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MILLER SPRINGS REMEDIATION MANAGEMENT, INC.

QUARTERLY MONITORING REPORT FIRST, SECOND, THIRD, AND FOURTH QUARTERS - 2004

HYDE PARK RRT PROGRAM NIAGARA FALLS, NEW YORK

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1.0 INTRODUCTION

Reporting of monitoring data for the Non-Aqueous Phase Liquid (NAPL) Plume Containment System, Aqueous Phase Liquid (APL) Plume Containment System, and Overburden Barrier Collection System (OBCS) began in 1993. Monitoring reports for the NAPL and APL Plume Containment Systems, as well as the OBCS, have been submitted quarterly since 1996. These quarterly monitoring reports have also included data from the Leachate Treatment System, Residential Community Monitoring Program, and NAPL accumulation and recovery.

All monitoring data presented have been collected and presented in accordance with the following documents:

- i) "Stipulation on Requisite Remedial Technology Program," dated November 13, 1995; and
- ii) "Long-Term Monitoring Manual, Hydraulic (Water Levels), Physical (NAPL Presence-Seeps), Chemical (Groundwater Sampling), Hyde Park Landfill Site," dated October 9, 1998.

Miller Springs Remediation Management, Inc. (MSRMI), an affiliate of Occidental Chemical Corporation, has been assigned the responsibility of managing the Hyde Park Requisite Remedial Technology (RRT) Program.

1.1 REPORT ORGANIZATION

The report has been prepared to present monitoring data collected during a four quarters of 2004. The report is organized as follows:

- **Section 1.0 Introduction:** Section 1.0 presents a summary of the project, its administration, and the organization of the report;
- Section 2.0 NAPL Plume Containment System: Section 2.0 presents NAPL purge
 well operating data, performance monitoring data, statistical analyses of analytical
 data, and descriptions of non-routine investigations and activities performed during
 this reporting period;
- Section 3.0 APL Plume Containment System: Section 3.0 presents APL purge well
 (APW) operating data, performance monitoring data, APL plume flux calculations
 where required, and descriptions of non-routine investigations and activities
 performed during this reporting period;

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- Section 4.0 Overburden Monitoring Data: Section 4.0 presents performance data from the OBCS and Residential Community Monitoring Well Network, and descriptions of non-routine investigations and activities performed during this reporting period;
- Section 5.0 Leachate Treatment Facility: Section 5.0 presents analytical data collected from the Leachate Treatment Facility; and
- Section 6.0 NAPL Accumulation: Section 6.0 presents a summary of the volume of NAPL collected from the Bedrock and Overburden Containment Systems and volumes of NAPL shipped off Site for incineration.

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2.0 NAPL PLUME CONTAINMENT SYSTEM

The objective of the NAPL Plume Containment System as stated in the RRT is to design, install, and monitor a system to contain, to the extent practicable, NAPL and APL within the NAPL Plume found in the Lockport Bedrock and to maximize collection of contained NAPL.

Operation of the NAPL Plume Containment System commenced in 1994 and consisted of extraction from a series of six purge wells. The system has been modified over time to better achieve its objectives. The system presently consists of 17 NAPL Plume Containment Purge Wells as shown on Figure 2.1 and 113 performance monitoring piezometers located in 45 wells. The piezometers are installed at specific depths in flow zones, within the Lockport bedrock formation. The locations of the purge wells, monitoring wells, and piezometers for each flow zone are shown on Figures 2.2 through 2.9, respectively.

2.1 PURGE WELL OPERATIONS

The purge well system was operated continuously during 2004 with no shutdowns.

Maintenance of the purge well system was performed as follows:

- January 6 Replaced pump and motor at PW-5UR;
- January 21 PW-9U repaired. Loose bolt on tie rod;
- February 17 Replaced drive unit on PW-9U;
- February 18 New pump and motor installed on PW-6UR;
- March 3 Replaced pump and motor on PW-4M;
- March 10 Replaced pump and motor on PW-1U;
- March 15 Replaced pump and motor on PW-6UR. Well cleaned;

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- March 25 Replaced pump and motor on PW-5UR;
- April 8 Replaced pump and motor on PW-8U;

•	May 25	Replaced pump and motor PW-5UR;
•	June 21	Replaced pump and motor PW-10U;
•	June 23	Replaced pump and motor on PW-8U;
•	July 19	Replaced pump and motor on PW-5UR;
•	September 29	Replaced pump and motor on PW-3M;
•	October 22	Replaced pump and motor on PW-5U;
•	November 19	Replaced pump and motor on PW-5UR. Cleaned well;
•	December 6	Replaced pump and motor on PW-2UR; and
•	December 29	Replaced pump and motor on PW-4U;

The average operating pumping rates and set point elevations at each of the bedrock purge wells during 2004 are presented in Table 2.1.

Based on the metered flow from individual wells, the average operating pumping rate of the NAPL Plume Containment System during operation over the four quarters of 2004 is as follows:

Quarter	Average Rate (gallons/minute	Total Pumped (gallons)
First	72.3	9,364,331
Second	70.7	9,160,919
Third	71.0	9,204,667
Fourth	62.6	8,108,745
	TOTAL	35,838,662

2.2 CONTAINMENT SYSTEM MONITORING

Routine performance monitoring of the NAPL Plume Containment System consists of hydraulic, chemical, and NAPL presence monitoring. The performance monitoring well

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network for chemical and NAPL monitoring is as presented in the "NAPL Plume Assessment and System Design Recommendations" report dated July 1995, and modified most recently during the fourth quarter of 2000. The hydraulic monitoring program for the NAPL Plume Containment System was modified during the second quarter 2002, with the submission of the report entitled "Work Plan for the Site Characterization Report – Hydrologic Characterization" dated April 5, 2002. With the submission of that Work Plan, MSRMI discontinued the hydraulic monitoring program and began work to install a monitoring network representative of the significant discrete flow zones beneath the Site. This network consisted of 113 piezometers, which were installed around the Site to monitor eight (8) of the eleven (11) flow zones. Three flow zones were not monitored either due to extremely low transmissivities or close proximity to monitored flow zones.

The monitoring conducted during 2004 is described in the following subsections.

2.2.1 HYDRAULIC MONITORING

The hydraulic monitoring of the 113 piezometers began in mid-December 2002 and was continued through November of 2004. This monitoring was accomplished by installing transducers in each piezometer. These transducers were programmed to record water levels at 10-minute intervals. Periodic measurements were also manually taken to verify the accuracy of the recorded data.

The hydraulic monitoring between December 2002 and November 2004 resulted in the completion of the following reports, "Site Characterization Report – Bedrock Groundwater Quality, April 2004" and "Comprehensive Remedial Characterization Report, August 2004", which defined the NAPL plume boundaries for each of the (11) flow zones.

2.2.2 NAPL MONITORING

NAPL monitoring is performed to provide information to assist in the evaluation of containment system effectiveness. NAPL monitoring consists of:

- the physical inspection of monitoring wells located both inside and outside the NAPL plumes for the presence of NAPL; and
- ii) determination of the volume of NAPL removed by the NAPL Plume Containment System.

2.2.2.1 NAPL PRESENCE CHECKS

During each quarter of 2004, a check for NAPL presence was performed at each well using a weighted tape measure with a length of cotton rope attached. This NAPL presence check methodology was summarized in the memorandum entitled "NAPL Presence Check Method Comparison, Hyde Park RRT Program" dated January 12, 2001. A summary of the findings of the NAPL presence checks performed in 2004 is presented in Table 2.2.

2.2.2.2 NAPL ACCUMULATION RATIO

In previous years, in accordance with the "Future Monitoring and Assessment Requirements," Section 4.1.2.2, dated 1996, a determination of the ratio of NAPL/APL extracted through the operation of the bedrock NAPL plume containment system occurred during each quarter.

Based on the data obtained during the re-characterization of the Lockport Bedrock between 2002 and 2004, NAPL plume boundaries were defined for each of the eleven flow zones. The NAPL plumes are not expanding and appear to be shrinking in some areas. Due to these findings of the site, this sampling was not done.

2.2.3 CHEMICAL MONITORING

Traditionally groundwater samples were collected and analyzed each quarter to obtain data for use in the evaluation of the NAPL Plume Containment System. Through the end of 2002, the groundwater monitoring consisted of the collection of samples from the outer well of each of the bedrock performance well pairs.

With the publication of the "Site Characterization Report - Revised Geologic and Hydrogeologic Characterization" and the "Site Characterization Report - Hydrologic Characterization," it was demonstrated that, in the Lockport formation, instead of three (3) dominant water bearing zones, there are actually eleven (11) flow zones. It was also discovered that numerous monitoring wells are open over multiple flow zones allowing groundwater from different flow zones to mix. This "mixing" not only confounded the hydraulics of the flow zones but also prevented the chemical monitoring from showing a true spatial understanding of the three dimensional APL plume distribution.

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The comprehensive sampling analysis program between December 2002 and November 2004 resulted in the completion of the following reports, "Site Characterization Report – Bedrock Groundwater Quality, April 2004" and "Comprehensive Remedial Characterization Report, August 2004", which defined the NAPL plume boundaries for each of the (11) flow zones.

Additionally, the sampling analysis program was used to establish the "Performance Monitoring Plan" submitted to the Agencies March 2, 2005. It is MSRMI intent for this Plan, once approved, to supercede all the monitoring requirements spelled-out in the RRT.

2.4 SUMMARY

The hydraulic monitoring of the 113 piezometers concluded in November 2004. Publication of the "Site Characterization Report – Bedrock Groundwater Quality" and "Comprehensive Remedial Characterization", defined the NAPL plume boundaries for each of the (11) flow zones.

The "Performance Monitoring Plan" submitted to the Agencies March 2005 is intended to supercede all the monitoring requirements spelled-out in the RRT, once approved by the agencies.

The water levels in the operating bedrock purge wells were generally at or very close to their set point elevations during 2004. The average pumping rate for the system during the year was approximately 69.1 gpm.

During 2004, approximately 35.8 million gallons of groundwater were pumped from the bedrock by the NAPL Plume Containment System purge wells.

NAPL monitoring indicates that NAPL is not present in any monitoring wells or piezometers located outside of the NAPL plume boundary.

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3.0 APL PLUME CONTAINMENT SYSTEM

The objective of the APL Plume Containment System is to contain by pumping, to the extent practicable, APL in the Lockport Bedrock within the area of the remediated APL plume. The goal is to achieve flow convergence towards the purge wells and eliminate seepage at the gorge face to the extent practicable.

In previous years, the APL Plume Containment System consisted of two purge wells (APW-1 and APW-2) and four monitoring well pairs (ABP-1/ABP-2, ABP-3/ABP-4, ABP-5/ABP-6, and ABP-7/ABP-8). However, during 2002, wells ABP-1 and APB-7 were retrofit for use in the overall NAPL Plume Monitoring Program. The locations of these wells are shown on Figure 3.1.

The APL Plume Containment System also included three clusters of APL Flux Monitoring Wells (AFWs), AFW-1U/M/L, AFW-2U/M/L, and AFW-3U/M/L oriented toward the west of the Site and located south of the remediated APL plume (as shown on Figure 3.2). The performance criteria for the AFWs is to monitor the APL plume flux to the Niagara River through chemical monitoring and to determine whether the flux measured in these wells exceeds the Flux Action Levels specified in the RRT Stipulation.

In 2002, AFW-1U/M/L and AFW-2U/M/L were retrofit with piezometers. As a result, a new sampling method for APL Flux Monitoring was required to properly obtain a composite sample. A new method has been presented to the Agencies in March 2005 as part of the Performance Monitoring Plan. To date this plan has not been approved.

3.1 APL PURGE WELL OPERATIONS

During 2004, automated pump operations were uninterrupted and groundwater levels within each purge well were generally maintained within their respective design settings. The only maintenance activity that was performed on APWs during 2004 was the replacement of the pump and motor at APW-2 on January 8 and the replacement of the pump and motor at APW-1 on May 20.

During 2004, approximately 0.9 MM gallons of groundwater were pumped from the bedrock to the leachate storage tanks by the APL Plume Containment System purge wells.

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3.2 PERFORMANCE MONITORING

3.2.1 WATER LEVEL MEASUREMENTS

The hydraulic monitoring program for the APL Plume Containment System was modified during the second quarter of 2002 and continued through the fourth quarter of 2004 with the submission of the Hydrologic Characterization Work Plan. With the submission of this work plan, MSRM discontinued the hydraulic monitoring plan until a revised monitoring network representative of the significant discrete flow zones beneath the Site is established.

The Publication of the "Site Characterization Report - Bedrock Groundwater Quality", dated April 2004 and "Comprehensive Remedial Characterization", dated August 2004, defined the eleven discrete flow zones. The information obtained in these reports was used to establish the "Performance Monitoring Plan" submitted to the Agencies March 2, 2005. It is MSRMI intent for this Plan, once approved, to supercede all the monitoring requirements spelled-out in the RRT.

3.2.2 GRADIENT EVALUATION

With the discontinuation of the hydraulic monitoring program, evaluations of hydraulic gradient evaluations have also been discontinued. A revised hydraulic gradient monitoring program will be developed following the revised hydrologic characterization of the Site.

3.2.3 SEEP FLOW

The four gorge face seeps (GF-S1, GF-S2, GF-S3, and GF-S4 shown of Figure 3.3) were inspected monthly. A cumulative history of the seep flow rate estimations is included on the enclosed CD under the filename HIST.pdf.

3.2.4 CHEMICAL MONITORING

Analytical groundwater samples are normally collected each quarter from the APW and AFW wells in order to assist in the evaluation of the APL Plume Containment System, and calculate the APL Plume flux when required. Two of the AFW well clusters (AFW-1 and AFW-2) were retrofit with 1-inch diameter piezometers during the second quarter of

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2002. As a result of the retrofitting of AFW-1 and AFW-2, sampling procedures for collecting the APW/AFW composite sample require modification. A draft Work Plan presenting new procedures for collecting the APW/AFW composite sample was presented to the Agencies' field representatives during a project review meeting on September 17, 2002. The proposed sampling procedures have not been approved; therefore, an APW/AFW composite sample was not collected during 2004.

Chemical monitoring of the APL Plume Containment system includes semiannual sampling of the APWs in February and August. Samples collected from these wells are analyzed for the Collected Liquids Monitoring Parameters (CLMPs) as described in Section 9.9 of the RRT. Due to the other, more intensive chemical sampling which was completed on all purge well groundwater (including APW-1 and APW-2); this monitoring was not done in 2004.

3.2.4.1 APW CLMP/ACIDS SAMPLING AND ANALYSES

In previous years, in accordance with the RRT Stipulation (Section 11.1.3 Collected APL Monitoring and Section 9.9 CLMPs), the APWs were sampled semiannually, generally during the first and third quarters. Samples were analyzed for the CLMPs, as well as benzoic, monochlorobenzoic (sum o, p, and m isomers), and chlorendic acids.

Due to the modifications in monitoring of the Site and other chemical monitoring completed during 2004, this sampling was not done.

3.2.4.2 APL PLUME FLUX CALCULATIONS

Since the AFW/APW composite sample was not collected, the APL Plume Flux to the Niagara River was not calculated for 2004. A calculation of the APL Plume Flux will be made following the approval of a Work Plan for collection of the AFW/APW composite sample.

3.3 NON-ROUTINE INVESTIGATIONS AND ACTIVITIES

During 2004, no non-routine activities were performed specifically for the APL Plume Containment System.

3.4 <u>SUMMARY</u>

During 2004, approximately 0.9 MM gallons of groundwater were pumped from the bedrock by the APL Plume Containment System purge wells and treated at the Hyde Park Treatment System.

4.0 OVERBURDEN MONITORING DATA

The required overburden monitoring reporting includes monitoring data for the following programs:

- i) OBCS (Section 4.1); and
- ii) Residential Community Monitoring Program (Section 4.2).

4.1 OVERBURDEN BARRIER COLLECTION SYSTEM

The objective of the OBCS is to contain the lateral migration of NAPL in the overburden and, to the extent practicable, contain APL migration in the overburden.

The OBCS consists of an overburden collection trench that extends around the north, west, and south of the Site and is located within the limits of the overburden APL plume. Eight pairs of OBCS monitoring wells (OMWs) are located beyond the OBCS alignment, with one well from each pair installed within the overburden APL plume limits and the second well from each pair installed outside the overburden APL plume limits. The locations of the OMWs are shown on Figure 4.1.

During 2004, approximately 6.8 MM gallons of groundwater were collected from the overburden by the OBCS System and treated.

4.1.1 PERFORMANCE MONITORING

Hydraulic and NAPL monitoring are performed at the OMWs in order to assess the performance of the OBCS system. Hydraulic data are used to determine whether or not an inward horizontal gradient across the APL plume boundary is being created by the OBCS or if a downward vertical gradient exists between the overburden and upper bedrock. NAPL monitoring is performed as an additional assessment in order to determine whether or not horizontal migration of overburden NAPL is occurring.

4.1.1.1 GRADIENT EVALUATION

Hydraulic monitoring of the OBCS is performed by collecting water level measurements from 16 OMWs installed around the Hyde Park Landfill. Hydraulic monitoring of the 16 OMWs was performed monthly for 2004. Table 4.1 summarizes the hydraulic head

differential gradients (referred to herein as hydraulic gradients) for the year 2004. The cumulative hydraulic monitoring data for the OBCS from 1992 to present are included on the enclosed CD under the filename HIST.pdf.

The data presented in Table 4.1 demonstrate that an inward horizontal hydraulic gradient within the overburden regime was achieved throughout the first quarter of 2004 at monitoring well pair OMW-15R/OMW-16R and OMW-3/OMW-4R. Inward hydraulic gradients were also demonstrated at monitoring well pairs OMW-11R/OMW-12R and OMW-1/OMW-2 for March 2004. There was an outward gradient at OMW-11R/OMW-12R for January and February. There was an outward gradient for OMW-8R2/OMW-7 and OMW-13R/OMW-14R for all of the first quarter.

During the second quarter, inward gradients were present during each monitoring event at well pairs OMW-11R/OMW-12R, OMW-15R/OMW-16R, OMW-1/OMW-2, OMW-3/OMW-4R, and OMW-5R/OMW-6. An inward gradient was also present at well pair OMW-10R/OMW-9 for May. There was an outward gradient for OMW-10R/OMW-9 for April and June. There was an outward gradient for OMW-13R/OMW-14R and OMW-8R2/OMW-7 for all of the second quarter.

During the third quarter, inward gradients were present during each monitoring event at well pairs OMW-10R/OMW-9, OMW-15/OMW-16, OMW-1/OMW-2, OMW-3/OMW-4R and OMW-5R/OMW-6. There was an outward gradient for OMW-11R/OMW-12R, OMW-13R/OMW-14R and OMW-8R2 and OMW-7 for all of the third quarter.

During the fourth quarter, inward gradients were present during each monitoring event at well pairs OMW-10R/OMW-9, OMW-15/OMW-16, OMW-1/OMW-2, OMW-3/OMW-4R and OMW-5R/OMW-6. There was an outward gradient for OMW-11R/OMW-12R, OMW-13R/OMW-14R and OMW-8R2 and OMW-7 for all of the fourth quarter.

The outward gradients observed at OBCS well pairs do not necessarily indicate a lack of control of the overburden water. The use of well pairs as a determination of the control of overburden water is superceded in the "Performance Monitoring Plan". This plan evaluates containment based on target manhole elevations and an annual evaluation which is a more accurate evaluation of the overburden water flows.

4.1.1.2 OVERBURDEN NAPL PRESENCE CHECKS

In accordance with Section 3.6.2.3 of the RRT Stipulation, a NAPL presence check was conducted at all overburden wells within the overburden APL plume but outside the defined (1996) overburden NAPL plume limit. Table 4.2 summarizes the results of the NAPL presence checks conducted during 2004.

4.2 RESIDENTIAL COMMUNITY MONITORING PROGRAM

The objective of the Residential Community Monitoring Program is to supplement other monitoring and remedial programs by monitoring to provide "early warning" of APL plume migration toward residential areas, taking all feasible actions to prevent or remediate such migration to residential areas and taking any additional action required to protect those living in the Hyde Park – Bloody Run area.

In order to meet this objective, 11 pairs of Community Monitoring Wells (CMWs), each consisting of one overburden and one shallow bedrock well, are located in the residential areas around the Hyde Park Landfill Site. These wells provide an early warning for possible APL plume migration towards the residential areas. The overburden (OB) wells are screened to within 1 foot of the bottom of the clay layer overlying the bedrock, while the shallow bedrock (SB) wells extend approximately 15 feet below the top of bedrock. The locations of these wells are shown on Figure 4.2.

4.2.1 PERFORMANCE MONITORING

The performance monitoring activities required for the Residential Community Monitoring Program are as follows:

- i) quarterly monitoring of overburden and bedrock groundwater elevations;
- ii) analyses of soil air samples where no overburden groundwater is present; and
- iii) annual groundwater sampling and analysis of CMW-2OB.

4.2.1.1 HYDRAULIC MONITORING AND GRADIENT EVALUATION

During 2004, water levels were measured at the CMWs each month. Table 4.3 summarizes the vertical hydraulic head differential gradients (referred to herein as

hydraulic gradients) for the year. The cumulative hydraulic monitoring data for the CMWs from 1987 through this reporting period are included on the enclosed CD under the filename HIST.pdf.

The calculation of vertical hydraulic gradients indicates that downward hydraulic gradients were present during 2004 at all well pairs where water was present in the overburden. During the year, especially in the third quarter, various overburden wells were found to be dry during monitoring. By the end of the fourth quarter, however, most wells had recovered and were showing a downward gradient.

4.2.1.2 SOIL VAPOR SAMPLING

The "Indoor Air Quality Monitoring Plan" was approved and instituted in 2004. This new plan specifies the use of a PID, with a detection level of parts per billion (ppb), for performing the soil vapor monitoring.

At well locations (CM-7 and CMW-8) the overburden wells have historically contained little to no groundwater, indicating unsaturated conditions in the overburden soils, which is ideal for accurate soil vapor monitoring. Table 4.4 presents the analytical data for the soil vapor samples collected from CM-7, CMW-8, SVP-1, SVP-2, SVP-3 and SPV-4 in both November and December of 2004.

4.2.1.3 ANNUAL GROUNDWATER SAMPLING

Sampling of CMW-2OB is performed annually each year as an early warning of APL migration in the overburden. This sampling event is performed in conjunction with quarterly sampling activities during the third quarter (August through October) of each year.

4.3 NON-ROUTINE INVESTIGATIONS AND ACTIVITIES

During 2004, there were no non-routine investigations or field activities conducted with regards to the overburden systems.

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4.4 **SUMMARY**

4.4.1 OVERBURDEN BARRIER COLLECTION SYSTEM

During 2004, approximately 6.8 MM gallons of groundwater were collected from the overburden by the OBCS System and treated at the Hyde Park Treatment System.

A review of the hydraulic monitoring data for 2004 indicates that, in general, inward horizontal hydraulic gradients were present at six of the eight monitoring well pairs.

NAPL was not observed in any of the overburden monitoring wells, indicating that the OBCS continues to serve as an effective barrier to off-Site NAPL migration.

4.4.2 RESIDENTIAL COMMUNITY MONITORING PROGRAM

Downward vertical hydraulic gradients were achieved in 2004 at all of the monitored well pairs where groundwater was present in the overburden. Soil vapor samples were collected from CM-7, CMW-8, SVP-1, SVP-2, SVP-3 and SPV-4 in both November and December of 2004 with all detections below 500 ppb.

5.0 LEACHATE TREATMENT SYSTEM

In accordance with Section 11.1.4 of the RRT and Addendum I of the Settlement Agreement, the midpoint and effluent of the APL treatment system are monitored. Sampling is required at daily, weekly, and monthly intervals for various parameter groups in order to determine whether and when the carbon beds need to be replaced or other maintenance activities need to be undertaken.

5.1 EFFLUENT ANALYSIS

The APL treatment system effluent was sampled daily, weekly, and monthly during 2004. The sample data is grouped by frequency of sample collection for discussion in the following subsections. The frequency of sample collection and the analyses performed have been modified in the "Performance Monitoring Plan" based on 15 years of operating experience.

5.1.1 DAILY SAMPLING

Table 5.1 summarizes the results of the daily composite sampling. No exceedances of the treatment levels were reported in 2004 for any of the three daily parameters; pH, total organic carbon (TOC), and phenol.

5.1.2 WEEKLY SAMPLING

Table 5.2 summarizes the results of the weekly composite sampling. No exceedances of the treatment levels were reported in 2004 for any of the five weekly parameters or their isomers from the collected effluent samples.

5.1.3 MONTHLY SAMPLING

Table 5.3 summarizes the results of the monthly composite sampling. No exceedances of the treatment levels were reported in 2004 for any of the eight parameters or their isomers.

6.0 NAPL ACCUMULATION

The well extraction systems and manual NAPL removal collected approximately 5,200 gallons of NAPL during 2004.

6.1 DECANTERS

Manual NAPL level measurements are conducted monthly in the three decanters. The levels are extrapolated to estimate the quantity of NAPL present in each of the decanters. A description of each decanter's source is provided below:

- Decanter No. 1 Bedrock Purge Well System;
- Decanter No. 2 OBCS; and
- Decanter No. 3 Source Control System.

The total NAPL accumulated during 2004 was 5,050 gallons.

NAPL measurements in the decanters are subject to a measurement error of ±6 inches, which equates to ±188 gallons of NAPL.

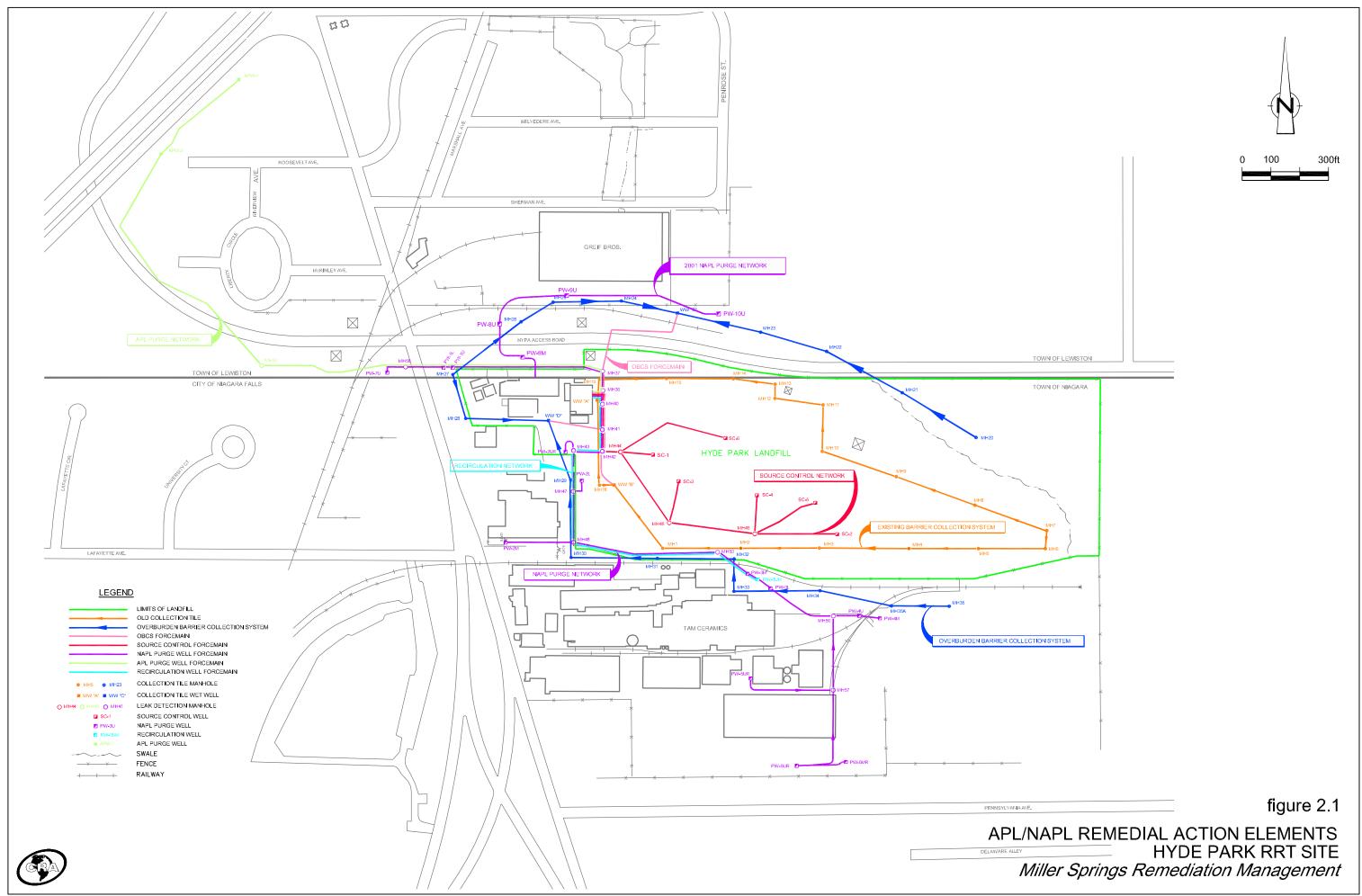
6.2 MANUAL RECOVERY

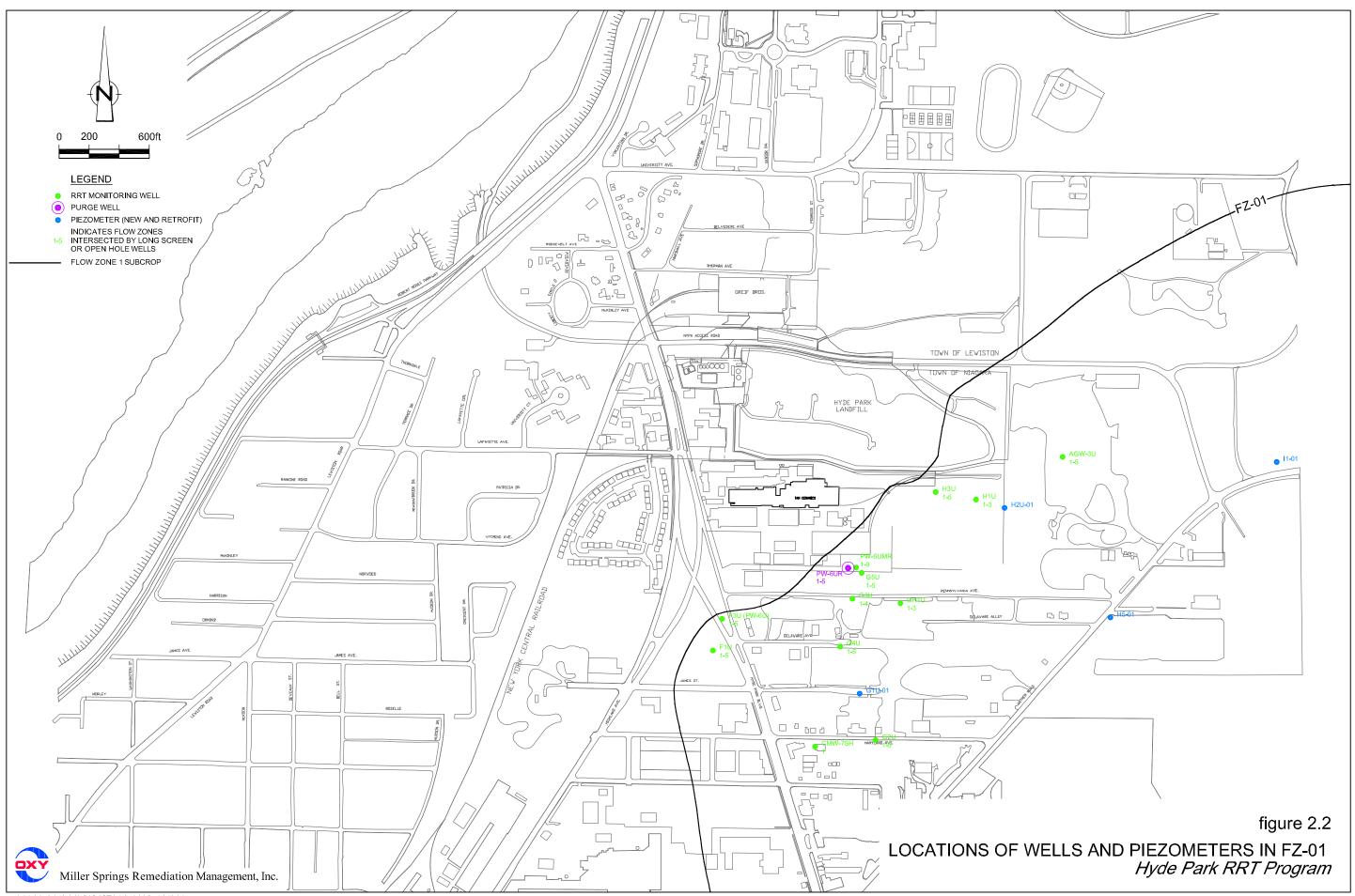
In an effort to enhance NAPL recovery at the Site, MSRMI has voluntarily initiated manual NAPL removal from monitoring wells where sufficient NAPL volumes exist. During 2004, approximately 142 gallons of NAPL were manually recovered.

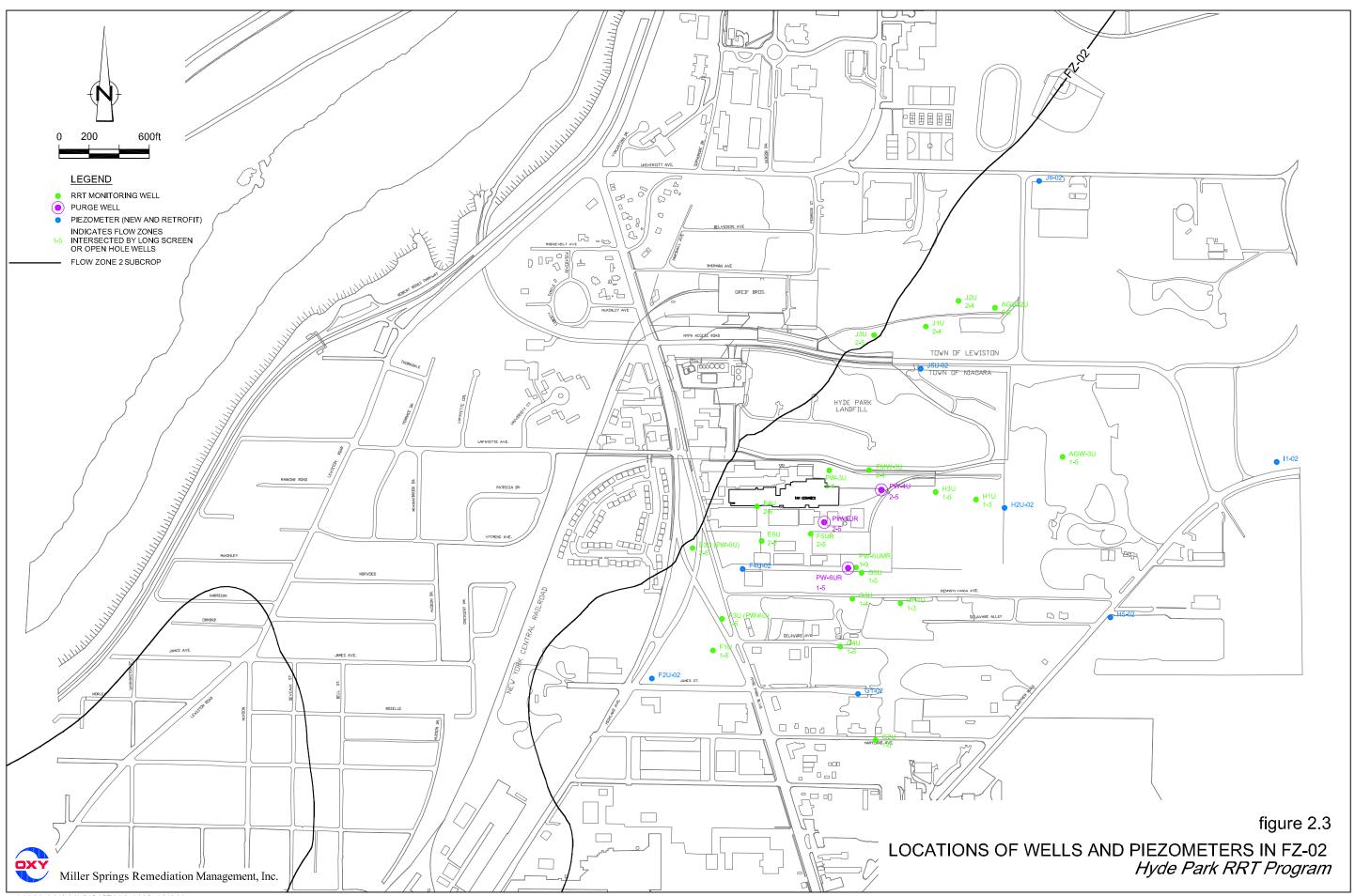
6.3 <u>INCINERATION</u>

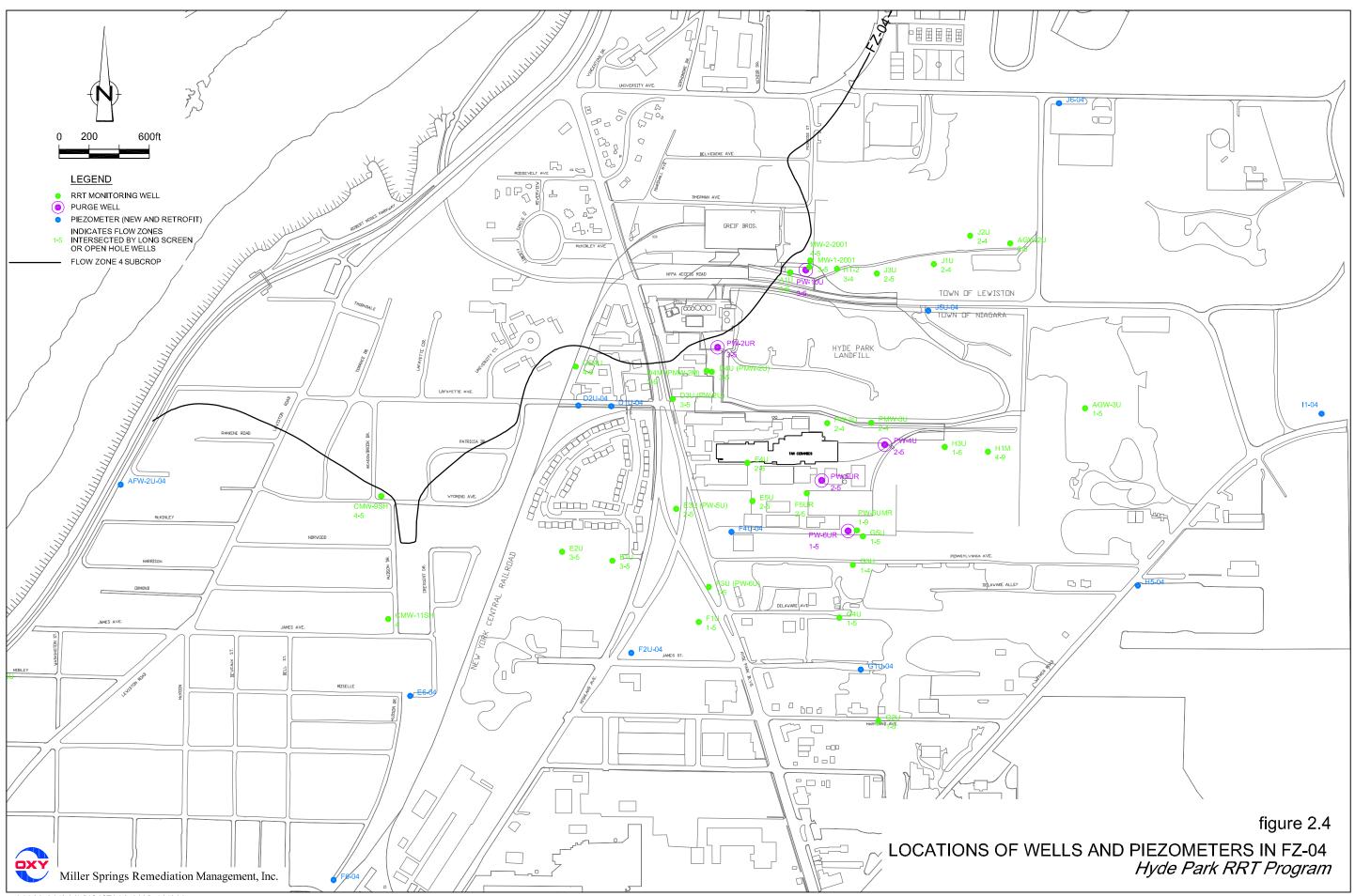
In 2004, 4,000 gallons of NAPL were shipped from the Hyde Park Site to Clean Harbors in Deer Park for incineration.

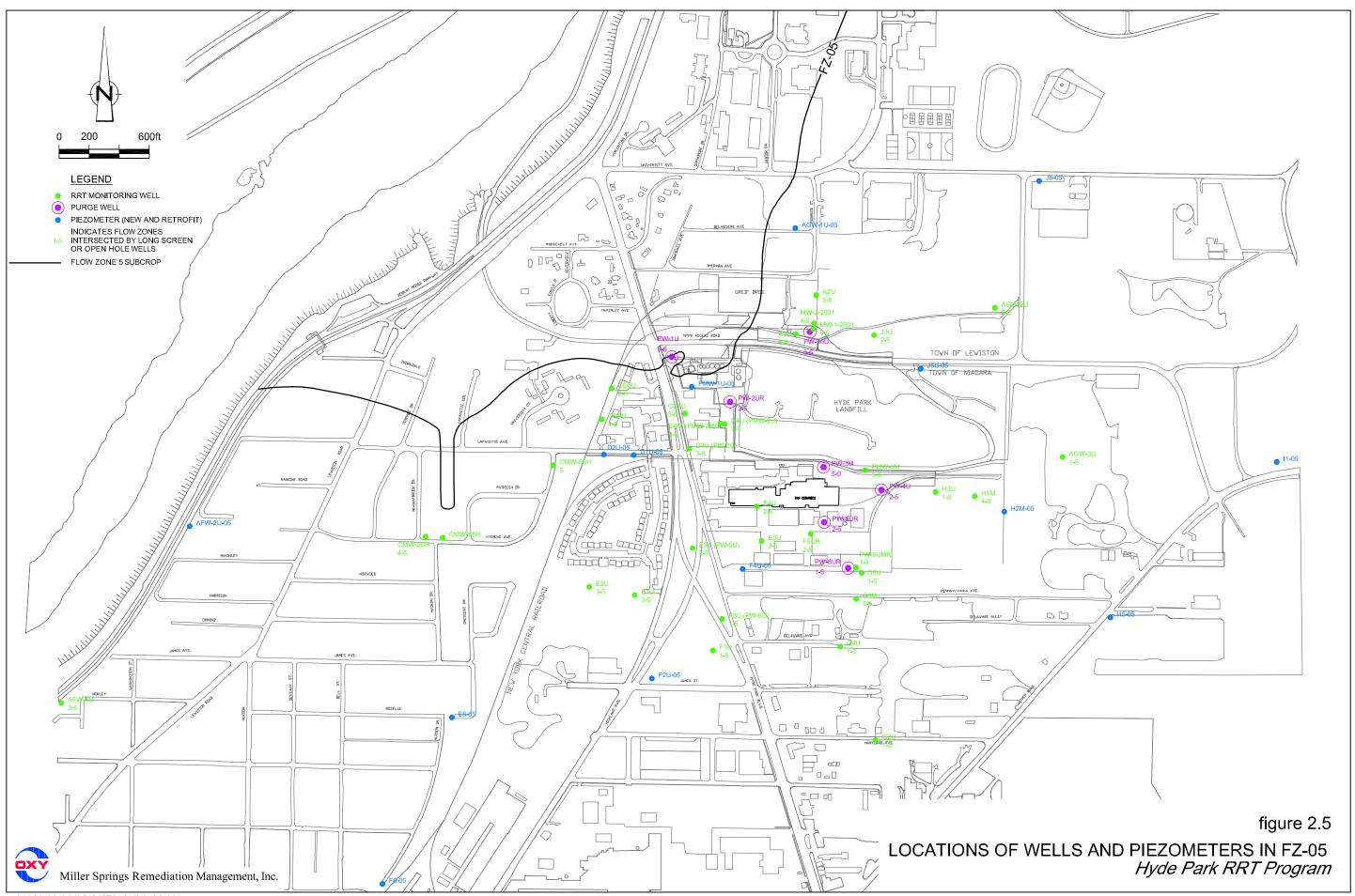
FIGURES

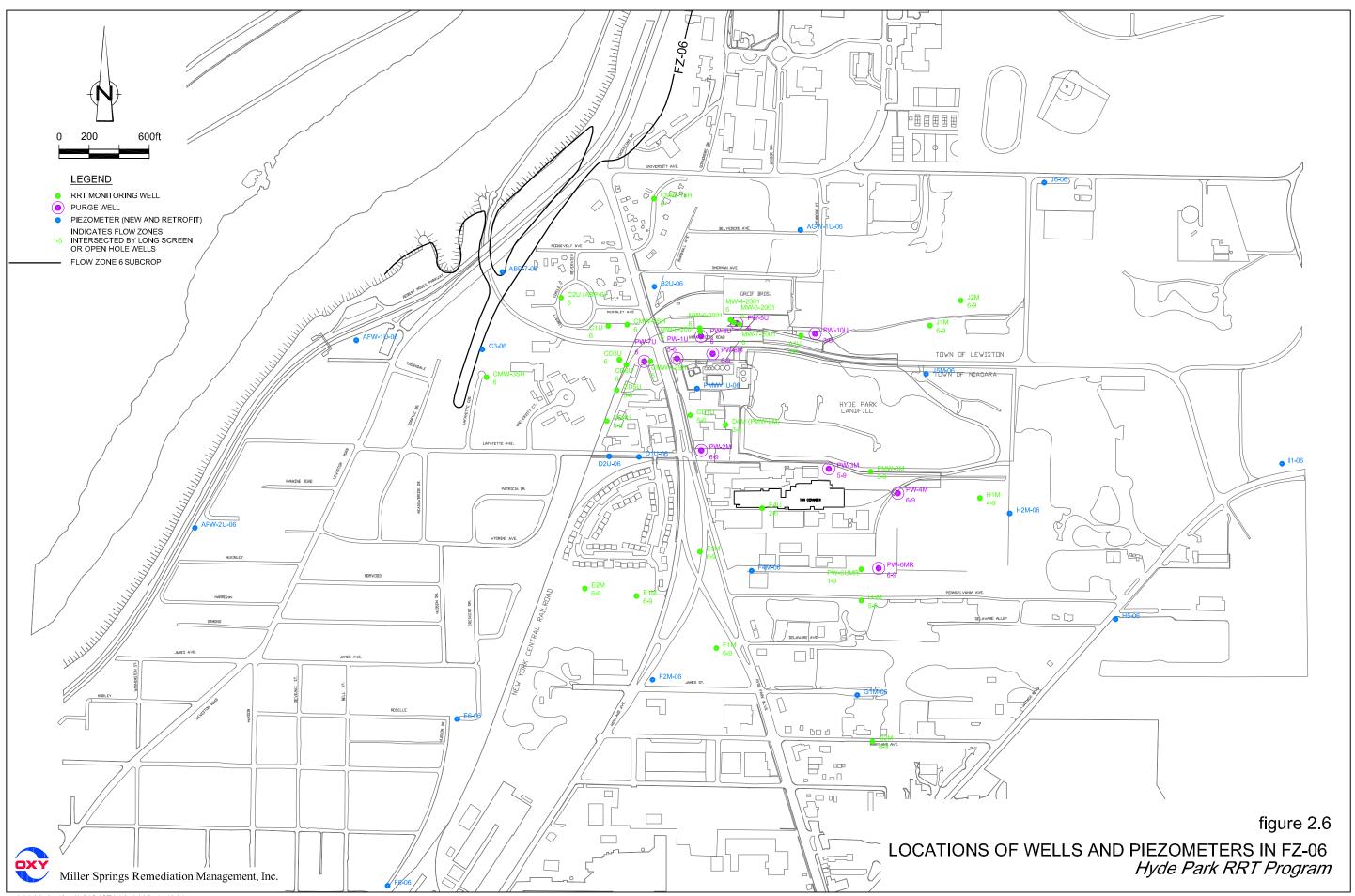


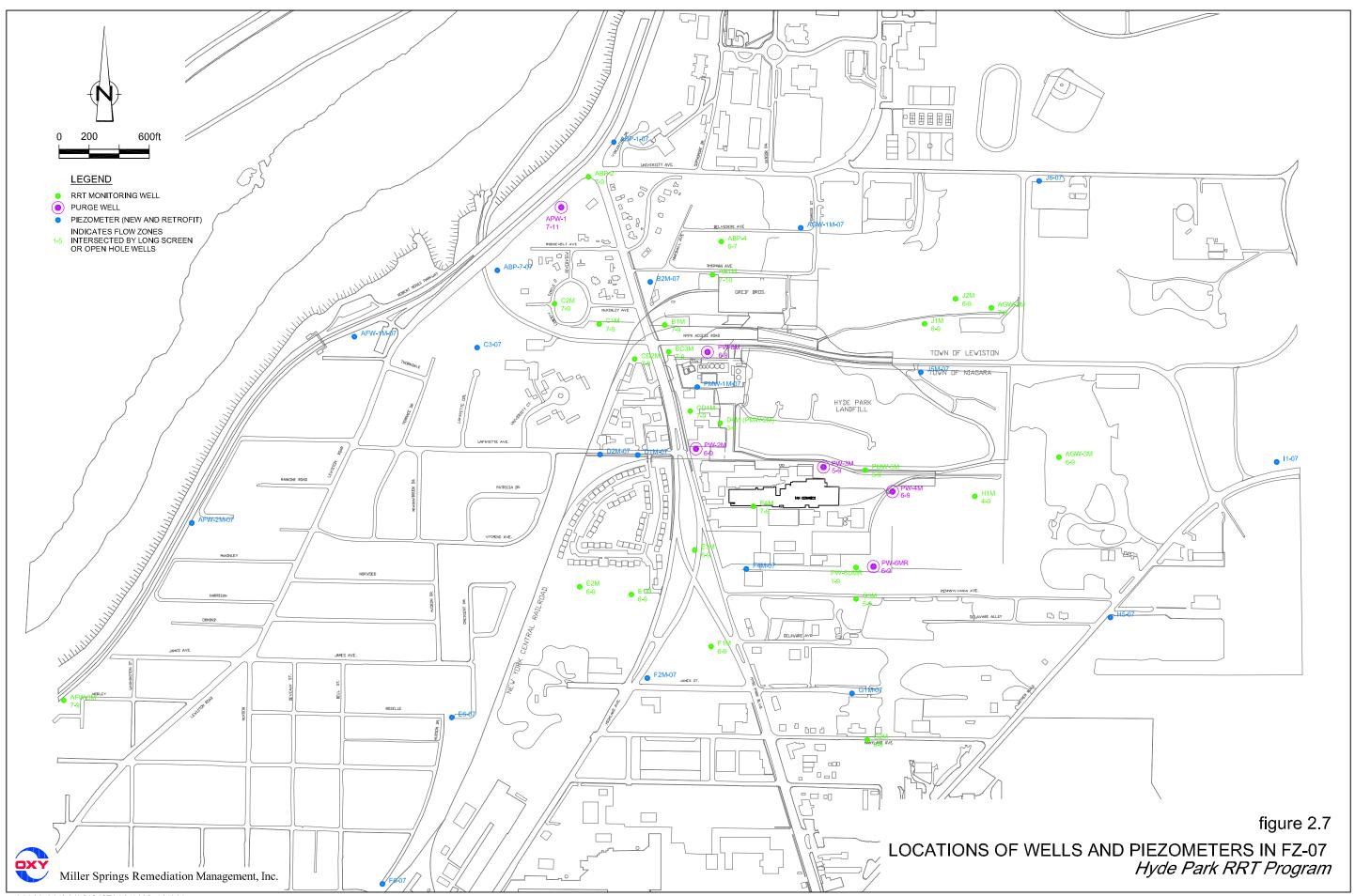


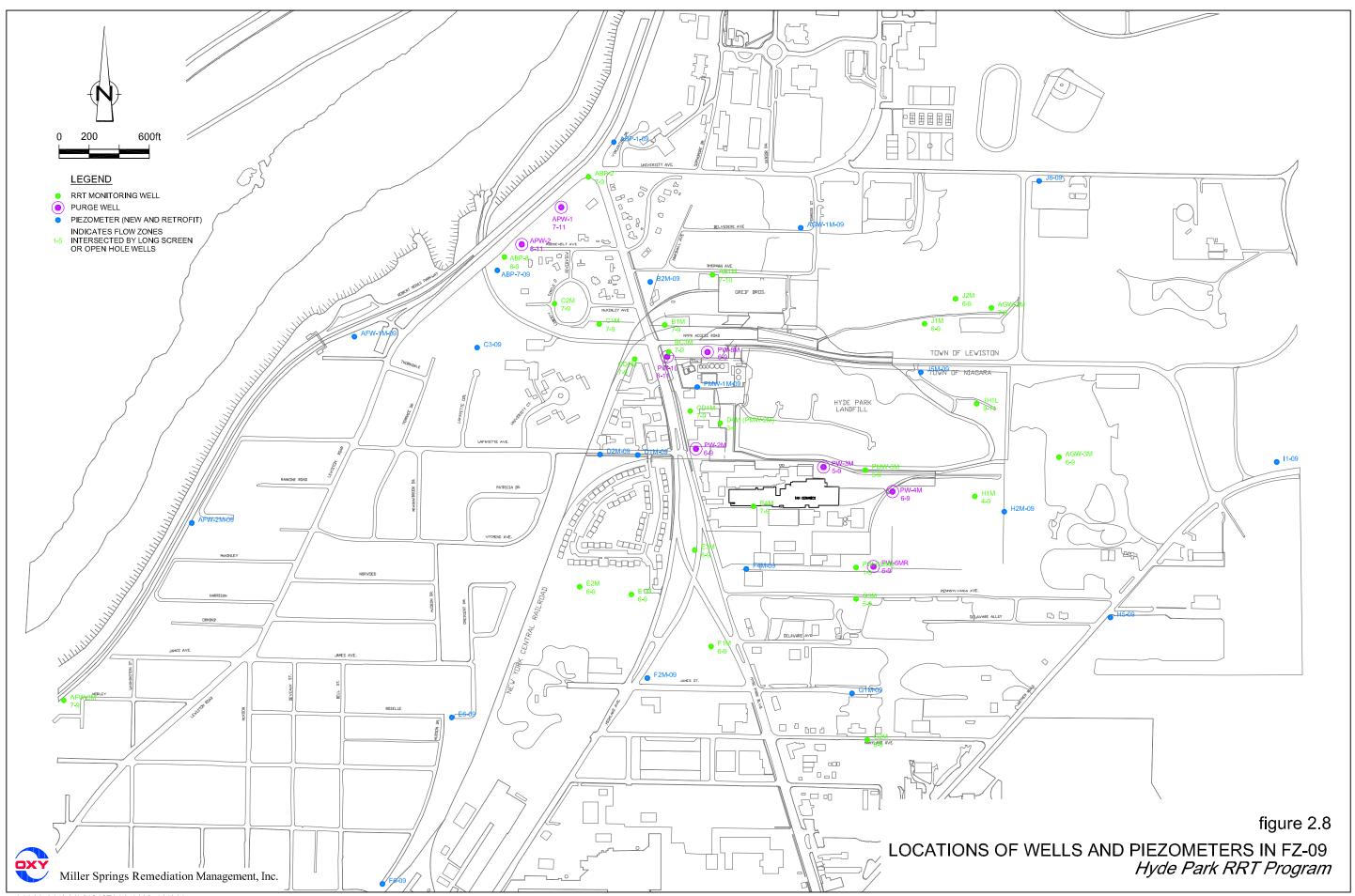


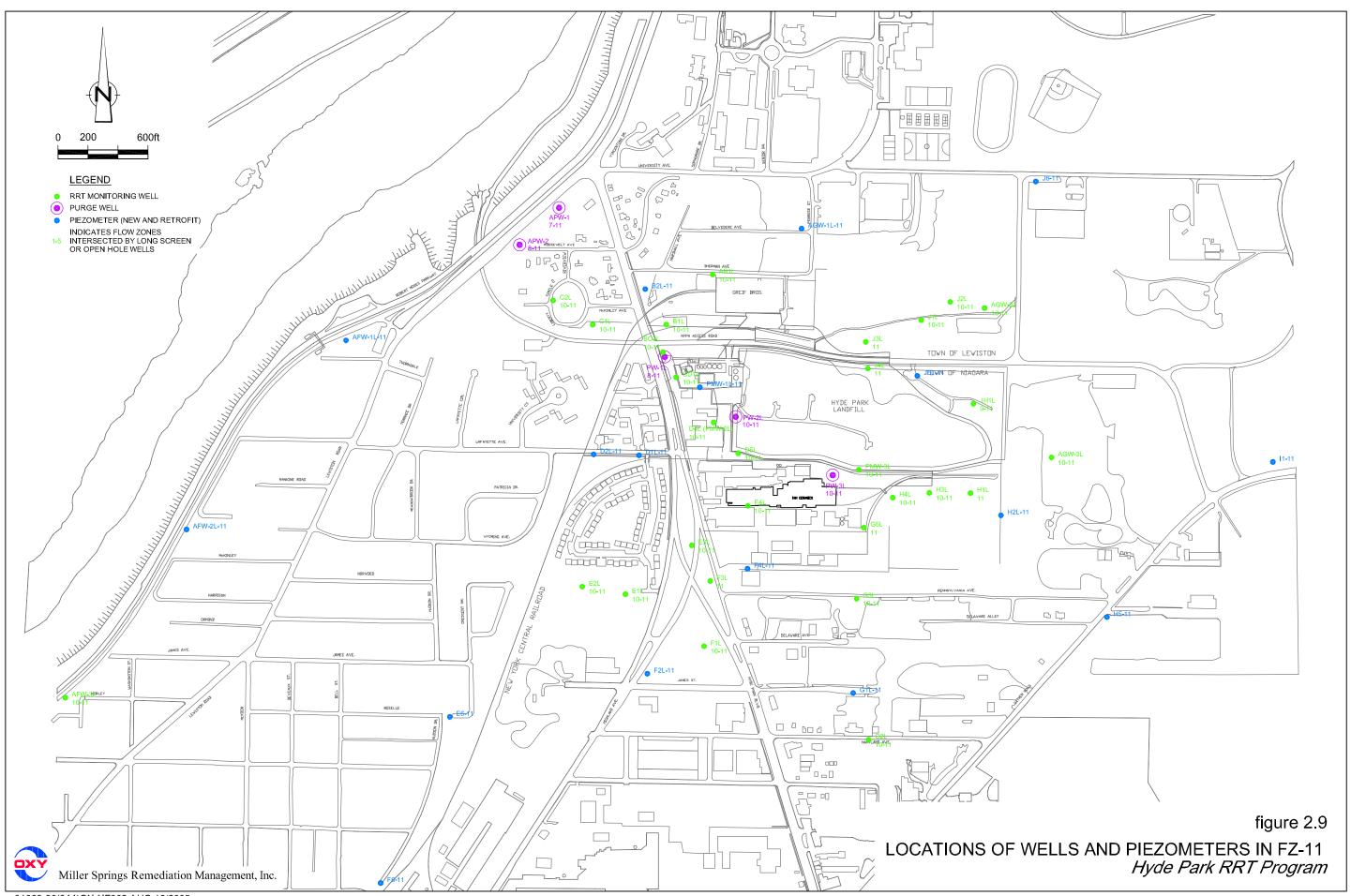


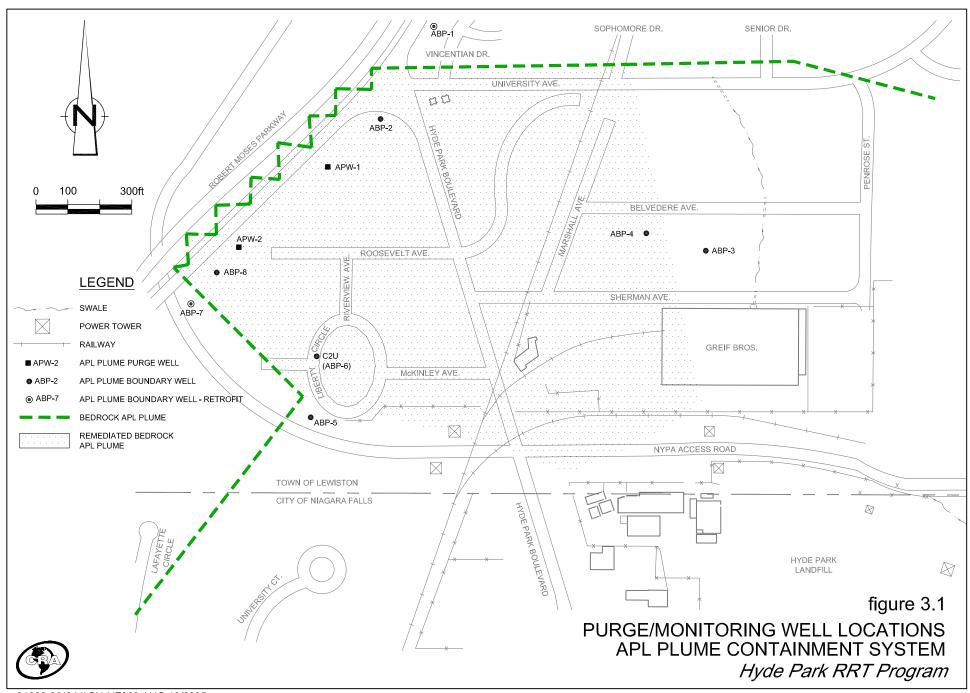


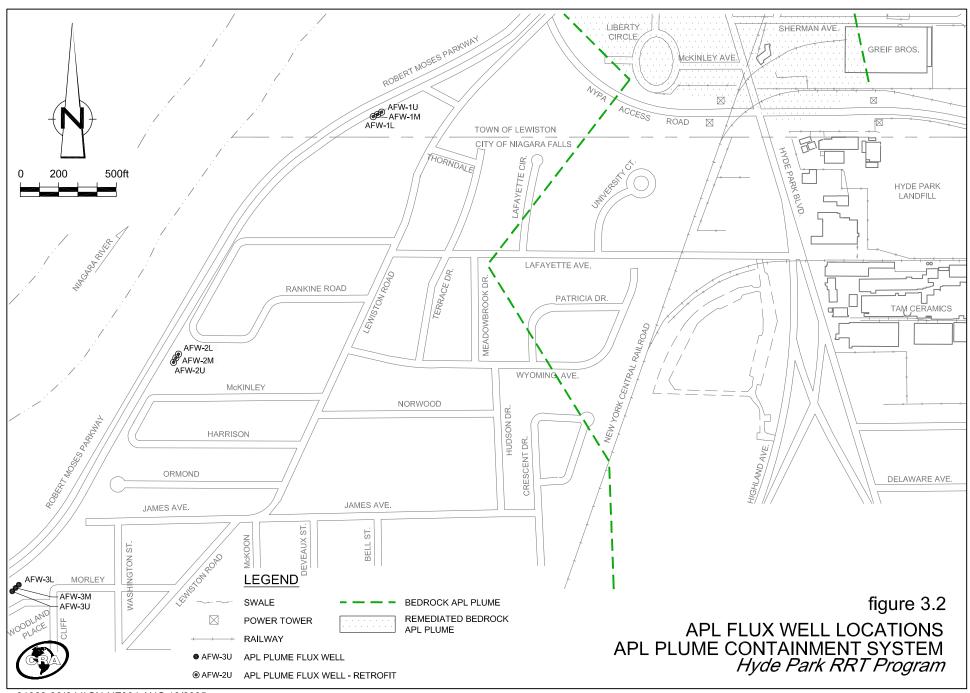


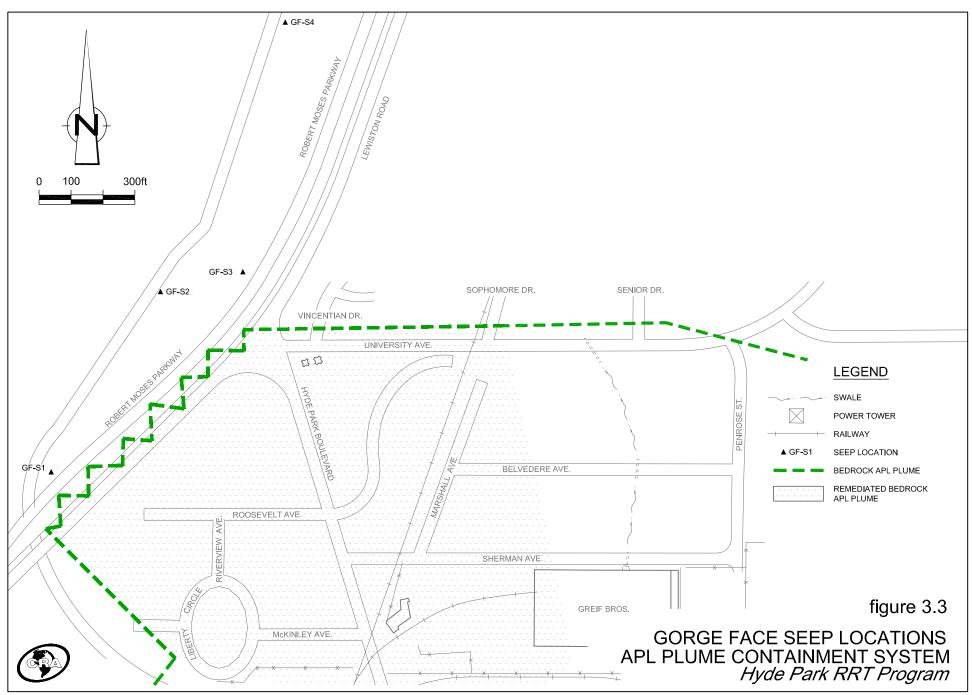


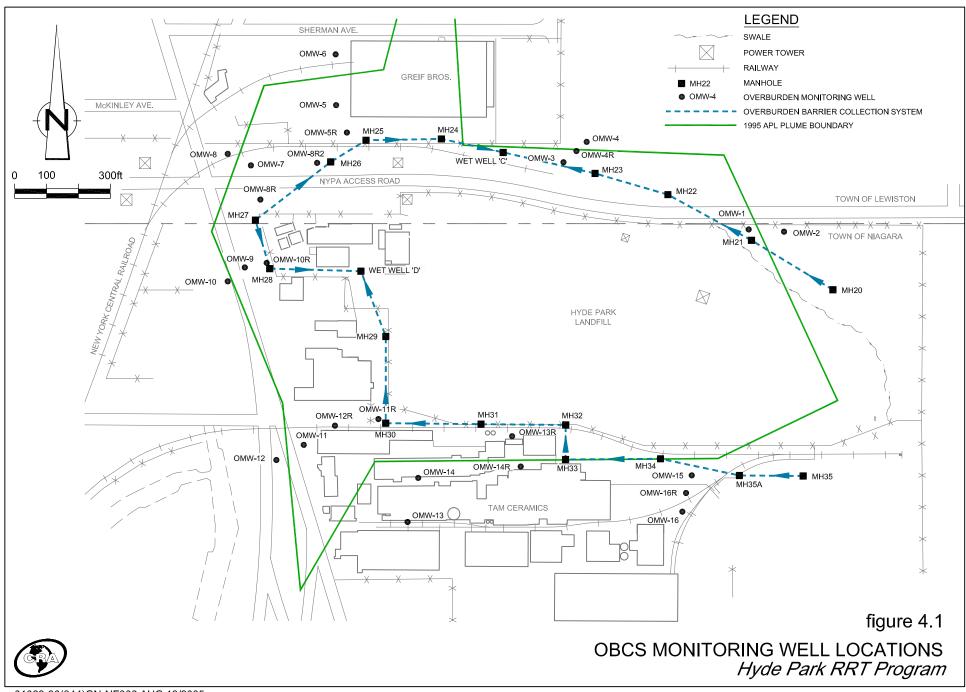


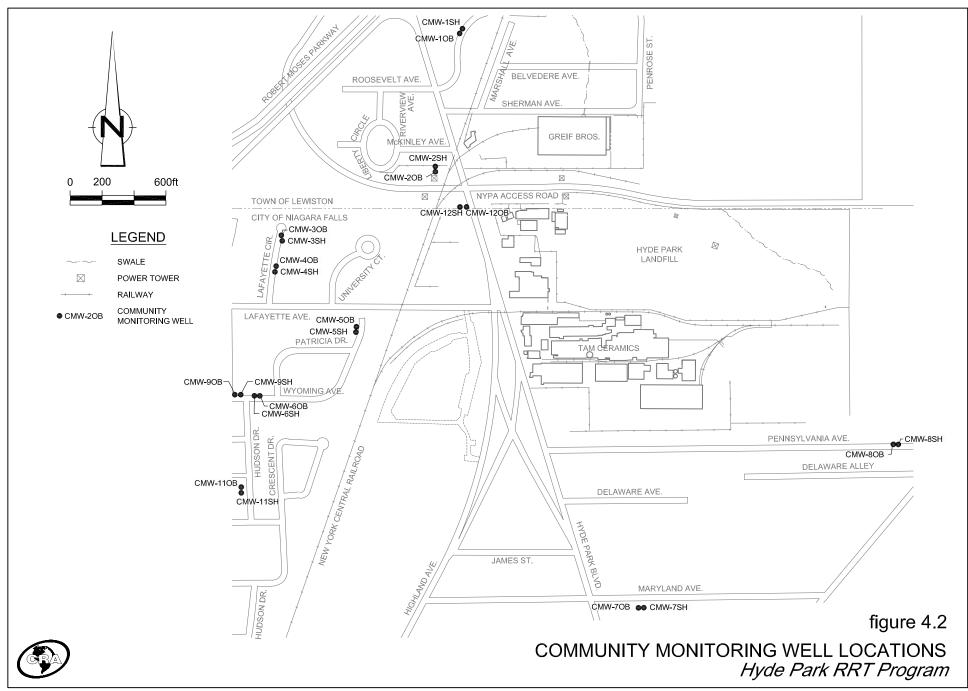












TABLES

TABLE 2.1

MONTHLY AVERAGE PURGE WELL PUMPING RATES (GPM)

NAPL PLUME CONTAINMENT SYSTEM FIRST QUARTER THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

Bedrock Purge Wells	Set Points (Ft. AMSL)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Monthly Average
PW-1U	549	0.1	0.1	0.2	0.9	1.3	1.6	1.4	1.2	1.4	1.9	2.0	1.7	1.2
PW-1L	527	14.1	14.0	13.7	14.6	13.9	14.8	13.7	14.5	13.3	16.3	11.6	11.8	13.9
PW-2UR	559	1.2	1.0	1.3	1.3	1.1	1.1	0.9	1.0	0.9	0.8	0.9	0.7	1.0
PW-2M	532	37.3	36.0	36.1	35.8	30.7	29.2	36.2	27.5	32.6	23.9	24.0	21.7	30.9
PW-2L	505	0.0	0.0	0.7	0.7	0.2	0.2	0.4	0.6	0.2	0.2	0.3	0.4	0.3
PW-3M	522	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1
PW-3L	525	4.7	4.2	3.8	4.2	4.1	5.6	5.3	3.7	1.3	0.7	5.8	1.2	3.7
PW-4U	573	0.6	0.4	0.5	0.5	0.4	0.4	0.3	0.3	0.3	0.5	0.7	0.8	0.5
PW-4M	522	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PW-5UR	555	4.9	3.3	2.0	4.7	2.3	3.4	2.7	5.1	4.6	2.2	4.0	4.8	3.7
PW-6UR	560	1.0	1.4	1.5	1.8	1.4	1.3	1.1	1.1	1.0	0.9	0.9	0.9	1.2
PW-6MR	505	4.0	4.1	4.5	4.6	4.3	4.6	4.6	4.9	4.6	4.0	4.4	4.1	4.4
PW-7U	540	0.7	0.7	0.8	0.8	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.7
PW-8M	520	0.2	0.2	0.2	0.3	0.3	0.2	0.2	0.2	0.1	0.1	0.0	0.1	0.2
PW-8U	546	1.1	1.0	1.1	1.3	1.0	0.9	0.7	0.6	0.7	0.6	0.5	0.6	0.8
PW-9U	542	1.0	1.2	1.5	1.7	1.4	1.2	1.2	1.1	0.8	1.1	0.9	0.4	1.1
PW-10U	542	4.6	3.0	2.5	2.7	2.4	3.0	3.2	3.7	6.8	7.5	7.8	8.1	4.6
Individual Total		75.7	60.2	70.2	76.0	65.6	68.2	72.7	66.3	58.5	61.4	64.4	58.0	66.4

Notes:

GPM Gallons per minute

N/A Not available

NAPL PRESENCE CHECKS NAPL PLUME CONTAINMENT SYSTEM FIRST THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

	1st Quarter 2004	2nd Quarter 2004	3rd Quarter 2004	4th Quarter 2004
Well I.D.				
A1U	NO	NO	NO	NO
A2U	NO	NO	NO	NO
B1L	NO	NO	NO	NO
B1M	NO	NO	NO	NO
B1U	NO	NO	NO	NO
BC3L	NO	NO	NO	NO
BC3M	NO	NO	NO	NO
BC3U	NO	NO	NO	NO
C1L	NO	NO	NO	NO
C1M	NO	NO	NO	NO
C1U	NO	NO	NO	NO
CD1L	NO	NO	NO	NO
CD1M	NO	NO	NO	NO
CD1U	YES	YES	YES	YES
CD2U	NO	NO	NO	NO
CD3U	NO	NO	NO	NO
D1L	NO	NO	NO	NO
D1M	NO	NO	NO	NO
D2M	NO	NO	NO	NO
D3U	NO	NO	NO	NO
D4L	NO	NO	NO	NO
D4U	NO	NO	NO	NO
D5L	NO	NO	NO	NO
E3M	NO	NO	NO	NO
E3U	NO	NO	NO	NO
E4L	NO	NO	NO	NO
E4U	NO	NO	NO	NO
E5U	NO	NO	NO	NO
F1M	NO	NO	NO	NO
F4L	NO	NO	NO	NO
F4M	NO	NO	NO	NO
F4U	NO	NO	NO	NO
F5UR (1)	NO	NO	NO	NO
G1L	NO	NO	NO	NO
G1M	NO	NO	NO	NO
G3L	NO	NO	NO	NO
G3M	NO	NO	NO	NO
G3U	NO	NO	NO	NO
G4U	NO	NO	NO	NO
GH1U	NO	NO	NO	NO
H1L	NO	NO	NO	NO
H1M	NO	NO	NO	NO
H1U	NO	NO	NO	NO
H2L	NO	NO	NO	NO
H2M	NO	NO	NO	NO

NAPL PRESENCE CHECKS NAPL PLUME CONTAINMENT SYSTEM FIRST THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

	1st Quarter 2004	2nd Quarter 2004	3rd Quarter 2004	4th Quarter 2004
Well I.D.				
H3L	NO	NO	NO	NO
H3U	YES	YES	YES	YES
J1M	NO	NO	NO	NO
J1U	NO	NO	NO	NO
J2M	NO	NO	NO	NO
J3L	NO	NO	NO	NO
J3U	YES	YES	YES .	YES
J4L	NO	NO	NO	NO
J5U	NO	NO	NO	NO
OMW-1	NO	NO	NO	NO
OMW-10R	NO	NO	NO	NO
OMW-11	NO	NO	NO	NO
OMW-11R	NO	NO	NO	NO
OMW-12R	NO	NO	NO	NO
OMW-13R	NO	NO	NO	NO
OMW14R	NO	NO	NO	NO
OMW-15	NO	NO	NO	NO
OMW-16R	NO	NO	NO	NO
OMW-2	NO	NO	NO	NO
OMW-3	NO	NO	NO	NO
OMW-4R	NO	NO	NO	NO
OMW-5	NO	NO	NO	NO
OMW-5R	NO	NO	NO	NO
OMW-6	NO	NO	NO	NO
OMW-7	NO	NO	NO	NO
OMW-8R	NO	NO	NO	NO
OMW-8R2	NO	NO	NO	NO
OMW-9	NO	NO	NO	NO
PMW-1L	YES	YES	YES	YES
PMW-3M	YES	YES	YES	NO
PW-2L	YES	YES	YES	YES
PW-3UM	YES	YES	YES	YES
PW-6UMR	NO	NO	NO	NO

Notes:

(1) Not NAPL but fuel oil NAPL Non-aqueous phase liquid

NO NAPL not present YES NAPL present

TABLE 4.1

HYDRAULIC GRADIENT SUMMARY OVERBURDEN BARRIER COLLECTION SYSTEM FIRST THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

		01/21/04			02/11/04			03/03/04			04/07/04	
Well Pair	Inner	Outer	Hydraulic									
	Elevation	Elevation	Gradients(1)									
	(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)	
OMW-10R-OMW-9	N/A	N/A	N/A	N/A	N/A	N/A	590.09	589.57	0.52	589.69	589.67	0.02
OMW-11R-OMW-12R	590.47	590.15	0.32	590.27	590.05	0.22	592.27	592.85	-0.58	592.47	592.65	-0.18
OMW-13R-OMW-14R	593.04	591.62	1.42	592.94	591.62	1.32	593.44	592.22	1,22	594.14	591.62	2.52
OMW-15-OMW-16R	602.74	604.13	-1.39	602.54	604.03	-1,49	603.34	604.53	-1.19	603.84	604.33	-0.49
OMW-1-OMW-2	600.27	N/A	N/A	601.07	N/A	N/A	601.87	604.39	-2.52	601.87	604.39	-2.52
OMW-3-OMW-4R	586.87	590.13	-3.26	586.57	589.93	-3.36	589.37	590.83	-1.46	590.37	591.23	-0.86
OMW-5R-OMW-6	582.15	N/A	N/A	582.05	N/A	N/A	585.25	N/A	N/A	585.25	586.27	-1.02
OMW-8R2-OMW-7	586.91	585.09	1.82	587.11	585.19	1.92	588.91	586.29	2.62	589.01	585.79	3.22

		05/04/04			06/02/04			08/04/04			09/01/04	
Well Pair	Inner	Outer	Hydraulic									
	Elevation	Elevation	Gradients(1)									
	(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)	
OMW-10R-OMW-9	586.69	587.87	-1.18	587.49	586.87	0.62	586.89	587.77	-0.88	587.09	587.87	-0.78
OMW-11R-OMW-12R	591.87	592.25	-0.38	591.07	592.05	-0.98	591.27	591.25	0.02	591.37	591.15	0.22
OMW-13R-OMW-14R	593.94	591.52	2.42	593.94	591.42	2.52	593.44	592.02	1.42	593.54	591.92	1.62
OMW-15-OMW-16R	603.74	604.23	-0.49	603.34	603.93	-0.59	602.44	604.13	-1.69	602.34	604.23	-1.89
OMW-1-OMW-2	601.37	604.29	-2.92	600.87	604.09	-3.22	600.57	603.89	-3.32	599.27	601.39	-2.12
OMW-3-OMW-4R	590.27	590.93	-0.66	589.57	590.73	-1.16	589.47	591.13	-1.66	589.37	591.23	-1.86
OMW-5R-OMW-6	583.25	587.47	-4,22	582.75	587.47	-4.72	583.05	587.47	-4.42	582.75	587.07	-4.32
OMW-8R2-OMW-7	587.41	585.29	2.12	587.41	585.29	2.12	586.31	585.39	0.92	586.41	585.69	0.72

		10/13/04			11/03/04			12/08/04	
Well Pair	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic
	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)
	(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)	
OMW-10R-OMW-9	587.29	587.97	-0.68	586.79	588.07	-1.28	586.49	587.87	-1.38
OMW-11R-OMW-12R	591.87	591.05	0.82	591.97	591.75	0.22	591.57	591.45	0.12
OMW-13R-OMW-14R	593.34	592.12	1.22	593.84	592.32	1,52	593.64	592.02	1.62
OMW-15-OMW-16R	602.44	604.33	-1.89	602.54	604.23	-1.69	601.94	604.03	-2.09
OMW-1-OMW-2	599.67	603.09	-3.42	599.57	602.99	-3.42	598.87	602.69	-3.82
OMW-3-OMW-4R	589.57	590.33	-0.76	589.87	591.13	-1.26	589.67	590.33	-0.66
OMW-5R-OMW-6	581.95	586.47	-4.52	581.75	586.57	-4.82	581.35	586.27	-4.92
OMW-8R2-OMW-7	586,61	585.59	1.02	586.51	585.29	1.22	586.31	584.99	1.32

Notes:

(1) Negative number indicates an inward/downward gradient measured in feet.

N/A Not applicable.

AMSL Above Mean Sea Level.

TABLE 4.2

OVERBURDEN BARRIER COLLECTION SYSTEM NAPL PRESENCE MONITORING FIRST THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

	1st Quarter 2004	2nd Quarter 2004	3rd Quarter 2004	4th Quarter 2004
Well I.D.				
OMW1	NO	NO	NO	NO
OMW2	NO	NO	NO	NO
OMW3	NO	NO	NO	NO
OMW4	-	_	-	-
OMW4R	NO	NO	NO	NO
OMW5	-	-	-	-
OMW5R	NO	NO	NO	NO
OMW6	-	-	-	_
OMW7	NO	NO	NO	NO
OMW8	-	-	-	-
OMW8R	NO	NO	NO	NO
OMW8R2	-	-	-	-
OMW9	NO	NO	NO	NO
OMW10	-	-	-	-
OMW10R	NO	NO	NO	NO
OMW11	-	-	-	-
OMW11R	NO	NO	NO	NO
OMW12	-	-	-	-
OMW12R	NO	NO	NO	NO
OMW13	-	-	-	-
OMW13R	NO	NO	NO	NO
OMW14	-	-	-	-
OMW14R	NO	NO	NO	NO
OMW15	NO	NO	NO	NO
OMW16	-	-	-	-
OMW16R	NO	NO	NO	NO

Notes:

Not available

NO NAPL not present

TABLE 4.3

HYDRAULIC GRADIENT SUMMARY COMMUNITY MONITORING PROGRAM FIRST QUARTER THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

		February 2004			March 2004			April 2004			May 2004	
Well Pair	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic
	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)
	(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)	
CMW-10B-CMW-15H	564.78	570,96	-6.18	565.25	571.19	-5.94	565,23	571.18	-5.95	565.25	571.12	-5.87
CMW-2OB-CMW-2SH	567.88	588.40	-20.52	568.19	589.65	-21.46	567.68	590.03	-22.35	567.79	590.00	-22,21
CMW-3OB-CMW-3SH	548.82	567.89	-19.07	549.84	577.89	-28.05	550.23	578.29	-28.06	550.26	578.84	-28.58
CMW-4OB-CMW-4SH	566.12	572.75	-6.63	566.04	574.82	-8.78	566.16	574.82	-8.66	566.12	574.79	-8.67
CMW-5OB-CMW-5SH	578.03	580.03	-2.00	578.61	583.48	-4.87	578.31	581.95	-3.64	578.71	581.83	-3.12
CMW-6OB-CMW-6SH	562.47	569.85	-7.38	562.78	571.20	-8.42	562.17	570.95	-8.78	562.18	570.95	- 8.77
CMW-7OB-CMW-7SH	599.16	605.92	-6.76	602.34	606.98	-4.64	602.36	607.04	-4.68	601.66	606.98	-5.32
CMW-8OB-CMW-8\$H	609.18	N/A	N/A	613.01	613.38	-0.37	613.01	613.73	-0.72	612.71	613.35	-0.64
CMW-9OB-CMW-9SH	560.93	570.48	-9.55	569.14	570.30	-1.16	560.65	570.11	-9.46	560.59	570.11	-9.52
CMW-11OB-CMW-11SH	566.95	571.90	-4.95	565.88	571.46	-5.58	565.98	571.46	-5.48	566.05	571.46	-5.41

		June 2004			July 2004			August 2004		:	September 2004	
Well Pair	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic
	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)
	(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)	
CMW-1OB-CMW-1SH	565.55	569,98	-4.43	563.98	570.84	-6.86	563.61	570.81	-7.20	563.68	570.92	-7.24
CMW-2OB-CMW-25H	566.93	589.45	-22.52	566.43	585.85	-19.42	566.63	586.24	-19.61	567.28	589.25	-21.97
CMW-3OB-CMW-3SH	550.49	579.79	-29.30	549.84	574.19	-24.35	549.74	573.83	-24.09	549.94	573.87	-23.93
CMW-4OB-CMW-4SH	566.41	573.60	-7.19	566.07	572.35	-6.28	565.85	574.05	-8.20	565.96	574.25	-8.29
CMW-50B-CMW-5SH	577.61	579.43	-1.82	576.18	578.31	-2.13	575.73	578.09	-2.36	576.93	580.61	-3.68
CMW-6OB-CMW-6SH	562.43	570.07	-7.64	562.16	569.30	-7.14	562.15	569.10	-6.95	562.27	569.50	-7.23
CMW-70B-CMW-7SH	600.76	606.66	-5.90	599.10	606.38	-7.28	598.85	606.65	-7.80	600.32	606.98	-6.66
CMW-80B-CMW-85H	611.21	613.48	-2.27	607.21	613.46	-6.25	606.59	613.18	-6.59	609.23	613.48	-4.25
CMW-9OB-CMW-9SH	560.19	569.84	-9.65	560.32	569.87	-9.55	560.21	569.81	-9.60	560.23	570.06	-9.83
CMW-11OB-CMW-115H	N/A	570.49	N/A	566.85	564.94	1.91	565.04	569.59	-4.55	565.29	570.56	-5.27

		October 2004			November 2004			December 2004	
Well Pair	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic	Inner	Outer	Hydraulic
	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)	Elevation	Elevation	Gradients(1)
	(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)		(feet AMSL)	(feet AMSL)	
CMW-108-CMW-1SH	563.77	571.29	-7.52	563.69	570.49	-6.80	563.68	564,77	-1.09
CMW-2OB-CMW-2SH	567.36	589.13	-21. <i>77</i>	566.54	587.92	-21.38	566.22	588.14	-21.92
CMW-3OB-CMW-3SH	549.92	572.99	-23.07	549.82	572.78	-22.96	549.91	573.36	-23.45
CMW-4OB-CMW-4SH	565.82	574.45	-8.63	564.96	573.10	-8.14	564.97	573.28	-8.31
CMW-5OB-CMW-5SH	575,76	581.27	-5.51	575.92	581.39	-5.47	581.49	582.41	-0.92
CMW-6OB-CMW-6SH	562.06	569.31	-7.25	561.56	569.12	-7.56	562.98	569.47	-6.49
CMW-7OB-CMW-7SH	600.00	606.68	-6.68	600.20	606.58	-6.38	602.16	608.33	-6,17
CMW-8OB-CMW-8SH	606.39	613.18	-6.79	606.09	613.58	-7.49	614,46	614.38	0.08
CMW-9OB-CMW-9SH	560.24	569.90	-9.66	559.74	569.93	-10.19	560.83	570.01	-9.18
CMW-11OB-CMW-115H	564.54	569.68	-5.14	565.07	569.49	-4.42	565.73	572.09	-6.36

Notes:

⁽¹⁾ Negative number indicates an inward/downward gradient measured in feet.

N/A Not applicable. One or both wells dry.

AMSI. Above Mean Sea Level.

TABLE 4.4

INDOOR AIR QUALITY MONITORING FIRST QUARTER THROUGH FOURTH QUARTER 2004 HYDE PARK LANDFILL

Instrument: Portable Continuous ppb VOC Detection Monitoring by RAE Systems

3-Nov-04			
			VOC
Well I.D.	Start Time	Time Intervals	Readings
			(ppb)
CMW-70B	10:05	Background	0
		At 1 minute	0
		At 5 minutes	0
		At 10 minutes	0
		Peak	no readings
CMW-80B	10:24	Background	0
		At 1 minute	0
		At 4 minutes	0
		At 8 minutes	0
		Peak	no readings
SVP-1	8:30	Background	26
		At 1 minute	0
		At 5 minutes	0
		At 10 minutes	0
		Peak	no readings
SVP-2	8:50	Background	0
		At 1 minute	0
		At 5 minutes	0
		At 10 minutes	0
		Peak	no readings
SVP-3	9:12	Background	0
		At 1 minute	0
:		At 5 minutes	0
		At 10 minutes	0
		Peak	no readings
SVP-4	9:42	Background	0
		At 1 minute	0
		At 5 minutes	0
		At 10 minutes	0
		Peak	no readings

31-Dec-04			
			VOC
<u>Well I.D.</u>	Start Time	<u>Time Intervals</u>	Readings
			(ppb)
CMW-70B	11:19	Background	93
		At 1 minute	197
		At 5 minutes	264
		At 10 minutes	258
		Peak	258
CMW-80B	11:35	Background	86
		At 1 minute	155
		At 5 minutes	145
		At 10 minutes	154
		Peak	155
SVP-1	11:58	Background	83
		At 1 minute	161
		At 5 minutes	131
		At 10 minutes	119
		Peak	161
SVP-2	12:13	Background	77
		At 1 minute	160
		At 5 minutes	161
		At 10 minutes	159
		Peak	161
SVP-3	12:26	Background	93
		At 1 minute	226
		At 5 minutes	188
		At 10 minutes	178
		Peak	226
SVP-4	12:38	Background	88
		At 1 minute	211
		At 5 minutes	169
		At 10 minutes	156
		Peak	211

LEACHATE TREATMENT SYSTEM DAILY EFFLUENT MONITORING DATA FIRST QUARTER THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

	Operating TOC* - mg/L			PH	ENOL** - n	ng/L		Effluent			
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
01/01/04		_	-	_	-	-	-	-	-	-	
01/02/04		-		-	0.812	-	-	-	-	-	
01/03/04		-	-	-	-	-	-	-	-	-	
01/04/04		=	-	-	-	-	-	-	-	-	
01/05/04		-	-	-	0.963	0.585	-	-	-	-	
01/06/04			-	-	0.172	0.0889	-	-	-	10	
01/07/04		_	-	-	0.872	-	-	-	-	-	
01/08/04		-	-	-	0.0953	-	-	-	-	-	
01/09/04		-	-	-	0.409	-	=	-	_	-	
01/10/04		-	-	-	-	-	-	-	-	-	
01/11/04		-	-	-	-	-	-	-	-	-	
01/12/04		-	-	-	14.9	3.16	-	-	-	-	
01/13/04		-	-	-	0.337	-	-	-	-	-	
01/14/04		-	-	-	0.245	-	-	-	-	-	
01/15/04		-	-	-	0.442	-	-	-	-	-	
01/16/04		-	-	-	0.238	-	-	-	-	-	
01/17/04			-	-	-	-	-	-	-	-	
01/18/04		-	-	-	-	-		-	-	-	
01/19/04		-	-	_	0.738	1.08	-	-	-	-	
01/20/04		-	-	_	0.511 J	-	-	-	-	-	
01/21/04		-	-	_	0.464	-	-	-	-	-	
01/22/04		-	-	_	0.568	-	-	-	-	-	
01/23/04		-	-	_	0.370	-	-	-	_	-	
01/24/04		-	-	-	-	-	-	-	-	-	
01/25/04		-	-	-	-	-	-	-	-	-	
01/26/04		-	-	-	0.917	0.486	-	-	-	-	

	Operating	TOC*	- mg/L		PH	ENOL** - n	ng/L			Efflu	ent
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
01/27/04		-	-	-	1.16	-	-	-	-	-	
01/28/04		-	-	-	0.652	-	-	-	-	-	
01/29/04		-	-	-	0.315	-	-	-	-	-	
01/30/04		-		-	0.134	-	-	=	-	-	
01/31/04		-	-	-	-	-	-	-	-	-	
02/01/04		-	-	-	-	-	-	-	-	-	
02/02/04		-	-	-	0.490	0.774	-	-	-	-	
02/03/04		-	-	-	0.867	0.479	-	-	_	-	
02/04/04		-	-	-	0.284	-	-	_	-	-	
02/05/04		-	-	-	0.532	-	-	-	-	-	
02/06/04		•	-	-	0.213	-	-	-	-	-	
02/07/04		-	~	-	-	~	-	-	-	-	
02/08/04		-	~	-	-	-	-	-	-	-	
02/09/04		-	-	-	0.409	0.703	-	-	-	-	
02/10/04		-	-	-	0.548	-	-	-	-	-	
02/11/04		-	-	-	0.740	-	-	-	-	-	
02/12/04		-	-	-	0.381	-	-	-	-	-	
02/13/04		-	-	-	0.323	-	-	-	-	-	
02/14/04		-	-	-	-	-	-	-	-	-	
02/15/04		-	-	-	-	-	-	-	-	-	
02/16/04		-	-	-	0.501	0.232	-	-	-	-	
02/17/04		-	-	-	0.562	-	-	-	-	-	
02/18/04		-	-	-	0.723	-	-	-	-	-	
02/19/04		-	-	-	0.472	-	-	-	-	-	
02/20/04		-	-	-	0.272	-	-	•	-	-	
02/21/04		-	-	-	-	-	-	-	-	-	
02/22/04		-	-	-	-	-	-	-	-	-	
02/23/04		-	-	-	1.88	0.468	-	-	*	-	
02/24/04		-	-	-	0.307	-	-	-	-	-	

TABLE 5.1 Page 3 of 12

	Operating	perating TOC* - mg/L			PH	ENOL** - n		Effluent			
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
02/25/04		-	-		0.392	_	~	-	_	-	
02/26/04		_	-	_	0.542	-	-	-	_	_	
02/27/04		-	-	_	0.245	-	-	-	_	_	
02/28/04		_		_	-	-	-	-	-	-	
02/29/04		_	_	-	_	_	-	-	-	-	
03/01/04		-	-	_	0.276	0.105	-	-	_	-	
03/02/04		-	-	-	0.288	0.209	-	-	-	-	
03/03/04		-	-	_	0.156	-	-	-	-	-	
03/04/04		-	-	_	0.107	-	-	-	-	-	
03/05/04		-	-	-	0.123	-	-	-	-	-	
03/06/04		-	-	-	-	-	-	-	-	=	
03/07/04		_	-	-	-	-	-	-	_	_	
03/08/04		-	-	-	0.0727	0.0554	-	-	-	-	
03/09/04		-	-	-	0.161	-	-	-	-	-	
03/10/04		-		-	0.198	-	-	-	-	-	
03/11/04		-	<u></u>	-	0.638	-	-	-	-	~	
03/12/04		-	-	-	0.234	-	-	~	-	-	
03/13/04		_	-	-	-	-	-	-	-	-	
03/14/04		_	-	_	-	-	-	-	-	-	
03/15/04		-		-	0.106	0.0919	-	-	-	-	
03/16/04		-	-	-	0.746	-	-	-	-	-	
03/17/04		_	-	-	0.373	-	-	-	-	-	
03/18/04		-	-	-	0.168	-	-	-	-	-	
03/19/04		-	-	-	1.09	-	-	-	-	-	
03/20/04		_	-	-	-	-	-	-	-	-	
03/21/04		-	-	-	-	-	-	•	=.	-	
03/22/04		-	-	~	0.168	0.168	-	-	-	-	
03/23/04		-	-	-	0.328	-	-	-	-	-	
03/24/04		-	•	-	0.218		-	-	-	-	
03/25/04		-	-	~	0.218	-	-	-	-	-	
03/26/04		-	-	-	0.214	-	-	-	-	-	
03/27/04		-	<u></u>	-	-	-	-	-	-	-	

	Operating TOC* - mg/L					Effluent					
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
03/28/04		_	-	-	_	_	_	_	_	_	
03/29/04		-	-	-	0.186	0.178	-	-	_	-	
03/30/04		_	-	-	0.253	-	-	-	-	-	
03/31/04		_	-	-	0.219	-	-	-	-	-	
04/01/04		-	-	-	-	0.318	-	-	-	-	
04/02/04		_	-	-	-	1.27	-	-	-	_	
04/03/04		-	-	-	-	-	-	-	_	-	
04/04/04		-	-	-	-	-	-	-	-	-	
04/05/04		-	-	-	-	0.250	0.138	-	-	-	
04/06/04		-	-	-	-	0.140	0.226	-	-	-	
04/07/04		-	-	-	-	0.216	-	-	-	-	
04/08/04		-	•	-	-	0.347	-	-	-	-	
04/09/04		-	-	-	-	0.210	-	-	-	-	
04/10/04		-	-	-	-	-	-	-	-	-	
04/11/04		-	-	-	-	-	-	-	-	-	
04/12/04		-	-	-	-	0.267 J	0.0971 J	-	-	-	
04/13/04		-	-	-	-	0.286 J	-	-	-	_	
04/14/04		-		-	-	0.326	-	-	-	-	
04/15/04		-	-	_	-	0.263	-	-	-	-	
04/16/04		-	-	=	-	0.281	-	-	-	-	
04/17/04		-	-	-	-	-	-	-	-	-	
04/18/04		-	-	_	-	-	-	-	-	-	
04/19/04		-	-	-	-	0.477	0.107	-	-	-	
04/20/04		-	-	-	-	0.368	-	-	-	-	
04/21/04		-	-	-	-	0.365	-	-	-	-	
04/22/04		-	-	-	-	0.456	-	-	-	-	
04/23/04		-	-	-	-	0.357	-	-	-	-	
04/24/04		-	-	-	-	-	-	-	-	-	
04/25/04		-	-	-	-	-	-	-	-	-	
04/26/04		-	-	-	-	0.506	0.0797	-	-	_	
04/27/04		-	-	•	=	0.523	-	-	-	-	

	Operating TOC* - mg/L					Effluent					
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
04/28/04		-	-	-	-	0.638	-	-	-	-	
04/29/04		-	-	-	-	0.471	-	-	-	-	
04/30/04		-	-	-	-	0.445	-	-	-	~	
05/01/04		=	<u></u>	-	-	-	-	-	-	-	
05/02/04		-	-	-	-	-	-	-	_	-	
05/03/04		_	-	-	-	0.458	0.141	-	-	-	
05/04/04		-	-	_	-	0.587	0.121	-	-	-	
05/05/04		-	-	-	-	-	0.437	-	-	-	
05/06/04		-	-	-	-	-	0.0975	-	-	-	
05/07/04		-	-	-	-	-	0.138	-	-	-	
05/08/04		-	-	-	-	-	-	-	-	-	
05/09/04		-	-	-	-	-	-	-	-	-	
05/10/04		-	-	-	-	-	0.157	0.192	-	-	
05/11/04		-	-	-	-	-	0.0496	-	-	-	
05/12/04		-	-	-	-	-	0.0974	-	-	-	
05/13/04		-	-	-	-	-	0.0667	-	-	-	
05/14/04		-	-	_	-	-	0.0285	-	-	-	
05/15/04		-	-	-	-	-	-	-	-	-	
05/16/04		-	-		_	-	-		-	-	
05/17/04		-	-	_	-	-	0.0859	0.100	-	-	
05/18/04		-	-	-	-	-	0.195	-	-	-	
05/19/04		-	-	-	-	-	0.155	-	-	-	
05/20/04		-	-	-	-	-	0.143	-	-	-	
05/21/04		=	=	=	-	-	-	0.189	-	-	
05/22/04		-	-	-	-	-	-	-	-	-	
05/23/04		-	-	-	-	-	-	-	-	-	
05/24/04		-		-	-	-	0.0883	1.12	-	-	
05/25/04		-	-	-	-	-	0.104	-	-	-	
05/26/04		-	-	-	-		0.315	-	-	-	
05/27/04		-	-	-	-	-	0.181	-	-	-	
05/28/04		-	-	-	<u>.</u>	-	0.152	•	-	-	
05/29/04		-	-	-	-	-	-	-	_	-	

LEACHATE TREATMENT SYSTEM DAILY EFFLUENT MONITORING DATA FIRST QUARTER THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

TABLE 5.1

Operating TOC* - mg/L		- mg/L		PH		Effluent					
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
05/30/04		_	-	_	-	-	-	_	_	_	
05/31/04		-	-	-	-	=	-	=	-	-	
06/01/04		-	-		-	-	0.335	0.279	_	-	
06/02/04		=	22	-	-	-	0.207	0.256	-	=	
06/03/04			-	-	-	-	0.212	-	-	*	
06/04/04		=	-	_	-	-	0.143	-	-	-	
06/05/04		-	-	_	-	-	-	-	-	-	
06/06/04		-	-	-	-	-	-	-	-	-	
06/07/04		-	-	-	-	-	0.173	1.03	-	-	
06/08/04		-	-	-	-	-	0.237	-	-	-	
06/09/04		-	-	-	-	-	0.254	-	-	-	
06/10/04		-	-	-	-	-	0.241	-	-	*	
06/11/04		-	-	-	-	-	0.147	-	-	-	
06/12/04		-	-	-	-	-	-	-	-	-	
06/13/04		-	-	-	-	-	-	-	-	-	
06/14/04		-	-	-	-	-	0.253	0.242	-	-	
06/15/04		-	-	-	-	-	0.169	-	-	-	
06/16/04		-	-	_	-	_	0.242	_	_	-	
06/17/04		-	-		-	-	0.202		_	_	
06/18/04		-	-	-	-	-	0.322 J	-	-	_	
06/19/04		-	-	-	-	-	-	-	_	_	
06/20/04		-	-	<u></u>	-	-	-	-	_	-	
06/21/04		-	-	-	-	-	0.233 J	0.480 J	_	-	
06/22/04		_	-	-	-	-	0.238	-	-	~	
06/23/04		-	-	_	-	-	0.269	-	_	_	
06/24/04		-	-	-	-	-	0.231	-	-	-	
06/25/04		-	-	-	-	-	0.237	-	-		
06/26/04		-	-	-	-		-	-	_	_	
06/27/04		-	-	-	-	-	-	-	-	-	
06/28/04		-	-	-	-	-		0.111	_	-	
06/29/04			-	-	~	-	0.263	-	-	_	

	Operating	TOC*	- mg/L		PH	ENOL** - n	ng/L			Efflu	ient
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
06/30/04		_	-	<u></u>	-	-	0.260	-	_	-	
07/01/04		-	-	-		-	0.405	-	-	-	
07/02/04		-	-	_	-	-	0.944	-	-	_	
07/03/04		-	-	_	-	-	=	-	_	-	
07/04/04		-	-	-	-	_	-	-		-	
07/05/04		-	-	-	-	-	-	-	_	-	
07/06/04		-	-	-		-	-	-	_	-	
07/07/04		-	-	_	-	-	0.544	-	-	-	
07/08/04		-	-	_	-	-	0.314	-	-	-	
07/09/04		-	-	_	-	-	0.281	-	-	-	
07/10/04		-	-	-	-	-	-	-	-	-	
07/11/04		-	-	-	-	-	-	-	-	-	
07/12/04		-	-	-	-	-	0.170	0.139	-	-	
07/13/04		-	-	-	-	-	0.235	-	-	-	
07/14/04		-	-	_	-	-	0.230	-	-	-	
07/15/04		-	-	-	-	-	0.264	-	-	-	
07/16/04		-	-	-	-	-	0.217	-	-	-	
07/17/04		-	-	-	-	-	-	-	-	-	
07/18/04		-	-	-	-	-	-	-	-	-	
07/19/04		-	=	-	-	-	0.177	0.150	-	-	
07/20/04		-	-	-	-	-	0.257	-	-	-	
07/21/04		-	-	_	-	-	0.276	-	-	-	
07/22/04		-	-	-	-	-	0.665	-	-	-	
07/23/04		-	-	-	-	-	0.401	-	-	-	
07/24/04		-	-	-	-	-	-	-	-	-	
07/25/04		-	-	-	-	-	-		-	-	
07/26/04		-	-	-	-	-	0.184	0.405	_	-	
07/27/04		-	-	-	-	-	0.555	-	-	-	
07/28/04		-	-	•	-	-	0.523	-	-	-	
07/29/04		-	_	-	-	-	0.545	-	-	-	
07/30/04		=	-	-	-	-	0.530	-	-	-	
07/31/04		-	-		_	_	-	-	_	_	

	Operating	TOC* - mg/L					Efflu	ient			
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
08/01/04		-	-	-	-	-	-	-	_	-	
08/02/04		-		-	-	-	0.680 J	0.190 J	-	-	
08/03/04		-	-	-	-	-	-	-	-	-	
08/04/04		-	-	-	-	-	0.435 J	-	-	-	
08/05/04		-	-	-	-	-	0.453 J	-	-	-	
08/06/04		-	-	-	-	-	0.559 J	-	-	-	
08/07/04		-	-	_	-	-	-	-	-	-	
08/08/04		-	-	-	-	-	-	-	-	-	
08/09/04		-	-	-	-	-	0.302 J	0.211 J	-	-	
08/10/04		-	-	-	-	-	0.400 J	-	_	-	
08/11/04		-	-	-	-	-	0.342 J	~	-	-	
08/12/04		-	-	-	-	-	0.412 J	-	-	-	
08/13/04		-	-	-	-	-	0.454 J	-	-	-	
08/14/04		-	-	-	-	-	-	-	-	-	
08/15/04		-	-	-	-	-	-	-	-	-	
08/16/04		-	-	-	-	-	0.705 J	0.553 J	-	-	
08/17/04		-	-	_	-	-	0.708 J	-	_	-	
08/18/04		-	-	-	-	-	1.27 J	-	_	-	
08/19/04		-	-	_	-	-	0.721 J	_	_	-	
08/20/04		-	-	=	-	-	0.638 J	-	_	-	
08/21/04		-	_	_	-	_	<u>.</u>	_	_	_	
08/22/04		-	-	-	-	-	-	-	_	-	
08/23/04		-	-	-	-	-	0.115 J	0.522 J	_	-	
08/24/04		-	-	-	-	-	0.516 J	•	_	-	
08/25/04		-	-	_	-	-	0.152 J	_	_	_	
08/26/04		-	-	_	_	-	0.396 J	_	_	-	
08/27/04		-	-	-	-	-	0.453 J	_	_	_	
08/28/04		_	-	-	-	_	-	_	_	_	
08/29/04		-	~	-	_	-		_	-	_	
08/30/04		-	-	-	_	-	0.352 J	0.498 J	_	_	
08/31/04		-	-	*	-	-	0.488 J	-	_	_	
09/01/04		_	_	•	_	-	-	_	_	_	

	OperatingTOC* - mg/L			PHENOL** - mg/L						Effluent		
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pH	Gallons	Comments	
09/02/04		-	-	-	-	-	0.441	-	-	-		
09/03/04		_	-	-	-	-	0.467	-	-	_		
09/04/04		-	-	-	-	-	-	•	-	-		
09/05/04		-	-	-	-	-	-	-	-	-		
09/06/04		-	-	-	-	~	-	-	-	-		
09/07/04		-	-	-	-	-	0.493	-	-	-		
09/08/04		-	-	-	-	-	1.14	-	-	-		
09/09/04		-	-	-	-	-	0.509	-	-	~		
09/10/04		-	-	-	-	-	0.857	-	-	-		
09/11/04		-	-	-	-	-	-	-	-	-		
09/12/04		-	-	-	-	-	-	-	-	-		
09/13/04		-	-	-	-	-	0.948	0.957	-	-		
09/14/04		-	-	-	-	-	0.840		-	-		
09/15/04		-	-	-	-	-	0.809	*	-	-		
09/16/04		-	-	-	-	-	0.875	-	-	-		
09/17/04		-	-	-	-	-	0.771	-	-	-		
09/18/04		-	-	-	-	-	-	-	-	-		
09/19/04		-	-	-	-	-	-	-	-	-		
09/20/04		-	~	-	-	-	0.635	0.193	-	-		
09/21/04		-	•	-	-	-	0.157	-	-	-		
09/22/04		-	-	-	~	-	-	-	-	-		
09/23/04		-	•	-	-	-	0.641	-	-	-		
09/24/04		-	•	-	-	-	0.370	-	-	-		
09/25/04		-	-	-	-	-	-	-	-	-		
09/26/04		-	-	-	-	-	-	-	-	-		
09/27/04		-	-	-	-	-	0.537	0.427	-	-		
09/28/04		-	*	-	-	-	0.512	-	-	-		
09/29/04		-	-	-	-	-	0.660	-	-	-		
09/30/04		-	-	-	-	-	0.522	-	-	-		
10/01/04		~		-	-	-	-	-	-	-		
10/02/04		-	•	-	-	-	-	-	-	-		

	Operating TOC* - mg/L					Effluent					
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
10/03/04		-	_	_	-	-	-	-	-	-	
10/04/04			-	-	-	-	0.404 J	0.293 J	-	-	
10/05/04		-	-	_	-	-	0.372 J	-	-	-	
10/06/04		-	=	-	-	-	0.439 J	-	_	-	
10/07/04		-	-	-	-	-	0.474 J	-	-	-	
10/08/04		-	-	-	-	-	0.291 J	-	-	-	
10/09/04		-	-	_	-	-	-	-	-	-	
10/10/04		_	-	_	-	-	-	-	-	-	
10/11/04		-	-	_	-	-	0.304 J	0.322 J	-	-	
10/12/04		-	-	_	-	-	-	0.591 J	-	-	
10/13/04		-	-	_	-	-	-	0.416 J	-	-	
10/14/04		-	-	_	-	-	-	0.241 J	_	-	
10/15/04		-	-	_	-	-	-	0.253 J	-	•	
10/16/04		-	-	-	-	-	-	-	_	_	
10/17/04		-	-	-	-	-	-	-	-	-	
10/18/04		-	-	-	0.889 J	-	-	0.173 J	-	-	
10/19/04		-	-	-	-	-	-	0.211 J	-	-	
10/20/04		-	-	-	-	-	-	0.711 J	-	_	
10/21/04		-	-	-	-	-	-	0.364 J	_	_	
10/22/04		-	-	=	-	-	-	0.229 J	-	-	
10/23/04		-	-	-	-	-	-	-	-	-	
10/24/04		-	-	=	-	*	-	-	-	-	
10/25/04		-	-	-	0.376 J	-	-	0.420 J	-	-	
10/26/04		-	-	-	-	-	-	-	-	-	
10/27/04		-	-	-	-	-	-	0.460 J	-	-	
10/28/04		-	-	-	-	-	-	0.397 J	-	-	
10/29/04		-	-	-	-	-	-	0.183 J	-	-	
10/30/04		-	-	-	-	-	-	-	-	-	
10/31/04		-	-	-	-	-	-	-	-	-	
11/01/04		-	-	-	0.211	-	-	0.260	-	-	
11/02/04		-	-	-	-	-	-	-	-	-	
11/03/04		-	-	-	-	-	-	0.202	-	-	

LEACHATE TREATMENT SYSTEM DAILY EFFLUENT MONITORING DATA FIRST QUARTER THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

Date Hours C.B. Feed 3rd Instg. C.B. Feed 1st Instg. 2rd Instg. 3rd Instg. 4th Instg. pH Gallons Comments 11/04/04		Operating	TOC* - mg/L					Efflu	ient			
11/05/04 11/06/04 11/07/04 11/07/04 11/07/04 11/07/04 11/08/04 11/09/04 1	Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
11/06/04 11/07/04 11/08/04 11/08/04 11/08/04 11/09/04 1	11/04/04		-	-	-	-	-	-	0.146	-	-	
11/07/04 11/08/04 11/08/04 11/09/04 11/10/04 1	11/05/04		-	-	_	•	-	-	0.229	-	-	
11/08/04	11/06/04		-	-	-	-	-	-	-	-	-	
11/09/04 1/11/10/4 1/11/10	11/07/04		-	-	-	-	-	-	-	-	-	
11/10/04	11/08/04		-	-	-	0.139	-	-	0.202	-	-	
11/10/04 - - - - 0.495 - - 11/11/04 - - - - 0.206 - - 11/12/04 - - - - 0.241 - - 11/13/04 - - - - 0.241 - </td <td>11/09/04</td> <td></td> <td>-</td> <td>_</td> <td>-</td> <td>~</td> <td>-</td> <td>-</td> <td>0.153</td> <td>-</td> <td>-</td> <td></td>	11/09/04		-	_	-	~	-	-	0.153	-	-	
11/12/04			-	-	-	-	-	-	0.495	-	-	
11/13/04	11/11/04		-	~	-	-	-	-	0.206	-	-	
11/14/04 -<	11/12/04		-	-	-	-	-	-	0.241	-	-	
11/15/04 - - 0.296 - 0.162 - - 11/16/04 - - - - 0.134 - - 11/17/04 - - - - 0.171 - - 11/18/04 - - - - 0.137 - - 11/19/04 - - - - 0.168 - - 11/20/04 - - - - - - - - 11/21/04 -	11/13/04		-	-	-	-	-	-	-	-	-	
11/16/04 - - - - 0.134 - - 11/17/04 - - - - 0.171 - - 11/18/04 - - - - 0.137 - - 11/19/04 - - - - 0.168 - - 11/20/04 - - - - - - - - 11/21/04 -	11/14/04		-	-	-	-	-	-	-	-	-	
11/17/04 - - - - 0.171 - - 11/18/04 - - - - 0.137 - - 11/19/04 - - - - 0.168 - - 11/20/04 - - - - - - - - 11/21/04 - <td>11/15/04</td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td>0.296</td> <td>-</td> <td>-</td> <td>0.162</td> <td>-</td> <td>-</td> <td></td>	11/15/04		-	-	-	0.296	-	-	0.162	-	-	
11/18/04 - - - - 0.137 - - 11/19/04 - - - - 0.168 - - 11/20/04 - - - - - - - - 11/21/04 - - - 0.108 - 0.262 - - 11/23/04 - - - 0.108 - 0.262 - - 11/23/04 - - - - 0.108 - 0.262 - - 11/25/04 - - - - 0.187 - <	11/16/04		-	-	-	-	-	-	0.134	-	_	
11/19/04 - - - - 0.168 - - 11/20/04 - - - - - - - - 11/21/04 - - - 0.108 - - 0.262 - - 11/22/04 - - - 0.108 - - 0.262 - - 11/23/04 - - - - - 0.187 - - 11/25/04 - - - - - 0.126 - - 11/26/04 - <td>11/17/04</td> <td></td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>0.171</td> <td>-</td> <td>-</td> <td></td>	11/17/04		-	-	-	-	-	-	0.171	-	-	
11/20/04 -<	11/18/04		-	-	-	-	-	-	0.137	-	-	
11/21/04 -<	11/19/04		-	-	-	-	-	-	0.168	-	-	
11/22/04 - - 0.108 - - 0.262 - - 11/23/04 - - - - 0.187 - - 11/24/04 - - - - 0.126 - - 11/25/04 - - - - - - - - - 11/26/04 -	11/20/04		-	-	-	-		-	-	-	_	
11/23/04 - - - - 0.187 - - 11/24/04 - - - - 0.126 - - 11/25/04 - - - - - - - - 11/26/04 -	11/21/04			-		-	-	-	-	_	-	
11/24/04 - - - - 0.126 - - 11/25/04 - - - - - - - - 11/26/04 - - - - - - - - - 11/27/04 - <td>11/22/04</td> <td></td> <td>-</td> <td>-</td> <td>_</td> <td>0.108</td> <td>-</td> <td>-</td> <td>0.262</td> <td>-</td> <td>-</td> <td></td>	11/22/04		-	-	_	0.108	-	-	0.262	-	-	
11/25/04 -<	11/23/04		-	-	-	-	-	-	0.187	-	-	
11/26/04 -<	11/24/04		-	-	_	-	-	-	0.126	-	-	
11/27/04 -<	11/25/04		-	-	=	-		-	-	-	-	
11/28/04 -<	11/26/04		-	-	-	-	-	-	-	-	-	
11/29/04 - - - 0.136 - - 0.139 - - 11/30/04 - - - - - 0.139 - - 12/01/04 - - - - - 0.147 - - 12/02/04 - - - - - - - - - 12/03/04 - - - - - - 0.242 - -	11/27/04		-	-	-	-	-	-	•	-	-	
11/30/04 - - - - - 0.139 - - 12/01/04 - - - - - 0.147 - - 12/02/04 -	11/28/04		-	-	-	-	-	-	-	-	-	
12/01/04 - - - - - 0.147 - - 12/02/04 - - - - - - - - 12/03/04 - - - - - 0.242 - -	11/29/04		-	-		0.136	-	-	0.139	-		
12/02/04 12/03/04 0.242	11/30/04		-	-	-	-	-	-	0.139	-	-	
12/03/04 0.242	12/01/04		-	-	-	-	-	-	0.147	-	-	
	12/02/04		-	-	-	-	-	-	-	-	-	
12/04/04	12/03/04		-	-	-	-		-	0.242	-	-	
	12/04/04		-	-	-	-	-	-	-	-	-	

Operating TOC* - mg/L			PHENOL** - mg/L						Effluent		
Date	Hours	C.B. Feed	3rd Instg.	C.B. Feed	1st Instg.	2nd Instg.	3rd Instg.	4th Instg.	pН	Gallons	Comments
12/05/04		-	-	-	-	-	-	-	-	-	
12/06/04		•	-	-	0.148	-	-	0.138	-	-	
12/07/04		-	-	-	-	-	-	0.103	-	-	
12/08/04		-	-	-	_	-	-	0.158	-	-	
12/09/04		-	-	-	-	-	-	0.111	-	-	
12/10/04		-	-	-	-	-	-	0.141	-	-	
12/11/04		-	-	-	-	-	-	-	-	-	
12/12/04		-	-	-	-	-	-	-	-	-	
12/13/04		-	-	-	0.130	-	-	0.217	-	-	
12/14/04		-	-	-	-	-	-	0.136	-	-	
12/15/04		-	-	-	-	-	-	0.119	-	-	
12/16/04		-	-	-	-	-	-	0.144	-	-	
12/17/04		-	-	-	-	-	-	0.136	-	-	
12/18/04		-	-	-	-	-	-	-	-	-	
12/19/04		-	-	-	-	-	-	-	-	-	
12/20/04		-	-	_	0.116	-	-	0.140	-	-	
12/21/04		-	-	-	-	-	-	0.139 J	_	-	
12/22/04		-	-	-	-	-	-	0.131	_	-	
12/23/04		-	-	-	-	-	-	-	-	-	
12/24/04		=	-		-	-	-	-	-	-	
12/25/04		-	-	_	-	-	-	-	-	-	
12/26/04		-	-	-	-	-	-	-	-	-	
12/27/04		-	-	_	0.156	-	-	0.150	-	-	
12/28/04		-	-	-	0.141	-	-	-	-	-	
12/29/04		-	-	-	0.140	-	-	-	-	-	
12/30/04		•	-	-	0.139	-	-	-	-	-	
12/31/04		-	-	-	-	-	-	-	-	-	

Notes:

- (1) TOC treatment level = 1,000 mg/L.
- (2) Phenol treatment level = 1 mg/L.
- NA Not Available.
- TOC Total Organic Carbon.

TABLE 5.3

ANALYTICAL RESULTS SUMMARY MONTHLY EFFLUENT COMPOSITE SAMPLES - LEACHATE TREATMENT SYSTEM FIRST QUARTER THROUGH FOURTH QUARTER 2004 HYDE PARK RRT PROGRAM

	ent

		Treatment						
Parameter	Units	Level	January 2004	February 2004	March 2004	April 2004	May 2004	June 2004
1,2,3,4-Tetrachlorobenzene	μg/L	10	4.72 U	4.67 U	4.67 U	4.67 U	4.72 U	4.67 U
1,2,4,5-Tetrachlorobenzene	μg/L	10	4.72 U	4.67 U	4.67 U	4.67 U	4.72 U	4.67 U
1,2,4-Trichlorobenzene	μg/L	10	-	-	-	-	-	-
1,3,5-Trichlorobenzene	μg/L	10	-	-	•	-	-	-
2,4,5-Trichlorophenol	μg/L	10	9.43 U	9.35 U	9.35 U	9.35 U	9.43 U	9.35 U
Hexachlorobenzene	μg/L	10	2.83 U	2.80 U	2.80 U	2.80 U	2.83 U	2.80 U
Hexachlorobutadiene	μg/L	10	9.43 U	9.35 U	9.35 U	9.35 U	9.43 U	9.35 U
Hexachlorocyclopentadiene	μg/L	10	9.43 U	9.35 U	9.35 U	9.35 U	9.43 U	9.35 U
Octachlorocyclopentene	μg/L	10	2.83 U	2.80 U	2.80 U	2.80 U	2.83 U	2.80 U
Pesticides								
alpha-BHC	μg/L	10	2.36 U	2.34 U	2.34 U	2.34 U	2.43 U	2.36 U
beta-BHC	μg/L	10	2.36 U	2.34 U	2.34 U	2.34 U	2.43 U	2.36 U
delta-BHC	μg/L	10	2.36 U	2.34 U	2.34 U	2.34 U	2.43 U	2.36 U
gamma-BHC (Lindane)	μg/L	10	2.36 U	2.34 U	2.34 U	2.34 U	2.43 U	2.36 U
		Treatment						
Parameter	Units	Level	July 2004	August 2004	September 2004	October 2004	November 2004	December 2004
1,2,3,4-Tetrachlorobenzene	μg/L	10	4.72 U	-	5.05 U	4.95 U	5.10 U	4.67 U
1,2,4,5-Tetrachlorobenzene	μg/L	10	4.72 U	-	5.05 U	4.95 U	5.10 U	4.67 U
1,2,4-Trichlorobenzene	μg/L	10	-	-	-	•	-	-
1,3,5-Trichlorobenzene	μg/L	10	-	-	*	-	=	-
2,4,5-Trichlorophenol	= 11							
	μg/L	10	9.43 U	-	10.1 U	9.90 U	10.2 U	9.35 U
Hexachlorobenzene	μg/L	10 10	2.83 U	-	10.1 U 3.03 U	9.90 U 2.97 U	10.2 U 3.06 U	9.35 U 2.80 U
	μg/L μg/L			- - -				
Hexachlorobenzene Hexachlorobutadiene Hexachlorocyclopentadiene	μg/L μg/L	10	2.83 U	- - -	3.03 U	2.97 U	3.06 U	2.80 U
	μg/L	10 10	2.83 U 9.43 U	- -	3.03 U 10.1 U	2.97 U 9.90 U	3.06 U 10.2 U	2.80 U -
Hexachlorobutadiene Hexachlorocyclopentadiene	μg/L μg/L μg/L	10 10 10	2.83 U 9.43 U 9.43 U	- - -	3.03 U 10.1 U 10.1 U	2.97 U 9.90 U 9.90 U	3.06 U 10.2 U 10.2 U	2.80 U - 9.35 U
Hexachlorobutadiene Hexachlorocyclopentadiene Octachlorocyclopentene	μg/L μg/L μg/L	10 10 10	2.83 U 9.43 U 9.43 U	- - -	3.03 U 10.1 U 10.1 U	2.97 U 9.90 U 9.90 U	3.06 U 10.2 U 10.2 U	2.80 U - 9.35 U
Hexachlorobutadiene Hexachlorocyclopentadiene Octachlorocyclopentene Pesticides alpha-BHC	μg/L μg/L μg/L μg/L	10 10 10 10	2.83 U 9.43 U 9.43 U 2.83 U	- - -	3.03 U 10.1 U 10.1 U 3.03 U	2.97 U 9.90 U 9.90 U 2.97 U	3.06 U 10.2 U 10.2 U 3.06 U	2.80 U - 9.35 U 2.80 U
Hexachlorobutadiene Hexachlorocyclopentadiene Octachlorocyclopentene Pesticides	μg/L μg/L μg/L μg/L μg/L	10 10 10 10 10	2.83 U 9.43 U 9.43 U 2.83 U	- - -	3.03 U 10.1 U 10.1 U 3.03 U	2.97 U 9.90 U 9.90 U 2.97 U	3.06 U 10.2 U 10.2 U 3.06 U	2.80 U - 9.35 U 2.80 U

Notes:

- Not available/not applicable.
- J Associated value is estimated.
- U Non-detect at associated value.