ecology and environment engineering, p.c.



International Specialists in the Environment

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February 7, 2013

Mr. William Welling, Project Manager New York State Department of Environmental Conservation Division of Environmental Remediation 625 Broadway, 12th Floor Albany, New York 12233 - 7013

Re: Mr. C's Dry Cleaners Site, Contract # D007617, Site # 9-15-157 January 2013 Operations, Maintenance, and Monitoring Report

Dear Mr. Welling:

Ecology and Environment Engineering, P.C. (EEEPC) is pleased to provide the January 2013 Operations, Maintenance, and Monitoring (OM&M) Report for the Mr. C's Dry Cleaners Site, NYSDEC Site # 9-15-157, located in East Aurora, New York. Copies of weekly inspection reports prepared by EEEPC's subcontractor, Iyer Environmental Group, PLLC (IEG) are provided in Attachment A. Selected pages from the individual analytical data package prepared by Spectrum Analytical Inc. (SAI), Warwick, Rhode Island are provided as Attachments B. The full analytical reports along with QA/QC information will be retained by EEEPC. Remedial treatment system utility costs for the Mr. C's site is provided as Attachment C.

In review of the on-site treatment system operations, monitoring and maintenance for January 2013, EEPC offers the following comments and highlights:

Operational Summary

Mr. C's Site - Remedial Operations Information

- Checklists for system inspections from IEG are provided as Attachment A for 1/7/13, 1/22/13, and 2/4/13. Based on the inspection results performed by IEG, the remedial treatment system had an 85.71% operational up-time (Table 1) and the treatment of contaminated groundwater totaling of 261,527 gallons (Table 2) for January 2013.
- On January 11, when responding to Auto Alarm (due to low air pressure or Blower #2 overload), the system was shut down from Friday, January 11, 2013, until Monday (January 14, 2013). The treatment system was also down on Sunday, January 27, 2013 which was caused by a power outage. The system was returned to operating service on Monday, January 28, 2013.
- A lockbox was installed at the Mr. C's Treatment building on January 25, 2013. The purpose of the lockbox was to have a key onsite in case the building owner needed to gain entry to the treatment space for common utilities that run through the space.

- Initial sampling occurred on January 7, 2013 with the analytical results received on January 14, 2013. The results of the sampling indicated no compliance issues with the effluent discharge requirements for Tetrachloroethene (PCE) or any other contaminants on the SPDES Equivalency Permit. The PCE effluent results for January 2013 were 0.91 μg/L. Based on the detection limits, this value was estimated, but still remains within the SPDES Equivalency daily maximum requirements.
- The analytical results revealed the influent concentration to be 1094.9 μg/L or 1094.9 ppb, and 0.91 μg/L or 0.91 ppb of treated effluent. PCE effluent concentrations were 0.91μg/L or 0.91 ppb which is under the 10 μg/L or 10 ppb limit. The summary of influent and effluent contaminant concentrations for the January 2013 sampling event is presented in <u>Table 4</u>.
- The cleanup efficiency for the contaminants of concern at the site during the reporting / operating period 12/31/12 to 2/4/13 was 99.92%. The air stripper unit on the Mr. C's property is currently in compliance and SAI continues to provide analytical data to sub-ppb accuracy, supporting the accurate determination of effluent contaminant levels. The summary of Effluent Discharge Criteria & Analytical Compliance Results for January 2013 is presented in <u>Table 3</u>.
- The Mr. C's treatment system based on the total monthly flows has effectively removed 2.39 lbs. of targeted contaminants from the groundwater below the site in the month of January 2013. The calculations and data for the month are presented in <u>Table 5</u>.

Mr. C's Site - Updated Property Information

Contact information regarding the property owner and party leasing the Mr. C's building was provided to the NYSDEC. The information provided is as follows: Property owner – DelTora LLC – Point of Contact - Mr. Paul Bendrowski – 231-313-1954 (Traverse City, MI). Property Lease – Intrepid Automotive Partners – Dave Kern – 716-481-5703 (East Aurora, NY).

Agway Site Remedial Information

• The Agway facility treatment unit was turned off in December 2011.

Subslab Depressurization Systems (SSDS) – First Presbyterian Church and 27 Whaley Ave. sites

- Performed annual SSDS inspections at the 1st Presbyterian Church on December 3, 2012. No current operational issues noted. All systems are fully operational.
- Draft SOP sampling procedure submitted to NYSDEC PM, Region 9 NYSDEC and NYSDOH contact for review and comment.

$Baseline\ Sampling-Bioaugmentation\ Work$

- Baseline sampling for the bioaugmentation "pilot" study was performed on November 2, 2012 at four monitoring well location around the Mr. C's site.
- Analytical results due at the end of November and evaluated for incorporation in the procurement document for subcontractor installation.
- Procurement to be performed in January 2013. Bioaugmentation field work injections to be performed in April 2013.

Mr. William Welling, Project Manager February 7, 2013 Page 3 of 3

• Monthly monitoring and analyses to be performed for twelve months to evaluate the effectiveness of the "pilot" installation on the groundwater from the local area monitoring wells.

Mr. C's and Agway Energy Usage Information

- A copy of the site utility costs from the Mr. C's and Agway remedial operations for January through December 2013 are provided as <u>Attachment C</u>.
- The Agway system power was turned off in December 2011. The meter was removed in November 2012.

Site Management Plan

• Issued the draft Site Management Plan (SMP) on December 28, 2012 for review and comment. The SMP was revised to be consistent with the new NYSDEC template format.

If you have questions regarding the January 2013 OM&M report summary, please do not hesitate to contact me at 716-684-8060.

Very Truly Yours,

Ecology and Environment Engineering, P. C.

Michael G. Steffan

Project Manager

cc: D. Szymanski, Region 9, NYSDEC - Buffalo w/ attachments

D. Iyer, IEG – w/attachments CTF- 002700.DC13.02.01.01

Michael J. Stoffan

Table 1 Mr. C's Dry Cleaners Site Remediation Site #9-15-157 System Operational Time

Month	Reporting Hours	Operational Up- time
(Up-time from inception to 1/7/13)	87,871.50	96.63%
January 7, 2013 - February 4, 2013	576	85.71%
Total Hours from System Startup '2/02'	88,447.50	
Average Operational Up-tir	me from startup =	96,55%
Average Operational U	Jp-time for 2013 =	85.71%

NOTES:

- 1. Up-time based as percentage of total reporting hours.
- 2. Treatment system operated by the Tyree Organization Ltd. from 9/02 9/03.
- 3. Treatment system operated by O&M Enterprises Inc. from 10/03 7/07.
- 4. Treatment system operated by Iyer Environmental Group from 7/07 to present.

Table 2 Mr. C's Dry Cleaners Site Remediation Site #9-15-157

Monthly Process Water Volumes

Month	Actual Period	Gallons (Treated Effluent)
Total - Inception to December 2012	9/5/02 - 1/7/13	118,436,077
January 2013 ³	1/7/13 - 2/4/13	261,527
February 2013 ³		0
March 2013 ³		0
April 2013 ³		0
May 2013		0
June 2013		0
July 2013		0
August 2013		0
September 2013		0
October 2013		0
November 2013		0
December 2013		0
Total	Gallons Treated in 2013	261,527
Total Gall	ons Treated To Date:	118,697,604

NOTES:

- System operated by Tyree Organization Ltd. From 9/02 9/03.
 System operated by O&M Enterprises from 10/03 7/07.
- 3. System operated by IEG PLLC from 7/07 present.

Table 3 Mr. C's Dry Cleaners Site Remediation Site #9-15-157

Effluent Discharge Criteria & Analytical Compliance Results

Parameter/Analyte	Daily Maximum ¹	Units	January 14, 2013 - Effluent Analytical Values - Compliance		
Flow	N/A	gpd	10,897		
pH	6.0 - 9.0	standard units	8.10		
1,1 Dichloroethene	10	μg/L	ND(<1.0)		
1,1 Dichloroethane	10	μg/L	ND(<1.0)		
cis-1,2-dichloroethene	10	μg/L	ND(<1.0)		
Trichloroethene	10	μg/L	ND(<1.0)		
Tetrachloroethene	10	μg/L	0.91J		
Vinyl Chloride	10	μg/L	ND(<1.0)		
Benzene	5	µg/L	ND(<1.0)		
Ethylbenzene	5	μg/L	ND(<1.0)		
Methylene Chloride	10	μg/L	ND(<1.0)		
1,1,1 Trichloroethane	10	μg/L	ND(<1.0)		
Toluene	5	μg/L	ND(<1.0) ND(<1.0)		
Methyl-t-Butyl Ether (MTBE)	NA	ug/L			
o-Xylene ²	5	μg/L	NA NA		
m, p-Xylene ²	10	μg/L	NA		
Total Xylenes	NA	ug/L	ND(<1.0)		
Iron, total	600	μg/L	NA ⁹		
Aluminum	4,000	μg/L	NA ⁹		
Copper	48	μg/L	NA ⁹		
Lead	11	μg/L	NA ⁹		
Manganese	2,000	µg/L	NA ⁹		
Silver	100	μg/L	NA?		
Vanadium	28	μg/L	NA ⁹		
Zinc	230	μg/L	NA ⁹		
Total Dissolved Solids	850	mg/L	NA ⁹		
Total Suspended Solids	20	mg/L	NA ⁹		
Hardness	N/A	mg/L	490		
Cyanide, Free	10	μg/L:	NA ⁹		

NOTES:

- "Daily Maximum" excerpted from Attachment E of Addendum 1 to the Construction Contract Documents dated October 2000.
 Analytical report did not differentiate between o-Xylene and m, p-Xylene. Total Xylene value reported is given in each

- Analytical report did not differentiate ectrees of the state of the st

January 2013 VOC Analytical Summary Mr. C's Dry Cleaners Site Remediation NYSDEC Site #9-15-157 Table 4

	Ba	sed on the	Based on the 1/14/13 Effluent Sampling Results	ent Samplin	ng Results
			Effluent	ent	Cleanup
Compound	Influent Concentration*	entration*	Concentration*	ration*	Efficiency**
,	J/än)	((ng/L)	L)	(%)
Acetone	ND (<50.0)	Ú	ND (<5.0)	Ω	NA
Benzene	ND (<10.0)	Ú	ND (<1.0)	Ω	NA
2-Butanone	ND (<50.0)	n	ND (<5.0)	ŭ	NA
cis-1, 2-Dichloroethene	28.0		ND (<1.0)	Ω	100.00%
Chloroform	ND (<10.0)	Ω	ND (<1.0)	U	NA
Methylene chloride	ND (<10.0)	Ω	ND (<1.0)	U	NA
Methyl tert-butyl ether (MTBE)	5.9	Ĵ	ND (<1.0)	U	100.00%
Tetrachloroethene	1000.0		0.91	J	%16'66
Toluene	ND (<10.0)	Ω	ND (<1.0)	U	NA
Trichloroethene	61.0		ND (<1.0)	U	100.00%
Carbon Disulfide	ND (<10.0)	n	ND (<1.0)	U	NA
1,1,2 Trichloro-1,2,2-trifluororethane	ND (<10.0)	U	ND (<1.0)	Ú	NA
Cyclohexane	ND (<10.0)	U	ND (<1.0)	U	NA
trans-1,2-dichloroethene	ND (<10.0)	Ω	ND (<1.0)	Ú	NA
Chlorobenzene	ND (<10.0)	ū	ND (<1.0)	n	NA
Methylcyclohexane	ND (<10.0)	U	ND (<1.0)	U	NA
Methyl acetate	ND (<10.0)	U	ND (<1.0)	U	NA
Total Xylenes	ND (<10.0)	n	ND (<1.0)	Ω	NA
January 2013 TOTALs (in ug/L) =	1094.9		16.0		%76.66

- "NA" = Not applicable
- 2. "U" = Compound analyzed, but was not detected. Detection limit in parentheses.
- 3. "DJ" or "J" indicates an estimated value below the practical quantitation limit but above the method detection limit. 4. Non-detect values are assumed to be equal to zero for calculation of monthly average concentrations. 5. "D" indicates the compound concentration was obtained form a secondary dilution analysis.

^{* (&}lt;50) - Detection Limit

^{**} Contaminants of Concern only

Table 5 Mr. C's Dry Cleaners Site Remediation Site #9-15-157

Monthly VOCs Removed From Groundwater

Month	Actual Period	Influent VOCs	Effluent VOCs	VOCs Removed
		(μg/L)	(μg/L)	(lbs.)
Total pounds	of VOCs removed from i	nception to Decer	mber 2012 =	1556.45
January 2013	1/7/13 - 2/4/13	1094.9	0.91	2.39
February 2013				0.00
March 2013				0.00
April 2013				0.00
May 2013				0.00
June 2013				0.00
July 2013				0.00
August 2013				0.00
September 2013				0.00
October 2013		,		0.00
November 2013				0.00
December 2013				0.00
	Total pounds of	VOCs removed f	rom inception =	1,558.84
	Total po	ounds of VOCs re	moved in 2013 =	2.39

HISTORICAL NOTES:

- 1. Calculations are based on monthly water samples and assumes samples are representative of the entire reporting

- period.

 2. Calculations assume that non-detect values = 0 ug/L.

 3. Total VOCs summations include estimated "J" values.

 4. Calculations are based on effluent totalizer readings.

 5. "Influent VOCs" and "Effluent VOCs" values given above is the summation of values for individual compounds given in monthly analytical reports.
- 6. No samples were collected in September 2003. August 2003 values are used.
- 7. Treatment system operated by Tyree Organization, Ltd. from 9/02 to 9/03.
- 8. Treatment system operated by O&M Enterprises from 10/03 to 7/07.
- 9. Treatment system operated by IEG from 7/07 to present.

CONVERSIONS:

1 pound = 453.5924 grams

1 gallon = 3.785 liters

Based on the Analytical Results from Each Month:

Pounds of VOCs removed calculated by the following formula:

 $(VOCs_{Influent} - VOCs_{Effluent})(ug/L) \cdot (1g/10^6 ug) \cdot (1 \ lb/453.5924 \ g) \cdot (Monthly \ process \ water)(gal) \cdot (3.785 \ L/gallon)$

Attachment A IEG Weekly Inspection Reports January 2013

Including:

1/7/13

1/22/13

2/4/13

MR. C's DRY CLEANERS SITE NYSDEC Site #9-15-157

OM&M: SITE INSPECTION FORM

DATE:	7-Jan-13		ACTIVITIES:	Site Inspection	on			
INSPECT	ION PERSONNEL:	R. Allen, I	D. lyer	OTHER PERSO	NNEL:			
WEATHE	R CONDITIONS: Clo	udy, cold				OUTSIDE TEMPEI	RATURE (° F):	26
	LL PUMPS OPERATING		YES:	NO:	√ ır	"NO", provide expla	anation below	
-		PROV	IDE WATER LEV	EL READINGS C	ON CONTROL PANEL	<u>.</u>		
RW-1	on:√	OFF:	6 ft	PW-5	ON:	0FF: <u>√</u>	5	ft
PW-2	on: \(\frac{1}{2} \)	OFF:	5ft	PW-6	on:	OFF:	21	ft
PW-3	ON:	OFF:	4 ft	PW-7	ON:	off:√	6	ft
PW-4	ON:	off: <u>√</u>	6 ft	PW-8	ON:	OFF:	5	ft
	EQUALIZ	ATION TANK:	3ft	Last A	Narm D/T/Condition: 1	/3/13 Air Stripper Lov	/ Level	
	NOTES:						· · · · · · · · · · · · · · · · · · ·	-
INFLU	ENT FLOW RATE:	10	gpm	INFLUENT TO	ALIZER READING:	6,225,09	8.0	gallons
SE	QUESTERING AGENT I	DRUM LEVEL:	2 Inches	(x 1.7	=) AMOUNT OF A	GENT REMAINING:	3.5	gallons
1	EQUESTERING AGENT				METERING	PUMP PRESSURE:	4.0	psi
			Тор	Bottom	·	Тор	Bottom	
	BAG FILTER PRESSU	IRES:	LEFT: 0	0 psi	RIGHT: _	40 - 9	0	psi
INFLU	IENT FEED PUMP IN US	SE: #1	<u>√</u> #2	!	NFLUENT PUMP PRI	SSURE:	11	psi
AIR	STRIPPER BLOWER IN	USE: #1	. #2	 : √	AIR STRIPPER PRI	ESSURE:	16.0	in. H₂O
AIR STR	IPPER DIFFERENTIAL I	-					4.1	in. H₂O
EFFLUE	ENT PUMP IN USE:	#1	#2 √	EFFLUE	ENT FEED PUMP PRI	 :ssure:	3.0	psi
EFFLU	ENT FLOW RATE: 1	15 gpm	***************************************	-			499240	gallons
ARE BU	UILDING HEATERS IN U	SE? YES:	√ мо			INSIDE TEMPEI	RATURE (° F):	57
ıs su	MP PUMP IN USE:	YES:	NO:	ARE ANY L	EAKS PRESENT?	YES:	NO:	√
WATER	R LEVEL IN SUMP:	3.0 in.	TREATMENT	BUILDING CLEA	N & ORGANIZED?	YES: <u>√</u>	NO:	

MR. C's DRY CLEANERS SITE NYSDEC Site#90150157 SITE INSPECTION FORM

		Sample ID	Time of Sampling	p⊦	Turbidi	ly Temp.	Sp. Cond.	
AIR STRIPPE	ER INFLUENT:	<u>INF</u>	1:00 PM		7.35 7.	52 11.3	2774	
AIR STRIPPE	R EFFLUENT:	EFF	1:00 PM		7.00 8.	70 11.6	2895	
IS THERE E	VIDENCE OF TAMP	ERING/VANDALIS	SM OF WELLS: ?	YES:	N	o: √		
10 11101110			ES INSPECTED?	YES: V	N	O:		
	WERE E	LECTRICAL BOX	ES INSPECTED?	YES: V		0:		
IS WATER PRE	SENT IN ANY MANI	HOLES OR ELEC	TRICAL BOXES?	YES: 1	N	O:		
	If yes, provide :	manhole/electric be	ox ID and description of	any corrective r	reasures belo	w:		
W-4 has collapsed inne	rring. Snow and ic	e are covering mar	ny MWs and UEs.					
emarks: ther Actions: Switc	hed Redux pickup t ged bag filters.	to new drum.	Y OTHER SYSTEM MAI					
emarks: ther Actions: Switc Chan	hed Redux pickup t ged bag filters. 1 - Respond to A	to new drum. utoAlarm (low A	ir Pressure / Blower i shes and wash down	#2 overload).	Shut syste			
emarks: Switce Change Jan 1	hed Redux pickup t ged bag filters. 1 - Respond to A tripper - brush tray	to new drum. utoAlarm (low A ys with steel bru	ir Pressure / Blower a shes and wash down AGWAY	#2 overload). with low pre	Shut syste	m down unti		
emarks: Switce Changer Jan 1	hed Redux pickup t ged bag filters. 1 - Respond to A	to new drum. utoAlarm (low A ys with steel bru	ir Pressure / Blower i shes and wash down AGWAY H ₂ O	#2 overload). with low pre	Shut syste	m down unti	l Monday.	psi
emarks: Switce Change Jan 1	hed Redux pickup t ged bag filters. 1 - Respond to A tripper - brush tray	to new drum. utoAlarm (low A ys with steel bru	ir Pressure / Blower i shes and wash down AGWAY H ₂ O SP-5	#2 overload). with low pre	Shut syste sure hose. R PRESSUR	m down unti	I Monday.	psi
emarks: Switce Changer Jan 1 Air S	hed Redux pickup to ged bag filters. 1 - Respond to Attripper - brush tray	to new drum. utoAlarm (low A ys with steel bru in.	ir Pressure / Blower i shes and wash down AGWAY H ₂ O	#2 overload). with low pre	Shut syste ssure hose. R PRESSUR	m down unti	l Monday.	psi
etemarks: Switce Change Air S Systemarks: Switce Systemarks: Systemarks: Systemarks: Systemarks:	hed Redux pickup to ged bag filters. 1 - Respond to A tripper - brush tray rem VACUUM: scfm	to new drum. utoAlarm (low A ys with steel bru in. psi psi	ir Pressure / Blower i shes and wash down AGWAY H ₂ O SP-5	#2 overload). with low pre	Shut syste sure hose. R PRESSUR	m down unti	I Monday.	psi
emarks: Switch Chang Jan 1 Air S SYST SP-1: SP-2:	hed Redux pickup to ged bag filters. 1 - Respond to A tripper - brush tray rem VACUUM: scfm	to new drum. utoAlarm (low A ys with steel bru in. psi psi	ir Pressure / Blower is shes and wash down AGWAY H ₂ O SP-5 SP-6	#2 overload). with low pre	Shut syste ssure hose. R PRESSUR	m down unti	l Monday.	psi
emarks: Switce Change Jan 1 Air S SP-1: SP-2: SP-3: SP-4:	hed Redux pickup to ged bag filters. 1 - Respond to Altripper - brush tray FEM VACUUM: scfm scfm scfm scfm	to new drum. utoAlarm (low A ys with steel bru in. psl psl psl	ir Pressure / Blower is shes and wash down AGWAY H ₂ O SP-5 SP-6 SP-7	#2 overload). with low pre	Shut syste sture hose. R PRESSUR cfm cfm cfm	m down unti	l Monday. psi psi psi	psi

MR. C's DRY CLEANERS SITE NYSDEC Site #9-15-157

OM&M: SITE INSPECTION FORM

DATE: 22-Jan-13	ACTIVITIES:	Site Inspection		
INSPECTION PERSONNEL: R. Allen		OTHER PERSONNEL:	********	
WEATHER CONDITIONS: Cloudy, cold			OUTSIDE TEMPERATURE (° F):	<u>8</u>
ARE WELL PUMPS OPERATING IN AUTO: PW-6 is OFF due to maintenance problem	YES:	1	If "NO", provide explanation below	
PROV	IDE WATER LEV	'EL READINGS ON CONTROL P	ANEL	
RW-1 ON: OFF:	7_ft	PW-5 ON:	OFF:	t
PW-2 ON: OFF:	<u>6</u> ft	PW-6 ON:	OFF: <u>√ 65509</u>	ft
PW-3 ON: OFF:	5 ft	PW-7 ON:	OFF: <u>√ 7 1</u>	ft
PW-4 ON: OFF:√	8 ft	PW-8 ON: √	OFF: 9	ft
EQUALIZATION TANK:	5 ft	Last Alarm D/T/Condit	ion: 1/11/13 Air Stripper Low Level	
NOTES:				
		w w	,	
INFLUENT FLOW RATE: 3	gpm	INFLUENT TOTALIZER READ	NG: 6,470,779.0	gallons
SEQUESTERING AGENT DRUM LEVEL:	27 Inches	(v 1 7=) AMOUNT	OF AGENT REMAINING: 46	gallons
SEQUESTERING AGENT FEED RATE:				psi
SEQUESTERING AGENT FEED RATE.		Bottom	Top Bottom	
BAG FILTER PRESSURES:	•	1	: 6-Dec 0	psi
INFLUENT FEED PUMP IN USE: #1_	√#	2INFLUENT PUM	P PRESSURE: 11	psi
AIR STRIPPER BLOWER IN USE: #1	√ #	2 AIR STRIPPE	R PRESSURE: 11.0	in. H₂O
AIR STRIPPER DIFFERENTIAL PRESSURE:				in. H₂O
EFFLUENT PUMP IN USE: #1			1	galions
EFFLUENT FLOW RATE: 113 gpm	<i>ETTLUEN</i>			
ARE BUILDING HEATERS IN USE? YES:	√ N);	INSIDE TEMPERATURE (° F):	56
IS SUMP PUMP IN USE: YES:	NO:	ARE ANY LEAKS PRESE	NT? YES: NO:	1
WATER LEVEL IN SUMP: 7.5 in.	TREATMENT	BUILDING CLEAN & ORGANIZ	ED? YES: √ NO:	

MR. C's DRY CLEANERS SITE NYSDEC Site#90150157 SITE INSPECTION FORM

INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MAINTENANCE PERFORMED ON MR. C's SITE emarks: Jan 27 - respond to AutoDialer alarm. Code 3 - reset. Probably caused by power outage.
IS THERE EVIDENCE OF TAMPERING/VANDALISM OF WELLS:? WERE MANHOLES INSPECTED? WERE ELECTRICAL BOXES INSPECTED? IS WATER PRESENT IN ANY MANHOLES OR ELECTRICAL BOXES? If yes, provide manhole/electric box ID and description of any corrective measures below: N-4 has collapsed inner ring. Snow and ice are covering many MWs and UEs. INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MAINTENANCE PERFORMED ON MR. C's SITE emarks: Jan 27 - respond to AutoDialer alarm. Code 3 - reset. Probably caused by power outage. ther Actions: Redux drum was siphoned out during a power outage. Poured old Redux drum into newly emptied drum. AutoAlarm #12 - sounded when the temperature in the Treatment Room went below 40 F with door cracked open. Honeywell Temperature Panel - ALM 2 / 39.5 F Jan 23 - respond to AutoDialer alarm. Honeywell Panel - ALM 2 / 38 F. Gas ceiling heater works but cannot keep the lower area of the room warm. Install electric heater from Agway Shed near Control Panel.
IS THERE EVIDENCE OF TAMPERING/VANDALISM OF WELLS: ? YES: NO: WERE MANHOLES INSPECTED? YES: √ NO: WERE ELECTRICAL BOXES INSPECTED? YES: √ NO: If yes, provide manhole/electric box ID and description of any corrective measures below: N-4 has collapsed inner ring. Snow and ice are covering many MWs and UEs. INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MAINTENANCE PERFORMED ON MR. C'S SITE emarks: Jan 27 - respond to AutoDialer alarm. Code 3 - reset. Probably caused by power outage. ther Actions: Redux drum was siphoned out during a power outage. Poured old Redux drum into newly emptied drum. AutoAlarm #12 - sounded when the temperature in the Treatment Room went below 40 F with door cracked open. Honeywell Temperature Panel - ALM 2 / 39.5 F Jan 23 - respond to AutoDialer alarm. Honeywell Panel - ALM 2 / 38 F. Gas ceiling heater works but cannot keep the lower area of the room warm. Install electric heater from Agway Shed near Control Panel.
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AGWAY
SYSTEM VACUUM:In. H₂O AIR PRESSURE:
SP-1: scfm psi
SP-2: psi SP-6psi
SP-3: scfm psi SP-7scfmpsi
OD 0 cofm nel
on 4. softe Dei SV-X SCIII Pai
SP-4:scfmpsi
SP-4: scfm psi SP-8 scfm psi INCLUDE REMARKS & DESCRIBE ANY OTHER SYSTEM MAINTENANCE PERFORMED ON AGWAY SITE

MR. C's DRY CLEANERS SITE NYSDEC Site#9-15-157

OM&M: SITE INSPECTION FORM

DATE: 4-Feb-13	ACTIVITIES:	Site Inspection		
INSPECTION PERSONNEL: R. Allen		OTHER PERSONNEL:		
WEATHER CONDITIONS: Cloudy, cold			OUTSIDE	TEMPERATURE (° F): 17
ARE WELL PUMPS OPERATING IN AUTO: PW-6 is OFF due to maintenance problem	YES:	NO: V	If "NO", prov	ide explanation below
	DE WAYED I EN	EL READINGS ON CONT	TOOL DANE!	
.1	_			9 4
RW-1 ON: OFF:	7_ft	PW-5 ON:		
PW-2 ON: OFF:_ √	6 ft	PW-6 ON:	OFF:_	<u>√ 65517</u> ft
PW-3 ON: OFF:	6ft	PW-7 ON:	OFF:_	√ 7 n
PW-4 ON: OFF: V	6 ft	PW-8 ON:	OFF:	<u>23</u> ft
EQUALIZATION TANK:	3ft	Last Alarm D/T	//Condition: 1/28/13 Air S	tripper Low Level
NOTES: PW-8 is turning on an	id off quickly an	d showing false level re	adings. Turned off PW-	8.
INFLUENT FLOW RATE: 17	gpm	INFLUENT TOTALIZER	READING: 6	,670,588.0 gallons
OF OUR OF THE PROPERTY OF THE	6 Inches	(v 4 7-) Al	10UNT OF AGENT REM	AINING: 10 gallons
SEQUESTERING AGENT DRUM LEVEL:		•		<u> </u>
SEQUESTERING AGENT FEED RATE:			METERING PUMP PRE	
BAG FILTER PRESSURES:	Top	Bottom 0 psi	RIGHT:	Top Bottom 6 0 psi
BAG FILTER FREGUNES.				
INFLUENT FEED PUMP IN USE: #1	<u>√</u> #.	2 INFLUEN	IT PUMP PRESSURE:	11 psi
AIR STRIPPER BLOWER IN USE: #1	 √ #	2 AIR S1	TRIPPER PRESSURE:	8.0 in. H₂O
AIR STRIPPER DIFFERENTIAL PRESSURE:	0.005	·	CHARGE PRESSURE:	
AIR STRIPPER DIFFERENTIAL FRESSORE.				
EFFLUENT PUMP IN USE: #1	#2 <u>√</u>	EFFLUENT FEE	ED PUMP PRESSURE: _	3.0 psi
EFFLUENT FLOW RATE: 113 gpm	EFFLUENT	T TOTALIZER READING:	70,276,834	766620 gallons
ARE BUILDING HEATERS IN USE? YES:	No):	INSIDE	TEMPERATURE (° F): 55
IS SUMP PUMP IN USE: YES:	NO:	ARE ANY LEAKS I	PRESENT? YES:	√No:
WATER LEVEL IN SUMP: 7.5 in.	TREATMENT	BUILDING CLEAN & OR	GANIZED? YES:	

MR. C'SDRY CLEANERS SITE

NYSDEC Site #90150157 SITE INSPECTION FORM

		1					
AMPLES COLLECTE	0? YES:	<u>√</u> NO:					
		Sample ID	Time of Sampling	рН	Turbidity	Temp.	Sp. Cond.
AIR STRIPPE	R INFLUENT:	INF	12:30 PM	7.6	0 8.53	9.7	2214
AIR STRIPPER	R EFFLUENT:	EFF	12:30 PM	8.6	3 6.22	9.8	2505
						√ √	
IS THERE EV	IDENCE OF TAMP			YES: VES:	•		
		•	ES INSPECTED?	YES: 1	·		
		LECTRICAL BOX		YES:		√ .	
IS WATER PRES	ENT IN ANY MAN		ox ID and description of			1	
N-4 has collapsed inner	•			any corrective mes	adica below.		
V-4 rias collapsed inner	nity. Show and to	o ale covering that	ly intro dile ocs.				
			Y OTHER SYSTEM MAI				
			luring colder weather.			 4 alauna	
ther Actions: Add re		ux drum into pres	during colder weather. ent drum. Added eme	rgency Redux Ju		t drum.	
ther Actions: Add re	mnant of old Red	ux drum into pres	ent drum. Added eme	rgency Redux Ju		t drum.	
ther Actions: Add re Chang	mnant of old Red	ux drum into pres	ent drum. Added eme	rgency Redux Ju			ps
ther Actions: Add re Chang	mnant of old Red ged bag filters.	ux drum into pres	ent drum. Added eme	rgency Redux Ju	PRESSURE:		ps psi
ther Actions: Add re Chang	mnant of old Rediged bag filters.	ux drum into pres	AGWAY	rgency Redux Ju	PRESSURE:		
SP-1:	mnant of old Rediged bag filters. EM VACUUM: scfm scfm	ux drum into pres	AGWAY H ₂ O SP-5	rgency Redux Ju	PRESSURE: m		psi
SYST. SP-1: SP-2:	mnant of old Rediged bag filters. EM VACUUM: scfm scfm	ux drum into pres	AGWAY H ₂ O SP-5 SP-6	rgency Redux Ju	PRESSURE: m m		psi psi
SYST: SP-1: SP-2: SP-3: SP-4:	mnant of old Red ged bag filters.	ux drum into pres	AGWAY H ₂ O SP-5 SP-6 SP-7 SP-8	AIR sef	PRESSURE: m m m		psi psi psi psi
SYST. SP-1: SP-2: SP-3: SP-4:	mnant of old Rediged bag filters. EM VACUUM: scfm scfm scfm	in. psi psi psi psi	AGWAY H ₂ O SP-5 SP-6 SP-7	AIR sef	PRESSURE: m m m		psi psi psi psi
SYST. SP-1: SP-2: SP-3: SP-4:	mnant of old Red ged bag filters.	in. psi psi psi psi	AGWAY H ₂ O SP-5 SP-6 SP-7 SP-8	AIR sef	PRESSURE: m m m		psi psi psi psi
SYST. SP-1: SP-2: SP-3: SP-4:	mnant of old Rediged bag filters. EM VACUUM: scfm scfm scfm	in. psi psi psi psi	AGWAY H ₂ O SP-5 SP-6 SP-7 SP-8	AIR sef	PRESSURE: m m m		psi psi psi psi

MR. C's DRY CLEANERS SITE NYSDEC Site #9-15-157

OM&M: PIEZOMETER WATER LEVEL LOG

System was turned OFF on Jan 11 and was not running when these measurements were taken 12-Jan-13 Measurements taken by: R. Allen

Date:

PW-5 10.20 ft Comments: RW-1 11,40 ft Comments: 10.67 ft Comments: PZ-5A Comments: PZ-1A 11.42 ft Comments: PZ-5B 10.62 ft Comments: PZ-1B 9.82 ft PZ-5C 10.21 ft Comments: PZ-1C 12.29 ft Comments: 11.01 ft Comments: PZ-5D Comments: PZ-1D 12.41 ft 11.30 ft PW-6 Comments: PW-2 10.80 ft Comments: 11.47 ft Comments: PZ-6A 10.84 ft Comments: PZ-2A PZ-6B 11.30 ft Comments: PZ-2B 11.16 ft Comments: 11.64 ft Comments: PZ-6C 10.65 ft Comments: PZ-2C Shown as RW-2 on Comments: PZ-6D 11.26 ft Substitute for 2D Comments: 11.23 ft MW-7 map PW-7 10.80 ft Comments: 11.40 ft Comments: PW-3 MPI-6S 11.10 ft Comments: 11.39 ft Comments: PZ-3A Comments: PZ-7B 11.17 ft PZ-3B 11.43 ft Comments: OW-B 11.19 ft Comments: Van parked over Comments: PZ-3C ---- ft 10.80 ft Comments: PZ-7D Comments: PZ-3D 11,43 ft 7.30 ft Comments: **PW-8** Comments: damaged ring PW-4 ---- ft PZ-8A 7.98 ft Comments Comments: PZ-4A 11.54 ft PZ-8B 7.94 ft Comments: PZ-4B 10.60 ft Comments: PZ-8C 7.66 ft Comments: sealed over ---- ft Comments: PZ-4C 8.05 ft Comments: PZ-8D Comments: 10.28 ft PZ-4D

	F	PUMPS IN OPERATION	ON DURING MEASUREMENTS
RW-1 pump on?	Yes	√ No	PW-5 pump on? Yes V
PW-2 pump on?	Yes	√ No	PW-6 pump on? Yes √ No
PW-3 pump on?	Yes	√ No	PW-7 pump on? Yes √ No
PW-4 pump on?	Yes	No	PW-8 pump on? Yes √ No

Mr. C's CLEANERS OM&M

SUMMARY OF FIELD ACTIVITIES BY IEG - 1/2013

DATE	ACTIVITY
2-Jan	OM&M office work and end of month summaries.
3-Jan	Air Stripper - bruch trays through access ports. Showvel snow in front of Treatment Room.
7-Jan	OM&M Weekly Inspection and sampling.
8-Jan	Change bag filters.
10-Jan	Shovel snow off of MWs in prepartation of Piezometer Readings.
11-Jan	Respond to AutoDialeer. Shut system down.
12-Jan	Piezometer Readings
14-Jan	OM&M Weekly Inspection. Inspect Blower #2. Start system with Blower #1. Lube Blower #1. Record Blower #2 information.
15-Jan	Record system operation. Take subslab vapor extraction area photos. Unlock Treatment Room for maintenance crew.
16-Jan	UM office work
22-Jan	OM&M Weekly Inspection. Shovel snow in front of Treatment Room. Switch Redux pickup to new drum.
23-Jan	Respond to Auto Dialer alarm. Install electric heater near Main Control Panel.
25-Jan	Respond to AutoDialer alarm calls.
26-Jan	Respond to AutoDialer alarm calls.
27-Jan	Respond to AutoDialer alarm calls. Go to Treatment Room and reset panels and AutoDialer.
28-Jan	OM&M Weekly Inspection. Drain remnants of old Redux drum into present drum which was siphoned out during a power outage. Add contents of emergency jug into present drum.

Mr. C's CLEANERS OM&M STATUS OF FIELD ACTIVITIES BY IEG - 1/2013

ACTIVITY	DESCRIPTION	COMPLETION DATE/STATUS
PW-4 Well Repair and Level	Asphalt around PW-4 well has sunk, due to collapse of corroded inner ring. Replace inner ring and bring parking lot up to level with asphalt patch.	in progress
PW-4 UE Level	Asphalt around Underground Enclosure has sunk, leaving it vulnerable to damage. Bring parking lot up to level with asphalt patch.	in progress
Rebuild JAC Pump as needed	Jesco America Corp recommends rebuilding the Redux pump when needed. Purchased	in progress
Brace Effluent Pipe	David Szymanski (NYSDEC) inspected Treatment Room and said that the effluent pipe	in progress
Inspect and clean Manholes	Inspect manholes near operating pumps. Pump out water in manholes and clean out remaining sediment and other material.	in progress
Trim Broken Piezometers	Many of the piezometers are broken. Measuring water levels is not precise when a pipe is broken. Identify and trim all broken piezometers.	in progress
Cool Treatment Room	Temperature in Treatment Room is well above 90 degrees during the summer months. Need to increase outside air inflow to the room.	in progress
Replace Air Stripper Exhaust	Present Air Stripper exhaust is very heavy and leaks moisture. Replace with lighter system.	in progress
Demobilize Agway Shed	Remove all equipment from shed and deliver to owner/recycle/dispose as needed; dismantle electrical installations; disassemble/remove shed structure/base.	on hold
PW-7 pitless adapter	Pitless adapter does not seal well. Repair or replacer pitless adapter	in progress
PW-8 pitless adapter	Pitless adapter feels brokent/does not seal well. Repair/replace pitless adapter	in progress
PZ-1B Repair	Top cover was knocked off and lost by snowplow. Replace inner ring and lower height so MW will not be as susceptible to snowplow damage.	Oct-12
Adjust Air Stripper	Effluent lab results were below standard. Troubleshoot and adjust Air Stripper to achieve better results.	Nov-12
Mr Cs Building Remodel	The Mr Cs building is being remodeled - In May, it included siding and lights around the Treatment Room. Photo document the remodeling.	Aug-12
Mr Cs Parking Lot Repaving	During early June the paved parking lot is being repaved. Talk to property manager and paving contractors about MWs and UEs. Photo document the remodeling.	Jun-12
Auto Alarm will not program	Remove Verbatim Auto Alarm and send to RACO for repair. Reinstall repaired unit.	Jun-12
Replace Discharge Vent Cap	Air Stripper exhaust vent is not large enough and creates too much backpressure. Replace existing cap with one that has a larger exhaust vent.	Oct-12
Replace Panelview Bulb	OEM bulb burns very hot and is expensive to replace. Replace with aftermarket bulb that burns cooler and lasts longer.	Oct-12
PW-6 and PW-7 are not pumping down	Inspect and clean pump and transducer. Suspect horizontal lines are clogged with iron oxide/sediment. Inspect pitless adapter to gauge condition of horizontal lines; awaiting Work Plan approval to get replacement pumps. Replace existing pumps with stronger units and treat system with CLR.	Nov-12
PW-8 is not pumping down	Inspect/clean pump & transducer. Suspect horizontal lines are clogged with iron oxide/sediment. Inspect pitless adapter to gauge condition of horizontal lines; Replace existing pumps with stronger units and treat system with CLR.	Dec-12
Blower #2 makes loud noise	Fan seems to have slipped off of the motor shaft. Disassemble, inspect and repair.	in progress
Temperature Alarm dials in very cold weather	Instal electric heater from Agway Shed to sump box corner to warm Main Control Panel	Jan-13
PW-8 cycles erratically	Transducer appears to be defective. Inspect and clean transducer and aneroid bellows.	in progress

Mr. C's CLEANERS OM&M

SUMMARY OF WATER PUMP MAINTENANCE BY IEG - 2012

as of Jail 2013		
	CLEAN OUT &	

RICAL		နှ		ရ		, 60 60 c		
ELECTRICAL BOX REPAIR		Sep-09		Sep-09		Jul 09, Sep 09		
CLEAN OUT & INSPECT ELECTRICAL BOX		Nov-11	Nov-11	Sep 09, Nov 11	Jan-12	Aug 09, Sep 09		
PUMP OUT WELL		Aug-09	Aug-09	Jul 09, Sep 09		Aug-09	Aug 09, May 10, Aug 11	Aug 09, May 10, Aug 11
REPAIR TRANSDUCER					Sep-09			
REPLACE REPAIR TRANSDUCER		Sep 09, Nov 11	Nov-11	Nov-11	Jan-12	Sep-09		
CLEAN & INSPECT TRANSDUCER	May 10, Jan 12	Nov 11 May 10	Aug 09, Nov 11	May 10, Nov 11	Mar-11	Aug 09, Jul 12, Dec 12	Oct 10, Aug 11, Mar 12, Jul 12, Dec 12	May 10, Aug 11, Jul 12, Dec 12
HORIZONTAL						Jul 12, Nov 12	Jul 12, Nov 12	Pipe 8/09, Jul 12
PITLESS ADAPTER			Repair adapter					
REPAIR	May-10							
REPLACED	Feb 08, Jan 12	Jul-08	Jul 08, Dec 11	Dec 07, Jan 12	Jul 08, Jan 12	Aug 12, Nov 12	Oct 10, Nov 12	Sep 09, Aug 11, Dec 12
CLEAN & INSPECT PUMP	May 10, Jan 12	Aug 09, May 10	Aug 09, May 10	Sep 09, May 10, Jan 12	Jan-12	Jul 09, Jul 12, Aug 12, Nov Nov 12	Aug 11, Mar 12, Jul 12, Nov 12	May 10, Aug 11, Jul 12, Dec 12
Q	RW-1	PW-2	PW-3	PW-4	PW-5	PW - 6	PW - 7	PW-8

Mr. C's CLEANERS OM&M

SUMMARY OF WATER PUMP STATUS - 2012

as of Jan 2013

NEEDS U.E. REPAIR	YES - bolts	YES - bolts	ON	YES - Asphalt patch	ON	DONE	ON	ON N
NEEDS U.E. CLEANED	ON	ON	ON	NO	NO	NO	NO	ON
NEEDS ANEROID BELLOWS	ON	ON	ON	ON	DONE 1/12	DONE 9/09	DONE	YES
NEEDS NEW TRANSDUCER	ON				DONE 1/12	ON	ON	ON
NEEDS TRANSDUCER INSPECTION	NO	ON	ON	ON	ON	NO	NO	YES
NEEDS HORIZONTAL LINE PURGE						ON	ON	YES
PITLESS ADAPTER							YES	YES
NEEDS WELL CLEAN-OUT	YES	YES	DONE 8/09	DONE 9/09	YES	DONE 8/09	YES	ON
NEEDS P.A. OR PIPE			REPAIRED 8/09			Replaced pipe 8/09	Replaced pipe 8/09	Replaced pipe 8/09
NEEDS NEW INNER RING	PZ-1B	ON ON	ON.	YES	ON.	ON	ON	ON
NEEDS NEW PUMP	ON O	8	8	Q.	9	YES	9	DONE 8/11
NEEDS CLEANING & INSPECTION	DONE 1/12	ON	ON O	DONE 1/12	DONE 1/12	YES	ON	ON

PW-2

RW-1

₽

PW-3

PW-5

PW4

PW-6

PW-8

PW-7

Attachment B Analytical Report from Mitkem Laboratories

Analytical Data Package Work Order ID: M0012

Sampled: January 7, 2013

Received: January 8, 2013

Report Date: 14-Jan-13 10:58



Final Report
Re-Issued Report
Revised Report

Laboratory Report

Ecology and Environment Engineering P.C.

368 Pleasant View Drive

Lancaster, NY 14086

Work Order: M0012

Project: Mr. C's Dry Cleaning

Project #: 4500000623/EN-003229-0001-03TTO

Attn: Michael Steffan

Laboratory ID	Client Sample ID	<u>Matrix</u>	Date Sampled	Date Received
M0012-01	INFLUENT	Aqueous	07-Jan-13 13:30	08-Jan-13 10:50
M0012-02	EFFLUENT	Aqueous	07-Jan-13 14:00	08-Jan-13 10:50

I attest that the information contained within the report has been reviewed for accuracy and checked against the quality control requirements for each method. The results relate only to the samples(s) as received. This report may not be reproduced, except in full, without written approval from Spectrum Analytical.

All applicable NELAC or USEPA CLP requirments have been meet.

Spectrum Analytical (Rhode Island) is accredited under the National Environmental Laboratory Approval Program (NELAP) and DoD Environmental Laboratory Accreditation Program (ELAP), holds Organic and Inorganic contracts under the USEPA CLP Program and is certified under several states. The current list of our laboratory approvals and certifications is available on the Certifications page on our web site at www.spectrum-analytical.com.

Please contact the Laboratory or Technical Director at 401-732-3400 with any questions regarding the data contained in the laboratory report.

N/A Department of Defense Connecticut PH-0153 N/A Delaware E87664 Florida 2007037 Maine M-RI907 Massachusetts 2631 New Hampshire RI001 New Jersey 11522 New York North Carolina 581 Rhode Island LAI00301 P330-08-00023 USDA. EP-W-09-039

USEPA - ISM USEPA - SOM EP-W-11-033





Yihai Ding

Laboratory Director

Authorized by:

Sample Transmittal Documentation

(4)	l		

								1					
Special Handling: TAT- Indicate Date Needed: St. All TATs subject to laboratory approval. Min. 24-hour notification needed for rushes. Samples disposed of after 30 days unless	otherwise instructed.		CS GABA		₹	R. Allen		ode-below: Notes:	S QA/QC Reporting Level	□ Level I □ Level II	Level III CLevel IV	B Other A	State specific reporting standards:
RECORD		Project No.:	SO JW WEST	Site Name: (753	Location: Cast	Sampler(s):		List preservative code below: - 4 2	Analyses		<i>53</i> 6	20, 70,	
CHAIN OF CUSTODY RECORD	Page of	B&E Inc					RQN:	Acid 7=CH3OH	Containers:	SS	Gla	OA V Inber lear C	V 10 # A 10 # O 10 #
IN OF C		Invoice To:					P.O. No.:	NaOH 6=Ascorbic	water	/=Air			Type
CHA			77	98				0 ₄ 4=HNO ₃ 5=]	Woter W/W=Waste	Soil SL=Sludge	X3=	omposite	
	SPECTRUM ANALY I ICAL, INC. Fediuring HANIBAL TECHNOLOGY	Report To: ERE Inc	368 Pleasanthiew Dr	ancaster NY 14086		Waleshare #: (716) 684-8060	MiKe Stettar	1=Na ₂ S2O ₃ 2=HCl 3=H ₂ SO ₄ 4=HNO ₃ 5=NaOH 6=Ascorbic Acid 7=CH ₃ OH 8=N ₂ HSO, 9= 10=	O MALLO CONTRACTOR WW-Water	DW-Dinking water GW-Cloudwater Try WW-Caserman O=Oil SW=Surface Water SO=Soil SL=Sludge A=Air	X2=	G=Grab C=Composite	3
	SPEC.	Report To:	368	Jancas		releations	Project Mgr.:	1=Na ₂ S		O=Oil SW=	X1=		

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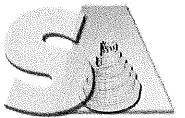
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175 Metro Center Boulevard • Warwick, RI 02886-1755 • 401-732-3400 • Fax 401-732-3499 • www.spectrum-analytical.com



SPECTRUM ANALYTICAL, INC.
Featuring
HANIBAL TECHNOLOGY

* Volatiles *

1A - FORM I VOA-1 VOLATILE ORGANICS ANALYSIS DATA SHEET

EPA	SAMPLE	NO.
INFLU	ENT	

Lab Name: SPECTRUM ANAL	YTICAL, INC.		Contract:	
Lab Code: MITKEM	Case No.: M0012		Mod. Ref No.:	SDG No.: SM0012
Matrix: (SOIL/SED/WATER)	WATER		Lab Sample ID:	M0012-01A
Sample wt/vol: 5.0	0 (g/mL) ML		Lab File ID:	V1M0173.D
Level: (TRACE/LOW/MED)	LOW		Date Received:	01/08/2013
% Moisture: not dec.			Date Analyzed:	01/08/2013
GC Column: DB-624	ID: 0.25	(mm)	Dilution Factor:	10.0
Soil Extract Volume:		(uL)	Soil Aliquot Vol	ume: (uL)
Purge Volume: 5.0		(mL)		

		CONCENTRATION UNITS:	
CAS NO.	COMPOUND	(ug/L or ug/Kg) UG/L	_ Q
75-71-8	Dichlorodifluoromethane	10	Ü
74-87-3	Chloromethane	10	Ü
75-01-4	Vinyl chloride	10	U
	Bromomethane	10	U
75-00-3	Chloroethane	10	Ü
75-69-4	Trichlorofluoromethane	10	U
	1,1-Dichloroethene	10	U
67-64-1	Acetone	50	U
75-15-0	Carbon disulfide	10	Ū
75-09-2	Methylene chloride	10	U
156-60-5	trans-1,2-Dichloroethene	10	Ū
1634-04-4	Methyl tert-butyl ether	5.9	J
75-34-3	1,1-Dichloroethane	10	U
78-93-3	2-Butanone	50 ·	U
156-59-2	cis-1,2-Dichloroethene	28	
	Chloroform	10	U
71-55-6	1,1,1-Trichloroethane	10	Ū
	Carbon tetrachloride	10	Ū
107-06-2	1,2-Dichloroethane	10	Ū
71-43-2	Benzene	10	Ü
	Trichloroethene	61	
78-87-5	1,2-Dichloropropane	10	Ū
75-27-4	Bromodichloromethane	10	Ū
10061-01-5	cis-1,3-Dichloropropene	10	U
108-10-1	4-Methyl-2-pentanone	50	U
108-88-3	Toluene	10	Ü
	trans-1,3-Dichloropropene	10	Ū
	1,1,2-Trichloroethane	10	Ü
127-18-4	Tetrachloroethene	1000	
591-78-6	2-Hexanone	50	U
124-48-1	Dibromochloromethane	10	Ū
	1,2-Dibromoethane	10	U
108-90-7	Chlorobenzene	10	U
100-41-4	Ethylbenzene	10	U
1330-20-7	Xylene (Total)	10	Ü

1B - FORM I VOA-2 VOLATILE ORGANICS ANALYSIS DATA SHEET

	EPA	SAMPLE	NO.
Γ	INFLU	ENT	
ı			

Lab Name: SPEC	RUM ANALY	ICAL, IN	С.		Contract:	
Lab Code: MITK	EM Ca	ase No.:	м0012		Mod. Ref No.:	SDG No.: SM0012
Matrix: (SOIL/S	ED/WATER)	WATER			Lab Sample ID:	M0012-01A
Sample wt/vol:	5.00	(g/mL)	ML		Lab File ID:	V1M0173.D
Level: (TRACE/L	OW/MED) Lo	WC			Date Received:	01/08/2013
% Moisture: not	dec.				Date Analyzed:	01/08/2013
GC Column: DB-	624	ID:	0.25	(mm)	Dilution Factor:	10.0
Soil Extract Vo	lume:			(uL)	Soil Aliquot Vol	ume: (uL)
Purge Volume:	5.0			(mL)		

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/L	Q
100-42-5	Styrene	10	U
75-25-2	Bromoform	10	Ū
98-82-8	Isopropylbenzene	10	U
79-34-5	1,1,2,2-Tetrachloroethane	10	U
541-73-1	1,3-Dichlorobenzene	. 10	U
106-46-7	1,4-Dichlorobenzene	10	U
95-50-1	1,2-Dichlorobenzene	10	U
96-12-8	1,2-Dibromo-3-chloropropane	10	U
120-82-1	1,2,4-Trichlorobenzene	10	U
76-13-1	1,1,2-Trichloro-1,2,2-trifluoroethane	10	U
110-82-7	Cyclohexane	10	Ü
79-20-9	Methyl acetate	10	Ü
108-87-2	Methylcyclohexane	10	U

1A - FORM I VOA-1 VOLATILE ORGANICS ANALYSIS DATA SHEET

	EPA	SAMPLE	NO.
E	FFLU	ENT	

Lab Name:	SPECTRUM ANA	LYTICAL, IN	C.	Contract:	
Lab Code:	MITKEM	Case No.:	M0012	Mod. Ref No.:	SDG No.: SM0012
Matrix: (SC	OIL/SED/WATE	R) WATER		Lab Sample ID:	M0012-02A
Sample wt/v	vol:5	.00 (g/mL)	ML	Lab File ID:	V1M0172.D
Level: (TRA	ACE/LOW/MED)	LOW		Date Received:	01/08/2013
% Moisture:	: not dec.			Date Analyzed:	01/08/2013
GC Column:	DB-624	ID:	0.25 (mm)	Dilution Factor:	1.0
Soil Extra	ct Volume: _		(uL)	Soil Aliquot Vol	ume: (uL)
Durge Velu	ma, 5.0		(mT.)		

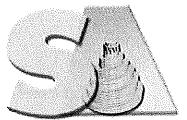
CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) UG/L	
	Dichlorodifluoromethane	1.0	U
	Chloromethane	1.0	U
	Vinyl chloride	1.0	U
74-83-9	Bromomethane	1.0	U
	Chloroethane	1.0	Ū
1	Trichlorofluoromethane	1.0	U
75-35-4	1,1-Dichloroethene	1.0	Ū
	Acetone	4.9	J
75-15-0	Carbon disulfide	1.0	Ü
75-09-2	Methylene chloride	1.0	Ü
156-60-5	trans-1,2-Dichloroethene	1.0	Ū
1634-04-4	Methyl tert-butyl ether	1.0	U
75-34-3	1,1-Dichloroethane	1.0	U
78-93-3	2-Butanone	5.0	υ
156-59-2	cis-1,2-Dichloroethene	1.0	U
67-66-3	Chloroform	1.0	U
71-55-6	1,1,1-Trichloroethane	1.0	U
56-23-5	Carbon tetrachloride	1.0	Ü
107-06-2	1,2-Dichloroethane	1.0	U
	Benzene	1.0	U
79-01-6	Trichloroethene	1.0	U
78-87-5	1,2-Dichloropropane	1.0	U
	Bromodichloromethane	1.0	U
10061-01-5	cis-1,3-Dichloropropene	1.0	U
	4-Methyl-2-pentanone	5.0	U
108-88-3		1.0	U
10061-02-6	trans-1,3-Dichloropropene	1.0	U
	1,1,2-Trichloroethane	1.0	Ü
	Tetrachloroethene	0.91	J
591-78-6	2-Hexanone	5.0	U
	Dibromochloromethane	1.0	Ü
	1,2-Dibromoethane	1.0	U
	Chlorobenzene	1.0	Ū
	Ethylbenzene	1.0	U
	Xylene (Total)	1.0	U

1B - FORM I VOA-2 VOLATILE ORGANICS ANALYSIS DATA SHEET

	EPA	SAMPLE	NO.
E	FFLU	ENT	

Lab Name: SPECTRUM ANA	LYTICAL, IN	С.	Contract:	
Lab Code: MITKEM	Case No.:	M0012	Mod. Ref No.:	SDG No.: SM0012
Matrix: (SOIL/SED/WATER	R) WATER		Lab Sample ID:	M0012-02A
Sample wt/vol: 5.	00 (g/mL)	ML	Lab File ID:	V1M0172.D
Level: (TRACE/LOW/MED)	LOW		Date Received:	01/08/2013
% Moisture: not dec.			Date Analyzed:	01/08/2013
GC Column: DB-624	ID:	0.25 (mm) Dilution Factor:	1.0
Soil Extract Volume:		(uL)) Soil Aliquot Vol	ume: (uL)
Purge Volume: 5.0		(mT ₁)	1	

CAS NO.	COMPOUND	CONCENTRATION UNITS: (ug/L or ug/Kg) ug/L	Q
100-42-5	Styrene	1.0	Ü
	Bromoform	1.0	U
98-82-8	Isopropylbenzene	1.0	U
79-34-5	1,1,2,2-Tetrachloroethane	1.0	U
541-73-1	1,3-Dichlorobenzene	1.0	Ū
106-46-7	1,4-Dichlorobenzene	1.0	U
95-50-1	1,2-Dichlorobenzene	1.0	U
	1,2-Dibromo-3-chloropropane	1.0	Ū
120-82-1	1,2,4-Trichlorobenzene	1.0	U
	1,1,2-Trichloro-1,2,2-trifluoroethane	1.0	U
	Cyclohexane	1.0	U
	Methyl acetate	1.0	U
108-87-2	Methylcyclohexane	1.0	U



SPECTRUM ANALYTICAL, INC.
Featuring
HANIBAL TECHNOLOGY

* Wet Chemistry *

Spectrum Analytical, Inc. Featuring Hanibal Technology -- Rhode Island Division

01/11/2013

Client: Ecology and Environment Engineering P.C.

Client Sample ID: INFLUENT

Lab ID: M0012-01

Project: Mr. C's Dry Cleaning

Collection Date: 01/07/13 13:30

Analyses	Result Qual	RL Units	DF Date Analyzed	Batch ID
				SM2340_W
SM 2340B HARDNESS by Calculation Hardness, Ca/Mg (As CaCO3)	480	4.0 mg/L CaCO3	1 01/10/2013 8:01	70044
SM 4500 H+ B pH VALUE		1.0 S.U.	1 01/08/2013 13:15	SM4500_H+ R71866
pH	7.0	1.0 3.0.	10000000	

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

DF - Dilution Factor

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

RL - Reporting Limit

Spectrum Analytical, Inc. Featuring Hanibal Technology -- Rhode Island Division

01/11/2013

Client: Ecology and Environment Engineering P.C.

Client Sample ID: EFFLUENT

Lab ID: M0012-02

Collection Date: 01/07/13 14:00

Project: Mr. C's Dry Cleaning

Batch ID Result Qual RL Units DF Date Analyzed Analyses SM2340_W SM 2340B -- HARDNESS by Calculation 70044 Hardness, Ca/Mg (As CaCO3) 490 4.0 mg/L CaCO3 1 01/10/2013 8:04 SM4500_H+ SM 4500 H+ B -- pH VALUE 1.0 S.U. R71866 1 01/08/2013 13:20 8.1

Qualifiers:

ND - Not Detected at the Reporting Limit

J - Analyte detected below quantitation limits

B - Analyte detected in the associated Method Blank

DF - Dilution Factor

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

RL - Reporting Limit

Attachment C Summary of Site Utility Costs and Projections January to December 2013

Mr. C's Dry Cleaners Site - Remedial Treatment Utility Costs	ners Site - Re	smedial Treatme	int Utility Costs								ATTAC	ATTACHMENT C
NYSDEC Work Assignment #DC13.02.01.01	ssignment#	DC13.02.01.01	•					Utility Budget:	et:	Electric:	\$15,800.00	
12 Months of System Operation and Maintenance	stem Operati	on and Mainten	ance							Telephone:	\$540.00	
January 2013 Report	port									Gas	\$1,120.00	
Gas, Telephone, and Electric	Electric			The state of the s		The second secon				Total:	\$17,460.00	
Utility Provider	Account #	E&E Cost Conter	Description	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Jun-2012			
New York Stato E&G	11001-0310-422	EN-003229-0001-031TO	Mr. C's Electric Costs									
Now York State E&G	76-311-11-015900-18		Agway Site - Electric									
National Fuel Gas	5819628-05	EN-003229-0001-03TTO	Mr. C's Natural Gas Costs	\$46.63		**************************************						
			Totals	\$ 46.63		•	· \$					
				Jul-2012	Aug-2012	Sop-2012	Oct-2012	Nov-2012	Dec-2012	n.		Ave. /Month
			Mr. C's Electric Costs								S	4
			Agway Electric								8	•
			Mr. C's Natural Gas Costs									\$ 46.63
			Totals	\$0,00		\$	· s		- \$			\$ 46.63
· · · · · · · · · · · · · · · · · · ·			Electric (Both sites)		\$0.00		Notes:					
			Natural Gas		\$ 46.63		10. 70. 70. 70. 70. 70. 70. 70. 70. 70. 7	Overbilled natural gas costs - no charges	Il gas costs - no	charges		
	Granc	1 Total - NYSE&G/Nation	Grand Total - NYSE&G/National Fuel Gas Costs To Date	s	4			Estimated Reading	ing	\$ 333.44	in red -adjusted billing	illing
Phone												
Utility Provider	Phone #	E&E Cost Center	Location Description	Jan-2012	Feb-2012	Mar-2012	Apr-2012	May-2012	Jun-2012			
Verizon	7716-652-0094	EN-003229-0001-03TTO	Mr. C's Telephone Costs							il de la constant de		
Account #												
716 652 0094 416 26 2												
				Jul-2012	Aug-2012	Sep-2012	Oct-2012	Nov-2012	Dec-2012			Ave_/Month
		EN-003229-0001-03TTO				المهارة المالية					1	
		Grand Total - V	Grand Total - Verizon Costs to Date	\$								
			To Dode	·	A6.62							
		Grand lotal A	Grand Total All Utilities To Date	9	CO.04				Transportation of the second			
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Mr. C's Dry Cleaners Site - Remedial Treatment Utility Costs	ers Site - Re	medial Treatme	ent Utility Costs							ATTACHMENT C	ENTC
NYSDEC Work Assignment #DC13	ssignment #	DC13				Spng Bnd6	Budget Remaining:	Electric:	\$15,800.00		
12 Months of System Operation and Maintenance	tem Operation	on and Mainten	ance					Telephone:	\$540.00		
January 2013 Report	oort							Gas	\$1,073.37		
	Optimum Operating Hours	Actual Operating Hours	Up-time Percentage	Capacity	Comments:			Total:	\$17,413.37		
January-13	672	576	85.71%	13.8%	Mild January						
February-13			#DIV/0!						-		
March-13			10/NIG#								
April-13			i0//\d#								
May-13			10/NIQ#								
30 V			IO/AIG#								
August-13			#DIV/0]								
September-13			I0//\ld#								
October-13			#DIV/0								
November-13			lo/AlG#								
Totals to Date	672	576	85.71%							-	
- Percent Capacity is based on initial operating groundwater flows from the eight installed pumps from \$/02. Evaluated on total gallons discharged for monthly operating time.	itial operating groundwa	ter flows from the eight instal	ed pumps from 9/02. Evaluated or	total gallons disch	arged for monthly operating time	Ö.					
Maximum pump discharges calcu	lated as an average of	78 gpm as the total for all 8 pu	imps at the site if all pumps operat	te 100%. With the c	xception of groundwater pump l	RW-1, all others run o	n a batch basis.				
Monthly Average Costs	osts										
Mr. C's Electric	\$										
Agway Electric						-					
Mr. C's Gas	\$ 46.63										
Mr. C's Telephone	\$										
Ave. Utility Cost Total	\$ 46.63	timos	12 Month Estimate	\$606.19							