

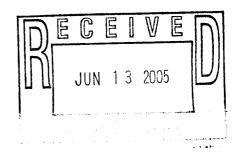
ecology and environment engineering, p.c.

BUFFALO CORPORATE CENTER

368 Pleasant View Drive, Lancaster, New York 14086 Tel: 716/684-8060, Fax: 716/684-0844

June 10, 2005

Mr. David Chiusano, Project Manager New York State Department of Environmental Conservation Division of Environmental Remediation Bureau of Construction Services 625 Broadway, 12th Floor Albany, New York 12233 - 7010



Re: Mr. C's Dry Cleaners Site, Contract # D003493-27.5, Site # 9-15-157 May 2005 Operations, Maintenance, and Monitoring Report

Dear Mr. Chiusano:

Ecology and Environment Engineering, P.C. (EEEPC) is pleased to provide this May 2005 Operation, Maintenance, and Monitoring (OM&M) Report for the Mr. C's Dry Cleaners Site, NYSDEC Site # 9-15-157, located in East Aurora, New York. Copies of weekly inspection reports from EEEPC's subcontractor O&M Enterprises, Inc. (OMEI) are provided as https://doi.org/10.1001/journal.com/Attachment_A. Selected pages from the individual analytical data packages prepared by Severn - Trent Laboratories (STL) are provided as https://doi.org/10.1001/journal.com/Attachment_B. All analytical results for the report were analyzed at the lowest detection limits in accordance with the method standard. Remedial treatment system utility costs are provided as https://doi.org/10.1001/journal.com/Attachment_C.

In review of the on-site treatment system operations, monitoring and maintenance for May 2005, EEEPC offers the following comments and highlights:

Operational Summary

- The treatment system was operational for approximately 91% of the period between 5/2/05 and 6/6/05. The system was shutdown on May 16, 2005 for approximately 3 days in order to clean the stripper trays. The trays were again heavily fouled with mineral deposits. The system was not re-started until Thursday, May 19 when the new, approved sequestering agent (Redux 380 by Redux Technologies) was delivered and brought online. Table 1 is provided to indicate the monthly operational time of the treatment equipment from the time of system startup.
- The <u>effluent totalizer</u> readings for the month of May 2005 indicate that approximately 1,423,099 gallons of groundwater were processed through the treatment system from 5/2/05 through 6/6/05. <u>Table 2</u> provides a summary of groundwater volume treated since system start-up. Historical volumes are based on totalizer readings provided by the O&M subcontractor's weekly inspection forms
- Filters in the bag filter unit were replaced during weekly inspections on 4/4/05, 4/11/05, 4/18/05, 4/25/05 and 5/2/05.
- Checklists for weekly system inspections from OMEI are provided as <u>Attachment A</u> for 5/9/05 and 6/6/05. Prior to the installation of the new sequestering agent,

weekly system checks indicated that the air stripper differential pressure and vacuum had increased over the month. After installation, the differential pressure has increased very little.

- OMEI is in the process of optimizing the feed rate of the new sequestering agent.
- A copy of the site utility costs from EEEPC operations from October 2004 to date is provided as <u>Attachment C</u>.

Analytical Summary - Groundwater

- EEEPC and OMEI personnel collected weekly samples of influent and effluent groundwater on 5/23/05 for the reporting period (5/2/05 to 6/6/05) as part of the normal O&M services. At the request of the Department the lowest possible method detection limits were used for the analysis. The results are discussed below.
- The VOCs detected in the <u>influent and effluent groundwater</u> during the May 2005 sampling events are presented in <u>Table 3</u>.
- The May 2005 analytical results indicate that the treated groundwater effluent was below the Effluent Limitation Requirements for all compounds including PCE. A comparison between the May 2005 analytical results and the Effluent Limitation Requirements for the site are provided in Table 4.
- Approximately 13.2 pounds of VOCs were removed from the influent groundwater based on calculations using the effluent discharge analytical results during the reporting period. A summary of the calculated removal volumes is located in <u>Table 5</u>. These values are calculated based on effluent totalizer readings and assumes that non-detect values given in the analytical data package = 0 µg/L and that the monthly samples are indicative of the influent characteristics and system performance for the entire reporting period.
- The Agway/Matrix system became operational in April 2005. OMEI continues to review the system operations on a weekly basis. All air sparge points seem to be functional except for one point in the north area of the field.
- EEEPC proposes to purge and sample the onsite wells in September 2005 to evaluate the cleanup.

If you have any questions regarding the May 2005 O&M report summary submitted, please call me a 716-684-8060.

Very Truly Yours,

Michael G. Steffan Project Manager

Ecology and Environment Engineering, P. C.

cc: D. Szymanski/G. Sutton, Region 9, NYSDEC - Buffalo w/o attachments

R. Becken, O&M Enterprises w/o attachments

D. Miller, E&E-Buffalo w/o attachments

CTF- 000699.NY06.05

Michael J. Steffan

Table 1 Mr. C's Dry Cleaners Site Remediation Site #9-15-157 System Operational Time

Month	Reporting	Operational
	Hours	Up-time
September 2002	576	100%
October 2002	744	99.33%
November 2002	720	93.41%
December 2002	744	80.65%
January 2003	744	59.15%
February 2003	672	63.39%
March 2003	744	82.39%
April 2003	720	100%
May 2003	744	100%
June 2003	720	90.00%
July 2003	744	100%
August 2003	744	100%
September 1-4, 2003	96	100%
October 22 -29, 2003	168	100%
October 29 - November 25, 2003	648	99%
November 25 - December 29, 2003	816	100%
December 29, 2003 – January 26, 2004	672	100%
January 26 – February 24, 2004	696	100%
February 24 – March 29, 2004	816	99.97%
March 29 – April 26, 2004	672	99.70%
April 26 – May 24, 2004	696	73.70%
May 24 – June 21, 2004	696	99.43%
June 22 – July 26, 2004	840	100%
July 27 – August 23, 2004	672	100%
August 23 - September 27, 2004	840	97.62%
September 27 - October 25, 2004	672	90.33%
October 25 - November 23, 2004	696	92.17%
November 23 - December 27, 2004	816	97.06%
December 27, 2004 - January 31, 2005	840	100%
January 31, 2005 - February 28, 2005	660	98.20%
February 28, 2005 - April 4, 2005	828	98.60%
April 4, 2005 - May 2, 2005	696	87.50%
May 2, 2005 - June 6, 2005	840	91.43%

Average Operational Up-time = 93.73%

NOTES:

- 1. Up-time based as percentage of total reporting hours
- 2. Treatment system operated by the Tyree Organization Ltd. from 9/02-9/03.
- 3. Treatment system operated by O&M Enterprises Inc. from 10/03 present.

Table 2
Mr. C's Dry Cleaners Site Remediation
Site #9-15-157
Monthly Process Water Volumes

Month	Actual Period	Gallons
September 2002 ¹	9/5/02 - 10/2/02	4,362,477
October 2002 ¹	10/2/02 - 11/4/02	4,290,429
November 2002 ¹	11/4/02 - 12/2/02	3,326,126
December 2002 ¹	12/2/02 - 1/7/03	3,349,029
January 2003 ¹	1/7/03 - 2/3/03	1,973,144
February 2003 ¹	2/3/03 - 3/10/03	2,158,771
March 2003 ¹	3/10/03 - 4/7/03	3,263,897
April 2003 ¹	4/7/03 - 5/2/03	2,574,928
May 2003 ¹	5/2/03 - 6/2/03	1,652,538
June 2003 ¹	6/2/03 - 6/30/03	2,002,990
July 2003 ¹	6/30/03 - 7/29/03	2,543,978
August 2003 ¹	7/29/03 - 8/25/03	2,042,424
September 2003 ¹	8/25/03 - 10/22/03	370,446
October 2003 ²	10/22/03 - 10/29/03	67,424
November 2003 ²	10/29/03 - 11/25/03	224,278
December 2003 ²	11/25/03 - 12/29/03	1,496,271
January 2004 ²	12/29/03 - 01/26/04	688,034
February 2004 ²	01/26/04 - 02/24/04	736,288
March 2004 ²	02/24/04 - 03/29/04	2,164,569
April 2004 ²	03/29/04 - 04/26/04	1,741,730
May 2004 ²	4/26/2004 - 5/24/2004	1,408,095
June 2004 ²	5/24/2004 - 6/21/2004	972,132
July 2004 ²	6/22/2004 - 7/26/2004	1,858,790
August 2004 ²	7/27/04 - 8/23/04	1,289,960
September 2004 ²	8/23/04 - 9/27/04	1,201,913
October 2004 ²	9/27/04 - 10/25/04	937,560
November 2004 ²	10/25/04 - 11/23/04	1,098,158
December 2004 ²	11/23/04 - 12/27/04	1,556,063
January 2005 ²	12/27/04 - 1/31/05	1,798,238
February 2005 ²	1/31/05 -2/28/05	1,271,562
March 2005 ²	2/28/05 - 4/4/05	1,295,692
April 2005 ²	4/4/05 - 5/2/05	1,652,510
May 2005 ²	5/2/05 - 6/6/05	1,423,099
	TOTAL GALLONS	58,793,543

NOTES:

- 1. System operated by Tyree Organization Ltd. From 9/02 9/03
- 2. System operated by O&M Enterprises from 10/03 present

Table 3
Mr. C's Dry Cleaners Site Remediation
NYSDEC Site #9-15-157
May 2005 VOC Analytical Summary

	May 23, 2005					
Compound	Influent Concentration (µg/L)	Effluent Concentration (μg/L)	Cleanup Efficiency (%)			
Acetone	ND (<250)	280	NA			
2-Butanone	ND (<250)	23	NA			
Methylene chloride	ND (<50)	6.2	NA			
Methyl tert-butyl ether	ND (<50)	1.2	NA			
Tetrachloroethene	1400	3.7	99.74%			
Toluene	ND (<50)	3.3	NA			
Trichloroethene	31 J	0.41 J	98.68%			
Total Xylenes	ND (<150)	0.73 J	NA			

May TOTAL (in ug/L) = 1431 319

Notes:

- 1. "NA" = Not applicable
- 2. "ND" = Non-detect and lists the detection limit in parentheses
- 3. "J" indicates an estimated value below the practical quantitation limit but above the method detection limit.
- 4. Non-detect values are assumed to be equal to zero for calculation of monthly average

Table 4
Mr. C's Dry Cleaners Site Remediation
Site #9-15-157
Effluent Discharge Criteria & Analytical Compliance Results

Parameter	Daily Maximum ¹	Units	May 23, 2005 Effluent Analytical Values
Flow	216,000	gpd	44,471.8 gpd ⁶
рН	6.0 - 9.0	standard units	8.22
1,1 Dichloroethene	10	μg/L	ND (<1.0)
1,2 Dichloroethane	10	μg/L	ND (<1.0)
Trichloroethene	10	μg/L	0.41
Tetrachloroethene	10	μg/L	3.7
Vinyl Chloride	10	μg/L	ND (<1.0)
Benzene	5	μg/L	ND (<1.0)
Ethylbenzene	5	μg/L	ND (<1.0)
Methylene Chloride	10	μg/L	6.2
1,1,1 Trichloroethane	10	μg/L	ND (<1.0)
Toluene	5	μg/L	3.3
Methyl-t-Butyl Ether (MTBE)	NA	ug/L	1.2
o-Xylene ³	5	μg/L	NA
m, p-Xylene ³	10	μg/L	NA
Total Xylenes	NA	ug/L	NA
Iron, total	600	μg/L	NA
Aluminum	4,000	μg/L	NA
Copper	48	μg/L	NA
Lead	11	μg/L	NA
Manganese	2,000	μg/L	NA
Silver	100	μg/L	NA
Vanadium	28	μg/L	NA
Zinc	230	μg/L	NA
Total Dissolved Solids	850	mg/L	NA
Total Suspended Solids	20	mg/L	NA
Hardness	N/A	mg/l	496
Cyanide, Free	10	μg/L	NA

NOTES:

- 1. "Daily Maximum" excerpted from Attachment E of Addendum 1 to the Construction Contract Documents.
- 2. Analytical report did not differentiate between o-Xylene and m, p-Xylene. Total Xylene value reported is given in each line.
- 3. Shaded cells indicate that analytical value exceeds the "Daily Maximum"
- 4. "ND" indicates that the compound was not detected and lists the practical quantitation limit in parentheses.
- 5. "NA" indicates that analyses were not performed and data is unavailable.
- 6. Average flows based on effluent readings taken May 2, 2005 through June 6, 2005. Total gallons 1,423,099 divided by 32 operating days.

Table 5 Mr. C's Dry Cleaners Site Remediation Site #9-15-157

Monthly VOCs Removed From Groundwater

Month	Actual Period	Influent VOCs (μg/L)	Effluent VOCs	VOCs Removed (lbs.)
6			(μg/L)	. ,
September 2002 ⁶	9/5/02 - 10/2/02	1297	1	47.2
October 2002 ⁶	10/2/02 - 11/4/02	2000	1	71.6
November 2002 ⁶	11/4/02 - 12/2/02	1685	0	46.8
December 2002 ⁶	12/2/02 - 1/7/03	1586	9	44.1
January 2003 ⁶	1/7/03 - 2/3/03	1803	10	29.5
February 2003 ⁶	2/3/03 - 3/10/03	1985	3	35.7
March 2003 ⁶	3/10/03 - 4/7/03	1990	5	54.1
April 2003 ⁶	4/7/03 - 5/2/03	1656	3	35.5
May 2003 ⁶	5/2/03 - 6/2/03	1623	7	22.3
June 2003 ⁶	6/2/03 - 6/30/03	5787	6	96.6
July 2003 ⁶	6/30/03 - 7/29/03	1356	1	28.8
August 2003 ⁶	7/29/03 - 8/25/03	1263	3	21.5
September 2003 ⁶	8/25/03 - 10/22/03	1263	3	3.9
October 2003 ⁷	10/22/03 - 10/29/03	1693.69	1.47	1.0
November 2003 ⁷	10/29/03 - 11/25/03	2510.83	4.4	4.7
December 2003 ⁷	11/25/03 - 12/29/03	503.3	10.5	6.2
January 2004 ⁷	12/29/03 - 01/26/04	3667	15.8	21.0
February 2004 ⁷	01/26/04 - 02/24/04	3348.6	26.7	20.4
March 2004 ⁷	02/24/04 - 03/29/04	1939.3	4.96	34.9
April 2004 ⁷	03/29/04 - 04/26/04	2255	0.0	32.8
May 2004 ⁷	4/26/2004 - 5/24/2004	2641	13.3	30.9
June 2004 ⁷	5/24/2004 - 6/21/2004	1454	1.7	22.5
July 2004 ⁷	6/22/2004 - 7/26/2004	1313	3.6	20.3
August 2004 ⁷	7/27/04 - 8/23/04	2305	7.4	24.7
September 2004 ⁷	8/23/04 - 9/27/04	1453	6.7	14.5
October 2004 ⁷	9/27/04 - 10/25/04	1504	14.3	11.7
November 2004 ⁷	10/25/04- 11/23/04	1480	36.42	13.2
December 2004 ^{7,8}	11/23/04 - 12/27/04	1562	132.21	18.6
January 2005 ⁷	12/27/04 - 1/31/05	1264	47.5	18.3
February 2005 ⁹	1/31/05 - 2/28/05	1538	53.2	15.8
March 2005 ⁹	2/28/05 - 4/4/05	931	56.0	9.5
April 2005 ⁹	4/4/05 - 5/2/05	1269	111.7	15.96
May 2005 ⁹	5/2/05 - 6/6/05	1431	319	13.2
1114 2005	Total poun	ds of VOCs remove		874.2

NOTES:

- 1. Calculations are based on monthly water samples and assumes samples are representative of the entire reporting period.
- 2. Calculations assume that non-detect values = $0\ ug/L$.
- 3. Total VOCs summations include estimated "J" values.
- 4. Calculations are based on effluent totalizer readings.
- 5. "Influent VOCs" and "Effluent VOCs" values given above is the summation of values for individual compounds given in monthly analytical reports.
- 6. No samples were collected in September 2003. August 2003 values are used.
- 7. Treatment system operated by Tyree Organization, Ltd. from 9/02 to 9/03.
- 8. Treatment system operated by O&M Enterprises from 10/03 to present.
- 9. Average influent and effluent concentrations used for December 2004.

CONVERSIONS:

- 1 pound = 453.5924 grams
- 1 gallon = 3.785 liters

Pounds of VOCs removed calculated by the following formula:

 $(1431\ ug/L-319ug/L)*(1g/10^6\ ug)*(1\ lb/453.5924\ g)*1,423,099\ gallons*(3.785\ L/gallon) \sim \ 13.2\ lbs$

where 1,423,099 gallons is the monthly process water volume.

Attachment A OMEI Weekly Inspection Reports May 2005

Date/Time 5	5/09/05	9:30				
Inspection personnel	R	RC Becken				
Other personnel on sit	te					
,						
Weather Conditions _	6	55 degrees	sunny			
Are all well pumps ope	erating in	auto? YES	(NO)			
If "NO", provide explain	nation					
PW-2 ON PW-3 (ON) PW-4 (ON) PW-5 (ON) PW-6 (ON) PW-7 (ON)	(OFF) (OFF) OFF OFF OFF OFF (OFF)		_ft _ft _ft _ft _ft _ft _ft _ft _ft			
Influent Flow Rate _		29.1	<u>7</u> gpm			
Influent Totalizer Read	ding _		80163	83 gallon	ıs	
Sequestering agent de	rum leve <u>l</u>			0 ft-in		
Amount of sequestering	ng agent	remaining			0 gallons	
Sequestering agent fe	eed rate _	······································		0 gpm		
Sequestering agent m	netering P	Pump Pressure			0	osi
Bag filter top pressure	-			<u>21</u> psi		
Bag filter bottom pres	sure		0	psi		

Influent feed pump in	use	(#1)	#2				
Influent Pump Pressu	re			8	psi		
Air stripper blower in u	ıse	#1	(#2)				
Air stripper differential	pressu	re	<u></u>	0.03	inches H	l ₂ O	
Air strippeı r Pressure		4-1-1-1	46	inches H ₂ 0)		
Effluent feed pump in	use	(#1)	#2				
Effluent feed pump pro	essure			12	psi		
Effluent flow rate _			~90	gpm			
Effluent Totalizer read	ling			1064956	gallons		
Are building heaters in	n use?	YES	(NO)				
Ambient air temperatu	ıre			70	degrees	F	
Are any leaks present	?	YES	(NO)				
Is sump pump in use?	•	YES	(NO)				
Water level in sump _			4"	-			
Is treatment building of	lean an	d organiz	zed?	(YES)	NO		
Samples collected?	YES	(NO)					
Air stripper influent Air stripper effluent	Sam	ple ID	Time o	f Sampling	pН	Turbidity	Temp.
GAC influent GAC effluent			-		NA NA	NA NA	
Is there evidence of to Were manholes inspe Were electrical boxes Is water present in an	ected? inspect y manho	ted? oles or el	ectrical b	ooxes?	YES (YES) YES (YES)	(NO) NO (NO) NO	ollowing page \
(If yes, provide manhole/e	lectric bo	x ID and d	escription (of any correct	ive measu	res on the fo	oilowing page.)

Other observations:
The state of the same but I believe
Replaced the pump in PW-6, I haven't as of yet checked the pump but I believe
there was a poor contact at the wiring connection. The replacement pump is
operating as designed.
Describe any other system maintenance performed
Changed filter afterwhich the influent flow increased to 65.1 gpm.
Signature St. V. Sect.

Date/Time)	<u>5\16\05</u>	8:30			
Inspection personnel			RC Becken	CD Be	cken	
	sonnel on s		Jim Mayes	M. Ste	ffan	D. Snymanski
Weather Conditions			clear cool	40 deg	arees	
vveatilei	Jonations .		olear ocor	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	ll pumps op ovide expla	_	in auto? (YES)	NO)	
RW-1 PW-2 PW-3 PW-4 PW-5	ater level re (ON) ON (ON) (ON) (ON) ON (ON) ON (ON) Equalization	OFF (OFF) OFF OFF (OFF) OFF (OFF)	4 4 7	_ft _ft _ft _ft _ft _ft _ft _ft		
Influent F	low Rate		24.	7 gpm		
Influent To	otalizer Rea	ading	8599	734	gallons	
Sequeste	ring agent	drum lev	rel		0 ft-in	
Amount of sequestering agent remaining					(<u>)</u> gallons
Sequeste	ring agent	feed rate			0 gpm	
Sequeste	ring agent	metering	Pump Pressure			0 psi
Bag filter	top pressui	re			22 psi	
Bag filter bottom pressure 0 psi						

Influent feed pump in t	(#1)0	#2					
Influent Pump Pressur	e _	· · · · · · · · · · · · · · · · · · ·		7	psi		
Air stripper blower in u	se	#1	(#2)				
Air stripper differential pressure				0.03	inches h	H ₂ O	
Air strippei r Pressure_			46	inches H ₂	0		
Effluent feed pump in use		(#1)	#2				
Effluent feed pump pre	essure	······································		12	psi		
Effluent flow rate			~90	gpm			
Effluent Totalizer read	ing .		109	72800	gallons		
Are building heaters in	use?	YES	(NO)				
Ambient air temperatu	re .			57	degrees	s F	
Are any leaks present	?	YES	(NO)				
Is sump pump in use?		YES	(NO)				
Water level in sump _			4				
Is treatment building c	lean and	d organiz	zed?	(YES)	NO		
Samples collected?	YES	(NO)					
Air stripper influent Air stripper effluent	Samp	ole ID	Time o	f Sampling	рН	Turbidity	Temp.
GAC influent			-		NA	NA	
GAC effluent		· · · · · · · · · · · · · · · · · · ·	-		NA	NA	
Is there evidence of ta Were manholes inspe Were electrical boxes Is water present in any	cted? inspect	ed?			YES YES YES (YES)	(NO) NO (NO) NO	
(If yes, provide manhole/el					tive measu	ires on the fo	ollowing page.)

Other observations:
System was shutdown at appr. 8:45 to clean the stripper trays,mineral deposits
were pretty bad considering its has only been a little over a month since the last
teardown and cleaning. M.Steffan, J.Mays and myself agreed it would be best to
leave the system off until Thursday when we receive the drum of sequestering agent.
Describe any other system maintenance performed
Describe any other system maintenance performed
I forgot to get flow readings, Imeant to write them down after cleaning the trays
but forgot, I will get them on Thursday when I'm on site.
but lorgot, I will get them on Tharsday when the on site.
al-de Suite cectortal at 1045
9/20/05 - System restarted at 1045 air pressure in stripper sump at 16-19 in H2O chemical netering pump set at ~3 ml/ni
at 16-19 in H2O, Chemical metering pomp becal -3 million
Signature -
Signature -

Date/Time		5\23\05	9:00)			
		,	RC Becken				
Other personnel on site			Bill Gerowski	Redox sale	sman		
•							····
Weather C	Conditions		sunny 55 degree	es .	, , <u>, , , , , , , , , , , , , , , , , </u>		
				·			
Are all wel		_	in auto? (YES)	NO			
Provide wa	ater level r		on control panel				
RW-1	(ON)		5	_ft _r			
PW-2	ON	, ,	******	_ft			
PW-3		, ,		_ft 			
	` '	OFF	3	_ft			
PW-5	(ON)	OFF	7	_ft			
PW-6	ON	,	5	_ft			
PW-7	• •	OFF	6	_ft			
PW-8	(ON)	OFF	4	_ft			
	Equalizat	ion tank	4	_ft			
Influent Flo	ow Rate		59.65	<u>5</u> gpm			
Influent To	otalizer Re	ading		8851303	gallons		
Sequester	ring agent	drum lev	e <u>l</u>	31"	_ft-in		
Amount of	sequeste	ring ager	nt remaining		~53	gallons	
Sequester	ring agent	feed rate		3.5ml/min.	_gpm		
Sequester	ring agent	metering	Pump Pressure			<u></u>	<u>0</u> psi
Bag filter t	op pressu	re		4	psi		
Bag filter b	oottom pre	ssure	()	_psi		

Influent feed pump in use	(#1)	#2				
Influent Pump Pressure			7	psi		
Air stripper blower in use	#1	(#2)				
Air stripper differential pres	sure		0.025	inches H	l ₂ O	
Air stripper r Pressure		16	inches H ₂ O			
Effluent feed pump in use	#1	(#2)				
Effluent feed pump pressur	re		7	psi		
Effluent flow rate		~90	gpm			
Effluent Totalizer reading			11123683	gallons		
Are building heaters in use	? YES	(NO)				
Ambient air temperature			62	degrees	F	
Are any leaks present?	YES	(NO)				
Is sump pump in use?	YES	(NO)				
Water level in sump		4"				
Is treatment building clean	and organiz	zed?	(YES)	NO		
Samples collected? YES	S (NO)					
Air stripper influent Air stripper effluent GAC influent GAC effluent	ample ID	Time o	f Sampling	pH 7.53 7.96 NA NA	Turbidity 4.56 5.86 NA NA	Temp. 56.2 57.1
Is there evidence of tampe Were manholes inspected Were electrical boxes insp Is water present in any ma (If yes, provide manhole/electric	? ected? nholes or el	ectrical b	oxes?	YES YES YES (YES) e measure	(NO) (NO) (NO) NO es on the fol	lowing page.)

Other observations:
Describe any other system maintenance performed
Increased flow of sequestering agent to 4.5 ml/ min.if the air pressure in the stripper
trays stays at 16-18 inches of water column it can be reduced to 3.5-4.0 ml/min.in
several weeks.
SOVICIAL FROM SOLUTION SOLUTIO
Signature Schol Beelin -
Signature + VI - Velver -

Date/Time		5/30/05	9:05) 			J	
			RC Becken					
Other pers	onnel on	site	Jim Mays					والمعاولة والمراجعة
Weather C	onditions		sunny 60 degree	s				, w. ,
Are all well			in auto? (YES)	N	10			
								· · · · · · · · · · · · · · · · · · ·
RW-1 PW-2 PW-3 PW-4 PW-5 PW-6	ater level r (ON) ON ON (ON) ON (ON) ON	OFF (OFF) (OFF) (VOFF) OFF (OFF) OFF (OFF)	5 5 8 5 6	_ft _ft _ft _ft _ft _ft _ft _ft _ft				
Influent Flo	ow Rate		51.42	gpm				
Influent To	otalizer Re	ading		952	20699	gallons		
Sequester	ing agent	drum lev	el	24"		in		
Amount of	sequeste	ring ager	nt remaining			~37	_gallons	
Sequester	ing agent	feed rate			4.5	ml/min.		
Sequester	ing agent	metering	Pump Pressure					<u>0</u> psi
Bag filter t	op pressu	ire			5	psi		
Bag filter b	oottom pre	essure	()		psi		

Influent feed pump in use	(#1)	#2				
Influent Pump Pressure			7	psi		
Air stripper blower in use	#1	(#2)				
Air stripper differential pres	sure		0.15	inches H	I ₂ O	
Air stripperr Pressure		19.5	inches H ₂ O			
Effluent feed pump in use	#1	(#2)				
Effluent feed pump pressur	re	, a de la companya de	7	psi		
Effluent flow rate		~90	_gpm			
Effluent Totalizer reading			11521787	gallons		
Are building heaters in use	? YES	(NO)				
Ambient air temperature			64	degrees	F	
Are any leaks present?	YES	(NO)				
Is sump pump in use?	YES	(NO)				
Water level in sump		4"	_			
Is treatment building clean	and organiz	zed?	(YES)	NO		
Samples collected? YES	S (NO)					
Air stripper influent Air stripper effluent GAC influent GAC effluent	ample ID	-	of Sampling	pH 7.53 7.96 NA NA	Turbidity 4.56 5.86 NA NA	Temp. 56.2 57.1
Is there evidence of tampe Were manholes inspected Were electrical boxes insp Is water present in any ma (If yes, provide manhole/electric	? ected? nholes or el	lectrical b	ooxes?	YES YES YES (YES) re measure	(NO) (NO) (NO) NO es on the foli	owing page.)

Other observations:
Describe any other system maintenance performed
Filter was not changed. Will order a new drum of sequestering agent this week.
Signature

Date/Time		6\6\05	9:00					
			RC Becken					
Other pers	sonnel on s	site	Jim Mayes					
\\\\aathor(Conditions		suppy 73 degre	00				
	Jonations		sunny 73 degre	<u> </u>				
Are all wel		-	in auto? (YES)	NO			
RW-1 PW-2 PW-3 PW-4 PW-5 PW-6	(ON) ON (ON)	OFF (OFF) OFF (OFF) OFF (OFF) OFF	6 7 8 3 5 7	ft ft ft ft ft ft ft				
Influent Flo	ow Rate		3	<u>9</u> gpn	n			
influent To	otalizer Re	ading		9	992951 g	allons		
Sequester	ring agent	drum lev	el		19_ft	-in		
Amount of	sequeste	ring ager	nt remaining		~	27	_gal.	
Sequester	ring agent	feed rate		 	4.5 m	ıl/min.		
Sequester	ring agent	metering	Pump Pressure					<u>0</u> psi
Bag filter t	op pressu	re			10_p	si		
Bag filter l	oottom pre	ssure		0	p	si		

Influent feed pump in	use	(#1)	#2				
Influent Pump Pressu	re .			8	psi		
Air stripper blower in	use	#1	(#2)				
Air stripper differentia	l pressur	e		0.14	inches H	I₂O	
Air strippei r Pressure			20	inches H₂O			
Effluent feed pump in	use	#1	(#2)				
Effluent feed pump pi	essure .		<u>,,</u>	7	psi		
Effluent flow rate			~90	gpm			
Effluent Totalizer read	ding .			11809409	gallons		
Are building heaters i	n use?	YES	(NO)				
Ambient air temperat	ure .			75	degrees	F	
Are any leaks presen	t?	YES	(NO)				
Is sump pump in use	?	YES	(NO)				
Water level in sump			4"				
Is treatment building	clean an	d organi	zed?	(YES)	NO		
Samples collected?	(YES)	NO					
Air stripper influent Air stripper effluent GAC influent GAC effluent Is there evidence of t Were manholes insp Were electrical boxes Is water present in ar	ampering ected?	g/vandal	- - lism of we		pH 7.72 8.22 NA NA YES (YES) (YES) (YES)	Turbidity 3.26 1.33 NA NA NA (NO) NO NO NO	Temp. 57.8 59.6
(If yes, provide manhole/					e measure	s on the foll	lowing page.)

Other observations:
Describe any other system maintenance performed Increased flow of sequestering agent to ~5.0 ml/min. Changed filter.
Signature Full Cook

Attachment B
Selected pages from
Severn-Trent Laboratory
Analytical Data Package

Influent A05-5270 A5527002 05/24/2005	Result	250 250 250 250 250 250 250 250
Effluent A05-5270 A5527001DL 05/24/2005	Result	280 270 270 270 270 270 270 270 27
Effluent A05-5270 A5527001 05/24/2005	Result	2,000 0.1.1.3.3.4.7.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0
	RL	0.0000000000000000000000000000000000000
Client Sample ID: Job Number & Lab Sample IO: Sample Date:	Analyte (UG/L)	oromethane ne ulfide rachloride ene ne ne noethane robenzene
		METHOD 8260 - TCL VOLATILE ORR Acetone Benzene Bromodichloromethane Bromoform Bromomethane 2-Butanone Carbon Disulfide Carbon Tetrachloride Chlorobenzene Chlorobenzene Chloropenane Chloromethane 1,2-Dibromochloromethane 1,2-Dibromochloromethane 1,2-Dibromochloromethane 1,2-Dibromochloromethane 1,2-Dibromochloromethane 1,2-Dichlorobenzene 1,4-Dichlorodifluoromethane 1,2-Dichlorodifluoromethane 1,2-Dichlorodifluoromethane 1,2-Dichlorodifluoromethane 1,2-Dichlorodifluoromethane 1,2-Dichlorodifluoromethane 1,2-Dichlorodifluoromethane 1,2-Dichlorodifluoropene Ethylbenzene 2-Hexanone 1,2-Dichloropropene trans-1,2-Dichloropropene trans-1,2-Dichloropropene Ethylbenzene Sis-1,2-Dichloropropene Tetras-1,2-Dichloropropene Tetras-1,2-Dichloropropene Tetras-1,2-Dichloropropene Tetras-1,2-Dichloropene Tetras-1,2-Dichloropene Tetrachloroethane 1,1,2,2-Tetrachloroethane Tetrachloroethane 1,2,4-Trichloroethane

Rept: AN0353 Page: 1

ANALYTICAL RESULTS

Date: 06/01/2005 Time: 13:24:02

		ANAL	ANALYTICAL RESULTS		Rept: AN0353 Page: 2
Client iber & Lab Sa	& Lab Sample ID: Effl & Lab Sample ID: A05- Sample Date: 05/2	Client Sample ID: Effluent Job Number & Lab Sample ID: A05-5270 A5527001 Sample Date: 05/24/2005	Effluent Influent A05-5270 A5527001DL A05-5270 A5527002 05/24/2005 05/24/2005	Influent A05-5270 A5527002 05/24/2005	
(חפ/ר)	RL	Result	Result	Resul t	
	1.0	1.0 U	2.0 U	50 U	
	0.0	1.0 D		. c	
	0.0	1.0 2.4			
	0.0	7.0	2.0 0.2	20 05	
	3.0	0.73 J		150 ປ	
	50-200	78	06	84	
	50-200	80	88	89	
	50-200	74	80	75	
	76-116	107	103	113	
	73-117	101	968	97	
	C#1-7/	771	-	5 02	

Job Nr	Client umber & Lab Sa	Client Sample ID: E Job Number & Lab Sample ID: A Sample Date: 0	Effluent A05-5270 A5527001 05/24/2005	Influent A05-5270 A5527002 05/24/2005		
Analyte	UNITS OF MEASURE	RL	Result	Result		
WET CHEMISTRY ANALYSIS Total Hardness pH	MG/L S.U.	2.0	496 8.22	432 7.53		

ANALYTICAL RESULTS

Date: 06/01/2005 Time: 13:24:29

Rept: AN0353 Page: 1

Attachment C Summary of Site Utility Costs and Projections October 2003 to May 2005

Mr. C's Dry Cle	aners Si	te - Remedi	Mr. C's Dry Cleaners Site - Remedial Treatment Utili	llity Costs	ts						ATTA	ATTACHMENT C
NYSDEC Work Assignment #27.5	Assignn	nent #27.5						Utility Budget:		Electric:	\$24,024.00	
12 Months of S	ystem 0	peration an	12 Months of System Operation and Maintenance							Telephone:	\$680.00	
May 2005 Report	ŭ									Gas	\$1,100.00	
Gas and Electric									Ţ	Total:	\$25,804.00	
Utility Provider	Account #	E&E Cost Center	Description	October '04	November	December	January '05	February	March '05	April '05	May '05	
New York State E&G	06-311-11-	000699.NY06.05	Mr. C's Electric Costs	\$ 1,016.84	\$ 1,531.47	\$ 1,681.89	\$ 1,863.21	\$ 1,835.14	\$ 2,002.24	\$ 1,619.14	\$ 1,538.09	
	002616-26						The second secon					
National Fuel Gas	5819628-05	000699.NY06.05	Mr. C's Natural Gas Costs	У	&		\$ 39.23	\$ 481.04	\$ 184.90	\$ 300.38	\$ 94.77	
		2	Totals	\$ 1,016.84	\$ 1,531.47	\$ 1,681.89	\$ 1,902.44	\$ 2,316.18	\$ 2,187.14	\$ 1,919.52	\$ 1,632.86	
				June '05	July '05	August '05	September	October	November	December		Ave. /Month
			Mr. C's Electric Costs	\$ 111.38			0 00					\$ 1,466.60
											,	
			Mr. C's Natural Gas Costs	8	- \$							\$ 220.06
			Totals \$	\$ 111.38	s	د		. \$		- \$		\$ 1,686.66
			Electric		\$ 13,199.40							
			Natural Gas		\$ 1,100.32							
G	and Total - N	YSE&G/National	Grand Total - NYSE&G/National Fuel Gas Costs To Date	8	4			Estimated Reading	ling			
Phone												
Utility Provider	Phone #	E&E Cost Center	E&E Cost Center Location Description	October '04	November	December	January '05	February '05	March '05	April '05	May '05	
Verizon	716-652-0094	716-652-0094 000699.NY06.05	Mr. C's Telephone Costs	\$ 39.56	\$ 38.76	\$ 39.10	\$ 39.08	\$ 38.66	\$ 38.89	\$ 38.64		
Account#												
716 652 0094 416 26 2												
				30, aunc	50, kinr	August	September	October	November	December		Ave./Month
												\$ 38.96
		Grand Total -	Grand Total - Verizon Costs to Date	S	234.05		****This include	****This includes initial connection fees for the phone company of approximately \$180	on fees for the	phone company	of approximately	/\$180.
		Grand Total	Grand Total All Utilities To Date	\$	14,533.77							

12 Months of System Operation and Maintenance States State	. Consigned	aners SIR	e - Kemedik	Mr. C's Dry Cleaners Site - Remedial Treatment Util	unry Costs	ls.			ALLACHMENT
Maintenance me by O&M Services Up-Time Percent Percent Capacity 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 21% 99.8% 51% 99.70% 50% 99.43% 30% 99.43% 30% 99.43% 30% 90.00% 47% 100.00% 44% 90.33% 33% 92.17% 37% 92.17% 41% 98.21% 46% 98.57% 56% 91.43% 36% 96.27% 33% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36%	SDEC Work	Assignm	ent #27.4						
me by O&M Services Up-Time Percent Percent Capacity 100.00% 58% 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 5% 99.70% 50% 99.43% 30% 100.00% 47% 90.33% 33% 97.62% 31% 90.33% 33% 92.17% 45% 90.33% 33% 92.17% 45% 96.27% 33% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36%	Months of Sy	stem Op	eration and	d Maintenance		Budget Remaining:	Electric:	\$10,824.60	
me by O&M Services Up-Time Percent Percent Capacity 100.00% 58% 100.00% 58% 100.00% 28% 100.00% 28% 100.00% 28% 100.00% 21% 99.88% 51% 99.70% 51% 99.43% 30% 100.00% 42% 90.33% 33% 90.33% 33% 90.33% 33% 90.33% 33% 90.33% 33% 90.33% 33% 90.33% 33% 90.33% 33% 96.27% 42% 96.27% 56% 96.27% 56% 96.27% 56% 96.27% 56% 96.27% 56%							Telephone:	\$445.95	
me by O&M Services Up-Time Percent Percent Capacity 100.00% 5% 100.00% 6% 100.00% 5% 100.00% 21% 99.00% 5% 100.00% 21% 99.00% 50% 100.00% 47% 99.43% 30% 100.00% 47% 90.33% 33% 92.17% 48% 92.17% 46% 97.66% 42% 100.00% 46% 97.66% 42% 100.00% 46% 97.66% 42% 100.00% 46% 96.27% 33% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36%							Gas	-\$0.32	
me by O&M Services Up-Time Percent Percent Capacity 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 5% 100.00% 21% 99.00% 21% 99.70% 50% 100.00% 47% 100.00% 47% 97.62% 31% 97.62% 33% 97.66% 42% 97.66% 42% 97.66% 42% 97.66% 42% 97.66% 42% 97.66% 42% 97.66% 46% 97.66% 46% 97.66% 46% 97.66% 46% 97.66% 33% 98.57% 36% 91.43% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36%							Total:	\$11,270.23	
Up-Time Percent Percent Capacity 100.00% 56% 100.00% 28% 100.00% 28% 100.00% 21% 99.88% 51% 99.70% 42% 100.00% 47% 100.00% 47% 100.00% 47% 100.00% 42% 97.62% 31% 97.62% 31% 97.62% 33% 97.76% 42% 97.76% 42% 97.76% 33% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36% 96.27% 36%	onthly Treatmer	nt System				O&M Months Remaini			
Percent Capacity 100.00% 58% 100.00% 5% 100.00% 28% 100.00% 28% 100.00% 21% 99.88% 51% 99.70% 43% 99.70% 42% 99.70% 42% 99.33% 33% 90.33% 33% 92.17% 42% 90.33% 33% 92.17% 42% 96.27% 42% 96.27% 33% 96.27% 58% 96.27% 36% 96.27% 36% 96.27% 36%		Possible OP		Up-Time	Percent				
100.00% 58% 100.00% 6% 100.00% 6% 100.00% 28% 100.00% 21% 99.88% 51% 99.70% 42% 99.43% 33% 97.62% 31% 97.62% 33% 98.21% 97.06% 42% 91.43% 33% 98.57% 98.57% 98.57% 99.43% 33% 98.57% 99.43% 33% 98.57% 99.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 36% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 91.43% 9	Month	Hours	Hours	Percent	Capacity*	General Operation Comments			
100.00% 6% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100	September-03	96	96	100.00%	%85	Shutdown by Tyree after Separable Part B ins	pection		
03 720 720 100 00% 5% 03 744 744 100 00% 5% 04 672 100 00% 16% 04 696 696 100 00% 21% 04 696 697 99.08% 61% 04 696 672 670 99.70% 50% 04 696 672 670 99.70% 43% 04 696 672 670 99.70% 42% 04 696 697 99.43% 30% 42% 04 672 607 90.33% 37% 42% 04 672 607 90.33% 37% 42% 05 840 100.00% 46% 46% 05 60 641.5 97.10% 98.21% 31% 05 840 828 82.10% 143% 36% 06 696 609 67.20% 86.21%	October-03	168	168	100.00%	%9	Official Startup by O&M Enterprises on 10/22/	23		
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98.21% 48% 98.52% 33% 87.50% 58% 96.27% 58% 96.27% 56% 56% 56% 56% 66% 91.43% 96.27% 96.27% 10.00 a second control of the cont	Decembel-04		132	400.004	0/24	OAC units removed from against a 1/1/05	Grations		
98.57% 33% 87.50% 58% 91.43% 36% 96.27% rcent Capacity is based on initial operatin mum pump discharges calculated as an animum pump discharges and animum discharges and animum discharges and animum discharges and animum discha	February-05		940	98.21%	40%	Linit cleaned February 4, 2005			
96.27% 96.27% 96.27% 96.27% rcent Capacity is based on initial operatin mum pump discharges calculated as an an unum pump discharges calculated as an	March-05		828	98.57%	33%	Unit shut down for additional cleaning and sec	nestering agent r	sview.	
91.43% 36% 96.27% rcent Capacity is based on initial operatin musted on total gallons discharged for mon mum pump discharges calculated as an a form of the control of the	April-05		609	87.50%	28%	Unit cleaned April 8, 2005. Back in service un	ii new sequesteri	ig agent approved and installe	
96.27% rcent Capacity is based on uated on total gallons discrimum pump discharges cal	May-05		768	91.43%	36%	Unit re-cleaned and new water treatment cher	nical started opera	tions on 5/19/05	
rcent Capacity is based on uated on total gallons disch mum pump discharges cal	Totals to Date	14400	13863.5	96.27%					
rcent Capacity is based on uated on total gallons discharges cal									
uared on total gallons discharges cal				Percent Capacity is based	on initial operatir	g groundwater flows from the eight installed p	imps from 9/02.		
				Naximum pump discharges		average of 78 gpm as the total for all 8 pumps	at the site if all pu	mps operate 100%.	
Ave_Month \$ 1,466.60 \$ 220.06 \$ 38.96	jected Utility Costs 1	for the O&M	vear (11/04 to 11/	(05)					
\$ 1,466.60 \$ 220.06 \$ 38.96		Ave./Month							
\$ 220.06 \$ 38.96	Electric	-							
\$ 38.96	Gas								
	Telephone								