1	1	1	2	2
	PW10	OB/BR	ON-SITE	semi-annual monitoring, VOCs & PYR	trend monitoring		1	1	1	2	2
	PW10	BR	ON-SITE	semi-annual monitoring, VOCs & PYR	trend monitoring	1		1	1	2	2
	PW13	pumping well	ON-SITE	semi-annual monitoring, VOCs & PYR	mass removal/trend monitoring	1		1	1	2	2
	PW14			S,	S S	1		1		2	2
		pumping well	ON-SITE ON-SITE	semi-annual monitoring, VOCs & PYR	mass removal/trend monitoring	1	1	1	1		
	PW15 PW16	pumping well	ON-SITE ON-SITE	semi-annual monitoring, VOCs & PYR	mass removal/trend monitoring	1	1	1	1	2	2 2
	_	pumping well		semi-annual monitoring, VOCs & PYR	mass removal/trend monitoring	1	1	1 1	1	2	2
OLIA DDV//OANIA	PW17	pumping well	ON-SITE	semi-annual monitoring, VOCs & PYR	mass removal/trend monitoring	÷	1		-		
QUARRY/CANAL	QS-4	quarry seep	QUARRY	semi-annual monitoring, PYR	trend monitoring	1		1		2	0
MONITORING	QD-1	quarry ditch	DITCH	semi-annual monitoring, PYR	trend monitoring	1		1		2	0
	QO-2	quarry outfall	DITCH	semi-annual monitoring, PYR	trend monitoring	1	1	1		2	0
	QO-2S1	canal at outfall	CANAL	semi-annual monitoring, PYR	surface water monitoring	1		1		2	0
TOTAL SAMP	LES					45	35	33	29	78	64

Revised: 01/30/15

Appendix A Groundwater Field Sampling Data Sheets

FIELD REPORT

REMEDIAL INVESTIGATION SAMPLING LONZA CHEMICAL ROCHESTER, NEW YORK

Fall 2014 Event

Matrix Environmental Project #04-029

PREPARED FOR:

Lonza

100 McKee Road Rochester, NY 14611



Written by: D. Robert Gill

Reviewed by: Steven L. Marchetti

Date: December 17, 2014



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1.0 INTRODUCTION

This report describes the sampling of the following points:

- 30 groundwater samples
- Two quarry outfall samples
- One quarry seep sample

These activities were in support of the Phase II Remediation Investigation being conducted at the Lonza Chemical facility in Rochester, New York. The samples were collected from November 4 through November 10, 2014 by Matrix Environmental Technologies Inc. (METI) field personnel.

2.0 METHODOLOGIES

2.1 Water Level Measurements

Static water levels in all groundwater wells were measured from the top of the well casing/riser with an electronic water level indicator. Well bottoms were sounded with the weighted steel measuring tape. Measurements were recorded to the nearest hundredth of a foot (0.01 feet). The length of the measuring device which contacted the water was cleaned between the wells with a deionized water rinse and paper towel wipe. These data are presented on Sampling Summary Table and Field Observation forms attached.

2.2 Well Purging

Monitoring wells were evacuated prior to sampling employing one of the following methods:

- 1. Purging three times the standing water volume using precleaned or dedicated 1.25" x 5' stainless steel bailers, 2" x 5' polyvinyl chloride bailers, peristaltic pump or QED low-flow bladder pumps.
- 2. Evacuated with the flow flow/low stress purging technique using either QED low-flow bladder pumps or a variable rate peristaltic pump.

Wells that were purged of three standing volumes were mainly wells located on or very near the Erie Canal and historically purged with this method prior to sampling. The remaining wells were evacuated with a low flow/low stress purging technique. This technique involves the use of a variable flow rate bladder or peristaltic pump. The pumps were employed to purge the monitoring wells at a flow rate such that drawdown of the water column from static conditions is minimal. Field measurements of pH, specific conductance, temperature, ORP, dissolved oxygen and turbidity are monitored





every 3-5 minutes until stabilization of parameters is realized. Once stabilized has occurred, sampling can be conducted. All purges water was collected into 55-gallon drums for disposal at the on-site wastewater treatment facility. Data pertaining to each evacuation are presented on the Sampling Summary Table and Field Observations forms attached.

2.3 Property Utilities

Surface water samples were collected from one location on the Erie Barge Canal, two outfall samples and one seep location. Sample locations were noted on the Field Forms.

3.0 SAMPLING

3.1 Monitoring Wells

All groundwater wells were sampled using precleaned or dedicated 1.25" x 1.25" x 5' stainless steel bailers, peristaltic pumps or bladder (SamplePro) pumps when low flow purging techniques were used. Each bailer was constructed with Teflon, bottom-filling check valve and was assembled without glues or welds. New ½" poly rope was attached to each bailer. The bailer was slowly lowered into the water column, minimizing agitation and devolatilization. Low density polyethylene (LDPE) tubing was used with both the bladder (QED) and the peristaltic pumps. The bladder pumps were decontaminated between sample locations in accordance with the work plan. Personnel exercised care in all aspects of the sampling to ensure the collection of a representative sample. An additional sample container was collected from each well in order to facilitate the measurement of field analytical parameters. Data pertaining to sampling are presented on the Sampling Summary Table and the Field Observations Forms.

3.2 Canal Sampling

When possible, samples were collected directly from the canal into appropriate sample containers. Otherwise, samples were collected with the use of a unique, laboratory cleaned stainless steel bailer. The bailers were immersed just below the surface and removed. Sample was poured directly into the appropriate container. An additional container was collected to facilitate the measurement of field parameters. Additional data pertaining to these samples is presented in the Sampling Summary Table and Field Observation Forms.

3.3 Seep Sampling

Groundwater samples were collected from seeps at the quarry (QS4) located on Buffalo Road. The samples were collected with the use of a laboratory cleaned stainless steel bucket and was then poured directly into the appropriate containers. An





additional container was collected to facilitate the measurement of field parameters. Data pertaining to this sampling is present in the Sampling Summary Table and Field Observation Forms.

4.0 SAMPLE CONTAINERS

Monitoring wells and surface water samples requiring analysis for volatile organic compounds were collected into 40 ml glass vials with Teflon septa. Samples for semi-volatile and pyridine analysis were collected into one liter amber glass bottles with teflolined caps. All bottles were purchased new and cleaned (Protocol A, 300 series) from Paradigm Environmental Services. Each container was labeled with the following information:

- Sample Identification (Well/Point I.D.)
- Date
- Project Number
- Sampler's Initials

5.0 FIELD MEASUREMENTS

On-site field measurements were made of each sample's pH, specific conductance and temperature. Measurements were made in accordance with protocols outlined in <u>Methods for Chemical Analysis of Water and Wastes</u> (EPA – 600/4-79-9020). These data were presented on the Sampling Summary Table and Field Observation Forms.

6.0 QUALITY ASSURANCE/QUALITY CONTROL (QA/QC

6.1 Trip Blanks

Trip blanks were collected with each sample shipment requiring volatile organic compound analysis. Each trip blank consisted of two40 ml glass vials with Teflon septa which were filled with deionized water provided by Paradigm Environmental Services. These blanks were transported to the site, stored with field collected samples and submitted to the Paradigm Environmental Services for analysis.

6.2 Equipment Rinse Blank

Equipment rinse blanks were collected.





7.0 CHAIN OF CUSTODY

Chain of custody was initiated at the time of sample collection and maintained through delivery to Paradigm Environmental Services in Rochester, New York. Copies of these documents are including in the analytical report package.





TABLES



Table 1 Sampling Summary Table Lonza, Rochester, NY

Sample	Location	Zone	Sample Date	Sample Time	Water Level (ft)	Bottom of Well (ft)	pH (STD Units)	Spec. Cond. (umhos)	Temp ©	Turb (NTU)	ORP (mv)	DO (ppm)
B-15	On-Site	OB	11/10/2014	9:30	7.48	13.00	8.03	0.45	11.34	67.2	-101	0.58
B-16	Off-Site	OB	11/5/2014	13:30	7.65	13.35	8.13	0.86	14.17	8.5	-205	0.25
B-5	On-Site	OB	11/4/2014	13:25	12.38	18.12	8.09	2.52	18.10	154.0	-115	0.44
BR-105	Off-Site	BR	11/6/2014	11:25	23.34	25.30	10.99	3.18	11.42	28.9	-254	0.68
BR-105D	Off-Site	BR deep	11/6/2014	10:57	25.30	80.50	11.19	8.07	12.19	56.4	-291	1.88
BR-106	Off-Site	BR	11/6/2014	10:17	23.70	18.00	10.16	5.66	10.94	19.4	-378	0.25
BR-126	Off-Site	BR	11/10/2014	8:42	9.75	NM	7.97	0.82	13.79	20.50	-173.00	0.72
BR-127	On-Site	BR	11/5/2014	14:42	NM	NM	8.90	5.10	14.34	0.0	-186	2.97
BR-5A	On-Site	pumping well	11/4/2014	9:27	5.25	pump	8.16	1.79	14.49	64.1	-171	1.10
BR-6A	On-Site	BR	11/5/2014	11:00	15.53	27.40	8.23	7.37	15.95	23.0	-239	0.18
BR-7A	On-Site	pumping well	11/7/2014	12:30	NM	pump	8.26	2.40	13.02	38.2	-210	5.60
BR-8	On-Site	BR	11/4/2014	12:48	11.76	14.80	9.54	7.27	16.80	20.8	-257	0.55
BR-9	On-Site	pumping well	11/6/2014	13:40	NM	pump	11.39	2.70	13.64	72.0	-108	4.30
MW-106	Off-Site	OB	11/6/2014	9:33	12.96	12.48	8.50	5.58	11.03	80.5	-217	0.55
MW-127	On-Site	OB	11/4/2014	14:22	8.06	11.34	8.42	7.23	14.77	13.8	-119	0.45
MW-16	Off-Site	BR	11/6/2014	8:42	11.80	11.95	6.02	10.60	10.55	20.9	-49	5.90
PW-10	On-Site	pumping well	11/4/2014	10:13	10.45	pump	10.39	58.20	15.86	48.4	-254	0.31
PW-12	On-Site	BR	11/4/2014	8:48	7.32	7.90	8.70	0.21	15.89	26.3	-47	1.06
PW-13	On-Site	pumping well	11/10/2014	10:05	NM	pump	8.02	3.28	14.78	1.7	-188	3.40
PW-14	On-Site	pumping well	11/4/2014	11:15	NM	50.50	7.94	3.78	23.75	169.0	-105	1.29
PW-15	On-Site	pumping well	11/10/2014	10:28	NM	pump	10.61	8.38	14.85	0.0	-245	3.08
PW-16	On-Site	pumping well	11/4/2014	12:22	NM	pump	8.23	9.64	18.18	2.1	-124	4.91
PW-17	On-Site	pumping well	11/5/2014	8:53	22.38	38.50	7.83	10.50	12.24	13.9	-231	0.88
PZ-101	Off-Site	BR	11/4/2014	14:55	16.20	21.75	7.67	3.11	17.42	24.0	-125	0.34
PZ-102	Off-Site	BR	11/4/2014	14:16	13.90	32.75	8.07	635.00	16.30	131.0	-172	0.25
PZ-103	Off-Site	BR	11/4/2014	15:28	15.30	32.55	8.01	7.58	17.10	150.0	-368	0.12
PZ-104	Off-Site	BR	11/7/2014	9:57	14.59	23.80	7.92	2.84	12.75	1.3	-185	0.54
PZ-105	On-Site	BR	11/4/2014	10:18	13.28	31.40	8.55	4.21	14.88	262.0	-387	0.21
PZ-106	On-Site	BR	11/5/2014	9:35	11.14	32.20	10.11	3.23	12.99	68.8	-293	0.47
PZ-107	On-Site	BR	11/5/2014	12:05	9.66	27.80	8.03	0.68	14.68	1.2	-163	0.30
QD-1	Quarry/Canal	quarry ditch	11/7/2014	10:45	NA	NA	9.00	1.31	9.30	81.6	6	9.00
QO-2	Quarry/Canal	quarry outfall	11/4/2014	11:15	NA	NA	9.01	0.79	7.74	20.4	17	8.60
QO-2SA	Quarry/Canal	canal at outfall	11/7/2014	11:30	NA	NA	9.13	8.27	0.32	1.1	5	8.90
QS-4	Quarry/Canal	quarry seep	11/7/2014	9:48	NA	NA	8.96	1.22	8.06	7.4	-99	9.04

^{**} Water level at time of sampling

Table 2 Groundwater Elevation Report Lonza, Rochester, NY

Decision Decision	Sample	e Location	Zone	Date	Depth to	Casing	GW	Time	Comments
B-10					water	Elevation	Elevation	11110	
B-11									
B-15									
B-16									Dry (at 14.17')
B-17									
B-2									
B-4									
B-5					NM				Not measured
B-7									
B-8									
BR-102 On-Site BR									
BR-102									
BR-103 Off-Site									
BR-104 Off-Site BR									Not measured
BR-105 Off-Site									
BR-105D Off-Site BR deep 11/3/2014 25.03 536.49 510.86 BR-106 Off-Site BR 11/3/2014 28.35 536.49 511.73 BR-108 Off-Site BR 11/3/2014 28.85 540.58 511.73 SIT-71 Off-Site BR 11/3/2014 NM 540.24 AVALUE! Not measured BR-111D Off-Site BR 11/3/2014 NM 540.24 AVALUE! Not measured BR-112D Off-Site BR 11/3/2014 NM 540.24 AVALUE! Not measured BR-113 Off-Site BR 11/3/2014 NM 540.24 AVALUE! Not measured BR-113D Off-Site BR deep 11/3/2014 31.38 542.93 511.55 SIT-59 SIT-59									
BR-106									
BR-108									
BR-111									
BR-111D									
BR-112D									
BR-113									Not measured
BR-113D									
BR-114									Not measured
BR-116	BR-113D	Off-Site		11/3/2014	31.38	542.93	511.55		
BR-116D	BR-114	Off-Site		11/3/2014	14.21	539.77	525.56		
BR-117D Off-Site BR	BR-116	Off-Site	BR	11/3/2014	29.36	545.38	516.02		
BR-117D Off-Site BR deep 11/3/2014 49.80 547.16 497.36 Not measured BR-118D Off-Site BR deep 11/3/2014 48.80 547.99 #VALUE! Not measured BR-118D Off-Site BR deep 11/3/2014 48.80 547.93 499.13 State State	BR-116D		BR deep	11/3/2014	35.65				
BR-118	BR-117	Off-Site	BR	11/3/2014	NM	547.61	#VALUE!		Not measured
BR-118D	BR-117D	Off-Site		11/3/2014	49.80	547.16	497.36		
BR-122D Off-Site BR deep 11/3/2014 45.33 552.34 507.01 BR-123D Off-Site BR deep 11/3/2014 45.55 553.62 508.07 BR-124D Off-Site BR deep 11/3/2014 NM 537.45 #VALUE! Not measured BR-126 Off-Site BR 11/7/2014 9.75 537.90 528.15 well under debris BR-127 On-Site BR 11/3/2014 NM 538.97 #VALUE! Not measured BR-2 On-Site BR 11/3/2014 NM 540.36 #VALUE! Not measured BR-2A On-Site BR 11/3/2014 NM 537.26 #VALUE! Not measured BR-3D On-Site BR deep 11/3/2014 NM 537.26 #VALUE! Not measured BR-4 On-Site BR 11/3/2014 NM 537.06 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.30	BR-118	Off-Site	BR	11/3/2014	NM	547.79	#VALUE!		Not measured
BR-123D Off-Site BR deep 11/3/2014 45.55 553.62 508.07 BR-124D Off-Site BR deep 11/3/2014 NM 537.45 #VALUE! Not measured BR-126 Off-Site BR 11/7/2014 9.75 537.90 528.15 well under debris BR-127 On-Site BR 11/3/2014 7.25 534.80 527.55 pumping BR-2 On-Site BR 11/3/2014 NM 538.90 #VALUE! Not measured BR-2D On-Site BR deep 11/3/2014 NM 537.26 #VALUE! Not measured BR-3D On-Site BR deep 11/3/2014 NM 537.26 #VALUE! Not measured BR-3D On-Site BR deep 11/3/2014 NM 537.67 #VALUE! Not measured BR-4 On-Site BR deep 11/3/2014 NM 536.35 531.31 Not measured BR-5 On-Site BR 11/3/2014 50	BR-118D	Off-Site	BR deep	11/3/2014	48.80	547.93	499.13		
BR-124D Off-Site BR deep 11/3/2014 NM 537.45 #VALUE! Not measured BR-126 Off-Site BR 11/7/2014 9.75 537.90 528.15 well under debris BR-127 On-Site BR 11/3/2014 7.25 534.80 527.55 pumping BR-2 On-Site BR 11/3/2014 NM 538.97 #VALUE! Not measured BR-2D On-Site BR 11/3/2014 NM 540.36 #VALUE! Not measured BR-3D On-Site BR 11/3/2014 NM 537.67 #VALUE! Not measured BR-4 On-Site BR dept in in well NM 537.67 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.30 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.35 531.31 Not measured BR-7A On-Site BR 11/3/2014 <	BR-122D	Off-Site	BR deep	11/3/2014	45.33	552.34	507.01		
BR-126 Off-Site BR 11/7/2014 9.75 537.90 528.15 well under debris BR-127 On-Site BR 11/3/2014 7.25 534.80 527.55 pumping BR-2 On-Site BR 11/3/2014 NM 538.97 #VALUE! Not measured BR-2A On-Site BR 11/3/2014 NM 540.36 #VALUE! Not measured BR-2D On-Site BR deep 11/3/2014 NM 537.26 #VALUE! Not measured BR-3D On-Site BR deep 11/3/2014 9.70 538.20 528.50 debris in well BR-3D On-Site BR deep 11/3/2014 NM 537.67 #VALUE! Not measured BR-4 On-Site BR 11/3/2014 NM 539.03 #VALUE! Not measured BR-5A On-Site BR 11/3/2014 NM 536.35 531.31 Not measured BR-6A On-Site BR 11/3/2014	BR-123D	Off-Site	BR deep	11/3/2014	45.55	553.62	508.07		
BR-127 On-Site BR 11/3/2014 7.25 534.80 527.55 pumping BR-2 On-Site BR 11/3/2014 NM 538.97 #VALUE! Not measured BR-2A On-Site BR 11/3/2014 NM 538.97 #VALUE! Not measured BR-2D On-Site BR deep 11/3/2014 NM 537.26 #VALUE! Not measured BR-3 On-Site BR 11/3/2014 NM 537.67 #VALUE! Not measured BR-3D On-Site BR deep 11/3/2014 NM 539.03 #VALUE! Not measured BR-4 On-Site BR 11/3/2014 NM 539.30 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.30 #VALUE! Not measured BR-5 On-Site pumping well 11/3/2014 NM 530.35 531.31 Not measured BR-7 On-Site BR 11/3/2014 </td <td>BR-124D</td> <td>Off-Site</td> <td>BR deep</td> <td>11/3/2014</td> <td>NM</td> <td>537.45</td> <td>#VALUE!</td> <td></td> <td>Not measured</td>	BR-124D	Off-Site	BR deep	11/3/2014	NM	537.45	#VALUE!		Not measured
BR-2 On-Site BR 11/3/2014 NM 538.97 #VALUE! Not measured BR-2A On-Site BR 11/3/2014 NM 540.36 #VALUE! Not measured BR-2D On-Site BR deep 11/3/2014 NM 537.26 #VALUE! Not measured BR-3D On-Site BR BR 11/3/2014 NM 537.67 #VALUE! Not measured BR-3D On-Site BR BR 11/3/2014 NM 539.03 #VALUE! Not measured BR-4 On-Site BR 11/3/2014 NM 536.30 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.30 #VALUE! Not measured BR-5A On-Site BR 11/3/2014 13.84 540.90 527.06 Not measured BR-7A On-Site BR 11/3/2014 13.48 540.90 527.06 Not measured BR-8 On-Site BR	BR-126	Off-Site	BR	11/7/2014	9.75	537.90	528.15		well under debris
BR-2A On-Site BR 11/3/2014 NM 540.36 #VALUE! Not measured BR-2D On-Site BR deep 11/3/2014 NM 537.26 #VALUE! Not measured BR-3 On-Site BR 11/3/2014 NM 537.67 #VALUE! Not measured BR-3D On-Site BR 11/3/2014 NM 537.67 #VALUE! Not measured BR-4 On-Site BR 11/3/2014 NM 539.03 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.35 531.31 Not measured BR-5A On-Site BR 11/3/2014 NM 539.03 #VALUE! Not measured BR-7A On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-9 On-Site BR 11/3/2014 NM	BR-127	On-Site	BR	11/3/2014	7.25	534.80	527.55		pumping
BR-2D On-Site BR deep 11/3/2014 NM 537.26 #VALUE! Not measured BR-3 On-Site BR 11/3/2014 9.70 538.20 528.50 debris in well BR-3D On-Site BR deep 11/3/2014 NM 537.67 #VALUE! Not measured BR-4 On-Site BR 11/3/2014 NM 539.03 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.30 #VALUE! Not measured BR-5A On-Site BR 11/3/2014 5.04 536.35 531.31 BR-6A On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7 On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7 On-Site BR 11/3/2014 NM 539.12 517.00 pumping BR-8 On-Site BR 11/3/2014 11.79 539.72	BR-2	On-Site	BR	11/3/2014	NM	538.97	#VALUE!		Not measured
BR-3 On-Site BR 11/3/2014 9.70 538.20 528.50 debris in well BR-3D On-Site BR deep 11/3/2014 NM 537.67 #VALUE! Not measured BR-4 On-Site BR 11/3/2014 NM 539.03 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.30 #VALUE! Not measured BR-5A On-Site pumping well 11/3/2014 5.04 536.35 531.31 BR-6A On-Site BR 11/3/2014 13.84 540.90 527.06 BR-7A On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site BR 11/3/2014 NM 539.12 517.00 pumping BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 pumping BR-9 On-Site OB 11/3/2014 NM 539.63 #VALUE!	BR-2A	On-Site	BR	11/3/2014	NM	540.36	#VALUE!		Not measured
BR-3D On-Site BR deep 11/3/2014 NM 537.67 #VALUE! Not measured BR-4 On-Site BR 11/3/2014 NM 539.03 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.35 531.31 BR-6A On-Site BR 11/3/2014 13.84 540.90 527.06 BR-7 On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 Demping BR-9 On-Site DB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.63 #VALUE! Not me	BR-2D	On-Site	BR deep	11/3/2014	NM	537.26	#VALUE!		Not measured
BR-4 On-Site BR 11/3/2014 NM 539.03 #VALUE! Not measured BR-5 On-Site BR 11/3/2014 NM 536.30 #VALUE! Not measured BR-5A On-Site pumping well 11/3/2014 5.04 536.35 531.31 BR-6A On-Site BR 11/3/2014 13.84 540.90 527.06 BR-7 On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site pumping well 11/3/2014 22.12 539.12 517.00 pumping BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 pumping BR-9 On-Site DB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.63 #VALUE! Not measured CANAL Off-Site OB 11/3/2014 NM 536.59 531.94	BR-3	On-Site	BR	11/3/2014	9.70	538.20	528.50		debris in well
BR-5 On-Site BR 11/3/2014 NM 536.30 #VALUE! Not measured BR-5A On-Site pumping well 11/3/2014 5.04 536.35 531.31 BR-6A On-Site BR 11/3/2014 13.84 540.90 527.06 BR-7 On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site pumping well 11/3/2014 22.12 539.12 517.00 pumping BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 BR-9 On-Site Dumping well 11/3/2014 NM 536.66 #VALUE! Not measured C-2A On-Site OB 11/3/2014 NM 536.66 #VALUE! Not measured C-3 On-Site OB 11/3/2014 NM 534.79 #VALUE! Not measured C-3 On-Site OB 11/3/2014 NM 544.79 #VALUE! Not measu	BR-3D	On-Site	BR deep	11/3/2014	NM	537.67	#VALUE!		Not measured
BR-5A On-Site pumping well 11/3/2014 5.04 536.35 531.31 BR-6A On-Site BR 11/3/2014 13.84 540.90 527.06 BR-7 On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site pumping well 11/3/2014 22.12 539.12 517.00 pumping BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 pumping BR-9 On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.63 #VALUE! Not measured CANAL Off-Site SW 11/3/2014 NM 534.79 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE!	BR-4	On-Site	BR	11/3/2014	NM	539.03	#VALUE!		Not measured
BR-6A On-Site BR 11/3/2014 13.84 540.90 527.06 BR-7 On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site pumping well 11/3/2014 22.12 539.12 517.00 pumping BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 BR-9 On-Site Dumping well 11/3/2014 31.48 542.17 510.69 pumping C-2A On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.63 #VALUE! Not measured CANAL Off-Site SW 11/3/2014 NM 544.79 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE!	BR-5	On-Site	BR	11/3/2014	NM	536.30	#VALUE!		Not measured
BR-7 On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site pumping well 11/3/2014 22.12 539.12 517.00 pumping BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 BR-9 On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured C-2A On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured CANAL Off-Site SW 11/3/2014 NM 544.79 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-3 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured EC-2 Off-Site BR 11/3/2014 NM 542.00 <	BR-5A	On-Site	pumping well	11/3/2014	5.04	536.35	531.31		
BR-7 On-Site BR 11/3/2014 NM 539.10 #VALUE! Not measured BR-7A On-Site pumping well 11/3/2014 22.12 539.12 517.00 pumping BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 BR-9 On-Site DB 11/3/2014 NM 539.66 #VALUE! Not measured C-2A On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured CANAL Off-Site SW 11/3/2014 NM 539.66 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 544.79 #VALUE! Not measured E-3 On-Site OB 11/3/2014 NM 539.32 #VALUE! Not measured EC-2 Off-Site OB 11/3/2014 NM 542.00 <	BR-6A	On-Site	BR	11/3/2014	13.84	540.90	527.06		
BR-7A On-Site pumping well 11/3/2014 22.12 539.12 517.00 pumping BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 BR-9 On-Site pumping well 11/3/2014 31.48 542.17 510.69 pumping C-2A On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.63 #VALUE! Not measured CANAL Off-Site SW 11/3/2014 NM 544.79 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-3 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured EC-2 Off-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured MW-103 Off-Site OB 11/3/2014 NM 536.91	BR-7	On-Site	BR	11/3/2014	NM	539.10	#VALUE!		Not measured
BR-8 On-Site BR 11/3/2014 11.79 539.72 527.93 BR-9 On-Site pumping well 11/3/2014 31.48 542.17 510.69 pumping C-2A On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.63 #VALUE! Not measured CANAL Off-Site SW 11/3/2014 NM 544.79 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-3 On-Site OB 11/3/2014 4.65 536.59 531.94 E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured MW-103 Off-Site BR 11/3/2014 NM 542.00 #VALUE! Not measured MW-104 Off-Site OB 11/3/2014 1.88 533.25 531.37 <	BR-7A		pumping well	11/3/2014	22.12		517.00		
BR-9 On-Site pumping well 11/3/2014 31.48 542.17 510.69 pumping C-2A On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.63 #VALUE! Not measured CANAL Off-Site SW 11/3/2014 NM 544.79 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-3 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured MW-103 Off-Site OB 11/3/2014 NM 542.00 #VALUE! Not measured MW-104 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-105 Off-Site OB 11/3/2014 NM 536.91			_ `						
C-2A On-Site OB 11/3/2014 NM 539.66 #VALUE! Not measured C-5 On-Site OB 11/3/2014 NM 539.63 #VALUE! Not measured CANAL Off-Site SW 11/3/2014 NM 544.79 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-3 On-Site OB 11/3/2014 A.65 536.59 531.94 E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured MW-103 Off-Site BR 11/3/2014 NM 542.00 #VALUE! Not measured MW-104 Off-Site OB 11/3/2014 1.88 533.25 531.37 MW-105 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-106 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured									pumping
C-5 On-Site OB 11/3/2014 NM 539.63 #VALUE! Not measured CANAL Off-Site SW 11/3/2014 NM 544.79 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-3 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured EC-2 Off-Site BR 11/3/2014 NM 542.00 #VALUE! Not measured MW-103 Off-Site OB 11/3/2014 1.88 533.25 531.37 MW-104 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-105 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64									1 1 0
CANAL Off-Site SW 11/3/2014 NM 544.79 #VALUE! Not measured E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-3 On-Site OB 11/3/2014 4.65 536.59 531.94 E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured EC-2 Off-Site BR 11/3/2014 NM 542.00 #VALUE! Not measured MW-103 Off-Site OB 11/3/2014 1.88 533.25 531.37 MW-104 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-105 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64 MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site									
E-2 On-Site OB 11/3/2014 NM 538.32 #VALUE! Not measured E-3 On-Site OB 11/3/2014 4.65 536.59 531.94 E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured EC-2 Off-Site BR 11/3/2014 NM 542.00 #VALUE! Not measured MW-103 Off-Site OB 11/3/2014 1.88 533.25 531.37 MW-104 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-105 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64 MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR									
E-3 On-Site OB 11/3/2014 4.65 536.59 531.94 E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured EC-2 Off-Site BR 11/3/2014 NM 542.00 #VALUE! Not measured MW-103 Off-Site OB 11/3/2014 1.88 533.25 531.37 MW-104 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-105 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64 MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41									
E-5 On-Site OB 11/3/2014 NM 539.31 #VALUE! Not measured EC-2 Off-Site BR 11/3/2014 NM 542.00 #VALUE! Not measured MW-103 Off-Site OB 11/3/2014 1.88 533.25 531.37 MW-104 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-105 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64 MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41					1				
EC-2 Off-Site BR 11/3/2014 NM 542.00 #VALUE! Not measured MW-103 Off-Site OB 11/3/2014 1.88 533.25 531.37 MW-104 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-105 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64 MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41									Not measured
MW-103 Off-Site OB 11/3/2014 1.88 533.25 531.37 MW-104 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-105 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64 MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41									
MW-104 Off-Site OB 11/3/2014 7.85 537.54 529.69 MW-105 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64 MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41									1 tot Mondarou
MW-105 Off-Site OB 11/3/2014 NM 536.91 #VALUE! Not measured MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64 MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41					1				
MW-106 Off-Site OB 11/3/2014 12.80 535.44 522.64 MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41									Not measured
MW-114 Off-Site OB 11/3/2014 10.59 539.69 529.10 MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41									140t measured
MW-127 On-Site OB 11/3/2014 7.06 536.87 529.81 MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41									
MW-16 Off-Site BR 11/3/2014 11.38 536.79 525.41					1				
MW-3 Off-Site OB 11/3/2014 NM 535.89 #VALUE! Not measured									Not measured

Table 2 Groundwater Elevation Report Lonza, Rochester, NY

Sample	e Location	Zone	Date	Depth to water	Casing Elevation	GW Elevation	Time	Comments
MW-G6	Off-Site	OB	11/3/2014	NM	534.65	#VALUE!		Not measured
MW-G8	Off-Site	OB	11/3/2014	NM	534.25	#VALUE!		Not measured
MW-G9	Off-Site	OB	11/3/2014	NM	536.60	#VALUE!		Not measured
N-2	On-Site	OB	11/3/2014	NM	537.33	#VALUE!		Not measured
N-3	On-Site	OB	11/3/2014	NM	537.38	#VALUE!		Not measured
NESS-E	Off-Site	BR deep	11/3/2014	26.18	540.31	514.13		
NESS-W	Off-Site	BR deep	11/3/2014	31.68	543.04	511.36		
PW-10	On-Site	pumping well	11/3/2014	9.69	538.76	529.07		
PW-12	On-Site	BR	11/3/2014	7.15	537.49	530.34		
PW-13	On-Site	pumping well	11/3/2014	26.26	536.13	509.87		pumping
PW-14	On-Site	pumping well	11/3/2014	45.60	537.03	491.43		pumping
PW-15	On-Site	pumping well	11/3/2014	10.66	538.32	527.66		pumping
PW-16	On-Site	pumping well	11/3/2014	11.69	539.32	527.63		pumping
PW-17	On-Site	pumping well	11/3/2014	NG	NA	#VALUE!		casing locked
PZ-101	Off-Site	BR	11/3/2014	15.53	542.95	527.42		
PZ-102	Off-Site	BR	11/3/2014	13.82	540.89	527.07		
PZ-103	Off-Site	BR	11/3/2014	13.49	540.20	526.71		
PZ-104	Off-Site	BR	11/3/2014	14.50	536.85	522.35		
PZ-105	On-Site	BR	11/3/2014	9.87	536.93	527.06		
PZ-106	On-Site	BR	11/3/2014	9.89	537.24	527.35		
PZ-107	On-Site	BR	11/3/2014	6.36	538.39	532.03		
PZ-109	On-Site	BR	11/3/2014	NM	538.59	#VALUE!		Not measured
PZ-110	On-Site	BR	11/3/2014	NM	NA	#VALUE!		Not measured
PZ-111	On-Site	BR	11/3/2014	NM	NA	#VALUE!		Not measured
W-5	On-Site	OB	11/3/2014		538.53	538.53		`

Table 2 Groundwater Elevation Report Lonza, Rochester, NY

Sample	e Location	Zone	Date	Depth to	Casing	GW	Time	Comments
B-1	On-Site	OB	12/4/2014	water 9.65	Elevation 537.75	Elevation 528.10	9:30	DTB 17.00
B-10	On-Site	OB	12/5/2014	NM	538.80	528.10	9:15	Obstruction at 2.16
B-10	On-Site	OB	12/5/2014	5.95	536.00	530.05	9:50	Obstruction at 2.10
B-15	On-Site	OB	12/5/2014	NM	535.29	-	15:17	Man lift parked over well
B-16	Off-Site	OB	12/5/2014	6.51	536.21	529.70	15:15	Man hit parked over wen
B-17	On-Site	OB	12/5/2014	7.78	538.74	530.96	9:34	
B-2	On-Site	OB	12/5/2014	NM	539.02		9:00	Dry, DTB 7.60
B-4	On-Site	OB	12/5/2014	15.05	542.87	527.82	10:22	Diy, D1B 7.00
B-5	On-Site	OB	12/5/2014	11.50	540.21	528.71	9:26	
B-7	On-Site	OB	12/5/2014	15.02	541.11	526.09	11:05	
B-8	On-Site	OB	12/5/2014	NM	538.88	520.07	9:57	Dry, DTB 6.70
BR-1	On-Site	BR	12/5/2014	7.70	537.28	529.58	9:24	DTB 15.60
BR-102	On-Site	BR	12/5/2014	NM	539.43	329.36	8:57	Dry, DTB 12.20
BR-102	Off-Site	BR	12/5/2014	1.70	533.19	531.49	14:57	Dry, D1B 12.20
BR-103	Off-Site	BR	12/5/2014	9.03	537.56	528.53	15:06	
BR-104 BR-105	Off-Site	BR	12/5/2014	33.51	536.90	503.39	11:48	
BR-105D	Off-Site	BR deep	12/5/2014	25.02	536.49	511.47	11:48	
BR-103D BR-106	Off-Site	BR deep	12/5/2014	29.50	535.74	506.24	11:59	
BR-108 BR-111	Off-Site Off-Site	BR BR	12/5/2014 12/5/2014	25.20 30.80	540.58 540.42	515.38 509.62	12:06 12:17	DTD 47 40
BR-111D	Off-Site	BR	12/5/2014	30.80	540.42	509.62	12:17	DTB 47.40 DTB 78.00
BR-111D BR-112D	Off-Site	BR deep		45.18	547.91	502.44	12:13	D1B /8.00
			12/5/2014					DED 00 00
BR-113 BR-113D	Off-Site Off-Site	BR	12/5/2014	40.18	543.02 542.93	502.84 502.78	13:51 13:48	DTB 80.00
		BR deep	12/5/2014	40.15				
BR-114	Off-Site	BR	12/5/2014	15.08	539.77	524.69	15:01	
BR-116	Off-Site	BR	12/5/2014	31.42	545.38	513.96	14:10	
BR-116D	Off-Site	BR deep	12/5/2014	43.15	545.22	502.07	14:09	DED 42.50
BR-117	Off-Site	BR	12/5/2014	36.30	547.61	511.31	13:28	DTB 42.50
BR-117D	Off-Site	BR deep	12/5/2014	52.73	547.16	494.43	13:29	777 44 00
BR-118	Off-Site	BR	12/5/2014	25.20	547.79	522.59	13:24	DTB 41.00
BR-118D	Off-Site	BR deep	12/5/2014	52.33	547.93	495.60	13:22	
BR-122D	Off-Site	BR deep	12/5/2014	52.30	552.34	500.04	14:33	
BR-123D	Off-Site	BR deep	12/5/2014	52.70	553.62	500.92	14:27	7577 00 00
BR-124D	Off-Site	BR deep	12/5/2014	39.60	537.45	497.85	14:20	DTB 98.00+
BR-126	Off-Site	BR	12/5/2014	9.95	537.90	527.95	15:13	DTB 17.00
BR-127	On-Site	BR	12/5/2014	6.45	534.80	528.35	9:49	DED 12.46
BR-2	On-Site	BR	12/5/2014	10.24	538.97	528.73	9:38	DTB 12.46
BR-2A	On-Site	BR	12/5/2014	10.20	540.36	530.16	9:39	DTB 13.45
BR-2D	On-Site	BR deep	12/5/2014	10.54	537.26	526.72	9:40	DTB 13.35
BR-3	On-Site	BR	12/5/2014	9.19	538.20	529.01	10:08	debris in well
BR-3D	On-Site	BR deep	12/5/2014	53.50	537.67	484.17	10:10	DTB 65.06
BR-4	On-Site	BR	12/5/2014	NM	539.03	-	9:41	Dry, DTB 2.70
BR-5	On-Site	BR	12/5/2014	4.14	536.30	532.16	9:18	
BR-5A	On-Site	pumping well	12/5/2014	4.51	536.35	531.84	9:02	ļ
BR-6A	On-Site	BR	12/5/2014	15.42	540.90	525.48	9:56	D## 20.20
BR-7	On-Site	BR	12/5/2014	19.70	539.10	519.40	11:01	DTB 20.20
BR-7A	On-Site	pumping well	12/5/2014	21.60	539.12	517.52	10:59	
BR-8	On-Site	BR	12/5/2014	11.95	539.72	527.77	10:25	
BR-9	On-Site	pumping well	12/5/2014	36.61	542.17	505.56	15:27	
C-2A	On-Site	OB	12/5/2014	NM	539.66	-	9:37	Dry, DTB 3.80
C-5	On-Site	OB	12/5/2014	10.45	539.63	529.18	10:09	DTB 13.20
CANAL	Off-Site	SW	12/5/2014	46.00	544.79	498.79	15:50	Top rail, SW corner
E-2	On-Site	OB	12/5/2014	5.95	538.32	532.37	9:43	DTB 6.25
E-3	On-Site	OB	12/5/2014	6.02	536.59	530.57	9:20	
E-5	On-Site	OB	12/5/2014	6.51	539.31	532.80	9:22	DTB 6.82
EC-2	Off-Site	BR	12/5/2014	NM	542.00	-	13:50	Dry, DTB 12.70
MW-103	Off-Site	OB	12/5/2014	3.78	533.25	529.47	14:57	
MW-104	Off-Site	OB	12/5/2014	4.90	537.54	532.64	15:05	
MW-105	Off-Site	OB	12/5/2014	NM	536.91	#VALUE!		Not measured, could not be locate
MW-106	Off-Site	OB	12/5/2014	12.31	535.44	523.13	11:58	
MW-114	Off-Site	OB	12/5/2014	10.92	539.69	528.77	15:00	
MW-127	On-Site	OB	12/5/2014	6.58	536.87	530.29	9:48	
	Off-Site	BR	12/5/2014	11.95	536.79	524.84	14:51	
MW-16	OII-SILC	DK	12/3/2014	11.75	330.17	324.04	14.51	

Table 2 Groundwater Elevation Report Lonza, Rochester, NY

Sample	e Location	Zone	Date	Depth to water	Casing Elevation	GW Elevation	Time	Comments
MW-G6	Off-Site	OB	12/5/2014	5.05	534.65	529.60	11:28	DTB 6.30
MW-G8	Off-Site	OB	12/5/2014	7.55	534.25	526.70	11:43	DTB 13.80
MW-G9	Off-Site	OB	12/5/2014	11.29	536.60	525.31	11:40	DTB 16.80
N-2	On-Site	OB	12/4/2014	5.40	537.33	531.93	12:40	DTB 12.30
N-3	On-Site	OB	12/4/2014	7.52	537.38	529.86	10:42	DTB 8.90
NESS-E	Off-Site	BR deep	12/5/2014	31.61	540.31	508.70	14:02	
NESS-W	Off-Site	BR deep	12/5/2014	39.40	543.04	503.64	13:58	
PW-10	On-Site	pumping well	12/5/2014	9.15	538.76	529.61	9:30	
PW-12	On-Site	BR	12/5/2014	7.15	537.49	530.34	9:15	
PW-13	On-Site	pumping well	12/5/2014	17.32	536.13	518.81	10:56	
PW-14	On-Site	pumping well	12/5/2014	21.90	537.03	515.13	10:34	
PW-15	On-Site	pumping well	12/5/2014	8.70	538.32	529.62	10:07	
PW-16	On-Site	pumping well	12/5/2014	12.05	539.32	527.27	10:21	
PW-17	On-Site	pumping well	12/5/2014	23.05	NA	#VALUE!	10:11	
PZ-101	Off-Site	BR	12/5/2014	15.45	542.95	527.50	10:50	
PZ-102	Off-Site	BR	12/5/2014	13.90	540.89	526.99	10:52	
PZ-103	Off-Site	BR	12/5/2014	13.55	540.20	526.65	10:54	
PZ-104	Off-Site	BR	12/5/2014	14.72	536.85	522.13	15:08	
PZ-105	On-Site	BR	12/5/2014	9.99	536.93	526.94	9:58	
PZ-106	On-Site	BR	12/5/2014	9.95	537.24	527.29	10:38	
PZ-107	On-Site	BR	12/5/2014	8.72	538.39	529.67	9:54	
PZ-109	On-Site	BR	12/5/2014	8.81	538.59	529.78	10:06	DTB 16.90
PZ-110	On-Site	BR	12/5/2014	11.98	NA	#VALUE!	10:14	DTB 31.00
PZ-111	On-Site	BR	12/5/2014	8.05	NA	#VALUE!	10:05	DTB 27.30
W-5	On-Site	OB	12/5/2014	7.02	538.53	531.51	10:58	

APPENDIX A FIELD OBSERVATION FORMS



14-029 Arch 11-4-14 MM-14 FIELD OBSERVATIONS Facility: 40024 Sample Point ID: SAMPLING INFORMATION Date/Time

11-10-14 10:20 Water Level at Sampling (ft)

Method of Sampling

Tamping Well - Sample point Dedicated: (\$\infty\$1 N Multi-phased/layered: SAMPLING DATA Time Temp pΗ Conductivity Turb. ORP DO Other (C) (SU) (umhos/em) (NTU) 8138 mSkm 1/1:28 3,08 10,61 INSTRUMENT CALIFBRATION/CHECK DATA Check Std Check Std Cal.Std. Check Std Cal Std. Cal Std Cal Std Cal Std. Meter ID# 7.0 SU 1413 1413 umhos/cm 10 NTU 7.0 SU 4.0 SU 10.0 SU **10 NTU** (+/-10%)(+/-10%)umhos/cm (+/-10%)Solution ID# GENERAL INFORMATION Clean but hown coloned

Chemical adap Weather conditions at time of sampling: Sample characteristics: Comments and Observations:

11-10-14 by: DK+PR Company: Matrix

I certify that sampling procedures were in accordance with all applicable EPA, State and Site-Specific protocols:

Date:

	FIELD OBSERVATIONS Facility: Sample Point ID:										
Facility:	<u> </u>	129		Sample I	Point ID:				~/}		
24.0.000.000.000.000.000		RMATION									
Date/Time	;	11-10-	14 9	9:55 Water Le	evel at Samplin	ng (ft)					
Method of	Sampling	<u>s am</u>	ple lory	fumfing w	Ell_	Dedicated:	Y	/ N			
Multi-phas	sed/layered	: Y/N		if yes:	() Light	() Heavy					
SAMPLE	NG DATA	· ·									
Ti	ime	Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	C	Other		
10	:05	14.78	8,00	3. 28 msky	1,7	-188	3.40				
		.]									
INSTRUM	MENT CA	LIFBRATION	CHECK DAT	A							
Meter ID#	Cal Std 7.0 SU	Cal Std 4.0 SU	Cal Std. 10.0 SU	Check Std 7.0 SU (+/- 10%)	Cal.Std. 1413 umhos/cm	Chec 1413 un (+/- 1	nhos/cm	Cal Std. 10 NTU	Check Std 10 NTU (+/- 10%)		
Solution ID#											
GENERA	L INFOR	MATION									
		time of samplir	ıg:	4/4/	FILI	local.					
Sample cha	racteristics	s:	_	Cla	20.0						
Comments					CAPY		<u>-</u>	_			
							<u>_</u>				
I certify tha	4.7			with all applicable EP							
Date:	<i> - 0-</i>	/// by:	DK-	FFB		Company: _	_M.	4 Tris			

FIELD OBSERVATIONS		A . A	
Facility: Ldnza	Sample Point ID:	B15	
Field Personnel:	Sample Matrix:	-6W	
MONITORING WELL INSPECTION			
Date/Time: 1-10-14 9AM		() Good () Cracked () None () Buried	Ship Capy
Prot. Case Riser Height: Box Lit during Riser Bent Star	Condition of Prot. Casing/Riser:	() None () Buried () Amlocked () Good () loose () flush mour () Damaged	1 Bo/15
if prot casing; depth to riser below:			
Gas Meter Calibration/Reading: % Gas		% LEL:	
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):		
PURGE INFORMATION			
Date/Time Initiated: 10-10-14 9:05	Date/Time Completed:	9:44	
Surf. Meas. Point: () Pro Casing () Riser	Riser Diameter (inches)	211 pve	
Initial Water Level (ft):	Elevation G/W MSL:		
Well Total Depth (ft):	Method of Well Purge		
One (1) Riser Vol (gal):	Dedicated:	Finish Cle	tul
Total Volume Purged (gal):	Purged to Dryness:	Y/N	900
Purge Observations:	Start Slight Bru	7 Finish Cle	an
PURGE DATA (if applicable)	m.Slen	ing	
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity (SU) (umhes/cm)	Turb. ORP (NTU)	DO Other
9:10 6.36 250ALLAGE 11.91	8.40 0.427	108-62	6.40
9:15 6.73 125 11.50	8.07 0.409	75.7 -741	1.49
9:206.94 67.567.5 11.61	8.04 0.410	81,3-86 0	9.92
9:25 7.10 11.52	8.04 0.441	78,3 -86 C	2.64
9:307.48 11.34	8.03 0.449		2.50
Lysamole			

42°F, overlast

FIELD OBSERVATIONS		~	
Facility: Lonza	Sample Point ID:	BR 12	6
Field Personnel: 9K+PB	Sample Matrix:	Gh	
MONITORING WELL INSPECTION			
Date/Time: 11-10-14 8:05	Condition of seal: No + a good	() Good (L) Cracked () None () Buried	<u>25 %</u>
Prot. Casing/Riser Height:	Casing/Riser:	() unlocked (Mood () loose (/) flush mount () Damaged	0/40
if prot casing; depth to riser below:		() Damaged Noba	4104
Gas Meter Calibration/Reading: % Gas		% LEL:	_ Bou
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):		
PURGE INFORMATION			
Date/Time Initiated: 10-14826 Surf. Meas. Point: () Pro Casing (Elevation G/W MSL: Method of Well Purge Dedicated:	Penistalfic YIN New tob. YIN Clean	
PURGE DATA (if applicable)	mslem		
Time Water Level Purge Rate Cumulative Temp (C) \$\frac{1}{27} 9.72 \geq 50m4/m.\frac{1}{2} \frac{1}{2} \fra	pH (SU) (umhoc/om) S. 10 0.834 S. 00 0.832 7.99 0.82 7.99 0.819	Turb. (NTU) 105 -132 4.3 23.8 -163 1.40 21 -168 1.19 20.5 -173 0.73	
			1

40 Frovencast

FIELD OBSERV						0	1	
Facility:	Lonza		Sample 1	Point ID:		BK	14	-
SAMPLING INFOR	RMATION							
Date/Time Method of Sampling	11-7-1	4 12 Pum a	Water L. Water L. if yes:	evel at Samplin	ig (ft) Dedicated:	Ŕ	7/ N	
Multi-phased/layered	: Y/N	101139.	if yes:	() Light	· () Heavy	5	ampl	le pos
SAMPLING DATA			7					
Time	Temp (C)	pH (SU)	Conductivity (uninos/cm)	Turb. (NTU)	ORP	DO	0	ther
12:30	13,02	8.26	2.40 mskm	38,2	2/0	5.60		
INSTRUMENT CA	LIFBRATION	CHECK DA						
Meter ID# Cal Std 7.0 SU	star II 144 I I I		Check Std Cal.Std. 7.0 SU 1413 (+/- 10%) umhos/cm			ck Std mhos/cm 10%)	Cal Std. 10 NTU	Check Std 10 NTU (+/- 10%)
	_							
Solution ID#								
GENERAL INFOR	MATION							
Weather conditions a	t time of sampli	ng:	Lights	now		6.1=	. <u>.</u>	
Sample characteristic	s:				Clear	n War	ter	
Comments and Obser	rvations:		DTW	: 26	00			
					_			
I certify that sampling	g procedures we	re in accordanc	e with all applicable EF	PA, State and S	ite-Specific	protocols:	M	L .
Date:	14 by:	: {	JK+MY_		_Company:		11/07	Posy

		ATIONS				Q	0.251			
Facility:		-01729		Sample 1	oint ID:		40.5		-	
SAMPLIN	G INFOR	RMATION								
Date/Time Method of Multi-phas		11-7-14 Dip	ed Cun	Water Lo G W A C CAN if yes:	bvcket () Light (g (ft) Dedicated:) Heavy	Can Y	al B		
SAMPLIN	NG DATA									
Ti	me	Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	0	ther	
1	1:30	8,27	9,13	0.31805/cm	1./	5	8,90	2		
INSTRUM	MENT CA	LIFBRATION	/CHECK DA	TA						
Meter ID #	er ID# Cal Std Cal Std Cal Std. 7.0 SU 4.0 SU 10.0 SU		Check Std 7.0 SU (+/- 10%)	Cal.Std. 1413 umhos/cm	1413 u	ck Std mhos/cm 10%)	Cal Std. 10 NTU	Check Std 10 NTU (+/- 10%)		
						_				
Solution ID#						_				
	onditions at	t time of sampli	ng:	36°F, Clear	Snowi.	'nj				
Sample cha										
I certify the	at sampling			ce with all applicable EF		te-Specific	11	atri	٤	

VATIONS					n		
979 <u> </u>		Sample	Point ID:		_ Q	02	_
RMATION							
11-4- Dipped d: Y/87	14 11 out fa	Water L of young In if yes:	evel at Sampling to Cana () Light (Pedicated:) Heavy	Can		
		100					
Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	C	ther
7.74	9.01	O. TD Tonskin	Dag 0.4	17	8,60		
!							
ALIFBRATION	/CHECK DA	TA					
Cal Std 4.0 SU	Cal Std. 10.0 SU	Check Std 7.0 SU (+/- 10%)	Cal.Std. 1413 umhos/cm	1413 un	nhos/cm	Cal Std. 10 NTU	Check Std 10 NTU (+/- 10%)
							_
at time of samplines:	ng:	36°K, - lean, sl	Snow ight yo	olle i	~ B1	nony)); j +
	RMATION // - /- Dipped d: Y / E) ALIFBRATION Cal Std 4.0 SU RMATION at time of samplings: ervations:	Temp pH (C) (SU) ALIEBRATION/CHECK DA Cal Std Cal Std. 4.0 SU 10.0 SU RMATION at time of sampling: es: ervations:	Sample of MATION - - -	Sample Point ID: I - 4 - 4 1 1 0 Water Level at Sampling: Die ped out fall going In the Cond die y 0 Gray In the Cond Temp	Sample Point ID: Conductivity C	Sample Point ID: Continue	Sample Point ID: Column

	OBSERV <u>L</u> a	ATIONS		Sample	Point ID:	8	カノ		
SAMPLIN	NG INFOR	RMATION							
Date/Time Method of		11-74	Dippe	Water I 1540 As 40 if yes:	Level at Samplin	g (ft) —		6	
				ii yes:	()Light () Heavy			
SAMPLIN	NG DATA								
Ti	me	Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	C	Other
10	1.45	9.30	9.00	1.31 m San	81.6	6	9,00		
INSTRUM	MENT CA	LIFBRATION	CHECK DA	TA					
Meter ID#	Cal Std 7.0 SU	Cal Std 4.0 SU	Cal Std. 10.0 SU	Check Std 7.0 SU (+/- 10%)	Cal.Std. 1413 umhos/cm	1413 ur	ck Std nhos/cm 10%)	Cal Std. 10 NTU	Check Std 10 NTU (+/- 10%)
Solution ID#									
GENERA	L INFOR	MATION				t			
Weather co	onditions at	time of samplin	ng:	360	= Rai	'nt-	SNUL		
Sample cha	aracteristics	5:			Cle	an 5	right	<u> </u>	vding
Comments	and Observ	vations:							
						_			
1									
				e with all applicable El				An i	

FIELD (DBSERV	ATIONS							
Facility:	_6	129		Sample	Point ID:	Qua	My	See,	1
SAMPLIN	IG INFOR	RMATION							
Date/Time Method of Multi-phas	Sampling ed/layered:	Water Water	9:3 parring	Water L ovt of racke w if yes:	evel at Samplin	ng (ft) Dedicated: () Heavy	Y	(B)	
SAMPLIN	III DANGERSKE								
Ti	me	Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	0	ther
	9:48	8.06	8,96	1,02 2 n 5/64	7,9	-99	9104	/	
INSTRUM	MENT CA	LIFBRATION	CHECK DA	TA	96				
Meter ID#	Cal Std 7.0 SU	Cal Std 4.0 SU	Cal Std. 10.0 SU	Check Std 7.0 SU (+/- 10%)	Cal.Std. 1413 umhos/cm	Chec 1413 un (+/- 1	nhos/em	Cal Std. 10 NTU	Check Std 10 NTU (+/- 10%)
Solution ID#					_				
GENERA	L INFORI	MATION							
Weather co	racteristics		ng:	Clear	5.F.	Rai;	1 45,	1 <i>01</i>	
		procedures wer		e with all applicable EP	A, State and Si	te-Specific p		atn.s.	

FIELD OBSERVATIONS	
Facility: LONZa	Sample Point ID: P / 04
Field Personnel: OK4 MJ	Sample Matrix:
MONITORING WELL INSPECTION	
Date/Time: 1/-7-14 8:20	Condition of seal: (School (1) Cracked Q NG)
	() None () Buried No Bold
Prot. Casing/Riser	Condition of Prot. () unlocked () Good
Height:	Casing/Riser: () loose () flush mount
16 and and an death or since below	() Damaged
if prot casing; depth to riser below: Gas Meter Calibration/Reading: % Gas	% LEL:
Vol. Organic Matter (Calibration/Reading):	% LEL: Volatiles (ppm):
No. of the Control of	
PURGE INFORMATION	
Date/Time Initiated: 117/4 \$13>	Date/Time Completed:
Surf. Meas. Point: () Pro Casing (() Riser	Riser Diameter (inches) 2"
Initial Water Level (ft): 14,55	Elevation G/W MSL:
Well Total Depth (ft):	Method of Well Purge Penistaltic
One (1) Riser Vol (gal):	Dedicated: (8/ N New teh.p
Total Volume Purged (gal): 2.54	Purged to Dryness: Y
Purge Observations:	Start Clean Finish Clean
PURGE DATA (if applicable)	msten,
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity Turb. ORP DO Other (SU) (umbos/cm) (NTU)
8:37 14.60 175 WHULL 10.53	8.05 2.88 9.9 -150 2.70
S:42 14.60 12.73	7,93 2.84 5.6 -172 >.84
8:47 64.59 67.5 12.90	7.92 2.84 3,2-176 0.88
9:52 14:59 12.93	7.91 2.84 0.0 -184 0.57
9:57 14:59 12:75	7.92 2.84 1.3 -1850.59

35% Rain/ non

FIELD OBSERVATIONS		n //
Facility: Lon Za	Sample Point ID:	146/6
Field Personnel:	Sample Matrix:	6h-
MONITORING WELL INSPECTION		
Date/Time: 11-6-14 8:30	_	Good () Cracked% None () Buried
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser: ()	unlocked () Good loose (Dilush mount Damaged NO Bo / L
if prot casing; depth to riser below:		
Gas Meter Calibration/Reading: % Gas		LEL:
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):	
PURGE INFORMATION		
Date/Time Initiated: Surf. Meas. Point: () Pro Casing () Riser Initial Water Level (ft): Well Total Depth (ft): One (1) Riser Vol (gal): Total Volume Purged (gal):	Date/Time Completed: Riser Diameter (inches) Elevation G/W MSL: Method of Well Purge Dedicated: Purged to Dryness:	9:05 2" PVC Peristaltic PIOD New tobe, leaves
Purge Observations:	Start C/EAN	Finish
PURGE DATA (if applicable)	ns/cm	
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C) S: 42 /1.80 125 m Unin /0.55	(SU) (umbos/em) (Turb. ORP DO Other (NTU)
Well day @ S:45, Began	sample, small	I gramounts of
Amben Filled apx. 90	6/6	
17. 60. 11. 69. 17.	()	

FIELD OBSERVATIONS	
Facility: Lon Za	Sample Point ID: Mulab
Field Personnel: D/X PB	Sample Matrix:
MONITORING WELL INSPECTION	
Date/Time: 11-6-14 9:08	Condition of seal: () Good () Cracked
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser: () loose () Mush mount () Damaged No Bolts
if prot casing; depth to riser below:	
Gas Meter Calibration/Reading: % Gas	% LEL:
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):
PURGE INFORMATION	
Date/Time Initiated: 1/6 9:13 Surf. Meas. Point: () Pro Casing (D) Riser Initial Water Level (ft): 12:54	Date/Time Completed: 9:50 Riser Diameter (inches) 2 " PWC Elevation G/W MSL:
Well Total Depth (ft):	Method of Well Purge Penistaltic
One (1) Riser Vol (gal):	Dedicated: DN New tube / PC
Total Volume Purged (gal): 154	Purged to Dryness: Y / & holl
Purge Observations:	Start Black Finish Same
PURGE DATA (if applicable)	Clandy
Time Water Purge Rate Cumulative Temp	pH Conductivity Turb. ORP DO Other
Level (gpm/htz) Volume (C)	(SU) (amhos/cm) (NTU)
9:14 12.80	
9:19 13,23 125mc/min 11.50	8.76 5.64 S/cm 184 -168 2.60
	8,70 5.55 97 -197 1.01
928 13.02 11.16	8.67 5.52 673 205 0.73
9:33 [2.96 160]	8.65 5.58 80.5 -217 0.55
L> GAMPLE	

38°F. light rain

FIELD OBSERVATIONS		DO .				
Facility: LOTZ4	Sample Point ID:	BC 106				
Field Personnel: DKYPB	Sample Matrix:	- Oh				
MONITORING WELL INSPECTION						
Date/Time: 11-6-14 9:50	Condition of seal:	(1) Good () Cracked % () None () Buried				
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser:	() unlocked () Good () loose () Sush mount () Damaged NOBOH				
if prot casing; depth to riser below:						
Gas Meter Calibration/Reading: % Gas		% LEL:				
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):					
PURGE INFORMATION						
Date/Time Initiated:	Riser Diameter (inches) Proble Fari 19 mile 10 Elevation G/W MSL: Method of Well Purge Dedicated: Purged to Dryness:	10:32 611/10ecl whom well Pertitoltic N NEW Y 180 Finish Samy				
PURGE DATA (if applicable)		1 / WASTE/45				
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity (SU) (umhos/cm)	Turb. ORP DO Other (NTU)				
9:59 23:70 10:07	10,25 5.68ms/	57, 292 2166				
10:02 23,70	Y V	V V V				
10:07 2).70 10.55	10.21 5.71	49.4 367 0.78				
10:12 23:40 10,80	10:18 7.68	17,8-3780.39				
10:17 23:70 /0.94	10.16 5.66	19.4 37P 0,25				
Ly Sumply						

FIELD OBSERVATIONS	190
Facility: Lon Za	Sample Point ID:
Field Personnel: DKYPB	Sample Matrix:
MONITORING WELL INSPECTION	
Date/Time: 1/-6-/4 10:40	Condition of seal: (F) (Aod () Cracked
Prot. Casing/Riser Height:	Condition of Prot. () unlocked () Good Casing/Riser: () loose () Hush mount
if prot casing; depth to riser below:	() Damaged
Gas Meter Calibration/Reading: % Gas	% LEL:
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):
PURGE INFORMATION	
Date/Time Initiated: / / // // Surf. Meas. Point: () Pro Casing () Riser Initial Water Level (ft): 22,46 Well Total Depth (ft): One (1) Riser Vol (gal): Total Volume Purged (gal): Purge Observations:	Date/Time Completed: Riser Diameter (inches) Elevation G/W MSL: Method of Well Purge Dedicated: Purged to Dryness: Y / N Start L Dowly Finish
PURGE DATA (if applicable)	<u></u>
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity Turb. ORP DO Other (SU) (umhos/cm) (NTU)
10:47 25,30 cnable to draw	water up W/Bailer
10:57 12.19	11.19 8.07ms/cm 56.4 29/ 1.88

40°F, Rain

FIELD OBSERVATIONS	9th					
Facility: Lon24	Sample Point ID: BR 105					
Field Personnel: OKYA	Sample Matrix: <u>GL</u>					
MONITORING WELL INSPECTION						
Date/Time: 11:00 Am 11-6-14	Condition of seal: () Good () Cracked%					
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser: () loose () Hush mount () Damaged					
if prot casing; depth to riser below:	_					
Gas Meter Calibration/Reading: % Gas	% LEL:					
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):					
PURGE INFORMATION						
Date/Time Initiated: 1 6-14 11:01An Date/Time Completed: 1:40 Surf. Meas. Point: (Dero Casing () Riser Riser Diameter (inches) 6115 + 201 Initial Water Level (ft): 2 2 4-45 Elevation G/W MSL:						
Well Total Depth (ft): One (1) Riser Vol (gal):						
Total Volume Purged (gal):	Purged to Dryness: Y / N					
Purge Observations:	Purged to Dryness: Y / N Start Clean Finish Clean					
PURGE DATA (if applicable)						
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity Turb. ORP DO Other (SU) (umhos/cm) (NTU)					
11:05 23,34 125 mlfuls 11	11.08 5 ms/ca 172 -283 1.8>					
11/10 >334 1/106	456 3.47 68.6 -260 1.10					
11:15 1 11:44	11.01 3.25 544 355 0.83					
11:20 11.43	10.99 319 265-250 0.69					
11:25 \ 11.42	10.99 2, 18 28.9 -254 0.68					
by Stemple						

FIELD C	BSERV	'ATIONS					15 ~	20	
Facility:		LOMZA		Sample 1	Point ID:		KGT	7	_
SAMPLIN		RMATION							
Date/Time Method of	Sampling	[1-6- PU,	nping l	13:30 Water Lo	evel at Samplin	Dedicated:	empl	19 1 N	
Multi-phas	ed/layered:	Y		if yes:	() Light	() Heavy	9	Samp	le por
SAMPLIN	IG DATA								
	me	Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	C	Other
13	:40	13.69	1139	2,7/ms/cm	72	-108	430		
			/						
INSTRUM	MENT CA	LIFBRATION	CHECK DA	ΓA					- 7
Meter ID #	Cal Std 7.0 SU	Cal Std 4.0 SU	Cal Std. 10.0 SU	Check Std 7.0 SU (+/- 10%)	Cal.Std. 1413 umhos/cm	Chec 1413 un (+/- 1	nhos/cm	Cal Std. 10 NTU	Check Std 10 NTU (+/- 10%)
-							_		
									
Solution ID#									
GENERA	LINFOR	MATION							
Weather co	onditions at	time of sampli	ng:	40%	Re				
Sample cha	racteristics	s:		lear -	Re				
Comments	and Obser	vations:							
I certify tha	at sampling	g procedures we	re in accordance	e with all applicable EP				•	
Date:	11-6-1	14 by	01	STER		Company:	M	2/01	-

		VATIONS					5 0			
Facility:	icility: Lonza			Sample I	Sample Point ID:			BR/27		
and the second second		RMATION								
Date/Time		11-5-1	14 14	Water Long Well if yes:	evel at Samplin	g (ft) //	mpin	y, ek	traction	
Method of	Sampling	<u>~~</u>	Pumpi	ig well		Dedicated		יט עפין	schunge	
Multi-phas	ed/layered	: Y / N		if yes:	() Light () Heavy				
SAMPLIN	IG DATA	X =								
	me	Temp (C)	pH (SU)	Conductivity (umbos/cm)	Turb. (NTU)	ORP	DO	0	other	
143	42	14.34	8.90	5.10ms/cm	0.0	188	2.97			
INSTRUM	MENT CA	ALIFBRATION	CHECK DA	TA				1 1		
Meter ID #	TID# Cal Std Cal Std Cal Std. 7.0 SU 4.0 SU 10.0 SU		Check Std 7.0 SU (+/- 10%)	Cal.Std. 1413 umhos/cm	1413 umhos/cm Cal Std.			Check Std 10 NTU (+/- 10%)		
Solution ID#										
GENERA	L INFOR	MATION								
		it time of sampli	ng:	Clear,	- Son.	14,6	vina	/		
Sample cha	aracteristic	es:		Cleup,	3.11gh	4057	X2113	she 1.	777	
Comments	and Obse	rvations:								
I certify the	at samplin	g procedures we	re in accordanc	e with all applicable EF	A, State and Si	te-Specific	protocols:			
Data	11-5-1	4	. DK	400		Company:	M	stril.		

FIELD OBSERVATIONS										
Facility:	Lo	ウマタ			Sample	Point ID:		16/	2>	
Field Perso	onnel:	DK	+ PB		Sample	Matrix:	_6	L	*	-
MONITO	RING WE	LL INSPECTI	ON							
Date/Time	:/1-4	-15	14:00		_ Conditio	on of seal:	(D) Good (() Cracked) Buried	i	
Prot. C	Casing/Riser Height:		Co -	ndition of Prot. Casing/Riser:						
if prot casi	ng; depth to	riser below:								
Gas Meter	Calibration	/Reading:	% Gas				% LEL:			
Vol. Organ	nic Matter (C	Calibration/Read	ding):			- /olatiles (ppm):				,
PURGE I	NFORMA	TION								
Date/Time Initiated: 14:094 Surf. Meas. Point: (1) Pro Casing (Deser					Riser Di	me Completed:		11 PV	4:30	
	ter Level († 1 Depth (ft)		7.45		Elevation G/W MSL: Method of Well Purge Peri S 1/1/C					
	iser Vol∕ (g		5.01		Dedicated: Φ / N New 4cbe, /e					
	ume Purge		<u>~>~</u>		-	to Dryness:	Y / N		h	ace 41
Purge Obse					Start	Clean		61	ean	
PURGE D	OATA (if ap	oplicable)								
Time	Water Level	Purge Rate	Cumulative Volume	Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	Other
14:07	7.84	125mc/	F/ (1	14,34	8.50	7102 ms/a	19	-79	2.67	
141/2	7,95			14.56	8.42	7.21	17.8	-85	1,21	
14:17	8,04			14,72	8,40	7,22	14	409	0.63	
14:22	-			14,77	8.42	7,23	13.8	-119	0.45	
4	SAM	PLE			- /2				10	
				_						

C15°, Son+ Clouds, Windy

FIELD	OBSEKA	ATIONS							N .	
Facility: Lonza				Sample Point ID:				<u>13/6</u>	_	
Field Pers	onnel:	DL	<f pb<="" td=""><td></td><td>Sample</td><td>Matrix:</td><td></td><td>Gh</td><td></td><td>-</td></f>		Sample	Matrix:		Gh		-
MONITO	RING WE	LL INSPECT	ION							
Date/Time: 11-5-14 13:00					_ Conditi	on of seal:	() Good () Cracked (1) Mone () Buried			
Prot. Casing/Riser Height:					Condition of Prot. () unlocked () Good Casing/Riser: () loose () flush mount () Damaged No Bolts					
if prot casi	ng; depth to	riser below:			_					
Gas Meter	Calibration	Reading:	% Gas	·		% LEL:				
Vol. Organic Matter (Calibration/Reading):				Volatiles (ppm):						
PURGE I	NFORMA	TION								
Date/Tim	e Initiated:	11-5-	-/4 1	3:12	Date/Ti	me Completed:	/	3.40	>	
Surf. Meas. Point: () Pro Casing (4 Riser				Riser Diameter (inches) 2" puc						
Initial Water Level (ft): 6.93				Elevation G/W MSL:						
Well Total Depth (ft):				Method of Well Purge Purged to Dryness: Y/N Method of Well Purged to Dryness: Y/N Method of Well Purged to Purged to Dryness: Y/N						
One (1) R	iser Vol (g				Dedicate	ed:	D/N/	Vewy	lope, 4	et la
Total Vol	ume Purgeo	d (gal):	2.5%		_	to Dryness:	Y / N		4	re/1
Purge Obs	ervations:				Start	Clear	Finish		-	
PURGE E	OATA (if ag	pplicable)/				mslen				
Time	Water Level	Purge Rate (gpm/htz)	Cumulative Volume	Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	Other
13:15	7.41	MARIE	50	14,29	8.17	0.785	22,4	-184	3,22	
13:00	7.64	125		14.24	Sill	0.788	8.2	706	0,76	
13:25	7.67			14,21	210	0.833	10.2	-204		
13:30	7.65			14,17	8:13	0.86	8.5	205	0.25	
4	imple									
,										

45°F, Sun+clouds,

FIELD OBSERVATIONS							
Facility: LONZU	Sample Point ID: P210>						
Field Personnel:	Sample Matrix:						
MONITORING WELL INSPECTION							
Date/Time: 1/-5-/4 1/130	Condition of seal: (1) Good (1) Cracked						
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser: () loose () flush mount () Damaged						
if prot casing; depth to riser below:							
Gas Meter Calibration/Reading: % Gas	% LEL:						
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):						
PURGE INFORMATION							
Date/Time Initiated: // // // // Surf. Meas. Point: () Pro Casing () Riser Initial Water Level (ft): 9, 37	Date/Time Completed: /2:/5 Riser Diameter (inches) 2" puc						
Initial Water Level (ft): // 5 / Well Total Depth (ft):	Elevation G/W MSL: Method of Well Purge						
One (1) Riser Vol (gal):							
Total Volume Purged (gal):	Purged to Dryness: Y / 19						
Purge Observations:	Start Clear, Har Binish Class						
PURGE DATA (if applicable)	mslon						
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Jolume (C)	pH Conductivity Turb. ORP DO Other (SU) (umbestin) (NTU)						
11:49 9.80 250 15.48	8.39 2.50 36.4 -150 2.05						
11:55 9.71 125 14.85	8.03 1.14 18.6 -155 0.78						
12:00 9:70 67.5 14:79	8.01 0.729 4.0 159 0.41						
12:05 9.66 14.68	8.03 0.694 1.2 763 0.30						

45F Cloudy+ windy

L> sample

FIELD OBSERVATIONS		5^	00.01		
Facility: Lonzq	Sample Point ID:	5			
Field Personnel:	Sample Matrix: 6W				
MONITORING WELL INSPECTION					
Date/Time: $11-5-14$ $10:3$	Condition of seal:	(1) Good () Cracked (1) None () Buried			%
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser: () loose () flush mount () Damaged				
if prot casing; depth to riser below:					
Gas Meter Calibration/Reading: % Gas		% LEL:			
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):				
PURGE INFORMATION	*				
Date/Time Initiated: Surf. Meas. Point: (V) Pro Casing () Riser Initial Water Level (ft): (U, 24) Well Total Depth (ft): One (1) Riser Vol (gal): Total Volume Purged (gal): 2/3 / Purge Observations:	Date/Time Completed: Riser Diameter (inches) Elevation G/W MSL: Method of Well Purge Dedicated: Purged to Dryness: Start Blackicloudy Finish Brun, finy				
	Meter moter				
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity (SU) (umhos/ens)	Turb. (NTU)	ORP	DO	Other
10:40 14:50 15.5	8.25 7.04	320	-/7/	3.94	
10.45, 14.55 125 million 15.59	8.17 7.31	250	-207	1./3	
10:50 14.91 15:78	P.20 7.40	191	-228	0.53	
10:55 15.21 <125 mlhin 15:77	8.22 7.37	46.9	-237	0.29	
11:00 15.53 /5.95	8,23 7,37	23	-239	0.18	
4 sample					

44 Fisumny, Windy

FIELD OBSERVATIONS	A
Facility: Lonze	Sample Point ID: P2/05
Field Personnel: DK+ DB	Sample Matrix: 6W
MONITORING WELL INSPECTION	
Date/Time: 11-5-14 9:50	Condition of seal: (DGood () Cracked
	() None () Buried
	Condition of Prot () unlocked () Good
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser: () loose () flush mount
	() Damaged
if prot casing; depth to riser below:	
Gas Meter Calibration/Reading: % Gas	% LEL:
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):
PURGE INFORMATION	
Date/Time Initiated: 1/-4-14 9:54	D 11/5' 1 Co 1 1 1 1 1 2 1
	Date/Time Completed: \(\begin{align*} \to . \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Surf. Meas. Point: () Pro Casing () Priser Initial Water Level (ft): 9,60	Elevation G/W MSL:
Well Total Depth (ft):	Method of Well Purge Peni Stalty
One (1) Riser Vol (gal):	Dedicated: BNNew toboto leave
Total Volume Purged (gal): 2.75 L	Purged to Dryness: Y / N
Purge Observations:	Dedicated: ANNEW tube to leave at Purged to Dryness: Y/N well Start Very Cloudy, Finish Cleaner, Black particles
PURGE DATA (if applicable)	Buck
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume ·(C)	pH Conductivity Turb. ORP DO Other (SU) (umhos/cm) (NTU)
915P 10.95 250mehik 13,32	8.67 3,92ms/g 1000 334 /s/
10:03 11:58 125 14:05	85- 4.21 854 -370 0.79
10:08 12.10 <125 14137	8544124 555 -391 0.45
1115	0 = 0 (1 > 2) 0 = 1 > 0 = 0 2 > 1

44.F. Sonny , Windy

FIELD OBSERVATIONS							PZ106				
Facility: Lon Za				Sample	Point ID:						
Field Perso	nnel:	_ ok	L B B		Sample	Matrix:		Gu			
MONITO	RING WE	LLINSPECTI	ON								
Date/Time:	11-5	-14	9:08	9	_ Conditio	on of seal:	(/) Zood (() None () Cracked		9/0	
Prot. C	asing/Riser Height:				Co -	ndition of Prot. Casing/Riser:					
if prot casi	ng; depth to	riser below:			-						
Gas Meter	Calibration	Reading:	% Gas			-	% LEL:				
Vol. Organ	nic Matter ((Calibration/Read	ding):		_ '	olatiles (ppm):			-		
PURGE II	NFORMA	non									
Date/Time Initiated: //-5 9:12 Surf. Meas. Point: () Pro Casing () Priser Initial Water Level (ft): 9,70 Well Total Depth (ft): One (1) Riser Vol (gal): Total Volume Purged (gal): 3 /// L					Elevation Method Dedicate		Per	nytalti Ven Y	o Lube, le	care 4the/	
Purge Obse	ervations:		, (Start	so Dryness: Brwn tinti Bluke panti	Finish	Clear	Yellow	tent,	
PURGE D	OATA (if a	oplicable)				BILL PARTI	1185		Black	= particles	
Time	Water Level	Purge Rate (gpm/htz)	Cumulative Volume	Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	Other	
9:15	10,66			/2.37	9.92	335 ms/an	 	252	3.4		
9:20	11.02	125		13.29	10.14	3.18	200	-276	1.54		
9:25	11,24	125		1327	10.16	3.18	115	-292	0.90		
9:30	11.19			13.19	10.13	3.20	87.4	303	0.59		
9:35	111	L125		12.99	[Oct 1	3,23	68. p	-293	0.47		
1.13	Sam			1/	1 2 ()				·		
		111					<u> </u>	<u> </u>	<u></u>		

FIELD OBSERVATIONS		
Facility: Lonza	Sample Point ID:	PW17_
Field Personnel: DK+PB	Sample Matrix:	64
MONITORING WELL INSPECTION		
Date/Time: 11-5-14 8:30		() Good () Cracked
Prot. Casing/Riser Height:	Condition of Prot.	() unlocked () Good () loose () flush mount () Damaged Insulated box ocked oct
if prot casing; depth to riser below:	4	ocked out
Gas Meter Calibration/Reading: % Gas		% LEL:
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):	
PURGE INFORMATION		
Date/Time Initiated: Surf. Meas. Point: (1) Pro Casing (1) Riser Initial Water Level (ft): 22, 25 Well Total Depth (ft): One (1) Riser Vol (gal): Total Volume Purged (gal): (754 Purge Observations: PURGE DATA (if applicable)	Date/Time Completed: Riser Diameter (inches) Elevation G/W MSL: Method of Well Purge Dedicated: Purged to Dryness: Start Purged to Dryness:	fenistaltic SIN New tube, leave and Y 180 Slight You
Time Water Purge Rate Cumulative Temp	pH Conductivity	Turb. ORP DO Other
Level (gpm/htz) Volume (C) P38 2230 2504(1) 12.02	(SU) (umhos/cm)	20.3 793 4.06
2'11 34	1 1 1 1 1 1 1 1 1	
121>9		15,7 216 1.60
8:48 22.36 125 12.36	7.83 10.5	14,5 -223 1,22
8:53 >238 <125 12:24	7.83 10.5	13.9 -23/0.88
L> SAMPLE		

FIELD OBSERVATIONS						
Facility: LONZ4	Sample Point ID:	<i>A</i>	PZ	103		
Field Personnel: OK+PB	Sample Matrix: 64					
MONITORING WELL INSPECTION						
Date/Time: 11-4-14 15:08	Condition of seal:	(Descond (-		%	
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser:	() loose	ed () Goo () flush mo		nat f	
if prot casing; depth to riser below:						
Gas Meter Calibration/Reading: % Gas		% LEL:				
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):			-		
PURGE INFORMATION						
Date/Time Initiated: $(-4-/1)$ [5], [0]	Date/Time Completed:		15:	40		
Surf. Meas. Point: () Pro Casing (() Riser	Date/Time Completed: 15:40 Riser Diameter (inches) 2 1 PVC					
Initial Water Level (ft): /3 }	Elevation G/W MSL:					
Well Total Depth (ft):	Method of Well Purge Dedicated: Dedicated: New 4ching, with					
One (1) Riser Vol (gal):	Dedicated:	SIN /	Wh	tobing	14/1	
Total Volume Purged (gat): $2 (2)$	Purged to Dryness:	Y/N	- /	,	. Ld 1:	
Purge Observations:	Start Clouder	10 30 mm la	ClEa,		MITON	
PURGE DATA (if applicable) /forhiba	mStan.	rown		pan	ticle	
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity (SU) (annhos/cm)	Turb. (NTU)	ORP	DO	Other	
15:13 14:15 250 mlyin 18:07	8.08 6.98	209	-209	3.39		
	8.01 7.39	196	-310	074		
	8.01 755	171	350	0.35		
15:28 15:30 17:10	8.01 7.58	150	-368	0./2		
+ Sample						
	-01-	-1 1				

58F, Cloudy

FIELD OBSERVATIONS		D = /	
Facility: Lonza	Sample Point ID:	P2101	
Field Personnel: DK+PB	Sample Matrix:	GW	
MONITORING WELL INSPECTION			
Date/Time: 11-4-14 14:30	Condition of seal:	Good () Cracked () None () Buried	<u>%</u>
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser:	() unlocked (
if prot casing; depth to riser below:			
Gas Meter Calibration/Reading: % Gas		% LEL:	
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):		
PURGE INFORMATION			
Date/Time Initiated: 14-14 (4:32) Surf. Meas. Point: () Pro Casing (VRiser Initial Water Level (ft): 15-36 Well Total Depth (ft):	Date/Time Completed: Riser Diameter (inches) Elevation G/W MSL: Method of Well Purge	15:05 2"PVC	
One (1) Riser Vol (gal):	Dedicated:	/	
Total Volume Purged (gal): 2154	Purged to Dryness:	DN New tobe,	leque 1
Purge Observations:	Start Clear	Finish <u>Clear</u>	well
PURGE DATA (if applicable)	-		
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity (SU) (umhos/em)	Turb. ORP DO (NTU)	Other
14:24 15:78 250 MA/min 18:02	8,23 3,47ms/	324 1/0 236	
14:39 15.88 125 m2/min 17.46	7.713.08	72 -100 0.93	
14:44 15.98 17.36	7.69 2198	34,7 96 0.64	
14:49 16.08 17.35	7.68 3.03	27.1 109 0.46	
14:55 16:20 17:42	1.67 3.11	24 -125 0.34	

60°F, Cloudy

FIELD OBSERVATIONS Facility: Lon Za	Sample Point ID: P2/02
Field Personnel: DKFPB	Sample Matrix:
MONITORING WELL INSPECTION	
Date/Time: 12/4/4 13:53	Condition of seal: (4 Good () Cracked
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser: () loose () flush mount () Damaged
if prot casing; depth to riser below:	
Gas Meter Calibration/Reading: % Gas	% LEL:
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):
PURGE INFORMATION	
Date/Time Initiated: 11-4-14 13:54	Date/Time Completed: 14:28 Riser Diameter (inches) 2 11
Surf. Meas. Point: () Dra Casing (Driser	Riser Diameter (inches)
Initial Water Level (ft): 3,	Elevation G/W MSL:
Well Total Depth (ft):	Method of Well Purge Penistaktic
One (1) Riser Vol (gal):	Dedicated: ON The February
Total Volume Purged (gal): 3.5 \(\)	Purged to Dryness: Y / D hell Start Brun, Cloudy Finish Clearer Roan Yell Fin to particle
Purge Observations:	Start Prun, Cloudy Finish Clearer Rountelle
PURGE DATA (if applicable)	
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity Turb. ORP DO Other (SU) (umhos/cm) (NTU)
13:56 13.93 250 mL/min 18.62	8.16 5.53ms/cm 0:0 -152 3.45
14:01 13.89 125 mynin 17:03	8.06 6.15 ms/cm 821 -163 0.96
14:06 13.89 16.51	8,07 6,29 392 -164 0.67
14:11 13:90 16:28	8.07 6.37 154 -164 0.46
1416 3.90 16.30	8,076.35 171 -1720,25
> Sample	

58°F, Clocky

FIELD ()BSERV	ATIONS						~		
Facility: Lonza					Sample 1	Point ID:		155		
Field Perso	nnel:	OK+	PB_		Sample l	Matrix:		-4		
MONITO	RING WEI	LL INSPECTIO	ON							
Date/Time:	1-4.	-14 1.	3 700		Conditio	n of seal:	(W None () Cracked) Buried	,	
Prot. C	asing/Riser Height:				Cor	ndition of Prot. Casing/Riser:				
if prot casi	ng; depth to	riser below:								
Gas Meter	Calibration/	Reading:	% Gas				% LEL:			,
Vol. Organ	ic Matter (C	Calibration/Read	ling):		_ v	olatiles (ppm):				
PURGE II	NFORMAT	ION								
	•	() Pro Casing		100		ne Completed:		,	133	7
		ft):	4 6		Elevation G/W MSL:					
	l Depth (ft)		114 7		Method of Well Purge Penistal XiC					
	iser Vol (ga	_								
Total Volu	ıme Purgeo	d (gal): 2-	70L		Purged t	o Dryness:	Y / 🗗	,	e, wi	11/Eque
Purge Obse		-			Purged to Dryness: Y / D Start Brownfint. Finish Cloudy Bran Fint					
PURGE D	ATA (if ap	pplicable)								
Time	Water Level	Purge Rate (gon/htz)	Cumulative Volume	Temp (C)	pH (SU)	Conductivity	Turb. (NTU)	ORP	DO	Other
1:04	12.25	125ml/m	28	8.04	9.00	2,80msk	0.0	-/44/	Qu 99	
1'09	12,27	7		17.96	8.17	2147	693	-119	0.98	
1:14	12.29			17.95	8.13	2,45	317	7/27	0.61	
1:19	12.37			18.00	8.08	2,50	153	-110	0.5	•
	15 50			16)	5			1.		

56F, Cloudy

FIELD OBSERVATIONS	$D \cap A$				
Facility: Lon Za	Sample Point ID: BRB				
Field Personnel: DK+PB	Sample Matrix: 64				
MONITORING WELL INSPECTION					
Date/Time: 11-4-14 12; 26	_ Condition of seal: () Good () Cracked	%			
	() None () Buried				
Prot. Casing/Riser	Metal Lid Condition of Prot. () unlocked () Good				
Height:	Casing/Riser: () loose () flush mount				
	() Damaged				
if prot casing; depth to riser below:	_				
Gas Meter Calibration/Reading: % Gas	% LEL:				
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):				
PURGE INFORMATION					
Date/Time Initiated: 11-4-14 12:30	Date/Time Completed: (2:55)				
Surf. Meas. Point: (UPro Casing () Riser	Riser Diameter (inches) 6" Stee!				
Initial Water Level (ft): 11.68	Elevation G/W MSL:				
Well Total Depth (ft):	Method of Well Purge Pen Staftic				
One (1) Riser Vol (gal):	_ Dedicated: ON New tobing				
Total Volume Purged (gal): 3 C	Purged to Dryness: Y				
Purge Observations:	Purged to Dryness: Y/AP Start Clear Brug Finish / ellow Y'at.	1 ing			
PURGE DATA (if applicable)	mslam Brun specs				
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity Turb. ORP DO (SU) (umhos/cm) (NTU)	Other			
12:33 11.73 250melonia 1754	9.53 7.40 27.6 -149 3.13				
12.38 11.76 250 17.01	9.54 7.28 24.7 169 1.01				
12:43 11.76 125 16-83	9.55 7,27 332 209 0.71				
12:48 11:76 16-80	9.54 7.27208 757 0.55				
Ly sample					

54.F. Cloudy, Windy

FIELD OBSERVATIONS Facility: 0174							Ph/6			
Facility:		174		Sample I	Point ID:		00/0		-	
SAMPLIN	G INFOR	RMATION								
Date/Time		11-4-19 Pon	4	Water Le	evel at Samplin	g (ft)	fun	ping	he /	
Method of	Sampling	- Pun	sping h	ell		Dedicated:	Y	/ N	0/,	
Multi-phas	ed/layered:	Y / (N)	. /	if yes:	() Light (() Heavy				
SAMPLIN	IG DATA									
Ti	me	Temp (C)	pH (SU)	Conductivity (umhos/cm)	Turb. (NTU)	ORP	DO	0	ther	
/2	122	18:18	8,23	9.64 mskm	2./	724	4.91			
INSTRUM	MENT CA	LIFBRATION	CHECK DAT	ГА						
Meter ID #	Cal Std 7.0 SU	Cal Std 4.0 SU	Cal Std. 10.0 SU	Check Std 7.0 SU (+/- 10%)	Cal.Std. 1413 umhos/cm	1413 un	k Std nhos/cm 10%)	Cal Std. 10 NTU	Check Std 10 NTU (+/- 10%)	
Solution ID#										
GENERA	L INFOR	MATION								
Weather co	onditions at	t time of sampli	ng:	540=, c	loudy	win	dy			
Sample cha	aracteristic	s:	Cle	ar, trace	black	pant	icles	,.		
Comments	and Obser	vations:								
						<u> </u>				
I certify that	at sampling	g procedures we	re in accordance	e with all applicable EP	A, State and Si	ite-Specific	protocols:		_	
Date:	11-4-	<u>/</u> 4 by:	_DK	C+PB		Company:	M	atry		

FIELD C Facility:)BSERV	ATIONS Lonz	4	Sample I	oint ID:	P	14/4		_
SAMPLIN	IG INFOI	RMATION							
Date/Time Method of Multi-phas	ed/layered	11-4- : Y/D	14 11 Pempi	Water Le	evel at Sampling	g (ft) P Dedicated:) Heavy	Umpi E Hot B	Sampi Sampi OX En	le peni clasure
SAMPLIN	ng DATA	Temp	рН	Conductivity	Turb.	ORP	DO	T C	Other
	<u>-</u>	(C)	(SU)	(umhos/cm)	(NTU)	_		_	
//:	15	23.75	7.94	3.78 m-5/cm	169	105	1.29		
INSTRUM	MENT CA	LIFBRATION	CHECK DA	TΑ					
Meter ID #	Cal Std 7.0 SU	Cal Std 4.0 SU	Cal Std. 10.0 SU	Check Std 7.0 SU (+/- 10%)	Cal.Std. 1413 umhos/cm	1413 ur	ek Std mhos/cm 10%)	Cal Std. 10 NTU	Check Std 10 NTU (+/- 10%)
Solution ID #									
	LINITAN	MATHON							
		MATION			500	_ (Flord		
		t time of sampli	ng:	Panth	0/00	/ 18/	+RAD	1 (4	H'n F
Sample ch					1173	L 19V	(1. D)	un .	
Comments	and Obse	rvations:							
					<u> </u>				
I certify th	at samplin	g procedures we	ere in accordan	ce with all applicable EI	'A, State and S	ite-Specific	protocols:		
Date:	1/4	-14 by		KTPB		Company:	N	atr	4_

FIELD OBSERVATIONS		λ,			
Facility: Lonza	Sample Point ID:	Ph	10		
Field Personnel: OKY PB	Sample Matrix:	64			
MONITORING WELL INSPECTION					
Date/Time: 11-4-14 9:45 AM		(V) Good (_	
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser:	plag (Wunlocked	d () Good) flush mor		
if prot casing; depth to riser below:					
Gas Meter Calibration/Reading: % Gas	 _	% LEL:			
Vol. Organic Matter (Calibration/Reading):	_ Volatiles (ppm):				
PURGE INFORMATION HO	riba Mete	m			
Date/Time Initiated: 114-14 9:50	Date/Time Completed:	10	126		
Surf. Meas. Point: (Pro Casing () Riser	Riser Diameter (inches)				
Initial Water Level (ft): 9,60	Elevation G/W MSL:				
Well Total Depth (ft):	Method of Well Purge				
One (1) Riser Vol (gal):	Dedicated:	Y) N /	rew t	ube, le	aven
Total Volume Purged (gal): 2.75L	Purged to Dryness:		1/ //	Inc	11
Purge Observations:	Start Yellowti	Finish	Ye llow	1 /Ambo	Tritig
PURGE DATA (if applicable)	Mach		Cleu	in	
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity (SU) (umhes/cm)	Turb. (NTU)	ORP	DO	Other
9:52 9:78 125m4/nin 14.90	10,26 57.8	74	-5552	21/5	
9:57 10:00 15:44	10,42 60.6	64.3	-251	0.80	
10:02 10.04 15.71	10.41 59.7	56	-22F	051	
(0:07 10.25 15.76	10.41 59.4	52.5	-253	0.44	
10:12 10.45 15.86	10.39 58,2	48.4	-254	03/	
10:13 SAMPLE					

Reaction in VoA sto HCL, water tunned white.

50 F, Cloudy

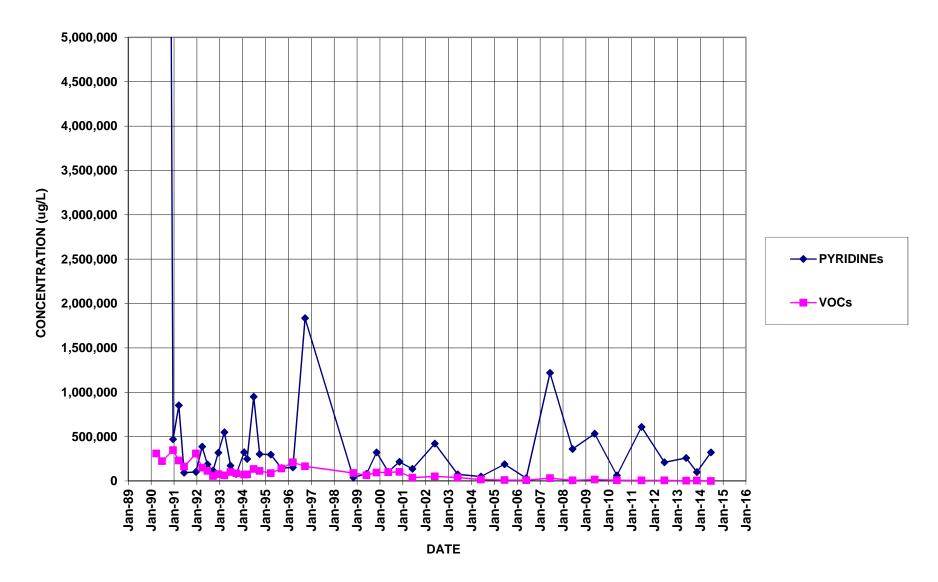
FIELD OBSERVATIONS	NO -1
Facility: Lonza	Sample Point ID:
Field Personnel:	Sample Matrix: Penistaltic-6
MONITORING WELL INSPECTION	
Date/Time: 11-4-14 9AM	Condition of seal: () Good () Cracked %
Prot. Casing/Riser Height:	Condition of Prot. Casing/Riser: () loose () flush mount () Damaged
if prot casing; depth to riser below:	
Gas Meter Calibration/Reading: % Gas	% LEL:
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):
PURGE INFORMATION	
Date/Time Initiated: 11-4 9:57 AM Surf. Meas. Point: (D'Pro Casing () Riser Initial Water Level (ft): 5, 08 Well Total Depth (ft): One (1) Riser Vol (gal):	Date/Time Completed: Riser Diameter (inches) Elevation G/W MSL: Method of Well Purge Dedicated: Purged to Dryness: Y/N Start Llean Finish Finish Finish Place Purged to Dryness: Y/N Finish Finish
Total Volume Purged (gal):	Purged to Dryness: Y / N
Purge Observations:	Start Ullan Finish 1 3 light that, a few orang
PURGE DATA (if applicable)	mslem specs
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity Turb. ORP DO Other (SU) (unabos/em) (NTU)
9:10 5:10 125 /433	8,09 1.06 87 -1/9 9.12
9:15 5.15 125 14.41	S.OF 1,25 72.6 -15P 2.68
9:20 5:21 125 14:45	8.13 1.78 66.7 768 1.71
9:25 5:25 125 14:49	8,16 1.79 64.1 171 1.10
9:27 SAMPLE	

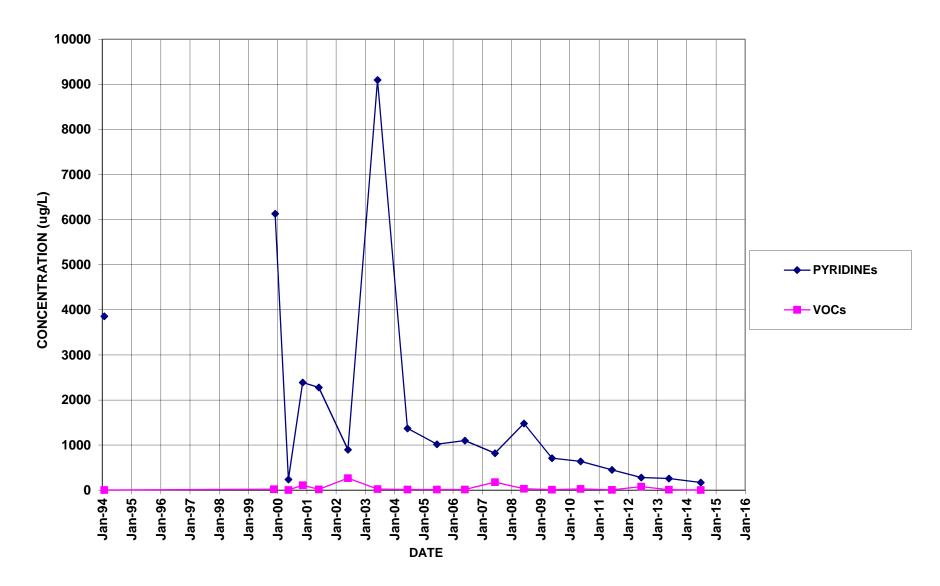
JoF, overcast

FIELD OBSERVATIONS		DI	11		
Facility: Lonza	Sample Point ID:	- PW/2			
Field Personnel: 164 PB	Sample Matrix:	6	W		•
MONITORING WELL INSPECTION					
Date/Time: 11-4-14 8:20A1	Condition of seal:	() Good (
		(I) None () Buried		
Prot. Casing/Riser	Condition of Prot.	(L) unlocked () Good			
Height:	Casing/Riser: () loose () flush mount () Damaged				
if prot casing; depth to riser below:					
Gas Meter Calibration/Reading: % Gas		% LEL:			-
Vol. Organic Matter (Calibration/Reading):	Volatiles (ppm):	:			
PURGE INFORMATION					
Date/Time Initiated: 11-4-14 8:28AV	Date/Time Completed: / Riser Diameter (inches	<i>S.</i>	57A	m	
Surf. Meas. Point: () Pro Casing (Drivser 6 / tec	()			•
Initial Water Level (ft):	Elevation G/W MSL:				
Well Total Depth (ft):	Method of Well Purge Peri Static				
One (1) Riser Vol (gal):	Dedicated: O/N-Leaving tobing in ellipsed to Dryness: Y/N				
Total Volume Purged (gal):	Purged to Dryness:	Y 108	diel	<i>1</i>	7.5
Purge Observations:	Start Cleun	- Finish	2/1gh	D rows	int
PURGE DATA (if applicable)	mslem				
Time Water Purge Rate Cumulative Temp Level (gpm/htz) Volume (C)	pH Conductivity (SU) (umhos/cm)	Turb. (NTU)	ORP	DO	Other
8:31 7,31 250 M/M2 1525	7.48 0.218	20	163	4.01	
8176 7.32 250 560	7.940,220	32.8	100	1.79	
8:41 7:32 200 15.70	8.29 0.215	37.5	27	1,29	
8:46 7.32 200 15.89	8.70 0.211	26.3	47	1.06	
8:40 Canada	·				

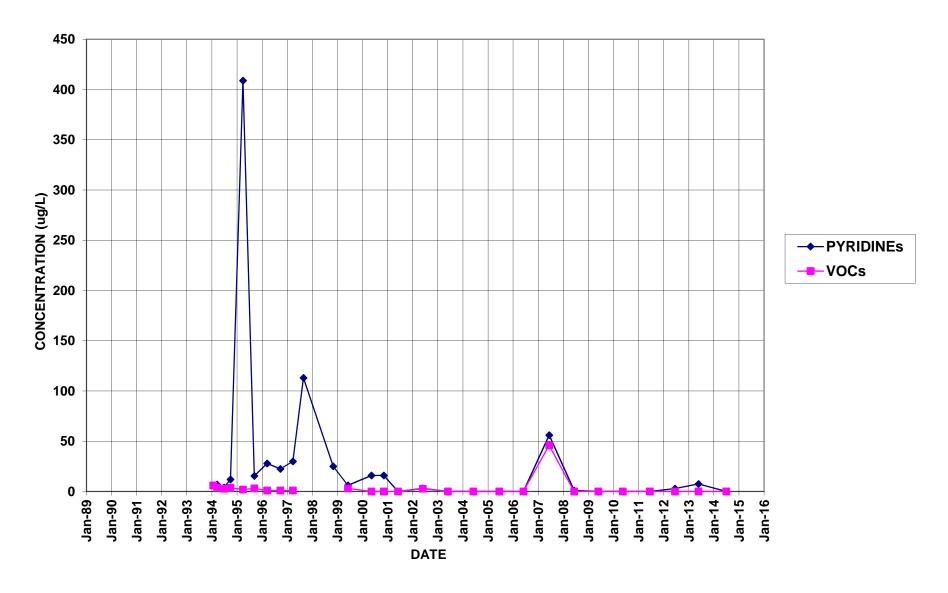
Appendix B

Well Trend Data

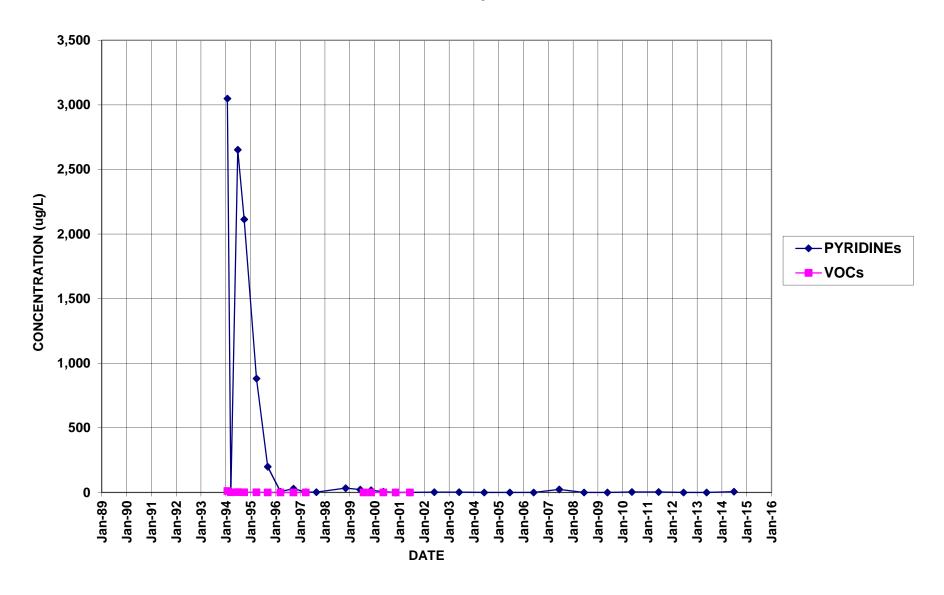




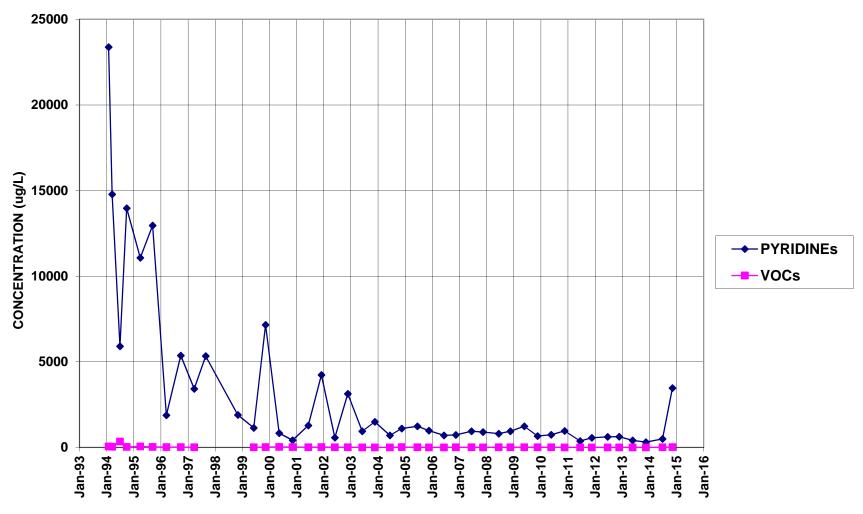
BR-103



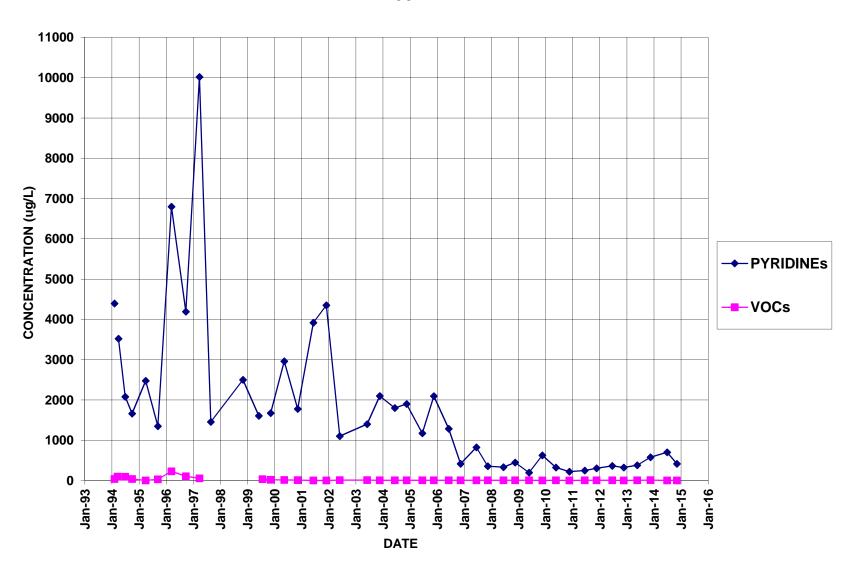
BR-104



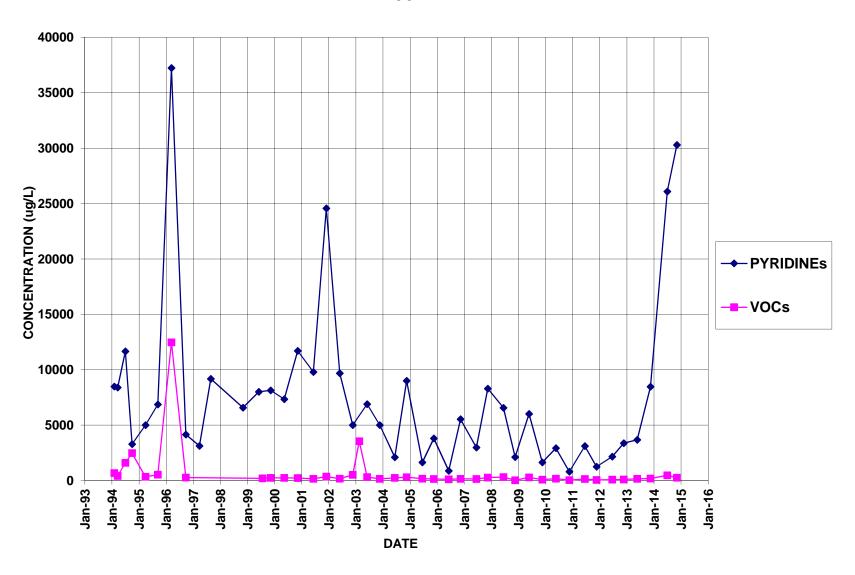


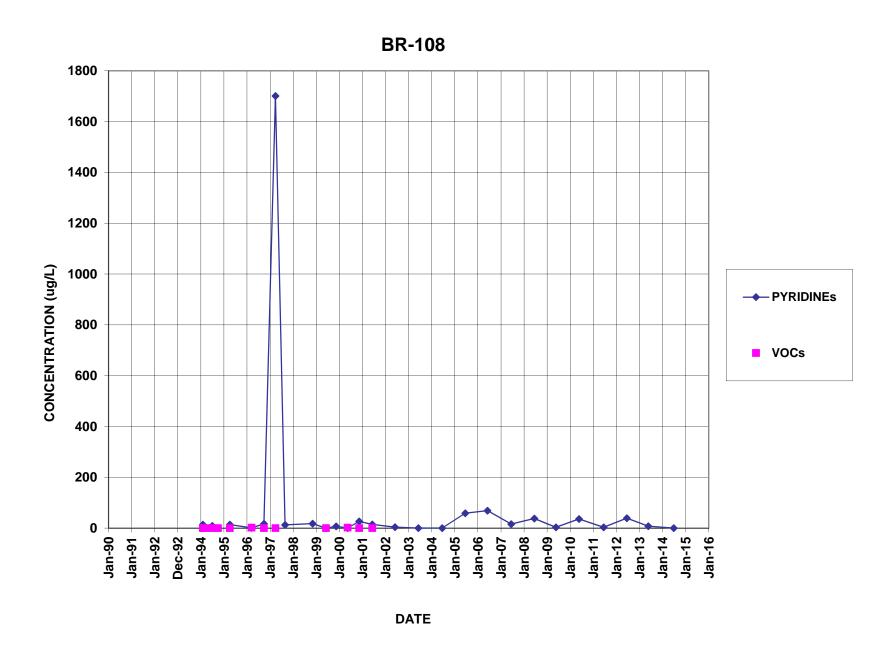


BR-105D

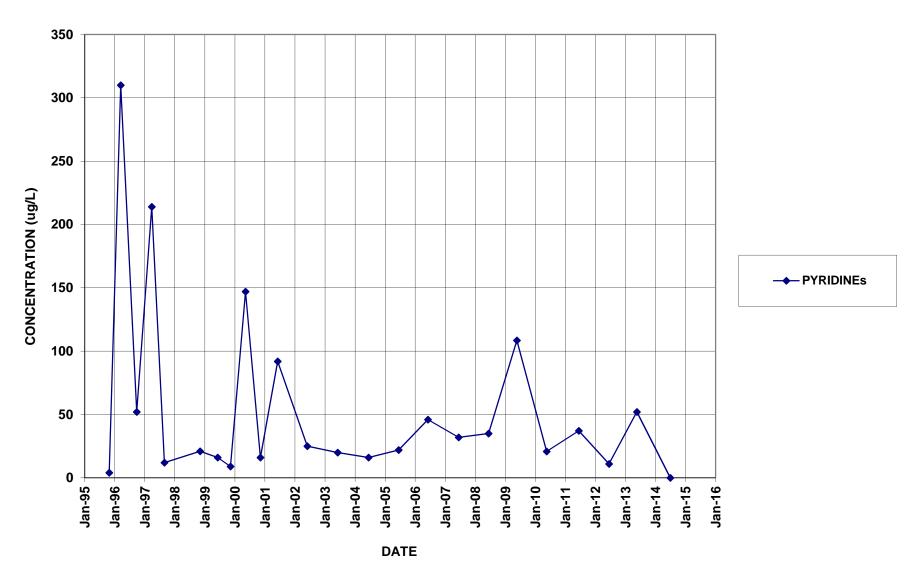




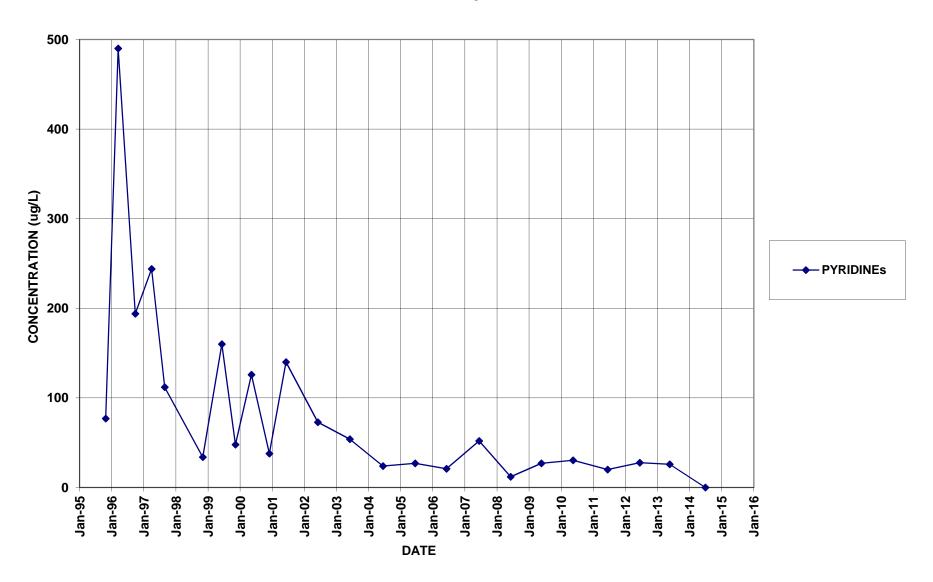




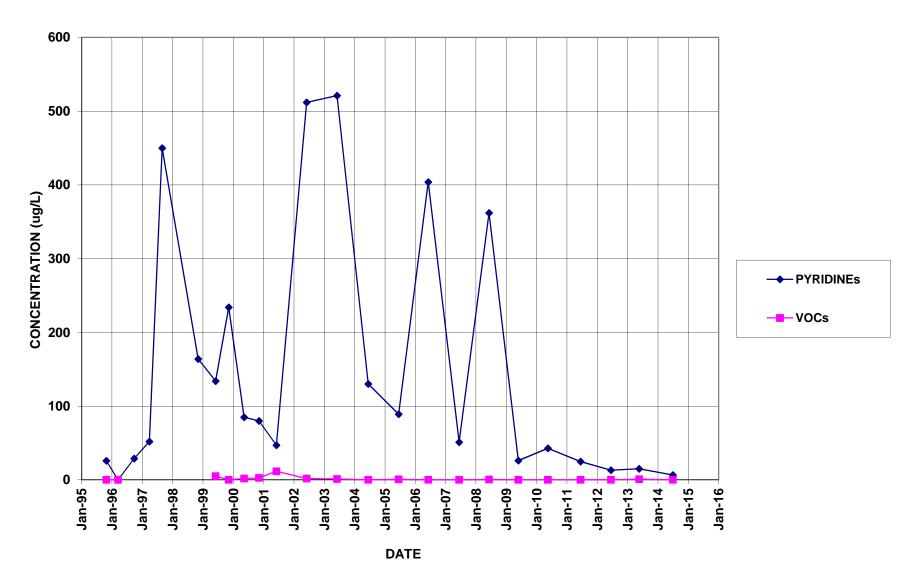




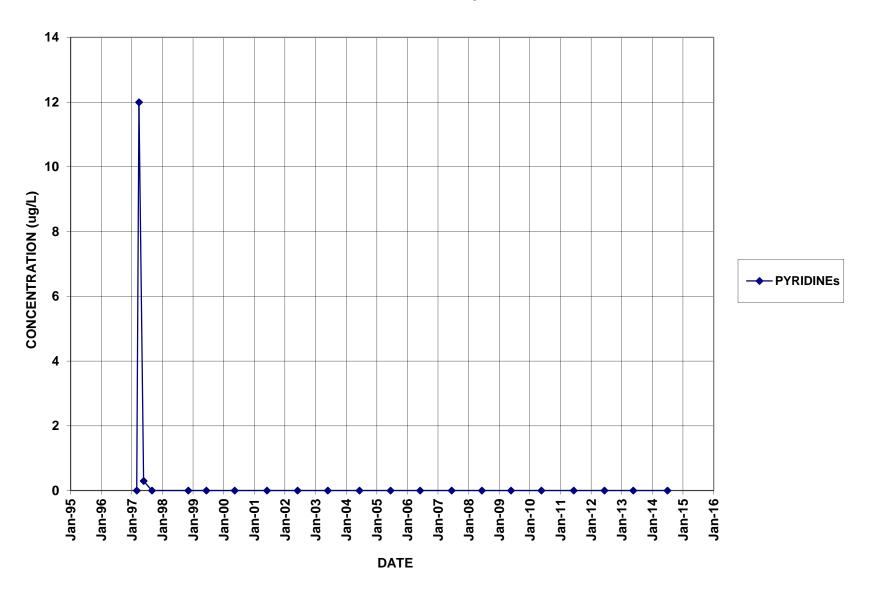
BR-113D



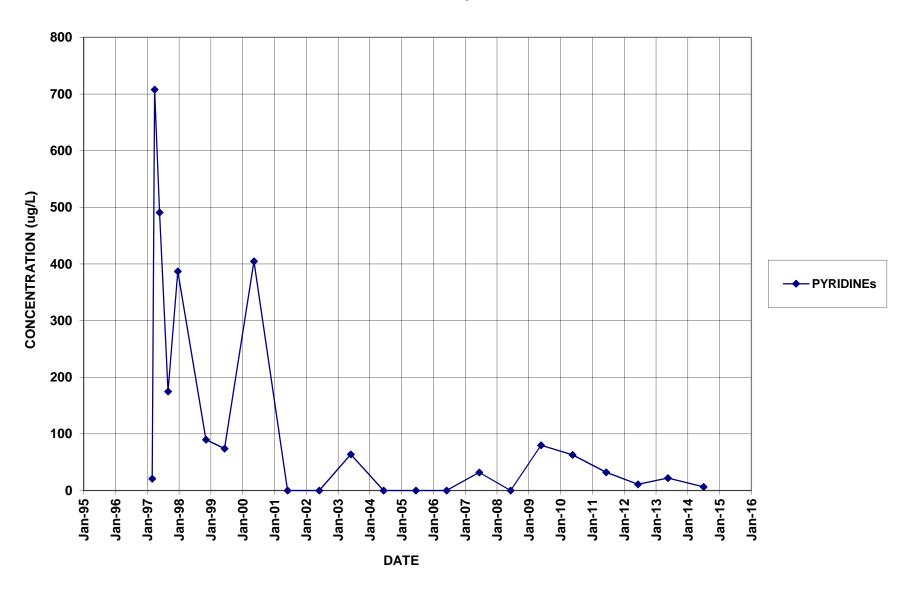




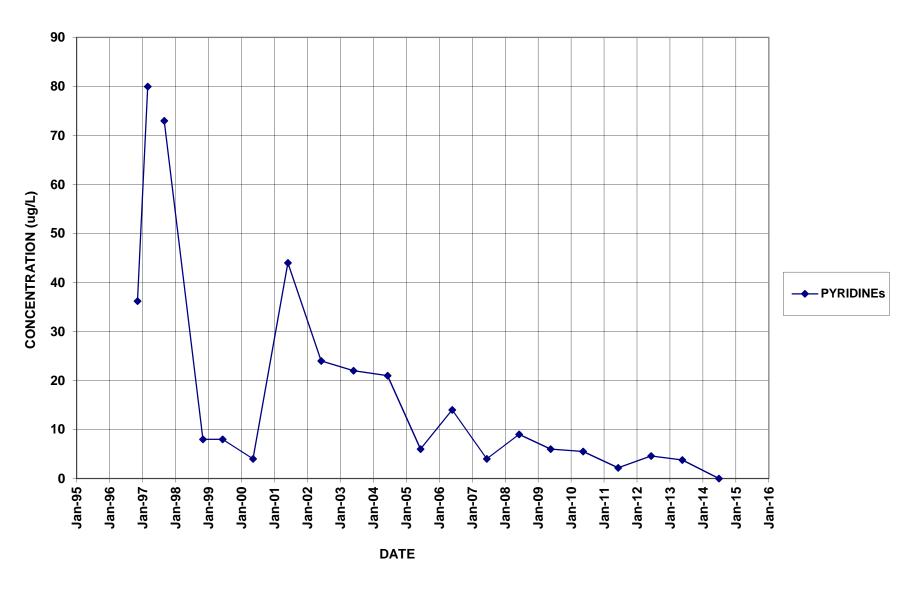




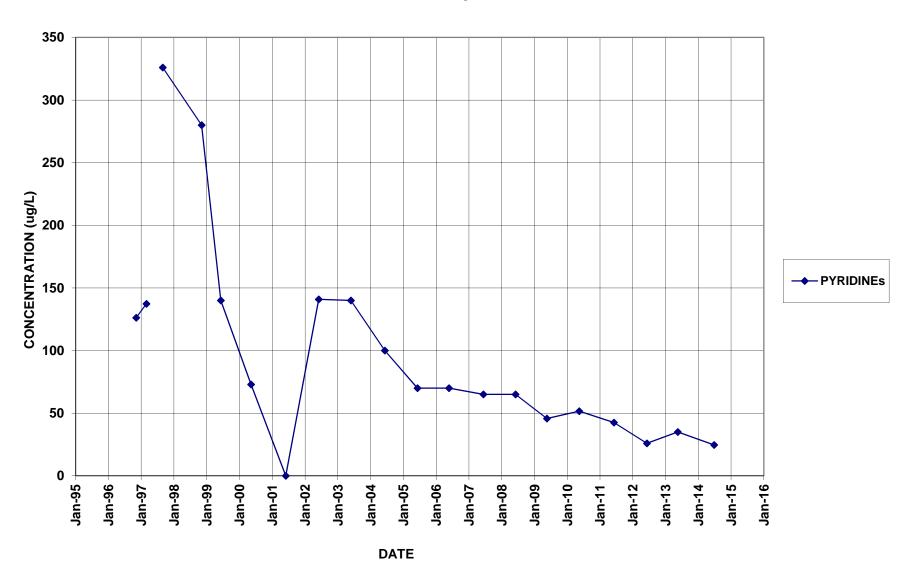
BR-116D



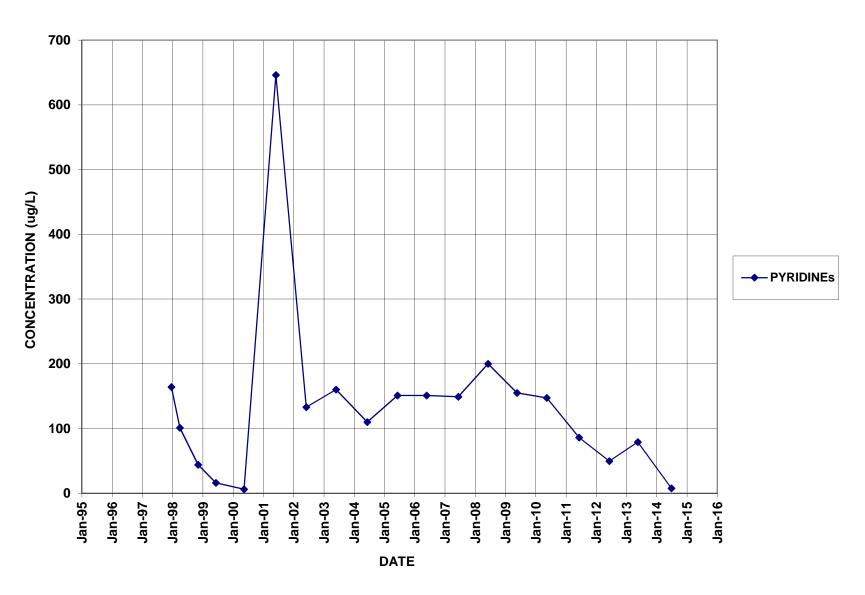
BR-117D



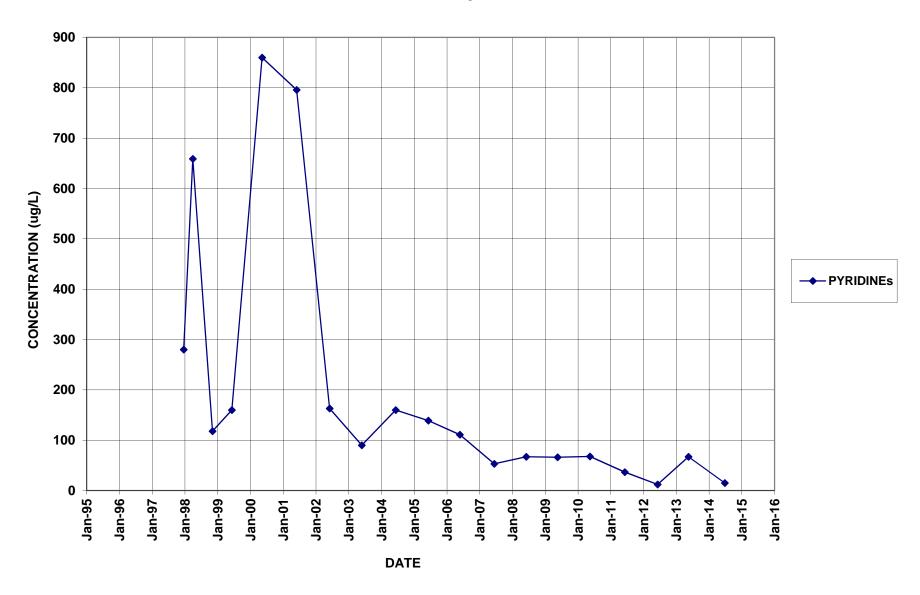
BR-118D



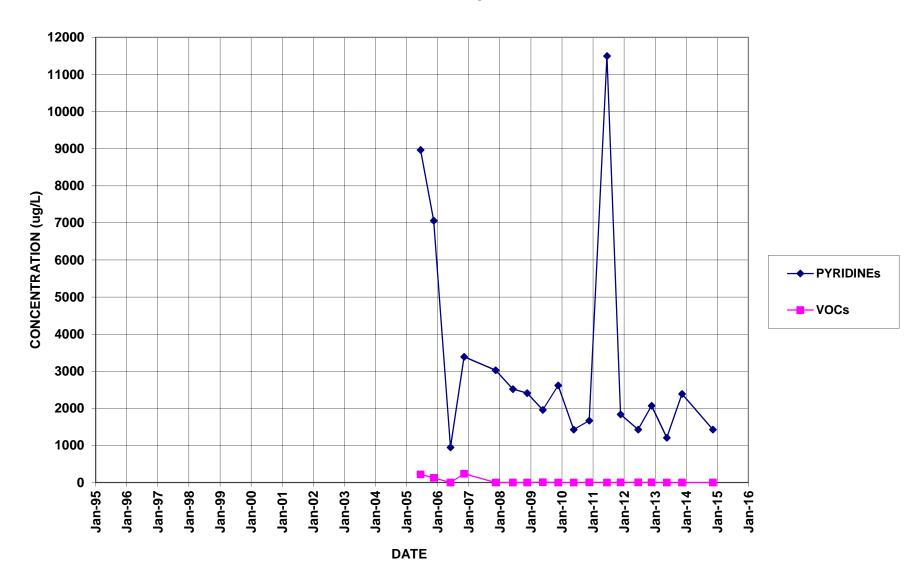
BR-122D



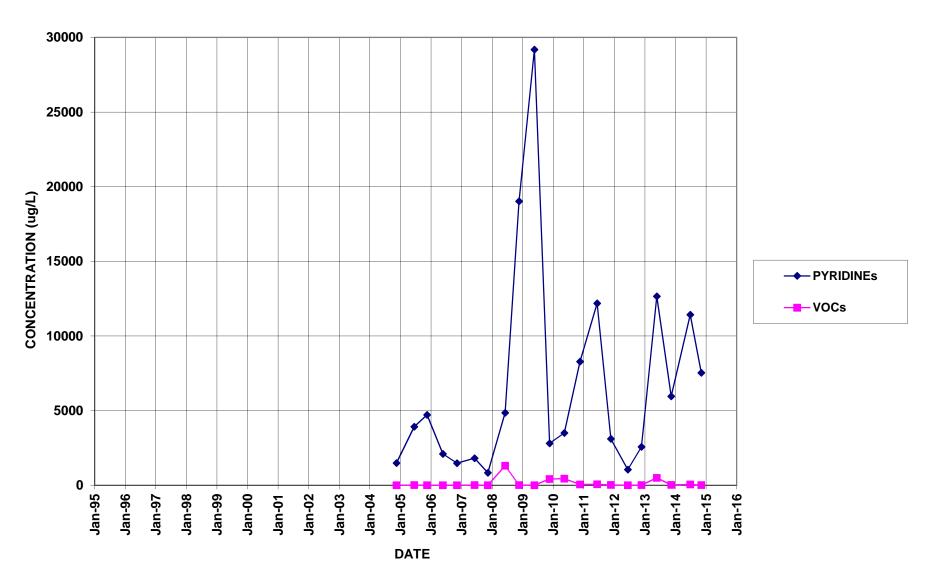
BR-123D



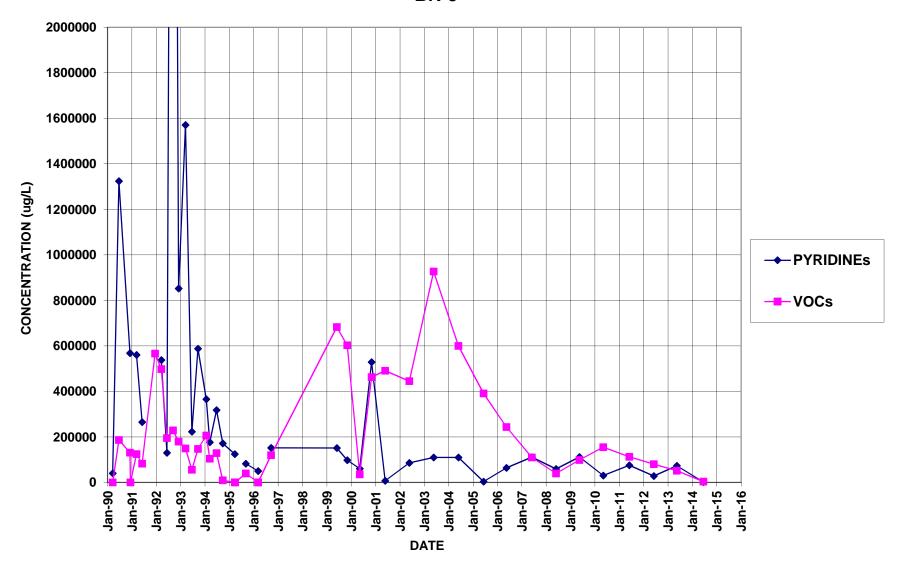
BR-126



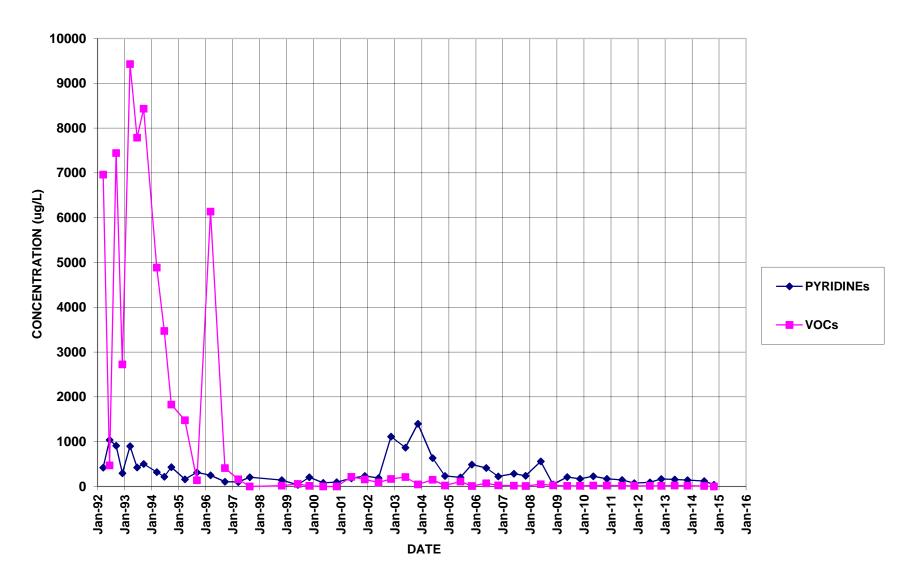
BR-127



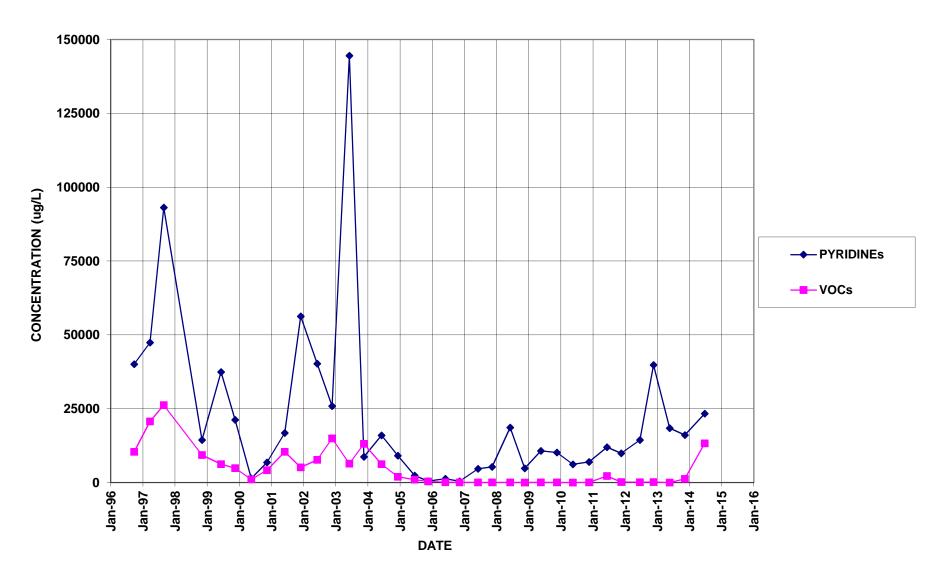


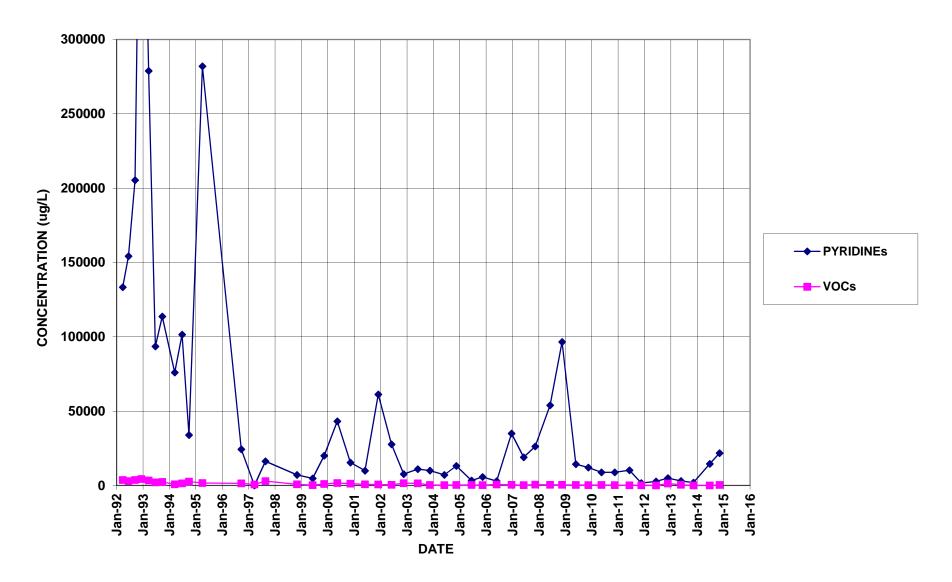


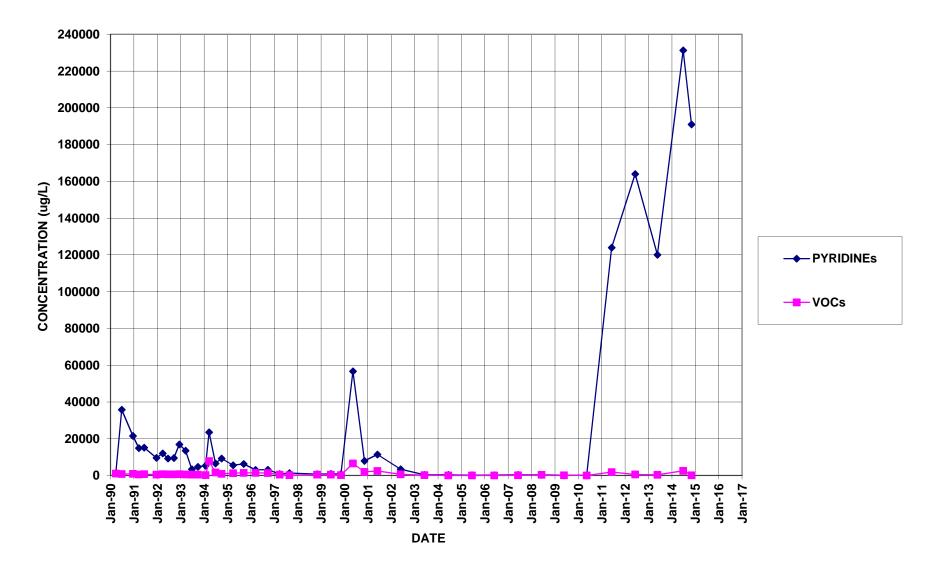


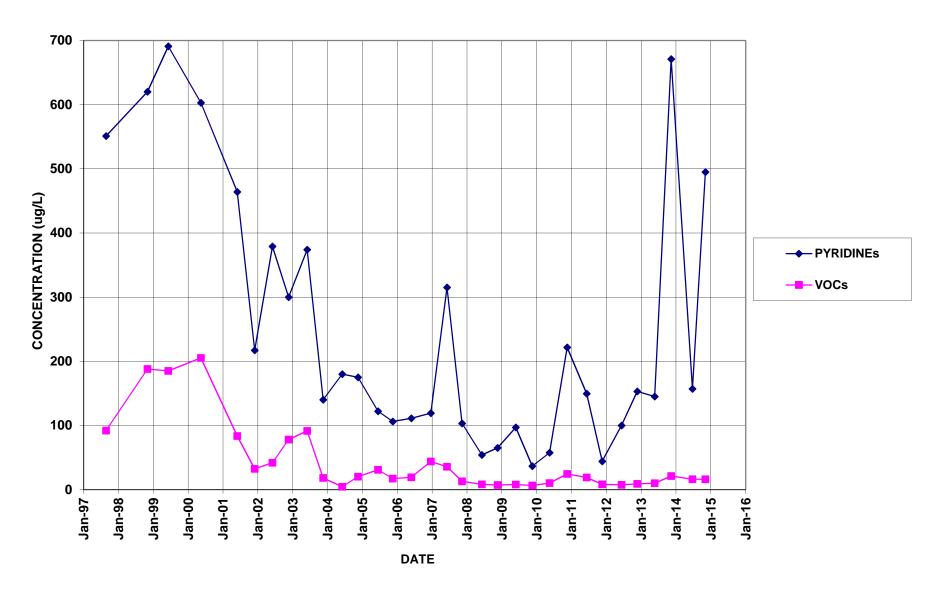




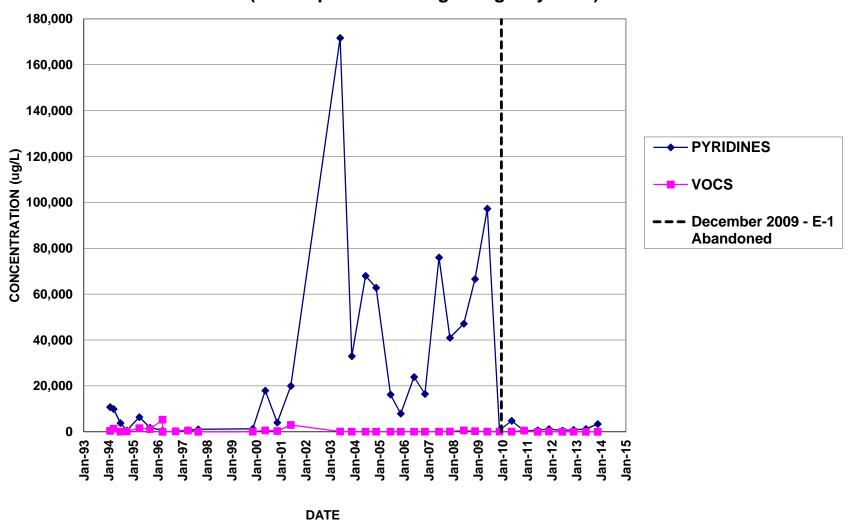


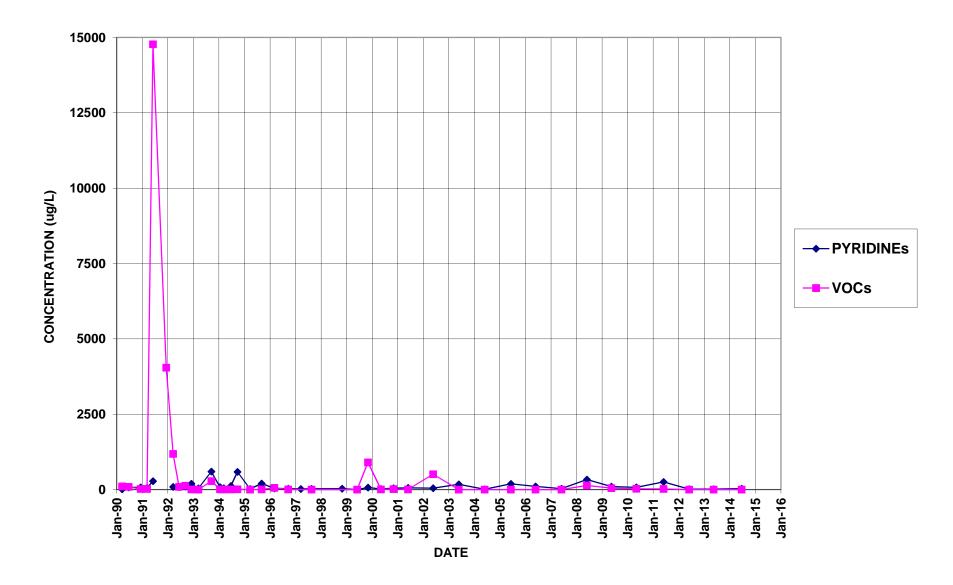


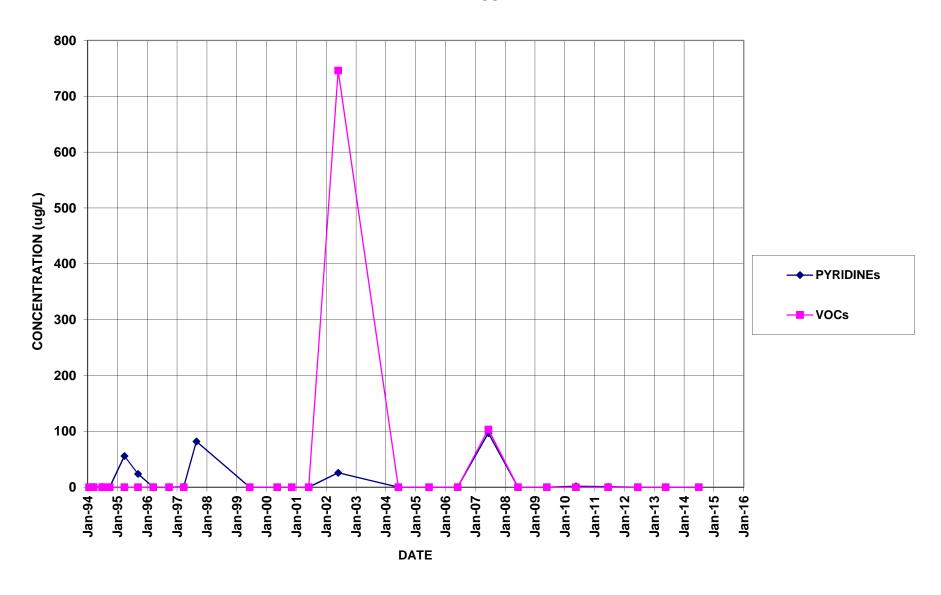


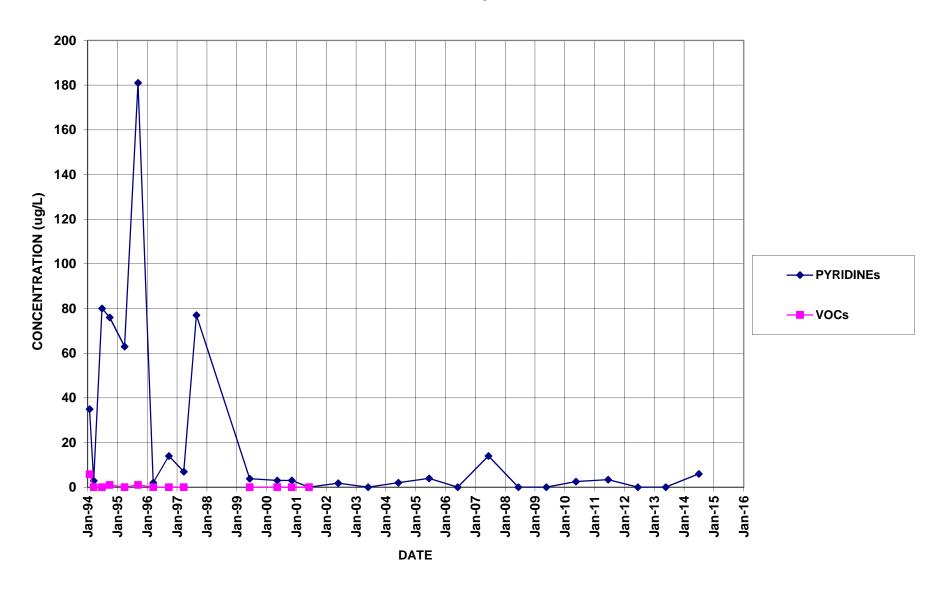


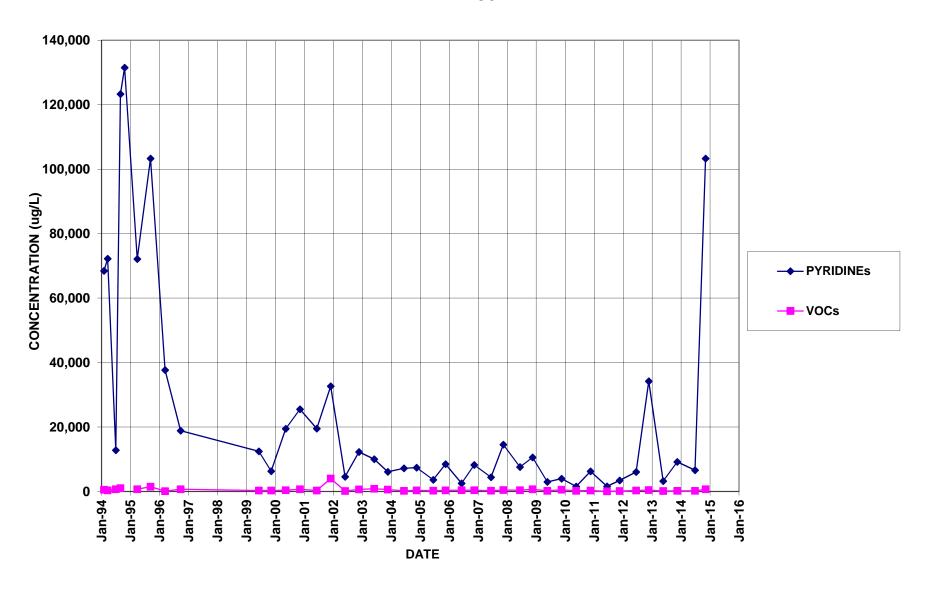
E-1 / B-11 (B-11 replaced E-1 beginning May 2010)

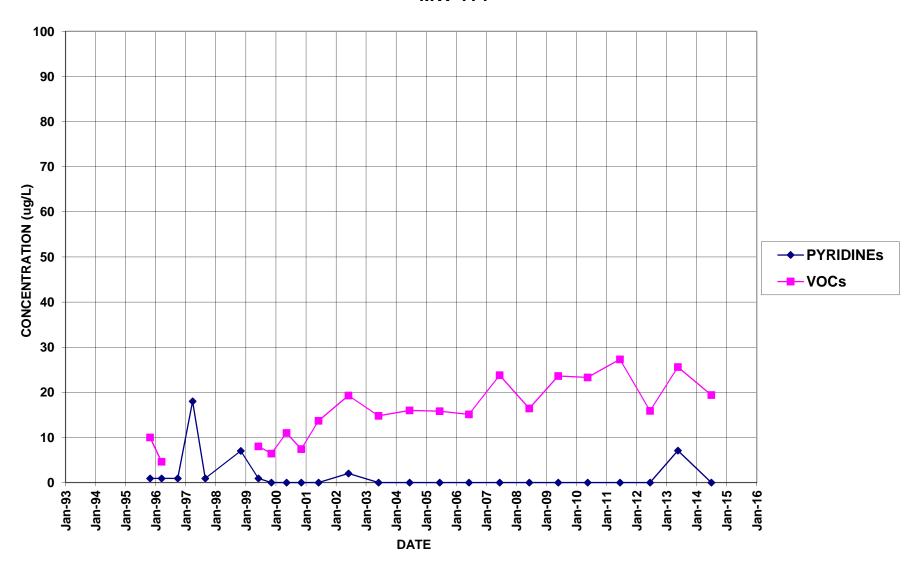


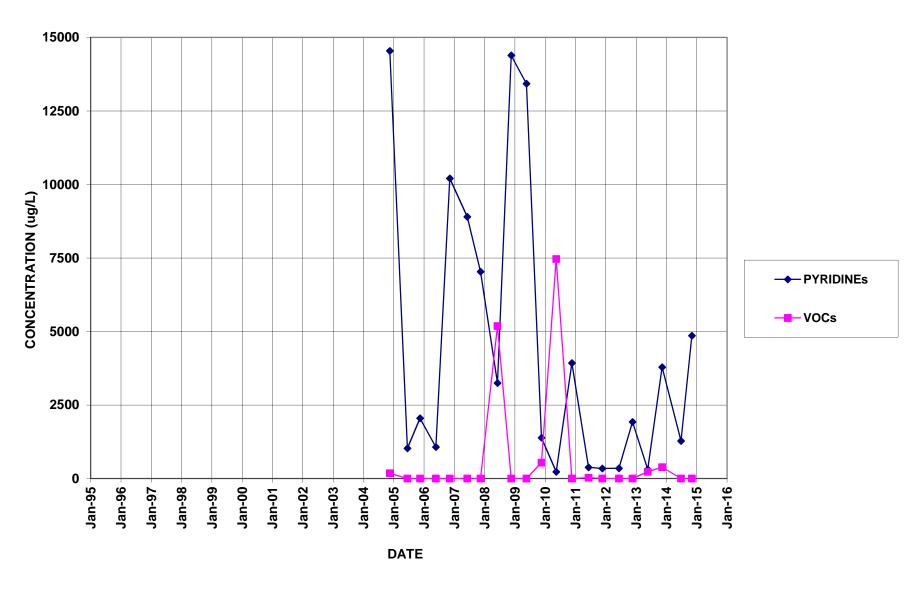




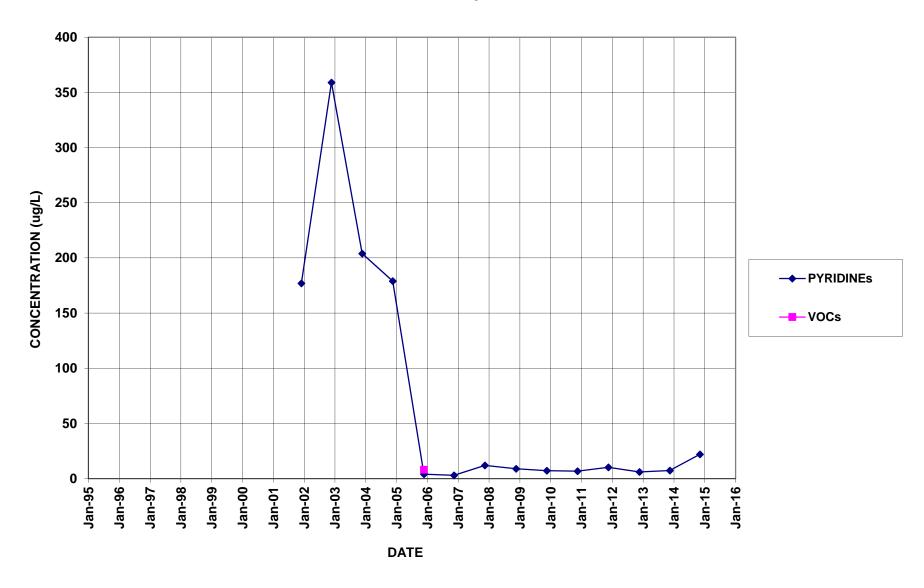




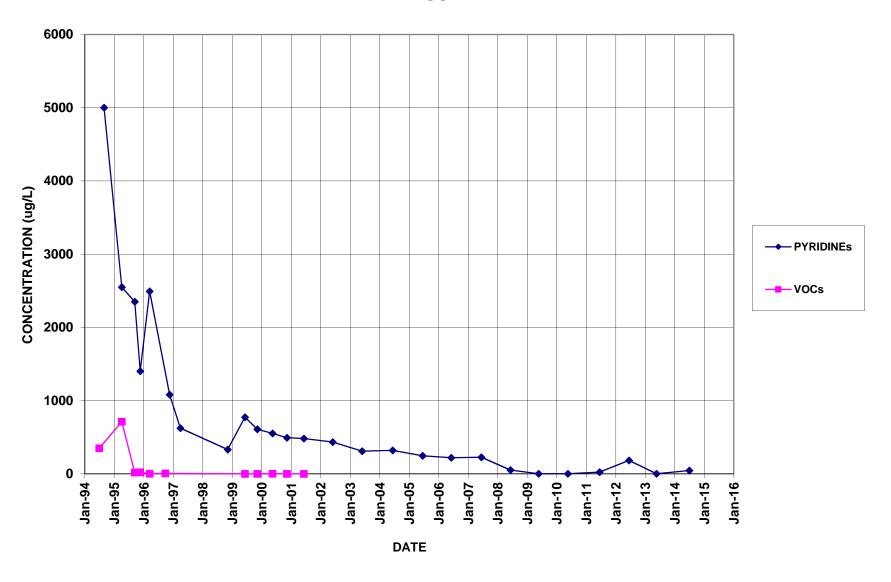




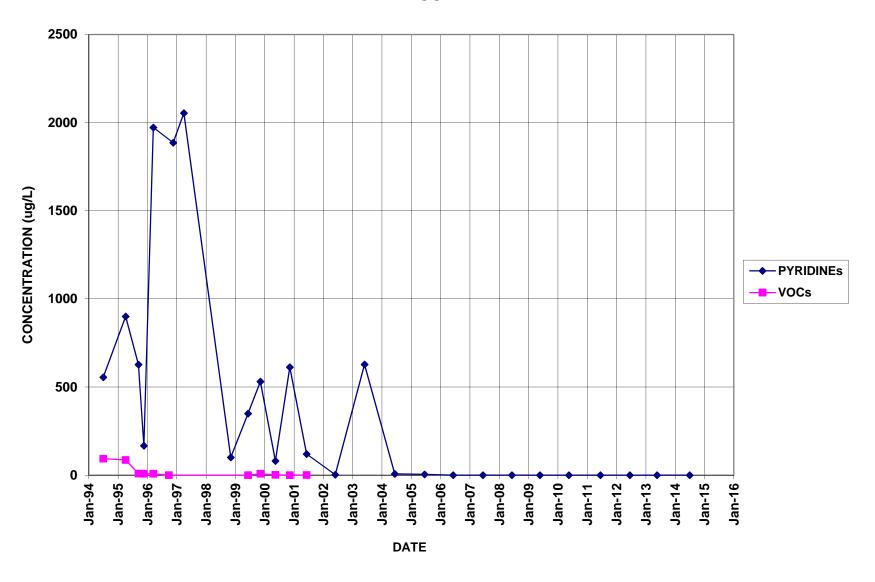




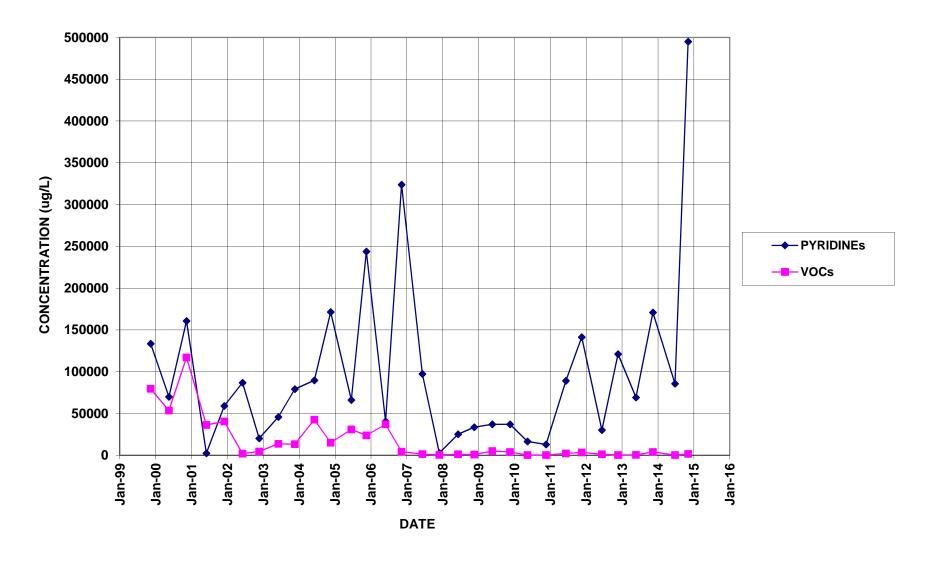
NESS-E



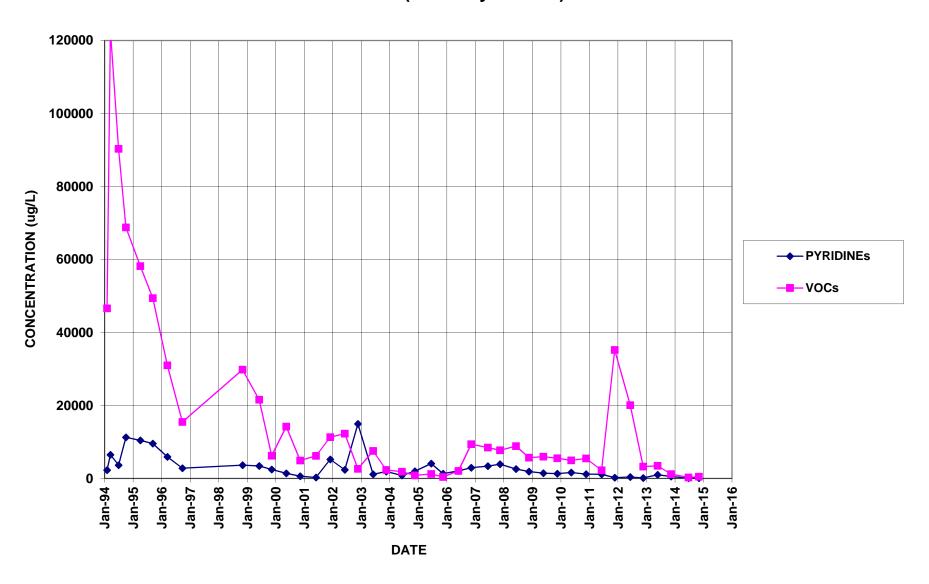
NESS-W



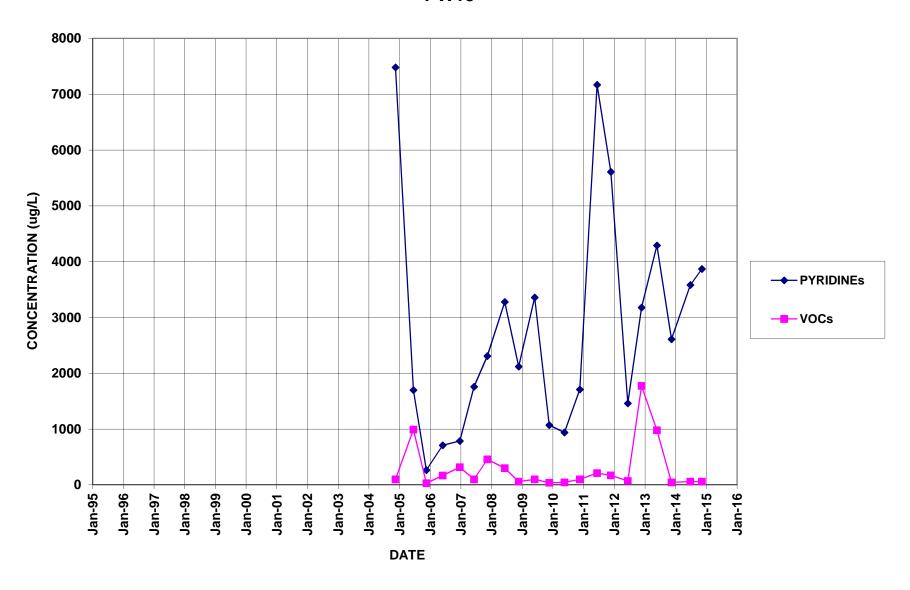
PW10



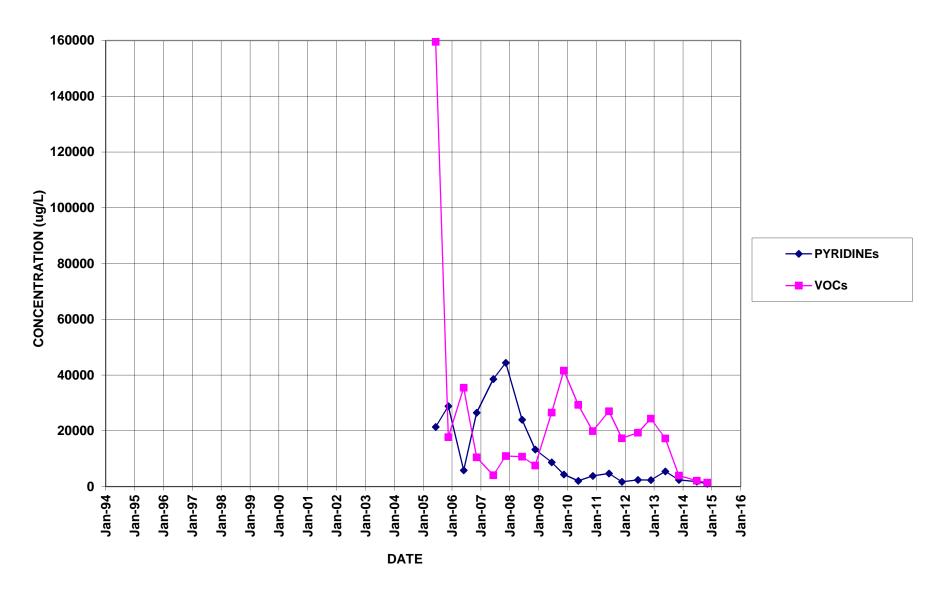
PW12 (Formerly BR-101)



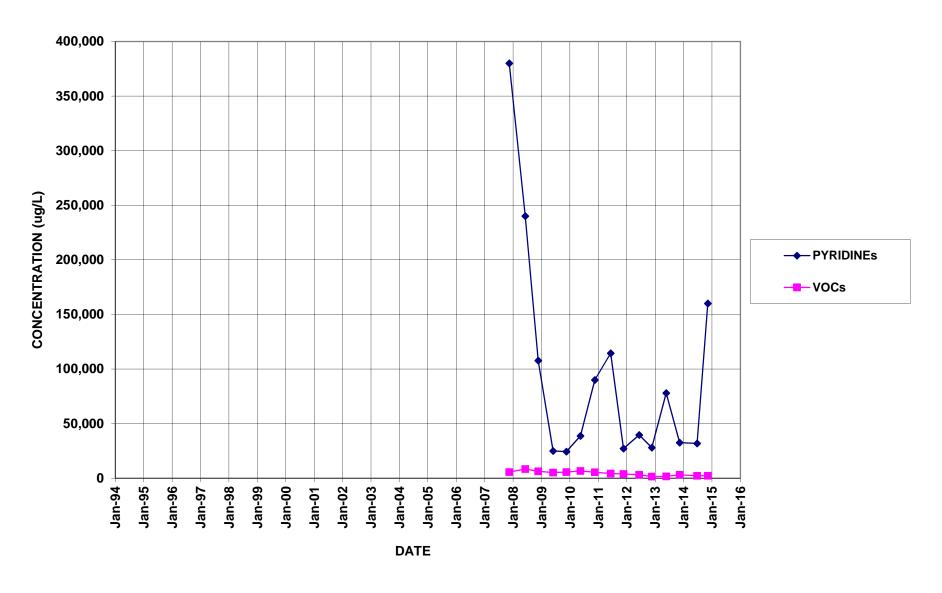
PW13



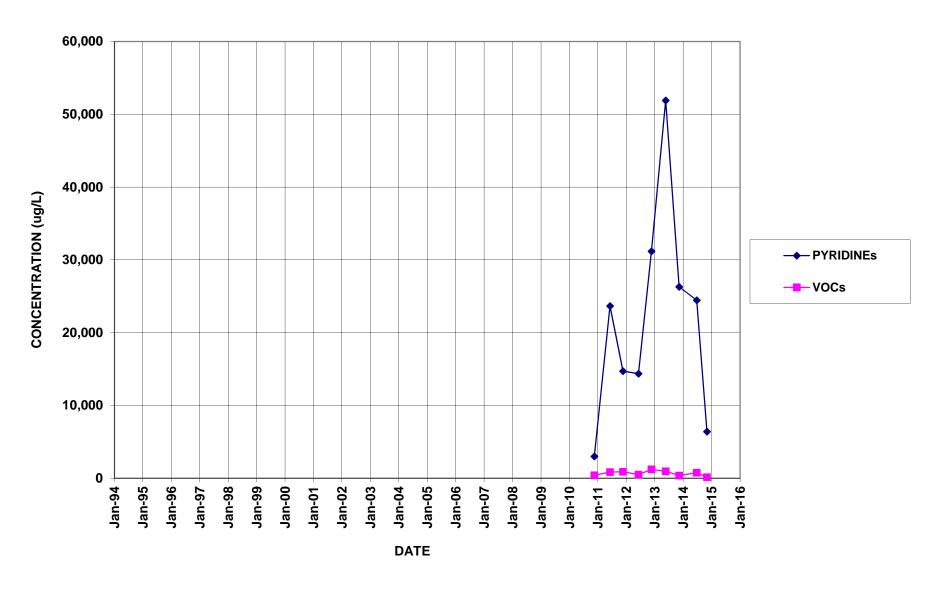




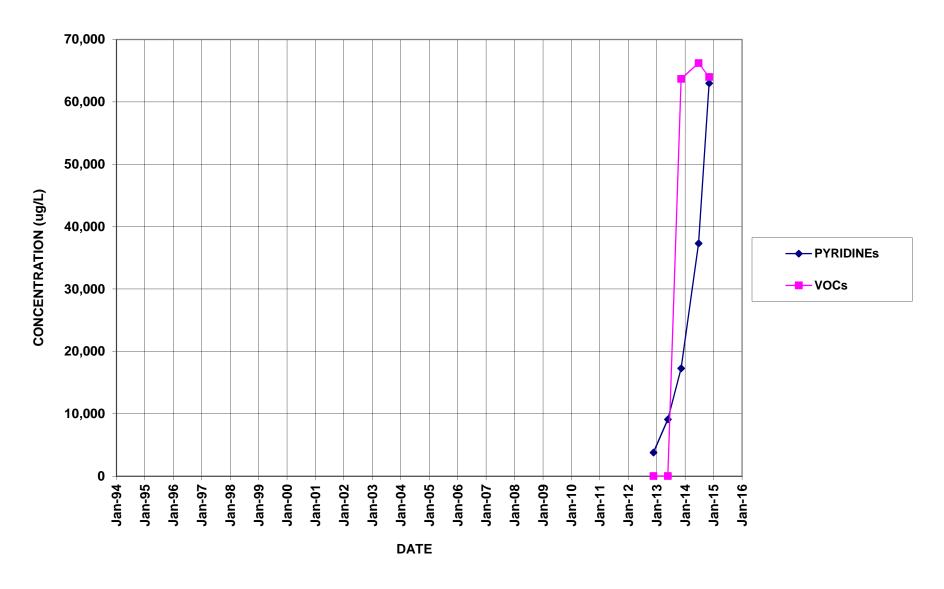
PW15



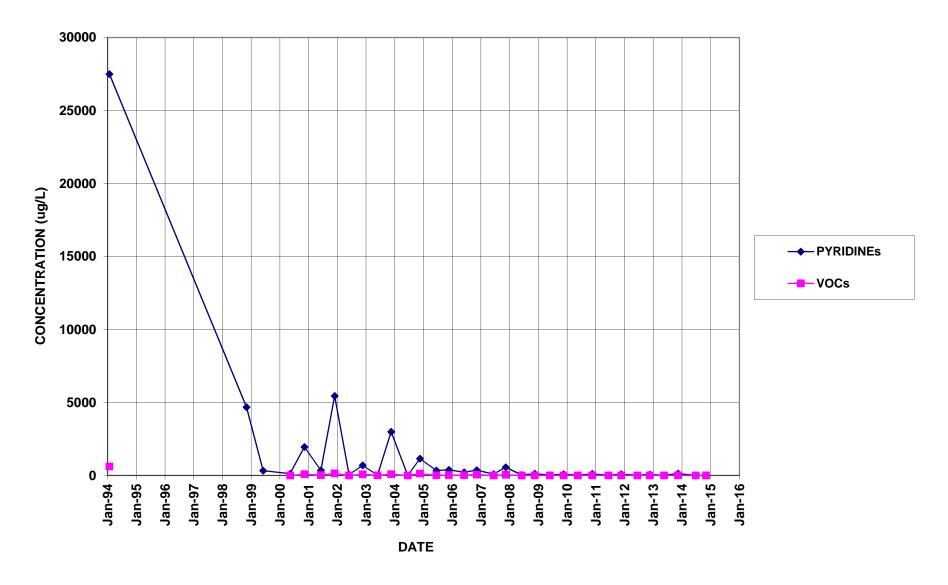


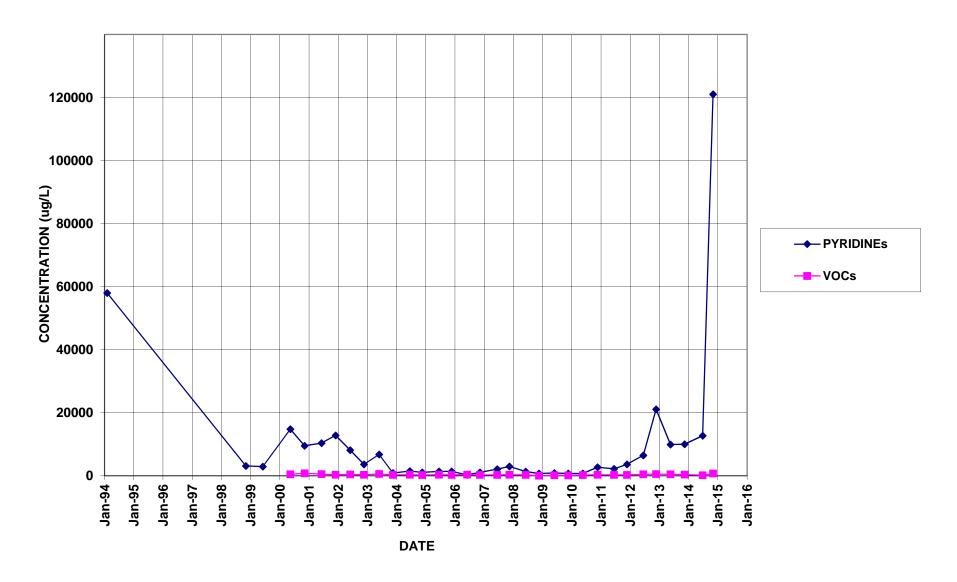


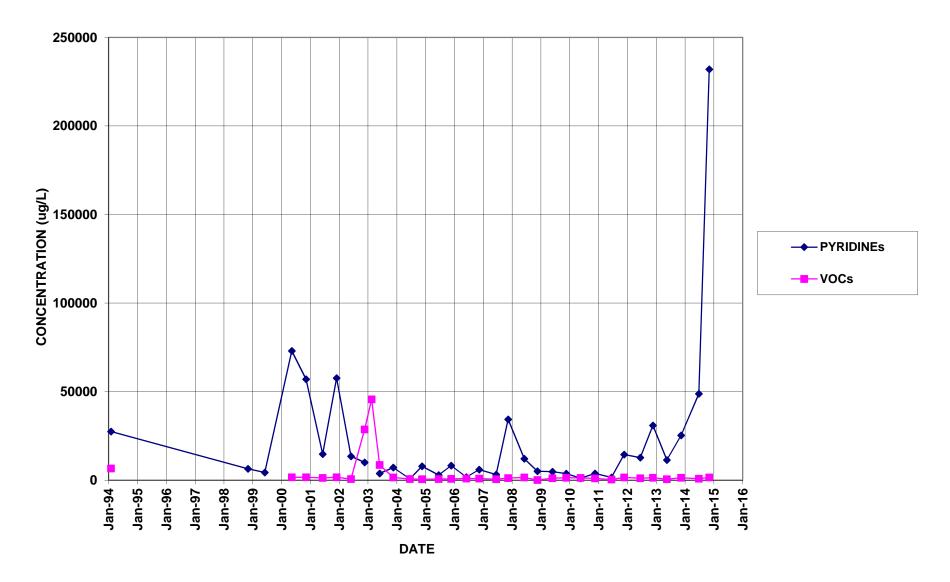


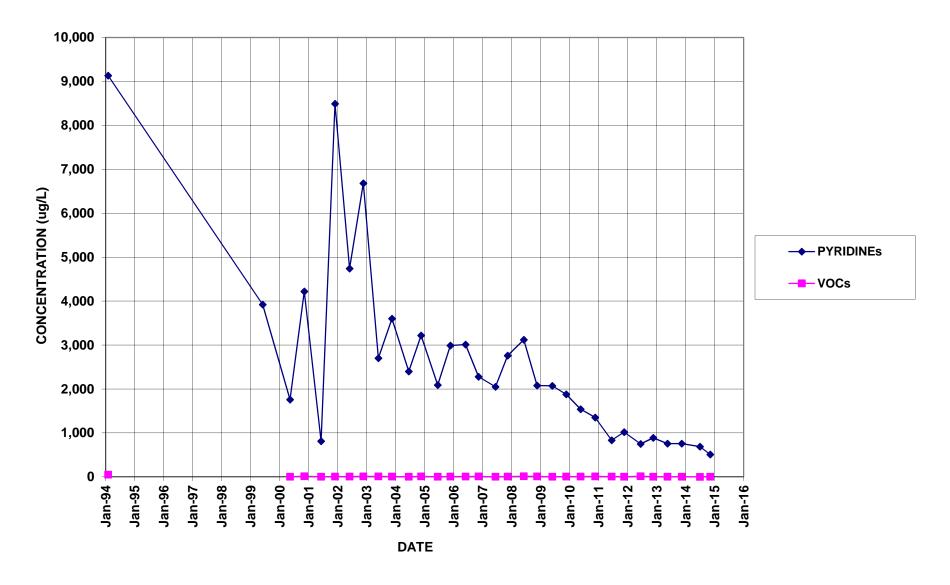


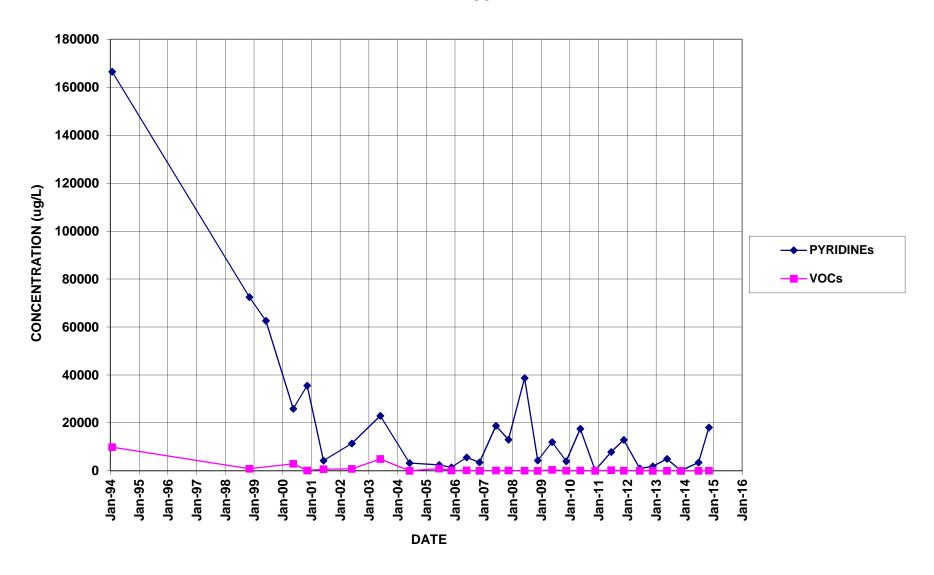


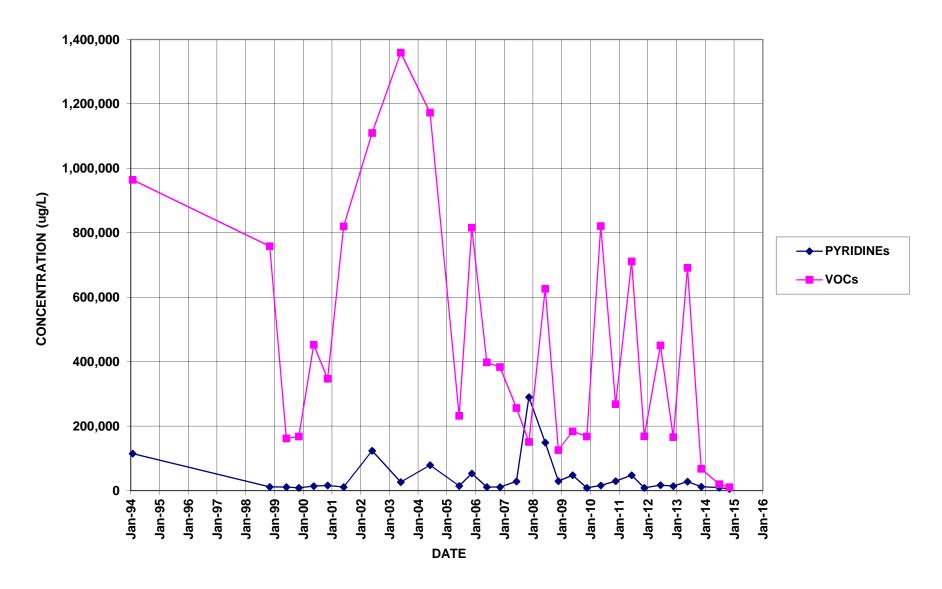


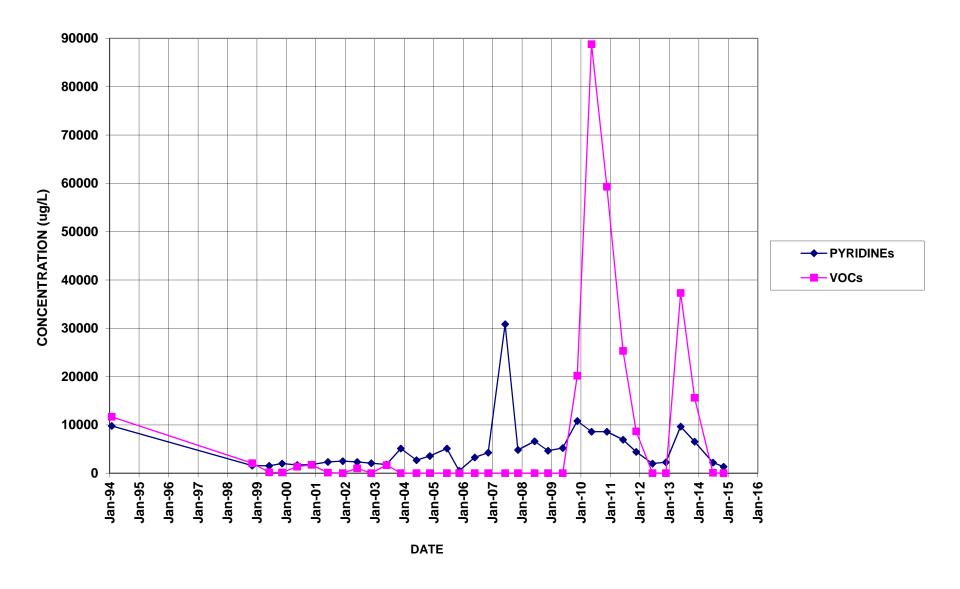




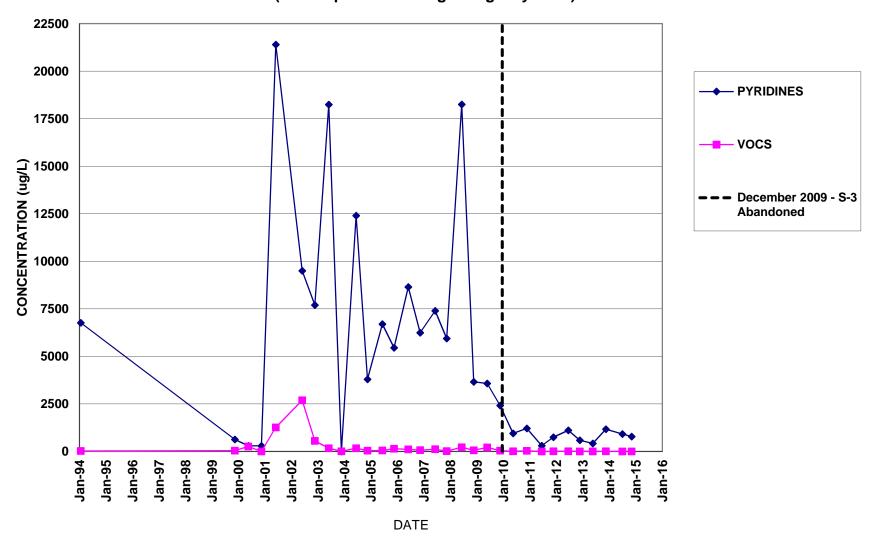




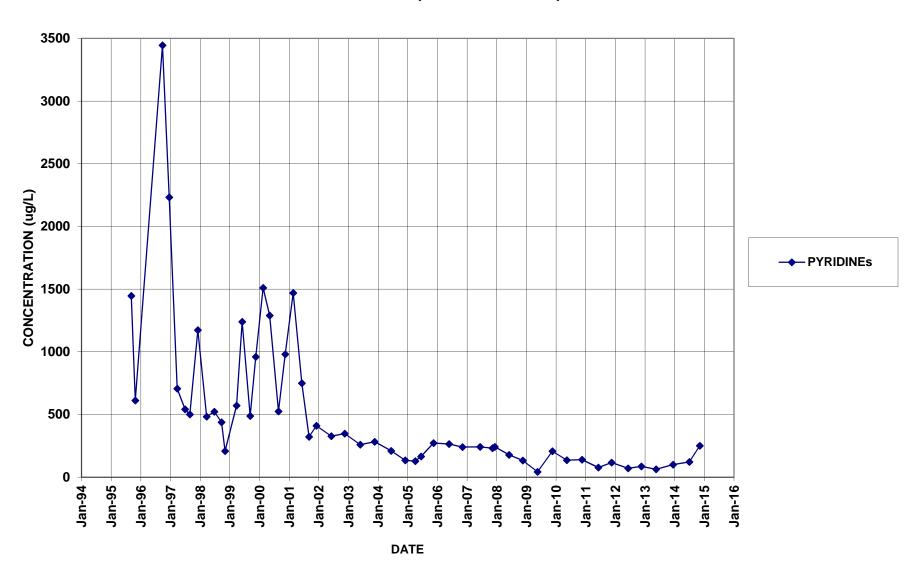




S-3 / B-16 (B-16 replaced S-3 beginning May 2010)



QS-4 (QUARRY SEEP)



QO-2 (QUARRY OUTFALL)

