



November 6, 2017

Mr. Eugene Melnyk, PE
New York State Department of Environmental Conservation
270 Michigan Avenue
Buffalo, NY 14203

**RE: NYSDEC Standby Contract D007622
American Axle Site, Site No. 915196
Pumping Test and Slug Test Letter Report
WA # D007622-44**

Dear Mr. Melnyk:

URS Corporation (URS) is pleased to present the New York State Department of Environmental Conservation (NYSDEC) with this Letter Report summarizing work completed in September 2017 at the above referenced site. The work was performed in accordance with the Task 4 Scope of Work approved by NYSDEC on September 9, 2017, with the following exception. Due to low recharge and low water table conditions the pumping test as originally planned for the Fill zone wells could not be performed. Instead, bail-down recovery tests were performed at several Fill zone wells to provide hydraulic data for this zone.

This letter report summarizes the results of the field work, presents the evaluation of the data collected, and makes recommendations for pumping well locations and flow rates.

FIELD ACTIVITIES

On September 20, 2017, URS was onsite and began slug tests (hydraulic conductivity tests) at wells CP-24A, CP-25A, CP-26A, and CP-27A. Dataloggers were installed in each well and a stainless steel or polyvinyl chloride (PVC) slugs were lowered into the wells. Due to low hydraulic conductivity in the Clay zone, the tests were allowed to run overnight after putting the slug in.

On September 21, 2017, the slugs were removed from wells (CP-24A, CP-25A, CP-26A, and CP-27A) and the slug out portion (rising-head test) was recorded for the rest of the day. Concurrently, a pump was installed in well CP-25B and step tests were conducted to determine a target flow rate for the longer term test to be conducted the following day. A step test was also attempted at CP-25. There was too little water column to conduct a long term test, so it was determined that bail-down recovery tests would be used to evaluate the Fill zone. The slug tests at the clay zone wells were stopped at the end of day and all equipment was pulled and decontaminated.

On September 22, 2017, the pumping test at CP-25 was conducted. Dataloggers were installed in wells CP-23B through CP-27B and the pump was installed in CP-25B. The pump test was started at a flow rate approximately 2.58 gallons per minute (gpm). Approximately one hour into the test, the

pump was stopped. Oil had begun to accumulate at a rate that would soon get to the pump intake. The pumping well was allowed to recover. During this time a synoptic water level/oil thickness gauging round was conducted at several wells in the study area. The pumping test was restarted at a lower rate (~2.22-2.26 gpm). Approximately 2 hours into this test, the pump was shut off because oil had reached the pump intake. Recovery was monitored for the next 2 hours.

Due to the shortened duration of the pumping test it was determined that a constant-head test would be conducted at CP-25B to provide additional data, this was conducted immediately following the recovery phase. All dataloggers were pulled and decontaminated at the end of the day.

On September 25, 2017, baildown-recovery tests were conducted at CP-24, CP-25, and CP-26. These were conducted by bailing all available water out of each well (~1/2 gallon) and immediately installing a datalogger and recording recovery. Constant-head tests were conducted at wells CP-23B and CP-26B. These were conducted by installing a pump and datalogger in each well and pumping at a low rate, maintaining a stabilized water level in each well for several minutes and recording the data. The baildown-recovery tests were stopped at the end of the day and all dataloggers and the pump were pulled and decontaminated.

The originally planned purging and sampling of up to 15 wells has not been performed at this time pursuant to instructions from NYSDEC. All purge water and oil was containerized in three 275 gallon totes provided by East Delevan Properties, LLC (EDP). This was done with the understanding that the water would be treated discharged through the onsite system operated by EDP.

SUMMARY OF RESULTS AND RECOMMENDATIONS

The above tests were analyzed and summarized in the calculation summary attached as Appendix A. Hydraulic conductivities, transmissivities, and storativities were calculated using the AQTESOLV aquifer test analysis software. These parameter values were then used to estimate a pumping rate from the bedrock aquifer using both the Theis formula for nonequilibrium flow to a pumping well and the Theim equation for long term pumping rate estimation. These pumping rates were then adjusted to account for leakage through the overlying clay aquitard to produce a revised estimate of the rate of pumping in each pumping well.

Pursuant to conclusions of the meeting between URS and NYSDEC on October 25, 2017, the proposed pumping scheme will include two systems: One would pump from the bedrock zone to depress the water table near the 5x9 sewer to recover NAPL that otherwise would flow into the drain. The second would pump from the fill and clay zones to recover NAPL present in these zones. This second system was added such that this NAPL could be recovered without having it migrate through the clay to the bedrock wells' cone of depression.

Bedrock Zone

For the Bedrock zone the long term pumping rate is estimated at .06 gpm, and results in a radius of influence of approximately 176 feet (ft). It is recommended to install 3 wells on both sides of the sewer (6 wells in total) each 150 ft (45.7 m) apart in the N-S direction (to ensure overlap of the cones

of influence) and each at a distance of 14 ft plus or minus (4.3 m) from the sewer and that these wells become operational at the same time. With this configuration the cones of influence (equivalent to the cones of depression) will grow at approximately the same rate and meet at the sewer. It is important that the wells be spaced the same distance east and west of the sewer but the actual distance from the sewer can be approximately 14 ft as long as both distances from the sewer are the same in wells opposite each other in an east-west direction. Thus, floating oil on each side of the sewer will be drawn away from the sewer.

This conceptual orientation and the expected radius of influence would be expected to recover oil over almost the entire footprint of the 250 Colorado Ave. parcel as referenced in the Remedial Investigation performed by Conestoga-Rover and Associates in 2009.

Fill and Clay Zones

The hydraulic conductivity of the fill and clay zones is much less than that of the bedrock, therefore well spacing must be much closer together. The estimated minimum well spacing required is 30 ft, with estimate flow rates from 0.6 to 5.0 gpm depending on weather conditions/seasonal fluctuations.

Oil thickness gauging data from February 2017 was reviewed and supplemented with data from this phase of field work for the Fill and Clay wells. We targeted areas where oil thickness was 0.20 feet or greater, in an attempt to target areas where a reasonable recoverable quantity of oil likely exists. For the fill wells this occurred in one or more events at the following locations: CP-13, CP-27, CP-28, M-1, M-2, and MW-309. For the clay wells, this occurred in on or more events at the following locations: B-1, B-2, CP-13A, CP-14A, CP-15A, CP-26A, M-1A, MW-14AR, MW-305R, MW-307, MW-400, and T-1A

When plotted all these wells are on the eastern side of the 5 x 9 foot sewer, with the exception of CP-15A, which only had 0.01' of oil present when gauged during this work. Since so little oil was present at this time at this location it was not considered a necessary area for a recovery well. Based on the 30 foot radius of influence in the clay/fill zone and a corresponding well spacing of 30 feet:

- Three wells are proposed in the vicinity of B-1, MW-305R, and MW-309
- Three wells are proposed in the vicinity of M-1, M-1A, M-2, and MW-400
- Two wells are proposed in the vicinity of B-2, MW-307, CP-13A, and CP-13, and
- One well in the vicinity of CP-14A and MW-14-AR

Conceptual well spacing and radius of influence are shown on Figure 1.

CONCLUSIONS

The various hydraulic conductivity tests and pumping tests conducted at the site provided data that can be used in the design of an interim remedial measure oil pumping system with water depression. It is estimated that nine bedrock wells and nine clay/fill wells will be needed. Based on this information URS will move forward with Basis of Design Report as called for in our Scope of Work.

November 6, 2017

Please call me with any questions or comments at (716) 856-5636.

Sincerely,

URS Corporation

A handwritten signature in black ink, appearing to read "Jon Sundquist".

Jon Sundquist
Project Manager

cc: File: 60548412

FIGURE

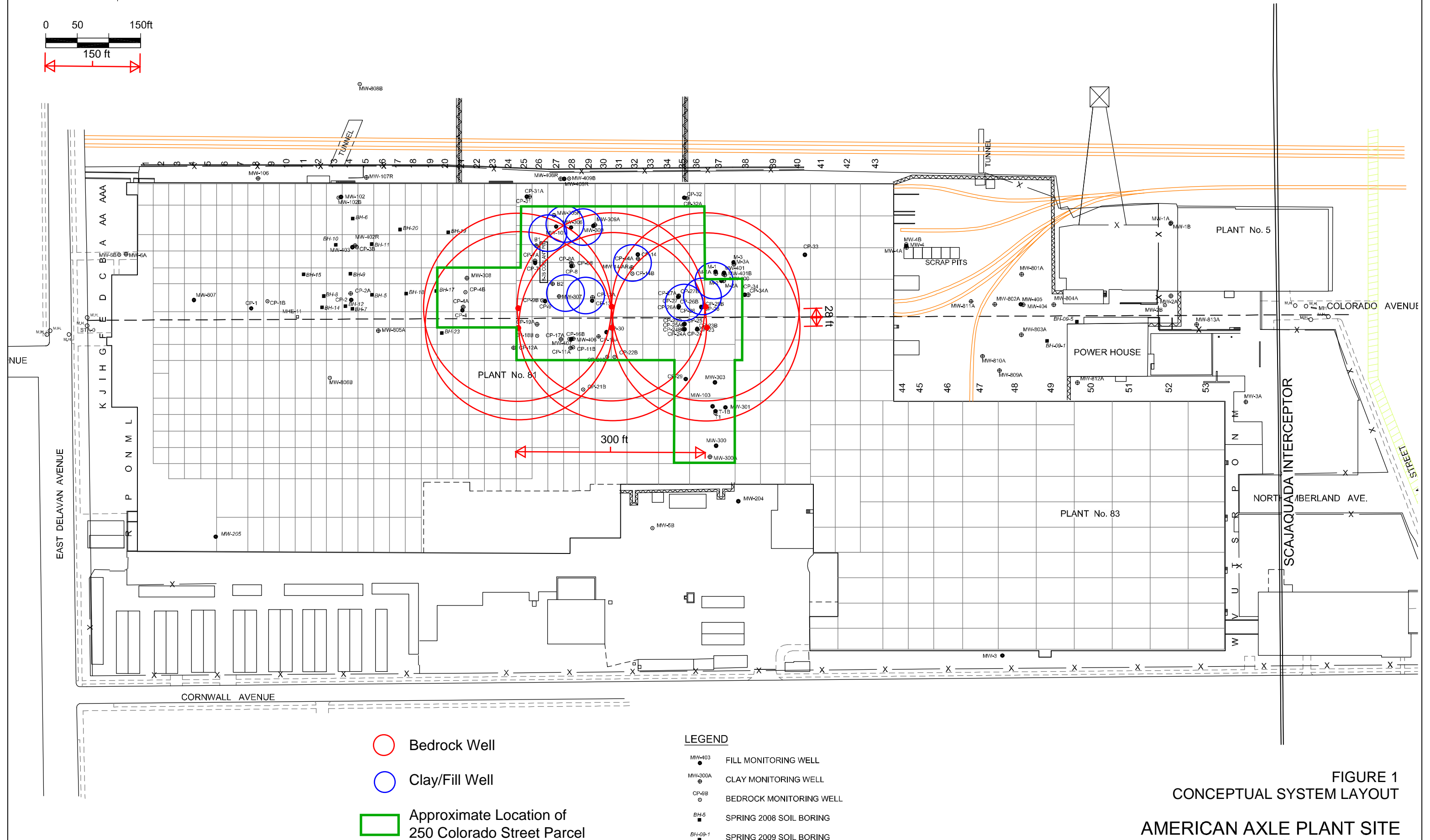
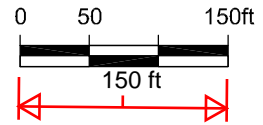
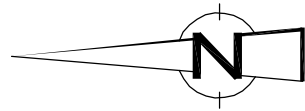


FIGURE 1
CONCEPTUAL SYSTEM LAYOUT

AMERICAN AXLE PLANT SITE
Buffalo, New York

APPENDIX A

CALCULATION SUMMARY

American Axle

Characterization of Hydraulic Properties of Stratigraphic Units Encountered On Site

Table 1 shows the results of aquifer and aquitard testing at the American Axle site.

Table 1 Single Well Tests

| Well | Test Method | Hydraulic Conductivity K cm/sec | Method of Analysis | Material Tested |
|------|-------------------|---------------------------------|--------------------|-----------------|
| 26B | Constant Head | 4.8E-5 | Jacob-Lohman | Limestone |
| 25B | Constant Head | 4.1E-5 | Barker | Limestone |
| 23B | Constant Head | 7.6E-5 | Barker | Limestone |
| 25A | Slug-Falling Head | 1.9E-7 | Hvorslev | Clay |
| 27A | Slug-Rising Head | 5.9E-7 | Hvorslev | Clay |
| 26A | Slug-Falling Head | 8.5E-7 | Hvorslev | Clay |
| 26A | Slug-Rising Head | 4.2E-7 | Hvorslev | Clay |
| 24 | Bail | 5.3E-4 | Hvorslev | Fill |
| 25 | Bail | 2.1E-4 | Hvorslev | Fill |
| 26 | Bail | 1.9E-3 | Hvorslev | Fill |

Pumping Tests in Bedrock Wells

Test 1 was conducted on well 25B on Sept 22, 2017 with the pump turned on at 8:40 am and turned off at 9:45 am. Pumping rate was 2.58 gpm. It was truncated early because the water level in the pumping well was near the pump intake. The pumping well and observation wells are in the bedrock. Results are shown on Table 2.

Table 2 25B Pumping Test 1

| Well Name | Well Type | Hydraulic Conductivity K cm/sec | Transmissivity cm ² /sec | Storativity (dimensionless) | Test Method |
|----------------|------------------|---------------------------------|-------------------------------------|-----------------------------|--------------|
| 25B | Pumping Well | 4.3E-5 | 0.0094 | 0.27 | Cooper Jacob |
| 23B | Observation Well | 7.6E-5 | 0.0164 | 3.5E-6 | Cooper Jacob |
| 24B | Observation Well | 8.7E-5 | 0.0187 | 1.5E-5 | Cooper Jacob |
| 26B | Observation Well | 6.8E-5 | 0.0147 | 4.7E-5 | Cooper Jacob |
| Geometric Mean | | 6.6E-5 | 0.0143 | 1.4E-5 | |

Note: The geometric mean of storativity does not include the value from the pumping well during the pumping phase which is anomalously higher than the other values and not characteristic of confined or semi-confined aquifers.

Test 2 was started at 11:21 Sept 22, 2017 with a pumping rate of 2.24 gpm with the pump turned off at 13:20. Recovery of water levels was measured until 15:29. Results are shown on Table 3.

Table 3 Well 25B Pumping Test 2

| Well Name | Well Type | Hydraulic Conductivity K cm/sec | Transmissivity cm ² /sec | Storativity (dimensionless) | Test Method |
|-------------------|---------------------|------------------------------------|--|--------------------------------|-------------------|
| 25B | Pumping Well | 6.6E-5 | 0.0145 | 0.07 | Theis |
| 25B | Pumping Well | 9.1E-5 | 0.0173 | NA | Theis Recovery |
| 24B | Observation Well | 6.7E-5 | 0.0146 | 6.2E-6 | Theis |
| 24B | Observation Well | 8.3E-5 | 0.0179 | NA | Theis Recovery |
| 26B | Observation Well | 5.8E-5 | 0.0125 | 6.7E-5 | Theis |
| 26B | Observation Well | 4.7E-5 | 0.0125 | NA | Theis Recovery |
| Geometric Mean | | 6.7E-5 | 0.0142 | 2.0E-5 | Theis |

Note: NA Not Available with this method

The geometric mean of storativity does not include the value from the pumping well 25B during the pumping phase which is higher than the other values and not characteristic of confined or semi-confined aquifers.

The geometric means of hydraulic conductivity are given in Table 4 below for each formation.

Table 4 Geometric Means and Range of Values

| Formation | Geometric Mean Hydraulic Conductivity cm/sec | Range in Values K cm/sec | Geometric Mean Transmissivity cm ² /sec | Geometric Mean Storativity (dimensionless) |
|----------------------|---|-----------------------------|--|--|
| Limestone Bedrock | 6.2E-5 | 9.1E-5 to 4.1E-5 | 0.0143 | 1.6E-5 |
| Clay Aquitard | 4.5E-7 | 1.9E-7 to 8.5E-7 | | |
| Fill | 5.94E-4 | 2.1E-4 to 1.9E-3 | | |

Estimation of Short Term Pumping Rate and Radius of the Cone of Influence of Proposed Pumping Wells in the Bedrock

The available drawdown in pumping well 25B is 11.71 ft (3.57 m) assuming a pump is placed in the bottom of the well and the pump intake is 1 ft (0.3 m) above the bottom of the well. The Theis formula for nonequilibrium flow to a well pumping is (consistent units are required- in this case meters and days):

$$h_0 - h = \frac{Q W(u)}{4\pi T} \quad 1)$$

Where: $h_0 - h$ is the available drawdown in the pumping well in this case m

Q is pumping rate m^3/day

W(u) is the well function

T is transmissivity m^2/day

u is the argument of W(u) and can be calculated by:

$$u = \frac{r^2 S}{4\pi T} \quad 2)$$

Where: r is the radius for which the drawdown is to be calculated m

S is storativity calculated from the pumping tests, dimensionless

T transmissivity m^2/day

In pumping well 25B the projected pumping rate after 1 day of operation can be calculated:

$$u = \frac{r^2 S}{4Tt}$$

$$u = \frac{(0.0508)^2 (1.6E - 5)}{4(0.1236)1}$$

$$u = 8.352E - 8$$

Tables of $W(u)$ versus u are consulted for the value of $W(u)$ which is 15.72. The pumping rate with the drawdown (h_0-h) at a distance r from the pumping well can be calculated with the following formula:

$$h_0 - h = \frac{Q W(u)}{4\pi T}$$

$$3.57 = Q(10.12)$$

$$Q=0.3527 \text{ m}^3/\text{day} = 0.066 \text{ gpm}$$

Assuming the predicted pumping rate for one day can be sustained for the long term, the drawdown from pumping this well at a distance of 328 ft (100 m) after 1 year will be 4.81 ft (1.46 m) employing the same equations. The theoretical extent of the radius of the cone of influence is obviously much greater than 328 ft (100 m). This formula does not consider leakage through the clay aquitard which is significant and will decrease the radius of influence considerably. This is discussed below.

Estimation of Long Term Pumping Rate-Bedrock-Alternative Method

The theoretical long-term pumping rate of a well can be determined using the Theim equation. Pumping well 25B was used (consistent units are required):

$$Q = \frac{T(2\pi(h_2-h_1))}{\ln(\frac{r_2}{r_1})} \quad 3)$$

Where: Q is pumping rate m^3/day

T is transmissivity m^2/day

h_2 is head in observation well a distance r_2 m from pumping well

h_1 is head in pumping well assumed to be 1 ft. (0.3048 m) above the pump intake

r_1 is the well radius, 2" (0.0508 m)

Since the cone of influence of the well pumping at average steady-state pumping rate Q is unknown, the value of r_2 must be estimated. This would be the distance where there is zero drawdown from pumping the well. Therefore h_2 is the static water level in the aquifer which is 13.4 ft bgs in 25B or 12.7 ft (3.87 m) above the bottom of the well. r_2 is arbitrarily selected as 500 ft (152.4 m). Using this arbitrary distance will not introduce too much error because r_2 appears in a log term.

$$Q = \frac{0.1236(2\pi(3.87 - 0.3048))}{\ln(\frac{152.4}{0.0508})}$$

$Q = 0.3458 \text{ m}^3/\text{day} = 0.064 \text{ gpm}$ which is quite close to the estimate of pumping rate after 1 day. As above, this equation does not consider the effect of groundwater leakage through the clay.

These methods of calculating long term pumping rates assume that there are no 'windows' (i.e. the clay aquitard is assumed to be continuous across the site) through the clay allowing high recharge from the overlying fill into the underlying bedrock.

Calculation of Groundwater Leakage Through the Clay Aquitard

Groundwater flow vertically through the clay aquitard can be calculated using Darcy's Law assuming a maximum vertical hydraulic gradient of 1. The vertical hydraulic conductivity is assumed to be 10% of the horizontal hydraulic conductivity which is $4.5E-7$ cm/sec or $3.89E-4$ m/day. The assumed vertical hydraulic conductivity is therefore $4.5E-8$ cm/sec ($3.89E-5$ m/day). Flow is calculated through 1 m^2 of aquitard and then calculated for the area of the cone of influence from pumping.

Darcy's Law states:

$$Q = KiA \quad 4)$$

Where K is the vertical hydraulic conductivity $3.89E - 5$ m/day

i is the hydraulic gradient, assumed to be 1 in the vertical direction

A is the cross-sectional area perpendicular to flow, 1 m^2

$$Q = (3.89E - 5)(1)(1)$$

$$Q = 3.89E - 5 \text{ m}^3/\text{day}/\text{m}^2$$

$$= 6.63E-7 \text{ gpm}/\text{ft}^2$$

Flow through the clay in an area of a circle of radius 328 ft (100 m) is 0.224 gpm ($1.22 \text{ m}^3/\text{day}$). This is approximately 3.5 times more than the predicted pumping rate with no flow through the clay. Back calculating the radius of influence where the flow through the clay equals the pumping rate of 0.066 gpm ($0.3527 \text{ m}^3/\text{day}$) is 176 ft. (53.7 m).

Estimation of Long Term Pumping Rate-Fill Layer

While it is not possible to obtain an accurate long term pumping rate using analytical equations in the fill, a 'ball park' estimate can be made. The bail tests carried out at the site under relatively dry late summer conditions produced an average drawdown of 0.88 ft (0.267 m) after removal of 0.5 gallons of water. The rate on groundwater inflow into the well just after the water was bailed out can be calculated using Darcy's Law. The height through which flow occurred through the outside of the sand pack of the well from the water surface in the well to the bottom of the well, or in the case of well 26, the fill clay interface is an average of 1.18 ft (0.36 m) for the three wells tested. The horizontal hydraulic gradient is assumed to be 1.0 at the interface between the well and the aquifer. It is also assumed that the water level in the aquifer is the same as the water level in the sand pack immediately after the 0.5 gallons was bailed out of the well. The average area through which flow occurred in the three wells was therefore 2.42 ft^2 (0.225 m^2).

Using Darcy's Law (equation 4) the flow through the saturated portion of the sand pack immediately after bailing was 0.625 gpm ($0.115 \text{ m}^3/\text{day}$).

The theoretical long-term radius of influence of a well can be determined using the Theim equation (equation 3). Average hydraulic properties including average saturated thickness were used (consistent units are required):

$$Q = \frac{T(2\pi(h_2 - h_1))}{\ln\left(\frac{r_2}{r_1}\right)}$$

Where: Q is pumping rate (0.115 m³/day)

T is transmissivity (0.317 m²/day)

h₂ is head in observation well a distance r₂ m from pumping well assumed to be an average static water level in the fill above the clay layer 2.04 ft (0.622 m)

h₁ is head in pumping well assumed to be 1.16 ft.(0.355 m) above the clay interface

r₁ is the well radius including the sand pack, 4" (0.101 m)

Substituting these values into the Theim equation and solving for r₁:

$$0.317 = \frac{0.115}{2\pi(0.622 - 0.355)} \ln\left(\frac{r_2}{r_1}\right)$$

$$0.532 = 0.115 \ln\left(\frac{r_2}{0.101}\right)$$

$$\ln(r_2) - \ln(0.101) = 4.62$$

$$\ln r_2 = 2.33$$

$$r_2 = 10.3 \text{ m}$$

The radius of influence of a well pumping in the fill in dry summer conditions at 0.625 gpm (0.115 m³/day) is 33.8 ft (10.3 m). If it is assumed that the average pumping level is approximately 1 ft (0.3 m) above the bottom of the well, then the calculated radius and pumping rate should be more or less what is expected under long term dry conditions. This radius and pumping rate is an approximation. The thickness of the fill and its saturated thickness are probably variable over the site and aquifer parameters may vary from those tested.

Under spring thaw and/or high precipitation conditions when the fill is likely totally saturated, the saturated thickness will be 6.17 ft (1.88 m), an average of the three fill wells tested. The long term pumping rate under these conditions will be significantly greater than under dry conditions.

To determine the approximate maximum pumping rate, the specific capacity of the above average fill well is calculated:

$$\text{Specific capacity} = Q/s$$

Where: Q is the pumping rate at a specific drawdown s

With a theoretical pumping rate of 0.625 gpm (0.115 m³/day) the drawdown in the well was 0.88 ft (0.267 m). The specific capacity is 0.71 gpm/ft (0.43 m³/d/m). With an available drawdown of 6.17 ft (1.88 m) under high recharge conditions, the theoretical maximum pumping rate is 4.38 gpm (0.81 m³/d) assuming 100% well efficiency.

With varying saturated thicknesses, the transmissivity of the fill will change. Fully saturated the transmissivity is 0.96 m²/d. Since high recharge conditions are a transient condition and the maximum pumping rate of each fill well (assuming a similar well radius and saturated thickness) is approximately 5 gpm (0.9 m³/d).

Multiple pumping wells will be needed in the fill to enable water table depression and capturing the floating oil. These wells should be spaced approximately 30 ft (10 m) apart.

Installed wells for dewatering the fill should be installed to near the base of the clay layer with screens spanning both the entire fill and clay layer to provide additional available drawdown. Pumping a network of wells in an area will allow the water table to decline into the clay layer for most of the year except under high recharge conditions and oil in the clay will migrate towards the pumping wells. This process of migration of oil in the clay will be relatively slow as the hydraulic conductivity of the clay layer is three orders of magnitude lower than that of the fill.

Discussion, Conclusions and Recommendations

The field tests produced relatively consistent values of aquifer parameters for all three formations at the site, the bedrock, overlying clay layer and overlying fill layer. However, there will be some uncertainty in the calculations because of the layer of oil on the piezometric (water table) surface in the bedrock as well as the presence of oil in the clay and fill layers. The other uncertainty arises because the above equations are for confined aquifers and during the pumping the bedrock aquifer will become unconfined around the pumping well.

Calculations indicate that a relatively low pumping rate of 0.066 gpm (0.3527 m³/day) will occur after one day in well 25B from the bedrock using the 25B well radius and available drawdown as known quantities and assuming no vertical flow through the clay. Assuming the calculated pumping rate is sustainable then the drawdown from pumping for a year will be 4.81 ft (1.46 m) at a distance of 100 m from the pumping well but considering no vertical flow of groundwater through the clay. When factoring in flow through the clay layer which is 6.63E-7 gpm/ft² (3.9E - 5 m³/day/m²), the radius of influence where the leakage through the clay equals the long-term pumping rate is 176 ft (53.7 m).

In a theoretical aquifer with a zero horizontal hydraulic gradient, the cone of influence will form a perfect circle in plan view. However, the shape of the cone of influence will be distorted from a perfect circular cone by groundwater flow in the bedrock which is not taken into account by the above equations.

The operation of multiple bedrock wells each pumping at about the same rate starting at the same time will cause the cones of influence to grow radially in all directions until they intersect each other. This interference between wells when the cones of influence intersect will result in somewhat diminished pumping rates and

merging of the cones of influence. Seasonal fluctuations in the piezometric surface in the bedrock and water table in the clay and fill will also affect pumping rates.

There is concern that pumping of one or more water table depression wells could cause floating oil to move across the area of the 5 ft x 9 ft sewer and be captured by the sewer. To mitigate this it is recommended to install 3 wells on both sides of the sewer (6 wells in total) each 150 ft (45.7 m) apart in the N-S direction (to ensure overlap of the cones of influence) and each at a distance of 14 ft plus or minus (4.3 m) from the sewer and that these wells become operational at the same time. With this configuration the cones of influence (equivalent to the cones of depression) will grow at approximately the same rate and meet at the sewer. It is important that the wells be spaced the same distance east and west of the sewer but the actual distance from the sewer can be approximately 14 ft as long as both distances from the sewer are the same in wells opposite each other in an east-west direction. Thus, floating oil on each side of the sewer will be drawn away from the sewer.

Elevated water levels in the sewer due to storm events will result in some of this water exiting the sewer in the vicinity of the wells and this water will move toward the water table depression wells effectively flushing oil from the vicinity of the sewer. Subsequently, as described above, the cones of influence will merge in a N-S direction and cause any floating oil between wells to flow to the wells. Pumping rates will likely fluctuate somewhat seasonally because of increased recharge in the Spring; however this is not expected to affect the water table depression functioning of the wells significantly.

Wells installed in the fill and clay layers will vary in pumping rates depending on weather conditions. The variation in rates will be on the order of 0.6 gpm ($0.11 \text{ m}^3/\text{day}$) to 5 gpm ($0.9 \text{ m}^3/\text{d}$) with a minimum radius of influence on the order of 30 ft (10 m).

After commissioning the water table depression wells and piezometric (bedrock) depression wells, water levels in and around the area of the pumping wells and pumping rates in the wells should be closely monitored to determine long term pumping rates and extent of the cones of influence. Additional fill/clay and bedrock wells may be required in between and outside those initially installed. The need for additional wells will become apparent after a period of several months of monitoring and analysing the results.

The various calculations carried out above are based on many assumptions that may not be true for every area of the site. The calculations should be considered as an approximation of possible pumping rates and radii of influence.

Data Set: C:\Users\ruttand\Documents\AMERICAN AXLE\ANALYZED SLUG TESTS\24.aqt

Date: 10/26/17

Time: 10:03:58

PROJECT INFORMATION

Company: AECOM

Client: American Axle

Project: 60548412

Location: Buffalo

Test Date: 9/22/17

Test Well: 24

AQUIFER DATA

Saturated Thickness: 2. ft

Anisotropy Ratio (Kz/Kr): 0.1

SLUG TEST WELL DATA

Test Well: 24

X Location: 5032.24 ft

Y Location: 5330.86 ft

Initial Displacement: 1. ft

Static Water Column Height: 2. ft

Casing Radius: 0.33 ft

Well Radius: 0.33 ft

Well Skin Radius: 0.34 ft

Screen Length: 2. ft

Total Well Penetration Depth: 7. ft

No. of Observations: 291

| <u>Observation Data</u> | | | |
|-------------------------|--------------------------|-------------------|--------------------------|
| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
| 60. | 0.9242 | 8820. | 0.1768 |
| 120.5 | 0.8978 | 8880. | 0.1756 |
| 180. | 0.8709 | 8940. | 0.1705 |
| 240. | 0.8225 | 9000. | 0.1691 |
| 300. | 0.8342 | 9060. | 0.1672 |
| 360. | 0.8208 | 9120. | 0.1645 |
| 420. | 0.8089 | 9180. | 0.1607 |
| 480. | 0.7974 | 9240. | 0.1581 |
| 540. | 0.7872 | 9300. | 0.156 |
| 600. | 0.7757 | 9361. | 0.1531 |
| 660. | 0.7683 | 9420. | 0.1522 |
| 720. | 0.7566 | 9480. | 0.1489 |
| 780. | 0.7505 | 9540. | 0.1467 |
| 840. | 0.7406 | 9600. | 0.1437 |
| 900. | 0.7334 | 9660. | 0.1416 |
| 960. | 0.7252 | 9720. | 0.1398 |
| 1020. | 0.7188 | 9780. | 0.1366 |

| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
|-------------------|--------------------------|-------------------|--------------------------|
| 1080. | 0.7103 | 9840. | 0.1338 |
| 1140. | 0.7039 | 9900. | 0.1328 |
| 1200. | 0.6968 | 9960. | 0.1287 |
| 1260. | 0.6905 | 1.002E+4 | 0.1278 |
| 1320. | 0.6837 | 1.008E+4 | 0.1259 |
| 1380. | 0.6778 | 1.014E+4 | 0.1236 |
| 1440. | 0.6705 | 1.02E+4 | 0.1218 |
| 1500. | 0.6649 | 1.026E+4 | 0.119 |
| 1560. | 0.657 | 1.032E+4 | 0.1174 |
| 1620. | 0.653 | 1.038E+4 | 0.1161 |
| 1680. | 0.6454 | 1.044E+4 | 0.1144 |
| 1740. | 0.6402 | 1.05E+4 | 0.1121 |
| 1800. | 0.6325 | 1.056E+4 | 0.1093 |
| 1860. | 0.6284 | 1.062E+4 | 0.1067 |
| 1920. | 0.6238 | 1.068E+4 | 0.1049 |
| 1980. | 0.6169 | 1.074E+4 | 0.103 |
| 2040. | 0.6117 | 1.08E+4 | 0.1009 |
| 2100. | 0.6066 | 1.086E+4 | 0.1002 |
| 2161. | 0.6014 | 1.092E+4 | 0.09831 |
| 2220. | 0.5964 | 1.098E+4 | 0.09728 |
| 2280. | 0.5912 | 1.104E+4 | 0.09361 |
| 2340. | 0.5877 | 1.11E+4 | 0.09407 |
| 2400. | 0.5808 | 1.116E+4 | 0.09275 |
| 2460. | 0.5757 | 1.122E+4 | 0.08988 |
| 2520. | 0.5704 | 1.128E+4 | 0.08799 |
| 2580. | 0.5663 | 1.134E+4 | 0.08701 |
| 2640. | 0.5607 | 1.14E+4 | 0.08564 |
| 2700. | 0.5559 | 1.146E+4 | 0.08219 |
| 2760. | 0.5502 | 1.152E+4 | 0.0811 |
| 2820. | 0.5454 | 1.158E+4 | 0.08179 |
| 2880. | 0.5401 | 1.164E+4 | 0.0783 |
| 2940. | 0.5351 | 1.17E+4 | 0.07784 |
| 3000. | 0.5293 | 1.176E+4 | 0.07669 |
| 3060. | 0.5244 | 1.182E+4 | 0.0744 |
| 3120. | 0.5197 | 1.188E+4 | 0.07353 |
| 3180. | 0.5148 | 1.194E+4 | 0.07067 |
| 3240. | 0.5113 | 1.2E+4 | 0.06981 |
| 3300. | 0.5067 | 1.206E+4 | 0.06815 |
| 3360. | 0.5013 | 1.212E+4 | 0.06768 |
| 3420. | 0.4969 | 1.218E+4 | 0.06711 |
| 3480. | 0.492 | 1.224E+4 | 0.06384 |
| 3540. | 0.4884 | 1.23E+4 | 0.06373 |
| 3600. | 0.4835 | 1.236E+4 | 0.06137 |
| 3660. | 0.4786 | 1.242E+4 | 0.06069 |
| 3720. | 0.4731 | 1.248E+4 | 0.05936 |
| 3780. | 0.4694 | 1.254E+4 | 0.05816 |
| 3840. | 0.4657 | 1.26E+4 | 0.05644 |
| 3900. | 0.4602 | 1.266E+4 | 0.05426 |
| 3960. | 0.4581 | 1.272E+4 | 0.05512 |
| 4020. | 0.4526 | 1.278E+4 | 0.05294 |
| 4080. | 0.4475 | 1.284E+4 | 0.05157 |
| 4140. | 0.4451 | 1.29E+4 | 0.05237 |
| 4200. | 0.4385 | 1.296E+4 | 0.0483 |

| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
|-------------------|--------------------------|-------------------|--------------------------|
| 4260. | 0.4346 | 1.302E+4 | 0.04887 |
| 4320. | 0.4321 | 1.308E+4 | 0.04703 |
| 4380. | 0.4257 | 1.314E+4 | 0.04606 |
| 4440. | 0.4217 | 1.32E+4 | 0.04428 |
| 4500. | 0.4189 | 1.326E+4 | 0.04359 |
| 4560. | 0.4155 | 1.332E+4 | 0.04268 |
| 4620. | 0.4116 | 1.338E+4 | 0.04136 |
| 4680. | 0.406 | 1.344E+4 | 0.03992 |
| 4740. | 0.4031 | 1.35E+4 | 0.03889 |
| 4800. | 0.3986 | 1.356E+4 | 0.03831 |
| 4860. | 0.3944 | 1.362E+4 | 0.03676 |
| 4920. | 0.3904 | 1.368E+4 | 0.03596 |
| 4980. | 0.3871 | 1.374E+4 | 0.03516 |
| 5040. | 0.3825 | 1.38E+4 | 0.03361 |
| 5100. | 0.3786 | 1.386E+4 | 0.03413 |
| 5160. | 0.3768 | 1.392E+4 | 0.03207 |
| 5220. | 0.3713 | 1.398E+4 | 0.03137 |
| 5280. | 0.3677 | 1.404E+4 | 0.03017 |
| 5340. | 0.3659 | 1.41E+4 | 0.02971 |
| 5400. | 0.3622 | 1.416E+4 | 0.02971 |
| 5460. | 0.3584 | 1.422E+4 | 0.02868 |
| 5520. | 0.3542 | 1.428E+4 | 0.02679 |
| 5580. | 0.3505 | 1.434E+4 | 0.02661 |
| 5640. | 0.3476 | 1.44E+4 | 0.02633 |
| 5700. | 0.3434 | 1.446E+4 | 0.02466 |
| 5761. | 0.3396 | 1.452E+4 | 0.02398 |
| 5820. | 0.3372 | 1.458E+4 | 0.02174 |
| 5880. | 0.3336 | 1.464E+4 | 0.02203 |
| 5940. | 0.329 | 1.47E+4 | 0.02042 |
| 6000. | 0.3274 | 1.476E+4 | 0.02065 |
| 6060. | 0.3221 | 1.482E+4 | 0.01956 |
| 6120. | 0.3187 | 1.488E+4 | 0.01893 |
| 6180. | 0.3146 | 1.494E+4 | 0.01778 |
| 6240. | 0.3117 | 1.5E+4 | 0.01623 |
| 6300. | 0.3088 | 1.506E+4 | 0.01663 |
| 6360. | 0.3057 | 1.512E+4 | 0.01663 |
| 6420. | 0.3024 | 1.518E+4 | 0.01405 |
| 6480. | 0.2981 | 1.524E+4 | 0.01463 |
| 6540. | 0.2952 | 1.53E+4 | 0.01474 |
| 6600. | 0.2906 | 1.536E+4 | 0.01233 |
| 6660. | 0.2875 | 1.542E+4 | 0.01147 |
| 6720. | 0.2848 | 1.548E+4 | 0.01159 |
| 6780. | 0.2805 | 1.554E+4 | 0.009637 |
| 6840. | 0.277 | 1.56E+4 | 0.009695 |
| 6900. | 0.2745 | 1.566E+4 | 0.008715 |
| 6960. | 0.2734 | 1.572E+4 | 0.008206 |
| 7020. | 0.2676 | 1.578E+4 | 0.007344 |
| 7080. | 0.2659 | 1.584E+4 | 0.006424 |
| 7140. | 0.2616 | 1.59E+4 | 0.005734 |
| 7200. | 0.2586 | 1.596E+4 | 0.007571 |
| 7260. | 0.2549 | 1.602E+4 | 0.004932 |
| 7320. | 0.2519 | 1.608E+4 | 0.003384 |
| 7380. | 0.2499 | 1.614E+4 | 0.006595 |

| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
|-------------------|--------------------------|-------------------|--------------------------|
| 7440. | 0.2462 | 1.62E+4 | 0.006481 |
| 7500. | 0.2429 | 1.626E+4 | 0.00522 |
| 7560. | 0.239 | 1.632E+4 | 0.002928 |
| 7620. | 0.2339 | 1.638E+4 | 0.002754 |
| 7680. | 0.2332 | 1.644E+4 | 0.001149 |
| 7740. | 0.2302 | 1.65E+4 | 0.001093 |
| 7800. | 0.2266 | 1.656E+4 | 0.000574 |
| 7860. | 0.2242 | 1.662E+4 | -0.000975 |
| 7920. | 0.2201 | 1.668E+4 | -0.000403 |
| 7980. | 0.2161 | 1.674E+4 | -0.002179 |
| 8040. | 0.213 | 1.68E+4 | -0.002582 |
| 8100. | 0.2103 | 1.686E+4 | -0.002409 |
| 8160. | 0.2077 | 1.692E+4 | -0.002349 |
| 8220. | 0.2049 | 1.698E+4 | -0.003211 |
| 8280. | 0.2028 | 1.704E+4 | -0.003729 |
| 8340. | 0.1989 | 1.71E+4 | -0.0039 |
| 8400. | 0.1958 | 1.716E+4 | -0.005624 |
| 8460. | 0.1934 | 1.722E+4 | -0.007052 |
| 8520. | 0.1915 | 1.728E+4 | -0.005792 |
| 8580. | 0.1876 | 1.734E+4 | -0.004878 |
| 8640. | 0.1846 | 1.74E+4 | -0.0074 |
| 8700. | 0.1819 | 1.746E+4 | -0.007229 |
| 8760. | 0.1779 | | |

SOLUTION

Slug Test

Aquifer Model: Unconfined

Solution Method: Hvorslev

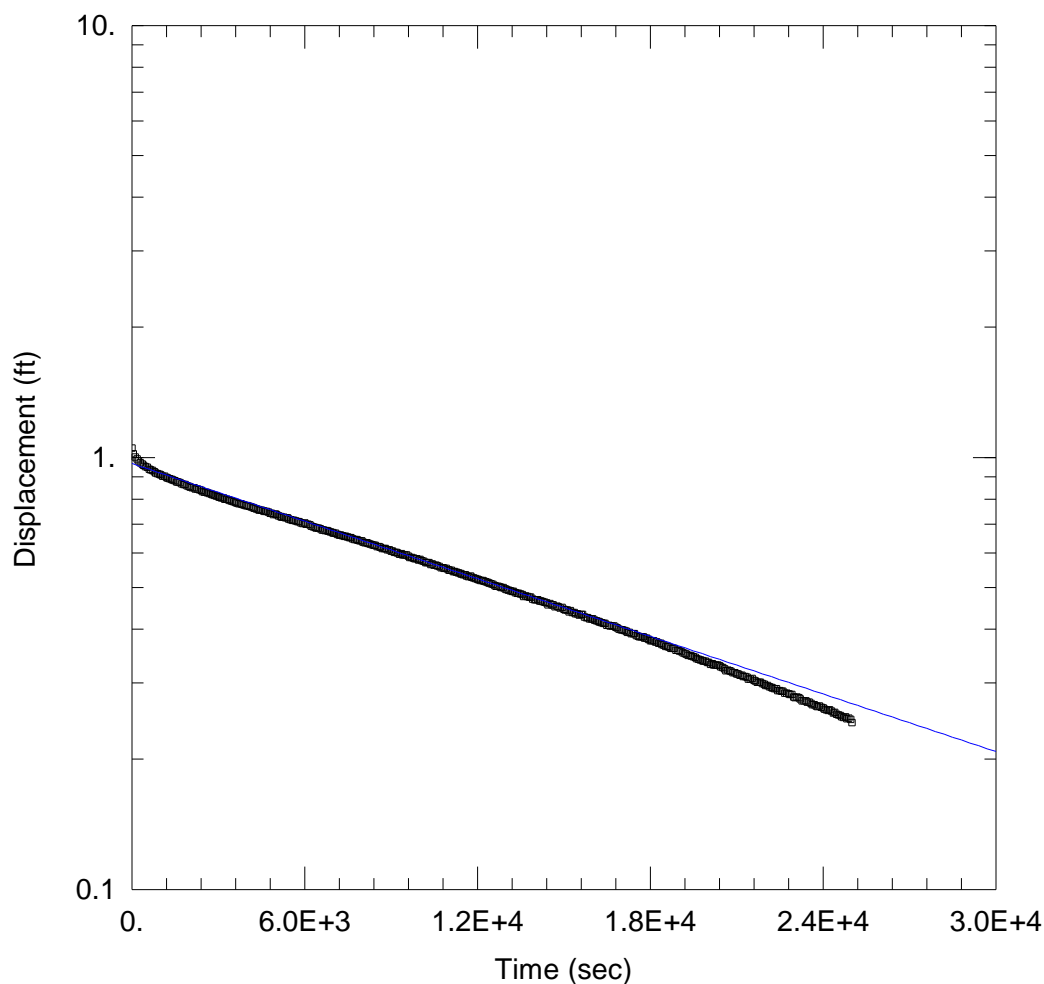
Log Factor: 0.1887

VISUAL ESTIMATION RESULTS

Estimated Parameters

| <u>Parameter</u> | <u>Estimate</u> | |
|------------------|-----------------|--------|
| K | 0.0005338 | cm/sec |
| y0 | 0.9169 | ft |

$$T = K \cdot b = 0.03254 \text{ cm}^2/\text{sec}$$



WELL TEST ANALYSIS

Data Set: C:\Users\ruttand\Documents\AMERICAN AXLE\ANALYZED SLUG TESTS\25 rising hd.aqt
 Date: 10/26/17 Time: 10:25:37

PROJECT INFORMATION

Company: AECOM
 Client: American Axle
 Project: 60548412
 Location: Buffalo
 Test Well: 25
 Test Date: 9/22/17

AQUIFER DATA

Saturated Thickness: 2.12 ft Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (25)

Initial Displacement: 1.05 ft Static Water Column Height: 2.17 ft
 Total Well Penetration Depth: 7. ft Screen Length: 2.12 ft
 Casing Radius: 0.33 ft Well Radius: 0.33 ft

SOLUTION

Aquifer Model: Unconfined Solution Method: Hvorslev
 K = 0.0002123 cm/sec $y_0 =$ 0.9674 ft

Data Set: C:\Users\ruttand\Documents\AMERICAN AXLE\ANALYZED SLUG TESTS\25 rising hd.aqt

Date: 10/26/17

Time: 10:26:03

PROJECT INFORMATION

Company: AECOM

Client: American Axle

Project: 60548412

Location: Buffalo

Test Date: 9/22/17

Test Well: 25

AQUIFER DATA

Saturated Thickness: 2.12 ft

Anisotropy Ratio (Kz/Kr): 0.1

SLUG TEST WELL DATATest Well: 25

X Location: 5039.92 ft

Y Location: 5330.7 ft

Initial Displacement: 1.05 ft

Static Water Column Height: 2.17 ft

Casing Radius: 0.33 ft

Well Radius: 0.33 ft

Well Skin Radius: 0.34 ft

Screen Length: 2.12 ft

Total Well Penetration Depth: 7. ft

No. of Observations: 417

| <u>Observation Data</u> | | | |
|-------------------------|--------------------------|-------------------|--------------------------|
| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
| 60. | 1.017 | 1.26E+4 | 0.505 |
| 120. | 1.003 | 1.266E+4 | 0.5026 |
| 180. | 0.9909 | 1.272E+4 | 0.5034 |
| 240. | 0.9811 | 1.278E+4 | 0.5012 |
| 300. | 0.9718 | 1.284E+4 | 0.4988 |
| 360. | 0.9663 | 1.29E+4 | 0.4987 |
| 420. | 0.9586 | 1.296E+4 | 0.4965 |
| 480. | 0.9514 | 1.302E+4 | 0.4942 |
| 540. | 0.947 | 1.308E+4 | 0.4935 |
| 600. | 0.94 | 1.314E+4 | 0.4909 |
| 660. | 0.9365 | 1.32E+4 | 0.4902 |
| 720. | 0.9315 | 1.326E+4 | 0.4897 |
| 780. | 0.9261 | 1.332E+4 | 0.4867 |
| 840. | 0.9209 | 1.338E+4 | 0.485 |
| 900. | 0.918 | 1.344E+4 | 0.4846 |
| 960. | 0.9135 | 1.35E+4 | 0.4826 |
| 1020. | 0.91 | 1.356E+4 | 0.4819 |

| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
|-------------------|--------------------------|-------------------|--------------------------|
| 1080. | 0.9045 | 1.362E+4 | 0.4769 |
| 1140. | 0.9028 | 1.368E+4 | 0.4772 |
| 1200. | 0.8976 | 1.374E+4 | 0.4754 |
| 1260. | 0.8952 | 1.38E+4 | 0.475 |
| 1320. | 0.8911 | 1.386E+4 | 0.4746 |
| 1380. | 0.8878 | 1.392E+4 | 0.4699 |
| 1440. | 0.8847 | 1.398E+4 | 0.4685 |
| 1500. | 0.8818 | 1.404E+4 | 0.4686 |
| 1560. | 0.8784 | 1.41E+4 | 0.4676 |
| 1620. | 0.8757 | 1.416E+4 | 0.4652 |
| 1680. | 0.8732 | 1.422E+4 | 0.4651 |
| 1740. | 0.8684 | 1.428E+4 | 0.4636 |
| 1800. | 0.8661 | 1.434E+4 | 0.4615 |
| 1860. | 0.8645 | 1.44E+4 | 0.4599 |
| 1920. | 0.8603 | 1.446E+4 | 0.4563 |
| 1980. | 0.8566 | 1.452E+4 | 0.4579 |
| 2040. | 0.854 | 1.458E+4 | 0.4558 |
| 2100. | 0.8503 | 1.464E+4 | 0.4549 |
| 2160. | 0.8494 | 1.47E+4 | 0.4507 |
| 2220. | 0.8458 | 1.476E+4 | 0.4521 |
| 2280. | 0.8446 | 1.482E+4 | 0.451 |
| 2340. | 0.8405 | 1.488E+4 | 0.4481 |
| 2400. | 0.8376 | 1.494E+4 | 0.4487 |
| 2460. | 0.8341 | 1.5E+4 | 0.445 |
| 2520. | 0.8308 | 1.506E+4 | 0.4433 |
| 2580. | 0.8299 | 1.512E+4 | 0.4433 |
| 2640. | 0.8283 | 1.518E+4 | 0.4392 |
| 2700. | 0.8241 | 1.524E+4 | 0.4416 |
| 2760. | 0.8213 | 1.53E+4 | 0.4376 |
| 2820. | 0.8192 | 1.536E+4 | 0.4373 |
| 2880. | 0.8166 | 1.542E+4 | 0.4348 |
| 2940. | 0.8143 | 1.548E+4 | 0.4342 |
| 3000. | 0.8106 | 1.554E+4 | 0.4316 |
| 3060. | 0.8088 | 1.56E+4 | 0.4326 |
| 3120. | 0.8065 | 1.566E+4 | 0.4321 |
| 3180. | 0.8042 | 1.572E+4 | 0.4273 |
| 3240. | 0.8006 | 1.578E+4 | 0.4259 |
| 3300. | 0.8003 | 1.584E+4 | 0.4249 |
| 3360. | 0.7977 | 1.59E+4 | 0.4231 |
| 3420. | 0.7946 | 1.596E+4 | 0.422 |
| 3480. | 0.7917 | 1.602E+4 | 0.4225 |
| 3540. | 0.7895 | 1.608E+4 | 0.4199 |
| 3600. | 0.7869 | 1.614E+4 | 0.4187 |
| 3660. | 0.7844 | 1.62E+4 | 0.4167 |
| 3720. | 0.7811 | 1.626E+4 | 0.4159 |
| 3780. | 0.7798 | 1.632E+4 | 0.4145 |
| 3840. | 0.7792 | 1.638E+4 | 0.4121 |
| 3900. | 0.7763 | 1.644E+4 | 0.4122 |
| 3960. | 0.7721 | 1.65E+4 | 0.4085 |
| 4020. | 0.7722 | 1.656E+4 | 0.4084 |
| 4080. | 0.7697 | 1.662E+4 | 0.4077 |
| 4140. | 0.7672 | 1.668E+4 | 0.4076 |
| 4200. | 0.7657 | 1.674E+4 | 0.4065 |

| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
|-------------------|--------------------------|-------------------|--------------------------|
| 4260. | 0.7624 | 1.68E+4 | 0.4038 |
| 4320. | 0.76 | 1.686E+4 | 0.4029 |
| 4380. | 0.7576 | 1.692E+4 | 0.4002 |
| 4440. | 0.7552 | 1.698E+4 | 0.3989 |
| 4500. | 0.7542 | 1.704E+4 | 0.3982 |
| 4560. | 0.7526 | 1.71E+4 | 0.3981 |
| 4620. | 0.7507 | 1.716E+4 | 0.3958 |
| 4680. | 0.7494 | 1.722E+4 | 0.3939 |
| 4740. | 0.7457 | 1.728E+4 | 0.3934 |
| 4800. | 0.7426 | 1.734E+4 | 0.3907 |
| 4860. | 0.7416 | 1.74E+4 | 0.3907 |
| 4920. | 0.738 | 1.746E+4 | 0.3903 |
| 4980. | 0.7393 | 1.752E+4 | 0.3871 |
| 5040. | 0.7357 | 1.758E+4 | 0.3858 |
| 5100. | 0.7326 | 1.764E+4 | 0.3844 |
| 5160. | 0.7305 | 1.77E+4 | 0.3843 |
| 5220. | 0.7274 | 1.776E+4 | 0.3836 |
| 5280. | 0.7273 | 1.782E+4 | 0.382 |
| 5340. | 0.7235 | 1.788E+4 | 0.3816 |
| 5400. | 0.7237 | 1.794E+4 | 0.379 |
| 5460. | 0.7195 | 1.8E+4 | 0.3757 |
| 5520. | 0.7167 | 1.806E+4 | 0.3758 |
| 5580. | 0.7153 | 1.812E+4 | 0.3766 |
| 5640. | 0.7156 | 1.818E+4 | 0.3744 |
| 5700. | 0.7112 | 1.824E+4 | 0.3736 |
| 5760. | 0.709 | 1.83E+4 | 0.3718 |
| 5820. | 0.7089 | 1.836E+4 | 0.3707 |
| 5880. | 0.7055 | 1.842E+4 | 0.3684 |
| 5940. | 0.7036 | 1.848E+4 | 0.3672 |
| 6000. | 0.7038 | 1.854E+4 | 0.3653 |
| 6060. | 0.7 | 1.86E+4 | 0.3645 |
| 6120. | 0.6995 | 1.866E+4 | 0.3639 |
| 6180. | 0.6974 | 1.872E+4 | 0.3612 |
| 6240. | 0.6939 | 1.878E+4 | 0.3608 |
| 6300. | 0.6911 | 1.884E+4 | 0.3612 |
| 6360. | 0.6894 | 1.89E+4 | 0.358 |
| 6420. | 0.687 | 1.896E+4 | 0.3574 |
| 6480. | 0.6859 | 1.902E+4 | 0.3568 |
| 6540. | 0.684 | 1.908E+4 | 0.3546 |
| 6600. | 0.6801 | 1.914E+4 | 0.353 |
| 6660. | 0.6793 | 1.92E+4 | 0.3519 |
| 6720. | 0.6776 | 1.926E+4 | 0.3508 |
| 6780. | 0.6764 | 1.932E+4 | 0.348 |
| 6840. | 0.6746 | 1.938E+4 | 0.348 |
| 6900. | 0.6731 | 1.944E+4 | 0.3464 |
| 6960. | 0.6706 | 1.95E+4 | 0.3455 |
| 7020. | 0.6682 | 1.956E+4 | 0.3442 |
| 7080. | 0.6664 | 1.962E+4 | 0.3422 |
| 7140. | 0.6638 | 1.968E+4 | 0.3413 |
| 7200. | 0.6617 | 1.974E+4 | 0.3401 |
| 7260. | 0.6598 | 1.98E+4 | 0.3386 |
| 7320. | 0.6583 | 1.986E+4 | 0.3374 |
| 7380. | 0.6562 | 1.992E+4 | 0.338 |

| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
|-------------------|--------------------------|-------------------|--------------------------|
| 7440. | 0.6553 | 1.998E+4 | 0.3353 |
| 7500. | 0.6549 | 2.004E+4 | 0.3354 |
| 7560. | 0.6517 | 2.01E+4 | 0.3322 |
| 7620. | 0.6507 | 2.016E+4 | 0.3329 |
| 7680. | 0.6481 | 2.022E+4 | 0.3308 |
| 7740. | 0.6452 | 2.028E+4 | 0.3302 |
| 7800. | 0.6441 | 2.034E+4 | 0.3306 |
| 7860. | 0.642 | 2.04E+4 | 0.3289 |
| 7920. | 0.6412 | 2.046E+4 | 0.3277 |
| 7980. | 0.6402 | 2.052E+4 | 0.3259 |
| 8040. | 0.6354 | 2.058E+4 | 0.3239 |
| 8100. | 0.6345 | 2.064E+4 | 0.3209 |
| 8160. | 0.6348 | 2.07E+4 | 0.3217 |
| 8220. | 0.6324 | 2.076E+4 | 0.3205 |
| 8280. | 0.63 | 2.082E+4 | 0.3196 |
| 8340. | 0.6278 | 2.088E+4 | 0.3178 |
| 8400. | 0.6258 | 2.094E+4 | 0.3178 |
| 8460. | 0.6252 | 2.1E+4 | 0.3153 |
| 8520. | 0.6211 | 2.106E+4 | 0.3151 |
| 8580. | 0.6224 | 2.112E+4 | 0.3129 |
| 8640. | 0.6187 | 2.118E+4 | 0.3133 |
| 8700. | 0.6158 | 2.124E+4 | 0.3112 |
| 8760. | 0.615 | 2.13E+4 | 0.3112 |
| 8820. | 0.614 | 2.136E+4 | 0.3093 |
| 8880. | 0.6109 | 2.142E+4 | 0.3066 |
| 8940. | 0.6103 | 2.148E+4 | 0.3065 |
| 9000. | 0.6077 | 2.154E+4 | 0.3074 |
| 9060. | 0.6058 | 2.16E+4 | 0.305 |
| 9120. | 0.6022 | 2.166E+4 | 0.3037 |
| 9180. | 0.6018 | 2.172E+4 | 0.301 |
| 9240. | 0.6007 | 2.178E+4 | 0.3013 |
| 9300. | 0.5974 | 2.184E+4 | 0.3016 |
| 9360. | 0.598 | 2.19E+4 | 0.2997 |
| 9420. | 0.5944 | 2.196E+4 | 0.2983 |
| 9480. | 0.5942 | 2.202E+4 | 0.2967 |
| 9540. | 0.5941 | 2.208E+4 | 0.296 |
| 9600. | 0.591 | 2.214E+4 | 0.2942 |
| 9660. | 0.5871 | 2.22E+4 | 0.2929 |
| 9720. | 0.5861 | 2.226E+4 | 0.2927 |
| 9780. | 0.584 | 2.232E+4 | 0.2916 |
| 9840. | 0.5827 | 2.238E+4 | 0.2909 |
| 9900. | 0.5817 | 2.244E+4 | 0.2887 |
| 9960. | 0.5791 | 2.25E+4 | 0.288 |
| 1.002E+4 | 0.5811 | 2.256E+4 | 0.2871 |
| 1.008E+4 | 0.576 | 2.262E+4 | 0.2873 |
| 1.014E+4 | 0.5746 | 2.268E+4 | 0.2845 |
| 1.02E+4 | 0.5707 | 2.274E+4 | 0.2843 |
| 1.026E+4 | 0.5709 | 2.28E+4 | 0.2838 |
| 1.032E+4 | 0.57 | 2.286E+4 | 0.2822 |
| 1.038E+4 | 0.5655 | 2.292E+4 | 0.2825 |
| 1.044E+4 | 0.5661 | 2.298E+4 | 0.2783 |
| 1.05E+4 | 0.5631 | 2.304E+4 | 0.2778 |
| 1.056E+4 | 0.5621 | 2.31E+4 | 0.2784 |

| Time (sec) | Displacement (ft) | Time (sec) | Displacement (ft) |
|------------|-------------------|------------|-------------------|
| 1.062E+4 | 0.56 | 2.316E+4 | 0.2781 |
| 1.068E+4 | 0.5584 | 2.322E+4 | 0.2759 |
| 1.074E+4 | 0.5559 | 2.328E+4 | 0.2729 |
| 1.08E+4 | 0.5546 | 2.334E+4 | 0.2727 |
| 1.086E+4 | 0.5534 | 2.34E+4 | 0.273 |
| 1.092E+4 | 0.5524 | 2.346E+4 | 0.2712 |
| 1.098E+4 | 0.5504 | 2.352E+4 | 0.2708 |
| 1.104E+4 | 0.5484 | 2.358E+4 | 0.2693 |
| 1.11E+4 | 0.5471 | 2.364E+4 | 0.2678 |
| 1.116E+4 | 0.5442 | 2.37E+4 | 0.2675 |
| 1.122E+4 | 0.5438 | 2.376E+4 | 0.2654 |
| 1.128E+4 | 0.5418 | 2.382E+4 | 0.265 |
| 1.134E+4 | 0.5395 | 2.388E+4 | 0.2655 |
| 1.14E+4 | 0.5392 | 2.394E+4 | 0.2639 |
| 1.146E+4 | 0.5371 | 2.4E+4 | 0.2632 |
| 1.152E+4 | 0.535 | 2.406E+4 | 0.2611 |
| 1.158E+4 | 0.5356 | 2.412E+4 | 0.2608 |
| 1.164E+4 | 0.531 | 2.418E+4 | 0.2597 |
| 1.17E+4 | 0.5298 | 2.424E+4 | 0.2602 |
| 1.176E+4 | 0.5303 | 2.43E+4 | 0.2585 |
| 1.182E+4 | 0.5272 | 2.436E+4 | 0.2556 |
| 1.188E+4 | 0.526 | 2.442E+4 | 0.2566 |
| 1.194E+4 | 0.5245 | 2.448E+4 | 0.2543 |
| 1.2E+4 | 0.5222 | 2.454E+4 | 0.2536 |
| 1.206E+4 | 0.5198 | 2.46E+4 | 0.2525 |
| 1.212E+4 | 0.5184 | 2.466E+4 | 0.2506 |
| 1.218E+4 | 0.5184 | 2.472E+4 | 0.2497 |
| 1.224E+4 | 0.5161 | 2.478E+4 | 0.2504 |
| 1.23E+4 | 0.5145 | 2.484E+4 | 0.2483 |
| 1.236E+4 | 0.5134 | 2.49E+4 | 0.249 |
| 1.242E+4 | 0.5112 | 2.496E+4 | 0.2472 |
| 1.248E+4 | 0.5094 | 2.502E+4 | 0.2429 |
| 1.254E+4 | 0.5085 | | |

SOLUTION

Slug Test

Aquifer Model: Unconfined

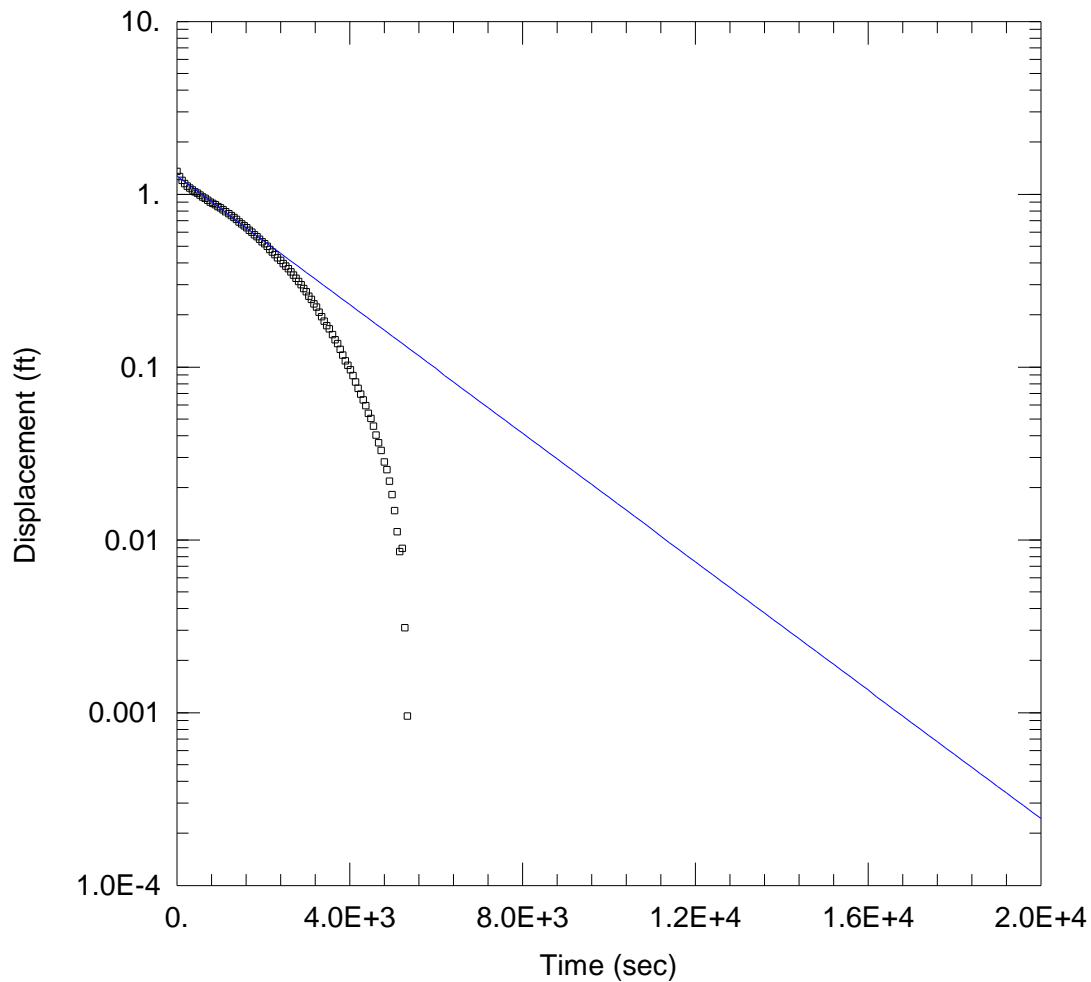
Solution Method: Hvorslev

Log Factor: 0.1887

VISUAL ESTIMATION RESULTSEstimated Parameters

| Parameter | Estimate | |
|-----------|-----------|--------|
| K | 0.0002123 | cm/sec |
| y0 | 0.9674 | ft |

$$T = K \cdot b = 0.01372 \text{ cm}^2/\text{sec}$$



WELL TEST ANALYSIS

Data Set: C:\Users\ruttand\Documents\AMERICAN AXLE\ANALYZED SLUG TESTS\26rising hd.aqt
 Date: 10/26/17 Time: 10:18:54

PROJECT INFORMATION

Company: AECOM
 Client: American Axle
 Project: 60548412
 Location: Buffalo
 Test Well: 26
 Test Date: 9/21/17

AQUIFER DATA

Saturated Thickness: 2. ft Anisotropy Ratio (Kz/Kr): 0.1

WELL DATA (26)

Initial Displacement: 1.35 ft Static Water Column Height: 2.7 ft
 Total Well Penetration Depth: 8. ft Screen Length: 2.7 ft
 Casing Radius: 0.33 ft Well Radius: 0.33 ft

SOLUTION

Aquifer Model: Unconfined Solution Method: Hvorslev
 K = 0.001882 cm/sec y_0 = 1.272 ft

Data Set: C:\Users\ruttand\Documents\AMERICAN AXLE\ANALYZED SLUG TESTS\26rising hd.aqt

Date: 10/26/17

Time: 10:19:32

PROJECT INFORMATION

Company: AECOM

Client: American Axle

Project: 60548412

Location: Buffalo

Test Date: 9/21/17

Test Well: 26

AQUIFER DATA

Saturated Thickness: 2. ft

Anisotropy Ratio (Kz/Kr): 0.1

SLUG TEST WELL DATATest Well: 26

X Location: 5066.84 ft

Y Location: 5339.29 ft

Initial Displacement: 1.35 ft

Static Water Column Height: 2.7 ft

Casing Radius: 0.33 ft

Well Radius: 0.33 ft

Well Skin Radius: 0.34 ft

Screen Length: 2.7 ft

Total Well Penetration Depth: 8. ft

No. of Observations: 269

| <u>Observation Data</u> | | | |
|-------------------------|--------------------------|-------------------|--------------------------|
| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
| 60. | 1.259 | 8160. | -0.04963 |
| 120. | 1.198 | 8220. | -0.05119 |
| 180. | 1.155 | 8280. | -0.0517 |
| 240. | 1.117 | 8340. | -0.04905 |
| 300. | 1.084 | 8400. | -0.05156 |
| 360. | 1.055 | 8460. | -0.05106 |
| 420. | 1.029 | 8520. | -0.05334 |
| 480. | 1.009 | 8580. | -0.05306 |
| 540. | 0.9837 | 8640. | -0.05198 |
| 600. | 0.9637 | 8700. | -0.05464 |
| 660. | 0.9464 | 8760. | -0.05334 |
| 720. | 0.9245 | 8820. | -0.05335 |
| 780. | 0.9027 | 8880. | -0.05319 |
| 840. | 0.8842 | 8940. | -0.05499 |
| 900. | 0.8653 | 9000. | -0.05512 |
| 960. | 0.8474 | 9060. | -0.05498 |
| 1020. | 0.8292 | 9120. | -0.05498 |

| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
|-------------------|--------------------------|-------------------|--------------------------|
| 1080. | 0.8095 | 9180. | -0.05534 |
| 1140. | 0.7899 | 9240. | -0.05577 |
| 1200. | 0.7685 | 9300. | -0.05749 |
| 1260. | 0.7492 | 9360. | -0.05877 |
| 1320. | 0.7301 | 9420. | -0.05755 |
| 1380. | 0.7111 | 9480. | -0.05749 |
| 1440. | 0.6919 | 9540. | -0.0587 |
| 1500. | 0.6752 | 9600. | -0.05856 |
| 1560. | 0.6565 | 9660. | -0.05784 |
| 1620. | 0.638 | 9720. | -0.05913 |
| 1680. | 0.6179 | 9780. | -0.05962 |
| 1740. | 0.6017 | 9840. | -0.05957 |
| 1800. | 0.5833 | 9900. | -0.05957 |
| 1860. | 0.5665 | 9960. | -0.05899 |
| 1920. | 0.5478 | 1.002E+4 | -0.05999 |
| 1980. | 0.5313 | 1.008E+4 | -0.05976 |
| 2040. | 0.5146 | 1.014E+4 | -0.06112 |
| 2100. | 0.4976 | 1.02E+4 | -0.06085 |
| 2160. | 0.4792 | 1.026E+4 | -0.06186 |
| 2220. | 0.4616 | 1.032E+4 | -0.05985 |
| 2280. | 0.446 | 1.038E+4 | -0.05999 |
| 2340. | 0.4298 | 1.044E+4 | -0.06049 |
| 2400. | 0.4132 | 1.05E+4 | -0.06156 |
| 2460. | 0.3967 | 1.056E+4 | -0.06256 |
| 2520. | 0.3822 | 1.062E+4 | -0.05999 |
| 2580. | 0.3701 | 1.068E+4 | -0.06091 |
| 2640. | 0.3541 | 1.074E+4 | -0.06362 |
| 2700. | 0.3406 | 1.08E+4 | -0.06356 |
| 2760. | 0.327 | 1.086E+4 | -0.06342 |
| 2820. | 0.3123 | 1.092E+4 | -0.0637 |
| 2880. | 0.2987 | 1.098E+4 | -0.06263 |
| 2940. | 0.2846 | 1.104E+4 | -0.06284 |
| 3000. | 0.2719 | 1.11E+4 | -0.06399 |
| 3060. | 0.2576 | 1.116E+4 | -0.06299 |
| 3120. | 0.2451 | 1.122E+4 | -0.06448 |
| 3180. | 0.2325 | 1.128E+4 | -0.06385 |
| 3240. | 0.2216 | 1.134E+4 | -0.06385 |
| 3300. | 0.2078 | 1.14E+4 | -0.06385 |
| 3360. | 0.1955 | 1.146E+4 | -0.06342 |
| 3420. | 0.1842 | 1.152E+4 | -0.0627 |
| 3480. | 0.1728 | 1.158E+4 | -0.06305 |
| 3540. | 0.1655 | 1.164E+4 | -0.06535 |
| 3600. | 0.154 | 1.17E+4 | -0.06334 |
| 3660. | 0.1431 | 1.176E+4 | -0.06578 |
| 3720. | 0.136 | 1.182E+4 | -0.06613 |
| 3780. | 0.1269 | 1.188E+4 | -0.06571 |
| 3840. | 0.1168 | 1.194E+4 | -0.06548 |
| 3900. | 0.1089 | 1.2E+4 | -0.0632 |
| 3960. | 0.1022 | 1.206E+4 | -0.06491 |
| 4020. | 0.09636 | 1.212E+4 | -0.06427 |
| 4080. | 0.08936 | 1.218E+4 | -0.06556 |
| 4140. | 0.08185 | 1.224E+4 | -0.06556 |
| 4200. | 0.07535 | 1.23E+4 | -0.06636 |

| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
|-------------------|--------------------------|-------------------|--------------------------|
| 4260. | 0.06978 | 1.236E+4 | -0.06742 |
| 4320. | 0.06442 | 1.242E+4 | -0.06706 |
| 4380. | 0.05963 | 1.248E+4 | -0.06706 |
| 4440. | 0.05398 | 1.254E+4 | -0.06628 |
| 4500. | 0.05048 | 1.26E+4 | -0.0672 |
| 4560. | 0.04533 | 1.266E+4 | -0.0672 |
| 4620. | 0.04048 | 1.272E+4 | -0.06972 |
| 4680. | 0.03647 | 1.278E+4 | -0.06578 |
| 4740. | 0.03297 | 1.284E+4 | -0.06728 |
| 4800. | 0.02825 | 1.29E+4 | -0.06556 |
| 4860. | 0.02547 | 1.296E+4 | -0.06798 |
| 4920. | 0.02189 | 1.302E+4 | -0.06783 |
| 4980. | 0.01825 | 1.308E+4 | -0.06742 |
| 5040. | 0.01475 | 1.314E+4 | -0.06835 |
| 5100. | 0.01111 | 1.32E+4 | -0.0672 |
| 5160. | 0.008538 | 1.326E+4 | -0.06714 |
| 5220. | 0.008887 | 1.332E+4 | -0.06663 |
| 5280. | 0.003104 | 1.338E+4 | -0.06827 |
| 5340. | 0.000955 | 1.344E+4 | -0.07006 |
| 5400. | -0.000179 | 1.35E+4 | -0.06736 |
| 5460. | -0.003467 | 1.356E+4 | -0.06884 |
| 5520. | -0.004185 | 1.362E+4 | -0.06871 |
| 5580. | -0.0102 | 1.368E+4 | -0.06827 |
| 5640. | -0.008692 | 1.374E+4 | -0.06685 |
| 5700. | -0.00919 | 1.38E+4 | -0.06855 |
| 5760. | -0.01119 | 1.386E+4 | -0.06769 |
| 5820. | -0.01498 | 1.392E+4 | -0.06783 |
| 5880. | -0.01619 | 1.398E+4 | -0.06935 |
| 5940. | -0.01655 | 1.404E+4 | -0.06971 |
| 6000. | -0.01861 | 1.41E+4 | -0.06578 |
| 6060. | -0.02162 | 1.416E+4 | -0.06935 |
| 6120. | -0.02227 | 1.422E+4 | -0.06763 |
| 6180. | -0.02362 | 1.428E+4 | -0.06927 |
| 6240. | -0.02562 | 1.434E+4 | -0.06613 |
| 6300. | -0.02705 | 1.44E+4 | -0.06728 |
| 6360. | -0.02884 | 1.446E+4 | -0.0702 |
| 6420. | -0.02969 | 1.452E+4 | -0.06835 |
| 6480. | -0.03184 | 1.458E+4 | -0.06728 |
| 6540. | -0.02991 | 1.464E+4 | -0.06748 |
| 6600. | -0.03298 | 1.47E+4 | -0.0702 |
| 6660. | -0.03327 | 1.476E+4 | -0.06921 |
| 6720. | -0.03564 | 1.482E+4 | -0.06884 |
| 6780. | -0.0332 | 1.488E+4 | -0.06884 |
| 6840. | -0.03569 | 1.494E+4 | -0.07042 |
| 6900. | -0.03619 | 1.5E+4 | -0.06964 |
| 6960. | -0.03784 | 1.506E+4 | -0.06849 |
| 7020. | -0.0387 | 1.512E+4 | -0.07078 |
| 7080. | -0.04012 | 1.518E+4 | -0.06914 |
| 7140. | -0.03955 | 1.524E+4 | -0.07098 |
| 7200. | -0.04249 | 1.53E+4 | -0.06991 |
| 7260. | -0.04034 | 1.536E+4 | -0.07035 |
| 7320. | -0.04077 | 1.542E+4 | -0.06991 |
| 7380. | -0.04291 | 1.548E+4 | -0.07049 |

| <u>Time (sec)</u> | <u>Displacement (ft)</u> | <u>Time (sec)</u> | <u>Displacement (ft)</u> |
|-------------------|--------------------------|-------------------|--------------------------|
| 7440. | -0.04398 | 1.554E+4 | -0.07049 |
| 7500. | -0.04519 | 1.56E+4 | -0.06985 |
| 7560. | -0.04527 | 1.566E+4 | -0.06971 |
| 7620. | -0.04549 | 1.572E+4 | -0.06978 |
| 7680. | -0.04656 | 1.578E+4 | -0.07028 |
| 7740. | -0.04698 | 1.584E+4 | -0.06842 |
| 7800. | -0.04698 | 1.59E+4 | -0.07028 |
| 7860. | -0.04684 | 1.596E+4 | -0.06755 |
| 7920. | -0.04826 | 1.602E+4 | -0.06991 |
| 7980. | -0.04834 | 1.608E+4 | -0.07669 |
| 8040. | -0.04992 | 1.614E+4 | -0.07035 |
| 8100. | -0.05135 | | |

SOLUTION

Slug Test
Aquifer Model: Unconfined
Solution Method: Hvorslev
Log Factor: 0.1887

VISUAL ESTIMATION RESULTS

Estimated Parameters

| <u>Parameter</u> | <u>Estimate</u> | |
|------------------|-----------------|--------|
| K | 0.001882 | cm/sec |
| y0 | 1.272 | ft |

$$T = K \cdot b = 0.1147 \text{ cm}^2/\text{sec}$$