



**2015 PERIODIC REVIEW REPORT
DELPHI HARRISON THERMAL
SYSTEMS SITE
SITE NUMBER 932113
LOCKPORT, NEW YORK**

PREPARED FOR:

New York State Department of Environmental Conservation
Division of Environmental Remediation
Mr. Glenn May

PREPARED BY:

GZA GeoEnvironmental of New York
Buffalo, New York

January 2016
Job No. 21.0056546.00

January 13, 2016
File No. 21.0056546.0

Mr. Glenn May
New York State Department of Environmental Conservation
Division of Environmental Remediation
270 Michigan Avenue
Buffalo, New York 14203

Re: Periodic Review Report Number 5 – January 2016
Delphi Harrison Thermal Systems Site
Lockport, New York
Registry Site No. 932113

Dear Mr. May:

GZA GeoEnvironmental of New York (GZA) prepared this 2015 Periodic Review Report (PRR) for the Delphi Harrison Thermal Systems Site (Site) as required by the Site Management Plan¹ (SMP) that was approved by the New York State Department of Environmental Conservation (NYSDEC) on October 13, 2011. The implementation of the SMP is a requirement of the Remedial Program Order on Consent and Administrative Settlement (Index #B9-0553-99-06) between GM Components Holdings, LLC (GMCH) and NYSDEC dated November 8, 2011.

GMCH is the current owner and operator of an automotive components manufacturing facility at 200 Upper Mountain Road, Lockport, New York. The Site, as defined by the environmental easement (Instrument # 2011-17072) recorded in the Niagara County Clerk's Office in October 2011, comprises approximately 22.7 acres located in the eastern portion of the facility as shown on Figure 1. In 2014 a portion of the Site was conveyed to Delphi Properties Management LLC. On June 30, 2015 a portion of the Site was transferred from Delphi to MAHLE Manufacturing Management Inc.

REGULATORY HISTORY SUMMARY

The following is a summary of the regulatory actions at the Site.

- Building 8, located in the northern central portion of the facility, formerly housed degreasing operations that utilized trichloroethylene (TCE). An aboveground storage tank (AST) was formerly located outside the southeastern corner of Building 8 until it was decommissioned in May 1994. NYSDEC became involved in 1994 when Delphi Thermal Systems (Delphi) notified them of TCE detected in soil during an excavation to repair fire protection lines in the vicinity of the former TCE AST. NYSDEC assigned the incident Spill Number 9410972. Delphi removed the TCE-impacted soil from the excavation down to the top of bedrock and provided NYSDEC with a report of this removal action in a letter dated December 22, 1994.
- In March 1999, the Site was added to the NYSDEC Inactive Hazardous Waste Registry, Site Number 932113 as a Class 3 listing (does not present a significant threat to the public health

¹ "Delphi Harrison Thermal Systems Site, Niagara County, New York, Site Management Plan, NYSDEC Site Number: 9-32-113" dated October 13, 2011

or the environment – action may be deferred).

- Delphi entered into a Remedial Investigation/Feasibility Study Order on Consent, Index #B9-0553-99-06 (RI/FS Order) in 2001 to determine the extent of TCE contamination and complete a Focused Feasibility Study.
- In March 2005, NYSDEC, in consultation with the New York State Department of Health (NYSDOH), issued a Record of Decision (ROD) based on the results of the Focused Remedial Investigation (FRI) and Focused Feasibility Study (FFS). The components of the selected remedy, as defined in the ROD, are as follows.
 - Monitored natural attenuation (MNA) with groundwater monitoring and sampling to check the continued effectiveness of the remedy.
 - Development of a contingency plan for groundwater control/treatment if natural attenuation processes can no longer be demonstrated as effective or if significant off-site groundwater contamination is observed.
 - Development of a site management plan to: (a) address residual contaminated soils that may be excavated from the site during future redevelopment, (b) evaluate the potential for vapor intrusion for all current site buildings and those developed on the site in the future, including provision for mitigation of impacts identified; (c) provide for the operation and maintenance of the components of the remedy; (d) monitor site groundwater; and (e) identify use restrictions on site development or groundwater use.
 - Imposition of an environmental easement to restrict groundwater use and check compliance with the approved site management plan.
 - Certification of the institutional and engineering controls.
- Annual MNA groundwater sampling was completed voluntarily at the Site from October 2006 through April 2011.
- In October 2011, an environmental easement (Instrument # 2011-17072) for the Site was recorded in the Niagara County Clerk's Office.
- In November 2011, a Remedial Program Order on Consent and Administrative Settlement (Index #B9-0553-99-06) was executed between GMCH and NYSDEC.
- In April 2012, the Site was reclassified on NYSDEC Inactive Hazardous Waste Registry, to a Class 4 listing (site has been properly closed but that requires continued site management consisting of operation, maintenance and/or monitoring).
- Annual MNA groundwater sampling completed at the Site since April 2012 has been in accordance with the Remedial Program Order on Consent and Administrative Settlement (Index #B9-0553-99-06).
- There were no new regulatory actions taken within the reporting period.

2015 PERIODIC REVIEW REPORTING PERIOD

In accordance with Section 5.3 of the SMP, the following constitutes the Calendar Year 2015 PRR.

1. Results of the required Site inspections and severe weather condition inspections, if applicable

- (a) A Site inspection was completed on January 7, 2016 by Peter Nyznyk of GZA. The site inspection form was completed and a copy is included as Appendix A.
- (b) No severe weather condition inspections occurred during the reporting period.

2. All applicable inspection forms and other records generated for the Site during the reporting period in electronic format

- (a) A copy of the completed site inspection form from the January 7, 2016 site inspection is included in Appendix A and will be included as part of the electronic format of the PRR to be submitted to NYSDEC's Glenn May and Brian Sadowski (see page 40 of SMP). Also included as part of the electronic submittal is a copy of the Delphi Harrison Thermal Systems Site 2015-NYSDEC Site Management Periodic Review Report Notice Institutional and Engineering Controls Certification Form. A copy of this Form is attached to the PRR as Appendix B.

No other pertinent records were generated for the Site during the reporting period

3. A summary of any monitoring data and/or information generated during the Reporting Period with comments and conclusions

The most recent MNA groundwater sampling was completed in May 2015. A copy of the GZA report is included with this PRR as Appendix C and the report provides the following pertinent conclusions.

Based on the results of the May 2015 sampling round within the framework of the historical results, natural attenuation of COCs is occurring via reductive dechlorination. GZA offers the following additional observations relative to the 2015 sampling round:

- The COC concentrations of the parent compounds are decreasing from the source area (MW-7) downgradient to the mid-point of the plume (MW-4 and MW-10), and from the mid-point and on to the downgradient portions of the Site (MW-11 through MW-13).
- There is an increase in daughter compound concentrations from the source area to the mid-point of the plume, with an overall decrease in total COC concentrations.
- The COCs were not detected above laboratory method detection limits near the down-gradient property line at MW-12 and MW-13.

- COCs of daughter compounds were detected above the method detection limits but below the groundwater quality standards in down-gradient well MW-11.

It should be noted that there is a temporal decreasing trend in TOC concentrations across the Site. TOC, as discussed previously, represents a surrogate measurement of the “fuel” driving reductive dechlorination and should continue to be monitored.

RECOMMENDATIONS:

Based on the results of the May 2015 and previous sampling events and supported by the findings of the 2014 treatability study, current conditions mid-plume show potential for complete reductive dechlorination of TCE to ethane. COCs were not detected or detected at concentrations below groundwater standards in groundwater collected from the downgradient Site boundary, providing additional confirmation of continued natural attenuation.

GZA recommended continued annual groundwater monitoring to confirm maintenance of natural attenuation parameters and continued spatial and temporal decrease in COCs.

Recommended groundwater monitoring will utilize the same eight monitoring wells (MW-4, -7, -10, -11, -12, -13, -14 and -15), as stated in the SMP, in the Spring of 2016. The natural attenuation analytical parameter list used during the 2015 sample round should also be used in the 2016 sample round.

4. Data summary tables and graphical representations of contaminants of concern by media (groundwater, soil vapor), which include a listing of all compounds analyzed, along with the applicable standards, with all exceedances highlighted. These will include a presentation of past data as part of an evaluation of contaminant concentration trends.

Data summary tables and graphs associated with the annual MNA groundwater sampling report are included in Appendix C.

5. Results of all analyses, copies of all laboratory data sheets, and the required laboratory data deliverables for all samples collected during the reporting period will be submitted electronically in a NYSDEC-approved format.

The electronic submission of the PRR will include the results of analyses, copies of laboratory data sheets, and the required laboratory data deliverables for samples collected during the reporting period for the 2015 MNA groundwater sampling event.

6. A Site evaluation, which includes the following:

- **Compliance with the requirements of the ROD Site-selected remedy;**
- **Any new conclusions or observations regarding site contamination based on inspections or data generated by the Site Monitoring Plan for the media being**

- monitored;**
- **Recommendations regarding any necessary changes to the remedy and/or Site Monitoring Plan; and**
 - **The overall performance and effectiveness of the remedy.**

As discussed in 3 above, there appears to be a decreasing temporal trend in TOC concentrations, and the indicator parameters provide evidence that anaerobic biodegradation of the COCs is controlling migration of impacted groundwater downgradient.

At this time, there are no recommendations to change the Site remedy or the Site Monitoring Plan. The Site is in compliance with the ROD, and MNA is still an effective remedy.

7. Identification, assessment and certification of all ECs/ICs [Engineering Controls/Institutional Controls²] required by the Record of Decision Site-selected remedy

There are no Engineering Controls (ECs) required under the ROD and the Institutional Controls (ICs) that apply to the Site are set forth in the recorded Environmental Easement. The ICs for the Site restrict the use of groundwater and require compliance with the SMP. There have been no changes to the SMP since it was approved by NYSDEC on October 13, 2011.

Certification of the Institutional and Engineering Controls³

For each institutional or engineering control identified for the Site, I certify⁴ the following statements are true:

- The inspection of the Site to confirm the effectiveness of the institutional and engineering controls required by the remedial program was performed under my direction;
- The institutional control and/or engineering controls employed at this Site is unchanged from the date the control was put in place, or last approved by the Department;
- Nothing has occurred that would impair the ability of the control to protect the public health and environment;
- Nothing has occurred that would constitute a violation or failure to comply with the Site Management Plan for this control;
- Access to the Site will continue to be provided to the Department (with valid Safety Protocol Program Card) to evaluate the remedy, including access to evaluate the

² See definition for *Engineering Control* at 6 NYCRR § 375-1.2 (o) and for *Institutional Control* at 6 NYCRR § 375-1.2 (aa).

³ The required Certification of the Institutional and Engineering Controls is set forth in Section 5.2 of the NYSDEC-approved SMP. It is to be used for the Periodic Review Report in lieu of the certifications noted in DER-10 at section 6.3 (d).

⁴ Certify is defined as a statement or declaration of a professional opinion based on the information, data and/or facts known at the time such certification is made.

continued maintenance of this control;

- If a financial assurance mechanism is required under the oversight document for the Site, the mechanism remains valid and sufficient for the intended purpose under the document⁵;
- Use of the Site is compliant with the Environmental Easement;
- Engineering control systems that have been installed as part of the remedial programs for the Site are performing as designed and are effective;
- To the best of my knowledge and belief, the work and conclusions described in this certification are in accordance with the requirements of the ROD Site's selected remedy and generally accepted engineering practices; and
- The information presented in this report is accurate and complete.
- I certify that the information and statements in this certification form are true. I understand that a false statement made herein is punishable as a Class "A" misdemeanor, pursuant to Section 210.45 of the Penal Law. I, Bart A. Klettke, P.E. of GZA GeoEnvironmental of New York, am certifying as Owner's Designated Site Representative for the Site.



Bart A. Klettke
Bart A. Klettke, P.E.
Principal
GZA GeoEnvironmental of New York

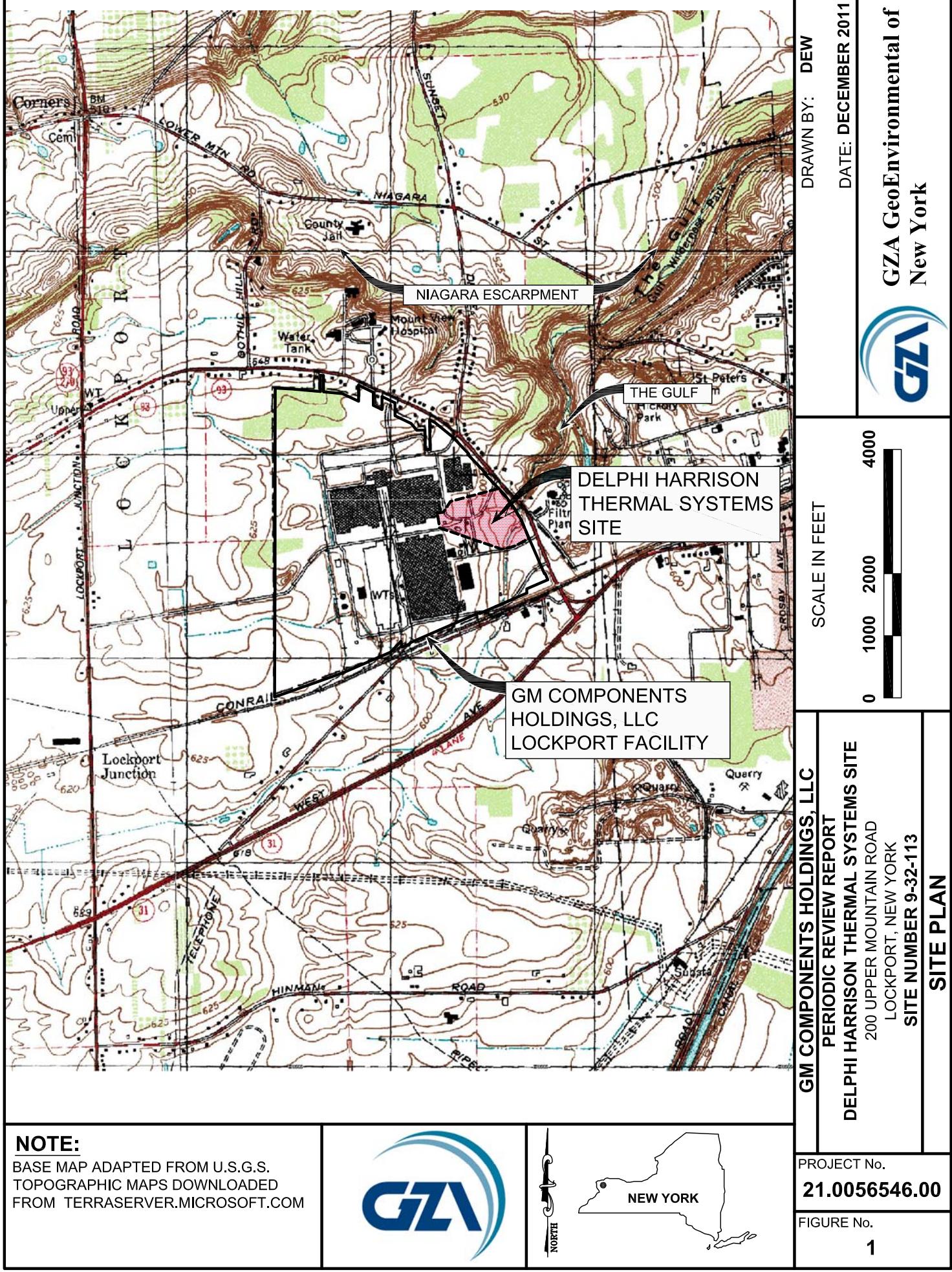
Date: January 8, 2016

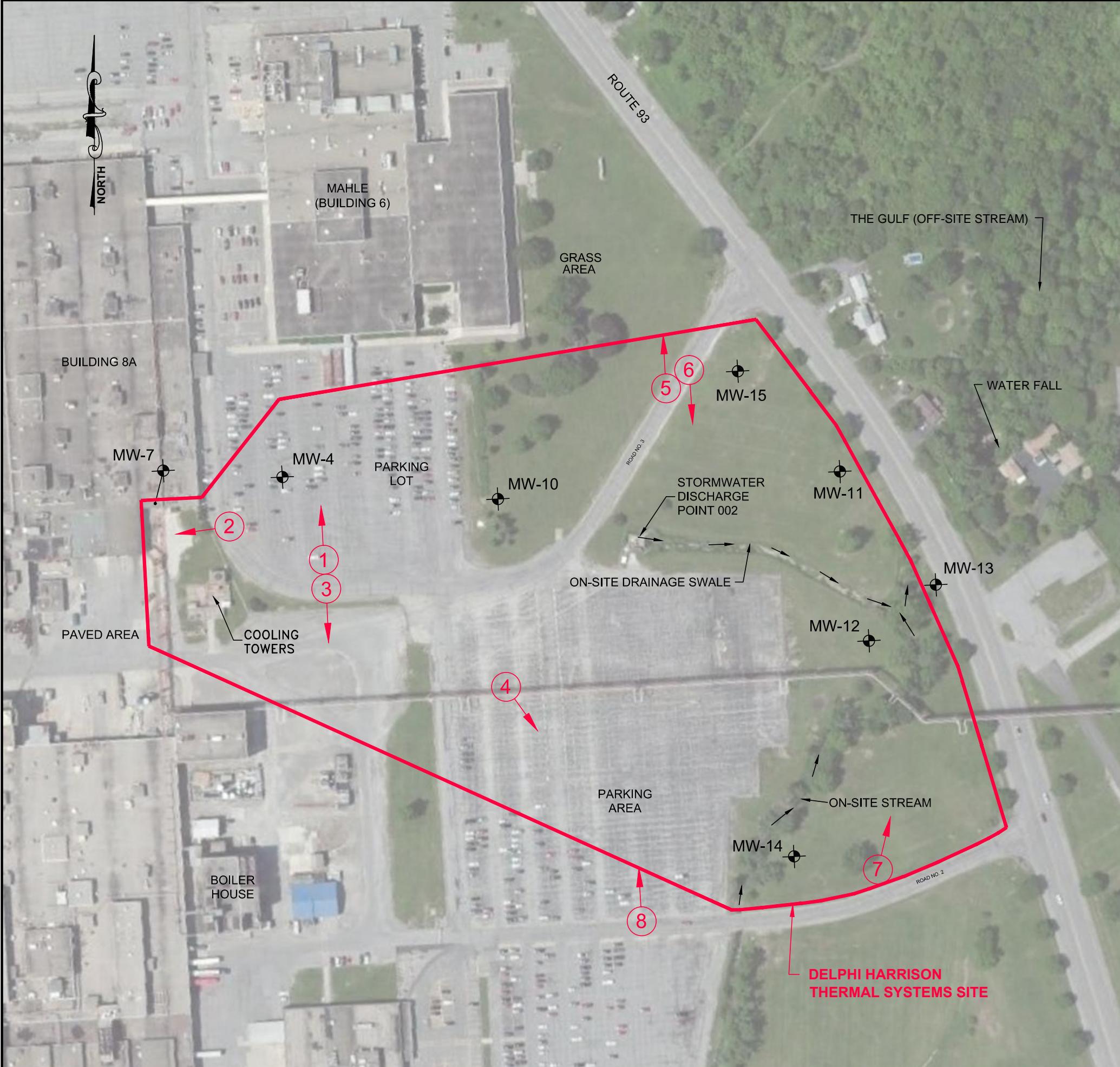
⁵ Note that no financial assurance mechanism is in place for the Site remedial program.

Figure 1: Site Plan
Figure 2: Photograph Orientation Map
Appendix A: 2015 - Site Inspection Form/Photographs
Appendix B: Delphi 2015 – NYSDEC Site Management Periodic Review Report Notice Institutional and Engineering Controls Certification Form
Notification of Site Change of Use, Transfer of Certificate of Completion, and/or Ownership Form
Notification of Completion of Property Transfer/Sale
Appendix C: May 2015 MNA Groundwater Sampling Report

cc: Brian Sadowski (NYSDEC, electronic copy only)
Jim Hartnett (GM, electronic copy only)
Roy Knapp (GMCH, electronic copy only)
Jim Hunt (MAHLE, electronic copy only)

FIGURES





LEGEND:

1 APPROXIMATE LOCATION AND ORIENTATION OF INSPECTION PHOTOGRAPHS (SEE APPENDIX A)

MW-4 APPROXIMATE LOCATION AND DESIGNATION OF MONITORING WELL

DRAWN BY: TAK
DATE: JANUARY 2016

GZA GeoEnvironmental of
New York



APPROXIMATE SCALE IN FEET
0 90 180 360

GM COMPONENTS HOLDINGS, LLC
DELPHI HARRISON THERMAL SYSTEMS SITE
PERIODIC REVIEW REPORT
200 UPPER MOUNTAIN ROAD
LOCKPORT, NEW YORK
SITE NO. 9-32-113

PHOTOGRAPH ORIENTATION MAP

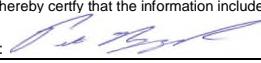
NOTES:

1. BASE MAP ADAPTED FROM <http://www.bing.com/mapspreview> AND SITE OBSERVATIONS.
2. THE SIZE AND LOCATION OF EXISTING SITE FEATURES SHOULD BE CONSIDERED APPROXIMATE.

PROJECT No.
21.0056546.00

FIGURE No.
2

APPENDIX A

SITE DETAILS			
Site No.:	9-32-113		
Site Name:	Delphi Harrison Thermal Systems Site		
Site Address:	200 Upper Mountain Road, Lockport NY		
PERSON PERFORMING INSPECTION			
NAME:	Peter Nyznyk	EMAIL:	peter.nyznyk@oza.com
OTHERS PRESENT:			
COMPANY:	GZA GeoEnvironmental of NY		
INSPECTION DATE AND SITE CONDITIONS			
INSPECTION DATE:	January 7, 2016		
WEATHER CONDITIONS:	*Mild Partly cloudy 40F		
REASON FOR SITE INSPECTION			
Scheduled Annual Inspection:	YES	NO	
Inspection after a Severe Condition that could effect site controls:	YES	NO	
<i>describe severe conditions triggering inspection:</i>			
VERIFICATION OF SITE DETAILS			
Current Site Owner:	GM Components Holdings, LLC (GMCH)		
Current Site Operators:	GMCH		
Describe Current Site Use (check all that apply):	Industrial	Commercial	Residential
Other			
<i>briefly describe observed site uses:</i> Area within the environmental easement was being used as parking lot and greenspace,			
Has any new information come to your attention to indicate that assumptions made in the qualitative exposure			
assessment for off-site contamination are no longer valid? YES NO			
<i>If YES, is this information or evidence of submittal to NYSDEC attached?</i>			
Note any additional pertinent information to Verification of Site Details (use additional pages if necessary):			
DESCRIPTION OF INSTITUTIONAL/ENGINEERING CONTROLS			
Is Environmental Easement still in place?	YES	NO	
<i>If no, explain:</i>			
Is the Site Management Plan in place?	YES	NO	
<i>If no, explain:</i>			
AREAS IN NEED OF REPAIR OR MAINTENANCE			
<i>Area discussed in this section must be shown on a figure and have photographic documentation.</i>			
Parking lot showing signs of aging and overall wear. Condition is reported as fair.			
INTRUSIVE ACTIVITIES PERFORMED AT SITE DURING INSPECTION PERIOD			DATE
None reported or observed			
LOCATION			
Are site records being properly generated and maintained? YES NO			
<i>Provide summary of recordkeeping review and adequacy:</i>			
GMCH Environmental Manager, Roy Knapp, maintains both hard copies and electronic copies of the site records per GM's Information Lifecycle Management system. The records are managed under "Corrective Action and Remediation Project Records", series ENV010. Hard copies are kept in a file cabinet in the Engineering office and electronic copies reside on the environmental . shared ("S") drive			
ADDITIONAL NOTES & COMMENTS			
See attached representative site photos from PRR site inspection.			
INSPECTION CERTIFICATION			
I hereby certify that the information included in this report is complete and accurate to the best of my knowledge.			
Inspector Signature:			Date: January 7, 2016

Periodic Review Report Site Inspection Photographs

Delphi Harrison Thermal Systems Site
Site Number 932113
200 Upper Mountain Road
Lockport New York

January 7, 2016
File No. 21.0056546.00 Task 36



Photo 1 – North western portion of Site looking north



Photo 2 – Western portion of Site looking west



Photo 3 – South western portion of Site looking south



Photo 4 – South eastern portion of Site looking south east

Periodic Review Report Site Inspection Photographs

Delphi Harrison Thermal Systems Site
Site Number 932113
200 Upper Mountain Road
Lockport New York

January 7, 2016
File No. 21.0056546.00 Task 36



Photo 5 – North eastern portion of Site looking north



Photo 6 – Eastern portion of Site looking south



Photo 7 – South eastern portion of Site looking north



Photo 8 – Southern portion of Site looking north

APPENDIX B



Enclosure 2
NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION
Site Management Periodic Review Report Notice
Institutional and Engineering Controls Certification Form



Site Details	Box 1
Site No. 932113	
Site Name Delphi Harrison Thermal Systems	
Site Address: 200 Upper Mountain Road Zip Code: 14094	
City/Town: Lockport	
County: Niagara	
Site Acreage: 22.7	
Reporting Period: December 16, 2014 to December 16, 2015	
	YES NO
1. Is the information above correct?	<input checked="" type="checkbox"/> <input type="checkbox"/>
If NO, include handwritten above or on a separate sheet.	
2. Has some or all of the site property been sold, subdivided, merged, or undergone a tax map amendment during this Reporting Period?	<input checked="" type="checkbox"/> <input type="checkbox"/>
3. Has there been any change of use at the site during this Reporting Period (see 6NYCRR 375-1.11(d))?	<input type="checkbox"/> <input checked="" type="checkbox"/>
4. Have any federal, state, and/or local permits (e.g., building, discharge) been issued for or at the property during this Reporting Period?	<input type="checkbox"/> <input checked="" type="checkbox"/>
If you answered YES to questions 2 thru 4, include documentation or evidence that documentation has been previously submitted with this certification form.	
5. Is the site currently undergoing development?	<input type="checkbox"/> <input checked="" type="checkbox"/>
	Box 2
	YES NO
6. Is the current site use consistent with the use(s) listed below? Commercial and Industrial	<input checked="" type="checkbox"/> <input type="checkbox"/>
7. Are all ICs/ECs in place and functioning as designed?	<input checked="" type="checkbox"/> <input type="checkbox"/>
IF THE ANSWER TO EITHER QUESTION 6 OR 7 IS NO, sign and date below and DO NOT COMPLETE THE REST OF THIS FORM. Otherwise continue.	
A Corrective Measures Work Plan must be submitted along with this form to address these issues.	
Signature of Owner, Remedial Party or Designated Representative	Date

Description of Institutional Controls

<u>Parcel</u>	<u>Owner</u>	<u>Institutional Control</u>
108.13-1-1	GM Components Holdings LLC	Site Management Plan Landuse Restriction Monitoring Plan Ground Water Use Restriction Soil Management Plan IC/EC Plan

In March 2005, a Record of Decision was issued for this site. The selected remedy was Monitored Natural Attenuation (MNA). Long-term groundwater monitoring is required to evaluate the continued effectiveness of MNA at the site.

An Environmental Easement was filed with the Niagara County Clerk's Office on October 6, 2011. This easement states that the Controlled Property may be used for commercial or industrial use as long as the following engineering controls are employed and the land use restrictions specified below are adhered to: (1) implement and comply with all elements of the Department approved Site Management Plan, (2) restrict use of groundwater at the Controlled Property as a source of potable or process water without necessary water quality treatment as determined by the Niagara County Department of Health, and (3) evaluate the potential for vapor intrusion into any buildings developed on the Controlled Property. Provision for mitigation (if determined to be necessary), such as installation of a vapor barrier and sub-slab vapor system or other engineering controls shall be implemented on all structures on the Controlled Property prior to occupancy.

Description of Engineering Controls

None Required

Not Applicable/No EC's

Periodic Review Report (PRR) Certification Statements

1. I certify by checking "YES" below that:

- a) the Periodic Review report and all attachments were prepared under the direction of, and reviewed by, the party making the certification;
- b) to the best of my knowledge and belief, the work and conclusions described in this certification are in accordance with the requirements of the site remedial program, and generally accepted engineering practices; and the information presented is accurate and complete.

YES NO

2. If this site has an IC/EC Plan (or equivalent as required in the Decision Document), for each Institutional or Engineering control listed in Boxes 3 and/or 4, I certify by checking "YES" below that all of the following statements are true:

- (a) the Institutional Control and/or Engineering Control(s) employed at this site is unchanged since the date that the Control was put in-place, or was last approved by the Department;
- (b) nothing has occurred that would impair the ability of such Control, to protect public health and the environment;
- (c) access to the site will continue to be provided to the Department, to evaluate the remedy, including access to evaluate the continued maintenance of this Control;
- (d) nothing has occurred that would constitute a violation or failure to comply with the Site Management Plan for this Control; and
- (e) if a financial assurance mechanism is required by the oversight document for the site, the mechanism remains valid and sufficient for its intended purpose established in the document.

YES NO

**IF THE ANSWER TO QUESTION 2 IS NO, sign and date below and
DO NOT COMPLETE THE REST OF THIS FORM. Otherwise continue.**

A Corrective Measures Work Plan must be submitted along with this form to address these issues.

Signature of Owner, Remedial Party or Designated Representative

Date

**IC CERTIFICATIONS
SITE NO. 932113**

Box 6

SITE OWNER OR DESIGNATED REPRESENTATIVE SIGNATURE

I certify that all information and statements in Boxes 1,2, and 3 are true. I understand that a false statement made herein is punishable as a Class "A" misdemeanor, pursuant to Section 210.45 of the Penal Law.

I William J. McFarland at 30200 Mound Road, MC: 480-111-1N, Warren, MI 48090,
print name print business address

am certifying as Director, Remediation Services (Owner or Remedial Party)

for the Site named in the Site Details Section of this form.

William J. McFarland

Signature of Owner, Remedial Party, or Designated Representative
Rendering Certification

January 06, 2016

Date

Allicia Malmgren



IC/EC CERTIFICATIONS

Box 7

Qualified Environmental Professional Signature

I certify that all information in Boxes 4 and 5 are true. I understand that a false statement made herein is punishable as a Class "A" misdemeanor, pursuant to Section 210.45 of the Penal Law.

BART A. KLETTKE
print name

at 535 Washington Street, Buffalo, NY 14203
print business address

am certifying as a Qualified Environmental Professional for the GM Components Holdings, LLC
(Owner or Remedial Party)



Bart A. Klettke
Signature of Qualified Environmental Professional, for
the Owner or Remedial Party, Rendering Certification

JANUARY 8, 2016
Date

Stamp
(Required for PE)



March 6, 2015

Chief, Site Control Section
New York State Department of Environmental Conservation
Division of Environmental Remediation
625 Broadway
Albany, NY 12233-7020

RE: Site ID No. 932113, Delphi Harrison Thermal Systems

Dear Chief, Site Control Section:

The enclosed 60-day Advance Notification of Site Change of Use, Transfer of Certificate of Completion, and/or Ownership Form is being provided with regard to the pending sale by Delphi of Building 6 and associated property at the Delphi Harrison Thermal Systems Site in Niagara County, New York.

The purchaser will be Mahle Behr GmbH & Co. KG or an affiliated entity. Though the exact date of the property transfer is not known at this time, it may occur as early as May 1, 2015.

Please feel free to contact me if you have any questions.

Sincerely,

Jim Hunt
Manager, Global Technical & Remediation Services
Delphi Automotive Systems, LLC
Phone Number: (248) 813-1428
Email: james.hunt@delphi.com

Cc : Phil Lawrence (Mahle, by e-mail)
Christian Bald (Mahle, by e-mail)
James Hartnett (GMCH, by e-mail)

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

60-Day Advance Notification of Site Change of Use, Transfer of

Certificate of Completion, and/or Ownership



(to be submitted to: Chief, Site Control Section, New York State Department of Environmental Conservation, Division of Environmental Remediation, 625 Broadway, Albany NY 12233-7020; at least 60 days prior to any change of use, transfer of a Certificate of Completion, or change in ownership of a site as required by 6NYCRR Part 375-1.11(d) and 375-1.9(f))

I. Site Name: Delphi Harrison Thermal Systems DEC Site ID No. 932113

II. Contact Information of Person Submitting Notification:

Name: James Hunt
Address1: 5725 Delphi Drive
Address2: Troy, MI 48098-2815
Phone: (248) 813-1428 E-mail: james.hunt@delphi.com

III. Type of Change and Date: Indicate the Type of Change(s) (check all that apply):

- Change in Ownership or Change in Remedial Party(ies)
 Transfer of Certificate of Completion (CoC)
 Other (e.g., any physical alteration or other change of use)

Proposed Date of Change (mm/dd/yyyy): 05/01/2015

IV. Description: Describe proposed change(s) indicated above. Provide maps, drawings, and/or parcel information as applicable. If "Other," explain how such change may affect the site's proposed, ongoing, or completed remedial program (attach additional sheets if needed).

Mahle Behr GmbH & Co. KG is purchasing from Delphi property including Bldg. 6 and nearby parking lots and access roads as shown in attached drawing.

V. Certification Statement: Where the change of use results in a change in ownership or in responsibility for the proposed, ongoing, or completed remedial program for the site, the following certification must be completed (by owner or designated representative; see §375-1.11(d)(3)(i)):

I hereby certify that the prospective purchaser and/or remedial party has been provided a copy of any order, agreement, Site Management Plan, or State Assistance Contract regarding the Site's remedial program as well as a copy of all approved remedial work plans and reports.

Name: James Hunt
(Signature)

3/6/2015
(Date)

James Hunt on behalf of Delphi Automotive Systems, LLC

(Print Name)

Address1: 5725 Delphi Drive

Address2: Troy, MI 48098-2815

Phone: (248) 813-1428 E-mail: james.hunt@delphi.com

VI. Contact Information for New Owner, Remedial Party, or CoC Holder: If the site will be sold or there will be a new remedial party, identify the prospective owner(s) or party(ies) along with contact information. If the site is subject to an Environmental Easement, Deed Restriction, or Site Management Plan requiring periodic certification of institutional controls/engineering controls (IC/ECs), indicate who will be the certifying party (attach additional sheets if needed).

Prospective Owner Prospective Remedial Party Prospective Owner Representative

Name: Mahle Behr GmbH & Co. KG Attn: _____

Address1: _____

Address2: _____

Phone: _____ E-mail: _____

Certifying Party Name: GM Components Holdings LLC

Address1: 200 Upper Mountain Rd.

Address2: Lockport, NY

Phone: (315) 856-0211 E-mail: jim.f.hartnett@gm.com

VII. Agreement to Notify DEC after Property Transfer/Sale: If Section VI applies and all or part of the site will be sold, a letter to notify the DEC of the completion of the transfer must be provided. If the current owner is also the holder of a CoC for the site, the CoC should be transferred to the new owner using DEC's form found at <http://www.dec.ny.gov/chemical/54736.html>. This form has its own filing/recording requirements (see Part 375-1.9(f)).

Signing below indicates that a post transfer letter of notification for the sale of the property will be provided to the DEC within the specified timeframe. If the sale of the site also includes the transfer of a CoC, the DEC agrees to accept the notice given in VII.3 below in satisfaction of the post transfer notice required by VII.1 (to be submitted within 15 days of the sale of the site).

Within 30 days of the sale of the site, I agree to submit to the DEC:

1. the name and contact information for the new owner(s) (see §375-1.11(d)(3)(ii));
2. the name and contact information for any owner representative; and
3. a notice of transfer using the DEC's form found at <http://www.dec.ny.gov/chemical/54736.html> (see §375-1.9(f)).

Name: _____


(Signature)

03/06/2015

(Date mm/dd/yyyy)

James Hunt on behalf of Delphi Automotive Systems, LLC

(Print Name)

Address1: 5725 Delphi Drive

Address2: Troy, MI 48098-2815

Phone: (248) 813-1428 E-mail: james.hunt@delphi.com

LEGEND OF SYMBOLS & ABBREVIATIONS

●	Lot or Building Site
●○	Lot or Building Site, Vacant
●○○	Lot or Building Site, Vacant - No Building
●○○○	Lot or Building Site, Vacant - No Building - Restricted
●○○○○	Lot or Building Site, Vacant - No Building - Restricted - Proprietary
●○○○○○	Lot or Building Site, Vacant - No Building - Restricted - Proprietary - Private
○	Plot or Right-of-Way
○○	Plot or Right-of-Way - Vacant
○○○	Plot or Right-of-Way - Vacant - No Building
○○○○	Plot or Right-of-Way - Vacant - No Building - Restricted
○○○○○	Plot or Right-of-Way - Vacant - No Building - Restricted - Proprietary
○○○○○○	Plot or Right-of-Way - Vacant - No Building - Restricted - Proprietary - Private
○○○○○○○	Plot or Right-of-Way - Vacant - No Building - Restricted - Proprietary - Private - Restricted
○○○○○○○○	Plot or Right-of-Way - Vacant - No Building - Restricted - Proprietary - Private - Restricted - Proprietary
○○○○○○○○○	Plot or Right-of-Way - Vacant - No Building - Restricted - Proprietary - Private - Restricted - Proprietary - Restricted
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SITE DATA

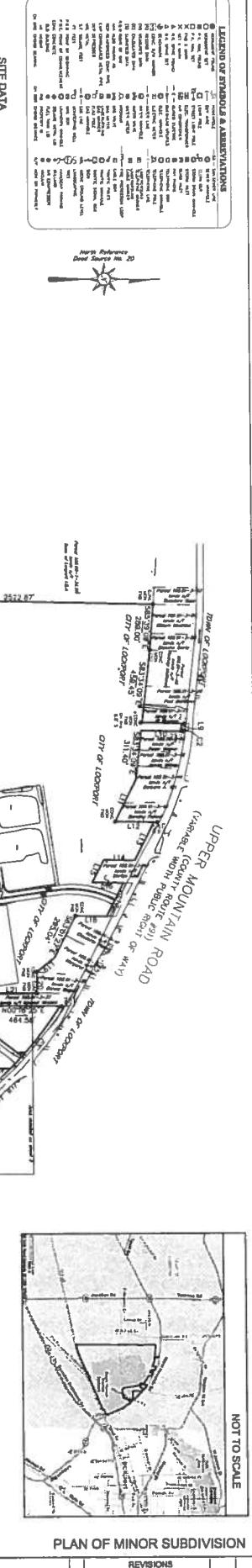
CITY OF LOCKPORT
CURRENT ZONING - I-3 - HEAVY INDUSTRIAL
BUILDING SIZE LIMIT - 50' X 120' FT.
MIN. FRONT YARD - 30' FT.

MIN. REAR YARD - 30' FT.
MAX. BUILDING HEIGHT - 40 FT.
TOWN OF LOCKPORT
CITY OF LOCKPORT
Proposed Plot is located
MIN. FRONT YARD - 30' FT.
MIN. REAR YARD - 30' FT.
MAX. BUILDING HEIGHT - 40 FT.
MAX. COVERAGE - 100%

Lot Number 108-13-1
Area - 16,000 SF (1.07 Acres)
Proposed Plot is located
Area - 78,327.44 SF (1.82 Acres)
Area - 14,246.375 SF (0.33 Acres)

LOT NO.	ACRES	LINEAR FEET
108-13-1	0.107	1,334'
108-13-2	0.107	1,334'
108-13-3	0.107	1,334'
108-13-4	0.107	1,334'
108-13-5	0.107	1,334'
108-13-6	0.107	1,334'
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108-13-10	0.107	1,334'
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108-13-26	0.107	1,334'
108-13-27	0.107	1,334'
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108-13-30	0.107	1,334'
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108-13-177	0.107	1,334'
108-13-178	0.107	1,334'
108-13-179	0.107	1,334'
108-13-180	0.107	1,334'

North Reference
Data Source #30



- 1 Property is located on Parcel 108-13-1 in the City of Lockport, Niagara County, NY.
 - 2 The purpose of this survey is to prepare a site plan for General Motor's Plan 6. No subdivision or improvements are proposed in connection with this submission.
 - 3 Accessible property corners.
 - 4 This plan is based on a survey prepared by First Order, LLC during September 16, 2009.
- 1st revised February 23, 2010.

GENERAL NOTES

- 1 The City of Lockport, Niagara County, NY.
 - 2 The purpose of this survey is to prepare a site plan for General Motor's Plan 6. No subdivision or improvements are proposed in connection with this submission.
 - 3 Accessible property corners.
 - 4 This plan is based on a survey prepared by First Order, LLC during September 16, 2009.
- 1st revised February 23, 2010.

FOR QUESTIONS REGARDING THIS SURVEY CONTACT:



CROWN SERVICES GROUP

5016 B. PLAZA DR. NEWBURGH, NY 12530
Ph. 812-490-5602 Fax 812-490-5603

PROJECT ADDRESS:
200 Upper Mountain Rd.
Lockport, NY 14094

PROJECT LOCATION:
NIAGARA COUNTY
NEW YORK

PREPARED FOR:

GENERAL MOTORS

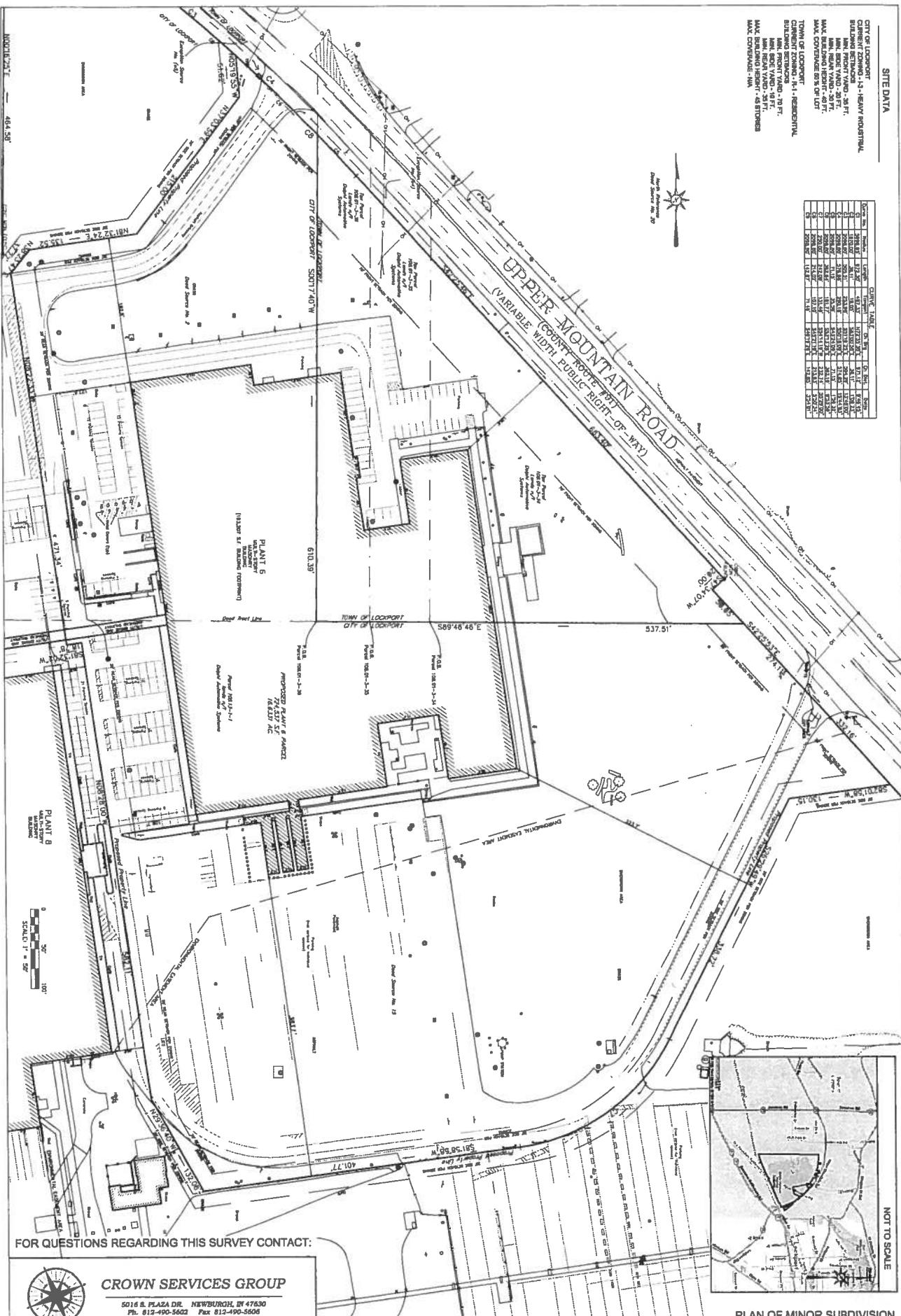
SURVEYOR'S NAME FILE NAME: 1513
& FIRM NAME:

FIRST ORDER, LLC
1700 SULLIVAN TRAIL, SUITE 3
EASTON, PA 18040
Phone (610) 438-5840 Fax (610) 438-0004

PROJECT NUMBER: 9222-08
SHEET 1 OF 2

CSC JOB NUMBER: 9222-08

REVISIONS			
NO.	DESCRIPTION	DATE	REV. BY
1		11-29-2009	AIR
1	REVISED FOR CLIENT COMMENTS	09-11-2011	EWB
1	REVISED FOR CLIENT COMMENTS	09-12-2011	EWB
1	REVISED FOR CLIENT COMMENTS	09-12-2011	EWB



FOR QUESTIONS REGARDING THIS SURVEY CONTACT:



CROWN SERVICES GROUP

5016 S. PLAZA DR. NEWBURGH, IN 47630
Ph. 812-490-5602 Fax 812-490-5605

PROJECT ADDRESS:
200 Upper Mountain Rd.
Lockport, NY 14094

PROJECT LOCATION:
NIAGARA COUNTY
NEW YORK

PREPARED FOR:
GENERAL MOTORS

SURVEYOR'S NAME FILE NAME: 1333
& FIRM NAME:

FIRST ORDER, LLC
1700 SULLIVAN TRAIL, SUITE 3
EASTON, PA 18040
Phone (610) 438-5840 Fax (610) 438-0004

HEET 2 OF 2

CSG JOB NUMBER 9772 06

PLAN OF MINOR SUBDIVISION

REVISIONS	
0	DESCRIPTION DATE REV BY
0	PLAN REvised FOR CM REPORT & COMMENT 7/12/2011 JMB
1	REVISED FOR CLIENT COMMENT 8/1/2011 JMB
2	REVISED FOR CLIENT COMMENT 8/1/2011 JMB
3	REVISED FOR CLIENT COMMENT 8/1/2011 JMB

FIRST ORDER, LLC

1700 Sullivan Trail, Suite 13
Easton, PA 18040
(610) 438-5840 * fax (610) 438-0004

June 24, 2011
Rev. July 14, 2011

Metes & Bounds Description

Proposed Plant 6 Parcel
Part of Parcel 108.13-1-1
City of Lockport
Niagara County, New York

Beginning at a point on the southwesterly right of way line of Upper Mountain Road (County Route #91), said point being located the arc of a curve to the right having a radius of 2098.80 feet, turning a central angle of 09°53'59", for an arc length of 362.64 feet, the chord of which bears South 53°13'26" East for a distance of 362.19 feet from a point where said right of way line is intersect by the dividing line between the parent tract from which this parcel is taken and the easterly line of Parcel 108.01-3-37, lands n/f Michael Vincent, and from said beginning point running thence

1. Along said Upper Mountain Road on the arc of a curve to the right having a radius of 2098.80 feet, turning a central angle of 03°54'01", for an arc length of 142.87 feet, the chord of which bears South 46°19'26" East for a distance of 142.85 feet to a point, thence
2. Along other lands of Delphi Automotive Systems, said line being the dividing line between the City of Lockport and the Town of Lockport, South 00°17'40" West a distance of 610.39 feet to a point, thence
3. Continuing along the same, South 89°46'46" East a distance of 537.51 feet to a point on the above referenced Upper Mountain Road, thence
4. Along the southwesterly right of way line of Upper Mountain Road, South 42°25'53" East a distance of 274.11 feet to a point, thence

Running the following courses along the newly created dividing line between the Proposed Plant 6 Parcel and lands reaming to Parcel 108.13-1-1:

5. South 82°01'58" West a distance of 130.15 feet to a point, thence
6. South 26°29'49" West a distance of 338.72 feet to a point, thence
7. Along the arc of a tangent curve to the right with a radius of 250.00 feet, turning a central angle of 55°29'00", for an arc length of 242.09 feet, the chord of which bears South 54°14'19" West for a distance of 232.74 feet to a point, thence;

8. South $81^{\circ}58'58''$ West a distance of 401.77 feet to a point, thence
9. North $29^{\circ}36'40''$ West a distance of 132.08 feet to a point, thence
10. North $08^{\circ}28'00''$ West a distance of 582.11 feet to a point, thence
11. South $81^{\circ}32'02''$ West a distance of 18.78 feet to a point, thence
12. North $08^{\circ}22'33''$ West a distance of 471.34 feet to a point, thence
13. North $38^{\circ}23'47''$ East a distance of 37.77 feet to a point, thence
14. North $81^{\circ}32'24''$ East a distance of 135.52 feet to a point, thence
15. North $37^{\circ}03'59''$ East a distance of 215.00 feet to a point, thence
16. North $05^{\circ}19'55''$ West a distance of 51.62 feet to the point and place of beginning.

Containing 724,537 square feet or 16.6332 acres of land.

Jack W. Shoemaker
New York Professional Land Surveyor 50495

From: (248) 813-1474
James Hunt
DELPHI CORPORATION
5725 DELPHI DR
MC 483 400 575
TROY, MI 48098

Origin ID: MTCA



Ship Date: 08MAR15
ActWgt: 1.0 LB
CAD: 101990890/NET3010

Delivery Address Bar Code



Ref #
Invoice #
PO #
Dept #

SHIP TO: (518) 402-9814 BILL SENDER
Chief, Site Control Section
NYS Dpt Environmental Conservation
Div. Environmental Remediation
625 Broadway
ALBANY, NY 12233

TRK# 7730 7098 2554
0201

MON - 09 MAR 10:30A
PRIORITY OVERNIGHT

12233
NY-US
ALB

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1. Use the 'Print' button on this page to print your label to your laser or inkjet printer.
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July 2, 2015

Chief, Site Control Section
New York State Department of Environmental Conservation
Division of Environmental Remediation
625 Broadway
Albany, NY 12233-7020

by Express Mail

RE: Notification of Completion of Property Transfer/Sale
Site Name: Delphi Harrison Thermal Systems
DEC Site ID No. 9-32-113, Lockport, NY

Dear Chief,

As required by the Notifications Section (2.4.2) of the 2011 Site Management Plan in place for the referenced Site, this notification will confirm the completion of the transfer/sale of Delphi's interest in the Site to MAHLE Manufacturing Management, Inc. The transfer is effective June 30, 2015.

Delphi Automotive Systems, LLC filed the required 60-Day Advance Notification of Change of Ownership on March 6, 2015. A copy is attached.

MAHLE's ongoing contact for the remediation under the Site Management Plan will be Jim Hunt, whose contact information is as follows:

James Hunt
5820 Delphi Drive
D2-B28, Mail Code 480.405.223
Troy, Michigan 48098
Email: jim.hunt@us.mahle.com
Phone : (248) 813-1428

Please feel free to contact me if you have any questions.

Sincerely,

Mark A. Hester
Assistant General Counsel
Delphi Automotive Systems, LLC
Phone Number: (248) 813-1472
Email: mark.a.hester@delphi.com

enclosure

Letter to NYSDEC, July 2, 2015, page 2

cc : James Hunt (Mahle, by email)
Phil Lawrence (Mahle, by email)
Christian Bald (Mahle, by email)
James Hartnett (GMCH, by email)
Angelique Strong Marks (Mahle, by email)

APPENDIX C

July 28, 2015
File No. 21.0056546.00



Mr. Glenn May
NYSDEC Region 9
270 Michigan Avenue
Buffalo, New York 14203

535 Washington Street
11th Floor
Buffalo, New York
14203
716-685-2300
FAX 716-685-3629
<http://www.gza.com>

Re: Results of May 2015 Monitored Natural Attenuation Groundwater Sampling
Delphi Harrison Thermal Systems Site (Site)
Lockport, New York
Registry Site No. 932113

Dear Glenn:

GZA GeoEnvironmental of New York (GZA) presents this letter report to summarize results of the May 2015 groundwater and monitored natural attenuation (MNA) parameter sampling event at the above-referenced Site. The groundwater sampling event was conducted from May 6th through May 26th, and included eight monitoring wells (MW-4, -7, -10, -11, -12, -13, -14 and -15) that were sampled for the five compounds of concern (COCs)¹ and MNA parameters as identified in the Site Management Plan² (SMP). In addition to the MNA parameters identified in the SMP, carbon dioxide, hydrogen, ethene, and ethane were added to the sampling parameter list starting in 2014. These parameters are consistent with the 2011 through 2013 sampling events with the exception of the analysis of sodium (Na), calcium (Ca), and potassium (K) which were not included in the 2015 analyses as these parameters provide limited benefit in the further evaluation of MNA at this site.

BACKGROUND

2005

In March 2005, NYSDEC issued a Record of Decision (ROD) for the Site, which selected MNA as the remedial alternative to address the COCs present at the Site. Annual MNA groundwater sampling was completed voluntarily from October 2006 to May 2011. In November 2011, GM Components Holdings, LLC (GMCH) entered into an Order on Consent and Administrative Settlement, discussed later in this section, which requires that annual sampling be conducted as part of the SMP.

In November 2011, GMCH entered into an Order on Consent and Administrative Settlement (Index #B9-0553-99-06) for the Site. The Final Engineering Report for the Site was

¹ The five COCs are trichloroethylene, tetrachloroethylene, *cis*-1,2-dichloroethene, *trans*-1,2-dichloroethylene, and vinyl chloride.

² "Delphi Harrison Thermal Systems Site, Niagara County, New York, Site Management Plan, NYSDEC Site Number 9-32-113" dated October, 2011. Prepared for GM Components Holdings, LLC by GZA.



submitted in March 2012 and a Certificate of Completion was issued by NYSDEC dated March 13, 2012. The Certificate of Completion required the following be completed:

- A record of notice for the Certificate of Completion must be filed with Niagara County within 30 days of issuance of the Certificate of Completion. The record of notice was recorded on April 10, 2012.
- A fact sheet must be issued describing the institutional and engineering controls that are required at the Site. The fact sheet was distributed by NYSDEC to their Listserv contact list in April 2012.
- The NYSDEC-approved SMP must be implemented.

2006 to 2010

Six monitoring wells (MW-7, MW-11, MW-12, MW-13, MW-14 and MW-15) were monitored in October 2006, November 2007 and November 2008 (see Figure 1 for locations). MW-7 is located in the vicinity of the Area of Concern (AOC) and the other five wells, MW-11 through MW-15, are down-gradient monitoring locations. Based on the results of the groundwater sampling program through March 2009, the sampling program was expanded in July 2009 to include 10 monitoring well locations: MW-4, -7, -8, -9, -10, -11, -12, -13, -14 and -15. Results of the 2010 event indicated that natural attenuation is occurring with limited evidence of reductive dechlorination near the source area (MW-7) and midpoint (MW-4 and -10) of the groundwater plume. However, there was adequate to strong evidence for anaerobic biodegradation of COCs at the leading edge of the groundwater plume (MW-11 through -15). Given these conditions, coupled with the lack of evidence of an expanding plume, it appeared that natural attenuation processes were effectively managing the COC plume migration.

2011 to 2014

Results of the 2011 to 2014 annual sampling included eight monitoring wells (MW-4, -7, -10, -11, -12, -13, -14 and -15), as stated in the SMP and collectively resulted in the following conclusions:

- natural attenuation of COCs is occurring via reductive dechlorination,
- The COC concentrations of the parent compounds were decreasing and the concentrations of daughter compounds increasing from the source area (MW-7) down-gradient to the mid-point of the plume (MW-4 and MW-10) and on to the down-gradient portions of the Site (MW-11 through MW-15).
- The COC concentrations at the down-gradient property line did not exceed the NYSDEC Class GA criteria.

Also, the 2013 data indicated that ethene was detected in groundwater samples collected from all eight monitoring wells. Assuming the ethene represents the ultimate daughter product of cVOC reductive dechlorination, its detection at each monitoring well was a direct line of evidence that cVOCs have been degraded to completion at the Site.

The temporal decreasing trend in TOC concentrations continued through the 2013 monitoring event. GZA recommended a treatability study to evaluate whether the addition of an organic carbon amendment might re-stimulate natural attenuation by reductive



dechlorination. The recommended study involved deployment of *in-situ* microcosms (Bio-Trap® ISMs, manufactured by Microbial Insights, Inc. of Knoxville, Tennessee) “baited” with an organic carbon additive to evaluate whether reductive dechlorination can be re-stimulated.

Conclusions of the 2014 Treatability Study:

At the Source area (MW-7):

- *Dehalococcoides* populations were detected in both the control and carbon amendment units. However, population counts were below the concentration at which an effective rate of dechlorination generally occurs.
- Addition of the organic carbon amendment at the source location did not substantially enhance growth of dechlorinating bacteria and increase reductive dechlorination within the study period.

At the mid-plume location (MW-4):

- High concentrations of *Dehalococcoides* and both vinyl chloride reductase enzyme genes were detected in the MNA unit, indicating the potential for complete reductive dechlorination of TCE to ethene under existing site conditions.
- The *Dehalococcoides* population in the BioStim unit, in which the organic carbon was added, was an order of magnitude higher compared to the MNA unit. Vinyl chloride reductase genes were also higher in this unit compared to MNA levels, suggesting that the carbon amendment enhanced growth of dechlorinating bacteria within the study period. Contaminant concentrations and geochemistry, however, were not substantially different from those in the MNA unit.

MAY 2015 GROUNDWATER MONITORING & SAMPLING

The May 2015 groundwater monitoring and sampling event was conducted from May 6th through May 26th, 2015 in accordance with the SMP and included eight monitoring wells (MW-4, MW-7, and MW-10 through MW-15, see Figure 1).

Methodology

The groundwater monitoring and sampling was performed using low flow sampling techniques with a peristaltic pump, disposable polyethylene tubing and a water quality meter with a flow-through cell to collect water quality field parameters. The sampling technique and analytical parameters were consistent with the SMP.

The following is the list of the analytical parameters for this sampling event:

Field Measured Parameters: temperature, specific conductance, pH, turbidity, dissolved oxygen (DO) and oxidation reduction potential (ORP).

Compounds of Concerns: tetrachloroethylene (PCE), trichloroethylene (TCE),



cis-1,2-dichloroethylene (*cis*-DCE), *trans*-1,2-dichloroethylene (*trans*-DCE) and vinyl chloride (VC).

Natural Attenuation Parameters: methane, iron, magnesium, manganese, alkalinity, TOC, chloride, nitrate, nitrite, sulfate, sulfide, carbon dioxide, hydrogen, ethene, and ethane.

Groundwater pumping rates varied from one well to another during monitoring/sampling in order to establish a stable water level. Once a stable water level was established within the monitoring well, flow rates were maintained during the monitoring/sampling period. Samples were collected for analysis after field-measured parameters stabilized, and a minimum of one well volume was purged. It should be noted that a stable water level could not be established at well MW-7 (similar to previous rounds). Therefore, this location was purged to dry-like conditions and allowed to recharge until the recharge volume was sufficient to collect the sample parameters. Also, due to the lack of a stable water level, the hydrogen sample could not be collected. The Monitoring Well Observations & Groundwater Sampling Logs are included in Appendix A.

ANALYTICAL RESULTS & DISCUSSION

Analytical results for the COCs for the current sampling event along with the data from previous sample rounds are shown on Figure 1. A contour map of the Total COC concentrations is presented on Figure 2 and a groundwater elevation contour map of the groundwater elevation data collected is shown on Figure 3. It should be noted that the concentrations of *cis*-DCE and *trans*-DCE have been combined for presentation purposes as total 1,2-DCE in Figure 1 and Appendix B, although the bulk of total 1,2-DCE mass includes the *cis* isomer. The analytical results for the COCs (current and historic) shown on Figure 1 have been graphically depicted and are included in Appendix B.

Analytical results for the MNA parameters are shown on Table 1, along with the data from previous sampling rounds. The Test America Laboratories, Inc. laboratory report is provided in Attachment A.

Compounds of Concern

Source Area Monitoring Well

MW-7: The TCE concentrations over time at MW-7 have generally been in the range of 530 to 880 mg/L from October 1996 through May 2015 with the exception of four contiguous sample rounds from April 2003 through November 2008, where the results ranged from 1.1 to 434 ppm. The TCE concentration graph in Appendix B indicates a downward temporal trend in concentrations from April 1996 to April of 2003, which is consistent with a higher availability of organic carbon for natural attenuation. The consistent TCE concentration



range reported from October 1996 to May 2015 may be attributed to a decrease of available organic carbon.

The concentrations of the PCE, 1,2-DCE and VC appear to generally be consistent since the start of the sampling in 1996, with some minor fluctuation.

Mid Plume Monitoring Wells

MW-4: The concentrations of the TCE and PCE appear to generally be consistent since the start of the sampling in 1996, with some minor fluctuations.

Since 2003, there has been a general downward trend of 1,2-DCE and VC concentrations at MW-4, which may reflected in the decreased available organic carbon concentration trend that would drive the microbially-mediated transformation of TCE→*cis*1,2-DCE→VC.

MW-10: There has been a slight downward trend of TCE and 1,2-DCE concentrations at MW-10 since 1996 with some minor fluctuations, which is consistent with natural attenuation. PCE concentrations have been generally lower since 1999 with some fluctuations, and the 2015 VC concentration increased an order of magnitude since 2014, also consistent with natural attenuation.

Down-gradient Monitoring Wells

MW-11: The detected concentrations of PCE and TCE have been below method detection limits since the start of sampling in 1997, generally consistent with natural attenuation at this down-gradient location.

The concentrations of 1,2-DCE have fluctuated from below method detection limits (multiple sample rounds) to 0.013 ppm (December 1998) with the majority of the detected concentrations (15 of 17 sample rounds) being below the NYSDEC Class GA criteria (0.005 ppm), including the 2015 sampling event.

The concentrations of VC have fluctuated from below method detection limits (multiple sample rounds) to 0.008 ppm (August 2001) in a pattern generally similar to the 1,2-DCE. Results from the last several sample rounds have been at or below the NYSDEC Class GA criteria (0.002 ppm), including the 2015 sampling event, which was below NYSDEC Class GA criteria.

MW-12: PCE and TCE were not detected above their respective Class GA criteria (0.005 ppm) from 2009 to 2013. The concentrations of VC have fluctuated



from 0.011 ppm (October 2001) to 0.190 ppm (August 1997). Concentrations of 1,2-DCE have fluctuated from 0.011 ppm (November 2007) to 0.272 ppm (April 2010). TCE, PCE, 1,2-DCE, and VC all were reported below method detection limits for the 2015 sampling event.

- MW-13: The detected concentrations of PCE, TCE, 1,2-DCE and VC have been below method detection limits in all but one sample round (October 2006) since the start of sampling in 2001. The results for 2015 were below method detection limits.
- MW-14: The detected concentrations of TCE have been below method detection limits in 10 of the 13 sample rounds conducted since the start of sampling in 2001. The TCE value (0.0051 ppm) in 2015 was at the NYSDEC Class GA criteria.

The detected concentration of PCE for 2015 was below the NYSDEC Class GA criteria.

The detected concentration of 1,2-DCE has been at or below its respective NYSDEC Class GA criteria in 8 of the 13 sample rounds conducted since the start of sampling in 2001. The concentration of 1,2-DCE during the 2015 sampling round was reported above the NYSDEC Class GA criteria.

VC (0.076 ppm) was reported above its respective NYSDEC Class GA criteria for the May 2015 sampling event. Historically, the detected concentrations of VC have been below method detection limits in 10 of the 13 sampling events since the start of sampling in 2001. The other event where VC (0.003 ppm) did slightly exceed its respective NYSDEC Class GA criteria was in November 2008.
- MW-15: The detected concentrations of TCE was below method detection limits (<0.002 ppm) in the first 7 of the 13 sample events since the start of sampling in 2001. TCE has been detected in the last 6 events at concentrations above the method detection limits (0.00064 to 0.0007 ppm), but below the NYSDEC Class GA criterion.

The detected concentrations of PCE have been slightly above its NYSDEC Class GA criteria since the start of sampling in 2001, with the highest concentration of 0.02 ppm (October 2001) to the lowest concentration of 0.0054 ppm at the most recent (May 2015) sampling event.

1,2-DCE and VC have been below their method detection limits all 13 sampling events completed since 2001.

Natural Attenuation Performance



Findings of the May 2015 groundwater analytical and water quality data are generally consistent with the substantive conclusions and trends noted in prior reports. During 2015, GZA used Wiedemeier *et. al.*'s (1998³) approach to evaluate the performance data to reassess the strength of the evidence supporting reductive dechlorination. A table summarizing the results of that evaluation is included in Appendix C, and the results are tabulated below.

WELL	STRENGTH OF NATURAL ATTENUATION EVIDENCE			
	INADEQUATE EVIDENCE	LIMITED EVIDENCE	ADEQUATE EVIDENCE	STRONG EVIDENCE
<i>Source Area Well</i>				
MW-7			X	
<i>Mid Plume Wells</i>				
MW-4				X
MW-10		X		
<i>Down-gradient Wells</i>				
MW-11		X		
MW-12			X	
MW-13		X		
MW-14			X	
MW-15		X		

Note: "X" indicates the respective strength of the evidence for natural attenuation by reductive dechlorination for the May 2015 groundwater monitoring round in accordance with Wiedemeier *et. al.* (1998).

As summarized above in the embedded table, there is strong evidence for natural attenuation by reductive dechlorination at well MW-4 and limited to adequate evidence in the remaining seven wells. Comparison of the these natural attenuation evidence to that in 2014 reveals a general increase in evidence since 2014 when seven of the eight wells sampled showed limited evidence and one showed adequate evidence.

CONCLUSIONS

Based on the results of the May 2015 sampling round within the framework of the historical results, natural attenuation of COCs is occurring via reductive dechlorination. GZA offers the following additional observations relative to the 2015 sampling round:

- The COC concentrations of the parent compounds are decreasing from the source area (MW-7) downgradient to the mid-point of the plume (MW-4 and MW-10), and from the mid-point and on to the downgradient portions of the Site (MW-11 through MW-13).
- There is an increase in daughter compound concentrations from the source area to the mid-point of the plume, with an overall decrease in total COC concentrations.

³ Wiedemeier, T.H., Swanson, M.A., Moutoux, D.E., Gordon, E.K., Wilson, J.T., Wilson, B.H., Kampbell, D.H., Haas, P.E., Miller, R.N., Hansen, J.E., and Chapelle, F.H., 1998, Technical Protocol for Evaluating Natural Attenuation of Chlorinated Solvents in Ground Water, EPA/600/R-98/128, 78 p.



- The COCs were not detected above laboratory method detection limits near the down-gradient property line at MW-12 and MW-13.
- COCs of daughter compounds were detected above the method detection limits but below the groundwater quality standards in down-gradient well MW-11.

It should be noted that there is a temporal decreasing trend in TOC concentrations across the Site. TOC, as discussed previously, represents a surrogate measurement of the “fuel” driving reductive dechlorination and should continue to be monitored.

RECOMMENDATIONS:

Based on the results of the May 2015 and previous sampling events and supported by the findings of the 2014 treatability study, current conditions mid-plume show potential for complete reductive dechlorination of TCE to ethane. COCs were not detected or detected at concentrations below groundwater standards in groundwater collected from the downgradient Site boundary, providing additional confirmation of continued natural attenuation.

GZA recommends continued annual groundwater monitoring to confirm maintenance of natural attenuation parameters and continued spatial and temporal decrease in COCs.

Recommended groundwater monitoring will utilize the same eight monitoring wells (MW-4, -7, -10, -11, -12, -13, -14 and -15), as stated in the SMP, in the Spring of 2016. The natural attenuation analytical parameter list used during the 2015 sample round should also be used in the 2016 sample round.

Please do not hesitate to contact the undersigned if you have any questions or require any additional information.

Sincerely,

GZA GEOENVIRONMENTAL OF NEW YORK

A handwritten signature in blue ink that reads "Thomas Bohlen".

Thomas Bohlen
Project Geologist

A handwritten signature in blue ink that reads "James Richert".

James Richert
Senior Project Manager

A handwritten signature in blue ink that reads "Bart A. Klettke".

Bart A. Klettke, P.E.
Principal



- Table 1 Natural Attenuation Parameter Results
Figure 1 Groundwater Analytical Data Summary
Figure 2 Total COC Contour Map
Figure 3 Groundwater Isopotential Map
Appendix A: Monitoring Well Observations & Groundwater Sampling Logs
Appendix B: COC Data Graphs
Appendix C: Results EPA cVOC Monitored Natural Attenuation Ranking System

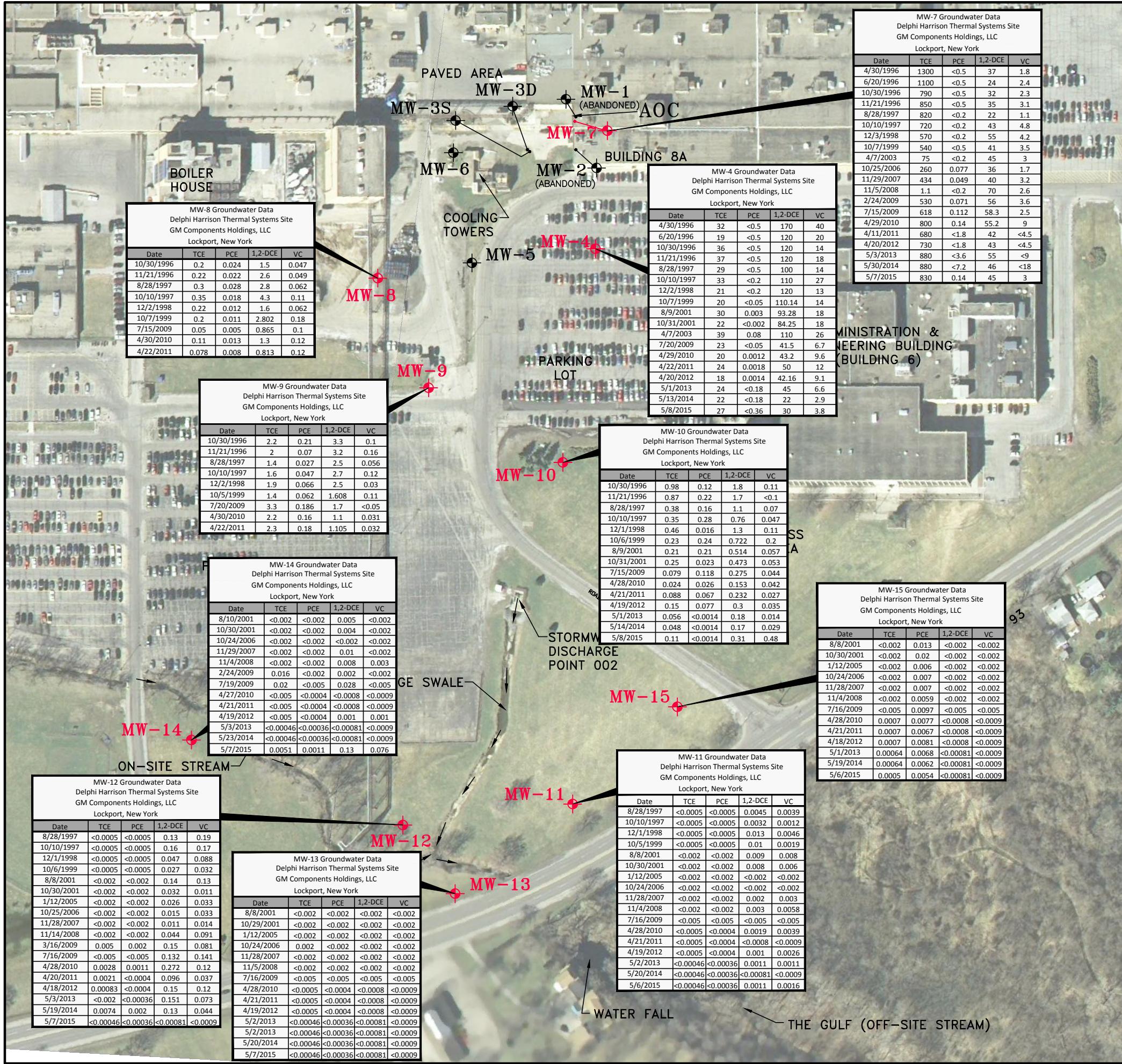
Attachment A: Analytical Laboratory Reports

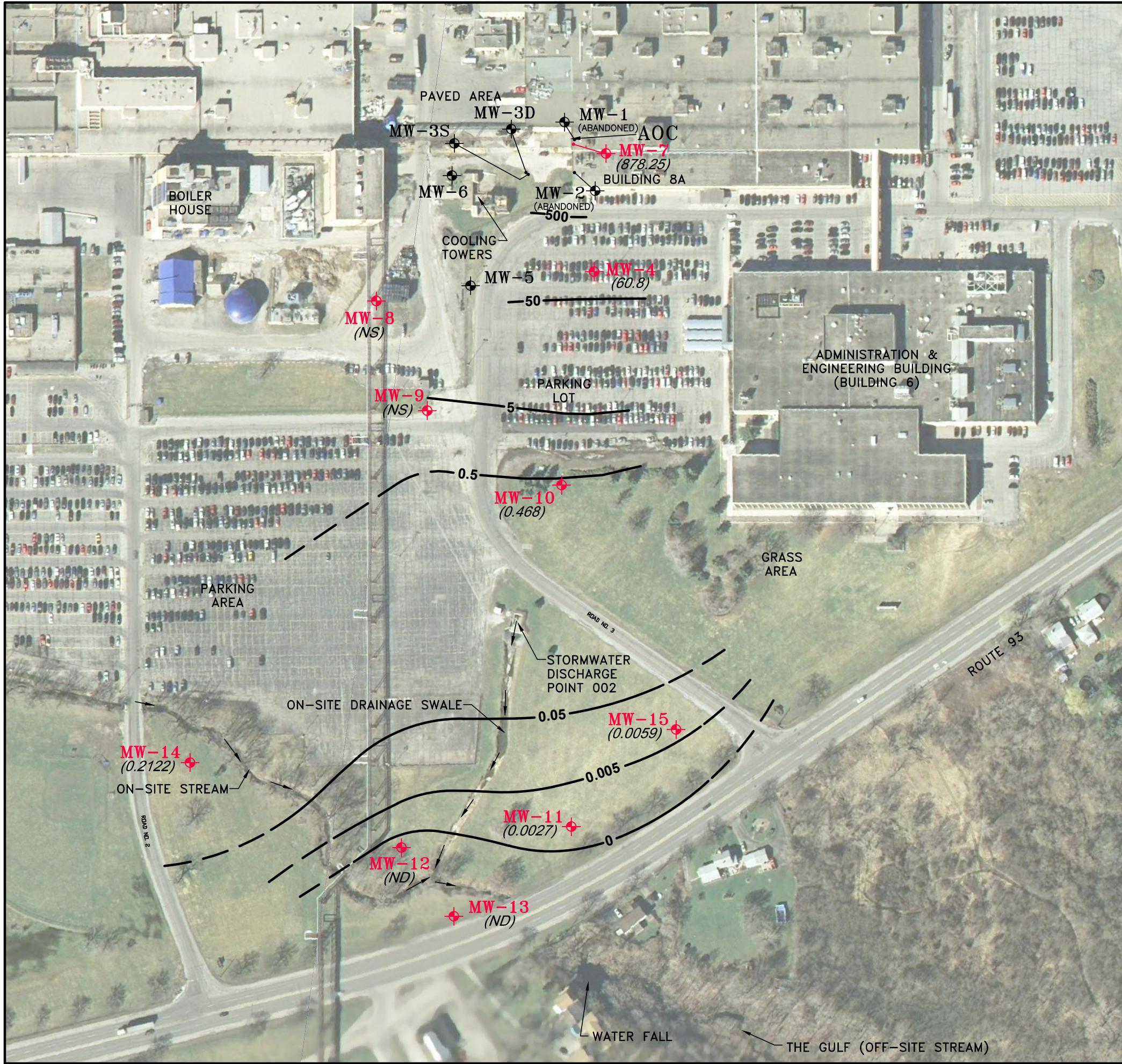
TABLE

		Analytical Test Results - Inorganic and Miscellaneous Water Quality Parameters																													
Location	Sample Date	Temp. (Deg. C)	Specific Cond. (mS/cm)	DO (mg/L)	ORP (mv)	pH	Methane (mg/L)	Ethane (mg/L)	Ethene (mg/L)	Carbon Dioxide (mg/L)	Hydrogen (nm)	Organic Carbon (mg/L)	Ammonia (mg/L)	Chloride (mg/L)	Nitrate (mg/L)	Nitrite Nitrite (mg/L)	Sulfate (mg/L)	Sulfide (mg/L)	Calcium (mg/L)	Dissolved Calcium (mg/L)	Iron (mg/L)	Dissolved Iron (mg/L)	Dissolved Magnesium (mg/L)	Manganese (mg/L)	Dissolved Manganese (mg/L)	Sodium (mg/L)	Dissolved Sodium (mg/L)	Potassium (mg/L)	Dissolved Potassium (mg/L)	Volatile Fatty Acids (mg/L)	
MW-4	12/2/1998	14.2	2.730	0.23	-56	6.6	2.9					19	354	1.23	986	0.30	<0.05	120	0.2	503	443	0.58	0.51	105	106	0.40	0.32	282	293	13.3	12.8
MW-4 DUP	12/2/1998	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	8	368	1.57	971	0.05	<0.05	120	0.2	431	335	0.59	0.52	107	100	0.39	0.34	282	306	13.2	13.5
MW-4	10/7/1999	13.8	3.412	0.08	-92.8	6.7	4.2					47	360	1.03	1,010		0.08	110	0.3	269	318	0.42	0.45	98	116	0.23	0.34	240	305	10.4	13.1
MW-4	8/9/2001	12.6	3.420	0.12	-5.1	6.5	0.12					20.2	366	1.20	1,300	0.11	<0.05	190	0.2	371		1.01		107		0.54		384		12.7	
MW-4	10/31/2001	13.8	3.444	0.10	-128.0	6.6	3.3					10.8	366	1.17	1,100	<0.05	<0.05	160	1.2			0.77		102		0.46		358		12.3	
MW-4	7/20/2009	17.7	1.263	0.28	35.1	6.41	5.28					13	330	3.83	5,320	<0.6	<0.6	295	2.0				3.21	193		2.64		2,100		50.5	
MW-4	4/29/2010	15.0	9.664	0.96	-2.1	6.5	1.8					4.3	333	NA	3,510	<0.05	<0.05	272	<1.0				3.15	152		1.86		1,700		26.1	
MW-4 DUP	4/22/2011	11.85	7.391	0.73	-349.0	6.77	2					0.6	343	1.9	3,260	<0.05	<0.05	370	<0.1	493		3.1		139		1.6		1,420		17.8	
MW-4	4/20/2012 ⁹	14.5	10.130	6.00	40.5	6.09	3.8	0.65	2.3	9.5	28	3.1	320	2.6	3,580	<0.05	<0.05	282	<0.1			2.7		138		1.5		1,400		15.6	ND
MW-4	5/1/2013	14.5	13.320	0.18	-34.2	6.62	<0.22	<0.0049	<0.0052	23	0.63	2.8	329	3.4	4,300	<0.02	<0.02	268	<0.052			3.9		163		2.0		2,080		20.2	ND
MW-4	5/13/2014	14.6	6.830	0.04	-21.1	6.92	1.2	0.075	0.31	14	0.52	2.9	299	1.7	1,750	0.079	<0.02	223	<0.052			0.81		63.8		0.47					
MW-4	5/8/2015	18.7	6.070	0.02	-40.9	6.91	0.53	0.032	0.23	10	1.7	2.3	304	1.6	1,660	<0.020	<0.020	228	<0.052			0.70		65.8		0.38					13
MW-6	12/2/1998	19.5	374,000	0.30	-67	6.8	0.84					9	319	0.45	897	0.22	<0.05	160	0.2	161	156	7.98	1.13	35.6	28.8	0.48	0.29	619	638	9.64	9.51
MW-6	10/7/1999	21.9	3283,000	0.12	-145.8	7.1	0.34					30	260	0.32	476		0.09	140	0.4	86.4	108	3.62	0.55	24	30.2	0.24	0.19	300	311	7.4	8.8
MW-7	12/3/1998	17.3	3.130	0.33	-35	7.0	0.06					36	376	1.43	944	0.29	<0.05	200	0.4	382	375	0.14	0.02	118	136	<0.01	<0.01	288	351	20.5	23.0
MW-7 ³	10/7/1999	19.4	3.049	0.69	-52	7.1	0.02					58	420	1.10	1,180		0.11	180	0.4	286	255	0.86	0.05	138	145	0.05	0.02	292	306	21.4	24.0
MW-7	10/25/2006	17.4	2.620	1.08	-92	7.1	0.06					28	376	1.33	600	<0.05	<0.05	470	<0.1			0.23		112		0.02		237		19.4	
MW-7	11/29/2007	15.5	2.162	0.83	-195	7.2	0.13					14	322	1.14	430	<0.05	<0.05	519	0.8			0.58		98.5		0.05		278		20.7	
MW-7	11/4/2008	16.2	3.152	0.33	-80	6.8	0.11					4.4	348	0.08	980	<0.05	<0.05	23	<0.1	327		6.06		74		2.28		277		4.39	
MW-7	2/24/2009	13.1	1.718	1.22	-68	7.3	0.04					NM	270	0.98	410	<0.05	<0.05	430	<0.1	193		0.09		86.7		0.04		213		14.2	
MW-7	7/20/2009	16.4	2.558	0.88	32	7.1	0.07					28	310	1.28	452	<0.6	<0.6	460	2.4			0.03		84.9		0.03		230		24.1	
MW-7	4/29/2010	15.0	1.540	3.14	-13.4	7.24	0.057					10.9	239	NA	280	<0.05	<0.05	479	<1.0			0.20		70.2		0.02		3290		13.8	
MW-7	4/22/2011	10.4	1.241	3.75	-334	7.68	0.015					9.2	223	0.53	267	<0.05	<0.05	463	<0.1	121		0.20		60.1		0.025					
MW-7	4/20/2012	15.4	1.830	0	-34	7.49	0.046	0.017	0.098	1.6		8.7	240	0.77	416	<0.05	<0.05	332	<0.1			0.06		67.1		0.024		193		13.2	
MW-7	5/3/2013	13.2	2.530	2.05	-55.6	7.3	0.12	0.032	0.25	4.4		7.6	242	0.75	569	<0.02	<0.02	253	<0.052			0.02		76		0.190		254		14.3	
MW-7	5/30/2014	13.2	2.230	1.78	-10.7	7.32	0.009	<0.0075	0.048	4.3	NM	5.4	258	0.43	292	<0.02	<0.02	138	<0.052			<0.019		34.7		0.009					

Table 1 Summary of Groundwater Field Measurements and Analytical Test Results for Natural Attenuation Parameters																																
DRAFT May 2015 Groundwater Sampling Delphi Thermal Systems West Lockport Complex Lockport, New York																																
Location	Sample Date	Field Parameters										Analytical Test Results - Inorganic and Miscellaneous Water Quality Parameters																				
		Temp. (Deg. C)	Specific Cond. (mS/cm)	DO (mg/L)	ORP (mv)	pH (Std Units)	Methane (mg/L)	Ethane (mg/L)	Carbon Dioxide (mg/L)	Hydrogen (nm)	Organic Carbon (mg/L)	Alkalinity (mg/L)	Ammonia (mg/L)	Chloride (mg/L)	Nitrate (mg/L)	Nitrite Nitrate (mg/L)	Sulfate (mg/L)	Sulfide (mg/L)	Calcium (mg/L)	Dissolved Calcium (mg/L)	Dissolved Iron (mg/L)	Magnesium (mg/L)	Dissolved Magnesium (mg/L)	Dissolved Manganese (mg/L)	Dissolved Sodium (mg/L)	Dissolved Potassium (mg/L)	Volatile Fatty Acids (mg/L)					
MW-12	12/1/1998	13.4	2.006	0.39	-41	6.9	0.5			7	284	0.94	294	0.48	<0.05	73	0.2	119	104	7.48	4.01	26.8	25.3	4.41	4.40	183	197	4.1	3.81			
MW-12	10/5/1999	15.8	1.849	0.10	-105.2	7.0	0.36			30	300	0.90	342	0.27	<0.05	160	<0.1	217	16.9	57.5	3.66	27.8	31.6	<0.01	4.90	166	226	4.9	5.3			
MW-12	8/8/2001	13.5	3.300	0.24	-38.5	6.6	0.50			13.9	336	1.77	920	<0.05	<0.05	160	<0.1	217	14.8	56.2	8.41	427	6.3									
MW-12 DUP	8/8/2001	NA	NA	NA	NA	NA	NA			14.9	338	1.85	930	<0.05	<0.05	160	<0.1	217	110	3.5	4.73	37.0	4.69	342	5.0							
MW-12	10/30/2001	14.2	2.850	0.14	-127.1	6.8	0.57			5.7	309	1.35	590	0.18	<0.05	110	3.5		110	<0.1	227	6.6	44.8	6.02	684	4.5						
MW-12	10/25/2006	13.7	3.500	1.26	-127.1	6.9	0.024			6.5	333	1.55	1,300	<0.05	<0.05	138	<0.1	259	79	<0.04	6.68	46.0	4.44	666	3.9							
MW-12	11/28/2007	11.2	3.307	0.18	-302	7.0	0.012			4.0	274	1.47	1,300	<0.05	<0.05	138	<0.1	259	13.70	69.7	7.82	1110	5.6									
MW-12	11/4/2008	14.3	6.319	0.02	-88	6.7	0.12			2.74	332	2.08	2,000	<0.05	<0.05	140	<0.1	269	11.50	81.7	8.60	1060	5.1									
MW-12	3/16/2009	6.1	4.516	1.08	-48	6.6	0.87			NM	270	1.89	2,300	<0.05	<0.05	140	<0.1	269	15.10	79.1	9.07	1,170	10.9									
MW-12	7/16/2009	14.5	6.493	0.64	-39.3	6.7	0.9			14	360	2.57	2,480	<0.6	<0.6	148	0.8		14.0	98.0	10.40	1,470	5.22									
MW-12	4/28/2010	8.8	6.562	0.32	-46.1	6.6	0.46			5.0	315	NA	2,630	<0.05	0.039	153	<1.0		6.6	65.1	7.1	958	3.7									
MW-12	4/20/2011	8.83	6.320	0.00	-65	6.9	0.042			3.3	272	1.1	1,880	<0.05	<0.05	108	<1.0	227	12.7	84.3	9.1	1,250	ND									
MW-12	4/18/2012	10.02	7.920	0.59	-74	7.0	0.3	0.011	0.011	15	0.76	3.7	280	1.8	2,900	<0.05	<0.05	133	<1.0		8.1	76.4	7.4	1260	3.9							
MW-12	5/3/2013	9	7.300	0.31	-48.3	6.8	0.2	0.0031	0.0042	14	1.1	3.6	232	1.2	3,090	<0.02	<0.02	120	<0.052		3.7	50.0	4.9									
MW-12	5/19/2014	11.1	5.400	0.11	-41.2	6.9	0.11	<0.0015	<0.0015	16	33	4	291	1.2	1,650	0.032	<0.02	96.5	<0.052													
MW-12	5/7/2015	11.2	7.819	0.07	-61.1	6.9	0.048	<0.0015	<0.0015	6.1	1.6	2.2	796	0.12	1,390	0.036	<0.020	58.9	<0.052	0.0	60.1	0.3								48		
MW-13	8/8/2001	15.4	5.742	0.23	-118.5	7.8	0.08			15.2	255	1.45	1,900	0.05	<0.05	160	<0.1	209	2.59		49.6	2.67	1,200	12.1								
MW-13	10/29/2001	15.5	6.625	0.20	-136	7.4	0.07			9.9	426	1.29	1,700	0.61	0.08	120	2.2		3.75		40.9	2.96	1,160	8.2								
MW-13	10/24/2006	15.2	6.090	2.67	-146	7.3	0.16			8.4	431	1.35	2,200	<0.05	<0.05	98	<0.1		9.21		53.7	6.03	1,210	9.1								
MW-13	11/28/2007	12.7	5.696	0.08	-274	7.3	0.003			7.0	420	1.74	2,200	0.05	<0.05	95	0.4		7.83		50.8	4.95	1,250	9.6								
MW-13	11/5/2008	7.08	6.782	0.12	-97	7.1	0.021			3.8	410	1.57	2,000	<0.05	<0.5	91	<0.1	196	7.60		52.3	5.40	1,430	11.0								
MW-13	7/16/2009	16.0	6.476	0.60	-113.4	7.2	6.15			15	400	2.10	2,290	<0.6	<0.6	112	<0.5		1.75		53.9	6.51	1,390	18.9								
MW-13	4/28/2010	9.4	5.783	0.28	-133.5	7.2	0.17			6.1	382	NA	2,280	0.069	<0.05	102	<1.0		9.12		59.9	7.18	1,380	11.2								
MW-13	4/21/2011	7.64	5.023	0.34	-336	7.4	0.058			5.8	368	0.94	2,090	0.069	<0.05	105	<0.1	210	7.4		53.2	6.30	1,320	8.3								
MW-13 DUP	4/19/2012	10.7	5.480	0.00	-120	7.4	0.093	0.0086	0.008	4.5	0.79	4	360	0.96	1,490	0.081	<0.05	71.3	<0.1		5.8	38.5	4.40	940	5.4							
MW-13	5/2/2013	10.5	5.410	1.27	-71.2	7.3	0.11	<0.0049	<0.0052	3.7	0.69	3.8	382	0.6	1,590</																	

FIGURES





NORTH

PROJECT No.	21.0056546.00
FIGURE No.	2
DRAWN BY:	MDK
DATE:	JULY 2015

GZA GeoEnvironmental of New York

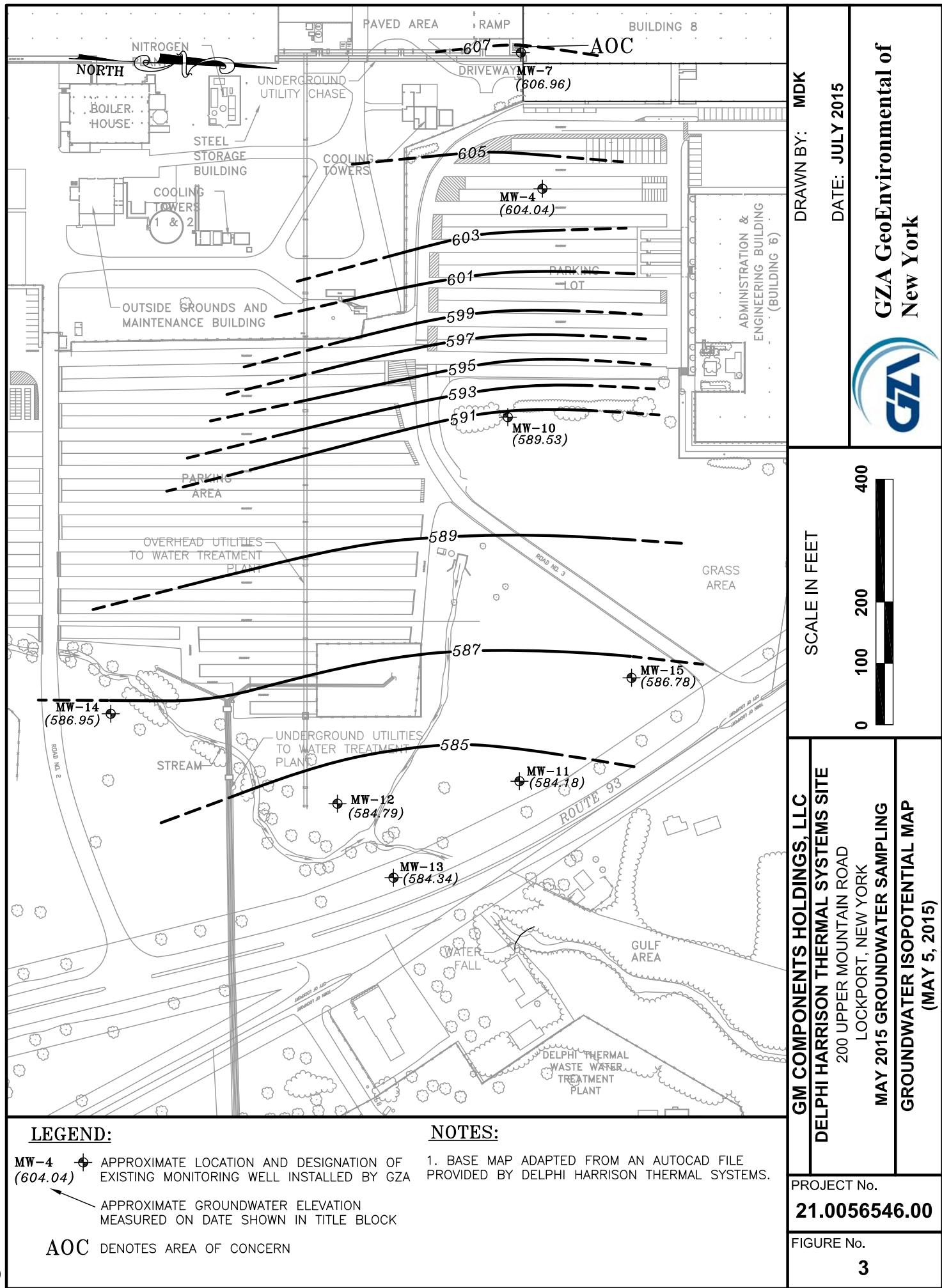
GZA

NOTES:

1. BASE MAP ADAPTED FROM A 2005 AERIAL PHOTOGRAPH DOWNLOADED FROM http://www.nysgis.state.ny.us/gateway/mg/interactive_main.html AND SITE OBSERVATIONS.
2. ANALYTICAL TESTING WAS COMPLETED BY TEST AMERICA LABORATORIES.
3. UNITS ARE LISTED IN MILLIGRAMS PER LITER (mg/l). (< - INDICATES COMPOUND NOT DETECTED ABOVE THE SPECIFIED DETECTION LIMIT)
4. THE SIZE AND LOCATION OF EXISTING SITE FEATURES SHOULD BE CONSIDERED APPROXIMATE.

LEGEND:

- 50** APPROXIMATE LOCATION AND CONCENTRATION OF TOTAL VOC CONTOUR
- MW-4 (60.9)** APPROXIMATE LOCATION AND DESIGNATION OF MONITORING WELL INSTALLED BY GZA SHOWN WITH TOTAL VOC CONCENTRATION
- AOC** DENOTES AREA OF CONCERN
- NS** = NOT SAMPLED



APPENDIX A

MONITORING WELL OBSERVATION & GROUNDWATER SAMPLING LOGS

SAMPLE COLLECTION DATA SHEET - GROUNDWATER SAMPLING PROGRAM

PROJECT NAME

D&C PHI Harrison Thermal Systems SITE

PROJECT NO.

56546

SAMPLING CREW MEMBERS

D. Wulf

SUPERVISOR

T. Boshern

DATE OF SAMPLE COLLECTION

5/6/15 - 5/13/15

[Note: For 2" dia. well, 1 ft. = 0.14 gal (imp) or 0.16 gal (us)]

Sample I.D. Number	Well No.	Measuring Point Elev. (ft. AMSL)	Bottom Depth (ft. btoc)	Water Elevation (ft. AMSL)	Well Volume (gallons)	Bailer Volume (gallons)	Purged No. Bails (gallons)	Field pH	Field Temp.	Cond.	Field Time	Sample Description & Analysis
MW-15 050815	MW-15	594.04	16.91	7.86	586.18	1.48	/	1.75	6.86	9.8	2.94	1051 VOC MW/H ₂
MW-11 050615	MW-11	590.10	25.15	5.92	584.18	3.13	/	3.25	7.33	11.0	1.528	151 VOC MW/H ₂
MW-12 050715	MW-12	590.71	16.42	5.92	584.79	1.70	/	2.20	6.74	11.2	7.819	1010 VOC MW/H ₂
MW-14 050715	MW-14	592.77	21.40	5.82	586.95	2.5	/	2.80	7.19	14.1	1.472	125 VOC MW/H ₂
MW-10 050815	MW-10	604.70	23.7	15.17	589.53	1.4	/	1.9	6.94	14.2	6.057	0135 VOC MW/H ₂
MW-4 050815	MW-4	613.07	34.92	9.03	604.04	4.72	/	4.4	6.91	18.7	6.0301555	VOC MW/H ₂
MW-7 050815	MW-7	613.86	28.95	6.90	606.96	3.7	/	4.0	7.24	13.1	1.815	1030 VOC MW/H ₂
DUPP-1 050815	DUPP-1	Sample taken from MW-7										
MW-13 050815	MW-13	589.02	14.09	4.63	584.34	1.5		1.6	7.04	12.0	7.36	1140 VOC MW/H ₂

Comments:

Copies to:

FMG MODIFICATIONS MUST BE ACCOMPANIED BY A REVISION REQUEST FORM APPROVED BY THE PROJECT MANAGER

MONITORING WELL RECORD FOR LOWFLOW PURGING

Project Name:

DELPHI HARRISON
Ref. No.: 56544

Project Date:

Date: 5/8/95
Personnel: D. VANCE

Monitoring Well Data:

Well No.:	MW-4
Measurement Point:	TOR
Constructed Well Depth (ft):	32.5
Measured Well Depth (ft):	34.92
Depth of Sediment (ft):	

Drawdown

Time	Pumping Rate (ml/min)	Depth to Water (ft)	Water Level (ft)	pH	Temperature °C	Conductivity (µS/cm)	ORP mV	DO (mg/L)	Turbidity (NTU)	Volume Purged, Vp (ml.)	No. of Well Screen Volumes Purged ^(a)
11:11	* 83	9.49	9.46	6.95	16.2	6.193	89.2	1.42	4.6	0	0
11:41	0.81	0.78	6.92	6.3	6.103	6.103	9.1	0.12	3.5	0	0
12:11	0.81	0.73	6.90	18.0	6.135	-9.1	0.09	5.1	1.75	0	0
12:41	0.81	0.78	6.90	19.1	6.131	-29.9	0.02	6.1	2.0	0	0
13:11	0.81	0.78	6.90	19.1	6.072	-37.3	0.01	4.0	2.3	0	0
13:41	0.81	0.73	6.91	19.0	6.081	-40.1	0.03	4.2	2.4	0	0
14:11	0.81	0.73	6.93	18.9	6.068	-42.1	0.02	4.5	3.0	0	0
14:41	0.81	0.73	6.92	18.4	6.072	-41.2	0.02	4.1	3.4	0	0
15:11	0.81	0.78	6.90	18.7	6.075	-40.5	0.02	4.2	3.8	0	0
15:41	0.81	0.78	6.91	18.3	6.073	-40.2	0.03	4.0	4.2	-1	-1
15:51	0.81	0.78	6.92	18.7	6.069	-40.9	0.02	4.2	4.3	-1	-1
						-40.7	0.02	4.1	4.4		

Notes:

- (1) The pump intake will be placed at the well screen mid-point or at a minimum of 2 ft above any sediment accumulated at the well bottom.
- (2) The well screen volume will be based on a 3-ft screen length, $V_s = \pi^2(D/2)^2(3^*12)(2.54)$
- (3) The drawdown from the initial water level should not exceed 0.3 ft.
- (4) Purgings will continue until stabilization is achieved or until 20 well screen volumes have been purged (unless purge water remains visually turbid and appears to be clarifying, or unless stabilization parameters are varying slightly outside of the stabilization criteria and appear to be stabilizing). No. of Well Screen Volumes Purged = V_p/V_s .

* CALCULATED WITH 1 L BOTTLE

ORIGIN @ TOR = 13.7 ppm

WELL PURGING FIELD INFORMATION FORM

JOB# 56546

SITE/PROJECT NAME: DELPHI HARRISON

WELL# MW-4

050815

050815

11142

11142

WELL PURGING INFORMATION

PURGE DATE
MM/DD/YYSAMPLE DATE
MM/DD/YYWATER VOL INT ASNG
LITER/GAL 0.0WELL VOL INT ASNG
LITER/GAL 0.0

PURGING AND SAMPLING EQUIPMENT

PURGING EQUIPMENT	DECK A	DECK B	SAMPLING EQUIPMENT	DEDICATED
CIRCLE ONE			(CIRCLE ONE)	
PURGING DEVICE	<input checked="" type="checkbox"/> B	A. AIR/BLAST PUMP B. PISTON PUMP	D. TUBE PUMP	C. FILTER
SAMPLING DEVICE	<input checked="" type="checkbox"/> B	B. AIR/BLAST PUMP	E. TUBE PUMP	F. WATERBAG
PURGING DEVICE	<input checked="" type="checkbox"/> C	A. AIR/BLAST PUMP B. PISTON PUMP	F. TUBE	G. TUBE
SAMPLING DEVICE	<input checked="" type="checkbox"/> C	C. AIR/BLAST PUMP	H. TUBE	I. OTHER
PURGING DEVICE	<input checked="" type="checkbox"/> C	A. AIR/BLAST PUMP B. PISTON PUMP	D. TUBE	E. TUBE
SAMPLING DEVICE	<input checked="" type="checkbox"/> E	F. TUBE	G. TUBE	H. TUBE
SAMPLING DEVICES 0.5				
<input type="checkbox"/> A. IN-LINE DISPOSABLE		B. PRESSURE	C. VACUUM	

FIELD MEASUREMENTS

WELL ELEVATION	1611307	ft. (m)	GROUNDWATER ELEVATION	1614104	ft. (m)
DEPTH TO WATER	19103	ft. (m)	WELL DEPTH	1314192	ft. (m)
pH			ORP		
<input type="checkbox"/>	6.00		<input type="checkbox"/>	0.00	
<input type="checkbox"/>	6.00		<input type="checkbox"/>	9.00	
<input type="checkbox"/>	6.00		<input type="checkbox"/>	9.00	
<input type="checkbox"/>	6.00		<input type="checkbox"/>	9.00	
<input type="checkbox"/>	6.00		<input type="checkbox"/>	9.00	
<input type="checkbox"/>	6.00		<input type="checkbox"/>	9.00	
<input type="checkbox"/>	6.00		<input type="checkbox"/>	9.00	
DO			SAMPLE TEMPERATURE		
<input type="checkbox"/>	0.00		<input type="checkbox"/>	70.0	
<input type="checkbox"/>	0.00		<input type="checkbox"/>	70.0	
<input type="checkbox"/>	0.00		<input type="checkbox"/>	70.0	
<input type="checkbox"/>	0.00		<input type="checkbox"/>	70.0	
<input type="checkbox"/>	0.00		<input type="checkbox"/>	70.0	

FIELD COMMENTS

SIGHTLY SOLUT. CLEAR 0.0
 WEATHER: 0.5 °C Sun 100% CLOUDY
 SPECIFIC COMMENTS:

EQUIPMENT TESTED: 100% RECOVERY AT 100% WITH AFTER-AIR & CLEPROOF

TESTS: 100% RECOVERY AT 100% WITH AFTER-AIR & CLEPROOF

THIS FORM IS FOR USE IN THE FIELD. IT IS TO BE USED AS A CHECKLIST FOR THE PROJECT MANAGER.

Project Data:

Project Name: GMC4 D&C P41
Ref. No.: 56546

MONITORING WELL RECORD FOR LOW-FLOW PURGING

Monitoring Well Data:

Well No.:	MW-7
Measurement Point:	TOK
Constructed Well Depth (ft):	27.20
Measured Well Depth (ft):	28.95
Depth of Sediment (ft):	

Drawdown

Pumping Rate (ml/min)	Depth to Water (ft)	Water Level (ft)	pH	Temperature °C	Conductivity (mS/cm)	ORP (mV)	DO (mg/L)	Turbidity (NTU)	Volume Purged, V _P (ml)	No. of Well Screen Volumes purged, n _s
155.3	7.36	7.16	7.16	15.9	1.924	-39.9	0.88	3.8	0	0
155.3	8.00	7.19	14.2	15.6	1.916	-46.5	0.21	5.0	0.25	0
160.3	10.25	7.18	13.0	15.9	1.896	-52.5	0.05	5.2	0.8	0
160.3	13.00	7.20	12.8	15.8	1.889	-54.8	0.02	6.0	1.5	0
161.2	14.44	7.19	12.9	15.8	1.884	-55.0	0.00	6.1	2.0	0
161.7	17.80	7.22	12.8	15.2	1.842	-50.1	0.14	5.7	2.5	0
162.2	19.75	7.23	12.8	15.9	1.799	-48.4	0.12	5.2	3.0	0
162.2	20.73	7.24	13.1	15.2	1.825	-48.2	0.19	5.5	3.5	0
163.2	DRY	7.24	13.1	15.5	1.815	-47.0	0.21	5.0	4.0	1
163.0	7.35	7.35	7.35	15.5	1.805	-47.0	0.21	5.0	4.0	1

Notes:

- (1) The pump intake will be placed at the well screen mid-point or at a maximum of 2 ft above any sediment accumulated at the well bottom.
- (2) The well screen volume will be based on a 5-foot screen length, $V_s = \pi^2(D/2)^2(5)(12)^*(2.54)^3$
- (3) The drawdown from the initial water level should not exceed 0.3 ft.
- (4) Purging will continue until stabilization is achieved or until 20 well screen volumes have been purged (unless purge water remains visually turbid and appears to be clearing, or unless stabilization parameters are varying slightly outside of the stabilization criteria and appear to be stabilizing). No. of Well Screen Volumes Purged = V_p/V_s .

5/8/15

MONITORING WELL RECORD FOR LOW-FLOW PURGING

Date: 5/7/15
Personnel: D. WILKE

Screen Length (ft):	12.2 - 27.2 = 15.0
Depth to Pump Intake (ft):	2.2
Well Diameter, D (in):	2
Well Screen Volume, V _s (ml):	3,794

Initial Depth to Water (ft):	6.90
------------------------------	------

OVM @ TOK = 175.8
@ 6' depth TOK = 1.1

WELL PURGING FIELD INFORMATION FORM

SITE/PROJECT NAME: GMC H DELPHIJOB# 56546 - 06WELL# MW-7051071507108151113711140PURGE DATE
MM/DD/YYSAMPLE DATE
MM/DD/YYWATER VOL IN AWARE
LITER/SECWELL VOL IN AWARE
LITER/SEC

PURGE TIME

INSTRUMENT

PURGE RATE

WELL RATE

PURGE TIME

INSTRUMENT

PURGE RATE

WELL RATE

PURGING EQUIPMENT	TYPE	DESCRIPTION	SAMPLING EQUIPMENT	TYPE	DESCRIPTION
PURGING DEVICE	<u>L</u>	SUBMERSIBLE PUMP	PURGE HEAD	CYLINDER	
SAMPLING DEVICE	<u>L</u>	SUBMERSIBLE PUMP	PURGE HEAD	CYLINDER	
PURGING DEVICE	<u>E</u>	SUBMERSIBLE	LINE	CYLINDER	
SAMPLING DEVICE	<u>E</u>	SUBMERSIBLE	LINE	CYLINDER	
PURGING DEVICE	<u>E</u>	PERISTAL	PURGE HEAD	CYLINDER	
SAMPLING DEVICE	<u>E</u>	PERISTAL	PURGE HEAD	CYLINDER	
FILTERING DEVICES 0.45					
			A. IN-LINE DISPOSABLE	B. FILTER SP.	C. VACUUM

FIELD MEASUREMENTS

WELL ELEVATION	<u>161131816</u>	(m) (ft)	GROUNDWATER ELEVATION	<u>1606916</u>	(m) (ft)
DEPTH TO WATER	<u>16.910</u>	(m) (ft)	WELL DEPTH	<u>12.81915</u>	(m) (ft)
pH			ORP		
0.0	0.00		0.00	0.00	
1.0	0.00		0.00	0.00	
2.0	0.00		0.00	0.00	
3.0	0.00		0.00	0.00	
4.0	0.00		0.00	0.00	
TURBIDITY			DO		
0.0	0.00		0.00	0.00	
CONDUCTIVITY			0.00	0.00	
0.0	0.00		0.00	0.00	
1.0	0.00		0.00	0.00	
2.0	0.00		0.00	0.00	
3.0	0.00		0.00	0.00	
4.0	0.00		0.00	0.00	
5.0	0.00		0.00	0.00	
ORP			0.00	0.00	
0.0	0.00		0.00	0.00	
1.0	0.00		0.00	0.00	
2.0	0.00		0.00	0.00	
3.0	0.00		0.00	0.00	
4.0	0.00		0.00	0.00	
DO			0.00	0.00	
0.0	0.00		0.00	0.00	
SAMPLE TEMPERATURE			0.00	0.00	
0.0	0.00		0.00	0.00	
1.0	0.00		0.00	0.00	
2.0	0.00		0.00	0.00	
3.0	0.00		0.00	0.00	
4.0	0.00		0.00	0.00	

FIELD COMMENTS

SAMPLE APPEARANCE	<u>GOOD</u>	SOLVENT COLOR	<u>CLEAR</u>	CLIMATE	<u>CLEAR</u>
WEATHER CONDITIONS	<u>0-5</u>	TEMP (°C)	<u>W</u>	WIND DIRECTION	<u>SUNNY</u>
SPECIFIC COMMENTS	<u>SMELL OF SOLVENT</u>				

FOR KIT OR EQUIPMENT USE: NO FOR REVIEW ACQUAINTED WITH WELL AREA AND PROPS: NODATE: 10/10/01 BY: ST SIGNATURE: ST

PURGING AND SAMPLING IS BEING ORGANIZED BY A SW-SRN REQUEST FOR VALUATION BY THE PROJECT MANAGER

Micro Staff Enviro 1005-1035

MONITORING WELL RECORD FOR LOW-FLOW PURGING

Project Data:

Project Name: DCPH1 Harrison
Ref. No.: 510546

Monitoring Well Data:

Well No.:	MW-10
Measurement Point:	Top
Constructed Well Depth (ft):	21.3
Measured Well Depth (ft):	23.70
Depth of Sediment (ft):	

Drawdowns

Pumping Rate (ml/min)	Depth to Water (ft)	Water Level ^(a) (ft)	pH	Temperature °C	Conductivity µS/cm	ORP mV	DO (mg/L)	Turbidity (NTU)	Volume Purged, V _P (ml)	No. of Well Screen Volumes Purged, n _s
0.907	* 8.3	15.34	6.17	6.99	5.5	5.582	176.4	1.32	0.3	0
0.928	15.51	6.34	6.9	15.6	5.723	165.4	0.24	0.4	.5	0
0.938	15.51	0.34	10.92	13.7	5.328	159.4	0.17	1.1	.75	0
0.848	15.51	0.34	6.92	13.8	5.382	156.0	0.23	0.9	1.0	0
0.858	15.51	0.34	6.92	13.8	5.931	153.6	0.16	0.5	1.2	0
0.908	15.51	0.34	6.92	14.0	7.003	149.2	0.16	0.7	1.3	0
0.912	15.51	0.35	6.93	14.1	6.049	147.1	0.13	0.9	1.9	1
0.917	15.51	0.34	6.94	14.1	6.047	146.4	0.12	0.8	1.7	1
0.922	15.51	0.34	6.94	14.2	6.050	146.9	0.13	0.9	1.8	1
0.927	15.51	0.34	6.94	14.2	6.051	146.3	0.14	0.9	1.9	1

Notes:

- (1) The pump intake will be placed at the well screen mid-point or at a minimum of 2 ft above any sediment accumulated at the well bottom.
- (2) The well screen volume will be based on a 5-foot screen length, $V_s = \pi^2(D/2)^2(5/12)^*(5/12)^*(2.54)$
- (3) The drawdown from the initial water level should not exceed 0.3 ft.
- (4) Purging will continue until stabilization is achieved or until 20 well screen volumes have been purged (unless purge water remains visually turbid and appears to be clearing, or unless stabilization parameters are varying slightly outside of the stabilization criteria and appear to be stabilizing). No. of Well Screen Volumes Purged = V_p/V_s .

* Circulated with 1L Bottles

Overflow - 0.0

Screen Length (ft): 8.8'
Depth to Pump Intake (ft): 19'
Well Diameter, D (in): 2'
Well Screen Volume, V_s (ft³): 1.4 GPM
Initial Depth to Water (ft): 15.17

Date: 5/18/15
Personnel: D. Wulf

WELL PURGING FIELD INFORMATION FORM
SITE/PROJECT NAME: Des Plaines Harrison

JOB# **56846-00**

WELL# **MW-10**

050815

050815

11114

119

WELL PURGING INFORMATION

PURGE DATE
 05/08/15

SAMPLE DATE
 05/08/15

WATER VOL IN ASWC
 (LITER/GAL ASWC)

WELL VOL IN ASWC
 (LITER/GAL ASWC)

PURGING EQUIPMENT	ITEM #	AIR SOURCE	PURGING EQUIPMENT	ITEM #	SAMPLING EQUIPMENT	ITEM #
PURGING DEVICE	B	AIR PUMP/STICK PUMP	DISCHARGE PUMP	C-10	DISCHARGE	DISCHARGE
SAMPLING DEVICE	B	RUBBER PUMP	DISCHARGE PUMP	C-WATERBAG	DISCHARGE	DISCHARGE
PURGING DEVICE	E	STICK PUMP	DISCHARGE	C-10	DISCHARGE	DISCHARGE
SAMPLING DEVICE	E	STICK PUMP	DISCHARGE	C-10	DISCHARGE	DISCHARGE
PURGING DEVICE	E	STICK PUMP	DISCHARGE PUMP	C-SILICONE	DISCHARGE	DISCHARGE
SAMPLING DEVICE	G	STICK PUMP	DISCHARGE POLYETHYLENE	C-SILICONE	DISCHARGE POLYPROPYLENE	DISCHARGE
FILTERING DEVICES (45)		A- INLINE FILTERABLE	B- FILTERABLE	C- VACUUM		

FIELD MEASUREMENTS

WELL ELEVATION

1601570

(m / ft)

GROUNDWATER ELEVATION

1589153

(m / ft)

DEPTH TO WATER

111517

(m / ft)

WELL DEPTH

123170

(m / ft)

pH

TURBIDITY

CONDUCTIVITY

ORP

DO

SAMPLE TEMPERATURE

662

none

10000 µS/cm

10000

10000

10000 °C

660

none

10000 µS/cm

10000

10000

10000 °C

FIELD COMMENTS

SAMPLE APPEARANCE
 WEATHER & TIME
 SPECIFIC COMMENTS

GOOD

HONEY

CLAY

CLAY

0-5

SW

0-10

SW

5/8/15 PAULINE WOLF

5/8/15 PAULINE WOLF

THIS FORM IS FOR FIELD USE ONLY. IT IS NOT TO BE USED IN CONJUNCTION WITH ANY OTHER DOCUMENTATION.

MICRO-SIEVE RUN @ 1553-1623

MONITORING WELL RECORD FOR LOW-FLOW PURGING

Project Data:

Project Name: D36Pitt Meadow
Ref. No.: 56546.00

Monitoring Well Data:

Well No.: MWH-11
Measurement Point:
Top
Constructed Well Depth (ft):
24.10
Measured Well Depth (ft):
25.15
Depth of Settlement (ft):

Drawdown

from Initial Water Level (ft)

Pumping Rate (ml/min)	Depth to Water (ft)	pH	Temperature °C	Conductivity (mS/cm)	ORP (mV)	DO (mg/l)	Turbidity (NTU)	Volume Purged, Vp (ml)	No. of Well Pinged ^(a)
7.53	7.4	6.54	0.64	7.92	10.7	1.398	155.9	1.35	0.2
13.24	7.4	7.44	7.91	7.0	11.1	1.41	129.7	0.98	0.3
13.54	6.34	0.64	7.32	11.1	1.450	72.0	0.89	0.2	0.50
14.2-7	6.54	0.64	7.34	10.6	1.534	29.0	0.69	0.2	1.90
14.4-1	6.56	0.64	7.34	10.4	1.542	19.5	0.69	0.2	2.00
14.53	6.56	0.64	7.33	10.9	1.584	18.9	0.53	0.3	2.40
15.11	6.56	0.64	7.32	10.8	1.592	19.1	0.56	0.4	2.75
15.16	6.56	0.64	7.31	11.0	16.01	18.7	0.50	0.4	3.00
15.21	6.54	0.64	7.33	11.0	1.598	19.0	0.52	0.4	3.20

Notes:

- (1) The pump intake will be placed at the well screen mid-point or at a minimum of 2 ft above any sediment accumulated at the well bottom.
- (2) The well screen volume will be based on a 5-foot screen length. $V_s = \pi(D/2)^2(S^* 12)^*(2.54)^3$
- (3) The drawdown from the initial water level should not exceed 14.3 ft.
- (4) Purging will continue until stabilization is achieved or until 20 well screen volumes have been purged (antiseptic purge) water remains visually turbid and appears to be clearing, or unless stabilization parameters are varying slightly outside of the stabilization criteria and appear to be stabilizing). No. of Well Screen Volumes Purged: V_p/V_s

* CALCULATED WITH 12 BOTTLES

QVM @ TOR = 0.0 ppm

Date: 5/6/15
Personnel: D.W.C.P.

Screen Length (ft): 15
Depth to Pump Intake (ft): 15
Well Diameter, D (in): 2
Well Screen Volume, $V_s = \pi(D/2)^2(S^* 12)^*(2.54)^3$: 3.13 gal
Initial Depth to Water (ft): 5.92

WELL PURGING FIELD INFORMATION FORM
SITE/PROJECT NAME: DOLPHI HARRISON

JOB# 56546

WELL# MW-11

05/06/15

05/06/15

1 LITER VOL IN VASE

1000 ml PURGE VOL

PURGE DATE
MM/DD/YY

SAMPLE DATE
MM/DD/YY

WATER VOL IN VASE
LITERS/GALLONS

1000 ml PURGE VOL
LITERS/GALLONS

PURGING AND SAMPLING EQUIPMENT

PURGING EQUIPMENT	TYPE & MODEL #	ITEM NUMBER	NAME	SAMPLING EQUIPMENT	DEDICATED TO
PURGING DEVICE	<u>B</u> 3. ALUMINUM CUP 100 ml CAPACITY	100 ml CUP	CUP		
SAMPLING DEVICE	<u>B</u> 100 ml PUMP	100 ml PUMP	100 ml PUMP		
PURGING DEVICE	<u>E</u> 10 ml TUBE 3 GRAMMERS TUBE	10 ml TUBE	10 ml TUBE		
SAMPLING DEVICE	<u>E</u> 10 ml TUBE	10 ml TUBE	10 ml TUBE		
PURGING DEVICE	<u>E</u> 10 ml TUBE	10 ml TUBE	10 ml TUBE		
SAMPLING DEVICE	<u>E</u> 10 ml TUBE	10 ml TUBE	10 ml TUBE		
FILTERING DEVICES 0.45		0.45 MICRON	0.45 MICRON		

FIELD MEASUREMENTS

WELL ELEVATION	<u>1590.16</u>	TOE-DO	GROUNDWATER ELEVATION	<u>1251.15</u>	TOE-DO
DEPTH TO WATER	<u>59.12</u>	TOE-DO	WELL DEPTH	<u>1251.15</u>	TOE-DO
pH	7.00	7.00	ORP	7.00	7.00
TURBIDITY	0.00 NTU	0.00 NTU	DO	0.00 mg/l	0.00 mg/l
CONDUCTIVITY	27.25 mS	27.25 mS	SAMPLE TEMPERATURE	27.25 °C	27.25 °C
	27.25 mS	27.25 mS		27.25 °C	27.25 °C
	27.25 mS	27.25 mS		27.25 °C	27.25 °C
	27.25 mS	27.25 mS		27.25 °C	27.25 °C
	27.25 mS	27.25 mS		27.25 °C	27.25 °C
	27.25 mS	27.25 mS		27.25 °C	27.25 °C

FIELD COMMENTS

SAMPLE APPEARANCE	<u>GOOD</u>	SAMPLE COLOR	<u>NONE</u>	DO	<u>CLEAR</u>
WEATHER CONDITIONS	<u>0-5</u>	WIND DIRECTION	<u>SW</u>	WIND SPEED	<u>0-10 mph</u>
SPECIFIC COMMENTS					

PRINTED DATE: 05/06/2015 • PRINTED BY: DANIEL WOLF • PRINTED IN ACCORDANCE WITH THE FOLLOWING PROJECT ID: 56546

5/6/15 DANIEL WOLF

THIS FORM IS FOR OFFICIAL USE ONLY AND IS MANAGED BY A KEY STAFF REQUEST FORM THAT IS CONTROLLED BY THE PROJECT MANAGER.

MICROSOFT KUN @ 1045-1115

MONITORING WELL RECORD FOR LOW-FLOW PURGING

Project Gutenberg

Project Name:
Ref. No.:

Project Name:
Ref. No.:

Monitoring Well Data:

Well No.:	MW - 12
Measurement Point:	TOK
Constructed Well Depth (ft):	<u>5110</u>
Measured Well Depth (ft):	<u>6,42</u>
Depth of Sediment (ft):	

Drittworten

Pumping Rate (ml/min)	Time	Depth to Water Level (ft)	from Initial Water Level ^(a) (ft)	pH	Temperature °C	Conductivity (mS/cm)	ORP (mV)	DO (mg/l)	Turbidity (NTU)	Volume Purged, V _p (ml)	Screen Volumes Purged ^(b)	No. of Well
0820	* 90	6.19	0.27	6.64	10.3	7.307	71.3	0.108	7.3	0.1	0	
0830	0.18	6.25	0.33	6.64	10.4	7.474	26.9	0.22	6.8	0.4	0	
0918	0.33	6.25	0.33	6.68	10.7	7.714	-39.7	0.14	2.1	1.2	0	
0930	0.33	6.25	0.33	6.72	11.1	7.764	-55.1	0.10	2.9	1.5	0	
0945	0.33	6.25	0.33	6.73	11.2	7.794	-58.7	0.06	1.6	1.75	1	
0950	0.33	6.25	0.33	6.74	10.6	7.810	-60.7	0.07	1.5	1.80	1	
0955	0.33	6.25	0.33	6.74	11.0	7.813	-60.2	0.07	1.3	2.00	1	
1000		6.25	0.33	6.74	11.2	7.819	-61.1	0.07	1.2	2.2	1	

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- (1) The pump intake will be placed at the well screen mid-point or at a minimum of 2 ft above any sediment accumulated at the well bottom.

(2) The well screen volume will be based on a 5-foot screen length, $V_s = \pi r^2 (D/2)^2 (5' 12")^3$

(3) The drawdown from the initial water level should not exceed 0.3 ft.

(4) Purging will continue until stabilization is achieved for up to 20 well screen volumes and appears to be clearing, or unless stabilization parameters are varying slightly outside of the stabilization criteria and appear to be stabilizing, No. of Well Screen Volumes Purged = V_p/V_s .

→ CONCENTRATED WITH 11 BOTTLES

$$0.1\text{M} @ T = 0.9\text{K}$$

WELL PURGING FIELD INFORMATION FORM
SITE/PROJECT NAME: DELPHI HARRISON

JOB# 56546

WELL# MW-12

05/07/15

05/17/15

11/11/15

11/20

PURGE DATE
 MM/DD/YY

SAMPLE DATE
 MM/DD/YY

WATER VOLUME ASNG
 (LITERS/GAL) 8.4

TEST VOLUME PUSHEE
 (LITERS/MM) 100

PURGING AND SAMPLING EQUIPMENT

PURGING EQUIPMENT	TYPE	MANUFACTURER	PURGE DEVICE	TYPE	MANUFACTURER	SAMPLING EQUIPMENT	TYPE	MANUFACTURER
	(CIRCLE ONE)			(CIRCLE ONE)			(CIRCLE ONE)	
PURGING DEVICE	<u>B</u>	304 STAINLESS STEEL	P-1000 GEAR PUMP	C-TAILER	3-WAY VALVE	SAMPLING DEVICE	<u>G</u>	3-WAY VALVE SPECIFIC
SAMPLING DEVICE	<u>B</u>	304 STAINLESS STEEL	P-1000 GEAR PUMP	C-TAILER & TEE	3-WAY VALVE	SAMPLING DEVICE	<u>H</u>	SAMPLING TEE SPECIFIC
PURGING DEVICE	<u>E</u>	STAINLESS STEEL	P-1000 GEAR PUMP			SAMPLING DEVICE	<u>I</u>	PURGING TEE SPECIFIC
SAMPLING DEVICE	<u>E</u>	304 STAINLESS STEEL	P-1000 GEAR PUMP			SAMPLING DEVICE	<u>J</u>	SAMPLING TEE SPECIFIC
PURGING DEVICE	<u>E</u>	TEFLON	P-1000 GEAR PUMP	F-SILICONE		SAMPLING DEVICE	<u>K</u>	PURGING TEE SPECIFIC
SAMPLING DEVICE	<u>E</u>	TEFLON	P-1000 GEAR PUMP	G-COMBINATION TEFLON/POV RUBBER		SAMPLING DEVICE	<u>L</u>	SAMPLING TEE SPECIFIC
FILTERING DEVICES 0.45			SPIN DRYER					

WELL ELEVATION 1590.71 (ft.) GROUNDWATER ELEVATION 1581.479 (ft.)

DEPTH TO WATER 15.92 (ft.) WELL DEPTH 1116.472 (ft.)

pH	TURBIDITY	CONDUCTIVITY	ORP	DO	SAMPLE TEMPERATURE
6.00	0.00	1000	+660	-440	60.0
6.20	0.00	1000	+660	-440	60.0
6.40	0.00	1000	+660	-440	60.0
6.60	0.00	1000	+660	-440	60.0
6.80	0.00	1000	+660	-440	60.0
7.00	0.00	1000	+660	-440	60.0

FIELD COMMENTS

SAMPLE APPEARANCE GOOD COLOR TUR SAMPLE CLEAR SAMPLE CLEAR
 WET DIRT 0-5 FRESHNESS W FRESHNESS 0-20% SOIL SOILY

THIS FORM IS FOR FIELD USE ONLY. IT IS NOT TO BE USED IN CONJUNCTION WITH ANY OTHER EQUIPMENT.

5/7/15 DANIEL WOLF Date

THIS FORM IS FOR FIELD USE ONLY. IT IS NOT TO BE USED IN CONJUNCTION WITH ANY OTHER EQUIPMENT.

Microsec® RAM @ 145-1225

MONITORING WELL RECORD FOR LOW-FLOW PURGING

Project Data:

Project Name: DUE PHIL HACCIUS
Ref. No.: 510546

Monitoring Well Data:

	Well No.:	Measurement Point:	Constructed Well Depth (ft):	Measured Well Depth (ft):	Depth of Sediment (ft):
	MWJ-13	TOR	15'	14.09	

Drawdown

	Pumping Rate (ml/min)	Depth to Water (ft)	Water Level(s) (ft)	pH	Temperature C	Conductivity (mS/cm)	ORP (mV)	DO (mg/L)	Turbidity (NTU)	Volume Purged, Vp (ml.)	No. of Well Screen Volumes Purged, nV
0955	* 77	4.78	0.10	6.85	11.2	9.606	714	1.41	2.1	0	0
1007	4.78	0.10	7.00	11.0	8.645	-40	985	2.6	0.2	0	0
1025	4.78	0.10	7.09	11.3	7.493	-50.6	111	4.1	0.7	0	0
1055	4.78	0.10	7.06	11.2	7.124	-83.5	0.43	4.0	1.1	0	0
1100	4.78	0.10	7.05	11.6	7.388	-85.2	0.26	3.8	1.25	0	0
1125	4.78	0.10	7.03	11.8	7.412	-86.3	0.28	3.7	1.40	0	0
1130	4.78	0.10	7.04	11.9	7.501	-86.2	0.27	3.6	1.55	-	0
1135	4.78	0.10	7.04	12.0	7.369	-87.1	0.27	3.5	1.65	-	1

Notes:

- (1) The pump intake will be placed at the well screen mid-point or at a minimum of 2 ft above any sediment accumulated at the well bottom.
- (2) The well screen volume will be based on a 5-foot screen length, $V_s = \pi r^2 (D/2)^2 (5^* 12)^*(2.54)^3$.
- (3) The drawdown from the initial water level should not exceed 0.3 ft.
- (4) Purging will continue until stabilization is achieved or until 20 well screen volumes have been purged (unless purge water remains visually turbid and appears to be clearing, or unless stabilization parameters are varying slightly outside of the stabilization criteria and appear to be stabilizing). No. of Well Screen Volumes Purged = V_p/V_s .

* CALCULATED WITH 1 C BOTTLE

0VN @ TOR = 0.00 pm

WELL PURGING FIELD INFORMATION FORM

JOB# 56546

SITE/PROJECT NAME: Delphi Harrison

WELL# MU-13

WELL PURGING INFORMATION

05113115

05113115

111115

111116

PURGE DATER
MM/DD/YRSAMPLE DATER
MM/DD/YRWATER VOL ISS ASINC
LITER/GAL 0.84C. WELL X PURGE DATE
MM/DD/YR 2015

PURGING AND SAMPLING EQUIPMENT

PURGING EQUIPMENT	TECHNIQUE	SAMPLING EQUIPMENT	TECHNIQUE
PURGING DEVICE	1B a. STAINLESS STEEL PUMP b. STAINLESS TUBE	D. TUBE UP PUMP E. PUMP & PUMP	A. TUBES B. WATER BOTTLE
SAMPLING DEVICE	1B a. STAINLESS PUMP	F. TUBE & BOTTLE	
PURGING DEVICE	1C a. STAINLESS TUBE	G. TUBE	
SAMPLING DEVICE	1G a. TUBE & PUMP	H. TUBE & TUBE	
PURGING DEVICE	1E a. TUBE b. TUBE	I. TUBE & APPENDANT J. TUBE & TUBE	K. SILICONE
SAMPLING DEVICE	1E a. PUMP	L. TUBE & APPENDANT M. TUBE & TUBE	N. COMBINATION TEFLON/Teflon APPENDANT
		N. TUBE TEST	O. SAMPLING OTHER SPECIES

FILTERING DEVICES 0-5 A. IN-LINE DISPOSABLE B. PRESSURE C. VACUUM

FIELD MEASUREMENTS

WELL ELEVATION	1588102	INCHES	GROUNDWATER ELEVATION	151814319	INCHES
DEPTH TO WATER	14168	INCHES	WELL DEPTH	1181091	INCHES
pH	6.00	INTER	ORP	6000	INTER
TURBIDITY	INTER			9000	INTER
CONDUCTIVITY	INTER			40000	INTER
	INTER			30000	INTER
	INTER			20000	INTER
	INTER			10000	INTER
	INTER			5000	INTER
	INTER			0000	INTER

FIELD COMMENTS

SAMPLE ACCEPTANCE
MEASURED AND TESTED
SPECIFIC COMMENTS

GOOD	None	CLEAR	CLEAR
VISUAL TEST	0.5	TEMPERATURE	TEMPERATURE

THIS FORM IS FOR FIELD USE ONLY. IT IS NOT TO BE USED WITH AN APPARATUS OR PROBE.

5/13/15 DANIEL WOLF DATE SIGNATURE

THIS FORM IS FOR FIELD USE ONLY. IT IS NOT TO BE USED WITH AN APPARATUS OR PROBE.

MICROSESP RHO (451-152)

MONITORING WELL RECORD FOR LOW-FLOW PURGING

Project Gutenberg

Project Name: DELPHI HANSON
Ref. No.: 56544

Monitoring Well Data:

Well No.: MW-14
 Measurement Point: Tor
 Constructed Well Depth (ft): [9.]
 Measured Well Depth (ft): 21.40
 Depth of Sediment (ft):

Drittworten

Pumping Rate (ml/min)	Time	Depth to Water (ft)	from Initial Water Level ¹⁹ (ft)	pH	Temperature °C	Conductivity (µS/cm)	ORP (mV)	DO (mg/l.)	Turbidity (NTU)	Volume Poured, V _P (ml.)	Screen Volumes Poured ₁₃	No. of Well
11.48	80	9.22	0.40	7.15	13.7	9.449	168.7	0.65	0.4	0	0	
12.20		7.39	1.52	7.19	13.6	9.454	162.4	0.19	0.6	0.3	0	
12.50		7.34	1.52	7.19	13.7	9.555	160.8	0.12	1.0	1.1	0	
13.25		7.35	1.52	7.19	12.5	9.632	157.1	0.09	1.2	2.0	0	
13.55		7.24	1.52	7.19	13.3	9.679	158.5	0.07	1.0	2.3	0	
14.10		7.34	1.52	7.19	13.8	9.722	156.7	0.07	1.3	2.6	-	
14.15		7.34	1.52	7.19	14.0	9.706	155.5	0.07	1.4	2.7	1	
14.20		7.34	1.52	7.19	14.1	9.702	155.7	0.07	1.3	2.8	1	

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- (1) The pump intake will be placed at the well screen mid-point or at a minimum of 2 ft above any sediment accumulated at the well bottom.
 - (2) The well screen volume will be based on a 5-foot screen length, $V_s = \pi^2 (D/2)^2 \cdot (5' 12')$
 - (3) The drawdown from the initial water level should not exceed 0.3 ft.
 - (4) Pumping will continue until stabilization is achieved, or until 20 well screen volumes have been purged (unless purge water remains visually turbid and appears to be clearing), or unless stabilization parameters are varying slightly outside of the stabilization criteria and appear to be stabilizing.

No. of Well Screen Volumes flushed = V_{flush}

* CALCULATED WITH 11 BOTTLES

ONLINE DRUGS

WELL PURGING FIELD INFORMATION FORM

JOB# 56546-00

SITE/PROJECT NAME:

WELL# MW-14

05107115

D5107115

111125

111130

PURGE DATE
MM/DD/YYSAMPLE DATE
MM/DD/YYWATER VOL. EST. AS INC.
LITERS/GAL. 250WATER VOL. EST. AS INC.
LITERS/GAL. 250

PURGING AND SAMPLING EQUIPMENT

PURGING EQUIPMENT	TYPE & FACTORY NO.	PURGING DEVICE	TYPE & PURPOSE	SAMPLING EQUIPMENT	DISCRETELY IN CIRCUIT (D/C)
		B	STAINLESS STEEL DISSOLVING TANK	D-100 CAPTURE D-PURGE TRAP	N PURGING OTHER SPECIES
		B	STAINLESS PUMP	E-BOTTLE BOTTLE	X SAMPLING OTHER SPECIES
		E	STAINLESS 3-STAINLESS TUBE	E-POLE ETHYLENE	X PURGING OTHER SPECIES
		C	STAINLESS LINE	E-POLE ETHYLENE	X SAMPLING OTHER SPECIES
		E	STAINLESS E-POLE	E-POLE ETHYLENE E-POLE ETHYLENE	X PURGING OTHER SPECIES
		E	E-POLE	E-POLE ETHYLENE TEFLON/PTFE YPPROFENE	X SAMPLING OTHER SPECIES
PURGING DEVICES 0.55		SAMPLING DEVICES 0.55		A-VACUUM	

FIELD MEASUREMENTS

WELL ELEVATION	15912.77		DEPTH TO WATER	1582	TEMPERATURE	GROUNDWATER ELEVATION	1586.95		WELL DEPTH	12140	VACUUM
	(m)	(ft)		(m)	(ft)		(m)	(ft)		(m)	(ft)
pH	6.0	6.0	TURBIDITY	0.00	0.00	CONDUCTIVITY	4125.0	4125.0	ORP	4125.0	4125.0
	6.00	6.0		0.00	0.00		4125.0	4125.0		4125.0	4125.0
	6.00	6.0		0.00	0.00		4125.0	4125.0		4125.0	4125.0
	6.00	6.0		0.00	0.00		4125.0	4125.0		4125.0	4125.0
	6.00	6.0		0.00	0.00		4125.0	4125.0		4125.0	4125.0
	6.00	6.0		0.00	0.00		4125.0	4125.0		4125.0	4125.0

FIELD COMMENTS

SAMPLES COLLECTED
WEATHER CONDITIONS
SPECIFIC COMMENTS

CLEAR NONE CLEAR CLOUDY
0-5 W 0-5 SWAY

I HEREBY CERTIFY THAT THE SAMPLES WERE COLLECTED IN ACCORDANCE WITH ALL APPLICABLE COMPLIANCE

5/7/15 DANIEL WOLF *D. Wolf*

FMIC MILESTONE ALWAYS USE THE MOST RECENT REVISION REQUEST FORMAT APPROVED BY THE PROJECT MANAGER

MICRO STEP RPT 1125. 1155

MONITORING WELL RECORD FOR LOW-FLOW PURGING

Project Data:

Project Name: Gemalt Delephill Harness
Ref. No.: 54544

Monitoring Well Data:

Well No.:	<u>MW-15</u>
Measurement Point:	<u>Tor</u>
Constructed Well Depth (ft):	<u>17.90</u>
Measured Well Depth (ft):	<u>16.91</u>
Depth of Sediment (ft):	

Draughtsman

from Initial

Water Level (ft)

pH

Temperature (°C)

Conductivity (mS/cm)

ORP (mV)

DO (mg/L)

Turbidity (NTU)

Volume Purged, V_P (ml.)

Volume Purged^(a), V_p (ml.)

No. of Well Screen Volumes Purged^(b)

Screen Length (ft):	<u>7'</u>
Depth to Pump Intake (ft):	<u>13'</u>
Well Diameter, D (in):	<u>2</u>
Well Screen Volume, V _s (ml/c):	<u>1,480 ml/c.</u>
Initial Depth to Water (ft):	<u>7.86</u>

Notes:

- (1) The pump intake will be placed at the well screen mid-point or at a minimum of 2 ft above any sediment accumulated at the well bottom.
- (2) The well screen volume will be based on a 5-foot screen length. $V_s = \pi^2(D/2)^2(5/12)(2.54)^3$
- (3) The drawdown from the initial water level should not exceed 0.3 ft.
- (4) Purgage will continue until stabilization is achieved or until 20 well screen volumes have been purged (unless purge water remains visually turbid and appears to be clearing, or unless stabilization parameters are varying slightly outside of the stabilization criteria and appear to be stabilizing). No. of Well Screen Volumes Purged= V_P/V_s.

* CALCULATED WITH 1 L BOTTLE

$$QVM @ TOR = 0.0 ppm$$

WELL PURGING FIELD INFORMATION FORM

SITE/PROJECT NAME: DOLPH HARRISONJOB# 56546WELL# MW-1505/06/1505/06/15111115111115PURGE DATE
MONTH/YRSAMPLE DATE
MONTH/YRWATER VOLUME ASVING
LITER/GALTEST DATE/TIME
MONTH/YR

PURGING AND SAMPLING EQUIPMENT

PURGING EQUIPMENT	A. PUMP	B. PUMP	C. PUMP	SAMPLING EQUIPMENT	D. DEDICATED	E. DEDICATED
PURGING DEVICE	<u>B</u>	3. AIRLESS SQUEESE PUMP	4. DUST COLLECTOR	5. THERMOMETER	N	6. FLOWmeter (SPECIFY)
		5. AIRLESS SQUEESE PUMP	6. PUMP	7. WATERBAG	X	7. SPONGE (SPECIFY)
SAMPLING DEVICE	<u>B</u>	8. WATER PUMP	9. PLASTIC BOTTLE		X	8. PLASTIC BOTTLE (SPECIFY)
					X	9. PLASTIC BOTTLE (SPECIFY)
PURGING DEVICE	<u>E</u>	10. AIR COMP.	11. VACUUM		X	10. AIR COMP. (SPECIFY)
SAMPLING DEVICE	<u>E</u>	12. SQUEESE PUMP	13. PLASTIC CONTAINER		X	12. PLASTIC CONTAINER (SPECIFY)
					X	13. PLASTIC CONTAINER (SPECIFY)
PURGING DEVICE	<u>E</u>	14. PUMP	15. DUST COLLECTOR	16. THERMOMETER	X	14. PUMP (SPECIFY)
SAMPLING DEVICE	<u>E</u>	17. PUMP	18. PLASTIC CONTAINER	19. COMBINATION THERMOPUMP	X	17. PLASTIC CONTAINER (SPECIFY)
					X	18. PLASTIC CONTAINER (SPECIFY)
FILTERING DEVICES 0-45	<u> </u>	A. IN-LINE DISPOSABLE	B. FILTERS	C. VACUUM		

FIELD MEASUREMENTS

WELL ELEVATION	<u>159404</u>	feet	GROUNDWATER ELEVATION	<u>1586118</u>	feet
DEPTH TO WATER	<u>1786</u>	feet	WELL DEPTH	<u>16911</u>	feet
pH	<u>8.00</u>		ORP	<u>-660</u>	
TURBIDITY	<u>none</u>			<u>-660</u>	
CONDUCTIVITY	<u>10000</u>			<u>-660</u>	
	<u>4500</u>			<u>-660</u>	
	<u>3000</u>			<u>-660</u>	
	<u>2000</u>			<u>-660</u>	
	<u>1000</u>			<u>-660</u>	
	<u>500</u>			<u>-660</u>	
	<u>0</u>			<u>-660</u>	
DO	<u>0</u>		SAMPLE TEMPERATURE	<u>0</u>	

FIELD COMMENTS

SAMPLE APPEARANCE	<u>GOOD</u>	SMELL	<u>None</u>	TEMPERATURE	<u>COLD</u>	WATER	<u>CLEAR</u>
WATER COLOR	<u>0-5</u>	TEMPERATURE	<u>54</u>	PERCENT	<u>100</u>	WATER	<u>0</u>
SPECIFIC CONSTITUENTS							

REPORT OF THE FIELD INFORMATION FORM FOR WELL MW-15 WITH ATTACHED CHARTS

5/6/15 DANIEL WOLF *Dan E. Wolf*

THIS REPORT AND ALL ITS CONTENTS ARE TO BE OWNED BY ARIA SIGHTSEEING SERVICES INC. PROVIDED BY THE PROJECT MANAGER

APPENDIX B

GRAPHS OF MONITORING WELL ANALYTICAL DATA FOR THE COCs

MW-4 Groundwater Data
 Delphi Harrison Thermal Systems Site
 GM Components Holdings, LLC
 Lockport, New York

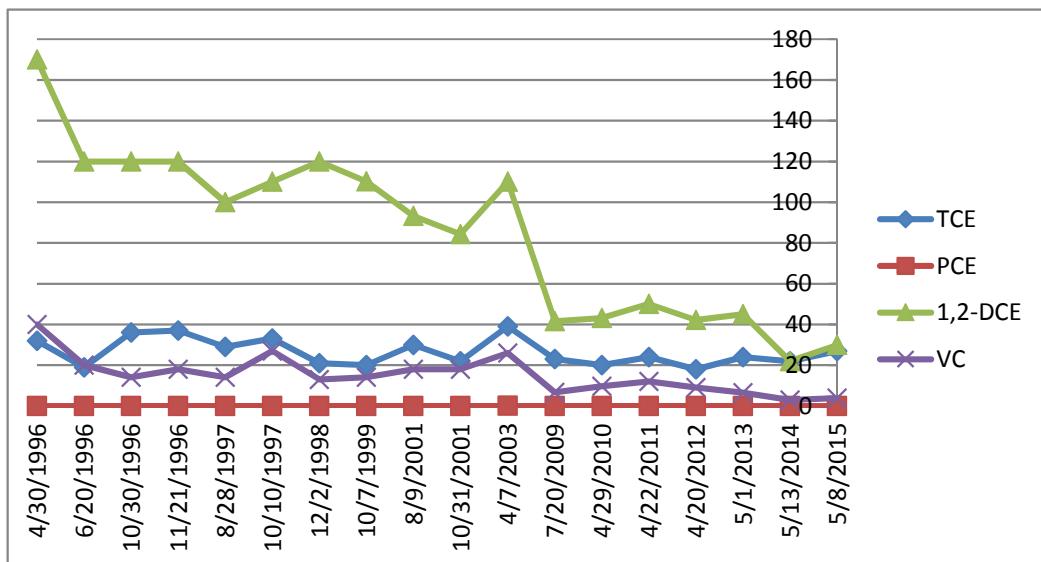
Date	TCE	PCE	1,2-DCE	VC
4/30/1996	32	<0.5	170	40
6/20/1996	19	<0.5	120	20
10/30/1996	36	<0.5	120	14
11/21/1996	37	<0.5	120	18
8/28/1997	29	<0.5	100	14
10/10/1997	33	<0.2	110	27
12/2/1998	21	<0.2	120	13
10/7/1999	20	<0.05	110.14	14
8/9/2001	30	0.003	93.28	18
10/31/2001	22	<0.002	84.25	18
4/7/2003	39	0.08	110	26
7/20/2009	23	<0.05	41.5	6.7
4/29/2010	20	0.0012	43.2	9.6
4/22/2011	24	0.0018	50	12
4/20/2012	18	0.0014	42.16	9.1
5/1/2013	24	<0.18	45	6.6
5/13/2014	22	<0.18	22	2.9
5/8/2015	27	<0.36	30	3.8

Notes:

Results are provided in parts per million (ppm)

Duplicate samples were collected from this location on 6/20/96, 10/30/96 and 12/2/98.

The higher of the two concentrations were recorded in this graph.

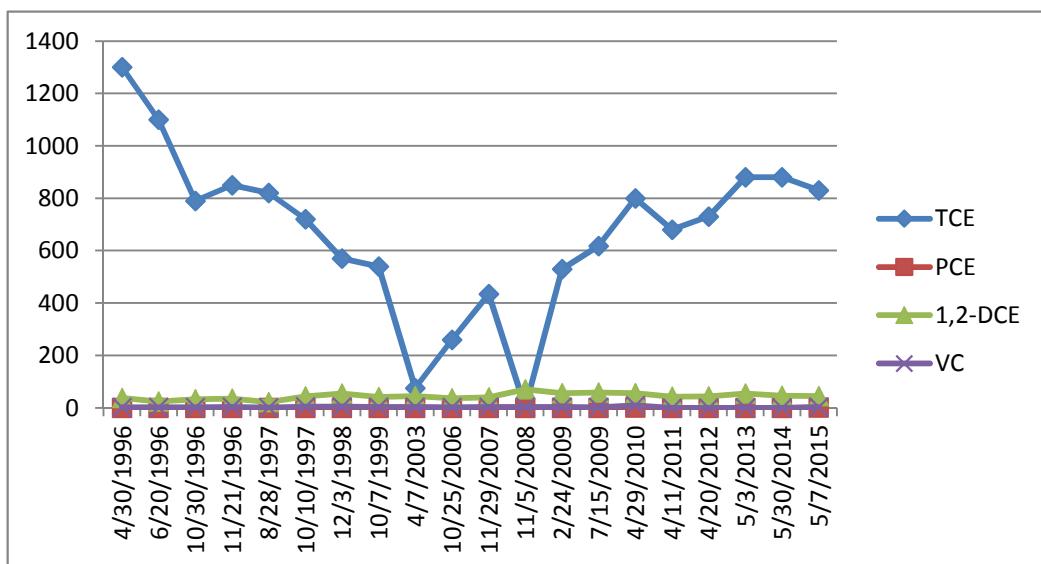


MW-7 Groundwater Data
Delphi Harrison Thermal Systems Site
GM Components Holdings, LLC
Lockport, New York

Date	TCE	PCE	1,2-DCE	VC
4/30/1996	1300	<0.5	37	1.8
6/20/1996	1100	<0.5	24	2.4
10/30/1996	790	<0.5	32	2.3
11/21/1996	850	<0.5	35	3.1
8/28/1997	820	<0.2	22	1.1
10/10/1997	720	<0.2	43	4.8
12/3/1998	570	<0.2	55	4.2
10/7/1999	540	<0.5	41	3.5
4/7/2003	75	<0.2	45	3
10/25/2006	260	0.077	36	1.7
11/29/2007	434	0.049	40	3.2
11/5/2008	1.1	<0.2	70	2.6
2/24/2009	530	0.071	56	3.6
7/15/2009	618	0.112	58.3	2.5
4/29/2010	800	0.14	55.2	9
4/11/2011	680	<1.8	42	<4.5
4/20/2012	730	<1.8	43	<4.5
5/3/2013	880	<3.6	55	<9
5/30/2014	880	<7.2	46	<18
5/7/2015	830	0.14	45	3

Notes:

Results are provided in parts per million (ppm)

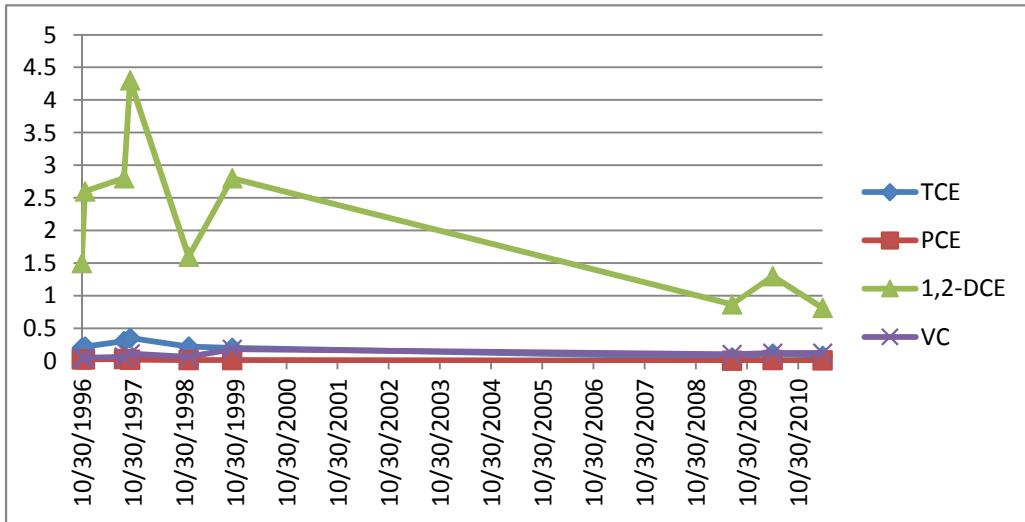


MW-8 Groundwater Data
Delphi Harrison Thermal Systems Site
GM Components Holdings, LLC
Lockport, New York

Date	TCE	PCE	1,2-DCE	VC
10/30/1996	0.2	0.024	1.5	0.047
11/21/1996	0.22	0.022	2.6	0.049
8/28/1997	0.3	0.028	2.8	0.062
10/10/1997	0.35	0.018	4.3	0.11
12/2/1998	0.22	0.012	1.6	0.062
10/7/1999	0.2	0.011	2.802	0.18
7/15/2009	0.05	0.005	0.865	0.1
4/30/2010	0.11	0.013	1.3	0.12
4/22/2011	0.078	0.008	0.813	0.12

Notes:

Results are provided in parts per million (ppm)



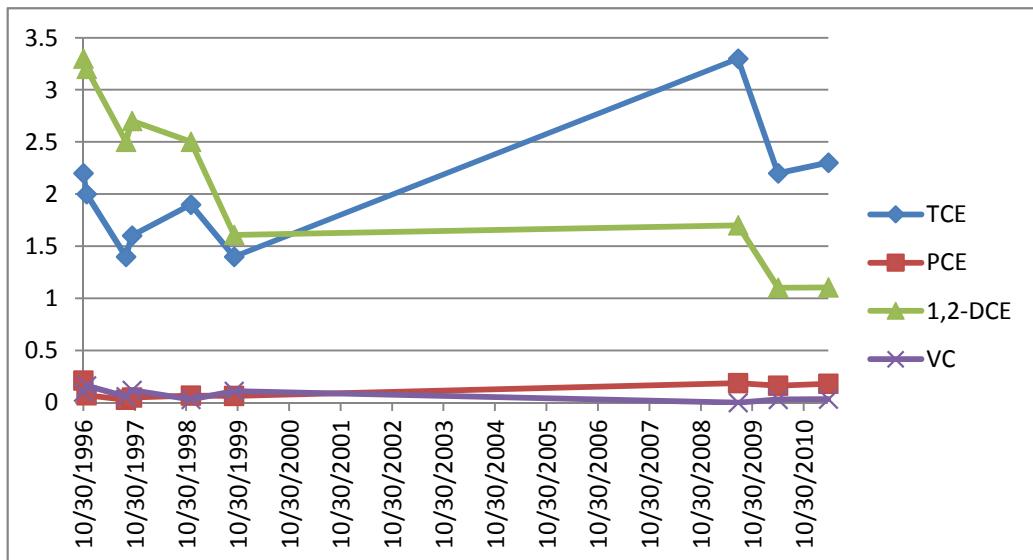
MW-9 Groundwater Data
Delphi Harrison Thermal Systems Site
GM Components Holdings, LLC
Lockport, New York

Date	TCE	PCE	1,2-DCE	VC
10/30/1996	2.2	0.21	3.3	0.1
11/21/1996	2	0.07	3.2	0.16
8/28/1997	1.4	0.027	2.5	0.056
10/10/1997	1.6	0.047	2.7	0.12
12/2/1998	1.9	0.066	2.5	0.03
10/5/1999	1.4	0.062	1.608	0.11
7/20/2009	3.3	0.186	1.7	<0.05
4/30/2010	2.2	0.16	1.1	0.031
4/22/2011	2.3	0.18	1.105	0.032

Notes:

Results are provided in parts per million (ppm)

Duplicate samples were collected from this location on 11/21/96 and 10/5/99. The higher of the two concentrations were recorded in this graph.

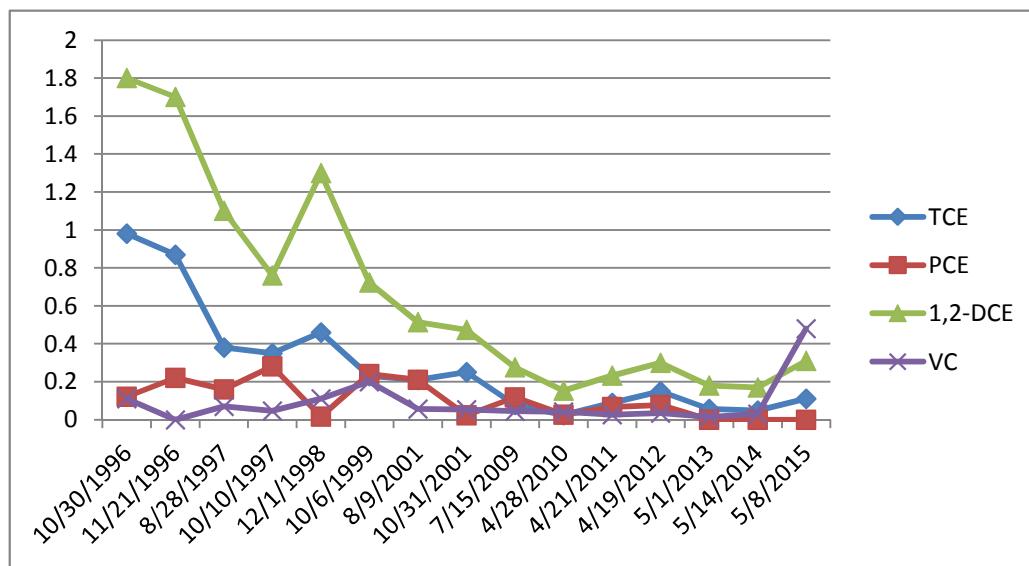


MW-10 Groundwater Data
 Delphi Harrison Thermal Systems Site
 GM Components Holdings, LLC
 Lockport, New York

Date	TCE	PCE	1,2-DCE	VC
10/30/1996	0.98	0.12	1.8	0.11
11/21/1996	0.87	0.22	1.7	<0.1
8/28/1997	0.38	0.16	1.1	0.07
10/10/1997	0.35	0.28	0.76	0.047
12/1/1998	0.46	0.016	1.3	0.11
10/6/1999	0.23	0.24	0.722	0.2
8/9/2001	0.21	0.21	0.514	0.057
10/31/2001	0.25	0.023	0.473	0.053
7/15/2009	0.079	0.118	0.275	0.044
4/28/2010	0.024	0.026	0.153	0.042
4/21/2011	0.088	0.067	0.232	0.027
4/19/2012	0.15	0.077	0.3	0.035
5/1/2013	0.056	<0.0014	0.18	0.014
5/14/2014	0.048	<0.0014	0.17	0.029
5/8/2015	0.11	<0.0014	0.31	0.48

Notes:

Results are provided in parts per million (ppm)



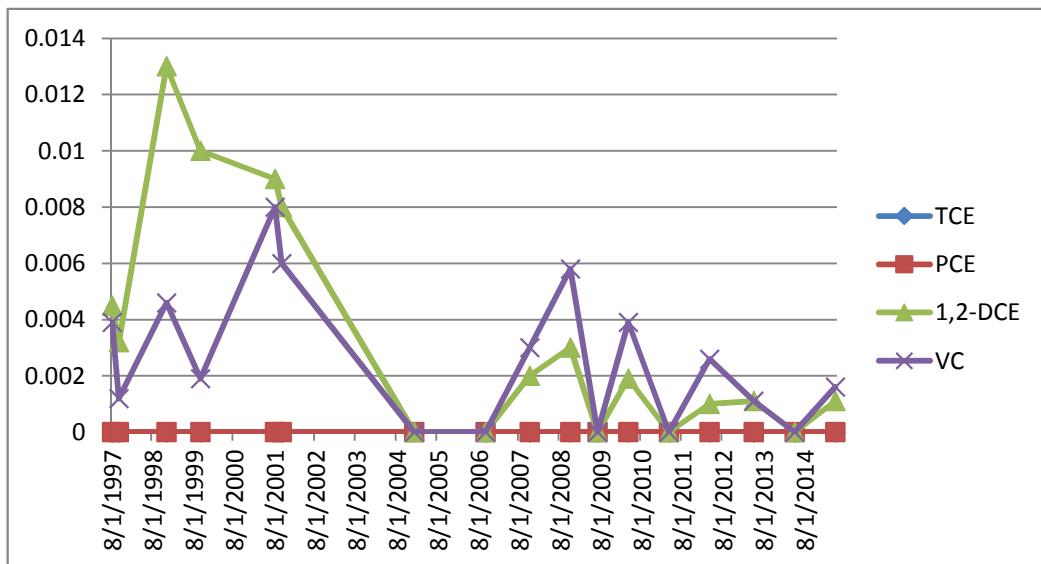
MW-11 Groundwater Data
Delphi Harrison Thermal Systems Site
GM Components Holdings, LLC
Lockport, New York

Date	TCE	PCE	1,2-DCE	VC
8/28/1997	<0.0005	<0.0005	0.0045	0.0039
10/10/1997	<0.0005	<0.0005	0.0032	0.0012
12/1/1998	<0.0005	<0.0005	0.013	0.0046
10/5/1999	<0.0005	<0.0005	0.01	0.0019
8/8/2001	<0.002	<0.002	0.009	0.008
10/30/2001	<0.002	<0.002	0.008	0.006
1/12/2005	<0.002	<0.002	<0.002	<0.002
10/24/2006	<0.002	<0.002	<0.002	<0.002
11/28/2007	<0.002	<0.002	0.002	0.003
11/4/2008	<0.002	<0.002	0.003	0.0058
7/16/2009	<0.005	<0.005	<0.005	<0.005
4/28/2010	<0.0005	<0.0004	0.0019	0.0039
4/21/2011	<0.0005	<0.0004	<0.0008	<0.0009
4/19/2012	<0.0005	<0.0004	0.001	0.0026
5/2/2013	<0.00046	<0.00036	0.0011	0.0011
5/20/2014	<0.00046	<0.00036	<0.00081	<0.0009
5/6/2015	<0.00046	<0.00036	0.0011	0.0016

Notes:

Results are provided in parts per million (ppm)

Duplicate samples were collected from this location on 10/10/97. The higher of the two concentrations were recorded in this graph.



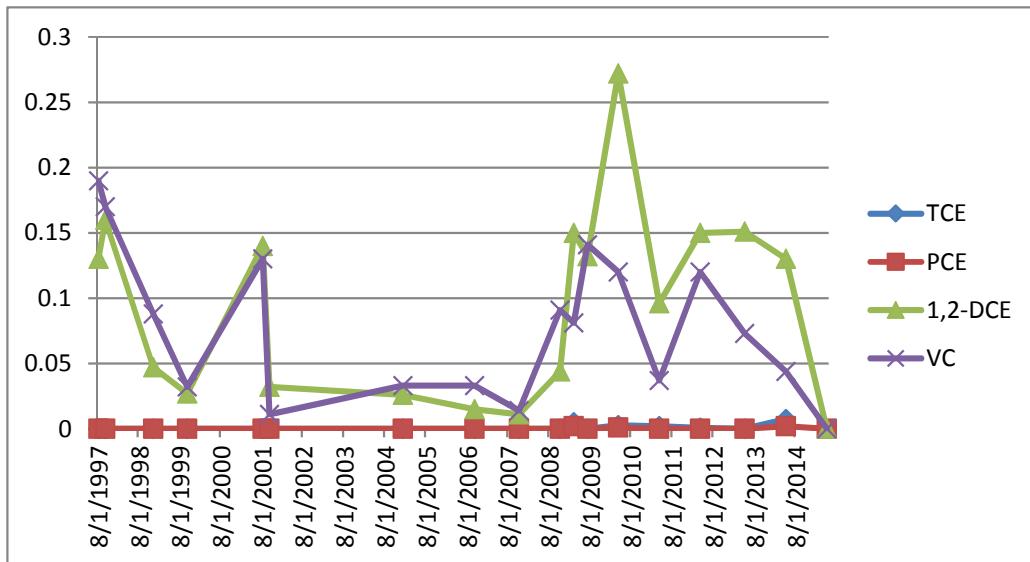
MW-12 Groundwater Data
Delphi Harrison Thermal Systems Site
GM Components Holdings, LLC
Lockport, New York

Date	TCE	PCE	1,2-DCE	VC
8/28/1997	<0.0005	<0.0005	0.13	0.19
10/10/1997	<0.0005	<0.0005	0.16	0.17
12/1/1998	<0.0005	<0.0005	0.047	0.088
10/6/1999	<0.0005	<0.0005	0.027	0.032
8/8/2001	<0.002	<0.002	0.14	0.13
10/30/2001	<0.002	<0.002	0.032	0.011
1/12/2005	<0.002	<0.002	0.026	0.033
10/25/2006	<0.002	<0.002	0.015	0.033
11/28/2007	<0.002	<0.002	0.011	0.014
11/14/2008	<0.002	<0.002	0.044	0.091
3/16/2009	0.005	0.002	0.15	0.081
7/16/2009	<0.005	<0.005	0.132	0.141
4/28/2010	0.0028	0.0011	0.272	0.12
4/20/2011	0.0021	<0.0004	0.096	0.037
4/18/2012	0.00083	<0.0004	0.15	0.12
5/3/2013	<0.002	<0.00036	0.151	0.073
5/19/2014	0.0074	0.002	0.13	0.044
5/7/2015	<0.00046	<0.00036	<0.00081	<0.0009

Notes:

Results are provided in parts per million (ppm)

Duplicate samples were collected from this location on 8/28/97 and 8/8/01. The higher of the two concentrations were recorded in this graph.



MW-13 Groundwater Data
 Delphi Harrison Thermal Systems Site
 GM Components Holdings, LLC
 Lockport, New York

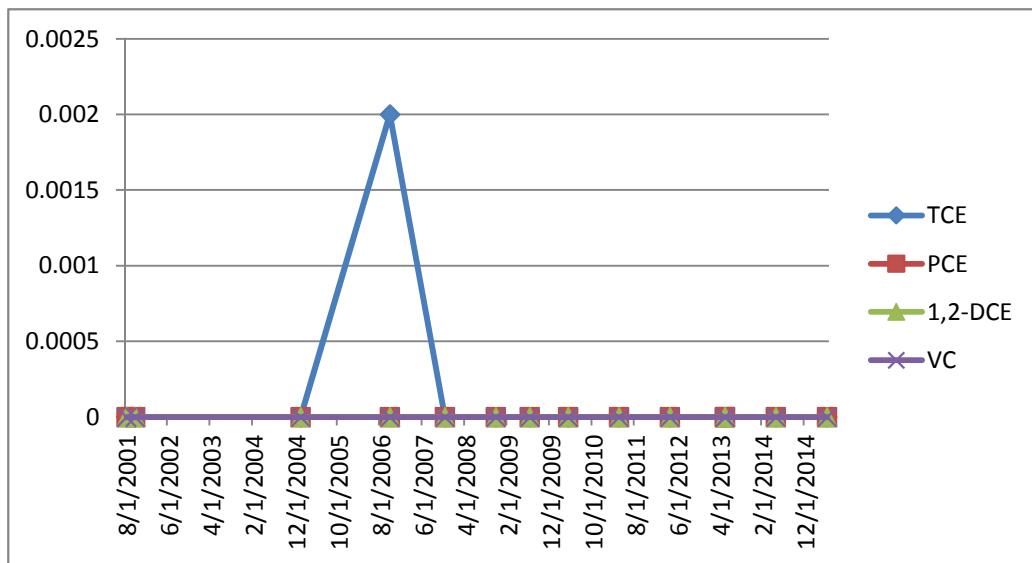
Date	TCE	PCE	1,2-DCE	VC
8/8/2001	<0.002	<0.002	<0.002	<0.002
10/29/2001	<0.002	<0.002	<0.002	<0.002
1/12/2005	<0.002	<0.002	<0.002	<0.002
10/24/2006	0.002	<0.002	<0.002	<0.002
11/28/2007	<0.002	<0.002	<0.002	<0.002
11/5/2008	<0.002	<0.002	<0.002	<0.002
7/16/2009	<0.005	<0.005	<0.005	<0.005
4/28/2010	<0.0005	<0.0004	<0.0008	<0.0009
4/21/2011	<0.0005	<0.0004	<0.0008	<0.0009
4/19/2012	<0.0005	<0.0004	<0.0008	<0.0009
5/2/2013	<0.00046	<0.00036	<0.00081	<0.0009
5/2/2013	<0.00046	<0.00036	<0.00081	<0.0009
5/20/2014	<0.00046	<0.00036	<0.00081	<0.0009
5/7/2015	<0.00046	<0.00036	<0.00081	<0.0009

Notes:

Results are provided in parts per million (ppm)

A duplicate sample was collected from this location on 4/19/2012.

The higher of the two concentrations were recorded in this graph.



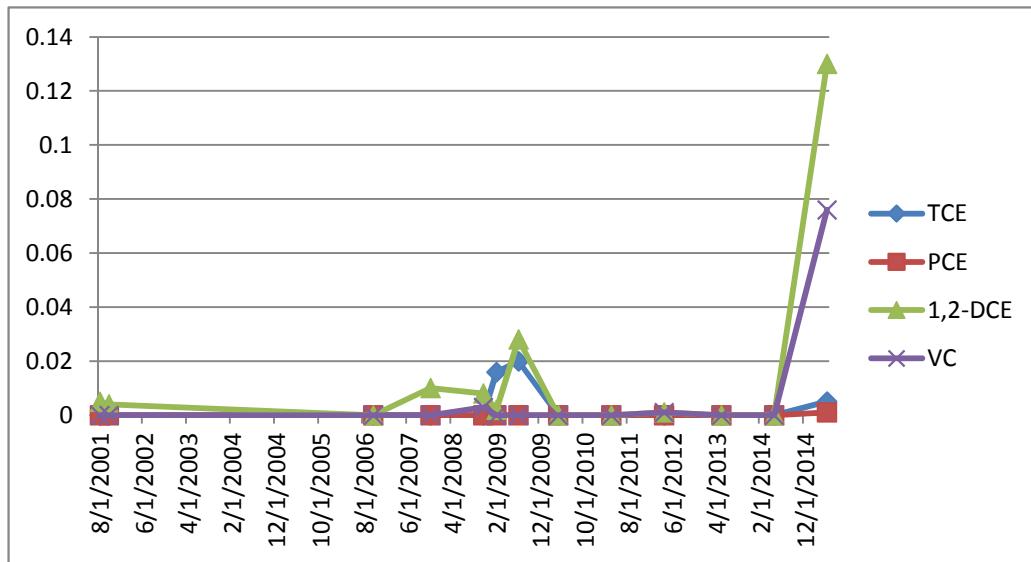
MW-14 Groundwater Data
 Delphi Harrison Thermal Systems Site
 GM Components Holdings, LLC
 Lockport, New York

Date	TCE	PCE	1,2-DCE	VC
8/10/2001	<0.002	<0.002	0.005	<0.002
10/30/2001	<0.002	<0.002	0.004	<0.002
10/24/2006	<0.002	<0.002	<0.002	<0.002
11/29/2007	<0.002	<0.002	0.01	<0.002
11/4/2008	<0.002	<0.002	0.008	0.003
2/24/2009	0.016	<0.002	0.002	<0.002
7/19/2009	0.02	<0.005	0.028	<0.005
4/27/2010	<0.005	<0.0004	<0.0008	<0.0009
4/21/2011	<0.005	<0.0004	<0.0008	<0.0009
4/19/2012	<0.005	<0.0004	0.001	0.001
5/3/2013	<0.00046	<0.00036	<0.00081	<0.0009
5/23/2014	<0.00046	<0.00036	<0.00081	<0.0009
5/7/2015	0.0051	0.0011	0.13	0.076

Notes:

Results are provided in parts per million (ppm)

0.0051



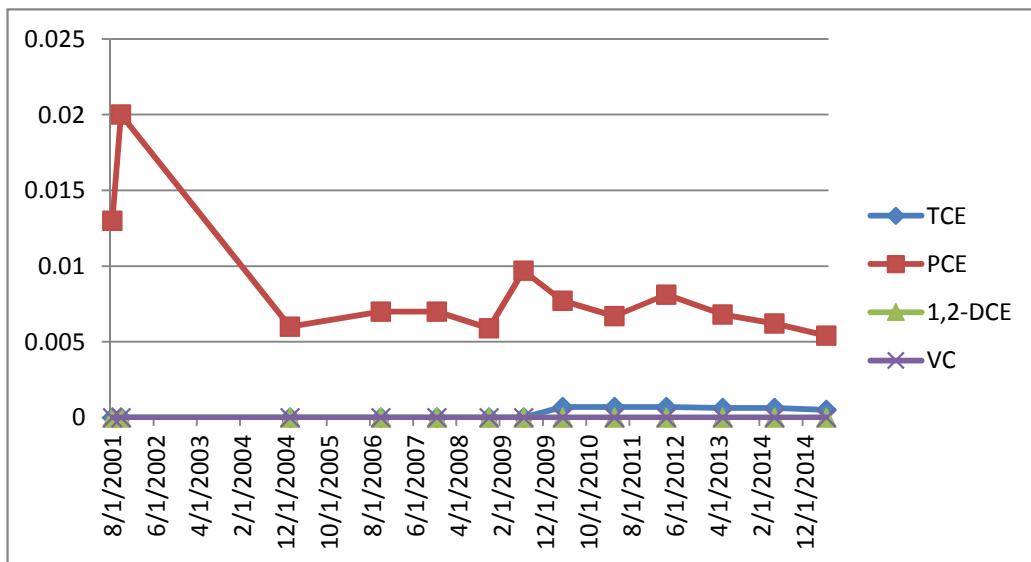
MW-15 Groundwater Data
 Delphi Harrison Thermal Systems Site
 GM Components Holdings, LLC
 Lockport, New York

Date	TCE	PCE	1,2-DCE	VC
8/8/2001	<0.002	0.013	<0.002	<0.002
10/30/2001	<0.002	0.02	<0.002	<0.002
1/12/2005	<0.002	0.006	<0.002	<0.002
10/24/2006	<0.002	0.007	<0.002	<0.002
11/28/2007	<0.002	0.007	<0.002	<0.002
11/4/2008	<0.002	0.0059	<0.002	<0.002
7/16/2009	<0.005	0.0097	<0.005	<0.005
4/28/2010	0.0007	0.0077	<0.0008	<0.0009
4/21/2011	0.0007	0.0067	<0.0008	<0.0009
4/18/2012	0.0007	0.0081	<0.0008	<0.0009
5/1/2013	0.00064	0.0068	<0.00081	<0.0009
5/19/2014	0.00064	0.0062	<0.00081	<0.0009
5/6/2015	0.0005	0.0054	<0.00081	<0.0009

Notes:

Results are provided in parts per million (ppm)

Duplicate samples were collected from this location on 10/30/01. The higher of the two concentrations were recorded in this graph.



APPENDIX C

ANAEROBIC BIODEGRADATION SCREENING TABLES

EPA cVOC MONITORED NATURAL ATTENUATION RANKING SYSTEM

Strength of Evidence Scorecard
 Delphi Harrison Thermal Systems Site
 GM Component Holdings, LLC
 Lockport, New York

Analysis	Concentration in Most Contaminated Zone	Value	EXAMPLE Lab or Field Analysis Value (mg/L)	EXAMPLE Score	MW-4	MW-7	MW-10	MW-11	MW-12	MW-13	MW-14	MW-15
DO	<0.5 mg/L	3	3.5									
DO	>5 mg/l	-3			3	3	3	0	3	3	3	3
Nitrate	<1 mg/L	2	ND	2	2	2	2	2	2	2	2	2
Iron II	>1 mg/l	2	0.2						0	0		
Sulfate	<20 mg/L	2	243					0	0	0	0	0
Sulfide	>1 mg/L	3	0.6					0	0	0	0	0
Methane	<0.5 mg/L	0	0.26	0				0	0	0	0	0
Methane	>0.5 mg/L	3			3	0	0	0	0	0	0	0
ORP	<50 mV	1	-98.5	1				1	1	1	0	0
ORP	<-100 mV	2			1	1		1	1	1	0	0
pH	5< pH <9	0	6.8	0				0	0	0	0	0
pH	5> pH >10	-2			0	0	0	0	0	0	0	0
TOC	>20 mg/L	2	1.5		0	0	0	0	0	0	0	0
Temp	> 20°C	1	20.4	1	0	0	0	0	0	0	0	0
Carbon Dioxide	>2 times background (4.2)	1	6.8		1	0	0		0	1	1	1
Alkalinity	>2 times background (200)	1	372				0		1	0	1	2
Chloride	>2 times background (1440)	2	338				0		0	0	0	0
Hydrogen	>1 nM	3	NT				3	NT	0	3	3	3
Hydrogen	<1nM	0	NT						3	3	3	3
Volatile Fatty Acids	>0.1 mg/L	2	ND		2	2	2	2	2	0	2	2
BTEX	>0.1 mg/L	2	ND		NT	NT	NT	NT	NT	NT	NT	NT
PCE		0	ND									
TCE	If Daughter Product	2	190									
DCE	If Daughter Product	2	10,034	2	2	2	2	2	2	0	2	0
VC	If Daughter Product	2	380.00	2	2	2	2	2	2	0	2	0
1,1,1-TCA		0	ND									
DCA	If Daughter Product	2	ND									
Carbon Tetrachloride		0	ND									
Chloroethane	If Daughter Product	2	ND									
Ethene/Ethane	>0.01 mg/L or	2	0.0097									
	>0.1 mg/L	3			3	3	0	0	0	0	0	0
Chloroform	If Daughter Product	2	ND									
Dichloromethane	If Daughter Product	2	ND									
				8	22	15	11	9	16	10	16	13

Scoring Interpretation

0 to 5	Inadequate evidence for anaerobic biodegradation* of chlorinated organics
6 to 14	Limited evidence for anaerobic biodegradation* of chlorinated organics
15 to 20	Adequate evidence for anaerobic biodegradation* of chlorinated organics
>20	Strong evidence for anaerobic biodegradation* of chlorinated organics

*reductive dechlorination

Values Taken from EPA Document **EPA/600/R-98/128, Technical Protocol for Evaluating Natural Attenuation of Chlorinated Solvents in Ground Water**, 1998, Table 2.3 and Table 2.4

Notes:

1. ND=not detected
2. NT=not tested

ATTACHMENT A

TEST AMERICA ANALYTICAL LABORATORY REPORT

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Buffalo

10 Hazelwood Drive

Amherst, NY 14228-2298

Tel: (716)691-2600

TestAmerica Job ID: 480-79810-1

Client Project/Site: 058507, GM-Lockport Groundwater Sampling

For:

Conestoga-Rovers & Associates, Inc.

2055 Niagara Falls Blvd., Suite 3

Niagara Falls, New York 14304

Attn: Kathleen Willy



Authorized for release by:

5/20/2015 6:03:52 PM

Rebecca Jones, Project Management Assistant I

rebecca.jones@testamericainc.com

Designee for

Melissa Deyo, Project Manager I

(716)504-9874

melissa.deyo@testamericainc.com

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www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.

General Chemistry

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation

These commonly used abbreviations may or may not be present in this report.

□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Job ID: 480-79810-1

Laboratory: TestAmerica Buffalo

Narrative

Job Narrative 480-79810-1

Receipt

The samples were received on 5/6/2015 5:10 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.3° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

HPLC/IC

Method(s) VFA-IC: The following sample was diluted due to the nature of the sample matrix: MW-11-050615 (480-79810-2). Elevated reporting limits (RLs) are provided.

Method(s) 300.0: The following samples were reported with elevated reporting limits for all analytes: MW-15-050615 (480-79810-1), MW-11-050615 (480-79810-2). The sample was analyzed at a dilution based on screening results.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Client Sample ID: MW-15-050615

Lab Sample ID: 480-79810-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Tetrachloroethene	5.4		1.0	0.36	ug/L	1		8260C	Total/NA
Trichloroethene	0.50	J	1.0	0.46	ug/L	1		8260C	Total/NA
Hydrogen	7.7		0.60	0.13	nm	1		AM20GAX	Total/NA
Methane	17		4.0	1.0	ug/L	1		RSK-175	Total/NA
Magnesium	44.8		0.20	0.043	mg/L	1		6010C	Total/NA
Manganese	0.13		0.0030	0.00040	mg/L	1		6010C	Total/NA
Chloride	730		25.0	14.1	mg/L	50		300.0	Total/NA
Sulfate	77.0	J	100	17.5	mg/L	50		300.0	Total/NA
Nitrate	0.70		0.050	0.020	mg/L	1		353.2	Total/NA
Total Organic Carbon	2.5	B	1.0	0.43	mg/L	1		9060A	Total/NA
Total Alkalinity	448		5.0	0.79	mg/L	1		SM 2320B	Total/NA
Lactic acid	1.5		1.0	0.14	mg/L	1		VFA-IC	Total/NA
Analyte	Result	Qualifier	RL	RL	Unit	Dil Fac	D	Method	Prep Type
Carbon dioxide	16000		1000	1000	ug/L	1		RSK-175	Total/NA

Client Sample ID: MW-11-050615

Lab Sample ID: 480-79810-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
cis-1,2-Dichloroethene	1.1		1.0	0.81	ug/L	1		8260C	Total/NA
Vinyl chloride	1.6		1.0	0.90	ug/L	1		8260C	Total/NA
Hydrogen	1.3		0.60	0.13	nm	1		AM20GAX	Total/NA
Methane	25		4.0	1.0	ug/L	1		RSK-175	Total/NA
Iron	0.13		0.050	0.019	mg/L	1		6010C	Total/NA
Magnesium	48.2		0.20	0.043	mg/L	1		6010C	Total/NA
Manganese	0.082		0.0030	0.00040	mg/L	1		6010C	Total/NA
Chloride	367		10.0	5.6	mg/L	20		300.0	Total/NA
Sulfate	121		40.0	7.0	mg/L	20		300.0	Total/NA
Ammonia	0.27		0.020	0.0090	mg/L	1		350.1	Total/NA
Nitrate	0.12		0.050	0.020	mg/L	1		353.2	Total/NA
Total Organic Carbon	2.0	B	1.0	0.43	mg/L	1		9060A	Total/NA
Total Alkalinity	28.0		5.0	0.79	mg/L	1		SM 2320B	Total/NA
Lactic acid	1.1		1.0	0.14	mg/L	1		VFA-IC	Total/NA
Propionic acid	40.1		5.0	0.85	mg/L	5		VFA-IC	Total/NA
Analyte	Result	Qualifier	RL	RL	Unit	Dil Fac	D	Method	Prep Type
Carbon dioxide	3900		1000	1000	ug/L	1		RSK-175	Total/NA

Client Sample ID: TRIP BLANK

Lab Sample ID: 480-79810-3

No Detections.

This Detection Summary does not include radiochemical test results.

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

TestAmerica Job ID: 480-79810-1

Project/Site: 058507, GM-Lockport Groundwater Sampling

Client Sample ID: MW-15-050615

Lab Sample ID: 480-79810-1

Matrix: Water

Date Collected: 05/06/15 10:51

Date Received: 05/06/15 17:10

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/15/15 05:19	1
Tetrachloroethene	5.4		1.0	0.36	ug/L			05/15/15 05:19	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/15/15 05:19	1
Trichloroethene	0.50 J		1.0	0.46	ug/L			05/15/15 05:19	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/15/15 05:19	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	106		66 - 137					05/15/15 05:19	1
4-Bromofluorobenzene (Surr)	102		73 - 120					05/15/15 05:19	1
Toluene-d8 (Surr)	98		71 - 126					05/15/15 05:19	1
Dibromofluoromethane (Surr)	98		60 - 140					05/15/15 05:19	1

Method: AM20GAX - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Hydrogen	7.7		0.60	0.13	nm			05/13/15 13:48	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		7.5	1.5	ug/L			05/07/15 14:49	1
Ethene	ND		7.0	1.5	ug/L			05/07/15 14:49	1
Methane	17		4.0	1.0	ug/L			05/07/15 14:49	1
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	16000		1000	1000	ug/L			05/15/15 09:51	1

Method: 6010C - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	ND		0.050	0.019	mg/L			05/08/15 08:44	05/08/15 23:22
Magnesium	44.8		0.20	0.043	mg/L			05/08/15 08:44	05/08/15 23:22
Manganese	0.13		0.0030	0.00040	mg/L			05/08/15 08:44	05/08/15 23:22

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	730		25.0	14.1	mg/L			05/15/15 01:36	50
Sulfate	77.0 J		100	17.5	mg/L			05/15/15 01:36	50
Ammonia	ND		0.020	0.0090	mg/L			05/07/15 13:15	1
Nitrate	0.70		0.050	0.020	mg/L			05/07/15 01:21	1
Nitrite	ND		0.050	0.020	mg/L			05/07/15 01:21	1
Total Organic Carbon	2.5 B		1.0	0.43	mg/L			05/11/15 15:06	1
Total Alkalinity	448		5.0	0.79	mg/L			05/12/15 18:56	1
Sulfide	ND		0.10	0.052	mg/L			05/11/15 13:45	1
Acetic acid	ND		1.0	0.15	mg/L			05/07/15 21:18	1
Formic-acid	ND		1.0	0.11	mg/L			05/07/15 21:18	1
Lactic acid	1.5		1.0	0.14	mg/L			05/07/15 21:18	1
n-Butyric Acid	ND		1.0	0.16	mg/L			05/07/15 21:18	1
Propionic acid	ND		1.0	0.17	mg/L			05/07/15 21:18	1
Pyruvic Acid	ND		1.0	0.080	mg/L			05/07/15 21:18	1

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

TestAmerica Job ID: 480-79810-1

Project/Site: 058507, GM-Lockport Groundwater Sampling

Client Sample ID: MW-11-050615

Lab Sample ID: 480-79810-2

Matrix: Water

Date Collected: 05/06/15 15:21

Date Received: 05/06/15 17:10

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	1.1		1.0	0.81	ug/L			05/15/15 05:42	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/15/15 05:42	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/15/15 05:42	1
Trichloroethene	ND		1.0	0.46	ug/L			05/15/15 05:42	1
Vinyl chloride	1.6		1.0	0.90	ug/L			05/15/15 05:42	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	105		66 - 137					05/15/15 05:42	1
4-Bromofluorobenzene (Surr)	99		73 - 120					05/15/15 05:42	1
Toluene-d8 (Surr)	96		71 - 126					05/15/15 05:42	1
Dibromofluoromethane (Surr)	99		60 - 140					05/15/15 05:42	1

Method: AM20GAX - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Hydrogen	1.3		0.60	0.13	nm			05/13/15 13:48	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		7.5	1.5	ug/L			05/07/15 15:06	1
Ethene	ND		7.0	1.5	ug/L			05/07/15 15:06	1
Methane	25		4.0	1.0	ug/L			05/07/15 15:06	1
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	3900		1000	1000	ug/L			05/15/15 09:59	1

Method: 6010C - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	0.13		0.050	0.019	mg/L			05/08/15 08:44	05/08/15 23:36
Magnesium	48.2		0.20	0.043	mg/L			05/08/15 08:44	05/08/15 23:36
Manganese	0.082		0.0030	0.00040	mg/L			05/08/15 08:44	05/08/15 23:36

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	367		10.0	5.6	mg/L			05/15/15 01:45	20
Sulfate	121		40.0	7.0	mg/L			05/15/15 01:45	20
Ammonia	0.27		0.020	0.0090	mg/L			05/07/15 13:16	1
Nitrate	0.12		0.050	0.020	mg/L			05/07/15 01:25	1
Nitrite	ND		0.050	0.020	mg/L			05/07/15 01:25	1
Total Organic Carbon	2.0	B	1.0	0.43	mg/L			05/11/15 15:33	1
Total Alkalinity	28.0		5.0	0.79	mg/L			05/12/15 18:56	1
Sulfide	ND		0.10	0.052	mg/L			05/11/15 13:45	1
Acetic acid	ND		1.0	0.15	mg/L			05/07/15 21:47	1
Formic-acid	ND		1.0	0.11	mg/L			05/07/15 21:47	1
Lactic acid	1.1		1.0	0.14	mg/L			05/07/15 21:47	1
n-Butyric Acid	ND		1.0	0.16	mg/L			05/07/15 21:47	1
Propionic acid	40.1		5.0	0.85	mg/L			05/12/15 12:08	5
Pyruvic Acid	ND		1.0	0.080	mg/L			05/07/15 21:47	1

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Client Sample ID: TRIP BLANK

Date Collected: 05/06/15 00:00

Date Received: 05/06/15 17:10

Lab Sample ID: 480-79810-3

Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/15/15 06:04	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/15/15 06:04	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/15/15 06:04	1
Trichloroethene	ND		1.0	0.46	ug/L			05/15/15 06:04	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/15/15 06:04	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	106		66 - 137					05/15/15 06:04	1
4-Bromofluorobenzene (Surr)	99		73 - 120					05/15/15 06:04	1
Toluene-d8 (Surr)	96		71 - 126					05/15/15 06:04	1
Dibromofluoromethane (Surr)	95		60 - 140					05/15/15 06:04	1

Surrogate Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	12DCE (66-137)	BFB (73-120)	TOL (71-126)	DBFM (60-140)						
480-79810-1	MW-15-050615	106	102	98	98						
480-79810-2	MW-11-050615	105	99	96	99						
480-79810-3	TRIP BLANK	106	99	96	95						
LCS 480-242524/4	Lab Control Sample	101	99	99	100						
MB 480-242524/6	Method Blank	103	100	96	98						

Surrogate Legend

12DCE = 1,2-Dichloroethane-d4 (Surr)

BFB = 4-Bromofluorobenzene (Surr)

TOL = Toluene-d8 (Surr)

DBFM = Dibromofluoromethane (Surr)

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 480-242524/6

Matrix: Water

Analysis Batch: 242524

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/14/15 23:21	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/14/15 23:21	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/14/15 23:21	1
Trichloroethene	ND		1.0	0.46	ug/L			05/14/15 23:21	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/14/15 23:21	1

Surrogate	MB	MB	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
1,2-Dichloroethane-d4 (Surr)	103		66 - 137				05/14/15 23:21	1
4-Bromofluorobenzene (Surr)	100		73 - 120				05/14/15 23:21	1
Toluene-d8 (Surr)	96		71 - 126				05/14/15 23:21	1
Dibromofluoromethane (Surr)	98		60 - 140				05/14/15 23:21	1

Lab Sample ID: LCS 480-242524/4

Matrix: Water

Analysis Batch: 242524

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	MB	MB	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
	Result	Qualifier							
cis-1,2-Dichloroethene			25.0	24.9		ug/L	100	74 - 124	
Tetrachloroethene			25.0	25.5		ug/L	102	74 - 122	
trans-1,2-Dichloroethene			25.0	24.9		ug/L	100	73 - 127	
Trichloroethene			25.0	25.5		ug/L	102	74 - 123	

Surrogate	MB	MB	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
	Result	Qualifier						
1,2-Dichloroethane-d4 (Surr)	101		66 - 137					
4-Bromofluorobenzene (Surr)	99		73 - 120					
Toluene-d8 (Surr)	99		71 - 126					
Dibromofluoromethane (Surr)	100		60 - 140					

Method: RSK-175 - Dissolved Gases (GC)

Lab Sample ID: MB 480-241058/4

Matrix: Water

Analysis Batch: 241058

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB	MB	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
	Result	Qualifier							
Ethane	ND		7.5	1.5	ug/L			05/07/15 09:47	1
Ethene	ND		7.0	1.5	ug/L			05/07/15 09:47	1
Methane	ND		4.0	1.0	ug/L			05/07/15 09:47	1

Lab Sample ID: LCS 480-241058/5

Matrix: Water

Analysis Batch: 241058

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	MB	MB	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
	Result	Qualifier							
Ethane			14.6	14.8		ug/L	101	79 - 120	
Ethene			13.6	13.5		ug/L	99	78 - 115	
Methane			7.77	7.59		ug/L	98	71 - 118	

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method: RSK-175 - Dissolved Gases (GC) (Continued)

Lab Sample ID: LCSD 480-241058/6

Matrix: Water

Analysis Batch: 241058

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Ethane	14.6	15.2		ug/L		104	79 - 120	3	50
Ethene	13.6	13.6		ug/L		100	78 - 115	1	50
Methane	7.77	7.74		ug/L		100	71 - 118	2	50

Lab Sample ID: MB 200-88309/3

Matrix: Water

Analysis Batch: 88309

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	ND		1000	1000	ug/L			05/14/15 13:54	1

Lab Sample ID: LCS 200-88309/2

Matrix: Water

Analysis Batch: 88309

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Carbon dioxide	5010	5530		ug/L		110	70 - 130

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 480-241152/1-A

Matrix: Water

Analysis Batch: 241460

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 241152

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	ND		0.050	0.019	mg/L		05/08/15 08:44	05/08/15 23:05	1
Magnesium	ND		0.20	0.043	mg/L		05/08/15 08:44	05/08/15 23:05	1
Manganese	ND		0.0030	0.00040	mg/L		05/08/15 08:44	05/08/15 23:05	1

Lab Sample ID: LCS 480-241152/2-A

Matrix: Water

Analysis Batch: 241460

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 241152

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	10.0	10.20		mg/L		102	80 - 120
Magnesium	10.0	10.07		mg/L		101	80 - 120
Manganese	0.200	0.204		mg/L		102	80 - 120

Lab Sample ID: LCSD 480-241152/3-A

Matrix: Water

Analysis Batch: 241460

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 241152

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Iron	10.0	10.27		mg/L		103	80 - 120	1	20
Magnesium	10.0	10.19		mg/L		102	80 - 120	1	20
Manganese	0.200	0.206		mg/L		103	80 - 120	1	20

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method: 6010C - Metals (ICP) (Continued)

Lab Sample ID: 480-79810-1 MS

Matrix: Water

Analysis Batch: 241460

Client Sample ID: MW-15-050615

Prep Type: Total/NA

Prep Batch: 241152

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec.
	ND		10.0	9.99		mg/L		100	Limits
Iron	ND		10.0	9.99		mg/L		100	75 - 125
Magnesium	44.8		10.0	54.45	4	mg/L	97	75 - 125	
Manganese	0.13		0.200	0.333		mg/L	103	75 - 125	

Lab Sample ID: 480-79810-1 MSD

Matrix: Water

Analysis Batch: 241460

Client Sample ID: MW-15-050615

Prep Type: Total/NA

Prep Batch: 241152

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec.	RPD
	ND		10.0	9.97		mg/L		100	Limits	RPD
Iron	ND		10.0	9.97		mg/L		100	75 - 125	0
Magnesium	44.8		10.0	54.17	4	mg/L	94	75 - 125	1	20
Manganese	0.13		0.200	0.331		mg/L	102	75 - 125	1	20

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 480-242324/52

Matrix: Water

Analysis Batch: 242324

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	ND		0.50	0.28	mg/L			05/14/15 23:01	1
Chloride	ND		2.0	0.35	mg/L			05/14/15 23:01	1
Sulfate									

Lab Sample ID: MB 480-242324/76

Matrix: Water

Analysis Batch: 242324

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	ND		0.50	0.28	mg/L			05/15/15 02:40	1
Chloride	ND		2.0	0.35	mg/L			05/15/15 02:40	1
Sulfate									

Lab Sample ID: LCS 480-242324/51

Matrix: Water

Analysis Batch: 242324

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
	20.0	21.81		mg/L		109	83 - 121
Chloride	20.0	21.60		mg/L		108	80 - 129
Sulfate							

Lab Sample ID: LCS 480-242324/75

Matrix: Water

Analysis Batch: 242324

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
	20.0	21.58		mg/L		108	83 - 121
Chloride	20.0	21.47		mg/L		107	80 - 129
Sulfate							

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method: 350.1 - Nitrogen, Ammonia

Lab Sample ID: MB 480-241117/123

Matrix: Water

Analysis Batch: 241117

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/07/15 13:08	1

Lab Sample ID: MB 480-241117/75

Matrix: Water

Analysis Batch: 241117

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/07/15 12:26	1

Lab Sample ID: LCS 480-241117/124

Matrix: Water

Analysis Batch: 241117

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec. Limits
Ammonia	1.00	1.06		mg/L	106	90 - 110

Lab Sample ID: LCS 480-241117/76

Matrix: Water

Analysis Batch: 241117

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec. Limits
Ammonia	1.00	1.06		mg/L	106	90 - 110

Lab Sample ID: 480-79810-2 MS

Matrix: Water

Analysis Batch: 241117

Client Sample ID: MW-11-050615
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec. Limits
Ammonia	0.27		0.200	0.488		mg/L	109	90 - 110

Method: 353.2 - Nitrogen, Nitrite

Lab Sample ID: MB 480-240940/3

Matrix: Water

Analysis Batch: 240940

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrite	ND		0.050	0.020	mg/L			05/07/15 01:11	1

Lab Sample ID: LCS 480-240940/4

Matrix: Water

Analysis Batch: 240940

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec. Limits
Nitrite	1.50	1.52		mg/L	101	90 - 110

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method: 353.2 - Nitrogen, Nitrite (Continued)

Lab Sample ID: 480-79810-2 MS

Matrix: Water

Analysis Batch: 240940

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec.
	ND		1.00	1.01		mg/L		101	Limits
Nitrite									

Lab Sample ID: 480-79810-2 DU

Matrix: Water

Analysis Batch: 240940

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
	ND		ND		mg/L		NC	20
Nitrite								

Method: 9060A - Organic Carbon, Total (TOC)

Lab Sample ID: MB 480-241810/28

Matrix: Water

Analysis Batch: 241810

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	0.610	J	1.0	0.43	mg/L			05/11/15 02:57	1
Total Organic Carbon									

Lab Sample ID: MB 480-241810/52

Matrix: Water

Analysis Batch: 241810

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	0.750	J	1.0	0.43	mg/L			05/11/15 13:46	1
Total Organic Carbon									

Lab Sample ID: LCS 480-241810/29

Matrix: Water

Analysis Batch: 241810

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
	60.0	58.25		mg/L		97	Limits
Total Organic Carbon							

Lab Sample ID: LCS 480-241810/53

Matrix: Water

Analysis Batch: 241810

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
	60.0	57.83		mg/L		96	Limits
Total Organic Carbon							

Method: SM 2320B - Alkalinity

Lab Sample ID: MB 480-241999/27

Matrix: Water

Analysis Batch: 241999

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	ND		5.0	0.79	mg/L			05/12/15 18:56	1
Total Alkalinity									

Client Sample ID: Method Blank
Prep Type: Total/NA

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method: SM 2320B - Alkalinity (Continued)

Lab Sample ID: LCS 480-241999/28

Matrix: Water

Analysis Batch: 241999

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec.	Limits
Total Alkalinity	108	108.0		mg/L	100		90 - 110

Lab Sample ID: 480-79810-1 DU

Matrix: Water

Analysis Batch: 241999

Client Sample ID: MW-15-050615
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	DU Result	DU Qualifier	Unit	D	RPD	Limit
Total Alkalinity	448		448.0		mg/L		0	20

Method: SM 4500 S2 D - Sulfide, Total

Lab Sample ID: MB 480-241723/3

Matrix: Water

Analysis Batch: 241723

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	ND		0.10	0.052	mg/L			05/11/15 13:45	1

Lab Sample ID: LCS 480-241723/4

Matrix: Water

Analysis Batch: 241723

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec.	Limits
Sulfide	0.750	0.794		mg/L	106		90 - 110

Lab Sample ID: 480-79810-2 MS

Matrix: Water

Analysis Batch: 241723

Client Sample ID: MW-11-050615
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec.	Limits
Sulfide	ND		0.500	0.480		mg/L	96		90 - 110

Lab Sample ID: 480-79810-2 MSD

Matrix: Water

Analysis Batch: 241723

Client Sample ID: MW-11-050615
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec.	Limits	RPD	Limit
Sulfide	ND		0.500	0.491		mg/L	98		90 - 110	2	20

Method: VFA-IC - Volatile Fatty Acids, Ion Chromatography

Lab Sample ID: MB 480-241016/13

Matrix: Water

Analysis Batch: 241016

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetic acid	ND		1.0	0.15	mg/L			05/07/15 18:52	1
Formic-acid	ND		1.0	0.11	mg/L			05/07/15 18:52	1
Lactic acid	ND		1.0	0.14	mg/L			05/07/15 18:52	1

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method: VFA-IC - Volatile Fatty Acids, Ion Chromatography (Continued)

Lab Sample ID: MB 480-241016/13

Matrix: Water

Analysis Batch: 241016

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
n-Butyric Acid	ND		1.0	0.16	mg/L			05/07/15 18:52	1
Propionic acid	ND		1.0	0.17	mg/L			05/07/15 18:52	1
Pyruvic Acid	ND		1.0	0.080	mg/L			05/07/15 18:52	1

Lab Sample ID: LCS 480-241016/12

Matrix: Water

Analysis Batch: 241016

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike		LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
	Added	Result						
Acetic acid	10.0	9.11	mg/L	91	80 - 120			
Formic-acid	10.0	9.14	mg/L	91	80 - 120			
Lactic acid	10.0	10.14	mg/L	101	80 - 120			
n-Butyric Acid	10.0	9.48	mg/L	95	80 - 120			
Propionic acid	10.0	9.55	mg/L	96	80 - 120			
Pyruvic Acid	10.0	10.22	mg/L	102	80 - 120			

Lab Sample ID: MB 480-241821/4

Matrix: Water

Analysis Batch: 241821

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Acetic acid	ND		1.0	0.15	mg/L			05/12/15 10:40	1
Formic-acid	ND		1.0	0.11	mg/L			05/12/15 10:40	1
Lactic acid	ND		1.0	0.14	mg/L			05/12/15 10:40	1
n-Butyric Acid	ND		1.0	0.16	mg/L			05/12/15 10:40	1
Propionic acid	ND		1.0	0.17	mg/L			05/12/15 10:40	1
Pyruvic Acid	ND		1.0	0.080	mg/L			05/12/15 10:40	1

Lab Sample ID: LCS 480-241821/3

Matrix: Water

Analysis Batch: 241821

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike		LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
	Added	Result						
Acetic acid	10.0	10.01	mg/L	100	80 - 120			
Formic-acid	10.0	9.98	mg/L	100	80 - 120			
Lactic acid	10.0	10.08	mg/L	101	80 - 120			
n-Butyric Acid	10.0	11.39	mg/L	114	80 - 120			
Propionic acid	10.0	9.59	mg/L	96	80 - 120			
Pyruvic Acid	10.0	10.13	mg/L	101	80 - 120			

TestAmerica Buffalo

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

GC/MS VOA

Analysis Batch: 242524

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	8260C	
480-79810-2	MW-11-050615	Total/NA	Water	8260C	
480-79810-3	TRIP BLANK	Total/NA	Water	8260C	
LCS 480-242524/4	Lab Control Sample	Total/NA	Water	8260C	
MB 480-242524/6	Method Blank	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 88309

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	RSK-175	
480-79810-2	MW-11-050615	Total/NA	Water	RSK-175	
LCS 200-88309/2	Lab Control Sample	Total/NA	Water	RSK-175	
MB 200-88309/3	Method Blank	Total/NA	Water	RSK-175	

Analysis Batch: 241058

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	RSK-175	
480-79810-2	MW-11-050615	Total/NA	Water	RSK-175	
LCS 480-241058/5	Lab Control Sample	Total/NA	Water	RSK-175	
LCSD 480-241058/6	Lab Control Sample Dup	Total/NA	Water	RSK-175	
MB 480-241058/4	Method Blank	Total/NA	Water	RSK-175	

Analysis Batch: 243699

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	AM20GAX	
480-79810-2	MW-11-050615	Total/NA	Water	AM20GAX	

Metals

Prep Batch: 241152

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	3005A	
480-79810-1 MS	MW-15-050615	Total/NA	Water	3005A	
480-79810-1 MSD	MW-15-050615	Total/NA	Water	3005A	
480-79810-2	MW-11-050615	Total/NA	Water	3005A	
LCS 480-241152/2-A	Lab Control Sample	Total/NA	Water	3005A	
LCSD 480-241152/3-A	Lab Control Sample Dup	Total/NA	Water	3005A	
MB 480-241152/1-A	Method Blank	Total/NA	Water	3005A	

Analysis Batch: 241460

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	6010C	241152
480-79810-1 MS	MW-15-050615	Total/NA	Water	6010C	241152
480-79810-1 MSD	MW-15-050615	Total/NA	Water	6010C	241152
480-79810-2	MW-11-050615	Total/NA	Water	6010C	241152
LCS 480-241152/2-A	Lab Control Sample	Total/NA	Water	6010C	241152
LCSD 480-241152/3-A	Lab Control Sample Dup	Total/NA	Water	6010C	241152
MB 480-241152/1-A	Method Blank	Total/NA	Water	6010C	241152

TestAmerica Buffalo

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

General Chemistry

Analysis Batch: 240940

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	353.2	
480-79810-2	MW-11-050615	Total/NA	Water	353.2	
480-79810-2 DU	MW-11-050615	Total/NA	Water	353.2	
480-79810-2 MS	MW-11-050615	Total/NA	Water	353.2	
LCS 480-240940/4	Lab Control Sample	Total/NA	Water	353.2	
MB 480-240940/3	Method Blank	Total/NA	Water	353.2	

Analysis Batch: 240942

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	353.2	
480-79810-2	MW-11-050615	Total/NA	Water	353.2	

Analysis Batch: 241016

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	VFA-IC	
480-79810-2	MW-11-050615	Total/NA	Water	VFA-IC	
LCS 480-241016/12	Lab Control Sample	Total/NA	Water	VFA-IC	
MB 480-241016/13	Method Blank	Total/NA	Water	VFA-IC	

Analysis Batch: 241117

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	350.1	
480-79810-2	MW-11-050615	Total/NA	Water	350.1	
480-79810-2 MS	MW-11-050615	Total/NA	Water	350.1	
LCS 480-241117/124	Lab Control Sample	Total/NA	Water	350.1	
LCS 480-241117/76	Lab Control Sample	Total/NA	Water	350.1	
MB 480-241117/123	Method Blank	Total/NA	Water	350.1	
MB 480-241117/75	Method Blank	Total/NA	Water	350.1	

Analysis Batch: 241723

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	SM 4500 S2 D	
480-79810-2	MW-11-050615	Total/NA	Water	SM 4500 S2 D	
480-79810-2 MS	MW-11-050615	Total/NA	Water	SM 4500 S2 D	
480-79810-2 MSD	MW-11-050615	Total/NA	Water	SM 4500 S2 D	
LCS 480-241723/4	Lab Control Sample	Total/NA	Water	SM 4500 S2 D	
MB 480-241723/3	Method Blank	Total/NA	Water	SM 4500 S2 D	

Analysis Batch: 241810

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	9060A	
480-79810-2	MW-11-050615	Total/NA	Water	9060A	
LCS 480-241810/29	Lab Control Sample	Total/NA	Water	9060A	
LCS 480-241810/53	Lab Control Sample	Total/NA	Water	9060A	
MB 480-241810/28	Method Blank	Total/NA	Water	9060A	
MB 480-241810/52	Method Blank	Total/NA	Water	9060A	

Analysis Batch: 241821

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-2	MW-11-050615	Total/NA	Water	VFA-IC	
LCS 480-241821/3	Lab Control Sample	Total/NA	Water	VFA-IC	

TestAmerica Buffalo

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

General Chemistry (Continued)

Analysis Batch: 241821 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 480-241821/4	Method Blank	Total/NA	Water	VFA-IC	

Analysis Batch: 241999

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	SM 2320B	
480-79810-1 DU	MW-15-050615	Total/NA	Water	SM 2320B	
480-79810-2	MW-11-050615	Total/NA	Water	SM 2320B	
LCS 480-241999/28	Lab Control Sample	Total/NA	Water	SM 2320B	
MB 480-241999/27	Method Blank	Total/NA	Water	SM 2320B	

Analysis Batch: 242324

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79810-1	MW-15-050615	Total/NA	Water	300.0	
480-79810-2	MW-11-050615	Total/NA	Water	300.0	
LCS 480-242324/51	Lab Control Sample	Total/NA	Water	300.0	
LCS 480-242324/75	Lab Control Sample	Total/NA	Water	300.0	
MB 480-242324/52	Method Blank	Total/NA	Water	300.0	
MB 480-242324/76	Method Blank	Total/NA	Water	300.0	

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Client Sample ID: MW-15-050615

Date Collected: 05/06/15 10:51

Date Received: 05/06/15 17:10

Lab Sample ID: 480-79810-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	242524	05/15/15 05:19	LJF	TAL BUF
Total/NA	Analysis	AM20GAX		1	243699	05/13/15 13:48	CTB	SC0015
Total/NA	Analysis	RSK-175		1	88309	05/15/15 09:51	NEA	TAL BUR
Total/NA	Analysis	RSK-175		1	241058	05/07/15 14:49	JMO	TAL BUF
Total/NA	Prep	3005A			241152	05/08/15 08:44	TAS	TAL BUF
Total/NA	Analysis	6010C		1	241460	05/08/15 23:22	LMH	TAL BUF
Total/NA	Analysis	300.0		50	242324	05/15/15 01:36	CAS	TAL BUF
Total/NA	Analysis	350.1		1	241117	05/07/15 13:15	STD	TAL BUF
Total/NA	Analysis	353.2		1	240942	05/07/15 01:21	CLT	TAL BUF
Total/NA	Analysis	353.2		1	240940	05/07/15 01:21	CLT	TAL BUF
Total/NA	Analysis	9060A		1	241810	05/11/15 15:06	EKB	TAL BUF
Total/NA	Analysis	SM 2320B		1	241999	05/12/15 18:56	LED	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	241723	05/11/15 13:45	MDL	TAL BUF
Total/NA	Analysis	VFA-IC		1	241016	05/07/15 21:18	CAS	TAL BUF

Client Sample ID: MW-11-050615

Date Collected: 05/06/15 15:21

Date Received: 05/06/15 17:10

Lab Sample ID: 480-79810-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	242524	05/15/15 05:42	LJF	TAL BUF
Total/NA	Analysis	AM20GAX		1	243699	05/13/15 13:48	CTB	SC0015
Total/NA	Analysis	RSK-175		1	88309	05/15/15 09:59	NEA	TAL BUR
Total/NA	Analysis	RSK-175		1	241058	05/07/15 15:06	JMO	TAL BUF
Total/NA	Prep	3005A			241152	05/08/15 08:44	TAS	TAL BUF
Total/NA	Analysis	6010C		1	241460	05/08/15 23:36	LMH	TAL BUF
Total/NA	Analysis	300.0		20	242324	05/15/15 01:45	CAS	TAL BUF
Total/NA	Analysis	350.1		1	241117	05/07/15 13:16	STD	TAL BUF
Total/NA	Analysis	353.2		1	240940	05/07/15 01:25	CLT	TAL BUF
Total/NA	Analysis	353.2		1	240942	05/07/15 01:25	CLT	TAL BUF
Total/NA	Analysis	9060A		1	241810	05/11/15 15:33	EKB	TAL BUF
Total/NA	Analysis	SM 2320B		1	241999	05/12/15 18:56	LED	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	241723	05/11/15 13:45	MDL	TAL BUF
Total/NA	Analysis	VFA-IC		1	241016	05/07/15 21:47	CAS	TAL BUF
Total/NA	Analysis	VFA-IC		5	241821	05/12/15 12:08	CAS	TAL BUF

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Client Sample ID: TRIP BLANK

Date Collected: 05/06/15 00:00

Date Received: 05/06/15 17:10

Lab Sample ID: 480-79810-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	242524	05/15/15 06:04	LJF	TAL BUF

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

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Certification Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Laboratory: TestAmerica Buffalo

Unless otherwise noted, all analytes for this laboratory were covered under each certification below.

Authority	Program	EPA Region	Certification ID	Expiration Date
New York	NELAP	2	10026	03-31-16

The following analytes are included in this report, but certification is not offered by the governing authority:

Analysis Method	Prep Method	Matrix	Analyte
VFA-IC		Water	Acetic acid
VFA-IC		Water	Formic-acid
VFA-IC		Water	Lactic acid
VFA-IC		Water	n-Butyric Acid
VFA-IC		Water	Propionic acid
VFA-IC		Water	Pyruvic Acid

Laboratory: TestAmerica Burlington

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Connecticut	State Program	1	PH-0751	09-30-15
DE Haz. Subst. Cleanup Act (HSCA)	State Program	3	NA	02-13-16
Florida	NELAP	4	E87467	06-30-15 *
L-A-B	DoD ELAP		L2336	02-26-17
Maine	State Program	1	VT00008	04-17-17
Minnesota	NELAP	5	050-999-436	12-31-15
New Hampshire	NELAP	1	2006	12-18-15
New Jersey	NELAP	2	VT972	06-30-15
New York	NELAP	2	10391	03-31-16
Pennsylvania	NELAP	3	68-00489	04-30-16
Rhode Island	State Program	1	LAO00298	12-30-15
US Fish & Wildlife	Federal		LE-058448-0	02-28-16
USDA	Federal		P330-11-00093	10-28-16
Vermont	State Program	1	VT-4000	12-31-15
Virginia	NELAP	3	460209	12-14-15

* Certification renewal pending - certification considered valid.

Method Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL BUF
AM20GAX	Dissolved Gases (GC)	NONE	SC0015
RSK-175	Dissolved Gases (GC)	RSK	TAL BUR
RSK-175	Dissolved Gases (GC)	RSK	TAL BUF
6010C	Metals (ICP)	SW846	TAL BUF
300.0	Anions, Ion Chromatography	MCAWW	TAL BUF
350.1	Nitrogen, Ammonia	MCAWW	TAL BUF
353.2	Nitrogen, Nitrite	MCAWW	TAL BUF
353.2	Nitrate	EPA	TAL BUF
9060A	Organic Carbon, Total (TOC)	SW846	TAL BUF
SM 2320B	Alkalinity	SM	TAL BUF
SM 4500 S2 D	Sulfide, Total	SM	TAL BUF
VFA-IC	Volatile Fatty Acids, Ion Chromatography	TestAmerica SOP	TAL BUF

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

NONE = NONE

RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab

SM = "Standard Methods For The Examination Of Water And Wastewater",

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TestAmerica SOP = TestAmerica, Inc., Standard Operating Procedure

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Sample Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79810-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
480-79810-1	MW-15-050615	Water	05/06/15 10:51	05/06/15 17:10
480-79810-2	MW-11-050615	Water	05/06/15 15:21	05/06/15 17:10
480-79810-3	TRIP BLANK	Water	05/06/15 00:00	05/06/15 17:10

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TestAmerica Buffalo



May 18, 2015

Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

Melissa Deyo
Test America
10 Hazelwood Drive
Buffalo, NY 14228

RE: 480-79810-1 / GM-Lockport

Microseeps Workorder: 15484

Dear Melissa Deyo:

Enclosed are the analytical results for sample(s) received by the laboratory on Friday, May 08, 2015. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Robbin Robl 05/18/2015
rrobl@microseeps.com

Customer Service Representative

Enclosures

As a valued client we would appreciate your comments on our service.

Please email info@microseeps.com.

Total Number of Pages 10

Report ID: 15484 - 655522

Page 1 of 9



CERTIFICATE OF ANALYSIS

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Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

LABORATORY ACCREDITATIONS & CERTIFICATIONS

Accreditor:	Pennsylvania Department of Environmental Protection, Bureau of Laboratories
Accreditation ID:	02-00538
Scope:	NELAP Non-Potable Water and Solid & Hazardous Waste
Accreditor:	South Carolina Department of Health and Environmental Control, Office of Environmental Laboratory Certification
Accreditation ID:	89009003
Scope:	Clean Water Act (CWA); Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: New Jersey, Department of Environmental Protection
Accreditation ID:	PA026
Scope:	Non-Potable Water; Solid and Chemical Materials
Accreditor:	NELAP: New York, Department of Health Wadsworth Center
Accreditation ID:	11815
Scope:	Non-Potable Water; Solid and Hazardous Waste
Accreditor:	State of Connecticut, Department of Public Health, Division of Environmental Health
Accreditation ID:	PH-0263
Scope:	Clean Water Act (CWA) Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: Texas, Commission on Environmental Quality
Accreditation ID:	T104704453-09-TX
Scope:	Non-Potable Water
Accreditor:	State of New Hampshire
Accreditation ID:	299409
Scope:	Non-potable water
Accreditor:	State of Georgia
Accreditation ID:	Chapter 391-3-26
Scope:	As per the Georgia EPD Rules and Regulations for Commercial Laboratories, PAES is accredited by the Pennsylvania Department of Environmental Protection Bureau of Laboratories under the National Environmental Laboratory Approval Program (NELAC).



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220 William Pitt Way

Pittsburgh, PA 15238

3 Phone: (412) 826-5245

4 Fax: (412) 826-3433

SAMPLE SUMMARY

Workorder: 15484 480-79810-1 / GM-Lockport

Lab ID	Sample ID	Matrix	Date Collected	Date Received
154840001	MW-15-050615 (480-79810-1)	Bubble Strip	5/6/2015 10:51	5/8/2015 13:00
154840002	MW-11-050615 (480-79810-2)	Bubble Strip	5/6/2015 15:21	5/8/2015 13:00

Report ID: 15484 - 655522

Page 3 of 9



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Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

ANALYTICAL RESULTS

Workorder: 15484 480-79810-1 / GM-Lockport

Lab ID: 154840001 Date Received: 5/8/2015 13:00 Matrix: Bubble Strip
Sample ID: MW-15-050615 (480-79810-1) Date Collected: 5/6/2015 10:51

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
------------	---------	-------	-----	-----	----	----------	----	------------

RISK - MICR

Analysis Desc: AM20GAX Analytical Method: AM20GAX
Hydrogen 7.7 nM 0.60 0.13 1 5/13/2015 13:48 TD n

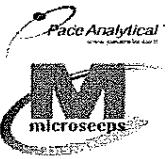
Report ID: 15484 - 655522

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220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

ANALYTICAL RESULTS

Workorder: 15484 480-79810-1 / GM-Lockport

Lab ID: 154840002 Date Received: 5/8/2015 13:00 Matrix: Bubble Strip
Sample ID: MW-11-050615 (480-79810-2) Date Collected: 5/6/2015 15:21

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Analysis Desc: AM20GAX Analytical Method: AM20GAX								
Hydrogen	1.3	nM	0.60	0.13	1	5/13/2015 14:01	TD	n

Report ID: 15484 - 655522

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1 Microseeps/Pace Analytical Energy Services, LLC

2 220 William Pitt Way

Pittsburgh, PA 15238

3 Phone: (412) 826-5245

4 Fax: (412) 826-3433

ANALYTICAL RESULTS QUALIFIERS

Workorder: 15484 480-79810-1 / GM-Lockport

DEFINITIONS/QUALIFIERS

Disclaimer : The Pennsylvania Department of Environmental Protection (PADEP) has decided to no longer recognize analyses that do not produce data for primary compliance, for NELAP accreditation. The methods affected by this decision are AM20GAX, AM21G, SW846 7199 and AM4.02. The laboratory shall continue to administer the NELAP/TNI standard requirements in the performance of these methods.

- MDL Method Detection Limit. Can be used synonymously with LOD; Limit Of Detection.
- PQL Practical Quantitation Limit. Can be used synonymously with LOQ; Limit Of Quantitation.
- ND Not detected at or above reporting limit.
- DF Dilution Factor.
- S Surrogate.
- RPD Relative Percent Difference.
- % Rec Percent Recovery.
- U Indicates the compound was analyzed for, but not detected at or above the noted concentration.
- J Estimated concentration greater than the set method detection limit (MDL) and less than the set reporting limit (PQL).
- n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

QUALITY CONTROL DATA

Workorder: 15484 480-79810-1 / GM-Lockport

QC Batch: DISG/4562 Analysis Method: AM20GAX
QC Batch Method: AM20GAX
Associated Lab Samples: 154840001, 154840002

METHOD BLANK: 34891

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
RISK Hydrogen	nM	0.60 U	0.60 n	

LABORATORY CONTROL SAMPLE & LCSD: 34892 34893

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD Qualifiers
RISK Hydrogen	nM	24	27	27	111	111	80-120	0	20 n



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220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

QUALITY CONTROL DATA QUALIFIERS

Workorder: 15484 480-79810-1 / GM-Lockport

QUALITY CONTROL PARAMETER QUALIFIERS

- n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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220 William Pitt Way

Pittsburgh, PA 15238

Phone: (412) 826-5245

Fax: (412) 826-3433

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: 15484 480-79810-1 / GM-Lockport

Lab ID	Sample ID	Prep Method	Prep Batch	Analysis Method	Analysis Batch
154840001	MW-15-050615 (480-79810-1)			AM20GAX	DISG/4562
154840002	MW-11-050615 (480-79810-2)			AM20GAX	DISG/4562

Report ID: 15484 - 655522

Page 9 of 9



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TestAmerica Buffalo
10 Hazelwood Drive

10 Hazwood
Amherst, NY 14228-2298

A standard linear barcode is positioned vertically on the right side of the page.

THE LEADER IN ENVIRONMENTAL TESTING

Client Information (Sub Contract Lab)

Company:

TestAmerica Buffalo

10 Hazelwood Drive
Amherst, NY 14228-2298
Phone (716) 691-2600 Fax (716) 691-7991

Chain of Custody Record

Client Information

Client Contact:
Mr. Tom Bohlen

Company:
GZA GeoEnvironmental, Inc.

Address:
535 Washington Street 11th Floor
City: Buffalo
State, Zip: NY, 14203
Phone:
4065906
Email:
thomas.bohlen@gza.com
Project Name:
058307_GM-Lockport Groundwater Sampling
Site:

Due Date Requested:

TAT Requested (days):

Job #:

PO #:

WO #:

Project #:

SSOW#:

Sample:

Date:

Phone:

E-Mail:

Lab P.M.:

Deyo, Melissa L

Custodial Seal No.:

AM 205AX *

VFA

Total Number of Containers:

Other:

Preservation Codes:

A - HCl

B - NaOH

C - Zn Acetate

D - Nitric Acid

E - NaHSO4

F - MeOH

G - Anchors

H - Ascorbic Acid

I - Ice

J - DI Water

K - EDTA

L - EDA

Z - other (specify)

Other:

Special Instructions/Note:

300.0_28D - Arsenic (Chloride & Sulfide)

320-B - Total Alkalinity

353.2, 353.2_Nitrite, Nitrate_Calc

SM4500_52-D - Sulfide

RSK_175 - Methane, Ethane, Ethene

8260B - Total Organic Carbon

6010B - Metals - Fe, Mn, Mg

350.1 - Ammonia

RSK_175_CO2 - Carbon dioxide

Perfrom MS/MSD (yes or No)

Field Extracted Sample (yes or No)

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S

D

A

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C

B

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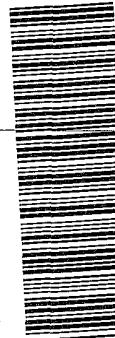
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* Dissolve Vito H2

FOR MICRO STREAMS



480-7981 Chain of Custody

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For Months

Special Instructions/QC Requirements:

Method of Shipment:

Received by: Johnathon Wofford Date: 5/16/15 Time: 17:10 Company: Johnathon Wofford 5/16/15

Received by: Company: Johnathon Wofford 5/16/15

Date/Time:

TestAmerica Buffalo

10 Hazelwood Drive
Amherst, NY 14228-2298
Phone (716) 691-2600 Fax (716) 691-7991

Chain of Custody Record**TestAmerica**

THE LEADER IN ENVIRONMENTAL TESTING

Client Information (Sub Contract Lab)

Client Contact:
Shipping/Receiving
Company:
TestAmerica Laboratories, Inc.

Address:
30 Community Drive, Suite 11,
City:
South Burlington
State, Zip:
VT, 05403
Phone:
802-260-1990(Tel) 802-660-1919(Fax)
Email:

Project Name:
058507, GM-Lockport Groundwater Sampling

Site:
SSOW#:

Sampler:	Lab P/M: Deyo, Melissa L	Carrier Tracking No(s):	COC No: 480-239-10.1
Phone:	E-Mail: melissa.deyo@testamericainc.com	Page:	Page 1 of 1
Analysis Requested			
Total Number of Containers: <input checked="" type="checkbox"/> RSK-175-CO ₂ /Carbon dioxide <input type="checkbox"/> Preferred Sample Yes or No <input type="checkbox"/> Field Filtered Sample Yes or No <input type="checkbox"/> RSK-175-CO ₂ /Carbon dioxide			
Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO ₄ F - MeOH G - Amchior H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA M - Hexane N - None O - AshNaO ₂ P - Na ₂ O ₄ S Q - Na ₂ SO ₃ R - Na ₂ SO ₃ O ₃ S - H ₂ SO ₄ T - TSP Dodecylhydride U - Acetone V - MCA W - ph 4-5 Z - other (specify)			
Special Instructions/Note:			
Field Filtered Sample Yes or No: <input checked="" type="checkbox"/> Field Filtered Sample Yes or No <input type="checkbox"/> Preferred Sample Yes or No <input type="checkbox"/> RSK-175-CO ₂ /Carbon dioxide			
Matrix (W=water, S=solid, O=waste/oil, T=tissue, A=Air) Preservation Code: <input checked="" type="checkbox"/> X			
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=comp, G=grab, E=)
MW-15-050615 (480-798-10-1)	5/6/15	10:51 Eastern	Water
MW-11-050615 (480-798-10-2)	5/6/15	15:21 Eastern	Water
Possible Hazard Identification Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify)			
Empty Kit Relinquished by: Relinquished by: <i>Lorraine J. Dohle</i> Relinquished by: Relinquished by:			
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For Months			
Special Instructions/QC Requirements:			
Date:	Time:	Method of Shipment:	
5-7-15 1100	Received by <i>TAB</i>	Date/Time: <i>5/8/15 1000</i>	Company <i>TAB</i>
Date/Time:	Received by:	Date/Time:	Company
Date/Time:	Received by:	Date/Time:	Company
Cooler Temperature(s) °C and Other Remarks: △ Yes △ No			

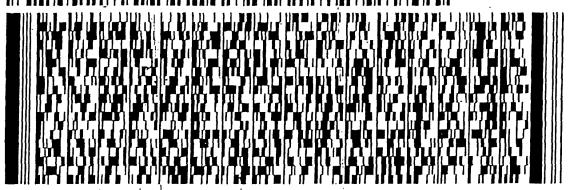
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ORIGIN ID:DKKA (716) 504-9848
 KEN KINECKI
 TESTAMERICA LABS
 10 HAZELWOOD DRIVE
 AMHERST, NY 14228
 UNITED STATES US

SHIP DATE: 07MAY15
 ACTWGT: 50.4 LB
 CAD: 846654/CAFE2807
 DIMS: 26x15x14 IN
 BILL RECIPIENT

TO SAMPLE MGT.
 TA BURLINGTON
 30 COMMUNITY DRIVE
 SUITE 11
 SOUTH BURLINGTON VT 05403
 (802) 660 - 1990
 DEPT: SAMPLE CONTROL



FedEx
Express



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1 of 3

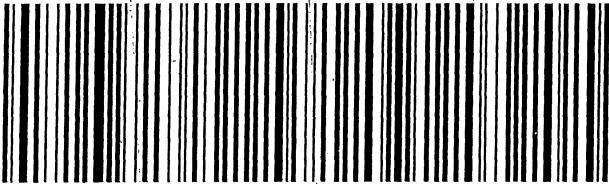
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STANDARD OVERNIGHT

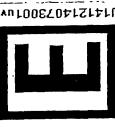
MASTER

EK BTVA

05403
VT-US BTV



FedEx
Express



1411214073001uv

SHIP DATE: 07MAY15
 ACTWGT: 50.4 LB
 CAD: 846654/CAFE2807
 DIMS: 26x15x14 IN
 BILL RECIPIENT

TO SAMPLE MGT.
 TA BURLINGTON
 30 COMMUNITY DRIVE
 SUITE 11
 SOUTH BURLINGTON VT 05403
 (802) 660 - 1990
 DEPT: SAMPLE CONTROL

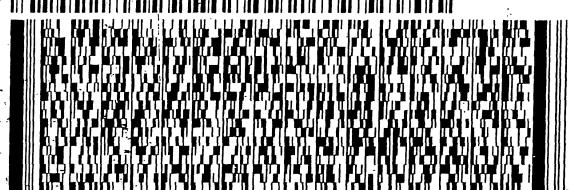
Part # 156148V-434 RIT2 03/15

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ORIGIN ID:DKKA (716) 504-9848
 KEN KINECKI
 TESTAMERICA LABS
 10 HAZELWOOD DRIVE
 AMHERST, NY 14228
 UNITED STATES US

SHIP DATE: 07MAY15
 ACTWGT: 50.4 LB
 CAD: 846654/CAFE2807
 DIMS: 26x15x14 IN
 BILL RECIPIENT

TO SAMPLE MGT.
 TA BURLINGTON
 30 COMMUNITY DRIVE
 SUITE 11
 SOUTH BURLINGTON VT 05403
 (802) 660 - 1990
 DEPT: SAMPLE CONTROL



FedEx
Express



1411214073001uv

2 of 3

MPS# 0263 5657 0118 3510

FRI - 08 MAY AA
STANDARD OVERNIGHT

0201

EK BTVA

05403
VT-US BTV



FRI - 08 MAY AA
STANDARD OVERNIGHT

05403
VT-US BTV



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Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-79810-1

Login Number: 79810

List Source: TestAmerica Buffalo

List Number: 1

Creator: Kolb, Chris M

Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Sampling Company provided.	True	GZA GEO
Samples received within 48 hours of sampling.	True	
Samples requiring field filtration have been filtered in the field.	True	
Chlorine Residual checked.	N/A	

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-79810-1

Login Number: 79810

List Number: 2

Creator: Young, Joseph W

List Source: TestAmerica Burlington

List Creation: 05/08/15 11:39 AM

Question	Answer	Comment	
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	Lab does not accept radioactive samples.	6
The cooler's custody seal, if present, is intact.	True	234221,215,214	7
Sample custody seals, if present, are intact.	True		8
The cooler or samples do not appear to have been compromised or tampered with.	True		9
Samples were received on ice.	True		10
Cooler Temperature is acceptable.	True		11
Cooler Temperature is recorded.	True	5.6°C,3.6°C,5.0°C	12
COC is present.	True		13
COC is filled out in ink and legible.	True		14
COC is filled out with all pertinent information.	True		15
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.	16
There are no discrepancies between the containers received and the COC.	True		
Samples are received within Holding Time.	True		
Sample containers have legible labels.	True		
Containers are not broken or leaking.	True		
Sample collection date/times are provided.	True		
Appropriate sample containers are used.	True		
Sample bottles are completely filled.	True		
Sample Preservation Verified.	True		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True		
Multiphasic samples are not present.	True		
Samples do not require splitting or compositing.	True		
Residual Chlorine Checked.	N/A		

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Buffalo

10 Hazelwood Drive

Amherst, NY 14228-2298

Tel: (716)691-2600

TestAmerica Job ID: 480-79931-1

Client Project/Site: 058507, GM-Lockport Groundwater Sampling

For:

Conestoga-Rovers & Associates, Inc.

2055 Niagara Falls Blvd., Suite 3

Niagara Falls, New York 14304

Attn: Kathleen Willy

Authorized for release by:

5/21/2015 10:32:05 AM

Rebecca Jones, Project Management Assistant I

rebecca.jones@testamericainc.com

Designee for

Melissa Deyo, Project Manager I

(716)504-9874

melissa.deyo@testamericainc.com

LINKS

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results through

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The
Expert

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
^	ICV,CCV,ICB,CCB, ISA, ISB, CRI, CRA, DLCK or MRL standard: Instrument related QC is outside acceptance limits.

Metals

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

General Chemistry

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
B	Compound was found in the blank and sample.
^	ICV,CCV,ICB,CCB, ISA, ISB, CRI, CRA, DLCK or MRL standard: Instrument related QC is outside acceptance limits.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Job ID: 480-79931-1

Laboratory: TestAmerica Buffalo

Narrative

Job Narrative 480-79931-1

Receipt

The samples were received on 5/7/2015 5:19 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 4.3° C.

GC/MS VOA

Method(s) 8260C: The continuing calibration verification (CCV) associated with batch 242949 recovered above the upper control limit for Vinyl Chloride. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The following sample is impacted: TRIP BLANK (480-79931-3).

Method(s) 8260C: The continuing calibration verification (CCV) analyzed in batch 242949 was outside the method criteria for the following analyte: Vinyl Chloride. As indicated in the reference method, sample analysis may proceed; however, any detection for the affected analyte is considered estimated.

Method(s) 8260C: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-14-050715 (480-79931-2). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

HPLC/IC

Method(s) VFA-IC: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-12-050715 (480-79931-1). Elevated reporting limits (RLs) are provided.

Method(s) VFA-IC: The following sample was used due to the nature of the sample matrix: MW-14-050715 (480-79931-2). Elevated reporting limits (RLs) are provided.

Method(s) VFA-IC: The continuing calibration verification (CCV) associated with batch 241802 recovered above the upper control limit for n-Butyric acid. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The following samples are impacted: MW-12-050715 (480-79931-1) and MW-14-050715 (480-79931-2).

Method(s) 300.0: The following samples were reported with elevated reporting limits for all analytes: MW-12-050715 (480-79931-1), MW-14-050715 (480-79931-2) and (480-79931-G-2 MS). The sample was analyzed at a dilution based on screening results.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA

Method(s) RSK-175: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-14-050715 (480-79931-2). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Client Sample ID: MW-12-050715

Lab Sample ID: 480-79931-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Hydrogen	1.6		0.60	0.13	nm	1		AM20GAX	Total/NA
Methane	48		4.0	1.0	ug/L	1		RSK-175	Total/NA
Iron	0.028	J	0.050	0.019	mg/L	1		6010C	Total/NA
Magnesium	60.1		0.20	0.043	mg/L	1		6010C	Total/NA
Manganese	0.26		0.0030	0.00040	mg/L	1		6010C	Total/NA
Chloride	1390		25.0	14.1	mg/L	50		300.0	Total/NA
Sulfate	58.9	J	100	17.5	mg/L	50		300.0	Total/NA
Ammonia	0.12		0.020	0.0090	mg/L	1		350.1	Total/NA
Nitrate	0.036	J	0.050	0.020	mg/L	1		353.2	Total/NA
Total Organic Carbon	2.2	B	1.0	0.43	mg/L	1		9060A	Total/NA
Total Alkalinity	796	B	5.0	0.79	mg/L	1		SM 2320B	Total/NA
Propionic acid	48.0		10.0	1.7	mg/L	10		VFA-IC	Total/NA
Analyte	Result	Qualifier	RL	RL	Unit	Dil Fac	D	Method	Prep Type
Carbon dioxide	6100		1000	1000	ug/L	1		RSK-175	Total/NA

Client Sample ID: MW-14-050715

Lab Sample ID: 480-79931-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Tetrachloroethylene	1.1		1.0	0.36	ug/L	1		8260C	Total/NA
Trichloroethylene	5.1		1.0	0.46	ug/L	1		8260C	Total/NA
Vinyl chloride	76	^	1.0	0.90	ug/L	1		8260C	Total/NA
cis-1,2-Dichloroethylene - DL	130		2.0	1.6	ug/L	2		8260C	Total/NA
Hydrogen	1.7		0.60	0.13	nm	1		AM20GAX	Total/NA
Methane - DL	270		20	5.0	ug/L	5		RSK-175	Total/NA
Iron	11.3		0.050	0.019	mg/L	1		6010C	Total/NA
Magnesium	81.7		0.20	0.043	mg/L	1		6010C	Total/NA
Manganese	7.9		0.0030	0.00040	mg/L	1		6010C	Total/NA
Chloride	2590		50.0	28.2	mg/L	100		300.0	Total/NA
Sulfate	123	J	200	34.9	mg/L	100		300.0	Total/NA
Ammonia	1.8		0.020	0.0090	mg/L	1		350.1	Total/NA
Total Organic Carbon	3.4		1.0	0.43	mg/L	1		9060A	Total/NA
Total Alkalinity	468	B	5.0	0.79	mg/L	1		SM 2320B	Total/NA
Propionic acid	27.5		10.0	1.7	mg/L	10		VFA-IC	Total/NA
Analyte	Result	Qualifier	RL	RL	Unit	Dil Fac	D	Method	Prep Type
Carbon dioxide	17000		1000	1000	ug/L	1		RSK-175	Total/NA

Client Sample ID: TRIP BLANK

Lab Sample ID: 480-79931-3

No Detections.

This Detection Summary does not include radiochemical test results.

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

TestAmerica Job ID: 480-79931-1

Project/Site: 058507, GM-Lockport Groundwater Sampling

Client Sample ID: MW-12-050715

Lab Sample ID: 480-79931-1

Date Collected: 05/07/15 10:10

Matrix: Water

Date Received: 05/07/15 17:19

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/18/15 13:29	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/18/15 13:29	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/18/15 13:29	1
Trichloroethene	ND		1.0	0.46	ug/L			05/18/15 13:29	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/18/15 13:29	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	116		66 - 137					05/18/15 13:29	1
4-Bromofluorobenzene (Surr)	88		73 - 120					05/18/15 13:29	1
Toluene-d8 (Surr)	88		71 - 126					05/18/15 13:29	1
Dibromofluoromethane (Surr)	117		60 - 140					05/18/15 13:29	1

Method: AM20GAX - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Hydrogen	1.6		0.60	0.13	nm			05/16/15 11:23	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		7.5	1.5	ug/L			05/08/15 15:11	1
Ethene	ND		7.0	1.5	ug/L			05/08/15 15:11	1
Methane	48		4.0	1.0	ug/L			05/08/15 15:11	1
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	6100		1000	1000	ug/L			05/15/15 14:26	1

Method: 6010C - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	0.028	J	0.050	0.019	mg/L			05/08/15 12:29	05/09/15 19:34
Magnesium	60.1		0.20	0.043	mg/L			05/08/15 12:29	05/09/15 19:34
Manganese	0.26		0.0030	0.00040	mg/L			05/08/15 12:29	05/09/15 19:34

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1390		25.0	14.1	mg/L			05/15/15 07:14	50
Sulfate	58.9	J	100	17.5	mg/L			05/15/15 07:14	50
Ammonia	0.12		0.020	0.0090	mg/L			05/11/15 15:06	1
Nitrate	0.036	J	0.050	0.020	mg/L			05/08/15 00:53	1
Nitrite	ND		0.050	0.020	mg/L			05/08/15 00:53	1
Total Organic Carbon	2.2	B	1.0	0.43	mg/L			05/10/15 21:38	1
Total Alkalinity	796	B	5.0	0.79	mg/L			05/13/15 22:24	1
Sulfide	ND		0.10	0.052	mg/L			05/11/15 13:45	1
Acetic acid	ND		10.0	1.5	mg/L			05/12/15 14:15	10
Formic-acid	ND		10.0	1.1	mg/L			05/12/15 14:15	10
Lactic acid	ND		10.0	1.4	mg/L			05/12/15 14:15	10
n-Butyric Acid	ND	^	10.0	1.6	mg/L			05/12/15 14:15	10
Propionic acid	48.0		10.0	1.7	mg/L			05/12/15 14:15	10
Pyruvic Acid	ND		10.0	0.80	mg/L			05/12/15 14:15	10

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Client Sample ID: MW-14-050715

Date Collected: 05/07/15 14:25

Date Received: 05/07/15 17:19

Lab Sample ID: 480-79931-2

Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Tetrachloroethene	1.1		1.0	0.36	ug/L			05/18/15 02:34	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/18/15 02:34	1
Trichloroethene	5.1		1.0	0.46	ug/L			05/18/15 02:34	1
Vinyl chloride	76 ^		1.0	0.90	ug/L			05/18/15 02:34	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	108		66 - 137		05/18/15 02:34	1
4-Bromofluorobenzene (Surr)	87		73 - 120		05/18/15 02:34	1
Toluene-d8 (Surr)	87		71 - 126		05/18/15 02:34	1
Dibromofluoromethane (Surr)	115		60 - 140		05/18/15 02:34	1

Method: 8260C - Volatile Organic Compounds by GC/MS - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	130		2.0	1.6	ug/L			05/18/15 13:57	2
Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac			
1,2-Dichloroethane-d4 (Surr)	107		66 - 137		05/18/15 13:57	2			
4-Bromofluorobenzene (Surr)	89		73 - 120		05/18/15 13:57	2			
Toluene-d8 (Surr)	90		71 - 126		05/18/15 13:57	2			
Dibromofluoromethane (Surr)	116		60 - 140		05/18/15 13:57	2			

Method: AM20GAX - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Hydrogen	1.7		0.60	0.13	nm			05/16/15 11:23	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		7.5	1.5	ug/L			05/08/15 15:29	1
Ethene	ND		7.0	1.5	ug/L			05/08/15 15:29	1
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	17000		1000	1000	ug/L			05/15/15 14:36	1

Method: RSK-175 - Dissolved Gases (GC) - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Methane	270		20	5.0	ug/L			05/08/15 16:14	5

Method: 6010C - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	11.3		0.050	0.019	mg/L			05/08/15 12:29	05/09/15 19:37
Magnesium	81.7		0.20	0.043	mg/L			05/08/15 12:29	05/09/15 19:37
Manganese	7.9		0.0030	0.00040	mg/L			05/08/15 12:29	05/09/15 19:37

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2590		50.0	28.2	mg/L			05/15/15 07:23	100
Sulfate	123 J		200	34.9	mg/L			05/15/15 07:23	100
Ammonia	1.8		0.020	0.0090	mg/L			05/11/15 15:07	1
Nitrate	ND		0.050	0.020	mg/L			05/08/15 00:54	1
Nitrite	ND		0.050	0.020	mg/L			05/08/15 00:54	1
Total Organic Carbon	3.4		1.0	0.43	mg/L			05/15/15 00:58	1
Total Alkalinity	468 B		5.0	0.79	mg/L			05/13/15 22:24	1

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Client Sample ID: MW-14-050715

Date Collected: 05/07/15 14:25

Date Received: 05/07/15 17:19

Lab Sample ID: 480-79931-2

Matrix: Water

General Chemistry (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	ND		0.10	0.052	mg/L			05/11/15 13:45	1
Acetic acid	ND		10.0	1.5	mg/L			05/12/15 14:44	10
Formic-acid	ND		10.0	1.1	mg/L			05/12/15 14:44	10
Lactic acid	ND		10.0	1.4	mg/L			05/12/15 14:44	10
n-Butyric Acid	ND ^		10.0	1.6	mg/L			05/12/15 14:44	10
Propionic acid	27.5		10.0	1.7	mg/L			05/12/15 14:44	10
Pyruvic Acid	ND		10.0	0.80	mg/L			05/12/15 14:44	10

Client Sample ID: TRIP BLANK

Date Collected: 05/07/15 00:00

Date Received: 05/07/15 17:19

Lab Sample ID: 480-79931-3

Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/18/15 01:39	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/18/15 01:39	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/18/15 01:39	1
Trichloroethene	ND		1.0	0.46	ug/L			05/18/15 01:39	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/18/15 01:39	1

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	110		66 - 137			1
4-Bromofluorobenzene (Surr)	86		73 - 120			1
Toluene-d8 (Surr)	88		71 - 126			1
Dibromofluoromethane (Surr)	124		60 - 140			1

Surrogate Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	12DCE (66-137)	BFB (73-120)	TOL (71-126)	DBFM (60-140)						
480-79931-1	MW-12-050715	116	88	88	117						
480-79931-2	MW-14-050715	108	87	87	115						
480-79931-2 - DL	MW-14-050715	107	89	90	116						
480-79931-3	TRIP BLANK	110	86	88	124						
LCS 480-242949/4	Lab Control Sample	100	101	99	103						
LCS 480-243041/4	Lab Control Sample	103	97	95	102						
MB 480-242949/6	Method Blank	107	90	90	113						
MB 480-243041/6	Method Blank	111	89	90	116						

Surrogate Legend

12DCE = 1,2-Dichloroethane-d4 (Surr)

BFB = 4-Bromofluorobenzene (Surr)

TOL = Toluene-d8 (Surr)

DBFM = Dibromofluoromethane (Surr)

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 480-242949/6

Matrix: Water

Analysis Batch: 242949

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/17/15 23:56	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/17/15 23:56	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/17/15 23:56	1
Trichloroethene	ND		1.0	0.46	ug/L			05/17/15 23:56	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/17/15 23:56	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	107		66 - 137		05/17/15 23:56	1
4-Bromofluorobenzene (Surr)	90		73 - 120		05/17/15 23:56	1
Toluene-d8 (Surr)	90		71 - 126		05/17/15 23:56	1
Dibromofluoromethane (Surr)	113		60 - 140		05/17/15 23:56	1

Lab Sample ID: LCS 480-242949/4

Matrix: Water

Analysis Batch: 242949

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits
cis-1,2-Dichloroethene	25.0	25.5		ug/L		102	74 - 124	
Tetrachloroethene	25.0	26.4		ug/L		105	74 - 122	
trans-1,2-Dichloroethene	25.0	26.0		ug/L		104	73 - 127	
Trichloroethene	25.0	25.0		ug/L		100	74 - 123	

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	100		66 - 137
4-Bromofluorobenzene (Surr)	101		73 - 120
Toluene-d8 (Surr)	99		71 - 126
Dibromofluoromethane (Surr)	103		60 - 140

Lab Sample ID: MB 480-243041/6

Matrix: Water

Analysis Batch: 243041

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/18/15 12:53	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/18/15 12:53	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/18/15 12:53	1
Trichloroethene	ND		1.0	0.46	ug/L			05/18/15 12:53	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/18/15 12:53	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	111		66 - 137		05/18/15 12:53	1
4-Bromofluorobenzene (Surr)	89		73 - 120		05/18/15 12:53	1
Toluene-d8 (Surr)	90		71 - 126		05/18/15 12:53	1
Dibromofluoromethane (Surr)	116		60 - 140		05/18/15 12:53	1

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 480-243041/4

Matrix: Water

Analysis Batch: 243041

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
				ug/L		Limits	Limits
cis-1,2-Dichloroethene	25.0	23.9				96	74 - 124
Tetrachloroethene	25.0	24.4		ug/L		98	74 - 122
trans-1,2-Dichloroethene	25.0	24.4		ug/L		98	73 - 127
Trichloroethene	25.0	23.3		ug/L		93	74 - 123

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	103		66 - 137
4-Bromofluorobenzene (Surr)	97		73 - 120
Toluene-d8 (Surr)	95		71 - 126
Dibromofluoromethane (Surr)	102		60 - 140

Method: RSK-175 - Dissolved Gases (GC)

Lab Sample ID: MB 480-241325/3

Matrix: Water

Analysis Batch: 241325

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		7.5	1.5	ug/L			05/08/15 09:56	1
Ethene	ND		7.0	1.5	ug/L			05/08/15 09:56	1
Methane	ND		4.0	1.0	ug/L			05/08/15 09:56	1

Lab Sample ID: LCS 480-241325/4

Matrix: Water

Analysis Batch: 241325

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
				ug/L		Limits	Limits
Ethane	14.6	14.9				102	79 - 120
Ethene	13.6	13.2		ug/L		97	78 - 115
Methane	7.77	7.79		ug/L		100	71 - 118

Lab Sample ID: LCSD 480-241325/5

Matrix: Water

Analysis Batch: 241325

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec.	RPD	RPD Limit
				ug/L		Limits	Limits		
Ethane	14.6	15.1				103	79 - 120	1	50
Ethene	13.6	13.9		ug/L		102	78 - 115	5	50
Methane	7.77	7.88		ug/L		101	71 - 118	1	50

Lab Sample ID: MB 200-88364/3

Matrix: Water

Analysis Batch: 88364

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
	ND			1000	ug/L			05/15/15 14:17	1
Carbon dioxide									

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Method: RSK-175 - Dissolved Gases (GC) (Continued)

Lab Sample ID: LCS 200-88364/2

Matrix: Water

Analysis Batch: 88364

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
		ug/L				Limits	
Carbon dioxide	5010	6000			120	70 - 130	

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 480-241337/1-A

Matrix: Water

Analysis Batch: 241709

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 241337

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	ND		0.050	0.019	mg/L		05/08/15 12:29	05/11/15 09:50	1
Magnesium	ND		0.20	0.043	mg/L		05/08/15 12:29	05/11/15 09:50	1
Manganese	ND		0.0030	0.00040	mg/L		05/08/15 12:29	05/11/15 09:50	1

Lab Sample ID: LCS 480-241337/2-A

Matrix: Water

Analysis Batch: 241622

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 241337

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec
		mg/L				Limits
Iron	10.0	10.21			102	80 - 120
Magnesium	10.0	10.04		mg/L	100	80 - 120
Manganese	0.200	0.205		mg/L	102	80 - 120

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 480-242324/100

Matrix: Water

Analysis Batch: 242324

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50	0.28	mg/L		05/15/15 06:19	05/15/15 06:19	1
Sulfate	ND		2.0	0.35	mg/L		05/15/15 06:19	05/15/15 06:19	1

Lab Sample ID: LCS 480-242324/99

Matrix: Water

Analysis Batch: 242324

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec
		mg/L				Limits
Chloride	20.0	21.62			108	83 - 121
Sulfate	20.0	21.48		mg/L	107	80 - 129

Lab Sample ID: 480-79931-2 MS

Matrix: Water

Analysis Batch: 242324

Client Sample ID: MW-14-050715
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec
				mg/L				Limits
Chloride	2590	J	2500	5103		mg/L	101	83 - 121
Sulfate	123	J	2500	2635		mg/L	100	80 - 129

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Method: 350.1 - Nitrogen, Ammonia

Lab Sample ID: MB 480-241756/147

Matrix: Water

Analysis Batch: 241756

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/11/15 15:41	1

Lab Sample ID: MB 480-241756/27

Matrix: Water

Analysis Batch: 241756

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/11/15 13:56	1

Lab Sample ID: MB 480-241756/51

Matrix: Water

Analysis Batch: 241756

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/11/15 14:17	1

Lab Sample ID: MB 480-241756/99

Matrix: Water

Analysis Batch: 241756

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/11/15 14:59	1

Lab Sample ID: LCS 480-241756/100

Matrix: Water

Analysis Batch: 241756

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Ammonia	1.00	1.07		mg/L		107	90 - 110

Lab Sample ID: LCS 480-241756/148

Matrix: Water

Analysis Batch: 241756

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Ammonia	1.00	1.08		mg/L		108	90 - 110

Lab Sample ID: LCS 480-241756/28

Matrix: Water

Analysis Batch: 241756

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Ammonia	1.00	1.08		mg/L		108	90 - 110

Lab Sample ID: LCS 480-241756/52

Matrix: Water

Analysis Batch: 241756

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Ammonia	1.00	1.08		mg/L		108	90 - 110

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Method: 9060A - Organic Carbon, Total (TOC)

Lab Sample ID: MB 480-241691/28

Matrix: Water

Analysis Batch: 241691

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Total Organic Carbon	0.610	J	1.0	0.43	mg/L			05/11/15 02:57	1

Lab Sample ID: MB 480-241691/4

Matrix: Water

Analysis Batch: 241691

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Total Organic Carbon	0.655	J	1.0	0.43	mg/L			05/10/15 16:17	1

Lab Sample ID: LCS 480-241691/29

Matrix: Water

Analysis Batch: 241691

Analyte	Spikes		LCS	LCS	Unit	D	%Rec.	Limits	
	Added	Result	Qualifier	Unit					
Total Organic Carbon		60.0	58.25		mg/L		97	90 - 110	

Lab Sample ID: LCS 480-241691/5

Matrix: Water

Analysis Batch: 241691

Analyte	Spikes		LCS	LCS	Unit	D	%Rec.	Limits	
	Added	Result	Qualifier	Unit					
Total Organic Carbon		60.0	59.17		mg/L		99	90 - 110	

Lab Sample ID: MB 480-242584/3

Matrix: Water

Analysis Batch: 242584

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Total Organic Carbon	ND		1.0	0.43	mg/L			05/14/15 18:23	1

Lab Sample ID: LCS 480-242584/4

Matrix: Water

Analysis Batch: 242584

Analyte	Spikes		LCS	LCS	Unit	D	%Rec.	Limits	
	Added	Result	Qualifier	Unit					
Total Organic Carbon		60.0	55.05		mg/L		92	90 - 110	

Method: SM 2320B - Alkalinity

Lab Sample ID: MB 480-242291/3

Matrix: Water

Analysis Batch: 242291

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Total Alkalinity	1.20	J	5.0	0.79	mg/L			05/13/15 22:24	1

Client Sample ID: Method Blank
Prep Type: Total/NA

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Method: SM 2320B - Alkalinity (Continued)

Lab Sample ID: LCS 480-242291/4

Matrix: Water

Analysis Batch: 242291

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec.
	Added	Result	Qualifier				
Total Alkalinity	108	108.0		mg/L	100	90 - 110	

Method: SM 4500 S2 D - Sulfide, Total

Lab Sample ID: MB 480-241723/3

Matrix: Water

Analysis Batch: 241723

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Sulfide	ND		0.10	0.052	mg/L			05/11/15 13:45	1

Lab Sample ID: LCS 480-241723/4

Matrix: Water

Analysis Batch: 241723

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec.
	Added	Result	Qualifier				
Sulfide	0.750	0.794		mg/L	106	90 - 110	

Method: VFA-IC - Volatile Fatty Acids, Ion Chromatography

Lab Sample ID: MB 480-241802/4

Matrix: Water

Analysis Batch: 241802

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Acetic acid	ND		1.0	0.15	mg/L			05/12/15 09:23	1
Formic-acid	ND		1.0	0.11	mg/L			05/12/15 09:23	1
Lactic acid	ND		1.0	0.14	mg/L			05/12/15 09:23	1
Propionic acid	ND		1.0	0.17	mg/L			05/12/15 09:23	1
Pyruvic Acid	ND		1.0	0.080	mg/L			05/12/15 09:23	1

Lab Sample ID: LCS 480-241802/3

Matrix: Water

Analysis Batch: 241802

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike	LCS	LCS	Unit	D	%Rec	%Rec.
	Added	Result	Qualifier				
Acetic acid	10.0	9.42		mg/L	94	80 - 120	
Formic-acid	10.0	9.38		mg/L	94	80 - 120	
Lactic acid	10.0	10.24		mg/L	102	80 - 120	
Propionic acid	10.0	9.66		mg/L	97	80 - 120	
Pyruvic Acid	10.0	8.29		mg/L	83	80 - 120	

TestAmerica Buffalo

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

GC/MS VOA

Analysis Batch: 242949

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-2	MW-14-050715	Total/NA	Water	8260C	
480-79931-3	TRIP BLANK	Total/NA	Water	8260C	
LCS 480-242949/4	Lab Control Sample	Total/NA	Water	8260C	
MB 480-242949/6	Method Blank	Total/NA	Water	8260C	

Analysis Batch: 243041

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	8260C	
480-79931-2 - DL	MW-14-050715	Total/NA	Water	8260C	
LCS 480-243041/4	Lab Control Sample	Total/NA	Water	8260C	
MB 480-243041/6	Method Blank	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 88364

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	RSK-175	
480-79931-2	MW-14-050715	Total/NA	Water	RSK-175	
LCS 200-88364/2	Lab Control Sample	Total/NA	Water	RSK-175	
MB 200-88364/3	Method Blank	Total/NA	Water	RSK-175	

Analysis Batch: 241325

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	RSK-175	
480-79931-2	MW-14-050715	Total/NA	Water	RSK-175	
480-79931-2 - DL	MW-14-050715	Total/NA	Water	RSK-175	
LCS 480-241325/4	Lab Control Sample	Total/NA	Water	RSK-175	
LCSD 480-241325/5	Lab Control Sample Dup	Total/NA	Water	RSK-175	
MB 480-241325/3	Method Blank	Total/NA	Water	RSK-175	

Analysis Batch: 243829

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	AM20GAX	
480-79931-2	MW-14-050715	Total/NA	Water	AM20GAX	

Metals

Prep Batch: 241337

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	3005A	
480-79931-2	MW-14-050715	Total/NA	Water	3005A	
LCS 480-241337/2-A	Lab Control Sample	Total/NA	Water	3005A	
MB 480-241337/1-A	Method Blank	Total/NA	Water	3005A	

Analysis Batch: 241622

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	6010C	241337
480-79931-2	MW-14-050715	Total/NA	Water	6010C	241337
LCS 480-241337/2-A	Lab Control Sample	Total/NA	Water	6010C	241337

TestAmerica Buffalo

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Metals (Continued)

Analysis Batch: 241709

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 480-241337/1-A	Method Blank	Total/NA	Water	6010C	241337

General Chemistry

Analysis Batch: 241216

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	353.2	
480-79931-2	MW-14-050715	Total/NA	Water	353.2	

Analysis Batch: 241217

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	353.2	
480-79931-2	MW-14-050715	Total/NA	Water	353.2	

Analysis Batch: 241691

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	9060A	
LCS 480-241691/29	Lab Control Sample	Total/NA	Water	9060A	
LCS 480-241691/5	Lab Control Sample	Total/NA	Water	9060A	
MB 480-241691/28	Method Blank	Total/NA	Water	9060A	
MB 480-241691/4	Method Blank	Total/NA	Water	9060A	

Analysis Batch: 241723

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	SM 4500 S2 D	
480-79931-2	MW-14-050715	Total/NA	Water	SM 4500 S2 D	
LCS 480-241723/4	Lab Control Sample	Total/NA	Water	SM 4500 S2 D	
MB 480-241723/3	Method Blank	Total/NA	Water	SM 4500 S2 D	

Analysis Batch: 241756

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	350.1	
480-79931-2	MW-14-050715	Total/NA	Water	350.1	
LCS 480-241756/100	Lab Control Sample	Total/NA	Water	350.1	
LCS 480-241756/148	Lab Control Sample	Total/NA	Water	350.1	
LCS 480-241756/28	Lab Control Sample	Total/NA	Water	350.1	
LCS 480-241756/52	Lab Control Sample	Total/NA	Water	350.1	
MB 480-241756/147	Method Blank	Total/NA	Water	350.1	
MB 480-241756/27	Method Blank	Total/NA	Water	350.1	
MB 480-241756/51	Method Blank	Total/NA	Water	350.1	
MB 480-241756/99	Method Blank	Total/NA	Water	350.1	

Analysis Batch: 241802

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	VFA-IC	
480-79931-2	MW-14-050715	Total/NA	Water	VFA-IC	
LCS 480-241802/3	Lab Control Sample	Total/NA	Water	VFA-IC	
MB 480-241802/4	Method Blank	Total/NA	Water	VFA-IC	

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

General Chemistry (Continued)

Analysis Batch: 242291

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	SM 2320B	
480-79931-2	MW-14-050715	Total/NA	Water	SM 2320B	
LCS 480-242291/4	Lab Control Sample	Total/NA	Water	SM 2320B	
MB 480-242291/3	Method Blank	Total/NA	Water	SM 2320B	

Analysis Batch: 242324

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-1	MW-12-050715	Total/NA	Water	300.0	
480-79931-2	MW-14-050715	Total/NA	Water	300.0	
480-79931-2 MS	MW-14-050715	Total/NA	Water	300.0	
LCS 480-242324/99	Lab Control Sample	Total/NA	Water	300.0	
MB 480-242324/100	Method Blank	Total/NA	Water	300.0	

Analysis Batch: 242584

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-79931-2	MW-14-050715	Total/NA	Water	9060A	
LCS 480-242584/4	Lab Control Sample	Total/NA	Water	9060A	
MB 480-242584/3	Method Blank	Total/NA	Water	9060A	

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Client Sample ID: MW-12-050715

Date Collected: 05/07/15 10:10

Date Received: 05/07/15 17:19

Lab Sample ID: 480-79931-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	243041	05/18/15 13:29	NMD1	TAL BUF
Total/NA	Analysis	AM20GAX		1	243829	05/16/15 11:23	CTB	SC0015
Total/NA	Analysis	RSK-175		1	88364	05/15/15 14:26	NEA	TAL BUR
Total/NA	Analysis	RSK-175		1	241325	05/08/15 15:11	JMO	TAL BUF
Total/NA	Prep	3005A			241337	05/08/15 12:29	TAS	TAL BUF
Total/NA	Analysis	6010C		1	241622	05/09/15 19:34	AMH	TAL BUF
Total/NA	Analysis	300.0		50	242324	05/15/15 07:14	CAS	TAL BUF
Total/NA	Analysis	350.1		1	241756	05/11/15 15:06	STD	TAL BUF
Total/NA	Analysis	353.2		1	241216	05/08/15 00:53	CLT	TAL BUF
Total/NA	Analysis	353.2		1	241217	05/08/15 00:53	CLT	TAL BUF
Total/NA	Analysis	9060A		1	241691	05/10/15 21:38	EKB	TAL BUF
Total/NA	Analysis	SM 2320B		1	242291	05/13/15 22:24	LED	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	241723	05/11/15 13:45	MDL	TAL BUF
Total/NA	Analysis	VFA-IC		10	241802	05/12/15 14:15	CAS	TAL BUF

Client Sample ID: MW-14-050715

Date Collected: 05/07/15 14:25

Date Received: 05/07/15 17:19

Lab Sample ID: 480-79931-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	242949	05/18/15 02:34	JWG	TAL BUF
Total/NA	Analysis	8260C	DL	2	243041	05/18/15 13:57	NMD1	TAL BUF
Total/NA	Analysis	AM20GAX		1	243829	05/16/15 11:23	CTB	SC0015
Total/NA	Analysis	RSK-175		1	88364	05/15/15 14:36	NEA	TAL BUR
Total/NA	Analysis	RSK-175		1	241325	05/08/15 15:29	JMO	TAL BUF
Total/NA	Analysis	RSK-175	DL	5	241325	05/08/15 16:14	JMO	TAL BUF
Total/NA	Prep	3005A			241337	05/08/15 12:29	TAS	TAL BUF
Total/NA	Analysis	6010C		1	241622	05/09/15 19:37	AMH	TAL BUF
Total/NA	Analysis	300.0		100	242324	05/15/15 07:23	CAS	TAL BUF
Total/NA	Analysis	350.1		1	241756	05/11/15 15:07	STD	TAL BUF
Total/NA	Analysis	353.2		1	241216	05/08/15 00:54	CLT	TAL BUF
Total/NA	Analysis	353.2		1	241217	05/08/15 00:54	CLT	TAL BUF
Total/NA	Analysis	9060A		1	242584	05/15/15 00:58	NCH	TAL BUF
Total/NA	Analysis	SM 2320B		1	242291	05/13/15 22:24	LED	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	241723	05/11/15 13:45	MDL	TAL BUF
Total/NA	Analysis	VFA-IC		10	241802	05/12/15 14:44	CAS	TAL BUF

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Client Sample ID: TRIP BLANK

Date Collected: 05/07/15 00:00

Date Received: 05/07/15 17:19

Lab Sample ID: 480-79931-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	242949	05/18/15 01:39	JWG	TAL BUF

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

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Certification Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Laboratory: TestAmerica Buffalo

Unless otherwise noted, all analytes for this laboratory were covered under each certification below.

Authority	Program	EPA Region	Certification ID	Expiration Date
New York	NELAP	2	10026	03-31-16

The following analytes are included in this report, but certification is not offered by the governing authority:

Analysis Method	Prep Method	Matrix	Analyte
VFA-IC		Water	Acetic acid
VFA-IC		Water	Formic-acid
VFA-IC		Water	Lactic acid
VFA-IC		Water	n-Butyric Acid
VFA-IC		Water	Propionic acid
VFA-IC		Water	Pyruvic Acid

Laboratory: TestAmerica Burlington

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Connecticut	State Program	1	PH-0751	09-30-15
DE Haz. Subst. Cleanup Act (HSCA)	State Program	3	NA	02-13-16
Florida	NELAP	4	E87467	06-30-15 *
L-A-B	DoD ELAP		L2336	02-26-17
Maine	State Program	1	VT00008	04-17-17
Minnesota	NELAP	5	050-999-436	12-31-15
New Hampshire	NELAP	1	2006	12-18-15
New Jersey	NELAP	2	VT972	06-30-15
New York	NELAP	2	10391	03-31-16
Pennsylvania	NELAP	3	68-00489	04-30-16
Rhode Island	State Program	1	LAO00298	12-30-15
US Fish & Wildlife	Federal		LE-058448-0	02-28-16
USDA	Federal		P330-11-00093	10-28-16
Vermont	State Program	1	VT-4000	12-31-15
Virginia	NELAP	3	460209	12-14-15

* Certification renewal pending - certification considered valid.

Method Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL BUF
AM20GAX	Dissolved Gases (GC)	NONE	SC0015
RSK-175	Dissolved Gases (GC)	RSK	TAL BUR
RSK-175	Dissolved Gases (GC)	RSK	TAL BUF
6010C	Metals (ICP)	SW846	TAL BUF
300.0	Anions, Ion Chromatography	MCAWW	TAL BUF
350.1	Nitrogen, Ammonia	MCAWW	TAL BUF
353.2	Nitrate	EPA	TAL BUF
353.2	Nitrogen, Nitrite	MCAWW	TAL BUF
9060A	Organic Carbon, Total (TOC)	SW846	TAL BUF
SM 2320B	Alkalinity	SM	TAL BUF
SM 4500 S2 D	Sulfide, Total	SM	TAL BUF
VFA-IC	Volatile Fatty Acids, Ion Chromatography	TestAmerica SOP	TAL BUF

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

NONE = NONE

RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab

SM = "Standard Methods For The Examination Of Water And Wastewater",

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TestAmerica SOP = TestAmerica, Inc., Standard Operating Procedure

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Sample Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-79931-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
480-79931-1	MW-12-050715	Water	05/07/15 10:10	05/07/15 17:19
480-79931-2	MW-14-050715	Water	05/07/15 14:25	05/07/15 17:19
480-79931-3	TRIP BLANK	Water	05/07/15 00:00	05/07/15 17:19

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TestAmerica Buffalo



Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

May 20, 2015

Melissa Deyo
Test America
10 Hazelwood Drive
Buffalo, NY 14228

RE: 480-79931-1

Microseeps Workorder: 15499

Dear Melissa Deyo:

Enclosed are the analytical results for sample(s) received by the laboratory on Tuesday, May 12, 2015. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Robbin Robl 05/20/2015
rrobl@microseeps.com

Customer Service Representative

Enclosures

As a valued client we would appreciate your comments on our service.

Please email info@microseeps.com.

Total Number of Pages 10

Report ID: 15499 - 656387

Page 1 of 9



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220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

LABORATORY ACCREDITATIONS & CERTIFICATIONS

Accreditor:	Pennsylvania Department of Environmental Protection, Bureau of Laboratories
Accreditation ID:	02-00538
Scope:	NELAP Non-Potable Water and Solid & Hazardous Waste
Accreditor:	South Carolina Department of Health and Environmental Control, Office of Environmental Laboratory Certification
Accreditation ID:	89009003
Scope:	Clean Water Act (CWA); Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: New Jersey, Department of Environmental Protection
Accreditation ID:	PA026
Scope:	Non-Potable Water; Solid and Chemical Materials
Accreditor:	NELAP: New York, Department of Health Wadsworth Center
Accreditation ID:	11815
Scope:	Non-Potable Water; Solid and Hazardous Waste
Accreditor:	State of Connecticut, Department of Public Health, Division of Environmental Health
Accreditation ID:	PH-0263
Scope:	Clean Water Act (CWA) Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: Texas, Commission on Environmental Quality
Accreditation ID:	T104704453-09-TX
Scope:	Non-Potable Water
Accreditor:	State of New Hampshire
Accreditation ID:	299409
Scope:	Non-potable water
Accreditor:	State of Georgia
Accreditation ID:	Chapter 391-3-26
Scope:	As per the Georgia EPD Rules and Regulations for Commercial Laboratories, PAES is accredited by the Pennsylvania Department of Environmental Protection Bureau of Laboratories under the National Environmental Laboratory Approval Program (NELAC).



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220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

SAMPLE SUMMARY

Workorder: 15499 480-79931-1

Lab ID	Sample ID	Matrix	Date Collected	Date Received
154990001	MW-12-050715 (480-79931-1)	Bubble Strip	5/7/2015 10:10	5/12/2015 11:35
154990002	MW-14-050715 (480-79931-2)	Bubble Strip	5/7/2015 14:25	5/12/2015 11:35

Report ID: 15499 - 656387

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Phone: (412) 826-5245
Fax: (412) 826-3433

ANALYTICAL RESULTS

Workorder: 15499 480-79931-1

Lab ID: **154990001** Date Received: 5/12/2015 11:35 Matrix: Bubble Strip
Sample ID: **MW-12-050715 (480-79931-1)** Date Collected: 5/7/2015 10:10

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Hydrogen	1.6	nM		0.60	0.13	1	5/16/2015 11:23	TD

Report ID: 15499 - 656387

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Phone: (412) 826-5245

Fax: (412) 826-3433

ANALYTICAL RESULTS

Workorder: 15499 480-79931-1

Lab ID: **154990002** Date Received: 5/12/2015 11:35 Matrix: Bubble Strip
Sample ID: **MW-14-050715 (480-79931-2)** Date Collected: 5/7/2015 14:25

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
------------	---------	-------	-----	-----	----	----------	----	------------

RISK - MICR

Analysis Desc: AM20GAX Analytical Method: AM20GAX
Hydrogen 1.7 nM 0.60 0.13 1 5/16/2015 11:37 TD n

Report ID: 15499 - 656387

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Fax: (412) 826-3433

ANALYTICAL RESULTS QUALIFIERS

Workorder: 15499 480-79931-1

DEFINITIONS/QUALIFIERS

Disclaimer : The Pennsylvania Department of Environmental Protection (PADEP) has decided to no longer recognize analyses that do not produce data for primary compliance, for NELAP accreditation. The methods affected by this decision are AM20GAX, AM21G, SW846 7199 and AM4.02. The laboratory shall continue to administer the NELAP/TNI standard requirements in the performance of these methods.

- MDL Method Detection Limit. Can be used synonymously with LOD; Limit Of Detection.
- PQL Practical Quantitation Limit. Can be used synonymously with LOQ; Limit Of Quantitation.
- ND Not detected at or above reporting limit.
- DF Dilution Factor.
- S Surrogate.
- RPD Relative Percent Difference.
- % Rec Percent Recovery.
- U Indicates the compound was analyzed for, but not detected at or above the noted concentration.
- J Estimated concentration greater than the set method detection limit (MDL) and less than the set reporting limit (PQL).
- n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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220 William Pitt Way
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Phone: (412) 826-5245
Fax: (412) 826-3433

QUALITY CONTROL DATA

Workorder: 15499 480-79931-1

QC Batch: DISG/4570 Analysis Method: AM20GAX

QC Batch Method: AM20GAX

Associated Lab Samples: 154990001, 154990002

METHOD BLANK: 34955

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
RISK Hydrogen	nM	0.60 U	0.60 n	

LABORATORY CONTROL SAMPLE & LCSD: 34956 34957

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD Qualifiers
RISK Hydrogen	nM	24	26	26	106	107	80-120	0.94	20 n

Report ID: 15499 - 656387

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QUALITY CONTROL DATA QUALIFIERS

Workorder: 15499 480-79931-1

QUALITY CONTROL PARAMETER QUALIFIERS

- n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.

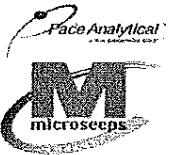
Report ID: 15499 - 656387

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220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: 15499 480-79931-1

Lab ID	Sample ID	Prep Method	Prep Batch	Analysis Method	Analysis Batch
154990001	MW-12-050715 (480-79931-1)			AM20GAX	DISG/4570
154990002	MW-14-050715 (480-79931-2)			AM20GAX	DISG/4570

Report ID: 15499 - 656387

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CERTIFICATE OF ANALYSIS

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Client Information (Sub Contract Lab)		Sampler:	Lab PN: Deyo, Melissa L.	Carrier Tracking No(s): 480-23952-1
Client Contact: Shipping/Receiving		Phone:	E-Mail: melissa.deyo@testamericainc.com	Page: Page 1 of 1
Company: Pace Analytical Services, Inc.				Job #: 480-79931-1
Address: 220 William Pitt Way, City: Pittsburgh State, Zip: PA, 15238 Phone: 412-826-5245(Tel) Email: Project Name: 058507, GM-Lockport Groundwater Sampling Site:		Due Date Requested: 5/19/2015	TAT Requested (days): PO#: WO#: Project #: 48004014 SSOW#:	Preservation Codes: A - HCl B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - NaOH G - Ammonium H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA M - Hexane N - None O - AsNaCO3 P - Na2O4S Q - Na2SC3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - ph 4.5 Z - other (specify)
Sample Identification - Client ID (Lab ID)		Sample Date: 5/7/15	Sample Time: 10:10 Eastern	Sample Type (C=comp, G=grab) B=Brutto, A=Acute Preservation Code: X
MW-12-050715 (480-79931-1)		5/7/15	10:10 Eastern	Matrix (Water, Specific, On-water, Off-water, Acid) Field Filtered Sample (Yes or No) Perform MS/MSD (Yes or No) AM20GAXI Hydrogen
MW-14-050715 (480-79931-2)		5/7/15	14:25 Eastern	Total Number of containers 1
				Special Instructions>Note: Other:
Possible Hazard Identification Unconfirmed		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input checked="" type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For Months		
Deliverable Requested: I, II, III, IV, Other (specify)		Special Instructions/QC Requirements:		
Empty Kit Relinquished by: Retrinstituted by: Retrinstituted by: Retrinstituted by: Custody Seals Intact: Δ Yes Δ No		Date: 2015-05-17 00	Time: 00:00	Received by: Company: Date/Time: Received by: Company: Received by: Date/Time: Company: Colder Temperature(s) °C and Other Remarks: Colder Temperature(s) °C and Other Remarks:

TestAmerica Buffalo

10 Hazelwood Drive
Amherst, NY 14228-2298
Phone (716) 691-2600 Fax (716) 691-7991

Chain of Custody Record

Client Information

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TestAmerica Buffalo

 10 Hazelwood Drive
 Amherst, NY 14228-2298
 Phone (716) 691-2600 Fax (716) 691-7991

Chain of Custody Record

TestAmerica
 THE LEADER IN ENVIRONMENTAL TESTING

Client Information (Sub Contract Lab)		Sampler: Phone:	Lab P.M.: Devo, Melissa L E-Mail: melissa.deyo@testamericainc.com	Carrier Tracking No(s): COC No: 480-23951-1
				Page: Page 1 of 1
				Job #: 480-79931-1
		Analysis Requested		
		<input checked="" type="checkbox"/> Total Number of containers <input type="checkbox"/> Preservation Codes: A - Hexane B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Anchor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:		
		<input checked="" type="checkbox"/> RSK-175-CO2/Carbon dioxide <input type="checkbox"/> Petroform MS/MSD (yes or No)		
		<input checked="" type="checkbox"/> Field Filtered Sample (yes or No)		
		<input checked="" type="checkbox"/> SSOW#:		
		<input checked="" type="checkbox"/> Special Instructions/Note:		
		<input checked="" type="checkbox"/> Matrix (W=water; S=solid; G=glass; B=tissue; A=air)		
		<input checked="" type="checkbox"/> Sample Type (C=Comp, G=grab)		
		<input checked="" type="checkbox"/> Sample Date		
		<input checked="" type="checkbox"/> Sample Time		
		<input checked="" type="checkbox"/> Preservation Code		
		<input checked="" type="checkbox"/> Field Requested Sample ID (Lab ID)		
		<input checked="" type="checkbox"/> TAT Requested (days):		
		<input checked="" type="checkbox"/> Due Date Requested:		
		<input checked="" type="checkbox"/> Address:		
		<input checked="" type="checkbox"/> Project Name:		
		<input checked="" type="checkbox"/> Site:		
		<input checked="" type="checkbox"/> Phone:		
		<input checked="" type="checkbox"/> Email:		
		<input checked="" type="checkbox"/> PO #:		
		<input checked="" type="checkbox"/> WO #:		
		<input checked="" type="checkbox"/> Project #:		
		<input checked="" type="checkbox"/> SSOW#:		
		<input checked="" type="checkbox"/> Sample ID - Client ID (Lab ID)		
		<input checked="" type="checkbox"/> MW-12-050715 (480-79931-1)		
		<input checked="" type="checkbox"/> MW-14-050715 (480-79931-2)		
		<input checked="" type="checkbox"/> Possible Hazard Identification Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify)		
		<input checked="" type="checkbox"/> Empty Kit Relinquished By: Relinquished by: <i>Loriann Wallace</i> Date/Time: <u>5-8-15 1600</u> Company		
		<input checked="" type="checkbox"/> Relinquished by: Date/Time: Company		
		<input checked="" type="checkbox"/> Relinquished by: Date/Time: Company		
		<input checked="" type="checkbox"/> Custody Seals intact: <input checked="" type="checkbox"/> Custody Seal No.: △ Yes △ No		
		<input checked="" type="checkbox"/> Cooler Temperature(s) °C and Other Remarks:		
		<input checked="" type="checkbox"/> Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For Months		
		<input checked="" type="checkbox"/> Special Instructions/QC Requirements:		

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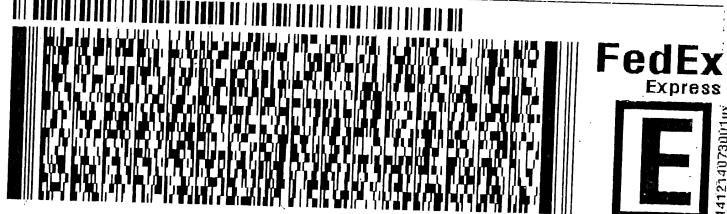
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ORIGIN ID:DKKA (716) 504-9848
KEN KINECKI
TESTAMERICA LABS
10 HAZELWOOD DRIVE
AMHERST, NY 14228
UNITED STATES US

F2
RT715
12-00
3646
05-09
BIL

TO **SAMPLE MGT.**
TA BURLINGTON
30 COMMUNITY DRIVE
SUITE 11
SOUTH BURLINGTON VT 05403
(802) 660 - 1990
DEPT: SAMPLE CONTROL

REF: BURLINGTON



J1412140730010149

TRK# **5657 0118 3646** SATURDAY 12:00P
0201 PRIORITY OVERNIGHT

XO BTVA

05403
VT-US BTV



Part # 156148V-434 RTT2 03/15 45

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-79931-1

Login Number: 79931

List Source: TestAmerica Buffalo

List Number: 1

Creator: Kolb, Chris M

Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Sampling Company provided.	True	GZA GEO.
Samples received within 48 hours of sampling.	True	
Samples requiring field filtration have been filtered in the field.	True	
Chlorine Residual checked.	N/A	

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-79931-1

Login Number: 79931

List Number: 2

Creator: Young, Joseph W

List Source: TestAmerica Burlington

List Creation: 05/09/15 12:16 PM

Question	Answer	Comment	
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	Lab does not accept radioactive samples.	6
The cooler's custody seal, if present, is intact.	True	468682	7
Sample custody seals, if present, are intact.	True		8
The cooler or samples do not appear to have been compromised or tampered with.	True		9
Samples were received on ice.	True		10
Cooler Temperature is acceptable.	True		11
Cooler Temperature is recorded.	True	3.0°C	12
COC is present.	True		13
COC is filled out in ink and legible.	True		14
COC is filled out with all pertinent information.	True		15
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.	16
There are no discrepancies between the containers received and the COC.	True		
Samples are received within Holding Time.	True		
Sample containers have legible labels.	True		
Containers are not broken or leaking.	True		
Sample collection date/times are provided.	True		
Appropriate sample containers are used.	True		
Sample bottles are completely filled.	True		
Sample Preservation Verified.	True		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True		
Multiphasic samples are not present.	True		
Samples do not require splitting or compositing.	True		
Residual Chlorine Checked.	N/A		

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Buffalo

10 Hazelwood Drive

Amherst, NY 14228-2298

Tel: (716)691-2600

TestAmerica Job ID: 480-80045-1

Client Project/Site: 058507, GM-Lockport Groundwater Sampling

For:

Conestoga-Rovers & Associates, Inc.

2055 Niagara Falls Blvd., Suite 3

Niagara Falls, New York 14304

Attn: Kathleen Willy



Authorized for release by:

5/22/2015 2:34:43 PM

Rebecca Jones, Project Management Assistant I

rebecca.jones@testamericainc.com

Designee for

Melissa Deyo, Project Manager I

(716)504-9874

melissa.deyo@testamericainc.com

LINKS

Review your project
results through

TotalAccess

Have a Question?

Ask
The
Expert

Visit us at:

www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Qualifiers

GC/MS VOA

Qualifier	Qualifier Description
^	ICV,CCV,ICB,CCB, ISA, ISB, CRI, CRA, DLCK or MRL standard: Instrument related QC is outside acceptance limits.
E	Result exceeded calibration range.

GC VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
B	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
^	ICV,CCV,ICB,CCB, ISA, ISB, CRI, CRA, DLCK or MRL standard: Instrument related QC is outside acceptance limits.

General Chemistry

Qualifier	Qualifier Description
^	ICV,CCV,ICB,CCB, ISA, ISB, CRI, CRA, DLCK or MRL standard: Instrument related QC is outside acceptance limits.
F1	MS and/or MSD Recovery is outside acceptance limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation

These commonly used abbreviations may or may not be present in this report.

□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Job ID: 480-80045-1

Laboratory: TestAmerica Buffalo

Narrative

Job Narrative 480-80045-1

Receipt

The samples were received on 5/8/2015 5:00 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 3.8° C.

GC/MS VOA

Method(s) 8260C: The continuing calibration verification (CCV) analyzed in batch 243214 was outside the method criteria for the following analyte: Vinyl Chloride. A CCV standard at or below the reporting limit (RL) was analyzed with the affected sample and found to be acceptable. As indicated in the reference method, sample analysis may proceed; however, any detection for the affected analyte is considered estimated.MW-10-050815 (480-80045-1)

Method(s) 8260C: The following samples were diluted to bring the concentration of target analytes within the calibration range: MW-10-050815 (480-80045-1) and DUPE-1-050815 (480-80045-5). Elevated reporting limits (RLs) are provided.

Method(s) 8260C: The following samples was diluted to bring the concentration of target analytes within the calibration range: MW-4-050815 (480-80045-2), MW-7-050815 (480-80045-3) and DUPE-1-050815 (480-80045-5). Elevated reporting limits (RLs) are provided.

Method(s) 8260C: Trans-1,2-Dichloroethene was detected in the following sample at a concentration above the linear range of the initial calibration curve: MW-4-050815 (480-80045-2). Due to the high dilution dictated by other target compounds, this analyte was diluted out in the re-analysis of the sample. Therefore, the value being reported is from the original analysis and is qualified with an E flag.

Method(s) 8260C: Tetrachloroethene and Vinyl chloride were detected in the following sample at a concentration above the linear range of the initial calibration curve: MW-7-050815 (480-80045-3). Due to the high dilution dictated by other target compounds, this analyte was diluted out in the re-analysis of the sample. Therefore, the value being reported is from the original analysis and is qualified with an E flag.

Method(s) 8260C: Vinyl Chloride was detected in the following sample at a concentration above the linear range of the initial calibration curve: DUPE-1-050815 (480-80045-5). Due to the high dilution dictated by other target compounds, this analyte was diluted out in the re-analysis of the sample. Therefore, the value being reported is from the original analysis and is qualified with an E flag.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

HPLC/IC

Method(s) VFA-IC: The following samples were diluted due to the nature of the sample matrix: MW-10-050815 (480-80045-1), MW-4-050815 (480-80045-2) and MW-7-050815 (480-80045-3). Elevated reporting limits (RLs) are provided.

Method(s) VFA-IC: The continuing calibration verification (CCV) associated with batch 241802 recovered above the upper control limit for n-butyric acid. The samples associated with this CCV were non-detects for the affected analytes; therefore, the data have been reported. The following samples are impacted: MW-10-050815 (480-80045-1), MW-4-050815 (480-80045-2), MW-7-050815 (480-80045-3) and DUPE-1-050815 (480-80045-5).

Method(s) VFA-IC: The following samples were diluted due to the nature of the sample matrix: DUPE-1-050815 (480-80045-5), (720-64686-H-7) and (720-64686-H-7 MS). Elevated reporting limits (RLs) are provided.

Method(s) VFA-IC: The following samples were diluted due to the nature of the sample matrix: DUPE-1-050815 (480-80045-5), (240-50505-A-2) and (240-50505-A-2 MS). Elevated reporting limits (RLs) are provided.

Method(s) 300.0: The following samples were reported with elevated reporting limits for all analytes: MW-10-050815 (480-80045-1), MW-4-050815 (480-80045-2), MW-7-050815 (480-80045-3), DUPE-1-050815 (480-80045-5) and (480-80045-G-5 MS). The sample was analyzed at a dilution based on screening results.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Case Narrative

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Job ID: 480-80045-1 (Continued)

Laboratory: TestAmerica Buffalo (Continued)

GC VOA

Method(s) RSK-175: The following sample was diluted to bring the concentration of target analytes within the calibration range: MW-4-050815 (480-80045-2). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

Method(s) 6010C: The low level continuing calibration verification (CCVL 480-242566/37) for analytical batch 480-242566 contained Total Iron above the upper quality control limit. All reported samples associated with this CCVL were either ND for this analyte or contained this analyte at a concentration greater than 10X the value found in the CCVL; therefore, re-analysis of sample MW-4-050815 (480-80045-2) was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: MW-10-050815

Lab Sample ID: 480-80045-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
cis-1,2-Dichloroethene	310		4.0	3.2	ug/L	4		8260C	Total/NA
Trichloroethene	110		4.0	1.8	ug/L	4		8260C	Total/NA
Vinyl chloride	48 ^		4.0	3.6	ug/L	4		8260C	Total/NA
Hydrogen	1.4		0.60	0.13	nm	1		AM20GAX	Total/NA
Methane	55		4.0	1.0	ug/L	1		RSK-175	Total/NA
Iron	0.035 J		0.050	0.019	mg/L	1		6010C	Total/NA
Magnesium	40.5		0.20	0.043	mg/L	1		6010C	Total/NA
Manganese	1.3 B		0.0030	0.00040	mg/L	1		6010C	Total/NA
Chloride	1720		25.0	14.1	mg/L	50		300.0	Total/NA
Sulfate	346		100	17.5	mg/L	50		300.0	Total/NA
Ammonia	0.021		0.020	0.0090	mg/L	1		350.1	Total/NA
Total Organic Carbon	3.2		1.0	0.43	mg/L	1		9060A	Total/NA
Total Alkalinity	260		5.0	0.79	mg/L	1		SM 2320B	Total/NA
Propionic acid	12.5		10.0	1.7	mg/L	10		VFA-IC	Total/NA
Analyte	Result	Qualifier	RL	RL	Unit	Dil Fac	D	Method	Prep Type
Carbon dioxide	7900			1000	ug/L	1		RSK-175	Total/NA

Client Sample ID: MW-4-050815

Lab Sample ID: 480-80045-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Tetrachloroethene	3.1		1.0	0.36	ug/L	1		8260C	Total/NA
trans-1,2-Dichloroethene	100 E		1.0	0.90	ug/L	1		8260C	Total/NA
cis-1,2-Dichloroethene - DL	30000		500	410	ug/L	500		8260C	Total/NA
Trichloroethene - DL	27000		500	230	ug/L	500		8260C	Total/NA
Vinyl chloride - DL	3800		500	450	ug/L	500		8260C	Total/NA
Hydrogen	1.7		0.60	0.13	nm	1		AM20GAX	Total/NA
Ethane	32 J		75	15	ug/L	10		RSK-175	Total/NA
Ethene	230		70	15	ug/L	10		RSK-175	Total/NA
Methane	530		40	10	ug/L	10		RSK-175	Total/NA
Iron	0.70 ^		0.050	0.019	mg/L	1		6010C	Total/NA
Magnesium	65.8		0.20	0.043	mg/L	1		6010C	Total/NA
Manganese	0.38 B		0.0030	0.00040	mg/L	1		6010C	Total/NA
Chloride	1660		25.0	14.1	mg/L	50		300.0	Total/NA
Sulfate	228		100	17.5	mg/L	50		300.0	Total/NA
Ammonia	1.6		0.020	0.0090	mg/L	1		350.1	Total/NA
Total Organic Carbon	2.3		1.0	0.43	mg/L	1		9060A	Total/NA
Total Alkalinity	304		5.0	0.79	mg/L	1		SM 2320B	Total/NA
Propionic acid	13.0		10.0	1.7	mg/L	10		VFA-IC	Total/NA
Analyte	Result	Qualifier	RL	RL	Unit	Dil Fac	D	Method	Prep Type
Carbon dioxide	9700			1000	ug/L	1		RSK-175	Total/NA

Client Sample ID: MW-7-050815

Lab Sample ID: 480-80045-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Tetrachloroethene	140 E		1.0	0.36	ug/L	1		8260C	Total/NA
trans-1,2-Dichloroethene	92		1.0	0.90	ug/L	1		8260C	Total/NA
Vinyl chloride	1600 E ^		1.0	0.90	ug/L	1		8260C	Total/NA
cis-1,2-Dichloroethene - DL	40000		10000	8100	ug/L	10000		8260C	Total/NA
Trichloroethene - DL	710000		10000	4600	ug/L	10000		8260C	Total/NA
Ethane	14		7.5	1.5	ug/L	1		RSK-175	Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Buffalo

Detection Summary

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: MW-7-050815 (Continued)

Lab Sample ID: 480-80045-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Ethene	79		7.0	1.5	ug/L	1		RSK-175	Total/NA
Methane	21		4.0	1.0	ug/L	1		RSK-175	Total/NA
Iron	0.39		0.050	0.019	mg/L	1		6010C	Total/NA
Magnesium	41.4		0.20	0.043	mg/L	1		6010C	Total/NA
Manganese	0.019	B	0.0030	0.00040	mg/L	1		6010C	Total/NA
Chloride	300		10.0	5.6	mg/L	20		300.0	Total/NA
Sulfate	143		40.0	7.0	mg/L	20		300.0	Total/NA
Ammonia	0.70		0.020	0.0090	mg/L	1		350.1	Total/NA
Total Organic Carbon	9.4		1.0	0.43	mg/L	1		9060A	Total/NA
Total Alkalinity	244		5.0	0.79	mg/L	1		SM 2320B	Total/NA
Acetic acid	2.5	J	10.0	1.5	mg/L	10		VFA-IC	Total/NA
Lactic acid	2.7	J	10.0	1.4	mg/L	10		VFA-IC	Total/NA
Analyte	Result	Qualifier	RL	RL	Unit	Dil Fac	D	Method	Prep Type
Carbon dioxide	3500		1000	1000	ug/L	1		RSK-175	Total/NA

Client Sample ID: TRIP BLANK

Lab Sample ID: 480-80045-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
cis-1,2-Dichloroethene	4.4		1.0	0.81	ug/L	1		8260C	Total/NA
Trichloroethene	94		1.0	0.46	ug/L	1		8260C	Total/NA

Client Sample ID: DUPE-1-050815

Lab Sample ID: 480-80045-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Tetrachloroethylene	130		4.0	1.4	ug/L	4		8260C	Total/NA
trans-1,2-Dichloroethylene	110		4.0	3.6	ug/L	4		8260C	Total/NA
Vinyl chloride	3000	E ^	4.0	3.6	ug/L	4		8260C	Total/NA
cis-1,2-Dichloroethylene - DL	45000		10000	8100	ug/L	10000		8260C	Total/NA
Trichloroethene - DL	830000		10000	4600	ug/L	10000		8260C	Total/NA
Ethane	16		7.5	1.5	ug/L	1		RSK-175	Total/NA
Ethene	91		7.0	1.5	ug/L	1		RSK-175	Total/NA
Methane	25		4.0	1.0	ug/L	1		RSK-175	Total/NA
Iron	0.41		0.050	0.019	mg/L	1		6010C	Total/NA
Magnesium	42.0		0.20	0.043	mg/L	1		6010C	Total/NA
Manganese	0.019	B	0.0030	0.00040	mg/L	1		6010C	Total/NA
Chloride	298		10.0	5.6	mg/L	20		300.0	Total/NA
Sulfate	142		40.0	7.0	mg/L	20		300.0	Total/NA
Ammonia	0.70		0.020	0.0090	mg/L	1		350.1	Total/NA
Total Organic Carbon	9.5		1.0	0.43	mg/L	1		9060A	Total/NA
Total Alkalinity	244		5.0	0.79	mg/L	1		SM 2320B	Total/NA
Acetic acid	5.4		1.0	0.15	mg/L	1		VFA-IC	Total/NA
Formic-acid	0.67	J	1.0	0.11	mg/L	1		VFA-IC	Total/NA
Lactic acid	6.5		1.0	0.14	mg/L	1		VFA-IC	Total/NA
Propionic acid	33.4		5.0	0.85	mg/L	5		VFA-IC	Total/NA
Analyte	Result	Qualifier	RL	RL	Unit	Dil Fac	D	Method	Prep Type
Carbon dioxide	3600		1000	1000	ug/L	1		RSK-175	Total/NA

This Detection Summary does not include radiochemical test results.

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: MW-10-050815

Lab Sample ID: 480-80045-1

Date Collected: 05/08/15 09:35

Matrix: Water

Date Received: 05/08/15 17:00

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	310		4.0	3.2	ug/L			05/19/15 06:14	4
Tetrachloroethene	ND		4.0	1.4	ug/L			05/19/15 06:14	4
trans-1,2-Dichloroethene	ND		4.0	3.6	ug/L			05/19/15 06:14	4
Trichloroethylene	110		4.0	1.8	ug/L			05/19/15 06:14	4
Vinyl chloride	48 ^		4.0	3.6	ug/L			05/19/15 06:14	4
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	114		66 - 137					05/19/15 06:14	4
4-Bromofluorobenzene (Surr)	87		73 - 120					05/19/15 06:14	4
Toluene-d8 (Surr)	89		71 - 126					05/19/15 06:14	4
Dibromofluoromethane (Surr)	120		60 - 140					05/19/15 06:14	4

Method: AM20GAX - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Hydrogen	1.4		0.60	0.13	nm			05/16/15 10:57	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		7.5	1.5	ug/L			05/12/15 14:11	1
Ethene	ND		7.0	1.5	ug/L			05/12/15 14:11	1
Methane	55		4.0	1.0	ug/L			05/12/15 14:11	1
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	7900		1000	1000	ug/L			05/19/15 13:55	1

Method: 6010C - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	0.035 J		0.050	0.019	mg/L			05/13/15 07:45	05/15/15 10:27
Magnesium	40.5		0.20	0.043	mg/L			05/13/15 07:45	05/14/15 22:37
Manganese	1.3 B		0.0030	0.00040	mg/L			05/13/15 07:45	05/14/15 22:37

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1720		25.0	14.1	mg/L			05/15/15 19:30	50
Sulfate	346		100	17.5	mg/L			05/15/15 19:30	50
Ammonia	0.021		0.020	0.0090	mg/L			05/11/15 15:56	1
Nitrate	ND		0.050	0.020	mg/L			05/08/15 22:20	1
Nitrite	ND		0.050	0.020	mg/L			05/08/15 22:20	1
Total Organic Carbon	3.2		1.0	0.43	mg/L			05/14/15 04:30	1
Total Alkalinity	260		5.0	0.79	mg/L			05/14/15 15:00	1
Sulfide	ND		0.10	0.052	mg/L			05/11/15 13:45	1
Acetic acid	ND		10.0	1.5	mg/L			05/12/15 15:42	10
Formic-acid	ND		10.0	1.1	mg/L			05/12/15 15:42	10
Lactic acid	ND		10.0	1.4	mg/L			05/12/15 15:42	10
n-Butyric Acid	ND ^		10.0	1.6	mg/L			05/12/15 15:42	10
Propionic acid	12.5		10.0	1.7	mg/L			05/12/15 15:42	10
Pyruvic Acid	ND		10.0	0.80	mg/L			05/12/15 15:42	10

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: MW-4-050815

Lab Sample ID: 480-80045-2

Matrix: Water

Date Collected: 05/08/15 15:55

Date Received: 05/08/15 17:00

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Tetrachloroethene	3.1		1.0	0.36	ug/L			05/19/15 06:42	1
trans-1,2-Dichloroethene	100	E	1.0	0.90	ug/L			05/19/15 06:42	1
Surrogate									
1,2-Dichloroethane-d4 (Surr)	98		66 - 137				Prepared	05/19/15 06:42	1
4-Bromofluorobenzene (Surr)	86		73 - 120					05/19/15 06:42	1
Toluene-d8 (Surr)	99		71 - 126					05/19/15 06:42	1
Dibromofluoromethane (Surr)	112		60 - 140					05/19/15 06:42	1

Method: 8260C - Volatile Organic Compounds by GC/MS - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	30000		500	410	ug/L			05/20/15 12:55	500
Trichloroethene	27000		500	230	ug/L			05/20/15 12:55	500
Vinyl chloride	3800		500	450	ug/L			05/20/15 12:55	500
Surrogate									
1,2-Dichloroethane-d4 (Surr)	102		66 - 137				Prepared	05/20/15 12:55	500
4-Bromofluorobenzene (Surr)	95		73 - 120					05/20/15 12:55	500
Toluene-d8 (Surr)	98		71 - 126					05/20/15 12:55	500
Dibromofluoromethane (Surr)	95		60 - 140					05/20/15 12:55	500

Method: AM20GAX - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Hydrogen	1.7		0.60	0.13	nm			05/16/15 11:10	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	32	J	75	15	ug/L			05/12/15 12:28	10
Ethene	230		70	15	ug/L			05/12/15 12:28	10
Methane	530		40	10	ug/L			05/12/15 12:28	10
Analyte									
Carbon dioxide	9700		1000	1000	ug/L			05/19/15 14:06	1

Method: 6010C - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	0.70	^	0.050	0.019	mg/L		05/13/15 07:45	05/14/15 22:40	1
Magnesium	65.8		0.20	0.043	mg/L		05/13/15 07:45	05/14/15 22:40	1
Manganese	0.38	B	0.0030	0.00040	mg/L		05/13/15 07:45	05/14/15 22:40	1

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1660		25.0	14.1	mg/L			05/15/15 19:38	50
Sulfate	228		100	17.5	mg/L			05/15/15 19:38	50
Ammonia	1.6		0.020	0.0090	mg/L			05/11/15 15:57	1
Nitrate	ND		0.050	0.020	mg/L			05/08/15 22:22	1
Nitrite	ND		0.050	0.020	mg/L			05/08/15 22:22	1
Total Organic Carbon	2.3		1.0	0.43	mg/L			05/14/15 04:59	1
Total Alkalinity	304		5.0	0.79	mg/L			05/14/15 15:00	1
Sulfide	ND		0.10	0.052	mg/L			05/11/15 13:45	1
Acetic acid	ND		10.0	1.5	mg/L			05/12/15 16:12	10
Formic-acid	ND		10.0	1.1	mg/L			05/12/15 16:12	10

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: MW-4-050815

Date Collected: 05/08/15 15:55

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-2

Matrix: Water

General Chemistry (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lactic acid	ND		10.0	1.4	mg/L			05/12/15 16:12	10
n-Butyric Acid	ND	^	10.0	1.6	mg/L			05/12/15 16:12	10
Propionic acid	13.0		10.0	1.7	mg/L			05/12/15 16:12	10
Pyruvic Acid	ND		10.0	0.80	mg/L			05/12/15 16:12	10

Client Sample ID: MW-7-050815

Date Collected: 05/08/15 10:30

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-3

Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Tetrachloroethene	140	E	1.0	0.36	ug/L			05/19/15 07:10	1
trans-1,2-Dichloroethene	92		1.0	0.90	ug/L			05/19/15 07:10	1
Vinyl chloride	1600	E ^	1.0	0.90	ug/L			05/19/15 07:10	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	91		66 - 137					05/19/15 07:10	1
4-Bromofluorobenzene (Surr)	87		73 - 120					05/19/15 07:10	1
Toluene-d8 (Surr)	90		71 - 126					05/19/15 07:10	1
Dibromofluoromethane (Surr)	104		60 - 140					05/19/15 07:10	1

Method: 8260C - Volatile Organic Compounds by GC/MS - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	40000		10000	8100	ug/L			05/20/15 13:18	10000
Trichloroethene	710000		10000	4600	ug/L			05/20/15 13:18	10000
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	102		66 - 137					05/20/15 13:18	10000
4-Bromofluorobenzene (Surr)	97		73 - 120					05/20/15 13:18	10000
Toluene-d8 (Surr)	96		71 - 126					05/20/15 13:18	10000
Dibromofluoromethane (Surr)	95		60 - 140					05/20/15 13:18	10000

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	14		7.5	1.5	ug/L			05/12/15 14:28	1
Ethene	79		7.0	1.5	ug/L			05/12/15 14:28	1
Methane	21		4.0	1.0	ug/L			05/12/15 14:28	1
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	3500		1000	1000	ug/L			05/19/15 14:17	1

Method: 6010C - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	0.39		0.050	0.019	mg/L			05/13/15 07:45	05/15/15 10:30
Magnesium	41.4		0.20	0.043	mg/L			05/13/15 07:45	05/14/15 22:43
Manganese	0.019	B	0.0030	0.00040	mg/L			05/13/15 07:45	05/14/15 22:43

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	300		10.0	5.6	mg/L			05/15/15 19:46	20
Sulfate	143		40.0	7.0	mg/L			05/15/15 19:46	20
Ammonia	0.70		0.020	0.0090	mg/L			05/11/15 15:57	1

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: MW-7-050815

Date Collected: 05/08/15 10:30

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-3

Matrix: Water

General Chemistry (Continued)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrate	ND		0.050	0.020	mg/L			05/08/15 22:23	1
Nitrite	ND		0.050	0.020	mg/L			05/08/15 22:23	1
Total Organic Carbon	9.4		1.0	0.43	mg/L			05/14/15 05:27	1
Total Alkalinity	244		5.0	0.79	mg/L			05/14/15 15:00	1
Sulfide	ND	F1	0.10	0.052	mg/L			05/11/15 13:45	1
Acetic acid	2.5 J		10.0	1.5	mg/L			05/12/15 16:41	10
Formic-acid	ND		10.0	1.1	mg/L			05/12/15 16:41	10
Lactic acid	2.7 J		10.0	1.4	mg/L			05/12/15 16:41	10
n-Butyric Acid	ND ^		10.0	1.6	mg/L			05/12/15 16:41	10
Propionic acid	ND		10.0	1.7	mg/L			05/12/15 16:41	10
Pyruvic Acid	ND		10.0	0.80	mg/L			05/12/15 16:41	10

Client Sample ID: TRIP BLANK

Date Collected: 05/08/15 00:00

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-4

Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	4.4		1.0	0.81	ug/L			05/20/15 00:47	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/20/15 00:47	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/20/15 00:47	1
Trichloroethene	94		1.0	0.46	ug/L			05/20/15 00:47	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/20/15 00:47	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	102		66 - 137					05/20/15 00:47	1
4-Bromofluorobenzene (Surr)	98		73 - 120					05/20/15 00:47	1
Toluene-d8 (Surr)	96		71 - 126					05/20/15 00:47	1
Dibromofluoromethane (Surr)	96		60 - 140					05/20/15 00:47	1

Client Sample ID: DUPE-1-050815

Date Collected: 05/08/15 00:00

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-5

Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Tetrachloroethene	130		4.0	1.4	ug/L			05/19/15 08:07	4
trans-1,2-Dichloroethene	110		4.0	3.6	ug/L			05/19/15 08:07	4
Vinyl chloride	3000 E ^		4.0	3.6	ug/L			05/19/15 08:07	4
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	92		66 - 137					05/19/15 08:07	4
4-Bromofluorobenzene (Surr)	89		73 - 120					05/19/15 08:07	4
Toluene-d8 (Surr)	102		71 - 126					05/19/15 08:07	4
Dibromofluoromethane (Surr)	109		60 - 140					05/19/15 08:07	4

Method: 8260C - Volatile Organic Compounds by GC/MS - DL

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	45000		10000	8100	ug/L			05/20/15 13:41	10000
Trichloroethene	830000		10000	4600	ug/L			05/20/15 13:41	10000

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: DUPE-1-050815

Date Collected: 05/08/15 00:00

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-5

Matrix: Water

Surrogate	%Recovery	Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	103		66 - 137		05/20/15 13:41	10000
4-Bromofluorobenzene (Surr)	98		73 - 120		05/20/15 13:41	10000
Toluene-d8 (Surr)	98		71 - 126		05/20/15 13:41	10000
Dibromofluoromethane (Surr)	98		60 - 140		05/20/15 13:41	10000

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	16		7.5	1.5	ug/L			05/12/15 14:46	1
Ethene	91		7.0	1.5	ug/L			05/12/15 14:46	1
Methane	25		4.0	1.0	ug/L			05/12/15 14:46	1
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	3600		1000	1000	ug/L			05/19/15 14:30	1

Method: 6010C - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	0.41		0.050	0.019	mg/L			05/13/15 07:45	05/15/15 10:33
Magnesium	42.0		0.20	0.043	mg/L			05/13/15 07:45	05/14/15 22:46
Manganese	0.019	B	0.0030	0.00040	mg/L			05/13/15 07:45	05/14/15 22:46

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	298		10.0	5.6	mg/L			05/15/15 19:54	20
Sulfate	142		40.0	7.0	mg/L			05/15/15 19:54	20
Ammonia	0.70		0.020	0.0090	mg/L			05/11/15 15:58	1
Nitrate	ND		0.050	0.020	mg/L			05/08/15 22:24	1
Nitrite	ND		0.050	0.020	mg/L			05/08/15 22:24	1
Total Organic Carbon	9.5		1.0	0.43	mg/L			05/14/15 05:56	1
Total Alkalinity	244		5.0	0.79	mg/L			05/14/15 15:00	1
Sulfide	ND		0.10	0.052	mg/L			05/11/15 13:45	1
Acetic acid	5.4		1.0	0.15	mg/L			05/12/15 17:10	1
Formic-acid	0.67	J	1.0	0.11	mg/L			05/12/15 17:10	1
Lactic acid	6.5		1.0	0.14	mg/L			05/12/15 17:10	1
n-Butyric Acid	ND	^	1.0	0.16	mg/L			05/12/15 17:10	1
Propionic acid	33.4		5.0	0.85	mg/L			05/13/15 22:02	5
Pyruvic Acid	ND		1.0	0.080	mg/L			05/12/15 17:10	1

TestAmerica Buffalo

Surrogate Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

Lab Sample ID	Client Sample ID	Percent Surrogate Recovery (Acceptance Limits)			
		12DCE (66-137)	BFB (73-120)	TOL (71-126)	DBFM (60-140)
480-80045-1	MW-10-050815	114	87	89	120
480-80045-2	MW-4-050815	98	86	99	112
480-80045-2 - DL	MW-4-050815	102	95	98	95
480-80045-3	MW-7-050815	91	87	90	104
480-80045-3 - DL	MW-7-050815	102	97	96	95
480-80045-4	TRIP BLANK	102	98	96	96
480-80045-5	DUPE-1-050815	92	89	102	109
480-80045-5 - DL	DUPE-1-050815	103	98	98	98
LCS 480-243214/6	Lab Control Sample	102	98	96	105
LCS 480-243483/4	Lab Control Sample	98	96	100	98
LCS 480-243532/5	Lab Control Sample	99	99	99	97
MB 480-243214/8	Method Blank	109	89	90	116
MB 480-243483/6	Method Blank	101	94	96	95
MB 480-243532/7	Method Blank	100	96	97	94

Surrogate Legend

12DCE = 1,2-Dichloroethane-d4 (Surr)

BFB = 4-Bromofluorobenzene (Surr)

TOL = Toluene-d8 (Surr)

DBFM = Dibromofluoromethane (Surr)

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 480-243214/8

Matrix: Water

Analysis Batch: 243214

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/19/15 01:48	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/19/15 01:48	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/19/15 01:48	1
Trichloroethene	ND		1.0	0.46	ug/L			05/19/15 01:48	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/19/15 01:48	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	109		66 - 137		05/19/15 01:48	1
4-Bromofluorobenzene (Surr)	89		73 - 120		05/19/15 01:48	1
Toluene-d8 (Surr)	90		71 - 126		05/19/15 01:48	1
Dibromofluoromethane (Surr)	116		60 - 140		05/19/15 01:48	1

Lab Sample ID: LCS 480-243214/6

Matrix: Water

Analysis Batch: 243214

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits
cis-1,2-Dichloroethene	25.0	26.6		ug/L		106	74 - 124	
Tetrachloroethene	25.0	26.7		ug/L		107	74 - 122	
trans-1,2-Dichloroethene	25.0	26.7		ug/L		107	73 - 127	
Trichloroethene	25.0	26.3		ug/L		105	74 - 123	

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	102		66 - 137
4-Bromofluorobenzene (Surr)	98		73 - 120
Toluene-d8 (Surr)	96		71 - 126
Dibromofluoromethane (Surr)	105		60 - 140

Lab Sample ID: MB 480-243483/6

Matrix: Water

Analysis Batch: 243483

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/19/15 23:47	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/19/15 23:47	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/19/15 23:47	1
Trichloroethene	ND		1.0	0.46	ug/L			05/19/15 23:47	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/19/15 23:47	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	101		66 - 137		05/19/15 23:47	1
4-Bromofluorobenzene (Surr)	94		73 - 120		05/19/15 23:47	1
Toluene-d8 (Surr)	96		71 - 126		05/19/15 23:47	1
Dibromofluoromethane (Surr)	95		60 - 140		05/19/15 23:47	1

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method: 8260C - Volatile Organic Compounds by GC/MS (Continued)

Lab Sample ID: LCS 480-243483/4

Matrix: Water

Analysis Batch: 243483

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
				ug/L		99	Limits
cis-1,2-Dichloroethene	25.0	24.9				99	74 - 124
Tetrachloroethene	25.0	26.9		ug/L		108	74 - 122
trans-1,2-Dichloroethene	25.0	25.2		ug/L		101	73 - 127
Trichloroethene	25.0	24.4		ug/L		98	74 - 123

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	98		66 - 137
4-Bromofluorobenzene (Surr)	96		73 - 120
Toluene-d8 (Surr)	100		71 - 126
Dibromofluoromethane (Surr)	98		60 - 140

Lab Sample ID: MB 480-243532/7

Matrix: Water

Analysis Batch: 243532

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/20/15 11:46	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/20/15 11:46	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/20/15 11:46	1
Trichloroethene	ND		1.0	0.46	ug/L			05/20/15 11:46	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/20/15 11:46	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	100		66 - 137		05/20/15 11:46	1
4-Bromofluorobenzene (Surr)	96		73 - 120		05/20/15 11:46	1
Toluene-d8 (Surr)	97		71 - 126		05/20/15 11:46	1
Dibromofluoromethane (Surr)	94		60 - 140		05/20/15 11:46	1

Lab Sample ID: LCS 480-243532/5

Matrix: Water

Analysis Batch: 243532

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
				ug/L		96	Limits
cis-1,2-Dichloroethene	25.0	24.0				96	74 - 124
Tetrachloroethene	25.0	22.6		ug/L		91	74 - 122
trans-1,2-Dichloroethene	25.0	23.4		ug/L		94	73 - 127
Trichloroethene	25.0	22.6		ug/L		90	74 - 123

Surrogate	LCS %Recovery	LCS Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	99		66 - 137
4-Bromofluorobenzene (Surr)	99		73 - 120
Toluene-d8 (Surr)	99		71 - 126
Dibromofluoromethane (Surr)	97		60 - 140

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method: RSK-175 - Dissolved Gases (GC)

Lab Sample ID: MB 480-241845/3

Matrix: Water

Analysis Batch: 241845

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		7.5	1.5	ug/L			05/12/15 09:15	1
Ethene	ND		7.0	1.5	ug/L			05/12/15 09:15	1
Methane	ND		4.0	1.0	ug/L			05/12/15 09:15	1

Lab Sample ID: LCS 480-241845/4

Matrix: Water

Analysis Batch: 241845

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec.		RPD	Limit
						%Rec.	Limits		
Ethane	14.6	17.1		ug/L		118	79 - 120		
Ethene	13.6	15.5		ug/L		114	78 - 115		
Methane	7.77	8.88		ug/L		114	71 - 118		

Lab Sample ID: LCSD 480-241845/5

Matrix: Water

Analysis Batch: 241845

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec.		RPD	Limit
						%Rec.	Limits		
Ethane	14.6	14.7		ug/L		101	79 - 120	15	50
Ethene	13.6	13.4		ug/L		99	78 - 115	14	50
Methane	7.77	7.61		ug/L		98	71 - 118	15	50

Lab Sample ID: MB 200-88489/3

Matrix: Water

Analysis Batch: 88489

Analyte	MB Result	MB Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	ND			1000	ug/L			05/19/15 13:45	1

Lab Sample ID: LCS 200-88489/2

Matrix: Water

Analysis Batch: 88489

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec.		RPD	Limit
						%Rec.	Limits		
Carbon dioxide	5010	5170		ug/L		103	70 - 130		

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 480-241953/1-A

Matrix: Water

Analysis Batch: 242566

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	ND		0.050	0.019	mg/L			05/13/15 07:45	05/14/15 21:27
Magnesium	ND		0.20	0.043	mg/L			05/13/15 07:45	05/14/15 21:27
Manganese	0.00136	J	0.0030	0.00040	mg/L			05/13/15 07:45	05/14/15 21:27

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 241953

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method: 6010C - Metals (ICP) (Continued)

Lab Sample ID: LCS 480-241953/2-A

Matrix: Water

Analysis Batch: 242566

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Batch: 241953

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Iron	10.0	9.96		mg/L	100	80 - 120	
Magnesium	10.0	10.16		mg/L	102	80 - 120	
Manganese	0.200	0.197		mg/L	98	80 - 120	

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 480-242450/52

Matrix: Water

Analysis Batch: 242450

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50	0.28	mg/L			05/15/15 17:19	1
Sulfate	ND		2.0	0.35	mg/L			05/15/15 17:19	1

Lab Sample ID: LCS 480-242450/51

Matrix: Water

Analysis Batch: 242450

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Chloride	20.0	20.42		mg/L	102	83 - 121	
Sulfate	20.0	19.75		mg/L	99	80 - 129	

Method: 350.1 - Nitrogen, Ammonia

Lab Sample ID: MB 480-241756/123

Matrix: Water

Analysis Batch: 241756

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/11/15 15:20	1

Lab Sample ID: MB 480-241756/147

Matrix: Water

Analysis Batch: 241756

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/11/15 15:41	1

Lab Sample ID: LCS 480-241756/124

Matrix: Water

Analysis Batch: 241756

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
Ammonia	1.00	1.08		mg/L	108	90 - 110	

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method: 350.1 - Nitrogen, Ammonia (Continued)

Lab Sample ID: LCS 480-241756/148

Matrix: Water

Analysis Batch: 241756

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
Ammonia	1.00	1.08		mg/L	108		Limits
							90 - 110

Lab Sample ID: 480-80045-5 MS

Matrix: Water

Analysis Batch: 241756

Client Sample ID: DUPE-1-050815
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec.
Ammonia	0.70		0.200	0.892		mg/L	97		Limits
									90 - 110

Lab Sample ID: 480-80045-5 DU

Matrix: Water

Analysis Batch: 241756

Client Sample ID: DUPE-1-050815
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	DU Result	DU Qualifier	Unit	D	RPD	RPD Limit
Ammonia	0.70			0.698		mg/L		0.1	20

Method: 9060A - Organic Carbon, Total (TOC)

Lab Sample ID: MB 480-242329/3

Matrix: Water

Analysis Batch: 242329

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Organic Carbon	ND		1.0	0.43	mg/L			05/13/15 20:01	1

Lab Sample ID: LCS 480-242329/4

Matrix: Water

Analysis Batch: 242329

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.
Total Organic Carbon	60.0	57.00		mg/L	95		Limits
							90 - 110

Method: SM 2320B - Alkalinity

Lab Sample ID: MB 480-242520/27

Matrix: Water

Analysis Batch: 242520

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity	ND		5.0	0.79	mg/L			05/14/15 15:00	1

Lab Sample ID: MB 480-242520/3

Matrix: Water

Analysis Batch: 242520

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity	ND		5.0	0.79	mg/L			05/14/15 15:00	1

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method: SM 2320B - Alkalinity (Continued)

Lab Sample ID: LCS 480-242520/28 Matrix: Water Analysis Batch: 242520				Client Sample ID: Lab Control Sample Prep Type: Total/NA							
Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits		
Total Alkalinity		100	108.0		mg/L		108		90 - 110		
Lab Sample ID: LCS 480-242520/4 Matrix: Water Analysis Batch: 242520				Client Sample ID: Lab Control Sample Prep Type: Total/NA							
Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits		
Total Alkalinity		100	108.0		mg/L		108		90 - 110		
Lab Sample ID: 480-80045-5 MS Matrix: Water Analysis Batch: 242520				Client Sample ID: DUPE-1-050815 Prep Type: Total/NA							
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec.	Limits	
Total Alkalinity	244		200	364.0		mg/L		60	60 - 140		
Lab Sample ID: 480-80045-3 DU Matrix: Water Analysis Batch: 242520				Client Sample ID: MW-7-050815 Prep Type: Total/NA							
Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D		RPD	Limit	
Total Alkalinity	244			240.0		mg/L			2	20	

Method: SM 4500 S2 D - Sulfide, Total

Lab Sample ID: MB 480-241723/3 Matrix: Water Analysis Batch: 241723				Client Sample ID: Method Blank Prep Type: Total/NA							
Analyte	MB Result	MB Qualifier		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Sulfide	ND			0.10	0.052	mg/L			05/11/15 13:45		1
Lab Sample ID: LCS 480-241723/4 Matrix: Water Analysis Batch: 241723				Client Sample ID: Lab Control Sample Prep Type: Total/NA							
Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits		
Sulfide		0.750	0.794		mg/L		106		90 - 110		
Lab Sample ID: 480-80045-3 MS Matrix: Water Analysis Batch: 241723				Client Sample ID: MW-7-050815 Prep Type: Total/NA							
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec.	Limits	
Sulfide	ND	F1	0.500	0.325	F1	mg/L		65	90 - 110		

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method: SM 4500 S2 D - Sulfide, Total (Continued)

Lab Sample ID: 480-80045-3 MSD

Matrix: Water

Analysis Batch: 241723

Client Sample ID: MW-7-050815

Prep Type: Total/NA

Analyte	Sample	Sample	Spike	MSD	MSD	Unit	D	%Rec.	RPD	RPD	Limit
	Result	Qualifier	Added	Result	Qualifier						
Sulfide	ND	F1	0.500	0.319	F1	mg/L	64	90 - 110	2	20	

Method: VFA-IC - Volatile Fatty Acids, Ion Chromatography

Lab Sample ID: MB 480-241802/4

Matrix: Water

Analysis Batch: 241802

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Acetic acid	ND		1.0	0.15	mg/L			05/12/15 09:23	1
Formic-acid	ND		1.0	0.11	mg/L			05/12/15 09:23	1
Lactic acid	ND		1.0	0.14	mg/L			05/12/15 09:23	1
n-Butyric Acid	ND	^	1.0	0.16	mg/L			05/12/15 09:23	1
Propionic acid	ND		1.0	0.17	mg/L			05/12/15 09:23	1
Pyruvic Acid	ND		1.0	0.080	mg/L			05/12/15 09:23	1

Lab Sample ID: LCS 480-241802/3

Client Sample ID: Lab Control Sample

Matrix: Water

Analysis Batch: 241802

Prep Type: Total/NA

Analyte	MB	MB	Spike	LCS	LCS	Unit	D	%Rec.	Limits	Dil Fac
	Result	Qualifier								
Acetic acid	ND		10.0	9.42		mg/L		94	80 - 120	
Formic-acid	ND		10.0	9.38		mg/L		94	80 - 120	
Lactic acid	ND		10.0	10.24		mg/L		102	80 - 120	
n-Butyric Acid	ND		10.0	9.40	^	mg/L		94	80 - 120	
Propionic acid	ND		10.0	9.66		mg/L		97	80 - 120	
Pyruvic Acid	ND		10.0	8.29		mg/L		83	80 - 120	

Lab Sample ID: MB 480-242177/4

Client Sample ID: Method Blank

Matrix: Water

Analysis Batch: 242177

Prep Type: Total/NA

Analyte	MB	MB	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Formic-acid	ND		1.0	0.11	mg/L			05/13/15 17:10	1
Lactic acid	ND		1.0	0.14	mg/L			05/13/15 17:10	1
Propionic acid	ND		1.0	0.17	mg/L			05/13/15 17:10	1
Pyruvic Acid	ND		1.0	0.080	mg/L			05/13/15 17:10	1

Lab Sample ID: LCS 480-242177/3

Client Sample ID: Lab Control Sample

Matrix: Water

Analysis Batch: 242177

Prep Type: Total/NA

Analyte	MB	MB	Spike	LCS	LCS	Unit	D	%Rec.	Limits	Dil Fac
	Result	Qualifier								
Formic-acid	ND		10.0	9.13		mg/L		91	80 - 120	
Lactic acid	ND		10.0	9.22		mg/L		92	80 - 120	
Propionic acid	ND		10.0	9.33		mg/L		93	80 - 120	
Pyruvic Acid	ND		10.0	8.30		mg/L		83	80 - 120	

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

GC/MS VOA

Analysis Batch: 243214

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	8260C	
480-80045-2	MW-4-050815	Total/NA	Water	8260C	
480-80045-3	MW-7-050815	Total/NA	Water	8260C	
480-80045-5	DUPE-1-050815	Total/NA	Water	8260C	
LCS 480-243214/6	Lab Control Sample	Total/NA	Water	8260C	
MB 480-243214/8	Method Blank	Total/NA	Water	8260C	

Analysis Batch: 243483

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-4	TRIP BLANK	Total/NA	Water	8260C	
LCS 480-243483/4	Lab Control Sample	Total/NA	Water	8260C	
MB 480-243483/6	Method Blank	Total/NA	Water	8260C	

Analysis Batch: 243532

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-2 - DL	MW-4-050815	Total/NA	Water	8260C	
480-80045-3 - DL	MW-7-050815	Total/NA	Water	8260C	
480-80045-5 - DL	DUPE-1-050815	Total/NA	Water	8260C	
LCS 480-243532/5	Lab Control Sample	Total/NA	Water	8260C	
MB 480-243532/7	Method Blank	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 88489

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	RSK-175	
480-80045-2	MW-4-050815	Total/NA	Water	RSK-175	
480-80045-3	MW-7-050815	Total/NA	Water	RSK-175	
480-80045-5	DUPE-1-050815	Total/NA	Water	RSK-175	
LCS 200-88489/2	Lab Control Sample	Total/NA	Water	RSK-175	
MB 200-88489/3	Method Blank	Total/NA	Water	RSK-175	

Analysis Batch: 241845

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	RSK-175	
480-80045-2	MW-4-050815	Total/NA	Water	RSK-175	
480-80045-3	MW-7-050815	Total/NA	Water	RSK-175	
480-80045-5	DUPE-1-050815	Total/NA	Water	RSK-175	
LCS 480-241845/4	Lab Control Sample	Total/NA	Water	RSK-175	
LCSD 480-241845/5	Lab Control Sample Dup	Total/NA	Water	RSK-175	
MB 480-241845/3	Method Blank	Total/NA	Water	RSK-175	

Analysis Batch: 243829

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	AM20GAX	
480-80045-2	MW-4-050815	Total/NA	Water	AM20GAX	

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Metals

Prep Batch: 241953

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	3005A	
480-80045-2	MW-4-050815	Total/NA	Water	3005A	
480-80045-3	MW-7-050815	Total/NA	Water	3005A	
480-80045-5	DUPE-1-050815	Total/NA	Water	3005A	
LCS 480-241953/2-A	Lab Control Sample	Total/NA	Water	3005A	
MB 480-241953/1-A	Method Blank	Total/NA	Water	3005A	

Analysis Batch: 242566

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	6010C	241953
480-80045-2	MW-4-050815	Total/NA	Water	6010C	241953
480-80045-3	MW-7-050815	Total/NA	Water	6010C	241953
480-80045-5	DUPE-1-050815	Total/NA	Water	6010C	241953
LCS 480-241953/2-A	Lab Control Sample	Total/NA	Water	6010C	241953
MB 480-241953/1-A	Method Blank	Total/NA	Water	6010C	241953

Analysis Batch: 242730

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	6010C	241953
480-80045-3	MW-7-050815	Total/NA	Water	6010C	241953
480-80045-5	DUPE-1-050815	Total/NA	Water	6010C	241953

General Chemistry

Analysis Batch: 241444

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	353.2	
480-80045-2	MW-4-050815	Total/NA	Water	353.2	
480-80045-3	MW-7-050815	Total/NA	Water	353.2	
480-80045-5	DUPE-1-050815	Total/NA	Water	353.2	

Analysis Batch: 241445

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	353.2	
480-80045-2	MW-4-050815	Total/NA	Water	353.2	
480-80045-3	MW-7-050815	Total/NA	Water	353.2	
480-80045-5	DUPE-1-050815	Total/NA	Water	353.2	

Analysis Batch: 241723

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	SM 4500 S2 D	
480-80045-2	MW-4-050815	Total/NA	Water	SM 4500 S2 D	
480-80045-3	MW-7-050815	Total/NA	Water	SM 4500 S2 D	
480-80045-3 MS	MW-7-050815	Total/NA	Water	SM 4500 S2 D	
480-80045-3 MSD	MW-7-050815	Total/NA	Water	SM 4500 S2 D	
480-80045-5	DUPE-1-050815	Total/NA	Water	SM 4500 S2 D	
LCS 480-241723/4	Lab Control Sample	Total/NA	Water	SM 4500 S2 D	
MB 480-241723/3	Method Blank	Total/NA	Water	SM 4500 S2 D	

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

General Chemistry (Continued)

Analysis Batch: 241756

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	350.1	
480-80045-2	MW-4-050815	Total/NA	Water	350.1	
480-80045-3	MW-7-050815	Total/NA	Water	350.1	
480-80045-5	DUPE-1-050815	Total/NA	Water	350.1	
480-80045-5 DU	DUPE-1-050815	Total/NA	Water	350.1	
480-80045-5 MS	DUPE-1-050815	Total/NA	Water	350.1	
LCS 480-241756/124	Lab Control Sample	Total/NA	Water	350.1	
LCS 480-241756/148	Lab Control Sample	Total/NA	Water	350.1	
MB 480-241756/123	Method Blank	Total/NA	Water	350.1	
MB 480-241756/147	Method Blank	Total/NA	Water	350.1	

Analysis Batch: 241802

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	VFA-IC	
480-80045-2	MW-4-050815	Total/NA	Water	VFA-IC	
480-80045-3	MW-7-050815	Total/NA	Water	VFA-IC	
480-80045-5	DUPE-1-050815	Total/NA	Water	VFA-IC	
LCS 480-241802/3	Lab Control Sample	Total/NA	Water	VFA-IC	
MB 480-241802/4	Method Blank	Total/NA	Water	VFA-IC	

Analysis Batch: 242177

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-5	DUPE-1-050815	Total/NA	Water	VFA-IC	
LCS 480-242177/3	Lab Control Sample	Total/NA	Water	VFA-IC	
MB 480-242177/4	Method Blank	Total/NA	Water	VFA-IC	

Analysis Batch: 242329

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	9060A	
480-80045-2	MW-4-050815	Total/NA	Water	9060A	
480-80045-3	MW-7-050815	Total/NA	Water	9060A	
480-80045-5	DUPE-1-050815	Total/NA	Water	9060A	
LCS 480-242329/4	Lab Control Sample	Total/NA	Water	9060A	
MB 480-242329/3	Method Blank	Total/NA	Water	9060A	

Analysis Batch: 242450

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	300.0	
480-80045-2	MW-4-050815	Total/NA	Water	300.0	
480-80045-3	MW-7-050815	Total/NA	Water	300.0	
480-80045-5	DUPE-1-050815	Total/NA	Water	300.0	
480-80045-5 MS	DUPE-1-050815	Total/NA	Water	300.0	
LCS 480-242450/51	Lab Control Sample	Total/NA	Water	300.0	
MB 480-242450/52	Method Blank	Total/NA	Water	300.0	

Analysis Batch: 242520

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-1	MW-10-050815	Total/NA	Water	SM 2320B	
480-80045-2	MW-4-050815	Total/NA	Water	SM 2320B	
480-80045-3	MW-7-050815	Total/NA	Water	SM 2320B	
480-80045-3 DU	MW-7-050815	Total/NA	Water	SM 2320B	

TestAmerica Buffalo

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

General Chemistry (Continued)

Analysis Batch: 242520 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80045-5	DUPE-1-050815	Total/NA	Water	SM 2320B	5
480-80045-5 MS	DUPE-1-050815	Total/NA	Water	SM 2320B	6
LCS 480-242520/28	Lab Control Sample	Total/NA	Water	SM 2320B	7
LCS 480-242520/4	Lab Control Sample	Total/NA	Water	SM 2320B	8
MB 480-242520/27	Method Blank	Total/NA	Water	SM 2320B	9
MB 480-242520/3	Method Blank	Total/NA	Water	SM 2320B	10

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: MW-10-050815

Date Collected: 05/08/15 09:35

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		4	243214	05/19/15 06:14	JWG	TAL BUF
Total/NA	Analysis	AM20GAX		1	243829	05/16/15 10:57	CTB	SC0015
Total/NA	Analysis	RSK-175		1	88489	05/19/15 13:55	NEA	TAL BUR
Total/NA	Analysis	RSK-175		1	241845	05/12/15 14:11	JMO	TAL BUF
Total/NA	Prep	3005A			241953	05/13/15 07:45	TAS	TAL BUF
Total/NA	Analysis	6010C		1	242566	05/14/15 22:37	AMH	TAL BUF
Total/NA	Prep	3005A			241953	05/13/15 07:45	TAS	TAL BUF
Total/NA	Analysis	6010C		1	242730	05/15/15 10:27	AMH	TAL BUF
Total/NA	Analysis	300.0		50	242450	05/15/15 19:30	CAS	TAL BUF
Total/NA	Analysis	350.1		1	241756	05/11/15 15:56	STD	TAL BUF
Total/NA	Analysis	353.2		1	241444	05/08/15 22:20	MRF	TAL BUF
Total/NA	Analysis	353.2		1	241445	05/08/15 22:20	MRF	TAL BUF
Total/NA	Analysis	9060A		1	242329	05/14/15 04:30	EKB	TAL BUF
Total/NA	Analysis	SM 2320B		1	242520	05/14/15 15:00	LED	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	241723	05/11/15 13:45	MDL	TAL BUF
Total/NA	Analysis	VFA-IC		10	241802	05/12/15 15:42	CAS	TAL BUF

Client Sample ID: MW-4-050815

Date Collected: 05/08/15 15:55

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	243214	05/19/15 06:42	JWG	TAL BUF
Total/NA	Analysis	8260C	DL	500	243532	05/20/15 12:55	GTG	TAL BUF
Total/NA	Analysis	AM20GAX		1	243829	05/16/15 11:10	CTB	SC0015
Total/NA	Analysis	RSK-175		1	88489	05/19/15 14:06	NEA	TAL BUR
Total/NA	Analysis	RSK-175		10	241845	05/12/15 12:28	JMO	TAL BUF
Total/NA	Prep	3005A			241953	05/13/15 07:45	TAS	TAL BUF
Total/NA	Analysis	6010C		1	242566	05/14/15 22:40	AMH	TAL BUF
Total/NA	Analysis	300.0		50	242450	05/15/15 19:38	CAS	TAL BUF
Total/NA	Analysis	350.1		1	241756	05/11/15 15:57	STD	TAL BUF
Total/NA	Analysis	353.2		1	241444	05/08/15 22:22	MRF	TAL BUF
Total/NA	Analysis	353.2		1	241445	05/08/15 22:22	MRF	TAL BUF
Total/NA	Analysis	9060A		1	242329	05/14/15 04:59	EKB	TAL BUF
Total/NA	Analysis	SM 2320B		1	242520	05/14/15 15:00	LED	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	241723	05/11/15 13:45	MDL	TAL BUF
Total/NA	Analysis	VFA-IC		10	241802	05/12/15 16:12	CAS	TAL BUF

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.
 Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: MW-7-050815

Date Collected: 05/08/15 10:30

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-3

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	243214	05/19/15 07:10	JWG	TAL BUF
Total/NA	Analysis	8260C	DL	10000	243532	05/20/15 13:18	GTG	TAL BUF
Total/NA	Analysis	RSK-175		1	88489	05/19/15 14:17	NEA	TAL BUR
Total/NA	Analysis	RSK-175		1	241845	05/12/15 14:28	JMO	TAL BUF
Total/NA	Prep	3005A			241953	05/13/15 07:45	TAS	TAL BUF
Total/NA	Analysis	6010C		1	242566	05/14/15 22:43	AMH	TAL BUF
Total/NA	Prep	3005A			241953	05/13/15 07:45	TAS	TAL BUF
Total/NA	Analysis	6010C		1	242730	05/15/15 10:30	AMH	TAL BUF
Total/NA	Analysis	300.0		20	242450	05/15/15 19:46	CAS	TAL BUF
Total/NA	Analysis	350.1		1	241756	05/11/15 15:57	STD	TAL BUF
Total/NA	Analysis	353.2		1	241444	05/08/15 22:23	MRF	TAL BUF
Total/NA	Analysis	353.2		1	241445	05/08/15 22:23	MRF	TAL BUF
Total/NA	Analysis	9060A		1	242329	05/14/15 05:27	EKB	TAL BUF
Total/NA	Analysis	SM 2320B		1	242520	05/14/15 15:00	LED	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	241723	05/11/15 13:45	MDL	TAL BUF
Total/NA	Analysis	VFA-IC		10	241802	05/12/15 16:41	CAS	TAL BUF

Client Sample ID: TRIP BLANK

Date Collected: 05/08/15 00:00

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-4

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	243483	05/20/15 00:47	LJF	TAL BUF

Client Sample ID: DUPE-1-050815

Date Collected: 05/08/15 00:00

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		4	243214	05/19/15 08:07	JWG	TAL BUF
Total/NA	Analysis	8260C	DL	10000	243532	05/20/15 13:41	GTG	TAL BUF
Total/NA	Analysis	RSK-175		1	88489	05/19/15 14:30	NEA	TAL BUR
Total/NA	Analysis	RSK-175		1	241845	05/12/15 14:46	JMO	TAL BUF
Total/NA	Prep	3005A			241953	05/13/15 07:45	TAS	TAL BUF
Total/NA	Analysis	6010C		1	242566	05/14/15 22:46	AMH	TAL BUF
Total/NA	Prep	3005A			241953	05/13/15 07:45	TAS	TAL BUF
Total/NA	Analysis	6010C		1	242730	05/15/15 10:33	AMH	TAL BUF
Total/NA	Analysis	300.0		20	242450	05/15/15 19:54	CAS	TAL BUF
Total/NA	Analysis	350.1		1	241756	05/11/15 15:58	STD	TAL BUF
Total/NA	Analysis	353.2		1	241444	05/08/15 22:24	MRF	TAL BUF
Total/NA	Analysis	353.2		1	241445	05/08/15 22:24	MRF	TAL BUF

TestAmerica Buffalo

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Client Sample ID: DUPE-1-050815

Date Collected: 05/08/15 00:00

Date Received: 05/08/15 17:00

Lab Sample ID: 480-80045-5

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9060A		1	242329	05/14/15 05:56	EKB	TAL BUF
Total/NA	Analysis	SM 2320B		1	242520	05/14/15 15:00	LED	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	241723	05/11/15 13:45	MDL	TAL BUF
Total/NA	Analysis	VFA-IC		1	241802	05/12/15 17:10	CAS	TAL BUF
Total/NA	Analysis	VFA-IC		5	242177	05/13/15 22:02	CAS	TAL BUF

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Certification Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Laboratory: TestAmerica Buffalo

Unless otherwise noted, all analytes for this laboratory were covered under each certification below.

Authority	Program	EPA Region	Certification ID	Expiration Date
New York	NELAP	2	10026	03-31-16

The following analytes are included in this report, but certification is not offered by the governing authority:

Analysis Method	Prep Method	Matrix	Analyte
VFA-IC		Water	Acetic acid
VFA-IC		Water	Formic-acid
VFA-IC		Water	Lactic acid
VFA-IC		Water	n-Butyric Acid
VFA-IC		Water	Propionic acid
VFA-IC		Water	Pyruvic Acid

Laboratory: TestAmerica Burlington

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Connecticut	State Program	1	PH-0751	09-30-15
DE Haz. Subst. Cleanup Act (HSCA)	State Program	3	NA	02-13-16
Florida	NELAP	4	E87467	06-30-15 *
L-A-B	DoD ELAP		L2336	02-26-17
Maine	State Program	1	VT00008	04-17-17
Minnesota	NELAP	5	050-999-436	12-31-15
New Hampshire	NELAP	1	2006	12-18-15
New Jersey	NELAP	2	VT972	06-30-15
New York	NELAP	2	10391	03-31-16
Pennsylvania	NELAP	3	68-00489	04-30-16
Rhode Island	State Program	1	LAO00298	12-30-15
US Fish & Wildlife	Federal		LE-058448-0	02-28-16
USDA	Federal		P330-11-00093	10-28-16
Vermont	State Program	1	VT-4000	12-31-15
Virginia	NELAP	3	460209	12-14-15

* Certification renewal pending - certification considered valid.

Method Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL BUF
AM20GAX	Dissolved Gases (GC)	NONE	SC0015
RSK-175	Dissolved Gases (GC)	RSK	TAL BUR
RSK-175	Dissolved Gases (GC)	RSK	TAL BUF
6010C	Metals (ICP)	SW846	TAL BUF
300.0	Anions, Ion Chromatography	MCAWW	TAL BUF
350.1	Nitrogen, Ammonia	MCAWW	TAL BUF
353.2	Nitrogen, Nitrite	MCAWW	TAL BUF
353.2	Nitrate	EPA	TAL BUF
9060A	Organic Carbon, Total (TOC)	SW846	TAL BUF
SM 2320B	Alkalinity	SM	TAL BUF
SM 4500 S2 D	Sulfide, Total	SM	TAL BUF
VFA-IC	Volatile Fatty Acids, Ion Chromatography	TestAmerica SOP	TAL BUF

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

NONE = NONE

RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab

SM = "Standard Methods For The Examination Of Water And Wastewater",

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TestAmerica SOP = TestAmerica, Inc., Standard Operating Procedure

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Sample Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80045-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
480-80045-1	MW-10-050815	Water	05/08/15 09:35	05/08/15 17:00
480-80045-2	MW-4-050815	Water	05/08/15 15:55	05/08/15 17:00
480-80045-3	MW-7-050815	Water	05/08/15 10:30	05/08/15 17:00
480-80045-4	TRIP BLANK	Water	05/08/15 00:00	05/08/15 17:00
480-80045-5	DUPE-1-050815	Water	05/08/15 00:00	05/08/15 17:00

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TestAmerica Buffalo



May 20, 2015

Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

Melissa Deyo
Test America
10 Hazelwood Drive
Buffalo, NY 14228

RE: 480-80045-1

Microseeps Workorder: 15498

Dear Melissa Deyo:

Enclosed are the analytical results for sample(s) received by the laboratory on Tuesday, May 12, 2015. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Robbin Robl 05/20/2015
rrobl@microseeps.com

Customer Service Representative

Enclosures

As a valued client we would appreciate your comments on our service.

Please email info@microseeps.com.

Total Number of Pages 10

Report ID: 15498 - 656382

Page 1 of 9



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Microseeps/Pace Analytical Energy Services, LLC
220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

LABORATORY ACCREDITATIONS & CERTIFICATIONS

Accreditor:	Pennsylvania Department of Environmental Protection, Bureau of Laboratories
Accreditation ID:	02-00538
Scope:	NELAP Non-Potable Water and Solid & Hazardous Waste
Accreditor:	South Carolina Department of Health and Environmental Control, Office of Environmental Laboratory Certification
Accreditation ID:	89009003
Scope:	Clean Water Act (CWA); Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: New Jersey, Department of Environmental Protection
Accreditation ID:	PA026
Scope:	Non-Potable Water; Solid and Chemical Materials
Accreditor:	NELAP: New York, Department of Health Wadsworth Center
Accreditation ID:	11815
Scope:	Non-Potable Water; Solid and Hazardous Waste
Accreditor:	State of Connecticut, Department of Public Health, Division of Environmental Health
Accreditation ID:	PH-0263
Scope:	Clean Water Act (CWA) Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: Texas, Commission on Environmental Quality
Accreditation ID:	T104704453-09-TX
Scope:	Non-Potable Water
Accreditor:	State of New Hampshire
Accreditation ID:	299409
Scope:	Non-potable water
Accreditor:	State of Georgia
Accreditation ID:	Chapter 391-3-26
Scope:	As per the Georgia EPD Rules and Regulations for Commercial Laboratories, PAES is accredited by the Pennsylvania Department of Environmental Protection Bureau of Laboratories under the National Environmental Laboratory Approval Program (NELAC).



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220 William Pitt Way

Pittsburgh, PA 15238

Phone: (412) 826-5245

Fax: (412) 826-3433

SAMPLE SUMMARY

Workorder: 15498 480-80045-1

Lab ID	Sample ID	Matrix	Date Collected	Date Received
154980001	MW-10-050815 (480-80045-1)	Bubble Strip	5/8/2015 09:35	5/12/2015 12:00
154980002	MW-4-050815 (480-80045-2)	Bubble Strip	5/8/2015 15:55	5/12/2015 12:00

Report ID: 15498 - 656382

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220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

ANALYTICAL RESULTS

Workorder: 15498 480-80045-1

Lab ID: **154980001** Date Received: 5/12/2015 12:00 Matrix: Bubble Strip
Sample ID: **MW-10-050815 (480-80045-1)** Date Collected: 5/8/2015 09:35

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Hydrogen	1.4	nM	0.60	0.13	1	5/16/2015 10:57	TD	n

Report ID: 15498 - 656382

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Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

ANALYTICAL RESULTS

Workorder: 15498 480-80045-1

Lab ID: **154980002** Date Received: 5/12/2015 12:00 Matrix: Bubble Strip
Sample ID: **MW-4-050815 (480-80045-2)** Date Collected: 5/8/2015 15:55

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Analysis Desc: AM20GAX								
Hydrogen	1.7	nM		0.60	0.13	1	5/16/2015 11:10	TD

Report ID: 15498 - 656382

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Fax: (412) 826-3433

ANALYTICAL RESULTS QUALIFIERS

Workorder: 15498 480-80045-1

DEFINITIONS/QUALIFIERS

Disclaimer : The Pennsylvania Department of Environmental Protection (PADEP) has decided to no longer recognize analyses that do not produce data for primary compliance, for NELAP accreditation. The methods affected by this decision are AM20GAX, AM21G, SW846 7199 and AM4.02. The laboratory shall continue to administer the NELAP/TNI standard requirements in the performance of these methods.

- MDL** Method Detection Limit. Can be used synonymously with LOD; Limit Of Detection.
- PQL** Practical Quantitation Limit. Can be used synonymously with LOQ; Limit Of Quantitation.
- ND** Not detected at or above reporting limit.
- DF** Dilution Factor.
- S** Surrogate.
- RPD** Relative Percent Difference.
- % Rec** Percent Recovery.
- U** Indicates the compound was analyzed for, but not detected at or above the noted concentration.
- J** Estimated concentration greater than the set method detection limit (MDL) and less than the set reporting limit (PQL).

- n** The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

QUALITY CONTROL DATA

Workorder: 15498 480-80045-1

QC Batch: DISG/4570 Analysis Method: AM20GAX
QC Batch Method: AM20GAX
Associated Lab Samples: 154980001, 154980002

METHOD BLANK: 34955

Parameter	Units	Blank Result	Reporting Limit Qualifiers
RISK Hydrogen	nM	0.60 U	0.60 n

LABORATORY CONTROL SAMPLE & LCSD: 34956 34957

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD Qualifiers
RISK Hydrogen	nM	24	26	26	106	107	80-120	0.94	20 n

Report ID: 15498 - 656382

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220 William Pitt Way

Pittsburgh, PA 15238

Phone: (412) 826-5245

Fax: (412) 826-3433

QUALITY CONTROL DATA QUALIFIERS

Workorder: 15498 480-80045-1

QUALITY CONTROL PARAMETER QUALIFIERS

- n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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Microseeps/Pace Analytical Energy Services, LLC

220 William Pitt Way

Pittsburgh, PA 15238

Phone: (412) 826-5245

Fax: (412) 826-3433

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: 15498 480-80045-1

Lab ID	Sample ID	Prep Method	Prep Batch	Analysis Method	Analysis Batch
154980001	MW-10-050815 (480-80045-1)			AM20GAX	DISG/4570
154980002	MW-4-050815 (480-80045-2)			AM20GAX	DISG/4570

Report ID: 15498 - 656382

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TestAmerica Buffalo

10 Hazelwood Drive
Amherst, NY 14228-2298
Phone (716) 691-2600 Fax (716) 691-7991

Chain of Custody Record

Client Information (Sub Contract Lab)		Sampler:	Lab PM:	Carrier Tracking No(s):	
Client Contact: Shipping/Receiving Company: TestAmerica Laboratories, Inc.		Phone:	E-Mail: Deyo, Melissa L melissa.deyo@testamericainc.com		
Address: 30 Community Drive, Suite 11, South Burlington State/Zip: VT, 05403		Due Date Requested:	TAT Requested (days):		
Phone: 302-660-1990(Tel) 802-660-1919(Fax) Email:		PO #:	WO #:		
Project Name: SSOW#:		Project #:	SSOW#:		
Site:		Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=waste/oil, T=tissue, A=air)
Sample Identification - Client ID (Lab ID)		5/8/15	09:35 15:55	Water	Water
MW-10-050815 (480-80045-1)		5/8/15	Eastern	X	X
MW-4-050815 (480-80045-2)		5/8/15	Eastern	Water	X
MW-7-050815 (480-80045-3)		5/8/15	10:30 Eastern	Water	X
DUPE-1-050815 (480-80045-5)		5/8/15	Eastern	Water	X
Total Number of containers		RSK_175_CO2/ Carbon dioxide			
Perform MSDS (Yes or No)		Field Filtered Sample (Yes or No)			
Field Filtered Sample (Yes or No)		Preservation Codes:			
Other:		M - Hexane N - None O - AsNaO2 P - NaO4S Q - Na2SO3 R - Na2SSO3 S - H2SO4 T - TSP Dodecahyd U - Acetone V - MCAA W - ph 4-5 Z - other (specify)			
Special Instructions/Note:					
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)		<input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months			
Special Instructions/QC Requirements:					
Possible Hazard Identification		Date/Time:	Time:	Method of Shipment:	
Unconfirmed		5/11/15	10:00	Received by:	Date/Time:
Deliverable Requested: I, II, III, IV, Other (specify)		Company	Received by:	5/11/15	Company
Empty Kit Relinquished by:		Company	Received by:	5/11/15	Company
Relinquished by:		Company	Received by:	Date/Time:	Company
Relinquished by:		Company	Received by:	Date/Time:	Company
Custody Seals Intact:		Custody Seal No.: <input checked="" type="checkbox"/>	Cooler Temperature(s) °C and Other Remarks:		

Possible Hazard Identification

1160 *Environ Biol Fish*

Dolivornéhoho Dostavce všech výrobků (zdroj: [www.dolivovne.cz](#))

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Empty Kit Re

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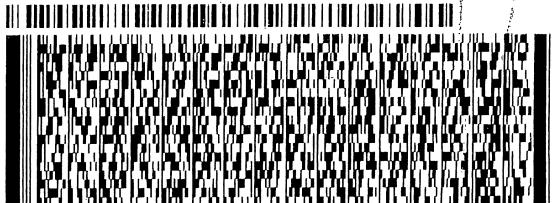
ORIGIN ID:DKKA (716) 504-9848
 KEN KINECKI
 TESTAMERICA LABS
 10 HAZELWOOD DRIVE
 AMHERST, NY 14228
 UNITED STATES US

SHIP DATE: 11MAY15
 ACTWTG: 17.5 LB
 CAD: 846654/CAFE2807
 DIMS: 22x14x11 IN
 BILL RECIPIENT

**TO SAMPLE MGT.
 TA BURLINGTON
 30 COMMUNITY DRIVE
 SUITE 11
 SOUTH BURLINGTON VT 05403**

(802) 660-1990
 DEPT: SAMPLE CONTROL

REF: BURLINGTON



FedEx

Express

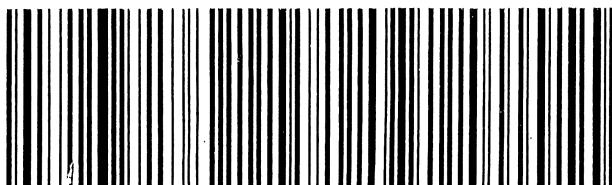


J141214073001uw

1 of 2 TUE - 12 MAY AA
 TRK# 5657 0118 3749 STANDARD OVERNIGHT
 0201 ## MASTER ##

EK BTVA 05403
 VT-US BTV

Part # 156145V4234 ALT2 03/15 :::



Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-80045-1

Login Number: 80045

List Source: TestAmerica Buffalo

List Number: 1

Creator: Kolb, Chris M

Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Sampling Company provided.	True	GZA
Samples received within 48 hours of sampling.	True	
Samples requiring field filtration have been filtered in the field.	True	
Chlorine Residual checked.	N/A	

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-80045-1

Login Number: 80045

List Number: 2

Creator: Young, Joseph W

List Source: TestAmerica Burlington

List Creation: 05/12/15 12:39 PM

Question	Answer	Comment	
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	Lab does not accept radioactive samples.	6
The cooler's custody seal, if present, is intact.	True	455338	7
Sample custody seals, if present, are intact.	True		8
The cooler or samples do not appear to have been compromised or tampered with.	True		9
Samples were received on ice.	True		10
Cooler Temperature is acceptable.	True		11
Cooler Temperature is recorded.	True	5.6°C	12
COC is present.	True		13
COC is filled out in ink and legible.	True		14
COC is filled out with all pertinent information.	True		15
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.	16
There are no discrepancies between the containers received and the COC.	True		
Samples are received within Holding Time.	True		
Sample containers have legible labels.	True		
Containers are not broken or leaking.	True		
Sample collection date/times are provided.	True		
Appropriate sample containers are used.	True		
Sample bottles are completely filled.	True		
Sample Preservation Verified.	True		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True		
Multiphasic samples are not present.	True		
Samples do not require splitting or compositing.	True		
Residual Chlorine Checked.	N/A		

TestAmerica

THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Buffalo

10 Hazelwood Drive

Amherst, NY 14228-2298

Tel: (716)691-2600

TestAmerica Job ID: 480-80273-1

Client Project/Site: 058507, GM-Lockport Groundwater Sampling

For:

Conestoga-Rovers & Associates, Inc.
2055 Niagara Falls Blvd., Suite 3
Niagara Falls, New York 14304

Attn: Kathleen Willy

Melissa Deyo

Authorized for release by:

5/29/2015 2:46:06 PM

Melissa Deyo, Project Manager I

(716)504-9874

melissa.deyo@testamericainc.com

LINKS

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Definitions/Glossary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Qualifiers

General Chemistry

Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary

Abbreviation These commonly used abbreviations may or may not be present in this report.

□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains no Free Liquid
DER	Duplicate error ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision level concentration
MDA	Minimum detectable activity
EDL	Estimated Detection Limit
MDC	Minimum detectable concentration
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit
QC	Quality Control
RER	Relative error ratio
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)

Case Narrative

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Job ID: 480-80273-1

Laboratory: TestAmerica Buffalo

Narrative

Job Narrative 480-80273-1

Receipt

The samples were received on 5/13/2015 4:30 PM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 2.5° C.

GC/MS VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

HPLC/IC

Method(s) 300.0: The following samples were reported with elevated reporting limits for all analytes: MW-13-051315 (480-80273-1). The samples were analyzed at a dilution based on screening results.

Method(s) VFA-IC: The following samples were diluted due to the nature of the sample matrix: MW-13-051315 (480-80273-1). Elevated reporting limits (RLs) are provided.

Method(s) VFA-IC: The following samples were diluted due to the nature of the sample matrix: MW-13-051315 (480-80273-1). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

GC VOA

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Detection Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Client Sample ID: MW-13-051315

Lab Sample ID: 480-80273-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Hydrogen	2.1		0.60	0.13	nm	1		AM20GAX	Total/NA
Methane	29		4.0	1.0	ug/L	1		RSK-175	Total/NA
Iron	5.9		0.050	0.019	mg/L	1		6010C	Total/NA
Magnesium	61.7		0.20	0.043	mg/L	1		6010C	Total/NA
Manganese	5.8		0.0030	0.00040	mg/L	1		6010C	Total/NA
Chloride	2390		50.0	28.2	mg/L	100		300.0	Total/NA
Sulfate	264		200	34.9	mg/L	100		300.0	Total/NA
Ammonia	1.2		0.020	0.0090	mg/L	1		350.1	Total/NA
Nitrate	0.48		0.050	0.020	mg/L	1		353.2	Total/NA
Nitrite	0.058		0.050	0.020	mg/L	1		353.2	Total/NA
Total Organic Carbon	5.5		1.0	0.43	mg/L	1		9060A	Total/NA
Total Alkalinity	299		5.0	0.79	mg/L	1		SM 2320B	Total/NA
Analyte	Result	Qualifier	RL	RL	Unit	Dil Fac	D	Method	Prep Type
Carbon dioxide	8800		1000	1000	ug/L	1		RSK-175	Total/NA

Client Sample ID: TRIP BLANK

Lab Sample ID: 480-80273-2

No Detections.

This Detection Summary does not include radiochemical test results.

TestAmerica Buffalo

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

TestAmerica Job ID: 480-80273-1

Project/Site: 058507, GM-Lockport Groundwater Sampling

Client Sample ID: MW-13-051315

Lab Sample ID: 480-80273-1

Date Collected: 05/13/15 11:40

Matrix: Water

Date Received: 05/13/15 16:30

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/21/15 16:40	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/21/15 16:40	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/21/15 16:40	1
Trichloroethene	ND		1.0	0.46	ug/L			05/21/15 16:40	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/21/15 16:40	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	103		66 - 137					05/21/15 16:40	1
4-Bromofluorobenzene (Surr)	103		73 - 120					05/21/15 16:40	1
Toluene-d8 (Surr)	102		71 - 126					05/21/15 16:40	1
Dibromofluoromethane (Surr)	103		60 - 140					05/21/15 16:40	1

Method: AM20GAX - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Hydrogen	2.1		0.60	0.13	nm			05/20/15 14:40	1

Method: RSK-175 - Dissolved Gases (GC)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		7.5	1.5	ug/L			05/14/15 16:28	1
Ethene	ND		7.0	1.5	ug/L			05/14/15 16:28	1
Methane	29		4.0	1.0	ug/L			05/14/15 16:28	1
Analyte	Result	Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	8800		1000	1000	ug/L			05/21/15 14:39	1

Method: 6010C - Metals (ICP)

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	5.9		0.050	0.019	mg/L			05/15/15 08:30	05/15/15 16:46
Magnesium	61.7		0.20	0.043	mg/L			05/15/15 08:30	05/15/15 16:46
Manganese	5.8		0.0030	0.00040	mg/L			05/15/15 08:30	05/15/15 16:46

General Chemistry

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	2390		50.0	28.2	mg/L			05/16/15 21:22	100
Sulfate	264		200	34.9	mg/L			05/16/15 21:22	100
Ammonia	1.2		0.020	0.0090	mg/L			05/14/15 14:39	1
Nitrate	0.48		0.050	0.020	mg/L			05/15/15 03:11	1
Nitrite	0.058		0.050	0.020	mg/L			05/15/15 03:11	1
Total Organic Carbon	5.5		1.0	0.43	mg/L			05/19/15 16:09	1
Total Alkalinity	299		5.0	0.79	mg/L			05/18/15 19:29	1
Sulfide	ND		0.10	0.052	mg/L			05/16/15 12:37	1
Acetic acid	ND		10.0	1.5	mg/L			05/16/15 10:20	10
Formic-acid	ND		10.0	1.1	mg/L			05/16/15 10:20	10
Lactic acid	ND		10.0	1.4	mg/L			05/16/15 10:20	10
n-Butyric Acid	ND		10.0	1.6	mg/L			05/16/15 10:20	10
Propionic acid	ND		10.0	1.7	mg/L			05/16/15 10:20	10
Pyruvic Acid	ND		10.0	0.80	mg/L			05/16/15 10:20	10

Client Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Client Sample ID: TRIP BLANK

Date Collected: 05/13/15 00:00

Date Received: 05/13/15 16:30

Lab Sample ID: 480-80273-2

Matrix: Water

Method: 8260C - Volatile Organic Compounds by GC/MS

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/21/15 17:08	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/21/15 17:08	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/21/15 17:08	1
Trichloroethene	ND		1.0	0.46	ug/L			05/21/15 17:08	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/21/15 17:08	1
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	104		66 - 137					05/21/15 17:08	1
4-Bromofluorobenzene (Surr)	103		73 - 120					05/21/15 17:08	1
Toluene-d8 (Surr)	103		71 - 126					05/21/15 17:08	1
Dibromofluoromethane (Surr)	104		60 - 140					05/21/15 17:08	1

Surrogate Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Matrix: Water

Prep Type: Total/NA

Percent Surrogate Recovery (Acceptance Limits)

Lab Sample ID	Client Sample ID	12DCE (66-137)	BFB (73-120)	TOL (71-126)	DBFM (60-140)				
480-80273-1	MW-13-051315	103	103	102	103				
480-80273-2	TRIP BLANK	104	103	103	104				
LCS 480-243838/5	Lab Control Sample	99	104	101	100				
MB 480-243838/7	Method Blank	104	102	103	104				

Surrogate Legend

12DCE = 1,2-Dichloroethane-d4 (Surr)

BFB = 4-Bromofluorobenzene (Surr)

TOL = Toluene-d8 (Surr)

DBFM = Dibromofluoromethane (Surr)

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method: 8260C - Volatile Organic Compounds by GC/MS

Lab Sample ID: MB 480-243838/7

Matrix: Water

Analysis Batch: 243838

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
cis-1,2-Dichloroethene	ND		1.0	0.81	ug/L			05/21/15 12:59	1
Tetrachloroethene	ND		1.0	0.36	ug/L			05/21/15 12:59	1
trans-1,2-Dichloroethene	ND		1.0	0.90	ug/L			05/21/15 12:59	1
Trichloroethene	ND		1.0	0.46	ug/L			05/21/15 12:59	1
Vinyl chloride	ND		1.0	0.90	ug/L			05/21/15 12:59	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
1,2-Dichloroethane-d4 (Surr)	104		66 - 137		05/21/15 12:59	1
4-Bromofluorobenzene (Surr)	102		73 - 120		05/21/15 12:59	1
Toluene-d8 (Surr)	103		71 - 126		05/21/15 12:59	1
Dibromofluoromethane (Surr)	104		60 - 140		05/21/15 12:59	1

Lab Sample ID: LCS 480-243838/5

Matrix: Water

Analysis Batch: 243838

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits
cis-1,2-Dichloroethene	25.0	25.8		ug/L		103	74 - 124	
Tetrachloroethene	25.0	27.2		ug/L		109	74 - 122	
trans-1,2-Dichloroethene	25.0	26.0		ug/L		104	73 - 127	
Trichloroethene	25.0	25.6		ug/L		102	74 - 123	

Surrogate	MB %Recovery	MB Qualifier	Limits
1,2-Dichloroethane-d4 (Surr)	99		66 - 137
4-Bromofluorobenzene (Surr)	104		73 - 120
Toluene-d8 (Surr)	101		71 - 126
Dibromofluoromethane (Surr)	100		60 - 140

Method: RSK-175 - Dissolved Gases (GC)

Lab Sample ID: MB 480-242451/3

Matrix: Water

Analysis Batch: 242451

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethane	ND		7.5	1.5	ug/L			05/14/15 11:24	1
Ethene	ND		7.0	1.5	ug/L			05/14/15 11:24	1
Methane	ND		4.0	1.0	ug/L			05/14/15 11:24	1

Lab Sample ID: LCS 480-242451/4

Matrix: Water

Analysis Batch: 242451

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits
Ethane	14.6	15.5		ug/L		106	79 - 120	
Ethene	13.6	14.1		ug/L		104	78 - 115	
Methane	7.77	7.83		ug/L		101	71 - 118	

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method: RSK-175 - Dissolved Gases (GC) (Continued)

Lab Sample ID: LCSD 480-242451/5

Matrix: Water

Analysis Batch: 242451

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Ethane	14.6	15.9		ug/L		109	79 - 120	3	50
Ethene	13.6	14.4		ug/L		106	78 - 115	2	50
Methane	7.77	8.06		ug/L		104	71 - 118	3	50

Lab Sample ID: MB 200-88605/3

Matrix: Water

Analysis Batch: 88605

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	RL	Unit	D	Prepared	Analyzed	Dil Fac
Carbon dioxide	ND		1000	1000	ug/L			05/21/15 11:05	1

Lab Sample ID: LCS 200-88605/2

Matrix: Water

Analysis Batch: 88605

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Carbon dioxide	5010	4650		ug/L		93	70 - 130

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 480-242488/1-A

Matrix: Water

Analysis Batch: 242999

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 242488

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Iron	ND		0.050	0.019	mg/L		05/15/15 08:30	05/15/15 15:38	1
Magnesium	ND		0.20	0.043	mg/L		05/15/15 08:30	05/15/15 15:38	1
Manganese	ND		0.0030	0.00040	mg/L		05/15/15 08:30	05/15/15 15:38	1

Lab Sample ID: LCS 480-242488/2-A

Matrix: Water

Analysis Batch: 242999

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 242488

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Iron	10.0	9.47		mg/L		95	80 - 120
Magnesium	10.0	9.84		mg/L		98	80 - 120
Manganese	0.200	0.196		mg/L		98	80 - 120

Method: 300.0 - Anions, Ion Chromatography

Lab Sample ID: MB 480-242859/36

Matrix: Water

Analysis Batch: 242859

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50	0.28	mg/L			05/16/15 14:03	1
Sulfate	ND		2.0	0.35	mg/L			05/16/15 14:03	1

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method: 300.0 - Anions, Ion Chromatography (Continued)

Lab Sample ID: MB 480-242859/60

Matrix: Water

Analysis Batch: 242859

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50	0.28	mg/L			05/16/15 17:18	1
Sulfate	ND		2.0	0.35	mg/L			05/16/15 17:18	1

Lab Sample ID: MB 480-242859/84

Matrix: Water

Analysis Batch: 242859

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		0.50	0.28	mg/L			05/16/15 20:33	1
Sulfate	ND		2.0	0.35	mg/L			05/16/15 20:33	1

Lab Sample ID: LCS 480-242859/35

Matrix: Water

Analysis Batch: 242859

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride		20.0	20.54		mg/L		103	83 - 121
Sulfate		20.0	19.76		mg/L		99	80 - 129

Lab Sample ID: LCS 480-242859/59

Matrix: Water

Analysis Batch: 242859

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride		20.0	20.63		mg/L		103	83 - 121
Sulfate		20.0	19.94		mg/L		100	80 - 129

Lab Sample ID: LCS 480-242859/83

Matrix: Water

Analysis Batch: 242859

Analyte		Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Chloride		20.0	20.60		mg/L		103	83 - 121
Sulfate		20.0	19.93		mg/L		100	80 - 129

Method: 350.1 - Nitrogen, Ammonia

Lab Sample ID: MB 480-242480/3

Matrix: Water

Analysis Batch: 242480

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/14/15 13:09	1

Client Sample ID: Method Blank

Prep Type: Total/NA

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method: 350.1 - Nitrogen, Ammonia (Continued)

Lab Sample ID: MB 480-242480/75

Matrix: Water

Analysis Batch: 242480

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/14/15 14:12	1

Lab Sample ID: MB 480-242480/98

Matrix: Water

Analysis Batch: 242480

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/14/15 14:32	1

Lab Sample ID: LCS 480-242480/4

Matrix: Water

Analysis Batch: 242480

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec. Limits
Ammonia	1.00	1.04		mg/L	104	90 - 110

Lab Sample ID: LCS 480-242480/76

Matrix: Water

Analysis Batch: 242480

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec. Limits
Ammonia	1.00	1.04		mg/L	104	90 - 110

Lab Sample ID: LCS 480-242480/99

Matrix: Water

Analysis Batch: 242480

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec. Limits
Ammonia	1.00	1.04		mg/L	104	90 - 110

Lab Sample ID: 480-80273-1 MS

Matrix: Water

Analysis Batch: 242480

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec. Limits
Ammonia	1.2		0.200	1.34	4	mg/L	95	90 - 110

Lab Sample ID: MB 480-242507/27

Matrix: Water

Analysis Batch: 242507

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/14/15 16:18	1

Lab Sample ID: MB 480-242507/3

Matrix: Water

Analysis Batch: 242507

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ammonia	ND		0.020	0.0090	mg/L			05/14/15 15:57	1

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Lab Sample ID: LCS 480-242507/28
Matrix: Water
Analysis Batch: 242507

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Ammonia	1.00	1.06		mg/L	106		90 - 110

Lab Sample ID: LCS 480-242507/4
Matrix: Water
Analysis Batch: 242507

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Ammonia	1.00	1.06		mg/L	106		90 - 110

Lab Sample ID: 480-80273-1 MS
Matrix: Water
Analysis Batch: 242507

Client Sample ID: MW-13-051315
Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Ammonia	1.2		0.200	1.37	4	mg/L	95		90 - 110

Method: 353.2 - Nitrogen, Nitrite

Lab Sample ID: MB 480-242551/3
Matrix: Water
Analysis Batch: 242551

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Nitrite	ND		0.050	0.020	mg/L			05/15/15 03:08	1

Lab Sample ID: LCS 480-242551/4
Matrix: Water
Analysis Batch: 242551

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Nitrite	1.50	1.61		mg/L	107		90 - 110

Method: 9060A - Organic Carbon, Total (TOC)

Lab Sample ID: MB 480-243607/27
Matrix: Water
Analysis Batch: 243607

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Organic Carbon	ND		1.0	0.43	mg/L			05/19/15 07:45	1

Lab Sample ID: LCS 480-243607/28
Matrix: Water
Analysis Batch: 243607

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Organic Carbon	60.0	58.47		mg/L	97		90 - 110

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method: 9060A - Organic Carbon, Total (TOC) (Continued)

Lab Sample ID: 480-80273-1 MS

Matrix: Water

Analysis Batch: 243607

Client Sample ID: MW-13-051315

Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Organic Carbon	5.5		20.0	22.06		mg/L		83	54 - 131

Method: SM 2320B - Alkalinity

Lab Sample ID: MB 480-243288/30

Matrix: Water

Analysis Batch: 243288

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity	1.54	J	5.0	0.79	mg/L			05/18/15 21:38	1

Lab Sample ID: MB 480-243288/7

Matrix: Water

Analysis Batch: 243288

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Total Alkalinity	ND		5.0	0.79	mg/L			05/18/15 19:12	1

Lab Sample ID: LCS 480-243288/31

Matrix: Water

Analysis Batch: 243288

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity	100	94.55		mg/L		95	90 - 110

Lab Sample ID: LCS 480-243288/8

Matrix: Water

Analysis Batch: 243288

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Total Alkalinity	100	93.71		mg/L		94	90 - 110

Method: SM 4500 S2 D - Sulfide, Total

Lab Sample ID: MB 480-242891/3

Matrix: Water

Analysis Batch: 242891

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Sulfide	ND		0.10	0.052	mg/L			05/16/15 12:37	1

Lab Sample ID: LCS 480-242891/4

Matrix: Water

Analysis Batch: 242891

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits
Sulfide	0.750	0.697		mg/L		93	90 - 110

TestAmerica Buffalo

QC Sample Results

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method: VFA-IC - Volatile Fatty Acids, Ion Chromatography

Lab Sample ID: MB 480-242747/4

Matrix: Water

Analysis Batch: 242747

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetic acid	ND		1.0	0.15	mg/L			05/16/15 09:51	1
Formic-acid	ND		1.0	0.11	mg/L			05/16/15 09:51	1
Lactic acid	ND		1.0	0.14	mg/L			05/16/15 09:51	1
n-Butyric Acid	ND		1.0	0.16	mg/L			05/16/15 09:51	1
Propionic acid	ND		1.0	0.17	mg/L			05/16/15 09:51	1
Pyruvic Acid	ND		1.0	0.080	mg/L			05/16/15 09:51	1

Lab Sample ID: LCS 480-242747/3

Matrix: Water

Analysis Batch: 242747

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits
Acetic acid	10.0	8.55		mg/L		85	80 - 120	
Formic-acid	10.0	8.61		mg/L		86	80 - 120	
Lactic acid	10.0	9.33		mg/L		93	80 - 120	
n-Butyric Acid	10.0	8.37		mg/L		84	80 - 120	
Propionic acid	10.0	9.69		mg/L		97	80 - 120	
Pyruvic Acid	10.0	8.70		mg/L		87	80 - 120	

Lab Sample ID: MB 480-243569/4

Matrix: Water

Analysis Batch: 243569

Client Sample ID: Method Blank

Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Acetic acid	ND		1.0	0.15	mg/L			05/21/15 05:27	1
Formic-acid	ND		1.0	0.11	mg/L			05/21/15 05:27	1
n-Butyric Acid	ND		1.0	0.16	mg/L			05/21/15 05:27	1
Propionic acid	ND		1.0	0.17	mg/L			05/21/15 05:27	1
Pyruvic Acid	ND		1.0	0.080	mg/L			05/21/15 05:27	1

Lab Sample ID: LCS 480-243569/3

Matrix: Water

Analysis Batch: 243569

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec.	Limits
Acetic acid	10.0	9.86		mg/L		99	80 - 120	
Formic-acid	10.0	10.16		mg/L		102	80 - 120	
n-Butyric Acid	10.0	9.25		mg/L		92	80 - 120	
Propionic acid	10.0	8.96		mg/L		90	80 - 120	
Pyruvic Acid	10.0	9.45		mg/L		95	80 - 120	

TestAmerica Buffalo

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.
Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

GC/MS VOA

Analysis Batch: 243838

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	8260C	
480-80273-2	TRIP BLANK	Total/NA	Water	8260C	
LCS 480-243838/5	Lab Control Sample	Total/NA	Water	8260C	
MB 480-243838/7	Method Blank	Total/NA	Water	8260C	

GC VOA

Analysis Batch: 88605

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	RSK-175	
LCS 200-88605/2	Lab Control Sample	Total/NA	Water	RSK-175	
MB 200-88605/3	Method Blank	Total/NA	Water	RSK-175	

Analysis Batch: 242451

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	RSK-175	
LCS 480-242451/4	Lab Control Sample	Total/NA	Water	RSK-175	
LCSD 480-242451/5	Lab Control Sample Dup	Total/NA	Water	RSK-175	
MB 480-242451/3	Method Blank	Total/NA	Water	RSK-175	

Analysis Batch: 245219

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	AM20GAX	

Metals

Prep Batch: 242488

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	3005A	
LCS 480-242488/2-A	Lab Control Sample	Total/NA	Water	3005A	
MB 480-242488/1-A	Method Blank	Total/NA	Water	3005A	

Analysis Batch: 242999

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	6010C	242488
LCS 480-242488/2-A	Lab Control Sample	Total/NA	Water	6010C	242488
MB 480-242488/1-A	Method Blank	Total/NA	Water	6010C	242488

General Chemistry

Analysis Batch: 242480

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	350.1	
480-80273-1 MS	MW-13-051315	Total/NA	Water	350.1	
LCS 480-242480/4	Lab Control Sample	Total/NA	Water	350.1	
LCS 480-242480/76	Lab Control Sample	Total/NA	Water	350.1	
LCS 480-242480/99	Lab Control Sample	Total/NA	Water	350.1	
MB 480-242480/3	Method Blank	Total/NA	Water	350.1	
MB 480-242480/75	Method Blank	Total/NA	Water	350.1	
MB 480-242480/98	Method Blank	Total/NA	Water	350.1	

TestAmerica Buffalo

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Analysis Batch: 242507

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1 MS	MW-13-051315	Total/NA	Water	350.1	
LCS 480-242507/28	Lab Control Sample	Total/NA	Water	350.1	
LCS 480-242507/4	Lab Control Sample	Total/NA	Water	350.1	
MB 480-242507/27	Method Blank	Total/NA	Water	350.1	
MB 480-242507/3	Method Blank	Total/NA	Water	350.1	

Analysis Batch: 242551

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	353.2	
LCS 480-242551/4	Lab Control Sample	Total/NA	Water	353.2	
MB 480-242551/3	Method Blank	Total/NA	Water	353.2	

Analysis Batch: 242553

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	353.2	

Analysis Batch: 242747

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	VFA-IC	
LCS 480-242747/3	Lab Control Sample	Total/NA	Water	VFA-IC	
MB 480-242747/4	Method Blank	Total/NA	Water	VFA-IC	

Analysis Batch: 242859

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	300.0	
LCS 480-242859/35	Lab Control Sample	Total/NA	Water	300.0	
LCS 480-242859/59	Lab Control Sample	Total/NA	Water	300.0	
LCS 480-242859/83	Lab Control Sample	Total/NA	Water	300.0	
MB 480-242859/36	Method Blank	Total/NA	Water	300.0	
MB 480-242859/60	Method Blank	Total/NA	Water	300.0	
MB 480-242859/84	Method Blank	Total/NA	Water	300.0	

Analysis Batch: 242891

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	SM 4500 S2 D	
LCS 480-242891/4	Lab Control Sample	Total/NA	Water	SM 4500 S2 D	
MB 480-242891/3	Method Blank	Total/NA	Water	SM 4500 S2 D	

Analysis Batch: 243288

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	SM 2320B	
LCS 480-243288/31	Lab Control Sample	Total/NA	Water	SM 2320B	
LCS 480-243288/8	Lab Control Sample	Total/NA	Water	SM 2320B	
MB 480-243288/30	Method Blank	Total/NA	Water	SM 2320B	
MB 480-243288/7	Method Blank	Total/NA	Water	SM 2320B	

Analysis Batch: 243569

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 480-243569/3	Lab Control Sample	Total/NA	Water	VFA-IC	
MB 480-243569/4	Method Blank	Total/NA	Water	VFA-IC	

QC Association Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

General Chemistry (Continued)

Analysis Batch: 243607

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
480-80273-1	MW-13-051315	Total/NA	Water	9060A	
480-80273-1 MS	MW-13-051315	Total/NA	Water	9060A	
LCS 480-243607/28	Lab Control Sample	Total/NA	Water	9060A	
MB 480-243607/27	Method Blank	Total/NA	Water	9060A	

Lab Chronicle

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Client Sample ID: MW-13-051315

Date Collected: 05/13/15 11:40

Date Received: 05/13/15 16:30

Lab Sample ID: 480-80273-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	243838	05/21/15 16:40	NMD1	TAL BUF
Total/NA	Analysis	AM20GAX		1	245219	05/20/15 14:40	CTB	SC0015
Total/NA	Analysis	RSK-175		1	88605	05/21/15 14:39	NEA	TAL BUR
Total/NA	Analysis	RSK-175		1	242451	05/14/15 16:28	JMO	TAL BUF
Total/NA	Prep	3005A			242488	05/15/15 08:30	TAS	TAL BUF
Total/NA	Analysis	6010C		1	242999	05/15/15 16:46	AMH	TAL BUF
Total/NA	Analysis	300.0		100	242859	05/16/15 21:22	DMR	TAL BUF
Total/NA	Analysis	350.1		1	242480	05/14/15 14:39	STD	TAL BUF
Total/NA	Analysis	353.2		1	242553	05/15/15 03:11	KC	TAL BUF
Total/NA	Analysis	353.2		1	242551	05/15/15 03:11	KC	TAL BUF
Total/NA	Analysis	9060A		1	243607	05/19/15 16:09	EKB	TAL BUF
Total/NA	Analysis	SM 2320B		1	243288	05/18/15 19:29	KMF	TAL BUF
Total/NA	Analysis	SM 4500 S2 D		1	242891	05/16/15 12:37	NCH	TAL BUF
Total/NA	Analysis	VFA-IC		10	242747	05/16/15 10:20	CAS	TAL BUF

Client Sample ID: TRIP BLANK

Date Collected: 05/13/15 00:00

Date Received: 05/13/15 16:30

Lab Sample ID: 480-80273-2

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dilution Factor	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	8260C		1	243838	05/21/15 17:08	NMD1	TAL BUF

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Certification Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Laboratory: TestAmerica Buffalo

Unless otherwise noted, all analytes for this laboratory were covered under each certification below.

Authority	Program	EPA Region	Certification ID	Expiration Date
New York	NELAP	2	10026	03-31-16

The following analytes are included in this report, but certification is not offered by the governing authority:

Analysis Method	Prep Method	Matrix	Analyte
VFA-IC		Water	Acetic acid
VFA-IC		Water	Formic-acid
VFA-IC		Water	Lactic acid
VFA-IC		Water	n-Butyric Acid
VFA-IC		Water	Propionic acid
VFA-IC		Water	Pyruvic Acid

Laboratory: TestAmerica Burlington

All certifications held by this laboratory are listed. Not all certifications are applicable to this report.

Authority	Program	EPA Region	Certification ID	Expiration Date
Connecticut	State Program	1	PH-0751	09-30-15
DE Haz. Subst. Cleanup Act (HSCA)	State Program	3	NA	02-13-16
Florida	NELAP	4	E87467	06-30-15 *
L-A-B	DoD ELAP		L2336	02-26-17
Maine	State Program	1	VT00008	04-17-17
Minnesota	NELAP	5	050-999-436	12-31-15
New Hampshire	NELAP	1	2006	12-18-15
New Jersey	NELAP	2	VT972	06-30-15
New York	NELAP	2	10391	03-31-16
Pennsylvania	NELAP	3	68-00489	04-30-16
Rhode Island	State Program	1	LAO00298	12-30-15
US Fish & Wildlife	Federal		LE-058448-0	02-28-16
USDA	Federal		P330-11-00093	10-28-16
Vermont	State Program	1	VT-4000	12-31-15
Virginia	NELAP	3	460209	12-14-15

* Certification renewal pending - certification considered valid.

Method Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Method	Method Description	Protocol	Laboratory
8260C	Volatile Organic Compounds by GC/MS	SW846	TAL BUF
AM20GAX	Dissolved Gases (GC)	NONE	SC0015
RSK-175	Dissolved Gases (GC)	RSK	TAL BUR
RSK-175	Dissolved Gases (GC)	RSK	TAL BUF
6010C	Metals (ICP)	SW846	TAL BUF
300.0	Anions, Ion Chromatography	MCAWW	TAL BUF
350.1	Nitrogen, Ammonia	MCAWW	TAL BUF
353.2	Nitrogen, Nitrite	MCAWW	TAL BUF
353.2	Nitrate	EPA	TAL BUF
9060A	Organic Carbon, Total (TOC)	SW846	TAL BUF
SM 2320B	Alkalinity	SM	TAL BUF
SM 4500 S2 D	Sulfide, Total	SM	TAL BUF
VFA-IC	Volatile Fatty Acids, Ion Chromatography	TestAmerica SOP	TAL BUF

Protocol References:

EPA = US Environmental Protection Agency

MCAWW = "Methods For Chemical Analysis Of Water And Wastes", EPA-600/4-79-020, March 1983 And Subsequent Revisions.

NONE = NONE

RSK = Sample Prep And Calculations For Dissolved Gas Analysis In Water Samples Using A GC Headspace Equilibration Technique, RSKSOP-175, Rev. 0, 8/11/94, USEPA Research Lab

SM = "Standard Methods For The Examination Of Water And Wastewater",

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

TestAmerica SOP = TestAmerica, Inc., Standard Operating Procedure

Laboratory References:

SC0015 = Pittsburgh, PA (formerly Microseeps), 220 William Pitt Way, Pittsburgh, PA 15238, TEL (412)826-5245

TAL BUF = TestAmerica Buffalo, 10 Hazelwood Drive, Amherst, NY 14228-2298, TEL (716)691-2600

TAL BUR = TestAmerica Burlington, 30 Community Drive, Suite 11, South Burlington, VT 05403, TEL (802)660-1990

Sample Summary

Client: Conestoga-Rovers & Associates, Inc.

Project/Site: 058507, GM-Lockport Groundwater Sampling

TestAmerica Job ID: 480-80273-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
480-80273-1	MW-13-051315	Water	05/13/15 11:40	05/13/15 16:30
480-80273-2	TRIP BLANK	Water	05/13/15 00:00	05/13/15 16:30

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TestAmerica Buffalo



May 27, 2015

Melissa Deyo
Test America
10 Hazelwood Drive
Buffalo, NY 14228

Microseeps/Pace Analytical Energy Services, LLC

220 William Pitt Way
Pittsburgh, PA 15238

Phone: (412) 826-5245
Fax: (412) 826-3433

RE: 480-80273-1

Microseeps Workorder: 15557

Dear Melissa Deyo:

Enclosed are the analytical results for sample(s) received by the laboratory on Friday, May 15, 2015. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Robbin Robl 05/27/2015
rrobl@microseeps.com

Customer Service Representative

Enclosures

As a valued client we would appreciate your comments on our service.

Please email info@microseeps.com.

Total Number of Pages 10

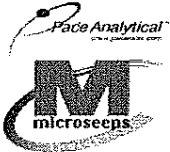
Report ID: 15557 - 659338

Page 1 of 9



CERTIFICATE OF ANALYSIS

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Microseeps/Pace Analytical Energy Services, LLC

220 William Pitt Way

Pittsburgh, PA 15238

Phone: (412) 826-5245

Fax: (412) 826-3433

LABORATORY ACCREDITATIONS & CERTIFICATIONS

Accreditor:	Pennsylvania Department of Environmental Protection, Bureau of Laboratories
Accreditation ID:	02-00538
Scope:	NELAP Non-Potable Water and Solid & Hazardous Waste
Accreditor:	South Carolina Department of Health and Environmental Control, Office of Environmental Laboratory Certification
Accreditation ID:	89009003
Scope:	Clean Water Act (CWA); Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: New Jersey, Department of Environmental Protection
Accreditation ID:	PA026
Scope:	Non-Potable Water; Solid and Chemical Materials
Accreditor:	NELAP: New York, Department of Health Wadsworth Center
Accreditation ID:	11815
Scope:	Non-Potable Water; Solid and Hazardous Waste
Accreditor:	State of Connecticut, Department of Public Health, Division of Environmental Health
Accreditation ID:	PH-0263
Scope:	Clean Water Act (CWA) Resource Conservation and Recovery Act (RCRA)
Accreditor:	NELAP: Texas, Commission on Environmental Quality
Accreditation ID:	T104704453-09-TX
Scope:	Non-Potable Water
Accreditor:	State of New Hampshire
Accreditation ID:	299409
Scope:	Non-potable water
Accreditor:	State of Georgia
Accreditation ID:	Chapter 391-3-26
Scope:	As per the Georgia EPD Rules and Regulations for Commercial Laboratories, PAES is accredited by the Pennsylvania Department of Environmental Protection Bureau of Laboratories under the National Environmental Laboratory Approval Program (NELAC).



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220 William Pitt Way
Pittsburgh, PA 15238
Phone: (412) 826-5245
Fax: (412) 826-3433

SAMPLE SUMMARY

Workorder: 15557 480-80273-1

Lab ID	Sample ID	Matrix	Date Collected	Date Received
155570001	MW-13-051315 (480-80273-1)	Bubble Strip	5/13/2015 11:40	5/15/2015 14:30

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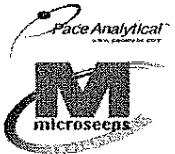
Report ID: 15557 - 659338

Page 3 of 9



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PROJECT SUMMARY

Workorder: 15557 480-80273-1

Batch Comments

Batch: DISG/4581 - AM20GAX Bubble Strip QC

The percent recovery for the closing calibration verification was above laboratory control limits. Analytes Hydrogen. Results associated to the analytes in samples may be bias high.

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ANALYTICAL RESULTS

Workorder: 15557 480-80273-1

Lab ID: 155570001 Date Received: 5/15/2015 14:30 Matrix: Bubble Strip
Sample ID: MW-13-051315 (480-80273-1) Date Collected: 5/13/2015 11:40

Parameters	Results	Units	PQL	MDL	DF	Analyzed	By	Qualifiers
RISK - MICR								
Hydrogen	2.1	nM	0.60	0.13	1	5/20/2015 14:40	TD	n

Report ID: 15557 - 659338

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Pittsburgh, PA 15238

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Fax: (412) 826-3433

ANALYTICAL RESULTS QUALIFIERS

Workorder: 15557 480-80273-1

DEFINITIONS/QUALIFIERS

Disclaimer : The Pennsylvania Department of Environmental Protection (PADEP) has decided to no longer recognize analyses that do not produce data for primary compliance, for NELAP accreditation. The methods affected by this decision are AM20GAX, AM21G, SW846 7199 and AM4.02. The laboratory shall continue to administer the NELAP/TNI standard requirements in the performance of these methods.

- MDL Method Detection Limit. Can be used synonymously with LOD; Limit Of Detection.
- PQL Practical Quantitation Limit. Can be used synonymously with LOQ; Limit Of Quantitation.
- ND Not detected at or above reporting limit.
- DF Dilution Factor.
- S Surrogate.
- RPD Relative Percent Difference.
- % Rec Percent Recovery.
- U Indicates the compound was analyzed for, but not detected at or above the noted concentration.
- J Estimated concentration greater than the set method detection limit (MDL) and less than the set reporting limit (PQL).
- n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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Pittsburgh, PA 15238

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4 Fax: (412) 826-3433

QUALITY CONTROL DATA

Workorder: 15557 480-80273-1

QC Batch: DISG/4581 Analysis Method: AM20GAX

QC Batch Method: AM20GAX

Associated Lab Samples: 155570001

METHOD BLANK: 35053

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
RISK Hydrogen	nM	0.60 U	0.60 n	

LABORATORY CONTROL SAMPLE & LCSD: 35055 35057

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD	Qualifiers
RISK Hydrogen	nM	24	28	27	113	112	80-120	0.89	20	n

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QUALITY CONTROL DATA QUALIFIERS

Workorder: 15557 480-80273-1

QUALITY CONTROL PARAMETER QUALIFIERS

- n The laboratory does not hold NELAP/TNI accreditation for this method or analyte.



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Phone: (412) 826-5245
Fax: (412) 826-3433

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder: 15557 480-80273-1

Lab ID	Sample ID	Prep Method	Prep Batch	Analysis Method	Analysis Batch
155570001	MW-13-051315 (480-80273-1)			AM20GAX	DISG/4581

Report ID: 15557 - 659338

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TestAmerica

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Chain of Custody Record

TestAmerica Buffalo
10 Hazelwood Drive

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Client Information {Sub Contract Lab}		Sampler:	Lab/PM:	Carrier Tracking No(s):
Client Contact:	Phone:	Deyo, Melissa L.	4480-24075-1	
Shipping/Receiving	E-Mail:	melissa.deyo@testamericainc.com	Page:	4480-24075-1
Company:				
Pace Analytical Services, Inc.				
Address:	Analysis Requested			
220 William Pitt Way, Pittsburgh PA, 15238	Due Date Requested:	5/26/2015		
City:	TAT Requested (days):			
Phone:	PO #:			
Email:	VNO #:			
Project Name:	Project #:	48004014		
Site:	SSOW#:			
Sample Identification - Client ID (Lab ID)				
MW-13-051315 (480-80273-1)	Sample Date	Sample Time	Sample Type (C=comp, G=grab) Breakthrough, Seal off,	Matrix (Water, Solid, Oil, Aqueous, Gas, Air)
5/13/15	11:40	Eastern	Water	X
Field Filtered Sample (Yes or No)				
Perform MS/MSD (Yes or No)				
AM20GAX/ Hydrogen				
Total Number of containers				
Special Instructions/Note:				
<input checked="" type="checkbox"/> Filtered Sample <input checked="" type="checkbox"/> Perform MS/MSD <input checked="" type="checkbox"/> Archive For _____ Months				
Possible Hazard Identification <input checked="" type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input checked="" type="checkbox"/> Other (specify)				
Deliverable Requested: I, II, III, IV, Other (specify) Empty Kit Relinquished by:  Relinquished by: Lauren Weller Date/Time: 5-14-15 PM Company: TAS Received by: John Potts Date/Time: 5-15-15 1430 Company: PACES Relinquished by: Date/Time: Company Received by: Date/Time: Company Custody Seals Intact: Custody Seal No.:				
Sample Disposal / A fee may be assessed if samples are retained longer than 1 month <input checked="" type="checkbox"/> Return To Client <input checked="" type="checkbox"/> Disposal By Lab <input checked="" type="checkbox"/> Archive For _____ Months				
Special Instructions/QC Requirements:				
Method of Shipment: Date: _____ Time: _____				
Remarks: □ Yes □ No				

TestAmerica Buffalo

10 Hazelwood Drive
Amherst, NY 14228-2298
Phone (716) 691-2600 Fax (716) 691-7991

Chain of Custody Record

Client Information

Client Contact:

Mr. Tom Bohlen

Company:

GZA GeoEnvironmental, Inc.

Address:

535 Washington Street, 11th Floor

City:

Buffalo

State, Zip:

NY, 14203

Phone:

PO#:

4065906

WO#:

058507

Project Name:

058507, GM Lockport Groundwater Sampling

Site:

Sampler: **DAN DEY**
Phone: **716-844-7050**

Carrier Tracking No(s):

COC No:

480-67126-13138.1

Page:

Page 1 of 4

Job #:

Analysis Requested

Preservation Codes:

A - HCl
B - NaOH
C - Zn Acetate
D - Nitric Acid
E - NaHSO4
F - MeOH
G - Anchor
H - Ascorbic Acid
I - Ice
J - DI Water
K - EDTA
L - other (specify)
Other:

M - Hexane
N - None
O - Asia O2
P - NaO4S
Q - Na2S3O3
R - Na2S2O3
S - H2SO4
T - TSP Dodecahydrate
U - Acetone
V - MCAA
W - ph 4-5
Z - other (specify)

Other:

Chain of Custody Record

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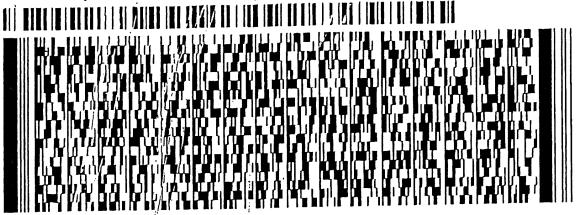
ORIGIN ID:DKKA (716) 504-9848
KEN KINECKI
TESTAMERICA LABS
10 HAZELWOOD DRIVE

AMHERST, NY 14228
UNITED STATES US

SHIP DATE: 14MAY15
ACTWGT: 50.3 LB
CAD: 846654/CAFE2807
DIMS: 26x15x14 IN

BILL RECIPIENT

**SAMPLE MGT.
TA BURLINGTON
30 COMMUNITY DRIVE
SUITE 11
SOUTH BURLINGTON VT 05403
(802) 660-1990
DEPT: SAMPLE CONTROL**

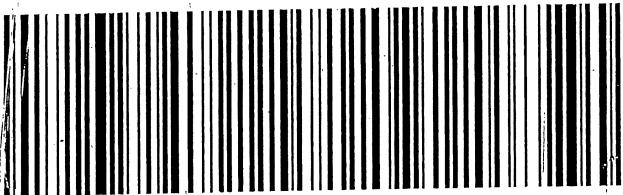


1 of 2

TRK# 5657 0118 4068
0201

MASTER

EK/BTVA



**FRI - 15 MAY AA
STANDARD OVERNIGHT**

FedEx
Express



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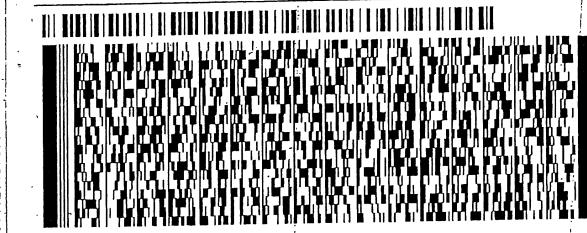
ORIGIN ID:DKKA (716) 504-9848
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AMHERST, NY 14228
UNITED STATES US

SHIP DATE: 14MAY15
ACTWTG: 50.3 LB
CAD: 846654/CAFE2807
DIMS: 26x15x14 IN

BILL RECIPIENT

**TO SAMPLE MGT.
TA BURLINGTON
30 COMMUNITY DRIVE
SUITE 11
SOUTH BURLINGTON VT 05403
(802) 660-1990
DEPT: SAMPLE CONTROL**



FedEx
Express



1

2 of 2

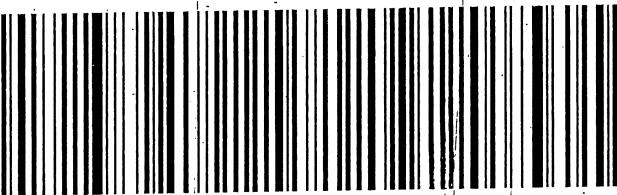
MPS# 5657 0118 4079
0263

Mstr# 5657 0118 4068

FRI - 15 MAY AA
STANDARD OVERNIGHT

05403
RTV

VT-US DIV



Part # 156148V-434 DIT2 03/15 27

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-80273-1

Login Number: 80273

List Source: TestAmerica Buffalo

List Number: 1

Creator: Kolb, Chris M

Question	Answer	Comment
Radioactivity either was not measured or, if measured, is at or below background	True	
The cooler's custody seal, if present, is intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the sample IDs on the containers and the COC.	True	
Samples are received within Holding Time.	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
VOA sample vials do not have headspace or bubble is <6mm (1/4") in diameter.	True	
If necessary, staff have been informed of any short hold time or quick TAT needs	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Sampling Company provided.	True	GZA GEO
Samples received within 48 hours of sampling.	True	
Samples requiring field filtration have been filtered in the field.	True	
Chlorine Residual checked.	N/A	

Login Sample Receipt Checklist

Client: Conestoga-Rovers & Associates, Inc.

Job Number: 480-80273-1

Login Number: 80273

List Number: 2

Creator: Young, Joseph W

List Source: TestAmerica Burlington

List Creation: 05/15/15 11:47 AM

Question	Answer	Comment	
Radioactivity wasn't checked or is </= background as measured by a survey meter.	True	Lab does not accept radioactive samples.	6
The cooler's custody seal, if present, is intact.	True	455358,357	7
Sample custody seals, if present, are intact.	True		8
The cooler or samples do not appear to have been compromised or tampered with.	True		9
Samples were received on ice.	True		10
Cooler Temperature is acceptable.	True		11
Cooler Temperature is recorded.	True	3.2°C,2.6°C	12
COC is present.	True		13
COC is filled out in ink and legible.	True		14
COC is filled out with all pertinent information.	True		15
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.	16
There are no discrepancies between the containers received and the COC.	True		
Samples are received within Holding Time.	True		
Sample containers have legible labels.	True		
Containers are not broken or leaking.	True		
Sample collection date/times are provided.	True		
Appropriate sample containers are used.	True		
Sample bottles are completely filled.	True		
Sample Preservation Verified.	True		
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True		
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True		
Multiphasic samples are not present.	True		
Samples do not require splitting or compositing.	True		
Residual Chlorine Checked.	N/A		