



**2015 PERIODIC REVIEW REPORT
DELPHI HARRISON THERMAL
SYSTEMS SITE
SITE NUMBER 932113
LOCKPORT, NEW YORK**

PREPARED FOR:

New York State Department of Environmental Conservation
Division of Environmental Remediation
Mr. Glenn May

PREPARED BY:

GZA GeoEnvironmental of New York
Buffalo, New York

January 2016
Job No. 21.0056546.00

January 13, 2016
File No. 21.0056546.0

Mr. Glenn May
New York State Department of Environmental Conservation
Division of Environmental Remediation
270 Michigan Avenue
Buffalo, New York 14203

Re: Periodic Review Report Number 5 – January 2016
Delphi Harrison Thermal Systems Site
Lockport, New York
Registry Site No. 932113

Dear Mr. May:

GZA GeoEnvironmental of New York (GZA) prepared this 2015 Periodic Review Report (PRR) for the Delphi Harrison Thermal Systems Site (Site) as required by the Site Management Plan¹ (SMP) that was approved by the New York State Department of Environmental Conservation (NYSDEC) on October 13, 2011. The implementation of the SMP is a requirement of the Remedial Program Order on Consent and Administrative Settlement (Index #B9-0553-99-06) between GM Components Holdings, LLC (GMCH) and NYSDEC dated November 8, 2011.

GMCH is the current owner and operator of an automotive components manufacturing facility at 200 Upper Mountain Road, Lockport, New York. The Site, as defined by the environmental easement (Instrument # 2011-17072) recorded in the Niagara County Clerk's Office in October 2011, comprises approximately 22.7 acres located in the eastern portion of the facility as shown on Figure 1. In 2014 a portion of the Site was conveyed to Delphi Properties Management LLC. On June 30, 2015 a portion of the Site was transferred from Delphi to MAHLE Manufacturing Management Inc.

REGULATORY HISTORY SUMMARY

The following is a summary of the regulatory actions at the Site.

- Building 8, located in the northern central portion of the facility, formerly housed degreasing operations that utilized trichloroethylene (TCE). An aboveground storage tank (AST) was formerly located outside the southeastern corner of Building 8 until it was decommissioned in May 1994. NYSDEC became involved in 1994 when Delphi Thermal Systems (Delphi) notified them of TCE detected in soil during an excavation to repair fire protection lines in the vicinity of the former TCE AST. NYSDEC assigned the incident Spill Number 9410972. Delphi removed the TCE-impacted soil from the excavation down to the top of bedrock and provided NYSDEC with a report of this removal action in a letter dated December 22, 1994.
- In March 1999, the Site was added to the NYSDEC Inactive Hazardous Waste Registry, Site Number 932113 as a Class 3 listing (does not present a significant threat to the public health

¹ "Delphi Harrison Thermal Systems Site, Niagara County, New York, Site Management Plan, NYSDEC Site Number: 9-32-113" dated October 13, 2011

or the environment – action may be deferred).

- Delphi entered into a Remedial Investigation/Feasibility Study Order on Consent, Index #B9-0553-99-06 (RI/FS Order) in 2001 to determine the extent of TCE contamination and complete a Focused Feasibility Study.
- In March 2005, NYSDEC, in consultation with the New York State Department of Health (NYSDOH), issued a Record of Decision (ROD) based on the results of the Focused Remedial Investigation (FRI) and Focused Feasibility Study (FFS). The components of the selected remedy, as defined in the ROD, are as follows.
 - Monitored natural attenuation (MNA) with groundwater monitoring and sampling to check the continued effectiveness of the remedy.
 - Development of a contingency plan for groundwater control/treatment if natural attenuation processes can no longer be demonstrated as effective or if significant off-site groundwater contamination is observed.
 - Development of a site management plan to: (a) address residual contaminated soils that may be excavated from the site during future redevelopment, (b) evaluate the potential for vapor intrusion for all current site buildings and those developed on the site in the future, including provision for mitigation of impacts identified; (c) provide for the operation and maintenance of the components of the remedy; (d) monitor site groundwater; and (e) identify use restrictions on site development or groundwater use.
 - Imposition of an environmental easement to restrict groundwater use and check compliance with the approved site management plan.
 - Certification of the institutional and engineering controls.
- Annual MNA groundwater sampling was completed voluntarily at the Site from October 2006 through April 2011.
- In October 2011, an environmental easement (Instrument # 2011-17072) for the Site was recorded in the Niagara County Clerk's Office.
- In November 2011, a Remedial Program Order on Consent and Administrative Settlement (Index #B9-0553-99-06) was executed between GMCH and NYSDEC.
- In April 2012, the Site was reclassified on NYSDEC Inactive Hazardous Waste Registry, to a Class 4 listing (site has been properly closed but that requires continued site management consisting of operation, maintenance and/or monitoring).
- Annual MNA groundwater sampling completed at the Site since April 2012 has been in accordance with the Remedial Program Order on Consent and Administrative Settlement (Index #B9-0553-99-06).
- There were no new regulatory actions taken within the reporting period.

2015 PERIODIC REVIEW REPORTING PERIOD

In accordance with Section 5.3 of the SMP, the following constitutes the Calendar Year 2015 PRR.

1. Results of the required Site inspections and severe weather condition inspections, if applicable

- (a) A Site inspection was completed on January 7, 2016 by Peter Nyznyk of GZA. The site inspection form was completed and a copy is included as Appendix A.
- (b) No severe weather condition inspections occurred during the reporting period.

2. All applicable inspection forms and other records generated for the Site during the reporting period in electronic format

- (a) A copy of the completed site inspection form from the January 7, 2016 site inspection is included in Appendix A and will be included as part of the electronic format of the PRR to be submitted to NYSDEC's Glenn May and Brian Sadowski (see page 40 of SMP). Also included as part of the electronic submittal is a copy of the Delphi Harrison Thermal Systems Site 2015-NYSDEC Site Management Periodic Review Report Notice Institutional and Engineering Controls Certification Form. A copy of this Form is attached to the PRR as Appendix B.

No other pertinent records were generated for the Site during the reporting period

3. A summary of any monitoring data and/or information generated during the Reporting Period with comments and conclusions

The most recent MNA groundwater sampling was completed in May 2015. A copy of the GZA report is included with this PRR as Appendix C and the report provides the following pertinent conclusions.

Based on the results of the May 2015 sampling round within the framework of the historical results, natural attenuation of COCs is occurring via reductive dechlorination. GZA offers the following additional observations relative to the 2015 sampling round:

- The COC concentrations of the parent compounds are decreasing from the source area (MW-7) downgradient to the mid-point of the plume (MW-4 and MW-10), and from the mid-point and on to the downgradient portions of the Site (MW-11 through MW-13).
- There is an increase in daughter compound concentrations from the source area to the mid-point of the plume, with an overall decrease in total COC concentrations.
- The COCs were not detected above laboratory method detection limits near the down-gradient property line at MW-12 and MW-13.

- COCs of daughter compounds were detected above the method detection limits but below the groundwater quality standards in down-gradient well MW-11.

It should be noted that there is a temporal decreasing trend in TOC concentrations across the Site. TOC, as discussed previously, represents a surrogate measurement of the “fuel” driving reductive dechlorination and should continue to be monitored.

RECOMMENDATIONS:

Based on the results of the May 2015 and previous sampling events and supported by the findings of the 2014 treatability study, current conditions mid-plume show potential for complete reductive dechlorination of TCE to ethane. COCs were not detected or detected at concentrations below groundwater standards in groundwater collected from the downgradient Site boundary, providing additional confirmation of continued natural attenuation.

GZA recommended continued annual groundwater monitoring to confirm maintenance of natural attenuation parameters and continued spatial and temporal decrease in COCs.

Recommended groundwater monitoring will utilize the same eight monitoring wells (MW-4, -7, -10, -11, -12, -13, -14 and -15), as stated in the SMP, in the Spring of 2016. The natural attenuation analytical parameter list used during the 2015 sample round should also be used in the 2016 sample round.

- 4. Data summary tables and graphical representations of contaminants of concern by media (groundwater, soil vapor), which include a listing of all compounds analyzed, along with the applicable standards, with all exceedances highlighted. These will include a presentation of past data as part of an evaluation of contaminant concentration trends.**

Data summary tables and graphs associated with the annual MNA groundwater sampling report are included in Appendix C.

- 5. Results of all analyses, copies of all laboratory data sheets, and the required laboratory data deliverables for all samples collected during the reporting period will be submitted electronically in a NYSDEC-approved format.**

The electronic submission of the PRR will include the results of analyses, copies of laboratory data sheets, and the required laboratory data deliverables for samples collected during the reporting period for the 2015 MNA groundwater sampling event.

- 6. A Site evaluation, which includes the following:**

- **Compliance with the requirements of the ROD Site-selected remedy;**
- **Any new conclusions or observations regarding site contamination based on inspections or data generated by the Site Monitoring Plan for the media being**

- monitored;**
- Recommendations regarding any necessary changes to the remedy and/or Site Monitoring Plan; and**
- The overall performance and effectiveness of the remedy.**

As discussed in 3 above, there appears to be a decreasing temporal trend in TOC concentrations, and the indicator parameters provide evidence that anaerobic biodegradation of the COCs is controlling migration of impacted groundwater downgradient.

At this time, there are no recommendations to change the Site remedy or the Site Monitoring Plan. The Site is in compliance with the ROD, and MNA is still an effective remedy.

7. Identification, assessment and certification of all ECs/ICs [Engineering Controls/Institutional Controls²] required by the Record of Decision Site-selected remedy

There are no Engineering Controls (ECs) required under the ROD and the Institutional Controls (ICs) that apply to the Site are set forth in the recorded Environmental Easement. The ICs for the Site restrict the use of groundwater and require compliance with the SMP. There have been no changes to the SMP since it was approved by NYSDEC on October 13, 2011.

Certification of the Institutional and Engineering Controls³

For each institutional or engineering control identified for the Site, I certify⁴ the following statements are true:

- The inspection of the Site to confirm the effectiveness of the institutional and engineering controls required by the remedial program was performed under my direction;
- The institutional control and/or engineering controls employed at this Site is unchanged from the date the control was put in place, or last approved by the Department;
- Nothing has occurred that would impair the ability of the control to protect the public health and environment;
- Nothing has occurred that would constitute a violation or failure to comply with the Site Management Plan for this control;
- Access to the Site will continue to be provided to the Department (with valid Safety Protocol Program Card) to evaluate the remedy, including access to evaluate the

² See definition for *Engineering Control* at 6 NYCRR § 375-1.2 (o) and for *Institutional Control* at 6 NYCRR § 375-1.2 (aa).

³ The required Certification of the Institutional and Engineering Controls is set forth in Section 5.2 of the NYSDEC-approved SMP. It is to be used for the Periodic Review Report in lieu of the certifications noted in DER-10 at section 6.3 (d).

⁴ Certify is defined as a statement or declaration of a professional opinion based on the information, data and/or facts known at the time such certification is made.

continued maintenance of this control;

- If a financial assurance mechanism is required under the oversight document for the Site, the mechanism remains valid and sufficient for the intended purpose under the document⁵;
- Use of the Site is compliant with the Environmental Easement;
- Engineering control systems that have been installed as part of the remedial programs for the Site are performing as designed and are effective;
- To the best of my knowledge and belief, the work and conclusions described in this certification are in accordance with the requirements of the ROD Site's selected remedy and generally accepted engineering practices; and
- The information presented in this report is accurate and complete.
- I certify that the information and statements in this certification form are true. I understand that a false statement made herein is punishable as a Class "A" misdemeanor, pursuant to Section 210.45 of the Penal Law. I, Bart A. Klettke, P.E. of GZA GeoEnvironmental of New York, am certifying as Owner's Designated Site Representative for the Site.



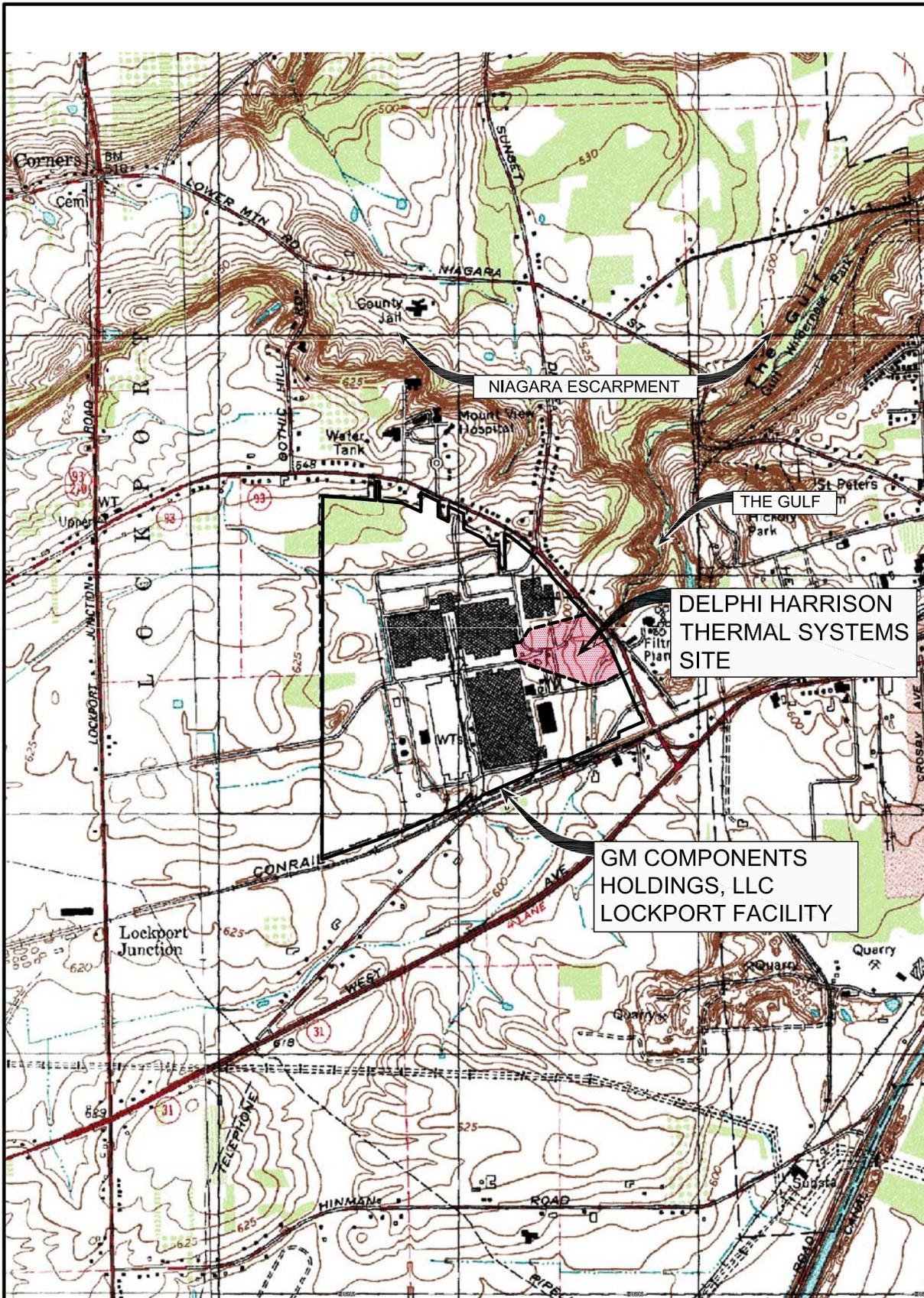
Bart A. Klettke
Bart A. Klettke, P.E.
Principal
GZA GeoEnvironmental of New York

Date: January 8, 2016

⁵ Note that no financial assurance mechanism is in place for the Site remedial program.

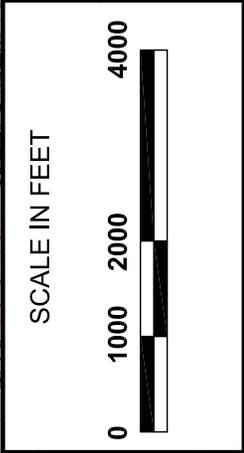
- Figure 1: Site Plan
Figure 2: Photograph Orientation Map
Appendix A: 2015 - Site Inspection Form/Photographs
Appendix B: Delphi 2015 – NYSDEC Site Management Periodic Review Report Notice Institutional and Engineering Controls Certification Form
Notification of Site Change of Use, Transfer of Certificate of Completion, and/or Ownership Form
Notification of Completion of Property Transfer/Sale
Appendix C: May 2015 MNA Groundwater Sampling Report
- cc: Brian Sadowski (NYSDEC, electronic copy only)
Jim Hartnett (GM, electronic copy only)
Roy Knapp (GMCH, electronic copy only)
Jim Hunt (MAHLE, electronic copy only)

FIGURES



DRAWN BY: DEW
 DATE: DECEMBER 2011

GZA GeoEnvironmental of New York

GM COMPONENTS HOLDINGS, LLC
PERIODIC REVIEW REPORT
DELPHI HARRISON THERMAL SYSTEMS SITE
 200 UPPER MOUNTAIN ROAD
 LOCKPORT, NEW YORK
 SITE NUMBER 9-32-113

SITE PLAN

NOTE:
 BASE MAP ADAPTED FROM U.S.G.S.
 TOPOGRAPHIC MAPS DOWNLOADED
 FROM TERRASERVER.MICROSOFT.COM



PROJECT No.
21.0056546.00

FIGURE No.
1

APPENDIX A

SITE DETAILS	
Site No.:	9-32-113
Site Name:	Delphi Harrison Thermal Systems Site
Site Address:	200 Upper Mountain Road, Lockport NY
PERSON PERFORMING INSPECTION	
NAME:	Peter Nyznyk
EMAIL:	peter.nvznyk@qza.com
OTHERS PRESENT:	PHONE NUMBER: 716-844-7045
COMPANY:	GZA GeoEnvironmental of NY
INSPECTION DATE AND SITE CONDITIONS	
INSPECTION DATE:	January 7, 2016
INSPECTION TIME:	1500
WEATHER CONDITIONS:	*Mild Partly cloudy 40F
REASON FOR SITE INSPECTION	
Scheduled Annual Inspection:	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
Inspection after a Severe Condition that could effect site controls:	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>describe severe conditions triggering inspection:</i>	
VERIFICATION OF SITE DETAILS	
Current Site Owner:	GM Components Holdings, LLC (GMCH)
Current Site Operators:	GMCH
Describe Current Site Use (check all that apply):	
<input checked="" type="checkbox"/> Industrial	<input type="checkbox"/> Commercial
<input type="checkbox"/> Residential	<input type="checkbox"/> Other
<i>briefly describe observed site uses:</i> Area within the environmental easement was being used as parking lot and greenspace.	
Has any new information come to your attention to indicate that assumptions made in the qualitative exposure assessment for off-site contamination are no longer valid?	
<input type="checkbox"/> YES	<input checked="" type="checkbox"/> NO
<i>If YES, is this information or evidence of submittal to NYSDEC attached?</i>	
Note any additional pertinent information to Verification of Site Details (use additional pages if necessary):	
DESCRIPTION OF INSTITUTIONAL/ENGINEERING CONTROLS	
Is Environmental Easement still in place?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
If no, explain:	
Is the Site Management Plan in place?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
If no, explain:	
AREAS IN NEED OF REPAIR OR MAINTENANCE	
<i>Area discussed in this section must be shown on a figure and have photographic documentation.</i>	
Parking lot showing signs of aging and overall wear. Condition is reported as fair.	
INTRUSIVE ACTIVITIES PERFORMED AT SITE DURING INSPECTION PERIOD	
DATE	LOCATION
None reported or observed	
Are site records being properly generated and maintained?	
<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO
<i>Provide summary of recordkeeping review and adequacy:</i>	
GMCH Environmental Manager, Roy Knapp, maintains both hard copies and electronic copies of the site records per GM's Information Lifecycle Management system. The records are managed under "Corrective Action and Remediation Project Records", series ENV010. Hard copies are kept in a file cabinet in the Engineering office and electronic copies reside on the environmental . shared ("S") drive	
ADDITIONAL NOTES & COMMENTS	
See attached representative site photos from PRR site inspection.	
INSPECTION CERTIFICATION	
I hereby certify that the information included in this report is complete and accurate to the best of my knowledge.	
Inspector Signature:	
Date:	January 7, 2016

Periodic Review Report Site Inspection Photographs

Delphi Harrison Thermal Systems Site
Site Number 932113
200 Upper Mountain Road
Lockport New York

January 7, 2016
File No. 21.0056546.00 Task 36



Photo 1 – North western portion of Site looking north



Photo 2 – Western portion of Site looking west



Photo 3 – South western portion of Site looking south

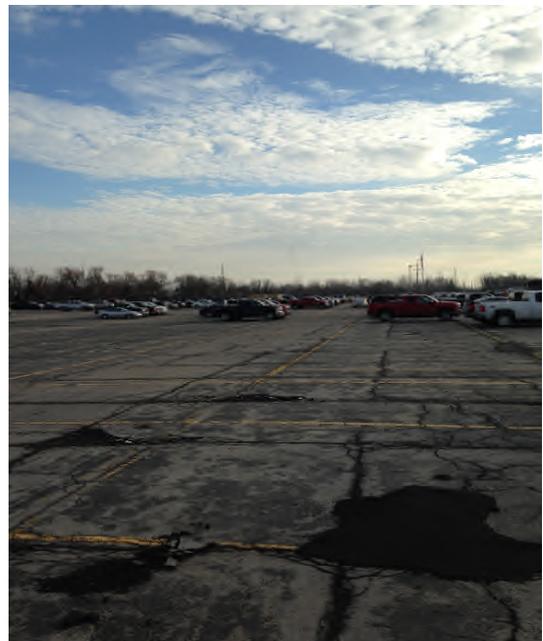


Photo 4 – South eastern portion of Site looking south east

Periodic Review Report Site Inspection Photographs

Delphi Harrison Thermal Systems Site
Site Number 932113
200 Upper Mountain Road
Lockport New York

January 7, 2016
File No. 21.0056546.00 Task 36



Photo 5 – North eastern portion of Site looking north



Photo 6 – Eastern portion of Site looking south



Photo 7 – South eastern portion of Site looking north



Photo 8 – Southern portion of Site looking north

APPENDIX B



Enclosure 2
NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION
Site Management Periodic Review Report Notice
Institutional and Engineering Controls Certification Form



	Site Details	Box 1
Site No. 932113		
Site Name Delphi Harrison Thermal Systems		
Site Address: 200 Upper Mountain Road Zip Code: 14094		
City/Town: Lockport		
County: Niagara		
Site Acreage: 22.7		
Reporting Period: December 16, 2014 to December 16, 2015		
		YES NO
1. Is the information above correct?		<input checked="" type="checkbox"/> <input type="checkbox"/>
If NO, include handwritten above or on a separate sheet.		
2. Has some or all of the site property been sold, subdivided, merged, or undergone a tax map amendment during this Reporting Period?		<input checked="" type="checkbox"/> <input type="checkbox"/>
3. Has there been any change of use at the site during this Reporting Period (see 6NYCRR 375-1.11(d))?		<input type="checkbox"/> <input checked="" type="checkbox"/>
4. Have any federal, state, and/or local permits (e.g., building, discharge) been issued for or at the property during this Reporting Period?		<input type="checkbox"/> <input checked="" type="checkbox"/>
If you answered YES to questions 2 thru 4, include documentation or evidence that documentation has been previously submitted with this certification form.		
5. Is the site currently undergoing development?		<input type="checkbox"/> <input checked="" type="checkbox"/>
		Box 2
		YES NO
6. Is the current site use consistent with the use(s) listed below? Commercial and Industrial		<input checked="" type="checkbox"/> <input type="checkbox"/>
7. Are all ICs/ECs in place and functioning as designed?		<input checked="" type="checkbox"/> <input type="checkbox"/>
IF THE ANSWER TO EITHER QUESTION 6 OR 7 IS NO, sign and date below and DO NOT COMPLETE THE REST OF THIS FORM. Otherwise continue.		
A Corrective Measures Work Plan must be submitted along with this form to address these issues.		
_____ Signature of Owner, Remedial Party or Designated Representative		_____ Date

Description of Institutional Controls

<u>Parcel</u>	<u>Owner</u>	<u>Institutional Control</u>
108.13-1-1	GM Components Holdings LLC	Site Management Plan Landuse Restriction Monitoring Plan Ground Water Use Restriction Soil Management Plan IC/EC Plan

In March 2005, a Record of Decision was issued for this site. The selected remedy was Monitored Natural Attenuation (MNA). Long-term groundwater monitoring is required to evaluate the continued effectiveness of MNA at the site.

An Environmental Easement was filed with the Niagara County Clerk's Office on October 6, 2011. This easement states that the Controlled Property may be used for commercial or industrial use as long as the following engineering controls are employed and the land use restrictions specified below are adhered to: (1) implement and comply with all elements of the Department approved Site Management Plan, (2) restrict use of groundwater at the Controlled Property as a source of potable or process water without necessary water quality treatment as determined by the Niagara County Department of Health, and (3) evaluate the potential for vapor intrusion into any buildings developed on the Controlled Property. Provision for mitigation (if determined to be necessary), such as installation of a vapor barrier and sub-slab vapor system or other engineering controls shall be implemented on all structures on the Controlled Property prior to occupancy.

Description of Engineering Controls

None Required

Not Applicable/No EC's

Periodic Review Report (PRR) Certification Statements

1. I certify by checking "YES" below that:

a) the Periodic Review report and all attachments were prepared under the direction of, and reviewed by, the party making the certification;

b) to the best of my knowledge and belief, the work and conclusions described in this certification are in accordance with the requirements of the site remedial program, and generally accepted engineering practices; and the information presented is accurate and complete.

YES NO

2. If this site has an IC/EC Plan (or equivalent as required in the Decision Document), for each Institutional or Engineering control listed in Boxes 3 and/or 4, I certify by checking "YES" below that all of the following statements are true:

(a) the Institutional Control and/or Engineering Control(s) employed at this site is unchanged since the date that the Control was put in-place, or was last approved by the Department;

(b) nothing has occurred that would impair the ability of such Control, to protect public health and the environment;

(c) access to the site will continue to be provided to the Department, to evaluate the remedy, including access to evaluate the continued maintenance of this Control;

(d) nothing has occurred that would constitute a violation or failure to comply with the Site Management Plan for this Control; and

(e) if a financial assurance mechanism is required by the oversight document for the site, the mechanism remains valid and sufficient for its intended purpose established in the document.

YES NO

IF THE ANSWER TO QUESTION 2 IS NO, sign and date below and DO NOT COMPLETE THE REST OF THIS FORM. Otherwise continue.

A Corrective Measures Work Plan must be submitted along with this form to address these issues.

Signature of Owner, Remedial Party or Designated Representative

Date

IC CERTIFICATIONS
SITE NO. 932113

Box 6

SITE OWNER OR DESIGNATED REPRESENTATIVE SIGNATURE

I certify that all information and statements in Boxes 1,2, and 3 are true. I understand that a false statement made herein is punishable as a Class "A" misdemeanor, pursuant to Section 210.45 of the Penal Law.

I William J. McFarland at 30200 Mound Road, MC: 480-111-1N, Warren, MI 48090
print name print business address

am certifying as Director, Remediation Services (Owner or Remedial Party)

for the Site named in the Site Details Section of this form.

William J. McFarland
Signature of Owner, Remedial Party, or Designated Representative
Rendering Certification

January 06, 2016
Date

Alicia Malmgren



IC/EC CERTIFICATIONS

Box 7

Qualified Environmental Professional Signature

I certify that all information in Boxes 4 and 5 are true. I understand that a false statement made herein is punishable as a Class "A" misdemeanor, pursuant to Section 210.45 of the Penal Law.

I BART A. KLETTKE at 535 WASHINGTON STREET, BUFFALO, NY 14203
print name print business address

am certifying as a Qualified Environmental Professional for the GM COMPONENTS HOLDINGS, LLC
(Owner or Remedial Party)

Bart A. Klettke

Signature of Qualified Environmental Professional, for the Owner or Remedial Party, Rendering Certification



Stamp
(Required for PE)

JANUARY 8, 2016
Date



March 6, 2015

Chief, Site Control Section
New York State Department of Environmental Conservation
Division of Environmental Remediation
625 Broadway
Albany, NY 12233-7020

RE: Site ID No. 932113, Delphi Harrison Thermal Systems

Dear Chief, Site Control Section:

The enclosed 60-day Advance Notification of Site Change of Use, Transfer of Certificate of Completion, and/or Ownership Form is being provided with regard to the pending sale by Delphi of Building 6 and associated property at the Delphi Harrison Thermal Systems Site in Niagara County, New York.

The purchaser will be Mahle Behr GmbH & Co. KG or an affiliated entity. Though the exact date of the property transfer is not known at this time, it may occur as early as May 1, 2015.

Please feel free to contact me if you have any questions.

Sincerely,

A handwritten signature in black ink that reads "James Hunt".

Jim Hunt
Manager, Global Technical & Remediation Services
Delphi Automotive Systems, LLC
Phone Number: (248) 813-1428
Email: james.hunt@delphi.com

Cc: Phil Lawrence (Mahle, by e-mail)
Christian Bald (Mahle, by e-mail)
James Hartnett (GMCH, by e-mail)

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION
60-Day Advance Notification of Site Change of Use, Transfer of
Certificate of Completion, and/or Ownership



(to be submitted to: Chief, Site Control Section, New York State Department of Environmental Conservation, Division of Environmental Remediation, 625 Broadway, Albany NY 12233-7020; at least 60 days prior to any change of use, transfer of a Certificate of Completion, or change in ownership of a site as required by 6NYCRR Part 375-1.11(d) and 375-1.9(f))

I. Site Name: Delphi Harrison Thermal Systems DEC Site ID No. 932113

II. Contact Information of Person Submitting Notification:

Name: James Hunt
Address1: 5725 Delphi Drive
Address2: Troy, MI 48098-2815
Phone: (248) 813-1428 E-mail: james.hunt@delphi.com

III. Type of Change and Date: Indicate the Type of Change(s) (check all that apply):

- Change in Ownership or Change in Remedial Party(ies)
 Transfer of Certificate of Completion (CoC)
 Other (e.g., any physical alteration or other change of use)

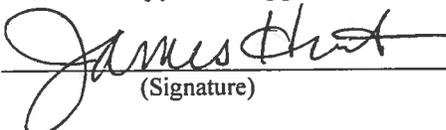
Proposed Date of Change (mm/dd/yyyy): 05/01/2015

IV. Description: Describe proposed change(s) indicated above. Provide maps, drawings, and/or parcel information as applicable. If "Other," explain how such change may affect the site's proposed, ongoing, or completed remedial program (attach additional sheets if needed).

Mahle Behr GmbH & Co. KG is purchasing from Delphi property including Bldg. 6 and nearby parking lots and access roads as shown in attached drawing.

V. Certification Statement: Where the change of use results in a change in ownership or in responsibility for the proposed, ongoing, or completed remedial program for the site, the following certification must be completed (by owner or designated representative; see §375-1.11(d)(3)(i)):

I hereby certify that the prospective purchaser and/or remedial party has been provided a copy of any order, agreement, Site Management Plan, or State Assistance Contract regarding the Site's remedial program as well as a copy of all approved remedial work plans and reports.

Name:  3/6/2015
(Signature) (Date)

James Hunt on behalf of Delphi Automotive Systems, LLC
(Print Name)

Address1: 5725 Delphi Drive
Address2: Troy, MI 48098-2815
Phone: (248) 813-1428 E-mail: james.hunt@delphi.com

VI. Contact Information for New Owner, Remedial Party, or CoC Holder: If the site will be sold or there will be a new remedial party, identify the prospective owner(s) or party(ies) along with contact information. If the site is subject to an Environmental Easement, Deed Restriction, or Site Management Plan requiring periodic certification of institutional controls/engineering controls (IC/ECs), indicate who will be the certifying party (attach additional sheets if needed).

Prospective Owner Prospective Remedial Party Prospective Owner Representative

Name: Mahle Behr GmbH & Co. KG Attn:

Address1: _____

Address2: _____

Phone: _____ E-mail: _____

Certifying Party Name: GM Components Holdings LLC

Address1: 200 Upper Mountain Rd.

Address2: Lockport, NY

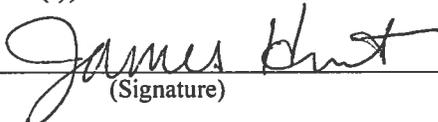
Phone: (315) 856-0211 E-mail: jim.f.hartnett@gm.com

VII. Agreement to Notify DEC after Property Transfer/Sale: If Section VI applies and all or part of the site will be sold, a letter to notify the DEC of the completion of the transfer must be provided. If the current owner is also the holder of a CoC for the site, the CoC should be transferred to the new owner using DEC's form found at <http://www.dec.ny.gov/chemical/54736.html>. This form has its own filing/recording requirements (see Part 375-1.9(f)).

Signing below indicates that a post transfer letter of notification for the sale of the property will be provided to the DEC within the specified timeframe. If the sale of the site also includes the transfer of a CoC, the DEC agrees to accept the notice given in VII.3 below in satisfaction of the post transfer notice required by VII.1 (to be submitted within 15 days of the sale of the site).

Within 30 days of the sale of the site, I agree to submit to the DEC:

1. the name and contact information for the new owner(s) (see §375-1.11(d)(3)(ii));
2. the name and contact information for any owner representative; and
3. a notice of transfer using the DEC's form found at <http://www.dec.ny.gov/chemical/54736.html> (see §375-1.9(f)).

Name: 
(Signature)

03/06/2015
(Date mm/dd/yyyy)

James Hunt on behalf of Delphi Automotive Systems, LLC
(Print Name)

Address1: 5725 Delphi Drive

Address2: Troy, MI 48098-2815

Phone: (248) 813-1428 E-mail: james.hunt@delphi.com

Reset Page

FIRST ORDER, LLC

1700 Sullivan Trail, Suite 13
Easton, PA 18040
(610) 438-5840 * fax (610) 438-0004

June 24, 2011
Rev. July 14, 2011

Metes & Bounds Description
Proposed Plant 6 Parcel
Part of Parcel 108.13-1-1
City of Lockport
Niagara County, New York

Beginning at a point on the southwesterly right of way line of Upper Mountain Road (County Route #91), said point being located the arc of a curve to the right having a radius of 2098.80 feet, turning a central angle of $09^{\circ}53'59''$, for an arc length of 362.64 feet, the chord of which bears South $53^{\circ}13'26''$ East for a distance of 362.19 feet from a point where said right of way line is intersected by the dividing line between the parent tract from which this parcel is taken and the easterly line of Parcel 108.01-3-37, lands n/f Michael Vincent, and from said beginning point running thence

1. Along said Upper Mountain Road on the arc of a curve to the right having a radius of 2098.80 feet, turning a central angle of $03^{\circ}54'01''$, for an arc length of 142.87 feet, the chord of which bears South $46^{\circ}19'26''$ East for a distance of 142.85 feet to a point, thence
2. Along other lands of Delphi Automotive Systems, said line being the dividing line between the City of Lockport and the Town of Lockport, South $00^{\circ}17'40''$ West a distance of 610.39 feet to a point, thence
3. Continuing along the same, South $89^{\circ}46'46''$ East a distance of 537.51 feet to a point on the above referenced Upper Mountain Road, thence
4. Along the southwesterly right of way line of Upper Mountain Road, South $42^{\circ}25'53''$ East a distance of 274.11 feet to a point, thence

Running the following courses along the newly created dividing line between the Proposed Plant 6 Parcel and lands remaining to Parcel 108.13-1-1:

5. South $82^{\circ}01'58''$ West a distance of 130.15 feet to a point, thence
6. South $26^{\circ}29'49''$ West a distance of 338.72 feet to a point, thence
7. Along the arc of a tangent curve to the right with a radius of 250.00 feet, turning a central angle of $55^{\circ}29'00''$, for an arc length of 242.09 feet, the chord of which bears South $54^{\circ}14'19''$ West for a distance of 232.74 feet to a point, thence;

8. South 81°58'58" West a distance of 401.77 feet to a point, thence
9. North 29°36'40" West a distance of 132.08 feet to a point, thence
10. North 08°28'00" West a distance of 582.11 feet to a point, thence
11. South 81°32'02" West a distance of 18.78 feet to a point, thence
12. North 08°22'33" West a distance of 471.34 feet to a point, thence
13. North 38°23'47" East a distance of 37.77 feet to a point, thence
14. North 81°32'24" East a distance of 135.52 feet to a point, thence
15. North 37°03'59" East a distance of 215.00 feet to a point, thence
16. North 05°19'55" West a distance of 51.62 feet to the point and place of beginning.

Containing 724,537 square feet or 16.6332 acres of land.

Jack W. Shoemaker
New York Professional Land Surveyor 50495



July 2, 2015

Chief, Site Control Section
New York State Department of Environmental Conservation
Division of Environmental Remediation
625 Broadway
Albany, NY 12233-7020

by Express Mail

RE: Notification of Completion of Property Transfer/Sale
Site Name: Delphi Harrison Thermal Systems
DEC Site ID No. 9-32-113, Lockport, NY

Dear Chief,

As required by the Notifications Section (2.4.2) of the 2011 Site Management Plan in place for the referenced Site, this notification will confirm the completion of the transfer/sale of Delphi's interest in the Site to MAHLE Manufacturing Management, Inc. The transfer is effective June 30, 2015.

Delphi Automotive Systems, LLC filed the required 60-Day Advance Notification of Change of Ownership on March 6, 2015. A copy is attached.

MAHLE's ongoing contact for the remediation under the Site Management Plan will be Jim Hunt, whose contact information is as follows:

James Hunt
5820 Delphi Drive
D2-B28, Mail Code 480.405.223
Troy, Michigan 48098
Email: jim.hunt@us.mahle.com
Phone : (248) 813-1428

Please feel free to contact me if you have any questions.

Sincerely,

Mark A. Hester
Assistant General Counsel
Delphi Automotive Systems, LLC
Phone Number: (248) 813-1472
Email: mark.a.hester@delphi.com

enclosure

Delphi Legal Staff
Troy Offices and Customer Center
5725 Delphi Drive Troy, Michigan 48098-2815 USA

Letter to NYSDEC, July 2, 2015, page 2

cc : James Hunt (Mahle, by email)
Phil Lawrence (Mahle, by email)
Christian Bald (Mahle, by email)
James Hartnett (GMCH, by email)
Angelique Strong Marks (Mahle, by email)

APPENDIX C

July 28, 2015
File No. 21.0056546.00



535 Washington Street
11th Floor
Buffalo, New York
14203
716-685-2300
FAX 716-685-3629
<http://www.gza.com>

Mr. Glenn May
NYSDEC Region 9
270 Michigan Avenue
Buffalo, New York 14203

**Re: Results of May 2015 Monitored Natural Attenuation Groundwater Sampling
Delphi Harrison Thermal Systems Site (Site)
Lockport, New York
Registry Site No. 932113**

Dear Glenn:

GZA GeoEnvironmental of New York (GZA) presents this letter report to summarize results of the May 2015 groundwater and monitored natural attenuation (MNA) parameter sampling event at the above-referenced Site. The groundwater sampling event was conducted from May 6th through May 26th, and included eight monitoring wells (MW-4, -7, -10, -11, -12, -13, -14 and -15) that were sampled for the five compounds of concern (COCs)¹ and MNA parameters as identified in the Site Management Plan² (SMP). In addition to the MNA parameters identified in the SMP, carbon dioxide, hydrogen, ethene, and ethane were added to the sampling parameter list starting in 2014. These parameters are consistent with the 2011 through 2013 sampling events with the exception of the analysis of sodium (Na), calcium (Ca), and potassium (K) which were not included in the 2015 analyses as these parameters provide limited benefit in the further evaluation of MNA at this site.

BACKGROUND

2005

In March 2005, NYSDEC issued a Record of Decision (ROD) for the Site, which selected MNA as the remedial alternative to address the COCs present at the Site. Annual MNA groundwater sampling was completed voluntarily from October 2006 to May 2011. In November 2011, GM Components Holdings, LLC (GMCH) entered into an Order on Consent and Administrative Settlement, discussed later in this section, which requires that annual sampling be conducted as part of the SMP.

In November 2011, GMCH entered into an Order on Consent and Administrative Settlement (Index #B9-0553-99-06) for the Site. The Final Engineering Report for the Site was

¹ The five COCs are trichloroethylene, tetrachloroethylene, *cis*-1,2-dichloroethene, *trans*-1,2-dichloroethylene, and vinyl chloride.
² “Delphi Harrison Thermal Systems Site, Niagara County, New York, Site Management Plan, NYSDEC Site Number 9-32-113” dated October, 2011. Prepared for GM Components Holdings, LLC by GZA.



range reported from October 1996 to May 2015 may be attributed to a decrease of available organic carbon.

The concentrations of the PCE, 1,2-DCE and VC appear to generally be consistent since the start of the sampling in 1996, with some minor fluctuation.

Mid Plume Monitoring Wells

MW-4: The concentrations of the TCE and PCE appear to generally be consistent since the start of the sampling in 1996, with some minor fluctuations.

Since 2003, there has been a general downward trend of 1,2-DCE and VC concentrations at MW-4, which may be reflected in the decreased available organic carbon concentration trend that would drive the microbially-mediated transformation of TCE → *cis*1,2-DCE → VC.

MW-10: There has been a slight downward trend of TCE and 1,2-DCE concentrations at MW-10 since 1996 with some minor fluctuations, which is consistent with natural attenuation. PCE concentrations have been generally lower since 1999 with some fluctuations, and the 2015 VC concentration increased an order of magnitude since 2014, also consistent with natural attenuation.

Down-gradient Monitoring Wells

MW-11: The detected concentrations of PCE and TCE have been below method detection limits since the start of sampling in 1997, generally consistent with natural attenuation at this down-gradient location.

The concentrations of 1,2-DCE have fluctuated from below method detection limits (multiple sample rounds) to 0.013 ppm (December 1998) with the majority of the detected concentrations (15 of 17 sample rounds) being below the NYSDEC Class GA criteria (0.005 ppm), including the 2015 sampling event.

The concentrations of VC have fluctuated from below method detection limits (multiple sample rounds) to 0.008 ppm (August 2001) in a pattern generally similar to the 1,2-DCE. Results from the last several sample rounds have been at or below the NYSDEC Class GA criteria (0.002 ppm), including the 2015 sampling event, which was below NYSDEC Class GA criteria.

MW-12: PCE and TCE were not detected above their respective Class GA criteria (0.005 ppm) from 2009 to 2013. The concentrations of VC have fluctuated



Table 1	Natural Attenuation Parameter Results
Figure 1	Groundwater Analytical Data Summary
Figure 2	Total COC Contour Map
Figure 3	Groundwater Isopotential Map
Appendix A:	Monitoring Well Observations & Groundwater Sampling Logs
Appendix B:	COC Data Graphs
Appendix C:	Results EPA cVOC Monitored Natural Attenuation Ranking System

Attachment A: Analytical Laboratory Reports

TABLE

FIGURES

APPENDIX A

**MONITORING WELL OBSERVATION &
GROUNDWATER SAMPLING LOGS**

APPENDIX B

GRAPHS OF MONITORING WELL ANALYTICAL DATA FOR THE COCs

APPENDIX C

ANAEROBIC BIODEGRADATION SCREENING TABLES

ATTACHMENT A

TEST AMERICA ANALYTICAL LABORATORY REPORT

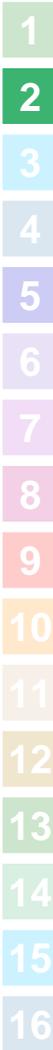


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Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Client Sample ID: TRIP BLANK

Lab Sample ID: 480-79810-3

Date Collected: 05/06/15 00:00

Matrix: Water

Date Received: 05/06/15 17:10

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	242524	05/15/15 06:04	LJF	TAL BUF

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Method Summary

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL BUF
AM20GAX	Dissolved Gases (GC)	NONE	SC0015
RSK-175	Dissolved Gases (GC)	RSK	TAL BUR
RSK-175	Dissolved Gases (GC)	RSK	TAL BUF
6010C	Metals (ICP)	SW846	TAL BUF
300.0	Anions, Ion Chromatography	MCAWW	TAL BUF
350.1	Nitrogen, Ammonia	MCAWW	TAL BUF
353.2	Nitrogen, Nitrite	MCAWW	TAL BUF
353.2	Nitrate	EPA	TAL BUF
9060A	Organic Carbon, Total (TOC)	SW846	TAL BUF
SM 2320B	Alkalinity	SM	TAL BUF
SM 4500 S2 D	Sulfide, Total	SM	TAL BUF
VFA-IC	Volatile Fatty Acids, Ion Chromatography	TestAmerica SOP	TAL BUF

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

NONE = NONE

RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab

SM = "Standard Methods For The Examination Of Water And Wastewater",

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TestAmerica SOP = TestAmerica, Inc., Standard Operating Procedure

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Sample Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
480-79810-1	MW-15-050615	Water	05/06/15 10:51	05/06/15 17:10
480-79810-2	MW-11-050615	Water	05/06/15 15:21	05/06/15 17:10
480-79810-3	TRIP BLANK	Water	05/06/15 00:00	05/06/15 17:10

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Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

May 18, 2015

Melissa Deyo
Test America
10 Hazelwood Drive
Buffalo, NY 14228

RE: 480-79810-1 / GM-Lockport

Microseeps Workorder: 15484

Dear Melissa Deyo:

Enclosed are the analytical results for sample(s) received by the laboratory on Friday, May 08, 2015. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Robbin Robl 05/18/2015
rrobl@microseeps.com

Customer Service Representative

Enclosures

As a valued client we would appreciate your comments on our service.

Please email info@microseeps.com.

Total Number of Pages 10

Report ID: 15484 - 655522

Page 1 of 9



CERTIFICATE OF ANALYSIS

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Microseeps/Pace Analytical Energy Services, LLC
 220 William Pitt Way
 Pittsburgh, PA 15238
 Phone: (412) 826-5245
 Fax: (412) 826-3433

SAMPLE SUMMARY

Workorder: 15484 480-79810-1 / GM-Lockport

Lab ID	Sample ID	Matrix	Date Collected	Date Received
154840001	MW-15-050615 (480-79810-1)	Bubble Strip	5/6/2015 10:51	5/8/2015 13:00
154840002	MW-11-050615 (480-79810-2)	Bubble Strip	5/6/2015 15:21	5/8/2015 13:00



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Microseeps/Pace Analytical Energy Services, LLC
 220 William Pitt Way
 Pittsburgh, PA 15238
 Phone: (412) 826-5245
 Fax: (412) 826-3433

ANALYTICAL RESULTS

Workorder: 15484 480-79810-1 / GM-Lockport

Lab ID: **154840001** Date Received: 5/8/2015 13:00 Matrix: Bubble Strip
 Sample ID: **MW-15-050615 (480-79810-1)** Date Collected: 5/6/2015 10:51

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Analysis Desc: AM20GAX			Analytical Method: AM20GAX					
Hydrogen	7.7	nM	0.60	0.13	1	5/13/2015 13:48	TD	n



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 Phone: (412) 826-5245
 Fax: (412) 826-3433

ANALYTICAL RESULTS

Workorder: 15484 480-79810-1 / GM-Lockport

Lab ID: 154840002 Date Received: 5/8/2015 13:00 Matrix: Bubble Strip
 Sample ID: MW-11-050615 (480-79810-2) Date Collected: 5/6/2015 15:21

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Analysis Desc: AM20GAX			Analytical Method: AM20GAX					
Hydrogen	1.3	nM	0.60	0.13	1	5/13/2015 14:01	TD	n



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Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

QUALITY CONTROL DATA QUALIFIERS

Workorder: 15484 480-79810-1 / GM-Lockport

QUALITY CONTROL PARAMETER QUALIFIERS

n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-79810-1

Login Number: 79810

List Number: 2

Creator: Young, Joseph W

List Source: TestAmerica Burlington

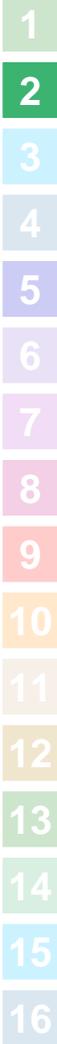
List Creation: 05/08/15 11:39 AM

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	Lab does not accept radioactive samples.
The cooler's custody seal, if present, is intact.	True	234221,215,214
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	5.6°C,3.6°C,5.0°C
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



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Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Client Sample ID: TRIP BLANK

Lab Sample ID: 480-79931-3

Date Collected: 05/07/15 00:00

Matrix: Water

Date Received: 05/07/15 17:19

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	242949	05/18/15 01:39	JWG	TAL BUF

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Method Summary

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL BUF
AM20GAX	Dissolved Gases (GC)	NONE	SC0015
RSK-175	Dissolved Gases (GC)	RSK	TAL BUR
RSK-175	Dissolved Gases (GC)	RSK	TAL BUF
6010C	Metals (ICP)	SW846	TAL BUF
300.0	Anions, Ion Chromatography	MCAWW	TAL BUF
350.1	Nitrogen, Ammonia	MCAWW	TAL BUF
353.2	Nitrate	EPA	TAL BUF
353.2	Nitrogen, Nitrite	MCAWW	TAL BUF
9060A	Organic Carbon, Total (TOC)	SW846	TAL BUF
SM 2320B	Alkalinity	SM	TAL BUF
SM 4500 S2 D	Sulfide, Total	SM	TAL BUF
VFA-IC	Volatile Fatty Acids, Ion Chromatography	TestAmerica SOP	TAL BUF

Protocol References:

- EPA = US Environmental Protection Agency
- MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.
- NONE = NONE
- RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab
- SM = "Standard Methods For The Examination Of Water And Wastewater",
- SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.
- TestAmerica SOP = TestAmerica, Inc., Standard Operating Procedure

Laboratory References:

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- TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600
- TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Sample Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
480-79931-1	MW-12-050715	Water	05/07/15 10:10	05/07/15 17:19
480-79931-2	MW-14-050715	Water	05/07/15 14:25	05/07/15 17:19
480-79931-3	TRIP BLANK	Water	05/07/15 00:00	05/07/15 17:19

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Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

May 20, 2015

Melissa Deyo
Test America
10 Hazelwood Drive
Buffalo, NY 14228

RE: 480-79931-1

Microseeps Workorder: 15499

Dear Melissa Deyo:

Enclosed are the analytical results for sample(s) received by the laboratory on Tuesday, May 12, 2015. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Robbin Robl 05/20/2015
rrobl@microseeps.com

Customer Service Representative

Enclosures

As a valued client we would appreciate your comments on our service.
Please email info@microseeps.com.

Total Number of Pages 10

Report ID: 15499 - 656387

Page 1 of 9



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Microseeps/Pace Analytical Energy Services, LLC
 220 William Pitt Way
 Pittsburgh, PA 15238
 Phone: (412) 826-5245
 Fax: (412) 826-3433

LABORATORY ACCREDITATIONS & CERTIFICATIONS

Accreditor:	Pennsylvania Department of Environmental Protection, Bureau of Laboratories
Accreditation ID:	02-00538
Scope:	NELAP Non-Potable Water and Solid & Hazardous Waste
Accreditor:	South Carolina Department of Health and Environmental Control, Office of Environmental Laboratory Certification
Accreditation ID:	89009003
Scope:	Clean Water Act (CWA); Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: New Jersey, Department of Environmental Protection
Accreditation ID:	PA026
Scope:	Non-Potable Water; Solid and Chemical Materials
Accreditor:	NELAP: New York, Department of Health Wadsworth Center
Accreditation ID:	11815
Scope:	Non-Potable Water; Solid and Hazardous Waste
Accreditor:	State of Connecticut, Department of Public Health, Division of Environmental Health
Accreditation ID:	PH-0263
Scope:	Clean Water Act (CWA) Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: Texas, Commission on Environmental Quality
Accreditation ID:	T104704453-09-TX
Scope:	Non-Potable Water
Accreditor:	State of New Hampshire
Accreditation ID:	299409
Scope:	Non-potable water
Accreditor:	State of Georgia
Accreditation ID:	Chapter 391-3-26
Scope:	As per the Georgia EPD Rules and Regulations for Commercial Laboratories, PAES is accredited by the Pennsylvania Department of Environmental Protection Bureau of Laboratories under the National Environmental Laboratory Approval Program (NELAC).



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220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

SAMPLE SUMMARY

Workorder: 15499 480-79931-1

Lab ID	Sample ID	Matrix	Date Collected	Date Received
154990001	MW-12-050715 (480-79931-1)	Bubble Strip	5/7/2015 10:10	5/12/2015 11:35
154990002	MW-14-050715 (480-79931-2)	Bubble Strip	5/7/2015 14:25	5/12/2015 11:35



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 220 William Pitt Way
 Pittsburgh, PA 15238
 Phone: (412) 826-5245
 Fax: (412) 826-3433

ANALYTICAL RESULTS

Workorder: 15499 480-79931-1

Lab ID: 154990001 Date Received: 5/12/2015 11:35 Matrix: Bubble Strip
 Sample ID: MW-12-050715 (480-79931-1) Date Collected: 5/7/2015 10:10

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Analysis Desc: AM20GAX			Analytical Method: AM20GAX					
Hydrogen	1.6	nM	0.60	0.13	1	5/16/2015 11:23	TD	n

Report ID: 15499 - 656387

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ANALYTICAL RESULTS

Workorder: 15499 480-79931-1

Lab ID: 154990002 Date Received: 5/12/2015 11:35 Matrix: Bubble Strip
 Sample ID: MW-14-050715 (480-79931-2) Date Collected: 5/7/2015 14:25

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Analysis Desc: AM20GAX			Analytical Method: AM20GAX					
Hydrogen	1.7	nM	0.60	0.13	1	5/16/2015 11:37	TD	n



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ANALYTICAL RESULTS QUALIFIERS

Workorder: 15499 480-79931-1

DEFINITIONS/QUALIFIERS

Disclaimer : The Pennsylvania Department of Environmental Protection (PADEP) has decided to no longer recognize analyses that do not produce data for primary compliance, for NELAP accreditation. The methods affected by this decision are AM20GAX, AM21G, SW846 7199 and AM4.02. The laboratory shall continue to administer the NELAP/TNI standard requirements in the performance of these methods.

MDL	Method Detection Limit. Can be used synonymously with LOD; Limit Of Detection.
PQL	Practical Quantitation Limit. Can be used synonymously with LOQ; Limit Of Quantitation.
ND	Not detected at or above reporting limit.
DF	Dilution Factor.
S	Surrogate.
RPD	Relative Percent Difference.
% Rec	Percent Recovery.
U	Indicates the compound was analyzed for, but not detected at or above the noted concentration.
J	Estimated concentration greater than the set method detection limit (MDL) and less than the set reporting limit (PQL).
n	The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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Fax: (412) 826-3433

QUALITY CONTROL DATA QUALIFIERS

Workorder: 15499 480-79931-1

QUALITY CONTROL PARAMETER QUALIFIERS

- n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: 15499 480-79931-1

Lab ID	Sample ID	Prep Method	Prep Batch	Analysis Method	Analysis Batch
154990001	MW-12-050715 (480-79931-1)			AM20GAX	DISG/4570
154990002	MW-14-050715 (480-79931-2)			AM20GAX	DISG/4570



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ORIGIN ID:DKKA (716) 504-9848
 KEN KINECKI
 TESTAMERICA LABS
 10 HAZELWOOD DRIVE

AMHERST, NY 14228
 UNITED STATES US

09:09
 3646

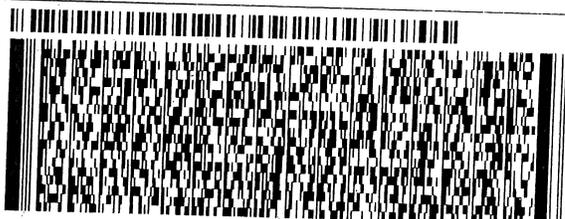
12:00

FZ
 RT 7/15

BIL

TO **SAMPLE MGT.**
TA BURLINGTON
30 COMMUNITY DRIVE
SUITE 11
SOUTH BURLINGTON VT 05403
 (802) 660-1990 REF: BURLINGTON
 DEPT: SAMPLE CONTROL

EP1C1/REF2/REF3



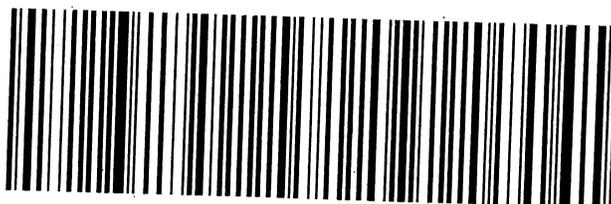
TRK# 5657 0118 3646
 0201

SATURDAY 12:00P
PRIORITY OVERNIGHT

XO BTVA

05403
 VT-US **BTV**

Part # 156148V-434 INT2 03/15



Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-79931-1

Login Number: 79931
List Number: 1
Creator: Kolb, Chris M

List Source: TestAmerica Buffalo

Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Sampling Company provided.	True	GZA GEO.
Samples received within 48 hours of sampling.	True	
Samples requiring field filtration have been filtered in the field.	True	
Chlorine Residual checked.	N/A	

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-79931-1

Login Number: 79931
List Number: 2
Creator: Young, Joseph W

List Source: TestAmerica Burlington
List Creation: 05/09/15 12:16 PM

Question	Answer	Comment
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	Lab does not accept radioactive samples.
The cooler's custody seal, if present, is intact.	True	468682
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.0°C
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



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Case Narrative

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Job ID: 480-80045-1 (Continued)

Laboratory: TestAmerica Buffalo (Continued)

GC VOA

Method(s) RSK-175: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-4-050815 (480-80045-2). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

Method(s) 6010C: The low level continuing calibration verification (CCVL 480-242566/37) for analytical batch 480-242566 contained Total Iron above the upper quality control limit. All reported samples associated with this CCVL were either ND for this analyte or contained this analyte at a concentration greater than 10X the value found in the CCVL; therefore, re-analysis of sample MW-4-050815 (480-80045-2) was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.



Surrogate Summary

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		12DCE (66-137)	BFB (73-120)	TOL (71-126)	DBFM (60-140)
480-80045-1	MW-10-050815	114	87	89	120
480-80045-2	MW-4-050815	98	86	99	112
480-80045-2 - DL	MW-4-050815	102	95	98	95
480-80045-3	MW-7-050815	91	87	90	104
480-80045-3 - DL	MW-7-050815	102	97	96	95
480-80045-4	TRIP BLANK	102	98	96	96
480-80045-5	DUPE-1-050815	92	89	102	109
480-80045-5 - DL	DUPE-1-050815	103	98	98	98
LCS 480-243214/6	Lab Control Sample	102	98	96	105
LCS 480-243483/4	Lab Control Sample	98	96	100	98
LCS 480-243532/5	Lab Control Sample	99	99	99	97
MB 480-243214/8	Method Blank	109	89	90	116
MB 480-243483/6	Method Blank	101	94	96	95
MB 480-243532/7	Method Blank	100	96	97	94

Surrogate Legend

12DCE = 1,2-Dichloroethane-d4 (Surr)
 BFB = 4-Bromofluorobenzene (Surr)
 TOL = Toluene-d8 (Surr)
 DBFM = Dibromofluoromethane (Surr)

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

General Chemistry (Continued)

Analysis Batch: 242520 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-5	DUPE-1-050815	Total/NA	Water	SM 2320B	
480-80045-5 MS	DUPE-1-050815	Total/NA	Water	SM 2320B	
LCS 480-242520/28	Lab Control Sample	Total/NA	Water	SM 2320B	
LCS 480-242520/4	Lab Control Sample	Total/NA	Water	SM 2320B	
MB 480-242520/27	Method Blank	Total/NA	Water	SM 2320B	
MB 480-242520/3	Method Blank	Total/NA	Water	SM 2320B	

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Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: DUPE-1-050815

Lab Sample ID: 480-80045-5

Date Collected: 05/08/15 00:00

Matrix: Water

Date Received: 05/08/15 17:00

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9060A		1	242329	05/14/15 05:56	EKB	TAL BUF
Total/NA	Analysis	SM 2320B		1	242520	05/14/15 15:00	LED	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	241723	05/11/15 13:45	MDL	TAL BUF
Total/NA	Analysis	VFA-IC		1	241802	05/12/15 17:10	CAS	TAL BUF
Total/NA	Analysis	VFA-IC		5	242177	05/13/15 22:02	CAS	TAL BUF

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Certification Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Laboratory: TestAmerica Buffalo

Unless otherwise noted, all analytes for this laboratory were covered under each certification below.

Authority	Program	EPA Region	Certification ID	Expiration Date
New York	NELAP	2	10026	03-31-16

The following analytes are included in this report, but certification is not offered by the governing authority:

Analysis Method	Prep Method	Matrix	Analyte
VFA-IC		Water	Acetic acid
VFA-IC		Water	Formic-acid
VFA-IC		Water	Lactic acid
VFA-IC		Water	n-Butyric Acid
VFA-IC		Water	Propionic acid
VFA-IC		Water	Pyruvic Acid

Laboratory: TestAmerica Burlington

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Connecticut	State Program	1	PH-0751	09-30-15
DE Haz. Subst. Cleanup Act (HSCA)	State Program	3	NA	02-13-16
Florida	NELAP	4	E87467	06-30-15 *
L-A-B	DoD ELAP		L2336	02-26-17
Maine	State Program	1	VT00008	04-17-17
Minnesota	NELAP	5	050-999-436	12-31-15
New Hampshire	NELAP	1	2006	12-18-15
New Jersey	NELAP	2	VT972	06-30-15
New York	NELAP	2	10391	03-31-16
Pennsylvania	NELAP	3	68-00489	04-30-16
Rhode Island	State Program	1	LAO00298	12-30-15
US Fish & Wildlife	Federal		LE-058448-0	02-28-16
USDA	Federal		P330-11-00093	10-28-16
Vermont	State Program	1	VT-4000	12-31-15
Virginia	NELAP	3	460209	12-14-15

* Certification renewal pending - certification considered valid.

Method Summary

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL BUF
AM20GAX	Dissolved Gases (GC)	NONE	SC0015
RSK-175	Dissolved Gases (GC)	RSK	TAL BUR
RSK-175	Dissolved Gases (GC)	RSK	TAL BUF
6010C	Metals (ICP)	SW846	TAL BUF
300.0	Anions, Ion Chromatography	MCAWW	TAL BUF
350.1	Nitrogen, Ammonia	MCAWW	TAL BUF
353.2	Nitrogen, Nitrite	MCAWW	TAL BUF
353.2	Nitrate	EPA	TAL BUF
9060A	Organic Carbon, Total (TOC)	SW846	TAL BUF
SM 2320B	Alkalinity	SM	TAL BUF
SM 4500 S2 D	Sulfide, Total	SM	TAL BUF
VFA-IC	Volatile Fatty Acids, Ion Chromatography	TestAmerica SOP	TAL BUF

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

NONE = NONE

RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab

SM = "Standard Methods For The Examination Of Water And Wastewater",

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TestAmerica SOP = TestAmerica, Inc., Standard Operating Procedure

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Sample Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
480-80045-1	MW-10-050815	Water	05/08/15 09:35	05/08/15 17:00
480-80045-2	MW-4-050815	Water	05/08/15 15:55	05/08/15 17:00
480-80045-3	MW-7-050815	Water	05/08/15 10:30	05/08/15 17:00
480-80045-4	TRIP BLANK	Water	05/08/15 00:00	05/08/15 17:00
480-80045-5	DUPE-1-050815	Water	05/08/15 00:00	05/08/15 17:00

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Microseeps/Pace Analytical Energy Services, LLC
 220 William Pitt Way
 Pittsburgh, PA 15238
 Phone: (412) 826-5245
 Fax: (412) 826-3433

May 20, 2015

Melissa Deyo
 Test America
 10 Hazelwood Drive
 Buffalo, NY 14228

RE: **480-80045-1**

Microseeps Workorder: 15498

Dear Melissa Deyo:

Enclosed are the analytical results for sample(s) received by the laboratory on Tuesday, May 12, 2015. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Robbin Robl 05/20/2015
 rrobl@microseeps.com

Customer Service Representative

Enclosures

As a valued client we would appreciate your comments on our service.
 Please email info@microseeps.com.

Total Number of Pages 10

Report ID: 15498 - 656382

Page 1 of 9



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LABORATORY ACCREDITATIONS & CERTIFICATIONS

Accreditor:	Pennsylvania Department of Environmental Protection, Bureau of Laboratories
Accreditation ID:	02-00538
Scope:	NELAP Non-Potable Water and Solid & Hazardous Waste
Accreditor:	South Carolina Department of Health and Environmental Control, Office of Environmental Laboratory Certification
Accreditation ID:	89009003
Scope:	Clean Water Act (CWA); Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: New Jersey, Department of Environmental Protection
Accreditation ID:	PA026
Scope:	Non-Potable Water; Solid and Chemical Materials
Accreditor:	NELAP: New York, Department of Health Wadsworth Center
Accreditation ID:	11815
Scope:	Non-Potable Water; Solid and Hazardous Waste
Accreditor:	State of Connecticut, Department of Public Health, Division of Environmental Health
Accreditation ID:	PH-0263
Scope:	Clean Water Act (CWA) Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: Texas, Commission on Environmental Quality
Accreditation ID:	T104704453-09-TX
Scope:	Non-Potable Water
Accreditor:	State of New Hampshire
Accreditation ID:	299409
Scope:	Non-potable water
Accreditor:	State of Georgia
Accreditation ID:	Chapter 391-3-26
Scope:	As per the Georgia EPD Rules and Regulations for Commercial Laboratories, PAES is accredited by the Pennsylvania Department of Environmental Protection Bureau of Laboratories under the National Environmental Laboratory Approval Program (NELAC).



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SAMPLE SUMMARY

Workorder: 15498 480-80045-1

Lab ID	Sample ID	Matrix	Date Collected	Date Received
154980001	MW-10-050815 (480-80045-1)	Bubble Strip	5/8/2015 09:35	5/12/2015 12:00
154980002	MW-4-050815 (480-80045-2)	Bubble Strip	5/8/2015 15:55	5/12/2015 12:00



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ANALYTICAL RESULTS

Workorder: 15498 480-80045-1

Lab ID: 154980001 Date Received: 5/12/2015 12:00 Matrix: Bubble Strip
 Sample ID: MW-10-050815 (480-80045-1) Date Collected: 5/8/2015 09:35

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Analysis Desc: AM20GAX			Analytical Method: AM20GAX					
Hydrogen	1.4	nM	0.60	0.13	1	5/16/2015 10:57	TD	n



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ANALYTICAL RESULTS

Workorder: 15498 480-80045-1

Lab ID: 154980002 Date Received: 5/12/2015 12:00 Matrix: Bubble Strip
 Sample ID: MW-4-050815 (480-80045-2) Date Collected: 5/8/2015 15:55

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Analysis Desc: AM20GAX			Analytical Method: AM20GAX					
Hydrogen	1.7	nM	0.60	0.13	1	5/16/2015 11:10	TD	n



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ANALYTICAL RESULTS QUALIFIERS

Workorder: 15498 480-80045-1

DEFINITIONS/QUALIFIERS

- Disclaimer :** The Pennsylvania Department of Environmental Protection (PADEP) has decided to no longer recognize analyses that do not produce data for primary compliance, for NELAP accreditation. The methods affected by this decision are AM20Gax, AM21G, SW846 7199 and AM4.02. The laboratory shall continue to administer the NELAP/TNI standard requirements in the performance of these methods.
- MDL** Method Detection Limit. Can be used synonymously with LOD; Limit Of Detection.
 - PQL** Practical Quantitation Limit. Can be used synonymously with LOQ; Limit Of Quantitation.
 - ND** Not detected at or above reporting limit.
 - DF** Dilution Factor.
 - S** Surrogate.
 - RPD** Relative Percent Difference.
 - % Rec** Percent Recovery.
 - U** Indicates the compound was analyzed for, but not detected at or above the noted concentration.
 - J** Estimated concentration greater than the set method detection limit (MDL) and less than the set reporting limit (PQL).

 - n** The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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 Phone: (412) 826-5245
 Fax: (412) 826-3433

QUALITY CONTROL DATA

Workorder: 15498 480-80045-1

QC Batch: DISG/4570 Analysis Method: AM20GAX
 QC Batch Method: AM20GAX
 Associated Lab Samples: 154980001, 154980002

METHOD BLANK: 34955

Parameter	Units	Blank Result	Reporting Limit Qualifiers
RISK Hydrogen	nM	0.60 U	0.60 n

LABORATORY CONTROL SAMPLE & LCSD: 34956 34957

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD Qualifiers
RISK Hydrogen	nM	24	26	26	106	107	80-120	0.94	20 n



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Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

QUALITY CONTROL DATA QUALIFIERS

Workorder: 15498 480-80045-1

QUALITY CONTROL PARAMETER QUALIFIERS

n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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 220 William Pitt Way
 Pittsburgh, PA 15238
 Phone: (412) 826-5245
 Fax: (412) 826-3433

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: 15498 480-80045-1

Lab ID	Sample ID	Prep Method	Prep Batch	Analysis Method	Analysis Batch
154980001	MW-10-050815 (480-80045-1)			AM20GAX	DISG/4570
154980002	MW-4-050815 (480-80045-2)			AM20GAX	DISG/4570



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Chain of Custody Record

TestAmerica Buffalo
10 Hazelwood Drive
Amherst, NY 14228-2298
Phone (716) 691-2600 Fax (716) 691-7991

Client Information
Sampler: Dan Wulf
Lab P/Nr: Deyo, Melissa L.
Phone: 716-844-7050 E-Mail: melissa.deyo@testamerica.com

Address: 535 Washington Street 11th Floor
City: Buffalo
State, Zip: NY, 14203
Project Name: 058507, GM-Lockport Groundwater Sampling
Site: SSOWH#

Table with columns: Sample Identification, Sample Date, Sample Time, Sample Type, Matrix, Field/Filtered Sample, N, S, D, A, A, C, B, N, N, 9060, 9290B, 6010B, 350.1, 332.2, 220B, 300.28D, Total Number of Containers, Special Instructions/Note. Includes handwritten data and a barcode.

Possible Hazard Identification
Deliverable Requested: i, ii, iii, iv, Other (specify)
Empty Kit Relinquished by:
Relinquished by:
Relinquished by:
Custody Seals Intact: A Yes A No



Chain of Custody Record



Client Information (Sub Contract Lab)		Sampler: Lab PM: Devo, Melissa L		Carrier Tracking No(s):				
Shipping/Receiving Company: TestAmerica Laboratories, Inc.		Phone: E-Mail: melissa.devo@testamericainc.com		COC No: 480-24004.1				
Address: 30 Community Drive, Suite 11, City: South Burlington State, Zip: VT, 05403 Phone: 802-660-1990(Tel) 802-660-1919(Fax) Email:		Due Date Requested: 5/20/2015 TAT Requested (days):		Page: Page 1 of 1 Job #: 480-80045-1				
Project Name: 058507, GM-Lockport Groundwater Sampling Site:		PO #: WO #:		Analysis Requested				
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (W=water, S=solid, O=wastewater, B=Tissue, A=Air)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Total Number of Containers	Special Instructions/Note:
MW-10-050815 (480-80045-1)	5/8/15	09:35 Eastern	Water	Water	X	X	3	
MW-4-050815 (480-80045-2)	5/8/15	15:55 Eastern	Water	Water	X	X	3	
MW-7-050815 (480-80045-3)	5/8/15	10:30 Eastern	Water	Water	X	X	3	
DUPE-1-050815 (480-80045-5)	5/8/15	Eastern	Water	Water	X	X	3	
Possible Hazard Identification Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify) _____ Empty Kit Relinquished by: _____ Date: _____ Time: _____ Method of Shipment: _____ Relinquished by: <i>[Signature]</i> Date/Time: <i>5/17/15 17:03</i> Relinquished by: _____ Date/Time: _____ Relinquished by: _____ Date/Time: _____ Custody Seals Intact: _____ Custody Seal No.: _____ Δ Yes Δ No								
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months Special Instructions/QC Requirements: _____								



ORIGIN ID:DKKA (716) 504-9848
KEN KINECKI
TESTAMERICA LABS
10 HAZELWOOD DRIVE

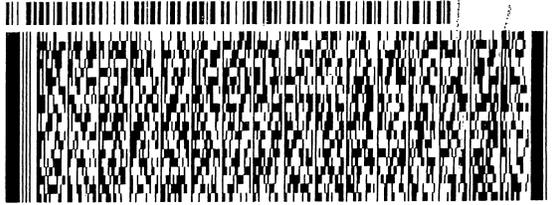
AMHERST, NY 14228
UNITED STATES US

SHIP DATE: 11MAY15
ACTWGT: 17.5 LB
CAD: 846654/CAFE2807
DIMS: 22x14x11 IN

BILL RECIPIENT

TO **SAMPLE MGT.**
TA BURLINGTON
30 COMMUNITY DRIVE
SUITE 11
SOUTH BURLINGTON VT 05403
(802) 660-1990 REF: BURLINGTON
DEPT: SAMPLE CONTROL

EP101/25F2/6F03



FedEx
Express



J147240730010y

1 of 2

TRK# 5657 0118 3749
0201

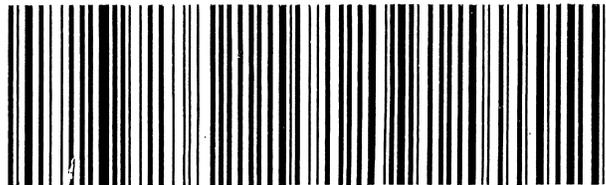
MASTER

EK BTVA

TUE - 12 MAY AA
STANDARD OVERNIGHT

05403
VT-US BTV

Part # 156146V-434 RIT2 03/15



Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-80045-1

Login Number: 80045
List Number: 1
Creator: Kolb, Chris M

List Source: TestAmerica Buffalo

Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Sampling Company provided.	True	GZA
Samples received within 48 hours of sampling.	True	
Samples requiring field filtration have been filtered in the field.	True	
Chlorine Residual checked.	N/A	

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-80045-1

Login Number: 80045
List Number: 2
Creator: Young, Joseph W

List Source: TestAmerica Burlington
List Creation: 05/12/15 12:39 PM

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	True	Lab does not accept radioactive samples.
The cooler's custody seal, if present, is intact.	True	455338
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	5.6°C
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.
TestAmerica Buffalo
10 Hazelwood Drive
Amherst, NY 14228-2298
Tel: (716)691-2600

TestAmerica Job ID: 480-80273-1

Client Project/Site: 058507, GM-Lockport Groundwater
Sampling

For:

Conestoga-Rovers & Associates, Inc.
2055 Niagara Falls Blvd., Suite 3
Niagara Falls, New York 14304

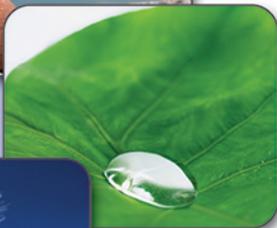
Attn: Kathleen Willy



Authorized for release by:
5/29/2015 2:46:06 PM

Melissa Deyo, Project Manager I
(716)504-9874

melissa.deyo@testamericainc.com



LINKS

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results through
TotalAccess

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www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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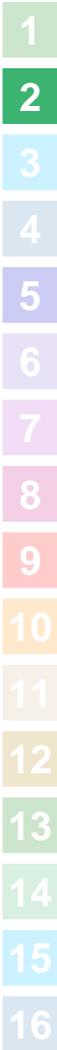


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Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Qualifiers

General Chemistry

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
α	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Surrogate Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	12DCE (66-137)	BFB (73-120)	TOL (71-126)	DBFM (60-140)
480-80273-1	MW-13-051315	103	103	102	103
480-80273-2	TRIP BLANK	104	103	103	104
LCS 480-243838/5	Lab Control Sample	99	104	101	100
MB 480-243838/7	Method Blank	104	102	103	104

Surrogate Legend

12DCE = 1,2-Dichloroethane-d4 (Surr)

BFB = 4-Bromofluorobenzene (Surr)

TOL = Toluene-d8 (Surr)

DBFM = Dibromofluoromethane (Surr)

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

General Chemistry (Continued)

Analysis Batch: 243607

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	9060A	
480-80273-1 MS	MW-13-051315	Total/NA	Water	9060A	
LCS 480-243607/28	Lab Control Sample	Total/NA	Water	9060A	
MB 480-243607/27	Method Blank	Total/NA	Water	9060A	

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Method Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL BUF
AM20GAX	Dissolved Gases (GC)	NONE	SC0015
RSK-175	Dissolved Gases (GC)	RSK	TAL BUR
RSK-175	Dissolved Gases (GC)	RSK	TAL BUF
6010C	Metals (ICP)	SW846	TAL BUF
300.0	Anions, Ion Chromatography	MCAWW	TAL BUF
350.1	Nitrogen, Ammonia	MCAWW	TAL BUF
353.2	Nitrogen, Nitrite	MCAWW	TAL BUF
353.2	Nitrate	EPA	TAL BUF
9060A	Organic Carbon, Total (TOC)	SW846	TAL BUF
SM 2320B	Alkalinity	SM	TAL BUF
SM 4500 S2 D	Sulfide, Total	SM	TAL BUF
VFA-IC	Volatile Fatty Acids, Ion Chromatography	TestAmerica SOP	TAL BUF

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

NONE = NONE

RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab

SM = "Standard Methods For The Examination Of Water And Wastewater",

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TestAmerica SOP = TestAmerica, Inc., Standard Operating Procedure

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Sample Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
480-80273-1	MW-13-051315	Water	05/13/15 11:40	05/13/15 16:30
480-80273-2	TRIP BLANK	Water	05/13/15 00:00	05/13/15 16:30

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Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

May 27, 2015

Melissa Deyo
Test America
10 Hazelwood Drive
Buffalo, NY 14228

RE: **480-80273-1**

Microseeps Workorder: 15557

Dear Melissa Deyo:

Enclosed are the analytical results for sample(s) received by the laboratory on Friday, May 15, 2015. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Robbin Robl 05/27/2015
rrobl@microseeps.com

Customer Service Representative

Enclosures

As a valued client we would appreciate your comments on our service.
Please email info@microseeps.com.

Total Number of Pages 10

Report ID: 15557 - 659338

Page 1 of 9



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Fax: (412) 826-3433

LABORATORY ACCREDITATIONS & CERTIFICATIONS

Accreditor:	Pennsylvania Department of Environmental Protection, Bureau of Laboratories
Accreditation ID:	02-00538
Scope:	NELAP Non-Potable Water and Solid & Hazardous Waste
Accreditor:	South Carolina Department of Health and Environmental Control, Office of Environmental Laboratory Certification
Accreditation ID:	89009003
Scope:	Clean Water Act (CWA); Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: New Jersey, Department of Environmental Protection
Accreditation ID:	PA026
Scope:	Non-Potable Water; Solid and Chemical Materials
Accreditor:	NELAP: New York, Department of Health Wadsworth Center
Accreditation ID:	11815
Scope:	Non-Potable Water; Solid and Hazardous Waste
Accreditor:	State of Connecticut, Department of Public Health, Division of Environmental Health
Accreditation ID:	PH-0263
Scope:	Clean Water Act (CWA) Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: Texas, Commission on Environmental Quality
Accreditation ID:	T104704453-09-TX
Scope:	Non-Potable Water
Accreditor:	State of New Hampshire
Accreditation ID:	299409
Scope:	Non-potable water
Accreditor:	State of Georgia
Accreditation ID:	Chapter 391-3-26
Scope:	As per the Georgia EPD Rules and Regulations for Commercial Laboratories, PAES is accredited by the Pennsylvania Department of Environmental Protection Bureau of Laboratories under the National Environmental Laboratory Approval Program (NELAC).



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 Fax: (412) 826-3433

SAMPLE SUMMARY

Workorder: 15557 480-80273-1

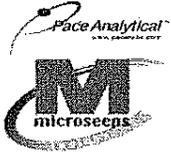
Lab ID	Sample ID	Matrix	Date Collected	Date Received
155570001	MW-13-051315 (480-80273-1)	Bubble Strip	5/13/2015 11:40	5/15/2015 14:30

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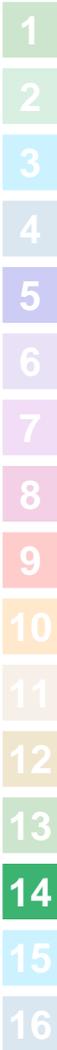
PROJECT SUMMARY

Workorder: 15557 480-80273-1

Batch Comments

Batch: DISG/4581 - AM20GAX Bubble Strip QC

The percent recovery for the closing calibration verification was above laboratory control limits. Analytes Hydrogen. Results associated to the analytes in samples may be bias high.



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ANALYTICAL RESULTS

Workorder: 15557 480-80273-1

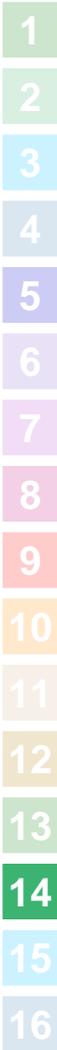
Lab ID: 155570001 Date Received: 5/15/2015 14:30 Matrix: Bubble Strip
 Sample ID: MW-13-051315 (480-80273-1) Date Collected: 5/13/2015 11:40

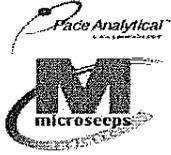
Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Analysis Desc: AM20GAX			Analytical Method: AM20GAX					
Hydrogen	2.1	nM	0.60	0.13	1	5/20/2015 14:40	TD	n



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 Fax: (412) 826-3433

ANALYTICAL RESULTS QUALIFIERS

Workorder: 15557 480-80273-1

DEFINITIONS/QUALIFIERS

- Disclaimer : The Pennsylvania Department of Environmental Protection (PADEP) has decided to no longer recognize analyses that do not produce data for primary compliance, for NELAP accreditation. The methods affected by this decision are AM20Gax, AM21G, SW846 7199 and AM4.02. The laboratory shall continue to administer the NELAP/TNI standard requirements in the performance of these methods.
- MDL Method Detection Limit. Can be used synonymously with LOD; Limit Of Detection.
- PQL Practical Quantitation Limit. Can be used synonymously with LOQ; Limit Of Quantitation.
- ND Not detected at or above reporting limit.
- DF Dilution Factor.
- S Surrogate.
- RPD Relative Percent Difference.
- % Rec Percent Recovery.
- U Indicates the compound was analyzed for, but not detected at or above the noted concentration.
- J Estimated concentration greater than the set method detection limit (MDL) and less than the set reporting limit (PQL).
- n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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 Pittsburgh, PA 15238
 Phone: (412) 826-5245
 Fax: (412) 826-3433

QUALITY CONTROL DATA

Workorder: 15557 480-80273-1

QC Batch: DISG/4581 Analysis Method: AM20GAX
 QC Batch Method: AM20GAX
 Associated Lab Samples: 155570001

METHOD BLANK: 35053

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
RISK Hydrogen	nM	0.60 U	0.60 n	

LABORATORY CONTROL SAMPLE & LCSD: 35055 35057

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD	Qualifiers
RISK Hydrogen	nM	24	28	27	113	112	80-120	0.89	20	n



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Phone: (412) 826-5245
Fax: (412) 826-3433

QUALITY CONTROL DATA QUALIFIERS

Workorder: 15557 480-80273-1

QUALITY CONTROL PARAMETER QUALIFIERS

n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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 220 William Pitt Way
 Pittsburgh, PA 15238
 Phone: (412) 826-5245
 Fax: (412) 826-3433

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: 15557 480-80273-1

Lab ID	Sample ID	Prep Method	Prep Batch	Analysis Method	Analysis Batch
155570001	MW-13-051315 (480-80273-1)			AM20GAX	DISG/4581

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16



CERTIFICATE OF ANALYSIS

This report shall not be reproduced, except in full,
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TestAmerica Buffalo
10 Hazelwood Drive
Amherst, NY 14228-2298
Phone (716) 691-2600 Fax (716) 691-7991

15557

Chain of Custody Record



TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

Client Information (Sub Contract Lab)
 Client Contract: Shippling/Receiving
 Company: Pace Analytical Services, Inc.
 Address: 220 William Pitt Way, Pittsburgh
 State Zip: PA, 15238
 Phone: 412-826-5245(Tel)
 Email:
 Project Name: 058507, GW-1 Lockport Groundwater Sampling
 Site:
 Project #: 48004014
 SSOV#:
 Due Date Requested: 5/26/2015
 TAT Requested (days):
 PO #:
 W/O #:
 Lab P.M.: Dayo, Melissa L
 E-Mail: melissa.dayo@testamericainc.com
 Carrier Tracking No(s):
 COC No: 480-24075-1
 Page: Page 1 of 1
 Job #: 480-80273-1

Sample ID (Lab ID)	Sample Date	Sample Time	Sample Type (G=Comp, B=Grab)	Matrix (Special, Specific, Other)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Analysis Requested	Total Number of Containers	Special Instructions/Note:
MMW-13-051315 (480-80273-1)	5/13/15	11:40 Eastern		Water	X	X	AM20GAX/ Hydrogen	1	

Possible Hazard Identification
 Unconfirmed
 Deliverable Requested: I, II, III, IV, Other (specify)
 Empty Kit Relinquished by: _____ Date: _____
 Relinquished by: *Amorzon Wallace* Date/Time: *5/14/15 1:00* Company: *TAR*
 Relinquished by: _____ Date/Time: _____ Company: _____
 Custody Seals Intact: _____ Custody Seal No.: _____
 A Yes Δ No

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For _____ Months
 Special Instructions/QC Requirements:
 Received by: *DAOR PRAS* Date/Time: *5.15.15 1430* Company: *PRAS*
 Received by: _____ Date/Time: _____ Company: _____
 Cooler Temperature(s) °C and Other Remarks:

TestAmerica Buffalo
 10 Hazelwood Drive
 Amherst, NY 14228-2298
 Phone (716) 691-2600 Fax (716) 691-7991

Chain of Custody Record



TestAmerica
THE LEADER IN ENVIRONMENTAL TESTING

Client Information (Sub Contract Lab)	Sampler: Lab PM: Deyo, Melissa L Phone: E-Mail: melissa.deyo@testamericainc.com		Carrier Tracking No(s):	COC No: 480-24074-1 Page: 1 of 1				
Company: TestAmerica Laboratories, Inc. Address: 30 Community Drive, Suite 11, South Burlington, VT, 05403 Phone: 802-660-1990(Tel) 802-660-1919(Fax) Email: Project #: 48004014 SOW#:	Due Date Requested: 5/26/2015 TAT Requested (days): PO #: WO #: Project Name: GM-Lockport Groundwater Sampling Site:		Analysis Requested RSK_175_CO2/Carbon dioxide <input checked="" type="checkbox"/> Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> Perform MS/MSD (Yes or No)	Job #: 480-80273-1 Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2SO3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - ph 4-5 Z - other (specify)				
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=grab)	Matrix (Water, Seawater, Soil, G=grab)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Total Number of Containers	Special Instructions/Note:
MW-13-051315 (480-80273-1)	5/13/15	11:40 Eastern		Water		X	3	
Possible Hazard Identification Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify)								
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months Special Instructions/QC Requirements:								
Empty Kit Relinquished by: _____ Date: _____ Relinquished by: _____ Date: _____ Relinquished by: _____ Date: _____ Relinquished by: _____ Date: _____								
Custody Seals Intact: _____ Δ Yes Δ No Custody Seal No.: _____								



ORIGIN ID:DKKA (716) 504-9848
KEN KINECKI
TESTAMERICA LABS
10 HAZELWOOD DRIVE

SHIP DATE: 14MAY15
ACTWGT: 50.3 LB
CAD: 846654/CAFE2807
DIMS: 26x15x14 IN

AMHERST, NY 14228
UNITED STATES US

BILL RECIPIENT

ORIGIN ID:DKKA (716) 504-9848
KEN KINECKI
TESTAMERICA LABS
10 HAZELWOOD DRIVE

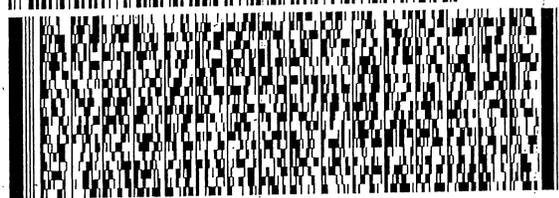
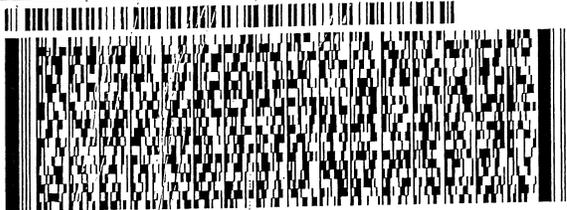
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AMHERST, NY 14228
UNITED STATES US

BILL RECIPIENT

0 **SAMPLE MGT.**
TA BURLINGTON
30 COMMUNITY DRIVE
SUITE 11
SOUTH BURLINGTON VT 05403
(802) 660-1990 REF: BURLINGTON
DEPT: SAMPLE CONTROL

TO **SAMPLE MGT.**
TA BURLINGTON
30 COMMUNITY DRIVE
SUITE 11
SOUTH BURLINGTON VT 05403
(802) 660-1990 REF: BURLINGTON
DEPT: SAMPLE CONTROL

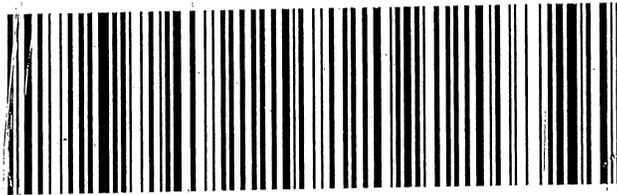


1 of 2
TRK# 5657 0118 4068
0201
MASTER

FRI - 15 MAY AA
STANDARD OVERNIGHT

EK BTVA

05403
VT-US BTV

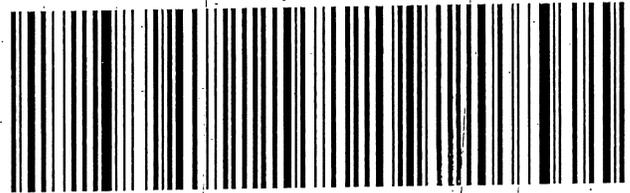


2 of 2
MPS# 5657 0118 4079
0263
Mstr# 5657 0118 4068

FRI - 15 MAY AA
STANDARD OVERNIGHT

EK BTVA

05403
VT-US BTV



Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-80273-1

Login Number: 80273
List Number: 1
Creator: Kolb, Chris M

List Source: TestAmerica Buffalo

Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Sampling Company provided.	True	GZA GEO
Samples received within 48 hours of sampling.	True	
Samples requiring field filtration have been filtered in the field.	True	
Chlorine Residual checked.	N/A	

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-80273-1

Login Number: 80273
List Number: 2
Creator: Young, Joseph W

List Source: TestAmerica Burlington
List Creation: 05/15/15 11:47 AM

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	Lab does not accept radioactive samples.
The cooler's custody seal, if present, is intact.	True	455358,357
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	3.2°C,2.6°C
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	