The Chemours Company FC, LLC
Corporate Remediation Group
Buffalo Avenue & 26th Street
Building 35
Niagara Falls, NY 14302
(716) 278-5100

May 28, 2015

Ms. Gloria Sosa
Western New York Remediation Section
New York Remediation Branch
Emergency and Remediation Response Division
U.S. EPA – Region II
290 Broadway, 20th Floor
New York, NY 10007-1866

Dear Ms. Sosa:

NECCO PARK FIRST QUARTER 2015 DATA PACKAGE

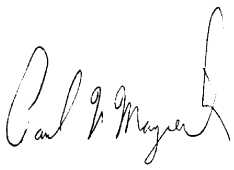
Enclosed are two copies of the *First Quarter 2015 (1Q15) Data Package* for The Chemours Necco Park Hydraulic Control System (HCS) in accordance with the approved Long Term Groundwater Monitoring Plan. The data package includes an operational summary, process sample analytical data, figures showing hydrographs, potentiometric surface contours map, and vertical gradient maps. The data package also includes a 1Q15 monitoring summary for dense non-aqueous phase liquid (DNAPL).

Pumping system uptime for 1Q15 was 92.0 percent. The total volume of groundwater treated was 3,297,700 gallons. Twenty-eight gallons recoverable DNAPL were removed from RW-5. No other DNAPL was identified during the period.

Please contact me at (716) 278-5496 if you have any questions or comments regarding this submittal.

Sincerely,

CORPORATE REMEDIATION GROUP



Paul F. Mazierski
Project Director

Enc. 1Q2015 Data Package

cc: M. Hinton/NYSDEC
E. Felter/Parsons

SOURCE AREA HYDRAULIC CONTROL SYSTEM
FIRST QUARTER 2015
GROUNDWATER MONITORING DATA PACKAGE
CHEMOURS NECCO PARK
NIAGARA FALLS, NIAGARA COUNTY, NEW YORK

EPA ID No. NYD980532162

Prepared For:

THE CHEMOURS COMPANY FC LLC,
(a wholly owned subsidiary of E.I. du Pont de Nemours and Company)

Buffalo Avenue and 26th Street
Niagara Falls, New York 14302

Prepared By:

PARSONS

40 La Riviere Drive, Suite 350
Buffalo, New York 14202
Phone: (716) 541-0730

May 2015

TABLE OF CONTENTS

SECTION 1

DATA PACKAGE SUMMARY

1.1 INTRODUCTION

As you have been made aware, DuPont is in the process of spinning off its Performance Chemicals businesses into a new entity, The Chemours Company FC LLC (Chemours). This will include remediation obligations at a number of properties including the Necco Park site. Effective February 1st, 2015, Chemours was established as a wholly owned subsidiary of DuPont. As of July 1st, 2015, Chemours will exist as a completely separate and independent company.

This data package presents a summary of operating and monitoring data collected during the first quarter of 2015 (1Q15) for groundwater remediation measures at the Chemours NECCO Park Site (Necco Park) in Niagara Falls, New York. Submission of this data package meets the reporting requirements defined in the agency-approved Long-Term Groundwater Monitoring Plan LTGMP (DuPont Corporate Remediation Group 2005) as well as agency-approved scope revisions (USEPA, 2010 and USEPA, 2012).

This is the 39th data package submitted since the 2005 startup of the Necco Park Hydraulic Control System (HCS). It provides a summary of operations for the pumping wells and the Groundwater Treatment Facility (GWTF). Figures 1 through 13 are hydrographs depicting groundwater elevation since startup of the HCS, contours for six groundwater flow zones, and a map of vertical gradients between the A-Zone and the B-Zone. Groundwater elevation data are provided as a hard copy in Appendix A and as an electronic copy in Attachment 1.

1.2 OPERATIONAL SUMMARY

The following table provides a summary of average HCS uptime, total gallons of groundwater treated, and gallons of dense non-aqueous phase liquid (DNAPL) removed for 1Q15:

	HCS Uptime (%)	Groundwater Treated (gallons)	DNAPL Removed (gallons)
January	95.7%	1,179,938	0
February	81.2%	884,976	0
March	99.3%	1,232,786	28
1Q15 Total	**92.1%**	**3,297,700**	**28**

System downtime is categorized into two groups: individual recovery well downtime and HCS system downtime. There was one occurrence of scheduled HCS system downtime greater than 48 hours in 1Q15. Between February 13th and February 18th all pumping wells were shutdown to proactively eliminate the threat of freezing water vapor in the exhaust stack, due to extreme cold. Total downtime for this event was approximately 119 hours. There was no unscheduled HCS system downtime or individual well downtime greater than 48 hours in 1Q15. Table 1 provides a historical operations summary by quarter since HCS operations began.

Monthly DNAPL monitoring was completed during 1Q15. The only monitoring point where DNAPL was observed during the quarter was RW-5, which had approximately five feet of DNAPL during the March monitoring. No measurable thickness of DNAPL was observed in any of the wells during the January and February monthly monitoring. Approximately 28 gallons of DNAPL was removed from RW-5 during the quarter.

1.3 GWTF PROCESS SAMPLING

GWTF influent samples (from B/C-Zone and D/E/F-Zone) and a combined effluent sample were collected in 1Q15 in accordance with the SAMP and the approved reduction to VOCs only (USEPA, January 2012). Samples were collected by TestAmerica Laboratories of Amherst, New York on March 16, 2015 and shipped to the TestAmerica Laboratories in North Canton, Ohio for analysis. Sample results for the process sampling are included in Appendix B.

1.4 POTW COMPLIANCE

As required by the publicly-owned treatment works (POTW) Significant Industrial User (SIU) permit #64 for Necco Park, the GWTF discharge is sampled and reported quarterly to the Niagara Falls Water Board (NFWB). The Necco Park 1Q15 sewer discharge samples were collected on January 21, 2015. There were no permit limit exceedances in 1Q15. The results indicate that the GWTF continued operating within normal parameters during 1Q15.

Commensurate with the DuPont performance chemicals spin-off to Chemours, Necco Park Sewer discharge permit #64 -has been superceded by a new permit - SIU permit #76. Since this was simply a permit transfer to Chemours, there were no new constituents or limit changes applied to SIU permit #76.

SECTION 2

REFERENCES

DuPont Corporate Remediation Group, 2005. DuPont Necco Park Operations and Maintenance Plan. November 11, 2005.

DuPont Corporate Remediation Group, 2011. Letter regarding revisions to DuPont NECCO Park Groundwater Monitoring Program, December 8, 2011.

USEPA, 2010. Letter approving changes to the monitoring program, July 16, 2010

USEPA, 2012. Letter approving changes to the monitoring program, January 27, 2012

TABLES

Table 1
Individual Well Shutdown Summary for 1Q15
Chemours Necco Park

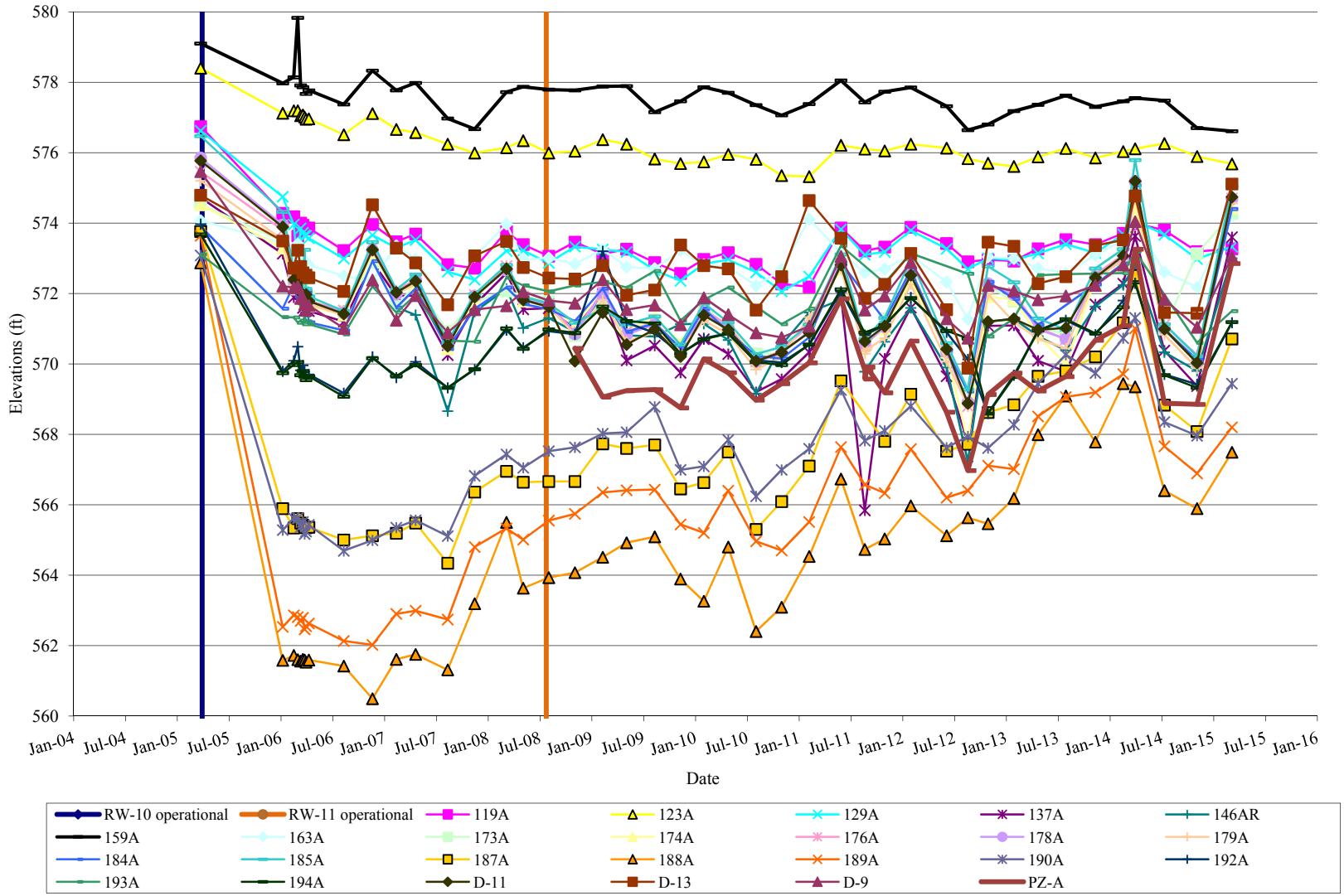
	Well ID	Date(s)	Length of Shutdown (hours)	Reason for Shutdown	Remarks
January					No wells were down greater than 48 hours in January 2015
February	RW-4, RW-5, RW-8, RW-9, and RW-11	February 13 through February 18	119.0	Water vapor freezing in exhaust stack.	
March					No wells were down greater than 48 hours in March 2015

Table 2
Historical HCS Operational Summary - 1Q15
Chemours Necco Park

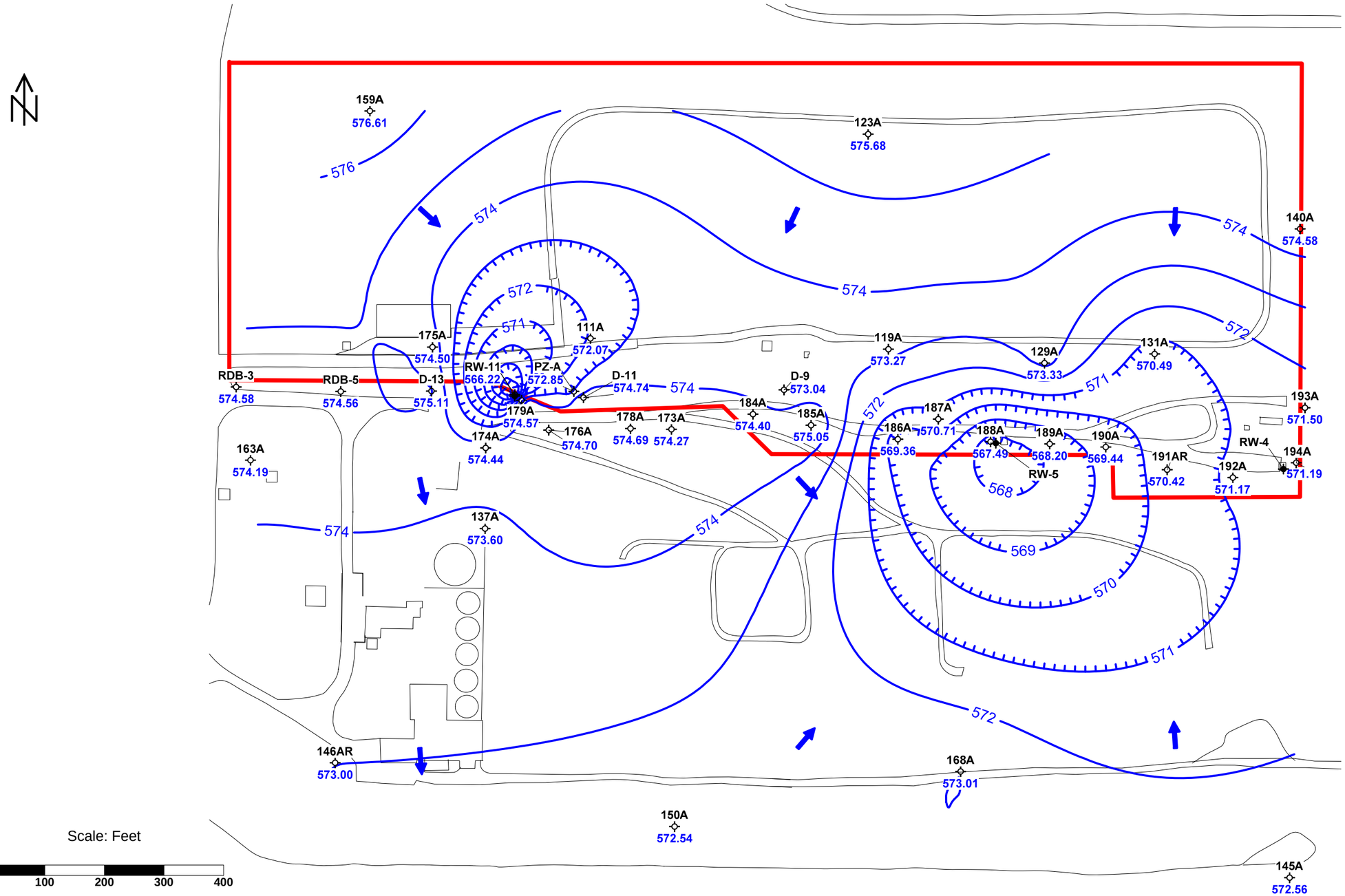
Reporting Period	HCS Uptime (%)	HCS Uptime Excluding Scheduled Maintenance Downtime (%)	Groundwater Treated (Gallons)	DNAPL Removed (Gallons)
2Q05	97.3	97.6	3,349,590	73.5
3Q05	89.3	91.4	3,117,280	30
4Q05	93.6	96.5	3,225,819	0
1Q06	99.4	99.4	2,889,134	24
2Q06	97.5	98.1	3,486,835	74
3Q06	88.7	90.9	3,181,365	28
4Q06	91.0	93.8	2,787,745	25
1Q07	91.2	91.2	2,638,005	15
2Q07	93.8	94.2	2,882,064	52
3Q07	92.0	92.5	3,497,149	51
4Q07	91.2	92.0	2,697,915	35
1Q08	92.6	93.5	2,761,674	65
2Q08	95.9	95.9	2,902,261	279
3Q08	77.2	80.0	3,112,202	124
4Q08	70.3	72.2	3,468,710	44
1Q09	88.7	89.6	4,442,026	0
2Q09	95.0	95.0	4,117,084	0
3Q09	95.3	95.3	4,069,280	0
4Q09	95.8	95.8	3,663,740	0
1Q10	98.3	98.3	3,921,478	90
2Q10	77.0	100.0	3,259,485	0
3Q10	100.0	100.0	3,398,078	0
4Q10	93.8	99.1	3,195,727	0
1Q11	94.6	97.6	3,679,957	70
2Q11	89.6	89.6	3,370,066	48
3Q11	91.7	96.2	2,947,721	0
4Q11	86.5	91.4	3,167,844	12
1Q12	93.6	93.6	3,138,892	0
2Q12	94.3	94.3	3,926,572	72
3Q12	89.1	89.8	3,913,978	0
4Q12	94.6	94.6	4,248,337	0
1Q13	93.4	93.4	4,200,081	40
2Q13	88.6	88.6	4,115,050	57
3Q13	90.3	90.3	3,758,479	25
4Q13	91.2	91.2	3,559,683	0
1Q14	96.0	96.0	3,683,342	0
2Q14	95.3	95.3	3,789,669	0
3Q14	89.3	89.3	3,660,343	0
4Q14	96.8	96.8	3,291,496	0
1Q15	92.0	92.0	3,297,700	28
TOTALS	**---**	**---**	**137,813,856**	**1,362**
AVERAGE	**91.8**	**93.3**	**---**	**---**

FIGURES

Figure 1
Select A-Zone Monitoring Wells
Groundwater Elevations 2005 Through 1st Quarter 2015
DuPont Necco Park



Necco 2015 A Zone Water Elev Trends.xlsx



Contour Interval = 1 foot **Elevation datum feet AMSL** **191AR was installed in October 2013 as a replacement for 191A.**

PARSONS
40 La Riviere Dr, Suite 350
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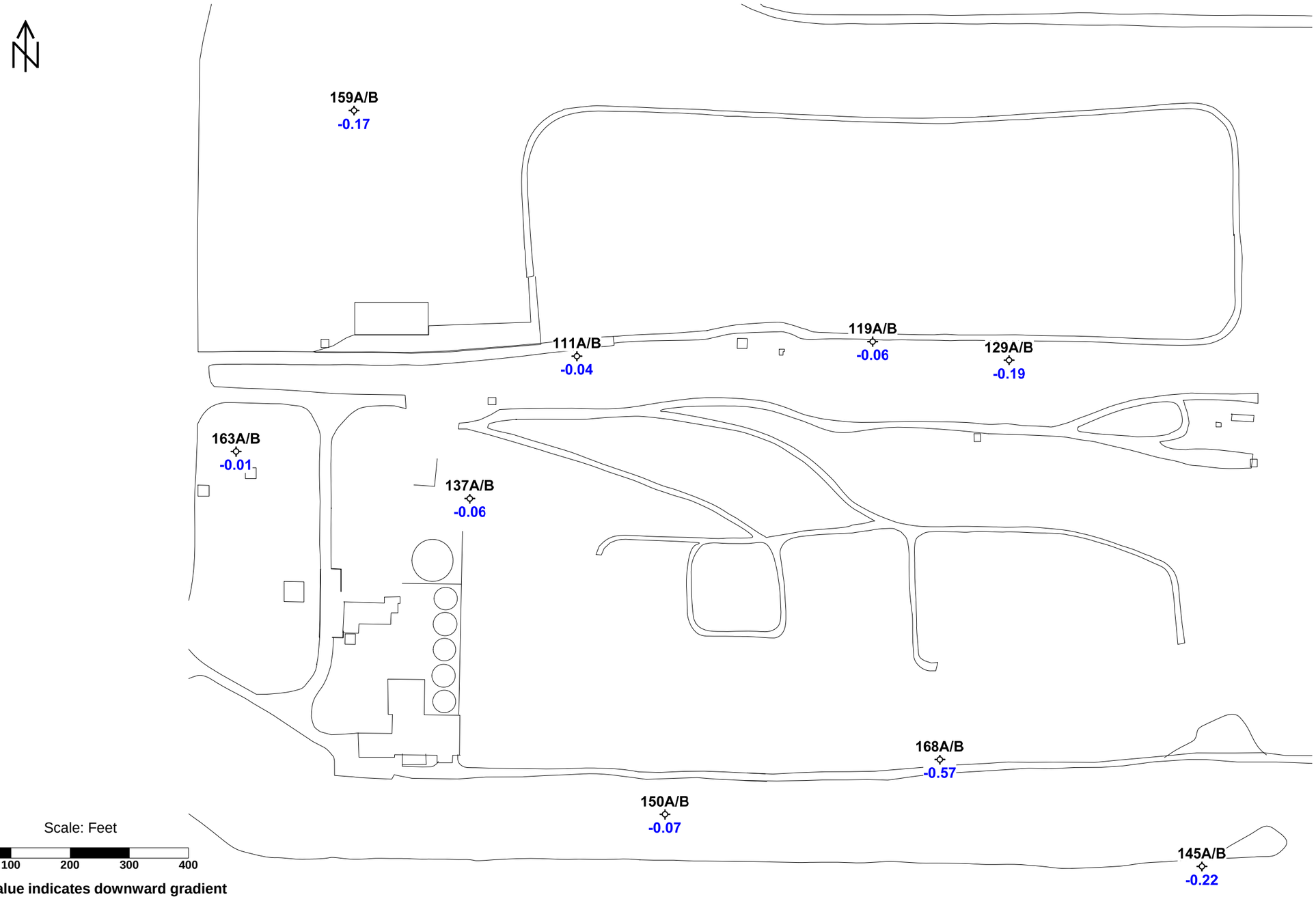
Created by: RBP	Date: 04-01-15
Checked by: JWS	Date: 04-09-15
Project Manager: EAF	Date: 04-09-15
Job number: 449281.02050	

LEGEND

- 3B — Well ID
- Monitoring Well
- Pumping Well
- Potentiometric Contour
- Structure
- Road
- Source Area Extent

Figure 2
Potentiometric Surface Map
DuPont Necco Park: A-Zone
March 16, 2015

//nybuf03fs01/Dupont$/Necco/HydroGeo/Hydro/GW_contours/2015-03-16 NEC Contour Tool/2015-03-16 - A PZ - F2.srf



Negative value indicates downward gradient

Elevation datum feet AMSL

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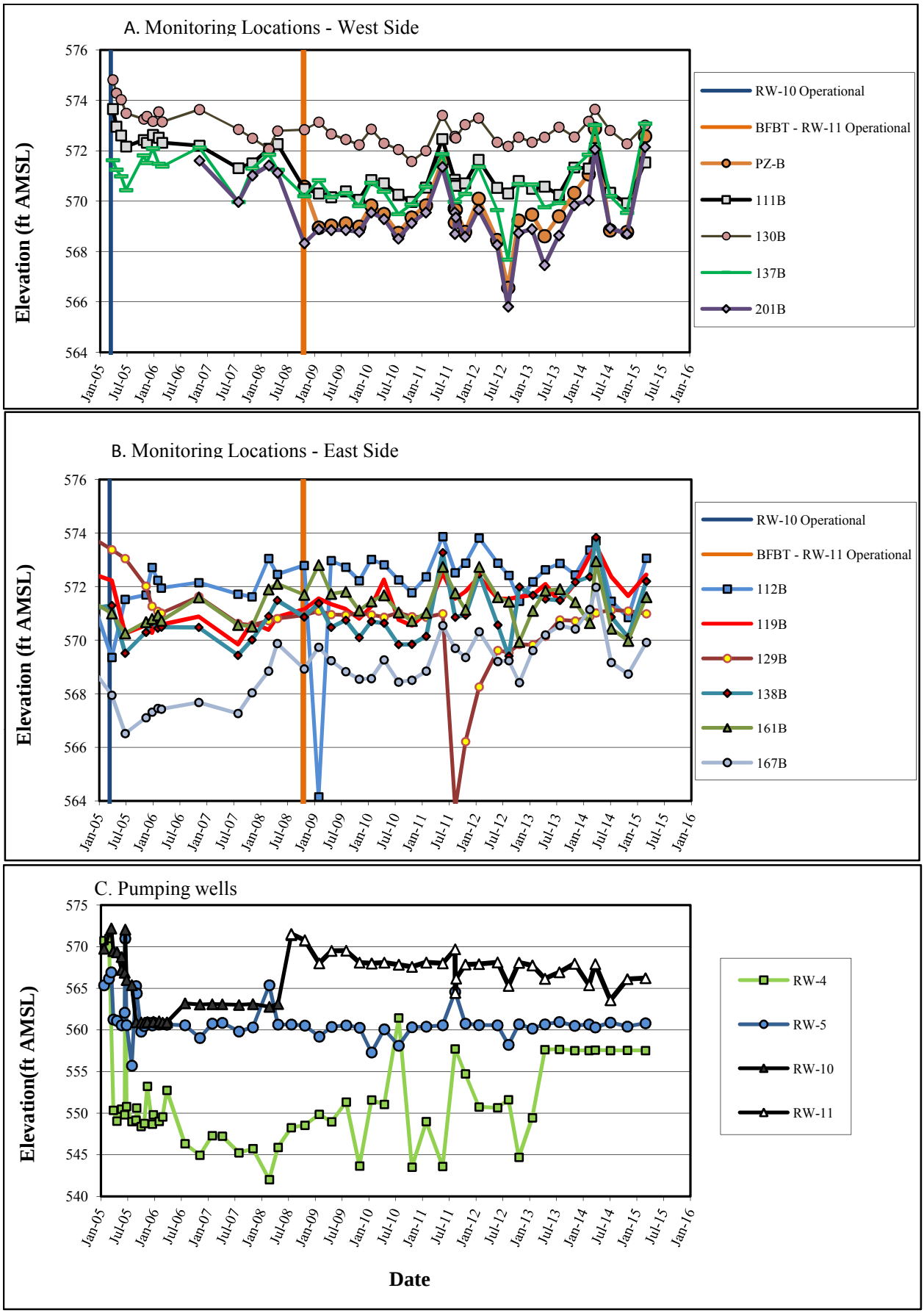
LEGEND

150A/B	Well ID	Structure	-0.10 Vertical Hydraulic Gradient
	Monitoring Well		
	Pumping Well	Road	

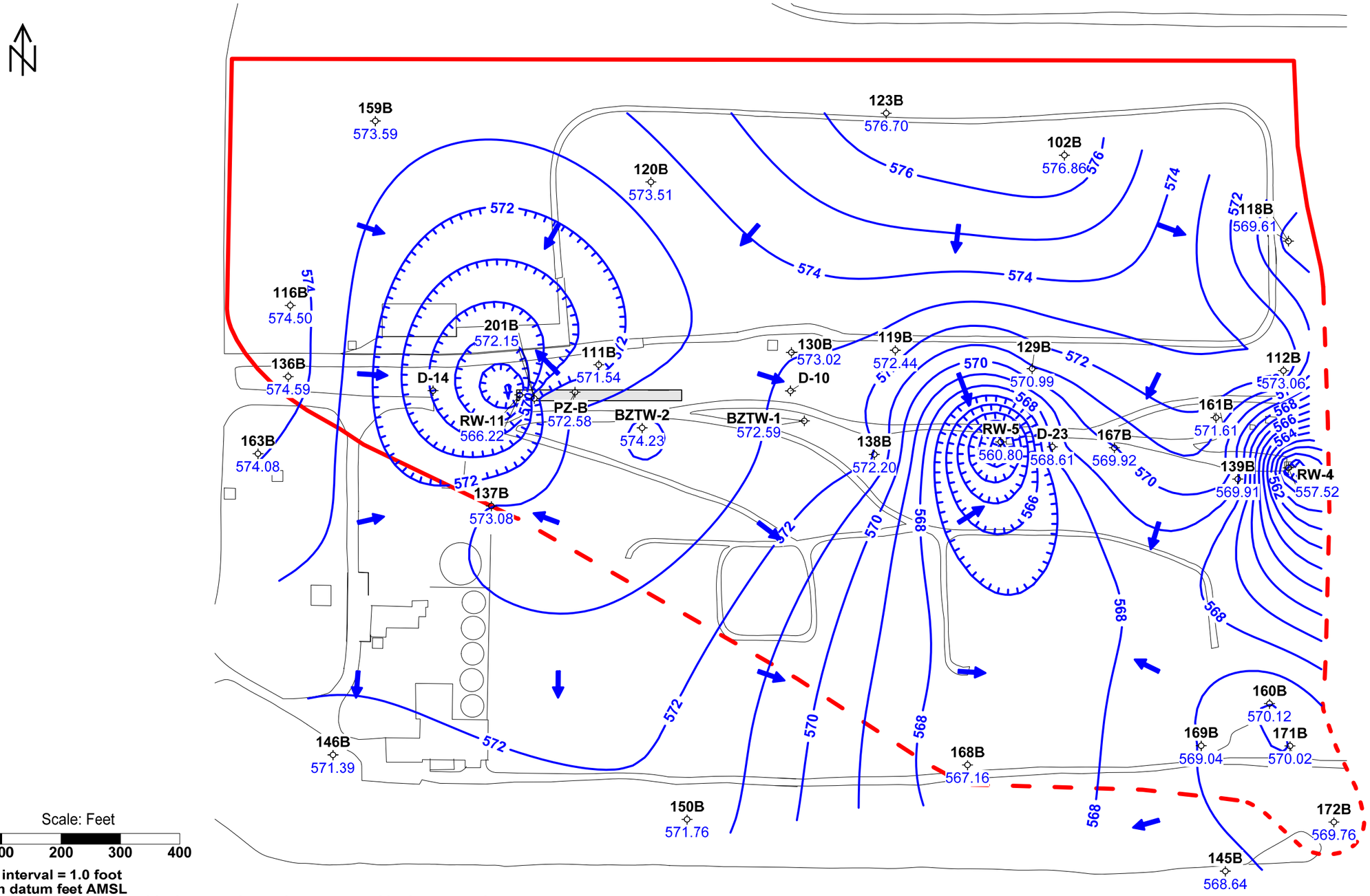
Figure 3
Vertical Gradient: A-Zone to B-Zone
DuPont Necco Park
March 16, 2015

//nybuf03fs01/DuPont5/Necco/HydroGeo/Hydro/GW_contours/2015-03-16 NEC Contour Tool/2015-03-16 - ABvgrad - F3.srf

Figure 4
Select B-Zone Monitoring Wells
Groundwater Elevations 2005 through 1st Quarter 2015



Necco 2015 B Zone Water Elev Trends.xlsx



Scale: Feet

0 100 200 300 400

Contour interval = 1.0 foot
Elevation datum feet AMSL
Wells 149B and 151B are outside the area shown, but were used in the contouring.
Wells 170B, D-10, TRW-6, and TRW-7 were not used in the contouring.

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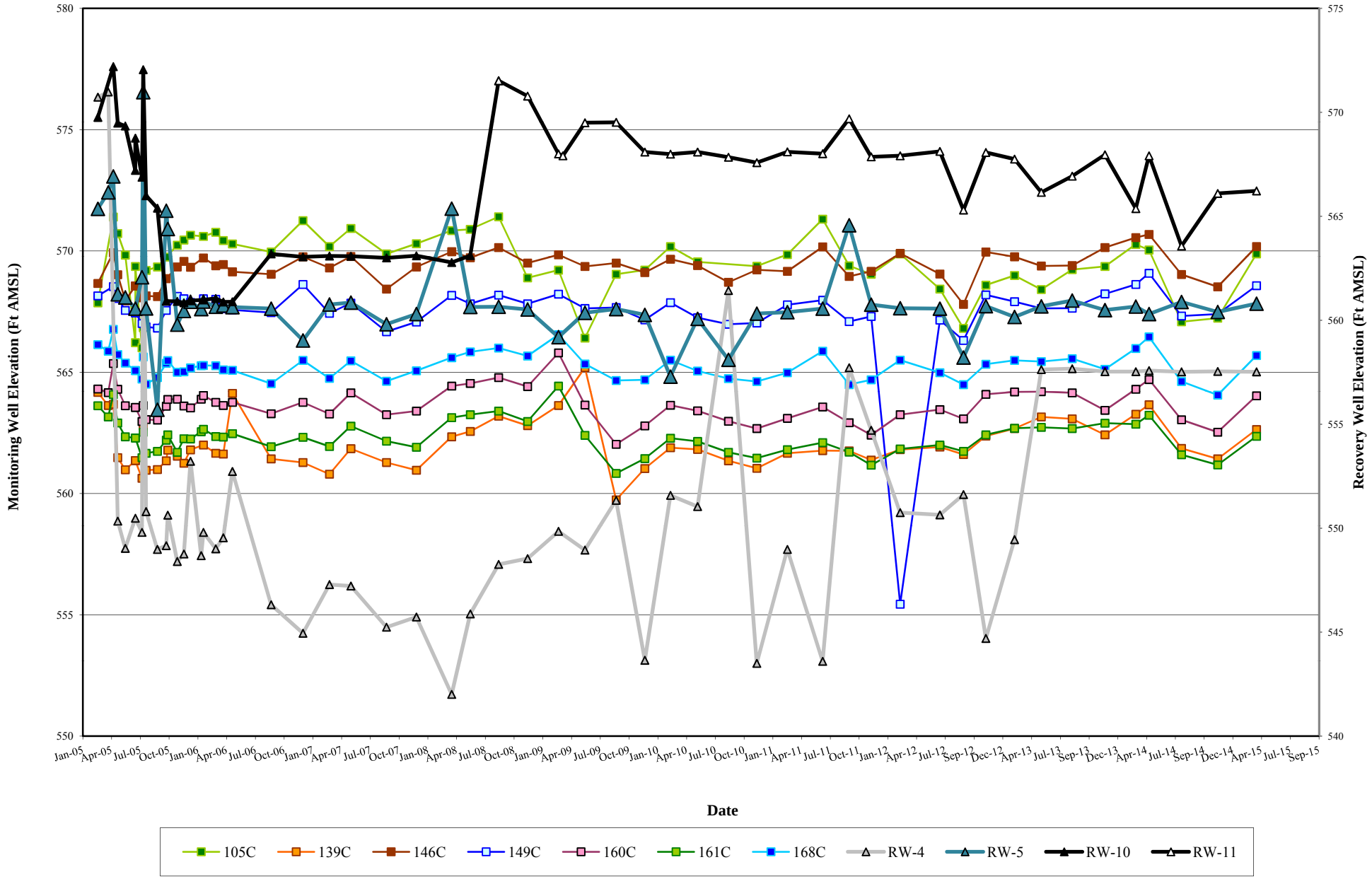
Job number: 449281.02050		

LEGEND

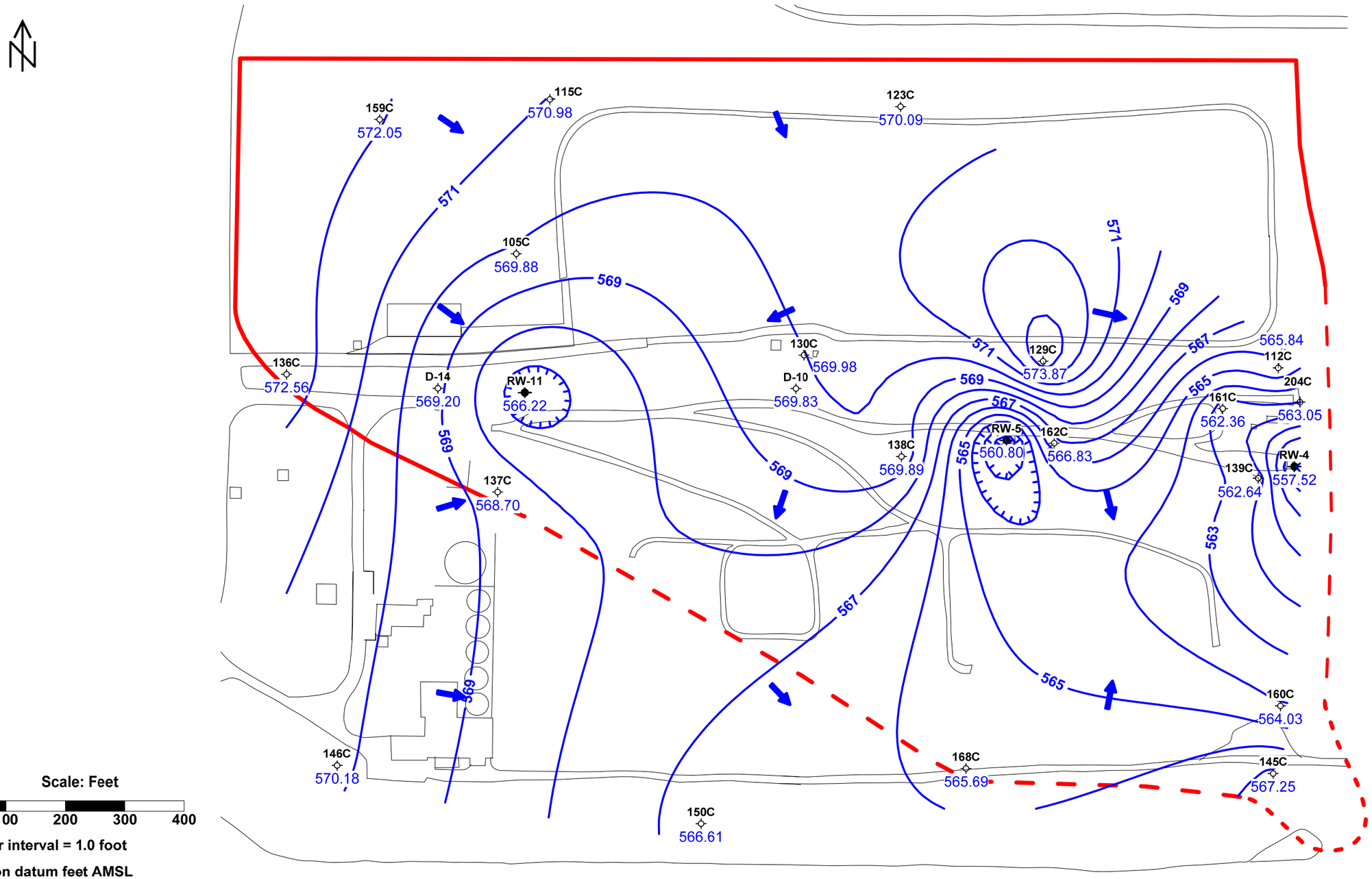
- 3B — Well ID
- Monitoring Well
- Pumping Well
- Potentiometric Contour
- Structure
- Road
- Source Area Extent
- Bedrock Fractured Blast Trench

Figure 5
Potentiometric Surface Map
DuPont Necco Park: B-Zone
March 16, 2015

Figure 6
Select C-Zone Monitoring Wells
Groundwater Elevations 2005 Through 1st Quarter 2015
DuPont Necco Park



Necco 2015 C Zone Water Elev Trends.xlsx



Scale: Feet

0 100 200 300 400

Contour interval = 1.0 foot

Elevation datum feet AMSL

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Project Manager: EAF	Date:	04-09-15
Job number: 449281.02050		

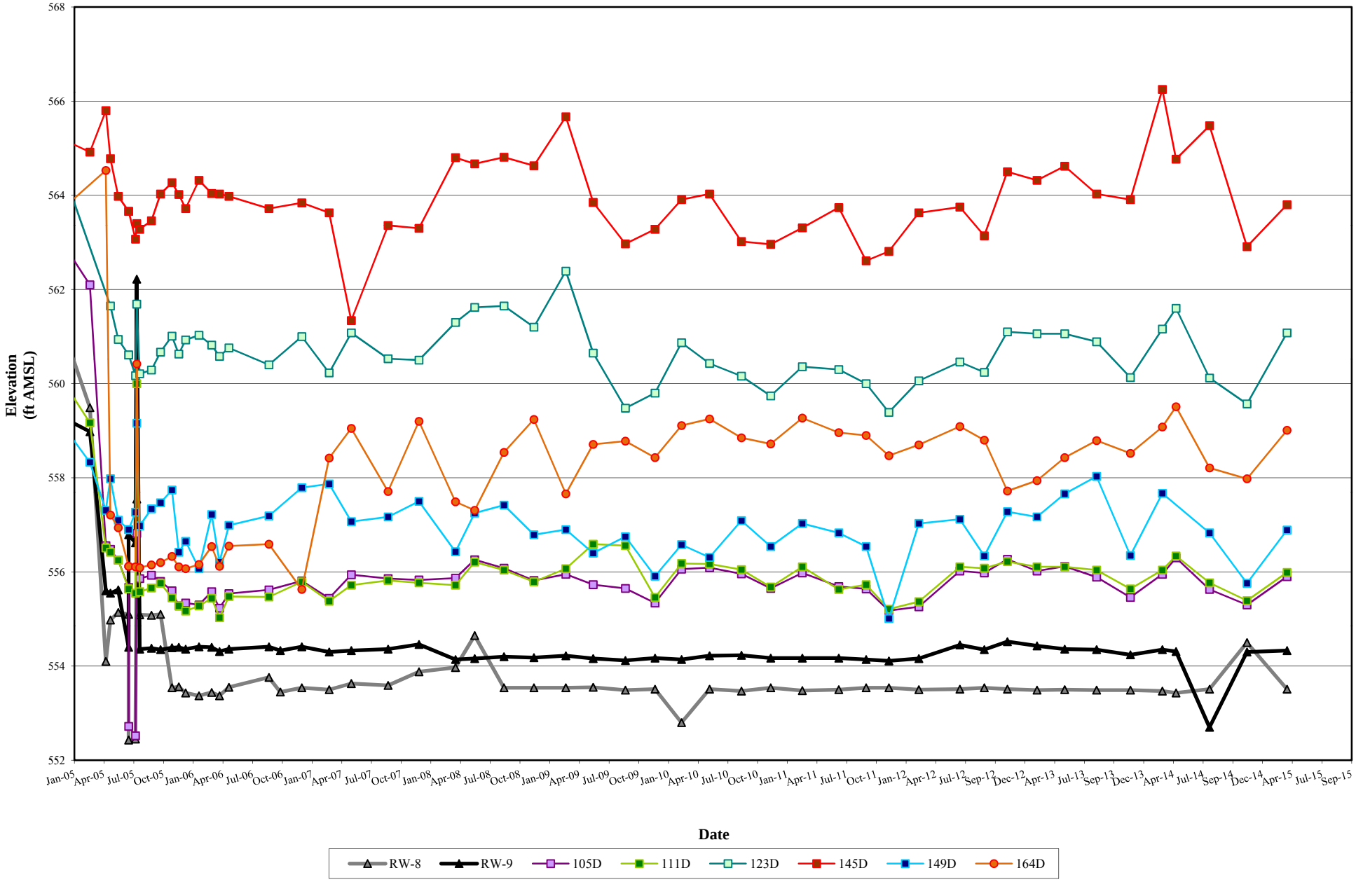
LEGEND

- 3B — Well ID
- Monitoring Well
- Pumping Well
- Potentiometric Contour
- Structure
- Road
- Source Area Extent

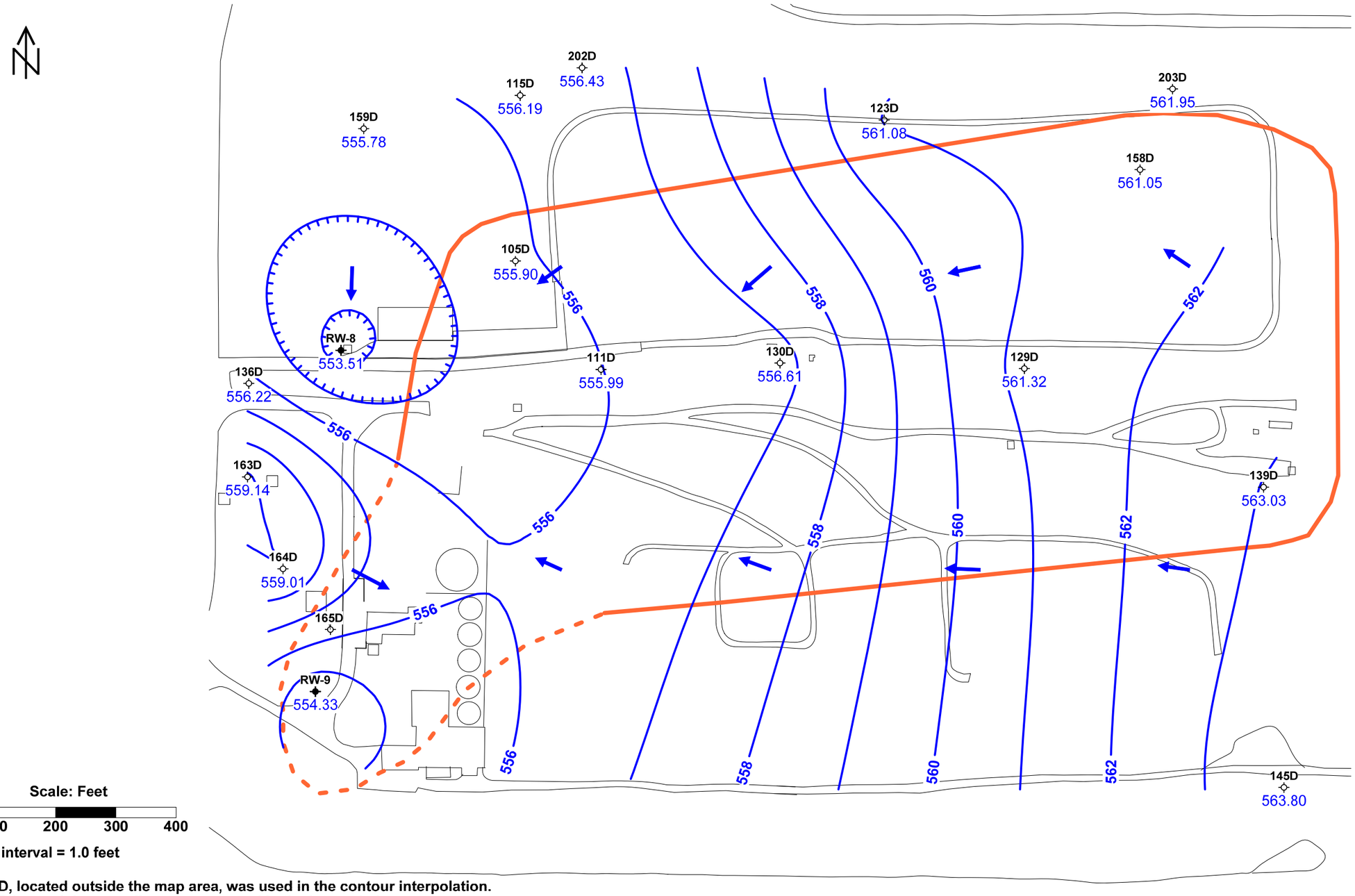
Figure 7
Potentiometric Surface Map
DuPont Necco Park: C-Zone
March 16, 2015

//nybuf03fs01/DuPontS/Necco/HydroGeo/Hydro/GW_contours/2015-03-16 NEC Contour Tool/2015-03-16 - PZ C - F7.srf

Figure 8
Select D-Zone Monitoring Wells
Groundwater Elevations 2005 through 1st Quarter 2015
DuPont Necco Park



Necco 2015 D Zone Water Elev Trends.xlsx



Scale: Feet

0 100 200 300 400

Contour interval = 1.0 feet

Well 149D, located outside the map area, was used in the contour interpolation.
Well 148D located downgradient was not used in the interpolation.
Well 165D was not used in the contour interpolation.

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Project Manager: EAF	Date:	04-09-15
Job number: 449281.02050		

LEGEND

- 3B — Well ID
- Monitoring Well
- Pumping Well
- Potentiometric Contour
- Structure
- Road
- Source Area Extent

Figure 9
Potentiometric Surface Map
DuPont Necco Park: D-Zone
March 16, 2015

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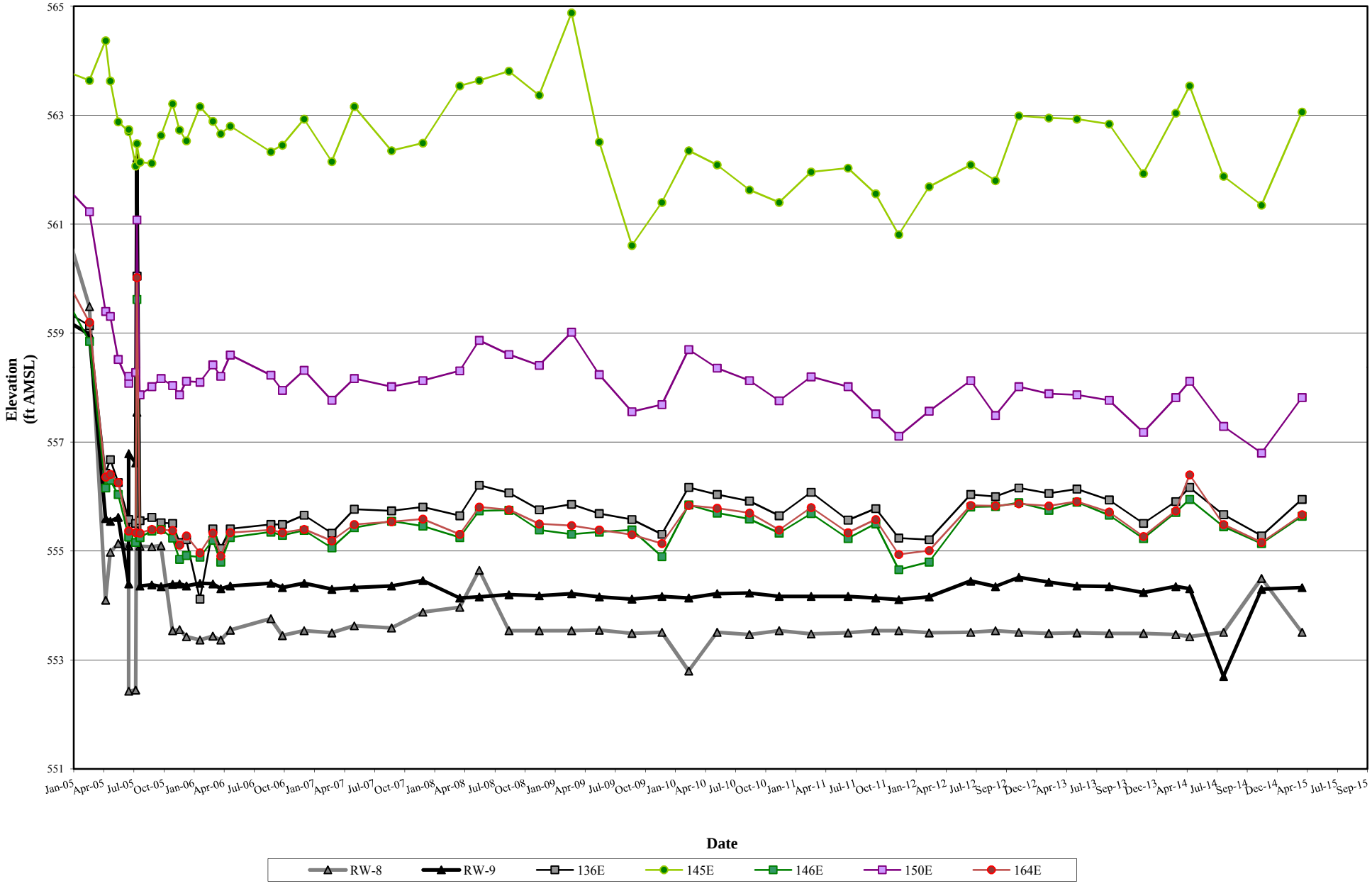
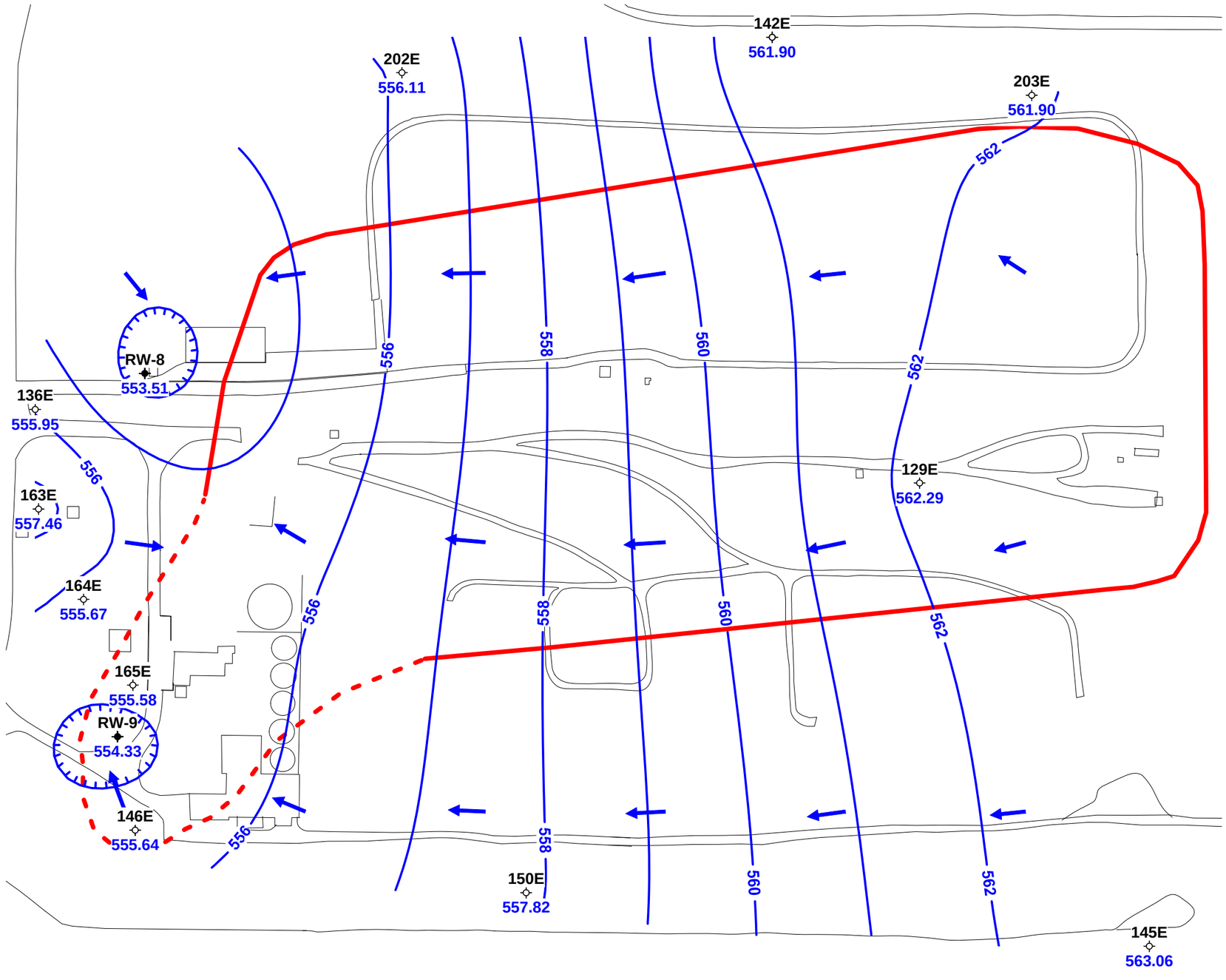
Figure 10
Select E-Zone Monitoring Wells
Groundwater Elevations 2005 Through 1st Quarter 2015
DuPont Necco Park



Necco 2015 E Zone Water Elev Trends.xlsx



Scale: Feet

0 100 200 300 400

Contour interval = 1.0 foot

Elevation datum feet AMSL

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Project Manager: EAF	Date: 04-09-15
Job number: 449281.02050	

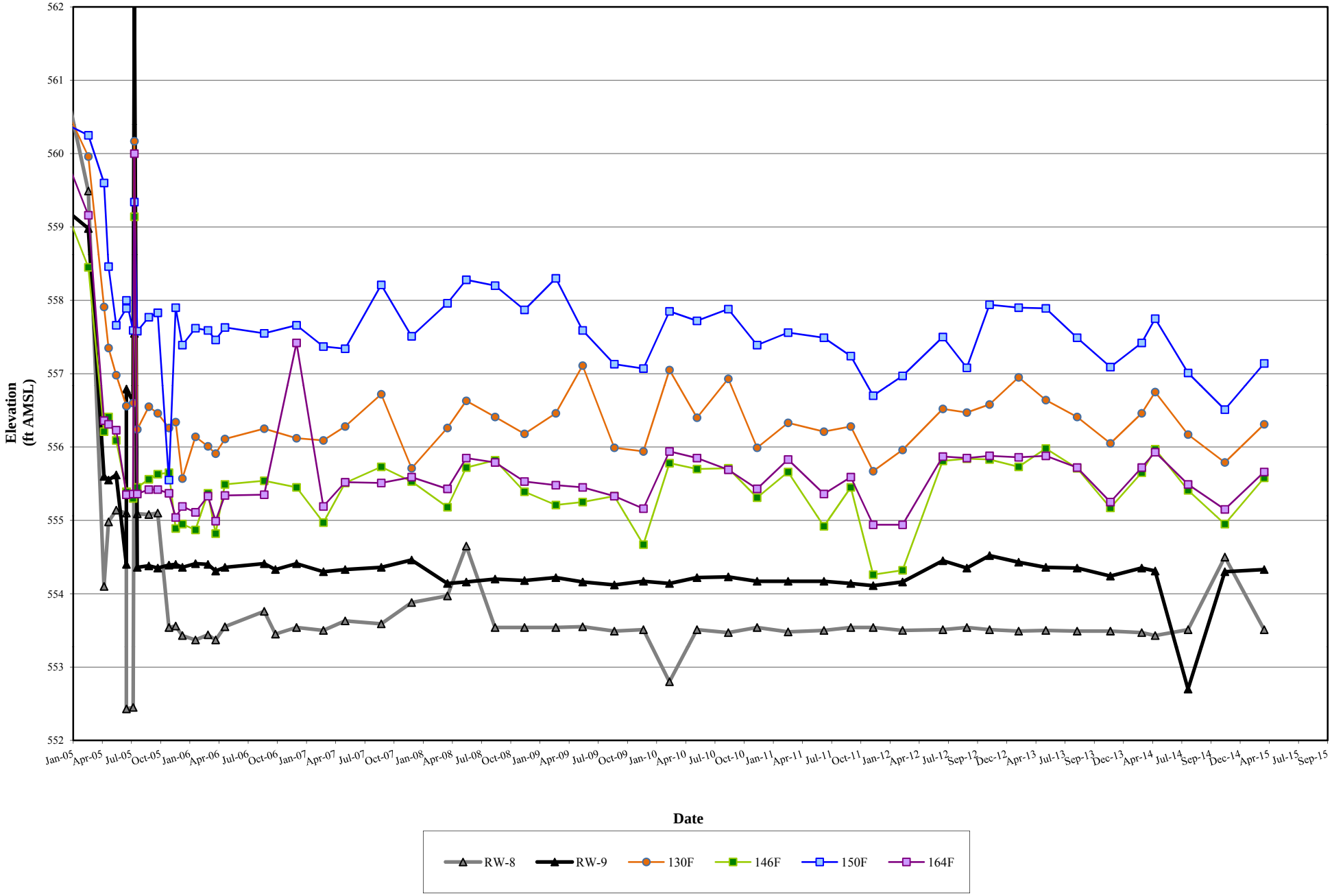
LEGEND

3B	Well ID	Potentiometric Contour	Source Area Extent
☼	Monitoring Well	Structure	
✦	Pumping Well	Road	

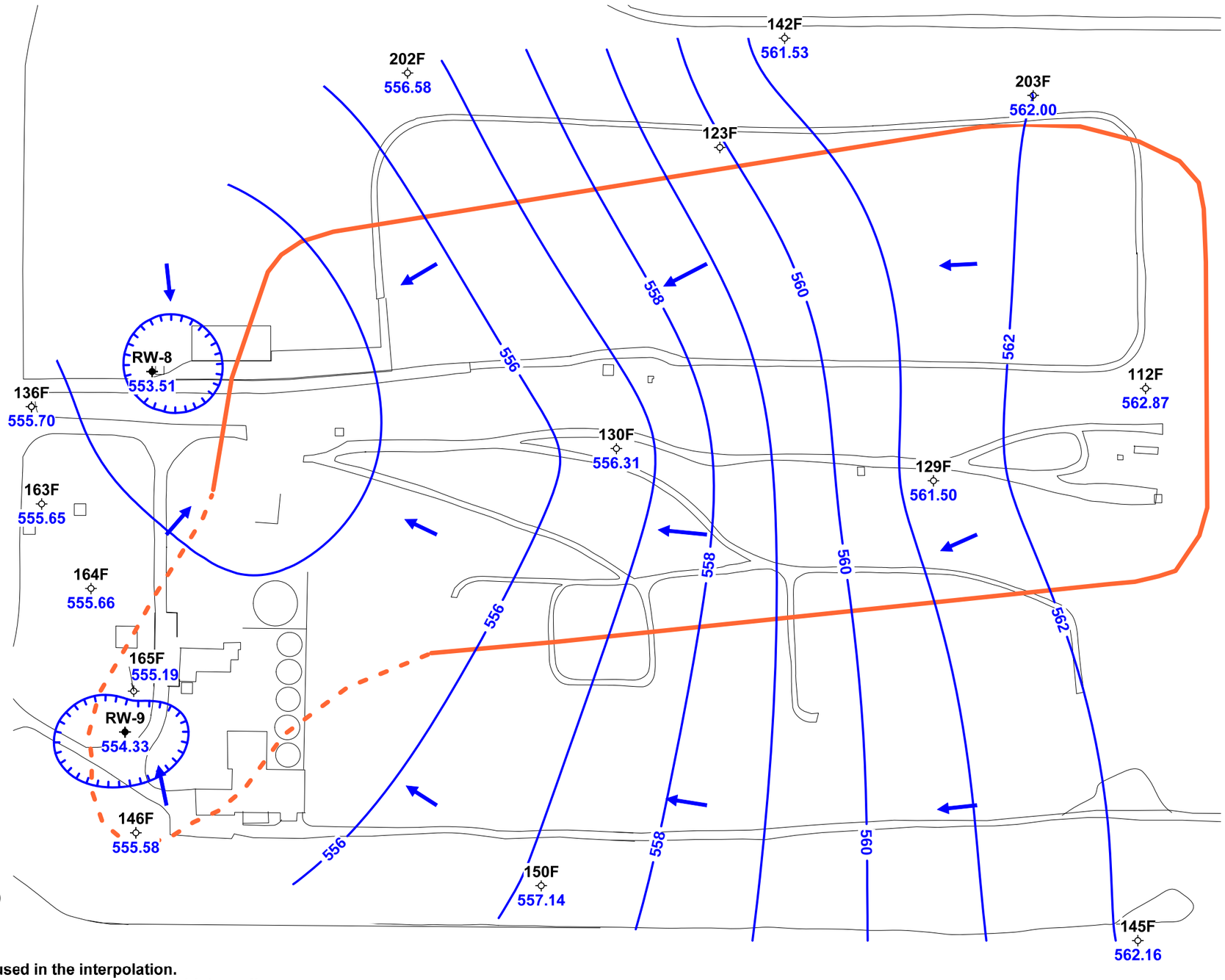
Figure 11
Potentiometric Surface Map
DuPont Necco Park: E-Zone
March 16, 2015

//nybuf03fs01/Dupont$/Necco/HydroGeo/Hydro/GW_contours/2015-03-16 NEC Contour Tool/2015-03-16 - PZ E - F11.srf

Figure 12
Select F-Zone Monitoring Wells
Groundwater Elevations 2005 Through 1st Quarter 2015
DuPont Necco Park



Necco 2015 F Zone Water Elev Trends.xlsx



Scale: Feet

0 100 200 300 400

Contour interval = 0.5 foot

Elevation datum feet AMSL

148F located downgradient was not used in the interpolation.
123F was not used in the interpolation due to an anomalously high reading.

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Job number: 449281.02050	

LEGEND

- 3B — Well ID
- Monitoring Well
- Pumping Well
- Potentiometric Contour
- Structure
- Road
- Source Area Extent

Figure 13
Potentiometric Surface Map
DuPont Necco Park: F-Zone
March 16, 2015

//nybuf03fs01/Dupont$/Necco/HydroGeo/Hydro/GW_contours/2015-03-16 NEC Contour Tool/2015-03-16 - PZ F - F13.srf

APPENDIX A

GROUNDWATER ELEVATION DATA
FOURTH QUARTER 2014

APPENDIX A
GROUNDWATER ELEVATION DATA - 1Q15

Sample Point	Date	Depth to Water	Casing Elevation	GW Elevation	Time
102B	3/16/15	22.15	599.01	576.86	1215
105C	3/16/15	25.40	595.28	569.88	1207
105D	3/16/15	38.87	594.77	555.90	1206
111A	3/16/15	14.82	586.89	572.07	1134
111B	3/16/15	13.40	584.94	571.54	1136
111D	3/16/15	28.31	584.30	555.99	1137
112B	3/16/15	8.84	581.90	573.06	1200
112C	3/16/15	17.09	582.93	565.84	1201
112F	3/16/15	20.42	583.29	562.87	1202
115C	3/16/15	24.95	595.93	570.98	1209
115D	3/16/15	40.43	596.62	556.19	1210
116B	3/16/15	15.55	590.05	574.50	1129
118B	3/16/15	14.29	583.90	569.61	1206
119A	3/16/15	13.07	586.34	573.27	1145
119B	3/16/15	14.33	586.77	572.44	1146
120B	3/16/15	25.67	599.18	573.51	1226
123A	3/16/15	22.25	597.93	575.68	1218
123B	3/16/15	19.28	595.98	576.70	1219
123C	3/16/15	25.33	595.42	570.09	1220
123D	3/16/15	35.43	596.51	561.08	1221
123F	3/16/15	32.69	598.57	565.88	1222
129A	3/16/15	11.47	584.80	573.33	1149
129B	3/16/15	14.25	585.24	570.99	1150
129C	3/16/15	11.81	585.68	573.87	1151
129D	3/16/15	24.71	586.03	561.32	1152
129E	3/16/15	18.59	580.88	562.29	1206
129F	3/16/15	19.86	581.36	561.50	1200
130B	3/16/15	12.61	585.63	573.02	1141
130C	3/16/15	15.53	585.51	569.98	1142
130D	3/16/15	28.35	584.96	556.61	1143
130F	3/16/15	25.18	581.49	556.31	1135
131A	3/16/15	14.94	585.43	570.49	1154
136B	3/16/15	7.10	581.69	574.59	1110
136C	3/16/15	9.06	581.62	572.56	1109
136D	3/16/15	23.46	579.68	556.22	1108
136E	3/16/15	23.64	579.59	555.95	1107
136F	3/16/15	24.63	580.33	555.70	1105
136F	3/16/15	24.65	580.33	555.68	1234
136G	3/16/15	17.31	579.76	562.45	1106
136G	3/16/15	17.80	579.76	561.96	1235
137A	3/16/15	4.87	578.47	573.60	1114
137B	3/16/15	5.23	578.31	573.08	1112
137C	3/16/15	9.69	578.39	568.70	1111
137D	3/16/15	9.88	579.09	569.21	1113
138B	3/16/15	11.78	583.98	572.20	1143
138C	3/16/15	17.17	587.06	569.89	1144
139B	3/16/15	15.48	585.39	569.91	1209
139C	3/16/15	22.63	585.27	562.64	1210
139D	3/16/15	22.46	585.49	563.03	1211
140A	3/16/15	6.97	581.55	574.58	1208

APPENDIX A
GROUNDWATER ELEVATION DATA - 1Q15

Sample Point	Date	Depth to Water	Casing Elevation	GW Elevation	Time
142E	3/16/15	24.10	586.00	561.90	1230
142F	3/16/15	24.16	585.69	561.53	1231
145A	3/16/15	3.28	575.84	572.56	1125
145B	3/16/15	6.84	575.48	568.64	1127
145C	3/16/15	8.65	575.90	567.25	1149
145D	3/16/15	12.25	576.05	563.80	1150
145E	3/16/15	12.92	575.98	563.06	1128
145F	3/16/15	13.89	576.05	562.16	1129
146AR	3/16/15	3.92	576.92	573.00	1155
146B	3/16/15	5.51	576.90	571.39	1156
146C	3/16/15	6.17	576.35	570.18	1157
146E	3/16/15	20.44	576.08	555.64	1158
146F	3/16/15	20.46	576.04	555.58	1159
148D	3/16/15	9.96	579.38	569.42	1105
148F	3/16/15	19.77	576.21	556.44	1106
149B	3/16/15	3.08	572.87	569.79	1109
149C	3/16/15	4.69	573.26	568.57	1110
149D	3/16/15	15.97	572.86	556.89	1111
150A	3/16/15	3.32	575.86	572.54	1114
150B	3/16/15	4.23	575.99	571.76	1115
150C	3/16/15	9.52	576.13	566.61	1116
150E	3/16/15	18.33	576.15	557.82	1117
150F	3/16/15	18.84	575.98	557.14	1118
151B	3/16/15	5.96	573.36	567.40	1100
151C	3/16/15	4.49	573.18	568.69	1101
158D	3/16/15	37.15	598.20	561.05	1213
159A	3/16/15	19.55	596.16	576.61	1212
159B	3/16/15	22.78	596.37	573.59	1213
159C	3/16/15	25.31	597.36	572.05	1214
159D	3/16/15	41.89	597.67	555.78	1215
160B	3/16/15	12.63	582.75	570.12	1146
160C	3/16/15	18.69	582.72	564.03	1147
161B	3/16/15	11.23	582.84	571.61	1222
161C	3/16/15	20.28	582.64	562.36	1221
162C	3/16/15	14.17	581.00	566.83	1157
163A	3/16/15	3.95	578.14	574.19	1126
163B	3/16/15	3.86	577.94	574.08	1125
163D	3/16/15	19.68	578.82	559.14	1124
163E	3/16/15	21.60	579.06	557.46	1123
163F	3/16/15	23.11	578.76	555.65	1122
164D	3/16/15	18.41	577.42	559.01	1117
164E	3/16/15	21.65	577.32	555.67	1118
164F	3/16/15	21.61	577.27	555.66	1119
165D	3/16/15	11.44	577.52	566.08	1202
165E	3/16/15	21.98	577.56	555.58	1203
165F	3/16/15	22.53	577.72	555.19	1204
167B	3/16/15	11.01	580.93	569.92	1203
168A	3/16/15	5.71	578.72	573.01	1135
168B	3/16/15	11.74	578.90	567.16	1136
168C	3/16/15	13.52	579.21	565.69	1137

APPENDIX A
GROUNDWATER ELEVATION DATA - 1Q15

Sample Point	Date	Depth to Water	Casing Elevation	GW Elevation	Time
169B	3/16/15	11.39	580.43	569.04	1144
170B	3/16/15	11.51	579.10	567.59	1145
171B	3/16/15	9.52	579.54	570.02	1148
172B	3/16/15	7.19	576.95	569.76	1131
173A	3/16/15	6.44	580.71	574.27	1131
174A	3/16/15	3.18	577.62	574.44	1109
175A	3/16/15	12.31	586.81	574.50	1132
176A	3/16/15	5.33	580.03	574.70	1126
178A	3/16/15	5.23	579.92	574.69	1128
179A	3/16/15	4.44	579.01	574.57	1119
184A	3/16/15	5.48	579.88	574.40	1134
185A	3/16/15	5.79	580.84	575.05	1140
186A	3/16/15	10.40	579.76	569.36	1146
187A	3/16/15	9.23	579.94	570.71	1148
188A	3/16/15	13.42	580.91	567.49	1150
189A	3/16/15	11.62	579.82	568.20	1159
190A	3/16/15	11.14	580.58	569.44	1202
191AR	3/16/15	10.20	580.62	570.42	1205
192A	3/16/15	12.91	584.08	571.17	1208
193A	3/16/15	12.63	584.13	571.50	1218
194A	3/16/15	13.16	584.35	571.19	1216
201B	3/16/15	7.10	579.25	572.15	1120
202D	3/16/15	36.30	592.73	556.43	1238
202E	3/16/15	36.62	592.73	556.11	1239
202F	3/16/15	36.15	592.73	556.58	1240
203D	3/16/15	31.90	593.85	561.95	1230
203E	3/16/15	31.95	593.85	561.90	1231
203F	3/16/15	31.85	593.85	562.00	1232
204C	3/16/15	18.72	581.77	563.05	1219
BZTW-1	3/16/15	7.08	579.67	572.59	1139
BZTW-2	3/16/15	5.15	579.38	574.23	1129
BZTW-4	3/16/15	3.66	578.18	574.52	1113
D-10	3/16/15	10.19	580.02	569.83	1138
D-11	3/16/15	3.33	578.07	574.74	1124
D-13	3/16/15	3.96	579.07	575.11	1105
D-14	3/16/15	9.81	579.01	569.20	1106
D-23	3/16/15	12.00	580.61	568.61	1158
D-9	3/16/15	7.11	580.15	573.04	1137
PZ-A	3/16/15	6.21	579.06	572.85	1122
PZ-B	3/16/15	6.89	579.47	572.58	1121
RDB-3	3/16/15	4.73	579.31	574.58	1111
RDB-5	3/16/15	4.01	578.57	574.56	1112
RW-11	3/16/15	12.56	578.78	566.22	1118
RW-4	3/16/15	24.00	581.52	557.52	1214
RW-5	3/16/15	18.08	578.88	560.80	1155
RW-8	3/16/15	32.01	585.52	553.51	1130
RW-9	3/16/15	20.80	575.13	554.33	1205
TRW-6	3/16/15	6.59	580.21	573.62	1132
TRW-7	3/16/15	4.28	577.89	573.61	1108

APPENDIX B

GWTF PROCESS SAMPLING RESULTS
FOURTH QUARTER 2014

Appendix B
Summary of Analytical Results
Chemours Necco Park
First Quarter 2015

Method	CAS #	Parameter Name	Location Date Units	BC-INFLUENT 3/16/15 FS	DEF-INFLUENT 3/16/15 FS	COMB-EFFLUENT 3/16/15 FS	TB 3/16/15 Trip Blank
		Field Parameters					
NS	EVS0118	COLOR	NONE	CLEAR	CLOUDY	CLEAR	N/A
NS	EVS0125	ODOR	NONE	SLIGHT	SLIGHT	NONE	N/A
NS	EVS0128	ORP	MV	-236	-107	-66	N/A
NS	EVS0127	PH	STD UNITS	6.46	5.85	7.15	N/A
NS	EVS0044	SPECIFIC CONDUCTANCE	UMHOS/CM	4126	9099	794	N/A
NS	EVS0113	TEMPERATURE	DEGREES C	11.7	9.8	8.2	N/A
NS	EVS0130	TURBIDITY QUANTITATIVE	NTU	6.84	30.8	3.04	N/A
		Volatile Organics					
8260C	79345	1,1,2,2-Tetrachloroethane	UG/L	4600	1400	84 J	<0.22
8260C	79005	1,1,2-Trichloroethane	UG/L	3100	2200	31	<0.17
8260C	75354	1,1-Dichloroethene	UG/L	830	340 J	<1.1	<0.45
8260C	107062	1,2-Dichloroethane	UG/L	490 J	160 J	1.4 J	<0.20
8260C	56235	Carbon Tetrachloride	UG/L	2800	1300	<0.43	<0.17
8260C	67663	Chloroform	UG/L	18000	3400	9.6	<0.21
8260C	156592	cis-1,2 Dichloroethene	UG/L	7600	9500	3.7	<0.20
8260C	75092	Methylene Chloride	UG/L	3100	4900	4.7	<0.28
8260C	127184	Tetrachloroethene	UG/L	6500	1200	5	<0.20
8260C	156605	trans-1,2-Dichloroethene	UG/L	510 J	650	<0.65	<0.26
8260C	79016	Trichloroethene	UG/L	16000	5500	7.4	<0.15
8260C	75014	Vinyl Chloride	UG/L	2100	2100	<0.73	<0.29
		Total VOCs		65630	32650	146.8	0

< Not detected at stated reporting limit
N/A Not sampled for parameter
J Estimated concentration