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PHASE I ENVIRONMENTAL SITE ASSESSMENT OF

LONG ISLAND PARTY RENTALS 175 ROGER AVENUE INWOOD, NEW YORK 11096

ATC PROJECT NO. 15.75316.0002

June 19, 2005

Prepared by:

ATC Associates Inc. 104 East 25th Street New York, New York 10010 Phone: (212) 353-8280

Fax: (212) 979-8447

Prepared for:

Cargo Ventures, LLC 17 State Street, 9th Floor New York, New York 10004 Attn.: Mr. George Passarella

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1.0 CERTIFICATION AND RELIANCE

ATC Associates Inc. (ATC) has performed a Phase I Environmental Site Assessment (ESA) of the Long Island Party Rentals, located at 175 Roger Avenue in Inwood, New York (the Site). The ESA included public environmental agency and historical record reviews, interviews, site observations, and report preparation. The scope of the ESA was consistent with ASTM Practice E 1527-00 and was conducted in accordance with ATC's Master Service Agreement with Cargo Ventures, LLC dated November 24, 2004. This report includes ATC's findings, conclusions, and supporting documentation.

This report is for the use and benefit of, and may be relied upon by, Cargo Ventures, LLC, or any of its affiliates, and third parties authorized by Cargo Ventures, LLC, including the lender(s) in connection with a secured financing of the property, and their respective successors and assigns. ATC hereby certifies to third parties authorized by Cargo Ventures, LLC, and their respective successors and/or assigns that this Phase I Environmental Site Assessment was conducted and reported in accordance with (1) a scope of services developed with Cargo Ventures LLC, and (2) the certain Master Services Agreement dated November 24, 2004, between Cargo Ventures LLC and ATC Associates Inc., which is incorporated herein by reference, and that the statements and representations contained within the Report are true and correct to the best of our knowledge.

The Report may be relied upon by the parties named above, contingent upon their acceptance of the terms and conditions contained within the Agreement executed between Cargo Ventures LLC and ATC Associates Inc., as a description of the environmental conditions of the site related to hazardous substance and petroleum product contamination, as of the date of the report, and with the knowledge that there are certain limitations and exceptions expressed within the Report that are reflective of the scope of services.

Furthermore, the Report may be relied upon by the parties named above, or their successors and assigns as holders of a loan (as modified from time to time, the "Loan") secured by the Property, in connection with the offering of participation interests in the Loan and/or securities representing interests in the Loan, and will be relied upon by the parties named above; their successors and assigns as holders of the Loan; by the initial and subsequent holders of any debt or debt securities secured by the Property, including, without limitation, the participation interests and securities referenced above; by any credit rating agency reviewing the foregoing; and the provider(s) from time to time of any liquidity facility or credit support for such financing. Additionally, we acknowledge and agree that the offering materials used from time to time in connection with the offering and sale of any such participations and/or securities referred to above may contain references to the Report and to ATC Associates Inc., including a summary of the Report and/or excerpts therefrom.

DRAFT PHASE I ENVIRONMENTAL SITE ASSESSMENT

Long Island Party Rentals 175 Roger Avenue Inwood, New York

The following personnel have prepared and/or reviewed this report for accuracy, content, and quality of presentation. This report is respectfully submitted this 29th day of June 2005.

ATC ASSOCIATES INC.

James Six

Sharissa Singh Project Manager Brad Johnston, CSP, CHMM, CMC Director, Client Management Services

for

Michael Tumulty, P.E. Technical Director

2.0 EXECUTIVE SUMMARY

At the request of Cargo Ventures, LLC ATC performed an ESA of the Long Island Party Rentals (herein referred to as the Site). The Site is located at 175 Roger Avenue in Inwood, New York, in an area that is primarily characterized by residential and commercial/industrial use. The Site is used for commercial purposes and has historically been utilized for manufacturing and industrial uses.

The ESA included a review of environmental agency databases, previous reports and historical documents; visual observation of the Site and neighboring properties; and interviews with selected Site representatives. A summary of the findings and conclusions are listed below:

Current Site Use

• The Site consists of an approximately 5 acre parcel of land that is currently developed with an approximately 155,000 square foot, one-story, warehouse building with a partial mezzanine. The Site was constructed in several stages from 1954 through 1967. At the time of the Site reconnaissance, approximately 20,000 square feet of the Site was occupied by Long Island Party Rentals. The remainder of the Site was partially vacant and partially used for the storage of miscellaneous products such as mattresses, canned goods, and clothing.

Adjacent Properties

• The Site is bordered to the north by Roger Avenue, followed by Sony Pictures and Entertainment. Further north is the Negro Bar Channel, a waterway to Jamaica Bay. The Site is bordered to the south by private residences followed by Bayview Avenue. The Site is bordered to the east by Gates Avenue followed by a general contracting company. The Site is bound to the west by Expeditors, a freight and cargo company. The northwest adjacent property was formerly the Eastern Shell Petroleum Products Company. It is currently under construction and according to representatives from PW Grosser Consultants, approximately 15,000-20,000 tons of petroleum contaminated soil has been removed from the property and free product is observed on the groundwater within the excavation. Representatives from PW Grosser Consultants also indicated that contaminated soils were noted on the eastern portion of the Eastern Shell Petroleum Products Company, adjacent to a former fuel oil tank farm. It is expected that the terminal may have affected groundwater quality throughout the neighboring area. However, since corrective actions and active remedial activities are currently being performed at the former Shell property under the supervision of the NYSDEC, ATC concludes that the north adjacent properties do not represent a recognized environmental condition.

Historical Use Research

• Historical documentation reviewed for the Site indicates that the Site was built in three stages from 1954 through 1967. The Site was used as a "Sheet Metal Fabrication" factory since at least 1961. Rockaway Metal Products occupied the Site from approximately 1971 until circa 1987. In 1987, Rockaway Metal Products abandoned the Site and left hazardous waste materials improperly stored and disposed of onsite. The Site was used as a warehouse by various tenants from 1990 through 2004, including the current tenant, Long Island Party Rentals. In 2000 the Site was also formerly occupied by Gunter Auto Shop, an auto repair shop. Based on the usage, storage and disposal of hazardous materials and/or petroleum products onsite, ATC concludes that historical operations at the Site represents a recognized environmental condition and further investigation is warranted.

Regulatory Review

- The Site was identified on the Federal CERCLIS database, as a Resource, Conservation and Recovery Act (RCRA) small quantity hazardous waste generator, a Chemical Bulk Storage (CBS) facility, on the Facility Index System (FINDS) and as an Underground Storage Tank (UST) facility. According to files reviewed at the United States of Environmental Protection Agency (USEPA), from the late 1970's through 1987, Rockaway Metal Products, Inc. (former Site tenant) leased the Site from 175 Inwood Associates for the manufacturing and enamel spray-painting of sheet metal office cabinets and partitions. As part of daily operations, spent solvents, paint products and waste oil were collected in 55-gallon drums and temporarily stored in an outdoor drum storage area. Subsequently, the drummed liquids were transferred to a permanently stationed steel, 5,000-gallon tanker trailer located on the exterior of the building. On September 4, 1987, Rockaway Metal Products filed for bankruptcy and abandoned the Site. On June 15 and 16, 1992, USEPA personnel conducted a site inspection and discovered the following: approximately 235-240 55-gallon deteriorated and leaking drums, 22 pressurized cylinders of propane, oxygen, and acetylene in good condition, six propane tanks, a 5,000-gallon tanker trailer in poor condition, dry wells that appeared to contain sludge materials and USTs that contained potentially flammable liquids. Significant staining was also noted along the northern and southern portion of the Site as a result of the leaking drums and poor housekeeping. From August 1993 through April 1995, approximately 240 55-gallon drums of waste materials were removed from the site. The tanker trailer, one 1,000-gallon heating oil UST located beneath the sidewalk of Gates Avenue on the southeast portion of the Site and UST piping and dispenser systems were also removed from the Site. One 5,000-gallon heating oil UST, one 1,000gallon xylene and one 1,000-gallon "Solvesso" (a petroleum based solvent) UST was abandoned in place. According to the regulatory agency database and the USEPA representative, the CERCLIS Site Status lists the Site as cleaned up and no further action is warranted pertaining to the removal of hazardous waste stored at the Site. The Site is also listed on the NYSDEC Spills database. Although this incident has received a "case closed" regulatory status with the NYSDEC, based on the significant staining, the volume of hazardous materials that was formerly stored in the drums and the extended duration of time that they were stored, it is likely that the liquid materials may have migrated into subsurface and adversely impacted soil/groundwater quality at the Site. Therefore, ATC concludes that the former hazardous waste materials that were improperly stored and disposed of onsite represents a recognized environmental condition and further investigation is warranted.
- Information reviewed at the USEPA also indicates that 17 groundwater monitoring wells were installed throughout the exterior of the Site. Information reviewed at the USEPA also indicates that groundwater monitoring wells MW-1, MW-3 and MW-12 were sampled in May and June 1994 by PT & L Environmental Services, Inc. All groundwater samples were analyzed for volatile organic compounds (VOCs), base neutral compounds (BNs) and priority pollutant metals (PPM). Analytical results from both sampling rounds indicate that PPM such as arsenic, cadmium, chromium, copper, lead, and zinc were detected above groundwater quality standards for Class GA water.
- Information reviewed at the USEPA also indicates that the Nassau County Department of Health (NCDOH) inspectors collected samples from two (2) drywells closest to the drum storage area. Analytical results indicated that xylene and lead was detected at 610 ppb and 240 ppb, respectively. In June 1994, one composite sediment sample was collected by PT & L Environmental Services, Inc from Drywells 1, 5, 7, 8 and 9. The composite sample was analyzed for Toxic Compound Leaching Characteristics, RCRA characteristics, total polychlorinated biphenyls, and total petroleum hydrocarbons (TPH). The TCLP analyses detected lead at 2.5 milligrams per kilogram (mg/kg) and TPH was detected at 18,900 mg/kg. NCDOH inspections also observed sludge material within the

onsite drywells. Based on the documented evidence of drywell and groundwater contamination, ATC concludes that soil/groundwater beneath the Site has been adversely affected and therefore represents a recognized environmental condition.

• The regulatory agency database indicates that the adjacent properties are identified as RCRA hazardous waste generators, UST facilities, Major Oil Storage Facilities (MOSF) and on the NY Spills database. Based on shallow groundwater table and groundwater elevation fluctuations due to tidal influences, it is likely that these facilities have adversely affected soil/groundwater quality. Therefore, ATC concludes that these facilities represent a recognized environmental condition for the Site and further investigation is warranted. For detailed information pertaining to the Regulatory Records Review refer to Section 6.0.

Hazardous Substance Storage/Handling

ATC observed multiple containers of cleaning chemicals, spray paints, and maintenance supplies
throughout the Site. No evidence of leaks or spills was observed in the vicinity of these materials.
ATC also observed 55-gallon drums located within a fenced in area on the exterior of the building.
ATC was unable to identify the contents of these drums.

Waste Generation, Storage, and Disposal

• ATC observed several roofing debris piles and used tires throughout the rear parking area on the western portion of the Site. ATC also observed several piles of garbage consisting of pieces of wood, used tires, plastic containers, furniture, wooden pallets, and pieces of metal located in an area labeled "hazardous material storage area" on the northwest exterior portion of the Site. Several roll-off dumpsters containing trash was also observed on the western portion of the Site.

Storage Tanks

• The Site is listed on the UST and Chemical Bulk Storage database. According to the regulatory agency database, two (2) m-xylene 1,000-gallon USTs that were installed in 1994 are registered to the Site. In addition, one 1,000-gallon gasoline and two (2) empty USTs are also registered to the Site. According to NCDOH field notes, the two (2) 1,000-gallon xylene USTs and a 5,000-gallon fuel oil UST were abandoned in place in June 1995. A 1,000-gallon fuel oil UST was removed in June 1995. No documentation regarding soil and/or groundwater sampling during abandonment/removal of the USTs and distribution lines was provided to ATC. No further information pertaining to the gasoline UST was available for review. The Site is located within an area that has a shallow groundwater table. Salt water intrusions induced by tidal fluctuations beneath the Site may accelerate corrosion of the USTs resulting in the release of residual solvents and petroleum products into the groundwater. Therefore, ATC concludes that historical presence of USTs and the lack of documentation supporting the removal/abandonment of the USTs at the Site represent a recognized environmental condition and further investigation is warranted.

Polychlorinated Biphenyls (PCBs)

 ATC observed two (2) pad-mounted fluid-filled transformers along the northwest exterior of the Site building. No labeling with regard to PCB content was observed. No information regarding ownership of the transformers was provided to ATC. ATC observed significant staining on the paved surfacing

beneath, and in proximity to, the transformers. ATC concludes that the transformers may have leaked dielectric fluid at an unknown time, and that it is possible that the staining and residues may contain elevated concentrations of PCBs; therefore the observed staining represents a *recognized environmental condition* and further investigation is warranted. However, if pending information indicates that the transformers are utility owned, the Long Island Power Authority (LIPA), the local electric utility is responsible for the maintenance of the transformers.

- The Site currently maintains one hydraulic freight elevator, however, ATC was unable to view the elevator pit.
- Fluorescent light fixtures were observed throughout the building. Fluorescent light ballasts manufactured prior to 1979 may contain small quantities of PCBs. Due to access limitations, the light ballasts were not examined for labels identifying their PCB-content. Due to the age of the building, it is possible that PCB-containing ballasts are present within the building. No obviously damaged or leaking ballasts were observed. During replacement, if ballast labels do not indicate "Contains No PCBs," the ballast should be disposed of in accordance with applicable regulations.

Asbestos-Containing Material (ACM)

• Based on the age of the Site building (constructed from 1954 through 1967) the possibility exists for ACM to be present. As part of this assessment, ATC completed a limited asbestos survey, which included the collection and laboratory analysis of bulk samples using Polarized Light Microscopy. Based on the analysis of 191 samples, the following asbestos-containing materials (ACM) were confirmed at the Site: exterior roofing materials, roof flashing materials, tar material on the exterior, window caulking, window glazing, pipe insulation, pipe fitting insulation, cloth material, and white block duct insulation. It is also the opinion of ATC that, in their present condition, asbestos-containing materials pose no significant health risk and can effectively be managed in place with an Operation and Maintenance Plan (O & M Plan). However, all asbestos containing materials should be removed prior to any renovation or demolition work, which may disturb the materials. Proper removal of said materials is warranted prior to future demolition, repairs, or disturbance.

Lead-Based Paint (LBP)

• Based on the age of the Site building (constructed from 1954 through 1967) the possibility exists for LBP to be present. Representative LBP sampling was performed during this assessment using an XRF LPA analyzer. The results of the representative sampling indicated the presence of lead-containing paint on components such as the column and floor in warehouse area #2, the window sash, beam and yellow stripe in warehouse area #4, a pipe in the paint room area #5, the stair riser, the hand rail and newel post in stairway# 10. The lead containing paint was generally intact and in either fair or good condition.

Lead in Drinking Water

• The potable water supply for the Site is supplied by Long Island Water Company. According to representatives at the Long Island Water Company, the potable water supply meets the current standards for lead in drinking water.

Radon

• ATC's review of published radon data indicates that the Site is located in an area of low propensity with regard to the potential for elevated levels of radon gas. The radon propensity statistics for Nassau County has 98 percent of first floor living areas between zero and 4.0 pico Curies per Liter (pCi/L), and 98 percent of basement areas between zero and 4.0 pCi/L. No additional investigation pertaining to radon is recommended at this time.

Mold

ATC conducted a limited visual investigation of the Site to evaluate the possible presence and extent
of potential mold contamination. Roof leaks were observed at several locations throughout the first
floor warehouse area towards the western portion of the building. Water saturated materials and
puddled water also observed at this location, which is conducive to mold growth. ATC recommends
that roof leaks should be repaired and all saturated materials be removed.

3.0 INTRODUCTION

This report summarizes the results of a Phase I Environmental Site Assessment (ESA) of the property located at 175 Roger Avenue in Inwood, New York. The Site is currently occupied by Long Island Party Rentals. The site reconnaissance was conducted by Ms. Sharissa Singh, Project Manager of ATC, on February 7, 2005. ATC was accompanied by Mr. Howard Baron, the owner of Long Island Rentals. The weather conditions during the site reconnaissance were cold and sunny with no visibility limitations.

The ESA was performed in accordance with ATC's Master Service Agreement with Cargo Ventures, LLC dated November 24, 2004. All conclusions and recommendations reported herein are based upon the assessment described and are subject to the limitations included as Appendix K of this report.

3.1 Purpose and Scope

The purpose of this assessment was to identify recognized environmental conditions and other potential environmental concerns as they existed at the Site at the time of ATC's study; determine the potential for "environmental contamination" (e.g., petroleum products and/or hazardous materials) to exist on the Site, and the potential for such materials to migrate (or have migrated) onto the Site from nearby activities or adjacent properties. Consideration was given to their possible previous or current generation, use, treatment, storage, or disposal on the Site. One objective of the ESA was to identify the presence, use, or release on the Site of hazardous substances or petroleum products such as is defined in ASTM E 1527-00 as a recognized environmental condition. The ESA also provides a preliminary evaluation of specific potential environmental conditions outlined in the Master Services Agreement by and between Cargo Ventures, LLC and ATC Associates Inc. (Attachment C-1, Phase I Environmental Site Assessment Scope of Services, dated November 24, 2004), which are beyond the scope of ASTM E 1527-00.

The terms "hazardous materials," "hazardous wastes," and "hazardous substances" are defined by the United States Environmental Protection Agency (EPA) Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) 42 USC Section 9602; and the EPA Resource Conservation and Recovery Act (RCRA) 42 USC Section 9621, Subpart C. Reference to hazardous materials, substances and hazardous wastes in this report refers to these terms as defined by the United States Environmental Protection Agency (USEPA), Comprehensive Environmental Response, Compensation and Liability Act (CERCLA), 42 U.S.C., Section 9602, and the USEPA Resource Conservation and Recovery Act (RCRA) 42 U.S.C., Section 9621 Subpart C.

This assessment was conducted utilizing generally accepted Phase I ESA industry standards in accordance with the ASTM Standard Practice E 1527-00 and Attachment C-1, Phase I Environmental Site Assessment Scope of Services, dated November 24, 2004.

The scope of work completed for this assessment included the following:

- Physical characteristics of the Site through a review of available topographic, geologic, wetland, and flood plain data.
- Site history through a review of reasonably ascertainable standard sources such as fire insurance maps, city directories, aerial photographs, and interviews.
- Current site conditions including observations and interviews regarding the presence or absence of hazardous substances/petroleum products; generation, treatment, storage, or disposal of hazardous,

regulated, or medical wastes; electrical equipment that utilizes oils which potentially contain PCBs; storage tanks (above or below ground); and wells, pits, drains, sumps; and landfills.

- Use of adjacent and nearby properties to identify the likelihood for environmental conditions (if present and/or suspected) to migrate onto the Site.
- An evaluation of information contained within federal and state environmental databases and other local environmental records, within specific search distances.
- A screening survey for the following environmental conditions that are outside the scope of ASTM E 1527-00:
- Asbestos-containing material (ACM), including the identification of suspect friable and non-friable materials in accessible areas. This survey included the collection and analysis of representative bulk samples by New York Licensed Asbestos Inspectors.
- Lead-based paint (LBP), including a limited survey for LBP.
- Lead in drinking water, consisting of contacting the water supplier for information regarding whether or not the potable water provided to the property meets or exceeds drinking water standards for lead.
- Mold Survey, consisting of a visual inspection of representative areas of the Site for the presence of mold growth and/or evidence of water damage and interviews with Site personnel regarding current or recent reported roof leaks or other water intrusion events.

SITE DESCRIPTION 4.0

Site Owner:

Nassau County Department of Real Estate

Site Occupants:

The Site is currently developed with a commercial warehouse

building that is partially vacant and partially occupied by Long

Island Party Rentals.

Current Use:

Commercial

Date of Ownership:

Approximately 1995-present

Previous Owners:

175 Inwood Associates, Inc., from 1954 to approximately

Nassau County Department of Real Estate, approximately

1995- present

Site Location:

175 Roger Avenue

Inwood, New York 11096

County:

Nassau

Assessors' Plats:

NA

USGS Quadrangle:

Far Rockaway

Latitude, Longitude (approximate)

Latitude 40°36'55.4", Longitude 73°45'25.2"

Refer to Appendix A, Figure 1: Site Location and Topographic Map

Refer to Appendix A, Figure 2: Site Plan

4.1 Site Location and Description

The Site address is 175 Roger Avenue, Inwood, Nassau County, New York. According to the Town of Hempstead Tax Assessor, the Site is also identified as Section 40, Lot L, Blocks 5, 55, 56, 57, 59, 117, 2579 and 2585. The Site is located at the southwest corner of the intersection of Roger Avenue and Gates Avenue.

The Site consists of an approximately 5 acre parcel of land that is currently developed with an approximately 155,000 square foot, one-story, warehouse building with a partial mezzanine. The partial mezzanine area was formerly used as office space. The Site was constructed in several stages from 1954 through 1967. The flooring on the ground level is constructed of poured concrete. Older sections of the building are constructed with masonry, with a wooden roof deck supported by wood joists. Newer sections of the building are constructed with steel frame and masonry, with steel roof joists and corrugated metal decking. No floor drains were observed within the building. The Site also contains a former paint spraying room. A loading area with three bays is located along Gates Avenue on the southeast portion of the Site. A garage door associated with a former auto repair shop tenant is located on the northern portion of the Site along Roger Avenue. A third garage door associated with a loading area is located on western most portion of the Site. The Site is currently heated via gas powered overhead space heaters. However,

the building was formerly heated by fuel oil processed by a dual phased boiler system. At the time of the Site reconnaissance, approximately 20,000 square feet of the Site was occupied by Long Island Party Rentals. The remainder of the Site was partially vacant and partially used for the storage of miscellaneous products such as mattresses, canned goods, and clothing. Two exhaust fans are located on the roof of the building. Interior finishes of the office area include carpeting, two-foot by two-foot and two-foot by four-foot ceiling tiles, and painted and/or wallpapered dry wall. Interior finishes of the warehouse area consist of concrete floors, drywall or concrete walls, and unfinished metal ceilings. Utilities available to the Site include electricity, natural gas, municipal water, and sanitary sewer services.

Site photographs are included in Appendix B.

4.2 Physical Setting

4.2.1 Topography

The Site is located on the USGS 7.5 Minute Series Far Rockaway, New York Topographic Quadrangle, produced in 1965 and photorevised in 1983. ATC's review of this map indicates that the Site is approximately 10 feet above mean sea level and slopes downward to the northwest, with less than five feet of topographic relief between the northern and southern boundaries. The Site is located approximately 100-150 feet south of the Negro Bar Channel, which eventually drains into Jamaica Bay.

A copy of the USGS topographic map is presented in Appendix A, Figure 1.

4.2.2 Geology

All of Long Island, including Nassau County is part of the Atlantic Coastal Plain Physiographic Province. The Site is located in southern section of Nassau County which is composed of a flat plains sloping gently to the south. The surficial deposits consist of glacial material that accumulated during the Pleistocene Epoch. Bedrock beneath Nassau County is found at relatively deep depths and consists of cretaceous sedimentary layers. The bedrock floor dips in a general southeastern direction to depths of 1,000 feet in the eastern portions of Long Island.

4.2.3 Soils

According to the United States Department of Agriculture Soil Survey as reported by Environmental Data Resources, Inc. (EDR), soils in the vicinity of the Site are classified as urban land. Urban land consists of areas where at least 85 percent of the land surface is covered with asphalt, concrete or other impervious building materials. Naturally occurring soils in the area beneath the urban land soils consist of glacial outwash characterized by coarse to fine gravel and sand.

4.2.4 Hydrology

No Site-specific data is available regarding groundwater flow direction, depth to water or hydraulic connectivity at the Site. Preliminary estimates of groundwater flow direction usually consider surface topography and the presence of nearby surface water bodies. Based on the general northwestern topographic gradient for the Site area, groundwater in the vicinity of the Site is expected to flow northwest towards the Negro Bar Channel and then into Jamaica Bay,

which is located approximately 100-150 feet north of the Site. Based upon a review of topography and the proximity and elevation of nearby water bodies, ATC estimates that depth to groundwater is within 5-7 feet below ground surface. However, estimated groundwater levels and/or flow direction(s) may vary due to seasonal fluctuations in precipitation, local usage demands, soil and bedrock geology, production wells, underground structures, dewatering operations, and other factors beyond the scope of this study.

Estimated groundwater levels and/or flow direction(s) may vary due to seasonal fluctuations in precipitation, local usage demands, geology, underground structures, or dewatering operations.

Flood Plain Map

According to information provided by EDR (Flood Plain Panel # 36059C0213F), the Site is located in the 500-year flood zone.

A copy of the flood plain map is included in the regulatory agency database.

Wetlands Map

Wetlands or wetland areas are areas that are inundated or saturated by surface water or ground water at a frequency and duration sufficient to support, and that under normal circumstances do support, a prevalence of vegetation typically adapted for life in saturated soil conditions, commonly known as hydrophytic vegetation.

According to information provided by EDR, the Site contains no areas classified as wetlands. Furthermore, ATC observed the Site to be covered with concrete, asphalt or dirt and surrounded by public sidewalks.

A copy of the wetlands map is included in Appendix I.

5.0 HISTORICAL USE RESEARCH

5.1 Land Title Records

Since the historical use information was obtained from other standard sources, ATC did not review land title records.

5.2 Property Tax Files

A formal request was forwarded to the Town of Hempstead Tax Assessor on February 7, 2005 to obtain information concerning the Site. At the time this report was prepared, ATC had not received a response from the Department. Upon receipt of this information, ATC will review the response and, if conclusions and recommendations contained within this report are affected, will submit revised recommendations to the client.

5.3 Historic USGS Topographic Quadrangles

Since adequate historical use information was obtained from other standard ASTM sources, ATC did not review historical USGS topographic quadrangles for this assessment.

5.4 Aerial Photographs

ATC requested available aerial photographs of the Site and surrounding areas from Environmental Data Resources, Inc. (EDR) of Milford, Connecticut. Available photographs ranged from 1954 to 1994. The following are descriptions and interpretations from the aerial photograph review.

	AERIAL PHOTOGRAPH SUMMARY				
Year	Scale	Comments			
1954	1" = 750'	Property: The Site appears to be developed with a warehouse structure. Surrounding Area: Adjacent properties to the west and south appear to be residences, the north and northwest adjacent properties appear to be an oil terminal which contains a tank farm with large aboveground storage tanks, and vacant parcels of land appear east of the Site.			
1966	1" = 750'	Property: The Site appears to be developed with two warehouse structures. A vacant parcel of land appears along the western portion of the Site. Surrounding Area: Surrounding properties appear similar to the 1954 aerial photograph, with the exception of commercial/warehouse type structures that appears east of the Site.			
1975	1" = 750'	Property: The Site appears to be developed with three warehouse structures and a parking area on the western portion of the property. Surrounding Area: The west adjacent property appears to be partially developed with a warehouse structure and partially vacant, residences border the Site to the south, the north adjacent property appears to be developed with a warehouse structure, however, the northwest adjacent property still appears to be an oil terminal which contains a tank farm with large aboveground storage tanks.			

	AERIAL PHOTOGRAPH SUMMARY					
Year	Comments					
1984 1" = 750' Property: The Site appear addition, there appears to b perimeter of the third wareho to be located along the weste Surrounding Area: Surrounding Area:		Property: The Site appears similar to the 1975 aerial photograph. In addition, there appears to be a container storage area along the northern perimeter of the third warehouse structure. A large tanker trailer is appears to be located along the western edge of the original warehouse structure. Surrounding Area: Surrounding properties appear similar to the 1975 aerial photograph.				
1994	1" = 833'	Property: The Site remains similar to the 1984 aerial photograph. Surrounding Area: The surrounding properties appear similar to the 1984 aerial photograph. In addition, a second warehouse structure appears to be developed west of the Site.				

Based on the review of aerial photographs it appears that the Site was built in three phases from 1954 to sometime prior to 1975. A container storage area and a tanker trailer are noted on the 1984 aerial photograph. Based on prior information reviewed, it appears that the containers and tanker trailer depicted on the 1984 aerial photograph corresponds with the hazardous waste materials that was formerly stored onsite by Rockaway Metal Products, a former occupant. Refer to Section 6.0 for further discussion.

Copies of reproducible aerial photographs are included in Appendix D.

5.5 Fire Insurance Maps

ATC reviewed Sanborn Fire Insurance maps of the Site obtained from EDR for the years 1909, 1940, 1950, 1961, and 1972. The following table presents descriptions and interpretations from the historical fire insurance map review:

YEAR	PRE INSURANCE MAPS
1909	Property: The Site is depicted partially vacant and partially developed with a one story cement
	block building used for manufacturing purposes.
	Surrounding Property: Surrounding properties are depicted as vacant parcels of land
	interspersed with few residences. An oyster house, a packing house, a coal shed and a soft coal
	pile is depicted northwest of the Site.
1940	Property: The Site is depicted similar to the 1909 Sanborn map.
	Surrounding Property: The surrounding properties appear more densely developed with
	residential and commercial properties. The Hewlett Brothers and Eastern Shell Petroleum
	Products fuel oil tank farm with aboveground storage tanks appear north and northwest of the
	Site across Roger Avenue, respectively. A parcel of land that is owned by Moses R. Cornwall,
	located adjacent northeast of the Site is also depicted with as a tank farm with large, fuel oil
	aboveground storage tanks.
1950	Property: The Site is depicted similar to the 1940 Sanborn map
	Surrounding Property: Surrounding properties are depicted similar to the 1940 Sanborn map.
1961	Property: The Site appears to be developed with a one-story warehouse building that is labeled
	"Sheet Metal Fabrication". The Site also appears to be developed with a partial two-story
	warehouse building abutting the south side of the Sheet Metal Fabrication building. A one-
	story storage shed is located west of the Sheet Metal Fabrication building.
	Surrounding Property: Surrounding properties appear similar to the 1950 Sanborn map,
	however, the northwest fuel oil tank farm is identified as the "Oil Coastal Company of NY" and
ŀ	the northeast fuel oil tank farm is identified as LJ Bennett, Inc. A parking lot associated with a
	Knitting Mill is depicted east of the Site across Gates Avenue.

YEAR	FIRE INSURANCE MAPS
1972	Property: The Site is depicted similar to the 1961 Sanborn map, however, a one-story
	warehouse building extension has been added to the western portion of the existing buildings.
	The extension was constructed in 1967. The Site is depicted with current improvements.
	Surrounding Property: Surrounding properties remain similar to the 1961 Sanborn map.
	However, a new building associated with the Knitting Mill east of the Site is depicted on this
	Sanborn map and the LJ Bennett fuel oil tank farm is no longer apparent northeast of the Site
	across Roger Avenue. It is depicted as one-story warehouse building with a partial mezzanine
	built in 1970.

A review of historical Sanborn maps indicate that fuel oil tank farms existed adjacent to the Site until sometime prior to 1972. The northwest adjacent former Eastern Shell Petroleum Products Company is currently under construction and according to representatives from PW Grosser Consultants, approximately 15,000-20,000 tons of petroleum contaminated soil has been removed from the property and free product is observed on the groundwater within the excavation. Representatives from PW Grosser Consultants also indicated that contaminated soils were noted on the eastern portion of the former Eastern Shell Petroleum Products Company. Therefore it appears that the terminals may have affected groundwater quality throughout the neighboring area. However, since corrective actions and active remedial activities are currently being performed at the former Shell property under the supervision of the NYSDEC, ATC concludes that the north adjacent properties do not represent a recognized environmental condition.

5.6 City Directories

ATC conducted research of historical city directories for the Site and surrounding properties. The city directories were available from 1971 through 2004. The following table summarizes the information reviewed:

YEAR	SFTE	SURROUNDING ADDRESSES
1971	MTL Products	150 Roger Avenue: Not listed
		180 Roger Avenue: Para-marine Distr., LI Terminal
		Co., Crown Central
		200 Roger Avenue: Not listed
		599 Bayview Avenue: Not listed
1975	Rockaway Mtl Products	150 Roger Avenue: Valley Forge Prodt
		180 Roger Avenue: LI Terminal Co.
		200 Roger Avenue: Not listed
1		599 Bayview Avenue: Not listed
1981	Rockaway Mtl Products	150 Roger Avenue: Valley Forge Prodt
		180 Roger Avenue: NH Energy Cnstrn, Weather
l i		Fuel Oil, Wechler Fuel Oil
		200 Roger Avenue: Not listed
		599 Bayview Avenue: Not listed
1985	Rockaway Mtl Products	150 Roger Avenue: Valley Forge Prodt
	·	180 Roger Avenue: Wechler Fuel Oil
		200 Roger Avenue: Not listed
		599 Bayview Avenue: Not listed
1990	Elg Haniel Trading, Maitland Clothes, Stainless	150 Roger Avenue: Columbia Pictures
	International	180 Roger Avenue: Tri-State Marine Inc.
		200 Roger Avenue: Not listed

YEAR	SITE	SURROUNDING ADDRESSES
	MANUSCASSINESS - 1-1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	599 Bayview Avenue: Not listed
1995	Hampshire Clothing HS, Long Island Party	150 Roger Avenue: Columbia Pictures
	Rentals, Maitland Clothes, Service by Air,	180 Roger Avenue: Not listed
	Service by Air Freight	200 Roger Avenue: Not listed
		599 Bayview Avenue: Not listed
2000	Gunter Auto Shop, Long Island Party Rentals	150 Roger Avenue: Not listed
		180 Roger Avenue: Not listed
		200 Roger Avenue: Cargo Connect Corp., Towne
		Air Freight, Inc., Zebra Enviromt Corp.
		599 Bayview Avenue: Not listed
2004	Long Island Party Rentals	150 Roger Avenue: Sony Pictures Entertainment
		180 Roger Avenue: Metro Marine Express
		200 Roger Avenue: Richard V. Taylor
		599 Bayview Avenue: Not listed

Review of historical city directories indicates that the Site was occupied by Rockaway Metal Products from approximately 1971 through 1985. See Section 6.0 for further details regarding Rockaway Metal Products. A review of historical city directories also indicates that the Site was used as a warehouse by various tenants from 1990 through 2004, including the current tenant, Long Island Party Rentals. In 2000 the Site was also formerly occupied by Gunter Auto Shop, an auto repair shop. Auto repair shops commonly use hazardous materials or petroleum products, therefore based information provided by historical city directories, ATC concludes that the former tenant operations at the Site represent a recognized environmental condition for the Site and further investigation is warranted.

5.7 Building Department Records

A formal request was forwarded to the Town of Hempstead Building Department on February 7, 2005, to obtain information concerning the Site. At the time this report was prepared, ATC had not received a response from the Department. Upon receipt of this information, ATC will review the response and, if conclusions and recommendations contained within this report are affected, will submit revised recommendations to the client.

Information reviewed at the USEPA indicated that Permit # 882 was issued to the Site by the NYSDEC to "Operate Air Contamination Source" on June 6, 1978 and it expired on June 17, 1981. The purpose of this permit was control paint spray emissions. Information reviewed at the USEPA also indicated that the NYSDEC issued Permit #434 on November 14, 1985 to the Site and it expired on November 13, 1986. This permit was issued for solid waste management. Permit #SP31 and #SP32 were issued in 1960 to connect the Site to the municipal sewer line. Based on the dates of construction of the Site (1954 through 1967), it appears that for approximately 6 years, the Site was not connected to the municipal sewer system and utilized an onsite septic system.

5.8 Zoning/Land Use Records

According to the Town of Hempstead Department of Real Estate, the Site is located within an area that is designated for industrial use. Surrounding properties consist primarily of residential properties, interspersed with commercial/industrial facilities. No historical information was available from this department.

5.9 Prior Investigation Reports

Information reviewed at the USEPA indicated that in 1989 an anonymous caller notified the NCDOH that hazardous materials were abandoned on site. As a result on November 20, 1989, the NCDOH inspected the Site and observed approximately 235-240 improperly stored drums in very poor condition containing spent paint solvents and waste oil from past operations. The NCDOH also discovered approximately 2,000 gallons of potentially flammable liquids stored in USTs and 5,000-gallon tanker trailer. Samples collected from these drums by the NCDOH contained concentration of lead and chromium at 10,500 parts per million (ppm) and 2,020 ppm, respectively. These samples also contained benzene, toluene, ethylbenzene, and cadmium above regulatory standards and guidance values. Samples collected from the four USTs indicated that xylene was detected at levels ranging from 167 micrograms per liter (ug/L) to 14,500 ug/L. NCDOH inspectors collected samples from two (2) drywells closest to the drum storage area. Analytical results indicated that xylene and lead was detected at 610 ppb and 240 ppb, respectively. The NCDOH and the NYSDEC tried unsuccessfully to force the responsible party to remove the hazardous waste from the Site. As a result, the NYSDEC requested the USEPA's assistance to address the situation at the Site.

The USEPA issued a unilateral administrative order for removal action at the Site to the responsible party. On June 15 and 16, 1992, USEPA personnel conducted a site inspection and discovered the following: approximately 235-240 55-gallon drums in very poor condition, 22 pressurized cylinders of propane, oxygen, and acetylene in good condition, six propane tanks, a 5,000-gallon tanker trailer in poor condition, dry wells that appeared to contain sludge materials and USTs that contained potentially flammable liquids. Significant staining indicative of waste oil spills were also noted along the northern and southern portion of the Site as a result of the leaking drums. On January 13, 1993, the USEPA issued an Action Memorandum to secure, stabilize and contain the waste onsite. From August 1993 through April 1995, approximately 240 55-gallon drums of waste materials were removed from the site. The tanker trailer, one 1,000-gallon heating oil UST located beneath the sidewalk of Gates Avenue on the southeast portion of the Site and UST piping and dispenser systems were also removed from the Site. One 5,000-gallon heating oil UST, one 1,000-gallon xylene and one 1,000-gallon "Solvesso" (a petroleum based solvent) USTs were abandoned in place. Information reviewed at the USEPA also indicates that 17 groundwater monitoring wells were installed throughout the exterior of the Site. Information reviewed at the USEPA also indicates that groundwater monitoring wells MW-1, MW-3 and MW-12 were sampled in May and June 1994 by PT & L Environmental Services, Inc. All groundwater samples were analyzed for volatile organic compounds (VOCs), base neutral compounds (BNs) and priority pollutant metals (PPM). Analytical results from both sampling rounds indicate that PPM such as arsenic, cadmium, chromium, copper, lead, and zinc were detected above groundwater quality standards for Class GA water. In addition, in June 1994 one composite sediment sample was collected by PT & L Environmental Services, Inc from Drywells 1, 5, 7, 8 and 9. The composite sample was analyzed for Toxic Compound Leaching Procedures (TCLP) Characteristics, RCRA characteristics, total polychlorinated biphenyls, and total petroleum hydrocarbons (TPH). The TCLP analyses detected lead at 2.5 milligrams per kilogram (mg/kg) and TPH was detected at 18,900 mg/kg. Prior investigations on site indicate that groundwater beneath the Site has been adversely impacted as a result of the generation and improper storage and disposal of hazardous wastes by a previous tenant. Refer Appendix I for a Historical Site Plan.

5.10 Prior Use Interviews

According to Mr. Howard Baron, the owner of Long Island Party Rentals, the Site was occupied by

Rockaway Metals from approximately the early 1960's through the late 1970's. Mr. Baron also stated that during the early 1980's the Site was unoccupied until the late 1980's when Jennifer Convertibles occupied a portion of the Site. Mr. Baron further stated that from the early 1990's the Site was occupied by Maitland Clothes, Cougar Express, Service by Air and Long Island Party Rentals. Long Island Party Rental occupied the Site for the past 15 years.

5.11 Historical Use Summary

Table 1 summarizes the findings of the research pertaining to historical Site use.

		Table 1						
	Table 1 Changlesical Historia Site Use							
	Chronological Historic Site Use 175 Roger Avenue							
		Inwood, New York						
Date of	Type of	Description	Level of					
Document	Document		Env.					
			Concern					
1909	Sanborn	The Site is depicted partially vacant and partially developed with a one	No					
	Map	story cement block building used for manufacturing.	concern					
1940	Sanborn	The Site is depicted similar to the 1909 Sanborn map.	No					
	Map		concern					
1950	Sanborn	The Site is depicted similar to the 1940 Sanborn map	No					
	Map		concern					
1954	Aerial	The Site appears to be developed with a warehouse structure.	No					
	Photograph		concern					
1961 Sanborn The Site appears to be developed with a one-story wareho		The Site appears to be developed with a one-story warehouse building	Moderate					
	Map	that is labeled "Sheet Metal Fabrication". The Site also appears to be						
		developed with a partial two-story warehouse building abutting the						
		south side of the Sheet Metal Fabrication building. A one-story storage						
	<u></u>	shed is located west of the Sheet Metal Fabrication building.						
1966	Aerial	The Site appears to be developed with two warehouse structures. A	No					
	Photograph	vacant parcel of land appears along the western portion of the Site.	concern					
1972	Sanborn	The Site is depicted with current improvements.	No					
	Map		concern					
1975	Aerial	The Site is depicted with current improvements.	No					
	Photograph		concern					
1984	Aerial	The Site appears similar to the 1975 aerial photograph. In addition,	High					
	Photograph	there appears to be a container storage area along the northern						
		perimeter of the third warehouse structure. A large tanker trailer						
		appears to be located along the western edge of the original						
1004	A1	warehouse structure.	High					
1994	Aerial	The Site remains similar to the 1984 aerial photograph.	l man					
<u></u>	Photograph		<u> </u>					

Based on historical documentation reviewed for the Site, it appears that the Site was built in three stages from 1954 through 1967. The Site was used as "Sheet Metal Fabrication" factory since at least 1961. A large tanker trailer appears in the 1984 aerial photograph and remains through the 1994 aerial photograph. In addition, information provided by the USEPA indicated that hazardous waste materials were improperly stored and disposed of onsite including storage in their on-site tanker trailer. Based on the information reviewed, ATC concludes that historical operations at the Site represent a recognized

environmental condition and further investigation is warranted. See Section 6.0 for further discussion.

6.0 REGULATORY RECORD REVIEWS

The databases discussed in this section, provided by EDR, were reviewed for information regarding documented and/or suspected releases of regulated hazardous substances and/or petroleum products on or near the Site. ATC also reviewed the "unmappable" listings within the database report, cross-referencing available address information and facility names. Unmappable sites are listings that cannot be plotted with confidence, but are identified as being located within the general area of the Site based on the partial street address, city name, or zip code. In general, a listing cannot be mapped due to inaccurate or incomplete address information in the database that was supplied by the corresponding regulatory agency. Any listings from the unmappable summary which were identified by ATC as a result of the area reconnaissance and/or cross-referencing to mapped listings are included in the corresponding database discussion within this section.

ATC performed the review of the databases using the search radii specified in Cargo Ventures LLC's Phase I Environmental Site Assessments, Scope of Services, Attachment C-1, dated November 24, 2004. The results of the search are summarized in Table 2. A summary of the database information is presented in the following three sections. A copy of the database report is included in Appendix J.

Table 2 Regulatory Agency Records Search 175 Roger Avenue Inwood, New York				
Regulatory Database Searched	Search Radius	Site Listed in Database	Number of Sites Within Search Radius	
USEPA National Priorities List (NPL, or Federal Superfund listing)	1 mile	No	0	
Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS)	½ mile	Yes	1	
CORRACTS	1 mile	No	0	
USEPA Resource Conservation and Recovery Information System – Treatment, Storage, or Disposal Facilities (RCRIS-TSD)	1 mile	No	0	
USEPA Resource Conservation and Recovery Information System Generators/Transporters (RCRIS-Gen/Trans)	Site and Abutters	Yes	3	
ERNS	Site and Abutters	No	0	
State Hazardous Waste Sites (SHWS)	1 mile	No	1	
Solid Waste Facilities/Landfill Sites (SWF/LS)	1 mile	No	2	
Leaking Storage Tank Incident Reports (LTANKS)	½ mile	No	20	
State Underground Storage Tanks (UST)	Site and Abutters	Yes	1	
Chemical Bulk Storage UST	1/4 mile	Yes	0	
Major Oil Storage Facility (UST/AST)	½ mile	No	1	
NY Spills	Site and Abutters	Yes	9	
		1 - 4	1 ~	

FINDS

TRIS

1/4 mile

1/4 mile

Yes

No

6

0

Inwood, New York

Table 2 Regulatory Agency Records Search 175 Roger Avenue Inwood, New York

Regulatory Database Searched	Search Radius	Site Listed in Database	Number of Sites Within Search Radius
Formerly Used Defense Sites	1 mile	No	0

The following subsections provide a discussion of selected sites within the search radii, which have been identified in the various regulatory databases, listed above.

6.1 Federal (EPA) Database Reviews

National Priorities Listing (NPL) - Environmental Protection Agency Superfund List

The NPL is a subset of the CERCLIS and lists over 1,200 properties that are ranked as high priority for cleanup under the Superfund program. Source: NPL database updated November 2, 2004.

Neither the Site nor other properties within a one-mile radius of the Site are listed on the Federal NPL.

Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS)
List

The CERCLIS List is a compilation of known and suspected uncontrolled or abandoned hazardous waste sites which are, or were, under investigation by USEPA but have not been elevated to the status of a Superfund (NPL) site. Source: USEPA CERCLIS database updated December 21, 2004.

The Site was identified on the Federal CERCLIS database. According to information provided from the USEPA, from the late 1970's through 1987, Rockaway Metal Products, Inc. (former Site tenant) leased the Site from 175 Inwood Associates for the manufacturing and enamel spraypainting of sheet metal office cabinets and partitions. As part of daily operations, spent solvents, paint products and waste oil were collected in 55-gallon drums and temporarily stored in an outdoor drum storage area. Subsequently the drummed liquids were transferred to a permanently stationed steel, 5,000-gallon tanker trailer located on the exterior of the building. On September 4, 1987, Rockaway Metal Products filed for bankruptcy and abandoned the Site. On June 5, 1992, the USEPA Region 2 Emergency and Remedial Response Division received a verbal request from the NYSDEC for a CERCLIS Removal Action at the Site. On June 15 and 16, 1992, USEPA personnel conducted a site inspection and discovered the following: approximately 235-240 55-gallon drums in very poor condition, 22 pressurized cylinders of propane, oxygen, and acetylene in good condition, six propane tanks, a 5,000-gallon tanker trailer in poor condition, dry wells that appeared to contain sludge materials and USTs that contained flammable liquids. Significant staining was also noted along the northern and southern portion of the Site as a result of the leaking drums and poor house keeping. On January 13, 1993, the USEPA issued an Action Memorandum to secure, stabilize and contain the waste on Site. From August 1993 through April 1995, approximately 240 55-gallon drums of waste materials were removed from the site. The tanker trailer, one 1,000-gallon heating oil UST located beneath the sidewalk of Gates Avenue on the southeast portion of the Site and UST piping and dispenser systems were

also removed from the Site. One 5,000-gallon heating oil UST, one 1,000-gallon xylene and one 1,000-gallon "Solvesso" (a petroleum based solvent) USTs were abandoned in place. According to regulatory agency database and the USEPA representative, the CERCLIS Site Status lists the Site as "cleaned up" and no further action is warranted pertaining to the removal of hazardous wastes that was formerly stored on-site.

Resource Conservation and Recovery Information System (RCRIS)

The Resource Conservation and Recovery Act (RCRA) program identifies and tracks hazardous wastes from the point of generation to the point of disposal. The RCRIS database tracks those facilities that treat, store, and/or dispose of hazardous materials as defined by RCRA (referred to as TSD facilities). The RCRIS CORRACTS database identifies TSD facilities that have conducted, or are currently conducting, corrective action(s) as regulated under RCRA. The RCRIS Generators database tracks large and small quantity generators of hazardous waste. The RCRA Administrative Action Tracking System (RAATS) database, which maintains records of enforcement actions issued under RCRA for major violators, is included in the regulatory research report. Source(s): USEPA RCRIS TSD database updated November 24, 2004; USEPA RCRIS CORRACTS database updated December 7, 2004; USEPA RCRIS Generators database updated November 24, 2004.

Neither the Site nor any properties within a one -mile radius of the Site are listed as TSD facility in the RCRIS database.

Neither the Site nor any properties within one-mile are listed as a CORRACTS facility.

The Site is identified as a small quantity hazardous waste generator. According to information provided in the regulatory agency database, Rockaway Metal Products, a former tenant at the Site produced approximately 2,500-gallons of xylene and 2,500-gallons of naphthalene. These materials were stored in a 5,000-gallon tanker trailer that was formerly located at the Site. The regulatory agency database also listed one violation associated with the Site. Regulatory compliance regarding the violation was achieved on March 29, 1985.

The following three (3) small quantity hazardous waste generators located adjacent to the Site:

ADDRESS	DISTANCE/ DIRECTION	ESTIMATED GRADIENT	STATUS/AVAILABLE DATA
Inwood Plant Shell Oil 200 Roger Avenue Inwood, NY	Adjacent/ Northwest	Downgradient	 Shell oil terminal with one violation. Regulatory compliance achieved on June 6, 1989.
Tri-State Marine Trans System 180 Roger Avenue Inwood, NY	Adjacent / Northwest	Downgradient	■ No violations exist
Valley Forge Products Company, Inc. 150 Roger Avenue Inwood, NY	Adjacent/ North	Crossgradient	 No violations exist

Although regulatory compliance was achieved regarding the violation associated with the northwest adjacent property, the former Shell Oil Terminal, prior information provided by representatives from PW Grosser Consultants indicates that soil/groundwater quality beneath this

property has been adversely impacted. It is expected that the terminal may have affected groundwater quality throughout the neighboring area. However, since corrective actions and active remedial activities are currently being performed at the former Shell property under the supervision of the NYSDEC, ATC concludes that the north adjacent properties do not represent a recognized environmental condition. Based on the current regulatory status of the remaining small quantity hazardous waste generators it is unlikely that these facilities have adversely impacted the soil or groundwater conditions at the Site.

The regulatory agency database also identified four (4) small quantity hazardous waste generators within ½-mile of the Site. Based on current regulatory status, anticipated flow of groundwater and/or distance from the Site, these remaining facilities are unlikely to have adversely impacted soil or groundwater conditions at the Site.

Emergency Response Notification System (ERNS) Database

The Emergency Response Notification System is a national database used to collect information on reported releases of oil and hazardous substances. Source: ERNS database updated October 25, 2004.

Neither the Site nor any abutters are listed on the ERNS database.

Facility Index System (FINDS)

The Facility Index System is a national database containing both facility information and "pointers" to other sources that contain more detail, including; PCS, AIRS, DOCKET, FURS, C-DOCKET, FFIS, STATE, and PADS. Source: FINDS database updated January 3, 2005.

The Site is listed in the FINDS database. According to information provided in the regulatory agency database, the Site is listed in the Aerometric Information Retrieval System.

The following six (6) properties within a one-quarter mile radius of the Site are listed in the FINDS database:

ADDRESS	DISTANCE/ DIRECTION	ESTIMATED GRADIENT		STATUS/AVAILABLE DATA
Inwood Plant Shell Oil 200 Roger Avenue Inwood, NY	Adjacent/ Northwest	Downgradient	•	Listed on the Resource Conservation and Recovery Act Information System Database
Tri-State Marine Trans System 180 Roger Avenue Inwood, NY	Adjacent / Northwest	Downgradient	•	Listed on the Resource Conservation and Recovery Act Information System Database
Valley Forge Products Company, Inc. 150 Roger Avenue Inwood, NY	Adjacent/ North	Crossgradient	•	Listed on the Resource Conservation and Recovery Act Information System Database
Hercules Corporation 120 Nassau Avenue Inwood, NY	South/ 692 feet	Crossgradient	•	Listed on the Resource Conservation and Recovery Act Information System Database
Five Town Motors 190 Sheridan Boulevard Inwood, NY	East/ 1,245 feet	Crossgradient	•	Listed on the Resource Conservation and Recovery Act Information System Database
Royal Inwood Laundry 455 Bayview Avenue Inwood, NY	East-southeast/ 1,263 feet	Upgradient	•	Listed on the Resource Conservation and Recovery Act Information System Database

Prior information provided by representatives from PW Grosser Consultants indicates that soil/groundwater quality beneath the northwest adjacent property (former Shell Oil Terminal) has been adversely impacted. It is expected that the terminal may have affected groundwater quality throughout the neighboring area. However, since corrective actions and active remedial activities are currently being performed at the former Shell property under the supervision of the NYSDEC, ATC concludes that the north adjacent properties do not represent a recognized environmental condition. Based on the current regulatory status, it is unlikely that the remaining facilities on the FINDS database have adversely impacted the soil or groundwater conditions at the Site.

Toxic Release Inventory System (TRIS)

The Toxic Release Inventory System is a national database of all releases of any specifically listed toxic material to the air, water, and land in reportable quantities under SARA Title III Section 313. Source(s): USEPA TRIS database updated December 20, 2004.

Neither the Site nor any properties within a one-quarter mile radius are listed in the TRIS database.

Formerly Used Defense Sites (FUDS)

The FUDS database includes locations of formerly used defense site properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions. Source(s): US Army Corps of Engineers database updated January 3, 2005.

Neither the Site nor any properties within a one-mile radius are listed in the FUDS database.

6.2 State Database Reviews

State Hazardous Waste Sites (SHWS)

The State Hazardous Waste Sites database is a comprehensive listing of facilities that are considered to be a threat to public health and welfare by the State of New York in the SHWS database. The State of New York SHWS database is based on the federal CERCLIS database updated in November 23, 2004.

The Site is not listed on the SHWS database. One SHWS was identified within one-mile of the Site, at an assumed hydraulic crossgradient location. This facility is located at 525-535 Burnside Avenue, Burnside, NY, approximately 3,191 feet away from the Site. According to information provided in regulatory agency database, this facility is approximately 0.32 acres and was occupied by Ojay Collision Works, Auto DCAP and Five Town Tire. In July 1997, the NCDOH notified the NYSDEC that a groundwater sample collected from the NCDOH Public Works Monitoring Well N-09468 contained trichloroethene at 3,309 parts per billion (ppb) total 1,2-dichloroethene at 2,771 ppb and vinyl chloride at 444 ppb. A Preliminary Assessment concluded that historic operations at this facility has contaminated the groundwater with trichloroethene and 1,2-dichloroethene with concentrations above the applicable standards and guidance levels. Groundwater flows to the east northeast and is approximately 5 feet below ground surface (bgs) within the vicinity of this property. Remedial Actions and Facility Status has not been reported. However, based on distance and assumed hydraulic gradient, it is unlikely that this facility has adversely affected the soil/groundwater quality at the Site.

Solid Waste/Landfill Facilities (SW/LF)

The Solid Waste/Landfill Facilities database is a comprehensive listing of State permitted/recorded solid waste facilities. Source: SW/LF database updated November 1, 2004.

The Site is not listed on the SW/LF database. The following two (2) properties within a one-mile radius of the Site are listed in the SW/LF database:

ADDRESS	DISTANCE/ DIRECTION	ESTIMATED GRADIENT	STAT	US/AVAILABLE DATA
Jack Colleta Inc. Redfren Avenue Far Rockaway, NY	3,115 feet/ South southeast	Upgradient	•	Waste tire storage
Metropolitan Rubber Co. 1406 Augustina Avenue Far Rockaway, NY	3,580 feet/ South southeast	Upgradient	•	Waste tire storage

Based on the distance of these facilities from the Site, it is unlikely that these facilities have adversely affected the soil/groundwater quality at the Site.

Leaking Storage Tank Incident Reports (LTANKS)

ATC Associates Inc.

The NYSDEC Leaking Storage Tank Incident Reports (LTANKS) database was researched to identify listings within one-half mile of the Site. Source: LTANKS database updated January 25, 2005.

The Site is not listed in the LTANK database. However, a total of 20 reported LTANK listings were identified within a one-half mile radius of the Site. Seventeen of these incidents have been assigned a "case closed" regulatory status and are considered to be resolved to the satisfaction of the NYSDEC. Therefore, ATC does not consider these facilities to be environmental concerns with respect to the Site. The remaining three incidents are located greater than 1,200 feet from the Site. Based on distance and anticipated flow of groundwater, it is unlikely that these incidents have adversely impacted the soil/groundwater quality at the Site.

Underground Storage Tank (UST) Database

The Site is listed on the UST database. According to the regulatory agency database, two (2) m-xylene, 1,000-gallon USTs which were installed in 1994 are registered to the Site. In addition, one 1,000-gallon gasoline and two (2) empty USTs are also registered to the Site. ATC reviewed field notes from the NCDOH at the USEPA. According to information provide on the field notes from the NCDOH, two (2) 1,000-gallon xylene USTs were abandoned in place on June 27, 1995. The NCDOH field notes also indicate that one 1,000-gallon fuel oil UST was removed and one 5,000-gallon fuel oil UST was abandoned on June 27, 1995. No further information was available for review pertaining to the gasoline UST. No documentation regarding soil and/or groundwater sampling during abandonment/removal of the USTs and distribution lines were provided to ATC. Based on the lack of analytical data characterizing the soil and groundwater quality at the Site and supporting the removal/abandonment of these USTs, ATC concludes it is likely that these USTs have adversely impacted the soil/groundwater quality at the Site. The absence of adequate UST closure data is considered to represent a recognized environmental condition and further investigation is warranted.

The regulatory agency database lists 10 UST facilities within one-quarter mile of the Site. Of the 10 UST facilities, one is located adjacent to the Site. This facility is identified as Oil Co. Inc, DBA Eagle Oil and is located at 180 Roger Avenue, Inwood, NY. According to the regulatory agency database, this facility is also listed as a Major Oil Storage Facility with the following registered tanks:

TANK TYPE	TANK CONTENTS	TANK SIZE
Underground	#2 Fuel oil	4,000-gallon
Underground	Empty	1,000-gallon
Aboveground	#2 Fuel oil	275-gallon
Aboveground	#2 Fuel oil	104,000-gallon
Aboveground	#2 Fuel oil	104,000-gallon
Aboveground	#2 Fuel oil	104,000-gallon
Aboveground	#2 Fuel oil	104,000-gallon
Aboveground	#2 Fuel oil	104,000-gallon
Aboveground	#2 Fuel oil	484,000-gallon
Aboveground	Kerosene	422,000-gallon

This facility is not listed in the LTANK database. However, information provided by PW Grosser Consultants indicate that petroleum contaminated soils were observed along the eastern portion of 200 Roger Avenue (west adjacent property), indicating that 180 Roger Avenue may be a potential off-site source of contamination. Based on the information provided by PW Grosser, ATC concludes that it appears that the adjacent terminals may have affected groundwater quality in the neighboring area and may adversely affect the soil/groundwater quality beneath the Site.

However, since corrective actions and active remedial activities are currently being performed at the former Shell property under the supervision of the NYSDEC, ATC concludes that the north adjacent properties do not represent a recognized environmental condition.

NY Spills

The Site is listed on the NY Spills database. According to the regulatory agency database, an unknown amount of waste oil was released due to several abandoned, leaking drums onsite. Based on the information provided in the regulatory agency database, it is likely that this release is associated with the 55-gallon hazardous waste drums that were formerly stored onsite. This incident received a "case closed" regulatory status on February 8, 1995. In addition, according to information reviewed at the USEPA, a significantly stained area measuring approximately 700 square feet which was associated with two leaking drums was observed by the inspectors during the removal action of the drums. Although this incident has received a "case closed" regulatory status with the NYSDEC, based on the significant staining, the volume of hazardous materials that was formerly stored in the drums and the extended duration of time that they were stored, it is likely that the liquid materials may have migrated into subsurface and adversely impacted soil/groundwater quality at the Site. Therefore, ATC concludes that the former hazardous waste materials that were improperly stored and disposed of on-site represent a recognized environmental condition and further investigation is warranted.

Nine (9) reported releases were identified within a one-eighth mile of the Site, three of which are located adjacent to the Site. These three facilities received a "case closed" regulatory status and are considered to be resolved to the satisfaction of the NYSDEC. Of the remaining six reported incidents, five received a "case closed" regulatory status and are considered to be resolved to the satisfaction of the NYSDEC. The one unresolved release is located at the intersection of Gates Avenue and Bayview Avenue approximately 427 feet south of the Site. Based on the hydraulic crossgradient location of this incident, it is unlikely that it has adversely impacted the soil/groundwater quality at the Site.

6.3 Local Regulatory Agency Research

Local Fire Department

As required by the agency, ATC requested in writing from the Nassau County Fire Department, any environmentally significant information related to the Site. At the time of completion of this report, this information remained outstanding. Upon receipt and review, any pertinent information will be forwarded to the Client.

Department of Planning and Zoning

ATC reviewed available zoning/land use records for information regarding past uses of the Site. According to the Town of Hempstead Department of Real Estate, the Site is zoned as industrial. Surrounding properties consist primarily of residences, interspersed with commercial/industrial facilities. No historical information was available from this department.

Water & Sewer Departments

According to information provided by the NCDOH, Long Island has three major aquifers. The uppermost

called the Upper Glacial Aquifer, contains a readily accessible source of water. Directly below the Upper Glacial Aquifer is the Magothy Aquifer, the largest and most important aquifer supplying over 90% of the drinking water. The third major aquifer is called the Lloyd Sands Aquifer. It is separated from the bottom of the Magothy Aquifer by the impervious Raritan Clay Formation and is reserved for use mainly on the south shore barrier islands where the upper aquifers have been infiltrated by salt water.

The amount of water in the system beneath Nassau County at any time is approximately 8.5 trillion gallons. However, only about 20% or 1.5-2 trillion gallons are available for use. Potable water is delivered to homes and businesses in the County by 51 water systems. These systems are operated by municipalities such as cities or villages, by water districts and privately owned public utilities. Each supplier operates a distribution system composed of wells to withdraw the water from the ground, treatment facilities to remove any impurities from the water, elevated tanks to store the water and to maintain constant water pressure in the system and a network of water mains to carry the water to the homes and to fire hydrants. There are over 400 wells supplying drinking water, over 130 storage tanks and over 4,800 miles of water mains delivering water to Nassau County.

All public wells are tested routinely by the NCDOH and by the water supplier. Testing is performed annually for inorganic chemicals, heavy metals, pesticides and herbicides and four times a year for organic chemicals and bacteriological quality. Potable water is tested monthly for bacteriological quality on a monthly basis, twice a year for inorganic compounds and annually for organic chemicals, heavy metals, pesticides and herbicides. They report that routine testing exceeds the requirements of both the USEPA and the New York State Department of Health.

According to the Nassau County Department of Public Works-Sewer Permits Department, the Site has been connected to the municipal sewer system since at least 1960. Based on the date of construction of the buildings on Site (from 1954-1967) it appears that from 1954 through 1960, the Site was not connected to the municipal sewer system. Therefore, ATC concludes it is possible that liquid wastes disposed at the Site may have migrated into the subsurface via the onsite drywells and adversely affected soil/groundwater quality beneath the Site.

Building Department Records

A formal request was forwarded to the Town of Hempstead Building Department on February 7, 2005, to obtain information concerning the Site. At the time this report was prepared, ATC had not received a response from the Department. Upon receipt of this information, ATC will review the response and, if conclusions and recommendations contained within this report are affected, will submit revised recommendations to the client.

Information reviewed at the USEPA indicated that Permit # 882 was issued to the Site by the NYSDEC to "Operate Air Contamination Source" on June 6, 1978 and it expired on June 17, 1981. The purpose of this permit was control paint spray emissions. Information reviewed at the USPA also indicated that the NYSDEC issued Permit #434 on November 14, 1985 to the Site and it expired on November 13, 1986. This permit was issued for solid waste management. Permit #SP31 and #SP32 were issued in 1960 to connect the Site to the municipal sewer line.

Health Department

As required by the agency, ATC requested in writing from the Nassau County Department of Health (NCDOH), any environmentally significant information related to the Site. At the time this report was

prepared, ATC had not received a response from the Department. Upon receipt of this information, ATC will review the response and, if conclusions and recommendations contained within this report are affected, will submit revised recommendations to the client.

However, ATC conducted a file review at the USPEA. Information reviewed at the USEPA indicated that in 1989 an anonymous caller notified the NCDOH that hazardous materials were abandoned onsite. As a result on November 20, 1989, the NCDOH inspected the Site and observed approximately 235-240 improperly stored drums containing spent paint solvents and waste oil from past operations. Samples collected from these drums by the NCDOH contained concentration of lead and chromium at 10,500 parts per million (ppm) and 2,020 ppm, respectively. These samples also contained benzene, toluene, ethylbenzene, and cadmium above regulatory standards and guidance values. Heavily stained areas near the deteriorated drums were also observed by the NCDOH inspectors. The NCDOH inspectors also collected samples from two (2) drywells closest to the drum storage area. Analytical results indicated that xylene and lead was detected at 610 ppb and 240 ppb, respectively. The NCDOH tried unsuccessfully tried to force the responsible party to remove the hazardous waste from the Site. As a result, the NYSDEC requested the USEPA's assistance to address the situation at the Site. The USEPA issued a unilateral administrative order for removal action at the Site to the responsible party. Consequently, from August 1993 through April 1995, approximately 235-240 55-gallon drums containing hazardous wastes were removed from the Site. Based on the history of hazardous waste generation, storage and disposal and the documented contamination of groundwater beneath the Site, ATC concludes that former Site operations have adversely affected soil/groundwater quality at the Site and therefore represents a recognized environmental condition warranting further investigation.

7.0 ADJACENT PROPERTIES

The general area of the Site consists of industrial land use(s). The following identifies the current adjacent property uses:

- North The Site is bordered to the north Roger Avenue, followed by Sony Pictures and Entertainment. Further north is the Negro Bar Channel, a waterway to Jamaica Bay.
- **South** The Site is bordered to the south by private residences followed by Bayview Avenue.
- **East** The Site is bordered to the east by Gates Avenue followed by a general contracting company.
- West The Site is bound to the west by Expeditors, a freight and cargo company.

Most of the surrounding area is occupied by residential properties interspersed with commercial/manufacturing properties. During review of the database report, the adjacent properties were identified as RCRA hazardous waste generators, UST facilities, Major Oil Storage Facilities (MOSF) and on the NY Spills database. Please refer to the Regulatory Records Review Section (Section 6.0) of this report for a detailed description of the regulatory history of properties that are located in the vicinity of the Site.

Table 3 summarizes the findings of the research pertaining to historical use of the properties abutting the Site.

	Table 3 Chronological Historic Use of Properties Abutting 175 Roger Avenue Inwood, New York				
Date of	Type of	Description	Level of Env.		
Document	Document		Concern		
1909	Sanborn Map	Surrounding properties are depicted as vacant parcels of land interspersed with few residences. An oyster house, a packing house, a coal shed and a soft coal pile is depicted northwest of the property.	No concern		
1940	Sanborn Map	The surrounding properties appear more densely developed with residential and commercial properties. The Hewlett Brothers and Eastern Shell Petroleum Products fuel oil tank farm with aboveground storage tanks appear north and northwest of the Site across Roger Avenue, respectively. A parcel of land that is owned by Moses R. Cornwall, located adjacent northeast of the Site is also depicted as a tank farm with large, fuel oil aboveground storage tanks.	High		
1950	Sanborn Map	The surrounding properties appear more densely developed with residential and commercial properties. The Hewlett Brothers and Eastern Shell Petroleum Products fuel oil tank farm with aboveground storage tanks appear north and northwest of the Site across Roger Avenue, respectively. A parcel of land that is owned by Moses R. Cornwall, located adjacent northeast of the Site is also depicted as a tank farm with large, fuel oil aboveground storage tanks.	High		

	Table 3 Chronological Historic Use of Properties Abutting 175 Roger Avenue				
		Inwood, New York			
Date of Document	•••		Level of Env. Concern		
1954	Aerial Photograph	Adjacent properties to the west and south appear to be residences, the north and northwest adjacent properties appear to be an oil terminal which contains a tank farm with large aboveground storage tanks, and vacant parcels of land appear east of the Site.	High		
1961	Sanborn Map	Surrounding properties appear similar to the 1950 Sanborn map, however, the northwest fuel oil tank farm is identified as the "Oil Coastal Company of NY" and the northeast fuel oil tank farm is identified as LJ Bennett, Inc. A parking lot associated with a Knitting Mill is depicted east of the Site across Gates Avenue.	High		
1966	Aerial Photograph	Surrounding properties appear similar to the 1954 aerial photograph, with the exception of commercial/warehouse type structures that appear east of the Site.	No concern		
1972	Sanborn Map	Surrounding properties remain similar to the 1961 Sanborn map. However, a new building associated with the Knitting Mill east of the Site is depicted and the LJ Bennett fuel oil tank farm is no longer apparent northeast of the Site across Roger Avenue. It is depicted as one-story warehouse building with a partial mezzanine built in 1970.	Moderate		
1975	Aerial Photograph	The west adjacent property appears to be partially developed with a warehouse structure and partially vacant, residences border the Site to the south, the north adjacent property appears to be developed with a warehouse structure, however, the northwest adjacent property still appears to be an oil terminal which contain a tank farm with large aboveground storage tanks.	High		
1984	Aerial Photograph	Surrounding properties appear similar to the 1975 aerial photograph.	High		
1994	Aerial Photograph	The surrounding properties appear similar to the 1984 aerial photograph. In addition, a second warehouse structure appears to be developed west of the Site.	High		

Based on historical information documentation available for the Site, it appears that the surrounding properties were used for commercial/manufacturing purposes for over 65 years. In addition, oil terminals with fuel oil tank farms were noted adjacent north of the Site. See Section 6.0 for further regulatory discussion.

8.0 SITE RECONNAISSANCE AND INTERVIEWS

8.1 Interviews

The following knowledgeable persons were interviewed with regard to the Site:

NAME	TITLE/COMPANY	YEARS AT PROPERTY
Mr. Howard Baron	Long Island Party Rentals (Current tenant)	Approximately 15
Nassau County Department of Public Works Representative	Nassau County Department of Public Works	Unknown
Mr. Dilshad Perera	USEPA On Scene Coordinator Response and Prevention Branch	Unknown

Pertinent information provided during the above-listed interviews is referenced in applicable sections of this report.

8.2 Hazardous Substance Storage/Handling

The following table summarizes the hazardous substances storage/handling at the Site:

OBSERVED HAZARDOUS SUBSTANCES					
Type of Material	Approximate Quantity	Location	Use		
Routine janitorial and maintenance supplies	Retail sized containers	Throughout warehouse	Routine maintenance		
Spay Paint	Retail spray cans	Second floor warehouse	Routine touch ups of party equipment		
Unknown	55-gallon drums	Exterior northwest portion of the building	Unknown		

ATC did not observe any evidence of leaks or spills in the vicinity of the routine janitorial materials and/or spray paint. ATC concludes that the presence of these materials do not represent a *recognized environmental condition* assuming use, storage, and disposal occurs in accordance with manufacturers' instructions and all applicable regulations.

The 55-gallon drums were located within a fenced in area on the exterior of the building, therefore ATC was unable to identify the contents of these drums. In addition, the drums were not labeled. ATC concludes that the drums should be removed in accordance with applicable regulations.

8.3 Solid and Hazardous Waste Generation, Storage, and Disposal

GENERATED WASTES				
Type of Waste	Generation Process	Type of Storage	Disposal/Removal Frequency	
Non-hazardous Solid				
Municipal trash	Routine site operations	Individual dumpsters	D. Daniels	
Non-hazardous Liqui	d			
Sewage	N/A	N/A	Municipal sanitary sewer	
Storm water	N/A	N/A	Surface runoff	

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GENERATED WASTES				
Type of Waste	Generation Process	Type of Storage	Disposal/Removal Frequency	
Hazardous				
None	N/A	N/A	N/A	
Non-hazardous Regu	lated/Medical			
None	N/A	N/A	N/A	

Additionally, several roofing debris piles and used tires were observed on the rear parking area on the western portion of the Site during the Site reconnaissance. ATC also observed several piles of garbage piles consisting of pieces of wood, used tires, plastic containers, furniture, wooden pallets, and pieces of metal located in an area that is labeled "hazardous material storage area" on the northwest portion of the Site. Several roll-off dumpsters containing trash was also observed on the western portion of the Site.

8.4 Landfills

The Site is not listed on the SW/LF database. According to the regulatory agency database, two (2) properties within a one-mile radius are listed in the SW/LF database. These properties are located greater than 3,000 feet from the Site. Based on the distance of these facilities from the Site, it is unlikely that these facilities have adversely affected the soil/groundwater quality at the Site.

8.5 Storm Water Management/Surface Areas

ATC did not observe any water bodies, surface impoundments, or retention/detention ponds on the Site. According to information reviewed at the USEPA, the Site contains ten drywells. Due to snow cover, ATC observed eight drywells located in the rear parking area on the western portion of the Site. Information reviewed at the USEPA also indicates that the NCDOH inspectors collected samples from two (2) drywells closest to hazardous waste drum storage area. Analytical results indicated that xylene and lead was detected at 610 ppb and 240 ppb, respectively. In June 1994, one composite sediment sample was collected by PT & L Environmental Services, Inc from Drywells 1, 5, 7, 8 and 9. The composite sample was analyzed for TCLP characteristics, RCRA characteristics, total polychlorinated biphenyls, and total petroleum hydrocarbons (TPH). The TCLP analyses detected lead at 2.5 milligrams per kilogram (mg/kg) and TPH was detected at 18,900 mg/kg. NCDOH inspections also observed sludge material within the drywells onsite. No further information regarding the drywells was available. Based the historic analytical data, ATC concludes that the drywells at the Site have been adversely impacted. Furthermore, based on the lack of documented remedial activities pertaining to the on-site drywells and since the drywells provide a conduit for contaminants to migrate into the subsurface, ATC concludes the drywells represent a recognized environmental condition and further investigation is warranted.

8.6 Wells

Information reviewed at the USEPA indicates that 17 groundwater monitoring wells were installed throughout the exterior of the Site. Due to snow cover ATC observed four of the 17 groundwater monitoring wells. Information reviewed at the USEPA also indicates that groundwater monitoring wells MW-1, MW-3 and MW-12 were sampled in May and June 1994 by PT & L Environmental Services, Inc. All groundwater samples were analyzed for volatile organic compounds (VOCs), base neutral compounds (BNs) and priority pollutant metals (PPM). Analytical results from both sampling rounds indicate that PPM such as arsenic, cadmium, chromium, copper, lead, and zinc were detected above groundwater quality standards for Class GA water. Based on historical analytical results, ATC concludes that

groundwater quality beneath the Site has been adversely impacted. Groundwater beneath the Site represents a recognized environmental condition for the Site warranting further investigation.

8.7 Storage Tanks

The Site is listed on the UST database. According to the regulatory agency database, two (2) m-xylene, 1,000-gallon USTs which were installed in 1994 are registered to the Site. In addition, one 1,000-gallon gasoline and two (2) empty USTs are also registered to the Site. According to NCDOH field notes, the two (2) 1,000-gallon xylene USTs and the 5,000-gallon fuel oil UST were abandoned in place in June 1995. The 1,000-gallon fuel oil UST was removed in June 1995. No documentation regarding soil and/or groundwater sampling during abandonment/removal of the USTs and distribution lines was provided to ATC. No further information pertaining to the gasoline UST was available for review. The Site is located in an area where the groundwater table is shallow. Salt water intrusions induced by tidal fluctuations beneath the Site may accelerate corrosion of the USTs resulting in the release of residual solvents and petroleum products into the groundwater. Therefore, ATC concludes that historical USTs at the Site represent a recognized environmental condition and further investigation is warranted.

8.8 Polychlorinated Biphenyls (PCBs)

ATC observed two (2) pad-mounted fluid-filled transformers along the northwest exterior of the Site building. No labeling with regards to PCB content was observed. No information regarding ownership of the transformers was provided to ATC. ATC observed significant staining on the paved surfacing beneath, and in proximity to, the transformers. ATC concludes that the transformers may have leaked dielectric fluid at an unknown time, and that it is possible that the staining and residues may contain elevated concentrations of PCBs; therefore the observed staining represents a recognized environmental condition and further investigation is warranted. However, if pending information indicates that the transformers are utility owned, the Long Island Power Authority (LIPA), the local electric utility is responsible for the maintenance of the transformers.

Fluorescent light fixtures were observed throughout the building. Fluorescent light ballasts manufactured prior to 1979 may contain small quantities of PCBs. Due to access limitations, the light ballasts were not examined for labels identifying their PCB-content. Due to the age of the building, it is possible that PCB-containing ballasts are present within the building. No obviously damaged or leaking ballasts were observed. During replacement, if ballast labels do not indicate "Contains No PCBs," the ballast should be disposed of in accordance with applicable regulations. Based upon observations at the Site the PCB content of equipment on-Site represents a minimal potential for environmental impairment to the Site.

8.9 Elevator Evaluation

The Site maintains one hydraulic freight elevator. ATC was not able to inspect the elevator pit.

8.10 Dry Cleaners

No dry cleaners are located on-Site. No documentation reviewed and referenced herein indicates the historical presence of on-Site dry cleaning operations.

8.11 Indoor Air Quality

ATC conducted a limited visual investigation of the Site to evaluate the possible presence and extent of potential mold contamination. No air quality testing was done during the inspection. Roof leaks were observed at several locations throughout the first floor warehouse area towards the western portion of the building. Water saturated materials and puddled water also observed at this location, which is conducive to mold growth. ATC recommends that roof leaks should be repaired and all saturated materials be removed.

In addition, mold growth can be hidden inside walls or under carpets, flooring and other building materials. Air sampling and testing inside walls can provide additional information beyond the visual inspection. The inspection techniques used are inherently limited in the sense that only full demolition procedures will reveal all building materials of a structure and therefore all areas of potential fungal growth.

8.12 Drinking Water, Wastewater, and Utilities

The potable water supply for the Site is supplied by Long Island Water Company. According to representatives at the Long Island Water, the potable water supply meets the current standards for lead in drinking water. Natural gas is provided to the Site by Long Island Power Authority.

8.13 Environmentally Sensitive Areas

No environmentally sensitive areas were observed on the Site. However, there is a potential for surficial groundwater contaminants at the Site to reach nearby surface water by migrating through the shallow glacial aquifer to the tidally-influenced Jamaica Bay. Information reviewed at the USEPA indicated that surface water and sediment have been sampled through a multi-agency effort. Analytical data generated by the USEPA, the National Oceanic and Administration (NOAA) and the NYSDEC indicated that hazardous substances were detected in the Jamaica Bay water column, sediments, invertebrate species, and finfish. Draft data from the 1993-1994 Regional Environmental Monitoring and Assessment Program collected surface sediment samples from 28 locations in Jamaica, two of which were in close proximity to the Site. Analytical results detected arsenic, cadmium, chromium, copper, lead, mercury, nickel, silver and zinc in the samples. Although harvesting shellfish from Jamaica Bay is prohibited, illegal harvesting and sale of hard clams is suspected to occur. Jamaica Bay is also used for fishing. Within Jamaica Bay is the Jamaica Bay Wildlife Refuge (JBWR). It is composed of 9,000 acres of ponds, salt marshes and shallow tidal waters. The JBWR also serves as a critical staging area for migratory shore birds. Federal and state listed endangered and threatened species have been identified in the JBWR and along a 15-mile drainage pathway from the Site.

9.0 ENVIRONMENTAL SAMPLING RESULTS

9.1 Asbestos-Containing Material (ACM)

ATC conducted an asbestos survey at the 175 Roger Avenue facility to identify suspect asbestos-containing materials (ACM). Bulk samples were collected from all areas of the facility in general accordance with procedures outlined in the Asbestos Hazard Emergency Response Act (40 CFR 763.86, Sampling). Mr. Jay Dupay, a New York State Department of Labor licensed Asbestos Inspector, performed the sampling.

Roofing materials were sampled as part of this survey. Repairs of the roofing systems were conducted in order to avoid compromising the integrity of the roofing system.

ACM bulk samples collected by ATC were analyzed using polarized light microscopy (PLM) methodology in accordance with the EPA Method 600/M4-82-020 and 600/R-93/116. ATC's New York City laboratory performed the PLM and TEM / NOB analysis of the samples.

The ACM sample results confirmed the following types of asbestos-containing materials:

Type of Material	Location	Quantity	Condition	F/NF	Asbestos Content
Roofing materials	1-Story Concrete Block	12,500 SF	Fair	NF	3% Chrysotile
Roof flashing materials	1-Story Concrete Block	1,200 SF	Fair	NF	7% Chrysotile
Roofing materials	Domed Roof	17,500 SF	Fair	NF	1.3 % Chrysotile
Roof flashing materials	Domed Roof	800 SF	Fair	NF	12 % Chrysotile
Roof flashing materials	2-Story Concrete Block	300 SF	Fair	NF	12 % Chrysotile
Roofing materials	Bldg. Addition	17,600 SF	Fair	NF	18 % Chrysotile
Roofing materials	East side	8,000 SF	Fair	NF	4 % Chrysotile
Roof flashing materials	East side	600 SF	Fair	NF	16 % Chrysotile
Roofing materials	Garage Roof	1,250 SF	Fair	NF	4.2 % Chrysotile
Roof flashing materials	Garage Roof	300 SF	Fair	NF	5 % Chrysotile
Tar material, exterior	North wall of Addition Bldg.	500 SF	Fair	NF	25 % Chrysotile
Window caulking	Throughout	45 count	Fair	NF	10 % Chrysotile
Window glazing	Throughout	45 count	Fair	NF	2 % Chrysotile
White block duct insulation	Center of facility	300 SF	Fair	F	16 % Chrysotile

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Type of Material	Location	Quantity	Condition	F/NF	Asbestos Content
Pipe Insulation	Throughout	350 LF	Fair	F	11 % Chrysotile
Pipe fitting insulation	Throughout	30 count	Fair	F	17 % Chrysotile
Cloth material	Inside paint drying machine	80 SF	Fair	F	67 % Chrysotile

The following materials were sampled and reported negative for asbestos content:

- Built-Up Roofing Material, 2-Story Concrete Block Facility.
- Window Caulking, 2nd Story of 2-story Concrete Block Facility.
- Wallboard Material
- Lightweight Concrete Panel on the Deck.
- 12" x 12" Gray Floor Tile and associated Mastic
- 4" Vinyl Cove Base and associated Mastic
- 12" x 12" Light Gray Floor Tile and associated Mastic
- White Finish Coat Plaster on Concrete Wall
- 12" x 12" Black Floor Tile and associated Mastic
- Interior Panels of paint dyer
- Debris on Floor, outside of boiler room.
- Concrete Block Mortar

- Window Glazing, 2nd Story of 2-story Concrete Block Facility.
- Stucco on Wire Mesh.
- 2' x 4' Suspended Ceiling Tile
- 9" x 9" Gray Vinyl Floor Tile and associated Mastic.
- Carpet Mastic
- Joint Compound on Metal Seams of Paint Dryer
- 12" x 12" Dark Gray Floor Tile and associated Mastic
- Vibration Dampening Cloth
- Floor Leveler under Carpeting
- Decking of Paint Dryer
- Red Brick Mortar
- Window Glazing Compound, First Floor of Domed Building.

An Asbestos Operations and Maintenance (O&M) Plan or other relevant documentation was not available for review on-site.

As indicated in Table 5 of the Appendices, ATC's inspector observed asbestos containing materials to all be in fair condition. Federal and State asbestos regulations require complete abatement of all asbestos containing materials prior to the planned demolition of the facility. All asbestos containing materials shall be removed by a NYS licensed asbestos abatement contractor, prior to any renovation or demolition work, which may disturb the materials.

The costs associated with the abatement of asbestos-containing materials are based upon current NYS market values standards and requirements. ATC estimates the cost for the removal and disposal of all identified asbestos-containing materials to be approximately \$620,540.00. Please refer to the table below for the breakdown of costs.

Cost Estimates

Asbestos-Containing Material	Estimated Quantity	Cost (\$)
Roofing materials	113,700 SF	568,500
Roof flashing materials	3,200 SF	16,000
Tar material, exterior	500 SF	2,500
Window caulking	45 Count	13,500
Window glazing Pipe Insulation	350 LF	5,250
Pipe fitting insulation	30 Count	450
Cloth material	80 SF	1,200
White block duct insulation	300 SF	4,500
	Sub-Total	611,900
*Third Party Oversight (Not mandatory for Roof Abatement) 20% of t		8,640
Total		\$620,540.00

This cost estimate is based on the assumption that all mobilization, materials, labor, equipment, waste disposal, permit/notification fees etc. are included as part of these cost estimates.

Please note that third party air monitoring cost were not included in the above estimate for roof abatement only, due to the fact that NYS no longer requires air monitoring during non-friable roof material abatement. Analytical reports are included in Appendix F.

9.2 Radon

Radon is a naturally occurring colorless, odorless gas that is a by-product of the decay of radioactive materials potentially present in bedrock and soil. Radon gas may enter the lowest level of a building through floor cracks, structural joints, or plumbing conduits. The EPA guidance action level for annual residential exposure to radon is 4.0 picoCuries per liter of air (pCi/L). The guidance action level is not a regulatory requirement for private owners of commercial real estate, but is commonly used for comparison purposes to suggest whether further action at a building may be prudent.

ATC's review of published radon data indicates that the Site is located in an area of low propensity with regard to the potential for elevated levels of radon gas. The radon propensity statistics for Nassau County has 98 percent of first floor living areas between zero and 4.0 pico Curies per Liter (pCi/L), and 98 percent of basement areas between zero and 4.0 pCi/L. No additional investigations are recommended at this time.

9.3 Lead-Based Paint (LBP)

The lead paint inspection was performed by EPA-New York licensed inspector James Restaino. The survey was performed using X-Ray Fluorescence (XRF) and equipment Manufactured by RMD, Inc. At this time there are no federal or state regulations that specifically identify testing procedures via XRF in non-residential buildings. ATC followed the manufacturer's testing methodology for applicable testing procedures.

The primary method of determining the lead content in the painted surfaces throughout the buildings was

the X-ray Fluorescence (XRF) Analysis method. ATC utilized the LPA-1 Spectrum Analyzer manufactured by Radiation Monitoring Devices, Inc. for this survey.

ATC followed the manufacturer's testing methodology and utilized the threshold recognized by the United States Department of Housing and Urban Development (HUD) and the Environmental Protection Agency (EPA). According to these standards, an XRF reading of above 1.0 milligram's per square centimeter (mg/cm²) is considered a LBP.

The Occupational Safety and Health Administration (OSHA) does not acknowledge any quantitative threshold for a lead-based paint. Paint with a detectable amount of lead (i.e., greater than 0.0 mg/cm²), regardless of the level, is recognized as a lead-containing paint. The possible exposure hazard to workers impacting these coated surfaces should be assessed and contractors and their employees must adhere to the OSHA Lead in Construction standard found at 29 CFR 1926.62.

The LPA-1 Lead Paint Analyzer is a complete lead paint analysis system, which quickly, accurately, and non-destructively measures the concentration of LBP on surfaces. The LPA-1 relies on the measurement of the K-shell X-rays to determine the amount of lead present in the painted surface. K-shell X-rays can penetrate many layers of paint and allow a good measurement of the lead content of paint to be made without being significantly affected by the thickness or number of layers of paint on the surface of the sample.

The LPA-1 has the ability to analyze and compute corrections for the differences in the energy spectrums relating to different substrates. This analysis of the energy spectrum means that the lead paint reading displayed on the instrument already accounts for any substrate effects and no correction is required by the operator for each substrate. The LPA-1's field of view is limited to a depth of 3/8", deep enough to handle virtually all painted surfaces, but not prone to detect lead objects located behind the surface.

There are two measurement modes of operation in the LPA-1 analyzer, namely the "Standard Mode" and the "Quick Mode". In the "Standard" mode, the operator selects a fixed measurement time, which remains constant irrespective of the lead signal. In the "Quick" mode, the analyzer automatically adjusts the measurement time to be the least time that is needed to make a definitive measurement with a 95% confidence level (2 sigma). The LPA-1 analyzer will finish a measurement once the 2 sigma confidence level is achieved and the data is statistically meaningful. This time period for conclusive measurements is typically between 1 to 5 seconds, but can extend to a measurement of 60 seconds depending on the action level for abatement. ATC utilized the LPA-1 in the "Quick mode" for the testing performed.

Upon arrival at the job site, a "calibration test" was performed to assure that the instrument was operating properly. All calibration readings were recorded in a logbook that accompanies the instrument. If for any reason the XRF does not pass the calibration procedures, it is ATC's policy to replace that instrument with an XRF that passes the above criteria for calibration.

Worker Protection

The implications of LBP existing in a non-residential building are related to the future use of the facility and the need to impact these painted surfaces during the demolition process.

OSHA recognizes that construction type work on surfaces coated with lead-containing paint has a **potential** to expose workers to hazardous levels of lead and requires that appropriate safety and health measures be followed as stated in 29 CFR 1926.62. OSHA states that until the employer performs an

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exposure assessment and documents that employees are not exposed above the permissible exposure limit (PEL) of greater than 50 micrograms per cubic meter (μ g/m³) of air, the employer must treat employees as if they were exposed above the PEL for the following operations:

- Manual demolition of structures, manual scraping, manual sanding, and use of heat gun where lead-containing coatings or paints are present;
- Abrasive blasting;
- Power tool cleaning;
- Lead burning;
- Using lead-containing mortar or spray painting with lead-containing paint;
- Abrasive blasting, rivet busting, or welding, cutting, or burning on any structure where lead-containing coatings or paint are present;
- Cleanup activities where dry expendable abrasives are used; and
- Any other task the employer believes may cause exposure in excess of the PEL.

Work precautions include providing respiratory protection, protective work clothing and equipment, change areas, hand washing facilities, biological monitoring, and training until an exposure assessment has determined that the work activity will result in a exposure below the PEL. Additional requirements under this standard include a written compliance program as well as record keeping.

Disposal

ATC also recommends that TCLP analysis and waste classification be performed during the design and development phase to properly estimate disposal costs. Waste classification will allow for the identification of acceptable work procedures to those bidding on any renovation/demolition projects.

ATC further recommends removal and recycling of any metal leaded components prior to any demolition. These metal components are exempt from the requirements of the Resource Conservation and Recovery Act (RCRA) since it is not considered a waste. ATC recommends obtaining a receipt or bill of lading from the recycling facility stating that the metal was accepted and purchased by the facility.

Lead-based paint was identified on the following components in the buildings:

<u>Area</u>	Component	Substrate	<u>Color</u>	XRF Results
Warehouse #2	Column	Metal	Orange	3.8
	Floor	Concrete	Gray	1.0
Warehouse #4	Window Sash	Metal	Brown	2.1
	Beam	Metal	Yellow	1.0
	Yellow Stripe	Concrete floor	Yellow	4.8
Paint Room #5	Pipe	Metal	Gray	1.0
Stairs #10	Stair Riser	Metal	Gray	1.0
	Hand Rail	Metal	Green	1.0
	Newel Post	Metal	Green	1.0

Refer to Attachment F for XRF data for a full set of survey results. Any renovation/demolition work impacting these painted surfaces requires the workers to follow the Occupational Safety and Health

Administration (OSHA) Lead in Construction standard at CFR 1926.62. Painted surfaces at the Site were noted to either be in good or fair condition.

9.4 Lead in Drinking Water

The potable water supply for the Site is supplied by Long Island Water Company. According to representatives at the Long Island Water Company, the potable water supply meets the current standards for lead in drinking water.

10.0 FINDINGS AND CONCLUSIONS

The following conclusions are based upon the results of a Phase I Environmental Site Assessment performed at the request of Cargo Ventures LLC in accordance with a Master Services Agreement executed by and between Cargo Ventures LLC and ATC Associates Inc. dated November 24, 2004. The Phase I ESA of Long Island Party Rentals, located at 175 Roger Avenue in Inwood, Nassau County, New York was conducted in conformance with the scope and limitations of ASTM Practice E 1527-00 and requirements of Attachment C-1, Phase I Environmental Site Assessment Scope of Services, dated November 24, 2004, some of which are beyond the scope of ASTM E 1527-00. Any additions to, exceptions to, or deletions from this practice are described in Section 3.0 and Appendix K of this report.

In the professional opinion of ATC, all appropriate inquiry has been made into the previous ownership and uses of the subject property consistent with good commercial and customary practice in an effort to minimize liability, and no evidence or indication of *recognized environmental conditions* (RECs) within the scope of ASTM Practice E 1527-00 were revealed except for the following:

- The northwest adjacent property was formerly the Eastern Shell Petroleum Products Company. This property is currently under construction and according to representatives from PW Grosser Consultants, approximately 15,000-20,000 tons of petroleum contaminated soil has been removed from the property and free product is observed on the groundwater within the excavation. Representatives from PW Grosser Consultants also indicated that contaminated soils were noted on the eastern portion of the property, adjacent to the former Oil Coastal Company of NY. Based on information provided by representatives from PW Grosser Consultants, it appears that the terminals may have affected groundwater quality throughout the neighboring area; however, since corrective actions and active remedial activities are currently being performed at the former Shell property under the supervision of the NYSDEC, ATC concludes that the north adjacent properties do not represent a recognized environmental condition.
- Based on historical documentation reviewed for the Site, indicates that the Site was built in three stages from 1954 through 1967. The Site was used as "Sheet Metal Fabrication" factory since at least 1961. Rockaway Metal Products occupied the Site from approximately 1971 through 1985. The Site was unoccupied in late 1980's. In addition, information provided by the USPEA indicated that hazardous waste materials were improperly stored and disposed of onsite. The Site was used as a warehouse by various tenants from 1990 through 2004. In 2000 the Site was also formerly occupied by Gunter Auto Shop, an auto repair shop. Based on the documented usage, storage and disposal of hazardous materials and/or petroleum products onsite, ATC concludes that historical operation at the Site represents a recognized environmental condition and further investigation is warranted.
- The Site was identified on the Federal CERCLIS, as a Resource, Conservation and Recovery Act (RCRA) small quantity hazardous waste generator, a Chemical Bulk Storage (CBS) facility, in the Facility Index System (FINDS) and as an Underground Storage Tank (UST) facility. From the late 1970's through 1987, Rockaway Metal Products, Inc. (former Site tenant) leased the Site from 175 Inwood Associates for the manufacturing and enamel spray-painting of sheet metal office cabinets and partitions. As part of daily operations, spent solvents, paint products and waste oil were collected in 55-gallon drums and temporarily stored in an outdoor drum storage area. Subsequently the drummed liquids were transferred to a permanently stationed steel, 5,000-gallon tanker trailer located on the exterior of the building. On September 4, 1987, Rockaway Metal Products filed for bankruptcy and abandoned the Site. On June 15 and 16, 1992 USEPA personnel conducted a site inspection and discovered the following: approximately 235-240 55-gallon drums in very poor

condition, 22 pressurized cylinders of propane, oxygen, and acetylene in good condition, six propane tanks, a 5,000-gallon tanker trailer in poor condition, dry wells that appeared to contain sludge materials and USTs that contained potentially flammable liquids. Significant staining was also noted along the northern and southern portion of the Site as a result of the leaking drums and poor housekeeping. August 1993 through April 1995, approximately 240 55-gallon drums of waste materials were removed from the site. The tanker trailer, one 1,000-gallon heating oil UST located beneath the sidewalk of Gates Avenue on the southeast portion of the Site and UST piping and dispenser systems were also removed from the Site. One 5,000-gallon heating oil UST, one 1,000gallon xylene and one 1,000-gallon "Solvesso" (a petroleum based solvent) USTs were abandoned in place. According to regulatory agency database and the USEPA representative, the CERCLIS Site Status lists the Site as cleaned up and no further action is warranted pertaining to the removal of hazardous waste storage drums and disposal. Although this incident has received a "case closed" regulatory status with the NYSDEC, based on the significant staining, the volume of hazardous materials that was formerly stored in the drums and the extended duration of time that they were stored, it is likely that the liquid materials may have migrated into subsurface and adversely impacted soil/groundwater quality at the Site. Therefore, ATC concludes that the former hazardous waste materials that were improperly stored and disposed of onsite represent a recognized environmental condition and further investigation is warranted.

- Information reviewed at the USEPA also indicates that 17 groundwater monitoring wells were installed throughout the exterior of the Site. Information reviewed at the USEPA also indicates that groundwater monitoring wells MW-1, MW-3 and MW-12 were sampled in May and June 1994 by PT &L Environmental Services, Inc. All groundwater samples were analyzed for volatile organic compounds (VOCs), base neutral compounds (BNs) and priority pollutant metals (PPM). Analytical results from both sampling rounds indicate that PPM such as arsenic, cadmium, chromium, copper, lead, and zinc were detected above groundwater quality standards for Class GA water. Information reviewed at the USEPA also indicates that the NCDOH inspectors collected samples from two (2) drywells closest to the drum storage area. Analytical results indicated that xylene and lead was detected at 610 ppb and 240 ppb, respectively. In June 1994, one composite sediment sample was collected by PT & L Environmental Services, Inc from Drywells 1, 5, 7, 8 and 9. The composite sample was analyzed for Toxic Compound Leaching Procedures Characteristics, RCRA characteristics, total polychlorinated biphenyls, and total petroleum hydrocarbons (TPH). The TCLP analyses detected lead at 2.5 milligrams per kilogram (mg/kg) and TPH was detected at 18,900 mg/kg. NCDOH inspections also observed sludge material within the drywells onsite. Based on the documented evidence of groundwater contamination, ATC concludes that former Site operations represent a recognized environmental condition because soil/groundwater quality at the Site has adversely been impacted.
- The Site is listed on the UST database. According to the regulatory agency database, two (2) m-xylene, 1,000-gallon USTs which were installed in 1994 are registered to the Site. In addition, one 1,000-gallon gasoline and two (2) empty USTs are also registered to the Site. According to NCDOH field notes, the two (2) 1,000-gallon xylene USTs and the 5,000-gallon fuel oil UST were abandoned in place in June 1995. The 1,000-gallon fuel oil UST was removed in June 1995. No documentation regarding soil and/or groundwater sampling during abandonment/removal of the USTs and distribution lines was provided to ATC. No further information pertaining to the gasoline UST was available for review. A shallow groundwater table and salt water intrusions induced by tidal fluctuations beneath the Site may accelerate corrosion of the USTs resulting in the release of residual solvents and petroleum products into the groundwater. Therefore, ATC concludes that historical

presence of USTs at the Site and the lack of documentation supporting the removal/abandonment of the USTs represent a *recognized environmental condition* and further investigation is warranted.

• ATC observed two (2) pad-mounted fluid-filled transformers along the northwest exterior of the Site building. No labeling with regards to PCB content was observed. ATC observed significant staining on the paved surfacing beneath, and in proximity to, the transformers. ATC concludes that the transformers may have leaked dielectric fluid at an unknown time, and that it is possible that the staining and residues may contain elevated concentrations of PCBs; therefore the observed staining represents a recognized environmental condition and further investigation is warranted.

11.0 REFERENCES

Master Services Agreement executed by and between Cargo Ventures, LLC and ATC Associates, Inc., Attachment C-1, Phase I Environmental Site Assessment Scope of Services, dated November 24, 2004.

ASTM, "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process," ASTM Designation E 1527-00, Published May 2000.

Environmental Data Resources; Aerial Photographs, 1954-1994.

Environmental Data Resources; The EDR Radius Report with GeoCheck; Inquiry Number 1362065.1r; dated February 16, 2005

Environmental Data Resources; Sanborn Map Report; Inquiry Number 1354112.3s, dated February 4, 2005.

Coles's City Directories 1971-2000

United States Geological Survey 7.5-Minute Series Topographic Map; Far Rockaway, New York Quadrangle, dated 1983.

United States Department of Agriculture, Soil Survey of Nassau and Suffolk Counties, New York, dated 1989.

Persons/Agencies Contacted:

Mr. Howard Baron, Site Occupant, Long Island Party Rentals

Mr. Dilshad Perera, United States Environmental Protection Agency

Nassau County Fire Department, Fire Prevention Division

Town of Hempstead Zoning Department

Nassau County Department of Public Works

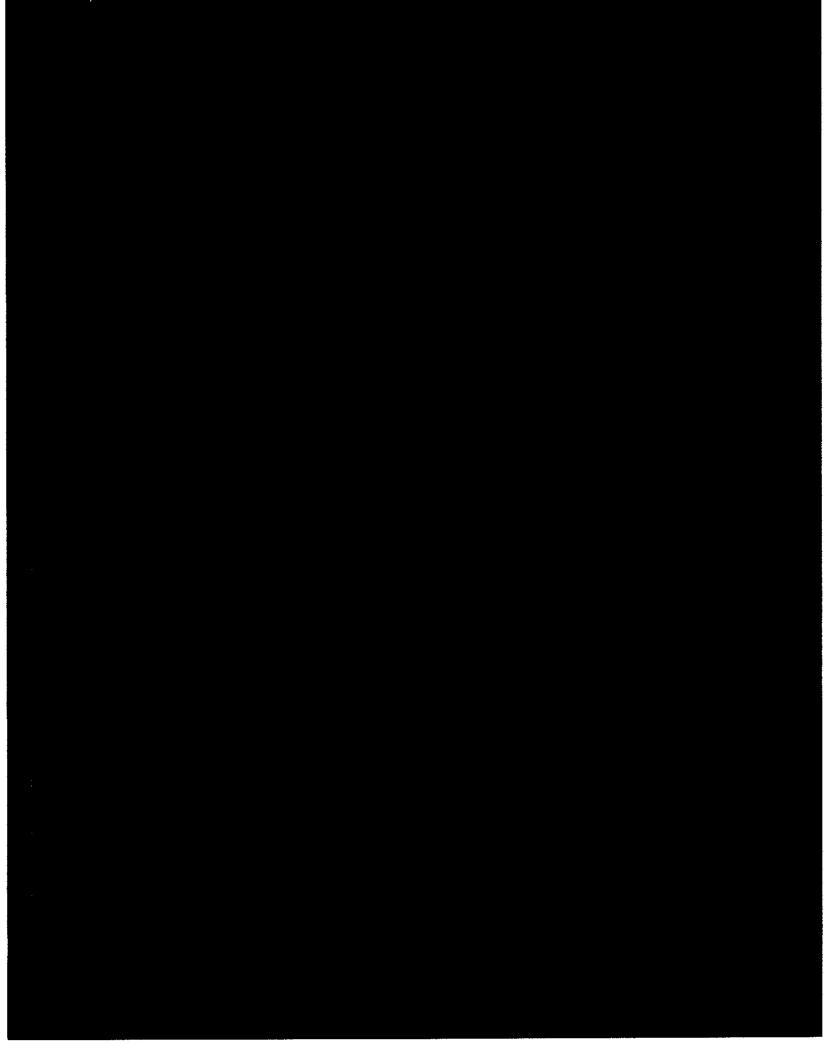
Town of Hempstead Building Department

Nassau County Department of Health

Town of Hempstead Department of Real Estate

APPENDICES 12.0

APPENDIX A	FIGURES
APPENDIX B	SITE PHOTOGRAPHS
APPENDIX C	HISTORICAL LAND USE DOCUMENTATION/MAPS
APPENDIX D	AERIAL PHOTOGRAPHS
APPENDIX E	RECORDS OF COMMUNICATION
APPENDIX F	ANALYTICAL REPORTS
APPENDIX G	PRIOR REPORTS
APPENDIX H	CORRESPONDENCES
APPENDIX I	SUPPORTING DOCUMENTATION/MAPS
APPENDIX J	REGULATORY DATABASE REPORT
APPENDIX K	LIMITATIONS
APPENDIX L	RESUMES/CERTIFICATION







TOPO! @2001 National Geographic Holding

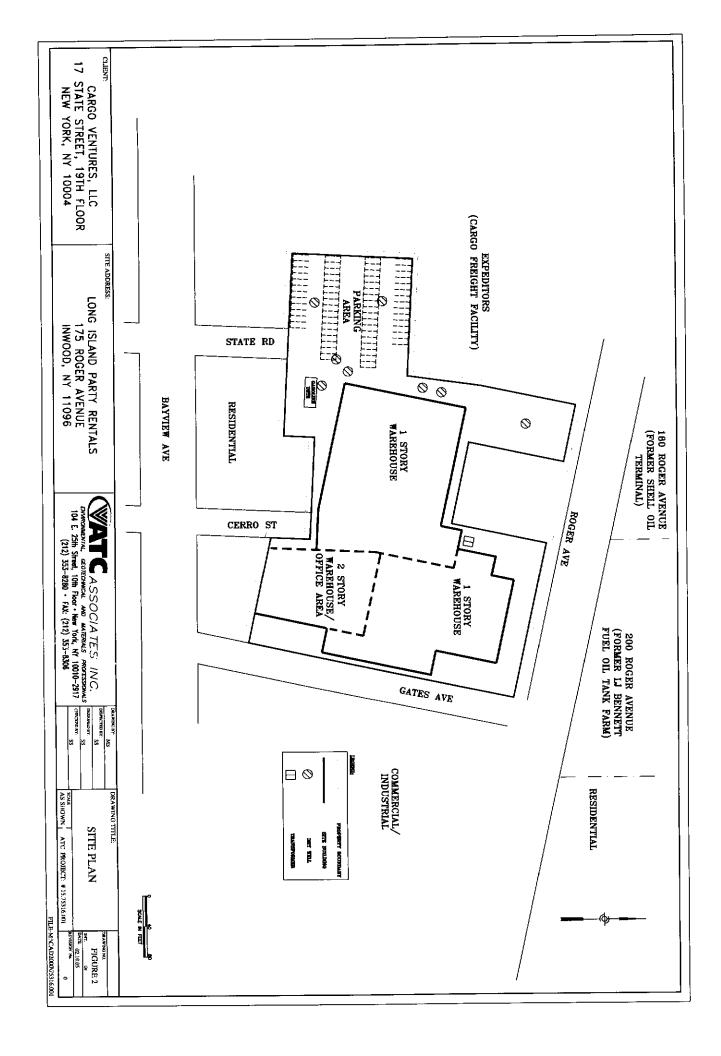
FIGURE 1 - SITE LOCATION MAP

CLIENT: Cargo Ventures

SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002 **SCALE:** As indicated



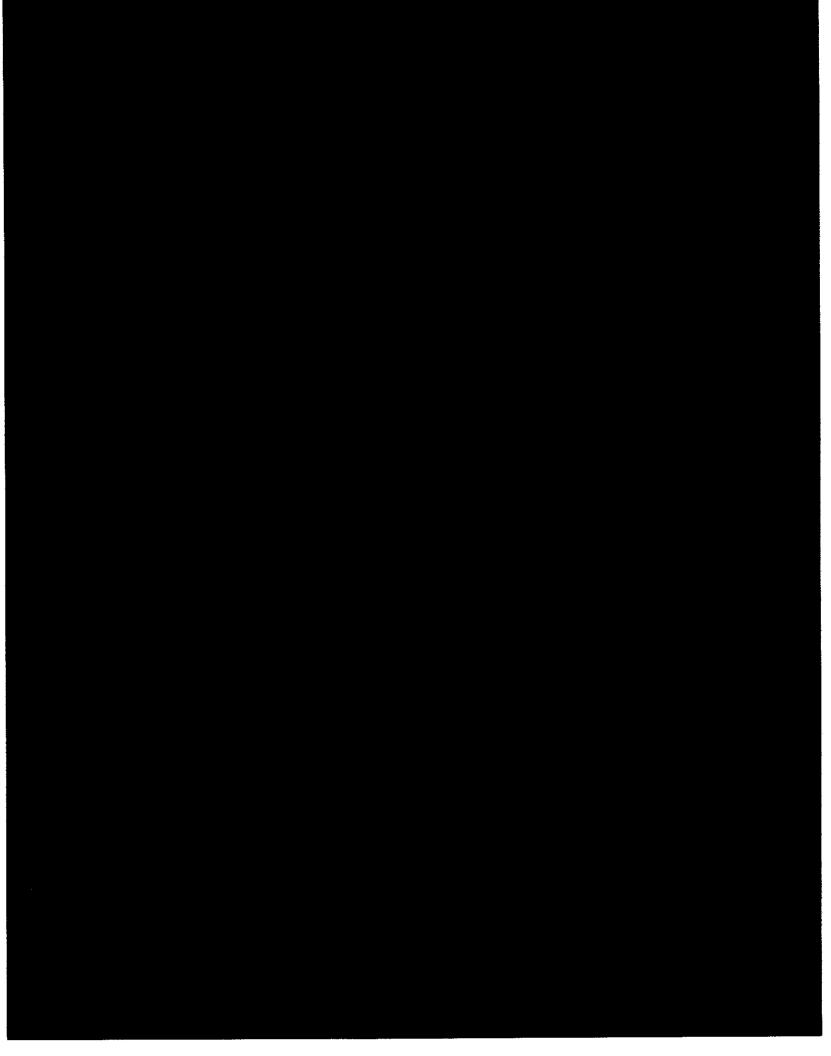




Photo 1: View of the Site, along Gates Avenue.

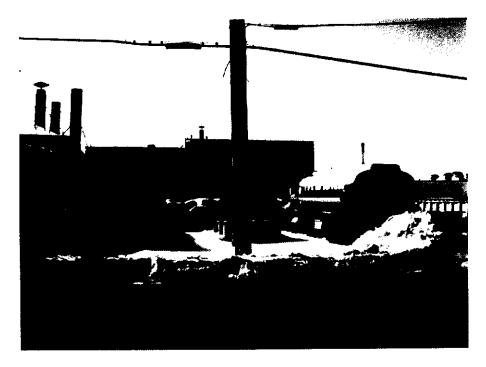


Photo 2: View of the northern portion of the Site, along Roger Avenue.

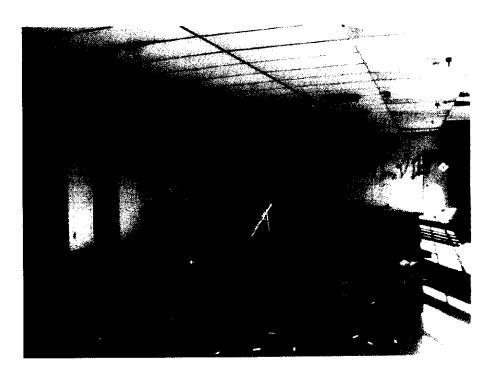


Photo 3: View of the second floor office area within the Site.



Photo 4: View of interior warehouse area.

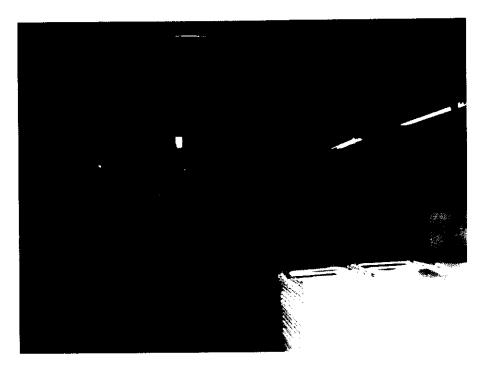


Photo 5: View of interior warehouse area.

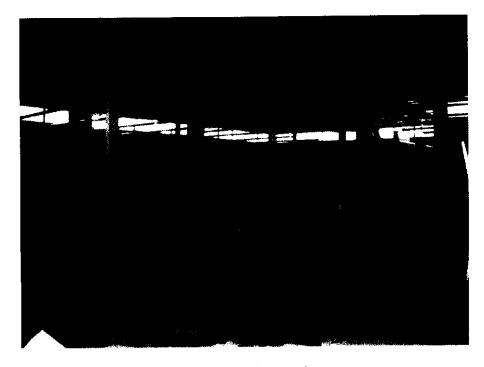


Photo 6: View of interior warehouse area.

Inwood, New York

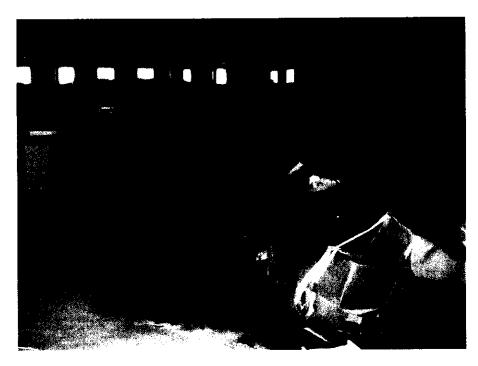


Photo 7: View of the roof leaks and water saturated materials within the warehouse.

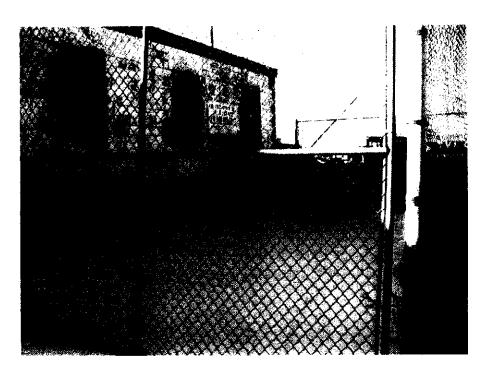


Photo 8: View of unlabeled drums within fenced-in area on the northern portion of the Site.



Photo 9: View of garbage pile in the designated hazardous materials storage area.



Photo 10: View of two-pad mounted fluid filled transformers.



Photo 11: View of suspected location of gasoline USTs, along the southern perimeter of the Site



Photo 12: View of used tires and roofing debris piles on the western parking area of the Site



Photo 13: View of former auto repair shop at the Site.



Photo 14: View of the former Shell Oil Terminal under construction. This facility is located at 200 Roger Avenue, adjacent northwest of the Site.



Photo 15: View of the east adjacent commercial property, across Gates Avenue.

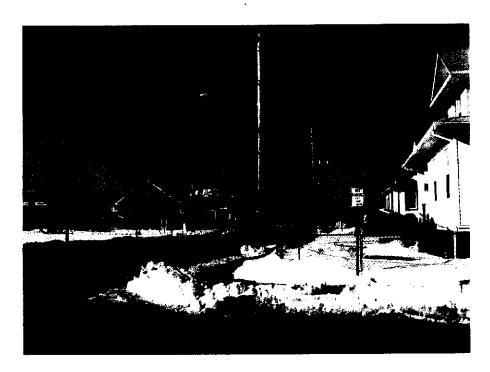


Photo 16: View of residential properties located adjacent south of the Site, along Bayview Avenue.



Photo 17: View of west adjacent Expeditors Cargo facility.

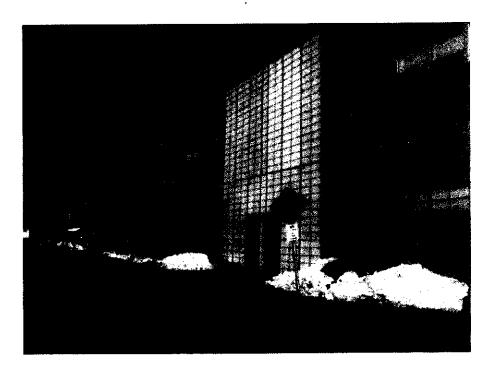
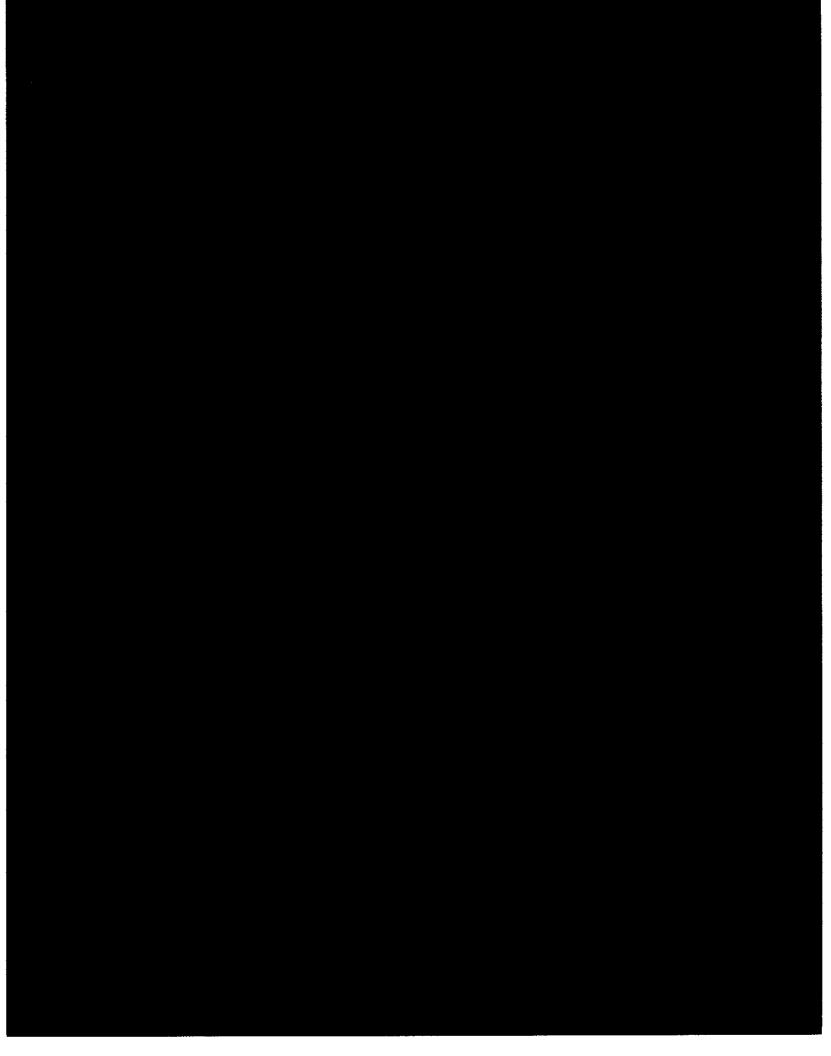
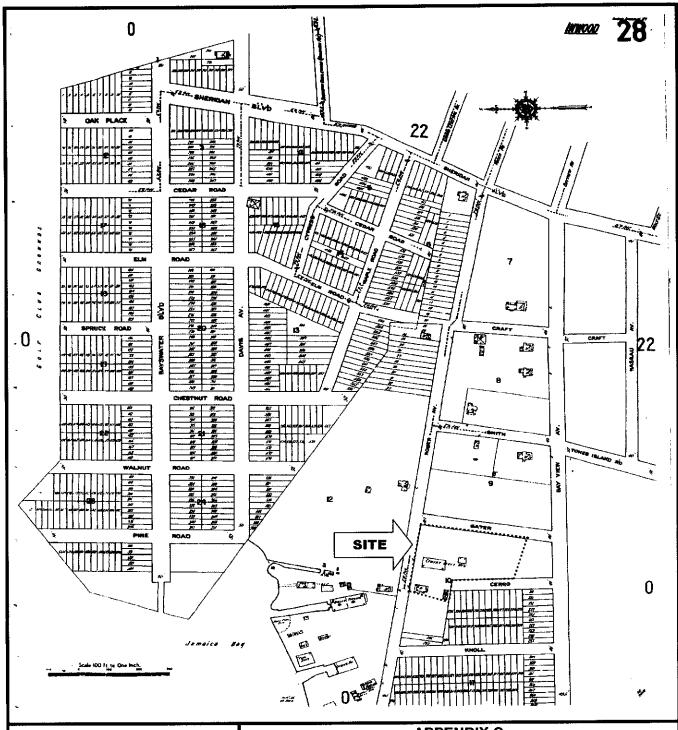


Photo 18: View of north adjacent property identified as Sony Pictures & Entertainment.







EDR: Environmental Data Resources (The Sanborn Library, LLC)

APPENDIX C HISTORICAL LAND USE DOCUMENTATION/MAPS 1909

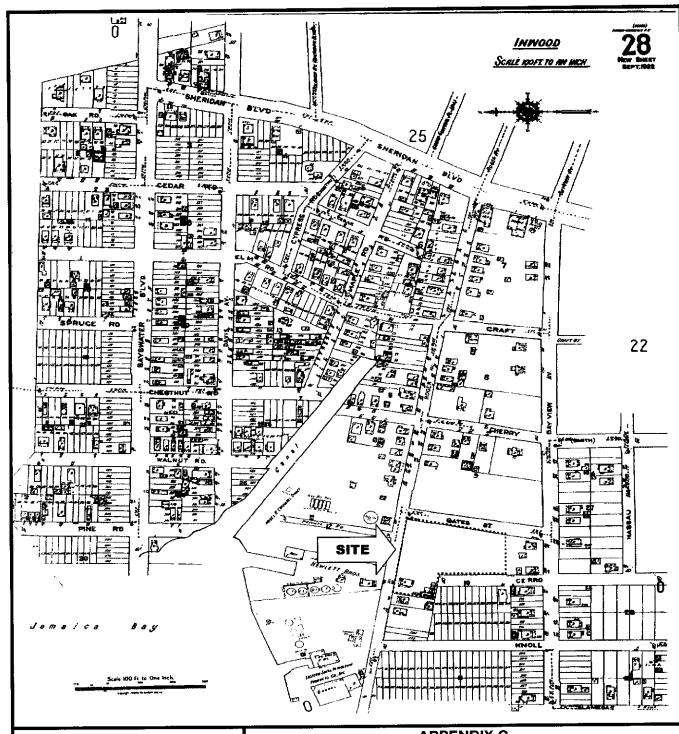
CLIENT: Cargo Ventures

SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002







EDR: Environmental Data Resources (The Sanborn Library, LLC)

APPENDIX C HISTORICAL LAND USE DOCUMENTATION/MAPS 1940

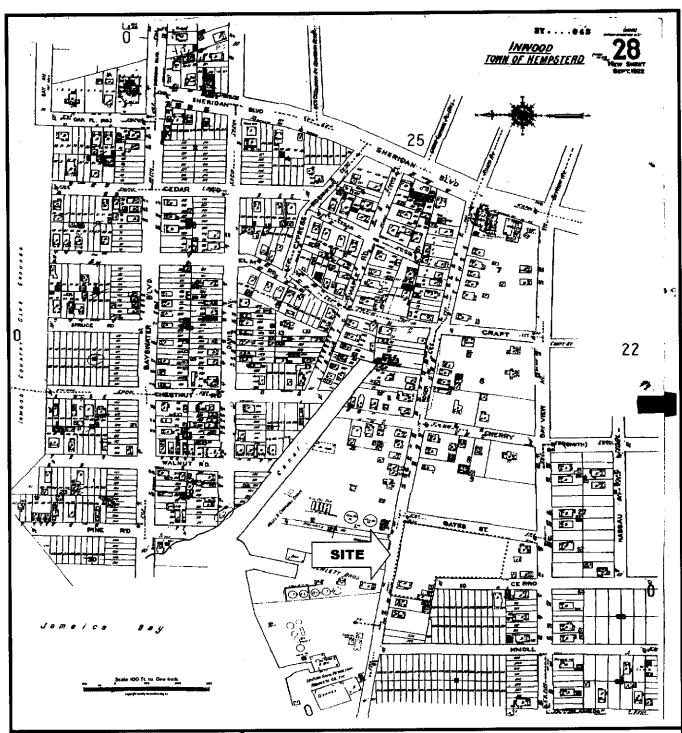
CLIENT: Cargo Ventures

SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002







EDR: Environmental Data Resources (The Sanborn Library, LLC)

APPENDIX C HISTORICAL LAND USE DOCUMENTATION/MAPS 1950

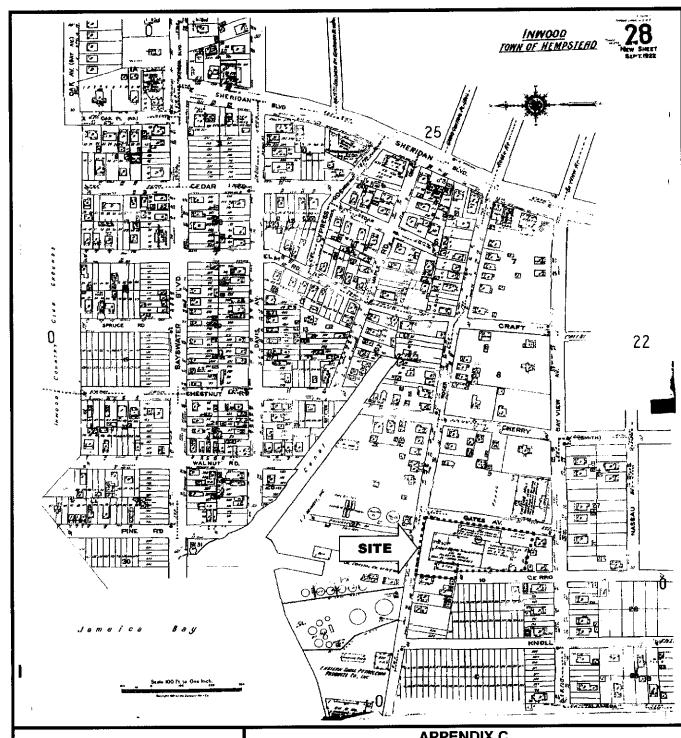
CLIENT: Cargo Ventures

SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002







EDR: Environmental Data Resources (The Sanborn Library, LLC)

APPENDIX C HISTORICAL LAND USE DOCUMENTATION/MAPS 1961

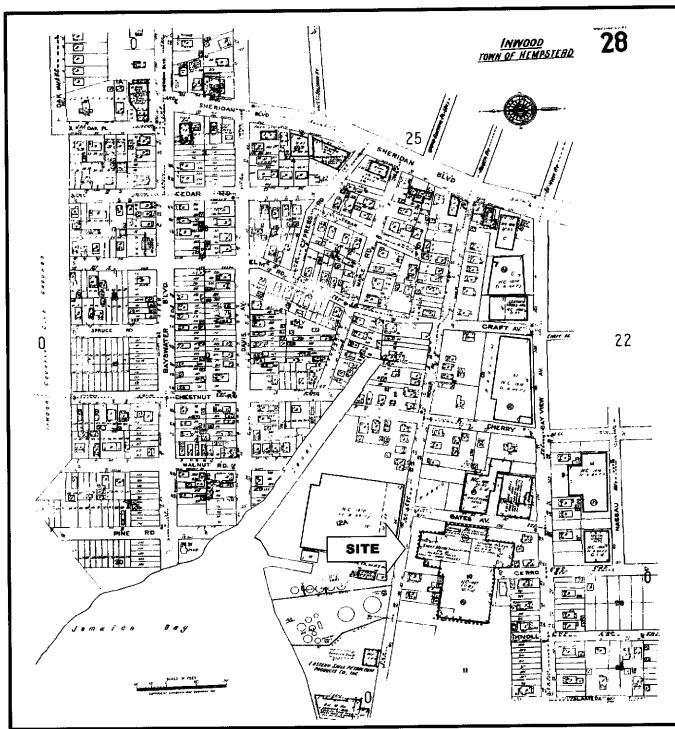
CLIENT: Cargo Ventures

SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002







EDR: Environmental Data Resources (The Sanborn Library, LLC)

APPENDIX C HISTORICAL LAND USE DOCUMENTATION/MAPS 1972

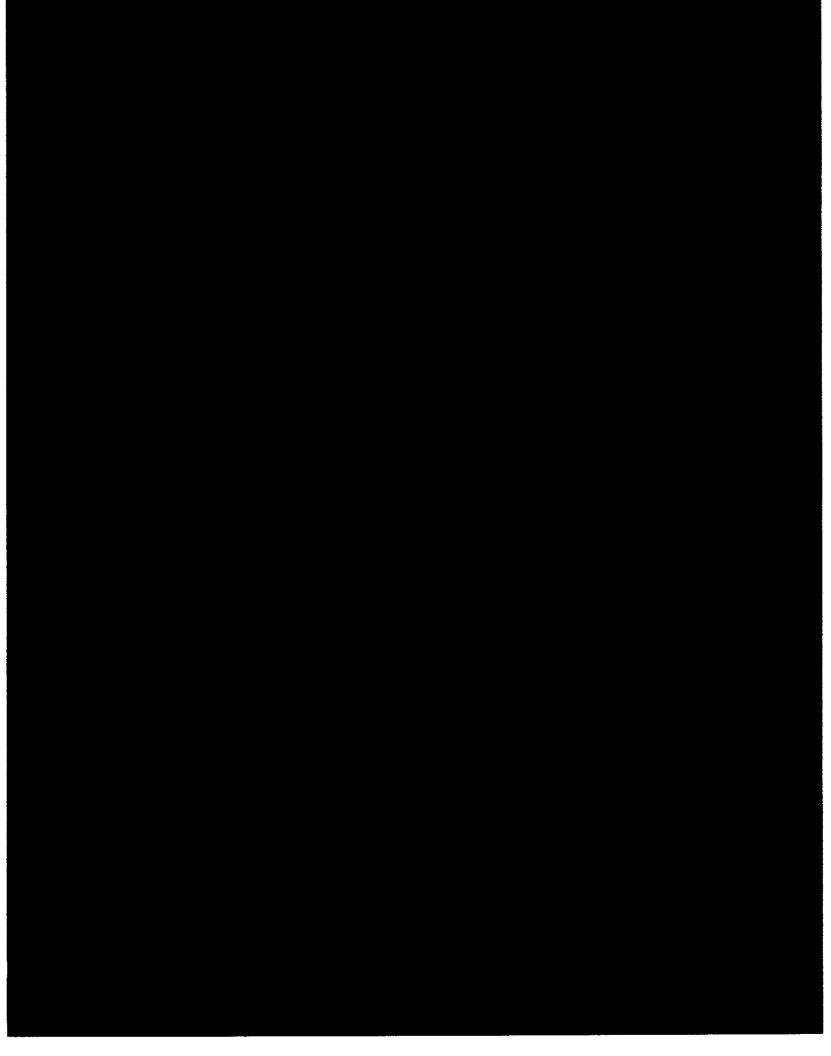
CLIENT: Cargo Ventures

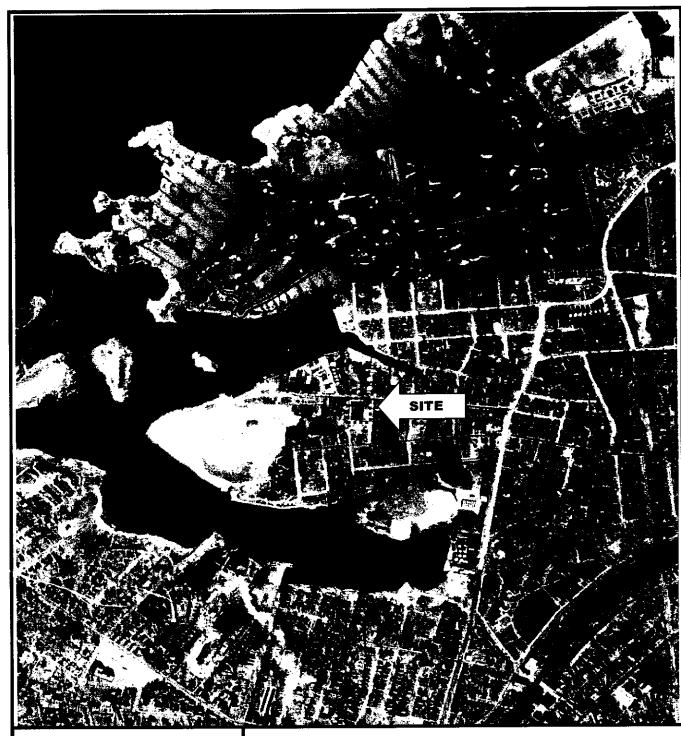
SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002









EDR: Environmental Data Resources

APPENDIX D - AERIAL PHOTOGRAPHS 1954

CLIENT: Cargo Ventures

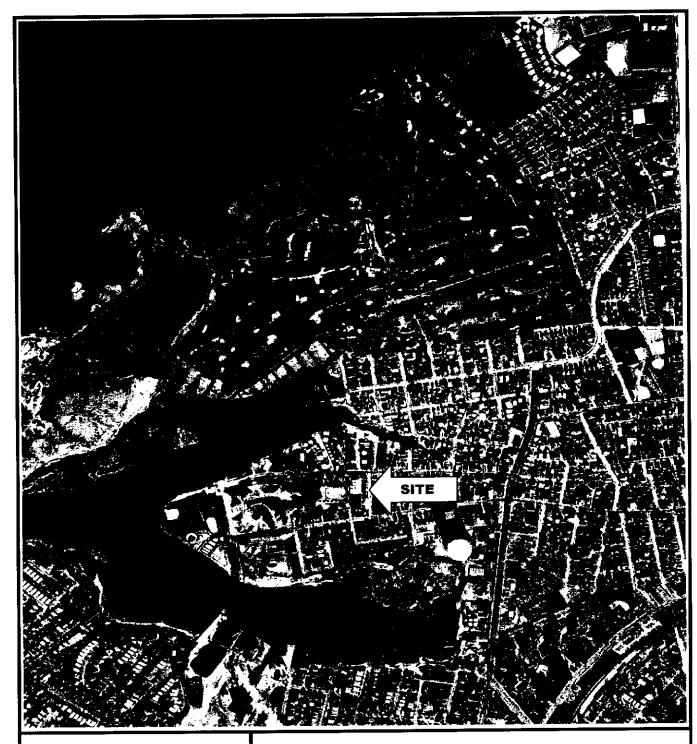
SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002

SCALE: 1" = 750'







EDR: Environmental Data Resources

APPENDIX D - AERIAL PHOTOGRAPHS 1966

CLIENT: Cargo Ventures

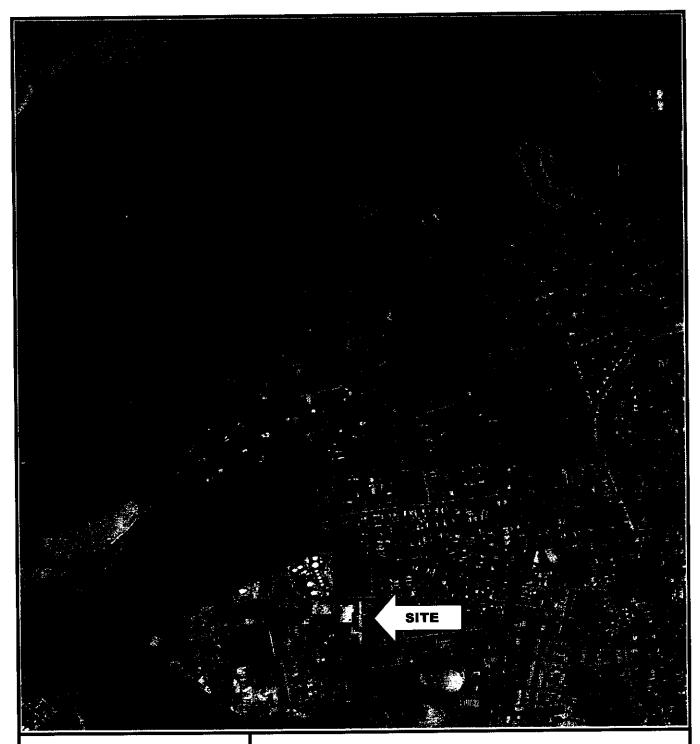
SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002

SCALE: 1" = 750'







EDR: Environmental Data Resources

APPENDIX D - AERIAL PHOTOGRAPHS 1975

CLIENT: Cargo Ventures

SITE: Long Island Party Rentals

175 Roger Avenue

Inwood, NY 11096

PROJECT #: 15.75316.0002

SCALE: 1'' = 750'







104 East 25th Street, 10th Floor New York, NY 10010-2917 (212) 353-8280 Fax (212) 979-8447

EDR: Environmental Data Resources

APPENDIX D - AERIAL PHOTOGRAPHS 1984

CLIENT: Cargo Ventures

SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002

SCALE: 1'' = 750'







104 East 25th Street, 10th Floor New York, NY 10010-2917 (212) 353-8280 Fax (212) 979-8447

EDR: Environmental Data Resources

APPENDIX D - AERIAL PHOTOGRAPHS 1994

CLIENT: Cargo Ventures

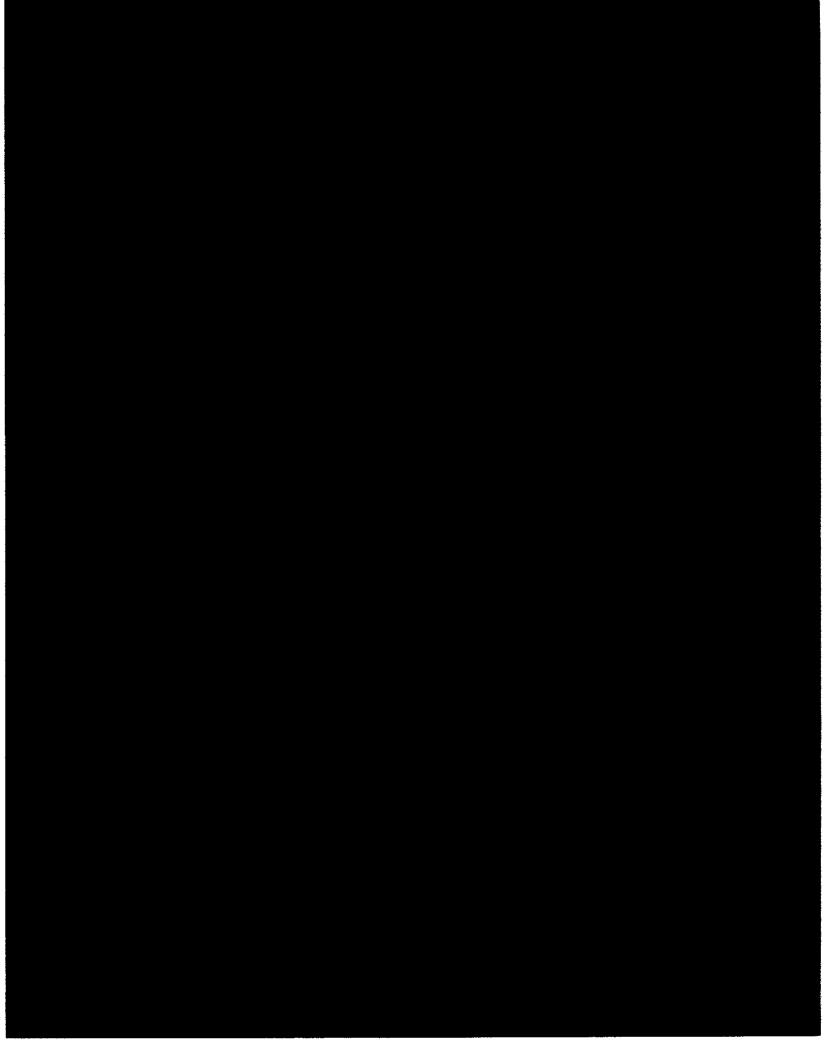
SITE: Long Island Party Rentals

175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002

SCALE: 1" = 750'





SUNY, Building 40, Stony Brook, NY 11794



Thomas C. Jorling Commissioner

MEMORANDUM

To: Robert Becherer From: Robert Stewart

subject: Former Location for Rockaway Metal Products

175 Roger Ave. Inwood, NY

Date: November 1, 1991

Rockaway Metal Products, who generated spray painting related hazardous wastes in the construction of bathroom partitions, went bankrupt some time prior to November, 1989. It appears that this company abandoned a large quantity of hazardous wastes at 175 Roger Ave., Inwood where they operated their business. A Newsday article stated that approximately 2,000 gallons of hazardous wastes were left on-site. According to the sempling information and interviews with the various agencies involved, this estimate may be on the low side. See the enclosed fact sheet. The Nassau County Attorney General's Office stated that the owner and a supervisor of Rockaway Metal Products were indicted for abandoning the wastes on-site.

A combined site inspection by NCHD, NCFM, NCDA, and NCDFW was conducted on 11/20/89. The samples revealed that much of the wastes were hazardous. Xylene and naphtha were used in the spray painting operations. Much of this flammable waste solvent (F003) is stored in a tanker truck on-site. Drums on-site may contain paint sludge with high levels of lead that will probably fail EP tox. Underground tanks have residual amounts of xylene, naphtha, and fuel oil. Their structural stability is in question. Salt water intrusion may be responible for accelerating the corrosion of the tanks. The site is within 100 feet of Jamaica Bay. Leaks may have contaminated the groundwater. A drywell may have been used to dispose of oils and petroleum based solvents. Sample results from this drywell detected low levels of petroleum hydrocarbons, primarily xylene at 610 ppb.

A partial list of the individuals involved in this site is as follows:

- 1. Joseph Schecter, NCHD 516-535-2406 or 535-3314
- 2. Laurie Lutzker, NCHD 516-535-2406 or 535-3314
- 2. Peter Paul, NCHD 516-535-3856 or 535-3314
- 3. Herb Welsh, NCHD 516-535-2592 or 535-2406
- 4. Robert Owens, NCADA 516-535-2164
- 5. Sergeant Woodworth, NC Police 516-573-3330
- 6. Tom Reed, NCFM
- 7. Robert Buseman, NCFM 516-566-5284
- 8. Bart Polizzotti, NCDPW 516-997-8282
- 9. Jim Kardos, NCDPW 516-997-8282
- 10. Jerry Innis, NCDPW 516-997-8282
- 11. David Schick, attorney for 175 Inwood Associates 212-679-4665

12. Robert Byrne, attorney for Citytrust - 212-687-010
13. Abraham Woldinger, 175 Inwood Associates, owner

Nassau County Health Department has unsucessfully tried to force the new owners to remove the wastes. The problem appears to be that citytrust who held the mortgage was in possession of a Judgement of Foreclosure. Shortly after, The FDIC took over the bank and sold its assets to Chase Manhattan Bank. Due to the take over, the entire issue of foreclosure is up in the air. Therefore, the new owners do not want to remediate the site unless they are assured by the bank that the; foreclose will not take place. I understand that the bank upon hearing of the hazardous waste on-site is reluctant to foreclose. Until this issue is resolved, there doesn't appear to be anyone who will finance a removal.

Due to the large amount of hazardous wastes contained in drums and in the tanker truck, I felt that this site might be more applicable for a removal action under RCRA as we have improper closure of a former RCRA facility. Please advise me whether you want to tackle this tough case.

cc: Anthony Candela

New York State Department of Environmental Conservation Region 1 Headquarters

SUNY, Building 40, Stony Brook, NY 41794-----



MEMORANDUM

Thomas C. Jerling Commissioner

Preliminary Fact Sheet for Rockaway Metals Products, Inc.

By Robert

175 Roger Ave. Address:

Inwood, NY

section 40, Block L, Lots 5, 55-57, 59, 117, Tax Map No.:

2579, and 2585

section 40, Block 150, Lot 11

Site Location: The site is located approximately 50 to 100 feet from the waters of Jamaica Bay. The groundwater is expected to be very shallow beneath the site. It is possible that brackish water may be beneath the site.

Site Investigation by NCHD:

On 11/20/89, representatives from NCHD, NC Fire Marshall's Office, and NC Attorney General's Office investigated an anonymous complaint about the above-referenced site. was apparently unoccupied. It is believed that the former occupant, Rockaway Metals Products, Inc., left hazardous wastes on the site.

Samples were taken by NCHD and analyzed for volatile organics and metals. Some samples were also checked for flash point.

The site investigation identified the following problems:

DRUMS - About 100 drums are left on the site. High levels of lead and chromium were detected in two drums suspected of containing paint sludges.

2. UNDERGROUND TANKS

A tank (tank #1) outside the northern perimeter fence with less than 2" of product has residues of what is suspected to be xylene that may have been used as a solvent by the former operator. The flash point of the residue is 77 degrees r. xylene concentration was 65,000 ppm.

B. A tank (tank #2) inside the northern perimeter fence beneath a group of drums contained more than 2' of product that was mostly water. Xylene was detected at 9.5 ppm. Part of the underground tanks can be expected to be beneath the water table based on the closeness of the site to Jamaica Bay. possible that the tanks have leaked and that the more than 2 feet of mostly water found in this tank is due to groundwater. which has entered this tank. If this is the case, we can expect to find groundwater contamination from this tank.

C. A tank suspected of being a fuel oil tank was located under the bermed area next to the tank trailer on-site.

more than-2 feet of-product in the tank was mostly water. Low levels of volatiles were detected which included 66 ppb of benzene. As in the discussion presented for tank #2, there is the possibility that this tank has leaked and may have contaminated the groundwater with petroleum hydrocarbons.

3. DRY WELLS

A. Dry well #1 was located 10 to 20 southwest of the southwest corner of the building. There was a 2 phase liquid present. The top phase was brown mottled and glossy. It was suspected of being mostly waste oil. The anonymous complainant stated that waste oil was dumped into the dry wells. The lower phase was watery and turbid. The liquid was about 2 to 3 feet deep. Xylene at 610 ppb was detected in the sample.

B. Dry well #2 was located 30 to 40 feet southwest of the southwest corner of the building. The liquid was dark brown and muddy in appearance with leafy decaying material in the bottom. For an undisclosed reason, this dry well was not sampled for volatile organics. EP tox lead at 0.24 ppm was detected. The levels of total lead in this dry well may possibly be above expected background levels.

4. ABOVE-GROUND TANK

A red tanker truck trailer containing about 3' of product was present on-site. Kylene at 320,000 ppm was detected in the sample of the turbid gray liquid contained in the tanker. The flash point was 76 degrees F. Total lead in the sludge at the bottom of the tanker was detected at 15,100 ppm. This tanker appears to have been used for waste xylene. Indications are that this xylene was used as a solvent in painting operations.

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THOMAS S. GULOTTA COUNTY EXECUTIVE



COUNTY OF NASSAU DEPARTMENT OF HEALTH

240 OLD COUNTRY ROAD MINEOLA, N.Y. 11501-4250

July 13, 1995

Mr. Abraham Woldiger 175 Inwood Association 98—11 Queens Boulevard Rego Park, New York 11374

Re: Request for Waiver Under Abandonment Provisions of Article XI, Nassau County Public Health Ordinance NCDH FACILITY ID. NO. 56704

Dear Mr. Woldiger:

We have reviewed your contractor's request to abandon in place a 1,000 gallon. Solvesso tank (Tank #3) located at Rockaway Metal Products, 175 Rogers Avenue, Inwood. In accordance with the information supplied with your letter, as well as a site inspection by a representative of this Department confirming that removal of this tank would cause structural damage to the building, I hereby approve the abandonment in place of this tank with the following conditions:

- 1. The tank must be abandoned in place in accordance with the provisions of Section 12.2 of Article XI Regulations (copy attached), which includes in the requirements that a minimum of one observation well be installed.
- 2. The observation well must be tested upon installation and one year later for halogenated and non-halogenated volatile organic chemicals.
- 3. The Department must be notified at least <u>five</u> working days prior to the abandonment.

Please be aware that the United States Environmental Protection Agency (USEPA) has tank closure requirements that pertain to the Solvesso tank. This requirement includes maintaining a report at the site on the tank closure including when the tank was abandoned, where it was located and the condition of the underlying soil, (i.e., was the soil contaminated). For further information, please contact Mr. David Bernstein of the USEPA at (212) 264-2377.

If you have any questions, contact Mr. John Oeckler at (516) 571-2079.

Very truly yours,

Bruce B. Smith, P.E.

Director

Division of Environmental Health

BBS:JO:rc Attach.

cc: David Bernstein (USEPA) Bjorn T. Svinterude, Tyree

#9882K

Tyree Brothers Environmental Services, Inc.

* 208 Route 109. Farmingdale, NY 11735 • Fax: 516-249-3281 • Phone: 516-249-3150

June 30, 1995

Nassau County Department of Health 240 Old Country Road Mineola, New York 11501 Attn: Ms. Robin Rhode

Pa.

Tank Abandonment

Rockaway Metals Products

175 Rogers Avenue Inwood, New York Facility ID # 056704

Dear Ms. Rhode:

This letter is to request permission to abandon in place a 1,000 gallon solvesso tank (tank # χ)? The tank can not be removed due to the proximity to an adjacent building. An observation well will be installed to cover this tank and tank # χ (5,000 gallon #2 fuel oil tank, see the letter 6/6/95).

Should you have any questions, please contact myself at (516) 249-3150.

Sincerely,

Bjorn T. Svinterud

Environmental Services Manager

BTS/ekk

cc: Mr. Rembish

Tyree Environmental Technologies

rticle XI Faci	tion		Initi	al System Test	Tank Remov
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THOMAS S GULOTTA COUNTY ENECOSIALE



ABBY J GREENBERG, MD ACTING COMMISSIONER

COUNTY OF NASSAU

DEPARTMENT OF HEALTH

240 OLD COUNTRY ROAD MINECLA, N.Y. 11501-4250

April 20, 1994

CERTIFIED MAIL

Abraham Woldiger, Partner Rockaway Metal Products 175 Rogers Avenue Inwood, N.Y. 11696

Re: Tanks Installed After 1986 6000 Gal. Above Waste Solvent Tank Rockaway Metal Products 175 Rogers Avenue Inwood, N.Y. 11696 NCHD Facility ID #56704

Dear Mr. Woldiger:

We have received an Article XI Application for A Toxic or Hazardous Materials Storage Facility Permit dated March 31, 1994 for the above-referenced facility.

Based on the information provided, the above-referenced tank was installed in January of 1988.

This letter is to inform you that the installation and use of a storage tank installed after August of 1986, without previously having submitted acceptable plans to the Department is a violation of Sections 9.b.2)b) and 6.a. of Article XI of the Nassau County Public Health Ordinance.

Your facility is required to submit an acceptable As-Built drawing in accordance with Section 22.0 of the Article XI Regulations (copy enclosed) to the Department indicating that the tank referenced above is in full compliance with Article XI of the Nassau County Public Health Ordinance and its Regulations.

Failure to resolve this matter within 60 days will result in the initiation of formal enforcement procedures.

Please call me at 571-4930 if you have questions regarding this matter.

Sincerely,

Robert Weitzman

Public Health Engineer

Robert Weitman

Bureau of Environmental Engineering

RW:1d 0739J-11 Encl.

Tyroc Dromois Environmental Services, Inc.

208 Route TOP, Farmingdale, NY 11735 + Fax: 516-249-3281 + Phone: 516-249-3150

April 17, 1995

Permit Research 1111 Route 110 Suite 301 East Farmingdale, NY 11735

Re: Clean Out & Removal of
(1) 6,800 gallon Tanker Trailer @
Rockaway Metals Products
175 Roger Avenue
Inwood, N.Y.

To Whom It May Concern:

This letter is to confirm proper clean out and removal of an 6,800 tanker trailer. Tyree Brothers Environmental Services cleaned the interior of the tank and drummed all sludge residue. This work was started on February 6, 1995 and was completed on February 13, 1995.

Should you have any questions concerning this matter, please contact myself at (516) 249-3150, extension 278.

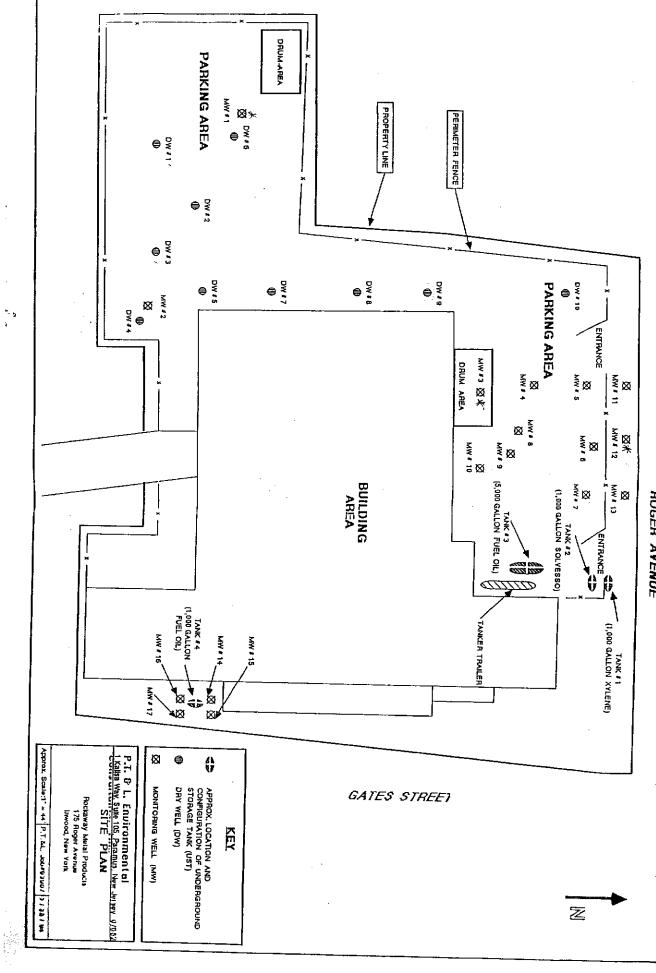
Sincerely,

Bjohn T. Svinterud

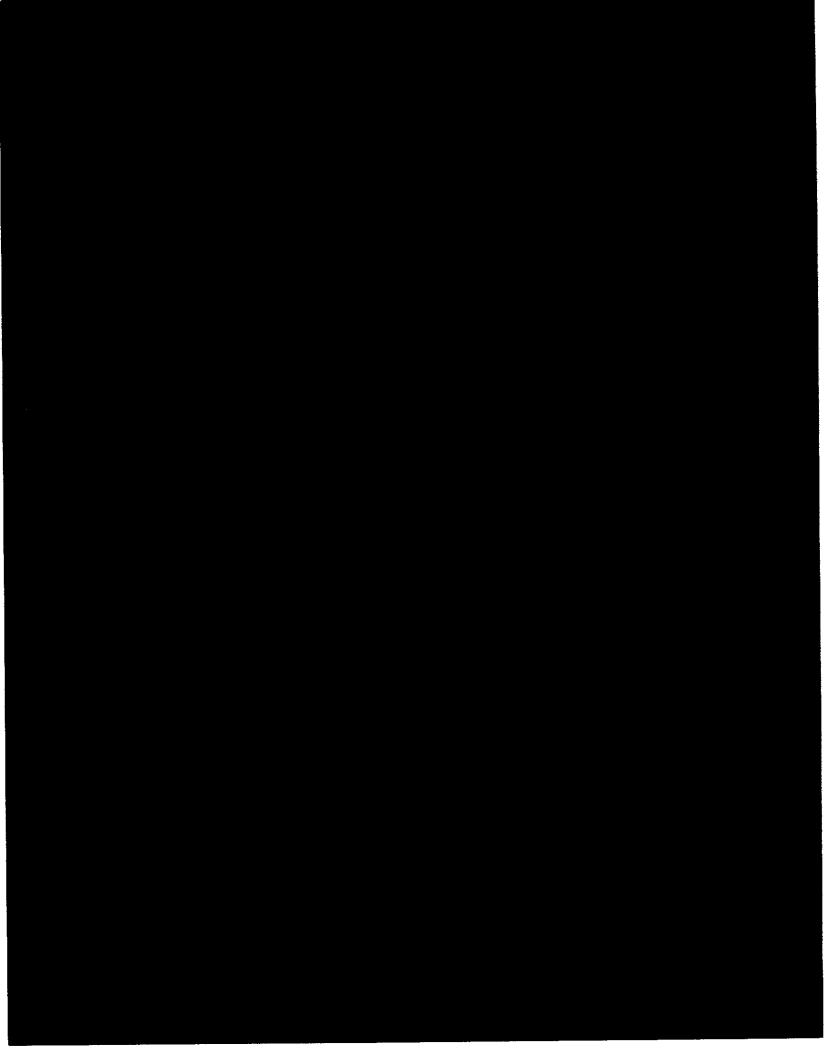
Environmental Manager

Tyree Environmental Technologies

11 ProposeD well Lovat Existing A Photo# *Cinder Black wi Troop solvets Plak mair Concade PAD Phito Building # 5 50 50 l to le us approx 42 ix 3 # 114 Pro-216



HUGEK AVENUE



PHASE I ENVIRONMENTAL SITE ASSESSMENT

Long Island Party Rentals 175 Roger Avenue Inwood, New York

TABLE 4 ACM SURVEY RESULTS BULK SAMPLE INFORMATION

CARGO VENTURES 175 ROGERS AVENUE

Sample No.	Material	Location	Friable/ Condition	Analytical Results	Result
01	1 st Layer of Roofing	1-Story Concrete Block Bldg.	No / Fair	Trace Chrysotile	Positive
02	2 nd Layer of Roofing	1-Story Concrete Block Bldg.	No / Fair	3% Chrysotile	Positive
03	3 rd Layer of Roofing	1-Story Concrete Block Bldg.	No / Fair	PS	Positive
04	1 st Layer of Roofing	1-Story Concrete Block Bldg.	No / Fair	PS	Positive
05	2 nd Layer of Roofing	1-Story Concrete Block Bldg.	No / Fair	PS	Positive
06	3 rd Layer of Roofing	1-Story Concrete Block Bldg.	No / Fair	PS	Positive
07	1 st Layer of Roofing	1-Story Concrete Block Bldg.	No / Fair	PS	Positive
08	2 nd Layer of Roofing	1-Story Concrete Block Bldg.	No / Fair	PS	Positive
09	3 rd Layer of Roofing	1-Story Concrete Block Bldg.	No / Fair	PS	Positive
10	Roof Flashing	1-Story Concrete Block Bldg.	No / Fair	7% Chrysotile	Positive
11	Roof Flashing	1-Story Concrete Block Bldg.	No / Fair	PS	Positive
12	Roof Flashing	1-Story Concrete Block Bldg.	No / Fair	PS	Positive
13	1 st Layer of Roofing	Domed Roof	No / Fair	0.5% Chrysotile	Negative
14	2 nd Layer of Roofing	Domed Roof	No / Fair	1.3 % Chrysotile	Positive
15	1 st Layer of Roofing	Domed Roof	No / Fair	PS	Positive
16	2 nd Layer of Roofing	Domed Roof	No / Fair	PS	Positive
17	1 st Layer of Roofing	Domed Roof	No / Fair	PS	Positive
18	2 nd Layer of Roofing	Domed Roof	No / Fair	PS	Positive
19	1 st Layer of Roofing	2-Story Concrete Block Bldg.	No / Fair	ND TEM	Negative

PHASE I ENVIRONMENTAL SITE ASSESSMENT

Long Island Party Rentals 175 Roger Avenue Inwood, New York

TABLE 4 ACM SURVEY RESULTS BULK SAMPLE INFORMATION

CARGO VENTURES 175 ROGERS AVENUE

Sample No.	Material	Location	Friable/ Condition	Analytical Results	Result
20	2 nd Layer of	2-Story Concrete	No / Fair	ND TEM	Negative
20	Roofing	Block Bldg.	2,0 =		J
21	3 rd Layer of	2-Story Concrete	No / Fair	ND	Negative
21	Roofing	Block Bldg.	210724		J
22	1 st Layer of	2-Story Concrete	No / Fair	ND	Negative
22	Roofing	Block Bldg.	21072		2
23	2 nd Layer of	2-Story Concrete	No / Fair	ND	Negative
	Roofing	Block Bldg.			_
24	3 rd Layer of	2-Story Concrete	No / Fair	ND	Negative
	Roofing	Block Bldg.			_
25	1st Layer of	2-Story Concrete	No / Fair	ND	Negative
	Roofing	Block Bldg.		<u> </u>	
26	2 nd Layer of	2-Story Concrete	No / Fair	ND	Negative
	Roofing	Block Bldg.			
27	3 rd Layer of	2-Story Concrete	No / Fair	ND	Negative
	Roofing	Block Bldg.			
28	Roof Flashing	2-Story Concrete	No / Fair	12%	Positive
	Ü	Block Bidg.		Chrysotile	
29	Roof Flashing	2-Story Concrete	No / Fair	PS	Positive
		Block Bldg.			
30	Roof Flashing	2-Story Concrete	No / Fair	PS	Positive
		Block Bldg.			
31	1st Layer of	2-Story Bldg.	No / Fair	ND TEM	Negative
	Roofing	Addition			
32	2 nd Layer of	2-Story Bldg.	No / Fair	ND TEM	Negative
	Roofing	Addition			
33	3 rd Layer of	2-Story Bldg.	No / Fair	ND	Negative
<u> </u>	Roofing	Addition		 	
34	4th Layer of	2-Story Bldg.	No / Fair	ND TEM	Negative
	Roofing	Addition		100/	Th. *4*
35	1st Layer of	2-Story Bldg.	No / Fair	18%	Positive
	Roofing	Addition	NT / ED * .	Chrysotile	Positive
36	2 nd Layer of	2-Story Bldg.	No / Fair	PS	Positive
	Roofing	Addition	761 / FT - 2	PS	Positive
37	3rd Layer of	2-Story Bldg.	No / Fair	PS	rositive
	Roofing	Addition	N1 - / T - :	PS	Positive
38	4th Layer of	2-Story Bldg.	No / Fair	PS	Positive
	Roofing	Addition	MI. (17 - 3	DO.	Positive
39	1st Layer of	2-Story Bldg.	No / Fair	PS	Positive
	Roofing	Addition			

TABLE 4
ACM SURVEY RESULTS

ACM SURVEY RESULTS BULK SAMPLE INFORMATION

CARGO VENTURES 175 ROGERS AVENUE

Sample No.	Material	Location	Friable/ Condition	Analytical Results	Result
40	2nd Layer of	2-Story Bldg.	No / Fair	PS	Positive
10	Roofing	Addition			
41	3 rd Layer of	2-Story Bldg.	No / Fair	PS	Positive
71	Roofing	Addition			
42	4th Layer of	2-Story Bldg.	No / Fair	PS	Positive
	Roofing	Addition			
43	1st Layer of	Garage Roof	No / Fair	4.2%	Positive
	Roofing			Chrysotile	<u></u>
44	2 nd Layer of	Garage Roof	No / Fair	TEM-Trace	Negative
	Roofing			Chrysotile	
45	1st Layer of	Garage Roof	No / Fair	PS	Positive
<u>]</u>	Roofing				
46	2 nd Layer of	Garage Roof	No / Fair	ND	Negative
	Roofing				
47	1st Layer of	Garage Roof	No / Fair	PS	Positive
	Roofing	······			
48	2 nd Layer of	Garage Roof	No / Fair	ND	Negative
	Roofing				
49	Roof Flashing	Garage Roof	No / Fair	5%	Positive
				Chrysotile	
50	Roof Flashing	Garage Roof	No / Fair	PS	Positive
51	Roof Flashing	Garage Roof	No / Fair	PS	Positive
52	1st Layer of	East Side Roof	No / Fair	4%	Positive
	Roofing			Chrysotile	
53	2 nd Layer of	East Side Roof	No / Fair	PS	Positive
	Roofing			ļ	
54	3rd Layer of	East Side Roof	No / Fair	PS	Positive
	Roofing			DO	Th ***
55	4th Layer of	East Side Roof	No / Fair	PS	Positive
	Roofing	T (CL) D C	NT - / NT - 2	De	Positive
56	1st Layer of	East Side Roof	No / Fair	PS	rositive
	Roofing	Foot Cid. Doof	No / Pain	PS	Positive
57	2 nd Layer of	East Side Roof	No / Fair	18	r ositive
	Roofing	East Side Roof	No / Fair	PS	Positive
58	3 rd Layer of	Fast 21de Rooi	No/Fair	18	rosinve
	Roofing	East Side Roof	No / Fair	PS	Positive
59	4th Layer of	East Side Roof	NO/Pair	1 13	1 OSHIVE
	Roofing	D4 C23 - D4	No / Fair	PS	Positive
60	1st Layer of	East Side Roof	No/Fair	rs	rositive
	Roofing				

TABLE 4 ACM SURVEY RESULTS BULK SAMPLE INFORMATION

CARGO VENTURES 175 ROGERS AVENUE

Sample	Material	Location	Friable/	Analytical	Result
No.			Condition	Results	D 111
61	2 nd Layer of Roofing	East Side Roof	No / Fair	PS	Positive
62	3 rd Layer of Roofing	East Side Roof	No / Fair	PS	Positive
63	4 th Layer of Roofing	East Side Roof	No / Fair	PS	Positive
64	Roof Flashing	East Side Roof	No / Fair	16% Chrysotile	Positive
65	Roof Flashing	East Side Roof	No / Fair	PS	Positive
66	Roof Flashing	East Side Roof	No / Fair	PS	Positive
67	Tar Flashing on exterior Wall	North side of Bldg. Addition	No / Fair	25% Chrysotile	Positive
68	Tar Flashing on exterior Wall	North side of Bldg. Addition	No / Fair	PS	Positive
69	Tar Flashing on exterior Wall	North side of Bldg. Addition	No / Fair	PS	Positive
70	Window Glazing	2 nd Floor Eastside Bldg.	No / Fair	ND TEM	Negative
71	Window Glazing	2 nd Floor Eastside Bldg.	No / Fair	ND	Negative
72	Window Glazing	2 nd Floor Eastside Bldg.	No / Fair	ND	Negative
73	Window Caulking	2 nd Floor Eastside Bldg.	No / Fair	ND TEM	Negative
74	Window Caulking	2 nd Floor Eastside Bldg.	No / Fair	ND	Negative
75	Window Caulking	2 nd Floor Eastside Bldg.	No / Fair	ND	Negative
76	Window Glazing	1st Floor North side Bldg.	No / Fair	10% Chrysotile	Positive
77	Window Glazing	1 st Floor North side Bldg.	No / Fair	PS	Positive
78	Window Glazing	1 st Floor North side Bldg.	No / Fair	PS	Positive
79	Window Caulking	1 st Floor North side Bldg.	No / Fair	2% Chrysotile	Positive
80	Window Caulking	1st Floor North side Bldg.	No / Fair	PS	Positive
81	Window Caulking	1st Floor North side Bldg.	No / Fair	PS	Positive

TABLE 4 ACM SURVEY RESULTS BULK SAMPLE INFORMATION

CARGO VENTURES 175 ROGERS AVENUE

Sample No.	Material	Location	Friable/ Condition	Analytical Results	Result
82	Stucco on Wire	Street Level – East	Yes / Fair	ND	Negative
02	Mesh	side			
83	Stucco on Wire	Street Level – East	Yes / Fair	ND	Negative
5-2	Mesh	side			
84	Stucco on Wire	Street Level – East	Yes / Fair	ND	Negative
	Mesh	side		<u> </u>	
85	Stucco on Wire	Street Level – East	Yes / Fair	ND	Negative
	Mesh	side			
86	Stucco on Wire	Street Level - East	Yes / Fair	ND	Negative
	Mesh	side			
87	Wallboard	2 nd Floor – East Area	Yes / Fair	ND	Negative
88	Waliboard	2 nd Floor – East Area	Yes / Fair	ND	Negative
89	Wallboard	2 nd Floor – East Area	Yes / Fair	ND	Negative
90	2'x4' Suspended	2 nd Floor – East Area	Yes / Fair	ND	Negative
	Ceiling Tile				
91	2'x4' Suspended	2 nd Floor – East Area	Yes / Fair	ND	Negative
	Ceiling Tile				
92	2'x4' Suspended	2 nd Floor – East Area	Yes / Fair	ND	Negative
	Ceiling Tile				<u> </u>
93	Concrete deck	2 nd Floor Deck	No / Fair	ND	Negative
	panel				
94	Concrete deck	2 nd Floor Deck	No / Fair	ND	Negative
	panel				
95	Concrete deck	2 nd Floor Deck	No / Fair	ND	Negative
	panel				
96	9" gray floor tile	2 nd Floor – NE	No / Fair	ND TEM	Negative
		Corner Stairwell			
97	Associated mastic	2 nd Floor – NE	No / Fair	ND TEM	Negative
		Corner Stairwell		175	D7 (1
98	9" gray floor tile	2 nd Floor – NE	No / Fair	ND	Negative
	<u> </u>	Corner Stairwell		3.75	NT
99	Associated mastic	2 nd Floor – NE	No / Fair	ND	Negative
100	OH C	Corner Stairwell	Ni. / D. I	NIE	Magatives
100	9" gray floor tile	2 nd Floor – NE	No / Fair	ND	Negative
101		Corner Stairwell	No / Fair	ND	Negative
101	Associated mastic	2 nd Floor – NE	No / Fair	ND	negative
	100 0	Corner Stairwell	No / Pain	ND TEM	Negative
102	12" gray floor tile	2 nd Floor – SE Area	No / Fair	ND TEM	Negative
103	Associated mastic	2 nd Floor – SE Area	No / Fair	ND TEM	
104	12" gray floor tile	2 nd Floor – SE Area	No / Fair	ND	Negative
105	Associated mastic	2 nd Floor – SE Area	No / Fair	ND	Negative

PHASE I ENVIRONMENTAL SITE ASSESSMENT Long Island Party Rentals

175 Roger Avenue Inwood, New York

TABLE 4 ACM SURVEY RESULTS BULK SAMPLE INFORMATION

CARGO VENTURES 175 ROGERS AVENUE

Sample No.	Material	Location	Friable/ Condition	Analytical Results	Result
106	12" gray floor tile	2 nd Floor – SE Area	No / Fair	ND	Negative
107	Associated mastic	2 nd Floor – SE Area	No / Fair	ND	Negative
108	Carpet Mastic	2 nd Floor – Eastside	No / Fair	ND TEM	Negative
109	Carpet Mastic	2 nd Floor – Eastside	No / Fair	ND	Negative
110	Carpet Mastic	2 nd Floor – Eastside	No / Fair	ND	Negative
111	4" Cove base	2 nd Floor – Eastside	No / Fair	ND TEM	Negative
112	Associated mastic	2 nd Floor – Eastside	No / Fair	ND TEM	Negative
113	4" Cove base	2 nd Floor – Eastside	No / Fair	ND	Negative
114	Associated mastic	2 nd Floor – Eastside	No / Fair	ND	Negative
115	4" Cove base	2 nd Floor – Eastside	No / Fair	ND	Negative
116	Associated mastic	2 nd Floor – Eastside	No / Fair	ND	Negative
117	2'x4' Suspended	1 st Floor – Office Area	Yes / Fair	ND	Negative
118	Ceiling Tile 2'x4' Suspended Ceiling Tile	1 st Floor – Office Area	Yes / Fair	ND	Negative
119	2'x4' Suspended Ceiling Tile	1 st Floor – Office Area	Yes / Fair	ND	Negative
120	Wallboard	1 st Floor – Office Area	Yes / Fair	ND	Negative
121	Wallboard	1 st Floor – Office Area	Yes / Fair	ND	Negative
122	Wallboard	1 st Floor – Office Area	Yes / Fair	ND	Negative
123	White block Duct insulation	Above paint dryer - Center	Yes / Fair	16% Chrysotile	Positive
124	White block Duct insulation	Above paint dryer - Center	Yes / Fair	PS	Positive
125	White block Duct insulation	Above paint dryer - Center	Yes / Fair	PS	Positive
126	Joint Compound on metal seams	Paint Dryer	No / Fair	ND	Negative
127	Joint Compound on metal seams	Paint Dryer	No / Fair	ND	Negative
128	Joint Compound on metal seams	Paint Dryer	No / Fair	ND	Negative
129	Corrugated Pipe Insulation	Throughout Space	Yes / Fair	11% Chrysotile	Positive
130	Corrugated Pipe Insulation	Throughout Space	Yes / Fair	PS	Positive
131	Corrugated Pipe Insulation	Throughout Space	Yes / Fair	PS	Positive

PHASE I ENVIRONMENTAL SITE ASSESSMENT

Long Island Party Rentals 175 Roger Avenue Inwood, New York

TABLE 4 ACM SURVEY RESULTS BULK SAMPLE INFORMATION

CARGO VENTURES 175 ROGERS AVENUE

Sample No.	Material	Location	Friable/ Condition	Analytical Results	Result
132	Pipe Fitting Insulation	Throughout Space	Yes / Fair	17% Chrysotile	Positive
133	Pipe Fitting Insulation	Throughout Space	Yes / Fair	PS	Positive
134	Pipe Fitting Insulation	Throughout Space	Yes / Fair	PS	Positive
135	12" light gray floor tile	2 nd Floor-Men's Room SE Side	No / Fair	ND TEM	Negative
136	Associated mastic	2 nd Floor-Men's Room SE Side	No / Fair	ND TEM	Negative
137	12" light gray floor tile	2 nd Floor-Men's Room SE Side	No / Fair	ND	Negative
138	Associated mastic	2 nd Floor-Men's Room SE Side	No / Fair	ND	Negative
139	12" light gray floor tile	2 nd Floor-Men's Room SE Side	No / Fair	ND	Negative
140	Associated mastic	2 nd Floor-Men's Room SE Side	No / Fair	ND	Negative
141	12" light gray floor tile	2 nd Floor - Southside	No / Fair	ND TEM	Negative
142	Associated mastic	2 nd Floor - Southside	No / Fair	ND TEM	Negative
143	12" light gray floor tile	2 nd Floor - Southside	No / Fair	ND	Negative
144	Associated mastic	2 nd Floor - Southside	No / Fair	ND	Negative
145	12" light gray floor tile	2 nd Floor - Southside	No / Fair	ND	Negative
146	Associated mastic	2 nd Floor - Southside	No / Fair	ND	Negative
147	12" dark gray floor tile	2 nd Floor – Men's Room, Southside	No / Fair	ND TEM	Negative
148	Associated mastic	2 nd Floor – Men's Room, Southside	No / Fair	ND TEM	Negative
149	12" dark gray floor tile	2 nd Floor – Men's Room, Southside	No / Fair	ND	Negative
150	Associated mastic	2 nd Floor – Men's Room, Southside	No / Fair	ND	Negative
151	12" dark gray floor tile	2 nd Floor – Men's Room, Southside	No / Fair	ND	Negative
152	Associated mastic	2 nd Floor – Men's Room, Southside	No / Fair	ND	Negative
153	White finish coat on concrete wall	Roof – North side	No / Fair	ND	Negative

PHASE I ENVIRONMENTAL SITE ASSESSMENT

Long Island Party Rentals 175 Roger Avenue Inwood, New York

TABLE 4 ACM SURVEY RESULTS BULK SAMPLE INFORMATION

CARGO VENTURES 175 ROGERS AVENUE

Sample No.	Material	Location	Friable/ Condition	Analytical Results	Result
154	White finish coat	Roof - North side	No / Fair	ND	Negative
	on concrete wall				_
155	White finish coat	Roof - North side	No / Fair	ND	Negative
	on concrete wall				
156	Vibration	2 nd Floor -	Yes / Fair	ND	Negative
	Dampening Cloth	Throughout			_
157	Vibration	2 nd Floor -	Yes / Fair	ND	Negative
	Dampening Cloth	Throughout			
158	Vibration	2 nd Floor -	Yes / Fair	ND	Negative
	Dampening Cloth	Throughout			
159	12" black floor	2 nd Floor - Southside	No / Fair	ND TEM	Negative
	tile				
160	Associated mastic	2 nd Floor - Southside	No / Fair	ND TEM	Negative
161	12" black floor	2 nd Floor - Southside	No / Fair	ND	Negative
	tile				-
162	Associated mastic	2 nd Floor - Southside	No / Fair	ND	Negative
163	12" black floor	2 nd Floor - Southside	No / Fair	ND	Negative
	tile				C
164	Associated mastic	2 nd Floor - Southside	No / Fair	ND	Negative
165	Floor leveler	1 st Floor - Office	No / Fair	ND TEM	Negative
	under carpet	Area			J
166	Floor leveler	1st Floor - Office	No / Fair	ND	Negative
100	under carpet	Area			S
167	Floor leveler	1 st Floor – Office	No / Fair	ND	Negative
- ~ .	under carpet	Area			J
168	Interior panels of	1 st Floor - Center	No / Fair	ND TEM	Negative
	paint dryer				· ·
169	Interior panels of	1 st Floor - Center	No / Fair	ND	Negative
	paint dryer				
170	Interior panels of	1st Floor - Center	No / Fair	ND	Negative
	paint dryer				_
171	Cloth on seams	1st Floor - Center	Yes / Fair	67%	Positive
	of interior panels			Chrysotile	
	of paint dryer				
172	Cloth on seams	1st Floor - Center	Yes / Fair	PS	Positive
	of interior panels]	
	of paint dryer				
173	Cloth on seams	1st Floor - Center	Yes / Fair	PS	Positive
	of interior panels				
	of paint dryer	1			

TABLE 4 ACM SURVEY RESULTS BULK SAMPLE INFORMATION

CARGO VENTURES 175 ROGERS AVENUE

FEBRUARY 14, 2005

Sample No.	Material	Location	Friable/ Condition	Analytical Results	Result
174	Ceiling deck	Deck above paint dryer	Yes / Fair	ND	Negative
175	Ceiling deck	Deck above paint dryer	Yes / Fair	ND	Negative
176	Ceiling deck	Deck above paint dryer	Yes/ Fair	ND	Negative
177	Debris / Residue on Floor	Outside of Boiler Room	No / Fair	ND TEM	Negative
178	Debris / Residue on Floor	Outside of Boiler Room	No / Fair	ND	Negative
179	Debris / Residue on Floor	Outside of Boiler Room	No / Fair	ND	Negative
180	Red Brick Mortar	2 nd Floor - Eastside	Yes/ Fair	ND	Negative
181	Red Brick Mortar	1 st Floor – Interior	Yes/ Fair	ND	Negative
182	Red Brick Mortar	1 st Floor – Interior	Yes/ Fair	ND	Negative
183	Concrete Block Mortar	2 nd Floor – Perimeter Wall	Yes/ Fair	ND	Negative
184	Concrete Block Mortar	Roof – North side	Yes/ Fair	ND	Negative
185	Concrete Block Mortar	1 st Floor – West side	Yes/ Fair	ND	Negative
186	Window Glazing	1 st Floor – North side	No / Fair	ND	Negative
187	Window Glazing	1st Floor – East side	No / Fair	ND	Negative
188	Window Glazing	1 st Floor – East side	No / Fair	ND	Negative
189	Window Caulking	1st Floor - North side	No / Fair	ND	Negative
190	Window Caulking	1st Floor - East side	No / Fair	ND	Negative
191	Window Caulking	1 st Floor - East side	No / Fair	ND	Negative

NA - Not Analyzed

ND - No Asbestos Detected

PS – Positive Stop, not analyzed due to positive confirmation of homogeneous area.

TABLE 5 ACM SURVEY RESULTS RECOMMENDED RESPONSE ACTIONS FOR ASBESTOS-CONTAINING BUILDING MATERIALS

AT CARGO VENTURES 175 ROGER AVENUE

	175 ROGE	R AVENUE	
Functional Space and Material Type	Condition	Friable / Non- Friable	Recommended Response Action
~ 13,700 SF of Roof and Flashing Material from the 1-Story Concrete Block Building.	Fair	Non-Friable	Abate due to building demolition scope of work.
~ 18,300 SF of Roof and Flashing Material from the Domed Roof Building.	Fair	Non-Friable	Abate due to building demolition scope of work.
~ 300 SF of Roof Flashing Material from the 2-Story Concrete Block Building.	Fair	Non-Friable	Abate due to building demolition scope of work.
~ 17,600 SF of Roof Material from the Building Addition	Fair	Non Friable	Abate due to building demolition scope of work.
~ 8,600 SF of Roof and Flashing from the East Side Building.	Fair	Non Friable	Abate due to building demolition scope of work.
~ 1,550 SF of Roof and Flashing Material of the Garage Building.	Fair	Non Friable	Abate due to building demolition scope of work.
~ 500 SF of Tar Material from the North Wall of the Building Addition	Fair	Non Friable	Abate due to building demolition scope of work.
Window Caulking throughout all buildings	Fair	Non Friable	Abate due to building demolition scope of work.
Window Glazing throughout all buildings	Fair	Non Friable	Abate due to building demolition scope of work.
White Block duct Insulation from the Center of the facility	Fair	Friable	Abate due to building demolition scope of work.
Pipe and Pipe fitting Insulation	Fair	Friable	Abate due to building demolition scope of work.
Cloth Material	Fair	Non-Friable	Abate due to building demolition scope of work.

LF - Linear Feet

SF - Square Feet

EA - Each

^{*} Results for asbestos content were <1%. Although materials containing less than 1% asbestos are not considered a regulated material, the applicable OSHA regulations specify certain requirements and work practices for these materials

TABLE 6 LEAD PAINT SCREENING RESULTS

\mathbf{AT}

CARGO VENTURES 175 ROGERS AVENUE

AREA/ROOM	COMPONENT	SUBSTRATE	COLOR	XRF RESULTS
Loading Dock / #1				
	Wall	Concrete Block	White	0.2
	Wall	Concrete Block	White	0.3
	Wall	Concrete Block	White	0.0
	Wall	Concrete Block	White	0.0
	Column	Metal	White	-0.0
	Door	Metal	Brown	-0.0
	Door Buck	Metal	Brown	-0.0
	Loading Dock Door Buck	Metal	Brown	-0.0
	Ladder	Metal	Red	-0.1
Warehouse / #2				
	Wall	Concrete Block	White	-0.2
	Wall	Concrete Block	White	-0.1
	Wall	Concrete Block	White	0.5
	Wall	Concrete Block	White	-0.0
	Column	Metal	White	0.3
	Column	Metal	Orange	3.8
	Loading Dock Door Buck	Metal	Red	-0.1
	Door	Metal	Gray	-0.0
	Door Buck	Metal	Gray	0.3
	Pipe Riser	Metal	Gray	0.2
	Floor	Concrete	Gray	1.0
	Pipe Riser	Metal	Red	-0.0
	Electric Panel	Metal	Gray	-0.0
Boiler Room / #3			7	
	Wall	Concrete Block	White	-0.3
	Wall	Concrete Block	White	-0.2
	Wall	Concrete Block	White	0.5
	Wall	Concrete Block	White	0.1
	Door	Metal	Brown	0.4
	Door Buck	Metal	Brown	-0.0
	Boilers	Metal	Gray	0.0
	Pipe	Metal	Gray	-0.0
	Floor	Concrete	Gray	-0.1
Warehouse / #4	<u> </u>			
	Wall	Concrete Block	White	-0.1
	Wall	Concrete Block	White	-0.1
	Wall	Concrete Block	White	-0.1

Project No. 15.75316.0002

PHASE I ENVIRONMENTAL SITE ASSESSMENT

Long Island Party Rentals 175 Roger Avenue Inwood, New York

TABLE 6 LEAD PAINT SCREENING RESULTS

\mathbf{AT}

CARGO VENTURES 175 ROGERS AVENUE

AREA/ROOM	COMPONENT	SUBSTRATE	COLOR	XRF RESULTS
THE THE OWN	Wall	Concrete Block	White	-0.0
	Wall	Concrete Block	Gray	-0.0
	Wall	Concrete Block	Gray	-0.1
	Wall	Concrete Block	Gray	0.1
	Wall	Concrete Block	Gray	-0.1
	Window Frame	Metal	Brown	0.3
	Window Sash	Metal	Brown	0.0
	Column	Metal	White	-0.0
	Column	Metal	Gray	-0.1
	Column	Metal	Yellow	-0.0
	Loading Dock Door Buck	Metal	Brown	-0.1
	Floor	Concrete	Gray	-0.2
	Pipe Riser	Metal	Gray	0.2
	Electric Panel	Metal	Gray	-0.0
	Electric Conduit	Metal	Gray	0.1
	Metal Drum	Metal	White	0.0
	Metal Drum Frame	Metal	Red	-0.0
	Inside Metal Drum	Metal	Brown	0.3
	Window Sash	Metal	Brown	2.1
	Window Frame	Metal	Brown	0.4
	Beam	Metal	Yellow	1.0
	Yellow Stripe	Concrete -Floor	Yellow	4.8
Paint Room / #5	•			
	Wall	Metal	Gray	-0.0
	Wall	Metal	Gray	0.2
	Wall	Metal	Gray	-0.0
	Wall	Metal	Gray	-0.0
	Ceiling	Metal	Gray	-0.0
	Tracking	Metal	Gray	0.6
	Pipe	Metal	Gray	1.0
Office / #6			· · · · · · · · · · · · · · · · · · ·	
	Wall	Sheetrock	White	0.0
	Wall	Sheetrock	White	-0.0
	Wall	Sheetrock	White	0.1
	Wall	Sheetrock	White	-0.1
	Door	Wood	White	-0.1
	Door	Metal	Gray	0.0
	Door Buck	Wood	Black	-0.0
	Door Buck	Metal	Gray	-0.0
Storage / #7				
	Wall	Concrete Block	White	-0.1

TABLE 6 LEAD PAINT SCREENING RESULTS

\mathbf{AT}

CARGO VENTURES 175 ROGERS AVENUE

AREA/ROOM	COMPONENT	SUBSTRATE	COLOR	XRF RESULTS
	Wall	Concrete Block	White	-0.1
	Wall	Concrete Block	White	-0.1
	Wall	Concrete Block	White	-0.0
	Floor	Concrete	Gray	-0.1
	Column	Metal	Green	-0.1
	Window Frame	Metal	Brown	0.3
	Window Sash	Metal	Brown	0.4
	Door	Metal	Brown	-0.0
	Door Buck	Metal	Brown	0.3
Warehouse / #8				
	Wall	Concrete Block	White	-0.1
	Wall	Concrete Block	White	0.0
	Wall	Concrete Block	White	-0.2
	Wall	Concrete Block	White	-0.1
	Window Frame	Metal	White	-0.0
	Window Sash	Metal	White	0.0
	Floor	Concrete	Gray	-0.0
	Column	Metal	White	-0.1
	Electric Panel	Metal	Gray	-0.0
	Door	Metal	Gray	-0.0
	Door Buck	Metal	Gray	-0.0
	Elevator Door	Metal	Gray	-0.0
	Elevator Door	Metal	Gray	-0.0
	Buck	1.10142	(3.47)	
Warehouse / #9			_ L	
· · · · · · · · · · · · · · · · · · ·	Wall	Concrete Block	Blue	0.2
	Wall	Wood	Blue	-0.0
	Wall	Concrete Block	Blue	-0.1
	Wall	Concrete Block	Blue	-0.1
	Wall	Sheetrock	White	-0.0
	Wall	Concrete Block	White	-0.0
	Wall	Concrete Block	White	-0.0
	Door	Metal	Blue	-0.0
	Door Buck	Metal	Blue	-0.1
	Door	Metal	Blue	-0.1
	Door Buck	Metal	Blue	0.1
	Window Sash	Metal	Blue	0.2
	Electric Conduit	Metal	Blue	-0.0
	Column	Metal	Blue	-0.1
Stairs / #10	Column	1710101	Diuc	-0.1
JERIES / HIV	Wall	Concrete Block	Yellow	-0.1
	Wall	Concrete Block	Yellow	-0.1

Project No. 15.75316.0002

TABLE 6 LEAD PAINT SCREENING RESULTS

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CARGO VENTURES 175 ROGERS AVENUE

AREA/ROOM	COMPONENT	SUBSTRATE	COLOR	XRF RESULTS
	Wall	Concrete Block	Yellow	-0.1
	Wall	Concrete Block	Yellow	-0.1
	Door	Metal	Yellow	0.4
	Door Buck	Metal	Green	0.1
	Stair Tread	Concrete	Gray	-0.1
	Stair Riser	Metal	Gray	1.0
	Stair Stringer	Metal	Gray	0.6
	Hand Rail	Metal	Green	1.0
	Newel Post	Metal	Green	1.0
	Stair Underpan	Metal	Gray	-0.0
	Electric Conduit	Metal	Yellow	-0.0
	Pipe Riser	Metal	Yellow	0.0
Office / #11				
	Wall	Metal	Green	-0.0
	Wall	Metal	Green	-0.0
	Wall	Metal	Green	-0.0
	Wall	Metal	Green	-0.0
	Door	Metal	Green	-0.0
	Door Buck	Metal	Green	0.0
	Window Sash	Metal	Green	-0.0
	Baseboard	Metal	Green	-0.0



QC By:

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BATCH NO. 5-133

BULK SAMPLE DATA AND CHAIN OF CUSTODY FORM OJECT INFORMATION DEMO SULVEY Project : 75316 . Project Manager. argo Ventures for 0001 Cargo Ventures lovestigator. DEMO LONG ISLAND PARTY RENTALS OF . Comments (Reid) 175 Roger Ave Lnwood NY 11096 TEM. JLK SAMPLE LOCATION , , , , Sample Location Material Asbastos imagenous Bulk Sample Content ■Area No. iD No. Floor Sample Coordinates (Type & %) SE COVNER U_{ij} 104 . 10 ar L .-1 Tarpapa " اع L_t · 4 Rod week 304 ... ~ 4 ٧. . لو 4-P. U ₹. سع 04 211 L 26 Ż 19. Roof Geck 7 2 7 1 4 61 Ŀ 30 .7 Va pago -Ten Portugue 359 06 1 L 1, 4 Tou k M L =, -Ten 6 4 Kingage 57 35 96. R ÷ ٧i 06 274 36 Cı 4 4. 4 roof (3 a 4i 4 9 ı 1 44 38 Jar 2 4 4 A Tapape 39 4 4 L Tav Starpap D09 7 z CHAIN OF CUSTODY 23. Method of Submittel Ralinguished By: Daie: Received By: Time: . Date: Time: FE'D 1326 WALKIN US MAIL FED EX Ш OTHER LAB INFORMATION Comments (Lab) Name and Signature Cate: Tima: parlo Analyzed By: - Analyzed By: 2/22 13 20



BATCH NO. 5- 133

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BULK SAMPLE DATA AND CHAIN OF CUSTODY FORM

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ECT INFORMATION	Project DEMO SUCVEY	75316	. Project Manager.
argo Ventures	Cargo Ventures	0001	Investigator. Dupay
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_	CHAIN OF CUSTODY Date: Time: Received By:	, Date:	, Tima:
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•	LAB INFORMATION	Oeta.	Time:
	Name and Signature	Date:	~ (7)
-	Analyzed By: URCUL	2/24	pu
	Analyzed By:	2/22	13100
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Camments (Lab)			
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Page 6 of 6 BATCH NO. 5 - 133

PROJECT INFORMATION BULL	SAMPLE	DATA AND C			2.5
Cargo V	lestures	75316	roject Manager;	STOD	YFORM
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2/18/05	175 Roge	r Ave	PhM IS	nents (Field)	
BULK SAMPLE LOCATION		, 24 6.	NOB-TE	4-1	
Sec.		Sample Locatio	· · · · · · · · · · · · · · · · · · ·		
Homogenous Bulk Sample Material Area No. ID No.		- Courbe Cocano	л 		Asbasios
22 101 Maske on # 16	Floor	Sample Co	·		Content (Type & %)
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-26 /13 4" Vinyl come bo	<u>, , , , , , , , , , , , , , , , , , , </u>	Le n	/ I // //		ten tem
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Anelyzed By: E. A. CHANTENS	2/2,	15 0 10	HAY	•	
QC By:	2/2	2 13/20			



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 MIGDSCOPE OLYMPUS BH-2 NIKON OPTISHOT

3 Project Number 7573 / 6 5-13 Batch Number Analyst 12 Client / Project CARGO VENTURES Analysis Date 02

(NOB) %	Organic Residus Carbonate Other		(RON)	nic	onate .	8108	(BON)	6 E	lue nate	soti		NOB)	ي او	9	a	 ag
Gravimetric (NOB)	Organic Residua Carbonal Other Asbestor		Gravimetric (NOB) Results %	Organic Residue	Carbonate	Asbestos	Gravimetric (NOB)	Nesults % Organic	Residue	Other Asbestos	-	Gravimetric (NOB)	Organic	Residue	Carbonata	Asbestos
Non Fibrous %	(S) Mineral Filler (SO) Organic Binders Vermiculite		Non Fibrous %	Mineral Filler Gorganic Binders	Vernicalite		Non Fibrous %	Minaral Filler	Organic Binders Vermiculite	Other		Non Fibrous %	Mineral Filler	Organic Binders	Vermiculite	
Other Fibrous %	STO Calkulose S Fiberglass Other Caltulose Ribbon Morphology Calturose Ribbon Morphology	Q.C, [Other Fibrous %	CC Celturose Fibergiass	Other Cellulose Ribbon Merchalone	Fibergiass teotopic	Other Fibrous %	Celtriose	Fiberglass Other	Calistose Ribbon Morphotogy C Fiberglass isotopic C	Q.C. 🗆	Other Fibrous %	Callulose	Fiberglass	Other	Cellubse Ribbon Morphology C
Asbestos Resuits PLM %	Amoslia Other	First 4 Preps. Asbastos = 0	Asbestos Results PLM %	Chrysodile Amosite	Other	First 4 Preps, Asbestos = 0	Asbastos Results	Chrysotlie	Amosile		First 4 Preps. Asbestos = 0	Asbestos Results	Chrysotile	Amoslie	Other Other	
PLM Optical Properties	Morphology RI L DS Color GOOT, Pleo GOOT GOOT GOOT GOOT GOOT GOOT GOOT GOO	R 🗀 SCANNING OPTION; ELAP (P.C.) & EPA	PLM Optical Properties	Morphology A Extinction //	Dis Color Color, Pleo QC	SCANNING OPTION: ELAP (P.C.) & EPA	PLM Optical Properties	Morphology Extinction	RI 上 RI LI Color Plac	Brief Sign	☐ SCANNING OPTION: ELAP (P.C.) & EPA	PLM Optical Properties	Morphology	RIT	DS Color Plea	EST COLOR
Stereoscopic Exam	Color BL.C.C.C. Texture K./F. Homogenity V. # of Layers Asbestos A. C. Color of Layer Detected Yes No	Method: ELAP + EPA ELAP EPA OTHER		Color (2) C.C. (2) A. Textura A.C.	dolor of Layers Asbestos Color of Layers Asbestos	Comments: Method: GELAP + EPA GLAP GEPA OTHER	Stereoscopic Exam	Color	# of Layers Asbasics	Color of Layer Detected Yes No	Method: DELAP + EPA CIELAP CIEPA CITHER	Steraoscopic Ехат	Color Texture 1			S 00 10 007
Field Number	Gravimetric (NOB) Requirad E Recommended C Gravimetric (NOB) PLM C Gravimetric (NOB) PLM C	PUNT COLNT RESULTS ON THE BACK	Fletd Number	Gravimetric (NOB) Required []		POINT COUNT RESULTS ON THE SACK	Field Number	Gravimetric (NOS)	· - · · · ·		RESULTS ON THE BACK	4 Field Number 4	Gravimetric (NOB) Co		Gravimetric PREP. #0	



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT

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Project Number 75.376

Client / Project CARGO VENTURES /LONG ISLAND PARTY RENTALS

	Analysis Date 02 /2/ /o5	Analyst (//P.	000	Batch Number 5-/	33	
Teld Number	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Sravimetrio (NOB) Required [Calor Texture Homogenity	Morphology Extination Rt.1.	Chrysotia Amoslie	Celkilose Fiberglass	Mineral Filler Organic Binders	Organio Residue
Gravimetric PREP	Aabeatos	alar	Other	Other .	Vermicuille	Carbonate
Sravimetric (NOB) TEM []	Color of Layer Detected Yes No Comments: XQC 44 C 7	Brief Sign		Cellulose Ribbon Merphology C		Asbestos
POINT COUNT	Method: CELAP + EPA CELAP CEPA COTHER	ER 🗀 SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	o.c. 🗆		
ield Number 6	Stareoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB) Remitted [7]	Color	Morphology Extraction	Chrysotile	Celluides	Mineral Filler	Organic
Recommended Gravimetric PREP	# of Leyers Asbestos	RIJ. RUIL Color. Pleo	Amosile Other	Fiberglass Other	Organio Bindera Vermicuitie	Residue
ravimetrio (NOB) PLM []	Color of Layer Detected Yes No Comments: XCL \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			Celluluse Ribbon Morphology C	ischo	Other Asbestos
POINT COUNT	Method: CELAP + EPA CELAP CEPA COTHER	SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	Q.C. 🗆		
ald Number	Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOS)	Color	Morphology Extraction	Chrysodie	Cellinose	Mineral Filer	Arebuils 76 Organio
Recommended	Hotnogenity — Asbestos — — — — — — — — — — — — — — — — — — —	RLJ. RLJ.	Amostie	Fiberglass	Organic Binders	Residua
wimelric (NOB) PLM	rer Detected Yes				Other	Other
ivimetrio (NOB) TEM 🗆	Comments: Red 46 O	7	-	Callulosa Raban Morphology Cl Fibergiass isotopic Cl		Asbestos
RESULTS ON THE BACK	Method; DELAP + EPA DELAP SPA DOTHER	C) SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	0.0.		
d Number	Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibraus %	Non Fibraus %	Gravimetric (NOB)
Gravimentic (NOB)	Texture	MorphologyExtination	Chrysottle	Celludose	Mtheral Filler	Results % Organic
			Amasite	Fiberplass	Organic Binders	Residue
Gravimetric PREP [2] ** **Maeiric (NOB) PLM [2] ** **Maeiric (NOB) TEM [2] ** **Complete (NOB) TEM [2] ** **Comple	er Detected Yes	DS Color Color, Plan		Cellulase Ribbon Marphology, Ci	Vermiculia	Carbonate Other Asbestos
POINT COUNT RESULTS ON THE BACK	ELAP + EPA DELA	SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	a.c. (
		ŀ				



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Pe OLYMPUS BH-2 NIKON OPTISHOT

Gravimetric (NOB) Results % Gravimetric (NOB) Results % Organic Carbornale Residue Gravimetric (NOB) Asbestos Carbonale Gravimetric (NOB) Results % Organic Residue Asbastoe Other Carbonate Residue Offier Organic Results % Asbasto Organic Binders Non Fibrous % Organic Binders 12 Mineral Filler Mineral Filler Non Fibrous % Organic Binders Vermicutite Non Fibrous % 000 Vermiculite Mineral Filler Non Fibrous % Vermiculita Other Olhar Other 75316 w ヘリタ Celfulose Ribtron Morphology () Fibergless leotopic () 0 Other Fibrous % Celhilose Ribbon Morphology 🛮 Caltulose Ribbon Morphology Other Fibrous % Fiberglass. Other Fibrous % Other Fibrous % Cellulose Project Number Fiberglass Celltulose Floregans Isotopic 🗆 Fiberglass Other Cellulosa Fiberglass (sotople 🖸 Batch Number Officer Olher 0,0 _ ဂ 0.0 First 4 Preps. Asbestos = 0 Asbestos Results PLM % Asbestos Results PLM % First 4 Prepe. Asbestos y 0 First 4 Preps, Asbestos = 0 Asbestos Results Chrysotile Asbestos Results PLM % Amosite Chrysottla Chrysottle Amosile Other Other Amostle PLM % Other Recy Client / Project CARGO VENTURES /LONG ISLAND PARTY PENTALS C SCANNING OPTION: ELAP (P.C.) & EPA वे PSCANNING OPTION: ELAP (P.C.) & EPA D SCANNING OPTION: ELAP (P.C.) & EPA PLM Optical Properties Color, Pleo PLM Optical Properties CL Color, Plan_ PLM Optical Properties Extinction Colar, Pleo PLM Optical Properties Extrador 걸 Sign 걸 Ę Sign 걸 Morphology Analyst Morphology, DS Color Morphology Morphology DS Color 님 DS Color **Prief** Her. 교 RIL 쨞 OOTHER 0 □ OTHER OTHER ₽ Q T å Š Method: 🗆 ELAP + EPA 🗇 ELAP 🗂 EPA 15 þĺ Ë Method: DELAP + EPA CIELAP CIEPA Ž Method: DELAP + EPA DELAP DEPA Stereoscopic Exam Defected Asbastos Stereoscopic Exam Asbestos Defected Stereoscopic Exam Asbestos Detected Stereoscopic Exam Analysis Date 02 240 Homogenity__ Color of Layer Homogenity ____ # Of Layers Comments: Color of Layer # of Layers Comments: Color of Layer Calor # of Layers Homogenity Comments: Color Calar Required [Recommended 🗌 Gravimetric PREP inavimetric (NOB) PLM 🖂 havimetric (NOB) TEM 🖂 Ġ Gravimairic (NOB) Required 🗆 Recommended [] Gravimetric PREP evimetric (NOB) PLM 🗅 evimetric (NOB) TEM 🖸 Gravimetric PREP 🖂 Required 🗌 Gravimetho (NOB) Recommended 🗍 metric (NOB) TEM [] metric (NOB) PLM Gravimetric (NOB) POINT COUNT ESULTS ON THE SACK Pravimetric (NOB) ield Number POWT COUNT eld Number d Number Vumber

Carbonate

Other

Asbestos

Organic

Residue

Organic Binders

Flberglass Cellulosa

Chrysolile

Extinction 甘

Amostle

Other

Color, Plac

DS Calor

ę

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> Asbestos Detected

> > Color of Layer Comments:

of Layers

Homogenity_

Required []

Recommended [] avimetric PREP 🗆 etric (NOB) PLM []

Brian F

O Cher

Vermicuste

Q. Ter

Collulose Ribbon Morphaiogy 🛚

Fiberglass Isotopic 🗆

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First 4 Prepa. Asbastos = 0

SCANNING OPTION: ELAP (P.C.) & EPA

Method: CLAP + EPA CLELAP CLEPA, COTHER

OINT COUNT ULTS ON THE BACK

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Mineral Filler



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BULK ASBESTOS ANALYSIS SHEET

NVI.AP 101187 EI.AP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT

	Client / Project CARGO VENTURES /LONG ISLAND PARTY RENTALS	Project Number 75.376	000	Microscope OLYMPUS BH-2 NIKON OPTISHOT
	UReeja	Batch Number 5-/	1 ,, 1	
ield Number 13	Stereoscopic Exam PLM Optical Properties Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB) Recuired 12	Color Color Texture Marphology (Extindion ()	55	/ Mineral Filler	Results %
Recommended	ACT THE THE TOTAL THE TOTA	Fiberglass	Y @ Organic Binders	Residue
Gravimetrio (NOB) PLM Stavimetrio (NOB) PLM	Color of Layer Description National Nat	Other	Vermiculita	Carbonale
3ravimetrio (NOB) TEM □	Comments:	Gellulosa Ribban Morphology [3]	Other	Other
FOURT COUNT RESULTS ON THE BACK	Method: Cleap + EPA Clerap Clepa Clother Clecanning Option: Elap (P.C.) & EPA First 4 Props. Asbestos = 0			
7/				
Janiman Janima	PLM Optical Properties Asbestos Results PLM - PLM Optical Properties Asbestos Results PLM - PLM	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Required [anity Extindion	C Z Calkulòse	(O Mheral Filler	Organic
Recommended Gravimetic PREP	Asbestus Z	Fibergiass	Organic Binders	Residue
ravimetric (NOB) PLM	No Brief Sign C	Jeuno	Vermiculie	Cerbonate
ravimetric (NOB) TEM		Cellutose Ribbon Morphology C		Ashestos
RESULTS ON THE BACK	Method: CLELAP + EPA CLELAP CLEAP COTHER CLSCANNING OPTION: ELAP (P.C.) & EPA First 4 Preps, Asbestos = 0			
old Number		1 1		
Crawing (1)	PLM Optical Properties	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Required (Texture	Celiulose	Mineral Filler	Results %
Recommended	THI HIT	Fiberplasa	Organio Binders	Residue
Evimetric (NOB) PLM The state of the stat	Asbestos DS Color	Other	Vermiculite	Carbonate
avimetric (NOB) TEM 🗖	Comments:	Callubse Ribbon Morphology C	Other	Other
POINT COUNT RESULTS ON THE BACK	Method: ☐ ELAP + EPA ☐ ELAP ☐ EPA ☐ OTHER ☐ SCANNING OPTION: ELAP (P.C.) & EPA First 4 Prens. Achaetra = 0	C pivotoki aspirianti.		
\				-
	PLM Optical Properties Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimento (NOB) Required [Texture Morphology Altred	Celtriose	Mineral Filter	Organic
		Fibarglass	Organio Bindera	Residue
	Asbestos er Detected	Other	Vermiculite	Carbonate
Ξ)/ A	Caltulose Ribbon Marphology, C	Other	Other Asbestos
RESULTS ON THE BACK	Method: DELAP + EPA DELAP DEPA DOTHER DSCANNING OPTION: ELAP (P.C.) & EPA First 4 Preps, Asbestos = 0	a.c.		,



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 pe OLYMPUS BH-2 NIKON OPTISHOT

Project Number 75376 0007	Dotte Nimber
Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTALS	Analysis Date 02 /21 /os Analysis

(NOB)	nice rate rate		(BO)	<u> </u>			(90))B)
Gravimetric (NOB)	Carborate Carborate Carborate Asbestos		Gravimetric (NOB) Results %	Organic	Carbonals Other Asbestos	•••••	Gravimetric (NOB) Recuite %	Conganio	A C Carbonate Other Asbestos	Gravimetric (NOB)
Non Fibrous %	Mirreral Filler Organic Binders Vermiculite Other		Non Fibrous %	Mineral Filler Organio Bindere	Vermiculis Other		Non Fibrous %		Vermicuitie Other	Non Fibrous %
Other Pibrous %	Celtulose Fiberglass Other Celtulose Ribbon Murphology Fiberglass leotopic Fiberglass leotopic Fiberglass	Q.C. [Other Fibrous %	Celtulose	Other Cellators Ribban Morphology Fibergisse Isotopic C	a.c. 🗆	Other Fibrous %	Cellulose	Calistics Ribbon Merphology	Q.C. 🗆
Asbestos Results	Chrysolle Amasits Other	First 4 Preps, Asbastos = 0	Asbestos Results PLM %	Chrysottis Amosite	Other	First 4 Preps. Asbestos = 0	Asbestos Results PLM %	Chrysottie Amostie Other		First 4 Preps, Ashestos = 0 Ashestos Results PLM %
PLM Optical Properties	Marphology Extinction Ri 1. Ri 1. DS Color Color, Plea	R SCANNING OPTION: ELAP (P.C.) & EPA	PLM Optical Properties	Morphalogy Edination RLL RLL	DS Color Plea Sign	☐ SCANNING OPTION: ELAF (P.C.) & EPA	PLM Optical Properties	Merphology Extinction Rt.L. Rt.L.	Sign	PLM Optical Properties
Sterebscopic Exam	# of Layers Texture # of Layers Asbestca Color of Layer Comments: Asbestca No	Method: UELAP + EPA DELAP UEPA DOTHER	Stereoscopic Exam	nity	Color of Leyer Detected Yes No	Wethod: ☐ ELAP + EPA ☐ ELAP ☐ EFA ☐ OTHER	Stereoscopic Exam	anity Asbestos	S C	copic Exam
field Number /7	Gravimentic (NOB) Recommended Carolimetric (NOB) PLM Carolimetric (NOB) PLM Carolimetric (NOB) TEM Carolimetric (N	RESULTS ON THE BACK	Field Number	Recommended	000	PERVITE ON THE BACK		Recommended Constitution of Co	- / 	0

Gravimetric (NOB) Results %

7 S S Organic Carbonate

Mineral Filter

2 Organic Binders

Fibergass Celtutose

. Chrysolle Amosite Other

Morphology

Other

Color, Plate RILL Extinction

> DS Color 를

> > . 🗆 Ě

> > > # of Layers Color of Layer Comments:

Homogenity

Required 2 Recommended 🗍 Gravimetric PREP Z avimetric (NOB) TEM [7]

Grawlmatric (NOB)

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Defected Aebestos

Vermicalite

Asbestos

Cellidose Ribbon Morphology, Cl Fiberglass (sotopic, Cl

a.c.

First 4 Preps. Asbestos = 0

CACANNING OPTION: ELAP (P.C.) & EPA

Method: DELAP + EPA DELAP DEPA DOTHER

POINT COUNT REBULTS ON THE BACK

Other



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BULK ASBESTOS ANALYSIS SHEET

Client / Project CARGO VENTURES

NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIXON OPTISHOT

Project Number 757376

1 Field Number	Analysis Date 02 /2/ /as	Analyst C()C(1 15	Batch Number 5-1	S S S None Harring 9,	Gravlmetric (NOB)
П	100		PLM %	Onier Florous %	Non Fibrous %	Results %
Gravimetric (NOB) Recuired [7]		Morphology Extinction	Chrysotile	Celluluse	(C.C. Wineral Filter	Organic
Recommended	Ailliaffealland		Amoslia	Fiberolass.	Organic Binders	Residue
Gravimetric PREP	# of Layers	DS Color Color, Pleo	Other	Other	Vermiculib	Carbonate
Gravimetrio (NOB) PLM 🗀	Color of Layer Detected Yes No	Brief	<u> </u>		Olher	Other
Gravimetric (NOB) 1 EM 📋	Comments:		\ \ \	Cellulosa Ribban Morphology C		Asbestos
PENLIS ON THE BACK	Method: C ELAP + EPA C ELAP C EPA COTHER	CSCANNING OPTION: ELAP (P.C.) & EPA	First 4 Prepa, Ashestos = 0	a.c. 🗆		
Eleid Mirmhan 23	Stereoscopic Pram		Ashestos Rocuite			
1	720	rem Chical Properties	PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Ý	Morphalogy Extinction	Chrysotile	Calludose	7 S Mineral Filler	Orosnic
Recommended [7		Amoslie	Fiberglass	S S Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Plac	Other	Other	1	Carbonate
Gravimetric (NOB) PLM []	Color of Layer Detected Yes No	Brief Slpn			Other	Other
Gravimeino (NOB) TEM 🗌	Comments:			Cellistose Ribben Morphology C		Asbestos
RESULTS ON THE BACK	Method: □ELAP+EPA □ELAP □EPA □OTHER	15 SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos e 0	Q.C.		
1			i			
Jeid Number	Stereogcopic Exam	PLM Optical Properties	Aspestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color T. C. C. Texture	Mornholmo	Chrystoffe	Cullistees		Results %
Required	Homogenity		Amosite		Minaral Filler	Organio
Gravimetric PREP	# of Layers Asbestos		. radbo	Olher	Congenic singers	Residue
Sravimetric (NOB) PLM [Color of Layer Datected Yes No.					Carbonate
Sravimetrio (NOB) TEM []			-	Callutose Ribbon Morphology C		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: C ELAP + EPA C ELAP C EPA COTHER	PA COMMING CONTRACT OF 19		T strioung aggregation		
		ייי כו ווסווי כראן וניפין פ ברא	First 4 Preps. Asbestos = 0			
leld Number 24	Stereoscopic Exam	PLM Optical Properties	Asbastos Results	Other Eihenie %	Non-Eikenne 97	Gravimetric (NOB)
Gravimetric (MOR)	Color Color		PLM %	V enough toing	Noti Fibrous %	Results %
Required	Alle	hology	Chrysollie	Cellulose	CAMineral Filler	Organic
Recommended 🗌		中記 丁記	Amosité	Fiberglass	Organic Binders	Residue
Gravimetric PREF Tevimetric (NOB) PLIN	Aspesios L	OS Calar Color, Plea	James -	Olher	Vermiculite	Carbonate
	Detected Yes No	uglis		Celfulose Ribbon Morphology, C	Other	Other
POINT COUNT				Fiberglass leptopie C		Aebeetos
	Method: U ELAP + EPA C ELAP C EPA COTHER	D SCANNING OPTION: ELAP P.C.1 & EPA FIRE	Circle A Openson Contraction of the			



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10878 Microscope OLYMPUS BH-2 NIKON OPTISHOT

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Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Gravimetric (NOB) Results % Carbonate Asbestos Cerbonele Organic Residue Carbonate Organic Residue Asbestos Organic Carbonate Residue Asbasto Asbastos Other Organic Residue 흱 Results % Other Other A Mineral Filter Mineral Filler
Organic Binders Organic Bluders Non Fibrous % Non Fibrous % Organic Bindera Non Fibrous % Non Fibrous % Mineral Filter Vermiculite Mineral Filler Vermicalite Vermiculite Vermicuste Other Other PETIO Other Ĺſ 75316 a 0 0 Cellubes Ribbon Merphology, 🔾 Cattutose Ribbon Morphology ţ Other Fibrous % Cellulose Ribban Marphology Other Fibrous % Callufose Ribbon Morphology Other Fibrous % Other Fibrous % 3 Fibergiass Fibergiass sectopic 🗅 Fibergiass Celhiose Fiberglass Isotopic 🗆 Fiberpass Cellulise Cellulosa Fiberglass isotopic 🗅 Project Number SC Cellulus Fiberglass Fiberglass isolopic Cl Officer Batch Number __ ပ _ ပ ဂ ဂ o. O. First 4 Preps. Asbestos = 0 First 4 Preps, Asbastos = 0 Asbestos Results PLM % First 4 Preps. Asbestos = 0 Asbestos Results PLM % First 4 Preps. Asbestos = 0 Asbestos Results Asbestos Results Chrysolile Chrysotlle Amosile Chrysollle Amosite Chrysotta O. L.D **₹** Amostie PLM % Amosile oller. Ť c C D-SCANNING OPTION: ELAP (P.C.) & EPA Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTAL E SCANNING OPTION: ELAP (P.C.) & EPA LISCANNING OPTION: ELAP (P.C.) & EPA C SCANNING OPTION: ELAP (P.C.) & EPA PLM Optical Properties PLM Optical Properties Calar, Plac PLM Optical Properties Color, Pleo PLM Optical Properties Color, Plao_ Color, Pleo Extinction Extination Extinction . # 면 5 甘교 글 턇 Sign Worthology / Pariston Morphology Morphology Analyst Morphology DS Color DS Color DS Color DS Calar Brief 글 RIT. Brief 님 Brief OUTHER CI OTHER O OTHER OTHER 4 口 B 2 囟 욷 \mathcal{S} Ď, 2 ŝ O epa Š Ŷ C EPA □ EPA Ϋ́ □ EPA Š 囟 C. P. Tendura Asbestos Detected Stereoscopic Exam Asbestos Datected (CAC) Greature Stereoscopic Exam Stereoscopic Exam Detected Asbestos Method: 🗆 ELAP + EPA 🔛 ELAP Asbestos Detected Stereoscopic Exam Texture DELAP Method: 🗆 ELAP + EPA 🔝 ELAP Nethody CELAP + EPA CIELAP Analysis Date 02 ď Method: 🗆 ELAP + EPA 2 Q C # of Layers Homogenily Color of Layer Homogenity Color of Layer Color of Layer Comments: Homogenity_ # of Layers Comments: Color of Layer # of Layers Comments: Homopenity_ Comments: 뎒 # of Layers 8 Color Gravimetric PREP Recommended Gravimento (NOB) PLM 🗀 Gravimetric (NOB) TEM Gravimetric (NOB) PLM CI iravimetric (NOB) PLM CI iravimetric (NOB) TEM CI Bravimetric (NOB) PLM 🖂 Recommended [Gravimetric PREP □ Sravimetric (NOB) TEM Gravimentic PREP
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avimentic (NOB) TEM 7 4 Required 🗆 Recommended 🗌 d Gravimetric (NOB) Required | Gravimetric (NOB) Recommended 🗌 4 Gravimetric (NOB) POINT COUNT RESILTS ON THE BACK Gravénetric (NOB) POINT COUNT RESILTS ON THE BACK POINT COLINT RESULTS ON THE BACK POINT COUNT RESULTS ON THE BACK Field Number Teld Number leld Number eld Number



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BULK ASBESTOS ANALYSIS SHEET

Client / Project CARGO VENTURES / LONG ISLAND PARTY.

NVLAP 1011879 ELAP 10879 Pe OLYMPUS BH-2 NIKON OPTISHOT Microscope

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Project Number 75376

Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Carbonale Asbestos Organic Residue Gravimetric (NOB) Results % Cerbonale Organic Residue Carbonate Asbasto Y.P. Asbustas Other Organic Residue Carbonate Other Results % Residue Asbestos Organic Other Oliv. <u>ک</u> イン Organic Binders Non Fibrous % Organic Bindera C Q Organic Binders Mineral Filter

Organic Binders Mineral Filler Non Fibrous % Mineral Filler Non Fibrous % Vermiculita O Mineral Filler Non Fibrous % Vermiculita Vermacullia Vermicuite Other Olher (L) 011 Cellulose Ribbon Morphology 🗅 D Cellulase Ribbon Marphalagy 🖸 Other Fibrous % Cellulate Ribbon Morphology . نتا Other Fibrous % Other Fibrous % Cetturosa Ribbon Morphology Other Fibrous % Fiberglass Cellubse Fiberglass Jeotopic 🗅 Fiberglass Calkriose Fibergiass teolopic 🖸 Fibargians (sotopie 🗅 Other Fiberglass Fiberglass Isotopic 🗆 Celkalose Ofber Batch Number Officer ဂ ဂ 0 O. O. First 4 Preps. Asbestos = 0 | Q.C. First 4 Preps, Asbestos = 0 Asbestos Results First 4 Preps. Asbestos = 0 First 4 Preps. Asbestos = 0 Asbestos Results Asbestos Results Asbestos Results PLM % Chrysotila Chrysollis Amosile PLM % PLW % Amosite Chrysotlia PLM % Amosile Chrysottle Officer Other. Amasite Other 7 C SCANNING OPTION: ELAF (P.C.) & EPA SCANNING OPTION: ELAP (P.C.) & EPA DEPA DOTHER O SCANNING OPTION: ELAP (P.C.) & EPA C.SCANNING OPTION: ELAP (P.C.) & EPA PLM Optical Properties PLM Optical Properties Calor, Pien PLM Optical Properties Extinction Coder, Pleo Extinction Color, Pleo PLM Optical Properties Extinction Color, Pieo Extinction E ê 글 Ë 표 뎚 Morphology Analyst Morphology Morphology _ Morphology DS Color DS Color DS Color H DS Color Brief Brief 뎚 표 Ę Brief 님 C OTHER O OTHER Method: CELAP + EPA | ELAP | EPA | OTHER ٤ 2 Ò 운 $\lesssim \tau$ ş Á **Yes** Method: CIELAP + EPA CIELAP CIEPA C 88 C EPA 785 100 t_2 Stereoscopic Exam Asbestos Delected Stereoscopic Exam Datected Astrenton 168 Or Tentura Asbestos Detected Stereoscopic Exam Asbestos Detected Stereoscopic Exam Texture Method: O ELAP + EPA | DELAP Method: CELAP + EPA DELAP Analysis Date 0.2 Color of Layer Comments: Homogenity Color of Layer # of Layers Homogenity_ Color of Layer Homogenity Comments: # of Layers Color of Layer # of Layers Comments: # of Layers Homogentity Comments: Colp Color Grawinetric PREP Required [Recommended 🗌 Grawimetric (NOB) PLM 🗆 Gravimetric (NOB) TEM 🗆 29 30 Required 🗌 Recommended 🗌 Gravimetrio PREP Gravimetric (NOB) PLM 🗀 Gravimatric (NOB) TEM iravimetric (NOB) P.LM 🗁 Required 12 Recommended ravimetric (NOB) TEM [] Gravimetric PREP, Granimetrio (NOB) 3 avimetric (NOB) TEM [] POINT COUNT RESULTS ON THE BACK Gravimetric (NOB) Recommended 🗀 Gravimetric PREP [7] Tavimentic (NOB) PLIM [2] (r Gravimetric (NOB) POINT COUNT RESULTS ON THE BACK POINT COUNT RESULTS ON THE BACK Field Number ield Number ield Number eld Number



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BULK ASBESTOS ANALYSIS SHEET

Client / Project CARGO VENTURES

NVLAP 101187 ELAP 10679 Microscope OLYMPUS BH-2 NIKON OPTISHOT

	Client / Project CARGO VENTURES /	HONG ISLAND PARTY PENTALS	Pr	Project Number 75376	1000 91	NIKON OPITSHOT
	Analysis Date 02 /2/ /os	- Analyst - U.A.C.	8 ye Bate	Batch Number	33	
1 Field Number 33	Stereoscopic Exam	PLM Optical Properties	Ashestos Results	Other Fibrous %	Non Fibraria %	Gravimetric (NOB)
Gravimento (NOB)	Color Color Color Color		FUN %	110		Results %
Required	Homogenity	KBojou	Citysottle	7	/ O Mineral Filler	Organic
Recommended [1	RIL RIL	Amositis	- Fiberglass	Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Pleo	Other .	Other Cultur	Vermiculite	Carbonate
Gravimetrio (NOB) PLM []	Color of Layer Detected Yes No	Brief Sign	\	Collection Officers Collection	Offiser	Other
Gravinieric (NOB) 1EM L	Comments:			Plenglans troppic		Asbestos
REGULTS ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	Z SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbastos = 0	a.c. 位	10 x 00	
6					0	
Field Number 34	Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color 1 S C Texture	Morphalogy Extinction	Chrysotile	Celludine	(2 Wineral Filler	Old, 6 Organic
Recommended	7	RIL	Amosite	Fiberglass	2 2 Organic Binders	C. Residue
Gravimento PREP	# of Layers Asbestos	DS Color Color, Pleo	Other	Other	Vermicuite	2 6 Cerbonate
Gravmetric (NOB) PLM	Color of Layer Detected Yes No	Brief Sign		:	Other	Other
Gravimetric (NOB) TEM!	Commente:		•	Calburgiase Robon Morphology C		Y Asbestos
POINT COUNT RESULTS ON THE BACK	Method: ☐ ELAP + EPA ☐ ELAP ☐ EPA ☐ OTHER	C SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Prone Asheston to 0			Of St.
					-	
Teld Number 3	Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibraus %	Gravimetric (NOB)
Gravimetric (NOB)	Color Charles CATO	-		12		Results %
Required []	Ąį	ego / / / ego	Chrysolle	Collidone	Mineral Filler	Отрагис
Recommended	# of Lavers		Silvoire Other	riberglass	Organic Binders	Residue
Snavimetric (NOB) PLM	an a	Us color	5		Vermicuille	Carbonate
ravimetric (NOB) TEM □	Comments:	La constant de la con		Cellulass Ribbon Morphology (2)		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: Elector - Elector - Contractor	TO STATE IN CONTRACT CONTINUES CO.				-
		L SCAMMING OF HON: ELAP IP.C.) & EPA	First 4 Preps. Asbestos = 0	Q.C		
ield Number	Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Education		Gravimetric (NOB)
╫			PLM %	Oulet rittlous 70	Non ribrous %	Results %
	Extire	Morphology Extinction	Chrysotile Chrysotile	Celiulose	Mineral Filler	Organic
-		RIA RIA	- Amasile	Fiberplass	Organic Binders	Residue
		DS Color Color, Pleo	Other	Other	Vermiculite	Carbonate
ravimetric (NOB) PLM []	M Detected Yes No	Brief Sign		Cellulose Ribbon Marphology .	Olher	Other
-1	Comments: Ace & 35			Fiberplass Isotopic		Asbastos
HESTATE BACK	Method: 🛛 ELAP + EPA 💛 ELAP 💛 EPA. 🖒 OTHER	☐ SCANNING OPTION: ELAP (P.C.) & EPA FITS	First 4 Preps, Asbestos # 0	a.c.		

First 4 Preps. Asbestos # 0 | Q.C.



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BULK ASBESTOS ANALYSIS SHEET

Client / Project CARGO VENTURES /LONG ISLAND,

NVLAP 101187 ELAP 10879 Microscope CLYMPUS BH-2 NIKON OPTISHOT

Project Number_

	Analysis Date 02 /21 /os	Analyst (() ()	CAR CELL & Bat	Batch Number 57	33	
1 Field Number	2 Stareoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous ".	Non Ethronic 0/	Gravimetric (NOB)
Gravimente (NOB)	Color		P.L.M %	0/ 500 001	Woll Fill the 78	Results %
Required 🖸	Homogenity	ralogy	Citysotile	Cellulose	Mineral Filter	Organic Organic
Recommended	# PE	RIT RIT	Amosile	Fiberglass	Organic Binders	Residua
Gravimetric PREP C		olor		Oliher	Vermiculite	Carbonate
Gravimetrio (NDB) TEM	Color of Layer Detected	Brief Sign	·	Cellulose Ribbon Morphology C	Olhar	Other
POINT COLINT	201 4	W	·	Fiberglass knitopie ()		Asbastos
	THE TOTHER TOTHER	() SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Prepa, Asbestos = 0	Q.C.		·
Feld Number	Stereoecopic Exam		Ashartas Danill			
1		ruw Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimento (NOB) Receited (Fexture	Morphology Extination	Chrysotile	Cellubsa	. Missessiff	o/ chineari
Recommended []	Alliefring		Amosite	Fiberulas		
Gravimetrio PREP	# of Layers Asbestos [DS Color Color, Pleo	Other	Other	Vermicuille	Carbonale
Standard (NOS) PLM []	Color of Layer Detected Yes No	Brief Sign	*		adio	Other C
POINT COUNT	Comments: 700 £ 3			Cellulors Rubbon Merphology Cl Fiberglass Isotopic C	.·	Asbestos
RESULTS ON THE BACK	Wethod: ELAP + EPA ELAP EPA OTHER	O SCANNING OPTION: ELAP (P.C.) & EPA F	First 4 Preps, Asbestos × 0	a.c.		٠
000	S a la constant					
eig numper		PLM Optical Properties	Asbestos Results PI M %	Other Fibrous %	Non Fibraire %	Gravimetric (NOB)
Gravimetric (NOB)	Color		W 117		8/ 575 (5)	Results %
Required	Homogenity	Magi	Chryboule	Cellulose	Minaral Filler	Organic
Recommended (# Of Layers		Amosile	Fibarglass	Organio Bindere	Residue
avimetric (NOB) PLM					Vermiculite	Carbonate
avimetric (NOB) TEM 🗆	No sea No	Sign	•	Celhubsa Ribbon Morphology 🖸 ·	Offer	Other
POINT COUNT				Fibergiace (gotopic 🖸		Asbastos
	METERS LEAV LEPA LOTHER	C SCANNING OPTION: ELAP (P.C.) & EPA FIT	First 4 Preps. Asbestos = 0	a.c.		
1d Number 4/2	Stereosconic Exam					
ĮŽ		FLM Optical Properties	Aspestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Required	Jerally	Morphology Extinction	Chrysotte	Celtuosa	Mineral Filler	Oroszuje
Recommended [N.L. RILL	Amasile	Fiberolass	Organic Binders	Residue
Gravimetric PREP vimetric (NOB) PI.M [7]	Asbestos	olor -	Other	PEIO -	Vermiculite	Carbonate
-1-	Comments:	Brief		Cellulore Rittom Morphology D	Other	Other
POINT COUNT REPLETS ON THE BACK	ELAP + EDA CELAB CIENE			Fibergiass Isotopic 🗅		Asbestos
	1	SCANNING OPTION: EL AB (B. 1) P. EB .		E		



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NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT

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75316

Project Number

BULK ASBESTOS ANALYSIS SHEET

Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTALS

Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Cerrborrate Residue Asberstos Carbonate Organic 6.3 Carbonate Organic Residue Asbestos Asbastos 1 Asbestos 2 Songanio 6. 7 Residue Carbonate Residue 6 Organic Other Other Results % on. Organic Binders Organic Binders Mineral Filler
Organic Binders Organic Bindens Non Fibrous % Moera Filer Non Fibrous % Non Fibrous % Mineral Filler A Michael Filter Non Fibrous % Vermiculite Vermicutite Vermiculite Vermicuille Other Other Ü cc o ø Cellulose Ribbon Morphology Cellulase Albban Morphalagy, O Other Fibrous % Celluloss Ribbon Merphology Other Fibrous % Celtuloza Ribban Marphology Other Fibrous % ر_ا Other Fibrous % Fiberglass Fiberglass Fiberplass Isotopic 🗅 Cellulose Callulose Phergians isotopic 🗅 Fiberplass Piberglass (sextopic 🗅 20 Cellulose Fiberolass Fiberglass Isotopic 🛚 Batch Number ם Other 0.0 0.0 O,C. □ First 4 Preps. Asbastos = 0 First 4 Preps. Asbestos = 0 Asbestos Results PLM % First 4 Preps, Asbestos = 0 Asbestos Results PLM % First 4 Preps. Asbestos = 0 Asbestos Results Asbestos Results PLM % Chrysotlle Chrysotlie Amosite M Chrysollle Amosita PL¤ % Amasile Chrysotlle Other Amasila orie Pire 3 C SCANNING OFTION: ELAP (P.C.) & EPA 2 C SCANNING OPTION: ELAP (P.C.) & EPA A SCANNING OPTION: ELAP (P.C.) & EPA ર A SCANNING OPTION: ELAP (P.C.) & EPA PLM Optical Properties Color, Pleo_ PLM Optical Properties PLM Optical Properties Exlination Color, Pleo Color, Pleo PLM Optical Properties Extinction Color, Ples Extinction Extinction 컨 Sign RI III 世民 Sign 벁 툸 킪 Ç# Morphology Marphology Analyst Marphology Montphology DS Color DS Color DS Color 급 뿚 DS Color Brief. . ₽ Brief 글 Brief O OTHER O OTHER O OTHER Method: GELAP + EPA CELAP CIEPA. DOTHER 9 £ 문 ş Ď ş Ě Ě Method: 🔾 ÉLAP + EPA 🛮 ELAP 🔻 EPA Z Yes 788 \hat{G} Detected Stereoscopic Exam Ascessor Stereoscopic Exam Asbestos Debacted Asbestos Detected Stereoscopic Exam Method: 🗀 ELAP + EPA 💛 ELAP Taxture Stereoscopic Exam Asbestos Detacted Method: [] ELAP + EPA [] ELAP Textura Analysis Date 02 C (JOS)/ Ø Color of Layer Comments: Homogenity_ Homogerally # of Layers Color of Layer Color of Layer Comments: # of Layers Homogenity Color of Layer # of Layers Comments: Homogenity Comments: # of Layers 2000 P 당 당 Color Color Gravimetric PREP F Required [] Recommended | avimetric (NOB) PLM avimetric (NOB) TEM 47 Required [] Recommended 🗌 Gravimetric PREP | Wmetric (NOB) TEM 🖸 Gravimetric PREEP IZ Imetric (NOB) PLM IZ Imetric (NOB) TEM IZ imetric (NOB) PLM CTY Gravimetric (NOB) imetric (NOB) TEM_D Required Recommended [Gravimetric PREP Z Z Gravimetric (NOB) Recommended 🗀 Gravimetrio (NOB) Required POINT COUNT REBULTS ON THE BACK Gravimetric (NOB) POINT COUNT FEULTS ON THE BACK POINT COUNT EBULTS ON THE BACK eld Number d Number d Number Number



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10579 Microscope OLYMPUS BH-2 NIKON OPTISHOT

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75316

Project Number_

Client / Project CARGO VENTURES

	Analysis Date 02 / 12 / 03	Analyst	ett. Batc	Batch Number 2 / /	23	
leid Number 43	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	Color M. C. C. Tendura	Moraboloav Extraction	Chysotile	Cellulose	Mineral Filler	Organic
Required [1]	Homogenity		Arrosite	Fiberglass	7 C Organic Bindens	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Plea	Other	Other	Vermiculite	Carbonate
iravimetrio (NOB) PLM 🗆	Color of Layer Detected Yes No	Brief Stgm	-	Cettatose Ribban Marnhalosy	Other Other	Other
ravimetric (NOB) TEM 🗔	Comments;			Phenylass isotopic D	:	Asbestos
POINT COUNT RESULTS ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	IR CASCANNING OPTION: ELAP (P.C.) & EPA	Pirst 4 Preps, Asbestos = 0	a.c.		
eld Number 16	Stereoscopic Exam	PLM Optical Properties	Asbestos Resuits PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetrio (NOB)	Color Color Texture	Morphology	Chrysolile	Celtulose	Mineral Filler	Organic
Required	Homogently		Amosite	Fiberglass	Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Piec	Other	Other	Vermiculite	Carbonate
ravimetrio (NOB) PLM 🛘	Color of Layer Detected Yes No	Brief Slgn		Celulose Ribbon Morphology C	olher	Other
ravimetric (NOB) TEM []	Comments:			Fibergiaes isotopic 🗆		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	R GSCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	0,0.		
eld Number 47.	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	Color (EXCL Taxture ()	Morphology Extinction	Chrysotile	2 Celialose	Mineral Filler	Organic
Kequired	Homogenity	RIT. RIT.	Amosite	Fibergiess	7 L Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Cotor, Plea	Other	Other	Vermiculite	Carbonate
Tavimetrio (NOB) PLM []	Color of Layer Detected Yes No	Brief		Cellulnes Ribben Membelmy C	Other	Other
avimetrio (NOB) TEM 🗌	Comments:		1	Filengiase isotopic		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: [] ELAP + EPA C ELAP C EPA C OTHER	SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	a,c, 🗌		
					, ,	
Md Number 49	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	LAS C Tenture ON	Morphology	Chrysotile	20 Cellulose	20 Mineral Filler	Organic
Required	Homogenity	i i	Amonile	Fiberolass	C Corpanic Binders	Residue
Gravimetric PREP []	# of Layers Asbestos	DS Color Color, Piero	Other	Other	Verniculite	Carbonate
avimetric (NOB) PLM	Color of Layer Detected Yes No	Brief Sign		Culluisse Ribbon Morphology O	Oliher	Other
avimetric (NOB) TEM 🗌	Comments:			Fiberglaus Isotopic 🗆		ASCESSION
POINT COUNT RESULTS ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	E SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	a.c.		



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187
ELAP 10879
Microscope OLYMPUS BH-2
NIKON OPTISHOT

Project Number 75376

Ollent / Project CARGO VENTURES /LONG ISLAND PARTY RENTAL.

Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Results % Carbonale Carbonste Asbestoe Carbonale Residua Organic Asbestos Carbonate Organic Residue Residue Asbestos Aabestos Organic Residue Organic Olher Other Organic Binders Mineral Faller

Of Conganic Binders Organic Bindara Mineral Filler Organic Binders Non Fibrous % Non Fibrous % Non Fibrous % Mineral Filler Non Fibrous % Mineral Filler Vermicuite Vermiculite Vermiculte Vermiculite Other Other (f) co0 Calludosa Ribbon Membology, C Cellulose Ribbon Morphotogy Cellulose Ribban Morphology Other Fibrous % Other Fibrous % Cellulase Ribbon Morphology Other Fibrous % Other Fibrous % (²/₁) Fiberglass Fiberglass Isotopic D Fiberglass Celkitose Celluiose Floragiass Isotopic 🗆 Fiberplass Cellidose Fiberglass (sotaple | Fiberglass Fiberglass Isotopic 🛚 Cellulore 마바 Other Batch Number _ Ω <u>ဂ</u> ا ا ا First 4 Preps, Asbestos = 0 First 4 Preps. Asbestos = 0 First 4 Preps. Asbestos = 0 First 4 Preps. Asbustos = 0 Asbestos Results PLM % Asbestos Results PLM % Asbastos Results Asbestos Results PLM % · Chrysotia Chrysottle Chrysolile Amosile Amosile Amosilia Chrysollle Amosite Other Other 0 0 9 SCANNING OPTION: ELAP (P.C.) & EPA C SCANNING OPTION: ELAP (P.C.) & EPA C) SCANNING OPTION: ELAP (P.C.) & EPA EI SCANNING OPTION: ELAP (P.C.) & EPA Calor, Pleo PLM Optical Properties PLM Optical Properties PLM Optical Properties Color, Plac Extractor Cotor, Pleo PLM Optical Properties Color, Pleo Extinction Extraction Extinction . ≓≅ 루 군 **E** Sign # 12 턆 Ę Marphology Morphology Morphology Analyst DS Calor Morphology DS Color DS Color DS Calor 글 Brief 華品 날 Brief Method: ZELAP + EPA DELAP DEPA DOTHER O OTHER O OTHER Methody Z ELAP + EPA | ELAP | CEPA | OTHER 윤 <u>5</u> ŝ Ø 욷 2 互 Ž O EPA , 88 X S Method: UELAP + EPA UELAP UEPA Asbestos -Detected Yes \tilde{l}_{j} Asbestos Detacted Stereoscopic Exam Asbestos Detected Texture Stereoscopic Exam Asbestos Detected Stereoscopic Exam Stereoscopic Exam C Texture O ELA Analysis Date 02 700 C Wethod: 🗆 ELAP + EPA Color M. E. Color of Layer # of Layers Homogenity_ Catar of Layer Color of Leyer Homogenity ___ Comments: Homogenily Comments: Homogenity_ # of Layers Сопштвий: # of Layers Color of Layer # of Layers Comments: Color Color ravimetrio (NOB) PLM 🗀 Required 🗋 Gravimetric PREP ravimetric (NOB) TEM 🗅 Recommended Required [] Recommended
Gravimetric PREP ravimetric (NOB) PLM 🗆 ravimetric (NOB) TEM Required 🗆 Gravimenic PREP □ avimetric (NOS) PLM □ Recommended wimebic (NOB) TEM 🗀 Recommended 🗋 Gravimetric PREP ☐ vvimetric (NOB) PLM ☐ vimetric (NOB) TEM [] Gravimetric (NOB) Id Number 72 Gravimetric (NOB) Gravimetric (NOB) Gravimetric (NOB) POINT COUNT POINT COUNT RESULTS ON THE BACK POINT COUNT RESULTS ON THE BACK eld Number ield Number eld Number



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BULK ASBESTOS ANALYSIS SHEET

Client / Project CARGO VENTURES

NVLAP 101187 ELAP 10879 DE OLYMPUS BH-2 NIKON OPTISHOT Microscope

Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Results % Carbonete Gravimetric (NOB) Organic Asbestos Carbonata Residue Asbestos Residue Carbonate Other Asbealos Carbonate Residue Organic Residue Asbestos Olher Organic Results % Organic Binders Organic Binders Organio Binders Non Fibrous % Non Fibrous % Organic Binders Mineral Filler Mineral Filler Non Fibrous % Non Fibrous % Vermicalla Mineral Filler Vermiculite Mineral Filter Vermiculite Vermiculile 000 Other Olher Officer Other 75316 1 Celluloze Ribbon Morphology 🖂 Lokagy O 0 Celliutose Ribbon Morphology, 🗘 Other Fibrous % Other Fibrous % Other Fibrous % È Other Fibrous % **(**2) Fiberglass Fibergiass Isotopic 🗇 Cellulose Callulosa Ribbon Morpi Cellulose Ribbon Morphi Callulose Fiberglas Pibergiass Fibergiass botopic [7] Project Number_ Cellulose Fiberglass feotopic 🗆 Fiberglass Celtabse Fibergiass Isotopic D Other Other Batch Number □ ci 0.0 U ပ First 4 Preps. Asbestos = 0 First 4 Preps. Asbestos = 0 Asbestos Results First 4 Preps. Asbestos = 0 Asbestos Results PLM % Asbestos Results Asbestos Results PLM % Booth Chrysofile Chrysotile Amosile PLM % Amostle Chrysotlle Amosile Chrysollle PLE % Amosite Officer 140NG ISLAND PARTY PENTALS C SCANNING OPTION: ELAP (P.C.) & EPA C SCANNING OPTION: ELAP (P.C.) & EPA C SCANNING OPTION: ELAP (P.C.) & EPA PLM Optical Properties Color, Pleo PLM Optical Properties PLM Optical Properties Color, Pleo PLM Optical Properties Colar, Plac Extinction Color, Pleo Extinction 퉚 뜐 디 5 Morphology Marphology, Analyst Morphology Могріпоюду DS Color DS Color DS Color 급 Brief. DS Color RIT Brief 교 O OTHER □ OTHER O OTHER 윤 운 ĝ Ş ᆺᇛ O EPA Ş O EPA Ž O EPA Detected $^{i_{j}}$ Stereoscopic Exam Asbestos Asbesios Stereoscopic Exam Defected Asbastos 7 Stereoscopic Exem Texture Detected Method: DELAP + EPA DELAP Stereoscopic Exam Asbeatos Detected Texture Method: GELAP + EPA CIELAP Method: 🗆 ELAP + EPA 🔝 ELAP 02 Analysis Date Color of Layer Color of Layer # of Layers Homogenity Comments: Homogenity_ Color of Layer # of Layers #of Layers Comments: Homogenity Comments: Color of Layer Homogenity Comments: # of Layers 뎡 Gravkmetric PREP Required [Recommended | Gravimetric (NOB) PLM Gravimetric (NOB) TEM 🗌 Required [Gravimetric PREP Gravimetric (NOB) PLM 🛚 Recommended Bravimetric (NOB) TEM Recommended Caravimetric PREP Caravimetric (NOB) PLM Caravimetric (N Required 🔲 Recommended 🖸 Gravimetric PREP PENMENTO (NOB) PLM ravimetric (NOB) TEM 🖸 Gravimetric (NOB) Required [avimetric (NOB) TEM POINT COUNT REULTS ON THE BACK Gravimetric (NOB) leid Number Gravimetric (NOB) Field Number Field Number eld Number

Q.C.

First 4 Preps, Asbastos = 0

CI SCANNING OPTION: ELAP (P.C.) & EPA

O OTHER

Method: □ ELAP + EPA □ ELAP □ EPA

POINT COUNT RESULTS ON THE BACK



ATE ¬3SCL.¬TES ..v.C. — NEW YORN 104 East 25" Street, 10" Floor, New York, NY 10010 Phone: (212) 353-8280, Fax: (212) 353-3599 or 8306

BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NKON OPTISHOT

000 Project Number 75376 5-13 Batch Number Recelo Client / Project CARGO VENTURES / LONG. ISLAND PARTY RENTAL Analyst 120 7 Analysis Date 02

	Storongonia Exam		Ashaetne Poeulte			
, C Mannager		PLM Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NUE) Results %
Gravimetric (NOB) Remired 🗀	Color Texture	Morphology Extinction	Chrysoffle	Cellutose	Mineral Filter	Organic
Recommended	Alliperoris	RIJ RIJ	Amosile	Fiberglass	Organic Binders	Residue
Gravimatric PREP [DS Colar Color, Pleo	Other	Oiher	Vermicultu	Carbonale
vímetrio (NOB) PLM 🖂		Brief Sign	·	0. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	Other	Other
POINT COUNT	Comments: X L &			Cataloga (Motor Morphology ()		Asbestos
RESULTS ON THE BACK	Method: DELAP + EPA DELAP DEPA COTHER	ER D SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Praps, Asbestos = ()	Q.C.		
	70					
d Number	Stereoscop	PL/M Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetrio (NOB) Recuired 🗇	Color	Merphology Extinction	Chrysollie	Cellulose	Mineral Filler	Organic
Recommended [RI.L. RULL	Amosite	Fiberglass	Organic Binders	Residue
Gravimetric PREP □	# of Layers Asbestos	DS Color Cotor, Piec	Other	Other	Vermiculite	Carbonate
rimetric (NOB) PLM □	Det.	Brief Sign	· · .	Callinione Ribbon Morninglany C	Other	Other
POINT COUNT	- 1	7		Fluergless Isotopic O	. -	Asbestus
	•	SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	0.0.		- 14
1 Number (9)	Stereoscopic Exam	Pt M Onficel Properties	Asbestos Results			
			PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimethic (NOB)	Lamonasii.	Morphology Extinction	Chrysolie	Celiulose	Mineral Filler	Organic
Recommended	full to floring 1	RIT. RIA	Amosile .	Fibergless	Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Pian	Other	Olfrer	Vermicuite	Carbonale
imetric (NOB) PLM []	Color of Layer Detected Yes No	Brief Sign			Other	Other
POINT COUNT COUNTY	Commente: Let L			Centucse Kindon Morphology (†) Fibergiasa Isotopic (†)		Asbestos
EFULTS ON THE BACK	Method: CELAP + EPA CELAP CEPA COTHER	O SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	0,c.		
47	73					
Number 6 7	dosenaced	PLM Optical Properties	Aspestos Resuits PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color Texture	Morphology Extinction	Стиузоше	Cellulose	Mineral Filter	Organic
		RIT THE THE	Amostie	Fiberglass	Organic Binders	Residue
_	Asbestos	DS Calor Catar, Pieco	Other	Other	Vermiculite	Carbonate
netric (NOB) PLM []	Color of Layer Detected Yes No	Brief Sign	·	Collisions When University	Other	Other
	Comments: 12 2 22			Fiberglass Isotopic C		Asbestos
SULTS ON THE BACK	Method: DELAP + EPA CELAP CEPA OTHER	SCANNING OPTION: FLAB (P.C.) & EDA	Clark A Denne Askester			



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Nicroscope OLYMPUS BH-2 NIKON OPTISHOT

Gravimetric (NOB) Gravimetric (NOB) Results % Gravimetric (NOB) Gravimetric (NOB) Carbonate Carbonata Carbonate Asbestos Residue Asbestos Organic Carbonale Organic Residue Asbestos Results % Organic Residue Asbestos Residue Organic Other Results % Results % Other Organic Bindans Organic Binders Organic Bindera 2 4 Organic Binderis Non Fibrous % Non Fibrous % Mineral Filter Non Fibrous % Mineral Piller Non Fibrous % Mineral Filler Vermicalite Mineral Filter Vermiculita Vermiculity Vermiculite 000 Other Other Other uProject Number 757376 aCellulose Ribbon Morphology 🔾 Ceitulosa Ribbon Merphelagy 🗓 0 Celtulose Ribbon Morphology, 🗅 6 Other Fibrous % (Golos) Other Fibrous % Other Fibrous % Other Fibrous % Fiberglass Fiberglass tsotopic 🗅 Cellulose Fiberglass Fiberplass Callulose Ribbon Morph Celhulose Fiberglass tsotopic C Fiberglass Cellulosa Fiberglass igotopic 🗅 Celkulose Fiberglass (sotopic C) Other LE 4.0 Batch Number _ Other C) 000 . . □ 0.0 First 4 Preps. Asbestos = 0 First 4 Preps. Asbestos = 0 First 4 Preps. Asbestos = 0 First 4 Preps. Asbestas = 0 Asbestos Results Asbestos Results PLM % Asbestos Results PLM % Asbestos Results PLM % Chrysollie Chrysottle Amosite PLM % Arrosite. Chrysotile Amosile Chrysotile 햳 Amosile Other Other. Other SCANNING OPTION: ELAP (P.C.) & EPA 🖂 SCANNING OPTION: ELAP (P.C.) & EPA -ET SCANNING OPTION: ELAP (P.C.) & EPA Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTAL C SCANNING OPTION: ELAP (P.C.) & EPA PLM Optical Properties PLM Optical Properties Color, Pleo PLM Optical Properties Color, Plao Color, Pieo, PLM Optical Properties Extinction Extination Color, Pigo Extinction Editation 잼 Sign Sign 님 튭 4. Octobration / 1 Morphology Analyst Morphology Morphology DS Color DS Color DS Color DS Color 골 표 Hilef Brief 교 Brise O OTHER O OTHER O OTHER O OTHER 운 윤 5 운 D. Ϋ́ □ EPA ٢ 7 □ EPA ۶ □ EPA Ø Detected Yes Asbeatos Detected Stereoscopic Exam Detected Stereoscopic Exam Asbestos Asbastos Detected Asbestos " Stereoscopic Exam Texture Stereoscopic Exam Method: CELAP + EPA CELAP Texture Method: 🗆 ELAP + EPA 📋 ELAP Method: CELAP + EPA CELAP O ELAP Analysis Date 02 から Method: [Z ELAP + EPA # of Layers Homogenily 🏬 Color of Layer Comments: Color of Layer Color of Layer Comments: Color of Layer Homagenty Homogenity_ #of Layers # of Layers Homogenily Comments: Commaints: 임 Color Color Required [Recommended 🗌 Gravimetric PREP [] Gravimetric (NOB) PLM 🗀 Gravimetric PREP Convincentic (NOB) PLM Convi Gravimetric (NOB) TEM Recommended Required 🗆 Gravimetric (NOB) TEM [] Recommended Gravimetrio PREP Required [4 Gravimetric (NOS) PLM 🖸 Gravimetric (NOB) TEM [] Gravimetric (NOB) t e Required [Recommended [] Gravimetric PREP. Gravimetric (NOB) PLM Gravimetric (NOB) TEM □ Gravimetric (NOB) Gravimetric (NOB) POINT COUNT REBULTS ON THE BACK POINT COUNT Gravimetric (NOB) POINT COUNT RESULTS ON THE BACK POINT COUNT RESULTS ON THE BACK Field Number Field Number Field Number Field Number



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Secope OLYMPUS BH-2	Cura Lo Monar	
Micro	Project Number 75376 0007	Batch Number 5-133
	Client / Project CARGO VENTURES / LONG LSLAND LARTY RENTALS	Analysis Date 02 / 21/05 Analyst Uller 10
·		

Teld Number 65	Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
(COM) ciclemians	Color		- LIN 76			Results %
Required		Morphology Extinction	Chrysotile	Celtulone	Mheral Filler	Organic
Recommended		RIT HIN	Amostla	Fiberglass	Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Pleo	Other	Other	Vermiculita	Carbonale
havimetric (NOB) PLM □	Color of Layer	Brief Sign		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Olher	Other
POINT COUNT	Comments: See	,		Fiberglass Isotopic C		Asbestos
Results on the rack	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	☐ SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Preps. Asbestos # 0	a.c. 🗆		·
2) Jacquille 7/	Stereoscopic Exam	I I Confice I I	Asbestos Results			
1 3			PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetrio (NOB) Required \square	Homometry	MorphalogyExtination	Chrysotile	Celluiose	Mineral Filler	Organia
Recommended [RIT RIT	Amosile	Fiberglass	Organic Binders	Residue
Gravimatric PREP	# of Layers Asbestos	DS Color, Plea	Other	Other	Vermiculite	Carbonate
ravimetria (NOB) PLM 🖂	Color of Layer Detected Yes No	Brief Sign			Other	Other
POINT COUNT	Comments: XCL TO		•	Cellinose Rabon Merphology C		Asbestos
RESULTS ON THE BUCK	Method: Clark EPA Clark Clerk Corner	C) SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Ashestos = 0	0.c.		** **
1/	Contract of the contract of th		Achandra Daniel			
an mumber (p)	†	PLM Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Recuite %
Gravimetric (NOB) Recurred [1]	Homomerally ()	Morphology L Extinction	2 S Chrysodile	Celiulosa	Mineral Filler	Organic
Recommended		RLT. (15320 RILL (1532)	Amosile .	Fibergiass	Organic Binders	Residue
Gravimetric PREP	Asbestos 🔲	DS Color Color, Pleo @ C	Other	Other	Vermicuille	Carbonale
avaneuro (NOB) PLM ()	er. Detected Yes No	Brief Sign —		Cellulose Ribbon Mornhology C	Other Other	Other
POINT COUNT				Fitherglass (sotopic 🗅		Asbestos
ATS ON THE BACK	Method: ☐ ELAP + EPA □ ELAP □ EPA □ OTHER	CI SCANNING OPTION: ELAP (P.C.) & EPA FIF	First 4 Preps. Asbestos = 0	Q.C. 🗆		
0/	Stereoscopic Hyam		Achoefoe Braulfa			
1		PLM Upacal Properties	PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB) Reculred []	Color Texture Homorreachts	Morphology Extinction	Chrysotile	Celturose	Mineral Filler	Organic
		LIA TIA TIA	Amosita	Hbemlass	Organio Binders	Residue
	Asbestos 🗌	DS Color Color, Pleo	Other	Other	Vermiculite	Carbonate
vimetric (NOB) (TEM [1]	Detected Yes No	Brief Sign		Callulase Ribbon Marphotogy C	Other.	Other
,	d	000	-	Fiberglass teotopic D		Asbestos
7	Method: ☐ ELAP + EPA (☐ ELAP ☐ EPA ☐ OTHER	SCANNING OPTION: ELAP (P.C.) & EPA FIR	First 4 Preps. Asbestos = 0	0,0		



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT

						 					_							_		_	_			
	Gravimetric (NOB) Results %	Organic	Carbonata	Other Asbestos		Gravimetric (NOB) Results %	5 C C/ Organio	Residue	Carbonals		Asbestos		,	Gravimetric (NOE) Results %	Organic	Residue	Carbonate	Other	Asbestos	-		Gravimetric (NOB) Results %	Organic	Residue
33	Non Fibrous %	Mineral Filler	Vermiculite	S S S S S S S S S S S S S S S S S S S		Non Fibrous %	OMineral Filler	Organic Binders	Vermiculite	Other				Non Fibrous %	2 Mineral Filler	Organic Binders	Vermiculite	· - -				Non Fibrous %	7 O Mineral Filter	S Corganio Bindans
Project Number 75376 Batch Number 5-73	Other Fibrous %	Cellulose	Other	Celluisse Ribben Morphology C	0.0	Other Fibrous %	Celluiose	Fiberglass	Other	Celhulose Kibben Morphology 🗆	Fibergiass Isotopic	Q.C. 🗆		Other Fibrous %	Celjulosa Celjulosa	Fiberplass	Other	Cellulose Ribbon Morabolosy D	Piberglass isotopic ()	a.c. 🗆		Other Fibrous %	Cellulose	Fiberglass
Proj	Asbestos Results PLM %	Chrysottle	Other	· ·	First 4 Prens. Asbestos = 0	Asbestos Results PLM %	Chrysotile	Amosite	Other			First 4 Preps, Asbastos = 0		Asbestos Results PLM %	Chrysolie	Amosite	Other			First 4 Preps, Asbestos = 0		Asbestos Results PLM %	Chrysottle	Amosita
AND PARTY RENTALS	PLM Optical Properties	Marphology Extinction	RIL RILL DS Color Color, Pleo	Brief Sign	SCANNING OPTION: ELAP (P.C.) & EPA	PLM Optical Properties	Morabalom Extinction		DS Color Color, Plea	Brief Sign		SCANNING OPTION: ELAP (P.C.) & EPA		PLM Optical Properties	Morphology	RIT. RIT.	DS Color Color, Pleo	Brief Sign		SCANNING OPTION: ELAP (P.C.) & EPA		PLM Optical Properties		
Client / Project CARGO VENTURES / LONG ISS. Analysis Date 02 / 2(/ 05 Analyst	Stereoscopic Exam	Color Texture	Homogenity Asbestos	Detected Yes	Method: DELAP + EPA DELAP DEPA DOTHER	Stereoscopic Exam	Color Co Color Texture	Homogently	# of Layers Asbasics	-Color of Layer Detected Yes No	Comments:	Method; ZZ ELAP + EPA 🗆 ELAP 🗀 EPA 🗀 OTHER		Stereoscopic Exam	Color Color	Homogenity	# of Layers Asbestos	Color of Layer No	Comments:	Method: ☐ ELAP + EPA ☐ ELAP ☐ EPA ☐ OTHER		Stereoscopic Exam	SER Teachure OVE	Hamogenity (7)
· 	Pleid Number	Gravimetric (NOB)	Recommended C	Gravimetric (NOB) PLM [] Stravimetric (NOB) TEM []	POINT COUNT	Teld Number 70	Gravimetric (NOB)	Required	Recommended C	Gravimetric (NOB) PLM E	3ravimetric (NOB) TEME	POINT COUNT RESULTS ON THE BACK		Teld Number	Gravimetric (NOB)	Required C	Gravimetric PREP	3ravimetrio (NOB) PLM 🖂	aravimetric (NOB) TEM []	POINT COUNT RESULTS ON THE BACK		Teld Number 72		Raquired

Carbonate

Vermiculte

Amosita

Color, Pleo 크

DS Color 님

> þ £

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> # of Layers A Color of Layer Comments:

Recommended □
Gravimetric PREP □
Stavimetric (NOB) PLM □ Sravimetrio (NOB) TEM 🗌

Brief Brief

Detected Asbestos

톲

Other.

Q

Cellulose Ribbon Morphology

Fiberglass Isotopic 🗆

0.C.

First 4 Preps. Asbestos = 0

ESCANNING OPTION: ELAP (P.C.) & EPA

O OTHER

D EPA

O ELAP

Method: DELAP + EPA

POINT COUNT RESILTS ON THE BACK

Asbastos

Other



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 MICROSCOPE CLYMPUS BH-2 NIKON OPTISHOT

Gravimetric (NOB) Gravimetric (NOB) Results % Gravimetric (NOB) Results % 7 / S Certomale Carbonale Carbonate Asbestos C Residue Asbestos C. L Organic Residue Asbestos Organio Residue Results % Organic Other Other Mineral Filter
Corporate Binders OC Organic Binders Occupanto Bindera Non Fibrous % Non Fibrous % Mineral Filler Non Fibrous % Mineral Filler Vermiculite Vermicalite Vermiculite 000 other Other Other 75316 CL Callulose Ribbon Morphology | ` | | Callulosa Ribbon Morphology 🖸 Cellulose Ribbon Morphology Other Fibrous % Other Fibrous % Other Fibrous % Fiberglass Fiberglass (sotopic 🗅 Fiberglass Cellulose Fiberglass Isotopic 🛘 Cellulose Cellulose Fiberglass Fibarglass İsotople 🗆 Project Number_ Batch Number_ O, O, _ ပ 0.0 First 4 Preps, Asbestos = 0 First 4 Preps, Asbestos = 0 First 4 Preps. Ashestos = 0 Asbestos Results Asbestos Results Asbestos Results PLM % Chrysottle Chrysotile Amosite Chrysottle PLM % Amosto PLM % Amosite Other Other Ø 200 E-SCANNING OPTION: ELAP (P.C.) & EPA L'SCANNING OPTION: EL AP (P.C.) & EPA 🖸 SCANNING OPTION: ELAP (P.C.) & EPA LONG ISLAND PARTY RENTAL PLM Optical Properties PLM Optical Properties PLM Optical Properties Calar, Piec Color, Plan Color, Pleo Extination Extinction Extinction 되 田田 루 군 S Morphology Morphology Analyst Morphology DS Color OS Color DS Color --------------眔 E et Method: C ELAP + EPA C ELAP C EPA COTHER □ OTHER CI EPA CI OTHER Client / Project *CARGO | ENTURES* , \leq 20 Á ŝ 口 ĝ À 욷 Ϋ́ Ę Method: □ ELAP + EPA □ ELAP □ EPA Yes Asbestos Stereoscopic Exam Detected Detected Asbestos Detected Texture Stereoscopic Exam Texture Stereoscopic Exam O ELAP Analysis Date 02 9 Wethod: DELAP + EPA Homogenity_ -Color of Layer # of Layers Color of Layer Comments: Color of Layer # of Layers Comments: Comments: # of Layers Required [2] Gravimetric (NOB) TEM, Z Gravimetric PREP 🖸 Gravimetric (NOB) P.LM Required D Gravimetric PREP Gravimatrio (NOB) PLM 🗆 Recommended Gravimetric (NOB) TEM 🗇 Recommended [] Gravimetric PREP [] Gravimetric (NOB) PLM Gravimetric (NOB) TEM Required-C Gravimatric (NOB) 7 Gravimetrio (NOB) Gravimetric (NOB) POINT COUNT EBULTS ON THE BACK POINT COUNT ield Number ield Number ield Number

Field Number 76	Stareoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
GB) Ged Cl	Color of Layer Aubestos Color of Layer Detected Yes No Comments:	Morphology Ri 1. Calor, Pleo Color, Pleo Color Brief Sign Color Color	Chrysolie Amosits Other	Cellulose Planylass Other Cellulose Ribban Marphology C	Mineral Filter TO Organic Binders Vermicuills Other	Organic Residue Carbonate Other Asbestas
POINT COUNT REGULTS ON THE BACK	Method: DELAP + EPA CIELAP CIEPA CIOTHER	ESCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0 Q.C.	a.c. 🗆		
•						2/2004



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT

Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Results % Carbonate Organic Residue Asbestos Carbonate Carbonale Residue Organic Asbestos Carbonate Asbestos Residue Organio Residue Other Organic Other Organic Binders Organic Binders Corporate Bladers Non Fibrous % Non Fibrous % Organic Bindars Mineral Filler Non Fibrous % Mineral Filler Vermiculite Non Fibrous % Mineral Filler Vermiculite Mineral Filler Varmiculite Vermiculite 000 Olher O. Other. 8 75316 ノン 0 0 Celtulose Ribbon Morphology Fibriglass isotopic Callutose Ribbos Marphology. 🗅 Cellulase Ribbon Marphology Fibergiase leotopia 🖸 Other Fibrous % Other Fibrous % Other Fibrous % Other Fibrous % Fiberglass Cellulose Fiberglass Cellulosa Fiberglass Project Number Сейціоз Яврол Мога Fibergiass jsolopie 🖰 Other Cellulose Fiberglass Celtulosa Other Batch Number Other Other __ 0 0 ပ္ပ 0 ا First 4 Preps. Asbestos # () First 4 Preps. Asbestos = 0 Asbestos Results PLM % First 4 Preps, Asbestos = 0 Asbestos Results PLM % Asbestos Results Asbestos Rosults PLM % Chrysolite Chrysolile Amosile Chrysotile Amostla Chrysolile Other PLM % Amosite Other Amoslip RECL 3 Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTALS ☐ SCANNING OPTION; ELAP (P.C.) & EPA Ŋ ☐ SCANNING OPTION: ELAP (P.C.) & EPA A SCANNING OPTION: ELAP (P.C.) & EPA PLM Optical Properties Calor, Piec. PLM Optical Properties PLM Optical Properties Extinction Color, Plea Colar, Pleo PLM Optical Properties Extinction Color, Piso Extinction Extraction 를 Sign · # 12 E. 디 범 E 턆 5 Analyst Memphology Morphology Morphology DS Color DS Color DS Color 글 Brief DS Color RL Brief 교 Brief Brief O OTHER O OTHER 2 3 <u>()</u> ŝ ž ž C EPA Ę <u>=</u> Method: O ELAP + EPA | D ELAP | C EPA Þ Z Yes Method: A ELAP + EPA | ELAP | EPA Detected Yes Stereoscopic Exam Asbestos Detacted Defected Asbestos Stereoscopic Exam Asbestos Detected Stereoscopic Exam Stereoscopic Exam Asbestos Method: 🗆 ELAP + EPA 📋 BLAP / Texture Textura Analysis Date 02 Color of Layer # of Layers Homogenity Comments: Color of Layer Homogenity_ Color of Layer Comments: Homogenity # of Layers Homogenity_ Comments: Color of Layer # of Layers # of Layers Color Celer Color Gravimetric PREP Required 🗆 Recommended avimetric (NOB) PLM 🖂 Evinatric (NOB) TEM 🗀 しょ Required 🗆 Recommended 🔲 wimetric (NOB) PLIM 7 Gravimento PREP wimetric (NOB) TEM □ Gravimetric PREP Gravimetric (NOB) Required Recommended 🗋 vimetric (NOB) PLM 🗀 Vimetric (NOB) TEM [] Gravimetric (NOB) Required | Recommended [] Gravimetric PREP Imetric (NOB) PLM [] Gravimetric (NOB) Gravimentic (NOB) POINT COUNT RESULTS ON THE BACK POINT COUNT REBULTS ON THE BACK eld Number id Number id Number d Number

Asbestas

Fiberglass Jeolopic 🖰

0,0

First 4 Preps, Asbestos = 0

☐ SCANNING OPTION: ELAP (P.C.) & EPA

CELAP CEPA

Wethod: DELAP + EPA

9

Comments:

imetric (NOB) TEM

POINT COUNT



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT

000 Project Number 75-376 w 51.7 Batch Number 160NG ISLAND PARTY RENTALS Analyst 13/ Client / Project CARGO VENTURES Analysis Date 02

Gravimetric (NOB) Results %	 	Gravimetric (NOB) Results % Organic Residue Carbonate Other Asbestos	Gravimetric (NOB) Results % Organic Residue Carbonate Other Asbestos	Gravimetric (NOB) Results % Organic Testical Carbonale Other Asbestos
Non Fibrous %	Mineral Filler Organic Binders Vermiculite	Non Fibrous % Committe Briders Organic Briders Vamicuitie Other	Non Fibrous % Committee Organic Binders Vermiculite Other	Non Fibrous % (C.C.Mineral Fiffer Organic Binders Vermicuitie Other
Other Fibrous %	Cellulose Fiberglass Other Cellulose Rabon Morphology Fiberglass Isotopic Q.C.	Other Fibrous % Cettulose Piberglass Other Caltulose Ribbon Morphology II Fluerglass Motopic II Fluerglass Motopic II	Other Fibrous % Celtuces Fiberglass Other Celtuces Ribbon Morphology Cl	Other Fibrous % Celtulose Fiberglass Other Calludose Ritchon Morphelogy, D
Asbestos Results	Chrysolie Amasite Other Class Asbestos ** 0	Asbasios Results PLM % Chrysolie Amostra	Asbestos Results PLM % Chrysotte Amosite Ofher	Asbastos Results PLM % Chysolie Amoslia
PLM Optical Properties	Morphology Extinction Ri 上 Ri 北 Color, Pieco Color, R. Color, R. Color, R. EPA	Morphology Edination Ri L	Morpt RUL Dis Cc	Morphology Ri J. Ri J. Ri J. Ri J. Brief Brief Galor, Pleo
Stereosconic Exam	Color Color Texture Homogenity # of Layer Color of Layer Comments: 7 C H COMMENTS Method: DELAP - EPA DEPA OTHER	Stereoscopic Exam Color L C (C V Texture () Asbestos C C C C C C C C C C C C C C C C C	Achterian Aspestos CA	Color Clayer Asbestos No Conmunists:
18	Gravimetric (NOB) Required Recommended Gravimetric (NOB) PLM Gravimetric (NOB) PLM Gravimetric (NOB) TEM Gravimetric (NOB) TEM FOUNT COLUNT nesturas on metadox	Field Number \$2 Gravimetric (NOB) Required Correction (NOB) Recommended Correction (NOB) PLM Correction (NOB) PLM Correction (NOB) TEM CORRECTION (NOB) T	3 Field Number \$\frac{2}{5}\$ Gravimetric (NOB) Recommended \$\Boxed{C}\$ Gravimetric (NOB) PLM \$\Boxed{C}\$ Gravimetric (NOB) TEM \$\Boxed{C}\$ Gravimetric (NOB) TEM \$\Boxed{C}\$ FOINT COUNT PERLETS ON THE BLOCK	Field Number 84 Gravimetric (NOB) Recommended Conswinetric (NOB) PLM Conswinetric (NOB) PLM Conswinetric (NOB) TEM



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 MIGTOSCOPE OLYMPUS BH-2 NIKON OPTISHOT

Project Number 753/6

Client / Project CARGO VENTURES,



BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10878 MIGGOSCOPE OLYMPUS BH-2 NIKON OPTISHOT

	Client / Project CARGO VentuRes /Long	LONG ISLAND PARTY RENTALS	Pro	Project Number 75.37	1000 91	MINON OF HEAD
	Analysis Date 02 /2 / /os	at	Rec 1 Batc	Batch Number 5-1	23	
			Achastos Results		70	Gravimetric (NOB)
Field Number	Sternoscopic Exam	PLM Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Results %
Gravimetric (NOB)	Color W L2 Texture	Mombiber	Chrysotila	Cellulose	Mineral Filter	Organic
Required (Homogenity /		Amasile	7 Fiberplass	Organic Bindens	Residue
Recommended (# of Layers Asbestos	olar	Office	Other	Vermiculite	Carbonate
Gravimetric (NOB) PLM	Color of Layer Datected Yes No	Brief Sign	\	Celfulose Ribbon Morphology C		Other
Gravimetric (NOB) TEM □	Comments:		•	Fibergiass isotopic Ci		-
POINT COUNT HERUTS ON THE BACK	.Metrod: □ ELAP + EPA □ ELAP □ EPA □ OTHER	ASSANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos a 0	Q.C. 🗆		
c			ia io			(NOD)
Fleid Number 90	Stereoscopic Exam	PLM Optical Properties	Asbestos Kesults PLM %	Other Fibrous %	Non Fibrous %	Gravinieuro (NOB) Results %
Gravimetric (NOB)	Color DOLL Texture	Membrology	Chrysolle .	2 Scellulose	22 Mineral Filler	Organic
Required	Hamagerulty		Amosite	The Fiberglass	Organic Binders	Residue
Recommended Gravinetric PREP	# of Layers Asbestus	Slor	Officer	Other	Vermiculite	Carbonata
Gravimetrio (NOB) PLM 🗆	Color of Layer Detected Yes No	Brief Sign		Celhalose Kibbon Morphology	Other	Other
Gravimetric (NOB) TEM 🗆	Comments:			Pibergians isotopic D		Asbestos
POINT COUNT RESILTS ON THE BACK	Method: C ELAP + EPA C ELAP C EPA COTHER	Z SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos * 0	ac B VICE	ato	
			i			,
3 Field Number 9/	Stereoscopic Exam	PLM Optical Properties	Asbastos Rasuits PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	Color POLV Texture	Merchobov	Chrysoulle	Cellulose	22 Mineral Filter	Organic
Required 🗀	Homogenity		Amosile .	Fiberglass	Organio Binders	Residue
Recommended Condensate open	# of Leyers Asbestos	- -	Offrar	Officer	Vermiculite	Carbonale
Gravimetric (NOB) PLM	Cofor of Layer No		\	Cellidace Phints Marrindone	Other Other	Oither
Gravimetric (NOB) TEM 🖂	Comments:			Fiberglass (sotopic O		Asbestos
POINT COUNT RESULTS ON THE BACK	Method; ☐ ELAP + EPA ☐ ELAP ☐ EPA ☐ OTHER	E SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	a.c. 🗆		
					,	
Field Number 92	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	Color COUNTRACTOR	Marahalaay	Chrysotlie	22 Cellulose	2.8 Minaral Filter	Organic
	Homogenity		Amesile	- Thereless	Organic Binders	Residue
Recommended Crewment Disco	# of Layers Ashestos	olor	Other	Other	Vermiculite	Carbonale
Gravimetric (NOB) PLM	Golor of Layer Detected Yes No			Cellulusa Ribbon Morphology. C	Other	Other
Gravimetric (NOB) TEM	Comments:		,	Fiberglass (sotopic 🗆		
POINT COUNT RESULTS ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	II SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	o.c. 🗆		



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 1011879
ELAP 10879
Microscope OLYMPUS BH-2
NIKON OPTIBHOT

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Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB Gravimetric (NOB) Results % Carbonate Asbestos Carbonate Residue Arbestos Carbonate Organia Organic C - 2 Carbonate Residue Asbestos Organic Asbestos Residue C Organic Other Residus Results % 흱 O Asbest Other Organic Bindars Organic Binders Organic Binders S Organic Binders Non Fibrous % Mineral Filler Non Fibrous % Mineral Filter Non Fibrous % Mineral Filer Non Fibrous % Vermiculite Mineral Filler Vermiculite Vermiculite Vermiculite Other Other Project Number - 75316 Callulose Albbon Marphotogy 🏻 S Cellulosa Ribbon Morphology. 🗅 Celtulose Ribben Marphology Other Fibrous % Cellulore Ribben Morphology Other Fibrous % Other Fibrous % Other Fibrous % Fiberglass Fibergiass Isotopic 🗆 Fiberglass Callulose Filmergians Isotopic 🗅 Cellulosa Fibergiae Fiberglass factopic Cellulosa Fiberglass Fiberglass Isotopic 🗅 Cellulose Other Other Batch Number _ .; __ ပ 0.0 υ υ First 4 Preps, Ashestos = 0 First 4 Preps. Asbestos = 0 First 4 Preps. Asbestus = 0 First 4 Preps, Ashectos = 0 Asbectos Results Asbestos Results PLM % Asbestos Results Asbastos Results PLM % Chrysotlle Chryspalle PLM % Amosiliá Amoslie Chrysolig Chrysotlie PLM % Ampsile Amosite Other Other E SCANNING OPTION: ELAP (P.C.) & EPA LI-SCANNING OPTION: ELAP (P.C.) & EPA SCANNING OPTION: ELAP (P.C.) & EPA CHSCANNING OPTION: ELAP (P.C.) & EPA Client / Project CARGO VENTURES / LONG. ISLAND PARTY RENTAL PLM Optical Properties Color, Pleo PLM Optical Properties PLM Optical Properties Cotor, Pleo PLM Optical Properties Extinction Extinction Color, Plan Color, Piso Extinction Extinction · 루 군 튭 불 댐 부군 E. 65 i Morphology Morphology Marphology Analyst Мотрноюду DS Color DS Color DS Color 표 OS Color 글 Brief 표 Brief 겁 Brief O OTHER O OTNER O OTHER CELAP CLEPA. COTHER ŝ Ò 윤 3 ջ 口 물 区 Yes □ EPA Method: CELAP + EPA CELAP CEPA ☐ EPA Š Ž Yes Detected Stereoscopic Exam Asbestos Datected Asbertos Stereoscopic Exam Color Texture Asbestos Delected Texture. Stereoscopic Exam Asbestos Detected Texture Stereoscopic Exam Texture. C ELAP Method: DELAP + EPA DELAP Analysis Date 02 Method: ☐ ELAP + EPA 125 CO Method: DELAP + EPA אספיי Color of Layer Homogenity_ Homogenity_ Color of Layer Homogenity # of Layers Color of Layer # of Layers Comments: Homogenity_ Golor of Layer Comments: Comments: # of Layers Comments: # of Layers Color Recommended ☐ Gravimetric PREP ☐ Gravimetric (NOB) PLM 🗀 Gravimetric (NOB) TEM 🗀 Required [] Gravimetrio (NOB) PLM [Required 🗌 Racommended 🗖 Gravimetric (NOB) TEM Recommended Gravimetric PREP Gravimetric (NOB) PLM □ Gravimetric (NOB) TEM □ かり Gravimetric PREP E Gravimetric (NOB) PLINA Gravimetric (NOB) Recommended [] 9 Gravimetric (NOB) TEW/2 Required Gravimetric (NOB) Gravimetric (NOB) Ò POINT COUNT RESULTS ON THE BACK Gravimetric (NOB) POINT COUNT RESOUTS ON THE BACK POINT COUNT REBULTS ON THE BACK Field Number Field Number Field Number Field Number



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BULK ASBESTOS ANALYSIS SHEET

Microscope OLYMPUS BH-2
NIKON OPTISHOT 000 Project Number 757376 ω 501 Batch Number __ A. CugaTeros LONG ISLAND PARTY RENTALS Analyst 6. Client / Project CARGO VENTURES / 12 131 Analysis Date 02

1		Contract Contract		Asbestos Results			Gravimetric (NOB)
Field Number 10%		Stereoscopic Exam	PLM Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Results %
Gravimente (NOB)	Color / G. rt	Texture ///-	Marricolom	Chrysotile	4 Celtulose	// Mineral Filler	Organic
Required	Homogenity			Amostte	Fiberglass	8 C Organic Binders	Residue
Recommended ()	# of Layers	Asbestos		Other	Other	Vermiculite	Carbonale
Gravimetric (NOB) PLM	Color of Laver	٩				- Offier	Other
Gravimetrio (NOB) TEM []	Comments:				Cattudosa Albban Morphodogy C		Asbestos
POINT COUNT REMULTS ON THE BACK	Method: □ ELAP + EPA	CI ELAP CI EPA CI OTHER	ER GESCANNING OPTION: FLAB (P.C.) & FDA	Einst A Brown Ashanton = 6			
Field Number //O	. Stereosc	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	Color Jan	Texture 1/1/	Membrien	Chrysolife	Celluiase	/ C Mineral Filler	Organic
Required	Homogenily 💛			Amosite	Fibergrass	S. J. Organic Bindera	Residue
Recommended Gravimetric PREP	# of Layera	Asbestos 🔲 🔼	olor	Other	Other	Vermircuitte	Carbonale
Gravimetric (NOB) PLM	Color of Layer	Detected Yes No				Other O	Other .
Gravimetric (NOB) TEM 🔲	Comments:				Fiberglass (sotop)c		Asbestos
POINT COUNT RESULTS ON THE BACK	Wethod: □ ELAP + EPA [CELAP CEPA COTHER	R DSCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	a.c. \(\mathbb{I}\) \(\mathbb{I}\) \(\mathbb{I}\)		* · · · · · · · · · · · · · · · · · · ·
							-
Field Number	Stereosco	Stereoscopic Exam	PLM Optical Properties	· Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color 15/02 &	Texture 1	Mercelogiens	Chrysoffe	Cethinse	/O Mineral Filler	S/ 6 omente
7	Homogenity			Amosite.	Fiberpless	(7) O Ornanio Bindera	171
Kecommended [1]	# of Layers	Asbestos 🔲	lor.	Other	Other	Vermiculite	15. 9 Carbonate
7	Color of Layer	Detected Yes No	Brief Sign			Other	Other
Ē	Comments:			•	Fiberglass Isotopic		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: ELAP + EPA [D BLAP □ EPA □ OTHER	Z SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	a.c.		
Field Number //2	Stereoscopic Exam	opic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color Je C. 17	Texture NF		Chysoffe	Calindraea	Mineral Ellor	Showing to Col
<u>, 2</u>	Homogenity //		Rel L	Amosile		Organic Binders	o
Recommended C	# of Layara	Asbestos 🔲		Other		Vermiquille	27./ Carbonate
$\overline{}$	Galor of Layer	, kg		•	Celluluse Rithen Monsholony C	Other	in the second
<u></u>	Comments:				Fiberglass teotopic D		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: / ELAP + EPA	CI ELAP CI EPA CI OTHER	LE SCANNING OPTION: EL AP (P.C.) & EPA	First 4 Preps. Asbestna = 0	a.c. ∏		



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BULK ASBESTOS ANALYSIS SHEET

NVIAP 101187 ELAP 10879 Motoscope OLYMPUS BH-2 NIKON OPTISHOT

Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTALS

000 Project Number 757376

5-13

Batch Number __

	Analysis Date 02 /2/ /o5	Analyst E. A. Charmenson		Batch Number 5 - /	23	
Field Number //3	Stereoscopic Exam	PLM Optical Properties	Achestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB) Required	Color Black Texture WF Homogenity	Morphology Extinction	Chrysotlia	Callutose Fiberplase	12 Mineral Filler 88 Organic Bindera	Organic
Recommended Caravimente PREP	# of Layers Asbestos	oler	Other	Other	Vermiculite	Carbonate
Gravimetric (NOB) PLM	Color of Layer Detected Yes No	Brief Sign		Cellulose Ribbon Morphology 🛚	Oliber	Other
Gravimetric (NOB) TEM 🗌	Comments:			Fibergiass teotopic 🗅		SOMEON AND AND AND AND AND AND AND AND AND AN
POINT COUNT RESULTS ON THE BACK	. Method: ☐ ELAP + EPA ☐ ELAP ☐ EPA ☐ OTHER	ZSCANNING OPTION; ELAP (P.C.) & EPA	First 4 Prepa, Asbestos = 0	a.c. 🗆		
6						0000
Field Number //4	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetrio (NOB)	Color Jan Texture 1/	Morphology Extinction	Chrysolile .	Cellulose	/C Mharal Filler	Organic
Required [7]	Homogenity		Amostle	Fiberglass	22 Organic Bluders	Residue
Recommended L	# of Layers Asbestos	DS Color Cotor, Pleo	Offser	Other	Vermiculite	Carbonate
Gravimetrio (NOB) PLM	Color of Layer Detected Yes No	Brief Sign		Cellulese Ribbon Morphstogy 🗆	Other	Other
Gravimetric (NOB) TEM 🗀	Comments:			Fiberglass Isotopic 🗅		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: ☐ ELAP + EPA ☐ ELAP ☐ EPA ☐ OTHER	SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Preps. Asbastos = 0	a.c. 🗆		
7				-		,
Field Number //5	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	Color Black Texture	Morphology Extinction	Chrysotlie	Callulose	/2_Mineral Filler	Organic
Required 🖸	Homoganity		Amosle	Fiberglass	Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Plac	Other	Other	Vermiculite	Carbonate
Gravimetric (NOB) PLM []	Color of Layer No	Brief Sign	•	Cellulose Ribbon Morphology	Other	Other
Gravimetric (NOB) TEM 🔲	Comments:		-	Fiberplass (sotopic 🗅		Asbestos
POINT COUNT RESULTS ON THE BACK	Mettrod: ☐ ELAP + EPA ☐ ELAP ☐ EPA ☐ OTHER	ZÍ SCÁNNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	a.c.		
Fleid Number //6	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	Color Jan Texture AST	MorphologyExtinction	Chrysotlie	Cellulose	0	Organic
Racomonander C	Managering / Vision /	RIT RIT WITH	Amosita	Fiberglass	3/2 Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color Piec	Other	Other .	Vermicalite	Carbonate
Gravimetric (NOB) PLM []	Color of Layer Detected Yes No	Brief Sign		Cellulose Ribbon Marphology .	Other	Asbestos
POINT COUNT	Comments:			Fibergiass teotopic		
				[c		



BULK ASBESTOS ANALYSIS SHEET

NULAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT 000 Project Number 75376 Batch Number 5-Cun Tekos Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTALS 105 Analyst Elenn 17 Analysis Date 02

Id Number 177	Stereoscopic Exam	PLM Optical Properties	Asbestos Resuits	Other Ciberra 8/	i i	Gravimetric (NOB)
Gravinetic (NOB)	Calor Barrens		PUN %	Oniet Fibrous 76	Mon Fibrous %	Results %
Required []	Homogenity	Morphology Extinction	Chrysottle	Cellulose	10 Mineral Filler	Organic
Gravimetrio PREP] # of Layers Asbestos []	olar	Other	1	Verralization	Residue
wimetric (NOB) PLM []	Color of Layer Detected Yes				C Tallo /	Other Other
FOINT COUNT	+		· ·	Celluloza Ribbon Morphology C	Paint	Asbestos
LTS ON THE BACK	Method: CELAP + EPA CELAP CEPA C	O OTHER DECANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	0.0.		
d Number //S	Stereoscopic Exam	PLM Optical Properties	Asbestos Results	12 170		MOIN Supering
Gravimetric (NOB)	Color Der win Texture F. h.		PLM %	Ower Fibrous %	Non Fibrous %	Results %
Required [Homogenity	Marphology Extination	Chrysollie	Celbiose	Mineral Filler	Organic
Gravimetric PREP	# of Layers Asbestos	DS Color	Other	Fibergless	Organic Binders	Residue
imetric (NOB) PIJM 🖂	Color of Leyer Detected Yes No	Brief				Carbonate
fmetric (NOB) TEM 🗆	1			Celluloss Ribbon Motphology C	tr. o	Other
TOUNT COUNT	Method: □ ELAP + EPA □ ELAP □ EPA □ □	OOTHER DECANNING OPTION: ELAP (P.C.) R. FPA	Speed of Element of the Control of the Control of Element of Eleme	C Oddown sagnatus		Vadestas
			THE 4 PIEDS, ANDENIDS # 0	7		•
Number //9	Stereoscopic Exam	PLM Optical Properties	Asbestos Results			
Gravimetric (NOB)	Color Brewn Texture		PLM %	Unier Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Required []	Homogenity	Morphology Extinction	Chrysollie	Cellulose	/2 Minerel Filler	Organia
Gravimetric PREP [1]	# of Layers Asbanton		Amasida	Fiberplass	Organio Binders	Residue
metric (NOB) PLM []	Catacted C.		Seuro /	Other	Vermiculite	Carbonale
netric (NOB) TEM		LOSS		Cellufosa Ribbon Morphpiogy ()	Office Office	nectio
POINT COUNT BULTS ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	E SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbustos an C	Fiberglaus (sotopic D		Asbetics
Number 120	Stareoscopic Exam		1			
┿	11.1/0	rum Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Required [Homogenity	Marphology	Chrysotile	14 Cellulose	Of Mineral Filler	Organic
	. [RIT RIT .	- Amosite	/ Fiberplass	Organio Bindara	Residue
Inavimentic PREP [] *	J ,	olor	Other	Other	Vermiculite	Carbonate
M D	Commente:	Sign	<u> </u>	Cellulose Ribbon Morphology D	Other	Other Asbastne
ULTS ON THE BACK	Method: Clelar + EPA Clelar Cleba Conher	P ECANAINC OFFICE C. C.	+	§ [.		
		ALI SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	O.C. 区 クン イグ・		-



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NVLAP 101187 ELAP 10679 Mioroscope OLYMPUS BH-2 NIKON OPTISHOT

	Client / Project CARGO VENTURE	Client I Project CARGO VENTURES / LONG ISLAND PARTY RENTALS	PR	Project Number 75376	16 000 1	NIKON OPTISHOT
	Analysis Date 02 /2/ /o5	Analyst E. A. Charters	, , , , , , , , , , , , , , , , , , ,	Batch Number 5-7	33	
ild Number /2/	Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)		Moretology	Chrysotile	Collubore	94 Mineral Filter	Organic /o
Recommended [1]	Homogenity V		Amosile	/ Fiberglass	Organic Bindera	Residue
Gravimente PREP	# of Layers Asbestos	DS Color Color, Piso	Other O	Other	Vermiculite	Carbonate
avimetric (NOB) PLM 🗆	Color of Layer Delected Yes No	Brief			Oliter	Other
Numerico (NOB) TEM 🗌	Comments:			Fibergless leatopic (,	Asbestos
POINT COUNT	Method: DELAP+EPA DELAP DEPA DO	COTHER A SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Props. Asbestos = 0	a.c. 🗆		
Id Number 122	Stereoscopic Exam	PLM Optical Properties	Ashestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color White Dr.C Texture on 16.4		Chrysolle	C) Calbiran	90	Kesuita %
Required [Homogenity //	manage Exchange	Amnelle	i	1	Organic
Recommended [# of Lavers 1/ Achaetha [7]		eliculus —	riperglass	Organic Binders	Residua
Gravimetric PREP	Tables Car	olor			Vermiculite	Carbonate
vimetric (NOB) TEM	Color of Layer Detected Yes No	Brief Sign		Callulose Ribbon Merzhalogy C		Other
POINT COUNT				Fiberplass Isotopic 🗆		Asbestos
RESILTS ON THE BACK	Wethod: O ELAP + EPA O ELAP O EPA O OTHER	A SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos # 0	Q.C.		• • •
7 2 7	1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1 -1					ļ
d Number 7 43.		PLM Optical Properties	Aspestoa Resuits PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetrio (NOB)	Color 1/1/2 L Taxture	Mornholony Wenn Extinction	/6 Chrysolite	Gellulose	2 (Mineral Calca	nesuits 7a
Required []	Homogenity	 	Amosite.	Fiberplase	Ornanic Bindem	Cigarac
Gravimetric PREP	# of Layers Asbestos	10/6	Other	Other	Vermiculte	Carbonale
vimetric (NOB) PLM □	Color of Layer Detected Yes No	LEGIS /			Other	- Allo
//metric (NOB) TEM []	Comments:			Cellulosa Ribbon Morphology Co		Asbestos
POINT COUNT RESULTS ON THE BACK	Methody JELAP + EPA DELAP DEPA DOTHER	☐ SCÁNNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbastos # 0	O.C.		-
		1				
1 Number /79	Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color	Montation	Chryspille	Celiulase	Micros	Rasults %
Required [Homogenity		Amosite	Fiberdasa	Omenic Binders	Resides
Gravimetric PREP	# of Layers Asbasios	DS Color	Other	Other	Vermicarille	Carbonata
	Golor of Layer Delected Yes No				Olber	Other
Σ Σ	Comments: 564 # 123			Cellulase Kitchen Morphology, Cl		Asbestos
POINT COUNT		☐ SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	0,c,		



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BULK ASBESTOS ANALYSIS SHEET

Gravimetric (NOB) Gravimetric (NOB) Results % Gravimetric (NOB) Gravimetric (NOB) Results % NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT Carbonate Asbestos Carbonale Carbonate Organic Asbestos Residue Residue Organic Organic Asbestos Resuits % Residue Other Organic Other Results % Other 1,0 2 OCO Organic Binders Organic Binders Dryamio Binders Organic Binders Non Fibrous % Non Fibrous % Non Fibrous % Mineral Filler Mineral Filter Non Fibrous % Mineral Filler Vermicalile Vermicalite Mineral Filler Vermiculite 000 팊 Officer (C)Project Number 75376 CL Cattutose Ribbon Morphology 🖂 1 Cellulone Ribbon Morphology 🗓 D Other Fibrous % Other Fibrous % Other Fibrous % Other Fibrous % Fiberglass $\langle \gamma \rangle$ Fiberglass (notopic [] Fibergiass Fiberglass Calludose Fiberciasa Cerbuióse Fiberglass (sotopic C Fiberglass įsatopic 🗅 Celhiosa Cellulosa Other Other Batch Number 0.0 0.0 _ ပ First 4 Preps. Asbestos = 0 First 4 Preps. Asbestos = 0 Asbestos Results First 4 Preps. Asbestos = 0 Asbestos Results PLM % Asbastos Results Asbestos Results PLM % Chrysottla Chrysottle PLM % Amosite Chrysolile Amosite Chrysotile PLM % Amosite Officer. Other. 1022 E SCANNING OPTION: ELAP (P.C.) & EPA C SCANNING OPTION: ELAP (P.C.) & EPA ✓ SCÁNNING OPTION: ELAP (P.C.) & EPA LONG ISLAND PARTY RENTAL PLM Optical Properties PLM Optical Properties Calor, Plea PLM Optical Properties Color, Plen Cotor, Pleo PLM Optical Properties Exlinction Extinction Extraction Extinction 크 5 E E 르 금 등 Morphology Marphology Marphology Analyst Morphology DS Color DS Color DŚ Color 4 Ä. Brief H 퍨 O OTHER Method: CIELAP + EPA CIELAP CIEPA COTHER □ OTHER Client / Project CARGO Ventures / 5 ŝ ŝ Ø Б, Ž Q Wethod: Zielap + EPA | Blap | DEPA Yes □ EPA Š De Lentura Asbestus Detected Stereoscopic Exam Detected Stereoscopic Exam Asbestos Asbesios Dateclad Stereoscopic Exam LOW Texture. Stereoscopic Exam Textura Method: 🗌 ELAP + EPA 📋 ELAP Analysis Date 02 は、は、出土 <u>5</u> Homogenity __ Color of Layer Homogenity Color of Layer Calor of Layer Homogenity_ Homogenity # of Layers // Comments # of Layers Comments: # of Layers Comments: Required LT Recommended [] Gravimetric PREP (2) Gravimetrio (NOB) PLM^ECI Gravimetric (NOB) TEM 🖵 Required 12 Gravimetric PREP Gravimetric (NOB) PLM G Gravimetric (NOB) TEM 🗆 Gravimetric PREP Gravimetrio (NOB) PLM 🗀 Gravimetrio (NOB) Raquired Recommended Gravimetrio (NOB) TEM 🗌 Gravimetric (NOB) 100 9 Gravimetric (NOB) C Gravimetric (NOB) POINT COUNT RESULTS ON THE BACK POINT COUNT RESULTS ON THE BACK Field Number Field Number Fleid Number Field Number

Carbonate

Vermicutite

Amosile

Other

Color, Plac

DS Color

Brita

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Color of Layer

Gravimetrio PREP 🗆 Gravimetric (NOB) TEM

Recommended

Comments:

of Layers

Asbeatos Detected

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O

Callulose Ribbon Morphology, 🗆

Fiberglass Jeotopic 🗅

First 4 Preps. Asbestos = 0 Q.C.

COSCANNING OPTION: ELAP (P.C.) & EPA

CIELAP CIEPA CIOTHER

Method: □ ELAP + EPA

POINT COUNT

Residue

Asbestos

Olher



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10579 Microscope OLYMPUS BH-2 NIKON OPTISHOT 000 Project Number 757376 5-13 Batch Number CUPATENOS Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTALS Analyst Leedin 12/ 10/ Analysis Date 0.2

Gravimetric (NOB)	Residus Carbonate Other Asbastos		Gravimetric (NOB) Results %	/S / Organic	0	C Asbestos	٠		Gravimetric (NOB) Results %	Lut	Residue	Other	Asbastos		Gravimetric (NOB)	Results %	Residue	Carbonate	Other	Asbestos
Non Fibrous %	Mineral Filler (CCOrganic Binders Vermiculite Other		Non Fibrous %	Mineral Filler	Verniculta	• •			Non Fibrous %	10 Mineral Filler	Vermioulite	Other			Non Fibrous %	J. S. Mineral Filler	1 1	Vermiculite	Otther O	
Other Fibrous %	Celtutose Fiberglass: Other Celfutose Ribbon Morphology C	a.c. 🗆	Other Fibrous %	Cellutose	Other	Celtriose Ribbon Morphology D	D.C. 🗆		Other Fibrous %	Z Celtulose	Fiberglass Other	Cellulose Ribbon Morphology (1	Piberglass isotopic	Q.C.	Other Fibrous %	Çelbitose	Fiberglass	- Offer	Celluluse Ribbon Marphology 🛛	Fiberglass leatopic C
Asbestos Results PLM %	Chrysotlie Amosile Other	First 4 Preps, Asbestos = 0	Asbestos Results PLM %	Chrysotile Amosite	Olher		First 4 Preps. Asbestos = 0	Asbestos Results	PLM %	Chrysotte	Amosite		+	rist 4 Preps, Asbestos = 0	Asbestos Results PLM %	Chrysotlie	Amosite	Other		First 4 Preps, Asbestos = 0 C
PLM Optical Properties	Morphology Ru L DS Cotor Brief		PLM Optical Properties	Morphology Extinction RI L. RI A.	DS Color Calor, Plea Brief Sign		LI SCANNING OPTION: ELAP (P.C.) & EPA	PLW Optical Properties		Morphology Extinction		Briaf Sign	DECANNING OPTION ET AD 15 C FEB.	ł	PLM Optical Properties	Morphalogy	RIT TIN	DS Color Pleo	Brief Sign	D SCANNING OPTION: ELAP (P.C.) & EPA FI
Stereoscopic Exam	Solor Color of Layer Comments: Method: □ ELAP + #PA □ ELAP □ FPA □ COLOR		Color Communication Alexander		Asbestos 🔲 or Debacted Yes No	Comments; Method: Plap+FPA Tistap Cleba Commen		Stereoscopic Exam	Color Lan 1/15	/- Agi	Astresios 🗆 🖂	Comments:	Method: CELAP + EPA DELAP DEPA OTHER		Stereoscop	Color Control Texture // M		Asbestos 🗌	Comments:	Method: C ELAP + EPA C ELAP C) EPA C OTHER
10/ Number /O/	Gravimetric (NOB) Required [2] Recommended [3] Gravimetric PREP [3] avimetric (NOB) PLM [3] winnetric (NOB) TEM [3] POINT COLINT RESIGNATE COLINT RESIGNATE ON THE BARDE	14 Minutes // // -	Gravimetrio (NOB)	Required E	7 7 7			d Number /03	Gravimetric (NOB)	7	Gravimetric PREP [2]	Į į	POINT COUNT IBSULTS ON THE BACK M		$^{\prime\prime}$	Gravimetric (NOB)		Metric (NOB) Pr.M		POINT COUNT SOUTS ON THE BACK ME



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BULK ASBESTOS ANALYSIS SHEET

Client / Project CARGO VENTURES

NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT

Project Number 75376

	Analysis Date 02 /2/ /o5	Analyst ELEXIA (GAR)	LANTERS Bate	Batch Number 5-7	23	
eld Number / O	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimethe (NOB) Required (2) Recommended (3) Gravimethic PREP (3)	Color An Texture UF Homogenity Ashestos	Marphology Extinction RI上 BS Color Pleo	Chrysottia Amsile	C3 Cellulose Fiberglass.	/2 Mineral Filler @ Organic Binders Vermiculite	Organic Residus Carbonate
avimetric (NOB) PLM Cl avimetric (NOB) TEM Cl	Color of Layer Detected Yes No Comments:			Collutose Ribban Morphology []	Other	Other Asbestos
RESULTS OF THE BACK	Method: CELAP + EPA C ELAP C EPA COTHER	OSCANNING OFTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	a.c. 🗆		7
O Jumper 10 6	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetrio (NOB) Required [2]	Color (27 -27) Texture // Homogenity	Marphology Extinction	Chrysolle Amosite	Cellulose	Mineral Filter A. Omario Binders	Organic
Recommended Cl Gravtmetric PREP Cl	# of Layers Asbestos Color of Layer No	okor -	Other	Other	Vermiculite	Carborate
avimetric (NOB) TEM	Comments:			Cellubre Ribbon Morphology C Fiberglets Isotopic C		Asbesins
RESULTS ON THE BACK	Method: C ELAP + EPA C ELAP C EPA C OTHER	C) SCANNING OPTION: ELAP (P.C.) & EPA F	First 4 Preps. Asbestos = 0	o.c. 🗆		
Id Number (07	7 Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimatric (NOS) Recording CA	Color 21.1 Texture 2/7	Marphology Extinction	Chrysotlie	L Cellulosa	/ C Minaral Filler	Results %
Recommended C	# of Layers Asbestos	RI 1. RI 1. DS Color DS Color	Amoalte Other	Fibergless Other	Organic Bloders	Residue
vimetrio (NOB) PLM [] vimetrio (NOB) TEM []	Color of Layer Detected Yes No B.	Brief Sign		Celluluse Rubott Morphology C	Other	Other
POINT COUNT RESEATS ON THE DACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	EL SCANNING OPTION: ELAP (P.C.) & EPA FI	First 4 Preps. Asbestos = ()	0.0.		
d Number 108		PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB) Risquired	Color 211 Texture // Mi	Merphology Extinction	Chrysollie	Celtulose	/ O Mineral Filler	S7.2 Organic
Gravimetric PREP Z	# of Layers Asbestos DSC	olor	Olber	Other Cellulose Sibbun Marchalane C	Vermiculis	Carborate
FOINT COUNT	Comments: Method: ELAP + EPA ELAP HDA OTHER	D consumer oversell is a second		Fiberglass (sotopic C		Asbestos
	֓֞֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜	Ľ	The state of the s	- ((-	_



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10878 NIGTOSCOPE OLYMPUS BH-2 NIKON OPTISHOT

000 Project Number 75376 Batch Number Client / Project CARGO VENTURES /LONG ISLAND PARTY RENTALS Analyst 12/ Analysis Date 02

l `			Achaetae Roenille			Gravimatric (NOB)
Field Number 125	Stereoscopic Ехат	PLM Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Results %
Gravimente (NOB)	Catar Texture	Morphology	Chysotile	Cellulose	Mineral Filler	Organic
Required []	Homogenity		Amostte	Fiberplass	Organic Binders	Residue
Recommended Gravimetric PREP	# of Layers Asbasics	plar	Other	Olher	Vermiculite	Carbonate
Gravimetric (NOB) PLM 🗆	Color of Layer Defected Yes No	Brief Sign		Celtrines Elbtres Marshelessy P	redito .	Ollher
Sravimetric (NOB) TEM 🗌	Comments: Sex 123		·	Fiberplays Isotopic C		Asbestos
POINT COUNT REPUTE ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	ER 🗆 SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	0.c.		
Teld Number /26	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimento (NOB)	Color Black Texture VI-	Moreholosy	Chrysottle	Cellutose	60 Mineral Filler	Organic
Required (3/	Hamagemity		Annosite	Fiberglass	Organio Bindens	Residue
Gravimetrio PREP	# of Layers Asbestos	DS Color Color Plea	Other	Other	Vermicuitte	Carbonate
Savimetric (NOB) PLM 🗆	Color of Layer Detected Yes No				Other	Olher
aravimetric (NOB) TEM □	Comments:		•	Ceturose Rizbon Aporphology Cl Fiberglase Inotopic Cl		Asbestos
POINT COUNT RESULTS ON THE BACK	Wethod: □ ELAP + EPA □ ELAP □ EPA □ OTHER	E SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Prens Achaetae a 0			• • •
Teld Number 127	Sfereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibratis %	Gravlmetric (NOB)
(OCM) objection	Color Black Towns WF		FL.W 70		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Results %
	, c ()	Morphology Extination	Chrysottle	Cellidose	(つ) Minaral Filer	Organio
Racommended T	Homopening — — — — — — — — — — — — — — — — — — —	RIT. RIT.	Amostia	X Fiberglass	27 Organia Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Piec	Other	- Other	Vermiculite	Carbonate
Iravimetrio (NOB) PLM 🗖	Color of Layer Detected Yee No	Brief Sign			Other	Other
ravimetric (NOB) TEM □	Comments:		•	Fibergians kotopie C		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: Clarap + EPA Clarap Clara Conner	Z SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	a.c. 🗆		
leld Number 128	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	. Non Fibrous %	Gravimetric (NOE)
Gravimetric (NOB)	Solor Block Texture Wi		Chrysottle	Cellinose	/ / Winners Cline	Omenio
$\overline{}$	Homogenity	Light lines Agon in the	Amasila	Filterniage	S (Omenin abylan	
Recommended Commended	# of Layers	 	Other		1	Carbonate
	Ter Detracted Yes			· :	Other	Oiher
				Cellulose Ribbon Morphology Co Fiberglass Golopic Ci		Asbestos
POINT COUNT	Method: THAD THAD THAD	Terramina opposit in the contract of				-



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAF 10579 Migroscope OLYMPUS BH-2 NIKON OPTISHOT

Gravimetric (NOB) 000 5 5 Project Number 75576 6 Batch Number ___ Charterol Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTRES Analyst & Analysis Date 02

90/	Stereoscopic Exam	PLM Optical Properties	ASDBSTOS RESUITS PLM %	Other Fibrous %	Non Fibrous %	Results %
/ Fall Mumber / 2	The Towns Filt	,,	//_Chrysolile	8.9. Cellulose	/ Mineral Filter	Organic
Gravimetric (NOB)	(1)	hology was	Amosile	Fibernass	Organic Sinders	Residue
Required	Homogenaty	RIT 6573 RIT 1573	1	radio	Vermiculte	Carbonate
Recommended	# of Layers \ Asbestos	DS Color of 14 Color, Pleo Ch. 14	Other Committee		100 H	Other
Gravimetric (NOB) PLM [Color of Layer Detacled Yea No	Brief Sign		Cellulose Ribban Morphology C	 -	Asbestos
Gravimetric (NOB) TEM	Lian laur contains	45/45/05	•	Fibergiaes isotapic 🗆	-	-
POINT COUNT	PA CHEAP CEPA COT	☐ SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	a.c.		-
						(BOW)
Field Number 130	Stereoscopic Exam	PLM Optical Properties	Ashestos Results PLM %	Other Fibrous %	Non Fibrous %	Results %
∙! '	Color		Chrysotlle	Callulose	Mineral Filler	Organic
Gravimeind (NOB)	enity	Morphology Extinction	Amosile	Fiberglass	Organic Binders	Residue
Recommended [# of swers	 	Olher	Other	Vermiculite	Carbonata
Gravimetric (NOB) PLM	Detected Yes			Cellulose Ribbon Morphology	- Other	Other
Gravimetric (NOB) TEM	17 (Tr.)			Fibergians (sotopic C		
POINT COUNT	A COLUMN TO A COLU	C SCANNING OPTION: F! AP (P.C.) & EPA	First 4 Preps, Asbestos = 0	0,0		
REGILTS ON THE BACK						
Field Number / 3 /	Stersoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimatrie (NOR)	Color	Massachadens	Chrysotile	Celinose	Mineral Filter	Organic
Required [Homogenity		Amosile	Fiberglass	Organic Binders	Residue
Recommended			Other	Other	Vermiculite	Carbonate
Gravimetric PREP	3	olor .			Other	Other
Gravimetric (NOB) PLM 🗀	Color of Layer . Detected Yes No	Brief Sign	•	Caltulose Ribbon Morphology C		Asbestos
Gravimetric (NOB) TEM 🏻	Comments: 500 # 129			Fibergiaes isotopia 🗆		
POINT COUNT RESULTS ON THE BACK	Method; C ELAP + EPA C ELAP C EPA C OTHER	☐ SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbastos = 0	0.C.		
			.]			Crawing of the (NOB)
Field Number 732	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Results %
Gravimatric (NOR)	Color (5; 67 Texture /	Manufaction (Mac Withouter	17 Chrysolle	/O Cellulose	23. Miraral Filler	Organic
Required	Homoganity		Amoslia	Fiberglass	Organic Binders	Residue
Recommended	# of lavers Asbestos	Slor 5/14	Other	Other	Vermiculite	Carbonate
Gravimetric (NOB) PLM		1		Celiulose Ribbon Morphology.	Other	Other
Gravimetric (NOB) TEM []	Comments:			Fibergless tratapic 🗆		
POINT COUNT	Mathed: Drei Ab a sea Clea Ab Clea A	SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	a.c. 🗆		

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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101167 ELAP 10879 Pe OLYMPUS BH-2 NIKON OPTISHOT

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Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Gravimetric (NOB) Results % Carbonate Carbonate Carbonata 6. C Carbonate Asbestos Asbestos Organic Asbestos YP Other Asbestos Organic Residue Residue Residue O. 6 Residue 20, O Organio 53. Y Organic Officer Other Other Results 72.7 10 Mineral Filter Organic Binders Organic Binders 44 Organic Blinders Non Fibrous % Non Fibrous % Non Fibrous % Non Fibrous % Mineral Filler Mirreral Filler Mineral Filler Vermiculite Vermiculite Vermiculite Vermiculite Other Other 66 Project Number 75376 ce ø 0 iotolly in Cellutose Ribbon Merphology Fiberglass Isotopic D Other Fibrous % Cellulose Ribbon Morphology Other Fibrous % Other Fibrous % Other Fibrous % Fibarglass ſΛ) Callulose Ribbon Morph Fiberglass Fiberglass Celiulose Ribbon Morph Celtulose Cellubise Fiberglas Fiberglass Isotopic C Cellulose Fiberglass isotopic () Fiberglass Isotopic O Cellulose Other Other Olher Batch Number ပ ပ 0,0 ∩ .; □ 0.0 First 4 Preps. Asbestos # 0 First 4 Prepa. Asbastos = 0 First 4 Preps, Asbestos = 0 First 4 Preps, Asbastos = 0 Asbestos Results PLM % Asbestos Results Asbestos Results PLM % Asbestos Results PLM % Chrysotile Chrysollle Chrysolle Amosite Amosile Chrysolile Amosle Amosite PLM % Other Other Other ISLAND PARTY PENTALS SCANNING OPTION: ELAP (P.C.) & EPA C SCANNING OPTION: ELAP (P.C.) & EPA EPSCANNING OPTION: ELAP (P.C.) & EPA I SCANNING OPTION: ELAP (P.C.) & EPA Congret PLM Optical Properties PLM Optical Properties PLM Optical Properties Color, Pleo PLM Optical Properties Color, Pleo Color, Pieo Color, Plao Extinction Extinction Extinction 5 7 <u>F</u> 별 틍 Morphology Morphology Morphology Marphology Analyst DS Color DS Color DS Color LONG DS Color 표 Brief Brief Brief Brief □ OTHER O OTHER O OTHER D OTHER Client / Project Chase Ventures 문 ş 문 Z ž β Method: U ELAP + EPA C ELAP C EPA Žes Ë D EPA Š C) ELAP [] EPA , 88 4 Detected Asbestos Asbestos Detected Stereoscopic Exam Stereoscopic Exam Fexture Asbestos Detected Detacted Stereoscopic Exam Asbesios Texture Stereoscopic Exam Fexture Method: UELAP + EPA UELAP O ELAP Analysis Date 02 Þ 200 Method; Z ELAP + EPA Method: E ELAP + EPA Homogenity _____ Homogenity Comments: 3 Color of Layer Color of Layer Color of Layer Color of Layer Homogenity Comments: Homogenity # of Layers # of Layers Comments: Comments: # of Layers # of Layers Color 용 Color Gravimetric PREP ☐ Gravimetric (NOB) PLM ☐ Required 🗌 Recommended 🗌 Gravimetric (NOB) TEM 🗆 Gravimetric (NOB) PLM_ZI) Required 🗌 Gravimente PREP Stavimetric (NOB) PLM Gravimskie (NOB) TEM Required D Gravimetric PREP [7] Gravimetric (NOB) TEM 🗹 Required Z 134 Recommended 🗆 Gravimetric PREP [Z Snavimetric (NOB) PLM Z Recommended [] Gravimetric (NOB) TEM 🗹 7 \mathfrak{I} Gravimetric (NOB) Gravityshic (NOB) Gravimetric (NOS) Field Number / 3 Gravimetric (NOB) POINT COUNT RESULTS ON THE BACK POINT COUNT REPULTS ON THE AACK Field Number Field Number feld Number



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Microscope CLYMPUS EH-2 NIKON OPTISHOT

Project Number 75376

Client / Project CARGO YENTURES / LONG ISLAND PARTY RENTALS

5-133	us % Non Fibrous % Gravimetric (NOE)	Mineral Filler	SS: Vermiculite Carbornele	Other Other Asbestos			us % Non Fibrous % Gravimetric (NOB) Results %	// Mineral Filler	ss Acethology Residue	Other			s % Non Fibrous % Gravimetric (NOB)	Mineral Filler	Organic Binders Residue Vermicuitie Carbonate	red to	ASDBERGE ASST	2//2	s % Gravimetric (NOB)	10 Mineral Filler	•	Other.
J Batch Number	Asbestos Results Other Fibrous %	11am	- Integrate Colher Other	Cellulase Ribbon Morphedagy C	First 4 Preps. Asbestos = 0	A = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 =	Aspessos Results Other Fibrous %	7	Anosite Fiberglass Other Other	Cellulosa Ribbon Morphology Ci	First 4 Preps. Asbestos = 0 Q.C.	ł	Asbestos Results Other Fibrous %	- oj	Other Other	Cellulasa Ribbon Marphotogy D	-	Hist 4 Preps. Asbastos at 0 C.C. IXI	Asbastos Results Other Fibrous %	Chrysodia 2 celulosa	Other Other	Callulase Ribbon Morphology, 13
Analyst & A. GANTERO	PLM Optical Properties	лајаву	RIL RIL Color Plea		HER CAGANNING OPTION: ELAP (P.C.) & EPA		PLM Optical Properties	Marphology Extination	RIL RIL Color Plan		ER ZECANNING OPTION: ELAP (P.C.) & EPA		PLM Optical Properties	Vigolon	RILL RILL DS Color Pleo	Brief Sign	/ / / / / / / / / / / / / / / / / / /		PLM Optical Properties	V. Spojeni V. Spojeni	DS Color Color Pieo	
Analysis Date 02 /2/ /os	Stereoscopic Exam	Color L.f. Gitim Texture LIFE	# of Layers Asbestos		Commissions: □ ELAP □ ELAP □ EPA □ OTHER		Stereоscopic Ехап	Color Land Texture All	# of Layers Asbestos	rer Detected Yes	Method: CELAP CELAP COTHER		Stereoscopic Exam	Color Lt. Olizzo Textura Mr. Homogenity	# of Layers Asbestos	Color of Layer Detected Yes No	Comments: Matterd: Ft Ab = E3A Et Ab E6A		Stereoscopic Exam	Color 7 An Texture 1/2 Homogenity V	# of Layers Asbestos	Color of Layer Datacted Yes No
	feld Number /37	Gravimetric (NOB)	Recommended	Gravimetrio (NOB) PLM 3ravimetrio (NOB) TEM	POINT COUNT REELTS ON THE BACK	- `	"leid Number / 38	Gravimetrio (NOB)	Recommended (Gravimetric (NOB) TEM	POINT COUNT RESULTS ON THE BACK		ield Number /39	Gravimetric (NOB)		—-Ł			ald Number 140	Gravimentic (NOB) Required E	Recommended Carwinettic DRED 11	 -



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Nierbecope OLYMPUS BH-2 NIKON OPTISHOT

NIKON	
75316 0001	5-133
Project Number	Batch Number
Client / Project CARGO / ENTURES / LONG ISLAND PARTY RENTALS	Analysis Date 02 / 21 / O.S. Analyst Muchael

1d Number 14/	/ Stereoscopic Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetrio (NOB)	-	Merphology Extinction	Chrysotile	Cellutose	SS Mineral Filler	(L.P. Cd Organic
Required	Homogenity		Amosite	Fiberplass	Organic Binders	3.6 Residue
Recommended Gravimetric PREP [7]	# of Layers Asbesias	 	Olher	Other	Vermiculite	77. & Cerbonate
avimetric (NOB) PLM	Color of Layer Detected Yes No	Brief Sign			Olhar Olhar	Tage
avimetric (NOB) TEM 💭	Comments:			Fiberglass featopts Fiberglass featopts Fiberglass featopts		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: ZELAP + EPA CELAP CEPA COTHER	IER 🔲 SCANNING OPTION: ELAP (P.C.) & EPA	Flist 4 Praps. Asbestos = ()	a.c.		
Ild Number 142		PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	COLOR BY O IN LA TEXTURE NA	Montpology C. Extension	T. R. Chrysodia	Z Cellulósa	(3 Mineral Filer	SV. Cornerte
Required (Homopenity	548	Amosite	Fiberglass	S. C. Organic Binders	0
Ascommended L	# of Layers Asbestos	7/4	Other	Other	Vermiculite	//c. 7 Carbonate
wimetrio (NOB) PLM 🗹	Color of Layer Detected Yes No				Other	Other
ivimetric (NOB) TEM [2]	Comments:			Fiberplass (sotopic 🖸	•	Asbestos
POINT COUNT RESTATS ON THE BACK	Method; Z ELAP + EPA □ ELAP □ EPA □ OTHER	ER 🖂 SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	a.c. 🗆		in
id Number 143	Steraoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color (T' OCE &) Tenture NE	Morphology Extination	Chrysottie	Y 72 Celhiose	S Mineral Filler	Organic
Recommonded [7]	Homogenity		Amosite	Fiberglass	V S Organio Bindera	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Pleo	Other	Other Other	Vermicuifie	Carbonate
vimetric (NOB) PLM 🗍	Color of Layer . Detected Yes No	Brist Sign			Other	Other
/matric (NOB) TEM []	Comments:			Fiberglass (sotople C)		Asbestos
POINT COUNT RESULTS ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	☐ SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Prene, Ashestos # 0	0.0		
J.Mumber 144	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimeuric (NOB)	Color DS Contra	Morphology	Chrysotile	C Celtulose	13 Mineral Filler	Organic
Raquired (1)	Homogenity	3	Amasita	Fibergless	S Organio Binders	Residue
Gravimetric PREP	# of Layers Asbastos 🔲	DS Color Cofor, Plac	Other	Other	Vermiculile	Carbonate
fmetrio (NOB) PLM	Color of Layer Detected Yes No	Brief Sign	•	Callidore Rithm Marginipus	Other.	Other
imetric (NOB) TEM	Comments;			Elbertlass tentonis O		Asbestos

Q.C.

First 4 Preps, Asbestos = 0

D SCANNING OPTION: ELAP (P.C.) & EPA

OTHER

□ EPA

Wethod: □ ELAP + EPA □ ELAP



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Pe OLYMPUS BH-2 NIKON OPTISHOT

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75316

Project Number

Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTALS

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Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Carbonate Gravimetric (NOB) Results % Asbestos Carbonate Organic Residue Asbestos Organic Residue 52 Carbonate Asbestos - d Organic Residue /, O Residue Orgando Other Results % Other V 5 Organic Binders 20 Mineral Filler
75 Organic Binders P Organic Binders Non Fibrous % 40 Organic Bindens Mineral Filter Non Fibrous % Mineral Filer Non Fibrous % A Mineral Filler Non Fibrous % Vermiculta Vermiculity Vermiculite Other Other ι_{ι} 0 5 Collulose Ribbon Morphology 🖂 Cellulose Ribbon Morphology Piterglase Isotopic 🗆 Other Fibrous % Calludose Ribbon Morphology Other Fibrous % Other Fibrous % Other Fibrous % d D Cellulose Fiberglass Fiberglass Celkadose Fiberglass teotopic () Fiberplass Fibergiaes isotopic 🗆 Caltulose **Fiberglass** Celtulose Other Batch Number 0.0 က ဂ First 4 Preps. Ashestos = 0 Asbestos Results PLM % First 4 Preps, Asbestos = 0 First 4 Preps. Asbestos = 0 Asbestos Results PLM % Asbastos Results PLM % Asbestos Results PLM % Chrysotile CChrysottle Amasite Chrysolila Amosite Amosite Chysolie Other Amosile Offier SCANNING OPTION: ELAP (P.C.) & EPA SCANNING OPTION: ELAP (P.C.) & EPA 0 C SCANNING OPTION: ELAP (P.C.) & EPA となった。 PLM Optical Properties Calat, Plea PLM Optical Properties PLM Optical Properties Color, Plea Color, Pleo PLM Optical Properties Extration Extinction 별 Es 크 E 불 튭 5 Analyst_ **VgoloriquoM** Marphology_ Morphology DS Calor **DS Color** Morphalogy DS Color 교 RIT. Brief Brief C OTHER C OTHER □ ELAP □ EPA □ OTHER Ė £ LF 문 D, ٤ ् त ž □ 8PA ×es C EPA Ž Detected Asbestos Stereoscopic Exam Texture Asbestos Defected Stereoscopic Exam Asbaslos Stereoscopic Exam Detected Texture Method; 🗆 ELAP + EPA 🔝 ELAP Stereoscopic Exam Textura □ ELAP Analysis Date 02 智 Mathod: □ E AP + EPA Mathody CI ELAP + EPA Color Ary Brown, 101 Homogenity_ # of Layers Color of Layer Color (15) Homogenity_ Color of Layer Comments: Homogenity_ Color Le Color of Layer Comments: # of Layers # of Layers Comments: Recommended C Sravimetrio (NOB) PLM Gravimetric (NOB) TEM Savimetric (NOB) PLM Required [2] Recommended Gravimetrio PREP Sravimetric (NOB) TEM Gravimetrio PREP [2] Required 2 ravimetric (NOB) PLM [] Gravimetrio (NOB) 47 ield Number 196 Recommended [K Gravimetric (NOB) ravimetric (NOB) TEM C Gravimetric (NOS) Gravlmetric (NOB) COINT COUNT POINT COUNT RESULTS ON THE BACK Field Number ield Number eld Number

15-9 Carbanate

Vermiculita

Olher

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Callulosa Ribbon Morphology

Other

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O

Color, Pleo

DS Color

2

व्रे

Asbestos

Detected

Color of Layer

Gravimetric PREPCL vimetric (NOB) PLM [Z]

avimatric (NOB) TEM 📮

POINT COUNT RESULTS ON THIS SACK

Recommended

of Layers

.Comments:

Brief

SELEC

Fiberplays Isotopic

0

First 4 Preps. Asbestos = 0

☐ SCANNING OPTION: ELAP (P.C.) & EPA

O OTHER

□ EPA

DELAP

Method: GELAP + EPA

82 Asbestos



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10579 DE OLYMPUS BH-2 NIKON OPTISHOT

000

75316

Project Number

ISLAND PARTY RENTALS

Client / Project CARGO VENTURES /LONG

Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Results % Carbonate Asbastos Carbonete Carbonale Organic Residue Asbestos Carbonate Residue Asbestos Organic Residue Organic Asbestos 9550 PB150 Residue Organic Other Other O Figure 42 Organic Binders $\frac{6.\mathcal{O}}{\sqrt{\mathcal{O}}}$ Mineral Filter $\frac{1}{2}$ 777 Organio Binders Non Fibrous % Organic Binders (City) Mineral Filler Non Fibrous % 20 Mineral Filler Non Fibrous % Non Fibrous % Vermiculita Vermiculite Mineral Filler Vermiculite Vermiculite Offer Other Other Other α 32 ίL 0 Cellulose Ribbon Morphology, 🛘 Cellutose Ribbon Merphotogy ١ Callutors Ribbon Morphology Other Fibrous % Other Fibrous % Cellulose Ribbon Morphology Other Fibrous % Other Fibrous % $f^{(j)}$ Fiberglass Callulosa Fiberphass tentopic Fiberglass Cellinose Fiberglass Isotopic () Cellulose **Fiberplass** Pitanglass jeotopie 🗆 Piberplass Fiberglass Isotopic 🗆 Other Celtulose Other Batch Number_ 0.0 <u>က</u> 0.0 ۵. ا ľΛ First 4 Preps. Ashestos = 0 First 4 Preps. Ashastos = 0 First 4 Preps, Asbestos = 0 Asbestos Results First 4 Preps, Asbestos = 0 Asbestos Results PLM % Asbestos Results Asbestos Results PLM % Chrysolle Y Chrysottle Amostle Chrysottle PLM % Amostle T-Chrysolija Amosila Other PLM % Amosle Other Offer D SCANNING OFTION: ELAP (P.C.) & EPA 9 C SCANNING OPTION: ELAP (P.C.) & EPA C SCANNING OPTION: ELAP (P.C.) & EPA Ł CI SCANNING OPTION: ELAP (P.C.) & EPA Codor, Plea PLM Optical Properties PLM Optical Properties Calor, Plea PLM Optical Properties PLM Optical Properties Color, Plao Color, Pleo Extination Extinction 크 **E** 55. 를 튭 글 필 턚 とこと Morphalogy C. Morphology Analyst Morphology Morphology DB Color DS Color DS Color DS Calor 골 툽 님 Brief Brief Brief O OTHER O OTHER O OTHER D EPA DOTHER 욷 Ų Ş Х П g 7 D. 욷 . 5 욷 Λ ¥8 C EPA ä Ž CELAP CEPA Ě Ù Detected Asbestos Stereoscopic Exam Texture Asbestos Detected Stereoscopic Exam Texture Stereoscopic Exam Asbestos Detected Stereoscopic Exam Asbestos Detected DELAP Method: DELAP + EPA DELAP Method: CELAP + EPA CELAP Analysis Date 02 Method: DELAP + EPA Method: C ELAP + EPA ABIT Color Coro C. Homogenity Homogenily Color Ce # of Layers Color of Layer Color of Layer Color of Layer Comments: Homogenity, Comments: Cold Cold Color of Layer # of Layers # of Layers Comments: Homogenity, Comments: Gravimetric PREP Gravimetric (NOB) PLM Required 🖺 Recommended Gravimetric (NOB) TEM Gravimetrio (NOB) PLM Required 🖽 Recommended [] Gravimetric PREP Gravimetric (NOB) TEM 🗆 Sravimetric (NOB) PLM 🗀 Sravimetric (NOB) TEM 🗆 Teld Number 200 Recommended [] Gravimetric PREP □ Gravimetrio (NOB) Required Teld Number 152 Required [7] Grawmetric PREP iravimetric (NOB) PLM ravimetric (NOB) TEM [] Gravimetrio (NOB) Recommended Þ Gravimetric (NOB) POINT COUNT RESULTS ON THE BACK Gravimetric (NOB) POINT COUNT RESULTS ON THE BACK POINT COUNT RESULTS ON THE BACK POINT COUNT REPULTS ON THE BACK Field Number Teld Number



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 PE OLYMPUS BH-2 NIKON OPTISHOT Massacope

Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOB) Results % Carbonata Gravimetric (NOB) Results % Organic Residue Asbestos Carbonate Carbonale Asbestos Organio Residue Residue Other Organic Asbastos Carbonate _ Residue Asbesto: Other Organic Other Other Organic Binders Organio Binders Non Fibrous % Organic Binders 65 Organic Binders Non Fibrous % Mineral Filler Mineral Filer Non Fibrous % Vermiculita Mineral Filler Non Fibrous % Vermiculite Mineral Filler Vermiculita Parting Vermiculite 000 70 Olher D. 12 Oct of the 7.5 Other Olher 30 β) G 2 Project Number 757376 0 610 œ Callulose Rabben Marphology Celisiose Kibbon Marphology, 🖂 Other Fibrous % Cellutose Ribbon Morphology Other Fibrous % Cellulore Ribbon Morphology Fibergiese İsotopic 🗅 Other Fibrous % Other Fibrous % Fiberulass Callulose Fibergless tentopic 🖸 Fiberglass Flberghass (sotopic 🖂 Celtulose Fiberglass Cellulosa Fiberplass Fiberglass (sotopic 🛘 Celkilose Oither Oither Olher Batch Number 0.0 0.0 30 0.0 First 4 Prapa, Asbestos = 0 Asbestos Results First 4 Preps. Asbestos = 0 First 4 Prepa. Asbestos = 0 First 4 Preps, Asbestos = 0 Asbestos Results PLM % Asbestos Results PLM % Asbestos Results PLM % Chrysotile VP Chrysottle Amostie PLM % Chrysottle Amosite Chrysottle Amonite Other Partie Amosite Other Client / Project CARGO VENTURES /LONG ISLAND PARTY RENTALS SCANNING OPTION; ELAP (P.C.) & EPA ☐ SCANNING OPTION! ELAP (P.C.) & EPA Mebroce C SCANNING OPTION: ELAP (P.C.) & EPA U SCANNING OPTION: ELAP (P.C.) & EPA PLM Optical Properties Color, Plen PLM Optical Properties PLM Optical Properties Color, Pleo Exlinction Color, Piec PLM Optical Properties Extination Color, Plan Edincion Sign Sign 두 <u>15</u> E G j. Morphology Morphology Morphology __ Analyst DS Calor DS Color DS Cofor DS Color Brief 금 温品 Brief. 된 글 Brief 뒫 O OTHER O OTHER OTHER Method: JZ ELAP + EPA | DELAP | DEPA | DOTHER Ù £ 2 2 Ò ş 2 Color W Chit A Margarde M. 5 \overline{D} 8 Method: 🗆 ELAP + EPA 😅 ELAP 💛 EPA Ď Yes □ EPA Ķ 7 Detected Asbestos Stereoscopic Exam Detected Asbestos Stereoscopic Exam Detected Stereoscopic Exam **Asbestos** Asbestos Stereoscopic Exam Texture OELAP Method: DELAP + EPA DELAP Analysis Date 02 Wethod: C ELAP + EPA Color Wall He という。 Homogenity 🗸 Color of Layer Color M # of Layers Color of Layer 🔐 Color of Layer Comments: Homogenity, Homogenity # of Layers # of Layers Comments: Color of Layer Comments: Homogenity. Comments: # of Layers Recommended Gravimetric PREP dmetric (NOB) PLM vimetrio (NOB) TEM 🗆 Imetric (NOB) PLM □ Recommended Gravimetric PREP Gravimetric PREP metric (NOB) PLM [] Gravimente (NOB) Gravimetric (NOB) Required 17 Recommended 🗆 metric (NOB) TEM [] Helpic (NOB) TEM [] Gravimetrio (NOE) Grawmentic PREP [Z] Recommended [] POINT COUNT RESULTS ON THE BACK Sravimetric (NOB) POINT COUNT POINT COUNT ULTS ON THE BACK ld Number d Number Number



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10679 Microscope OLYMPUS BH-2 MIKON OPTISHOT	~ 1	.1
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	75316	5-13
	Project Number 75.316 000 /	_ Batch Number
	Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTALS	Analysis Date 02 /24 /05 Analyst Mr. Group

(RON)	Organic Residue	Carbonate Other Asbestos		(NOB)	Organic	Residue		Asbestos			(NOB)	P. E.	idue criate	Other		(NOB)
Gravimetric (NOB) Results %	o #	3 8 ¥		Gravimetric (NOB)	TIO	, K	Other	Ast		-	Gravimetric (NOB) Results %	29.6 Organic	A 8 4 Garbonele	Other Asbes		Gravimetric (NOB)
Non Fibrous %	S Mineral Filler 65 Organic Binders	Vermiculite Other		Non Fibrous %	Mineral Filler	Organic Binders	Olber	• •			Non Fibrous %	S70 Mineral Filler	S Organic Binders Vermiculite	Other		Mon Elbrance M
Other Fibrous %	SO Fiberglass	Other Celtulese Ribbon Morphology Fibunjass isotopic	a.c. 🗆	Other Fibrous %	Celtuiose	3 O Fiberglass	Celinicas Ethbus Marnholony	Fibergiass isotopic 🗔	Q.C. 🗆	* .	Other Fibrous %	Celkilose	Fiberglass Other	Callulosa Ribbon Morphology (1) Fiberglass (sotopic (1)	0.0.	Other Ethanic %
Aspestos Results	Chrysotte Amaslie	Other	First 4 Preps. Asbestos = 0	Asbestos Results	Chrysollie	Amosite			First 4 Props. Asbestos e 0		Asbestos Results PLM %	Chysottle	Amosite Other	•	First 4 Preps. Asbestos = 0	Ashestos Results
PLM Optical Properties	Morphology Extinction	DS Color Calar, Pleo	ER 🔲 SCANNING OPTION: ELAP (P.C.) & EPA	PLM Optical Properties	Morphology Extraction		Dis Color, Plea Color, Plea Sign		C SCANNING OPTION: ELAP (P.C.) & EPA		PLM Optical Properties	Morphology Extinction	RI L RI LL DS Color Pleo	Brief Sign	☐ SCANNING OPTION: ELAP (P.C.) & EPA	PLM Optical Properties
Stareoscopic Exam	Golor // // Texture //	# of Layers Asbestos Color of Layer Detected Yes No Comments:	Method: □ELAP + EPA □ ELAP □ EPA □ OTHER	Stereoscopic Exam	Color Many Texture	Homogenity #	Ter Datected	- 1	Method: C ELAP + EPA C ELAP C EPA C) OTHER		<u>5</u> [Color M. C. L. Lo Coffesture A.	# of Layers Asbasios	Color of Layer. Detected Yes No Comments:	Method; DELAP - EPA CIELAP CIEPA CIOTHER	Stereoscopic Exam
Id Number	Gravimetric (NOB) Required	Recommended L. Gravimetric PREP □ wimetric (NOB) PLM □ wimetric (NOB) TEM □	POINT COLINT RESULTS ON THE BACK	d Number 153	Gravimetric (NOB)	Recommended []	Gravimetrio PREP	MIMBUTO (NOB) TEM [RESULTS ON THE BACK		d Number / 5 7.	Gravimetric (NOB)	Recommended C	Ametric (NOB) PLM EZ	POINT COUNT MESULTS ON THE BACK	1 Number /60

YE Asbestos 7.4 Carbonate 29.6 Residue

Callulose Ribbon Morphology, (3

Fiberglass isotopic 🛭

Q.C. |

First 4 Preps. Asbestos = 0

☐ SCANNING OPTION: ELAP (P.C.) & EPA

O EPA. DOTHER

Methody CI ELAP + EPA DELAP

80 Mineral Filler Vermiculite Other

Fiberglass

Other

3

Color, Pleo # IE Extinction

2/1/2 5/5

DS Color 급

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> Asbestos Detrocted

> > Color of Layer Comments:

of Layers

Recommended Carvimetric PREP Carvimetric (NOB) PLM IZ

Imetric (NOB) TEM D

POINT COUNT BESULTS ON THE BACK

Required [2]

Gravimetric (NOB)

Brief

Morphology

Texture

Color DY OUNT Homogenity_

Celluloss

Chrysotile Amosile Officer



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10679 Microscope OLYMPUS BH-2 NIKON OPTISHOT

Gravimetric (NOB) Gravimetric (NOB) Results % Carbonate Carbonate Residue Asbestos Residue Organic Results % Other Other Organic Binders Ocumio Bindens Mineral Filler
Organic Binder Non Fibrous % Non Fibrous % Mineral Falor Vermicultie Vermiculite 000 Other Olher 75316 0 () () logy, Other Fibrous % Other Fibrous % Cetholosa Albbon Morphi Fiberglass Pibergiase Isotopic 🔾 Cellulose Fibergiass -Cellulase Project Number Olber Batch Number 0.0 First 4 Preps, Asbestos = 0 Asbestos Results Asbastos Results PLM % Chrysottle Chrysolile Amosile PLM % Amasite Other Other ISLAND PARTY RENTALS D SCANNING OPTION: ELAP (P.C.) & EPA **profe** PLM Optical Properties PLM Optical Properties Color, Plac Color, Plea Extinction 님 のこ Morphology Analyst Morphology DS Color DS Color Client / Project CARGO / GNTURES / LONG 글 Brief Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER 문 囚 운 Š Þ Detected Yes Asbasins Defected Stereoscopic Exam Asbestos Color Texture, Stereoscopic Exam Analysis Date 02 Color Brown color Black Homogenity_ # of Layers Color of Layer Color of Layer Homogenity Comments: # of Layans Recommended Coravimentic PREP Iravimetrio (NOB) TEM Required PLM □ Recommended □ Gravimento PREP □ 167 Required ravimetrio (NOB) PLM 🖂 10 Gravimelric (NOB) Gravimetrio (NOB) POINT COUNT SULTS ON THE BACK **Teld Number** eld Number

D

Celiulose Ribbon Morphology

Fitnergiass tsotopic 🗆

0.0

SCANNING OPTION: ELAP (P.C.) & EPA First 4 Preps. Asbestos # 0

O OTHER

O EPA

□ ELAP

Method: | ELAP + EPA

Comments:

eld Number 143	Sterr	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB.) Required.	Homogenity	Marphalogy Extination	Chrysotile	Celjulose	SC Mineral Filler	Organio
Recommended	# of Layers Asbestos	<u> </u>	Other	Other	Vermicalite	Residue
avimetric (NOB) PLM []	Golor of Layer Detected Yes No	Brief			Olhar Olhar	Other
POINT COUNT	Congnents;			Phenylass (sotopic ()		Asbestos
RESULTS ON THE BACK	Method: C ELAP + EPA C ELAP C EPA C OTHER	() SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbeetos = 0	Q.C. []		
1.77				•		
ild Number / 6 4.	4	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetrio (NOB)	Color Est Chert Texture	MorphajogyExtinction	77 Chrysotile	Cellulose	22 Mineral Filler	Organio
Recommended [RIT (2549 RIL (356	Amasile	Fiberglass	SO Organic Binders	Residus
Gravimetric PREP	# of Layers Asbestos	DS Color (7) (Color, Plan	Other	other	Vermicalite	Carbonate
wmetric (NOS) PLM	Color of Layer Detected Yes No	Brief Sign 7			Other	Other
IVIII (NOB) 1EM L	Comments:			Fibergiass Isotopic D		Asbastos
HEBULTS ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	☐ SCANNING OPTION; ELAP (P.C.) & EPA F	First 4 Preps. Asbestos = 0	0.0.		

First 4 Preps. Asbestos = 0

CI SCANNING OPTION: ELAP (P.C.) & EPA



人. AS\$ (1ATE) 'NC. L. "EW" (1XK 104 East 25th Street, 10th Floor, New York, NY 10010 Phone: (212) 353-8280, Fax: (212) 353-3599 or 8306

BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10878 Microscope OLYMPUS BH-2 NIKON OPTISHOT

Project Number 25316 000 Batch Number 5-13 Client / Project CARGO VENTURES / LONG ISLAND. Analyst_ Analysis Date 02

ield Number /65	Stereoscopic Exam	PLM Optical Properties	Asbestos Results Pr M %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB) Required	Colon Colon / My Actentine NF/6	Morphology Extinction	Chrysolile Amasile	Cellulose	20 Minaral Filler 20 Organic Binders	14 4 Organio
Recommended L	# of Layers Asbestos	DS Color Galar, Pleo	Other	Other Other	Vermiculite	Rand Carbonate
Gravimetric (NOB) PLM	Gelor of Layer Delacted Yes No	Britaf Sign		Cellulose Ribban Mornbylony 17	- Other	Other Comments
Gravimetric (NOB) TEM	Comments:			Fibergiasa kotopic 🗅		Asbestos
REGULTS ON THE BACK	Method: CELAP + EPA ELAP UEPA OTHER	ER 💛 SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	a.c. 🗆		
77/ redumMy plot	Stereoscopic Exam	PLW Onfice! Properties	Asbestos Results	Other Pit	i	Gravimetric (NOB)
1	-		PLM %	לחופו יוחוחוס /4	Moll Flurbus 76	Results %
Gravimatric (NOB) Required	Color C. J. C. J. M. L. Manua M. J. J. J. J. Honocarity J. Honocarity J. J. J. J. J. J. J. J. J. J. J. J. J.	hology	Chrysotile	Cettulose	Nineral Filter	Organic
Recommended [RIT RIT	Amosite	Fibergiass	Organio Binders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color Color, Plea	Other	Other	Vermiculite	Carbonate
Snavimentic (NOB) PLM []	Color of Layer Detected Yes No	Brief Sign	-	Cellulose Albbon Morphology 🖂	Other .	Other
D WELL (NOB) TEM OF	Comments:			Fiberglass (sotopic 🗆		Asbestos
RESULTS ON THE BACK	Method; □ ELAP + EPA □ ELAP □ EPA □ OTHER	[] SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos # 0	a.c. 🗆		•••••
					-	
Teld Number /67	Stareoscopic Exam	PLM Optical Properties	Asbastos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Dolo Yell Out Wist Control NA Par	Marphology Extinction	Chrysottle	Celhalosa	70 Minaral Filter	Organic
Required (Homogenity		Amosite .	Fiberglass	S O Organic Binders	Residue
Gravimentic PREP	# of Layers Asbestos	DS Cotor Color, Pleo	Other	Other	Vermiculte	Carbonate
iravimetric (NOB) PLM []	Color of Layer Detected Yes No	Brief Sign	•	· · · · · · · · · · · · · · · · · · ·	Other	Other
iravimetric (NOB) TEM 🗌	Comments:		•	Fiberglass (sotopic C		Asbestos
RESULTS ON THE BACK	Wethod: ☐ ELAP + EPA ☐ ELAP ☐ EPA ☐ OTHER	☐ SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Props, Asbestos = 0	a.c. 🗆	-	
1/2 ***						
ield Number /68	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
- 	Color DO ON L Texture A T	MorphologyExtinction	Chrysottle	Callulose	25 Mineral Filter	79.2 Organic
Required &	Homogenity	ELL CALL	Amosite	Fiberglass	2 Organic Binders	3 > Residue
₩	# of Layers Asbestos	DS Color Cafor, Piec	Other	Other	Vermicuille	C S Carbonate
17	Golor of Layer Detected Yes No	Brief Sign		Cellulose Ribban Morabolocy	Other) Other
<u>\$</u>	.Comments:		•	Fiberglass isotopic 🗆		Ambastos
POINT COUNT RESULTS ON THE BACK	Method: Cyti.AP + EPA CELAP CPA COTHER	☐ SCANNING OPTION: ELAP (P.C.) & EPA FI	First 4 Preps. Asbestos = 0	a.c. 🗆		-



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Microscope CLYMPUS BH-2 NIKON OPTISHOT

Project Number

Client / Project CARGO Vennures

-	Analysis Date 02 / ∞/ / 03	Analyst / Charle	Batc	Batch Number 3 1 /	23	
ild Number 169	Steraoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB) Required [2]	Color forces Texture A.F. Homogenity	hology	Chrysottle	Caltridae	Wheral Filler	Organio
Recommended ()		DS Color Color Plets	Other	Other	Vermiculite	Carbonate
avimetric (NOB) PLM	Color of Layer Detected Yes No			Celledore Pibbon Wombolowe	Other	Other
svimetric (NOB) TEM 🗆	Comments:		·	Fibergiass isotopic		Asbestos
RESULTS ON THE BACK	Wethod: □ ELAP + EPA □ ELAP □ EPA □ OTHER	ER 🗆 SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	a.c. 🗆		
Id Number /70		PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	-/ -	Morphology Extination	Chrysotile	Cellulòse	Mineral Filter	Organic
Recommonded	Homogenity		Amasite	Fiberglass	2 Congernio Bindens	Residue
Gravimetric PREP	# of Layers Asbestos 🗌	US Cofor Color, Pleo	District Officer	Other	Vermicuitte	Carbonaha
Nimelric (NOB) PLM	Color of Layer Detected Yes No	Brief Sign		Cellulosa Rithon Merchalassa (1	Other	Other
MINGUE (NOB) 1EM C	- 1			Fiberglass (sotopic []		Asbestos
RESULTS ON THE BACK	Method: CELAP + EPA CELAP CEPA COTHER	SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = ()	a.c. \Box		·
17/	Steraoscopic Exam	Pf M Onficel Bransetine	Asbestos Results			(NOB)
וו ואחווותבו ו			PLM %	Other Fibrous %	Non Fibrous %	Results %
Gravimetric (NOS) Required [7]	Homomeration	Morphology (/	Chrysotlle	26 Cellulosa	Mineral Filler	Organic
Recommended		RIT. 127 48 RIT (176	Amosite	Fiberglass	6 - Organic Bluders	Residue
Gravimetric PREP	# of Layers Asbestos	DS Color 1/ 12 Color, Plea	Other	Olher O	Vermiculita	Carbonate
imetric (NOB) PLM []	Color of Layer Detected Yes No	Brief Sign		A the second sec	Other	Other
imetrio (NOB) TEM 🗆	Comments:			Cellulosa Kabada Morphology C		Asbeelus
POINT COUNT	Method: 〇 ELAP + EPA 〇 ELAP 〇 EPA 〇 OTHER	C SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos = 0	a.c. 🗆		
1.33			11 11 11 11 11 11			
Number //	Stereoscop	PLM Optical Properties	Aspestos Resuits PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetric (NOB)	Color Texture	Morphology	Chrysottle	Cellulose	Mineral Filler	Organic
Recommended [- Annabarra	RIN THE	Amosile	Fiberplass	Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos [DS Color Color, Plac	Other	Other	Vermicuille	Carbonate
metric (NOS) PLM []	Color of Layer Detected Yes No	Brief Silgm		Cellulose Ribbon Morphalogy, Cl	Oliver	Other
POINT COUNT	Comments: SCR # 17			Fiberglass Isotopic O		Aspestos
SULTS OF THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	CI SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	a.c.		



ATE ... 3SQL... TEG... ... - Fally YG... ... 104 East 25th Street, 10th Floor, New York, NY 10010 Phone: (212) 353-8280, Fax: (212) 353-3599 or 8306

BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAF 10379 Migroscope CLYMPUS BH-2 NIKON OPTISHOT

Project Number 25376 3 5-1 Batch Number Client / Project CARGO YENTURES / LONG ISLAND PARTY PENTALS _ Analyst Analysis Date 02

d Number //	Stereoscopic Exam	lc Exam	PLM Optical Properties	Achestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color	Textura					Results %
Required [Homoganiiy		Morphology Extinction	Chrysottle	Celtulose	Mineral Filler	Organic
Recommended			RIA. RIA.	Amostia	Fiberplass	Organic Binders	
Gravimenic PREP	# of Layera	Asbeutos 🗌 🖰	DS Cotor Color. Plen	Other	Other	Vermication	derotia
літеtric (NOB) РЦМ []	☐ Color of Layer	Detected Yes No				Office	Other
mmetric (NOB) TEM []	Continents: See	Ι.,		.T.	Cettuces Ribbon Morphology	 	Asbestos
REBLILTS ON THE GALT	Method: C ELAP + EPA C ELAP	LAP CLEPA CLOTHER	R D SCANNING OFTION; ELAP (P.C.) & EPA	First 4 Prens. Asbeatne # 0	00		
1 Number / 74	Stereoscopic Exam	: Exam	PLM Optical Properties	Asbestos Results	Other Fibraire W	Men City	Gravimetric (NOB)
Gravimetric (NOB)	Color Green			FLM %	e/ enoint	Woll Fibrous %	Results %
Required [Homogenily		hology	Chrystollle	Celtulose	(00 Mineral Filter	Organic
Recommended	#of sale			Amosita	Fiberplass	7.7 Organic Binders	Residue
Gravimotic PREP		7	lor	office	Other	Vermicalite	Carbonate
metrio (NOB) TEM	Cox of Layer	Detected Yes No	Brief Sign			Other	Other
POINT COUNT	Comments				Fiberglass isotopic Therplass isotopic Therplass isotopic Therplass isotopic Therp		Asbestos
CAULTS ON THE BACK	Method: UELAP + EPA ELAP	AP CEPA COTHER	SCANNING OPTION; ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	0.c.		• •
Number / 75	Stereosconic Exam	Fram		Achorton Describe			
	į (7	Full Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	3	Texture (O)	Morphology	Chysolle	Cellulpes	1007	Kesuits %
Capalina Recommend	Hamogenity			Amosile		Market al Filler	Organio
Stravimetric PREP	# of Layers Ast	Astrestos 🔲		Other	Other	Organic Bindara	Residue
netric (NOB) PLM 🖸	Color of Layer De	Detected Yes No					Carbonate
Telbic (NOB) TEM	Соптепта:				Cettatosa Ribbon Morphology D. Fiberclass Isotonic C.		Asbastos
SULTE ON THE BACK	Method: □ ELAP + EPA □ ELAP	P CEPA COTHER	SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Prens. Asbeatos = 0	J. D. C.		-
7							
Vumber / /6	Stereoscopic Exam	xam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrain 97	Gravimetric (NOB)
Iravimetric (NOB)	Color Opt 1	Texture 60		02 MT 1	+	L' SHOLE I I I I I	Results %
Required []	Homogenity		Vigorian Vigorian	Chrysolia		Mineral Filter	Organic
Recommended []	Had amyer 10#			Amosita	Fiberglass	6 2 Organic Binders	Residue
etric (NOB) PLM		-) : ,	DS Color Color, Plea		Other	Vermiculite	Carbonate
stric (NOB) TEM [Detected Yes No E	TEIS TEIS		Celluloss Ribbon Morphology, 🗆	Other.	Other
VOINT COUNT	40.404				Fiberglass Isotopic 🗅	•	Asbastos
VIALUE CITY	Merion: UELAF + EPA LIELAP	CEPA DOTHER	SCANNING OPTION: ELAP (P.C.) & EPA	First A Brane Arthurites - 0			



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BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT

000

75316

Project Number

Client / Project CARGO VENTURGS / LONG ISLAND PARTY RENTALS

Gravimetric (NOB) Gravimetric (NOB) Results % Gravimetric (NOB) Regults % 77 Asbestos Gravimetric (NOB) Results % (5) Carbonate " Y Residue Carbonate Carbonate C Organic Asbestos Organic Residua Asbestos Carbonate Residue Organic Residue Other Results Other Other Mineral Filter

Organic Binders Organic Binders Organic Binders A Mineral Filler Non Fibrous % Organic Binders Non Fibrous % 22. Mineral Faler
ZR. Organic Binder Non Fibrous % Non Fibrous % Co Chineral Filler Vermicuille Vermiculle Vermiculite Vermicalite Other Olleg Olher Olber \mathcal{C} C a • Ģ 5 Cellulore Albbar Morphology Other Fibrous % Caltulose Ribbon Morphology Callidosa Ribban Morphology Ploenglase (sotopic 🗅 Other Fibrous % Celluiose Albban Morphology Other Fibrous % Other Fibrous % Fiberglass. 77 Cellulose Fibergiass Jectopic 🗅 Cellidosa Celluiose Fibergles Fiberghass Isotopic 🖸 Fiberglass Fiberglass Cellutose Fiberglass (sotopic 🗆 Other Other Batch Number_ 0.0 က ပ 0.0 0,0 First 4 Preps. Asbestos = 0 First 4 Preps, Asbestos = 0 First 4 Preps, Asbestos = 0 Asbestos Results PLM % First 4 Preps, Asbestos = 0 Asbestos Results PLM % Asbestos Results Ashastos Results PLM % Chrysolife Chrysotlle Amosile Chrysotte Amosite Chrysodia Other Amosile Amosile PLM % Other Other. Other SCANNING OPTION: ELAP (P.C.) & EPA SCANNING OPTION: ELAP (P.C.) & EPA SCANNING OPTION: ELAP (P.C.) & EPA ☐ SCANNING OPTION: ELAP (P.C.) & EPA PLM Optical Properties Color, Pleo PLM Optical Properties PLM Optical Properties Color, Plea PLM Optical Properties Extinction Color, Pleo Exfindion Color, Plac Extinction . F 금 Sign 뎚 덕 22 Ē Morbinology Montahology Analyst Morphology DS Color Morphology DS Color DŚ Color DS Calor 급 Brief ' Brief Ή 글 Brief 님 Brief. O OTHER O OTHER O OTHER Method: ☐ ELAP + EPA ☐ ELAP ☐ EPA. ☐ OTHER ş 17 Á ģ 욷 7 闰 ٤ 5 ŻĮ₽ Yes Method: 🔾 ELAP + EPA 🗀 ELAP 🔃 EPA ٥ Yes O EPA Yes Method: ☐ ELAP + EPA ☐ ELAP ☐ EPA 5 Asbestos Detected Stereoscopic Exam Detected Datected Stereoscopic Exam Stereoscopic Exam Asbestos Texture Asbestos Detected Stereoscopic Exam Texture Analysis Date 0.2 Method: 🗆 ELAP + EPA Color Color Color 1000 P Bolar Ex EL l Homogenity C 7 Color of Layer 🗠 Color of Layer # of Layers Homogenity_ Color of Layer Comments: Homogenity_ # of Layers # of Layers Comments: Color of Layer # of Layers Comments: Comments Cold 8 ntmetric (NOB) PLM (3) Recommended Gravimetric PREP 🗹 vimetric (NOB) TEM.D. Gravimetric PREP Recommended [] metric (NOB) PLM [] Imatric (NOB) TEM [] Gravimetric PREP ☐ Grawmetric PREP CI metric (NOB) PLM CI metric (NOB) TEM CI Required 🛚 Gravimetric (NOB) Recommended 🗌 imetric (NOB) TEM [Réquired 🗆 Recommended 🗌 Gravimetric (NOB) Gravimetric (NOB) Gravimetric (NOB) POINT COUNT POINT COUNT RESULTS ON THE d Number d Number d Number



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BULK ASBESTOS ANALYSIS SHEET

Client / Project CARGO YENTURES / LONG ISLAND PARTY RENTALS

NVLAP 101167 ELAP 10879 Microscope OLYMPUS BH-2 NIKON OPTISHOT

Project Number 75376

	Analysis Date 02 /04 /os	Analyst M. Gran	Betc	Batch Number 5 / /	33	
Id Number 191	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimeiric (NOB) Required 🗍	Color SCELL Tendura 67	hology	Chrysotlle	Cellulosa	(GD) Mineral Filler	Organic
Recommended []		PS Calor Diag	Other	Other	Vermiculitie	Carbonate
avimetric (NOB) PLM []	Color of Layer Detected Yes				Other	Other
avimetric (NOB) TEM 🗆	Comments:			Calunds Ribbon Morphology C	· ·	Asbastos
POINT COUNT RESULTS ON THE BACK	Method: C ELAP + EPA C BLAP C EPA COTHER	HER SCANNING OPTION: ELAP (P.G.) & EPA	First 4 Preps. Ashestos = 0	0.c.	,	
Id Number 182	Stareoscopio Exam	PLM Optical Properties	Asbestos Results	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
ו ב	Color 66 CV Texture Or '		Choractile	Collisines	relia lenom 90/	Results 7a
Required	Homogenity	Marphology Extination	Amostla	Fiberniass		
Recommended Gravinetric PREP	# of Layers Asbestos	- Jego	Other	Other	Vermicailte	Carbonate
whethe (NOB) PLM	Color of Layer Detected Yes No			Cellulose Ribbon Marchalony C	Other	Other
Wimetric (NOB) TEM []	Comments:		•	Fiberglass isotopic		Asbastos
HESTILTS ON THE BACK	Method: CELAP + EPA CIELAP CIPPA CITHER	SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbastos = 0	a.c. 🗆		
Ι`			Ashestos Results		-	7
Id Number / d'A		PLM Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color Of G	Morphology Extinction	Chrysotile	Cellulose	(130 Mineral Filter	Organic
Recommended .	 	-RIJ. HIJE	Amosite .	Fibergiess	Organic Binders	Residue
Gravimetric PREP	# of Layers Asbasios	Dis Color Color, Piec		Other	Vermiculite	Carbonate
vimetric (NOB) PLM [☐	Color of Layer Detected Yes No	Brief Sign		Cellulase Ribbon Morphology 🖂	Other O	Other
With Bittle (1908) 1 EM L	Comments:	/		Fibergiass (extupic 🗆		Asbasios
POINT COUNT	Method: C ELAP + EPA C ELAP C) EPA C) OTHER	☐ SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps, Asbestos ≈ 0	a.c. 🗆		
1101			Asbestos Results			Granimotels (NOO)
Number / 47	Wikk = Didopsoniate	PLM Optical Properties	PLM %	Other Fibrous %	Non Fibrous %	Results %
Gravimetric (NOB)	Color Ox Co.	Morphology Extinction	Chysottle	Cellulosa	Almeral Filter	Отранс
Recommended [Homogenity	THE THE	Amosila	Fibergiass	Organic Binders	Residue
Gravimetric PREP	Ashestos	DS Color Color, Pleo	Other	Other	Vermicadite	Carbonate
metric (NOB) TEM	Comments:	Light State of the state of the		Cellulose Ribbon Marphology Fiberglass Isotopic		Asbestos
POINT COUNT	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	SCANNING CIPTION: HI AP IS C. S. EDA EL	ret A Prene Ashastos = 0			



E, CASLOCIATE INC. LIEW, CRK 104 East 25th Street, 10th Floor, New York, NY 10010 Phone: (212) 353-3599 or 8306

BULK ASBESTOS ANALYSIS SHEET

NVLAP 1011879 ELAP 10879 Pe OLYMPUS BH-2 NIKON OPTISHOT Microscope

Gravimetric (NOB) Results % Gravimetric (NOB) Results % Gravimetric (NOE) Gravimetric (NOB) Results % Carbonale Residue Asbestos Carbonale Carbonate Organic Residue Organic Asbestos Organic Residue Other Organic Results % olber Per Other 0,0 Organic Binders Organio Binders 50 Organic Binders S2 Mineral Filler S2 Organio Binder Non Fibrous % Non Fibrous % δ . Where Filter Non Fibrous % 520 Mineral Filer Non Fibrous % S2 Mineral Filler Vermiculite Vermicadile Vermicalite S. S. α Project Number 75376 ch 0 Cellulose Ribbon Morphology Celtulosa Ribbon Morphology Callufosa Ribbon Marphology Other Fibrous % Other Fibrous % Other Fibrous % Other Fibrous % Fiberglass b Celtulose Fiberglass tentopic Fiberplass Celturiosa Fiberplass Fiberglass teotopic Fiberglass (sotspic 🗆 Cellulosa Celtulose Other Batch Number ြ ပ 0,0 _ ပ First 4 Preps. Asbestos = 0 First 4 Prepa. Asbastos = 0 First 4 Preps, Asbestos = 0 Asbastos Results PLM% Asbestos Results PLM % Asbestos Results PLM % Asbestos Results PLM % Chrysodle Chrysotlle Amosite Chrysolle Amosile Chrysollle Amosite Other Other PARTY PENTALS C SCANNING OPTION: ELAP (P.C.) & EPA CI SCANNING OPTION: ELAP (P.C.) & EPA C SCANNING OPTION: ELAP (P.C.) & EPA Color, Piec PLM Optical Properties PLM Optical Properties PLM Optical Properties Color, Pleo PLM Optical Properties Color, Plan Edhalon Extinction 世民 Slgn 면 글 뜷 Marphology, Morphology Monphology_ Morphology Analyst DS Color DS Color Brief 4026 DS Color 글 제구. 뀕뺶 끊 Method: DELAP + EPA DELAP DEPA DOTHER OTHER Wethod: D'ELAP + EPA | CLAP | CEPA | OTHER Client / Project <u>CARGO | รุ</u>ศภาเทศร , £ ĝ 3 Þ 囟 Ş 욷 Ş Ŋ, j 7.03 Yes □ ELAP □ EPA Yus B Defacted Detected Asbestos Stereoscopic Exam Asbestos Stereoscopic Exam Asbestos Detected Stereoscopic Exam Stereoscopic Exam Texture Analysis Date 02 Method: 🗆 ELAP + EPA 27 Erest. 600 5 Ø Color Grall Color of Layer Homogenity_ Homogenity__ # of Layers Color of Layer Homogentty Color of Layer # of Layers Comments: Comments: Comments: # of Layers Color Required [] Recommended 🛚 Gravimetric PREP □ Gravimetrio (NOB) PLM 🖸 Gravimetric (NOB) TEM 🗔 Gravimetric PREP [] Gravimetric (NOB) PLM [] Required [2] Recommended Gravimetric (NOB) TEM 🗆 Required 12 Grawimetric PREP 🗂 Gravimetric (NOB) PLM/C Gravimetric (NOB) TEM [2] Recommended | Gravimetric (NOB) Gravimetric (NOB) ~ Gravimatric (NOB) POINT COUNT RESULTS ON THE BACK Gravimetric (NOB) POINT COUNT RESULTS OF THE BACK POINT COUNT RESULTS ON THE BACK Field Number Field Number Field Number Field Number

Carbonate

Residue

S Organio Binders

Fiberglass

Amosile

Color, Pleo

DS Color

Ŋ

Asbestos Detacted

Homogenity _

Big

Yes

Color of Layer

Gravimetric (NOB) PLM □ Gravimetric (NOB) TEM □

POINT COUNT RESULTS ON THE BACK

of Layers

Recommended [] Gravimetric PREP Comments:

교

댦

· 甘尼

Vermiculite

Olber

Callulosa Ribbon Morphology.

Fitherglass isotopic 🗆

_ ဂ

First 4 Preps. Asbestos = 0

SCANNING OPTION: ELAP (P.C.) & EPA

Method: □ ELAP + EPA □ ELAP □ EPA

Asbastos



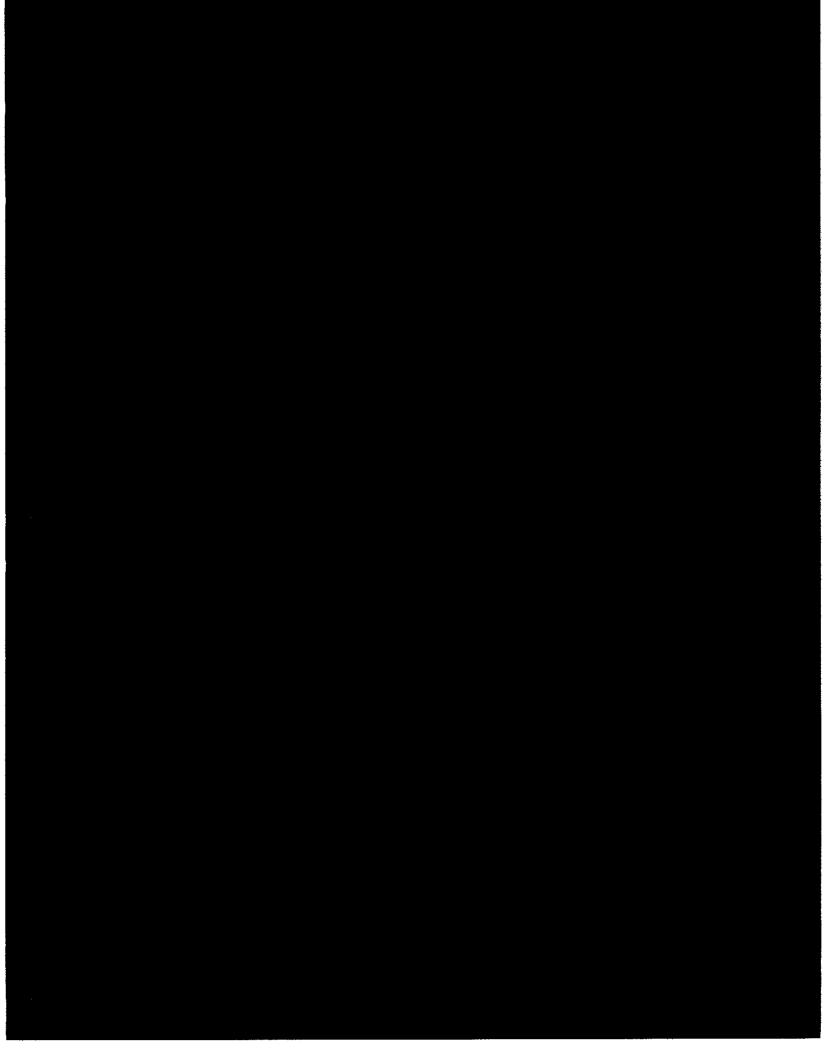
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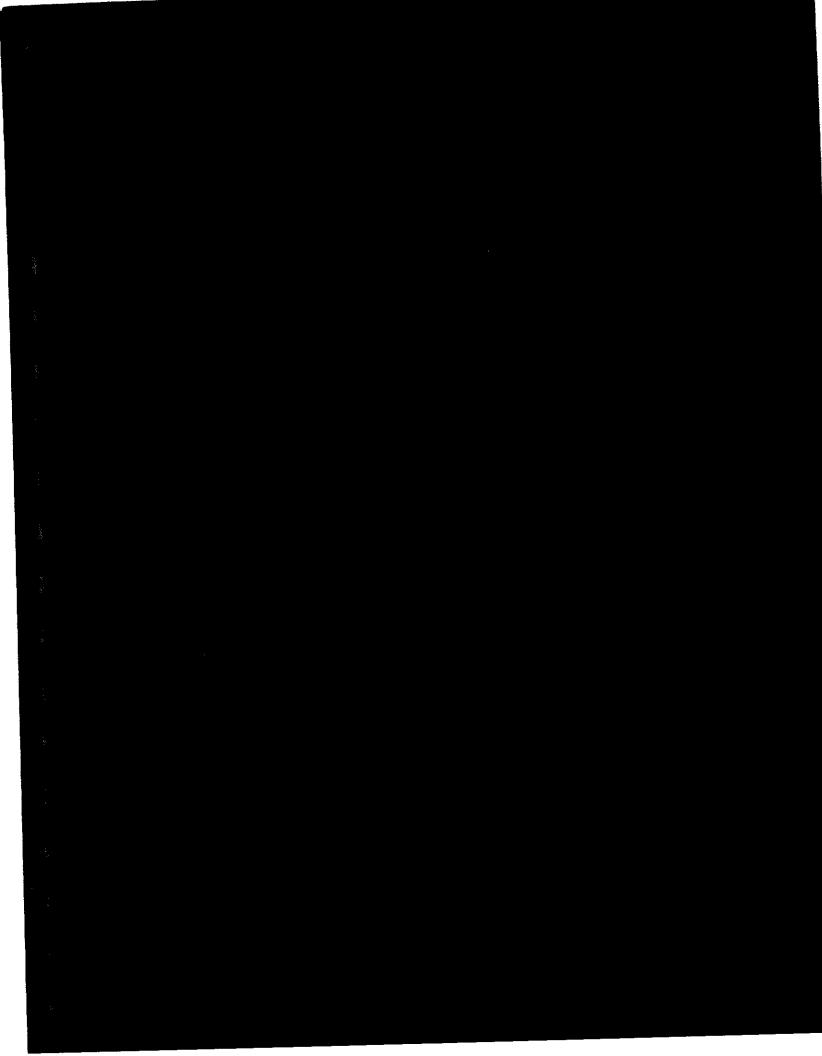
Phone: (212) 353-8260, Fax: (212) 353-3599 or 8306 BULK ASBESTOS ANALYSIS SHEET

NVLAP 101187
ELAP 10379
Microscope OLYMPUS BH-2
NIKON OPTISHOT

Gravimetric (NOB 000 3 Project Number 757376 5-13 Batch Number Ashestos Results Client / Project CARGO VENTURES / LONG ISLAND PARTY RENTALS Analyst 1 Analysis Date 0.2

Field Number /89	Stereoscopic Exam	PLM Optical Properties	Ashestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB Results %
Gravimetric (NOB)	Color Fil Con Texture N.P.	Morning (SC Chrysotlle	Celtubse	AC Mineral Filler	Organic .
Required	Homogenity	1.65 M. B. H. A. C. C.	Amosite	Fiberglass	Jan Organic Binders	Residue
Recommended (# of Layers Asbestos	100 Pol/L	Other	Other	Vermicalite	Carbonate
Gravimetric (NOB) PLM	Color of Layer Detected Yes No				Offner	Offier Offier
Gravimetric (NOB) TEM	Comments:			Fiberglass tectopic C		Asbestos
POINT COLINT RESULTS ON THE EACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	☐ SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos = 0	0.0.		
Field Number 190	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB) Results %
Gravimetrio (NOB)	Color	Morphology	Chrysotile	Celtulose	Mineral Filler	Organic
Required C	Homogenity	•	Amosite	Fibergiass	Organic Binders	Residue
Gravimetric PREP	# of Layers Asbestos	OS Color Color, Plan	Other	Other	Vermiculle	Carbonate
Gravimetrio (NOB) PLM 🖂	Color of Layer Detected Yes No	:	•		Olher	Other
Gravimetric (NOB) TEM 🗀	Comments: Sec. #1859		•	Calibles filipan Merphology Cl Fibergians lectopic Cl		Asbastos
REGULTS ON THE BACK	Method: □ ELAP + EPA □ ELAP □ EPA □ OTHER	C SCANNING OPTION: ELAP (P.C.) & EPA	First 4 Preps. Asbestos # 0	Q.C. []		*
£3						
Field Number 19/	Stereoscopic Exam	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color	Monthology	Chrysottle	Cellulose	Mineral Citar	of same
Required [Homogenity		Amoste	000 100	One and The date	
Gravimentic pare C	# of Leyers Asbastor		Other	Other	Vermicuite	Kesidae
Gravimetric (NOB) PLIM	Š					- Fedio
Gravimetric (NOB) TEM 🗌	\$1 # 175] 		Cellulose Ribbon Morphology C		Asbastos
POINT COUNT RESULTS ON THE BACK	Method: □ BLAP + EPA □ ELAP □ EPA □ OTHER	SCANNING OPTION: ELAP (P.C.) & EPA FI	First 4 Preps. Asbestos = 0	a.c.		
4						
Field Number	Stereoscopic Ехат	PLM Optical Properties	Asbestos Results PLM %	Other Fibrous %	Non Fibrous %	Gravimetric (NOB)
Gravimetric (NOB)	Color	Morphology Extinction	Chrysottle	Celtulose	Mineral Filler	Results 7. Organic
Recommended []		中国 一十四	Amostra	Fiberglass	Organic Binders	Residue
	Astresios 🔲	olor	Other	Other	Vermiculie	Carbonate
Gravimetric (NOB) PLM L	er Detected Yes No	Brief Sign		Calludese Ribbon Marphology .	Other	Other
	Comments:			Fiberglass Isotopic D		Asbestos
RESULTS ON THE BACK	Method: CELAP + EPA CELAP CEPA COTHER	C) SCANNING OPTION: ELAP (P.C.) & EPA PIR	First 4 Preps. Asbestos = 0	a.c. 🗆		







NASSAU COUNTY DEPARTMENT OF HEALTH

240 OLD COUNTRY ROAD MINEOLA, NEW YORK 11501-4250 FAX: 516 571-1475

CONTACT PERSON

Date: 2/03/05

Re: Lorg Is Party Pentalis
175 Roger Are
Inwood, M

Dear: MS- Sirgh

- Your request for access to records of the Department of Health has been approved. Records will be made available during normal working hours at 240 Old Country Road, Mineola, and there will generally be a 25-cent per page fee for photo copying any Nassau County Records.*
- The Nassau County Department of Health shall not be responsible for inaccuracies in electronic information due to programming and/or clerical error.
- Listed below are the Bureau(s) which have searched their files for records pertaining to your request. Please call the Bureau(s) checked below and speak to the contact person to make an appointment to see the records:

PROGRAMS	CONTACT PERSO	<u>711</u>
ENVIRONMENTAL PROTECTION Water Supply Protection, Bottled Water, Sewer Connections, Underground Injection	Mr. Wayne Kempski or Mr. John Gaglione	571-3323
Toxic and Hazardous Material, Tanks and Bulk Storage, Petroleum and Chemical Tanks, Air Emission Permits	Ms. Christine Pienkoski	571-1523
ENVIRONMENTAL INVESTIGATION Tobacco Smoking, Odors, Asbestos	Mr. Paul Hamann	571-4963
☐ Housing, Rodent Control, Heat, General Nuisance	Ms. Laurie Lutzker	571-3678
ENVIRONMENTAL SANITATION Food Protection	Mr. John Lynch	571-3680
☐ Summer Camps, Temporary Residences, Bathing Facilities	Mrs. Angela Petinelli	571-3680
☐ Radiological Health	Mr. Jim Selock	571-3313
■ □ No Records Noted	Yours truly,	
(*Fees may be higher if the actual cost of reproduction is higher or a different fee is prescribed by statute)	Abby Liff (516) 571-3571	

APPLICATION FOR PUBLIC ACCESS TO ENVIRONMENTAL HEALTH RECORDS NASSAU COUNTY DEPARTMENT OF HEALTH

2)3/0	б
To: Records Access Officer Nassau County Department of Health Date of Request: 2/3/09	
240 Old Country Road	
Militoria, New York	
1 Sharissa Sinah Print Your Name Signature	
A TA A COA LAR THE OWN PORCE VENT	ures
REPRESENTING Firm ATC ASSOCIATES INC Client Cargo Vent	9,100
Your Mailing Address 104 Egst 25 Steet, NY, NY 70010	
Phone Number 112 353. 8280 \$\frac{334}{2520}\$ Fax Number 222. 979. 84	<u>47</u>
HEREBY APPLY TO INSPECT RECORDS FOR THE FOLLOWING ESTABLISHM	MENT:
Complete One Application for Each Establishment	
Name Long Island Party Rentals Previous Name	
Address 175 Roger Avenue, Inwood, NY 11096 No., Street, Community (We cannot identify parcels by their Section/Block)	Lot)
Is the Establishment still in business? Yes or No (This is necessary to retrieve the file.)	
REASON FOR RECORD(S) REQUESTED: Conducting Phase) Envir	onmental
Site Assessment.	
PLEASE CHECK THE BUREAUS, AND CIRCLE THE SPECIFIC FILES YOU REQUEST TO Note: Requests for Lead Files MUST use separate Lead FOIL Form available from Records	BE SEARCHED: Access Officer
Bureau of Environmental Protection has files concerning: Drinking Water; Private Wells; Groun	d Water Quality;
Backflow Prevention Devices; Bottled Water, Realty Shoulvision: Trivate Schage & Especial, Soviet Connections, Underground Injection Control; Petroleum & Chemical Tanks & Bulk Storage, include Medical Wastes; Solid Wastes; Air Emission Permits; Road Salt Storage.	ing spine and
⇒/	Complaints including
Odors, Asbestos, Tobacco Smoking, Housing, Rodent Control, Heat, General Nuisance, Animal Bi	tes.
Bureau of Environmental Sanitation has files concerning: Food Protection; summer Camps; Ten	
Bathing Facilities; Radiological Health.	
West Nile Virus, Mosquito Control, Pesticide Notification.	
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FOR HEALTH DEPARTMENT USE ONLY BELOW THIS LINE	
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Signature	_
Date	☐ Denied



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CAUTION: Any information you submit is not secure, and could be observed by a third party.

Electronic FOIA requests should contain the following information:

FOIA Office for your request R2 States: NJ, NY, PR, VI	
Name Sharissa Singh	
Company/Organization ATC Associates, Inc	
Type of Requestor Commercial	
Mailing Address 104 East 25th Street	
City New York	
State New York	
ZIP Code 10010	
E-Mail Address sharissa.singh@atc-enviro.com	:
Phone Number 212.353.8280	: : : :
Fax Number 212.979.8447	. !

Please provide the full and complete name(s) of the site(s)/facility(ies) you are inquiring about with the complete address(es).

> Long Island Party Rentals (formerly Rockaway Metal Products) located at 175 Roger Avenue, Inwood, NY 11096

Many facilities are regulated under more than one federal environmental law (CAA, CWA, TSCA, RCRA, SUPR, FIFRA.) Please provide any information which will enable the agency to perform a more comprehensive record search.

> This site is listed as a CERCLIS, RCRA Small Quantity Generator, UST and CBS facility. It is also listed in the FINDS database.

Select amount you are willing to reimburse the agency for fees incurred which exceed \$25.00

- © \$25-\$50
- c \$50-\$100
- Other: 200

You will be informed if the estimated costs will exceed this limit.

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Last updated on Friday, February 27th, 2004 URL: http://www.epa.gov/fola/requestform.html



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Last updated on Monday, June 24th, 2002 URL: http://www.epa.gov/foia/thank-you.html



NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

APPLICATION FOR ACCESS TO RECORDS

(See Instructions on Reverse Side)

11	IM4	BI	·R

Precords Denied I hereby certify that access to the records—or part of the records—circled above has been denied to the applicant for the reason(s) checked below: Specifically exempt by other statute Could endanger the life of any person Are compiled for law enforcement purposes and which, if disclosed would: interfere with law enforcement investigations or judicial proceedings deprive a person of the right to a fair trial or or impartial adjudication identify a confidential source or disclose confidential information relating to a criminal investigation, or external audits, including but not limited to audits performed by the comptroller and the federal government Are trade secrets Would jeopardize an agency's capacity to guarantee the security of its information technology assets, such assets encompassing both electronic information systems and infrastructures Identification of records withheld (attach listing if additional space is required) and/or explanation if appropriate:		TO THE DEPARTMENT OF ENVIRONMENTAL CONSERVATION: I hereby apply to inspect the following records under the provisions of the Freedom of Information Law: 175 Roger Avenue, Lencod, N. 1096/Sect. 10. Lett. Blest 5. Es. 50. 51 54.117. 25.14. 25.25. Detailed Info. reactions: ground wite 501 contaminations CB S. H DOO 460: any fecords of recision monitoring data: Spill # 99-08328: prior reports: potential environmental public health USTs: hazardans waste sistage disposal: chemical waste where discharge After inspection, should I desire copies of all or part of the records inspected, I will identify the records to be copied and hereby offer to promptly pay the established fees. (Cost of reproduction or 25¢ per page as applicable). Contact me if cost will exceed \$ Name (Print or type) Sharissa Singh Telephone No. 212. 353. 82.80 Attention of: ATC Associates, Inc. Mailing Address 104 East 25 Street, N. V. N. 10010 Signature Date 2/1/05 To THE APPLICANT: -Records Provided Records have been (partially, fully) provided. (If not fully provided, date when records are expected to be fully provided: Records Not Available Records Not Available Records cannot be found after diligent search The Department is not the custodian for records indicated	
	D S C U S T O D I A	I hereby certify that access to the records—or part of the records—circled above has been denied to the applicant for the reason(s) checked below: Specifically exempt by other statute Unwarranted invasion of personal privacy Would impair present or imminent contract awards or collective bargaining negotiations Are examination questions or answers Are inter-agency or intra-agency materials that are not: • statistical or factual tabulations or data • instructions to staff that affect the public • final agency policy or determinations; or • external audits, including but not limited to audits performed by the comptroller and the federal government Are trade secrets Could endanger the life of any person Are compiled for law enforcement purposes and which, if disclosed would: • interfere with law enforcement investigations or judicial proceedings • deprive a person of the right to a fair trial or or impartial adjudication • identify a confidential source or disclose confidential information relating to a criminal investigation, or • reveal criminal investigation, or • reveal criminal investigative techniques or procedures, except routine techniques and proceedures Would jeopardize an agency's capacity to guarantee the security of its information technology assets, such assets encompassing both electronic information systems and infrastructures	

THOMAS S. GULOTTA COUNTY EXECUTIVE

DAVID M. BARTOW FIRE HARSHAL



NASSAU COUNTY FIRE COMMISSION

OFFICE OF FIRE MARSHAL

899 JERUSALEM AVENUE P.O. BOX 128 UNIONDALE, NEW YORK 11553-0128 515-572-1000

APPLICATION FOR PUBLIC ACCESS TO RECORDS

ALLICATION	- 212125
Records Access Officer	DATE: 2/3/05
Two dadress	Including Number & Street)
ereby apply to inspect the following record: (Exact address	Double"
175 Rogers Avenue ("Lon	
113 1100/61/2	40, Block L, Lots 117, 5, 2585, 55,56
	59,2579
eason for inspection: (Be specific)	il of conting
eason for inspection: (Be specific) on Auching a Phase I Environmental Site	Assessment Need INFORMATION
or August 1 St. Jaco Course St.	prage tanks) and the treatment, strong to
restaining to UST'S Lundergramm ST	
	Pending Litigation YES NO Maza
Sharissa Sinan	· Mate
Name (Please Print)	Carro Ventures:
S. Sinch	1 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Signature	Person of Firm your office represents
ATC Associates, Inc	
Representing (Business Name)	
nepresenting (Seemes)	1 11
・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・	Address
Mailing Address: 104 Egst 25 5+, NY, NV	•
	Address Of O
Phone No.: 212 353. 8280 xt. 334	HAL USE ONLY
	HAL USE ONLY
Phone No.: 212 353. 8280 xt. 334	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found
Phone No.: 2 2-353.8280 xt.334 FOR FIRE MARS	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency
Phone No.: 212-353.8280 xt.334 FOR FIRE MARS	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency Exempted by Statute other than Freedom of
Phone No.: 2 2-353.8280 xt.334 FOR FIRE MARS	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found
Phone No.: 212-353.8280 xt.334 FOR FIRE MARS	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency Exempted by Statute other than Freedom of
Phone No.: 2/2-353.8280 xt.334 FOR FIRE MARSI Approved Denied for reason(s) checked Confidential Disclosure - Part of Investigatory Files	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency Exempted by Statute other than Freedom of Information Act
Phone No.: 2/2-353.8280 xt.334 FOR FIRE MARSI Approved Denied for reason(s) checked Confidential Disclosure - Part of Investigatory Files	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency Exempted by Statute other than Freedom of Information Act Other Date
Phone No.: 2/2-353.8280 xt.334 FOR FIRE MARS Approved Denied for reason(s) checked Confidential Disclosure - Part of Investigatory Files Unwarranted Invasion of Personal Privacy	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency Exempted by Statute other than Freedom of Information Act Other
Phone No.: 2/2-353.8280 xt.334 FOR FIRE MARSI Approved Denied for reason(s) checked Confidential Disclosure - Part of Investigatory Files Unwarranted Invasion of Personal Privacy Signature	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency Exempted by Statute other than Freedom of Information Act Other
Phone No.: 2/2-353.8280 xt.334 FOR FIRE MARSI Approved Denied for reason(s) checked Confidential Disclosure - Part of Investigatory Files Unwarranted Invasion of Personal Privacy Signature	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency Exempted by Statute other than Freedom of Information Act Other
Phone No.: 212-353. 8280 xt. 334 FOR FIRE MARS Denied for reason(s) checked Confidential Disclosure - Part of Investigatory Files Unwarranted Invasion of Personal Privacy Signature NOTICE: You have a right to appeal denial of this application of the property of th	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency Exempted by Statute other than Freedom of Information Act Other Date
Phone No.: 2/2-353.8280 xt.334 FOR FIRE MARSI Approved Denied for reason(s) checked Confidential Disclosure - Part of Investigatory Files Unwarranted Invasion of Personal Privacy Signature	HAL USE ONLY Record of which this Agency is Legal Custodian, cannot be found Record is not Maintained by this Agency Exempted by Statute other than Freedom of Information Act Other



104 East 25th Street Tenth Floor New York, NY 10010 Telephone: 212-353-8280 Facsimile: 212-979-8447

February 9, 2005

Freedom of Information Officer Town of Hempstead Building Department 1 Washington Street Hempstead, NY 11550

Sent-by-mail

Re:

FOIA Request

Long Island Party Rentals (formerly Rockaway Metal Productions)

175 Roger Avenue

(Section 40, Lot L, Blocks 5, 55, 56, 57, 59, 117, 2579, 2585)

Inwood, New York 11096

To Whom It May Concern:

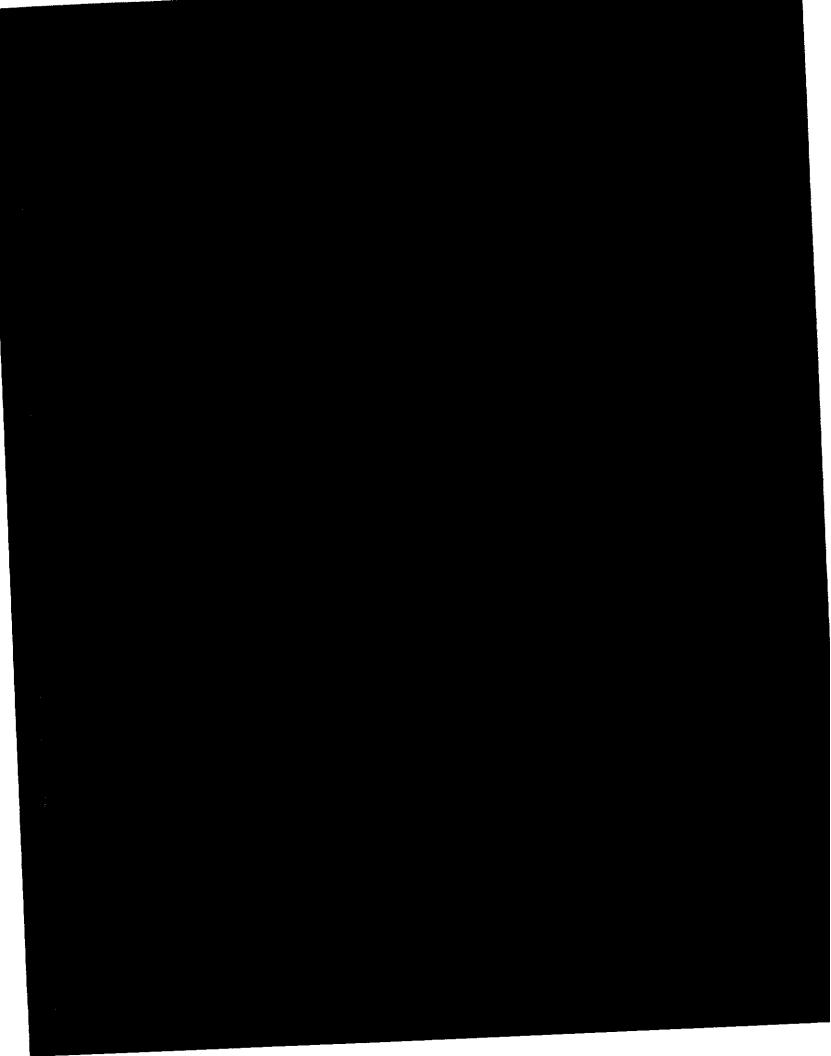
Please notify me regarding all available information regarding USTs, spill records, remediation sites, dump sites, storage of hazardous materials, hazardous material activities, etc., as it pertains to the above referenced sites, to us as soon as possible.

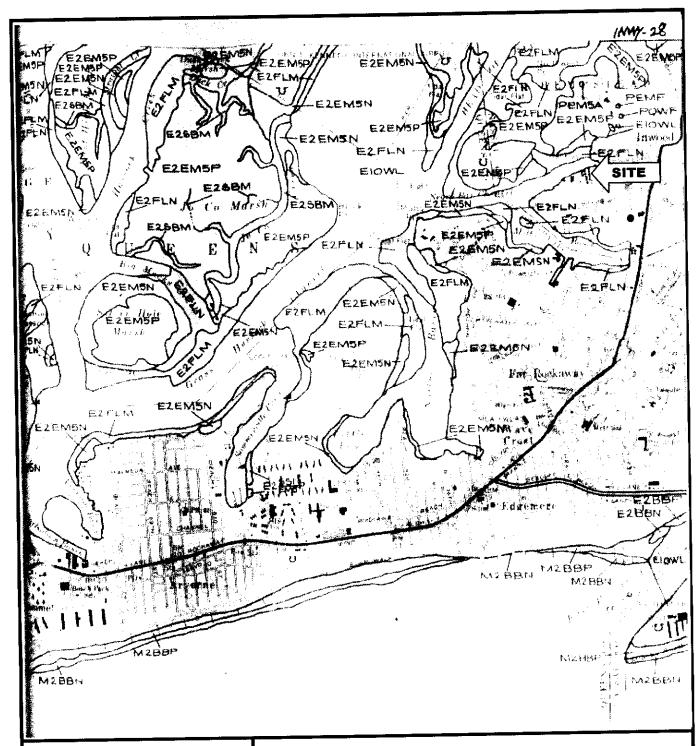
Please let me know if there are any costs associated with this request prior to processing same. Your response can either be faxed or mailed to us at the fax number and/or location identified above. Enclosed is a \$25.00 check to cover the cost of the records search. If you have any questions, please call me at (212) 353-8280, extension 334.

Sincerely,

ATC Associates Inc.

Sharissa Singh Project Manager







104 East 25th Street, 10th Floor New York, NY 10010-2917 (212) 353-8280 Fax (212) 979-8447

NATIONAL WETLAND INVENTORY FAR ROCKAWAY, NY

APPENDIX I SUPPORTING DOCUMENTATION/WETLAND MAP

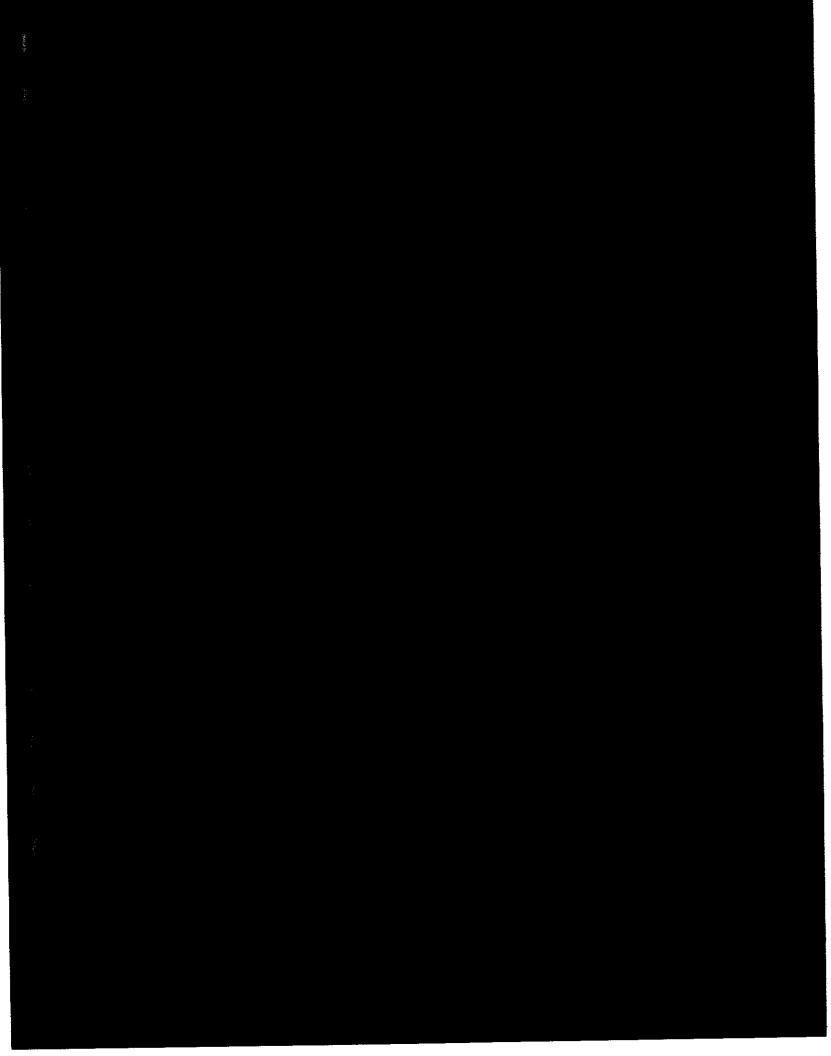
CLIENT: Cargo Ventures

Long Island Party Rentals SITE:

> 175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002

1:24000 SCALE:





The EDR Radius Map with GeoCheck®

Long Island Party Rentals 175 Rogers Avenue Inwood, NY 11096

Inquiry Number: 01362065.1r

February 16, 2005

The Standard in Environmental Risk Management Information

440 Wheelers Farms Road Milford, Connecticut 06460

Nationwide Customer Service

Telephone: 1-800-352-0050 Fax: 1-800-231-6802 Internet: www.edrnet.com

A search of available environmental records was conducted by Environmental Data Resources, Inc. (EDR). The report meets the government records search requirements of ASTM Standard Practice for Environmental Site Assessments, E 1527-00. Search distances are per ASTM standard or custom distances requested by the user.

TARGET PROPERTY INFORMATION

ADDRESS

175 ROGERS AVENUE **INWOOD, NY 11096**

COORDINATES

Latitude (North):

40.615400 - 40° 36' 55.4"

Longitude (West):

73.757000 - 73' 45' 25.2"

Universal Tranverse Mercator: Zone 18 UTM X (Meters):

605147.6

UTM Y (Meters):

4496595.5

Elevation:

11 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property:

40073-E7 FAR ROCKAWAY, NY

Source:

USGS 7.5 min quad index

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following government records. For more information on this property see page 6 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
ROCKAWAY METAL PRODUCTS CORP 175 ROGER AVE INWOOD, NY 11096	CERCLIS RCRA-SQG FINDS CBS UST	NYD002059202
FORMER ROCKAWAY METALS 175 ROGER AVENUE INWOOD, NY	NY Spills	N/A
LONG ISLAND PARTY SUPPLY & RENTALS INC. 175 ROGER AVE INWOOD, NY 11096	UST	N/A

SPDES...... State Pollutant Discharge Elimination System

EDR PROPRIETARY HISTORICAL DATABASES

BROWNFIELDS DATABASES

US BROWNFIELDS A Listing of Brownfields Sites
Brownfields Brownfields Site List

VCP..... Voluntary Cleanup Agreements

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in bold italics are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

FEDERAL ASTM STANDARD

RCRAInfo: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System(RCRIS). The database includes selective information on sites which generate, transport, store , treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month Large quantity generators generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-SQG list, as provided by EDR, and dated 11/23/2004 has revealed that there are 6 RCRA-SQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
VALLEY FORGE PRODUCTS CO INC	150 ROGER AVE	0 - 1/8 E	11	22
FIVE TOWN MOTORS	190 SHERIDAN BLVD	1/8 - 1/4E	F25	36
ROYAL INWOOD LAUNDRY	455 BAYVIEW AVE	1/8 - 1/4ESE	G27	37
Lower Elevation	Address	Dist / Dir	Map ID	Page
INWOOD PLANT SHELL OIL CO	200 ROGER AVE	0 - 1/8 NW	A4	10
TRI-STATE MARINE	180 ROGERS AVE	0 - 1/8 NE	A5	11

Lower Elevation	Address	Dist / Dir	Map ID	Page
INWOOD COUNTRY CLUB	50 PEPPE DRIVE	1/8 - 1/4NNE	H30	39
COMMON BASEMENT	116 SHERIDAN BLVD	1/4 - 1/2SE	K37	48
SUNOCO SERVICE STATION	105 SHERIDAN BLVD	1/4 - 1/2SE	K38	49
SUNOCO GAS	105 SHERIDAN BLVD	1/4 - 1/2SE	K39	54
POWERTEST	95 SHERIDAN BLVD	1/4 - 1/2SE	40	55
HUNTER AMBULANCE	28 SHERIDAN BLVD	1/4 - 1/2SSE	N46	75
WECHTER PETROLEUM CORP	1 SHERIDAN BLVD	1/4 - 1/2SSE	<i>Q48</i>	91
EAGLE OIL	1 SHERIDAN BLVD	1/4 - 1/2SSE	049	94
11-41 MCBRIDE ST	11041 MCBRIDE ST	1/4 - 1/2S	50	97

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Conservation's Petroleum Bulk Storage (PBS) Database

A review of the UST list, as provided by EDR, and dated 01/01/2002 has revealed that there are 10 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
ROAD MAINTENANCE GARAGE	BAYVIEW AVE. & ALAMEDA	1/8 - 1/4 SW	23	33
INACTIVE	190 SHERIDAN BLVD	1/8 - 1/4E	F26	36
NEW KEN WALLS	153 SHERIDAN BLVD	1/8 - 1/4 ESE	I31	40
F.A.F.G. AUTO REPAIR INC.	213 SHERIDAN BLVD	1/8 - 1/4 E	J34	44
Lower Elevation	Address	Dist / Dir	Map ID	Page
OIL CO. INC DBA EAGLE OIL (INA	180 ROGER AVE	0 - 1/8 E	B 7	12
NC DPW INWOOD GARAGE	599 BAYVIEW AVE	0 - 1/8 SSW	C16	27
TOH HIGHWAY GARAGE	5 CERRO ST	1/8 - 1/4S	E20	31
APTON METAL PRODUCTS	120 NASSAU AVE	1/8 - 1/4S	E22	33
INWOOD COUNTRY CLUB	50 PEPPE DR	1/8 - 1/4 NNE	H28	37
INWOOD COUNTRY CLUB	PEPPE DRIVE	1/8 - 1/4 NNE	H29	37

MOSF UST: Major Oil Storage Facilities Database. Facilities are licensed pursuant to Article 12 of the Navigation Law, 6 NYCRR Part 610 and 17 NYCRR Part 30. These facilities may be onshore facilities or vessels, with petroleum storage capacities of 400,000 gallons or greater. Includes MOSF's licensed or closed since April 1, 1986, (responsibility was transferred from DOT on October 13, 1985) plus available data obtained from DOT facilities licensed since Article 12 became law on April 1, 1978.

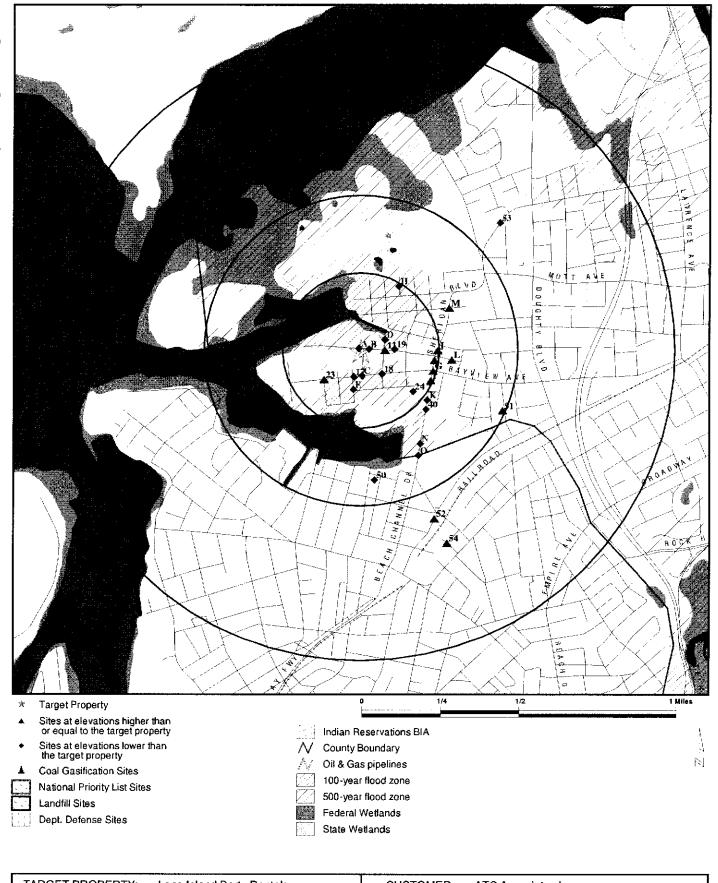
A review of the MOSF UST list, as provided by EDR, and dated 01/01/2002 has revealed that there are 3 MOSF UST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
SHELL OIL COMPANY	20 ROGER AVENUE	1/4 - 1/2E	L41	56
Lower Elevation	Address	Dist / Dir	Map ID	Page
OIL CO., INC. D/B/A EAGLE OIL OIL CO., INC.	180 ROGER AVENUE ONE SHERIDAN BLVD.	0 - 1/8 E 1/4 - 1/2 SSE	B9 N47	14 77

9 NY Spills sites within approximately 0.125 miles of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
COASTAL TRANSPORT	ROGER AVENUE/GATES	0 - 1/8 NE	A6	11
SOUTHVILLE INDUSTRIES	180 ROGER AVENUE	0 - 1/8 E	B8	13
Not reported	150 ROGERS AVENUE	0 - 1/8 E	B10	21
Not reported	GATES STREET/BAYVIEW AV	0 - 1/8 S	C12	23
UNK	86 CHERRY STREET	0 - 1/8 ENE	D13	24
UNK	86 CHERRY STREET	0 - 1/8 ENE	D14	25
MCCAPHERTYS CREEK	86 CHERRY STREET	0 - 1/8 ENE	D15	26
SIGNAL TRANSFORMERS	BAYVIEW / CHERRY	0 - 1/8 SE	18	29
Not reported	110 RODGERS AVENUE	0-1/8 E	19	30

OVERVIEW MAP - 01362065.1r - ATC Associates Inc.



TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: LAT/LONG: Long Island Party Rentals 175 Rogers Avenue Inwood NY 11096 40.6154 / 73.7570 CUSTOMER: CONTACT: INQUIRY #: DATE: ATC Associates Inc. Sharissa Singh 01362065.1r February 16, 2005 2:50 pm

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	<u>> 1</u> .	Total Plotted
FEDERAL ASTM STANDAR	RD							
NPL		1.000	0	0	0	0	NR	0
Proposed NPL		1.000	0	0	0	0	NR	0
CERCLIS	X	0.500	0	0	0	NR	NR	0
CERC-NFRAP	_	0.250	0	0	NR	NR	NR	0
CORRACTS		1.000	0	0	0	0	NR	0
RCRA TSD		1.000	0	0	0	.0	NR	0
RCRA Lg. Quan. Gen.		0.250	0	0	NR	NR	NR	0 6
RCRA Sm. Quan. Gen.	X	0.250	3	3	NR	NR	NR	0
ERNS		0.125	0	NR	NR	NR	NR	U
STATE ASTM STANDARD								
State Haz. Waste		1.000	0	0	0	1	NR	1
State Landfill		1.000	Ō	0	0	2	NR	2
LTANKS		0.500	1	5	14	NR	NR	20
UST	X	0.250	2	8	NR	NR	NR	10
CBS UST	â	0.250	0	0	NR	NR	NR	0
MOSF UST		0.500	1	0	2	NR	NR	3
VCP		0.500	0	0	0	NR	NR	0
SWTIRE		0.500	0	0	0	NR	NR	0
SWRCY		0.500	0	0	0	NR	NR	0
FEDERAL ASTM SUPPLEI	MENTAL							
CONSENT		1.000	0	0	0	0	NR	0
ROD		1.000	0	0	0	0	NR	0
Delisted NPL		1.000	0	0	0	0	NR	0
FINDS	X	0.250	3	3	NR	NR	NR	6
HMIRS		TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
MINES		0.250	0	0	NR	NR	NR	0
NPL Liens		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
INDIAN RESERV		1.000	0	0	0	0	NR	0
FUDS		1.000	0	0	0	.0	NR	0
UMTRA		0.500	0	0	0	NR	NR	0
ODI		0.500	0	0	0	NR	NR	0
DOD		1.000	0	0	0	0	NR	0 0
RAATS		TP	NR	NR	NR	NR	NR	0
TRIS		0.250	0	0	NR	NR NB	NR NR	0
TSCA		TP	NR	NR	NR	NR NB	NR NR	0
SSTS		ΤP	NR	NR	NR	NR ND	NR NR	0
FITS		TP	NR	NR	NR	NR	MK	U
STATE OR LOCAL ASTM	SUPPLEMENT	<u>AL</u>						
HSWDS		0.500	0	0	0	NR	NR	0

MAP FINDINGS Map ID Direction Distance Distance (ft.)

Database(s)

EDR ID Number **EPA ID Number**

Coal Gas Site Search: No site was found in a search of Real Property Scan's ENVIROHAZ database.

ROCKAWAY METAL PRODUCTS CORP A1 Target

CERCLIS RCRA-SQG **FINDS**

CBS UST

1000268052 NYD002059202

175 ROGER AVE **INWOOD, NY 11096**

Site 1 of 6 in cluster A

Site

Actual: 10 ft.

Property

Elevation

CERCLIS Classification Data: Site incident categoryNot reported

Federal Facility: Not a Federal Facility

Non NPL Status: PA Ongoing Ownership Status: Unknown

NPL Status: Not on the NPL ABANDONED METALS PLATING FACILITY ABANDONED METALS PLATING FACILITY.

Site Description: **CERCLIS Assessment History:**

DISCOVERY Assessment: UNILATERAL ADMIN ORDER Assessment REMOVAL ASSESSMENT Assessment: UNILATERAL ADMIN ORDER Assessment: REMOVAL Assessment: PRP REMOVAL Assessment:

06/17/1992 Completed: 09/30/1992 Completed: Completed: 01/14/1993 Completed: 04/12/1993 04/26/1993 Completed: Completed: 04/26/1993 Completed: 08/06/1993 04/21/1995 Completed:

Assessment: CERCLIS Site Status: Cleaned up

Assessment:

RCRAInfo:

Owner:

175 ROGER CORP C/O FRANKEL & HERSHKOWITZ

(718) 897-0631

EPA ID:

NYD002059202

Contact:

Not reported

Classification: Small Quantity Generator

NON-NPL PRP SEARCH

PRP REMOVAL

TSDF Activities: Not reported Violation Status: Violations exist

Regulation Violated:

Not reported

Area of Violation:

GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: Actual Date Achieved Compliance: 09/25/1984 03/29/1985

Enforcement Action:

WRITTEN INFORMAL

Enforcement Action Date:

02/13/1985

Penalty Type:

Not reported

There are 1 violation record(s) reported at this site:

Area of Violation

Date of Compliance

Evaluation Compliance Evaluation Inspection

GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

19850329

NY MANIFEST

Click this hyperlink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

MAP FINDINGS

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

1000268052

ROCKAWAY METAL PRODUCTS CORP (Continued)

PBS No:

Not reported STATE

MOSF No: Town:

Not reported **HEMPSTEAD**

Region: Operator:

INWOOD ASSOCIATES

Facility Tel:

(718) 897-0631

Emergency Contact:

04/28/1994

PT&L ENVIRONMENTAL CONSULTANTS, (201) 262-4141

Certification Date:

ABRAHAM WOLDIBER

Expiration Date: 04/28/1996

Owner:

Owner Address:

98-11 QUEENS BOULEVARD REGO PARK, NY 11374

(718) 897-0631

Owner Phone Owner Type: Facility Type:

Corporate/Commercial MANUFACTURING

Mail To: Mail Address PT&L ENVIRONMENTAL CONSULTANTS

411 SETTE DRIVE

PARAMUS, NJ 07652 ATTN: MARC REMBISH

(201) 262-4141

Facility Status:

Capacity:

NO LONGER A MAJOR FACILITY

SPDES No: Owner Subtype: Not reported Not reported

Temp. Out of Service

Tank Status: Tank Error Status:

No Missing Data

Total Tanks: Tank Location:

Underground

Install Date: Substance:

Tank Type:

Pipe Internal:

Pipe External:

Pipe Containment:

04/94

CAS No:

108383

More than one Hazardous Substance on DEC List

Steel/carbon steel

2nd Containmt: Pipe Type:

Pipe Location:

Haz Percent:

Date Entered:

Due Date:

Region of Spill:

Reported to Dept: //

None STEEL/IRON

100

Underground

1000 Gals

None Tank Internal: Tank External:

None

None

None

None None

Leak Detection: Overfill Protection:

m-Xylene Chemical: 00/00 Tank Closed:

False Tank Secret: Not reported Last Test: 2820 SWIS Code: False Cert Flag:

Case No: Pipe Flag:

Is it There: Owner Mark:

Renew Date: Total Capacity: Tank Number:

Not reported False False

UST#003

Not reported

Reserve Flag: True Federal Amt:

True Is Updated: **Faise** Lat/Long:

Date Expired:

40|37|00 / 73|45|30 Not reported

04/22/1994 12:29:08

Not reported

A2 Target FORMER ROCKAWAY METALS

175 ROGER AVENUE INWOOD, NY

NY Spills

S102135757 N/A

Site 2 of 6 in cluster A

Actual: 10 ft.

Property

SPILLS:

Spill Number: Spill Date:

8908328 11/20/89

ID: Date Call Received: Region Close Date: 136408 11/21/89 02/08/95

TC01362065.1r Page 8

MAP FINDINGS

Map ID Direction Distance Distance (fL)

Elevation

Database(s)

EDR 1D Number EPA ID Number

N/A

A3 Target LONG ISLAND PARTY SUPPLY & RENTALS INC.

U003847096 UST

175 ROGER AVE INWOOD, NY 11096 Property

Site 3 of 6 in cluster A

Actual: 10 ft.

NY UST NCFM:

Tank Type:

OUTDOOR UG HOR STEEL

Tank Size:

1000

Tank Contents:

Tank Type:

OUTDOOR UG HOR STEEL

Tank Size:

1000

Tank Contents:

EMPTY

EMPTY

Tank Type: Tank Contents:

GASOLINE NOS

Tank Size: OUTDOOR UG HOR S/W F/G

1000

A4 NW INWOOD PLANT SHELL OIL CO

INWOOD, NY 11096

200 ROGER AVE

RCRA-SQG 1000339852 FINDS NYD030271217

< 1/8 48 ft.

Site 4 of 6 in cluster A

Relative: Lower

RCRAInfo:

Owner:

EQUILON ENTERPRISES LLC

Actual: 10 ft.

EPA ID:

(713) 241-5036 NYD030271217

Contact:

Not reported

Classification: Small Quantity Generator

TSDF Activities: Not reported

Violation Status: Violations exist

Not reported

Regulation Violated: Area of Violation:

GENERATOR-MANIFEST REQUIREMENTS

Date Violation Determined: Actual Date Achieved Compliance:

06/27/1989 06/29/1989

Enforcement Action:

WRITTEN INFORMAL

Enforcement Action Date:

06/27/1989

Penalty Type:

Not reported

There are 1 violation record(s) reported at this site:

Evaluation Non-Financial Record Review Area of Violation

GENERATOR-MANIFEST REQUIREMENTS

Date of Compliance 19890629

NY MANIFEST

Click this hyperlink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

CT MANIFEST

Click this hyperlink while viewing on your computer to access additional CT MANIFEST detail in the EDR Site Report.

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

S104195568

COASTAL TRANSPORT (Continued)

Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Leak Rate Failed Tank: Not reported Not reported Gross Leak Rate:

Material:

Material Class Type: Quantity Spilled: Gallons Units: Unknown Qty Spilled: No Quantity Recovered: Unknown Qty Recovered: False WASTE OIL Material:

Petroleum Class Type: Chem Abstract Service Number:

Last Date: Num Times Material Entry In File:

Spill Closed Dt: //

Spill Notifier: Not reported

Cleanup Ceased: / /

Last Inspection: //

Recommended Penalty: Not reported

Spiller Cleanup Dt/ / Invstgn Complete:/ /

Spill Record Last Update:

Is Updated: Not reported Corrective Action Plan Submitted:

Date Spill Entered In Computer Data File: 11 Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

WASTE OIL

09/27/1994

PBS Number:

Cleanup Meets Std:Not reported

UST Involvement: Not reported

Enforcement Date: / /

Not reported

9509

B7 East < 1/8 143 ft. OIL CO. INC DBA EAGLE OIL (INA) **180 ROGER AVE**

INWOOD, NY 11096

Relative:

10 ft.

Site 1 of 4 in cluster B

Lower Actual: NY UST NCFM:

Tank Type: Tank Contents:

OUTDOOR UG HOR STEEL

#2 FUEL OIL

OUTDOOR UG HOR STEEL

Tank Type: Tank Contents: **EMPTY**

NY NAFM AST:

OUTDOOR AG HOR STEEL Tank Type: #2 FUEL OIL Contents:

Tank Type: Contents:

OUTDOOR AG VER STEEL

OUTDOOR AG VER STEEL

#2 FUEL OIL

Tank Type: Contents:

OUTDOOR AG VER STEEL Tank Type:

#2 FUEL OIL

#2 FUEL OIL Contents:

U003847555 UST **AST** N/A

1000 Tank Size:

Tank Size:

4000

275 Tank Size:

104000 Tank Size:

104000 Tank Size:

Tank Size: 104000 Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

\$102137039

SOUTHVILLE INDUSTRIES (Continued)

Class Type:

Petroleum

Chem Abstract Service Number: Last Date:

Spill Notifier:

#2 FUEL OIL 12/07/1994 24464

Num Times Material Entry In File:

Spill Closed Dt: //

Not reported

PBS Number:

Not reported

Cleanup Ceased: / /

Last Inspection: //

Cleanup Meets Std:Not reported

Recommended Penalty: Spiller Cleanup Dt/ /

Not reported

Enforcement Date: / / UST Involvement: Not reported

Invstgn Complete:/ / Spill Record Last Update:

is Updated:

Not reported

Corrective Action Plan Submitted: Date Spill Entered in Computer Data File:

11 Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

B9 East < 1/8 143 ft. OIL CO., INC. D/B/A EAGLE OIL

180 ROGER AVENUE INWOOD, NY 11696

MOSF UST 5102633439 MOSF AST N/A

Site 3 of 4 in cluster B

Relative: Lower Actual:

10 ft.

MOSF UST:

Facility ID: 1-1540 SWIS Code:

28

MIKE LUCKNER

Tank Status: Operator: Owner:

OIL CO., INC. D/B/A EAGLE OIL

ONE SHERIDAN BLVD. **INWOOD, NY 11696**

Owner Tel:

(516) 239-8800

OIL CO., INC. D/B/A EAGLE OIL

Mail To:

ONE SHERIDAN BLVD.

INWOOD, NY 11696 ATTN: MIKE LUCKNER (516) 239-8800

Owner Status:

Legai Agent:

GREGORY FROST

110 EAST 59TH STREET NEW YORK, NY 10022

Date Filed: Emerg Contact: 08/87 Not reported

SPDES Num: Total Tanks:

Not reported

Temp. Out of Service Tank Status: Minor Errors Status of Data:

Avg Throughput

License Issued: Facility Type:

Transfer Operation: Applic Rovd:

Storage Terminal Not reported

11

Tank Location: instali Date: Product:

Underground

06/76 Other

NO LONGER A MAJOR FACILITY Facility Status: NEW YORK CITY

Facility Town: Federal Id No Not reported (516) 239-8800 Contact Phone:

Owner Type:

UNDEFINED

Not reported

COI Date: 11

CBS Number:

0 Total Capacity:

License Stat: Not reported Expiration Date: //

Tank ID:

8

4000 Capacity (Gai): Not reported Tank Internal:

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

S102633439

OIL CO., INC. D/B/A EAGLE OIL (Continued)

Test Date: Lat/Long:

07/79

Inspected Date: Inspector Initials:

Not reported

Owner Mark: Prod Xfer Options: Inspector Status:

Vessel Id: Pipe Flag: Not reported Not reported True

MOSF AST:

MOSF Number: Federal ID:

Facility Type: Facility Status:

Tank Status:

Owner:

Owner Tel:

1-1540 Not reported Storage Terminal

NO LONGER A MAJOR FACILITY

OIL CO., INC. D/B/A EAGLE OIL

ONE SHERIDAN BLVD. INWOOD, NY 11696 (516) 239-8800

Steel/carbon steel

Nos. 1, 2, or 4 Fuel Oil

Product Level Gauge

ONE SHERIDAN BLVD. INWOOD, NY 11696 MIKE LUCKNER

(516) 239-8800

GREGORY FROST

110 EAST 59TH STREET

08/87 Not reported

Not reported Not reported

Not reported License Pending

Not reported

Not reported

Not reproted

OIL CO., INC. D/B/A EAGLE OIL

Not reported Not reported

Minor Errors

Not reported

Not reported

Not reported

Not reported

Other

05/79 Not reported

True

True

Owner Type: Corporate/Commercial Temp. Out of Service Tank Status:

12/30

Total Tanks: Aboveground

Tank Location: Install Date:

Tank Type: Tank External:

Tank Internal: **Product**:

Status of Data: Pipe Location:

Pipe Internal: Pipe External: Second Contain:

Leak Detection: Overfill Protection:

Test Date:

Dispensing Mthd: SWIS Code:

Mailing Name:

Mailing Contact:

Mailing Phone: Pipe Flag:

Reserve Flag:

Legal Agent:

NEW YORK, NY 10022 Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact: **Emergency Contact Telephone:** Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num: License Status:

Date License Application Received: Date License Issued: **Product Transfer Operation:**

Date Closed: Not reported

Operator Name: MIKE LUCKNER Operator Name: MIKE LUCKNER Not reported License Issued: // Renew Date: Renew Flag:

Telephone:

(516) 239-8800

UNKWN

11

True

Tank ID: Daily Throughput 0 Gal(s)

Total Capacity: 0

104834 Capacity (gal):

Pipe Type: Dispenser: STEEL/IRON Not reported

UNKWN Date Closed:

Facility Town:

NEW YORK CITY

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

S102633439

OIL CO., INC. D/B/A EAGLE OIL (Continued)

Date License Issued: **Product Transfer Operation:** Not reported Not reproted

Operator Name:

MIKE LUCKNER Not reported Lat/Long: Vessel ID: Not reported Not reported Inspected State: Inspected Date: 11

Owner Status: 1 Owner Mark: 1 LIC Expires: 11 Not reported

Renew Date: Inspector Initials:

Not reported

COI Date:

1-1540 MOSF Number:

Federal ID: Facility Type: Not reported Storage Terminal

Facility Status:

NO LONGER A MAJOR FACILITY

Tank Status:

Owner:

OIL CO., INC. D/B/A EAGLE OIL

ONE SHERIDAN BLVD. INWOOD, NY 11696

Owner Tel: Owner Type: (516) 239-8800 Corporate/Commercial

Tank Status: Total Tanks:

Temp. Out of Service

Tank Location:

Aboveground 12/30

Install Date: Tank Type:

Steel/carbon steel Tank External: Not reported Tank Internal: Not reported Nos. 1, 2, or 4 Fuel Oil **Product**:

Status of Data: Minor Errors Pipe Location: Not reported Not reported Pipe Internal: Pipe External: Not reported Not reported Second Contain: Other

Leak Detection: Overfill Protection: Test Date:

Dispensing Mthd: SWIS Code:

Not reported 28

OIL CO., INC. D/B/A EAGLE OIL Mailing Name: ONE SHERIDAN BLVD.

None

12/76

INWOOD, NY 11696 Mailing Contact: MIKE LUCKNER (516) 239-8800

Mailing Phone: Pipe Flag:

True Reserve Flag:

Legal Agent:

True **GREGORY FROST**

110 EAST 59TH STREET NEW YORK, NY 10022

Date Legal Agent Filed with Secretary of State: Name of Emergency Contact: **Emergency Contact Telephone:**

Chemical Bulk Storage Number: Pollution Discharge Elimination System Num: 08/87 Not reported

Not reported Not reported Not reported

Telephone:

(516) 239-8800

Tank ID:

Daily Throughput 0 Gal(s)

Total Capacity: 0

Capacity (gal):

104834

Pipe Type: Dispenser:

STEEL/IRON Not reported

Date Closed:

UNKWN

Facility Town:

NEW YORK CITY

Map ID Direction Distance Distance (fL) Elevation

Database(s)

EDR ID Number **EPA ID Number**

\$102633439

OIL CO., INC. D/B/A EAGLE OIL (Continued)

Chemical Bulk Storage Number: Pollution Discharge Elimination System Num:

Not reported

Not reported Not reported

Not reported

Not reported

Not reported

Storage Terminal

NO LONGER A MAJOR FACILITY

OIL CO., INC. D/B/A EAGLE OIL

ONE SHERIDAN BLVD. **INWOOD, NY 11696** (516) 239-8800

Corporate/Commercial

Temp. Out of Service

Aboveground

Not reported

Not reported

Minor Errors

Not reported

Not reported

Not reported Not reported

Not reported

Other

12/76

True True

Steel/carbon steel

Nos. 1, 2, or 4 Fuel Oil

Product Level Gauge

ONE SHERIDAN BLVD. INWOOD, NY 11696

MIKE LUCKNER (516) 239-8800

OIL CO., INC. D/B/A EAGLE OIL

12/30

11

1 11

11

1-1540

License Status:

Date License Application Received:

Date License Issued:

Product Transfer Operation: MIKE LUCKNER

Operator Name:

Lat/Long: Vessel ID:

Inspected State:

Inspected Date: Owner Status:

Owner Mark:

LIC Expires:

Renew Date:

Inspector Initials:

COI Date:

MOSF Number:

Federal ID: Facility Type:

Facility Status:

Tank Status:

Owner:

Owner Tel: Owner Type:

Tank Status:

Total Tanks: Tank Location:

Install Date:

Tank Type:

Tank External: Tank Internal:

Product:

Status of Data:

Pipe Location: Pipe Internal:

Pipe External: Second Contain:

Leak Detection: Overfill Protection:

Test Date: Dispensing Mthd:

SWIS Code:

Mailing Name:

Mailing Contact: Mailing Phone:

Pipe Flag: Reserve Flag:

Legal Agent:

110 EAST 59TH STREET NEW YORK, NY 10022

GREGORY FROST

Date Legal Agent Filed with Secretary of State: 08/87

Not reported Not reported License Pending

Not reported Not reported Not reproted

Telephone:

(516) 239-8800

Tank ID:

Daily Throughput 0 Gal(s)

Total Capacity: 0

Capacity (gal):

Pipe Type:

STEELIRON

Dispenser:

Not reported

104834

Date Closed:

UNKWN

Facility Town:

NEW YORK CITY

MAP FINDINGS Map ID Direction

Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

(Continued)

\$104643558

INSPECTED SITE. DRUMS HAVE BEEN REMOVED, SITE PRESENTLY OCCUPIED. NO

ADDITIONAL ACTIONS WARRANTED AT THIS

TIME.

Remark:

AT VACANT LOT NEXT TO 150 ROGERS AVE. 12 X 55-GAL DRUMS IN LOT, SOME

LEAKING ONTO GROUND, STREAM NEARBY.

Spill Class:

Not reported

Tank Test:

PBS Number. Tank Number: Not reported Not reported

Test Method: Capacity of Failed Tank:

Not reported Not reported Not reported

Leak Rate Failed Tank: Gross Leak Rate:

Not reported

Material:

Material Class Type:

0 Quantity Spilled:

Units: Unknown Qty Spilled: Gallons No

Quantity Recovered: Unknown City Recovered: False

Material:

UNKNOWN PETROLEUM

Class Type:

Petroleum

Chem Abstract Service Number:

UNKNOWN PETROLEUM

Last Date:

09/29/1994 16414

Num Times Material Entry In File:

Spill Closed Dt: // Spill Notifier: Not reported

PBS Number:

Not reported

Cleanup Ceased: / /

Last Inspection: 11

Cleanup Meets Std:Not reported

Recommended Penalty:

Not reported

Enforcement Date: / /

Spiller Cleanup Dt/ / Invstgn Complete:/ /

UST Involvement: Not reported

Spill Record Last Update:

11 Not reported

Is Updated:

11

Corrective Action Plan Submitted: Date Spill Entered In Computer Data File:

11

Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

VALLEY FORGE PRODUCTS CO INC 11 **150 ROGER AVE** East

INWOOD, NY 11096

RCRA-SQG FINDS

1000282566 NYD075781641

< 1/8 407 ft.

Relative: Equal

Actual: 11 ft.

Distance (ft.)

Elevation

D13

ENE < 1/8

446 ft.

Lower

Actual:

2 ft.

Relative:

Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

```
S106001455
(Continued)
                                Not reported
      Units:
                                Not reported
      Unknown Qty Spilled:
      Quantity Recovered:
                                Not reported
      Unknown Qty Recovered: Not reported
                                Not reported
       Material:
                                Not reported
       Class Type:
       Chem Abstract Service Number:
                                               Not reported
                                               Not reported
       Last Date:
       Num Times Material Entry in File:
                                                Not reported
     Spill Closed Dt: //
                                                                               Not reported
                                                             PBS Number:
     Spill Notifier:
                     Not reported
     Cleanup Ceased: / /
                                                             Cleanup Meets Std:Not reported
     Last Inspection: //
     Recommended Penalty:
                                Not reported
                                                             Enforcement Date: / /
     Spiller Cleanup Dt/ /
                                                             UST Involvement: Not reported
     Invstgn Complete://
     Spill Record Last Update:
                                11
     Is Updated:
                                Not reported
     Corrective Action Plan Submitted:
     Date Spill Entered In Computer Data File:
     Date Region Sent Summary to Central Office: / /
                                                                                                       S104785096
                                                                                           NY Spills
UNK
                                                                                                         N/A
86 CHERRY STREET
INWOOD, NY
Site 1 of 3 in cluster D
  SPILLS:
                                                             Region of Spill:
     Spill Number:
                      9105830
                                                             Reported to Dept: //
                      08/27/91
     Spill Date:
                                 159544
     ID:
     Date Call Received:
                                 08/29/91
                                02/03/92
     Region Close Date:
                                                             Amount Spilled:
                                                                                0 Gal.
     Material Spilled: UNKNOWN PETROLEUM
                                                             Resource Affected: SURFACE WATER
     Spill Cause:
                      SURFACE WATER
                                                                                UNKNOWN
                                                              Spill Source:
                      MOTT BASIN
     Water Affected:
                                                              Spill Source:
                                                                                UNKNOWN
     Water Affected:
                      MOTT BASIN
                                                                                Not reported
                                                              Facility Tele:
                      Not reported
     Facility Contact:
                                                                                Not reported
                                                              SWIS:
     Investigator:
                      Not reported
                                                                                Not reported
                                                              Caller Agency:
                      Not reported
      Caller Name:
                                                              Caller Extension:
                                                                                Not reported
                      Not reported
      Caller Phone:
                                                                                Not reported
                                                              Notifier Agency:
                      Not reported
      Notifier Name:
                                                              Notifier Extension: Not reported
      Notifier Phone:
                      Not reported
                      Not reported
      PBS:
                                                              Spiller Phone:
                                                                                Not reported
      Spiller Contact:
                      Not reported
                      Not reported
      Spiller:
      Spiller Address:
                      Not reported
      DEC Remarks:
                      Not reported
                      WATER IS BLACK, OCCASIONALLY LOOKS DARK, BUT THIS IS THE WORST THEY VE
      Remark:
                       SEEN IN 40 YRS, ODOR IS GIVING HER HEADACHES
      Spill Class:
                       Not reported
      Tank Test
                                  Not reported
        PBS Number:
```

Not reported

Not reported

Not reported

Not reported

Not reported

Tank Number: Test Method:

Capacity of Failed Tank:

Leak Rate Failed Tank:

Gross Leak Rate:

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

D15

ENE

< 1/8 446 ft.

Relative:

Lower

Achial:

Not reported

PBS:

2 ft.

Database(s)

EDR ID Number EPA ID Number

```
$104785057
UNK (Continued)
     Tank Test:
                                Not reported
       PBS Number:
                                Not reported
       Tank Number:
                                Not reported
       Test Method:
                                Not reported
       Capacity of Failed Tank:
                                Not reported
       Leak Rate Failed Tank:
       Gross Leak Rate:
                                Not reported
     Material:
       Material Class Type:
                                0
       Quantity Spilled:
       Units:
                                Gallons
                                No
        Unknown Qty Spilled:
        Quantity Recovered:
        Unknown Qty Recovered: False
                                UNKNOWN PETROLEUM
        Material:
        Class Type:
                                Petroleum
                                                 UNKNOWN PETROLEUM
        Chem Abstract Service Number:
                                                 09/29/1994
       Last Date:
        Num Times Material Entry In File:
                                                 16414
     Spill Closed Dt: / /
                                                                                Not reported
                                                              PBS Number:
     Spill Notifier:
                      Not reported
     Cleanup Ceased: / /
                                                              Cleanup Meets Std:Not reported
      Last Inspection: //
      Recommended Penalty:
                                 Not reported
                                                              Enforcement Date: / /
      Spiller Cleanup Dtf /
                                                              UST Involvement: Not reported
      Invston Complete:/ /
      Spill Record Last Update:
                                 Not reported
      Is Updated:
      Corrective Action Plan Submitted:
                                                 11
      Date Spill Entered In Computer Data File:
                                                 11
      Date Region Sent Summary to Central Office: / /
                       This is the most recent NY SPILLS record for this site.
                       Click this hyperlink while viewing on your computer to access
                       additional NY SPILLS detail in the EDR Site Report.
                                                                                            NY Spills
                                                                                                        $104283797
 MCCAPHERTYS CREEK
                                                                                                          N/A
 86 CHERRY STREET
 INWOOD, NY
 Site 3 of 3 in cluster D
   SPILLS:
                                                              Region of Spill:
                       9909589
      Spill Number:
                                                              Reported to Dept: //
      Spill Date:
                       11/07/99
                                 88562
      ID:
                                  11/07/99
      Date Call Received:
      Region Close Date:
                                  11/08/99
                                                                                 Unknown Gal.
      Material Spilled: UNKNOWN MATERIAL
                                                              Amount Spilled:
                                                              Resource Affected: SURFACE WATER
                       SURFACE WATER
      Spill Cause:
                                                                                 UNKNOWN
                       MACHAPHERTY CREEK
                                                              Spill Source:
      Water Affected:
                                                              Spill Source:
                                                                                 UNKNOWN
                       MACHAPHERTY CREEK
      Water Affected:
                                                              Facility Tele:
                                                                                 Not reported
                       Not reported
      Facility Contact:
                                                                                 Not reported
                                                               SWIS:
                       Not reported
       Investigator:
                                                                                 Not reported
                                                               Caller Agency:
                       Not reported
       Caller Name:
                                                                                 Not reported
                                                               Caller Extension:
       Caller Phone:
                       Not reported
                                                               Notifier Agency:
                                                                                 Not reported
                       Not reported
       Notifier Name:
                                                               Notifier Extension: Not reported
       Notifier Phone:
                       Not reported
```

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

FDR ID Number EPA ID Number

NC DPW INWOOD GARAGE (Continued)

U003847401

Tank Type: Tank Contents: OUTDOOR UG HOR S/W F/G **EMPTY**

Tank Size:

4000

NY NAFM AST:

Tank Type:

OUTDOOR AG HOR STEEL

Tank Size:

275

Contents:

DIESEL

Tank Type: Contents:

OUTDOOR AG HOR ON STEEL KEROSENE

Tank Size:

Region of Spill:

Amount Spilled:

Spill Source:

Tank Size:

Leak Rate:

Region of Spill:

Amount Spilled:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

Notifier Extension:

SWIS:

Reported to Dept: //

Date Call Received:05/21/92

550

17 SSW < 1/8 458 ft. POND AIR FREIGHT/J&J LEAS

600 BAYVIEW AVE

INWOOD, NY

Reported to Dept: 05/21/92 17:13

Not reported

0 Gal.

Other Commercial/Industrial

OTHER COMM/INDUSTRIAL

Date Call Received Not reported

LTANKS \$100493567 N/A

Relative: Lower

Actual:

9 ft.

LTANKS:

Spill Number:

9202160

Spill Date:

05/19/1992 12:00

ID:

Not reported Material Spilled: Not reported Region Close Dt: Not reported

Resource Affectd: Surface Water Spill Cause:

Tank Failure

Water Affected:

JAMAICA BAY

Tank Number: Test Method:

Not reported Not reported

Spill Number:

Soill Date: ID:

9202160 05/19/92 169215

Material Spilled: DIESEL

Region Close Dt: 09/08/97 Resource Affectd: SURFACE WATER

Spill Cause: Water Affected:

TANK FAILURE JAMAICA BAY

Not reported Facility Contact: Investigator: Not reported Not reported Caller Name: Caller Phone: Not reported Notifier Name: Not reported

Notifier Phone: PBS:

Not reported Not reported Not reported Spiller Contact:

Spiller. Spiller Address: Not reported Not reported Not reported

Spill Class: Spill Closed Dt:

Spill Notifier: Not reported

Cleanup Ceased: / /

Last Inspection: //

Cleanup Meets Standard: Recommended Penalty: Spiller Cleanup Date:

Not reported

Not reported

Enforcement Date: Investigation Complete: 11 11 Not reported

UST Involvement: Spill Record Last Update:

Is Updated:

Not reported

PBS Number:

Not reported

TC01362065.1r Page 28

MAP FINDINGS Map ID

Direction Distance Distance (ft.) **Elevation**

Database(s)

EDR ID Number **EPA ID Number**

S103566312

```
SIGNAL TRANSFORMERS (Continued)
```

Not reported Test Method: Capacity of Failed Tank: Not reported Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate:

Material:

Material Class Type: 1 Quantity Spilled: Gallons Units: Unknown Qty Spilled: No Quantity Recovered: Unknown Qty Recovered: False

UNKNOWN PETROLEUM Material:

Petroleum Class Type:

UNKNOWN PETROLEUM Chem Abstract Service Number:

09/29/1994 Last Date: 16414 Num Times Material Entry in File:

Spill Closed Dt: //

PBS Number: Not reported Spill Notifier: Not reported

Cleanup Ceased: / /

Cleanup Meets Std:Not reported Last Inspection: //

Not reported Recommended Penalty:

Enforcement Date: / / Spiller Cleanup Dt/ / UST involvement: Not reported

Invstgn Complete:// 11

Spill Record Last Update: Not reported Is Updated:

Corrective Action Plan Submitted:

Date Spill Entered In Computer Data File: 11

Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

NY Spills S104643467 19 N/A 110 RODGERS AVENUE **Fast**

INWOOD, NY < 1/8

569 fL

SPILLS: Relative:

Spill Number: 8600636 Lower Spill Date:

04/25/86 99492 ID: Actual:

04/25/86 Date Call Received: 9 ft.

04/27/86 Region Close Date: Material Spilled: GASOLINE

IN SEWER Spill Cause: STORM DRAINS Water Affected: STORM DRAINS Water Affected: Not reported Facility Contact: Not reported investigator:

Caller Name: Not reported Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported PBS:

Not reported Spiller Contact: Spiller: Not reported Spiller Address: Not reported DEC Remarks : Not reported

Reported to Dept: //

Region of Spill:

Amount Spilled: 0 Gal.

Resource Affected: IN SEWER OTHER NON COMM/INSTITUTIONAL Spill Source:

OTHER NON COMM/INSTITUTIONAL Spill Source: Facility Tele: Not reported

Not reported SWIS: Caller Agency: Not reported Not reported Caller Extension: Notifier Agency: Not reported Notifier Extension: Not reported

Spiller Phone: Not reported

Map ID Direction Distance Distance (ft.) Site Elevation

Database(s)

EDR ID Number **EPA ID Number**

1000182028

NYD986898849

E21 South **HERCULES CORPORATION** 120 NASSAU AVENUE INWOOD, NY 11096

RCRA-SQG FINDS **NY Spills**

1/8-1/4 692 ft.

Site 2 of 3 in cluster E

Relative: Lower

RCRAInfo:

Owner:

HERCULES COIN-O-MATIC

Actual: 7 ft.

(212) 555-1212 NYD986898849 EPA ID:

Contact:

Not reported

Classification: Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

NY MANIFEST

Click this hyperlink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

FINDS:

Other Pertinent Environmental Activity Identified at Site:

Resource Conservation and Recovery Act Information system

SPILLS:

Spill Number:

9001337

Region of Spill:

Spill Date:

05/03/90

Reported to Dept: //

ID: Date Call Received:

141887 05/03/90

Region Close Date:

05/04/90

Material Spilled: GASOLINE Spill Cause: ON LAND

Amount Spilled: Resource Affected: ON LAND

0 Gal.

Water Affected: Not reported

OTHER COMM/INDUSTRIAL Spill Source: Spill Source:

Water Affected: Not reported Facility Contact: Not reported

Facility Tele: SWIS:

Spiller Phone:

OTHER COMM/INDUSTRIAL Not reported

Not reported

Investigator: Caller Name: Cailer Phone:

Not reported Not reported Not reported

Not reported Not reported Caller Agency: Not reported Caller Extension: Not reported Notifier Agency:

Notifier Name: Notifier Phone: Not reported Not reported

Notifier Extension: Not reported

PBS: Spiller Contact: Not reported

Not reported Not reported

Spiller: Spiller Address: Not reported Not reported

DEC Remarks: Remark:

AFTER REMOVING 10 YDS THE SITE WAS CLEAN. 3K TANK. CONTAMINATION WAS

REMOVED

Spill Class:

Not reported

Tank Test:

PBS Number: Tank Number: Test Method:

Not reported Not reported Not reported

Capacity of Failed Tank: Leak Rate Failed Tank:

Not reported Not reported Not reported

Gross Leak Rate: Material:

Material Class Type: Quantity Spilled:

0

Units:

Gallons

```
MAP FINDINGS
Map ID
Direction
Distance
                                                                                                                    EDR ID Number
Distance (ft.)
                                                                                                                    EPA ID Number
                                                                                                     Database(s)
Elevation
                                                                                                         LTANKS
                                                                                                                    S100560463
            LILCO
24
                                                                                                        NY Spills
                                                                                                                      N/A
            SHERIDAN BLYD/NASSAU BLYD
SE
            INWOOD, NY
1/8-1/4
1120 ft.
               SPILLS:
 Relative:
                                                                          Region of Spill:
                                  8909389
                 Spiil Number:
 Lower
                                                                          Reported to Dept: //
                 Spill Date:
                                   12/28/89
                                             137479
 Actual:
                  ID:
                                             12/28/89
                 Date Call Received:
 9 ft.
                                             01/04/90
                  Region Close Date:
                                                                          Amount Spilled:
                                                                                            6 Gal.
                  Material Spilled: NON PCB OIL
                                                                          Resource Affected: ON LAND
                                   ON LAND
                  Spill Cause:
                                                                                             OTHER COMM/INDUSTRIAL
                                                                          Spill Source:
                  Water Affected:
                                   Not reported
                                                                                             OTHER COMM/INDUSTRIAL
                                                                          Spill Source:
                  Water Affected:
                                   Not reported
                                                                                             Not reported
                                                                          Facility Tele:
                  Facility Contact:
                                   Not reported
                                                                                             Not reported
                                                                          SWIS:
                                   Not reported
                  Investigator.
                                                                          Caller Agency:
                                                                                             Not reported
                                   Not reported
                  Caller Name:
                                                                                             Not reported
                                                                           Caller Extension:
                  Caller Phone:
                                   Not reported
                                                                                             Not reported
                                                                           Notifier Agency:
                                   Not reported
                  Notifier Name:
                                                                           Notifier Extension: Not reported
                                   Not reported
                  Notifier Phone:
                  PBS:
                                   Not reported
                                                                                             Not reported
                                                                           Spiller Phone:
                                   Not reported
                  Spiller Contact:
                                   Not reported
                  Spiller:
                                   Not reported
                  Spiller Address:
                                   01/04/90: SPILL WAS CLEANED.
                  DEC Remarks:
                                   TRAFFIC ACCIDENT, CAR HIT POLE, NCDH NOTIFIED
                  Remark:
                   Spill Class:
                                   Not reported
                   Tank Test:
                                              Not reported
                     PBS Number:
                                              Not reported
                     Tank Number:
                                              Not reported
                     Test Method:
                     Capacity of Failed Tank:
                                              Not reported
                                              Not reported
                     Leak Rate Failed Tank:
                                              Not reported
                     Gross Leak Rate:
                   Material:
                     Material Class Type:
                     Quantity Spilled:
                                               Gallons
                     Units:
                                               6
                     Unknown Qty Spilled:
                     Quantity Recovered:
                     Unknown Qty Recovered: False
                                               NON PCB OIL
                      Material:
                                               Petroleum
                      Class Type:
                                                               NON PCB OIL
                      Chem Abstract Service Number:
                                                               09/28/1994
                      Last Date:
                                                               2798
                      Num Times Material Entry In File:
                    Spill Closed Dt: //
                                                                                              Not reported
                                                                            PBS Number.
                    Spill Notifier.
                                     Not reported
                    Cleanup Ceased: / /
                                                                            Cleanup Meets Std:Not reported
                    Last Inspection: //
                    Recommended Penalty:
                                               Not reported
                                                                            Enforcement Date: / /
                    Spiller Cleanup Dt/ /
                                                                            UST Involvement: Not reported
                    Invstgn Complete:/ /
```

Spill Record Last Update:

Corrective Action Plan Submitted: Date Spill Entered In Computer Data File:

Is Updated:

/ / Not reported

Date Region Sent Summary to Central Office: / /

11

11

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

S100560463

LILCO (Continued)

Material:

Material Class Type: 1 Λ Quantity Spilled: Gallons Units: Unknown Qty Spilled: No

0 Quantity Recovered: Unknown Qty Recovered: False GASOLINE Material:

Class Type: Petroleum

Chem Abstract Service Number:

Last Date: Num Times Material Entry In File:

DEC Remarks: Not reported

Spill Cause:

LARGE TANK ON PROPERTY WAS LEAKING

1000198991 RCRA-SQG **FIVE TOWN MOTORS** NYD986892560 **FINDS** 190 SHERIDAN BLVD

GASOLINE

09/29/1994

21329

East 1/8-1/4 1245 ft.

INWOOD, NY 11096

F25

Site 1 of 2 in cluster F

Relative: Higher

RCRAInfo:

FIVE TOWN PONTIAC Owner:

(212) 555-1212

Actual: 16 fL

NYD986892560 EPA ID:

Not reported Contact:

> **Small Quantity Generator** Classification:

TSDF Activities: Not reported Violation Status: No violations found

NY MANIFEST

Click this hyperlink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

Tank Size:

2000

FINDS:

Other Pertinent Environmental Activity Identified at Site:

Resource Conservation and Recovery Act Information system

INACTIVE F26

190 SHERIDAN BLVD East INWOOD, NY 11096 1/8-1/4

1248 ft.

Site 2 of 2 in cluster F

Relative:

NY UST NCFM:

Higher

OUTDOOR UG HOR STEEL Tank Type:

Tank Contents: **EMPTY**

Actual: 16 ft.

TC01362065.1r Page 36

U003846188

N/A

UST

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

U003376515

INWOOD COUNTRY CLUB (Continued)

Caller Extension: Not reported Not reported Notifier Agency: Notifier Extension: Not reported

Notifier Phone: PBS: Spiller Contact

Caller Phone:

Notifier Name:

Not reported Not reported Not reported

Not reported

Not reported

Not reported Spiller Phone:

Not reported Spiller: Spiller Address: Not reported

09/24/91: REMOVED CONT SOIL. NO FURTHER ACTION AT THIS TIME. DEC Remarks :

DURING REMOVAL OF 1K 1 F/O, CONTAMINATION FOUND. DUG OUT APPROX 1 1/2 Remark:

YDS OF CONT SOIL

Spill Class: Not reported

Tank Test:

PBS Number: Not reported Not reported Tank Number: Not reported Test Method: Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Not reported Gross Leak Rate:

Material:

Material Class Type: Quantity Spilled: 0 Gallons Units: Unknown Qty Spilled: No Quantity Recovered: Unknown Qty Recovered: False #2 FUEL OIL Material: Petroleum Class Type:

#2 FUEL OIL Chem Abstract Service Number: 12/07/1994 Last Date: Num Times Material Entry In File: 24464

Spill Closed Dt: //

Not reported PBS Number: Not reported Spill Notifier: Cleanup Ceased: / / Cleanup Meets Std:Not reported Last Inspection: //

Recommended Penalty: Not reported

Enforcement Date: / / Spiller Cleanup Dtf /

UST Involvement: Not reported Invstgn Complete://

Spill Record Last Update: 11

Not reported Is Updated: Corrective Action Plan Submitted: 11 Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

Nassau County UST:

Tank ID: 0008 001041 Facility ID: 00004000 Capacity: Indoors, Belowground Tank Location: Tank Material: Fiberglass Reinforced Plastic

In Service Tank Status: **Fiberglass** Piping Type:

Internal Lining Int Protection:

FIBERGLASS REINFORCED PLASTIC Ext Protection:

OIL, FUEL #2 Description: **ELECTRONIC** Leak Detect:

Containment: Yes Product Gauge: Suction Dispense Method: 091991 Install Date: Gravity Fill Type:

Fresh/Product

DOUBLE WALL TANK

Material Type:

Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S105055258

INWOOD COUNTRY CLUB (Continued)

Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

Tank Test

PBS Number: Tank Number: Not reported 001

Test Method: Capacity of Failed Tank:

Petro-Tite 1000

Leak Rate Failed Tank: Gross Leak Rate:

0.00 Not reported

Material:

Material Class Type: Quantity Spilled:

Units:

0 Gallons No

Unknown Qty Spilled: Quantity Recovered:

Unknown Qty Recovered: False

Material: Class Type: GASOLINE Petroleum

Chem Abstract Service Number:

GASOLINE

Last Date:

09/29/1994

Num Times Material Entry In File:

21329

DEC Remarks: 7/10/01 TELECON JERRY KASPER: FOUND A LEAK IN THE MANWAY AND REPORTED TO PETE AT INWOOLD COUNTRY CLUB. TYREE COMPANY WAS NOTIFIED AND HIRED BY IN WOOD CLUB FOR CLEANUP AND REPAIR AT THE ABOVE LOCATION REPAIR TO MANWAY

GASKET, NO CONTAMINATED SOIL REPORTED

Spill Cause:

gross failure at this time, inwood was advised, leak is in the manway wh

ich will be repaired before retest.

NEW KEN WALLS 131 153 SHERIDAN BLVD ESE **INWOOD, NY 11096** 1/8-1/4 1282 ft. Site 1 of 2 in cluster I Relative: Equal

U003847456 N/A

NY UST NCFM:

Tank Type: Tank Contents:

OUTDOOR UG HOR STEEL **EMPTY**

Tank Size:

2000

Actual: 11 ft.

OUTDOOR UG HOR STEEL **EMPTY**

Tank Size:

2000

Tank Type:

Tank Type:

Tank Contents:

Tank Size:

2000

Tank Contents:

OUTDOOR UG HOR STEEL **EMPTY**

Tank Type:

OUTDOOR UG HOR STEEL

Tank Size:

4000

Tank Contents: Tank Type:

OUTDOOR UG HOR S/W F/G

Tank Size:

4000

GASOLINE NOS Tank Contents:

EMPTY

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

\$100172352

PRIDE (Continued)

Material:

Material Class Type: 1 Quantity Spilled: ۵ Gallons Units: Unknown Qty Spilled: No 1850 Quantity Recovered: Unknown Qty Recovered: False GASOLINE

Material: Class Type: Petroleum

GASOLINE Chem Abstract Service Number: 09/29/1994 Last Date: 21329

Num Times Material Entry In File: Spill Cause:

BEN FELDMAN LIVED IN FAR R. CO-OWNER: HENRY STARK 1025 COUNTRY CLUB DR M

ARGATE FL 33063 305-972-3363 DECEASED AS PER 12-11-84 NOTE)

Click this hyperlink while viewing on your computer to access additional LTANKS detail in the EDR Site Report.

RGR/DNEPR J33 213 SHERIDAN BLVD East INWOOD, NY 1/8-1/4 1291 ft.

Relative:

Site 1 of 3 in cluster J

Higher Actual:

20 ft.

SPILLS:

8504412 Spill Number: 03/10/1986 12:00 Spill Date:

Not reported ID: Not reported Date Call Received: Region Close Date: Not reported

Material Spilled: Not reported

Spill Cause: Water Affected: Not reported Not reported Tank Number:

Test Method: Not reported

LTANKS:

8504380 Spill Number: 03/10/1986 08:10 Spill Date: Not reported ID: Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land Tank Overfill Spill Cause: Water Affected: Not reported Tank Number: Not reported Test Method: Not reported

Spill Number: 8504380 03/10/86 Spill Date: 98667 ID: Material Spilled: GASOLINE Region Close Dt: 12/23/86 Resource Affectd: ON LAND

TANK OVERFILL Spill Cause: Water Affected: Not reported Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported

S100171180 LTANKS NY Spills N/A

Not reported Spill Source: Not reported Tank Size:

Resource Affected: Groundwater

Date Call Received Not reported

Leak Rate:

Region of Spill:

Amount Spilled:

Amount Spilled:

Region of Spill:

Reported to Dept: //

Not reported

Not reported

Reported to Dept: 03/10/86 08:30

Not reported

Spill Source: Tank Size: Leak Rate:

Tank Truck Not reported Not reported

Region of Spill: Reported to Dept: 11 Date Call Received:03/10/86 86 Gal. Amount Spilled:

Spill Source: Facility Tele: SWIS:

Caller Agency:

TANK TRUCK Not reported Not reported Not reported

MAP FINDINGS Map ID Direction Distance **EDR ID Number** Distance (ft.) **EPA ID Number** Database(s) Elevation U003845641 UST F.A.F.G. AUTO REPAIR INC. **J34** N/A 213 SHERIDAN BLVD East INWOOD, NY 11096 1/8-1/4 1291 ft. Site 2 of 3 in cluster J Relative: NY UST NCFM: Higher 6000 OUTDOOR UG HOR S/W F/G Tank Size: Tank Type: LOW UNLEADED GASOLINE Tank Contents: Actual: 20 ft. 6000 Tank Size: OUTDOOR UG HOR S/W F/G Tank Type: Tank Contents: DIESEL Tank Size: 6000 OUTDOOR UG HOR S/W F/G Tank Type: HIGH UNLEADED GASOLINE Tank Contents: LTANKS \$103238711 **GAS STATION** J35 N/A 213 SHERIDAN BLVD East 1/8-1/4 INWOOD, NY 1291 ft. Site 3 of 3 in cluster J Relative: LTANKS: Higher Region of Spill: Spill Number: 9800700 Reported to Dept: 04/16/98 12:30 04/16/1998 12:30 Spill Date: Actual: Date Call Received Not reported Not reported 20 fL ID: Not reported Amount Spilled: Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: Groundwater Tank Failure Spill Cause: **Gas Station** Spill Source: Not reported Water Affected: Not reported Tank Size: Not reported Tank Number: Leak Rate: Not reported Test Method: Not reported Region of Spill: 9800700 Spill Number: Reported to Dept: // 04/16/98 Spill Date: Date Call Received:04/16/98 258916 ID: 0 Gal. Amount Spilled: Material Spilled: GASOLINE lbs. METHYL-TERT-BUTYL ETHER (MTBE) MTBE (METHYL-TERT-BUTYL ETHER) lbs. Region Close Dt: Not closed Resource Affectd: GROUNDWATER TANK FAILURE Spill Cause: **GASOLINE STATION** Spill Source: Not reported Water Affected: Not reported Facility Tele: Not reported Facility Contact: Not reported SWIS: Not reported Investigator: Caller Agency: Not reported Caller Name: Not reported Not reported Caller Extension: Caller Phone: Not reported Not reported Notifier Agency: Not reported Notifier Name: Not reported Notifier Extension: Notifier Phone: Not reported PBS: Not reported Not reported Spiller Phone: Not reported Spiller Contact: Not reported Spiller. Spiller Address: Not reported Not reported Spill Class: Spill Closed Dt 11 Not reported PBS Number: Spill Notifier: Not reported Cleanup Ceased: / /

Last Inspection: // Cleanup Meets Standard:

Recommended Penalty:

Not reported

Not reported

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

J&H CARPET (Continued)

S100173651

DRUMS.NO DRAINS IMPACTED. SPILL IS ON ASPHALT. CLEANING UP WITH SPEEDI DRI NCFM OVERSAW CLEANUP, REPORT THAT NO DRAINS WERE AFFECTED. SPILL

ON ASPHALT. DISPOSAL RECPTS FILED

Remark:

CALLER STATES HUMAN ERROR AT THE SITE CAUSED THE SPILL OF PRODUCT AT

THE FILL LINE TO THE TANK.

Spill Class:

Not reported

Tank Test: **PBS Number:**

Not reported

Tank Number: Test Method:

Not reported Not reported Capacity of Failed Tank: Not reported Not reported

Leak Rate Failed Tank: Gross Leak Rate:

Not reported

Material:

Material Class Type:

50

Quantity Spilled: Units:

Gallons 50

Unknown Qty Spilled: Quantity Recovered:

Unknown Qty Recovered: True #2 FUEL OIL

Material: Class Type:

Petroleum

Chem Abstract Service Number:

#2 FUEL OIL 12/07/1994

Last Date: Num Times Material Entry In File:

24464

Spill Closed Dt: 1/

Spill Notifier: Not reported PBS Number:

Not reported

Cleanup Ceased: / /

Last Inspection: 11

Cleanup Meets Std:Not reported

Recommended Penalty:

Not reported Spiller Cleanup Dtf /

Enforcement Date: / /

Invstgn Complete:/ /

UST Involvement: Not reported

Spill Record Last Update: 11

is Updated:

Not reported 11 Corrective Action Plan Submitted:

Date Spill Entered In Computer Data File:

Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

LTANKS:

ID:

Spill Number:

9003583

Region of Spill:

Spill Date:

06/28/1990 16:00 Not reported Not reported

Reported to Dept: 06/28/90 16:24 Date Call Received:Not reported Amount Spilled: Not reported

Material Spilled: Region Close Dt: Not reported Resource Affectd: Groundwater

Tank Failure Spill Cause:

Water Affected: Not reported Not reported Not reported

Spill Source:

Other Commercial/Industrial

Tank Number: Test Method:

Tank Size: Leak Rate: Not reported Not reported

Spill Number. Spill Date: ID:

9003583 06/28/90 144164 Material Spilled: GASOLINE Region of Spill: Reported to Dept: // Date Call Received:06/28/90 Amount Spilled: 0 Gal.

Map ID Direction Distance Distance (fL) Elevation

Database(s)

EDR ID Number EPA ID Number

J&H CARPET (Continued)

\$100173651

REPORT FROM F N. 04/09/93: A: DEC KISPERT) ON SITE WITH ANS- REMOVED 3 4K STEEL GAS TANKS. SOME CORROSION FOUND, BUT NO HOLES SEEN. NO CONT AMINATION FOUND IN THE SOIL, BUT SLIGHT SHEEN ON THE WATER. 04/09/93: B: SAMPLE OF WATER TAKEN AND SPLIT. WILL BE ANALYZE FOR BTEX MTBE. GAVE O K TO BACKFILL. 04/14/93: ANS SAYS THEY WILL USE ECOTEST. DEC DROPPED IT S SPLIT OFF AT CONTEST: 05/06/93: RECEIVE REPORT FROM CONTEST: FIND 200 PPB XYLENE AND 76PPB MTBE. 06/07/93: DEC CLOSES REGIONAL FILE: NO REMED

IAL ACTION NEEDED AT THIS TIME.

Spill Cause:

4K TANK TANK FAILED PETROTITE TEST.

K37 SE 1/4-1/2 1402 ft. COMMON BASEMENT 116 SHERIDAN BLVD

INWOOD, NY

Site 1 of 3 in cluster K

Relative: Lower Actual:

10 ft.

LTANKS:

Spill Number:

Spill Date:

9812044

ID:

Not reported

Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land Spill Cause: Tank Failure

Water Affected: Tank Number: Test Method:

Not reported

Spill Number: Spill Date: ID:

12/26/98 93304

Material Spilled: #2 FUEL OIL Region Close Dt: 01/27/04 Resource Affectd: ON LAND

Spill Cause: Water Affected: Facility Contact: Not reported Investigator:

Not reported Not reported

Caller Phone: Notifier Name: Notifier Phone: PBS:

Caller Name:

Spiller Contact Not reported

Spiller: Spiller Address: Spill Class:

Spill Closed Dt: Spill Notifier:

Cleanup Ceased: / /

Last Inspection: 11 Cleanup Meets Standard:

Recommended Penalty: Spiller Cleanup Date:

Enforcement Date: Investigation Complete:

UST Involvement:

Spill Record Last Update:

Is Updated:

Reported to Dept: 12/26/98 16:37 12/26/1998 13:53 Date Call Received:Not reported Amount Spilled: Not reported

Not reported

Not reported

9812044

TANK FAILURE Not reported

Not reported Not reported

Not reported Not reported

Not reported Not reported Not reported

Not reported

Not reported Not reported

Not reported

Not reported

II11

PBS Number:

Not reported

LTANKS S103558978

N/A

Region of Spill:

Spill Source:

Other Commercial/Industrial Not reported

Tank Size: Not reported Leak Rate:

Region of Spill: Reported to Dept: // Date Call Received:12/26/98 Amount Spilled: 20 Gal.

OTHER COMM/INDUSTRIAL Spill Source: Not reported

Facility Tele: Not reported SWIS: Not reported Caller Agency: Not reported Caller Extension: Not reported Notifier Agency: Notifier Extension: Not reported

Not reported Spiller Phone:

Map ID Direction Distance Distance (fL) Elevation

Database(s)

EDR ID Number EPA ID Number

1000328769

SUNOCO SERVICE STATION (Continued)

Facility Contact: Not reported Investigator: Not reported Not reported Caller Name: Caller Phone: Not reported Not reported Notifier Name: Notifier Phone: Not reported Not reported PBS: Spiller Contact Not reported

Not reported Facility Tele: Not reported SWIS: Not reported Cailer Agency: Caller Extension: Not reported Not reported Notifier Agency: Notifier Extension: Not reported Not reported

Spiller Phone:

Not reported Spiller: Spiller Address: Not reported

DEC Remarks :

11/02/92: Received anonymous complaint alleging contaminated soil being dug up and dumped elsewhere. DEC spoke to Gasoline Installations- they are installing Stage II Vapor Recovery; no contamination encountered. 11/03/92 A): DEC Gibbons) o

n site- GI had just removed 1 2K steel tank that had water in it. 11/03/92 B): Soil beneath tank heavily contaminated . Gasoline Installations refused to stockpile soil; they understood investigation

would be required. 11/03/92 C): Th

ree samples taken. Two to be held by GI pending further notice by DEC; one to be held by DEC NOT ANALYZED). Has sketch. 11/04/92 A): DEC Rice) on scene- GI removing soil from TOP of tanks in order to install secondary containment. Soil h

eavily contaminated . GI to stockpile same. Has sketch. 11/04/92 B): New foundation had been poured; supposedly no contamination in that area. 11/04/92 C): OWNER'S PROPERTY?) REP ON SCENE- LVF REALTY

516-371-2424. 11/05/92: DEC Ri

ce) on scene- GI continuing work. Approx Bcy soil stockpiled total. Took sample of stockpiled soil NOT ANALYZED). 11/06/92: DEC Rice), GI, and LVF s rep on scene- advised LVF s rep of disposal requirements and need for further investigatio

n. 11/09/92 A): DEC Rice), GI, and LVF on scene- GI removed 1 2K,

1 3K, and 1 4K steel gas tanks. All had light to moderate corrosion. Tanks ripped apart, unable to check for holes . Has sketch and pictures. 11/09/92 B): Removed

approx 20cy soil from INSIDE and around tanks. Tanks had been improperly abandoned . LVF decided to not dig any further, but rather to have wells installed. 11/09/92 C): Contamination extended to

groundwater. No floating product. 11/09/9 2 D): DEC took bottom sample NOT ANALYZED). 11/19/92: DEC Sottile) letter to Sunoco- Request wells, monitoring, and dissolved product testing. Gave deadline and scenario for failure to compty.

01/27/93: Sottile met GI on site to discus s well locations. 07/21/93: Environmental Assessment Remediation letter on behalf of Sunoco)- FEEL INVESTIGATION AND REMEDIATION NOT

WARRANTED. Gives reasons. 08/25/93: Sottile letter to EAR, oc

Sunoco- Must perform some type of invest

igation. Sample the existing new tank-bed) wells for dissolved product, and DEC will evaluate. 08/30/93: EAR letter- Will sample wells. 09/01/93: EAR sampled wells. 03/09/94 A): EAR letter-

enclose site and groundwater maps and data

. NEW TANKS AND TANK BED WELLS) ARE ON N EDGE OF SITE, UPGRADIENT OF

OLD TANK BED. 03/09/94 B): ONE TANK BED WELL HAD UNSPECIFIED AMOUNT) FLOATING PRODUCT. Two of five wells had very high MTBE; all

had some MTBE and BTEX. 03/09/94 C):

CLAIMED THAT THESE RESULTS COULD NOT HAVE BEEN FROM CURRENT TANK BED.

03/22/94: Sottile letter TO LVF REALTY- Request investigation and remediation. Gives deadline and scenario for failure to comply.

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

1000328769

SUNOCO SERVICE STATION (Continued)

GASOLINE Material: Petroleum Class Type: GASOLINE Chem Abstract Service Number: 09/29/1994 Last Date: 21329 Num Times Material Entry In File: Material Class Type: Quantity Spilled: Gallons Units: Unknown Qty Spilled: No Quantity Recovered: Unknown Qty Recovered: False **WASTE OIL** Material:

Class Type: Petroieum **WASTE OIL** Chem Abstract Service Number: 09/27/1994 Last Date: Num Times Material Entry In File: 9509

Spill Closed Dt.

Spill Notifier. Not reported

Not reported PBS Number:

Cleanup Ceased: / /

Cleanup Meets Std:Not reported Last Inspection: //

Recommended Penalty: Not reported

Enforcement Date: / / Spiller Cleanup Dtf / UST involvement. Not reported Invstgn Complete://

11 Spill Record Last Update: Not reported is Updated: 11 Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: 11

Date Region Sent Summary to Central Office: / / This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

LTANKS:

Region of Spill: Spill Number: 9812920 Reported to Dept: 01/20/99 15:26 01/20/1999 13:45 Spill Date: Date Call Received:Not reported Not reported ID: Not reported Amount Spitled: Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land

Tank Test Failure Spill Cause: Gas Station Spill Source: Water Affected: Not reported Not reported Tank Size: Tank Number: Not reported Not reported Leak Rate: Not reported Test Method:

Region of Spill: 9812920 Spill Number: Reported to Dept: // 01/20/99 Spill Date: Date Cali Received:01/20/99 74129 ID: 0 Gal. Amount Spilled: Material Spilled: DIESEL 0 Gal. GASOLINE

Region Close Dt: 02/03/99 Resource Affectd: ON LAND

TANK TEST FAILURE Spill Cause:

GASOLINE STATION Spill Source: Not reported Water Affected: Not reported Facility Tele: Facility Contact: Not reported Not reported SWIS: Not reported Investigator: Caller Agency: Not reported Not reported Caller Name: Not reported Caller Extension: Not reported Caller Phone:

Map ID Direction Distance Distance (ft.) Site Elevation

Database(s)

EDR ID Number **EPA ID Number**

1000328769

SUNOCO SERVICE STATION (Continued)

Quantity Recovered: Unknown Qty Recovered: Faise GASOLINE Material:

Class Type:

Petroleum

Chem Abstract Service Number:

GASOLINE 09/29/1994

Last Date:

Num Times Material Entry In File:

21329

BELIEVES PROBLEM IS WITH VENT LINES, WILL ISOLATE AND TEST, TANKS WILL B

E UNCOVERED 1/21, FM ON SITE 1/21, NO WATER IN TANKS, NO PRODUCT IN SITE

WELLS SEE 98-12875 AND SIRTS 92-08983

Spill Cause:

TANK 4 IS DIESEL - THE OTHERS ARE GASOLINE - TANK 3 FAILED YESTERAY AN

D WAS PREVIOUSLY CALLED IN

K39 SE 1/4-1/2 **SUNOCO GAS** 105 SHERIDAN BLVD

INWOOD, NY

1442 ft.

Site 3 of 3 in cluster K

Relative: Lower

LTANKS:

ID:

Spill Number:

9812875

Actual: 9fL

01/19/1999 16:30 Spill Date: Not reported Material Spilled: Not reported

Region Close Dt: Not reported

Resource Affectd: On Land

Spill Cause: Water Affected: Tank Number:

Tank Test Failure Not reported Not reported

Test Method:

Not reported

Spill Number.

9812875 01/19/99 Spill Date: 74033 ID:

Material Spilled: GASOLINE

Region Close Dt: 02/03/99 Resource Affectd: ON LAND

TANK TEST FAILURE Spill Cause: Not reported

Water Affected: Facility Contact: Investigator: Caller Name:

Not reported Not reported Not reported Not reported

Caller Phone: Notifier Name: Not reported Notifier Phone:

Not reported PBS: Not reported Not reported Spiller Contact:

Spiller:

Not reported Spiller Address: Not reported Spill Class: Not reported

Spill Closed Dt: 11

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: 11

Not reported Cleanup Meets Standard: Recommended Penalty: Not reported

11 Spiller Cleanup Date: 11 **Enforcement Date:** Investigation Complete: 11

LTANKS \$103824663

N/A

Reported to Dept: 01/19/99 18:34 Date Call Received:Not reported

Amount Spilled:

Not reported

Spill Source:

Region of Spill:

Gas Station Not reported

Tank Size: Leak Rate:

Not reported

Region of Spill:

Reported to Dept: //

Date Call Received:01/19/99 Unknown Gal. Amount Spilled:

GASOLINE STATION

Spill Source: Facility Tele:

Not reported

SWIS: Caller Agency: Not reported Not reported

Caller Extension: Notifier Agency:

Not reported Not reported

Notifier Extension: Not reported

Spiller Phone:

Not reported

PBS Number:

Not reported

Spiller Phone:

PBS Number:

Map ID Direction Distance Distance (ft.) Site Elevation

Database(s)

Not reported

Not reported

EDR ID Number EPA ID Number

S100172464

POWERTEST (Continued)

Spiller:

Not reported PBS: Spiller Contact: Not reported

Not reported

Spiller Address: Not reported Not reported Spill Class: Spill Closed Dt:

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: 11

Cleanup Meets Standard: Not reported Not reported Recommended Penalty:

Spiller Cleanup Date: 11 11 **Enforcement Date:** 11 Investigation Complete:

Not reported **UST Involvement:** Spill Record Last Update: 11 is Updated: Not reported

Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

Tank Test:

Not reported PBS Number: Not reported Tank Number: Not reported Test Method: Capacity of Failed Tank: Not reported Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate:

Material:

Material Class Type: Quantity Spilled: 0 Gallons Units: Unknown Qty Spilled: No n Quantity Recovered: False Unknown Qty Recovered: **GASOLINE** Material: Petroleum

Class Type: GASOLINE Chem Abstract Service Number: 09/29/1994 Last Date:

21329 Num Times Material Entry In File: DEC Remarks: / / : TYREE REMOVED FOUR TANKS/ DEC INVEST/.

Not reported Spill Cause:

L41 East 1/4-1/2 1538 ft. SHELL OIL COMPANY **20 ROGER AVENUE** INWOOD, NY 11696

MOSF UST S102633434 **CBS AST** N/A MOSF AST

Telephone:

Site 1 of 3 in cluster L

Relative: Higher

Actual:

18 ft.

CBS AST: CBS Number:

Owner:

1-000380

SHELL OIL COMPANY PO BOX 1703

ATLANTA, GA 30371 (404) 955-4600 Inactive

Facility Status:

Total Tanks n Tank Status:

Tank Error Status: Tank Location:

Minor Data Missing Aboveground

(516) 239-4437

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

Not reported

EDR ID Number EPA ID Number

SHELL OIL COMPANY (Continued)

Extrnl Protection:

Pipe Type:

Intml Protection: Tank Containment: Not reported Diking STEEL/IRON

Pipe Internal: Not reported Pipe External: Not reported Pipe Containment: Leak Detection: Not reported

Overfill Protection: Chemical: 09/92

Tank Closed: PBS Number: Federal ID:

MOSF Number: SPDES Number: Facility Type: Operator:

Emigney Contact: Certified Date: Owner type:

Owner Sub Type: Mail Name:

Mail Contact:

Mail Phone: Tank Secret:

Last Test: Pipe Flag: Renew Date:

Is it There: **Owner Status:**

Certificate Needs to be Printed: Fiscal Amt for Registration Fee Correct: Renewal Has Been Printed for Facility:

Total Capacity of All Active Tanks(gal): Unique Tank Id Number: Date Pre-Printed Renewal App Form Was Last Printed:

Facility ID: SWIS Code:

Tank Status: Operator:

MOSF UST:

Owner.

Owner Tel: Mail To:

Owner Status:

Legal Agent:

Date Filed:

Not reported

Not reported Xylene (mixed)

Not reported Not reported 1-1520

Not reported Not reported G.R. MALKIN M.A. D'ANTONIO

01/16/1992 Corporate/Commercial Not reported

SHELL OIL COMPANY M.A. D'ANTONIO

PO BOX 1703 ATLANTA, GA 30371 (404) 955-4600

False Not reported False 07/01/92

False

False True True No 11

1-1520 28

M.A. D'ANTONIO

SHELL OIL COMPANY P.O. BOX 1703

ATLANTA, GA 30371 (404) 955-4635 SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371 ATTN: J.S. SPINELLE

(404) 955-4736

C.T. CORPORATION 277 PARK AVENUE

NEW YORK, NY 10017 07/76

COI Date:

CBS Number:

\$102633434

0 Haz Percent:

Pipe Location:

SWIS Code: 2820

CAS Number: 1330207 1-179759 ICS Number:

HEMPSTEAD Facility Town: Emrgncy Phone: (516) 239-4437

Expiration Date: 10/12/1992

Date Entered: 10/12/1990 07:47:51

Due Date: Not reported Owner Mark: 10/12/92

Date Expired: Is Updated: False

07/01/1992

Facility Status:

Facility Town:

Federal Id No

Owner Type:

INACTIVE FACILITY HEMPSTEAD Not reported (516) 239-4437 Contact Phone:

UNDEFINED

11

1-000380

Map ID Direction Distance Distance (fl.) Elevation

Database(s)

В

1500

None

Suction

06/91

Operator Name: M.A. D'ANTONIO

Operator Name: M.A. D'ANTONIO

04/02/1990

11/21/1990

UNDEFINED

1-000380

0

True

Dispenser:

Date Closed:

License Issued:

Renew Date:

Renew Flag:

Owner Type:

CBS Number:

STEEL/IRON

EDR ID Number EPA ID Number

\$102633434

SHELL OIL COMPANY (Continued)

Applic Rovd:

Tank Location:

Vessel/Barge Transfer Operation: Tank ID: 01/11/1991 Underground Capacity (Gal):

01/74 Install Date: Tank Internal: Unleaded Gasoline Product: Steel/carbon steel Tank Type:

Sacrificial Anode Tank External: Aboveground/Underground Combination Pipe Type: Pipe Location:

Pipe Internal: None Sacrificial Anode Pipe External:

Second Contain: None 30 Leak Detection: Overfill Protection: None

Not reported Test Date: 40|37|00 / 73|45|30 Lat/Long: Inspected Date: II

Not reported Inspector Initials: Owner Mark:

Prod Xfer Options: C Inspector Status: Not reported Not reported Vessel Id: True Pipe Flag:

INACTIVE FACILITY Facility Status: 1-1520 Facility ID: HEMPSTEAD Facility Town: 28 SWIS Code: Federal Id No Not reported Tank Status: (516) 239-4437 Contact Phone: M.A. D'ANTONIO Operator: SHELL OIL COMPANY

Owner: P.O. BOX 1703 ATLANTA, GA 30371

Owner Tel: (404) 955-4635 SHELL OIL COMPANY Mail To:

P.O. BOX 1703 ATLANTA, GA 30371 ATTN: J.S. SPINELLE (404) 955-4736

COI Date: 11 Owner Status: C.T. CORPORATION

Legal Agent: 277 PARK AVENUE NEW YORK, NY 10017

07/76 Date Filed: J.J. ROGERS, (718) 383-4066 Emerg Contact:

0-006190 SPDES Num: Total Capacity: Total Tanks: 0 In Service Tank Status:

Minor Errors Status of Data: License Stat: Not reported 2311389 Avg Throughput: Expiration Date: 03/31/1991 04/02/1990 License Issued: Storage Terminal Facility Type: Vessel/Barge Transfer Operation:

С Tank ID: 01/11/1991 Applic Revol: Tank Location: Underground Capacity (Gal): 300 12/54 Install Date: Not reported Tank Internal: **Product: Empty**

Steel/carbon steel Tank Type: Tank External: Not reported

Not reported Pipe Type: Not reported Pipe Location:

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

INACTIVE FACILITY

EDR ID Number **EPA ID Number**

S102633434

SHELL OIL COMPANY (Continued)

Inspector Initials:

Owner Mark: Prod Xfer Options:

Inspector Status: Vessel Id: Pipe Flag:

C Not reported Not reported

True

1-1520 28

Operator:

Owner.

Facility ID:

SWIS Code:

Tank Status:

Owner Tel: Mail To:

ATLANTA, GA 30371 (404) 955-4635

P.O. BOX 1703

Owner Status:

Legal Agent:

07/76

Date Filed: Emerg Contact:

SPDES Num:

Total Tanks: Tank Status:

Status of Data: Avg Throughput: License Issued:

Facility Type: Transfer Operation: Applic Royd:

Tank Location: Install Date: Product: Tank Type:

Tank External: Pipe Location: Pipe Internal: Pipe External:

Second Contain: Leak Detection: Overfill Protection: Test Date:

Lat/Long: Inspected Date:

Inspector Initials: Owner Mark: Prod Xfer Options:

Inspector Status: Vessel Id: Pipe Flag:

MOSF AST: MOSF Number: Not reported

M.A. D'ANTONIO

SHELL OIL COMPANY P.O. BOX 1703

SHELL OIL COMPANY

ATLANTA, GA 30371 ATTN: J.S. SPINELLE (404) 955-4736

C.T. CORPORATION 277 PARK AVENUE

NEW YORK, NY 10017

J.J. ROGERS, (718) 383-4066

0-006190

In Service Minor Errors 2311389 04/02/1990

Storage Terminal Vessel/Barge 01/11/1991 Underground

12/50 **Empty** Steel/carbon steel

None

Not reported Not reported Not reported Not reported Not reported

None Not reported 40|37|00 / 73|45|30

11 Not reported

Not reported Not reported True

1-1520

Operator Name: M.A. D'ANTONIO Operator Name: M.A. D'ANTONIO

License Issued: 04/02/1990 11/21/1990 Renew Date: Renew Flag: True

Facility Status: Facility Town: Federal ld No Contact Phone:

HEMPSTEAD Not reported (516) 239-4437

Owner Type:

COI Date:

UNDEFINED

11

1-000380

CBS Number:

Total Capacity:

License Stat:

Not reported Expiration Date: 03/31/1991

Ε Tank ID:

Capacity (Gal): Tank Internal:

3000 Not reported

Pipe Type: Dispenser:

Suction

Not reported

Date Closed: 00/00

Operator Name: M.A. D'ANTONIO M.A. D'ANTONIO

Operator Name: 04/02/1990 License Issued: 11/21/1990 Renew Date: True

Renew Flag:

Telephone:

(516) 239-4437

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

SHELL OIL COMPANY (Continued)

S102633434

MOSF Number:

1-1520

Federal ID: Facility Type: Not reported Storage Terminal **INACTIVE FACILITY**

Facility Status:

Tank Status: Owner:

SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371 (404) 955-4635

Owner Tel: Owner Type:

Corporate/Commercial

Tank Status: Total Tanks:

In Service

Aboveground 12/75

Tank Location: Install Date: Steel/carbon steel

Tank Type: Tank External:

Sacrificial Anode **Epoxy Liner** Tank Internal:

Product: Status of Data:

Leaded Gasoline Complete

Concrete Dike

Not reported

Pipe Location: Pipe Internal:

Sacrificial Anode

30 24

Pipe External: Second Contain: Leak Detection:

Overfill Protection:

Test Date:

Suction Dispensing Mthd: 28

SWIS Code:

Mailing Name:

SHELL OIL COMPANY P.O. BOX 1703

ATLANTA, GA 30371 Mailing Contact: J.S. SPINELLE (404) 955-4736

Mailing Phone: Pipe Flag:

Reserve Flag:

Legal Agent:

277 PARK AVENUE

True

True

NEW YORK, NY 10017

07/76 J.J. ROGERS

(718) 383-4066

License Pending

1-000380

0-006190

01/11/1991

04/02/1990

C.T. CORPORATION

Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact: **Emergency Contact Telephone:** Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num: License Status:

Date License Application Received:

Date License Issued:

Product Transfer Operation:

M.A. D'ANTONIO Operator Name: 40|37|00 / 73|45|30 Lat/Long: Not reported Vessel ID: Inspected State: Not reported

11 Inspected Date: Owner Status: 1 Owner Mark:

LIC Expires: Renew Date:

03/31/1991 11/21/1990 Telephone:

(516) 239-4437

Tank ID:

Daily Throughput 2311389 Gal(s)

Total Capacity: 0

Capacity (gal): 205800

Aboveground/Underground Combination Pipe Type:

STEEL/IRON

Suction Dispenser:

Date Closed: 06/91

Facility Town:

Vessel/Barge (Including off-shore platform)

HEMPSTEAD

Map ID Direction Distance Distance (ft.) **Elevation** Site

Database(s)

EDR ID Number **EPA ID Number**

SHELL OIL COMPANY (Continued)

LIC Expires: Renew Date: 03/31/1991 11/21/1990

Inspector Initials:

Not reported

COI Date:

11

MOSF Number: Federal ID:

1-1520 Not reported Storage Terminal

Facility Type: Facility Status:

INACTIVE FACILITY

Tank Status:

Owner:

SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371 (404) 955-4635

Owner Tel: Owner Type:

Corporate/Commercial

Tank Status:

In Service

Total Tanks:

Tank Location:

Install Date:

Aboveground 09/85

Aboveground

Steel/carbon steel Tank Type:

Tank External: Tank Internal:

None None

Empty Product Status of Data: Complete

Pipe Location: Pipe Internal:

None None Pipe External: Second Contain: Concrete Dike None

Leak Detection: Overfill Protection:

None Not reported Test Date: Dispensing Mthd: Submersible

SWIS Code:

28 SHELL OIL COMPANY

Mailing Name:

P.O. BOX 1703 ATLANTA, GA 30371

Mailing Contact: J.S. SPINELLE

Mailing Phone:

(404) 955-4736 True

Pipe Flag: Reserve Flag:

True

Legai Agent:

C.T. CORPORATION 277 PARK AVENUE

NEW YORK, NY 10017

07/76 J.J. ROGERS

(718) 383-4066

1-000380

0-006190 License Pending

01/11/1991

04/02/1990

Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact: Emergency Contact Telephone: Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num:

License Status: Date License Application Received:

Date License Issued: Product Transfer Operation: M.A. D'ANTONIO

Operator Name: Lat/Long:

40|37|00 / 73|45|30 Not reported Vessel ID: Not reported Inspected State:

Inspected Date:

11

S102633434

(516) 239-4437 Telephone:

3 Tank ID: Daily Throughput 2311389 Gal(s)

Total Capacity: 0

8000 Capacity (gal):

Pipe Type: Dispenser: STEEL/IRON

Submersible

Date Closed: 06/91

Facility Town:

Vessel/Barge (Including off-shore platform)

HEMPSTEAD

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

S102633434

SHELL OIL COMPANY (Continued)

Inspected State:

Not reported

Inspected Date: Owner Status:

1

Owner Mark: LIC Expires:

03/31/1991 11/21/1990

Renew Date: Inspector Initials:

Not reported

COI Date:

11

Click this hyperlink while viewing on your computer to access 7 additional NY AST MOSF record(s) in the EDR Site Report.

L42 East SHELL OIL FACILITY 20 ROGER AVENUE INWOOD, NY

LTANKS \$100172892

1/4-1/2 1538 ft.

Site 2 of 3 in cluster L

Relative: Higher

Actual:

18 ft.

LTANKS:

Spill Number: Spill Date:

8807783

12/06/1988 12:00

Not reported

Material Spilled: Not reported

Region Close Dt: Not reported

Resource Affectd: Groundwater

Spill Cause:

Tank Test Failure Not reported

Water Affected: Not reported Tank Number:

Test Method: Not reported

Spill Number:

8807783 12/06/88

Spill Date: 125707 ID: Material Spilled: WASTE OIL

Region Close Dt: 06/29/93

Resource Affectd: GROUNDWATER

Spill Cause:

TANK TEST FAILURE

Water Affected:

Not reported Facility Contact: Not reported

Not reported Investigator: Caller Name:

Not reported Not reported

Caller Phone: Notifier Name: Not reported

Not reported Notifier Phone:

PBS:

Spiller Contact:

Spiller: Not reported Spiller Address: Not reported

Spill Class:

Not reported

Not reported

Not reported

Spill Closed Dt:

Spill Notifier: Not reported

11

Cleanup Ceased: / /

Last Inspection: //

Cleanup Meets Standard: Recommended Penalty:

Not reported Not reported

Spiller Cleanup Date:

II

Enforcement Date:

II11

Investigation Complete: UST Involvement

Not reported

N/A

Region of Spill:

Reported to Dept: 12/23/88 09:00 Date Call Received Not reported

Amount Spilled:

Not reported

Spill Source:

Major Facility 400,000 gallons

Tank Size: Leak Rate: Not reported

Not reported

Region of Spill:

Reported to Dept: 11 Date Call Received:12/23/88

Amount Spilled:

0 Gal.

Spill Source:

MAJOR FACILITY 400,000 GAL

Facility Tele:

Not reported

SWIS:

Not reported

Caller Agency:

Not reported

Caller Extension: Notifier Agency:

Not reported Not reported

Notifier Extension:

Not reported

Spiller Phone:

Not reported

PBS Number:

Not reported

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

S102619871

SHELL OIL (Continued)

Not reported PBS Number: Not reported Tank Number: Not reported Test Method: Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Not reported Gross Leak Rate:

Material:

Material Class Type: 40 Quantity Spilled: Gallons Units: 40 Unknown Oty Spilled: Quantity Recovered: Unknown Qty Recovered: False GASOLINE Material: Petroleum Class Type:

GASOLINE Chem Abstract Service Number: 09/29/1994 Last Date: 21329 Num Times Material Entry In File:

Spill Closed Dt: //

Spill Notifier: Not reported PBS Number: Not reported

Cleanup Ceased: / / Last inspection: //

Recommended Penalty: Not reported

Cleanup Meets Std:Not reported

Enforcement Date: / / Spiller Cleanup Dtf / UST involvement: Not reported Invstgn Complete:/ /

11 Spill Record Last Update: Is Updated: Not reported

11 Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: 11 Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

LTANKS:

Spill Number: 8703454 07/27/1987 20:45 Spill Date: Not reported ID: Material Spilled: Not reported

Region Close Dt. Not reported Resource Affectd: Air

Spill Cause: Tank Overfill

Not reported Water Affected: Tank Number: Not reported

Test Method: Not reported

Spill Number: 8904769 08/14/1989 10:45 Spill Date: ID: Not reported Material Spilled: Not reported Region Close Dt. Not reported

Resource Affectd: On Land Tank Overfill Spill Cause:

Not reported Water Affected: Tank Number: Not reported Test Method: Not reported

Region of Spill:

Reported to Dept: 07/28/87 13:45 Date Call Received Not reported Amount Spilled: Not reported

Spill Source: Major Facility 400,000 gallons Not reported Tank Size:

Leak Rate: Not reported

Region of Spill:

Reported to Dept: 08/14/89 11:00 Date Call Received Not reported Not reported Amount Spilled:

Spill Source:

Other Non Commercial/Industrial

Tank Size: Not reported Not reported Leak Rate:

Reported to Dept: //

Amount Spilled:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

PBS Number:

SWIS:

Date Call Received:08/14/89

Notifier Extension: Not reported

15 Gal.

Not reported

Map ID
Direction
Distance
Distance (fl.)
Elevation Sit

Database(s)

OTHER NON COMM/INSTITUTIONAL

EDR ID Number EPA ID Number

S102619871

SHELL OIL (Continued)

Spill Date: 08/14/89
ID: 132866
Material Spilled: GASOLINE
Region Close Dt: 08/18/89
Resource Affectd: ON LAND

Spill Cause: TANK OVERFILL

Water Affected: Not reported Facility Contact: Not reported Not reported Investigator: Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Not reported Notifier Phone: PBS: Not reported Not reported Spiller Contact:

Spiller Contact: Not reported
Spiller: Not reported
Spiller Address: Not reported
Spill Class: Not reported
Not reported

Spill Closed Dt: /

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: / /

UST Involvement: Not reported

Spill Record Last Update: / /

Is Updated: Not reported

Corrective Action Plan Submitted: /
Date Spill Entered In Computer Data File: /

Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 15
Units: Gallons
Unknown Qty Spilled: 15
Quantity Recovered: 0
Unknown Qty Recovered: False
Material: GASOLINE
Class Type: Petroleum

Chem Abstract Service Number: GASOLINE
Last Date: 09/29/1994

Num Times Material Entry In File: 21329

DEC Remarks: 08/18/89: NO EVIDENCE OF ANY PRODUCT REMAINING FROM SPILL.

Spill Cause: CONTAINED IN RECOVERY SYSTEM AT LOADING DOCK, THEY RECOVERED ALL 0 PROD UCT LOST. FAILURE OF TRUCK/OVERFLOW-MALFUNCTION. ABSORBANTS USED, SEPERA

TOR SYSTEM. NO DEC RESPONSE NEEDED

TC01362065.1r Page 72

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

S102135804

HAULERS INC (Continued)

Material:

Material Class Type:

Quantity Spilled:

Units:

Unknown Qty Spilled:

Quantity Recovered: Unknown Qty Recovered: False

Material: Class Type:

Chem Abstract Service Number:

Last Date:

Num Times Material Entry In File:

DEC Remarks:

12/13/85 A): DEC notified by Nassau County Fire Comm of overfill of ta

30

30 30

Gallons

GASOLINE

Petroleum

nk at gas station. FD had applied speedi dri. 12/13/85 B): DEC D Ray mond) responded- met Nassau County Fire Marshal CASE UNK). No drains involved. No PRPs present. 12/13/85 C): DEC W Parish) called number for Haulers Inc 718-335-4561, 4562) but got no answer as it was late a t night?), 12/13/85 D): DEC hired RGM to clean up. Applied pads. Pic

GASOLINE

09/29/1994

21329

ked up pads and speedi dri. Cleanup satisfactory.

Spitt Cause:

DAVIS AVENUE / SHERIDAN

RGM HIRED TO CLEANUP

LTANKS \$104619094 N/A

M45 ENE

1/4-1/2 1653 ft.

Site 2 of 2 in cluster M

Relative:

Higher

Actual: 12 fL

LTANKS:

INWOOD, NY

Spill Number: Spill Date:

09/05/1986 19:20 Not reported ID:

8603699

Material Spilled: Not reported Region Close Dt: Not reported

Resource Affectd: On Land Spill Cause: Tank Overfill

Water Affected: Not reported Not reported Tank Number: Not reported Test Method:

Spill Number:

8603699 Spill Date: 09/05/86 102559 ID:

Material Spilled: GASOLINE Region Close Dt: 03/04/87 Resource Affectd: ON LAND

TANK OVERFILL Spill Cause: Water Affected: Not reported Facility Contact:

Not reported Investigator: Not reported Caller Name: Not reported Caller Phone: Not reported Not reported Notifier Name: Not reported Notifier Phone:

PBS: Spiller Contact:

Not reported Spiller: Not reported Spiller Address: Not reported Spill Class:

Not reported

Not reported

Spill Closed Dt: - 1 1

Region of Spill:

Reported to Dept: 09/05/86 19:22 Date Call Received Not reported Amount Spilled: Not reported

Spill Source: Tank Size:

Gas Station Not reported

Leak Rate:

Not reported

Region of Spill: Reported to Dept: 1 / Date Call Received 09/05/86 Unknown Gal. Amount Spilled:

Spill Source:

GASOLINE STATION Not reported

Facility Tele: SWIS: Caller Agency:

Not reported Not reported Not reported

Caller Extension: Not reported Notifier Agency: Notifier Extension: Not reported

Spiller Phone:

Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

Database(s)

OTHER COMM/INDUSTRIAL

Not reported

EDR ID Number EPA ID Number

\$103559053

HUNTER AMBULANCE (Continued)

Amount Spilled: 20 Gal.

Spill Source:

Facility Tele: SWIS:

Caller Agency:

Caller Extension:

Notifier Extension: Not reported

Notifier Agency:

Spiller Phone:

PBS Number:

Material Spilled: DIESEL Region Close Dt: 09/20/00

Resource Affectd: IN SEWER

Spill Cause: TANK OVERFILL Water Affected: Not reported

Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported Notifier Name: Not reported Notifier Phone: Not reported Not reported

PBS: Not reported
Spiller Contact: Not reported

Spiller: Not reported
Spiller Address: Not reported
Spill Class: Not reported

Spill Closed Dt: /

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: / /

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /

UST involvement: Not reported

Spill Record Last Update: //

Is Updated: Not reported
Corrective Action Plan Submitted: / /

Date Spill Entered In Computer Data File: $I\ I$ Date Region Sent Summary to Central Office: $I\ I$

Tank Test:

PBS Number: Not reported
Tank Number: Not reported
Test Method: Not reported
Capacity of Failed Tank: Leak Rate Failed Tank: Not reported
Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 20
Units: Gallons
Unknown Qty Spilled: 20
Quantity Recovered: 0
Unknown Qty Recovered: False
Material: DIESEL.

Class Type: Petroleum
Chem Abstract Service Number:

Chem Abstract Service Number: DIESEL Last Date: 07/28/1994

Num Times Material Entry In File: 10625

Spill Cause: A DRIVER FOR THE AMBULANCE SERVICE LEFT THE NOZZLE IN THE TANK AND WALKE

D AWAY FROM THE PUMPS A FEW MINUTES. DRIVER CAME BACK AND THE NOZZLE NEVER SHUT OFF SPILLING FUEL TO THE GROUND. UNABLE TO REACH A CONTRACTOR

FOR CLEAN UP.

Click this hyperlink while viewing on your computer to access additional LTANKS detail in the EDR Site Report.

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

OIL CO., INC. (Continued)

WILLIAM NAPPO

Operator: Owner:

LISBON VENTURES

ONE SHERIDAN BLVD. INWOOD, NY 11696

Owner Tel: Mail To:

(516) 239-8800 **EAGLE OIL COMPANY**

ONE SHERIDAN BLVD.

INWOOD, NY 11696 ATTN: BILL NAPPO (516) 239-8800

Owner Status: Legal Agent:

MARVIN KRAMMER 305 AVENUE U

BROOKLYN, NY 11223

Date Filed: 08/87 WILLIAM NAPPO, (718) 858-6038

Emerg Contact: SPDES Num:

0-23299

Total Tanks:

15 In Service Tank Status: Complete Status of Data:

Avg Throughput: License Issued:

250000 11 Facility Type: Storage Terminal Vessel/Barge

Transfer Operation: Applic Rovd:

01/07/1992 Underground Tank Location: 01/33 Install Date:

Product: Tank Type: Tank External:

Steel/carbon steel

Unleaded Gasoline

Pipe Location:

Aboveground/Underground Combination Pipe Type: Pipe Internal: None Painted/Asphalt Coating

02/02/1994

C

True

Not reported

Not reported

Not reported

Concrete Dike Groundwater Well

Pipe External: Second Contain: Leak Detection:

Overfill Protection:

Product Level Gauge 06/79 Test Date: 40|37|25 / 73|44|50

Lat/Long: Inspected Date: Inspector Initials:

Owner Mark: **Prod Xfer Options:**

Inspector Status: Vessel Id: Pipe Flag:

1-1660 Facility ID: SWIS Code: 28 Tank Status:

Operator: Owner:

In Service **WILLIAM NAPPO**

LISBON VENTURES ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800

Owner Tel: **EAGLE OIL COMPANY** Mail To:

ONE SHERIDAN BLVD. **INWOOD, NY 11696**

1001756989

UNDEFINED Owner Type:

Contact Phone: (516) 239-8800

COI Date: 11

CBS Number:

Total Capacity:

1631666

License Stat: **Did Not Apply**

Expiration Date: //

Tank ID: 18

Capacity (Gal): Tank Internal:

192596 **Epoxy Liner**

Date Closed:

STEEL/IRON Suction Dispenser:

Not reported

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO License Issued: / /

11/07/1997 Renew Date: Renew Flag: True

Facility Status: Facility Town: Federal id No Contact Phone:

Owner Type:

INACTIVE FACILITY NEW YORK CITY Not reported (516) 239-8800

UNDEFINED

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

1001756989

OIL CO., INC. (Continued)

SPDES Num:

Total Tanks:

0-23299 15

In Service Tank Status: Complete Status of Data: Avg Throughput: 250000 11 License Issued:

Storage Terminal Facility Type: Vessel/Barge Transfer Operation:

Applic Rovd: 01/07/1992 Underground Tank Location:

01/33 Install Date: **Unleaded Gasoline** Product: Steel/carbon steel Tank Type:

Tank External: None

Aboveground/Underground Combination Pipe Type: Pipe Location: Pipe Internal: None

Painted/Asphalt Coating Pipe External:

Concrete Dike Second Contain: Groundwater Well Leak Detection: Product Level Gauge Overfill Protection:

06/79 Test Date: 40|37|25 / 73|44|50 Lat/Long: 02/02/1994

Inspected Date: Inspector Initials: Not reported Owner Mark:

Prod Xfer Options: С Inspector Status: Not reported Not reported

Vessel Id: Pipe Flag: True

1-1660 Facility ID: 28 SWIS Code: In Service Tank Status: WILLIAM NAPPO Operator:

LISBON VENTURES Owner: ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800 Owner Tel:

EAGLE OIL COMPANY Mail To: ONE SHERIDAN BLVD.

INWOOD, NY 11696 ATTN: BILL NAPPO (516) 239-8800

Owner Status: MARVIN KRAMMER Legal Agent.

305 AVENUE U BROOKLYN, NY 11223

08/87 Date Filed: WILLIAM NAPPO, (718) 858-6038 Emerg Contact:

0-23299 SPDES Num: 15 Total Tanks:

Tank Status: In Service Complete Status of Data: 250000 Avg Throughput:

License Issued: Facility Type: Storage Terminal Vessel/Barge Transfer Operation:

1631666

Did Not Apply License Stat:

Expiration Date: //

Total Capacity:

Tank ID: 20

Capacity (Gal): 190735 Tank Internal: **Epoxy Liner**

Dispenser:

STEEL/IRON Suction

Not reported Date Closed:

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: 11 11/07/1997 Renew Date:

Renew Flag: True

Facility Status: **INACTIVE FACILITY NEW YORK CITY** Facility Town: Federal Id No Not reported (516) 239-8800 Contact Phone:

UNDEFINED Owner Type:

11

COI Date:

CBS Number:

1631666 **Total Capacity:**

Did Not Apply License Stat:

Expiration Date: 11

Map ID Direction Distance Distance (fL) Elevation

Database(s)

EDR ID Number EPA ID Number

OIL CO., INC. (Continued)

Painted/Asphalt Coating Pipe External: Concrete Dike

Second Contain: Groundwater Well Leak Detection: Product Level Gauge Overfill Protection:

06/83 Test Date: 40|37|25 / 73|44|50 Lat/Long:

Inspected Date: 02/02/1994 Inspector Initials: Not reported

Owner Mark: **Prod Xfer Options:** C

Inspector Status: Vessel Id:

Not reported Not reported

1-1660

28

True Pipe Flag:

Facility ID: SWIS Code: Tank Status: Operator: Owner:

In Service WILLIAM NAPPO LISBON VENTURES

ONE SHERIDAN BLVD. **INWOOD, NY 11696** (516) 239-8800 Owner Tel:

EAGLE OIL COMPANY Mail To:

ONE SHERIDAN BLVD. INWOOD, NY 11696 ATTN: BILL NAPPO (516) 239-8800

Owner Status:

MARVIN KRAMMER Legal Agent: 305 AVENUE U

BROOKLYN, NY 11223 08/87

Date Filed: Emerg Contact: WILLIAM NAPPO, (718) 858-6038 0-23299

SPDES Num: Total Tanks: 15 Tank Status: In Service

Complete Status of Data: Avg Throughput 250000 License Issued:

Storage Terminal Facility Type: Vessel/Barge Transfer Operation: Applic Rovd: 01/07/1992 Tank Location: Underground 01/33 Install Date:

Nos. 1, 2, or 4 Fuel Oil Product: Tank Type: Steel/carbon steel None

Tank External: Aboveground/Underground Combination Pipe Type: Pipe Location:

None Pipe Internal: Painted/Asphalt Coating Pipe External:

Concrete Dike Second Contain: Leak Detection: **Groundwater Well Product Level Gauge** Overfill Protection: Test Date: 06/84

40|37|25 / 73|44|50 Lat/Long: Inspected Date: 02/02/1994 Inspector Initials: Not reported

1001756989

Operator Name: WILLIAM NAPPO

Not reported

Operator Name: WILLIAM NAPPO License Issued: //

Renew Date: 11/07/1997 True Renew Flag:

Date Closed:

INACTIVE FACILITY Facility Status: Facility Town: Federal Id No Contact Phone:

NEW YORK CITY Not reported (516) 239-8800

Owner Type:

UNDEFINED

11

CBS Number.

COI Date:

1631666 **Total Capacity:**

License Stat: **Did Not Apply** Expiration Date: //

23 Tank ID:

Capacity (Gal): Tank internal:

Dispenser.

Date Closed:

62155 **Epoxy Liner**

STEEL/IRON Suction

Not reported

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

1001756989

OIL CO., INC. (Continued)

Tank Status: Operator:

In Service WILLIAM NAPPO LISBON VENTURES

Owner: ONE SHERIDAN BLVD.

INWOOD, NY 11696

(516) 239-8800 Owner Tel: EAGLE OIL COMPANY Mail To:

ONE SHERIDAN BLVD. **INWOOD, NY 11696** ATTN: BILL NAPPO

(516) 239-8800

Owner Status:

MARVIN KRAMMER Legal Agent: 305 AVENUE U

BROOKLYN, NY 11223

08/87 Date Filed:

WILLIAM NAPPO, (718) 858-6038

Emerg Contact: 0-23299 SPDES Num:

15 Total Tanks: In Service Tank Status: Minor Errors Status of Data:

250000 Avg Throughput: License Issued: 11

Storage Terminal Facility Type: Vessel/Barge Transfer Operation: 01/07/1992 Applic Rovd:

Underground Tank Location: 00/00 Install Date: Other **Product**

Steel/carbon steel Tank Type: Tank External: Not reported Not reported Pipe Location: Not reported Pipe Internal: Not reported Pipe External: Not reported Second Contain: Leak Detection: None

None Overfill Protection: 07/80 Test Date: 40|37|25 / 73|44|50 Lat/Long:

02/02/1994 Inspected Date: Not reported Inspector Initials:

Owner Mark: C Prod Xfer Options: Inspector Status: Not reported Not reported Vessel id:

Pipe Flag: True 1-1660

Facility ID: 28 SWIS Code: In Service Tank Status: Operator:

WILLIAM NAPPO LISBON VENTURES Owner: ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800 Owner Tel:

EAGLE OIL COMPANY Mail To: ONE SHERIDAN BLVD.

Not reported Federal Id No

(516) 239-8800 Contact Phone:

UNDEFINED Owner Type:

11

COI Date:

CBS Number:

1631666 Total Capacity:

License Stat: **Did Not Apply**

Expiration Date: //

28 Tank ID:

500 Capacity (Gal):

Not reported Tank Internal:

Pipe Type: Dispenser: Not reported Not reported

Date Closed:

UNKWN

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: //

11/07/1997 Renew Date: Renew Flag: True

INACTIVE FACILITY Facility Status: **NEW YORK CITY** Facility Town: Not reported Federal Id No (516) 239-8800 Contact Phone:

Owner Type:

UNDEFINED

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

1001756989

OIL CO., INC. (Continued)

Ernerg Contact:

WILLIAM NAPPO, (718) 858-6038

SPDES Num:

Total Tanks: In Service Tank Status:

Status of Data: Complete 250000 Avg Throughput: License Issued:

Storage Terminal Facility Type: Transfer Operation: Vessel/Barge

01/07/1992 Applic Rovd: Tank Location: Underground 01/77 Install Date:

Product: Other Steel/carbon steel Tank Type:

Tank External: None Pipe Location: None Pipe Internal: None

Pipe External: None Second Contain: None Leak Detection: None None Overfill Protection: Test Date: 01/77

40|37|25 / 73|44|50 Lat/Long: 02/02/1994 Inspected Date: Not reported

Inspector Initials: Owner Mark: **Prod Xfer Options:** C

Inspector Status: Not reported Vessel Id: Not reported True Pipe Flag:

MOSF AST:

MOSF Number: 1-1660 Not reported Federal ID: Storage Terminal Facility Type: INACTIVE FACILITY Facility Status:

In Service Tank Status:

LISBON VENTURES Owner: ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800

Owner Tel: Owner Type: Corporate/Commercial In Service Tank Status:

Total Tanks: Aboveground Tank Location:

Install Date: 09/28

Steet/carbon steel Tank Type: Painted/Asphalt Coating Tank External:

Tank Internal: None

Unleaded Gasoline Product:

Status of Data: Complete Pipe Location: Underground None Pipe Internal:

Painted/Asphalt Coating Pipe External:

Concrete Dike Second Contain:

Other Leak Detection: Overfill Protection: None 07/81 Test Date:

Total Capacity: 1631666

License Stat: **Did Not Apply**

Expiration Date: 1/

Tank ID: 30

Capacity (Gal): 1000 Tank Internal: None

Pipe Type:

STEEL/IRON Suction Dispenser:

Date Closed:

Not reported

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: //

Renew Date: 11/07/1997 Renew Flag: True

Telephone:

(516) 239-8800

Tank ID: 10

Daily Throughput 250000 Gal(s)

Total Capacity: 1631666

Capacity (gal): 18674

Pipe Type: **STEEL/IRON** Suction

Dispenser:

Date Closed: Not reported

Map ID Direction Distance Distance (fL) Elevation

Database(s)

EDR ID Number EPA ID Number

OIL CO., INC. (Continued)

Overfili Protection: Dispensing Mthd:

Test Date:

Product Level Gauge

07/81 Suction

28

SWIS Code:

Mailing Name:

EAGLE OIL COMPANY ONE SHERIDAN BLVD. INWOOD, NY 11696

BILL NAPPO

Mailing Contact: Mailing Phone:

(516) 239-8800 True

Pipe Flag: Reserve Flag:

True

MARVIN KRAMMER Legal Agent: 305 AVENUE U

BROOKLYN, NY 11223

Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact: **Emergency Contact Telephone:**

Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num:

License Status:

Date License Application Received: Date License Issued:

Product Transfer Operation:

WILLIAM NAPPO Operator Name: 40|37|25 / 73|44|50 Lat/Long: Not reported Vessel ID: Inspected State: Not reported 02/02/1994 Inspected Date:

Owner Status: Owner Mark: 1 LIC Expires:

11/07/1997 Renew Date: Inspector Initials: Not reported

COI Date: 11

MOSF Number:

1-1660 Federal ID: Not reported

Storage Terminal Facility Type: Facility Status: INACTIVE FACILITY

Tank Status: In Service

LISBON VENTURES Owner:

ONE SHERIDAN BLVD. **INWOOD, NY 11696** (516) 239-8800

Owner Tel: Corporate/Commercial Owner Type:

In Service Tank Status:

Total Tanks: 15 Aboveground Tank Location:

04/77 Install Date:

Steel/carbon steel Tank Type: Painted/Asphalt Coating Tank External:

Tank Internal: None

Unleaded Gasoline Product:

Complete Status of Data: Underground Pipe Location:

Pipe Internal: None Painted/Asphalt Coating Pipe External:

1001756989

Date Closed: Not reported

NEW YORK CITY Facility Town:

WILLIAM NAPPO (718) 858-6038

0-23299 Did not apply 01/07/1992 Not reported

Vessel/Barge (Including off-shore platform)

(516) 239-8800 Telephone:

Tank ID: 12

Daily Throughput 250000 Gal(s)

1631666 Total Capacity:

217973 Capacity (gal):

STEEL/IRON Pipe Type:

Suction Dispenser:

Map ID Direction Distance Distance (fL) Elevation

Database(s)

EDR ID Number EPA ID Number

1001756989

OIL CO., INC. (Continued)

Pipe Internal:

Pipe External:

None

Painted/Asphatt Coating

EAGLE OIL COMPANY

ONE SHERIDAN BLVD. INWOOD, NY 11696 **BILL NAPPO**

Second Contain: Leak Detection:

Concrete Dike Other **Product Level Gauge**

28

True

Overfill Protection:

11/86 Test Date: Dispensing Mthd: Suction

SWIS Code:

Mailing Name:

Mailing Contact:

Mailing Phone: Pipe Flag:

Reserve Flag:

Legal Agent:

True MARVIN KRAMMER

305 AVENUE U **BROOKLYN, NY 11223**

Date Legal Agent Filed with Secretary of State:

40|37|25 / 73|44|50

Not reported

(516) 239-8800

Name of Emergency Contact: **Emergency Contact Telephone:** Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num: License Status: Date License Application Received:

Date License Issued:

Product Transfer Operation: WILLIAM NAPPO

Operator Name: Lat/Long: Vessel ID: Inspected State:

Not reported Inspected Date: 02/02/1994 Owner Status: 1 Owner Mark: 11

LIC Expires: 11/07/1997 Renew Date: Inspector Initials: Not reported

COI Date:

MOSF Number:

Not reported Federal ID: Storage Terminal Facility Type: **INACTIVE FACILITY** Facility Status: In Service Tank Status:

Owner:

LISBON VENTURES

1-1660

ONE SHERIDAN BLVD. INWOOD, NY 11696 (516) 239-8800

Owner Tel: Corporate/Commercial Owner Type: Tank Status: In Service

Total Tanks: 15

Aboveground Tank Location: Install Date: 09/79

Tank Type: Tank External:

Tank Internal:

Product:

Steel/carbon steel Painted/Asphalt Coating

None Unleaded Gasoline Dispenser:

Suction

Date Closed:

Not reported

Facility Town:

NEW YORK CITY

08/87

WILLIAM NAPPO (718) 858-6038

0-23299 Did not apply 01/07/1992 Not reported

Vessel/Barge (Including off-shore platform)

Telephone:

(516) 239-8800

Tank ID: Daily Throughput 250000 Gal(s)

Total Capacity:

Capacity (gal):

14

1631666

165968

Region of Spill:

Amount Spilled:

Spill Source:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

SWIS:

Reported to Dept: //

Resource Affected: ON LAND

Notifier Extension: Not reported

100 Gal.

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

MAJOR FACILITY 400,000 GAL

MAJOR FACILITY 400,000 GAL

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

WECHTER PETROLEUM CORP (Continued)

1000244231

RCRAInfo:

Owner:

WECHTER PETROLEUM CORP

(212) 555-1212

EPA ID:

NYD075777995

Contact:

Not reported

Small Quantity Generator Classification:

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site:

Resource Conservation and Recovery Act Information system

Spill Number: Spill Date:

8602121

06/28/86

ID: Date Call Received:

Region Close Date:

06/28/86 07/07/86

100994

Material Spilled: GASOLINE

Spill Cause:

ON LAND

Water Affected:

Not reported Not reported

Water Affected: Facility Contact:

Not reported

Investigator:

Not reported

Caller Name:

Not reported Not reported

Caller Phone:

Not reported

Notifier Name: Notifier Phone:

Not reported

PBS: Spiller Contact: Not reported Not reported

Spiller:

Not reported

Spiller Address: DEC Remarks:

Not reported //: NCHD/NCFM INVEST.

Remark:

Not reported

Spill Class:

Not reported

Tank Test:

Not reported

PBS Number: Tank Number:

Not reported

Test Method:

Not reported

Capacity of Failed Tank:

Not reported

Leak Rate Failed Tank:

Not reported

Gross Leak Rate:

Not reported

Material:

Material Class Type: Quantity Spilled:

100

Units:

Gailons

Unknown Qty Spilled:

100

Quantity Recovered:

Unknown Qty Recovered: False

Material:

GASOLINE Petroleum

Class Type: Chem Abstract Service Number:

GASOLINE

Last Date:

09/29/1994

Num Times Material Entry In File:

21329

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

049

SSE

1/4-1/2 2030 ft.

Relative:

Lower

Actual:

8 ft.

Database(s)

EDR ID Number EPA ID Number

```
1000244231
WECHTER PETROLEUM CORP (Continued)
     Spill Record Last Update:
                                Not reported
     Is Updated:
     Corrective Action Plan Submitted:
                                               11
     Date Spill Entered In Computer Data File:
                                               11
     Date Region Sent Summary to Central Office: / /
     Tank Test
       PBS Number:
                                Not reported
                                Not reported
       Tank Number:
                                Not reported
       Test Method:
       Capacity of Failed Tank:
                                Not reported
                                Not reported
       Leak Rate Failed Tank:
       Gross Leak Rate:
                                Not reported
     Material:
       Material Class Type:
       Quantity Spilled:
                                0
                                Gallons
       Units:
       Unknown Qty Spilled:
                                No
                                a
       Quantity Recovered:
        Unknown Qty Recovered: Faise
                                #2 FUEL OIL
        Material:
                                Petroleum
        Class Type:
                                               #2 FUEL OIL
        Chem Abstract Service Number:
                                                12/07/1994
       Last Date:
                                               24464
        Num Times Material Entry In File:
     DEC Remarks: / / : RECOVERY CONTINUING. / / : RECOVERY CONTINUING. 132 SITE WELLS
                      INSTALLED. 489.25 GALS RECOVERED.
                      Not reported
      Spill Cause:
                                                                                           LTANKS
                                                                                                     S102236033
 EAGLE OIL
                                                                                           NY Spills
                                                                                                       N/A
 1 SHERIDAN BLVD
 INWOOD, NY
 Site 2 of 2 in cluster O
   SPILLS:
                                                             Region of Spill:
      Spill Number:
                       9414039
                                                             Reported to Dept: //
      Spill Date:
                      01/20/95
                                 211036
      ID:
      Date Call Received:
                                 01/20/95
                                 10/02/00
      Region Close Date:
      Material Spilled: UNKNOWN PETROLEUM
                                                             Amount Spilled:
                                                                               0 Gal.
                                                             Resource Affected: SURFACE WATER
                       SURFACE WATER
      Spill Cause:
                                                                               MAJOR FACILITY 400,000 GAL
                                                             Spill Source:
                      MOTT BASIN
      Water Affected:
                                                                               MAJOR FACILITY 400,000 GAL
                                                             Spill Source:
      Water Affected:
                       MOTT BASIN
                                                             Facility Tele:
                                                                               Not reported
                       Not reported
      Facility Contact:
                                                                               Not reported
                                                             SWIS:
                       Not reported
      Investigator:
                                                                               Not reported
                                                             Caller Agency:
                       Not reported
      Caller Name:
                                                             Caller Extension:
                                                                              Not reported
      Caller Phone:
                       Not reported
                                                                               Not reported
                                                             Notifier Agency:
                       Not reported
      Notifier Name:
                                                             Notifier Extension: Not reported
      Notifier Phone:
                       Not reported
                       Not reported
      PBS:
                                                             Spiller Phone:
                                                                               Not reported
      Spiller Contact:
                       Not reported
                       Not reported
      Spiller:
      Spiller Address:
                       Not reported
                       03-01-95 LEUNG WROTE MEMO TO ANDY YERMAN OF THE SPDES GROUP AND
      DEC Remarks:
```

INFORMED HIM OF FINDINGS. 02-21-95 RECEIVED LAB RESULTS FROM

SAMPLES. 01-24-95 LEUNG FAXED FIELD NOTES TO PETTY OFFICER STEVE

PEDNEAULT ASSOCIAITES, INC.: PRODUCTS ARE IDENTIFIED IN THE **GASOLINE AND DIESEL FUEL**

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

S102236033

EAGLE OIL (Continued)

```
is Updated:
                            Not reported
Corrective Action Plan Submitted:
                                             11
                                             11
Date Spill Entered In Computer Data File:
Date Region Sent Summary to Central Office: / /
```

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

LTANKS: 8909117 Spill Number: 12/16/1989 15:35 Soill Date: Not reported ID: Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land Tank Overfill Spill Cause: Not reported Water Affected:

Not reported Tank Number: Test Method: Not reported

Spill Number: 8909117 Spill Date: 12/16/89 137204 ID: Material Spilled: #2 FUEL OIL Region Close Dt: 10/18/90 Resource Affectd: ON LAND TANK OVERFILL Spill Cause: Water Affected: Not reported Not reported Facility Contact: Not reported Investigator: Caller Name: Not reported Not reported Caller Phone:

Notifier Name: Not reported Not reported Notifier Phone: Not reported PBS: Spiller Contact: Not reported Not reported Spiller: Not reported Spiller Address: Spill Class: Not reported

Spill Closed Dt: Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported 11 Spiller Cleanup Date:

Enforcement Date: 11 11 Investigation Complete: **UST Involvement:** Not reported

Spill Record Last Update: Is Updated: Not reported

Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: 11 Date Region Sent Summary to Central Office: / /

Tank Test:

Not reported PBS Number: Not reported Tank Number:

Region of Spill:

Reported to Dept: 12/16/89 16:45 Date Call Received Not reported Amount Spilled: Not reported

Major Facility 400,000 gallons Spill Source:

Not reported Tank Size: Not reported Leak Rate:

Region of Spill: Reported to Dept: // Date Call Received:12/16/89 Amount Spilled: 40 Gal.

MAJOR FACILITY 400,000 GAL Spill Source:

Not reported Facility Tele: Not reported SWIS: Not reported Caller Agency: Caller Extension: Not reported Not reported Notifier Agency: Notifier Extension: Not reported

Not reported Spiller Phone:

PBS Number: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

51

ESE 1/4-1/2

2593 ft.

Higher

Actual:

Resource Affectd: ON LAND

Spill Cause:

TANK FAILURE

17 ft.

Relative:

Database(s)

EDR ID Number EPA ID Number

S102672840 11-41 MCBRIDE ST (Continued) Cleanup Ceased: / / Last Inspection: // Cleanup Meets Standard: Not reported Recommended Penalty: Not reported Spiller Cleanup Date: 11 II**Enforcement Date:** Investigation Complete: 11 Not reported UST Involvement: Spill Record Last Update: Not reported Is Updated: 11 Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: 11 Date Region Sent Summary to Central Office: / / Tank Test: **PBS Number:** Not reported Not reported Tank Number: Not reported Test Method: Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Not reported Gross Leak Rate: Material: Material Class Type: Quantity Spilled: 10 Gallons Units: 10 Unknown Qty Spilled: Quantity Recovered: 0 False Unknown Qty Recovered: #4 FUEL OIL Material: Petroleum Class Type: #4 FUEL OIL Chem Abstract Service Number: 12/05/1994 Last Date: Num Times Material Entry In File: 1751 DEC Remarks: Not reported SPILLEED THROUGH VENT LINE - SPILL CREW ON WAY Spill Cause: LTANKS \$104877046 **PENDARZIS RESIDENCE** N/A **6 MONROE PLACE** INWOOD, NY LTANKS: Region of Spill: Spill Number: 0008549 Reported to Dept: 10/22/00 14:28 10/22/2000 14:20 Spill Date: Date Call Received Not reported Not reported ID: Amount Spilled: Not reported Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land Spill Cause: Tank Failure Private Dwelling Spitt Source: Not reported Water Affected: Not reported Tank Size: Not reported Tank Number: Not reported Leak Rate: Test Method: Not reported Region of Spill: 0008549 Spill Number: Reported to Dept: // 10/22/00 Spill Date: Date Call Received:10/22/00 70663 ID: Unknown Gal. Amount Spilled: Material Spilled: #2 FUEL OIL Region Close Dt: 10/03/02

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

SWF/LF

EDR ID Number **EPA ID Number**

S105912834

N/A

SHWS \$105586280

N/A

JACK COLETTA INC. 52

1629 REDFREN AVENUE SSE FAR ROCKAWAY, NY 11691 1/2-1

3115 ft.

12 ft.

Relative:

Higher Actual: Secondary Addr : Not reported Phone Number: 7183274740 Not reported

Owner Type: Owner Address: Not reported

Not reported

Not reported Owner Email:

Contact Name : MICHAEL COLLETA Contact Address : Not reported Not reported

Not reported

Contact Email: Not reported Activity Desc : Waste tire storage

Activity Number: 41K62

Active : North Coordinate :0

Regulatory Status Not reported Waste Type: Not reported

Authorization #: 0 Expiration Date: // Region Code:

Owner Name:

Not reported

0 Owner Phone:

Not reported Contact Phone:

Accuracy Code : Not reported

East Coordinate: 0

Authorization Date :Not reported

525 TO 535 BURNSIDE AVENUE 53 525-535 BURNSIDE AVENUE NE INWOOD, NY 11096

1/2-1 3191 ft.

Relative: Lower

SHWS:

Actual: 9 ft.

EPA ID: Region: Acres:

Legal Action Type: Facility ID Number

Soil Type: Lat/Long:

Current Owner Name: **Current Owner Address:**

Owner During Disposal: Operator During Disposal:

Stated Operator Address: State Operator City: State Operator State:

Haz Waste Disposal Period: Cofirmed Haz Waste Qty:

Analytical Data Available: Applicable Standards Exceeded:

Legal Action Type: Facility Status: Remedial Action: Nature Of Action :

Depth Groundwater:

Site Description:

Not reported

0.32 Acres Structure 130091

Sand and gravel. 40 37' 22" / 73 44' 43" Martin J. Ain

535 Burnside Avenue Inwood, NY 11096 unknown

unknown Not reported Not reported Not reported

From: unknown To: unknown trichloroethene (F002 Waste): unknown

Groundwater Groundwater Range: 1 to 5 feet. Not reported Not reported

Not reported Not reported

Three businesses occupy this site. (They are: Ojay Collision Works, a one story auto repair shop; Auto DCAP, a one story office building; and Five Town Tire, a one story tire dealer and repair shop). In July of 1997, the Nassau County Department of Health notified the NYSDEC that a sample

ORPHAN SUMMARY

Ž	EDR ID	Site Name	Site Address	d Z	Database(s)
					NO CLINES
		ANCOROGIUM CONTE AT ENCEMENE	EDGEMERE LANDFILL	11691	SWF/LF, SWRCY
FAR ROCKAWAY	S105842308	NTCDOS BUEN SITE AT EDISEMENT		1096	NY Spills
INWOOD	S104784245	UNK		11096	NY Snills
COOMIN	S105140724	JAMAICA BAY/INWOOD MARINA	BAYSWATER BLVD	200	3714F
	040000000000000000000000000000000000000	SON STORE SEES SEES SEES ALCOHOLD	42 BAYSWATER/SHERIDAN	11090	LIANRO
GOOMNI	2102232903		AVE AVE	1098	NY Spills
GOOWNI	S102137921	ALL ISLAND TRANSPORT		11096	NY Spills
INWOOD	S102137709	TITCO	CEUAR RD / BATS WATER BLV	11096	NY Spills
DOOMNI	S102567884	UNK	CHERRY SIREE	14008	TANKS
COOM	\$104191692	LAUNCHPAD MARINA	207 DAVIS AVENUE/WALNUT	200	011111111111111111111111111111111111111
COOKE	7007880001	AINCH DAD	207 DAVIS AVE	11096	US)
INWOOD	0003047027	MINE CHECK AND IN	END OF ROGER AVENUE		NY Spills
INWOOD	\$102663772	A SHENILAN DE	MASSALL AVENIE MODELL AVENI	11096	NY Spills
GOOWNI	S104785861	CNK	NASSAU AVENCENTAL I AVENC	11098	RCRA-SOG FINDS
INWOOD	1000211033	KLEER PAK CORPORATION	330 PROSPECT ST	11008	SWEAF
OCOMINI	\$105841186	SOUTH ISLAND INDUSTRIES INC	RASON RD	200	
20044	C404400531	HEMPSTEAN MARINA	ROGERS AVE/GATE STREET	1080	N Spills
INWOOD	010010010		110 ROGERS AVENUE	11096	NY Spills
INWOOD	S106468110			11096	RCRA-SQG, FINDS
DOOWN	1000339856	INWOOD HOLDER STATION/LILCO	SHEKIDAN BLVD	11008	N Spills
COOM	\$102135758	EAGLE OIL COMPANY	SHERIDAN BLVD	2 6	
GO WILL	C40344012	Night TON	SHERIDAN BLVD	11096	
INWOOD	3102140020	0	SHERIDAN ROLL FVARD	11096	CBS AST
OOOWN	S102639485	LILCO INWOOD GAS HOLDEN STATION		11096	NY Spills
INWOOD	\$103483079	MARKETSPAN	SHERIDAN BLVD	11008	
GOOWN	\$105234923		SHERIDAN BLVD		
COOMM	\$108010402	SHOPPING CENTER	450 SHERIDAN / DOUGHTY		
000000	6408474474		SHERIDAN/BAYS WATER		
INWOOD	100000	(C)	WEST SIDE SHERIDAN BLVD	11096	NY Spills
INWOOD	\$103566331			11559	SWF/LF, SWRCY
LAWRENCE	\$106052513	SANITARY DISTRICT #1	BAY BOULEVARD		

Date of Government Version: 12/14/04 Date Made Active at EDR: 02/08/05

Database Release Frequency: Quarterly

Date of Data Arrival at EDR: 12/21/04

Elapsed ASTM days: 49

Date of Last EDR Contact: 12/21/04

CORRACTS: Corrective Action Report

Source: EPA

Telephone: 800-424-9346

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 09/23/04 Date Made Active at EDR: 11/18/04

Date Made Active at EDR: 11/16/04

Database Release Frequency: Quarterly

Date of Data Arrival at EDR: 10/07/04

Elapsed ASTM days: 42

Date of Last EDR Contact: 12/07/04

RCRA: Resource Conservation and Recovery Act Information

Source: EPA

Telephone: 800-424-9346

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month. Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator off-site to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 11/23/04 Date Made Active at EDR: 01/18/05 Database Release Frequency: Quarterly Date of Data Arrival at EDR: 11/24/04

Elapsed ASTM days: 55

Date of Last EDR Contact: 11/24/04

ERNS: Emergency Response Notification System

Source: National Response Center, United States Coast Guard

Telephone: 202-260-2342

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/03 Date Made Active at EDR: 03/12/04

Database Release Frequency: Annually

Date of Data Arrival at EDR: 01/26/04

Elapsed ASTM days: 46

Date of Last EDR Contact: 10/25/04

FEDERAL ASTM SUPPLEMENTAL RECORDS

BRS: Biennial Reporting System

Source: EPA/NTIS Telephone: 800-424-9346

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG)

and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/01/01

Database Release Frequency: Biennially

Date of Last EDR Contact: 12/13/04

Date of Next Scheduled EDR Contact: 03/14/05

CONSENT: Superfund (CERCLA) Consent Decrees Source: Department of Justice, Consent Decree Library

Telephone: Varies

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

NPL LIENS: Federal Superfund Liens

Source: EPA

Telephone: 202-564-4267

Federal Superfund Liens. Under the authority granted the USEPA by the Comprehensive Environmental Response, Compensation

and Liability Act (CERCLA) of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner receives notification of potential liability.

USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/91

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 11/22/04

Date of Next Scheduled EDR Contact: 02/21/05

PADS: PCB Activity Database System

Source: EPA

Telephone: 202-564-3887

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers

of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 09/30/04

Database Release Frequency: Annually

Date of Last EDR Contact: 11/12/04

Date of Next Scheduled EDR Contact: 02/07/05

DOD: Department of Defense Sites

Source: USGS

Telephone: 703-692-8801

This data set consists of federally owned or administered lands, administered by the Department of Defense, that

have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 10/01/03

Date of Last EDR Contact: 11/12/04

Date of Next Scheduled EDR Contact: 02/07/05

UMTRA: Uranium Mill Tailings Sites Source: Department of Energy Telephone: 505-845-0011

Uranium ore was mined by private companies for federal government use in national defense programs. When the milts shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized. In 1978,

were used as construction materials before the potential health hazards of the tailings were recognized. In 1978, 24 inactive uranium mill tailings sites in Oregon, Idaho, Wyoming, Utah, Colorado, New Mexico, Texas, North Dakota, South Dakota, Pennsylvania, and on Navajo and Hopi tribal lands, were targeted for cleanup by the Department of

Energy.

Date of Government Version: 04/22/04

Database Release Frequency: Varies

Date of Last EDR Contact: 12/21/04

Date of Next Scheduled EDR Contact: 03/21/05

ODI: Open Dump Inventory

Source: Environmental Protection Agency

Telephone: 800-424-9346

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258

Subtitle D Criteria.

Date of Government Version: 06/30/85

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 05/23/95

Date of Next Scheduled EDR Contact: N/A

FUDS: Formerly Used Defense Sites

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers

is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/03 Database Release Frequency: Varies Date of Last EDR Contact: 01/03/05

Date of Next Scheduled EDR Contact: 04/04/05

Date of Government Version: 09/13/04 Database Release Frequency: Quarterly Date of Last EDR Contact: 12/01/04

Date of Next Scheduled EDR Contact: 03/21/05

STATE OF NEW YORK ASTM STANDARD RECORDS

SHWS: Inactive Hazardous Waste Disposal Sites in New York State

Source: Department of Environmental Conservation

Telephone: 518-402-9622

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 04/01/03 Date Made Active at EDR: 03/12/04 Database Release Frequency: Annually Date of Data Arrival at EDR: 02/27/04

Elapsed ASTM days: 14

Date of Last EDR Contact: 11/23/04

SWF/LF: Facility Register

Source: Department of Environmental Conservation

Telephone: 518-457-2051

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 11/01/04 Date Made Active at EDR: 11/29/04 Database Release Frequency: Semi-Annually Date of Data Arrival at EDR: 11/01/04 Elapsed ASTM days: 28

Date of Last EDR Contact: 11/01/04

LTANKS: Spills Information Database

Source: Department of Environmental Conservation

Telephone: 518-402-9549

Leaking Storage Tank Incident Reports. These records contain an inventory of reported leaking storage tank incidents reported from 4/1/86 through the most recent update. They can be either leaking underground storage tanks or leaking aboveground storage tanks. The causes of the incidents are tank test failures, tank failures or tank overfills.

Date of Government Version: 11/15/04 Date Made Active at EDR: 01/31/05 Database Release Frequency: Varies Date of Data Arrival at EDR: 12/06/04

Elapsed ASTM days: 56

Date of Last EDR Contact: 01/25/05

UST: Petroleum Bulk Storage (PBS) Database

Source: Department of Environmental Conservation

Telephone: 518-402-9549

Facilities that have petroleum storage capacities in excess of 1,100 gallons and less than 400,000 gallons.

Date of Government Version: 01/01/02 Date Made Active at EDR: 03/22/02

Database Release Frequency: No Update Planned

Date of Data Arrival at EDR: 02/20/02

Elapsed ASTM days: 30

Date of Last EDR Contact: 10/25/04

CBS UST: Chemical Bulk Storage Database

Source: NYSDEC Telephone: 518-402-9549

Facilities that store regulated hazardous substances in underground tanks of any size

Date of Government Version: 01/01/02 Date Made Active at EDR: 03/22/02

Database Release Frequency: No Update Planned

Date of Data Arrival at EDR: 02/20/02

Elapsed ASTM days: 30

Date of Last EDR Contact: 10/25/04

Date of Government Version: 01/01/02

Date of Last EDR Contact: 10/25/04

Database Release Frequency: No Update Planned

Date of Next Scheduled EDR Contact: 01/24/05

CBS AST: Chemical Bulk Storage Database

Source: NYSDEC Telephone: 518-402-9549

Facilities that store regulated hazardous substances in aboveground tanks with capacities of 185 gallons or greater,

and/or in underground tanks of any size.

Date of Government Version: 01/01/02

Date of Last EDR Contact: 10/25/04

Database Release Frequency: No Update Planned

Date of Next Scheduled EDR Contact: 01/24/05

MOSF AST: Major Oil Storage Facilities Database

Source: NYSDEC

Telephone: 518-402-9549

Facilities that may be onshore facilities or vessels, with petroleum storage capacities of 400,000 gallons or

Date of Government Version: 01/01/02

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 10/25/04

Date of Next Scheduled EDR Contact: 01/24/05

SPILLS: Spills Information Database

Source: Department of Environmental Conservation

Telephone: 518-402-9549

Data collected on spills reported to NYSDEC as required by one or more of the following: Article 12 of the Navigation Law, 6 NYCRR Section 613.8 (from PBS regs), or 6 NYCRR Section 595.2 (from CBS regs). It includes spills active

as of April 1, 1986, as well as spills occurring since this date.

Date of Government Version: 11/15/04

Date of Last EDR Contact: 01/25/05

Database Release Frequency: Varies

Date of Next Scheduled EDR Contact: 04/25/05

DEL SHWS: Delisted Registry Sites

Source: Department of Environmental Conservation

Telephone: 518-402-9622

A database listing of sites delisted from the Registry of Inactive Hazardous Waste Disposal Sites.

Date of Government Version: 04/01/04 Database Release Frequency: Annually Date of Last EDR Contact: 11/23/04

Date of Next Scheduled EDR Contact: 02/21/05

DRYCLEANERS: Registered Drycleaners

Source: Department of Environmental Conservation

Telephone: 518-402-8403

A listing of all registered drycleaning facilities.

Date of Government Version: 06/15/04 Database Release Frequency: Varies

Date of Last EDR Contact: 05/21/04 Date of Next Scheduled EDR Contact: N/A

SPDES: State Pollutant Discharge Elimination System Source: Department of Environmental Conservation

Telephone: 518-402-8233

New York State has a state program which has been approved by the United States Environmental Protection Agency for the control of wastewater and stormwater discharges in accordance with the Clean Water Act. Under New York State law the program is known as the State Pollutant Discharge Elimination System (SPDES) and is broader in scope than that required by the Clean Water Act in that it controls point source discharges to groundwaters as

well as surface waters. Date of Government Version: 09/23/04

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 11/10/04

Date of Next Scheduled EDR Contact: 02/07/05

Petroleum Bulk Storage Database

Source: Rockland County Health Department

Telephone: 914-364-2605

Date of Government Version: 10/27/04

Database Release Frequency: Quarterly

Date of Last EDR Contact: 01/03/05

Date of Next Scheduled EDR Contact: 04/04/05

Petroleum Bulk Storage Database

Source: Rockland County Health Department

Telephone: 914-364-2605

Date of Government Version: 10/27/04

Database Release Frequency: Quarterly

Date of Last EDR Contact: 01/03/05

Date of Next Scheduled EDR Contact: 04/04/05

SUFFOLK COUNTY:

Storage Tank Database

Source: Suffolk County Department of Health Services

Telephone: 631-854-2521

Date of Government Version: 04/16/04

Database Release Frequency: Annually

Date of Last EDR Contact: 11/29/04

Date of Next Scheduled EDR Contact: 02/28/05

Storage Tank Database

Source: Suffolk County Department of Health Services

Telephone: 631-854-2521

Date of Government Version: 04/16/04

Database Release Frequency: Annually

Date of Last EDR Contact: 11/29/04

Date of Next Scheduled EDR Contact: 02/28/05

WESTCHESTER COUNTY:

Listing of Storage Tanks

Source: Westchester County Department of Health

Telephone: 914-813-5161

Listing of underground storage tanks in Westchester County.

Date of Government Version: 08/16/04

Database Release Frequency: Varies

Date of Last EDR Contact: 10/13/04

Date of Next Scheduled EDR Contact: 02/28/05

Listing of Storage Tanks

Source: Westchester County Department of Health

Telephone: 914-813-5161

Listing of aboveground storage tanks in Westchester County.

Date of Government Version: 08/16/04

Database Release Frequency: Varies

Date of Last EDR Contact: 10/13/04

Date of Next Scheduled EDR Contact: 02/28/05

EDR PROPRIETARY HISTORICAL DATABASES

Former Manufactured Gas (Coal Gas) Sites: The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc. @Copyright 1993 Real Property Scan, Inc. For a technical description of the types of hazards which may be found at such sites, contact your EDR customer service representative.

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Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are

comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Day Care Providers

Source: Department of Health Telephone: 212-676-2444

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 from the U.S. Fish and Wildlife Service.

New York State Wetlands

Source: Department of Environmental Conservation

Telephone: 518-402-8961

Coverages are based on official New York State Freshwater Wetlands Maps as described in

Article 24-0301 of the Environmental Conservation Law.

STREET AND ADDRESS INFORMATION

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GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

USGS Topographic Map:

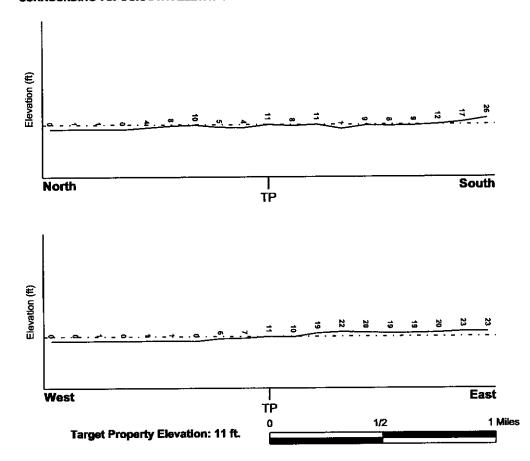
40073-E7 FAR ROCKAWAY, NY

General Topographic Gradient: General WNW

Source:

USGS 7.5 min quad index

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

GEOLOGIC AGE IDENTIFICATION

Era:

Cenozoic

Category: Stratifed Sequence

System:

Quaternary Pleistocene

Series: Code:

Qp (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Amdt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name:

URBAN LAND

Soil Surface Texture:

variable

Hydrologic Group:

Not reported

Soil Drainage Class:

Not reported

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min:

> 10 inches

Depth to Bedrock Max:

> 10 inches

Soil Layer Information							
	Воц	undary		Classi	fication		
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	6 inches	variable	Not reported	Not reported	Max: 0.00 Min: 0.00	Max: 0.00 Min: 0.00

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
8	USGS0765712	1/2 - 1 Mile ESE
C9	USGS0765774	1/2 - 1 Mile ESE
C10	USGS0765773	1/2 - 1 Mile ESE
12	USGS0780151	1/2 - 1 Mile SE
13	USGS0765781	1/2 - 1 Mile ENE
D14	USGS0765810	1/2 - 1 Mile NE
D15	USGS0765811	1/2 - 1 Mile NE
16	USGS0780149	1/2 - 1 Mile SSE
17	USGS0765784	1/2 - 1 Mile ENE
E18	USGS0765813	1/2 - 1 Mile NE
E19	USGS0765814	1/2 - 1 Mile NE

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

		LOCATION
MAP ID	WELL ID	FROM TP
11	NY0003913	1/2 - 1 Mile South

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
No Wolle Found		

Map ID Direction Distance Database EDR ID Number Elevation USGS0765713 **FED USGS** ESE 1/4 - 1/2 Mile Higher 403648073451001 USGS Site ID: Agency: N 7914.1 Site Name: Dec. Latitude: 40.61344 -73.75235 Dec. Longitude: NAD83 Coord Sys: NY State: Nassau County County: 11.0 Altitude: 02030202 Hydrologic code: Not Reported Topographic: Ground-water other than Spring Site Type: Not Reported Inven Date: Const Date: Not Reported Single well, other than collector or Ranney type Well Type: 112GLCLU Primary Aquifer: Not Reported Aquifer type: Well depth: Not Reported Source: Hole depth: Not Reported Project no: Not Reported Ground-water levels, Number of Measurements: 0 **FED USGS** USGS0780212 South 1/4 - 1/2 Mile Lower 403633073454501 Site ID: USGS Agency: Q 1930.1 Site Name: Dec. Latitude: 40.60927 Dec. Longitude: -73.75652 NAD83 Coord Sys: NY State: **Queens County** County: Attitude: 8.0 02030202 Hydrologic code: Topographic: Not Reported Ground-water other than Spring Site Type: Not Reported Inven Date: Const Date: Not Reported Single well, other than collector or Ranney type Well Type: 112GLCLU Primary Aquifer. Not Reported Aquifer type: 126. Well depth: Not Reported Hole depth: 130. Source: Not Reported Project no: Ground-water levels, Number of Measurements: 0 A3 SSW FED USGS USGS0780215 1/4 - 1/2 Mile

Lower

Agency: USGS Site ID: 403634073454401

 Site Name:
 Q 1931.1

 Dec. Latitude:
 40.60955

 Dec. Longitude:
 -73.7618

 Coord Sys:
 NAD83

 State:
 NY

County: Queens County

Attitude: 8.0
Hydrologic code: 02030202
Topographic: Not Reported

Site Type: Ground-water other than Spring

Const Date: Not Reported Inven Date: Not Reported

Well Type: Single well, other than collector or Ranney type

Primary Aquifer: Not Reported Aquifer type: Not Reported Well depth: Not Reported

Hole depth: 140. Source: Not Reported

Project no: Not Reported

Ground-water levels, Number of Measurements: 0

NE FED USGS USGS0765782

1/4 - 1/2 Mile Higher

Agency: USGS Site ID: 403712073450301

Site Name: N 5334.1

Dec. Latitude: 40.61983

Dec. Longitude: -73.74985

Coord Sys: NAD83

State: NY

County: Nassau County
Altitude: 18.0

Altitude: 18.0 Hydrologic code: 02030202 Topographic: Not Reported

Site Type: Ground-water other than Spring

Const Date: Not Reported Inven Date: Not Reported
Well Type: Single well, other than collector or Ranney type

Primary Aquifer: 112JMCO
Aquifer type: Not Reported

Aquifer type: Not Reported Well depth: 117.

Hole depth: Not Reported Source: Not Reported

Project no: Not Reported

Ground-water levels, Number of Measurements: 0

B7
SSW
FED USGS USGS0780211
1/2 - 1 Mile
Lower

Map ID Direction Distance Elevation Database EDR ID Number C9 ESE 1/2 - 1 Mile Higher **FED USGS** USGS0765774 USGS 403643073444401 Agency: Site ID: Site Name: N 1424.1 Dec. Latitude: 40.61205 Dec. Longitude: -73.74513 Coord Sys: NAD83 State: NY County: Nassau County Altitude: 15.0 Hydrologic code: 02030202 Topographic: Not Reported Site Type: Ground-water other than Spring Const Date: Not Reported Inven Date: Not Reported Well Type: Single well, other than collector or Ranney type

Primary Aquifer: 112GLCLU

Aquifer type: Not Reported Well depth: 23, Hole depth: 23.

Project no: Not Reported

Source:

Not Reported

Ground-water levels, Number of Measurements: 126

Date	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Sealevel
4070 40 00					
1979-12-06		8.36	1979-09-07		9.04
1979-05-24		9.86	1979-05-23		9.72
1979-04-18		10.32	1979-03-20		10.8 9
1979-02-28		10.83	1978-12-27		8.74
1978-12-04		8.25	1978-11-20		8.11
1978-10-23		8.52	1978-09-25		9.31
1978-09-20		9.06	1978-08-21		9.16
1978-07-26		9.11	1978-06-27		9.37
1978-05-30		9.95	1978-05-29		9.86
1978-03-21		10.11	1977-12-08		9.26
1977-09-06		7.91	1977-06-16		8.68
1977-03-16		7.68	1976-12-03		7.81
1976-09-08		8.55	1976-06-04		8.88
1976-03-09		9.71	1975-12-09		9.49
1975-09-04		9.71	1975-06-18		9.84
1975-03-25		9.53	1974-12-23		8.22
1974-09-11		7.29	1974-06-20		8.82
1974-03-29		8.77	1973-12-07		7.78
1973-09-21		8.78	1973-06-21		9.91
1973-03-27		9.77	1972-12-19		9.59
1972-09-14		9.13	1972-06-07		9.61
1972-03-20		9.72	1971-12-21		9.34
1971-09-21		8.86	1971-06-02		9.40
1971-03-16		9.51	1970-12-01		9.21
1970-09-02		9.54	1970-06-09		9.03
1970-03-02		9.26	1970-01-13		8.79
1969-09-17		8.76	1969-06-27		8.91
1969-04-11		8.61	1969-01-07		8.51
1968-09-12		8.56	1968-06-26		8.86

Source:

Primary Aquifer:

Not Reported Not Reported

Aquifer type: Well depth:

Hole depth: Project no:

Not Reported

Not Reported

Not Reported

Ground-water levels, Number of Measurements: 0

South 1/2 - 1 Mile Higher

PWS ID:

NY0003913

PWS Status:

Active

Date Initiated: PWS Name:

Not Reported

Date Deactivated: Not Reported

CAMP ROMIMU

MONTICELLO, NY 12701

Addressee / Facility:

System Owner/Responsible Party

PFEIFFER SHLOMO A CAMP ROOSEVELT INC 904 SEAGIRT BLVD FAR ROCKAWAY, NY 11691

Facility Latitude:

40 36 19

Facility Longitude: 073 45 20

City Served: Treatment Class THOMPSON (T) Not Reported

Population:

Not Reported

PWS currently has or had major violation(s) or enforcement.

No

1/2 - 1 Mile Higher

FED USGS

FRDS PWS

USGS0780151

NY0003913

Agency: Dec. Latitude:

USGS Site Name:

Q 2266.1

Site ID:

403626073445701

Dec. Longitude: Coord Sys: State:

40.60733 -73.74874 NAD83 NY

County:

Queens County

Altitude:

22.0

Hydrologic code:

02030202

Topographic: Site Type:

Not Reported

Const Date:

Ground-water other than Spring

Well Type:

Not Reported Inven Date: Single well, other than collector or Ranney type Not Reported

Primary Aquifer:

Not Reported Not Reported

Aquifer type: Well depth:

Hole depth:

Not Reported

Not Reported

Project no:

132.

Source:

Not Reported

Ground-water levels, Number of Measurements: 0

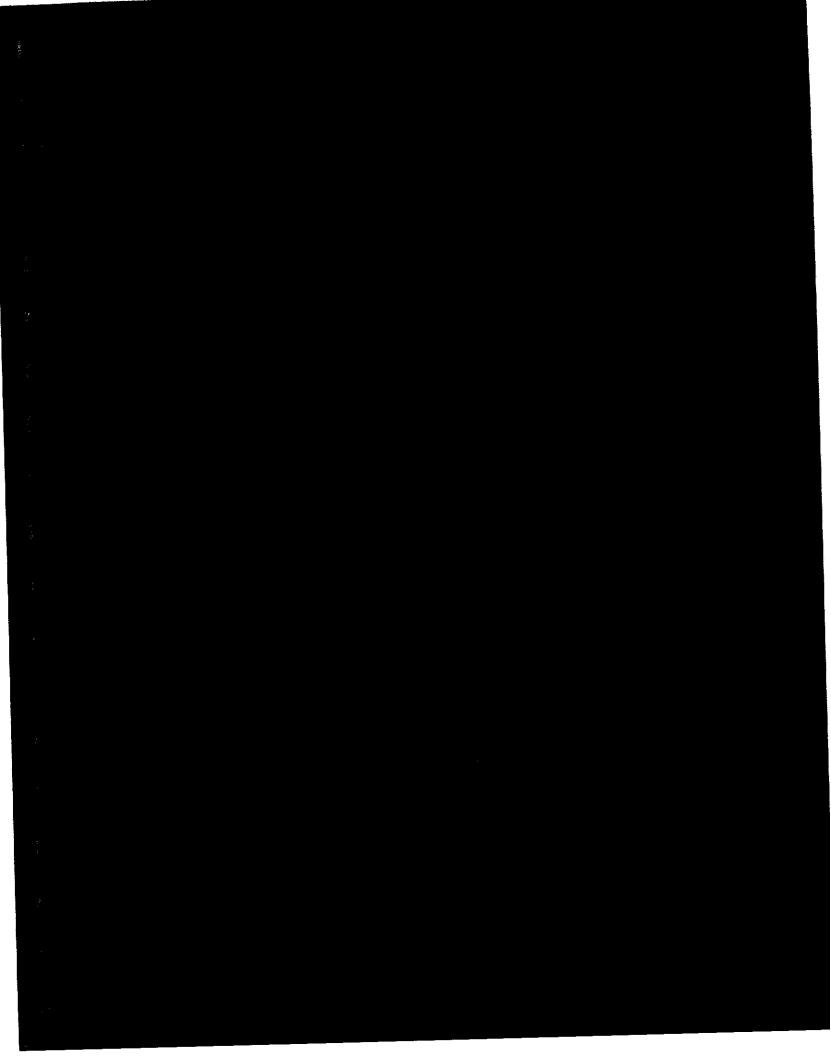
Ground-water	er levels, conti	nued.			
	Feet below	Feet to		Feet below	Feet to
Date	Surface	Sealevel	Date	Surface	Sealevel
1980-03-17		4.10	1979-12-06		4.11
1979-09-07		4.67	1979-05-24		5.51
1959-10-28		3.86	1959-05-15		4.53
1958-12-19		6.50	1958-05-02		5.48
1957-07-31		3.96	1957-05-07		5.00
1956-12-05		4.78	1956-04-18		5.38
1955-12-07		5.02	1955-07-28		4.05
1955-04-11		4.99	1954-09-27		5.28
1954-04-27		4.81	1953-09-26		4.33
1953-04-02		5.73	1952-10-24		4.83
1952-06-20		5.17	1951-12-03		5.03
1951-05-21		4.76	1950-12-28		4.75
1950-09-06		4.70	1950-04-13		4.54
1949-11-09		4.31	1949-06-20		4.69
1949-01-13		5.47	1948-07-21		5.07
1948-04-09		5.30	1947-10-30		4.30
1947-04-15		5.05	1946-09-20		4.28
1946-02-16		4.80	1945-07-14		4.23
1945-02-24		4.80	1944-05-07		4.85
1944-02-02		4.61	1943-05-29		4.61
1941-03-06		4.66	1940-10-11		4.49
1940-04-03		4.50	1940-03-06		-0.76

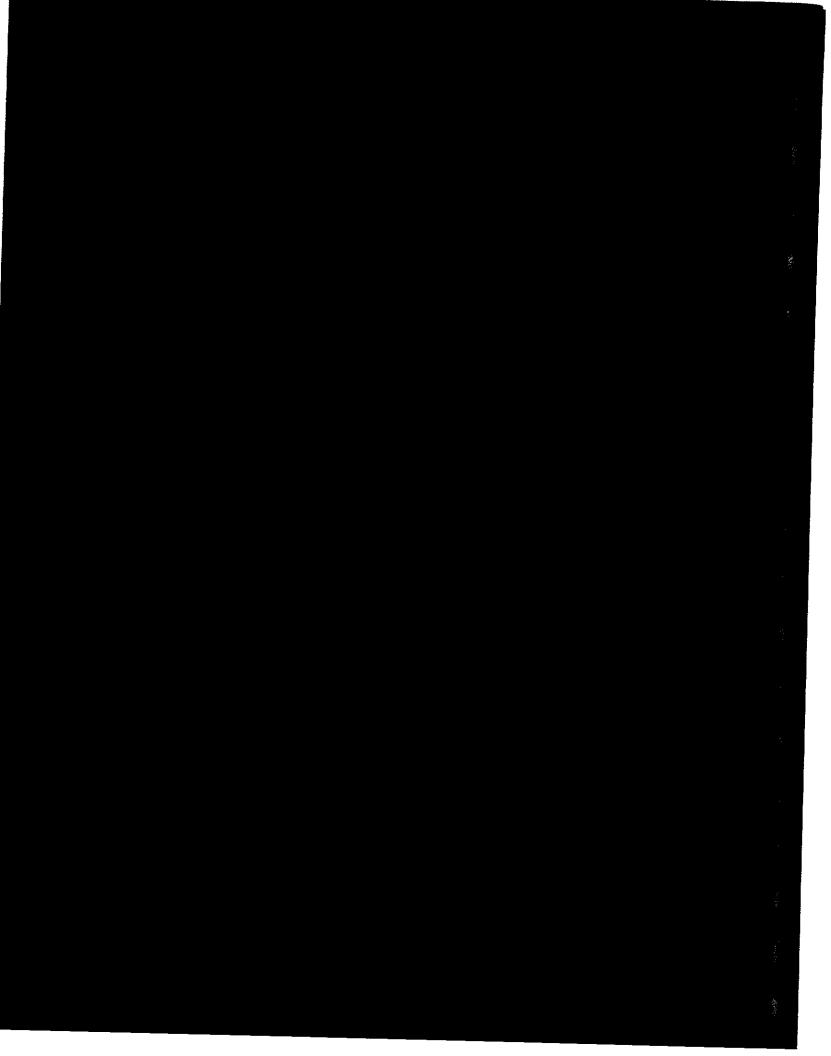
D15
NE
1/2 - 1 Mile
FED USGS USGS0765811

Agency:	USGS	Site ID:	403720073444302
Site Name:	N 1423. 2		
Dec. Latitude:	40.62233		
Dec. Longitude:	-73.74485		
Coord Sys:	NAD83		
State:	NY		
County:	Nassau County		
Altitude:	7.0		
Hydrologic code:	02030202		
Topographic:	Not Reported		
Site Type:	Ground-water other than	n Spring	•
Const Date:	Not Reported	Inven Date:	Not Reported
Well Type:	Single well, other than o	collector or Ranney type	·
Primary Aquifer:	112GLCLU		
Aquifer type:	Not Reported		
Well depth:	23.		
Hole depth:	23.	Source:	Not Reported
Project no:	Not Reported		-

Ground-water levels, Number of Measurements: 83

Date	Feet below Surface	Feet to Sealevel	Feet below Date Surface	Feet to Sealevel
1979-05-23		4.64	1979-04-18	4.87
1979-03-20		5.19	197 9- 02-28	5.51
1978-12-27		4.15	1978-12-06	4.29
1978-11-20		3.54	1978-10-23	3.73







NASSAU COUNTY DEPARTMENT OF HEALTH

240 OLD COUNTRY ROAD MINEOLA, NEW YORK 11501-4250 FAX: 516 571-1475

CONTACT PERSON

Date: 2/03/05

Re: Long Is Partification,
175 Roger Are
Inwood, No

Dear: MS. Sirgh

PROGRAMS

- Your request for access to records of the Department of Health has been approved. Records will be made available during normal working hours at 240 Old Country Road, Mineola, and there will generally be a 25-cent per page fee for photo copying any Nassau County Records.*
- The Nassau County Department of Health shall not be responsible for inaccuracies in electronic information due to programming and/or clerical error.
- Listed below are the Bureau(s) which have searched their files for records pertaining to your request. Please call the Bureau(s) checked below and speak to the contact person to make an appointment to see the records:

Mr. Wayne Kempski or Mr. John Gaglione	571-3323
Ms. Christine Pienkoski	571-1523
Mr. Paul Hamann	571-4963
Ms. Laurie Lutzker	571-3678
Mr. John Lynch	571-3680
Mrs. Angela Petinelli	571-3680
Mr. Jim Selock	571-3313
Yours truly,	
Abby Liff (516) 571-3571	er seg
	Mr. John Gaglione Ms. Christine Pienkoski Mr. Paul Hamann Ms. Laurie Lutzker Mr. John Lynch Mrs. Angela Petinelli Mr. Jim Selock Yours truly, Abby Liff

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APPLICATION FOR PUBLIC ACCESS TO ENVIRONMENTAL HEALTH RECORDS NASSAU COUNTY DEPARTMENT OF HEALTH

To: Records Access Officer Date of Request: 2/	3/05
To: Records Access Officer Date of Request: & // Nassau County Department of Health	
240 Old Country Road	
V V =	
1 Sharissa Sinah Signature Signature	
	1/2 interes
REPRESENTING Firm ATC ASSOCIATES JUC Client Cargo	veniures
Your Mailing Address 104 Egst 25 Steet, NY, NY 7001	<u> </u>
Phone Number 112 1353. 8280 xt. 334 Fax Number 213. 976	1, 8447
HEREBY APPLY TO INSPECT RECORDS FOR THE FOLLOWING ESTA <u>Complete One Application for Each Establishment</u>	BLISHMENT:
Name LONG Island Party Rentals Previous Name	
Address 175 Roger Avenue, Inwood, NY 1100	16
No., Street, Community (We cannot identify parcels by their Section	n/Block/Lot)
Is the Establishment still in business? Yes or No	
If no, enter year closed (This is necessary to retrieve the file.)	- 41
REASON FOR RECORD(S) REQUESTED: Conducting Phase 1 4	SUVIVON MENTEL
Site Assessment.	·
PLEASE CHECK THE BUREAUS, AND CIRCLE THE SPECIFIC FILES YOU REQUE	ST TO BE SEARCHED:
Note: Requests for Lead Files MUST use separate Lead FOIL Form available from	Records Access Officer
Bureau of Environmental Protection has files concerning: Drinking Water; Private Wells	s; Ground Water Quality;
Backflow Prevention Devices: Bottled Water: Realty Subdivision: Private Sewage Disposa	I; Sewer Extensions, Sewer
Connections, Underground Injection Control; Petroleum & Chemical Tanks & Bulk Storag Medical Wastes; Solid Wastes; Air Emission Permits; Road Salt Storage.	e, including Spills and Leaks,
Bureau of Environmental Investigation has files concerning: Environmental Investigation Odors; Asbestos; Tobacco Smoking; Housing, Rodent Control; Heat; General Nuisance; Andrews Control (1988)	ns and Complaints including innal Bites.
Bureau of Environmental Sanitation has files concerning: Food Protection; summer Can Bathing Facilities; Radiological Health.	nps; Temporary Residences;
The same and the Control Destinide Matification	
West Nile Virus, Mosquito Control, Pesticide Notification.	•

FOR HEALTH DEPARTMENT USE ONLY BELOW THIS LI	NE .
Signature	☐ Approved
Doto	☐ Denied

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U.S. Environmental Protection Agency Agency Freedom of Information Office

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Online Request Form

CAUTION: Any information you submit is not secure, and could be observed by a third party.

Electronic FOIA requests should contain the following information:

FOIA Office for your request	R2 States: NJ, NY, PR, VI	k
Name S	Sharissa Singh	
Company/Organization	ATC Associates, Inc	
Type of Requestor	Commercial	
Mailing Address	104 East 25th Street	
City	New York	
State [New York	
ZIP Code	10010	
E-Mail Address	sharissa.singh@atc-enviro.com	
Phone Number	212.353.8280	
Fax Number	212.979.8447	

Please provide the full and complete name(s) of the site(s)/facility(ies) you are inquiring about with the complete address(es).

Long Island Party Rentals (formerly Rockaway Metal Products) located at 175 Roger Avenue, Inwood, NY 11096

Many facilities are regulated under more than one federal environmental law (CAA, CWA, TSCA, RCRA, SUPR, FIFRA.) Please provide any information which will enable the agency to perform a more comprehensive record search.

This site is listed as a CERCLIS, RCRA Small Quantity Generator, UST and CBS facility. It is also listed in the FINDS database.

Select amount you are willing to reimburse the agency for fees incurred which exceed \$25.00

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© \$50-\$100

Other: 200

You will be informed if the estimated costs will exceed this limit.



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Last updated on Friday, February 27th, 2004 URL: http://www.epa.gov/fola/requestform.html

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Thank You

Thank you for your inquiry to EPA's FOIA Web Site.

This is to acknowledge receipt of your e-mail.

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Last updated on Monday, June 24th, 2002 URL: http://www.epa.gov/foia/thank-you.html

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NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

APPLICATION FOR ACCESS TO RECORDS (See Instructions on Reverse Side)

NUMBER

-	(DEL HIGH REGULES OF ACTIVE DELLE)	
A P P L I C A N	TO THE DEPARTMENT OF ENVIRONMENTAL CONSERVATION: 1 hereby apply to inspect the following records under the provisions of the Freedom of Information Law: 175 Rager Avenue, Tribona, NY 1096 Sect. 40, Lett. 18125: 5, 55, 56, 51 59.117, 25 19, 25 85. Detailed Take read vira ground valed Soil confamination CB3 # 1-000 160: any seconds of decision: monitoring data; Spill # 99-08328: prior seconds: potential environmental plublic health USTs; hazardous waste stragel disposal: chemical waste wifer discharge After inspection, should I desire copies of all or part of the records inspected, I will identify the records to be copied and hereby offer to promptly pay the established fees. (Cost of reproduction or 25¢ per page as applicable). Contact me if cost will exceed \$ Name (Print or type) \$5 arises \$5 ingh	
R E C O R D S C U S T O D I A N	are not: or impartial adjudication statistical or factual tabulations or data or impartial adjudication identify a confidential source or disclose	
	Records Custodian Signature Title - Date	

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THOMAS S, GULOTTA COUNTY EXECUTIVE

DAVID M, BARTOW FIRE MARSHAL



NASSAU COUNTY FIRE COMMISSION

OFFICE OF FIRE MARSHAL

899 JERUSALEM AVENUE F.O. BOX 128 UNIONDALE, NEW YORK 11553-0128 516-572-1000

APPLICATION FOR PUBLIC ACCESS TO RECORDS

TO: Records Access Officer	DATE: 2/3/05
I hereby apply to inspect the following record: (Exact addi	ress including Number & Street)
175 Rogers Avenue ("La	ong Island Party Rentals
Tanwood NY 11096 Sec	HON 40, Block L, Lots 117, 5, 2585, 55,56
a (!los: /Ro chacilic)	7,59,2579
Production a Phose I Environmental Si	ite Assessment. Need information
pertaining to UST'S Luinderground	storage tanks) and the treatment, storage o
Sharisea Sinah	Pending Litigation YES NO Dazavol
Name (Please Print)	" materi
S. Sinel	Cargo Ventures
Signature	Person of Firm your office represents
ATC Associates, tuc.	
Representing (Business Name)	Ju Address
Malinny Address. 104 C441 D3	001 0
Phone No.: 2/2-353-8280 xt-334	
FOR FIRE MAR	RSHAL USE ONLY
Approved	Record of which this Agency is Legal Custodian, cannot be found
Denied for reason(s) checked	Record is not Maintained by this Agency
Confidential Disclosure - Part of Investigatory Files	Exempted by Statute other than Freedom of Information Act
Unwarranted Invasion of Personal Privacy	Other
ţ	
C	Title Date
Signature	
NOTICE: You have a right to appeal denial of this app Fire Marshal, 899 Jerusalem Avenue, PO such denial in writing within seven days of receipt of an appeal.	Box 128, Uniondale, NY 11553, who must tally explain its 1555
I hereby Appeal:	Date
Signature	

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104 East 25th Street Tentin Floor New York, NY 10010 Telephone: 212-353-8280 Facsimile: 212-979-8447

February 9, 2005

Freedom of Information Officer Town of Hempstead Building Department 1 Washington Street Hempstead, NY 11550 Sent-by-mail

Re:

FOIA Request

Long Island Party Rentals (formerly Rockaway Metal Productions)

175 Roger Avenue

(Section 40, Lot L, Blocks 5, 55, 56, 57, 59, 117, 2579, 2585)

Inwood, New York 11096

To Whom It May Concern:

Please notify me regarding all available information regarding USTs, spill records, remediation sites, dump sites, storage of hazardous materials, hazardous material activities, etc., as it pertains to the above referenced sites, to us as soon as possible.

Please let me know if there are any costs associated with this request prior to processing same. Your response can either be faxed or mailed to us at the fax number and/or location identified above. Enclosed is a \$25.00 check to cover the cost of the records search. If you have any questions, please call me at (212) 353-8280, extension 334.

Sincerely,

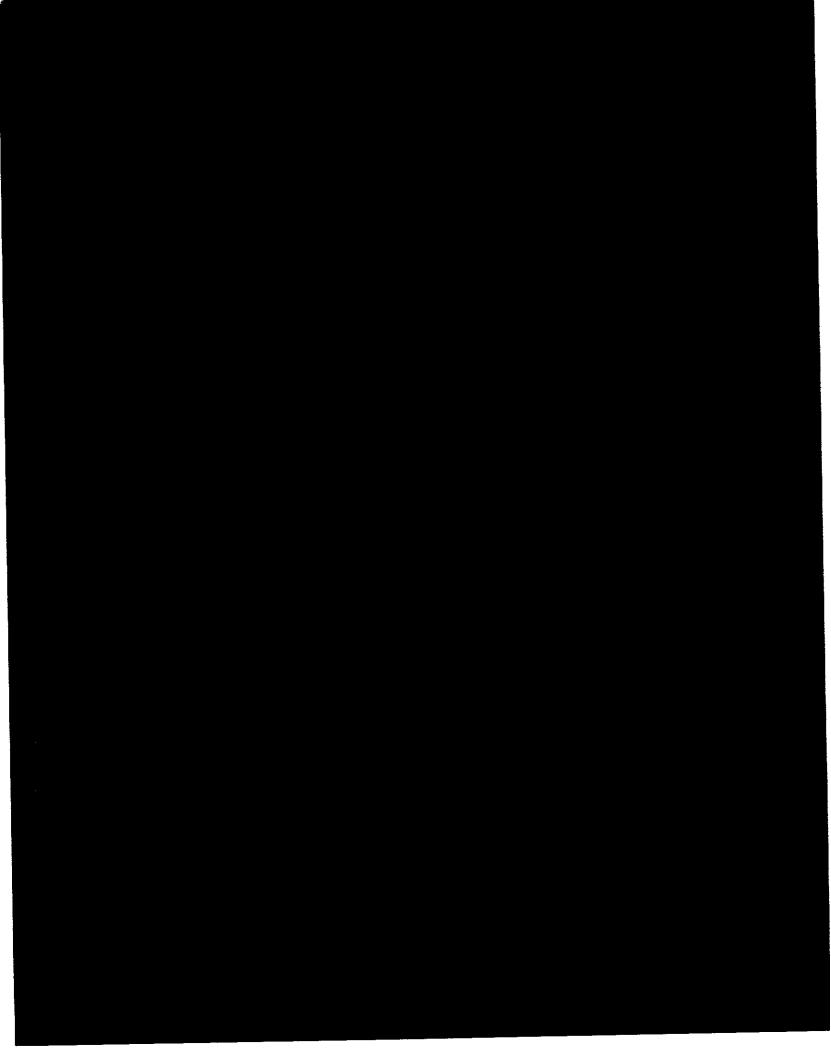
ATC Associates Inc.

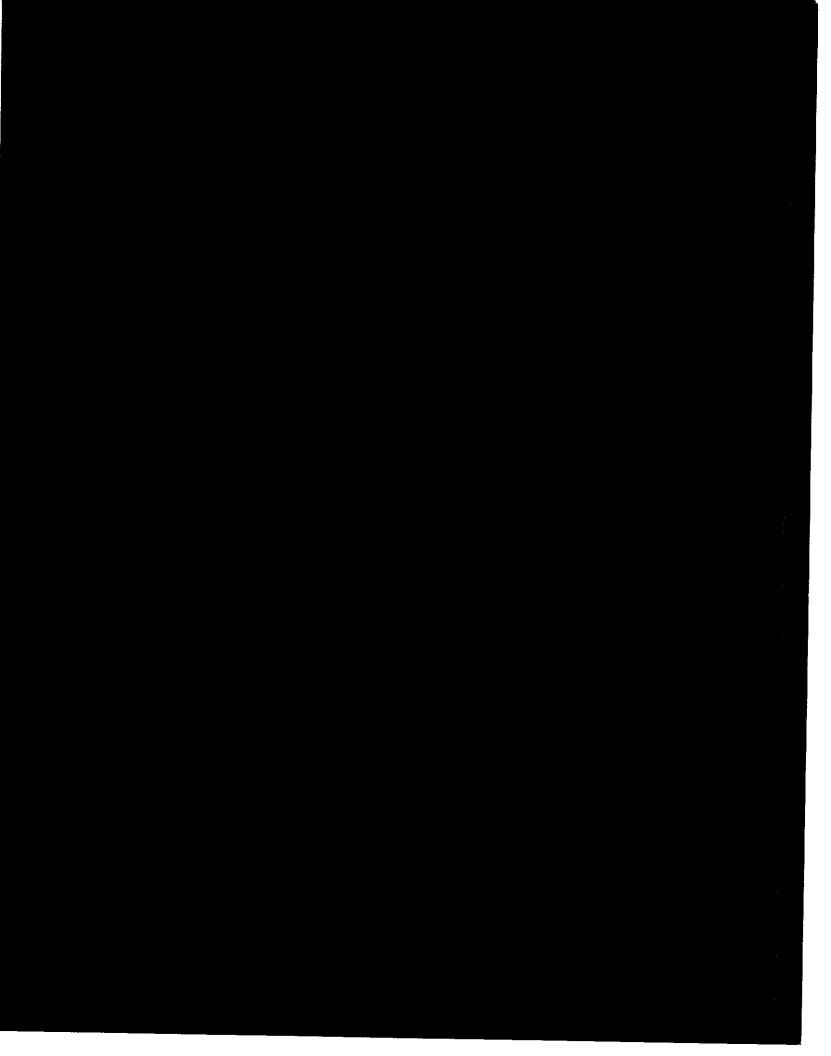
Sharissa Singh)

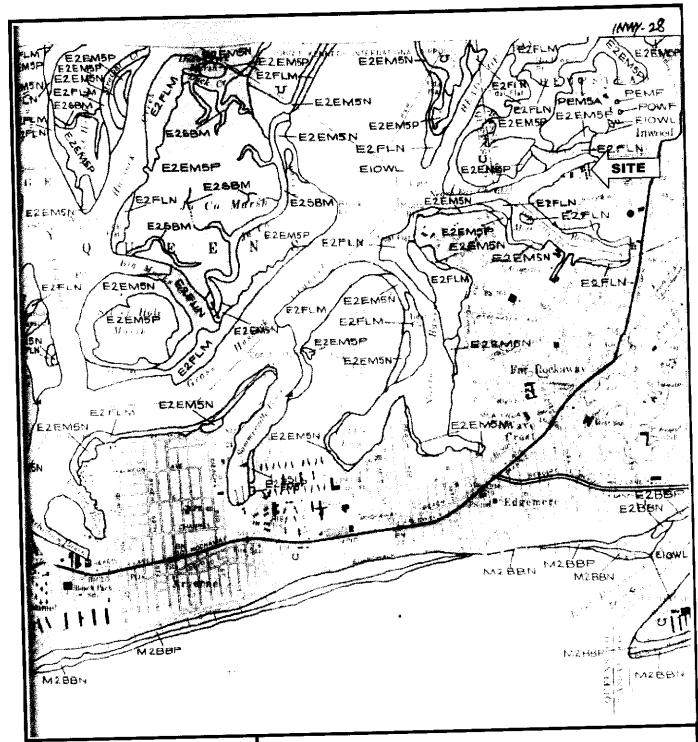
Project Manager

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104 East 25th Street, 10th Floor New York, NY 10010-2917 (212) 353-8280 Fax (212) 979-8447

NATIONAL WETLAND INVENTORY FAR ROCKAWAY, NY

APPENDIX I SUPPORTING DOCUMENTATION/WETLAND MAP

CLIENT: Cargo Ventures

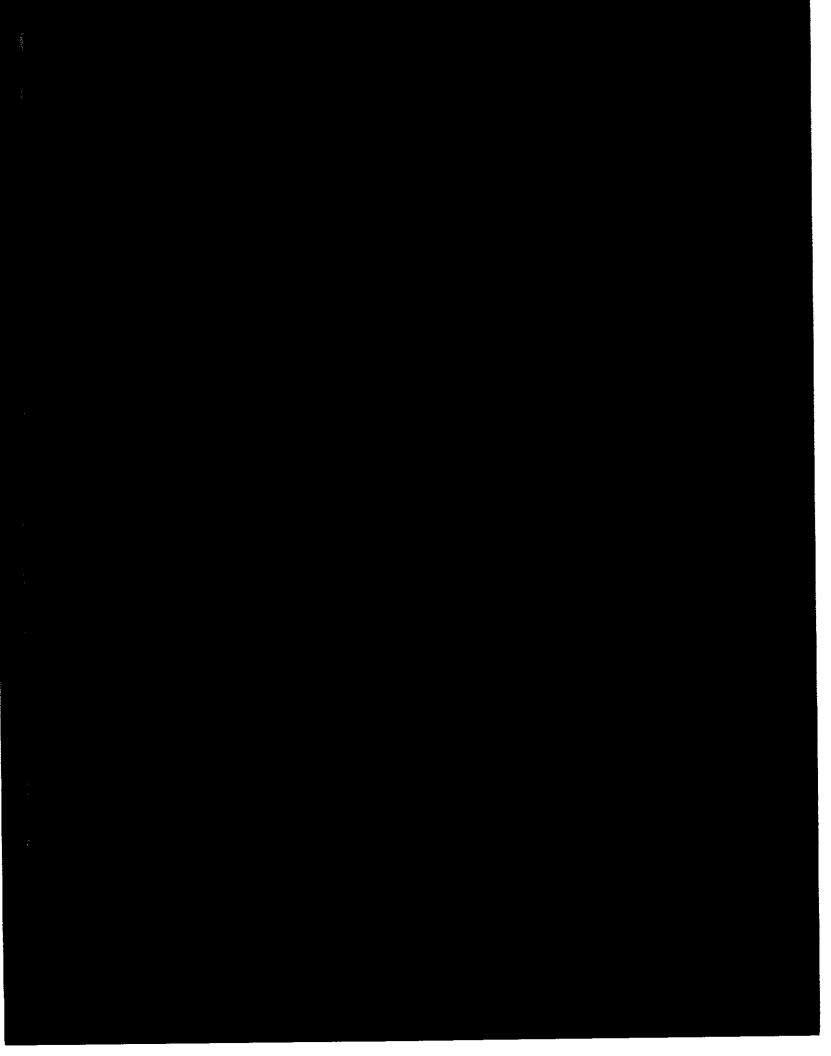
SITE: Long Island Party Rentals

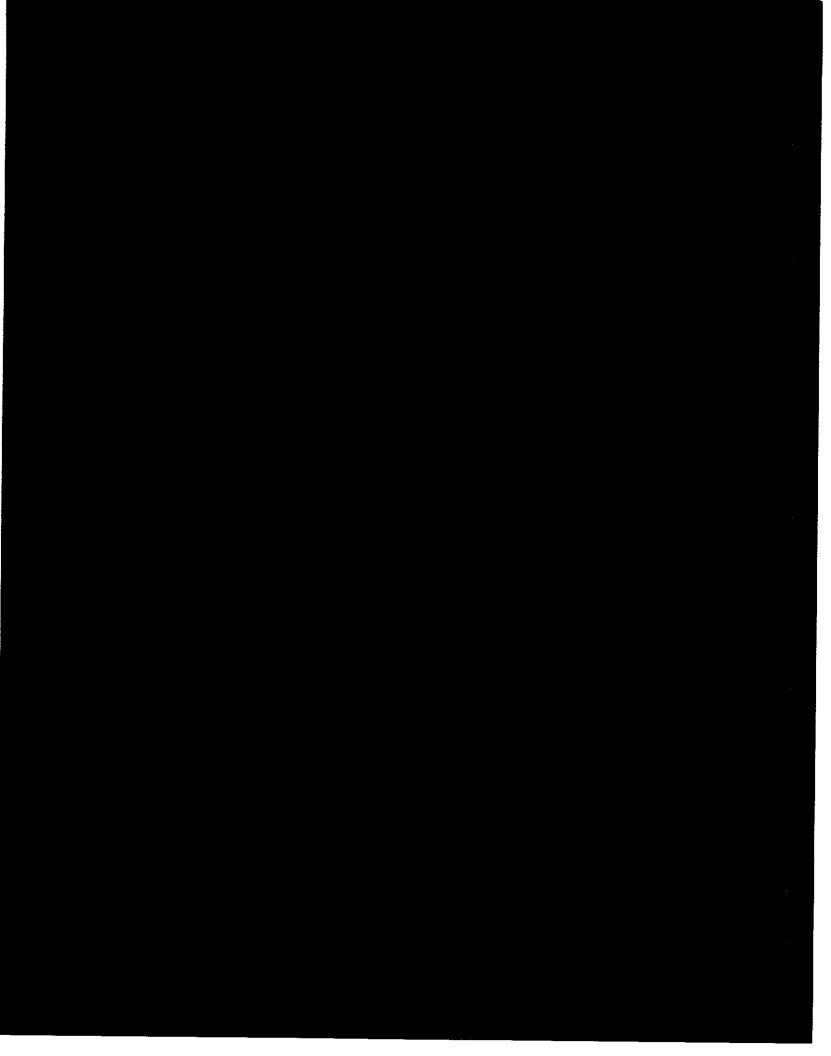
175 Roger Avenue Inwood, NY 11096

PROJECT #: 15.75316.0002

SCALE: 1:24000

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The EDR Radius Map with GeoCheck®

Long Island Party Rentals 175 Rogers Avenue Inwood, NY 11096

Inquiry Number: 01362065.1r

February 16, 2005

The Standard in Environmental Risk Management Information

440 Wheelers Farms Road Milford, Connecticut 06460

Nationwide Customer Service

Telephone: 1-800-352-0050 Fax: 1-800-231-6802 Internet: www.edmet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc. (EDR). The report meets the government records search requirements of ASTM Standard Practice for Environmental Site Assessments, E 1527-00. Search distances are per ASTM standard or custom distances requested by the user.

TARGET PROPERTY INFORMATION

ADDRESS

175 ROGERS AVENUE **INWOOD, NY 11096**

COORDINATES

Latitude (North):

40.615400 - 40° 36' 55.4"

Longitude (West):

73.757000 - 73' 45' 25.2"

Universal Tranverse Mercator. Zone 18

605147.6

UTM X (Meters): UTM Y (Meters):

4496595.5

Elevation:

11 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property:

40073-E7 FAR ROCKAWAY, NY

Source:

USGS 7.5 min quad index

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following government records. For more information on this property see page 6 of the attached EDR Radius Map report:

Site	Database(s)	EPA ID
ROCKAWAY METAL PRODUCTS CORP 175 ROGER AVE INWOOD, NY 11096	CERCLIS RCRA-SQG FINDS CBS UST	NYD002059202
FORMER ROCKAWAY METALS 175 ROGER AVENUE INWOOD, NY	NY Spills	N/A
LONG ISLAND PARTY SUPPLY & RENTALS INC. 175 ROGER AVE INWOOD, NY 11096	UST	N/A

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the ASTM E 1527-00 search radius around the target property for the following databases:

FEDERAL ASTM STANDARD

NPL..... National Priority List

Proposed NPL Proposed National Priority List Sites

CERC-NFRAP CERCLIS No Further Remedial Action Planned

CORRACTS...... Corrective Action Report

RCRA-TSDF Resource Conservation and Recovery Act Information RCRA-LQG Resource Conservation and Recovery Act Information

ERNS Emergency Response Notification System

STATE ASTM STANDARD

VCP..... Voluntary Cleanup Agreements

SWTIRE Registered Waste Tire Storage & Facility List

SWRCY Registered Recycling Facility List

FEDERAL ASTM SUPPLEMENTAL

CONSENT Superfund (CERCLA) Consent Decrees

ROD Records Of Decision

Delisted NPL...... National Priority List Deletions

HMIRS. Hazardous Materials Information Reporting System

MLTS Material Licensing Tracking System

FUDS. Formerly Used Defense Sites
UMTRA Uranium Mill Tailings Sites
ODI Open Dump Inventory
DOD Department of Defense Sites

RAATS RCRA Administrative Action Tracking System
TRIS Toxic Chemical Release Inventory System

TSCA Toxic Substances Control Act
SSTS Section 7 Tracking Systems

FTTS INSP FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, &

Rodenticide Act)/TSCA (Toxic Substances Control Act)

STATE OR LOCAL ASTM SUPPLEMENTAL

HSWDS Hazardous Substance Waste Disposal Site Inventory

AST Petroleum Bulk Storage

CBS AST Chemical Bulk Storage Database
DEL SHWS Delisted Registry Sites

DRYCLEANERS. Registered Drycleaners
AIRS. Air Emissions Data

SPDES State Pollutant Discharge Elimination System

EDR PROPRIETARY HISTORICAL DATABASES

BROWNFIELDS DATABASES

US BROWNFIELDS A Listing of Brownfields Sites

Brownfields Site List

VCP..... Voluntary Cleanup Agreements

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in bold italics are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

FEDERAL ASTM STANDARD

RCRAInfo: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System(RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month Large quantity generators generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-SQG list, as provided by EDR, and dated 11/23/2004 has revealed that there are 6 RCRA-SQG sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
VALLEY FORGE PRODUCTS CO INC	150 ROGER AVE	0 - 1/8 E	11	22
FIVE TOWN MOTORS	190 SHERIDAN BLVD	1/8 - 1/4 E	F25	36
ROYAL INWOOD LAUNDRY	455 BAYVIEW AVE	1/8 - 1/4 ESE	G27	37
Lower Elevation	Address	Dist / Dir	Map ID	Page
INWOOD PLANT SHELL OIL CO	200 ROGER AVE	0 - 1/8 NW	A4	10
TRI-STATE MARINE	180 ROGERS AVE	0 - 1/8 NE	A5	11

Lower Elevation	Address	Dist / Dir	Map ID	Page
HERCULES CORPORATION	120 NASSAU AVENUE	1/8 - 1/45	E21	32

STATE ASTM STANDARD

SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environmental Conservation's Inactive Hazardous waste Disposal Sites in New York State.

A review of the SHWS list, as provided by EDR, has revealed that there is 1 SHWS site within approximately 1 mile of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
525 TO 535 BURNSIDE AVENUE	525-535 BURNSIDE AVENUE	1/2 - 1 NE	53	100

SWF/LF: The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the list.

A review of the SWF/LF list, as provided by EDR, has revealed that there are 2 SWF/LF sites within approximately 1 mile of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
JACK COLETTA INC.	1629 REDFREN AVENUE	1/2 - 1 SSE		100
METROPOLITAN RUBBER CO.	1406 AUGUSTINA AVENUE	1/2 - 1 SSE		101

LTANKS: Leaking Storage Tank Incident Reports. These records contain an inventory of reported leaking storage tank incidents reported from 4/1/86 through the most recent update. They can be either leaking underground storage tanks or leaking aboveground storage tanks. The causes of the incidents are tank test failures, tank failures or tank overfills

A review of the LTANKS list, as provided by EDR, and dated 11/15/2004 has revealed that there are 20 LTANKS sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page	
PRIDE	153 SHERIDAN BLVD	1/8 - 1/4 ESE	132	41	
RGR/DNEPR	213 SHERIDAN BLVD	1/8 - 1/4 E	J33	42	
GAS STATION	213 SHERIDAN BLVD	1/8 - 1/4 E	J35	44	
J&H CARPET	439 BAYVIEW AVENUE	1/4 - 1/2ESE	G36	45	
SHELL OIL FACILITY	20 ROGER AVENUE	1/4 - 1/2E	L42	68	
SHELL OIL	20 ROGER AVENUE	1/4 - 1/2E	L43	69	
HAULERS INC	SHERIDAN BLVD / DAVIS		M44	73	
Not reported	DAVIS AVENUE / SHERID	1/4 - 1/2 ENE	•	74	
PENDARZIS RESIDENCE	6 MONROE PLACE	1/4 - 1/2ESE		98	
Lower Elevation	Address	Dist / Dir	Map ID	Page	
POND AIR FREIGHT/J&J LEAS	600 BAYVIEW AVE	0 - 1/8 SSW	17	28	
LILCO	SHERIDAN BLVD/NASSAU BL	1/8 - 1/4 SE	24	34	

Lower Elevation	Address	Dist / Dir	Map ID	Page
INWOOD COUNTRY CLUB	50 PEPPE DRIVE	1/8 - 1/4 NNE	H30	39
COMMON BASEMENT	116 SHERIDAN BLVD	1/4 - 1/2SE	K37	48
SUNOCO SERVICE STATION	105 SHERIDAN BLVD	1/4 - 1/2 SE	K38	49
SUNOCO GAS	105 SHERIDAN BLVD	1/4 - 1/2SE	K39	54
POWERTEST	95 SHERIDAN BLVD	1/4 - 1/2SE	40	55
HUNTER AMBULANCE	28 SHERIDAN BLVD	1/4 - 1/2SSE	N46	75
WECHTER PETROLEUM CORP	1 SHERIDAN BLVD	1/4 - 1/2SSE	048	91
EAGLE OIL	1 SHERIDAN BLVD	1/4 - 1/2SSE	049	94
11-41 MCBRIDE ST	11041 MCBRIDE ST	1/4 - 1/2S	50	97

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Conservation's Petroleum Bulk Storage (PBS) Database

A review of the UST list, as provided by EDR, and dated 01/01/2002 has revealed that there are 10 UST sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation Address		Dist / Dir	Map ID	Page	
ROAD MAINTENANCE GARAGE	AGE BAYVIEW AVE. & ALAMEDA		23	33	
INACTIVE	190 SHERIDAN BLVD	1/8 - 1/4E	F26	36	
NEW KEN WALLS	153 SHERIDAN BLVD	1/8 - 1/4 ESE	131	40	
F.A.F.G. AUTO REPAIR INC.	213 SHERIDAN BLVD	1/8 - 1/4E	J34	44	
Lower Elevation	Address	Dist / Dir	Map ID	Page	
OIL CO. INC DBA EAGLE OIL (INA	180 ROGER AVE	0 - 1/8 E	B 7	12	
NC DPW INWOOD GARAGE	599 BAYVIEW AVE	0 - 1/8 SSW	C16	27	
TOH HIGHWAY GARAGE	5 CERRO ST	1/8 - 1/4S	E20	31	
APTON METAL PRODUCTS	120 NASSAU AVE	1/8 - 1/4S	E22	33	
INWOOD COUNTRY CLUB	50 PEPPE DR	1/8 - 1/4 NNE	H28	37	
INWOOD COUNTRY CLUB	PEPPE DRIVE	1/8 - 1/4 NNE	H29	37	

MOSF UST: Major Oil Storage Facilities Database. Facilities are licensed pursuant to Article 12 of the Navigation Law, 6 NYCRR Part 610 and 17 NYCRR Part 30. These facilities may be onshore facilities or vessels, with petroleum storage capacities of 400,000 gallons or greater. Includes MOSF's licensed or closed since April 1, 1986, (responsibility was transferred from DOT on October 13, 1985) plus available data obtained from DOT facilities licensed since Article 12 became law on April 1, 1978.

A review of the MOSF UST list, as provided by EDR, and dated 01/01/2002 has revealed that there are 3 MOSF UST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
SHELL OIL COMPANY	20 ROGER AVENUE	1/4 - 1/2 E	L41	56
Lower Elevation	Address	Dist / Dir	Map ID	Page
OIL CO., INC. D/B/A EAGLE OIL	180 ROGER AVENUE ONE SHERIDAN BLVD.	0 - 1/8 E 1/4 - 1/2 SSE	B9 N47	14 77

FEDERAL ASTM SUPPLEMENTAL

FINDS: The Facility Index System contains both facility information and "pointers" to other sources of information that contain more detail. These include: RCRIS; Permit Compliance System (PCS); Aerometric Information Retrieval System (AIRS); FATES (FIFRA [Federal Insecticide Fungicide Rodenticide Act] and TSCA Enforcement System, FTTS [FIFRA/TSCA Tracking System]; CERCLIS; DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes); Federal Underground Injection Control (FURS); Federal Reporting Data System (FRDS); Surface Impoundments (SIA); TSCA Chemicals in Commerce Information System (CICS); PADS; RCRA-J (medical waste transporters/disposers); TRIS; and TSCA. The source of this database is the U.S. EPA/NTIS.

A review of the FINDS list, as provided by EDR, and dated 09/09/2004 has revealed that there are 6 FINDS sites within approximately 0.25 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page	
VALLEY FORGE PRODUCTS CO INC	150 ROGER AVE	0 - 1/8 E	11	22	
FIVE TOWN MOTORS	190 SHERIDAN BLVD	1/8 - 1/4 E	F25	36	
ROYAL INWOOD LAUNDRY	455 BAYVIEW AVE	1/8 - 1/4 ESE	G27	37	
Lower Elevation	Address	Dist / Dir	Map ID	Page	
INWOOD PLANT SHELL OIL CO	200 ROGER AVE	0 - 1/8 NW	A4	10	
TRI-STATE MARINE	180 ROGERS AVE	0 - 1/8 NE	A5	11	

STATE OR LOCAL ASTM SUPPLEMENTAL

MOSF AST: Major Oil Storage Facilities Database. Facilities are licensed pursuant to Article 12 of the Navigation Law, 6 NYCRR Part 610 and 17 NYCRR Part 30. These facilities may be onshore facilities or vessels, with petroleum storage capacities of 400,000 gallons or greater. Includes MOSF's licensed or closed since April 1, 1986, (responsibility was transferred from DOT on October 13, 1985) plus available data obtained from DOT facilities licensed since Article 12 became law on April 1, 1978.

A review of the MOSF AST list, as provided by EDR, and dated 01/01/2002 has revealed that there are 3 MOSF AST sites within approximately 0.5 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
SHELL OIL COMPANY	20 ROGER AVENUE	1/4 - 1/2E	L41	56
Lower Elevation	Address	Dist / Dir	Map ID	Page
OIL CO., INC. D/B/A EAGLE OIL	180 ROGER AVENUE	0 - 1/8 E	B9	14
OIL CO., INC.	ONE SHERIDAN RI VD	1/A _ 1/200E	N/17	77

SPILLS: Data collected on spills reported to NYSDEC. is required by one or more of the following: Article 12 of the Navigation Law, 6 NYCRR Section 613.8 (from PBS regs), or 6 NYCRR Section 595.2 (from CBS regs). It includes spills active as of April 1, 1986, as well as spills occurring since this date.

A review of the NY Spills list, as provided by EDR, and dated 11/15/2004 has revealed that there are

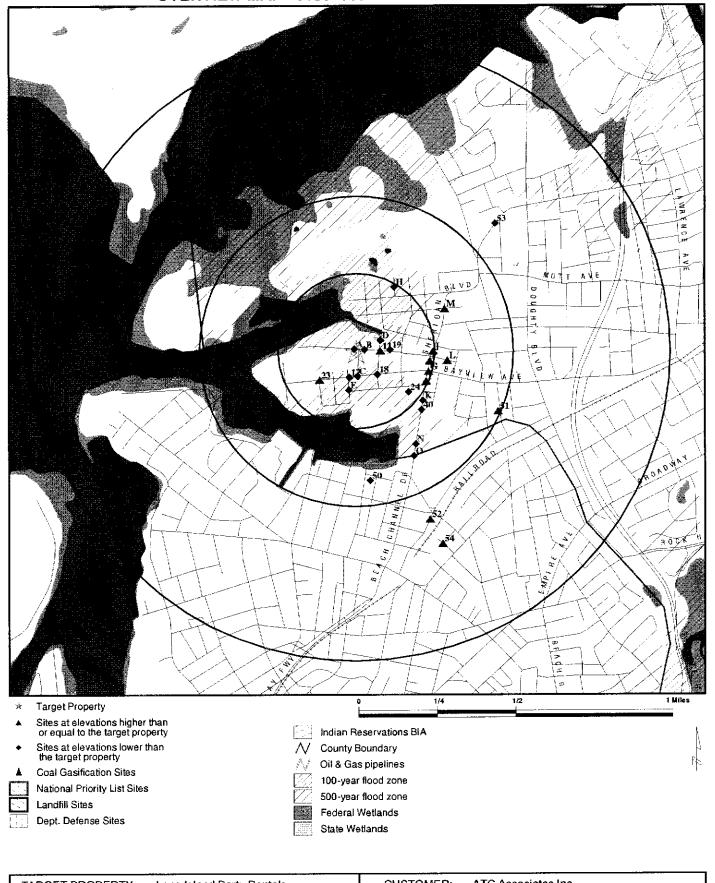
9 NY Spills sites within approximately $0.125 \, \mathrm{miles}$ of the target property.

Lower Elevation	Address	Dist / Dir	Map ID	Page
COASTAL TRANSPORT SOUTHVILLE INDUSTRIES Not reported Not reported UNK UNK MCCAPHERTYS CREEK SIGNAL TRANSFORMERS Not reported	ROGER AVENUE/GATES 180 ROGER AVENUE 150 ROGERS AVENUE GATES STREET/BAYVIEW AV 86 CHERRY STREET 86 CHERRY STREET 86 CHERRY STREET BAYVIEW / CHERRY 110 RODGERS AVENUE	0 - 1/8 NE 0 - 1/8 E 0 - 1/8 E 0 - 1/8 S 0 - 1/8 ENE 0 - 1/8 ENE 0 - 1/8 ENE 0 - 1/8 SE 0 - 1/8 E	D14	11 13 21 23 24 25 26 29 30

Due to poor or inadequate address information, the following sites were not mapped:

Site Name	Database(s)
NYCDOS BULK SITE AT EDGEMERE	SWF/LF, SWRCY
SOUTH ISLAND INDUSTRIES INC	SWF/LF
SANITARY DISTRICT #1	SWF/LF, SWRCY
BLANCHA YEPS RESIDENCE	LTANKS
LAUNCHPAD MARINA	LTANKS
LAUNCH PAD	UST
KLEER PAK CORPORATION	RCRA-SQG, FINDS
INWOOD HOLDER STATION/LILCO	RCRA-SQG, FINDS
UNK	NY Spills
JAMAICA BAY/INWOOD MARINA	NY Spills
ALL ISLAND TRANSPORT	NY Spills
LILCO	NY Spills
UNK	NY Spills
NEAR SHERIDAN BLVD	NY Spills
UNK	NY Spills
HEMPSTEAD MARINA	NY Spills
UNK	NY Spills
EAGLE OIL COMPANY	NY Spills
MOTT BASIN	NY Spills
MARKETSPAN	NY Spills
SHERIDAN BLVD	NY Spills
SHOPPING CENTER	NY Spills
SHERIDAN/BAYS WATER	NY Spills
LILCO	NY Spills
LILCO INWOOD GAS HOLDER STATION	CBS AST

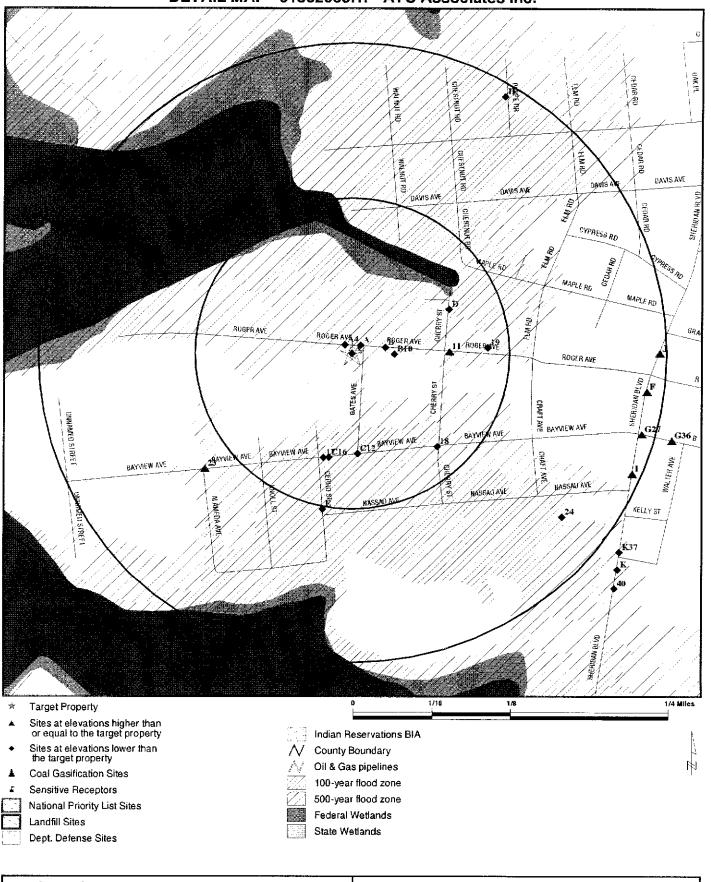
OVERVIEW MAP - 01362065.1r - ATC Associates Inc.



TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: LAT/LONG: Long Island Party Rentals 175 Rogers Avenue Inwood NY 11096 40.6154 / 73.7570 CUSTOMER: CONTACT: INQUIRY #: DATE: ATC Associates Inc. Sharissa Singh 01362065.1r

February 16, 2005 2:50 pm

DETAIL MAP - 01362065.1r - ATC Associates Inc.



TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: LAT/LONG: Long Island Party Rentals 175 Rogers Avenue Inwood NY 11096 40.6154 / 73.7570 CUSTOMER: ATC Associates Inc. CONTACT: Sharissa Singh 01362065.1r

DATE: February 16, 2005 2:50 pm

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MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	<u>> 1</u>	Total Plotted
FEDERAL ASTM STANDAR	<u>RD</u>							
NPL		1.000	0	0	O	0	NR	0
Proposed NPL		1.000	0	O	0	0	NR	0
CERCLIS	X	0.500	0	0	.0	NR	NR	0
CERC-NFRAP		0.250	0	0	NR	NR	NR	0
CORRACTS		1.000	0	0	0	0	NR ND	0 0
RCRA TSD		1.000	0	0	0	0	NR	0
RCRA Lg. Quan. Gen.		0.250	0	0	NR	NR	NR NR	6
RCRA Sm. Quan. Gen.	X	0.250	3	3	NR	NR	NR NR	0
ERNS		0.125	0	NR	NR	NR	NK	U
STATE ASTM STANDARD								
State Haz. Waste		1.000	0	0	0	1	NR	1
State Landfill		1.000	0	0	0	2	NR	2
LTANKS		0.500	1	5	14	NR	NR	20
UST	X	0.250	2	8	NR	NR	NR	10
CBS UST	X	0.250	0	0	NR	NR	NR	0
MOSF UST		0.500	1	0	2	NR	NR	3
VCP		0.500	0	0	0	NR	NR	0
SWTIRE		0.500	0	0	0	NR	NR	0
SWRCY		0.500	0	0	0	NR	NR	0
FEDERAL ASTM SUPPLEM	IENTAL							
CONSENT		1.000	0	0	0	0	NR	0
ROD		1.000	ō	Ŏ	Ō	0	NR	0
Delisted NPL		1.000	Ŏ	Ō	0	0	NR	0
FINDS	х	0.250	3	3	NR	NR	NR	6
HMIRS	-	TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
MINES		0.250	0	0	NR	NR	NR	0
NPL Liens		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
INDIAN RESERV		1.000	0	0	0	0	NR	0
FUDS		1.000	0	0	0	0	NR	O
UMTRA		0.500	0	0	0	NR	NR	0
ODI		0.500	0	0	0	NR	NR	Ō
DOD		1.000	0	0	0	0	NR	0
RAATS		TP	NR	NR	NR	NR	NR	0
TRIS		0.250	0	0	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
SSTS		TP	NR	NR	NR	NR	NR	0
FTTS		TP	NR	NR	NR	NR	NR	0
STATE OR LOCAL ASTM S	SUPPLEMENTA	<u>rr</u>						
HSWDS		0.500	0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	<u>1/4 - 1/2</u>	1/2 - 1	>1	Total Plotted
AST		TP	NR	NR	NR	NR	NR	0
CBS AST		0.250	0	0	NR	NR	NR	ŏ
MOSF AST		0.500	1	Ŏ	2	NR	NR	3
NY Spilks	Х	0.125	9	NR	NR	NR	NR	9
DEL SHWS		1.000	0	0	0	0	NR	ŏ
DRYCLEANERS		0.250	Ō	Ö	NR	NR	NR	ŏ
AIRS		TP	NR	NR	NR	NR	NR	ŏ
SPDES		TP	NR	NR	NR	NR	NR	ŏ
EDR PROPRIETARY HISTOR	RICAL DATAB	ASES						
Coal Gas		1.000	0	0	0	0	NR	0
BROWNFIELDS DATABASE	<u>s</u>							
US BROWNFIELDS		0.500	0	0	0	NR	NR	0
Brownfields		0.500	Ō	Ŏ	Õ	NR	NR	ŏ
VCP		0.500	Ö	ŏ	ŏ	NR	NR	ŏ

NOTES:

AQUIFLOW - see EDR Physical Setting Source Addendum

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS Map ID Direction

Distance Distance (fL) Elevation

Database(s)

EDR ID Number EPA ID Number

Coal Gas Site Search: No site was found in a search of Real Property Scan's ENVIROHAZ database.

ROCKAWAY METAL PRODUCTS CORP A1 Target 175 ROGER AVE

CERCLIS 1000268052 RCRA-SQG

NYD002059202

FINDS CBS UST

Site 1 of 6 in cluster A

INWOOD, NY 11096

Actual: 10 ft.

Property

CERCLIS Classification Data:

Site incident categoryNot reported

PA Ongoing

Federal Facility: Not a Federal Facility

NPL Status:

Non NPL Status: Ownership Status: Unknown Site Description:

Not on the NPL ABANDONED METALS PLATING FACILITY ABANDONED METALS PLATING FACILITY.

CERCLIS Assessment History:

06/17/1992 DISCOVERY Completed: Assessment: 09/30/1992 Assessment: UNILATERAL ADMIN ORDER Completed: 01/14/1993 REMOVAL ASSESSMENT Completed: Assessment: Completed: 04/12/1993 UNILATERAL ADMIN ORDER Assessment: 04/26/1993 REMOVAL Completed: Assessment: 04/26/1993 PRP REMOVAL Completed: Assessment: Completed: 08/06/1993 NON-NPL PRP SEARCH Assessment: PRP REMOVAL Completed: 04/21/1995 Assessment:

CERCLIS Site Status: Cleaned up

RCRAInfo:

Owner:

175 ROGER CORP C/O FRANKEL & HERSHKOWITZ

(718) 897-0631

EPA ID:

NYD002059202

Contact:

Not reported

Classification: Small Quantity Generator TSDF Activities: Not reported

Violation Status: Violations exist

Regulation Violated:

Not reported

Area of Violation:

GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined:

09/25/1984

Actual Date Achieved Compliance:

03/29/1985

Enforcement Action:

WRITTEN INFORMAL

Enforcement Action Date: Penalty Type:

02/13/1985 Not reported

There are 1 violation record(s) reported at this site:

Compliance Evaluation Inspection

GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Compliance 19850329

Date of

NY MANIFEST

Click this hyperlink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number **EPA ID Number**

ROCKAWAY METAL PRODUCTS CORP (Continued)

1000268052

Other Pertinent Environmental Activity Identified at Site:

Aerometric Information Retrieval System/AIRS Facility Subsystem

Comprehensive Environmental Response, Compensation and Liability Information System

Integrated Compliance Information

Resource Conservation and Recovery Act Information system

CBS UST:

CBS Number:

1-000460

ICS No:

Not reported

PBS No: Region:

Not reported STATE

MOSF No: Town:

Not reported HEMPSTEAD

Operator:

INWOOD ASSOCIATES

Facility Tel:

(718) 897-0631

Emergency Contact:

PT&L ENVIRONMENTAL CONSULTANTS, (201) 262-4141

Expiration Date: 04/28/1996

Certification Date: Owner:

04/28/1994

ABRAHAM WOLDIBER

98-11 QUEENS BOULEVARD

REGO PARK, NY 11374

Owner Address: Owner Phone

(718) 897-0631

Owner Type:

Corporate/Commercial MANUFACTURING

Facility Type: Mail To:

PT&L ENVIRONMENTAL CONSULTANTS

Mail Address

411 SETTE DRIVE PARAMUS, NJ 07652 ATTN: MARC REMBISH

(201) 262-4141

SPDES No:

Not reported

Facility Status:

Capacity:

NO LONGER A MAJOR FACILITY

Owner Subtype:

Not reported

Tank Status:

Temp. Out of Service

Tank Error Status:

Total Tanks:

No Missing Data 0

Underground

Install Date: 04/94 CAS No: 108383

Substance:

Tank Location:

More than one Hazardous Substance on DEC List

None

Tank Type:

Steel/carbon steel

2nd Containmt:

Tank Internal:

STEEL/IRON

1000 Gais

Tank External:

None None Pipe Type:

Pipe Internal:

None

Pipe Location:

Underground

Pipe External: Pice Containment:

None None

Haz Percent:

100

Leak Detection:

None

۵

Overfill Protection: Chemical: m-Xylene

Tank Closed:

00/00

Tank Secret: Last Test:

False

Not reported

2820

SWIS Code: Cert Flag: False

Not reported

Reserve Flag:

04/22/1994 12:28:04 Not reported

Case No: Pipe Flag: Faise

Federal Amt: Is Updated:

Date Entered:

Due Date:

True True

Is it There: Owner Mark: False

Lat/Long: Date Expired: False 40|37|00 / 73|45|30 Not reported

Renew Date: **Total Capacity:** Tank Number:

Not reported

UST#002

ICS No:

Not reported

CBS Number:

1-000460

TC01362065.1r Page 7

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

1000268052

ROCKAWAY METAL PRODUCTS CORP (Continued)

PBS No:

Not reported STATE

MOSF No: Town:

Not reported

Region:

Operator:

INWOOD ASSOCIATES

Facility Tel:

HEMPSTEAD (718) 897-0631

Emergency Contact: Certification Date:

04/28/1994

PT&L ENVIRONMENTAL CONSULTANTS, (201) 262-4141

Expiration Date: 04/28/1996

Owner:

ABRAHAM WOLDIBER

Owner Address:

98-11 QUEENS BOULEVARD REGO PARK, NY 11374

Owner Phone Owner Type: Facility Type:

(718) 897-0631 Corporate/Commercial MANUFACTURING

Mail To: Mail Address PT&L ENVIRONMENTAL CONSULTANTS

411 SETTE DRIVE PARAMUS, NJ 07652 ATTN: MARC REMBISH

(201) 262-4141

Not reported

Facility Status:

NO LONGER A MAJOR FACILITY

SPDES No: Owner Subtype:

Not reported Temp. Out of Service

Tank Status: Tank Error Status:

No Missing Data

Capacity:

1000 Gals

Total Tanks: Tank Location:

Underground

Install Date:

04/94

CAS No: 108383 Substance:

More than one Hazardous Substance on DEC List Steel/carbon steel

2nd Containmt:

None STEEL/IRON

Tank Type: Tank Internal: Tank External:

None None Pipe Type:

Underground

Pipe Internal:

None None Pipe Location: Haz Percent:

100

Pipe External:

Pipe Containment: None None Leak Detection:

Overfill Protection:

m-Xylene Chemical: 00/00 Tank Closed: Tank Secret:

False

Not reported

Date Entered: Due Date:

04/22/1994 12:29:08 Not reported

2820

False

Not reported False

Federal Amt:

Reserve Flag:

True True False

ls it There: False Owner Mark:

Not reported

is Updated: Lat/Long: Date Expired:

40|37|00 / 73|45|30 Not reported

Renew Date: Total Capacity:

Last Test:

Cert Flag:

Case No:

Pipe Flag:

SWIS Code:

UST#003

Tank Number:

A2 Target

FORMER ROCKAWAY METALS

175 ROGER AVENUE INWOOD, NY

NY Spills S102135757 N/A

Site 2 of 6 in cluster A

Actual: 10 ft.

Property

SPILLS:

Spilt Number:

8908328 11/20/89

Region of Spill: Reported to Dept: //

Spill Date: ID:

Date Call Received: Region Close Date:

136408 11/21/89 02/08/95

Map ID Direction Distance Distance (fL) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S102135757

FORMER ROCKAWAY METALS (Continued)

IN SEWER

Not reported

Material Spilled: WASTE OIL

Spill Cause:

Investigator.

Caller Name:

Caller Phone:

Notifier Name:

Notifier Phone:

PBS:

Water Affected:

Water Affected:

Facility Contact:

Amount Spilled: 0 Gal. Resource Affected: IN SEWER

Spill Source: OTHER COMM/INDUSTRIAL Spill Source:

OTHER COMM/INDUSTRIAL Not reported

Facility Tele: SWIS:

Not reported Caller Agency: Not reported Caller Extension: Not reported Notifier Agency: Not reported Notifier Extension: Not reported

Spiller Phone:

Not reported

Spiller Contact: Not reported Spiller:

Not reported Spiller Address: Not reported DEC Remarks : Not reported

Remark:

SEVERAL ABANDONED DRUMS ON SITE LEAKING, SLOPPY HOUSEKEEPING. 3 S.D.

AFFECTED W/WASTE OIL 1/2 PRODUCT) 2 U/G STORAGE 1-XYLENE 1-NAPTHA

Spill Class: Not reported

Tank Test

PBS Number: Tank Number: Test Method:

Not reported Not reported Not reported Capacity of Failed Tank: Not reported

Leak Rate Failed Tank: Gross Leak Rate:

Not reported Not reported

Material:

Units:

Material Class Type: Quantity Spilled:

0 Gallons

Unknown Qty Spilled: No Quantity Recovered: Unknown Qty Recovered: False Material: **WASTE OIL** Class Type: Petroleum

Chem Abstract Service Number: Last Date:

WASTE OIL 09/27/1994

Num Times Material Entry In File:

9509

Spill Closed Dt: //

Spill Notifier: Not reported Cleanup Ceased: / /

PBS Number: Cleanup Meets Std:Not reported

Last Inspection: // Recommended Penalty:

Not reported

Not reported

Spiller Cleanup Dt/ / Invstan Complete:// Enforcement Date: / / UST Involvement: Not reported

Spill Record Last Update:

Is Updated: Not reported

Corrective Action Plan Submitted: 11

Date Spill Entered In Computer Data File: 11

Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

Map ID Direction Distance Distance (fL) Elevation

Site

Database(s)

RCRA-SQG

FINDS

EDR ID Number EPA ID Number

A3 Target LONG ISLAND PARTY SUPPLY & RENTALS INC. 175 ROGER AVE

UST

U003847096 N/A

1000339852

NYD030271217

Property

INWOOD, NY 11096

Site 3 of 6 in cluster A

Actual: 10 ft.

NY UST NCFM:

Tank Type: Tank Contents: **OUTDOOR UG HOR STEEL**

Tank Size:

1000

Tank Type:

OUTDOOR UG HOR STEEL

Tank Size:

1000

Tank Contents:

EMPTY

EMPTY

Tank Type: Tank Contents:

OUTDOOR UG HOR S/W F/G **GASOLINE NOS**

Tank Size:

1000

A4 NW INWOOD PLANT SHELL OIL CO

200 ROGER AVE INWOOD, NY 11096

< 1/8 48 ft.

Site 4 of 6 in cluster A

Relative: Lower

RCRAinfo:

EQUILON ENTERPRISES LLC

Actual: 10 ft.

Owner: EPA ID:

(713) 241-5036 NYD030271217

Contact:

Not reported

Classification: Small Quantity Generator

TSDF Activities: Not reported Violation Status: Violations exist

Regulation Violated:

Not reported

Area of Violation:

GENERATOR-MANIFEST REQUIREMENTS 06/27/1989

Date Violation Determined: Actual Date Achieved Compliance:

06/29/1989

Enforcement Action:

WRITTEN INFORMAL

Enforcement Action Date:

06/27/1989

Penalty Type:

Not reported

There are 1 violation record(s) reported at this site:

Evaluation

Area of Violation

Date of Compliance 19890629

Non-Financial Record Review

GENERATOR-MANIFEST REQUIREMENTS

NY MANIFEST

Click this hyperlink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

CT MANIFEST

Click this hyperlink while viewing on your computer to access additional CT MANIFEST detail in the EDR Site Report.

Map ID MAP FINDINGS Direction Distance Distance (ft.)

Database(s)

EDR ID Number **EPA ID Number**

INWOOD PLANT SHELL OIL CO (Continued)

1000339852

FINDS:

Other Pertinent Environmental Activity Identified at Site: Resource Conservation and Recovery Act Information system

A5 NE < 1/8

Elevation

TRI-STATE MARINE **180 ROGERS AVE INWOOD, NY 11096** RCRA-SQG 1000791687 FINDS NYD987032042

50 ft.

Site 5 of 6 in cluster A

Relative: Lower

RCRAInfo:

Owner:

TRI STATE MARINE TRANS SYSTEMS (212) 555-1212

Actual: 10 ft.

EPA ID:

NYD987032042

Contact:

Not reported

Classification: Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site:

Resource Conservation and Recovery Act Information system

A6 NE **COASTAL TRANSPORT ROGER AVENUE/GATES** **NY Spills** \$104195568

N/A

< 1/8 57 ft.

INWOOD, NY

Site 6 of 6 in cluster A

Relative: Lower

SPILLS:

Actual:

10 ft.

Spill Number:

Spill Date:

9925312 09/24/99

Region of Spill: Reported to Dept: //

Date Call Received:

86300

09/24/99

Region Close Date:

10/02/02

Spill Cause:

Investigator.

Caller Name:

Material Spilled: WASTE OIL

Water Affected: Water Affected: ON LAND

Not reported

Not reported

Facility Contact: Not reported Not reported

Not reported Not reported

Caller Phone: Notifier Name: Not reported

Notifier Phone: Not reported PBS: Not reported

Spiller Contact: Spiller:

Not reported Not reported Not reported

Spiller Address:

DEC Remarks : Not reported

Remark:

SITE IS NEXT TO SONY PICTURES. BUSINESS IS AIRLINE FREIGHT? PERFORM OIL CHANGES AND DUMP OIL ON GROUND. OIL IS STREAKED INTO ROAD.

Amount Spilled:

Spill Source:

Spill Source:

Facility Tele:

Caller Agency:

Catter Extension:

Notifier Agency:

Spiller Phone:

SWIS:

Resource Affected: ON LAND

Notifier Extension: Not reported

Unknown Gal.

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

OTHER COMM/INDUSTRIAL

OTHER COMM/INDUSTRIAL

CONCERNED OVER TRAFFIC. UNKNOWN IF ANY GETTING INTO DRAINS.

Spill Class:

Not reported

Tank Test: PBS Number:

Not reported

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number EPA ID Number

\$104195568

COASTAL TRANSPORT (Continued)

Not reported Tank Number: Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported

Gross Leak Rate:

Material:

Material Class Type: Quantity Spilled: Units:

0 Gallons

Unknown Qty Spilled: No O Quantity Recovered: Unknown Qty Recovered: False

Material: Class Type: **WASTE OIL** Petroleum

Not reported

Chem Abstract Service Number: i ast Date: Num Times Material Entry In File: WASTE OIL 09/27/1994 9509

Spill Closed Dt: 11

Spill Notifier: Not reported

PBS Number: Not reported

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Std:Not reported

Recommended Penalty: Spiller Cleanup Dtf /

Not reported

Enforcement Date: / / UST involvement: Not reported

Invstgn Complete:/ /

Spill Record Last Update:

Is Updated: Not reported Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: 11 Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

OIL CO. INC DBA EAGLE OIL (INA) **B7** East **180 ROGER AVE INWOOD, NY 11096** < 1/8

UST U003847555 **AST** N/A

143 ft.

Site 1 of 4 in cluster B

Relative: Lower

NY UST NCFM:

Tank Type: Tank Contents:

OUTDOOR UG HOR STEEL #2 FUEL OIL

Tank Size:

4000

Actual: 10 ft.

OUTDOOR UG HOR STEEL

Tank Size:

1000

NY NAFM AST:

Tank Type: Tank Contents:

Tank Type: Contents:

OUTDOOR AG HOR STEEL #2 FUEL OIL

Tank Size:

275

Tank Type:

OUTDOOR AG VER STEEL

Tank Size:

104000

Contents:

#2 FUEL OIL

Tank Size:

104000

Tank Type: Contents:

OUTDOOR AG VER STEEL

#2 FUEL OIL

EMPTY

Tank Type: Contents:

OUTDOOR AG VER STEEL #2 FUEL OIL

Tank Size:

104000

Database(s)

NY Spills

EDR ID Number EPA ID Number

OIL CO. INC DBA EAGLE OIL (INA) (Continued)

U003847555

S102137039

N/A

Tani	(Type:
Conf	ente:

OUTDOOR AG VER STEEL

Tank Size:

104000

#2 FUEL OIL

Tank Type: Contents:

OUTDOOR AG VER STEEL

Tank Size:

104000

Tank Type:

#2 FUEL OIL

Contents:

OUTDOOR AG VER STEEL #2 FUEL OIL

Tank Size:

484000

Tank Type: Contents:

OUTDOOR AG VER STEEL KEROSENE

Tank Size:

B8 East < 1/8

SOUTHVILLE INDUSTRIES 180 ROGER AVENUE INWOOD, NY

422000

40 Gal.

TANK TRUCK

TANK TRUCK

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

143 ft.

Site 2 of 4 in cluster B

Relative: Lower Actual:

10 ft.

SPILLS:

Spill Number:

8607423

Region of Spill: Reported to Dept: //

Amount Spilled:

Spill Source:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

SWIS:

Resource Affected: ON LAND

Notifier Extension: Not reported

Spill Date: ID:

03/06/87 106325

03/06/87

Date Call Received: Region Close Date:

03/10/87

Material Spilled: #2 FUEL OIL Spill Cause:

ON LAND

Water Affected: Not reported Water Affected: Not reported Facility Contact: Not reported

Investigator: Not reported Caller Name: Not reported Caller Phone:

Not reported Notifier Name: Not reported Notifier Phone: Not reported PBS: Not reported

Spiller Contact: Spiller:

Not reported Not reported Not reported

Spiller Address: DEC Remarks:

11: NCDH RESPONDING. 11: NCDH RESPONDING.3/10/87 PER NCDH

SPILL OCCURRED WHEN FUEL BEING MOVED BTW TERMINALS-10 GALS ALONG

ROAD.SPEEDY DRY APPLIED. Not reported

Remark: Spill Class:

Not reported

Tank Test

PBS Number: Tank Number: Test Method:

Not reported Not reported Not reported

Capacity of Failed Tank: Leak Rate Failed Tank: Gross Leak Rate:

Not reported Not reported Not reported

Material:

Material Class Type: Quantity Spilled:

Units: Unknown Qty Spilled: Quantity Recovered:

40 Gallons 40

n

Unknown Qty Recovered: False

Material:

#2 FUEL OIL

TC01362065.1r Page 13

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

S102137039

SOUTHVILLE INDUSTRIES (Continued)

Class Type: Petroleum

#2 FUEL OIL Chem Abstract Service Number: Last Date: 12/07/1994 Num Times Material Entry In File: 24464

Spill Closed Dt: //

Spill Notifier: Not reported PBS Number:

Not reported

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Std:Not reported

Recommended Penalty: Spiller Cleanup Dt/ /

Not reported

Enforcement Date: / /

Invstgn Complete:/ /

UST Involvement: Not reported

Spill Record Last Update: Is Updated: Not reported

Corrective Action Plan Submitted:

11 Date Spiil Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

В9 East < 1/8 OIL CO., INC. D/B/A EAGLE OIL **180 ROGER AVENUE**

MOSF UST \$102633439 **MOSF AST** N/A

INWOOD, NY 11696

143 ft.

Site 3 of 4 in cluster B

Relative: Lower

MOSF UST:

Actual: 10 ft.

Facility ID: 1-1540 SWIS Code:

Tank Status: Operator:

28

Facility Status: Facility Town:

Owner Type:

COI Date:

CBS Number:

Total Capacity:

NO LONGER A MAJOR FACILITY

NEW YORK CITY Federal Id No Not reported Contact Phone: (516) 239-8800

11

UNDEFINED

Not reported

Owner:

MIKE LUCKNER OIL CO., INC. D/B/A EAGLE OIL

ONE SHERIDAN BLVD.

INWOOD, NY 11696

Owner Tel:

(516) 239-8800

OIL CO., INC. D/B/A EAGLE OIL Mail To:

ONE SHERIDAN BLVD. **INWOOD, NY 11696** ATTN: MIKE LUCKNER

(516) 239-8800

Owner Status:

Legal Agent:

GREGORY FROST 110 EAST 59TH STREET

NEW YORK, NY 10022

Date Filed: Emerg Contact: 08/87 Not reported

SPDES Num: Not reported

Total Tanks: Tank Status:

Temp. Out of Service

Status of Data: Avg Throughput:

Minor Errors

License Issued: Facility Type: Transfer Operation:

Product:

11 Storage Terminal Not reported

Underground

Other

License Stat: Not reported Expiration Date: //

Tank ID:

Applic Revd: Tank Location: Install Date: 06/76

Capacity (Gal): Tank Internal:

4000 Not reported

8

TC01362065.1r Page 14

Map ID Direction Distance Distance (ft.)

Elevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

OIL CO., INC. D/B/A EAGLE OIL (Continued)

Tank Type: Steel/carbon steel Tank External: Not reported

Pipe Location: Not reported Pipe Internal: Not reported Pipe External: Not reported Second Contain: Not reported Leak Detection: None

Overfill Protection: None Test Date: 06/76

Lat/Long: Not reported

Inspected Date:

Inspector Initials: Not reported

Owner Mark: **Prod Xfer Options:** Not reported Inspector Status: Not reported Vessel Id: Not reported

Pipe Flag: True Facility ID: 1-1540

SWIS Code: 28 Tank Status: n

MIKE LUCKNER Operator:

OIL CO., INC. D/B/A EAGLE OIL Owner:

ONE SHERIDAN BLVD. INWOOD, NY 11696

Owner Tel: (516) 239-8800

Mail To: OIL CO., INC. D/B/A EAGLE OIL ONE SHERIDAN BLVD.

INWOOD, NY 11696 ATTN: MIKE LUCKNER

(516) 239-8800

Owner Status:

Legal Agent: **GREGORY FROST**

110 EAST 59TH STREET NEW YORK, NY 10022

08/87

Date Filed: Emerg Contact: Not reported Not reported SPDES Num:

Total Tanks:

Tank Status: Temp. Out of Service

Status of Data: Minor Errors

0 Avg Throughput: License Issued: 11

Facility Type: Storage Terminal Transfer Operation: Not reported

Applic Royd: 11

Underground Tank Location: Install Date: 07/79 Other

Product: Tank Type: Steel/carbon steel Tank External: Not reported

None

Not reported Pipe Location: Pipe Internal: Not reported Pipe External: Not reported Second Contain: Not reported Leak Detection: None

Overfill Protection:

S102633439

STEEL/IRON Pipe Type: Dispenser: Suction

Date Closed: UNKWN

Operator Name: MIKE LUCKNER Operator Name: MIKE LUCKNER

License Issued: // Renew Date: 11 Renew Flag: True

Facility Status: NO LONGER A MAJOR FACILITY

Facility Town: NEW YORK CITY Federal Id No Not reported

Contact Phone: (516) 239-8800

Owner Type: UNDEFINED

COI Date: 11

CBS Number: Not reported

Total Capacity:

License Stat: Not reported

Expiration Date:

Tank ID: 10

Capacity (Gal): 1000

Tank Internal: Not reported

Pipe Type: Dispenser:

STEEL/IRON Suction

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

S102633439

OIL CO., INC. D/B/A EAGLE OIL (Continued)

07/79

Lat/Long: Inspected Date:

Not reported

Not reported

Inspector Initials: Owner Mark:

Not reported Prod Xfer Options: Inspector Status: Vessel kl: Pipe Flag:

Not reported Not reported True

Not reported

1-1540

MOSF AST:

MOSF Number: Federal ID:

Facility Type: Storage Terminal NO LONGER A MAJOR FACILITY Facility Status:

Tank Status:

Owner:

Test Date:

OIL CO., INC. D/B/A EAGLE OIL ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800

Owner Tel: Owner Type: Corporate/Commercial Temp. Out of Service Tank Status:

Total Tanks:

Aboveground Tank Location: 12/30 Install Date:

Tank Type: Steel/carbon steel Tank External: Not reported Tank Internal: Not reported

Nos. 1, 2, or 4 Fuel Oil Product: Minor Errors

Status of Data: Pipe Location: Not reported Not reported Pipe Internal: Pipe External: Not reported Not reported Second Contain: Other

Leak Detection:

Product Level Gauge Overfill Protection:

Test Date: 05/79 Dispensing Mthd: Not reported

SWIS Code:

OIL CO., INC. D/B/A EAGLE OIL Mailing Name:

ONE SHERIDAN BLVD. **INWOOD, NY 11696**

MIKE LUCKNER Mailing Contact: Mailing Phone: (516) 239-8800

Pipe Flag: True Reserve Flag: True

GREGORY FROST Legal Agent: 110 EAST 59TH STREET

NEW YORK, NY 10022 Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact: **Emergency Contact Telephone:** Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num: License Status:

Date License Application Received: Date License Issued: Product Transfer Operation:

08/87

Not reported Not reported

Not reported Not reported

License Pending Not reported Not reported Not reproted

Operator Name: MIKE LUCKNER Operator Name: MIKE LUCKNER

License Issued: 11 Renew Date: 11 Renew Flag: True

Telephone:

Date Closed:

(516) 239-8800

UNKWN

Tank ID:

Daily Throughput 0 Gal(s)

Total Capacity: 0

Capacity (gai): 104834

Pipe Type: Dispenser: STEEL/IRON Not reported

Date Closed:

Facility Town:

UNKWN

NEW YORK CITY

Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

OIL CO., INC. D/B/A EAGLE OIL (Continued)

Operator Name: Lat/Long:

Vessel ID:

MIKE LUCKNER Not reported Not reported Not reported

Inspected State: Inspected Date: Owner Status:

11 1 1 11

LIC Expires: Renew Date: Inspector Initials:

Owner Mark:

Not reported Not reported

COI Date:

MOSF Number:

1-1540 Federal ID: Not reported Facility Type: Storage Terminal

Facility Status:

NO LONGER A MAJOR FACILITY

Tank Status:

Owner:

OIL CO., INC. D/B/A EAGLE OIL

ONE SHERIDAN BLVD. INWOOD, NY 11696

Owner Tel: Owner Type: Tank Status:

(516) 239-8800 Corporate/Commercial Temp. Out of Service

Total Tanks: Tank Location:

Aboveground

Install Date: 12/30 Steel/carbon steel

Tank Type: Tank External: Not reported

Tank internal: Not reported Product: Nos. 1, 2, or 4 Fuel Oil

Status of Data: Minor Errors Pipe Location: Not reported Pipe Internal: Not reported Pipe External: Not reported Second Contain: Not reported

Leak Detection: Overfill Protection:

Test Date: 05/79 Dispensing Mthd: Not reported SWIS Code: 28

OIL CO., INC. D/B/A EAGLE OIL Mailing Name: ONE SHERIDAN BLVD.

Other

None

INWOOD, NY 11696 MIKE LUCKNER

Mailing Contact: Mailing Phone:

(516) 239-8800

Pipe Flag: Reserve Flag:

True True

Legal Agent:

GREGORY FROST 110 EAST 59TH STREET NEW YORK, NY 10022

Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact: **Emergency Contact Telephone:** Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num:

License Status: Date License Application Received: 08/87 Not reported

Not reported Not reported Not reported License Pending Not reported

S102633439

Telephone: (516) 239-8800

Tank ID:

Daily Throughput 0 Gal(s)

Total Capacity: 0

Capacity (gal): 104834

STEEL/IRON Pipe Type: Not reported

Dispenser:

Date Closed: UNKWN

Facility Town:

NEW YORK CITY

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

S102633439

OIL CO., INC. D/B/A EAGLE OIL (Continued)

Date License Issued: Product Transfer Operation: Not reported Not reproted

MIKE LUCKNER Operator Name: Not reported Lat/Long: Vessel ID: Not reported Inspected State: Not reported

Inspected Date: 11 Owner Status: 1 Owner Mark: 1 LIC Expires: II

Renew Date: Not reported Inspector Initials: Not reported

COI Date:

MOSF Number: 1-1540

Federal ID: Not reported Facility Type: Storage Terminal

Facility Status: NO LONGER A MAJOR FACILITY

Tank Status:

OIL CO., INC. D/B/A EAGLE OIL Owner:

ONE SHERIDAN BLVD. **INWOOD, NY 11696**

Owner Tel: (516) 239-8800 Corporate/Commercial Owner Type: Tank Status: Temp. Out of Service

Total Tanks:

Tank Location: Aboveground 12/30 Install Date:

Tank Type: Steel/carbon steel Tank External: Not reported

Tank Internal: Not reported Nos. 1, 2, or 4 Fuel Oil **Product**:

Status of Data: Minor Errors Pipe Location: Not reported Pipe Internal: Not reported Pipe External: Not reported Second Contain: Not reported Leak Detection: Other Overfill Protection: None

Test Date: 12/76 Dispensing Mthd: Not reported

SWIS Code: OIL CO., INC. D/B/A EAGLE OIL Mailing Name:

ONE SHERIDAN BLVD. INWOOD, NY 11696

MIKE LUCKNER Mailing Contact: (516) 239-8800 Mailing Phone:

Pipe Flag: True Reserve Flag: True

GREGORY FROST Legal Agent:

110 EAST 59TH STREET NEW YORK, NY 10022

Not reported

Date Legal Agent Filed with Secretary of State:

Not reported Name of Emergency Contact: **Emergency Contact Telephone:** Not reported Chemical Bulk Storage Number: Not reported

Pollution Discharge Elimination System Num:

Telephone:

(516) 239-8800

Tank ID:

Daily Throughput 0 Gal(s)

Total Capacity: 0

Capacity (gal): 104834

STEEL/IRON Pipe Type: Dispenser. Not reported

UNKWN Date Closed:

NEW YORK CITY Facility Town:

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

License Pending

Not reported

Not reported

Not reproted

Database(s)

EDR ID Number EPA ID Number

OIL CO., INC. D/B/A EAGLE OIL (Continued)

5102633439

License Status: Date License Application Received: Date License Issued:

Product Transfer Operation:

Operator Name:

MIKE LUCKNER Lat/Long: Not reported Vessel ID: Not reported Inspected State: Not reported

inspected Date: Owner Status: Owner Mark: LIC Expires: 11

Renew Date: Not reported Inspector Initials: Not reported

COI Date:

MOSF Number:

1-1540

Federal ID: Not reported Facility Type: Storage Terminal

Facility Status: NO LONGER A MAJOR FACILITY

Tank Status:

Owner. OIL CO., INC. D/B/A EAGLE OIL

ONE SHERIDAN BLVD. INWOOD, NY 11696

Owner Tel: (516) 239-8800 Owner Type: Corporate/Commercial Tank Status: Temp. Out of Service Total Tanks:

Tank Location: Aboveground

install Date: 12/30

Tank Type: Steel/carbon steel Tank External: Not reported Tank Internal: Not reported

Product: Nos. 1, 2, or 4 Fuel Oil

Status of Data: Minor Errors Pipe Location: Not reported Pipe Internal: Not reported Pipe External: Not reported Second Contain: Not reported Leak Detection: Other

Overfill Protection: **Product Level Gauge**

Test Date: 12/76 Dispensing Mthd: Not reported

SWIS Code:

OIL CO., INC. D/B/A EAGLE OIL Mailing Name: ONE SHERIDAN BLVD.

> **INWOOD, NY 11696** MIKE LUCKNER

Mailing Contact: Mailing Phone: (516) 239-8800 Pipe Flag: True

Reserve Flag: True

Legal Agent: **GREGORY FROST**

110 EAST 59TH STREET NEW YORK, NY 10022 08/87

Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact: **Emergency Contact Telephone:**

Not reported Not reported

(516) 239-8800 Telephone:

Tank ID:

Daily Throughput 0 Gal(s)

Total Capacity: 0

Capacity (gal): 104834

Pipe Type: Dispenser:

STEEL/IRON Not reported

Date Closed: UNKWN

Facility Town:

NEW YORK CITY

Not reported

Not reported License Pending

Not reported

Not reported Not reproted

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

OIL CO., INC. D/B/A EAGLE OIL (Continued)

Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num:

11

11

License Status:

Date License Application Received: Date License Issued:

Product Transfer Operation: MIKE LUCKNER

Operator Name:

Not reported Lat/Long: Vessel ID: Not reported Not reported

Inspected State: Inspected Date:

Owner Status: Owner Mark: LIC Expires: Not reported

Renew Date: Inspector Initials:

COI Date:

MOSF Number: 1-1540

Federal ID:

Not reported Storage Terminal Facility Type:

Facility Status:

NO LONGER A MAJOR FACILITY

Not reported

Tank Status:

Owner:

OIL CO., INC. D/B/A EAGLE OIL ONE SHERIDAN BLVD. **INWOOD, NY 11696**

Owner Tel: (516) 239-8800 Corporate/Commercial Owner Type: Tank Status: Temp. Out of Service

Total Tanks:

Tank Location: Aboveground 12/30 Install Date:

Tank Type: Steel/carbon steel Not reported Tank External: Tank Internal: Not reported

Nos. 1, 2, or 4 Fuel Oil Product

Status of Data: Minor Errors Pipe Location: Not reported Not reported Pipe Internal: Not reported Pipe External: Second Contain: Not reported

Leak Detection: Other

Product Level Gauge Overfill Protection: 12/76 Test Date: Not reported

Dispensing Mthd: SWIS Code:

OIL CO., INC. D/B/A EAGLE OIL Mailing Name:

ONE SHERIDAN BLVD. **INWOOD, NY 11696**

MIKE LUCKNER Mailing Contact: (516) 239-8800 Mailing Phone: True

Pipe Flag: Reserve Flag: True

GREGORY FROST Legal Agent:

110 EAST 59TH STREET NEW YORK, NY 10022

Date Legal Agent Filed with Secretary of State: 08/87

S102633439

Telephone:

(516) 239-8800

Tank ID:

Daily Throughput 0 Gal(s)

Total Capacity: 0

Capacity (gal):

104834

Pipe Type: Dispenser: STEEL/IRON Not reported

Date Closed:

UNKWN

Facility Town:

NEW YORK CITY

Map ID Direction Distance Distance (fL) Elevation

MAP FINDINGS

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Not reproted

License Pending

Database(s)

NY Spills

S104643558

N/A

EDR ID Number EPA ID Number

S102633439

OIL CO., INC. D/B/A EAGLE OIL (Continued)

Name of Emergency Contact: **Emergency Contact Telephone:** Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num:

License Status:

Inspected State:

Date License Application Received:

Date License Issued: **Product Transfer Operation:**

Operator Name: MIKE LUCKNER Lat/Long: Not reported Vessel ID: Not reported

Not reported Inspected Date: 11 Owner Status: 1 Owner Mark: LIC Expires: 11

Renew Date: Not reported Inspector Initials: Not reported

COI Date:

Click this hyperlink while viewing on your computer to access 3 additional NY AST MOSF record(s) in the EDR Site Report.

B10 East

150 ROGERS AVENUE INWOOD, NY

< 1/8 179 ft.

Site 4 of 4 in cluster B

Relative: Lower

SPILLS:

Actual: 10 ft.

Spill Number:

9400905 Spill Date: 04/19/94

ID: 198036 Date Call Received: 04/19/94

Region Close Date: 12/06/99 Material Spilled: UNKNOWN PETROLEUM Spill Cause: ON LAND Water Affected: Not reported Water Affected: Not reported

Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Not reported Notifier Phone: PBS: Not reported Spiller Contact: Not reported

Spiller: Not reported Spiller Address: Not reported

DEC Remarks:

4/19/94 LAMANNO ON SITE TO INVESTIGATE SITUATION. TYREE HIRED TO CLEAN SMALL SPILL OND OVERPACK APPROPRIATE DRUMS. DRUMS LEFT IN SECURE AREA

Region of Spill:

Amount Spilled:

Spill Source:

Spill Source:

Facility Tele:

Caller Agency:

Notifier Agency:

Spiller Phone:

Caller Extension:

Notifier Extension:

SWIS:

Reported to Dept: //

Resource Affected: ON LAND

0 Gal.

UNKNOWN

UNKNOWN

Not reported

ON SITE. 12 X 55 GALLON DRUMS OF WASTE OIL ON SITE AND 5 DRUMS OF

CONTAMINATED SOIL ON SITE. LAMANNO A

TTEMPTING TO GET PROPERTY OWNER TO TAKE CARE OF WASTE, UNABLE TO DO SO. 10/11/94 BRIAN MATHEWS ON SITE WITH COAST GUARD. DUE TO DRUMS BEING

PUSHED INTO WATER SPILL 9409207 9409151 ISSUED WHICH INITIATED A

SECOND RESPONSE TO SECURE AREA BY MEG.

DRUMS STILL ON PROPERTY. LAMANNO CHECKED PROPERTY ON 12/13/96 DRUMS STILL ON PROPERTY NOT LEAKING PROPERTY NOT SECURE. 11/23/99: ACAMPORA

TC01362065.1r Page 21

MAP FINDINGS Map ID Direction

Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

(Continued)

S104643558

INSPECTED SITE. DRUMS HAVE BEEN REMOVED, SITE PRESENTLY OCCUPIED. NO

ADDITIONAL ACTIONS WARRANTED AT THIS

Remark:

AT VACANT LOT NEXT TO 150 ROGERS AVE. 12 X 55-GAL DRUMS IN LOT, SOME

LEAKING ONTO GROUND, STREAM NEARBY.

Not reported Spiil Class:

Tank Test

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported

Leak Rate Failed Tank: Gross Leak Rate:

Not reported

Material:

Not reported

Material Class Type: Quantity Spilled: 0 Gallons Units: Unknown Qty Spilled: No Quantity Recovered: Unknown Qty Recovered: False

Material:

UNKNOWN PETROLEUM

Petroleum Class Type:

Chem Abstract Service Number:

UNKNOWN PETROLEUM

09/29/1994 Last Date: Num Times Material Entry In File: 16414

Spill Closed Dt: //

PBS Number: Not reported

Spill Notifier: Not reported Cleanup Ceased: / / Last Inspection: //

Spiller Cleanup Dt/ /

Cleanup Meets Std:Not reported

Recommended Penalty:

Not reported Enforcement Date: / /

Invstgn Complete:/ /

UST Involvement: Not reported

Spill Record Last Update:

Is Updated: Not reported

Corrective Action Plan Submitted: 11 Date Spill Entered In Computer Data File: 11

Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

VALLEY FORGE PRODUCTS CO INC 11

150 ROGER AVE INWOOD, NY 11096

East < 1/8 407 ft.

Relative: Equal

Actual: 11 ft.

RCRA-SQG 1000282566 FINDS NYD075781641 Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

VALLEY FORGE PRODUCTS CO INC (Continued)

1000282566

RCRAInfo:

Owner:

LONG ISLAND CITY REALTY CO

(212) 555-1212

EPA ID:

NYD075781641

Contact:

Not reported

Classification:

Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

NY MANIFEST

Click this hyperlink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

FINDS:

Other Pertinent Environmental Activity Identified at Site:

Resource Conservation and Recovery Act Information system

C12 South < 1/8 427 ft.

GATES STREET/BAYVIEW AVE

INWOOD, NY

Region of Spill:

Amount Spilled:

Spill Source:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

SWIS:

Reported to Dept: //

Unknown Gal.

UNKNOWN

UNKNOWN

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

Resource Affected: GROUNDWATER

Notifier Extension: Not reported

Site 1 of 2 in cluster C

Spill Date:

Relative: Lower

Actual:

9 fL

SPILLS:

Spill Number:

0111316

02/28/02

29408

ID: Date Call Received: 02/28/02

Region Close Date: 11 Material Spilled: DIESEL

GROUNDWATER Spill Cause: Water Affected: Not reported Not reported Water Affected: Facility Contact: Not reported Not reported investigator: Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported PBS: Not reported

Spiller Contact: Not reported Spiller: Not reported

Spiller Address: Not reported DEC Remarks : Not reported Remark: Not reported Spill Class: Not reported

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported Material:

Material Class Type: Not reported Quantity Spilled: Not reported NY Spills S106001455

N/A

TC01362065.1r Page 23

```
Map ID
Direction
Distance
Distance (ft.)
Elevation Site
```

D13

ENE < 1/8

446 ft.

Lower

Actual:

Leak Rate Failed Tank:

Gross Leak Rate:

Not reported

Not reported

2 ft.

Relative:

EDR ID Number Database(s) EPA ID Number

```
S106001455
 (Continued)
                                Not reported
       Units:
       Unknown Qty Spilled:
                                Not reported
       Quantity Recovered:
                                Not reported
       Unknown Qty Recovered: Not reported
       Material:
                                Not reported
       Class Type:
                                Not reported
       Chem Abstract Service Number:
                                                Not reported
                                                Not reported
       Last Date:
       Num Times Material Entry In File:
                                                Not reported
     Spill Closed Dt: //
     Spill Notifier:
                      Not reported
                                                             PBS Number:
                                                                                Not reported
     Cleanup Ceased: / /
     Last Inspection: //
                                                             Cleanup Meets Std:Not reported
     Recommended Penalty:
                                Not reported
                                                             Enforcement Date: / /
     Spiller Cleanup Dt/ /
     Invstgn Complete:/ /
                                                             UST Involvement: Not reported
     Spill Record Last Update:
                                11
     is Updated:
                                Not reported
     Corrective Action Plan Submitted:
     Date Spill Entered In Computer Data File:
     Date Region Sent Summary to Central Office: / /
                                                                                                       $104785096
UNK
                                                                                           NY Spills
                                                                                                         N/A
86 CHERRY STREET
INWOOD, NY
Site 1 of 3 in cluster D
  SPILLS:
     Spill Number:
                      9105830
                                                             Region of Spill:
                                                             Reported to Dept: //
     Spill Date:
                      08/27/91
     ID:
                                159544
     Date Call Received:
                                08/29/91
     Region Close Date:
                                02/03/92
     Material Spilled: UNKNOWN PETROLEUM
                                                             Amount Spilled:
                                                                               0 Gal.
                      SURFACE WATER
                                                             Resource Affected: SURFACE WATER
     Spill Cause:
     Water Affected:
                      MOTT BASIN
                                                             Spill Source:
                                                                                UNKNOWN
                                                             Spill Source:
                                                                                UNKNOWN
     Water Affected:
                      MOTT BASIN
     Facility Contact: Not reported
                                                             Facility Tele:
                                                                                Not reported
                                                             SWIS:
                                                                                Not reported
     Investigator:
                      Not reported
     Caller Name:
                      Not reported
                                                             Caller Agency:
                                                                                Not reported
     Caller Phone:
                      Not reported
                                                             Caller Extension:
                                                                               Not reported
     Notifier Name:
                      Not reported
                                                             Notifier Agency:
                                                                                Not reported
     Notifier Phone:
                                                             Notifier Extension: Not reported
                      Not reported
     PBS:
                      Not reported
     Spiller Contact:
                      Not reported
                                                             Spitler Phone:
                                                                                Not reported
     Spiller:
                      Not reported
     Spiller Address:
                      Not reported
     DEC Remarks:
                      Not reported
                      WATER IS BLACK, OCCASIONALLY LOOKS DARK, BUT THIS IS THE WORST THEY VE
     Remark:
                      SEEN IN 40 YRS, ODOR IS GIVING HER HEADACHES
     Spill Class:
                      Not reported
     Tank Test:
       PBS Number:
                                Not reported
       Tank Number:
                                Not reported
       Test Method:
                                Not reported
       Capacity of Failed Tank:
                                Not reported
```

Spiller Address:

DEC Remarks:

Remark:

Spill Class:

Not reported

Not reported

APPEARS TO BE BLACK COLOR

MAP FINDINGS

```
Distance (ft.)
                                                                                                                   EDR ID Number
Elevation
                                                                                                                   EPA ID Number
                                                                                                     Database(s)
            UNK (Continued)
                                                                                                                   S104785096
                 Material:
                   Material Class Type:
                                            1
                   Quantity Spilled:
                                            0
                   Units:
                                             Gallons
                   Unknown Qty Spilled:
                                            No
                   Quantity Recovered:
                   Unknown Qty Recovered: False
                   Material:
                                             UNKNOWN PETROLEUM
                   Class Type:
                                            Petroieum
                   Chem Abstract Service Number:
                                                            UNKNOWN PETROLEUM
                                                            09/29/1994
                   Last Date:
                   Num Times Material Entry In File:
                                                            16414
                 Spill Closed Dt: //
                 Spill Notifier:
                                  Not reported
                                                                         PBS Number:
                                                                                           Not reported
                 Cleanup Ceased: / /
                 Last Inspection: //
                                                                         Cleanup Meets Std:Not reported
                 Recommended Penalty:
                                            Not reported
                 Spiller Cleanup Dt/ /
                                                                         Enforcement Date: / /
                 Invstgn Complete:/ /
                                                                         UST involvement: Not reported
                 Spill Record Last Update:
                 Is Updated:
                                            Not reported
                Corrective Action Plan Submitted:
                 Date Spill Entered In Computer Data File:
                                                            11
                 Date Region Sent Summary to Central Office: / /
                                  This is the most recent NY SPILLS record for this site.
                                  Click this hyperlink while viewing on your computer to access
                                  additional NY SPILLS detail in the EDR Site Report.
D14
           UNK
                                                                                                        NY Spills
                                                                                                                   S104785057
ENE
           86 CHERRY STREET
                                                                                                                     N/A
< 1/8
           INWOOD, NY
446 ft.
           Site 2 of 3 in cluster D
Relative:
              SPILLS:
Lower
                Spill Number:
                                  9104489
                                                                         Region of Spill:
Actual:
                Spill Date:
                                  07/22/91
                                                                         Reported to Dept: //
2 ft.
                                            158207
                ID:
                Date Call Received:
                                            07/26/91
                Region Close Date:
                                            06/10/94
                Material Spilled: UNKNOWN PETROLEUM
                                                                         Amount Spilled:
                                                                                           0 Gal.
                Spill Cause:
                                  SURFACE WATER
                                                                         Resource Affected: SURFACE WATER
                Water Affected:
                                 MCCAFFERTY CREEK
                                                                         Spill Source:
                                                                                           UNKNOWN
                                 MCCAFFERTY CREEK
                                                                         Spill Source:
                Water Affected:
                                                                                           UNKNOWN
                Facility Contact:
                                 Not reported
                                                                         Facility Tele:
                                                                                           Not reported
                Investigator.
                                  Not reported
                                                                         SWIS:
                                                                                           Not reported
                Caller Name:
                                  Not reported
                                                                         Caller Agency:
                                                                                           Not reported
                                                                         Caller Extension:
                Caller Phone:
                                  Not reported
                                                                                           Not reported
                Notifier Name:
                                  Not reported
                                                                         Notifier Agency:
                                                                                           Not reported
                Notifier Phone:
                                                                         Notifier Extension: Not reported
                                 Not reported
                PBS:
                                  Not reported
                                 Not reported
                Spiller Contact:
                                                                         Spiller Phone:
                                                                                           Not reported
                Spiller:
                                  Not reported
```

06/13/94: NO CALL BACK FROM CALLER, NO NEED FOR FURTHER ACTION.

BLACK SLIMY MATERIAL WITH SEWAGE ODOR. NOTICED DURING LOW TIDE, WATER

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

D15

ENE

< 1/8 446 ft.

Relative:

Lower

Actual: 2 ft. Database(s)

EDR ID Number EPA ID Number

```
S104785057
UNK (Continued)
     Tank Test:
       PBS Number:
                                Not reported
                                Not reported
       Tank Number:
       Test Method:
                                Not reported
                                Not reported
       Capacity of Failed Tank:
       Leak Rate Failed Tank:
                                Not reported
       Gross Leak Rate:
                                Not reported
     Material:
       Material Class Type:
       Quantity Spilled:
                                0
       Units:
                                Gallons
       Unknown Qty Spilled:
                                No
       Quantity Recovered:
       Unknown Qty Recovered: False
                                UNKNOWN PETROLEUM
       Material:
       Class Type:
                                Petroleum
                                                UNKNOWN PETROLEUM
       Chem Abstract Service Number:
                                                09/29/1994
       Last Date:
                                                16414
       Num Times Material Entry In File:
     Spill Closed Dt: //
                      Not reported
                                                             PBS Number:
                                                                                Not reported
     Spill Notifier.
     Cleanup Ceased: / /
                                                             Cleanup Meets Std:Not reported
     Last Inspection: //
     Recommended Penalty:
                                Not reported
                                                             Enforcement Date: / /
     Spiller Cleanup Dtf /
                                                             UST involvement: Not reported
     Invstgn Complete:/ /
     Spill Record Last Update:
                                Not reported
     is Updated:
     Corrective Action Plan Submitted:
                                                11
     Date Soill Entered In Computer Data File:
                                                11
     Date Region Sent Summary to Central Office: / /
                      This is the most recent NY SPILLS record for this site.
                      Click this hyperlink while viewing on your computer to access
                      additional NY SPILLS detail in the EDR Site Report.
                                                                                            NY Spills
                                                                                                       S104283797
MCCAPHERTYS CREEK
                                                                                                         N/A
86 CHERRY STREET
INWOOD, NY
Site 3 of 3 in cluster D
   SPILLS:
     Spill Number:
                      9909589
                                                             Region of Spill:
                                                             Reported to Dept: //
                      11/07/99
     Spill Date:
     ID:
                                88562
     Date Call Received:
                                 11/07/99
     Region Close Date:
                                 11/08/99
     Material Spilled: UNKNOWN MATERIAL
                                                             Amount Spilled:
                                                                                Unknown Gal.
                                                             Resource Affected: SURFACE WATER
     Spill Cause:
                      SURFACE WATER
     Water Affected:
                      MACHAPHERTY CREEK
                                                             Spill Source:
                                                                                UNKNOWN
                                                                                UNKNOWN
     Water Affected:
                      MACHAPHERTY CREEK
                                                             Spill Source:
                                                             Facility Tele:
                                                                                Not reported
                      Not reported
     Facility Contact:
                                                             SWIS:
                                                                                Not reported
     Investigator:
                      Not reported
                                                             Caller Agency:
                                                                                Not reported
     Caller Name:
                      Not reported
                                                             Caller Extension:
                                                                                Not reported
     Caller Phone:
                      Not reported
                                                             Notifier Agency:
                                                                                Not reported
     Notifier Name:
                      Not reported
                                                             Notifier Extension: Not reported
     Notifier Phone:
                      Not reported
     PBS:
                      Not reported
```

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

Not reported

EDR ID Number EPA ID Number

MCCAPHERTYS CREEK (Continued)

S104283797

Spiller Contact: Spiller: Not reported

Not reported

Spiller Address: Not reported

DEC Remarks: TELECON TO

TELECON TO CALLER, SPOKE WITH WIFE: UNABLE TO DETERMINE IF PETROLEUM ODORS EXIST. WHEN TIDE GOES OUT CREEK IS DRY. AS PER CALLER, IT IS PART

OF NAVICABLE WATER BUT NO BOATS CAN GO THERE CIRRITO NOTIFIED USCG LT

Spiller Phone:

TURDO TOOK REPORT NOT A PETROLEUM

PRODUCT, APPEARS TO BE ALGAE OR MUCK,NO FURTHER ACTION caller states the tide is out and canal is dry - oily black substance on the rocks and puddles remaining - also black mark at high water mark

Spill Class: Not reported

Tank Test:

Remark:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported

Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 4
Quantity Spilled: 0
Units: Gallons
Unknown Qty Spilled: No
Quantity Recovered: 0

Unknown Qty Recovered: False

Material: UNKNOWN MATERIAL

Class Type: Unknown

Chem Abstract Service Number: UNKNOWN MATERIAL

Last Date: 11/09/1994 Num Times Material Entry In File: 9140

Spill Closed Dt: //

Spill Notifier: Not reported PBS Number: Not reported

Cleanup Ceased: / / Last Inspection: / /

Cleanup Meets Std:Not reported

Recommended Penalty: Not reported

Spiller Cleanup Dtf / Enforcement Date: / / Invstgn Complete:/ / UST Involvement: Not reported

Spill Record Last Update: //
Is Updated: Not reported
Corrective Action Plan Submitted: //

Date Spill Entered In Computer Data File: / /
Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

C16 NC DPW SSW 599 BAY

NC DPW INWOOD GARAGE 599 BAYVIEW AVE INWOOD, NY 11096 UST U003847401 AST N/A

< 1/8 452 ft.

Site 2 of 2 in cluster C

Relative: Lower

NY UST NCFM:

Tank Type: OUTDOOR UG HOR S/W F/G

Tank Size: 6000

Actual:

Tank Contents: DIESEL

Tank Type: OUTDOOR UG HOR S/W F/G
Tank Contents: LOW UNLEADED GASOLINE

Tank Size: 6000

TC01362065.1r Page 27

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

NC DPW INWOOD GARAGE (Continued)

U003847401

Tank Type: Tank Contents: OUTDOOR UG HOR S/W F/G **EMPTY**

Tank Size:

4000

NY NAFM AST:

Tank Type:

OUTDOOR AG HOR STEEL

Contents:

DIESEL

Tank Size:

275

Tank Type:

OUTDOOR AG HOR ON STEEL

Tank Size:

550

Reported to Dept: 05/21/92 17:13

Not reported

0 Gal.

Other Commercial/Industrial

OTHER COMM/INDUSTRIAL

Date Call Received Not reported

Contents:

KEROSENE

Region of Spill:

Amount Spilled:

Spill Source:

Tank Size:

Leak Rate:

Region of Spill:

Amount Spilled:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

PBS Number:

SWIS:

Reported to Dept: //

Date Call Received:05/21/92

Notifier Extension: Not reported

17 SSW < 1/8 POND AIR FREIGHT/J&J LEAS

600 BAYVIEW AVE INWOOD, NY

LTANKS \$100493567

458 ft.

LTANKS:

Spill Number: Spill Date:

9202160

05/19/1992 12:00

Not reported ID: Material Spilled: Not reported

Region Close Dt: Not reported Resource Affectd: Surface Water

Spill Cause: Tank Failure

Water Affected: JAMAICA BAY Tank Number: Not reported Test Method: Not reported

Spill Number: 9202160 05/19/92 Spill Date: ID: 169215

Material Spilled: DIESEL Region Close Dt: 09/08/97

Resource Affectd: SURFACE WATER **TANK FAILURE**

Spill Cause: Water Affected: JAMAICA BAY

Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported

Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported PBS: Not reported

Spiller Contact: Not reported Spiller: Not reported Spiller Address: Not reported Spill Class: Not reported

Spill Closed Dt. -11

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported

Spiller Cleanup Date: 11 **Enforcement Date:** 11 Investigation Complete: 11

Not reported UST Involvement: Spill Record Last Update:

ls Updated: Not reported N/A

Relative:

Lower

Actual:

Database(s)

EDR ID Number EPA ID Number

S100493567

POND AIR FREIGHT/J&J LEAS (Continued)

Corrective Action Plan Submitted: 11 Date Spill Entered In Computer Data File: 11 Date Region Sent Summary to Central Office: / /

Tank Test

PBS Number:

Not reported Not reported

Tank Number: Test Method: Capacity of Failed Tank: Leak Rate Failed Tank:

Not reported Not reported Not reported

Not reported

Material:

Material Class Type:

Gross Leak Rate:

Quantity Spilled: Units:

0 Gallons No

Unknown Qty Spilled: Quantity Recovered:

0 Unknown Qty Recovered: False DIESEL

Material: Class Type: Chem Abstract Service Number:

Petroleum

Last Date:

DIESEL 07/28/1994

Num Times Material Entry In File:

10625

Spill Cause:

OIL LEAKING INTO BAY FROM 2 1000 GAL TANKS

Click this hyperlink while viewing on your computer to access additional LTANKS detail in the EDR Site Report.

18 SE SIGNAL TRANSFORMERS **BAYVIEW / CHERRY**

NY Spills S103566312

N/A

< 1/8 INWOOD, NY

533 ft.

Relative: Lower

9 ft.

SPILLS:

Spill Number: Spill Date:

9306393 08/23/93

Region of Spill: Reported to Dept: //

ID: Actual: Date Call Received: 187934

08/24/93

Region Close Date :

12/23/93

Material Spilled: UNKNOWN PETROLEUM

Soill Cause:

Water Affected:

ON LAND

Resource Affected: ON LAND OTHER COMM/INDUSTRIAL Spill Source:

Water Affected:

Not reported Not reported

Spill Source: Facility Tele:

Amount Spilled:

OTHER COMM/INDUSTRIAL

Facility Contact: Investigator: Caller Name:

Not reported Not reported Not reported

SWIS: Caller Agency:

Spiller Phone:

Not reported Not reported Not reported

Caller Phone: Notifier Name: Notifier Phone: Not reported Not reported Not reported Caller Extension: Not reported Notifier Agency:

Not reported Notifier Extension: Not reported

Not reported

0 Gal.

PBS: Spitler Contact:

Not reported Not reported

Not reported

Spiller Address:

Not reported

DEC Remarks:

12/23/93: DEC INSPECTED, NO OPEN DRUMS OR SPILLS PRESENT ON THE

PROPERTY.

Remark:

Spiller.

CALLER SAYS THERE ARE ALOT OF OPEN DRUMS ON PROPERTY

Spill Class:

Not reported

Tank Test:

PBS Number: Tank Number: Not reported Not reported

Map ID
Direction
Distance
Distance (fl.)
Elevation Site

Database(s)

EDR ID Number EPA ID Number

\$103566312

SIGNAL TRANSFORMERS (Continued)

Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 0
Units: Gallons
Unknown Qty Spilled: No
Quantity Recovered: 0

Unknown Qty Recovered: False

Material: UNKNOWN PETROLEUM

Class Type: Petroleum

Chem Abstract Service Number: UNKNOWN PETROLEUM

Last Date: 09/29/1994 Num Times Material Entry In File: 16414

Spill Closed Dt: //

Spill Notifier: Not reported

PBS Number: Not reported

Cleanup Ceased: / / Last Inspection: / /

Cleanup Meets Std:Not reported

Recommended Penalty: Not reported

Spiller Cleanup Dt/ / Enforcement Date: / /

Invstgn Complete:// UST Involvement: Not reported

Spill Record Last Update: //
Is Updated: Not reported
Corrective Action Plan Submitted: //
Date Spill Entered In Computer Data File: //

Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

569 ft.

Relative:

Lower

Spill Number: 8600636 Spill Date: 04/25/86

SPILLS:

ID:

0636 Region of Spill: 1 5/86 Reported to Dept: // 99492

Actual: 9 ft

Date Call Received: 04/25/86 Region Close Date: 04/27/86

Material Spilled: GASOLINE
Spill Cause: IN SEWER
Water Affected: STORM DRAINS
Water Affected: STORM DRAINS

Water Affected: STORM DRAINS
Facility Contact: Not reported
Investigator: Not reported
Caller Name: Not reported
Notifier Name: Not reported
Notifier Phone: Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

PBS: Not reported Spiller Contact: Not reported

Spiller: Not reported Spiller Address: Not reported DEC Remarks: Not reported

Amount Spilled: 0 Gal.

Resource Affected: IN SEWER
Spill Source: OTHER NON COMM/INSTITUTIONAL

Spill Source: OTHER NON COMM/INSTITUTIONAL Facility Tele: Not reported

Facility Tele: Not reported SWIS: Not reported Caller Agency: Not reported Notifier Agency: Not reported Notifier Extension: Not reported Notifier Extension: Not reported

Spiller Phone:

Not reported

Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

(Continued) S104643467 F.D. ON SCENE-ABOVE GRND.TNK.FILLED W/WATER OVERFLOWING W/GASOLINE Remark: Spill Class: Not reported Tank Test: PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported Material: Material Class Type: 1 Quantity Spilled: 0 Units: Gailons Unknown Qty Spilled: No Quantity Recovered: Unknown Qty Recovered: False Material: GASOLINE Class Type: Petroleum Chem Abstract Service Number: GASOLINE Last Date: 09/29/1994 Num Times Material Entry In File: 21329 Spill Closed Dt. // Spili Notifier. Not reported PB\$ Number: Not reported Cleanup Ceased: / /

Last Inspection: // Cleanup Meets Std:Not reported

Recommended Penalty:

Not reported

Spiller Cleanup Dt/ / Enforcement Date: / /

Invstgn Complete:/ / UST involvement: Not reported Spill Record Last Update:

Is Updated: Not reported Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: 11 Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink white viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

E20 **TOH HIGHWAY GARAGE** 5 CERRO ST South 1/8-1/4 INWOOD, NY 11096 671 ft.

Site 1 of 3 in cluster E

Relative: Lower

NY UST NCFM:

Tank Type: Actual:

Tank Contents: DIESEL

7 ft.

OUTDOOR UG HOR D/W F/G Tank Type: Tank Contents: LOW UNLEADED GASOLINE

OUTDOOR UG HOR S/W F/G

Tank Size: Tank Size: 4000

2500

UST

U003848144

N/A

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

Elevation

Database(s)

EDR ID Number EPA ID Number

1000182028

NYD986898849

E21 HERCULES CORPORATION South **120 NASSAU AVENUE** 1/8-1/4

INWOOD, NY 11096

RCRA-SQG FINDS NY Spilis

OTHER COMM/INDUSTRIAL

Not reported

692 ft.

Site 2 of 3 in cluster E

Relative: Lower

RCRAInfo:

Owner:

HERCULES COIN-O-MATIC (212) 555-1212

Actual: 7 ft EPA ID:

NYD986898849

Contact:

Not reported

Classification:

Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

NY MANIFEST

Click this hyperlink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

FINDS:

Other Pertinent Environmental Activity Identified at Site:

Resource Conservation and Recovery Act Information system

SPILLS:

Spill Number: 9001337 Spill Date: 05/03/90 Region of Spill: Reported to Dept: //

Spiller Phone:

ID:

141887

Date Call Received: 05/03/90 05/04/90

Region Close Date: Material Spilled: GASOLINE Spill Cause: ON LAND

Amount Spilled: 0 Gal.

Resource Affected: ON LAND Spill Source: OTHER COMM/INDUSTRIAL

Water Affected: Not reported Water Affected: Spill Source: Not reported

Facility Contact: Not reported Facility Tele: Not reported Investigator: SWIS: Not reported Not reported Caller Name: Not reported Caller Agency: Not reported Caller Extension: Caller Phone: Not reported Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Extension: Not reported Notifier Phone: Not reported

PBS: Not reported Spiller Contact: Not reported

Spiller: Not reported Spiller Address: Not reported **DEC Remarks:** Not reported

AFTER REMOVING 10 YDS THE SITE WAS CLEAN. 3K TANK. CONTAMINATION WAS Remark:

REMOVED Spill Class: Not reported

Tank Test:

PBS Number: Tank Number: Test Method:

Not reported Not reported Not reported Capacity of Failed Tank: Not reported Not reported

Gross Leak Rate:

Leak Rate Failed Tank:

Not reported

Material:

Material Class Type: Quantity Spilled: n Gallons Units:

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

HERCULES CORPORATION (Continued)

Unknown Qty Spilled:

No

Quantity Recovered: Unknown Qty Recovered: False Material: **GASOLINE** Class Type: Petroleum

Chem Abstract Service Number: GASOLINE Last Date: 09/29/1994

Num Times Material Entry In File:

Spill Closed Dt: //

Spill Notifier: Not reported

Cleanup Ceased: / /

Last Inspection: 1 /

Recommended Penalty: Not reported

Spiller Cleanup Dt/ /

Invstgn Complete:/ /

Spill Record Last Update:

ls Updated: Not reported Corrective Action Plan Submitted:

11 Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

21329

E22 **APTON METAL PRODUCTS**

South 1/8-1/4 120 NASSAU AVE

INWOOD, NY 692 ft.

Relative:

Site 3 of 3 in cluster E

Lower Actual: NY UST NCFM:

OUTDOOR UG HOR STEEL Tank Type:

Tank Contents: EMPTY

7 ft.

23 **ROAD MAINTENANCE GARAGE BAYVIEW AVE. & ALAMEDA ST** SW

INWOOD, NY

1/8-1/4

788 ft.

Relative:

11 ft.

Equal Actuai: Nassau County UST: Facility ID:

Tank Location:

Tank Status:

Piping Type: Other None

Int Protection:

Ext Protection:

Description:

OIL, FUEL #2

Indoors, Belowground

FIBERGLASS REINFORCED PLASTIC

053128

In Service

Leak Detect: IN-TANK SYSTEM Dispense Method: Suction

Fill Type:

Owner Name:

Gravity COUNTY OF NASSAU 1 WEST ST.

MINEOLA, NY 11501

Address:

Permitee Name:

SAME

Address:

1000182028

PBS Number: Not reported

Cleanup Meets Std:Not reported

Enforcement Date: / /

UST involvement: Not reported

Tank Size:

Tank ID:

Capacity:

Tank Material:

Material Type:

Containment:

UST U003845140

N/A

3000

U003377228 UST

N/A

0007 00006000

Fiberglass Reinforced Plastic

Fresh/Product

DOUBLE WALL TANK Yes

Product Gauge: Install Date:

061995

TC01362065.1r Page 33

MAP FINDINGS Map ID Direction Distance Distance (ft.) **EDR ID Number** Database(s) **EPA ID Number** Elevation Site S100560463 24 LILCO LTANKS NY Spills SHERIDAN BLVD/NASSAU BLVD N/A \$E 1/8-1/4 INWOOD, NY 1120 fL SPILLS: Relative: Spill Number: 8909389 Region of Spill: Lower Reported to Dept: // Spill Date: 12/28/89 Actual: 137479 ID: 9 fL Date Call Received: 12/28/89 Region Close Date: 01/04/90 Material Spilled: NON PCB OIL Amount Spilled: 6 Gal. Spill Cause: ON LAND Resource Affected: ON LAND OTHER COMM/INDUSTRIAL Spill Source: Water Affected: Not reported Water Affected: Not reported Spill Source: OTHER COMM/INDUSTRIAL Facility Contact: Not reported Facility Tele: Not reported Investigator: Not reported SWIS. Not reported Caller Name: Not reported Caller Agency: Not reported Caller Extension: Not reported Caller Phone: Not reported Notifier Name: Notifier Agency: Not reported Not reported Notifier Phone: Not reported Notifier Extension: Not reported PBS: Not reported Spiller Contact: Not reported Spiller Phone: Not reported Spiller: Not reported Spiller Address: Not reported 01/04/90: SPILL WAS CLEANED. DEC Remarks : TRAFFIC ACCIDENT, CAR HIT POLE. NCDH NOTIFIED Remark: Spill Class: Not reported Tank Test PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported Material: Material Class Type: Quantity Spilled: 6 Units: Gallons Unknown Qty Spilled: 6 Quantity Recovered: 0 Unknown Qty Recovered: False NON PCB OIL Material: Class Type: Petroleum NON PCB OIL Chem Abstract Service Number: 09/28/1994 Last Date: 2798 Num Times Material Entry In File: Spill Closed Dt: 11 Spill Notifier: Not reported PBS Number: Not reported Cleanup Ceased: / / Last Inspection: // Cleanup Meets Std:Not reported Recommended Penalty: Not reported Spiller Cleanup Dt/ / Enforcement Date: / / UST Involvement Not reported Invstgn Complete:// Spill Record Last Update:

Not reported

Is Updated:

Corrective Action Plan Submitted: / /
Date Spill Entered In Computer Data File: / /
Date Region Sent Summary to Central Office: / /

Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

Database(s)

EDR ID Number **EPA ID Number**

LILCO (Continued)

S100560463

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

LTANKS:

9306390 Spill Number: 08/23/1993 12:00 Spill Date: ID: Not reported

Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land

Spill Cause: **Tank Failure** Water Affected: Not reported

Tank Number: Not reported Test Method: Not reported

Spill Number: 9306390 Spill Date: 08/23/93 ID: 187933 Material Spilled: GASOLINE Region Close Dt: 11/10/93 Resource Affectd: ON LAND Spill Cause: TANK FAILURE

Water Affected: Not reported Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported PBS: Not reported Spiller Contact: Not reported

Spiller: Not reported Spiller Address: Not reported Spill Class: Not reported Spill Closed Dt:

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported

Spiller Cleanup Date: IIEnforcement Date: 11 Investigation Complete: 11

UST involvement: Not reported Spill Record Last Update:

Not reported is Updated: Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: 11 Date Region Sent Summary to Central Office: / /

Tank Test

PBS Number: Not reported Not reported Tank Number: Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Region of Spill:

Reported to Dept: 08/24/93 16:25 Date Call Received:Not reported Amount Spilled: Not reported

Spill Source: Other Commercial/Industrial

Tank Size: Not reported Leak Rate: Not reported

Region of Spill: Reported to Dept: // Date Call Received:08/24/93 Amount Spilled: 0 Gal.

OTHER COMM/INDUSTRIAL Spill Source:

Facility Tele: Not reported SWIS: Not reported Not reported Caller Agency: Caller Extension: Not reported Notifier Agency: Not reported Notifier Extension: Not reported

Spiller Phone: Not reported

PBS Number: Not reported

Map ID Direction Distance Distance (ft.)

Elevation Site

Database(s)

RCRA-SQG

FINDS

UST

U003846188

N/A

EDR ID Number EPA ID Number

S100560463

1000198991

NYD986892560

LILCO (Continued)

Material:

Material Class Type: Quantity Spilled:

Units:

Unknown Qty Spilled: Quantity Recovered: Unknown Qty Recovered: False

Material: Class Type:

GASOLINE Petroleum

Gatlons

0

No

Chem Abstract Service Number:

Last Date: Num Times Material Entry In File:

DEC Remarks: Not reported

Spill Cause:

LARGE TANK ON PROPERTY WAS LEAKING

GASOLINE 09/29/1994

21329

F25 **FIVE TOWN MOTORS** 190 SHERIDAN BLVD East

1/8-1/4 1245 ft. **INWOOD, NY 11096** Site 1 of 2 in cluster F

Relative: Higher

RCRAInfo:

Owner:

FIVE TOWN PONTIAC

(212) 555-1212 Actual: 16 ft. EPA ID: NYD986892560

Contact:

Not reported

Classification: **Small Quantity Generator**

TSDF Activities: Not reported Violation Status: No violations found

NY MANIFEST

Click this hyperlink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

FINDS:

Other Pertinent Environmental Activity Identified at Site: Resource Conservation and Recovery Act Information system

F26

INACTIVE

190 SHERIDAN BLVD East 1/8-1/4 INWOOD, NY 11096 1248 ft.

Relative:

Site 2 of 2 in cluster F

Higher

NY UST NCFM:

Tank Type:

Actual: Tank Contents: EMPTY

16 ft.

OUTDOOR UG HOR STEEL

Tank Size:

2000

Map ID MAP FINDINGS Direction

Distance Distance (ft.) Elevation

Database(s)

FINDS

UST

AST

U003846840

N/A

RCRA-SQG

EDR ID Number **EPA ID Number**

1000872632

NYD987038478

G27 ROYAL INWOOD LAUNDRY ESE **455 BAYVIEW AVE** INWOOD, NY 11096

1/8-1/4 1263 fL

Site 1 of 2 in cluster G

Relative: Higher

RCRAInfo:

Owner:

EPA ID:

ROYAL INWOOD LAUNDRY

Actual: 13 fL

(516) 371-4242 NYD987038478

Contact:

Not reported

Classification:

Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

NY MANIFEST

Click this hypertink while viewing on your computer to access additional NY MANIFEST detail in the EDR Site Report.

FINDS:

Other Pertinent Environmental Activity Identified at Site:

Resource Conservation and Recovery Act Information system

H28 INWOOD COUNTRY CLUB NNE 50 PEPPE DR

1/8-1/4 **INWOOD, NY 11096**

1266 ft.

Site 1 of 3 in cluster H

Relative: Lower

NY UST NCFM:

Tank Type:

OUTDOOR UG HOR STEEL EMPTY Tank Contents:

Tank Size:

1000

1000

Actual: 9 fL

OUTDOOR UG HOR DAW F/G Tank Contents:

LOW UNLEADED GASOLINE

NY NAFM AST:

Tank Type:

Tank Type:

Contents:

OUTDOOR AG HOR STEEL DIESEL

Tank Size:

Tank Size:

250

H29 INWOOD COUNTRY CLUB UST U003376515 NNE PEPPE DRIVE NY Spills N/A INWOOD, NY

1/8-1/4 1266 ft.

Site 2 of 3 in cluster H

Relative: Lower

Actual:

9fL

SPILLS:

ID:

Spill Number:

9106791 Spill Date:

09/09/91

Date Call Received:

159874

Region Close Date:

09/09/91 09/24/91

Material Spilled: #2 FUEL OIL

ON LAND Spill Cause: Water Affected: Not reported

Water Affected: Not reported Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported

Amount Spilled: Resource Affected: ON LAND

Region of Spill:

Reported to Dept: //

0 Gal.

Spill Source:

OTHER NON COMM/INSTITUTIONAL

Spill Source:

OTHER NON COMM/INSTITUTIONAL

Facility Tele:

Not reported

SWIS: Caller Agency: Not reported Not reported

TC01362065.1r Page 37

Map ID
Direction
Distance
Distance (ft.)

Distance (ft.) EDR ID Number Elevation Site EPA ID Number

INWOOD COUNTRY CLUB (Continued)

U003376515

Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported **Notifier Phone:** Notifier Extension: Not reported Not reported PBS: Not reported Spiller Phone: Spiller Contact: Not reported Not reported

Spiller: Not reported Spiller Address: Not reported

DEC Remarks: 09/24/91: REMOVED CONT SOIL. NO FURTHER ACTION AT THIS TIME.

Remark: DURING REMOVAL OF 1K 1 F/O, CONTAMINATION FOUND. DUG OUT APPROX 1 1/2

YDS OF CONT SOIL

Spill Class: Not reported

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 0
Units: Gallons
Unknown Qty Spilled: No
Quantify Recovered: 0
Unknown Qty Recovered: False
Material: #2 FUEL OIL
Class Type: Petroleum

Chem Abstract Service Number: #2 FUEL OIL Last Date: 12/07/1994 Num Times Material Entry In File: 24464

Spill Closed Dt: //

Spill Notifier: Not reported PBS Number: Not reported Cleanup Ceased: / /

Last Inspection: // Cleanup Meets Std:Not reported

Recommended Penalty: Not reported

Spiller Cleanup Dt/ / Enforcement Date: / /

Invstgn Complete:/ / UST involvement: Not reported

Spill Record Last Update: / /
Is Updated: Not reported
Corrective Action Plan Submitted: / /
Date Spill Entered In Computer Data File: / /
Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

Nassau County UST:

Facility ID: 001041 Tank ID: 0008
Tank Location: Indoors, Belowground Capacity: 00004000

Tank Status: In Service Tank Material: Fiberglass Reinforced Plastic

Piping Type: Fiberglass Material Type: Fresh/Product

Int Protection: Internal Lining

Ext Protection: FIBERGLASS REINFORCED PLASTIC

Description: OIL, FUEL #2

Leak Detect: ELECTRONIC Containment: DOUBLE WALL TANK

Dispense Method: Suction Product Gauge: Yes Fill Type: Gravity Install Date: 091991

Database(s)

EDR ID Number **EPA ID Number**

U003376515

INWOOD COUNTRY CLUB (Continued)

Owner Name: Address:

INWOOD COUNTRY CLUB PEPPE DRIVE

INWOOD, NY 11696

Permitee Name:

INWOOD COUNTRY CLUB

PEPPE DRIVE Address:

INWOOD, NY 11696

H30 NNE 1/8-1/4 1268 ft.

Actual:

9 ft.

Elevation

INWOOD COUNTRY CLUB

50 PEPPE DRIVE

INWOOD, NY 11096

Site 3 of 3 in cluster H Relative:

Lower

LTANKS:

Spill Number: Spill Date:

07/10/2001 09:30

0103791

ID:

Not reported Material Spilled: Not reported

Region Close Dt: Not reported

Resource Affectd: On Land Tank Test Failure

Spill Cause: Water Affected:

Not reported Tank Number: Not reported Test Method: Not reported

Spill Number:

Spill Date:

0103791 07/10/01

ID: 50070 Material Spilled: GASOLINE Region Close Dt: 09/07/01

Resource Affectd: ON LAND

Spill Cause: **TANK TEST FAILURE**

Water Affected: Not reported Facility Contact: Not reported Investigator: Not reported Not reported Caller Name: Caller Phone: Not reported Not reported Notifier Name: Notifier Phone: Not reported PBS: Not reported Spiller Contact: Not reported

Spiller: Not reported Spiller Address: Not reported Spill Class: Not reported

Spill Closed Dt: 11

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported Spiller Cleanup Date: 11

Enforcement Date: 11 Investigation Complete: 11

UST Involvement: Not reported

Spill Record Last Update: 11

is Updated: Not reported

Corrective Action Plan Submitted:

11

LTANKS \$105055258

N/A

Spill Source: Other Commercial/Industrial

Not reported

Tank Size: Not reported Leak Rate: Not reported

Reported to Dept: 07/10/01 10:37

Date Call Received:Not reported

Region of Spill:

Amount Spilled:

Region of Spill: Reported to Dept: // Date Call Received:07/10/01 Amount Spilled: 0 Gal.

Spill Source: OTHER COMM/INDUSTRIAL

Facility Tele: SWIS: Caller Agency: Not reported Not reported Not reported Not reported

Caller Extension: Notifier Agency: Not reported Notifier Extension: Not reported

Spiller Phone:

Not reported

PBS Number

Not reported

Map ID Direction Distance Distance (fL) Elevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S105055258

INWOOD COUNTRY CLUB (Continued)

Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Tank Number:

Not reported 001

Test Method:

Petro-Tite 1000

Capacity of Failed Tank: Leak Rate Failed Tank:

0.00

Gross Leak Rate:

Not reported

Material:

Material Class Type:

1 0

Quantity Spilled: Units:

Gallons

Unknown Qty Spilled: Quantity Recovered:

No

Unknown Qty Recovered: False

Material: Class Type: GASOLINE

Chem Abstract Service Number:

Petroleum

Last Date:

GASOLINE 09/29/1994

Num Times Material Entry In File:

21329

DEC Remarks: 7/10/01 TELECON JERRY KASPER: FOUND A LEAK IN THE MANWAY AND REPORTED TO PETE AT INWOOLD COUNTRY CLUB. TYREE COMPANY WAS NOTIFIED AND HIRED BY IN WOOD CLUB FOR CLEANUP AND REPAIR AT THE ABOVE LOCATION REPAIR TO MANWAY

GASKET, NO CONTAMINATED SOIL REPORTED

Spiil Cause:

gross failure at this time. inwood was advised, leak is in the manway wh

ich will be repaired before retest.

131 EŞE **NEW KEN WALLS 153 SHERIDAN BLVD** INWOOD, NY 11096

U003847456 UST N/A

1/8-1/4 1282 ft.

Site 1 of 2 in cluster I

Relative:

NY UST NCFM:

Equal

Tank Type: Tank Contents: **OUTDOOR UG HOR STEEL**

Tank Size:

2000

Actual: 11 ft.

OUTDOOR UG HOR STEEL Tank Type:

Tank Size:

2000

Tank Contents:

EMPTY

2000

Tank Type: Tank Contents:

OUTDOOR UG HOR STEEL EMPTY

Tank Size:

Tank Type:

OUTDOOR UG HOR STEEL

Tank Size:

4000

Tank Contents:

EMPTY

EMPTY

Tank Type: Tank Contents:

OUTDOOR UG HOR S/W F/G **GASOLINE NOS**

Tank Size:

4000

Map ID Direction Distance Distance (ft.)

EDR ID Number Elevation Site **EPA ID Number** Database(s)

132 **PRIDE ESE**

153 SHERIDAN BLVD INWOOD, NY

1/8-1/4

1282 ft.

Site 2 of 2 in cluster I

Relative: Equal

LTANKS:

Actual: 11 ft.

Spill Number:

8400255 04/25/1984 10:00 Spill Date: ID: Not reported Material Spilled: Not reported

Region Close Dt: Not reported Resource Affectd: Groundwater

Spill Cause: Tank Test Failure Water Affected: Not reported Tank Number: Not reported Test Method: Not reported

Spill Number: 8400255 04/25/84 Spill Date: ID: 96730 Material Spilled: GASOLINE Region Close Dt: 03/28/96 Resource Affectd: GROUNDWATER

Spill Cause: **TANK TEST FAILURE**

Water Affected: Not reported Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported Caller Phone: Not reported Not reported Notifier Name: Notifier Phone: Not reported PBS: Not reported Spiller Contact: Not reported

Spiller: Not reported Spiller Address: Not reported Spill Class: Not reported Spill Closed Dt: 11

Spill Notifier: Not reported Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported Spiller Cleanup Date: 11

Enforcement Date: 11 Investigation Complete: 11

UST Involvement: Not reported Spill Record Last Update: 11

Is Updated: Not reported Corrective Action Plan Submitted: Date Spill Entered in Computer Data File: Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: 0.00 Leak Rate Failed Tank: Gross Leak Rate: Not reported Region of Spill:

Reported to Dept: 04/26/84 11:28 Date Call Received:Not reported Amount Spilled: Not reported

LTANK\$

S100172352

N/A

Spill Source: Gas Station Tank Size: Not reported Leak Rate: Not reported

Region of Spill:

Reported to Dept: // Date Call Received:04/26/84 Amount Spilled: 0 Gal.

Spill Source: **GASOLINE STATION**

Facility Tele: Not reported SWIS: Not reported Caller Agency: Not reported Caller Extension: Not reported Notifier Agency: Not reported Notifier Extension: Not reported

Spiller Phone:

Not reported

PBS Number:

Not reported

Map ID Direction Distance Distance (fL) Elevation Site

Database(s)

EDR ID Number **EPA ID Number**

PRIDE (Continued) S100172352

Material:

Material Class Type: Quantity Spilled: 0 Units: Gallons Unknown Qty Spilled: No Quantity Recovered: 1850 Unknown Qty Recovered: False

Material: Class Type: **GASOLINE** Petroleum

Chem Abstract Service Number: Last Date:

GASOLINE 09/29/1994

Num Times Material Entry In File:

21329

Spill Cause:

BEN FELDMAN LIVED IN FAR R. CO-OWNER: HENRY STARK 1025 COUNTRY CLUB DR M

ARGATE FL 33063 305-972-3363 DECEASED AS PER 12-11-84 NOTE)

Click this hyperlink while viewing on your computer to access

additional LTANKS detail in the EDR Site Report.

J33 East RGR/DNEPR 213 SHERIDAN BLVD INWOOD, NY

LTANKS \$100171180 NY Spills N/A

1/8-1/4 1291 ft.

Site 1 of 3 in cluster J

Relative: Higher Actual:

20 ft.

SPILLS:

Spill Number: Spill Date:

8504412

03/10/1986 12:00

ID: Not reported Date Call Received:

Not reported Region Close Date: Not reported

Material Spilled: Not reported Spill Cause:

Water Affected: Not reported Tank Number: Not reported

Not reported Test Method:

Resource Affected: Groundwater Spill Source: Not reported Tank Size: Not reported Leak Rate:

Region of Spill:

Amount Spilled:

Region of Spill:

Amount Spilled:

Reported to Dept: //

Not reported

Reported to Dept: 03/10/86 08:30

Date Call Received:Not reported

LTANKS:

Spill Number: 8504380 Spill Date: 03/10/1986 08:10 ID: Not reported Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land

Spill Cause: **Tank Overfill** Water Affected: Not reported Tank Number: Not reported Test Method: Not reported

Spill Number: 8504380 Spill Date: 03/10/86 ID: 98667 Material Spilled: GASOLINE Region Close Dt: 12/23/86 Resource Affectd: ON LAND Spill Cause: TANK OVERFILL Spill Source: Tank Size: Leak Rate:

Tank Truck Not reported Not reported

Not reported

Not reported

Region of Spill: Reported to Dept: // Date Call Received:03/10/86 Amount Spilled: 86 Gal.

Spill Source: Facility Tele:

Caller Agency:

SWIS:

TANK TRUCK Not reported Not reported Not reported

Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported

Not reported

Water Affected:

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

RGR/DNEPR (Continued) \$100171180

Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported PBS: Not reported

Spiller Contact: Not reported Spiller Phone: Not reported

Spiller: Not reported
Spiller Address: Not reported
Spill Class: Not reported
Spill Closed Dt: //

Spill Notifier: Not reported PBS Number: Not reported

Cleanup Ceased: / / Last Inspection: / /

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /

UST Involvement: Not reported Spill Record Last Update: //

Spill Record Last Update: //
Is Updated: Not reported

Corrective Action Plan Submitted: / /
Date Spill Entered In Computer Data File: / /

Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 86
Units: Pounds
Unknown Qty Spilled: 86
Quantity Recovered: 86
Unknown Qty Recovered: False
Material: GASOLINE
Class Type: Petroleum

Chem Abstract Service Number: GASOLINE
Last Date: 09/29/1994
Num Times Material Entry In File: 21329

Spill Cause: OVERFILL OF TANK. THIS COMPANY HAS HAD A NUMBER OF SPILLS. PROVISIONAL

EPA ID NYP000860841 MATERIALS FROM 8600030 AND 8601310 ALSO DISPOSED UN

DER THIS EPA NUMBER???)

Click this hyperlink while viewing on your computer to access

additional LTANKS detail in the EDR Site Report.

MAP FINDINGS Map ID Direction Distance Distance (ft.) **EDR ID Number** Database(s) **EPA ID Number** Elevation UST U003845641 .134 F.A.F.G. AUTO REPAIR INC. N/A East 213 SHERIDAN BLVD **INWOOD, NY 11096** 1/8-1/4 1291 ft. Site 2 of 3 in cluster J Relative: NY UST NCFM: Higher OUTDOOR UG HOR S/W F/G Tank Size: 6000 Tank Type: Tank Contents: LOW UNLEADED GASOLINE Actual: 20 ft. Tank Type: OUTDOOR UG HOR S/W F/G Tank Size: 6000 Tank Contents: DIESEL OUTDOOR UG HOR S/W F/G Tank Size: 6000 Tank Type: HIGH UNLEADED GASOLINE Tank Contents: LTANKS \$103238711 J35 **GAS STATION** 213 SHERIDAN BLVD N/A East 1/8-1/4 INWOOD, NY 1291 ft. Site 3 of 3 in cluster J Relative: LTANKS: Higher Spill Number: 9800700 Region of Spill: Reported to Dept: 04/16/98 12:30 Spill Date: 04/16/1998 12:30 Actual: 20 fŁ Not reported Date Call Received:Not reported ID: Material Spilled: Not reported Amount Spilled: Not reported Region Close Dt: Not reported Resource Affectd: Groundwater Spill Cause: Tank Failure Spill Source: Gas Station Water Affected: Not reported Tank Number: Tank Size: Not reported Not reported Leak Rate: Not reported Test Method: Not reported Region of Spill: Spill Number: 9800700 Reported to Dept: // 04/16/98 Spill Date: ID: 258916 Date Call Received:04/16/98 Amount Spilled: 0 Gal. Material Spilled: GASOLINE METHYL-TERT-BUTYL ETHER (MTBE) lbs. MTBE (METHYL-TERT-BUTYL ETHER) lbs Region Close Dt: Not closed Resource Affectd: GROUNDWATER Spill Cause: TANK FAILURE Spill Source: **GASOLINE STATION** Water Affected: Not reported Facility Contact: Not reported Facility Tele: Not reported SWIS: Not reported Investigator: Not reported Caller Name: Not reported Caller Agency: Not reported Caller Phone: Caller Extension: Not reported Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported PBS: Not reported Spiller Contact: Not reported Spiller Phone: Not reported Spiller: Not reported Spiller Address: Not reported Spill Class: Not reported Spill Closed Dt 11 Spill Notifier: **PBS Number:** Not reported Not reported Cleanup Ceased: / / Last Inspection: 11

Cleanup Meets Standard:

Recommended Penalty:

Not reported

Not reported

Spiller Address:

Not reported

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

```
GAS STATION (Continued)
                                                                                                                   $103238711
                 Spiller Cleanup Date:
                 Enforcement Date:
                                            11
                 Investigation Complete:
                 UST Involvement:
                                            Not reported
                 Spill Record Last Update:
                                            11
                 Is Updated:
                                            Not reported
                 Corrective Action Plan Submitted:
                                                            11
                 Date Spill Entered In Computer Data File:
                 Date Region Sent Summary to Central Office: / /
                 Tank Test:
                   PB$ Number:
                                            Not reported
                   Tank Number:
                                            Not reported
                   Test Method:
                                            Not reported
                   Capacity of Failed Tank:
                                            Not reported
                   Leak Rate Failed Tank:
                                            Not reported
                   Gross Leak Rate:
                                            Not reported
                 Material:
                   Material Class Type:
                   Quantity Spilled:
                                            O
                   Units:
                                            Gallons
                   Unknown Qty Spilled:
                                            No
                   Quantity Recovered:
                   Unknown Qty Recovered: False
                   Material:
                                            GASOLINE
                   Class Type:
                                            Petroleum
                   Chem Abstract Service Number:
                                                            GASOLINE
                   Last Date:
                                                            09/29/1994
                   Num Times Material Entry In File:
                                                            21329
                                 Not reported
                 DEC Remarks:
                                 LEAK APPEARS TO BE IN VENT PIPE / FIRE MARSHALL ON SCENE / TANK WILL BE
                 Spill Cause:
                                  PUMPED OUT / TANK WILL BE UNCOVERED ON 4/20/98 RETESTED.
G36
            J&H CARPET
                                                                                                        LTANKS
                                                                                                                   S100173651
ESE
           439 BAYVIEW AVENUE
                                                                                                       NY Spills
                                                                                                                     N/A
1/4-1/2
            INWOOD, NY
1392 ft.
           Site 2 of 2 in cluster G
Relative:
              SPILLS:
Higher
                 Spill Number:
                                 9700250
                                                                         Region of Spill:
Actual:
                 Spill Date:
                                 04/04/97
                                                                         Reported to Dept: //
13 ft.
                ID:
                                            246222
                 Date Call Received:
                                            04/04/97
                                            04/09/98
                 Region Close Date:
                 Material Spilled: #2 FUEL OIL
                                                                         Amount Spilled:
                                                                                           50 Gal.
                 Spill Cause:
                                 ON LAND
                                                                         Resource Affected: ON LAND
                Water Affected:
                                 Not reported
                                                                         Spill Source:
                                                                                           TANK TRUCK
                Water Affected:
                                                                         Spill Source:
                                                                                           TANK TRUCK
                                 Not reported
                 Facility Contact:
                                                                         Facility Tele:
                                                                                           Not reported
                                 Not reported
                                                                         SWIS:
                Investigator:
                                 Not reported
                                                                                           Not reported
                 Caller Name:
                                                                         Caller Agency:
                                 Not reported
                                                                                           Not reported
                 Calier Phone:
                                 Not reported
                                                                         Caller Extension:
                                                                                           Not reported
                 Notifier Name:
                                 Not reported
                                                                         Notifier Agency:
                                                                                           Not reported
                 Notifier Phone:
                                 Not reported
                                                                         Notifier Extension:
                                                                                           Not reported
                PBS:
                                 Not reported
                 Spiller Contact:
                                 Not reported
                                                                         Spiller Phone:
                                                                                           Not reported
                 Spiller:
                                 Not reported
```

DEC Remarks: WEYANT OIL HAS CREWS ON SITE RIGHT NOW CLEANING UP WITH SPEEDI DRI

Map ID Direction Distance Distance (ft.) Elevation

EDR ID Number Database(s) **EPA ID Number**

J&H CARPET (Continued)

S100173651

DRUMS.NO DRAINS IMPACTED. SPILL IS ON ASPHALT. CLEANING UP WITH SPEEDI DRI NOFM OVERSAW CLEANUP, REPORT THAT NO DRAINS WERE AFFECTED. SPILL

ON ASPHALT. DISPOSAL RECPTS FILED

Remark:

CALLER STATES HUMAN ERROR AT THE SITE CAUSED THE SPILL OF PRODUCT AT

THE FILL LINE TO THE TANK.

Spill Class: Not reported

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate:

Not reported

Material:

Material Class Type:

Quantity Spilled: 50 Units: Gallons Unknown Qty Spilled: 50 Quantity Recovered: Λ Unknown Qty Recovered: True #2 FUEL OIL Material: Class Type: Petroleum

Chem Abstract Service Number: #2 FUEL OIL 12/07/1994 Last Date: Num Times Material Entry In File: 24464

Spill Closed Dt: // Spill Notifier:

Not reported

PBS Number:

Not reported

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Std:Not reported

Recommended Penalty: Not reported

Spiller Cleanup Dt/ / Enforcement Date: / /

Invstgn Complete:/ /

UST Involvement: Not reported

Spill Record Last Update: 11 is Updated: Not reported

Corrective Action Plan Submitted: Date Spill Entered In Computer Data File:

11 Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

11

LTANKS:

Spill Number: 9003583 06/28/1990 16:00 Spill Date: ID: Not reported Material Spilled: Not reported Region Close Dt: Not reported

Region of Spill:

Reported to Dept: 06/28/90 16:24 Date Call Received:Not reported Amount Spilled: Not reported

Resource Affectd: Groundwater Spill Cause: Tank Failure

Water Affected: Not reported Tank Number: Not reported Spill Source:

Other Commercial/Industrial

Test Method: Not reported Tank Size: Leak Rate:

Not reported Not reported

Spill Number: Spill Date: ID:

9003583 06/28/90 144164 Material Spilled: GASOLINE

Region of Spill: Reported to Dept: // Date Call Received:06/28/90 Amount Spilled: 0 Gal.

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

PBS Number:

Notifier Extension:

SWIS:

Database(s)

OTHER COMM/INDUSTRIAL

Not reported

EDR ID Number EPA ID Number

J&H CARPET (Continued)

S100173651

Region Close Dt: 06/07/93
Resource Affectd: GROUNDWATER
Spill Cause: TANK FAILURE
Water Affected: Not reported
Facility Contact: Not reported
Investigator: Not reported
Caller Name: Not reported

Caller Name: Not reported
Caller Phone: Not reported
Notifier Name: Not reported
Notifier Phone: Not reported
PBS: Not reported
Spiller Contact: Not reported
Not reported

Spiller: Not reported
Spiller Address: Not reported
Spill Class: Not reported
Not reported
Not reported

Spill Closed Dt: //

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: / /

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported Spiller Cleanup Date: / /

Enforcement Date: //
Investigation Complete: //

UST involvement: Not reported

Spill Record Last Update: / /

Is Updated: Not reported
Corrective Action Plan Submitted:

Date Spill Entered In Computer Data File: / /
Date Region Sent Summary to Central Office: / /
Tank Test:

ank lesc

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: 1
Quantity Spilled: 0
Units: Gallons
Unknown Qty Spilled: No
Quantity Recovered: 0
Unknown Qty Recovered: False
Material: GASOLINE
Class Type: Petroleum

Chem Abstract Service Number: GASOLINE
Last Date: 09/29/1994

Num Times Material Entry In File: 21329

DEC Remarks: 06/28/90: FENLEY NICOL REPORTS A 4K GAS TANK FAILED A PETRO-TITE TEST AT -267GPH. TEST REPORT SAYS -295; ALSO SAYS TANK SUPPOSEDLY ABANDONED W/ WATER FOR 3 YRS BUT STILL HAS 5 GAS IN IT). 07/02/90: DEC SENDS 3OPTIO N LETTER TO J H. GIVES SCENARIOFOR FAILURE TO COMPLY. 02/23/93: THIS D ATE?): ANS CALLED- WILL RETEST THE TANK ALONE. IF IT PASSES, THEY WIS

H TO ABANDON THE TANK OR TANKS?). 03/09/93: F N SAYS THEY DID NO FURTHE R WORK AFTER THE INITIAL TESTING. 03/11/93: GASOLINE INSTALLATIONS SAYS THEY WILL BE REMOVING THE TANKS. 03/15/93: RECEIVE COPY OF THE 1990 TEST

TC01362065.1r Page 47

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

J&H CARPET (Continued)

\$100173651

REPORT FROM F N. 04/09/93: A: DEC KISPERT) ON SITE WITH ANS- REMOVED 3 4K STEEL GAS TANKS. SOME CORROSION FOUND, BUT NO HOLES SEEN. NO CONT AMINATION FOUND IN THE SOIL, BUT SLIGHT SHEEN ON THE WATER. 04/09/93: B: SAMPLE OF WATER TAKEN AND SPLIT. WILL BE ANALYZE FOR BTEX MTBE. GAVE O K TO BACKFILL. 04/14/93: ANS SAYS THEY WILL USE ECOTEST. DEC DROPPED IT S SPLIT OFF AT CONTEST, 05/06/93: RECEIVE REPORT FROM CONTEST: FIND 200 PPB XYLENE AND 76PPB MTBE. 06/07/93: DEC CLOSES REGIONAL FILE: NO REMED

IAL ACTION NEEDED AT THIS TIME.

Spill Cause:

4K TANK TANK FAILED PETROTITE TEST.

K37 SE 1/4-1/2 **COMMON BASEMENT** 116 SHERIDAN BLVD INWOOD, NY

LTANKS S103558978

N/A

1402 ft.

Site 1 of 3 in cluster K

Relative: Lower

LTANKS:

Actual: 10 fŁ

9812044 Spill Number:

Spill Date: ID:

12/26/1998 13:53 Not reported

Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land

Spill Cause: Tank Failure Water Affected: Not reported Tank Number: Not reported

Test Method: Not reported

Spill Number: 9812044 Spill Date: 12/26/98 ID: 93304 Material Spilled: #2 FUEL OIL Region Close Dt 01/27/04 Resource Affectd: ON LAND

TANK FAILURE Spill Cause: Water Affected: Not reported Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported PBS: Not reported

Spiller Contact: Not reported Spiller: Not reported Spiller Address: Not reported Spill Class: Not reported Spill Closed Dt:

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Standard: Recommended Penalty:

Not reported Spiller Cleanup Date: 11 **Enforcement Date:** 11 Investigation Complete: 11

UST Involvement Not reported Spill Record Last Update:

is Updated:

Not reported

Not reported

Region of Spill:

Reported to Dept: 12/26/98 16:37 Date Call Received:Not reported Amount Spilled: Not reported

Spill Source: Tank Size:

Other Commercial/Industrial

Not reported Leak Rate: Not reported

Region of Spill: Reported to Dept: // Date Call Received:12/26/98 Amount Spilled: 20 Gal.

Spill Source:

OTHER COMM/INDUSTRIAL

Facility Tele: Not reported SWIS: Not reported Caller Agency: Not reported Not reported Caller Extension: Notifier Agency: Not reported Notifier Extension: Not reported

Spiller Phone:

Not reported

PBS Number:

Not reported

Database(s)

EDR ID Number EPA ID Number

```
COMMON BASEMENT (Continued)
                                                                                              S103558978
    Corrective Action Plan Submitted:
```

Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / / Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported

Material:

Material Class Type: Quantity Spilled: 20 Units: Gallons Unknown Qty Spilled: 20 Quantity Recovered: Unknown Qty Recovered: False Material: #2 FUEL OIL

Class Type: Petroleum

#2 FUEL OIL Chem Abstract Service Number: Last Date: 12/07/1994 24464 Num Times Material Entry In File:

DEC Remarks: Not reported

Spill Cause:

business has 2 275 gat tanks - spill is from a leaking tank -it hasn t b

een determined which one is leaking -spill is contained in the basement

- fuel company alena fuel will do clean up

SUNOCO SERVICE STATION **RCRA-SQG** 1000328769 K38 NYD000701789 SE 105 SHERIDAN BLVD FIND\$ 1/4-1/2 **LTANKS** INWOOD, NY 11096 NY Spills 1442 ft.

Site 2 of 3 in cluster K

Relative: Lower

RCRAInfo:

SUN OIL COMPANY OF PENNSYLVANIA Owner:

(212) 555-1212

NYD000701789

Actual: 9fL EPA ID:

> Contact: Not reported

Classification: Small Quantity Generator TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site: Resource Conservation and Recovery Act Information system

SPILLS:

Spill Number: 9208983 Region of Spill: Spill Date: 11/02/92 Reported to Dept: //

ID: 175958 Date Call Received: 11/02/92 Region Close Date:

Material Spilled: GASOLINE Amount Spilled: Unknown Gal.

WASTE OIL Unknown Gal. Resource Affected: ON LAND Spill Cause: ON LAND

Spill Source: **GASOLINE STATION** Water Affected: Not reported Water Affected: Not reported Spitl Source: **GASOLINE STATION** Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)
Elevation Site

EDR ID Number Database(s) EPA ID Number

SUNOCO SERVICE STATION (Continued)

1000328769

Facility Contact: Not reported Facility Tele: Not reported SWIS: Not reported Investigator: Not reported Caller Name: Caller Agency: Not reported Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Not reported Notifier Agency: Not reported Notifier Phone: Not reported Notifier Extension: Not reported

PBS: Not reported Spiller Contact: Not reported

Spiller: Not reported

Spiller: Not reported Spiller Address: Not reported

DEC Remarks: 11/02/92: Received anonymous complaint alleging contaminated soil being

dug up and dumped elsewhere. DEC spoke to Gasoline Installations- they are installing Stage II Vapor Recovery, no contamination encountered.

Spiller Phone:

Not reported

11/03/92 A): DEC Gibbons) o

n site- GI had just removed 1 2K steel tank that had water in it. 11/03/92 B): Soil beneath tank heavily contaminated. Gasoline Installations refused to stockpile soil; they understood investigation

would be required. 11/03/92 C): Th

ree samples taken. Two to be held by GI pending further notice by DEC; one to be held by DEC NOT ANALYZED). Has sketch. 11/04/92 A): DEC Rice) on scene- GI removing soil from TOP of tanks in order to install

secondary containment. Soil h

eavily contaminated . GI to stockpile same. Has sketch. 11/04/92 B): New foundation had been poured; supposedly no contamination in that area. 11/04/92 C): OWNER S PROPERTY?) REP ON SCENE- LVF REALTY

516-371-2424. 11/05/92: DEC Ri

ce) on scene- Gl continuing work. Approx 8cy soil stockpiled total.

Took sample of stockpiled soil NOT ANALYZED). 11/06/92: DEC Rice),
Gl, and LVF s rep on scene- advised LVF s rep of disposal requirements
and need for further investigatio

n. 11/09/92 A): DEC Rice), GI, and LVF on scene- GI removed 1 2K,
 1 3K, and 1 4K steel gas tanks. All had light to moderate corrosion.
 Tanks ripped apart, unable to check for holes . Has sketch and pictures. 11/09/92 B): Removed

approx 20cy soil from INSIDE and around tanks. Tanks had been improperly abandoned. LVF decided to not dig any further, but rather to have wells installed. 11/09/92 C): Contamination extended to groundwater. No floating product. 11/09/9

2 D): DEC took bottom sample NOT ANALYZED). 11/19/92: DEC Sottile) letter to Sunoco- Request wells, monitoring, and dissolved product testing. Gave deadline and scenario for failure to comply.

01/27/93: Sottile met GI on site to discus

s well locations. 07/21/93: Environmental Assessment Remediation letter on behalf of Sunoco)- FEEL INVESTIGATION AND REMEDIATION NOT

WARRANTED. Gives reasons. 08/25/93: Sottile letter to EAR, cc

Sunoco- Must perform some type of invest

igation. Sample the existing new tank-bed) wells for dissolved product, and DEC will evaluate. 08/30/93: EAR letter- Will sample wells. 09/01/93: EAR sampled wells. 03/09/94 A): EAR letter-enclose site and groundwater maps and data

. NEW TANKS AND TANK BED WELLS) ARE ON NIEDGE OF SITE, UPGRADIENT OF

OLD TANK BED. 03/09/94 B): ONE TANK BED WELL HAD UNSPECIFIED AMOUNT) FLOATING PRODUCT. Two of five wells had very high MTBE; all

had some MTBE and BTEX. 03/09/94 C):

CLAIMED THAT THESE RESULTS COULD NOT HAVE BEEN FROM CURRENT TANK BED.

03/22/94: Sottile letter TO LVF REALTY- Request investigation and remediation. Gives deadline and scenario for failure to comply.

Map ID Direction Distance Distance (ft.)

Elevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

SUNOCO SERVICE STATION (Continued)

1000328769

09/01/95: NASSAU COUNTY DPW MAY ACQUIRE

SOME OR ALL OF PROPERTY FOR ROADWORK. 01/26/96: NCDPW to DEC

Campbell)- Their investigation has shown high levels of dissolved product. Road project has been delayed; would like to resolve issues.

03/29/96: Campbell spoke to LVF- THEY

FORWARDED 22MAR94 LETTER TO SUNOCO. SUPPOSEDLY, SUNOCO HAD SAMPLED

WELLS SEVERAL TIMES AND ASSUMED RESPONSIBILITY. 05/28/96: Campbell

spoke to LVF- SUNOCO HAD NOT SAMPLED WELLS. Campbell to send

investigation letters to him and Sunoco. 05/

29/96: Letters to Sunoco and LVF- Request investigation and

remediation. Gives scenario for failure to comply. 01/08/97:

Campbell spoke to LVF- LVF insisted Sunoco was sampling. DEC informed

him that we had checked with Sunoco and they are

not sampling. DEC feels LVF is liable. LVF to talk to Sun.

05/09/97: DEC Campbell, Sottile, Haas) on site- DEC TO HAVE SITES

THAT HAVE NOT PERFORMED GROUNDWATER INVESTIGATIONS SAMPLED TO PRIORITIZE

WHICH NEED WORK. 05/29/97: Sottile on s

ite- JNM installing Geoprobes. 12/04/97: Campbell letter to LVF-

STATE IS ARRANGING FOR INVESTIGATION AND REMEDIATION. If you wish, may

enter into Stipulation Agreement. State to seek reimbursement plus

penalties. 01/18/99: 6K GAS UST FA

ILED TANK TEST. RE: SPILL 98-12875) GASOLINE INSTALLATIONS WILL

EXCAVATE, ISOLATE REPAIR. 01/28/98: Campbell on site with JNM-

Installing and sampling wells. Has sketch. SITE CURRENTLY HAS 1 4K AND

3 6K TANKS. 01/29/98: Campbell and JNM

on site- continuing investigation. CHECKED DEPTH TO WATER HOURLY DUE

TO POSSIBLE TIDAL INFLUENCE. 01/12/99: GOMEZ MAILED STIPULATION

AGREEMENT TO LENNY MANZO/LVF REQUIRING SIGNED STIPULATION AGREEMENT

WITHIN 14 DAYS. NO RESPONSE BY MANZO/LVF.

01/18/99: 6K GAS UST FAILED TANK TEST. SPILL 98-12875) GASOLINE

INSTALLATIONS WILL EXCAVATE, ISOLATE REPAIR. 01/29/99: CAMPBELL

witnessed JNM Environmental retrieving samples around the edge of the

property. Sheen present in several of the s

amples. Samples were taken the following day by JNM from the tank bed

wells. 2/12/99: GOMEZ 2ND LETTER TO MANZO/LVF REGARDING THE STIP AGREEMENT, OFFERING FINAL DEADLINE OF MARCH 12, 1999 TO COMMIT TO

CLEANUP OF THE SPILL ***NOTE: AREA H

EAVILY DEVELOPED MOSTLY COMMERCIAL) FOR LONG TIME. MAY HAVE BEEN PRIOR

SPILLS HERE AND OTHER GAS STATIONS NEARBY. 12/12/00 FILE REASSIGNED CONTAMINATED SOIL IS BEING DUG UP AND DUMPED ELSEWHERE. ADDITIONAL

CONTAMINATION BEING COVERED UP. NOV 2: PER SANDY GASOLINE

INSTALLATION)- INSTALLING STAGE 2 VAPOR RECOVERY SYSTEM.

Spill Class:

Remark:

Not reported

Tank Test:

PBS Number:

Not reported

Tank Number: Test Method: Not reported Not reported

Capacity of Failed Tank:

Not reported

Leak Rate Failed Tank:

Not reported

Gross Leak Rate:

Not reported

Material:

Material Class Type:

1

Quantity Spilled: Units:

0 Collor

Unknown Qty Spilled:

Gallons

Quantity Recovered:

No

Unknown Qty Recovered: False

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

1000328769

SUNOCO SERVICE STATION (Continued)

GASOLINE Material: Class Type: Petroleum

GASOLINE Chem Abstract Service Number: 09/29/1994 Last Date: 21329 Num Times Material Entry In File:

Material Class Type: Ω Quantity Spilled: Gallons Units: Unknown Qty Spilled: No Quantity Recovered: Unknown Qty Recovered: False WASTE OIL Material: Class Type: Petroleum

Chem Abstract Service Number: **WASTE OIL** 09/27/1994 Last Date: 9509 Num Times Material Entry In File:

Spill Closed Dt: //

Not reported Spill Notifier: **PBS Number:** Not reported

Cleanup Ceased: / /

Cleanup Meets Std:Not reported Last Inspection: //

Recommended Penalty: Not reported

Enforcement Date: / / Spiller Cleanup Dtf / UST Involvement: Not reported

Invstgn Complete:/ / Spill Record Last Update:

Is Updated: Not reported Corrective Action Plan Submitted: 11 Date Spill Entered In Computer Data File: 11 Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

LTANKS:

Region of Spill: Spill Number: 9812920 Reported to Dept: 01/20/99 15:26 01/20/1999 13:45 Spill Date: Date Call Received:Not reported Not reported ID: Amount Spilled: Not reported

Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land

Tank Test Failure Soill Cause: Spill Source: Gas Station Water Affected: Not reported Tank Size: Not reported Not reported Tank Number: Leak Rate: Not reported Test Method: Not reported

9812920 Spill Number: Spill Date: 01/20/99 74129 ID: Material Spilled: DIESEL

Date Call Received:01/20/99 Amount Spilled: 0 Gal. 0 Gal. **GASOLINE**

Region of Spill:

Reported to Dept: //

Region Close Dt: 02/03/99 Resource Affectd: ON LAND

TANK TEST FAILURE Spill Cause:

GASOLINE STATION Spill Source: Water Affected: Not reported Facility Tele: Not reported Not reported Facility Contact: SWIS: Not reported Not reported Investigator: Not reported Caller Agency: Caller Name: Not reported Caller Extension: Not reported Caller Phone: Not reported

Map ID
Direction
Distance
Distance (fL)
Elevation Site

Unknown Qty Spilled:

No

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

```
SUNOCO SERVICE STATION (Continued)
                                                                                                          1000328769
     Notifier Name:
                      Not reported
                                                               Notifier Agency:
                                                                                 Not reported
     Notifier Phone:
                      Not reported
                                                               Notifier Extension: Not reported
     PBS:
                      Not reported
     Spiller Contact:
                      Not reported
                                                               Spiller Phone:
                                                                                 Not reported
     Spiller:
                      Not reported
     Spiller Address:
                      Not reported
     Spill Class:
                      Not reported
     Spill Closed Dt
     Spill Notifier:
                      Not reported
                                                              PBS Number:
                                                                                 Not reported
     Cleanup Ceased: / /
     Last Inspection: //
     Cleanup Meets Standard:
                                 Not reported
     Recommended Penalty:
                                 Not reported
     Spiller Cleanup Date:
                                 11
     Enforcement Date:
                                 11
     Investigation Complete:
                                 11
     UST involvement:
                                 Not reported
    Spill Record Last Update:
                                 11
    is Updated:
                                 Not reported
    Corrective Action Plan Submitted:
    Date Spill Entered In Computer Data File:
    Date Region Sent Summary to Central Office: / /
    Tank Test:
       PBS Number:
                                 Not reported
       Tank Number:
       Test Method:
                                 Petro-Tite
       Capacity of Failed Tank:
                                6000
       Leak Rate Failed Tank:
                                0.60
       Gross Leak Rate:
                                Not reported
       PBS Number:
                                Not reported
       Tank Number:
       Test Method:
                                Petro-Tite
       Capacity of Failed Tank:
                                6000
       Leak Rate Failed Tank:
                                0.97
       Gross Leak Rate:
                                 Not reported
                                Not reported
       PBS Number:
       Tank Number:
       Test Method:
                                Petro-Tite
       Capacity of Failed Tank:
                                4000
       Leak Rate Failed Tank:
                                1.22
       Gross Leak Rate:
                                Not reported
    Material:
       Material Class Type:
                                1
      Quantity Spilled:
                                0
      Units:
                                Gallons
      Unknown Qty Spilled:
                                No
      Quantity Recovered:
      Unknown Qty Recovered: False
      Material:
                                DIESEL
      Class Type:
                                Petroieum
      Chern Abstract Service Number:
                                                DIESEL
      Last Date:
                                                07/28/1994
      Num Times Material Entry In File:
                                                10625
      Material Class Type:
      Quantity Spilled:
                               0
      Units:
                               Gallons
```

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

1000328769

SUNOCO SERVICE STATION (Continued)

Quantity Recovered:

Unknown Qty Recovered: False GASOLINE Material:

Class Type:

Petroleum

Chem Abstract Service Number: Last Date:

GASOLINE 09/29/1994

Num Times Material Entry In File:

21329

DEC Remarks:

BELIEVES PROBLEM IS WITH VENT LINES, WILL ISOLATE AND TEST, TANKS WILL B

Region of Spill:

Spill Source:

Tank Size:

Leak Rate:

Region of Spill: Reported to Dept: //

Amount Spilled:

Spill Source: Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

PBS Number:

SWIS:

Reported to Dept: 01/19/99 18:34

Gas Station

Not reported

Not reported

Unknown Gal.

Not reported

GASOLINE STATION

Date Call Received:Not reported

Amount Spilled: Not reported

Date Call Received:01/19/99

Notifier Extension: Not reported

E UNCOVERED 1/21, FM ON SITE 1/21, NO WATER IN TANKS, NO PRODUCT IN SITE

WELLS SEE 98-12875 AND SIRTS 92-08983

Spill Cause:

TANK 4 IS DIESEL - THE OTHERS ARE GASOLINE - TANK 3 FAILED YESTERAY AN

D WAS PREVIOUSLY CALLED IN

K39 SE 1/4-1/2 SUNOCO GAS

105 SHERIDAN BLVD INWOOD, NY

1442 ft.

Site 3 of 3 in cluster K

Relative: Lower

LTANKS:

Actual:

9 ft.

Spill Number: Spill Date:

9812875

01/19/1999 16:30

ID:

Not reported Not reported

Material Spilled: Region Close Dt: Not reported

Resource Affectd: On Land

Spill Cause: Tank Test Failure

Water Affected: Not reported Not reported

Tank Number:

Test Method:

Not reported 9812875

Spill Number: Spill Date:

01/19/99 74033

ID:

Material Spilled: GASOLINE

Region Close Dt: 02/03/99

Resource Affectd: ON LAND

TANK TEST FAILURE Spill Cause: Water Affected: Not reported

Facility Contact: Not reported Investigator:

Not reported Not reported

Caller Name: Caller Phone: Notifier Name:

Not reported Not reported Not reported

Not reported

Not reported

Notifier Phone:

PBS:

Spiller Contact: Spiller:

Not reported Spiller Address: Not reported

Not reported Spill Class:

Spill Closed Dt

Spill Notifier:

Not reported Cleanup Ceased: / /

Last Inspection: //

Cleanup Meets Standard: Not reported Not reported Recommended Penalty:

Spiller Cleanup Date:

11 11

Enforcement Date:

Investigation Complete: 11 LTANKS \$103824663

N/A

40

SE

1/4-1/2

1486 ft.

Lower

Actual:

Facility Contact:

Investigator:

Caller Name:

Caller Phone:

Notifier Name:

Notifier Phone:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

9 ft.

Relative:

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

```
SUNOCO GAS (Continued)
                                                                                                         S103824663
      UST Involvement:
                                 Not reported
     Spill Record Last Update:
                                 11
     is Updated:
                                 Not reported
     Corrective Action Plan Submitted:
                                                 11
     Date Spill Entered In Computer Data File:
                                                 11
     Date Region Sent Summary to Central Office: / /
     Tank Test:
       PBS Number:
                                 Not reported
        Tank Number:
                                 Not reported
        Test Method:
                                 Petro-Tite
        Capacity of Failed Tank:
                                 6000
        Leak Rate Failed Tank:
                                 0.00
        Gross Leak Rate:
                                 Not reported
     Material:
       Material Class Type:
                                 1
        Quantity Spilled:
                                 0
       Units:
                                 Gallons
       Unknown Qty Spilled:
                                 No
       Quantity Recovered:
       Unknown Qty Recovered:
                                True
       Material:
                                 GASOLINE
       Class Type:
                                 Petroleum
       Chem Abstract Service Number:
                                                GASOLINE
       Last Date:
                                                09/29/1994
       Num Times Material Entry In File:
                                                21329
     DEC Remarks:
                      SEE 98-12920 AND 92-08983
                      tank test failed - will isolate and retest - no spillage
     Spill Cause:
POWERTEST
                                                                                             LTANKS $100172464
95 SHERIDAN BLVD
                                                                                                          N/A
INWOOD, NY
  LTANKS:
     Spill Number:
                      8604965
                                                             Region of Spill:
     Spiil Date:
                      11/03/1986 10:30
                                                              Reported to Dept: 11/03/86 10:30
     ID:
                      Not reported
                                                             Date Call Received:Not reported
     Material Spilled:
                      Not reported
                                                             Amount Spilled:
                                                                               Not reported
     Region Close Dt: Not reported
     Resource Affectd: Groundwater
     Spill Cause:
                      Tank Failure
     Water Affected:
                      Not reported
                                                             Spill Source:
                                                                                Gas Station
     Tank Number:
                      Not reported
                                                             Tank Size:
                                                                                Not reported
     Test Method:
                      Not reported
                                                             Leak Rate:
                                                                                Not reported
     Spill Number:
                      8604965
                                                             Region of Spill:
     Spill Date:
                      11/03/86
                                                             Reported to Dept: //
     ID:
                      103809
                                                             Date Call Received:11/03/86
     Material Spilled:
                      GASOLINE
                                                             Amount Spilled:

    Gal.

    Region Close Dt: Not closed
     Resource Affectd: GROUNDWATER
    Spill Cause:
                      TANK FAILURE
     Water Affected:
                     Not reported
                                                             Spill Source:
```

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Extension: Not reported

Notifier Agency:

SWIS:

GASOLINE STATION

Not reported

Not reported

Not reported

Not reported

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

```
POWERTEST (Continued)
                                                                                                        S100172464
      PBS:
                       Not reported
      Spiller Contact:
                      Not reported
                                                              Spiller Phone:
                                                                                Not reported
      Spiller:
                       Not reported
      Spiller Address:
                      Not reported
      Spill Class:
                       Not reported
      Spill Closed Dt:
                      11
      Spill Notifier:
                       Not reported
                                                              PBS Number:
                                                                                Not reported
      Cleanup Ceased: / /
      Last Inspection: //
     Cleanup Meets Standard:
                                 Not reported
      Recommended Penalty:
                                 Not reported
     Spiller Cleanup Date:
     Enforcement Date:
                                 11
     Investigation Complete:
                                 11
     UST involvement:
                                 Not reported
     Spill Record Last Update:
     Is Updated:
                                 Not reported
     Corrective Action Plan Submitted:
     Date Spill Entered In Computer Data File:
     Date Region Sent Summary to Central Office: / /
     Tank Test
        PBS Number:
                                 Not reported
        Tank Number:
                                 Not reported
        Test Method:
                                 Not reported
       Capacity of Failed Tank:
                                 Not reported
       Leak Rate Failed Tank:
                                 Not reported
       Gross Leak Rate:
                                Not reported
     Material:
       Material Class Type:
       Quantity Spilled:
                                n
       Units:
                                Gallons
       Unknown Qty Spilled:
                                No
       Quantity Recovered:
                                0
       Unknown Qty Recovered: False
       Materiai:
                                GASOLINE
       Class Type:
                                Petroleum
       Chem Abstract Service Number:
                                                GASOLINE
       Last Date:
                                                09/29/1994
       Num Times Material Entry In File:
                                                21329
                     / / : TYREE REMOVED FOUR TANKS/ DEC INVEST/.
     DEC Remarks:
     Spill Cause:
                      Not reported
SHELL OIL COMPANY
                                                                                         MOSF UST
                                                                                                      S102633434
                                                                                           CBS AST
                                                                                                         N/A
```

L41 East **20 ROGER AVENUE** 1/4-1/2 **INWOOD, NY 11696** MOSF AST 1538 ft. Site 1 of 3 in cluster L

Telephone:

(516) 239-4437

Relative: Higher

18 ft.

CBS AST:

CBS Number: Actual:

Owner: SHELL OIL COMPANY

PO BOX 1703 ATLANTA, GA 30371 (404) 955-4600

1-000380

Facility Status: Inactive **Total Tanks** 0 Tank Status:

Tank Error Status: Minor Data Missing Tank Location: Aboveground

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

SHELL OIL COMPANY (Continued)

Install Date: Capacity (Gal): 12/84 7560

Tank Type:

Steel/carbon steel

Substance:

Not reported

Extrnl Protection:

Intrnl Protection:

Not reported Diking

Tank Containment: Pipe Type: Pipe Internal:

STEÉL/IRON Not reported

Pipe External: Pipe Containment: Not reported Not reported Not reported

Leak Detection: Overfill Protection: Chemical:

Not reported Xylene (mixed) 09/92

Tank Closed: PBS Number: Federal ID:

Not reported Not reported

MOSF Number: SPDES Number: Facility Type:

1-1520 Not reported Not reported G.R. MALKIN

Operator: Emrgncy Contact: Certified Date: Owner type:

M.A. D'ANTONIO 01/16/1992 Corporate/Commercial

Owner Sub Type:

Not reported

Mail Name: Mail Contact: SHELL OIL COMPANY M.A. D'ANTONIO

PO BOX 1703 ATLANTA, GA 30371 (404) 955-4600

Mail Phone: Tank Secret Last Test:

Pipe Flag:

False Not reported False 07/01/92

Renew Date: Is it There: **False** Owner Status:

Certificate Needs to be Printed: Fiscal Amt for Registration Fee Correct: Renewal Has Been Printed for Facility: Total Capacity of All Active Tanks(gal): Unique Tank Id Number:

0

Date Pre-Printed Renewal App Form Was Last Printed:

CBS Number:

Owner:

1-000380

SHELL OIL COMPANY PO BOX 1703

ATLANTA, GA 30371 (404) 955-4600 Inactive

Facility Status: Total Tanks

Tank Status: Tank Error Status:

Tank Location: Install Date:

Capacity (Gal):

Tank Type: Substance: Minor Data Missing Aboveground

12/63

16800 Steel/carbon steel Not reported

S102633434

Pipe Location: Not reported

0

Haz Percent

2820 SWIS Code:

CAS Number:

Facility Town:

1330207 1-179759

ICS Number:

HEMPSTEAD Emrgncy Phone: (516) 239-4437

Expiration Date: 10/12/1992

Date Entered:

10/12/1990 07:47:36 Not reported

Due Date: Owner Mark: Date Expired:

Is Updated:

Faise

True

True

No

10/12/92 False

07/01/1992

Telephone:

(516) 239-4437

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

Not reported

0

2820

Emrgncy Phone: (516) 239-4437

Expiration Date: 10/12/1992

1330207

1-179759

HEMPSTEAD

10/12/1990 07:47:51

INACTIVE FACILITY

HEMPSTEAD

(516) 239-4437

UNDEFINED

Not reported

Not reported

10/12/92

False

Pipe Location:

Haz Percent:

SWIS Code:

CAS Number:

ICS Number:

Facility Town:

Date Entered: Due Date:

Owner Mark:

Date Expired:

is Updated:

EDR ID Number EPA ID Number

S102633434

SHELL OIL COMPANY (Continued)

Extrnl Protection:

Introl Protection: Tank Containment:

Diking

Pipe Type: Pipe Internal: Pipe External:

Not reported Not reported

Pipe Containment: Leak Detection:

Overfill Protection: Chemical: Tank Closed:

PBS Number: Federal ID:

MOSF Number: SPDES Number: Facility Type:

Operator: **Emrgncy Contact:** Certified Date:

Owner type: Owner Sub Type:

Mail Name: Mail Contact:

Mail Phone: Tank Secret: Last Test:

Pipe Flag: Renew Date: Is it There:

Owner Status:

Certificate Needs to be Printed:

Fiscal Amt for Registration Fee Correct: Renewal Has Been Printed for Facility: Total Capacity of All Active Tanks(gal):

Unique Tank Id Number:

Date Pre-Printed Renewal App Form Was Last Printed: 1-1520

28

0

MOSF UST:

Facility ID: SWIS Code: Tank Status:

Operator. Owner:

Owner Tel:

Mail To:

Owner Status:

Legal Agent:

Date Filed:

NEW YORK, NY 10017 07/76

Not reported

STEEL/IRON

Not reported Not reported Not reported Xylene (mixed)

09/92 Not reported Not reported

1-1520 Not reported Not reported G.R. MALKIN

M.A. D'ANTONIO 01/16/1992 Corporate/Commercial

Not reported SHELL OIL COMPANY

M.A. D'ANTONIO **PO BOX 1703**

ATLANTA, GA 30371 (404) 955-4600

False Not reported False 07/01/92

False

False True True No

07/01/1992

Facility Status: Facility Town: Federal Id No Contact Phone:

M.A. D'ANTONIO SHELL OIL COMPANY P.O. BOX 1703

ATLANTA, GA 30371 (404) 955-4635

SHELL OIL COMPANY P.O. BOX 1703

ATLANTA, GA 30371 ATTN: J.S. SPINELLE (404) 955-4736

C.T. CORPORATION

277 PARK AVENUE

COI Date:

Owner Type:

CBS Number:

1-000380

11

Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S102633434

SHELL OIL COMPANY (Continued)

Emerg Contact: SPDES Num:

0-006190

Total Tanks:

Tank Status: Status of Data: In Service

Avg Throughput: License Issued:

2311389 04/02/1990

Facility Type: Transfer Operation:

Applic Rovd:

Tank Location: Install Date:

Product Tank Type:

Tank External:

Pipe Location:

Pipe Internal:

Pipe External:

Second Contain: Leak Detection: Overfill Protection:

Test Date: Lat/Long:

Inspected Date: Inspector Initials:

Owner Mark: Prod Xfer Options:

Inspector Status: Vessel Id: Pipe Flag:

Facility ID: SWIS Code: Tank Status:

Operator: Owner.

Owner Tel: Mail To:

Owner Status: Legal Agent:

Date Filed:

Emerg Contact:

SPDES Num: **Total Tanks:**

Tank Status: Status of Data:

Avg Throughput: License Issued:

Facility Type:

J.J. ROGERS, (718) 383-4066

Complete

Storage Terminal Vessel/Barge

01/11/1991 Underground 01/83

Empty Plastic

Sacrificial Anode Aboveground/Underground Combination Pipe Type:

None Sacrificial Anode

None 30 None

> Not reported 40|37|00 / 73|45|30

Not reported

C

Not reported Not reported True

1-1520 28 0

M.A. D'ANTONIO SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371 (404) 955-4635

SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371 ATTN: J.S. SPINELLE (404) 955-4736

C.T. CORPORATION

277 PARK AVENUE NEW YORK, NY 10017

07/76 J.J. ROGERS, (718) 383-4066

0-006190

In Service Complete

2311389 04/02/1990 Storage Terminal Total Capacity: 0

Tank ID:

License Stat: Not reported Expiration Date: 03/31/1991

Α

Capacity (Gai): 4000 Tank Internal: None

STEEL/IRON Dispenser: Suction

Date Closed: 01/83

Operator Name: M.A. D'ANTONIO

Operator Name: M.A. D'ANTONIO License Issued: 04/02/1990 Renew Date: 11/21/1990 Renew Flag: True

Facility Status: **INACTIVE FACILITY** Facility Town:

Owner Type:

COI Date:

HEMPSTEAD Federal Id No Not reported Contact Phone: (516) 239-4437

UNDEFINED

11

CBS Number: 1-000380

Total Capacity: 0

License Stat: Not reported Expiration Date: 03/31/1991

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

S102633434

SHELL OIL COMPANY (Continued)

Vessel/Barge Transfer Operation: Tank ID: В Applic Royd: 01/11/1991 Tank Location: Underground 1500 Capacity (Gal): 01/74 Install Date: Tank Internal: None Product: Unleaded Gasoline

Steel/carbon steel Tank Type: Tank External: Sacrificial Anode

Aboveground/Underground Combination Pipe Type: STEEL/IRON Pipe Location: Suction Dispenser: Pipe Internal: None

Sacrificial Anode Pipe External: Second Contain: None

Leak Detection: 30 Overfill Protection: None Not reported Test Date: Lat/Long: 40|37|00 / 73|45|30

Inspected Date: 11

Inspector Initials: Not reported Owner Mark:

Operator Name: M.A. D'ANTONIO M.A. D'ANTONIO Operator Name: Prod Xfer Options: С 04/02/1990 License Issued: Inspector Status: Not reported 11/21/1990 Renew Date: Vessel Id: Not reported Renew Flag: True True Pipe Flag:

Date Closed:

06/91

INACTIVE FACILITY Facility Status: Facility ID: 1-1520 Facility Town: **HEMPSTEAD** SWIS Code: 28 Federal Id No Not reported Tank Status: M.A. D'ANTONIO Contact Phone: (516) 239-4437

Operator: Owner: SHELL OIL COMPANY P.O. BOX 1703

ATLANTA, GA 30371

UNDEFINED Owner Type: Owner Tel: (404) 955-4635 SHELL OIL COMPANY Mail To:

P.O. BOX 1703 ATLANTA, GA 30371 ATTN: J.S. SPINELLE (404) 955-4736

COI Date: 11 Owner Status:

C.T. CORPORATION Legal Agent: **277 PARK AVENUE** NEW YORK, NY 10017

1-000380 **CBS Number:** Date Filed: 07/76 J.J. ROGERS, (718) 383-4066

Emerg Contact: SPDES Num: 0-006190

Total Capacity: Total Tanks: Tank Status: In Service

Status of Data: Minor Errors License Stat: Not reported Avg Throughput 2311389 Expiration Date: 03/31/1991 04/02/1990 License Issued: Facility Type: Storage Terminal

Vessel/Barge Transfer Operation: Tank ID: C Applic Rovd: 01/11/1991 Underground Tank Location: 300

Capacity (Gal): Install Date: 12/54 Tank Internal: Not reported **Empty** Product: Steel/carbon steel Tank Type:

Tank External: Not reported Not reported Pipe Location: Not reported Pipe Type:

Map ID Direction Distance Distance (fL) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number **EPA ID Number**

S102633434

SHELL OIL COMPANY (Continued)

Suction

Second Contain: Leak Detection: Overfill Protection:

Pipe Internal:

Pipe External:

Test Date:

Lat/Long:

Not reported None None Not reported

Not reported

40|37|00 / 73|45|30

Inspected Date: Inspector Initials:

Owner Mark: **Prod Xfer Options:**

Inspector Status: Vessel Id: Pipe Flag:

Facility ID:

SWIS Code:

С

Not reported Not reported True

28 0

Tank Status: Operator:

Owner:

Owner Tel: Mail To:

Owner Status:

Legal Agent:

Date Filed:

Emerg Contact: SPDES Num:

Total Tanks: Tank Status:

Status of Data: Avg Throughput: License Issued:

Facility Type: Transfer Operation: Applic Royd:

Tank Location: Install Date: Product:

Tank Type: Tank External: Pipe Location:

Pipe Internal: Pipe External:

Second Contain: Leak Detection:

Overfill Protection: Test Date:

Lat/Long: Inspected Date: 11

Not reported

Not reported

1-1520

M.A. D'ANTONIO SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371 (404) 955-4635

SHELL OIL COMPANY P.O. BOX 1703 ATLANTA, GA 30371

ATTN: J.S. SPINELLE (404) 955-4736

C.T. CORPORATION **277 PARK AVENUE**

NEW YORK, NY 10017 07/76

J.J. ROGERS, (718) 383-4066

0-006190

In Service Complete 2311389 04/02/1990

Storage Terminal Vessel/Barge 01/11/1991

Underground 12/50 Nos. 1, 2, or 4 Fuel Oil

Steel/carbon steel Sacrificial Anode

Aboveground/Underground Combination Pipe Type: None

Sacrificial Anode None

None Not reported 40|37|00 / 73|45|30

30

Dispenser.

Date Closed:

06/91

Operator Name: M.A. D'ANTONIO Operator Name: M.A. D'ANTONIO License Issued: 04/02/1990 Renew Date: 11/21/1990

Renew Flag: True Facility Status:

Facility Town: Federal Id No Contact Phone:

Owner Type:

COI Date:

License Stat:

Tank ID:

Tank internal:

Dispenser:

Date Closed:

INACTIVE FACILITY HEMPSTEAD Not reported

(516) 239-4437

UNDEFINED

11

CBS Number: 1-000380

Total Capacity: 0

Not reported Expiration Date: 03/31/1991

Capacity (Gal): 1000

D

None

STEEL/IRON Suction

06/91

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

Database(s)

EDR ID Number EPA ID Number

S102633434

SHELL OIL COMPANY (Continued)

Inspector Initials: Owner Mark:

Owner Mark:
Prod Xfer Options:
Inspector Status:
Vessel Id:

Vessel Id: Pipe Flag:

Facility ID:

SWIS Code: Tank Status: Operator:

Operator: Owner:

Owner Tel: Mail To:

Mail To:

Owner Status:

Legal Agent:

Date Filed: Ernerg Contact: SPDES Num:

Total Tanks: Tank Status: Status of Data: Avg Throughput:

License Issued:
Facility Type:
Transfer Operation:
Applic Rcvd:

Tank Location: Install Date: Product: Tank Type:

Tank External:
Pipe Location:
Pipe Internal:
Pipe External:
Second Contain:
Leak Detection:
Overfill Protection:

Test Date: Lat/Long: Inspected Date:

Inspector Initials: Owner Mark: Prod Xfer Options: Inspector Status:

Vessel ld: Pipe Flag: MOSF AST: Not reported 1

Not reported Not reported True

1-1520 28 0 M.A. D'

M.A. D'ANTONIO SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371 (404) 955-4635

SHELL OIL COMPANY P.O. BOX 1703

P.O. BOX 1703 ATLANTA, GA 30371 ATTN: J.S. SPINELLE (404) 955-4736

C.T. CORPORATION 277 PARK AVENUE

NEW YORK, NY 10017 07/76

J.J. ROGERS, (718) 383-4066

0-006190 0 In Service

Minor Errors 2311389 04/02/1990 Storage Terminal

Vessel/Barge 01/11/1991 Underground 12/50 Empty

Steel/carbon steel
Not reported
Not reported
Not reported

Not reported Not reported None None Not reported 40|37|00 / 73|45|30

/ /
Not reported

C Not reported Not reported

g: True

IOSF AST: MOSF Number: 1-1520 Operator Name: M.A. D'ANTONIO
Operator Name: M.A. D'ANTONIO

License Issued: 04/02/1990 Renew Date: 11/21/1990 Renew Flag: True

Facility Status: INACTIVE FACILITY
Facility Town: HEMPSTEAD
Federal Id No
Contact Phone: (516) 239-4437

Owner Type: UNDEFINED

COI Date: //

CBS Number: 1-000380

Total Capacity: 0

License Stat: Not reported

Expiration Date: 03/31/1991

Tank ID: E
Capacity (Gal): 3000

Tank Internal: Not reported

Pipe Type: Dispenser: Not reported Suction

Date Closed: 00/00

Operator Name: M.A. D'ANTONIO
Operator Name: M.A. D'ANTONIO
License Issued: 04/02/1990
Renew Date: 11/21/1990
True

Telephone:

(516) 239-4437

Database(s)

EDR ID Number **EPA ID Number**

SHELL OIL COMPANY (Continued)

Federal ID: Facility Type: Facility Status:

Owner Tel:

Not reported Storage Terminal **INACTIVE FACILITY**

Tank Status:

Owner:

SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371 (404) 955-4635 Corporate/Commercial

Owner Type: Tank Status: In Service

Total Tanks: Tank Location:

Aboveground

Install Date: 11/85 Tank Type: Steel/carbon steel

Tank External: None Tank Internal: None

Product: **Empty** Status of Data: Complete

Pipe Location: Aboveground Pipe Internal: None Pipe External: None Second Contain: Concrete Dike

Leak Detection: None Overfill Protection: None Test Date: Not reported Dispensing Mthd: Gravity

SWIS Code: 28

Mailing Name: SHELL OIL COMPANY P.O. BOX 1703

ATLANTA, GA 30371 Mailing Contact: J.S. SPINELLE Mailing Phone:

(404) 955-4736 Pipe Flag: True

Reserve Flag: True Legal Agent:

C.T. CORPORATION **277 PARK AVENUE** NEW YORK, NY 10017

Date Legal Agent Filed with Secretary of State: Name of Emergency Contact: **Emergency Contact Telephone:**

Chemical Bulk Storage Number: Pollution Discharge Elimination System Num: License Status:

Date License Application Received: Date License Issued:

Product Transfer Operation: Operator Name:

M.A. D'ANTONIO Lat/Long: 40|37|00 / 73|45|30 Vessel ID: Not reported Inspected State: Not reported

Inspected Date: 11 Owner Status: Owner Mark: LIC Expires: 03/31/1991

Renew Date: 11/21/1990 Inspector Initials: Not reported

COI Date: 11 S102633434

Tank ID:

Daily Throughput 2311389 Gai(s)

Total Capacity: 0

Capacity (gal): 6000

Pipe Type: Dispenser.

STEEL/IRON Gravity

Date Closed: 06/91

Facility Town: HEMPSTEAD

07/76

04/02/1990

J.J. ROGERS (718) 383-4066 1-000380 0-006190 License Pending 01/11/1991

Vessel/Barge (Including off-shore platform)

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

(516) 239-4437

EDR ID Number EPA ID Number

SHELL OIL COMPANY (Continued)

S102633434

MOSF Number: Federal ID:

Facility Type:

1-1520

Not reported

Storage Terminal **INACTIVE FACILITY**

Facility Status: Tank Status:

Owner:

SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371

Steel/carbon steel

Sacrificial Anode

Leaded Gasoline

Sacrificial Anode

Concrete Dike

Not reported

P.O. BOX 1703 ATLANTA, GA 30371 J.S. SPINELLE

(404) 955-4736

SHELL OIL COMPANY

C.T. CORPORATION

277 PARK AVENUE

Suction

Epoxy Liner

Complete

None

30

24

28

True

True

Date Legal Agent Filed with Secretary of State:

Pollution Discharge Elimination System Num:

Owner Tel: Owner Type: (404) 955-4635 Corporate/Commercial

Tank Status:

In Service

Total Tanks:

Install Date:

Aboveground Tank Location: 12/75

Tank Type:

Tank External: Tank Internal:

Product:

Status of Data:

Pipe Location: Pipe Internal:

Pipe External: Second Contain:

Leak Detection:

Overfill Protection: Test Date:

Dispensing Mthd:

SWIS Code:

Mailing Name:

Mailing Contact: Mailing Phone:

Pipe Flag: Reserve Flag:

Legal Agent:

NEW YORK, NY 10017 07/76

J.J. ROGERS (718) 383-4066 1-000380 0-006190 License Pending 01/11/1991

License Status: Date License Application Received: 04/02/1990 Date License Issued: Vessel/Barge (Including off-shore platform)

40|37|00 / 73|45|30

Product Transfer Operation: M.A. D'ANTONIO

Name of Emergency Contact:

Emergency Contact Telephone:

Chemical Bulk Storage Number:

Operator Name: Lat/Long: Vessel ID: Inspected State:

11 Inspected Date: Owner Status: Owner Mark:

LIC Expires: Renew Date: 03/31/1991 11/21/1990

Not reported

Not reported

Tank ID:

Telephone:

Daily Throughput 2311389 Gal(s)

Total Capacity: 0

205800 Capacity (gal):

Aboveground/Underground Combination Pipe Type:

Date Closed:

Dispenser.

STEEL/IRON Suction

06/91

Facility Town:

HEMPSTEAD

Database(s)

EDR ID Number EPA ID Number

SHELL OIL COMPANY (Continued)

Inspector Initials:

COI Date:

MOSF Number:

Federal ID: Facility Type:

Facility Status: Tank Status: Owner:

Owner Tel: Owner Type:

Tank Status:

Total Tanks:

Tank Location:

Install Date: Tank Type:

Tank External: Tank Internal: Product:

Status of Data:

Pipe Location: Pipe Internal:

Pipe External: Second Contain:

Leak Detection: Overfill Protection: Test Date:

Dispensing Mthd: SWIS Code:

Mailing Name:

Mailing Contact: Mailing Phone: Pipe Flag:

Reserve Flag:

Legal Agent:

Date Legal Agent Filed with Secretary of State: Name of Emergency Contact: **Emergency Contact Telephone:**

Chemical Bulk Storage Number: Pollution Discharge Elimination System Num:

License Status: Date License Application Received: Date License Issued:

Product Transfer Operation: M.A. D'ANTONIO

Operator Name: Lat/Long: Vessel ID:

Inspected State: Not reported Inspected Date: 11 Owner Status: Owner Mark: 1

Not reported 11

1-1520 Not reported Storage Terminal

INACTIVE FACILITY SHELL OIL COMPANY

ATLANTA, GA 30371 (404) 955-4635

Corporate/Commercial In Service

P.O. BOX 1703

Aboveground

12/51 Steel/carbon steel Sacrificial Anode

Epoxy Liner **Empty**

Complete Aboveground/Underground Combination Pipe Type:

None Sacrificial Anode

Concrete Dike 30 24

Not reported Suction 28

SHELL OIL COMPANY P.O. BOX 1703

ATLANTA, GA 30371 J.S. SPINELLE (404) 955-4736

True True

40|37|00 / 73|45|30

Not reported

C.T. CORPORATION **277 PARK AVENUE**

NEW YORK, NY 10017 07/76

J.J. ROGERS (718) 383-4066 1-000380 0-006190 License Pending 01/11/1991

04/02/1990

Vessei/Barge (Including off-shore platform)

S102633434

(516) 239-4437

Tank ID: Daily Throughput 2311389 Gal(s)

Total Capacity: 0

Telephone:

Capacity (gal): 214200

STEELIRON Dispenser: Suction

06/91

HEMPSTEAD

Date Closed:

Facility Town:

Map ID Direction Distance Distance (ft.) Site Elevation

Database(s)

EDR ID Number **EPA ID Number**

S102633434

SHELL OIL COMPANY (Continued)

LIC Expires: Renew Date: 03/31/1991 11/21/1990 Not reported

1-1520

inspector initials: COI Date:

MOSF Number: Federal ID: Facility Type:

Facility Status:

Not reported Storage Terminal INACTIVE FACILITY

Tank Status:

Owner:

SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371 (404) 955-4635

Owner Tel: Owner Type:

Corporate/Commercial

Tank Status: Total Tanks:

In Service

Tank Location:

Aboveground 09/85

Install Date: Tank Type:

Steel/carbon steel

Tank External:

None None Tank Internal: **Product Empty**

Complete Status of Data: Aboveground Pipe Location: None Pipe Internal: Pipe External: None Concrete Dike

Second Contain: Leak Detection:

None Overfill Protection: Not reported Test Date: Submersible

Dispensing Mthd: SWIS Code:

28 SHELL OIL COMPANY Mailing Name:

P.O. BOX 1703 ATLANTA, GA 30371

None

J.S. SPINELLE

C.T. CORPORATION

J.J. ROGERS

1-000380

0-006190 License Pending

01/11/1991

04/02/1990

(718) 383-4066

277 PARK AVENUE

Mailing Contact: Mailing Phone:

(404) 955-4736 True Pipe Flag: True

Reserve Flag:

Legal Agent:

NEW YORK, NY 10017 Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact: **Emergency Contact Telephone:** Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num: License Status:

Date License Application Received: Date License Issued:

Product Transfer Operation:

M.A. D'ANTONIO Operator Name: 40|37|00 / 73|45|30 Lat/Long: Not reported Vessel ID: Not reported Inspected State:

11 Inspected Date:

(516) 239-4437 Telephone:

3 Tank ID: Daily Throughput 2311389 Gal(s)

Total Capacity: 0

Capacity (gal):

8000

Pipe Type: Dispenser

STEEL/IRON Submersible

06/91 Date Closed:

Vessel/Barge (Including off-shore platform)

HEMPSTEAD

Facility Town:

TC01362065.1r Page 66

Database(s)

EDR ID Number EPA ID Number

S102633434

SHELL OIL COMPANY (Continued)

Owner Status:

Owner Mark: LIC Expires:

03/31/1991

Renew Date: Inspector Initials: 11/21/1990 Not reported

COI Date:

MOSF Number: Federal ID: Facility Type:

1-1520 Not reported

Storage Terminal INACTIVE FACILITY

Facility Status: Tank Status:

Owner:

SHELL OIL COMPANY

P.O. BOX 1703 ATLANTA, GA 30371

Owner Tel: Owner Type: (404) 955-4635

Tank Status: Total Tanks: Corporate/Commercial

In Service

Aboveground

Tank Location: Install Date:

12/75

Tank Type:

Tank External:

Steel/carbon steel None

Tank Internal: Product:

None **Empty**

Status of Data: Complete Pipe Location:

Pipe Internal:

Sacrificial Anode Pipe External: Other

Second Contain: Leak Detection: Overfill Protection:

39 24 Test Date:

Dispensing Mthd: SWIS Code:

Mailing Name:

Not reported Suction 28

SHELL OIL COMPANY P.O. BOX 1703

ATLANTA, GA 30371 Mailing Contact: J.S. SPINELLE (404) 955-4736

Mailing Phone: Pipe Flag:

True Reserve Flag: True

Legal Agent:

C.T. CORPORATION

07/76

1-000380

0-006190

01/11/1991

04/02/1990

J.J. ROGERS

(718) 383-4066

License Pending

277 PARK AVENUE NEW YORK, NY 10017

Date Legal Agent Filed with Secretary of State: Name of Emergency Contact:

Emergency Contact Telephone: Chemical Bulk Storage Number: Pollution Discharge Elimination System Num:

License Status:

Date License Application Received:

Date License Issued: Product Transfer Operation:

Operator Name:

M.A. D'ANTONIO Lat/Long: 40|37|00 / 73|45|30 Vessel ID: Not reported

Telephone:

(516) 239-4437

Tank ID:

Daily Throughput 2311389 Gal(s)

Total Capacity: 0

Capacity (gal): 29389

Aboveground/Underground Combination Pipe Type: Dispenser:

Facility Town:

Vesset/Barge (Including off-shore platform)

STEEL/IRON

Suction

Date Closed: 06/91

HEMPSTEAD

Map ID Direction Distance Distance (fL)

Site Elevation

Database(s)

EDR ID Number EPA ID Number

S102633434

SHELL Off COMPANY (Continued)

Inspected State:

Not reported

Inspected Date: Owner Status:

1

Owner Mark:

LIC Expires: Renew Date: 03/31/1991 11/21/1990

Inspector Initials:

Not reported

COI Date:

11

Click this hyperlink while viewing on your computer to access 7 additional NY AST MOSF record(s) in the EDR Site Report.

L42 East SHELL OIL FACILITY **20 ROGER AVENUE**

INWOOD, NY

1/4-1/2 1538 ft.

Site 2 of 3 in cluster L

Relative: Higher

Actual:

18 ft.

LTANKS:

Spill Number:

Spill Date:

8807783

12/06/1988 12:00 Not reported

ID:

Material Spilled: Not reported

Region Close Dt: Not reported Resource Affectd: Groundwater

Spill Cause:

Tank Test Failure

Water Affected:

Not reported

Tank Number:

Not reported

Test Method:

Not reported

Spill Number: Spill Date:

8807783 12/06/88

125707 ID:

Material Spilled: WASTE OIL

Region Close Dt: 06/29/93

Resource Affectd: GROUNDWATER

Spill Cause:

TANK TEST FAILURE

Water Affected: Facility Contact:

Not reported Not reported

Investigator:

Not reported Not reported

Caller Name: Caller Phone:

Not reported

Notifier Name:

Not reported Not reported

Notifier Phone: PBS:

Not reported

Spiller Contact:

Not reported

Spiller:

Not reported

Spiller Address:

Not reported

Spill Class:

Not reported

Spill Closed Dt:

11

Spill Notifier:

Not reported

Cleanup Ceased: / /

Last Inspection: 11

Not reported Cleanup Meets Standard: Not reported

Recommended Penalty:

Spiller Cleanup Date: II

Enforcement Date:

IIInvestigation Complete: II

UST involvement

Not reported

LTANKS \$100172892

N/A

Region of Spill:

Reported to Dept: 12/23/88 09:00

Date Call Received:Not reported

Amount Spilled: Not reported

Spill Source:

Major Facility 400,000 gallons

Tank Size:

Not reported

Leak Rate:

Not reported

Region of Spill:

Reported to Dept: // Date Call Received:12/23/88

Amount Spilled:

0 Gal.

Spill Source:

MAJOR FACILITY 400,000 GAL

Facility Tele:

Not reported

SWIS:

Not reported

Caller Agency: Caller Extension:

Not reported Not reported

Notifier Agency:

Notifier Extension: Not reported

Not reported

Spiller Phone:

Not reported

PBS Number:

EDR ID Number Database(s) EPA ID Number

```
SHELL OIL FACILITY (Continued)
                                                                                                                  $100172892
                Spill Record Last Update:
                Is Updated:
                                           Not reported
                Corrective Action Plan Submitted:
                                                           11
                Date Spill Entered In Computer Data File:
                                                           11
                Date Region Sent Summary to Central Office: / /
                Tank Test:
                  PBS Number:
                                           Not reported
                  Tank Number:
                                           Not reported
                  Test Method:
                                           Not reported
                  Capacity of Failed Tank:
                  Leak Rate Failed Tank:
                                           0.00
                  Gross Leak Rate:
                                           Not reported
                Material:
                  Material Class Type:
                  Quantity Spilled:
                                           Ω
                  Units:
                                           Gallons
                  Unknown Qty Spilled:
                                           No
                  Quantity Recovered:
                  Unknown Qty Recovered: False
                                           WASTE OIL
                  Material:
                  Class Type:
                                           Petroleum
                  Chem Abstract Service Number:
                                                           WASTE OIL
                  Last Date:
                                                           09/27/1994
                  Num Times Material Entry In File:
                                                           9509
                DEC Remarks:
                                 06/29/93: SAME AS 80-0770.
                                 4K FAILED AT -. 100. DAILEY EQUIP TESTER. RETESTED TANK ALONE PASSED. REP
                Spill Cause:
                                 AIRS TO LINES IN SPRING TANK OUT
                                                                                                       LTANKS
L43
           SHELL OIL
                                                                                                                 S102619871
East
           20 ROGER AVENUE
                                                                                                      NY Spills
                                                                                                                    NA
1/4-1/2
           INWOOD, NY
1538 ft.
           Site 3 of 3 in cluster L
Relative:
              SPILLS:
Higher
                Spill Number:
                                 8807900
                                                                        Region of Spill:
Actual:
                Spill Date:
                                 12/29/88
                                                                        Reported to Dept: //
18 ft.
                                            125813
                ID:
                Date Call Received:
                                           12/29/88
                Region Close Date:
                                           12/15/92
                Material Spitled: GASOLINE
                                                                        Amount Spilled:
                                                                                          40 Gal.
                                                                        Resource Affected: ON LAND
                Spill Cause:
                                 ON LAND
                                                                                          GASOLINE STATION
                                                                        Spill Source:
                Water Affected:
                                 Not reported
                                                                        Spill Source:
                                                                                          GASOLINE STATION
                Water Affected:
                                 Not reported
                Facility Contact:
                                 Not reported
                                                                        Facility Tele:
                                                                                          Not reported
                                                                        SWIS:
                Investigator.
                                 Not reported
                                                                                          Not reported
                Caller Name:
                                 Not reported
                                                                        Caller Agency:
                                                                                          Not reported
                                 Not reported
                Caller Phone:
                                                                        Caller Extension:
                                                                                          Not reported
                Notifier Name:
                                 Not reported
                                                                        Notifier Agency:
                                                                                          Not reported
                Notifier Phone:
                                 Not reported
                                                                        Notifier Extension: Not reported
                PBS:
                                 Not reported
                                                                        Spiller Phone:
                Spiller Contact:
                                 Not reported
                                                                                          Not reported
                                 Not reported
                Spiller:
                Spiller Address:
                                 Not reported
                DEC Remarks:
                                 Not reported
                                 FAILED PLUNGER ON VALVE ON DRYBREAK CAUSING AN OVERFILL. NO S.D-REMAINED
                Remark:
                                 ON CONCRETE, CONTAINED CLEANED UP
                Spili Class:
                                 Not reported
                Tank Test:
```

Map ID Direction Distance Distance (ft.) . Site Elevation

Database(s)

EDR ID Number **EPA ID Number**

S102619871 SHELL OIL (Continued)

PBS Number: Not reported Not reported Tank Number: Test Method: Not reported Not reported Capacity of Failed Tank: Leak Rate Failed Tank: Not reported Not reported Gross Leak Rate:

Material:

Material Class Type: 40 Quantity Spilled: Gallons Units: 40 Unknown Qty Spilled: Quantity Recovered: Unknown Qty Recovered: False GASOLINE Material: Petroleum Class Type:

GASOLINE Chem Abstract Service Number: 09/29/1994 Last Date: 21329 Num Times Material Entry In File:

Spill Closed Dt

PBS Number: Not reported Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: //

Recommended Penalty: Not reported

Spiller Cleanup Dt/ /

Invstgn Complete://

11 Spill Record Last Update: Not reported is Updated: Corrective Action Plan Submitted: 11

11 Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

LTANKS:

8703454 Spill Number: Spill Date: 07/27/1987 20:45

ID: Not reported Material Spilled: Not reported

Region Close Dt: Not reported Resource Affectd: Air

Tank Overfill Spill Cause:

Water Affected: Not reported Not reported Tank Number:

Test Method: Not reported 8904769 Spill Number:

08/14/1989 10:45 Spill Date: Not reported ID: Material Spilled: Not reported Region Close Dt: Not reported Resource Affectd: On Land

Tank Overfill Spill Cause: Water Affected: Not reported

Tank Number. Not reported Test Method: Not reported Region of Spill:

Reported to Dept: 07/28/87 13:45 Date Call Received:Not reported Amount Spilled: Not reported

Cleanup Meets Std:Not reported

UST involvement: Not reported

Enforcement Date: / /

Major Facility 400,000 gallons Spill Source:

Tank Size: Not reported Not reported Leak Rate:

Region of Spill:

Reported to Dept: 08/14/89 11:00 Date Call Received:Not reported Not reported Amount Spilled:

Other Non Commercial/Industrial Spill Source:

Tank Size: Not reported Leak Rate: Not reported

Database(s)

EDR ID Number EPA ID Number

```
SHELL Oil (Continued)
                                                                                                         S102619871
     Spill Number:
                      8703454
                                                              Region of Spill:
     Spill Date:
                      07/27/87
                                                              Reported to Dept: //
    ID:
                      110415
                                                              Date Call Received:07/28/87
     Material Spilled: GASOLINE
                                                              Amount Spilled:
                                                                                912 Gal.
     Region Close Dt: 12/05/91
     Resource Affectd: AIR
    Spill Cause:
                      TANK OVERFILL
    Water Affected:
                      Not reported
                                                              Spill Source:
                                                                                MAJOR FACILITY 400,000 GAL
    Facility Contact:
                      Not reported
                                                              Facility Tele:
                                                                                Not reported
    Investigator:
                      Not reported
                                                              SWIS:
                                                                                Not reported
    Caller Name:
                      Not reported
                                                              Caller Agency:
                                                                                Not reported
    Caller Phone:
                      Not reported
                                                              Caller Extension:
                                                                                Not reported
                     Not reported
    Notifier Name:
                                                              Notifier Agency:
                                                                                Not reported
    Notifier Phone:
                     Not reported
                                                              Notifier Extension:
                                                                                Not reported
    PBS:
                     Not reported
    Spiller Contact:
                     Not reported
                                                              Spiller Phone:
                                                                                Not reported
    Spiller:
                     Not reported
    Spiller Address:
                     Not reported
    Spill Class:
                     Not reported
    Spill Closed Dt:
                     11
    Spill Notifier:
                     Not reported
                                                             PBS Number:
                                                                                Not reported
    Cleanup Ceased: / /
    Last Inspection: //
    Cleanup Meets Standard:
                                Not reported
    Recommended Penalty:
                                Not reported
    Spiller Cleanup Date:
                                11
    Enforcement Date:
                                11
    Investigation Complete:
                                11
    UST involvement.
                                Not reported
    Spill Record Last Update:
    is Updated:
                                Not reported
    Corrective Action Plan Submitted:
    Date Spill Entered In Computer Data File:
    Date Region Sent Summary to Central Office: / /
    Tank Test:
      PBS Number:
                                Not reported
      Tank Number:
                               Not reported
      Test Method:
                               Not reported
      Capacity of Failed Tank:
                               Not reported
     Leak Rate Failed Tank:
                               Not reported
      Gross Leak Rate:
                               Not reported
   Material:
      Material Class Type:
     Quantity Spifled:
                               912
     Units:
                               Gallons
     Unknown Qty Spilled:
                               912
     Quantity Recovered:
     Unknown Qty Recovered: False
     Material:
                               GASOLINE
     Class Type:
                               Petroleum
     Chem Abstract Service Number:
                                               GASOLINE
     Last Date:
                                               09/29/1994
     Num Times Material Entry In File:
                                               21329
   DEC Remarks:
                    Not reported
   Spill Cause:
                    BILL MINAR REC D CALL. NO OFF SITE IMPACT EXCEPT SOURCE.
   Spill Number:
                    8904769
```

Region of Spill:

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number EPA ID Number

SHELL OIL (Continued)

Spill Date: 08/14/89 132866 ID: Material Spilled: GASOLINE Region Close Dt. 08/18/89 Resource Affectd: ON LAND

TANK OVERFILL Spill Cause: Not reported

Water Affected: Facility Contact Not reported Not reported Investigator: Caller Name: Not reported Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported PRS:

Not reported Spiller Contact Not reported Spiller: Not reported Spiller Address: Spill Class: Not reported

Spill Closed Dt:

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: //

Cleanup Meets Standard: Not reported Not reported Recommended Penalty: Spiller Cleanup Date: 11 **Enforcement Date:** Investigation Complete:

Not reported UST Involvement:

Spill Record Last Update:

Not reported is Updated:

11 Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

Tank Test

Not reported PBS Number: Not reported Tank Number. Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate:

Material:

Material Class Type: 15 Quantity Spilled: Gallons Units: Unknown Qty Spilled: 15 Ω Quantity Recovered: False Unknown Qty Recovered: GASOLINE Material: Petroleum

Class Type: **GASOLINE** Chem Abstract Service Number: 09/29/1994 Last Date: 21329

Num Times Material Entry In File:

08/18/89: NO EVIDENCE OF ANY PRODUCT REMAINING FROM SPILL. DEC Remarks:

CONTAINED IN RECOVERY SYSTEM AT LOADING DOCK, THEY RECOVERED ALL 0 PROD Spill Cause: UCT LOST. FAILURE OF TRUCK/OVERFLOW-MALFUNCTION. ABSORBANTS USED, SEPERA

TOR SYSTEM. NO DEC RESPONSE NEEDED

S102619871

Date Call Received 08/14/89 Amount Spilled: 15 Gai.

Reported to Dept: 11

Spill Source:

OTHER NON COMM/INSTITUTIONAL

Not reported Facility Tele: SWIS: Not reported Not reported Caller Agency: Caller Extension: Not reported Not reported Notifier Agency: Notifier Extension: Not reported

Spiller Phone:

PBS Number:

Not reported

Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

Database(s)

LTANKS

EDR ID Number EPA ID Number

S102135804

N/A

M44 **HAULERS INC** ENE 1/4-1/2

SHERIDAN BLVD / DAVIS

INWOOD, NY

Site 1 of 2 in cluster M

Relative: Higher

Actual:

12 ft.

1653 ft.

LTANKS:

Spill Number.

8503256 Spill Date: 12/13/1985 12:00 ID: Not reported Material Spilled: Not reported

Region Close Dt: Not reported Resource Affectd: On Land

Spill Cause:

Tank Overfill Water Affected: Not reported Tank Number: Not reported Test Method: Not reported

Spill Number: 8503256 Spill Date: 12/13/85 ID: 98299

Material Spilled: **GASOLINE** Region Close Dt: 06/04/87 Resource Affectd: ON LAND

Spill Cause: **TANK OVERFILL** Water Affected: Not reported Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported PBS: Not reported

Spiller Contact: Not reported Spiller: Not reported Spiller Address: Not reported

Spill Class: Not reported Spill Closed Dt: 11

Spill Notifier: Not reported Cleanup Ceased: / /

Last Inspection: //

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported

Spiller Cleanup Date: 11 **Enforcement Date:** 11 Investigation Complete: 11

UST Involvement: Not reported Spill Record Last Update: 11 Is Updated: Not reported

Corrective Action Plan Submitted: Date Spill Entered In Computer Data File: Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Not reported Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported Region of Spill:

Reported to Dept: 12/13/85 12:00 Date Call Received Not reported Amount Spilled: Not reported

Spill Source: Tank Size: Leak Rate:

Tank Truck Not reported Not reported

Region of Spill: Reported to Dept: / / Date Call Received:12/13/85 Amount Spilled: 30 Gal.

Spill Source: TANK TRUCK Facility Tele: Not reported SWIS: Not reported Caller Agency: Not reported

Caller Extension: Not reported Notifier Agency: Not reported Notifier Extension: Not reported

Spiller Phone:

Not reported

PBS Number:

Map ID Direction Distance Distance (fL) Elevation

Database(s)

EDR ID Number EPA ID Number

S102135804

HAULERS INC (Continued)

Material:

Material Class Type:

Quantity Spilled:

Units:

30 Gallons

Unknown Qty Spilled: Quantity Recovered:

30

Unknown Qty Recovered: False

GASOLINE

Material: Class Type:

Petroleum Chem Abstract Service Number:

Last Date:

GASOLINE 09/29/1994

Num Times Material Entry In File:

21329

DEC Remarks:

12/13/85 A): DEC notified by Nassau County Fire Comm of overfill of ta

nk at gas station. FD had applied speedi dri. 12/13/85 B): DEC D Ray mond) responded- met Nassau County Fire Marshal CASE UNK). No drains involved. No PRPs present. 12/13/85 C): DEC W Parish) called number for Haulers Inc 718-335-4561, 4562) but got no answer as it was late a t night?), 12/13/85 D): DEC hired RGM to clean up. Applied pads. Pic

ked up pads and speedi dri. Cleanup satisfactory.

Spill Cause:

RGM HIRED TO CLEANUP

M45 ENE

DAVIS AVENUE / SHERIDAN

INWOOD, NY

1/4-1/2 1653 ft.

Site 2 of 2 in cluster M

Relative:

Higher

Actual:

12 ft.

LTANKS:

Spill Number:

Spill Date:

09/05/1986 19:20 Not reported

8603699

ID: Material Spilled: Not reported

Region Close Dt: Not reported

Resource Affectd: On Land

Spill Cause: Tank Overfill

Water Affected:

Tank Number:

Test Method:

Not reported Not reported Not reported

Spill Number:

8603699

Spill Date:

09/05/86

ID:

102559

Material Spilled: GASOLINE

Region Close Dt: 03/04/87 Resource Affectd: ON LAND

Spill Cause:

TANK OVERFILL

Water Affected:

Not reported

Facility Contact:

Not reported Not reported

Investigator:

Not reported

Caller Name: Caller Phone:

Not reported

Notifier Name:

Not reported

Notifier Phone:

Not reported Not reported

PBS: Spiller Contact:

Not reported

Spiller:

Not reported

Spiller Address:

Not reported

Spill Class: Spill Closed Dt:

Not reported

-11

LTANKS \$104619094

N/A

Region of Spill:

Reported to Dept: 09/05/86 19:22

Date Call Received Not reported

Not reported

Amount Spilled:

Gas Station

Spill Source: Tank Size:

Not reported

Leak Rate:

Not reported

Region of Spill:

Reported to Dept: // Date Call Received 109/05/86

Amount Spilled:

Unknown Gal.

Spill Source:

GASOLINE STATION

Facility Tele:

Not reported

SWIS: Caller Agency: Not reported Not reported

Caller Extension:

Not reported

Notifier Agency:

Not reported

Notifier Extension: Not reported

Spiller Phone:

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

N46

SSE

1/4-1/2

1873 ft.

Relative:

Lower

Actual:

Test Method:

Spill Number:

Spill Date:

ID:

Not reported

9812339

01/06/99

73470

5fL

(Continued)

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

```
S104619094
       Spill Notifier:
                        Not reported
                                                              PBS Number:
                                                                                Not reported
       Cleanup Ceased: / /
       Last Inspection: //
       Cleanup Meets Standard:
                                  Not reported
       Recommended Penalty:
                                  Not reported
      Spiller Cleanup Date:
                                  11
      Enforcement Date:
                                 11
      Investigation Complete:
                                 11
      UST Involvement:
                                 Not reported
      Spill Record Last Update:
                                 11
      is Updated:
                                  Not reported
      Corrective Action Plan Submitted:
                                                 11
      Date Spill Entered in Computer Data File:
      Date Region Sent Summary to Central Office: / /
      Tank Test
        PBS Number:
                                 Not reported
        Tank Number:
                                 Not reported
        Test Method:
                                 Not reported
        Capacity of Failed Tank:
                                 Not reported
        Leak Rate Failed Tank:
                                 Not reported
        Gross Leak Rate:
                                 Not reported
      Material:
        Material Class Type:
        Quantity Spilled:
        Units:
                                 Gallons
        Unknown Qty Spilled:
                                 No
        Quantity Recovered:
        Unknown Qty Recovered: False
        Material:
                                GASOLINE
        Class Type:
                                Petroleum
        Chem Abstract Service Number:
                                                GASOLINE
       Last Date:
                                                09/29/1994
       Num Times Material Entry In File:
                                                21329
                      9/5/86: DEC RESPOND, HIRED F N. NCHD, AND NCFM ON SCENE. GASOLINE IN DRA
     DEC Remarks:
                      INS; SPILLER REFUSED TO CLEANUP. F N PUMPED OUT 700 GALS. GAS AND WATER
                      CONTAINED IN DRAINAGE; RAINING HARD. 3RD SPILL AT THIS ADDRESS. 2ND BY T
     Spill Cause:
                      HIS COMPANY.
HUNTER AMBULANCE
                                                                                          LTANKS $103559053
28 SHERIDAN BLVD
                                                                                                       N/A
INWOOD, NY
Site 1 of 2 in cluster N
  LTANKS:
    Spill Number:
                     9812339
                                                            Region of Spill:
    Spill Date:
                     01/06/1999 01:00
                                                            Reported to Dept: 01/06/99 02:22
    ID:
                     Not reported
                                                            Date Call Received:Not reported
    Material Spilled: Not reported
                                                            Amount Spilled:
                                                                             Not reported
    Region Close Dt: Not reported
    Resource Affectd: In Sewer
    Spill Cause:
                     Tank Overfill
    Water Affected:
                     Not reported
                                                            Spill Source:
                                                                             Other Commercial/Industrial
    Tank Number:
                     Not reported
                                                           Tank Size:
                                                                             Not reported
```

Leak Rate:

Region of Spill:

Reported to Dept: //

Date Call Received:01/06/99

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

OTHER COMM/INDUSTRIAL

20 Gal.

Not reported

Amount Spitled:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Extension: Not reported

Notifier Agency:

Spiller Phone:

PBS Number.

SWIS:

EDR ID Number EPA ID Number

HUNTER AMBULANCE (Continued)

S103559053

Material Spilled: DIESEL Region Close Dt: 09/20/00 Resource Affectd: IN SEWER Soil Cause: **TANK OVERFILL** Water Affected: Not reported Facility Contact: Not reported Investigator: Not reported Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported PBS:

PBS: Not reported Spiller Contact: Not reported Spiller: Not reported

Spiller Address: Not reported
Spill Class: Not reported
Spill Closed Dt: //

Spill Closed Dt: //

Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: / /

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported Not reported

Spiller Cleanup Date: / /
Enforcement Date: / /
Investigation Complete: / /
UST Involvement: Not re-

UST Involvement: Not reported

Spill Record Last Update: //

Is Updated: Not reported Corrective Action Plan Submitted:

Corrective Action Plan Submitted: //
Date Spill Entered In Computer Data File: //
Date Region Sent Summary to Central Office: //
Tank Test:

lank lest

PBS Number: Not reported Tank Number: Not reported Test Method: Not reported Capacity of Failed Tank: Leak Rate Failed Tank: Not reported Gross Leak Rate: Not reported Not reported

Material:

Material Class Type: 1
Quantity Spilled: 20
Units: Gallons
Unknown Qty Spilled: 20
Quantity Recovered: 0
Unknown Qty Recovered: False
Material: DIESEL
Class Type: Petroleum

Chem Abstract Service Number: DIESEL
Last Date: 07/28/1994

Num Times Material Entry In File: Spill Cause: A DRIVER FOR TH

A DRIVER FOR THE AMBULANCE SERVICE LEFT THE NOZZLE IN THE TANK AND WALKE D AWAY FROM THE PUMPS A FEW MINUTES. DRIVER CAME BACK AND THE NOZZLE NE VER SHUT OFF SPILLING FUEL TO THE GROUND. UNABLE TO REACH A CONTRACTOR FOR CLEAN UP.

Click this hyperlink while viewing on your computer to access additional LTANKS detail in the EDR Site Report.

10625

Map ID Direction Distance Distance (fl.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

N47 SSE 1/4-1/2 1927 ft. OIL CO., INC. ONE SHERIDAN BLVD. INWOOD, NY 11696

MOSF UST **MOSF AST**

1001756989 N/A

Relative:

Lower Actual:

6fL

Site 2 of 2 in cluster N MOSF UST:

Owner:

Owner Tel:

Mail To:

Facility ID: SWIS Code: Tank Status: Operator:

1-1660 28

In Service WILLIAM NAPPO LISBON VENTURES

ONE SHERIDAN BLVD. INWOOD, NY 11696 (516) 239-8800

EAGLE OIL COMPANY ONE SHERIDAN BLVD. INWOOD, NY 11696

ATTN: BILL NAPPO (516) 239-8800

Owner Status: MARVIN KRAMMER Legal Agent:

305 AVENUE U BROOKLYN, NY 11223

Date Filed: WILLIAM NAPPO, (718) 858-6038 Emerg Contact:

0-23299 SPDES Num: Total Tanks: In Service Tank Status: Complete Status of Data:

250000 Avg Throughput: License Issued:

Storage Terminal Facility Type: Transfer Operation: Vessel/Barge 01/07/1992 Applic Revd: Underground Tank Location:

Install Date: 01/33 Unleaded Gasoline Product: Steel/carbon steel Tank Type: None Tank External:

Pipe Location: Pipe Internal: None Painted/Asphalt Coating Pipe External:

Concrete Dike Second Contain: Groundwater Well Leak Detection: Product Level Gauge Overfill Protection: 07/80 Test Date:

40|37|25 / 73|44|50 Lat/Long: 02/02/1994 Inspected Date: Inspector Initials: Not reported Owner Mark:

С **Prod Xfer Options:** Not reported Inspector Status: Vessel Id:

Not reported Pipe Flag: True

1-1660 Facility ID: 28 SWIS Code: In Service Tank Status:

INACTIVE FACILITY Facility Status: **NEW YORK CITY** Facility Town: Federal Id No Not reported

(516) 239-8800 Contact Phone:

UNDEFINED Owner Type:

11

COI Date:

CBS Number:

1631666 Total Capacity:

License Stat: Did Not Apply

Expiration Date: //

15 Tank ID:

Capacity (Gal): 139944 Tank Internal: **Epoxy Liner**

STEEL/IRON Aboveground/Underground Combination Pipe Type: Dispenser: Suction

> Not reported Date Closed:

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO License Issued: //

11/07/1997 Renew Date: Renew Flag: True

Facility Status: **INACTIVE FACILITY NEW YORK CITY** Facility Town: Not reported Federal Id No

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

1001756989

OIL CO., INC. (Continued)

Operator:

WILLIAM NAPPO

Owner:

LISBON VENTURES

ONE SHERIDAN BLVD. **INWOOD, NY 11696**

Owner Tel: Mail To:

(516) 239-8800

EAGLE OIL COMPANY ONE SHERIDAN BLVD. **INWOOD, NY 11696**

ATTN: BILL NAPPO (516) 239-8800

Owner Status:

Legal Agent:

MARVIN KRAMMER

08/87

Complete

Storage Terminal

Unleaded Gasoline

Steel/carbon steel

Concrete Dike Groundwater Well

02/02/1994

Not reported

Not reported

Not reported

Painted/Asphalt Coating

Product Level Gauge

40|37|25 / 73|44|50

Vessel/Barge

Underground

01/07/1992

01/33

None

06/79

С

True

28

1-1660

In Service

250000

II

305 AVENUE U **BROOKLYN, NY 11223**

Date Filed: Emerg Contact:

WILLIAM NAPPO, (718) 858-6038 0-23299

SPDES Num:

15 Total Tanks: In Service

Tank Status: Status of Data:

Avg Throughput: License Issued:

Facility Type: Transfer Operation: Applic Royd:

Tank Location: Install Date: Product:

Tank Type: Tank External:

Pipe Location:

Pipe Internal: Pipe External:

Second Contain: Leak Detection: Overfill Protection:

Test Date: Lat/Long:

Inspected Date: Inspector Initials:

Owner Mark: Prod Xfer Options: Inspector Status:

Vessel id: Pipe Flag:

Facility ID: SWIS Code: Tank Status: Operator:

Owner:

INWOOD, NY 11696 Owner Tel: Mail To:

(516) 239-8800 EAGLE OIL COMPANY ONE SHERIDAN BLVD. **INWOOD, NY 11696**

WILLIAM NAPPO

LISBON VENTURES

ONE SHERIDAN BLVD.

Contact Phone: (516) 239-8800

Owner Type:

UNDEFINED

11

COI Date:

CBS Number:

Total Capacity:

License Stat: Expiration Date: //

18

Tank ID: Capacity (Gal):

192596 **Epoxy Liner** Tank Internal:

Aboveground/Underground Combination Pipe Type: Dispenser: STEEL/IRON Suction

1631666

Did Not Apply

Date Closed: Not reported

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: // Renew Date: Renew Flag:

11/07/1997 True

INACTIVE FACILITY Facility Status: Facility Town: **NEW YORK CITY** Federal Id No Not reported (516) 239-8800 Contact Phone:

Owner Type:

UNDEFINED

Database(s)

EDR ID Number EPA ID Number

1001756989

OIL CO., INC. (Continued)

ATTN: BILL NAPPO

(516) 239-8800

Owner Status: Legal Agent:

MARVIN KRAMMER

0-23299

In Service

Complete

Storage Terminal

Unleaded Gasoline

Painted/Asphalt Coating

Steel/carbon steel

Concrete Dike

Groundwater Well

Product Level Gauge

40|37|25 / 73|44|50

Vessel/Barge

01/07/1992

01/33

None

None

06/79

02/02/1994

Not reported

Not reported

Not reported

True

28

1-1660

In Service

WILLIAM NAPPO

(516) 239-8800

LISBON VENTURES ONE SHERIDAN BLVD. INWOOD, NY 11696

EAGLE OIL COMPANY ONE SHERIDAN BLVD. INWOOD, NY 11696 ATTN: BILL NAPPO (516) 239-8800

MARVIN KRAMMER 305 AVENUE U

Underground

250000

15

305 AVENUE U

BROOKLYN, NY 11223 08/87

Date Filed:

Emerg Contact: WILLIAM NAPPO, (718) 858-6038

SPDES Num;

Total Tanks:

Tank Status:

Status of Data: Avg Throughput:

License Issued: Facility Type:

Transfer Operation: Applic Rovd:

Tank Location: Install Date:

Product: Tank Type:

Tank External:

Pipe Location:

Pipe Internal: Pipe External:

Second Contain: Leak Detection:

Overfill Protection: Test Date:

Lat/Long:

Inspected Date: Inspector Initials:

Owner Mark: **Prod Xfer Options:**

Inspector Status: Vessel Id:

Pipe Flag:

Facility ID: SWIS Code:

Tank Status: Operator:

Owner:

Owner Tel: Mail To:

Owner Status:

Legal Agent:

Date Filed: Emerg Contact:

BROOKLYN, NY 11223 08/87

WILLIAM NAPPO, (718) 858-6038

COI Date:

11

1631666

CBS Number:

Total Capacity:

License Stat: **Did Not Apply**

Expiration Date: //

Tank ID:

Capacity (Gal): Tank Internal:

Aboveground/Underground Combination Pipe Type:

Date Closed:

Dispenser:

STEEL/IRON

Suction

190699

Epoxy Liner

19

Not reported

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: // Renew Date: 11/07/1997 Renew Flag: True

INACTIVE FACILITY Facility Status: Facility Town: **NEW YORK CITY** Federal Id No Not reported Contact Phone: (516) 239-8800

Owner Type: UNDEFINED

11

COI Date:

CBS Number:

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

1001756989

OIL CO., INC. (Continued)

SPDES Num:

Total Tanks:

0-23299 15

Tank Status: In Service Complete Status of Data: 250000 Avg Throughput:

11 License Issued: Storage Terminal Facility Type:

Transfer Operation: Applic Rovd:

Tank Location: Install Date:

Product: Tank Type:

Tank External: Pipe Location:

Pice Internal: Pipe External:

Second Contain: Leak Detection: Overfill Protection:

Test Date: Lat/Long:

Inspected Date: Inspector initials:

Owner Mark: Prod Xfer Options: Inspector Status:

Vessel Id: Pipe Flag:

Facility ID: SWIS Code: Tank Status: Operator: Owner:

Owner Tel:

Mail To:

Owner Status: Legal Agent:

Date Filed: Emerg Contact:

SPDES Num:

Total Tanks: Tank Status: Status of Data:

Avg Throughput: License Issued:

Facility Type: Transfer Operation:

Total Capacity:

Vessel/Barge 01/07/1992 Underground

01/33 Unleaded Gasoline

Steel/carbon steel None Aboveground/Underground Combination Pipe Type:

Painted/Asphalt Coating Concrete Dike

Groundwater Well Product Level Gauge 06/79

40|37|25 / 73|44|50 02/02/1994 Not reported

C

Not reported Not reported True

> 1-1660 28 In Service

WILLIAM NAPPO LISBON VENTURES ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800

EAGLE OIL COMPANY ONE SHERIDAN BLVD.

INWOOD, NY 11696 ATTN: BILL NAPPO (516) 239-8800

MARVIN KRAMMER 305 AVENUE U

BROOKLYN, NY 11223 08/87

WILLIAM NAPPO, (718) 858-6038

0-23299 15 In Service

Complete 250000

Storage Terminal Vessel/Barge

License Stat: Did Not Apply

1631666

190735

Expiration Date: //

20 Tank ID:

Capacity (Gal):

Tank Internal: **Epoxy Liner**

STEEL/IRON

Dispenser: Suction

Not reported Date Closed:

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: Renew Date: 11/07/1997 Renew Flag:

Facility Status: **INACTIVE FACILITY** NEW YORK CITY Facility Town: Not reported Federal Id No (516) 239-8800 Contact Phone:

UNDEFINED

COI Date: II

CBS Number:

Owner Type:

1631666 Total Capacity:

License Stat: Did Not Apply

Expiration Date: //

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1001756989

Oll. CO., INC. (Continued)

Applic Rcvd:

Install Date:

Tank Type:

Product:

Tank Location:

01/07/1992

Underground

01/33

Unleaded Gasoline Steel/carbon steel

Tank External: None

Pipe Location:

Pipe Internal: None

Pipe External: Painted/Asphalt Coating Second Contain: Concrete Dike Leak Detection: Groundwater Well

Overfill Protection: Product Level Gauge Test Date: 01/80

Lat/Long: 40|37|25 / 73|44|50 Inspected Date: 02/02/1994 Inspector initials: Not reported

Owner Mark: **Prod Xfer Options:** C

Inspector Status: Vessel ld: Pipe Flag:

True 1-1660

In Service

WILLIAM NAPPO

(516) 239-8800

LISBON VENTURES ONE SHERIDAN BLVD. INWOOD, NY 11696

EAGLE OIL COMPANY ONE SHERIDAN BLVD. INWOOD, NY 11696 ATTN: BILL NAPPO (516) 239-8800

MARVIN KRAMMER 305 AVENUE U **BROOKLYN, NY 11223**

WILLIAM NAPPO, (718) 858-6038

08/87

15

0-23299

In Service

Complete

01/07/1992

Underground

Storage Terminal Vessel/Barge

Nos. 1, 2, or 4 Fuel Oil

Steel/carbon steel

250000

28

Not reported

Not reported

Facility ID: SWIS Code: Tank Status: Operator: Owner:

Owner Tel:

Mail To:

Owner Status:

Legal Agent:

Date Filed:

Emerg Contact: SPDES Num:

Total Tanks:

Tank Status: Status of Data: Avg Throughput:

License Issued:

Facility Type: Transfer Operation: Applic Revd:

Tank Location: Install Date: **Product:**

Tank Type: Tank External:

Pipe Location: Pipe Internal:

Aboveground/Underground Combination Pipe Type:

None None

01/33

Tank ID:

Capacity (Gal): Tank Internal:

21

139926

Suction

Epoxy Liner

STEEL/IRON

Not reported

Not reported

UNDEFINED

11

Aboveground/Underground Combination Pipe Type:

Dispenser:

Date Closed:

Operator Name: WILLIAM NAPPO

Operator Name: WILLIAM NAPPO License Issued: 11 Renew Date: 11/07/1997 Renew Flag: True

INACTIVE FACILITY Facility Status: **NEW YORK CITY**

Facility Town: Federal Id No Contact Phone:

(516) 239-8800

Owner Type:

COI Date:

CBS Number:

Total Capacity: 1631666

Did Not Apply License Stat: Expiration Date: //

Tank ID:

Capacity (Gal): Tank Internal:

Dispenser.

97205 **Epoxy Liner**

22

STEEL/IRON Suction

TC01362065.1r Page 81

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

1001756989

OIL CO., INC. (Continued)

Painted/Asphalt Coating Pipe External: Concrete Dike

Second Contain: **Groundwater Well** Leak Detection: Product Level Gauge Overfill Protection:

06/83 Test Date: 40|37|25 / 73|44|50 Lat/Long: 02/02/1994

Inspected Date: Inspector Initials: Not reported

Owner Mark: **Prod Xfer Options:**

Inspector Status: Vessel Id: Pipe Flag:

Not reported Not reported True

1-1660 Facility ID: 28 SWIS Code: In Service Tank Status: Operator: Owner.

WILLIAM NAPPO LISBON VENTURES ONE SHERIDAN BLVD. INWOOD, NY 11696

(516) 239-8800 Owner Tel: EAGLE OIL COMPANY Mail To:

ONE SHERIDAN BLVD. INWOOD, NY 11696 ATTN: BILL NAPPO

(516) 239-8800

Owner Status: MARVIN KRAMMER Legal Agent:

305 AVENUE U BROOKLYN, NY 11223

08/87 Date Filed: Emerg Contact: WILLIAM NAPPO, (718) 858-6038

0-23299 SPDES Num: Total Tanks: 15 In Service Tank Status:

Complete Status of Data: Avg Throughput: 250000 License Issued:

Storage Terminal Facility Type: Vessel/Barge Transfer Operation: 01/07/1992 Applic Revd: Underground Tank Location:

01/33 Install Date: Nos. 1, 2, or 4 Fuel Oil Product: Steel/carbon steel Tank Type: None Tank External:

Aboveground/Underground Combination Pipe Type: Pipe Location: None Pipe Internal:

Painted/Asphalt Coating Pipe External: Concrete Dike Second Contain: Groundwater Well Leak Detection:

Product Level Gauge Overfill Protection: 06/84 Test Date:

40|37|25 / 73|44|50 Lat/Long: Inspected Date: 02/02/1994 Not reported Inspector Initials:

Not reported

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: 11

Date Closed:

11/07/1997 Renew Date: Renew Flag: True

INACTIVE FACILITY Facility Status: Facility Town: Federal Id No **Contact Phone:**

NEW YORK CITY Not reported (516) 239-8800

Owner Type:

COI Date:

UNDEFINED

11

CBS Number:

1631666 Total Capacity:

Did Not Apply License Stat: Expiration Date: //

Tank ID: 23

Date Closed:

62155 Capacity (Gal):

Epoxy Liner Tank Internal:

STEEL/IRON Suction Dispenser.

Map ID Direction Distance Distance (fL) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1001756989

Oll. CO., INC. (Continued)

Owner Mark: Prod Xfer Options:

Inspector Status: Vessel Id: Pipe Flag:

Facility ID:

SWIS Code:

Tank Status:

Operator:

Owner:

Mail To:

Not reported Not reported True

1-1660 28 In Service **WILLIAM NAPPO**

LISBON VENTURES ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800

Owner Tel: EAGLE OIL COMPANY ONE SHERIDAN BLVD. INWOOD, NY 11696

ATTN: BILL NAPPO (516) 239-8800

Owner Status:

Legal Agent: MARVIN KRAMMER 305 AVENUE U

> **BROOKLYN, NY 11223** 08/87

Date Filed: WILLIAM NAPPO, (718) 858-6038 **Emerg Contact:**

SPDES Num: 0-23299 Total Tanks: 15 Tank Status: In Service Status of Data: Complete

Avg Throughput: 250000 License Issued: Facility Type: Storage Terminal

Transfer Operation: Vessel/Barge Applic Rovd: 01/07/1992 Tank Location: Underground Install Date: 06/76

Product: Nos. 1, 2, or 4 Fuel Oil Tank Type: Steel/carbon steel Tank External: None

Pipe Location: Underground Pipe Internal: None Pipe External: Painted/Asphalt Coating

Second Contain: None Leak Detection: Groundwater Well Overfill Protection: Product Level Gauge

Test Date: 06/76 Lat/Long: 40|37|25 / 73|44|50

Inspected Date: 02/02/1994 Inspector Initials: Not reported Owner Mark:

Prod Xfer Options: C Inspector Status: Not reported

Vessel Id: Pipe Flag:

Facility ID:

SWIS Code:

Not reported True

1-1660 28

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO License Issued: //

Renew Date: 11/07/1997 Renew Flag: True

Facility Status: INACTIVE FACILITY Facility Town: **NEW YORK CITY** Federal Id No Not reported Contact Phone: (516) 239-8800

Owner Type: UNDEFINED

COI Date: 11

CBS Number:

Total Capacity: 1631666

License Stat: Did Not Apply

Expiration Date: //

26

Capacity (Gal): 1500 Tank Internal:

Tank ID:

None

Pipe Type: STEEL/IRON Dispenser: Suction

Date Closed: Not reported

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: // Renew Date: 11/07/1997 Renew Flag: True

Facility Status: **INACTIVE FACILITY** Facility Town: **NEW YORK CITY**

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

OIL CO., INC. (Continued)

Tank Status: Operator:

Owner:

Mail To:

In Service WILLIAM NAPPO LISBON VENTURES

ONE SHERIDAN BLVD. **INWOOD, NY 11696**

(516) 239-8800 Owner Tel: **EAGLE OIL COMPANY**

ONE SHERIDAN BLVD. **INWOOD, NY 11696** ATTN: BILL NAPPO

(516) 239-8800

Owner Status:

MARVIN KRAMMER Legal Agent:

305 AVENUE U **BROOKLYN, NY 11223**

08/87 Date Filed: WILLIAM NAPPO, (718) 858-6038 **Emerg Contact**

0-23299 SPDES Num: 15 Total Tanks:

Tank Status: In Service Minor Errors Status of Data: 250000 Avg Throughput:

License Issued: Storage Terminal Facility Type: Transfer Operation: Vessel/Barge

01/07/1992 Applic Rcvd: Tank Location: Underground 00/00 Install Date: **Product**: Other

Steel/carbon steel Tank Type: Tank External: Not reported Not reported Pipe Location: Pipe Internal: Not reported Not reported Pipe External: Not reported Second Contain: Leak Detection: None

07/80 Test Date: 40|37|25 / 73|44|50 Lat/Long: 02/02/1994 Inspected Date: Not reported Inspector Initials:

None

Owner Mark: C **Prod Xfer Options:** Inspector Status: Not reported Not reported Vessel Id: Pipe Flag: True

Facility ID: SWIS Code:

Overfill Protection:

In Service Tank Status: WILLIAM NAPPO Operator: LISBON VENTURES Owner: ONE SHERIDAN BLVD.

1-1660

28

Owner Tel: Mail To:

INWOOD, NY 11696 (516) 239-8800 EAGLE OIL COMPANY

ONE SHERIDAN BLVD.

1001756989

Owner Type:

Federal Id No

Contact Phone:

UNDEFINED

Not reported

(516) 239-8800

COI Date:

11

CBS Number:

1631666 **Total Capacity:**

Did Not Apply License Stat: Expiration Date: //

Tank ID: 28

Capacity (Gal): 500

Tank internal: Not reported

Pipe Type: Dispenser:

Date Closed:

Not reported Not reported

UNKWN

Operator Name: WILLIAM NAPPO **WILLIAM NAPPO** Operator Name: 11

License Issued: Renew Date:

11/07/1997 Renew Flag: True

INACTIVE FACILITY Facility Status: **NEW YORK CITY** Facility Town: Not reported Federal Id No (516) 239-8800 Contact Phone:

Owner Type:

UNDEFINED

Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

1001756989

OIL CO., INC. (Continued)

INWOOD, NY 11696

ATTN: BILL NAPPO

(516) 239-8800

Owner Status: Legal Agent:

MARVIN KRAMMER

305 AVENUE U

BROOKLYN, NY 11223

Date Filed: 08/87 **Emerg Contact:**

WILLIAM NAPPO, (718) 858-6038

SPDES Num: 0-23299

Total Tanks: 15

Tank Status: In Service Status of Data: Complete

Avg Throughput: 250000 License Issued:

Facility Type: Storage Terminal Transfer Operation: Vessel/Barge

Applic Royd: 01/07/1992 Tank Location: Underground Install Date:

01/77 **Product**: Other

Tank Type: Steel/carbon steel Tank External: None

Pipe Location: Aboveground/Underground Combination Pipe Type: Pipe Internal: None Dispenser. Pipe External:

None Second Contain: Concrete Dike Leak Detection: Groundwater Well

Overfill Protection: None Test Date: 01/77

Lat/Long: 40|37|25 / 73|44|50 Inspected Date: 02/02/1994 Inspector Initials: Not reported

Owner Mark: ¢

Prod Xfer Options: Inspector Status:

Vessel Id: Pipe Flag:

Facility ID:

Operator:

SWIS Code:

Tank Status:

Not reported

Not reported True

28 In Service WILLIAM NAPPO LISBON VENTURES

Owner: ONE SHERIDAN BLVD. **INWOOD, NY 11696**

1-1660

Owner Tel: (516) 239-8800 Mail To: **EAGLE OIL COMPANY**

ONE SHERIDAN BLVD. **INWOOD, NY 11696** ATTN: BILL NAPPO

(516) 239-8800 Owner Status:

Legal Agent: MARVIN KRAMMER

305 AVENUE U

BROOKLYN, NY 11223 Date Filed:

COI Date: 11

CBS Number:

Total Capacity: 1631666

Did Not Apply License Stat:

Expiration Date: //

Tank ID: 29

Capacity (Gal): 4000

Tank Internal: None

> STEEL/IRON Suction

Date Closed: Not reported

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: 11 Renew Date: 11/07/1997 Renew Flag: True

Facility Status: **INACTIVE FACILITY** Facility Town: **NEW YORK CITY** Federal Id No Not reported Contact Phone: (516) 239-8800

Owner Type: UNDEFINED

11

COI Date:

CBS Number:

TC01362065.1r Page 85

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number **EPA ID Number**

1001756989

OIL CO., INC. (Continued)

WILLIAM NAPPO, (718) 858-6038 Emerg Contact:

0-23299 SPDES Num: 15 Total Tanks:

In Service Tank Status: Status of Data: Complete 250000 Avg Throughput: 11

License Issued: Storage Terminal Facility Type: Vessel/Barge Transfer Operation:

01/07/1992 Applic Rovd: Underground Tank Location: 01/77 Install Date:

Other Product: Tank Type: Steel/carbon steel

None Tank External: None Pipe Location: None Pipe Internal:

Pipe External: None Second Contain: None Leak Detection: None Overfill Protection: None 01/77 Test Date:

40|37|25 / 73|44|50 Lat/Long: 02/02/1994 Inspected Date: Inspector Initials: Not reported

Owner Mark: Prod Xfer Options:

Inspector Status: Not reported Vessel id: Not reported Pipe Flag: True

MOSF AST:

1-1660 MOSF Number: Not reported Federal ID: Storage Terminal Facility Type: INACTIVE FACILITY Facility Status: Tank Status: In Service

LISBON VENTURES Owner: ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800 Owner Tel:

Corporate/Commercial Owner Type: In Service Tank Status: Total Tanks: 15

Aboveground Tank Location: Install Date: 09/28

Steel/carbon steel Tank Type: Painted/Asphalt Coating Tank External:

None Tank Internal:

Unleaded Gasoline **Product:** Complete Status of Data: Underground Pipe Location:

None Pipe Internal: Painted/Asphalt Coating Pipe External:

Concrete Dike Second Contain: Other

Leak Detection: None Overfill Protection: 07/81 Test Date:

1631666 Total Capacity:

Did Not Apply License Stat

Expiration Date: //

Tank ID: 30

Capacity (Gal): 1000 Tank Internal: None

Pipe Type: STEEL/IRON Suction Dispenser.

Date Closed:

Not reported

Operator Name: WILLIAM NAPPO Operator Name: WILLIAM NAPPO

License Issued: //

Renew Date: 11/07/1997 Renew Flag: True

Telephone:

(516) 239-8800

Tank ID: 10

Daily Throughput 250000 Gal(s)

1631666 Total Capacity:

Capacity (gal): 18674

Pipe Type: Dispenser.

STEEL/IRON Suction

Date Closed: Not reported

Database(s)

EDR ID Number EPA ID Number

1001756989

OIL CO., INC. (Continued)

Dispensing Mthd:

SWIS Code:

Suction 28

Mailing Name:

EAGLE OIL COMPANY

ONE SHERIDAN BLVD. INWOOD, NY 11696

Mailing Contact: Mailing Phone:

BILL NAPPO (516) 239-8800

Pipe Flag:

True True

Reserve Flag: Legal Agent:

MARVIN KRAMMER 305 AVENUE U

BROOKLYN, NY 11223

Date Legal Agent Filed with Secretary of State: Name of Emergency Contact:

Emergency Contact Telephone: Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num:

License Status:

Date License Application Received:

Date License Issued:

Product Transfer Operation:

Operator Name:

WILLIAM NAPPO 40|37|25 / 73|44|50

Lat/Long: Vessei ID: Inspected State:

Not reported Not reported 02/02/1994

Inspected Date: Owner Status: Owner Mark:

LIC Expires: 11 11/07/1997

Renew Date: Inspector Initials:

Not reported

COI Date:

MOSF Number:

Federal ID: Facility Type: 1-1660 Not reported

Storage Terminal Facility Status: **INACTIVE FACILITY** Tank Status: In Service

Owner:

LISBON VENTURES ONE SHERIDAN BLVD.

INWOOD, NY 11696

Owner Tel: Owner Type: (516) 239-8800 Corporate/Commercial

Tank Status:

In Service

Total Tanks:

15 Aboveground

Tank Location: Install Date:

09/28 Tank Type:

Tank External: Tank Internal:

Steel/carbon steel Painted/Asphalt Coating

Product:

None

Status of Data: Pipe Location:

Unleaded Gasoline

Complete Underground

Pipe Internal: Pipe External:

None

Second Contain:

Painted/Asphalt Coating Concrete Dike

Leak Detection: Other Facility Town:

NEW YORK CITY

08/87

WILLIAM NAPPO (718) 858-6038

0-23299

Did not apply 01/07/1992 Not reported

Vessel/Barge (Including off-shore platform)

Telephone:

(516) 239-8800

Tank ID:

Daily Throughput 250000 Gal(s)

Total Capacity: 1631666

Capacity (gal): 18674

Pipe Type:

Dispenser.

STEEL/IRON

Suction

Map ID Direction Distance Distance (ft.)

Elevation Site

Database(s)

Not reported

NEW YORK CITY

EDR ID Number EPA ID Number

OIL CO., INC. (Continued)

1001756989

Overfill Protection:

Test Date:

Product Level Gauge

Suction

Dispensing Mthd: SWIS Code:

28 **EAGLE OIL COMPANY**

Mailing Name: ONE SHERIDAN BLVD. **INWOOD, NY 11696**

Mailing Contact: Mailing Phone:

BILL NAPPO (516) 239-8800

Pipe Flag:

True True

Reserve Flag:

MARVIN KRAMMER Legal Agent:

305 AVENUE U **BROOKLYN, NY 11223**

Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact:

WILLIAM NAPPO

0-23299

Emergency Contact Telephone:

(718) 858-6038

Date Closed:

Facility Town:

Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num: License Status:

Did not apply 01/07/1992

Date License Application Received: Date License Issued:

Not reported Vessel/Barge (Including off-shore platform)

Product Transfer Operation:

Operator Name: WILLIAM NAPPO Lat/Long: 40|37|25 / 73|44|50 Vessel ID: Not reported Inspected State: Not reported Inspected Date: 02/02/1994

Owner Status: Owner Mark: LIC Expires: 11 Renew Date: 11/07/1997 Inspector Initials: Not reported

COI Date:

MOSF Number: 1-1660

Federal ID: Not reported Facility Type: Storage Terminal Facility Status: **INACTIVE FACILITY**

Tank Status: In Service

Owner: **LISBON VENTURES**

ONE SHERIDAN BLVD. INWOOD, NY 11696

Owner Tel: (516) 239-8800 Owner Type: Corporate/Commercial

Tank Status: In Service

Total Tanks: 15 Tank Location: Aboveground

Install Date: 04/77

Tank Type: Steel/carbon steel

Tank External: Painted/Asphalt Coating

Tank Internal: None

Product: Unleaded Gasoline

Status of Data: Complete Pipe Location: Underground Pipe Internal: None

Pipe External: Painted/Asphalt Coating Tank ID:

Telephone:

Daily Throughput 250000 Gal(s)

Total Capacity: 1631666

Capacity (gal): 217973

Pipe Type:

STEEL/IRON

(516) 239-8800

Dispenser.

Suction

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

WILLIAM NAPPO

(718) 858-6038

Did not apply

01/07/1992 Not reported

0-23299

Database(s)

Not reported

NEW YORK CITY

EDR ID Number EPA ID Number

1001756989

OIL CO., INC. (Continued)

Concrete Dike

Second Contain: Leak Detection:

Other

Overfill Protection:

Product Level Gauge 10/79

Test Date: Dispensing Mthd:

Suction

SWIS Code: Mailing Name: 28 **EAGLE OIL COMPANY**

ONE SHERIDAN BLVD. INWOOD, NY 11696

Mailing Contact: Mailing Phone:

BILL NAPPO (516) 239-8800

Pipe Flag: Reserve Flag: True True

Legal Agent:

MARVIN KRAMMER

40|37|25 / 73|44|50

305 AVENUE U

BROOKLYN, NY 11223

Date Legal Agent Filed with Secretary of State:

Name of Emergency Contact: **Emergency Contact Telephone:**

Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num:

License Status:

Date License Application Received:

Date License Issued:

Product Transfer Operation:

WILLIAM NAPPO

Operator Name: Lat/Long:

Vessel ID: Not reported Inspected State: Not reported inspected Date: 02/02/1994

Owner Status: Owner Mark: LIC Expires:

11/07/1997 Renew Date: Inspector Initials: Not reported

COI Date:

11

MOSF Number. Federal ID:

1-1660 Not reported Storage Terminal

Facility Type: Facility Status: Tank Status:

INACTIVE FACILITY In Service

Owner:

LISBON VENTURES

ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800

Owner Tel: Owner Type:

Corporate/Commercial

Tank Status:

In Service

15 **Total Tanks:**

Aboveground Tank Location:

Install Date: Tank Type:

09/27

Steel/carbon steel Painted/Asphalt Coating

Tank External: Tank Internal:

Fiberglass Liner (FRP)

Product: Status of Data: **Unleaded Gasoline** Complete

Pipe Location:

Underground

Tank ID:

Telephone:

Date Closed:

Facility Town:

Vessel/Barge (Including off-shore platform)

13

Daily Throughput 250000 Gal(s)

Total Capacity:

1631666

Capacity (gal):

190617

Pipe Type:

STEEL/IRON

(516) 239-8800

Map ID Direction Distance Distance (fL) Elevation

Database(s)

EDR ID Number EPA ID Number

1001756989

Oil CO., INC. (Continued)

Pipe Internal: Pipe External: None

Painted/Asphalt Coating

Second Contain: Leak Detection:

Concrete Dike Other

Suction

True

True

28

Overfill Protection:

Product Level Gauge 11/86

Test Date: Dispensing Mthd:

SWIS Code:

Mailing Name:

Mailing Contact: Mailing Phone:

Pipe Flag: Reserve Flag:

Legal Agent:

305 AVENUE U **BROOKLYN, NY 11223**

Date Legal Agent Filed with Secretary of State: Name of Emergency Contact:

40|37|25 / 73|44|50

Not reported

Not reported 02/02/1994

11/07/1997

Not reported

MARVIN KRAMMER

EAGLE OIL COMPANY

ONE SHERIDAN BLVD. INWOOD, NY 11696 BILL NAPPO

(516) 239-8800

Emergency Contact Telephone: Chemical Bulk Storage Number:

Pollution Discharge Elimination System Num: License Status:

Date License Application Received: Date License Issued:

Product Transfer Operation:

WILLIAM NAPPO Operator Name:

Lat/Long: Vessel ID: Inspected State:

Inspected Date: Owner Status: Owner Mark:

LIC Expires: Renew Date:

inspector initials: COI Date:

MOSF Number:

Federal ID: Facility Type: Facility Status:

Tank Status:

Owner:

Owner Tel:

Owner Type:

Tank Status:

Total Tanks:

install Date:

Tank Type:

Tank Location:

1-1660 Not reported

Storage Terminal INACTIVE FACILITY In Service

LISBON VENTURES ONE SHERIDAN BLVD.

INWOOD, NY 11696 (516) 239-8800

Corporate/Commercial

In Service 15

Aboveground

09/79 Steel/carbon steel Painted/Asphalt Coating

Tank External:

Tank Internal: Product

None Unleaded Gasoline

Suction Dispenser.

Not reported Date Closed:

Facility Town:

NEW YORK CITY

08/87

WILLIAM NAPPO (718) 858-6038

0-23299 Did not apply 01/07/1992 Not reported

Vessel/Barge (Including off-shore platform)

Telephone:

(516) 239-8800

Tank ID: 14

Daily Throughput 250000 Gal(s)

Total Capacity: 1631666

165968 Capacity (gal):

Map ID Direction Distance Distance (ft.) Elevation

MAP FINDINGS

Database(s)

STEELIRON

Not reported

NEW YORK CITY

Suction

EDR ID Number EPA ID Number

1001756989

OIL CO., INC. (Continued)

Status of Data:

Pipe Location: Pipe Internal:

Pipe External:

None

Concrete Dike

Second Contain: Leak Detection: Overfill Protection:

Test Date:

Dispensing Mthd: SWIS Code:

Mailing Name:

Mailing Contact:

Mailing Phone:

28

INWOOD, NY 11696

True

True

Reserve Flag:

Legal Agent:

Pipe Flag:

305 AVENUE U BROOKLYN, NY 11223

Date Legal Agent Filed with Secretary of State:

WILLIAM NAPPO

Not reported

Not reported

02/02/1994

11/07/1997

Not reported

1

11

40|37|25 / 73|44|50

Name of Emergency Contact: **Emergency Contact Telephone:**

Chemical Bulk Storage Number: Pollution Discharge Elimination System Num:

License Status:

Date License Application Received: Date License Issued:

Product Transfer Operation: Operator Name:

Lat/Long:

Vessel ID: Inspected State: Inspected Date:

Owner Status: Owner Mark: LIC Expires:

Renew Date:

Inspector Initials:

COI Date:

Complete

Underground

Painted/Asphalt Coating

Other

Product Level Gauge 11/79

Date Closed: Suction Facility Town:

EAGLE OIL COMPANY

ONE SHERIDAN BLVD.

BILL NAPPO (516) 239-8800

MARVIN KRAMMER

08/87

WILLIAM NAPPO (718) 858-6038

0-23299 Did not apply 01/07/1992 Not reported

Vessel/Barge (Including off-shore platform)

Pipe Type:

Dispenser.

Q48 SSE

WECHTER PETROLEUM CORP

1 SHERIDAN BLVD **INWOOD, NY 11096**

Site 1 of 2 in cluster O

Lower Actual: 8 ft.

1/4-1/2

2030 ft

Relative:

RCRA-SQG 1000244231

FINDS NYD075777995 LTANKS **NY Spills**

TC01362065.1r Page 91

Region of Spill:

Amount Spilled:

Spill Source:

Spill Source:

Facility Tele:

Caller Agency:

Caller Extension:

Notifier Agency:

Spiller Phone:

SWIS:

Reported to Dept: //

Resource Affected: ON LAND

Notifier Extension: Not reported

100 Gal.

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

MAJOR FACILITY 400,000 GAL

MAJOR FACILITY 400,000 GAL

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

EDR ID Number **EPA ID Number**

1000244231

WECHTER PETROLEUM CORP (Continued)

RCRAinfo:

Owner:

WECHTER PETROLEUM CORP

(212) 555-1212 NYD075777995

EPA ID:

Contact:

Not reported

Classification:

Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site:

Resource Conservation and Recovery Act Information system

SPILLS:

Spill Number: Spill Date:

8602121

06/28/86

ID:

Date Call Received:

Region Close Date:

100994 06/28/86 07/07/86

Material Spilled: GASOLINE Spill Cause:

ON LAND

Not reported Water Affected: Not reported Water Affected:

Facility Contact: Investigator: Caller Name:

Not reported Not reported Not reported Not reported

Caller Phone: Not reported Notifier Name: Notifier Phone:

Not reported Not reported PBS:

Spiller Contact: Spiller:

Not reported Not reported Not reported

Spiller Address:

/ / : NCHD/NCFM INVEST. DEC Remarks :

Remark:

Not reported

Spill Class:

Not reported

Tank Test

PBS Number:

Not reported Not reported

Tank Number: Test Method: Capacity of Failed Tank:

Not reported Not reported Not reported

Gross Leak Rate:

Leak Rate Failed Tank:

Not reported

Material:

Material Class Type: Quantity Spilled:

100

Gallons

Units: Unknown Qty Spilled:

100

Quantity Recovered:

Unknown Qty Recovered: False

GASOLINE

Material: Class Type:

Chem Abstract Service Number:

Petroleum

GASOLINE

Last Date:

09/29/1994

Num Times Material Entry In File:

21329

Database(s)

EDR ID Number EPA ID Number

```
WECHTER PETROLEUM CORP (Continued)
                                                                                                          1000244231
     Spill Closed Dt //
    Spill Notifier:
                      Not reported
                                                              PBS Number:
                                                                                  Not reported
    Cleanup Ceased: / /
    Last Inspection: //
                                                              Cleanup Meets Std:Not reported
    Recommended Penalty:
                                 Not reported
    Spiller Cleanup Dt/ /
                                                              Enforcement Date: / /
    Invstgn Complete:/ /
                                                              UST Involvement: Not reported
    Spill Record Last Update:
    Is Updated:
                                Not reported
    Corrective Action Plan Submitted:
    Date Spill Entered In Computer Data File:
                                                11
    Date Region Sent Summary to Central Office: / /
                     This is the most recent NY SPILLS record for this site.
                     Click this hyperlink while viewing on your computer to access
                     additional NY SPILLS detail in the EDR Site Report.
 LTANKS:
    Spill Number:
                     8201877
                                                              Region of Spill:
    Spill Date:
                     07/08/1983 12:00
                                                              Reported to Dept: //
    ID:
                     Not reported
                                                             Date Call Received:Not reported
    Material Spilled:
                     Not reported
                                                             Amount Spilled:
                                                                               Not reported
    Region Close Dt: Not reported
   Resource Affectd: Groundwater
    Spill Cause:
                     Tank Failure
   Water Affected: Not reported
                                                             Spill Source:
                                                                                Major Facility 400,000 gallons
   Tank Number:
                     Not reported
                                                             Tank Size:
                                                                                Not reported
   Test Method:
                     Not reported
                                                             Leak Rate:
                                                                                Not reported
   Spill Number:
                    8201877
                                                             Region of Spill:
   Spill Date:
                    07/08/83
                                                             Reported to Dept: //
   ID:
                    96292
                                                             Date Call Received:07/08/83
   Material Spilled: #2 FUEL OIL
                                                             Amount Spilled:
                                                                                0 Gal.
   Region Close Dt: Not closed
   Resource Affectd: GROUNDWATER
   Spill Cause:
                    TANK FAILURE
   Water Affected:
                    Not reported
                                                             Spill Source:
                                                                                MAJOR FACILITY 400,000 GAL
   Facility Contact:
                    Not reported
                                                             Facility Tele:
                                                                                Not reported
  Investigator:
                    Not reported
                                                             SWIS:
                                                                                Not reported
  Caller Name:
                    Not reported
                                                             Caller Agency:
                                                                                Not reported
  Caller Phone:
                    Not reported
                                                             Caller Extension:
                                                                               Not reported
  Notifier Name:
                    Not reported
                                                             Notifier Agency:
                                                                                Not reported
  Notifier Phone:
                    Not reported
                                                             Notifier Extension: Not reported
  PBS:
                    Not reported
  Spiller Contact:
                    Not reported
                                                            Spiller Phone:
                                                                               Not reported
  Spiller:
                    Not reported
  Spiller Address:
                    Not reported
  Spill Class:
                    Not reported
  Spill Closed Dt:
                   11
  Spill Notifier:
                    Not reported
                                                            PBS Number:
                                                                               Not reported
  Cleanup Ceased: / /
  Last Inspection: //
  Cleanup Meets Standard:
                              Not reported
  Recommended Penalty:
                              Not reported
  Spilier Cleanup Date:
  Enforcement Date:
                              11
  Investigation Complete:
                              11
  UST Involvement:
                              Not reported
```

Distance Distance (fL) Elevation

049

SSE

1/4-1/2

2030 ft.

Relative:

Lower

Actual:

Investigator:

PBS:

Spiller:

Not reported

8 ft.

EDR ID Number EPA ID Number

```
Database(s)
WECHTER PETROLEUM CORP (Continued)
                                                                                                     1000244231
     Spill Record Last Update:
     Is Updated:
                                Not reported
     Corrective Action Plan Submitted:
                                               11
     Date Spill Entered In Computer Data File:
                                               11
     Date Region Sent Summary to Central Office: / /
     Tank Test:
       PBS Number:
                                Not reported
       Tank Number:
                                Not reported
       Test Method:
                                Not reported
       Capacity of Failed Tank:
                               Not reported
       Leak Rate Failed Tank:
                               Not reported
       Gross Leak Rate:
                                Not reported
     Material:
       Material Class Type:
                                1
       Quantity Spilled:
                               0
       Units:
                               Gallons
       Unknown Qty Spilled:
                               No
       Quantity Recovered:
                               n
       Unknown Qty Recovered: Faise
       Material:
                               #2 FUEL OIL
       Class Type:
                               Petroleum
       Chem Abstract Service Number:
                                               #2 FUEL OIL
       Last Date:
                                               12/07/1994
       Num Times Material Entry In File:
                                               24464
     DEC Remarks: //: RECOVERY CONTINUING. / /: RECOVERY CONTINUING. 132 SITE WELLS
                     INSTALLED. 489.25 GALS RECOVERED.
     Spill Cause:
                     Not reported
EAGLE OIL
                                                                                         LTANKS
                                                                                                    S102236033
1 SHERIDAN BLVD
                                                                                         NY Spills
                                                                                                      N/A
INWOOD, NY
Site 2 of 2 in cluster O
  SPILLS:
     Spill Number:
                     9414039
                                                           Region of Spill:
     Spill Date:
                     01/20/95
                                                           Reported to Dept: //
                               211036
                               01/20/95
     Date Call Received:
     Region Close Date:
                               10/02/00
     Material Spilled: UNKNOWN PETROLEUM
                                                           Amount Spilled:
                                                                            0 Gal.
     Spill Cause:
                     SURFACE WATER
                                                           Resource Affected: SURFACE WATER
     Water Affected:
                     MOTT BASIN
                                                           Spill Source:
                                                                             MAJOR FACILITY 400,000 GAL
     Water Affected:
                     MOTT BASIN
                                                           Spill Source:
                                                                             MAJOR FACILITY 400,000 GAL
    Facility Contact:
                     Not reported
                                                           Facility Tele:
```

Not reported Caller Name: Caller Agency: Not reported Caller Phone: Not reported Caller Extension: Not reported Notifier Name: Notifier Agency: Not reported Not reported Notifier Phone: Not reported Notifier Extension: Not reported Not reported Spiller Contact: Not reported Spiller Phone: Not reported Not reported Spiller Address: Not reported **DEC Remarks:** 03-01-95 LEUNG WROTE MEMO TO ANDY YERMAN OF THE SPDES GROUP AND INFORMED HIM OF FINDINGS. 02-21-95 RECEIVED LAB RESULTS FROM

SWIS:

PEDNEAULT ASSOCIAITES, INC.: **GASOLINE AND DIESEL FUEL**

PRODUCTS ARE IDENTIFIED IN THE

SAMPLES. 01-24-95 LEUNG FAXED FIELD NOTES TO PETTY OFFICER STEVE

Not reported

Not reported

Map ID Direction Distance Distance (fL) Elevation

MAP FINDINGS

Database(s)

EDR ID Number **EPA ID Number**

EAGLE OIL (Continued)

Remark:

Spill Class: Tank Test:

Material:

Units:

Material:

Last Date:

Spill Notifier:

Spill Record Last Update:

11

S102236033

```
OF THE USCG PER HIS REQUEST. 01-23-95 LEUNG
              NOTIFIED USCG OF FINDINGS, PETTY OFFICER JERRY
                                                                   MOTYKN TOOK
              THE REPORT. 01-20-95 LEUNG AND W. PARIS
              H ARRIVED ON SITE TO PERFORM SPOT
                                                       INSPECTION. SOME AREAS OF
                                              BECAUSE OF HEAVY RAIN. OBSERVED
              THE TERMINAL ARE FLOODED
              SHEEN ON THE BAY AND
                                         SHEEN ON THE LAST CHAMBER OF THE
              OILWATER SEPARATOR.
                                          EFFLUENT W
              ATER CONTAINED SHEEN AS IT IS BEING
                                                       DISCHARGED. DEC TOOK
              SAMPLES OF THE DISCHARGE.
                                                PICTURES TAKEN OF THE SURFACE
                                             OIL PUDDLES ALSO OBSERVED AS THE
              WATER NEAR THE OUTFALL.
                                           BACKED U
              OIL/WATER SEPARATOR IS
                                             DEC NOTIFIED TERMINAL PERSONNEL
              P TO THE ON SITE DRAINS.
                                        SERGIO TERMINAL WORKER) SHUT SYSTEM
              TO STOP DISCHARGE.
                             CRAWFORD TERMINAL SUPERVISOR) CALLED FOR
              OFF. MIKE
                                   PUMP O/W SEPARATOR
              CONTRACTOR TO
              AT 12:25.
                            AT 13:30 PREMIUM TRANSPORTATION ARRIVED TO PUMP
                            SEPARATOR AND TRANSFER THE CONTENT TO ON-SITE TANK
              OUT THE
                  TRUCKS.
                                AT 13:54 DEC OBSERVED STORM WATER DISCHARGE
              COMING FROM
                                 THE TANK
              FARM AREA AND WATER CONTAINED PETROLEUM SHEEN.
                                                                        DEC TOLD
              EAGLE OIL PERSONNEL TO STOP DISCHARGE. SERGIO
                                                                     ANOTHER
              WORKER AT THE TERMINAL) STOPPED THE DISCHARGE
                                                                     BY BOLTING DOWN
              THE DRAIN PIPE. PERSONNEL CONTINUED TO
              CLEAN OW SEPARATOR AND BAY TANKS WITH ABSORBENT PADS.
                                                                                DEC
              ISSUED CLEANUP LETTER TO EAGLE OIL. DEC DEPARTED
              SITE AT 14:10 TO DROP SAMPLES OFF AT THE LAB.
              DEC FOUND OILY WATER BEING DISCHARGED FROM THE OUTFALL OF THE OW
              SEPARATOR DURING SITE INSPECTION, NOTIFIED USCG OF OBSERVATION ON
              1/23/95
              Not reported
                       Not reported
 PBS Number:
                       Not reported
 Tank Number:
 Test Method:
                       Not reported
                       Not reported
 Capacity of Failed Tank:
 Leak Rate Failed Tank:
                       Not reported
                       Not reported
 Gross Leak Rate:
 Material Class Type:
 Quantity Spilled:
                       a
                       Gallons
 Unknown Qty Spilled:
                       No
 Quantity Recovered:
 Unknown Qty Recovered: False
                       UNKNOWN PETROLEUM
                       Petroleum
 Class Type:
 Chern Abstract Service Number:
                                     UNKNOWN PETROLEUM
                                    09/29/1994
 Num Times Material Entry In File:
                                     16414
Spill Closed Dt:
                                                PBS Number:
                                                               Not reported
              Not reported
Cleanup Ceased: / /
                                                Cleanup Meets Std:Not reported
Last Inspection: //
Recommended Penalty:
                       Not reported
                                                Enforcement Date: / /
Spiller Cleanup Dt/ /
                                                UST involvement: Not reported
Invstgn Complete:/ /
```

Date of Government Version: 01/01/02

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 10/25/04

Date of Next Scheduled EDR Contact: 01/24/05

CBS AST: Chemical Bulk Storage Database

Source: NYSDEC Telephone: 518-402-9549

Facilities that store regulated hazardous substances in aboveground tanks with capacities of 185 gallons or greater,

and/or in underground tanks of any size.

Date of Government Version: 01/01/02

Date of Last EDR Contact: 10/25/04

Date of Next Scheduled EDR Contact: 01/24/05 Database Release Frequency: No Update Planned

MOSF AST: Major Oil Storage Facilities Database

Source: NYSDEC

Telephone: 518-402-9549

Facilities that may be onshore facilities or vessets, with petroleum storage capacities of 400,000 gallons or

Date of Government Version: 01/01/02

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 10/25/04

Date of Next Scheduled EDR Contact: 01/24/05

SPILLS: Spills Information Database

Source: Department of Environmental Conservation

Telephone: 518-402-9549

Data collected on spills reported to NYSDEC as required by one or more of the following: Article 12 of the Navigation

Law, 6 NYCRR Section 613.8 (from PBS regs), or 6 NYCRR Section 595.2 (from CBS regs). It includes spills active

as of April 1, 1986, as well as spills occurring since this date.

Date of Government Version: 11/15/04 Database Release Frequency: Varies

Date of Last EDR Contact: 01/25/05

Date of Next Scheduled EDR Contact: 04/25/05

DEL SHWS: Delisted Registry Sites

Source: Department of Environmental Conservation

Telephone: 518-402-9622

A database listing of sites delisted from the Registry of Inactive Hazardous Waste Disposal Sites.

Date of Last EDR Contact: 11/23/04 Date of Government Version: 04/01/04

Date of Next Scheduled EDR Contact: 02/21/05 Database Release Frequency: Annually

DRYCLEANERS: Registered Drycleaners

Source: Department of Environmental Conservation

Telephone: 518-402-8403

A listing of all registered drycleaning facilities.

Date of Government Version: 06/15/04

Database Release Frequency: Varies

Date of Last EDR Contact: 05/21/04

Date of Next Scheduled EDR Contact: N/A

SPDES: State Pollutant Discharge Elimination System

Source: Department of Environmental Conservation

Telephone: 518-402-8233

New York State has a state program which has been approved by the United States Environmental Protection Agency for the control of wastewater and stormwater discharges in accordance with the Clean Water Act. Under New York State law the program is known as the State Pollutant Discharge Elimination System (SPDES) and is broader in scope than that required by the Clean Water Act in that it controls point source discharges to groundwaters as

well as surface waters.

Date of Government Version: 09/23/04

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 11/10/04

Date of Next Scheduled EDR Contact: 02/07/05

AIRS: Air Emissions Data

Source: Department of Environmental Conservation

Telephone: 518-402-8452

Date of Government Version: 12/31/02

Database Release Frequency: Annually

LOCAL RECORDS

CORTLAND COUNTY:

Cortfand County Storage Tank Listing

Source: Cortland County Health Department

Telephone: 607-753-5035

Date of Government Version: 10/07/04

Database Release Frequency: Quarterly

Cortland County Storage Tank Listing

Source: Cortland County Health Department

Telephone: 607-753-5035

Date of Government Version: 10/07/04

Database Release Frequency: Quarterly

NASSAU COUNTY:

Registered Tank Database

Source: Nassau County Health Department

Telephone: 516-571-3314

Date of Government Version: 05/21/03

Database Release Frequency: No Update Planned

Registered Tank Database

Source: Nassau County Health Department

Telephone: 516-571-3314

Date of Government Version: 05/21/03

Database Release Frequency: No Update Planned

Storage Tank Database

Source: Nassau County Office of the Fire Marshal

Telephone: 516-572-1000

Date of Government Version: 05/25/04

Database Release Frequency: Varies

Storage Tank Database

Source: Nassau County Office of the Fire Marshall

Telephone: 516-572-1000

Date of Government Version: 05/25/04

Database Release Frequency: Varies

Date of Last EDR Contact: 12/06/04

Date of Next Scheduled EDR Contact: 02/21/05

Date of Last EDR Contact: 11/29/04

Date of Next Scheduled EDR Contact: 02/28/05

Date of Last EDR Contact: 11/29/04

Date of Next Scheduled EDR Contact: 02/28/05

Date of Last EDR Contact: 11/01/04

Date of Next Scheduled EDR Contact: 01/31/05

Date of Last EDR Contact: 11/01/04

Date of Next Scheduled EDR Contact: 01/31/05

Date of Last EDR Contact: 11/08/04

Date of Next Scheduled EDR Contact: 02/07/05

Date of Last EDR Contact: 11/08/04

Date of Next Scheduled EDR Contact: 02/07/05

ROCKLAND COUNTY:

TC01362065.1r Page GR-9

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

Database(s)

EDR ID Number EPA ID Number

\$102236033

EAGLE OIL (Continued)

Is Updated: Not reported
Corrective Action Plan Submitted: / /
Date Spill Entered In Computer Data File: / /
Date Region Sent Summary to Central Office: / /

This is the most recent NY SPILLS record for this site.

Click this hyperlink while viewing on your computer to access additional NY SPILLS detail in the EDR Site Report.

LTANKS:

Spill Number: 8909117
Spill Date: 12/16/1989 15:35
ID: Not reported
Material Spilled: Not reported
Region Close Dt: Not reported
Resource Affectd: On Land

Resource Affectd: On Land
Spill Cause: Tank Overfill
Water Affected: Not reported
Tank Number: Not reported
Test Method: Not reported

Spill Number: 8909117
Spill Date: 12/16/89
ID: 137204
Material Spilled: #2 FUEL OIL
Region Close Dt: 10/18/90
Resource Affectd: ON LAND
Spill Cause: TANK OVERFILL

Water Affected: Not reported Facility Contact: Not reported Investigator: Not reported Not reported Caller Name: Not reported Caller Phone: Notifier Name: Not reported Not reported Notifier Phone: PBS: Not reported Not reported Spiller Contact: Not reported Spiller: Not reported Spiller Address:

Spill Class: Not reported
Spill Closed Dt: //
Spill Notifier: Not reported

Cleanup Ceased: / / Last Inspection: / /

Cleanup Meets Standard: Not reported Recommended Penalty: Not reported Spiller Cleanup Date: //

Spiller Cleanup Date: //
Enforcement Date: //
Investigation Complete: //

UST Involvement: Not reported Spill Record Last Update: //

Is Updated: Not reported

Corrective Action Plan Submitted: / /
Date Spill Entered In Computer Data File: / /
Date Region Sent Summary to Central Office: / /

Tank Test:

PBS Number: Not reported Tank Number: Not reported Region of Spill: 1

Reported to Dept: 12/16/89 16:45
Date Call Received Not reported
Amount Spilled: Not reported

Spill Source: Major Facility 400,000 gallons

Tank Size: Not reported Leak Rate: Not reported

Region of Spill: 1
Reported to Dept: / /
Date Call Received:12/16/89
Amount Spilled: 40 Gal.

Spill Source: MAJOR FACILITY 400,000 GAL

Facility Tele: Not reported
SWIS: Not reported
Caller Agency: Not reported
Caller Extension: Not reported
Notifier Agency: Not reported
Notifier Extension: Not reported

Spiller Phone: Not reported

PBS Number: Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

S102236033

EAGLE OIL (Continued)

Test Method: Capacity of Failed Tank: Leak Rate Failed Tank: Not reported Not reported Not reported Not reported

Gross Leak Rate:

Material:

Material Class Type: 1
Quantity Spilled: 40
Units: Gallons
Unknown Qty Spilled: 40
Quantity Recovered: 0
Unknown Qty Recovered: False

Material: Class Type: #2 FUEL OIL Petroleum

Chem Abstract Service Number: Last Date: #2 FUEL OIL 12/07/1994 24464

Num Times Material Entry In File: DEC Remarks: Not reported

Spill Cause:

SPILL OCCURRED AT LOADING RACK, SPILLAGE ON GROUND INTO DRAINS, LEADING

TO OILWATER SEPARATOR. INWOOD FD,NCFM ON SCENE, SPEEDY DRY APPLIED. NO

EMERGENCY RESPONSE FROM DEC NEEDED

50 South 1/4-1/2 2211 ft 11-41 MCBRIDE ST 11041 MCBRIDE ST FAR ROCKAWAY, NY

LTANKS \$102672840 N/A

Relative: Lower

6 ft.

Actual:

LTANKS: Spill Number:

Spill Number: 9415199
Spill Date: 02/20/1995 12:50
ID: Not reported
Material Spilled: Not reported
Region Close Dt: Not reported
Resource Affectd: On Land

Resource Affectd: On Land
Spill Cause: Tank Overfill
Water Affected: Not reported
Tank Number: Not reported
Test Method: Not reported

Spill Number: 9415199
Spill Date: 02/20/95
ID: 212257
Material Spilled: #4 FUEL OIL
Region Close Dt: 01/26/04
Resource Affectd: ON LAND

Spill Cause: TANK OVERFILL Water Affected: Not reported Facility Contact: Not reported investigator: Not reported Caller Name: Not reported Caller Phone: Not reported Notifier Name: Not reported Notifier Phone: Not reported PBS: Not reported Spiller Contact: Not reported Spiller: Not reported

Spiller Address: Not reported Spill Class: Not reported Spill Closed Dt: //

Spill Notifier: Not reported

Region of Spill: 2

Reported to Dept: 02/20/95 12:59 Date Call Received Not reported Amount Spilled: Not reported

Spill Source: Tank Size: Leak Rate: Private Dwelling Not reported Not reported

Region of Spill: 2
Reported to Dept: / /
Date Call Received 02/20/95
Amount Spilled: 10 Gal.

Spill Source: PRIVATE DWELLING
Facility Tele: Not reported
SWIS: Not reported
Caller Agency: Not reported
Caller Enterprise: Not reported

Caller Extension: Not reported Notifier Agency: Not reported Not reported Notifier Extension: Not reported

Spiller Phone:

Not reported

PBS Number:

Not reported

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

51

ESE 1/4-1/2

2593 ft.

Higher

Actual:

17 ft.

Relative:

Database(s)

EDR ID Number EPA ID Number

```
$102672840
11-41 MCBRIDE ST (Continued)
     Cleanup Ceased: / /
     Last Inspection: //
    Cleanup Meets Standard:
                                Not reported
                                Not reported
     Recommended Penalty:
     Spiller Cleanup Date:
                                11
     Enforcement Date:
                                11
     Investigation Complete:
                                11
     UST involvement:
                                Not reported
     Spill Record Last Update:
                                11
     Is Updated:
                                Not reported
     Corrective Action Plan Submitted:
                                               11
     Date Spill Entered In Computer Data File:
                                               11
     Date Region Sent Summary to Central Office: / /
     Tank Test:
                                Not reported
       PBS Number:
       Tank Number:
                                Not reported
                                Not reported
       Test Method:
       Capacity of Failed Tank:
                                Not reported
       Leak Rate Failed Tank:
                                Not reported
                                Not reported
       Gross Leak Rate:
     Material:
       Material Class Type:
       Quantity Spilled:
                                10
                                Gailons
       Units:
       Unknown Qty Spilled:
                                10
                                Ω
       Quantity Recovered:
       Unknown Qty Recovered: False
       Material:
                                #4 FUEL OIL
                                Petroleum
       Class Type:
                                                #4 FUEL OIL
       Chem Abstract Service Number:
                                                12/05/1994
       Last Date:
       Num Times Material Entry In File:
                                                1751
     DEC Remarks: Not reported
                      SPILLEED THROUGH VENT LINE - SPILL CREW ON WAY
     Spill Cause:
                                                                                            LTANKS $104877046
PENDARZIS RESIDENCE
                                                                                                        N/A
6 MONROE PLACE
INWOOD, NY
  LTANKS:
                                                             Region of Spill:
     Spill Number:
                      0008549
                                                             Reported to Dept: 10/22/00 14:28
                      10/22/2000 14:20
     Spill Date:
                                                             Date Call Received:Not reported
     ID:
                      Not reported
                                                             Amount Spilled:
                                                                               Not reported
     Material Spilled: Not reported
     Region Close Dt: Not reported
     Resource Affectd: On Land
     Spill Cause:
                      Tank Failure
                                                                               Private Dwelling
     Water Affected:
                    Not reported
                                                             Spill Source:
                                                             Tank Size:
                                                                               Not reported
                      Not reported
     Tank Number:
     Test Method:
                      Not reported
                                                             Leak Rate:
                                                                               Not reported
     Spill Number:
                      0008549
                                                             Region of Spill:
                                                             Reported to Dept: //
                      10/22/00
     Spill Date:
                                                             Date Call Received:10/22/00
     ID:
                      70663
                                                             Amount Spilled: Unknown Gal.
     Material Spilled:
                      #2 FUEL OIL
     Region Close Dt: 10/03/02
     Resource Affectd: ON LAND
```

TANK FAILURE

Spill Cause:

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

Database(s)

EDR ID Number EPA ID Number

S104877046

```
PENDARZIS RESIDENCE (Continued)
     Water Affected:
                      Not reported
                                                               Spill Source:
                                                                                  PRIVATE DWELLING
     Facility Contact:
                      Not reported
                                                               Facility Tele:
                                                                                  Not reported
     Investigator:
                      Not reported
                                                               SWIS:
                                                                                  Not reported
     Caller Name:
                      Not reported
                                                               Caller Agency:
                                                                                  Not reported
     Caller Phone:
                      Not reported
                                                               Caller Extension:
                                                                                 Not reported
     Notifier Name:
                      Not reported
                                                               Notifier Agency:
                                                                                  Not reported
     Notifier Phone:
                      Not reported
                                                               Notifier Extension: Not reported
     PBS:
                      Not reported
     Spiller Contact:
                      Not reported
                                                               Spiller Phone:
                                                                                  Not reported
     Spiller:
                      Not reported
     Spiller Address:
                      Not reported
     Spill Class:
                      Not reported
     Spiil Closed Dt:
                      11
     Spill Notifier:
                      Not reported
                                                               PBS Number:
                                                                                 Not reported
    Cleanup Ceased: / /
     Last Inspection: //
     Cleanup Meets Standard:
                                 Not reported
     Recommended Penalty:
                                 Not reported
    Spiller Cleanup Date:
                                11
    Enforcement Date:
                                11
    Investigation Complete:
                                11
     UST Involvement:
                                Not reported
    Spill Record Last Update:
    Is Updated:
                                Not reported
    Corrective Action Plan Submitted:
    Date Spill Entered In Computer Data File:
    Date Region Sent Summary to Central Office: / /
    Tank Test
       PBS Number:
                                Not reported
       Tank Number:
                                Not reported
       Test Method:
                                Not reported
       Capacity of Failed Tank:
                                Not reported
       Leak Rate Failed Tank:
                                Not reported
       Gross Leak Rate:
                                Not reported
     Material:
       Material Class Type:
                                1
       Quantity Spilled:
                                0
       Units:
                                Galions
       Unknown Qty Spilled:
                                No
       Quantity Recovered:
       Unknown Qty Recovered: False
       Material:
                                #2 FUEL OIL
       Class Type:
                                Petroleum
      Chem Abstract Service Number:
                                                #2 FUEL OIL
      Last Date:
                                                12/07/1994
```

24464

Num Times Material Entry In File:

Not reported

tank leaked outside

DEC Remarks:

Spill Cause:

Map ID Direction Distance Distance (ft.) Elevation

Database(s)

EDR ID Number **EPA ID Number**

JACK COLETTA INC. **52** SSE

1629 REDFREN AVENUE FAR ROCKAWAY, NY 11691

1/2-1 3115 ft.

Relative:

Higher

Actual:

12 fL

Secondary Addr: Not reported Phone Number: 7183274740

Not reported Owner Type: Owner Address: Not reported

Not reported

Owner Email: Not reported

Contact Name : MICHAEL COLLETA Contact Address : Not reported

Not reported Not reported

Contact Email: Not reported Activity Desc: Waste tire storage

Activity Number: 41K62

Active :

North Coordinate :0

Regulatory Status Not reported Waste Type: Not reported Authorization #: 0

Expiration Date: //

SHWS

S105586280

N/A

S105912834 SWF/LF N/A

Region Code:

Owner Name: Not reported

0

Owner Phone:

Contact Phone:

Not reported

Accuracy Code : Not reported East Coordinate: 0

Authorization Date :Not reported

525 TO 535 BURNSIDE AVENUE 53 NE 525-535 BURNSIDE AVENUE

1/2-1 INWOOD, NY 11096

3191 ft.

Relative: Lower

SHWS: EPA ID:

Region: Acres:

Actual: 9 ft. Legal Action Type:

Facility ID Number Soil Type:

Lat/Long: Current Owner Name:

Current Owner Address:

Owner During Disposal: Operator During Disposal: Stated Operator Address: State Operator City:

State Operator State: Haz Waste Disposal Period : Cofirmed Haz Waste Qty:

Analytical Data Available:

Applicable Standards Exceeded: Depth Groundwater:

Remedial Action: Nature Of Action:

Legal Action Type: Facility Status:

Site Description:

Not reported

0.32 Acres Structure 130091

Sand and gravel. 40 37' 22" / 73 44' 43"

Martin J. Ain 535 Burnside Avenue Inwood, NY 11096

unknown unknown Not reported Not reported Not reported

From: unknown To: unknown trichloroethene (F002 Waste): unknown

Groundwater Groundwater Range: 1 to 5 feet.

Not reported Not reported Not reported Not reported

Three businesses occupy this site. (They are: Ojay Collision Works, a one story auto repair shop; Auto DCAP, a one story office building; and Five Town Tire, a one story tire dealer and repair shop). In July of 1997, the Nassau County Department of Health notified the NYSDEC that a sample

Map ID Direction Distance Distance (ft.) Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number **EPA ID Number**

525 TO 535 BURNSIDE AVENUE (Continued)

S105586280

collected from Nassau County Public Works Monitoring Well N-09468, located on the NW corner of Wheelock & Burnside Avenues, contained trichloroethene at 3,309 ppb, total 1,2-dichloroethene at 2,771 ppb and vinyl chloride at 444 ppb. A Preliminary Site Assessment was completed in 1999 and concluded that the source of trichloroethene and 1,2-dichloroethene contaminations is located along the north side of Burnside Avenue between Wheelock Avenue and Hoover Street. Past site operations have contaminated the groundwater in this area with trichloroethene and 1,2-dichloroethene at concentrations above applicable standards. The confirmed contamination has impacted the EPA-designated sole source aquifer beneath the site and constitutes a significant threat to the environment.

Environmental Problems Assessment: Past site operations have contaminated the groundwater with TCE and 1,2-DCE

at concentrations well above their respective Part 703.5 Class GA Standards. The groundwater is part of an EPA-designated sole source

aquifer.

Health Problems Assesment: The area is mixed residential and commercial, with residences north and

south of the site. Groundwater flows east, northeast and is four feet deep. Public water serves the area and is regularly monitored, therefore, exposure to contaminated groundwater is not expected. All other potential exposure routes will be assessed during the site-related investigation.

Region Code:

Owner Name:

Owner Phone:

Contact Phone :

East Coordinate: 0

Not reported

Not reported

0

Accuracy Code: Not reported

Authorization Date :Not reported

54 SSE 1/2-1 METROPOLITAN RUBBER CO. **1406 AUGUSTINA AVENUE** FAR ROCKAWAY, NY 11691

SWF/LF S105912835

3580 ft. Relative:

Actual:

17 ft.

Higher

LF: Secondary Addr: Not reported

> Phone Number: 7183275610 Owner Type:

> Not reported Owner Address: Not reported

Not reported

Owner Email: Not reported Contact Name: CLIFFORD BRAND

Contact Address : Not reported

Not reported

Not reported Not reported

Contact Email: Activity Desc: Waste tire storage

Activity Number: 41K68

Active :

North Coordinate :0 Regulatory Status Not reported

Waste Type: Not reported

Authorization #: 0 Expiration Date: //

N/A

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ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	ď	Database(s)
FAR ROCKAWAY	S105842308	NYCDOS BULK SITE AT EDGEMERE	EDGEMERE LANDFILL		SWF/LF, SWRCY
COOMNI	S104784245	NA.	BAYSWATER AVENUE	11096	NY Spills
COCANA MANOOD	S105140724	IAMAICA BAYINWOOD MARINA	BAYSWATER BLVD	11096	NY Spills
COOMIN	5102732083		42 BAYSWATER/SHERIDAN	11096	LTANKS
DOWN!	S102232503	ALL ISLAND TRANSPORT	BURNSIDE AVE	11096	NY Spilis
O O O O O O O O O O O O O O O O O O O	S1021313E1		CEDAR RD / BAYS WATER BLV	11096	NY Spills
DOWN!	S102157708	LINK	CHERRY STREET	11096	NY Spills
DOWN!	\$104191692	I ALINCHDAD MARINA	207 DAVIS AVENUE/WALNUT	11096	LTANKS
COMM	1003847027	LAUNCH PAD	207 DAVIS AVE	11096	UST
COOMN	\$102663772	NEAR SHERIDAN BLVD	END OF ROGER AVENUE		NY Spills
GOOMNI	S104785861	TINK	NASSAU AVENUE/KRAFT AVENU	1096	NY Spills
OOMN	1000211033	KLEER PAK CORPORATION	330 PROSPECT ST	11096	RCRA-SQG, FINDS
COMNI	\$105841186	SOUTH ISLAND INDUSTRIES INC	RASON RD	11096	SWF/LF
COMN	\$104499531	HEMPSTEAD MARINA	ROGERS AVE/GATE STREET	11096	NY Spills
GOWN	S106468110	N. C.	110 ROGERS AVENUE	11096	NY Spills
COMMI	1000339856	INWOOD HOLDER STATION/LILCO	SHERIDAN BLVD	11096	RCRA-SQG, FINDS
COMM	\$102135758	EAGLE OIL COMPANY	SHERIDAN BLVD	11096	NY Spills
COMNI	S102140828	MOTT BASIN	SHERIDAN BLVD	11096	NY Spills
COCMNI	\$102639485	LILCO INWOOD GAS HOLDER STATION	SHERIDAN BOULEVARD	11096	CBS AST
COMM	S103483079	MARKETSPAN	SHERIDAN BLVD	11096	NY Spills
COMN	\$105234923		SHERIDAN BLVD	11096	NY Spills
COMM	\$106010402	SHOPPING CENTER	450 SHERIDAN / DOUGHTY		NY Spills
COMM	S106471174		SHERIDAN/BAYS WATER		NY Spills
COMMI		COII	WEST SIDE SHERIDAN BLVD	11096	NY Spills
LAWRENCE	\$106052513	SANITARY DISTRICT #1	BAY BOULEVARD	11559	SWF/LF, SWRCY

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Elapsed ASTM days: Provides confirmation that this EDR report meets or exceeds the 90-day updating requirement of the ASTM standard.

FEDERAL ASTM STANDARD RECORDS

NPL: National Priority List

Source: EPA Telephone: N/A

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 12/14/04 Date Made Active at FDR: 02/03/05

Database Release Frequency: Quarterly

Date of Data Arrival at EDR: 02/01/05

Elapsed ASTM days: 2

Date of Last EDR Contact: 02/01/05

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1

Telephone 617-918-1143

EPA Region 3

Telephone 215-814-5418

EPA Region 4

Telephone 404-562-8033

EPA Region 6

Telephone: 214-655-6659

EPA Region 8

Telephone: 303-312-6774

Proposed NPL: Proposed National Priority List Sites

Source: EPA Telephone: N/A

> Date of Government Version: 12/14/04 Date Made Active at EDR: 02/03/05

Database Release Frequency: Quarterly

Date of Data Arrival at EDR: 02/01/05

Elapsed ASTM days: 2

Date of Last EDR Contact: 02/01/05

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

Source: EPA

Telephone: 703-413-0223

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 12/14/04 Date Made Active at EDR: 02/08/05 Database Release Frequency: Quarterly

Date of Data Arrival at EDR: 12/21/04

Elapsed ASTM days: 49

Date of Last EDR Contact: 12/21/04

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Source: EPA

Telephone: 703-413-0223

As of February 1995, CERCLIS sites designated "No Further Remedial Action Planned" (NFRAP) have been removed from CERCLIS. NFRAP sites may be sites where, following an initial investigation, no contamination was found. contamination was removed quickly without the need for the site to be placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration. EPA has removed approximately 25,000 NFRAP sites to lift the unintended barriers to the redevelopment of these properties and has archived them as historical records so EPA does not needlessly repeat the investigations in the future. This policy change is part of the EPA's Brownfields Redevelopment Program to help cities, states, private investors and affected citizens to promote economic redevelopment of unproductive urban sites.

Date of Government Version: 12/14/04 Date Made Active at EDR: 02/08/05 Database Release Frequency: Quarterly Date of Data Arrival at EDR: 12/21/04

Elapsed ASTM days: 49

Date of Last EDR Contact: 12/21/04

CORRACTS: Corrective Action Report

Source: EPA

Telephone: 800-424-9346

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 09/23/04 Date Made Active at EDR: 11/18/04 Database Release Frequency: Quarterly Date of Data Arrival at EDR: 10/07/04

Elapsed ASTM days: 42

Date of Last EDR Contact: 12/07/04

RCRA: Resource Conservation and Recovery Act Information

Source: EPA

Telephone: 800-424-9346

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAinfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month. Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator off-site to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 11/23/04 Date Made Active at EDR: 01/18/05 Database Release Frequency: Quarterly Date of Data Arrival at EDR: 11/24/04

Elapsed ASTM days: 55

Date of Last EDR Contact: 11/24/04

ERNS: Emergency Response Notification System

Source: National Response Center, United States Coast Guard

Telephone: 202-260-2342

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous

substances.

Date of Government Version: 12/31/03 Date Made Active at EDR: 03/12/04 Database Release Frequency: Annually Date of Data Arrival at EDR: 01/26/04

Elapsed ASTM days: 46

Date of Last EDR Contact: 10/25/04

FEDERAL ASTM SUPPLEMENTAL RECORDS

BRS: Biennial Reporting System

Source: EPA/NTIS Telephone: 800-424-9346

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/01/01

Database Release Frequency: Biennially

Date of Last EDR Contact: 12/13/04

Date of Next Scheduled EDR Contact: 03/14/05

CONSENT: Superfund (CERCLA) Consent Decrees Source: Department of Justice, Consent Decree Library

Telephone: Varies

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/05/04 Database Release Frequency: Varies Date of Last EDR Contact: 10/25/04

Date of Next Scheduled EDR Contact: 01/24/05

ROD: Records Of Decision

Source: EPA

Telephone: 703-416-0223

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical

and health information to aid in the cleanup.

Date of Government Version: 09/09/04 Database Release Frequency: Annually

Date of Last EDR Contact: 01/05/05

Date of Next Scheduled EDR Contact: 04/04/05

DELISTED NPL: National Priority List Deletions

Source: EPA Telephone: N/A

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the

NPL where no further response is appropriate.

Date of Government Version: 12/14/04 Database Release Frequency: Quarterly Date of Last EDR Contact: 02/01/05

Date of Next Scheduled EDR Contact: 05/02/05

FINDS: Facility Index System/Facility Identification Initiative Program Summary Report

Source: EPA Telephone: N/A

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 09/09/04 Database Release Frequency: Quarterly

Date of Last EDR Contact: 01/03/05

Date of Next Scheduled EDR Contact: 04/04/05

HMIRS: Hazardous Materials Information Reporting System

Source: U.S. Department of Transportation

Telephone: 202-366-4555

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 09/08/04 Database Release Frequency: Annually Date of Last EDR Contact: 10/28/04

Date of Next Scheduled EDR Contact: 01/17/05

MLTS: Material Licensing Tracking System Source: Nuclear Regulatory Commission

Telephone: 301-415-7169

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 11/30/04 Database Release Frequency: Quarterly Date of Last EDR Contact: 01/03/05

Date of Next Scheduled EDR Contact: 04/04/05

MINES: Mines Master Index File

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959

Date of Government Version: 09/13/04

Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 12/28/04

Date of Next Scheduled EDR Contact: 03/28/05

NPL LIENS: Federal Superfund Liens

Source: EPA

Telephone: 202-564-4267

Federal Superfund Liens. Under the authority granted the USEPA by the Comprehensive Environmental Response, Compensation

and Liability Act (CERCLA) of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner receives notification of potential liability.

USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/91

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 11/22/04

Date of Next Scheduled EDR Contact: 02/21/05

PADS: PCB Activity Database System

Source: EPA

Telephone: 202-564-3887

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers

of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 09/30/04

Database Release Frequency: Annually

Date of Last EDR Contact: 11/12/04

Date of Next Scheduled EDR Contact: 02/07/05

DOD: Department of Defense Sites

Source: USGS

Telephone: 703-692-8801

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 10/01/03 Date of Last EDR Contact: 11/12/04

Database Release Frequency: Semi-Annually Date of Next Scheduled EDR Contact: 02/07/05

UMTRA: Uranium Mill Tailings Sites Source: Department of Energy Telephone: 505-845-0011

Uranium ore was mined by private companies for federal government use in national defense programs. When the milks shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized. In 1978, 24 inactive uranium mill tailings sites in Oregon, Idaho, Wyoming, Utah, Colorado, New Mexico, Texas, North Dakota, South Dakota, Pennsylvania, and on Navajo and Hopi tribal lands, were targeted for cleanup by the Department of

Energy.

Date of Government Version: 04/22/04

Database Release Frequency: Varies

Date of Last EDR Contact: 12/21/04

Date of Next Scheduled EDR Contact: 03/21/05

ODI: Open Dump Inventory

Source: Environmental Protection Agency

Telephone: 800-424-9346

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258

Subtitle D Criteria.

Date of Government Version: 06/30/85 Database Release Frequency: No Update Planned Date of Last EDR Contact: 05/23/95

Date of Next Scheduled EDR Contact: N/A

FUDS: Formerly Used Defense Sites Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers

is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/03

Database Release Frequency: Varies

Date of Last EDR Contact: 01/03/05

Date of Next Scheduled EDR Contact: 04/04/05

INDIAN RESERV: Indian Reservations

Source: USGS

Telephone: 202-208-3710

This map layer portrays Indian administered lands of the United States that have any area equal to or greater

than 640 acres.

Date of Government Version: 10/01/03

Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 11/12/04

Date of Next Scheduled EDR Contact: 02/07/05

RAATS: RCRA Administrative Action Tracking System

Source: EPA

Telephone: 202-564-4104

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/95

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 12/06/04

Date of Next Scheduled EDR Contact: 03/07/05

TRIS: Toxic Chemical Release Inventory System

Source: EPA

Telephone: 202-566-0250

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/02 Database Release Frequency: Annually Date of Last EDR Contact: 12/20/04

Date of Next Scheduled EDR Contact: 03/21/05

TSCA: Toxic Substances Control Act

Source: EPA

Telephone: 202-260-5521

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant

ite.

Date of Government Version: 12/31/02

Database Release Frequency: Every 4 Years

Date of Last EDR Contact: 12/06/04

Date of Next Scheduled EDR Contact: 03/07/05

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

Source: EPA

Telephone: 202-564-2501

Date of Government Version: 04/13/04
Database Release Frequency: Quarterly

Date of Last EDR Contact: 12/01/04

Date of Next Scheduled EDR Contact: 03/21/05

SSTS: Section 7 Tracking Systems

Source: EPA

Telephone: 202-564-5008

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices

being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/03 Database Release Frequency: Annually Date of Last EDR Contact: 11/29/04

Date of Next Scheduled EDR Contact: 04/18/05

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-564-2501

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 09/13/04 Database Release Frequency: Quarterly Date of Last EDR Contact: 12/01/04

Date of Next Scheduled EDR Contact: 03/21/05

STATE OF NEW YORK ASTM STANDARD RECORDS

SHWS: Inactive Hazardous Waste Disposal Sites in New York State

Source: Department of Environmental Conservation

Telephone: 518-402-9622

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 04/01/03 Date Made Active at EDR: 03/12/04 Database Release Frequency: Annually Date of Data Arrival at EDR: 02/27/04 Elapsed ASTM days: 14

Date of Last EDR Contact: 11/23/04

SWF/LF: Facility Register

Source: Department of Environmental Conservation

Telephone: 518-457-2051

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 11/01/04 Date Made Active at EDR: 11/29/04 Database Release Frequency: Semi-Annually Date of Data Arrival at EDR: 11/01/04 Elapsed ASTM days: 28 Date of Last EDR Contact: 11/01/04

LTANKS: Spills Information Database

Source: Department of Environmental Conservation

Telephone: 518-402-9549

Leaking Storage Tank Incident Reports. These records contain an inventory of reported leaking storage tank incidents reported from 4/1/86 through the most recent update. They can be either leaking underground storage tanks or leaking aboveground storage tanks. The causes of the incidents are tank test failures, tank failures or tank overfills.

Date of Government Version: 11/15/04 Date Made Active at EDR: 01/31/05 Database Release Frequency: Varies Date of Data Arrival at EDR: 12/06/04 Elapsed ASTM days: 56 Date of Last EDR Contact: 01/25/05

UST: Petroleum Bulk Storage (PBS) Database

Source: Department of Environmental Conservation

Telephone: 518-402-9549

Facilities that have petroleum storage capacities in excess of 1,100 gallons and less than 400,000 gallons.

Date of Government Version: 01/01/02 Date Made Active at EDR: 03/22/02

Database Release Frequency: No Update Planned

Date of Data Arrival at EDR: 02/20/02

Elapsed ASTM days: 30

Date of Last EDR Contact: 10/25/04

CBS UST: Chemical Bulk Storage Database

Source: NYSDEC Telephone: 518-402-9549

Facilities that store regulated hazardous substances in underground tanks of any size

Date of Government Version: 01/01/02 Date Made Active at EDR: 03/22/02

Database Release Frequency: No Update Planned

Date of Data Arrival at EDR: 02/20/02

Elapsed ASTM days: 30

Date of Last EDR Contact: 10/25/04

MOSF UST: Major Oil Storage Facilities Database

Source: NYSDEC

Telephone: 518-402-9549

Facilities that may be onshore facilities or vessels, with petroleum storage capacities of 400,000 gallons or

Date of Government Version: 01/01/02 Date Made Active at EDR: 03/22/02 Database Release Frequency: Varies

Date of Data Arrival at EDR: 02/20/02

Elapsed ASTM days: 30

Date of Last EDR Contact: 10/25/04

VCP: Voluntary Cleanup Agreements

Source: Department of Environmental Conservation

Telephone: 518-402-9711

The voluntary remedial program uses private monies to get contaminated sites r emediated to levels allowing for

the sites' productive use. The program covers virtually any kind of site and contamination.

Date of Government Version: 12/17/04 Date Made Active at EDR: 01/31/05

Database Release Frequency: Semi-Annually

Date of Data Arrival at EDR: 12/17/04

Elapsed ASTM days: 45

Date of Last EDR Contact: 12/14/04

SWRCY: Registered Recycling Facility List

Source: Department of Environmental Conservation

Telephone: 518-402-8705 A listing of recycling facilities.

Date of Government Version: 11/15/04

Date Made Active at EDR: 12/15/04

Database Release Frequency: Semi-Annually

Date of Data Arrival at EDR: 11/15/04

Elapsed ASTM days: 30

Date of Last EDR Contact: 11/15/04

SWTIRE: Registered Waste Tire Storage & Facility List Source: Department of Environmental Conservation

Telephone: 518-402-8694

Date of Government Version: 04/01/04 Date Made Active at EDR: 06/25/04

Database Release Frequency: Annually

Date of Data Arrival at EDR: 05/19/04

Elapsed ASTM days: 37

Date of Last EDR Contact: 11/18/04

STATE OF NEW YORK ASTM SUPPLEMENTAL RECORDS

HSWDS: Hazardous Substance Waste Disposal Site Inventory

Source: Department of Environmental Conservation

Telephone: 518-402-9564

The list includes any known or suspected hazardous substance waste disposal sites. Also included are sites delisted from the Registry of Inactive Hazardous Waste Disposal Sites and non-Registry sites that U.S. EPA Preliminary Assessment (PA) reports or Site Investigation (SI) reports were prepared. Hazardous Substance Waste Disposal Sites are eligible to be Superfund sites now that the New York State Superfund has been refinanced and changed. This means that the study inventory has served its purpose and will no longer be maintained as a separate entity. The last version of the study inventory is frozen in time. The sites on the study will not automatically be made Superfund sites, rather each site will be further evaluated for listing on the Registry. So overtime they will be added to the registry or not.

Date of Government Version: 09/01/02

Database Release Frequency: No Update Planned

Date of Last EDR Contact: 11/29/04

Date of Next Scheduled EDR Contact: 02/28/05

AST: Petroleum Bulk Storage

Source: Department of Environmental Conservation

Telephone: 518-402-9549

Registered Aboveground Storage Tanks.

Petroleum Bulk Storage Database

Source: Rockland County Health Department

Telephone: 914-364-2605

Date of Government Version: 10/27/04

Database Release Frequency: Quarterly

Date of Last EDR Contact: 01/03/05

Date of Next Scheduled EDR Contact: 04/04/05

Petroleum Bulk Storage Database

Source: Rockland County Health Department

Telephone: 914-364-2605

Date of Government Version: 10/27/04

Database Release Frequency: Quarterly

Date of Last EDR Contact: 01/03/05

Date of Next Scheduled EDR Contact: 04/04/05

SUFFOLK COUNTY:

Storage Tank Database

Source: Suffolk County Department of Health Services

Telephone: 631-854-2521

Date of Government Version: 04/16/04

Database Release Frequency: Annually

Date of Last EDR Contact: 11/29/04

Date of Next Scheduled EDR Contact: 02/28/05

Storage Tank Database

Source: Suffolk County Department of Health Services

Telephone: 631-854-2521

Date of Government Version: 04/16/04

Database Release Frequency: Annually

Date of Last EDR Contact: 11/29/04

Date of Next Scheduled EDR Contact: 02/28/05

WESTCHESTER COUNTY:

Listing of Storage Tanks

Source: Westchester County Department of Health

Telephone: 914-813-5161

Listing of underground storage tanks in Westchester County.

Date of Government Version: 08/16/04

Database Release Frequency: Varies

Date of Last EDR Contact: 10/13/04

Date of Next Scheduled EDR Contact: 02/28/05

Listing of Storage Tanks

Source: Westchester County Department of Health

Telephone: 914-813-5161

Listing of aboveground storage tanks in Westchester County.

Date of Government Version: 08/16/04

Database Release Frequency: Varies

Date of Last EDR Contact: 10/13/04

Date of Next Scheduled EDR Contact: 02/28/05

EDR PROPRIETARY HISTORICAL DATABASES

Former Manufactured Gas (Coal Gas) Sites: The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc. @Copyright 1993 Real Property Scan, Inc. For a technical description of the types of hazards which may be found at such sites, contact your EDR customer service representative.

Disclaimer Provided by Real Property Scan, Inc.

The information contained in this report has predominantly been obtained from publicly available sources produced by entities other than Real Property Scan. While reasonable steps have been taken to insure the accuracy of this report, Real Property Scan does not guarantee the accuracy of this report. Any liability on the part of Real Property Scan is strictly limited to a refund of the amount paid. No claim is made for the actual existence of toxins at any site. This report does not constitute a legal opinion.

BROWNFIELDS DATABASES

Brownfields: Brownfields Site List

Source: Department of Environmental Conservation

Telephone: 518-402-9764

Date of Government Version: 12/17/04

Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 12/14/04

Date of Next Scheduled EDR Contact: 03/14/05

VCP: Voluntary Cleanup Agreements

Source: Department of Environmental Conservation

Telephone: 518-402-9711

The voluntary remedial program uses private monies to get contaminated sites r emediated to levels allowing for

the sites' productive use. The program covers virtually any kind of site and contamination.

Date of Government Version: 12/17/04
Database Release Frequency: Semi-Annually

Date of Last EDR Contact: 12/14/04

Date of Next Scheduled EDR Contact: 03/14/05

US BROWNFIELDS: A Listing of Brownfields Sites

Source: Environmental Protection Agency

Telephone: 202-566-2777

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tribes, and municipalities—especially those without EPA Brownfields Assessment Demonstration Pilots—minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields—related cleanup activities.

Date of Government Version: N/A
Database Release Frequency: Semi-Annually

Date of Last EDR Contact: N/A
Date of Next Scheduled EDR Contact: N/A

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specially databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Day Care Providers

Source: Department of Health Telephone: 212-676-2444

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 from the U.S. Fish and Wildlife Service.

New York State Wetlands

Source: Department of Environmental Conservation

Telephone: 518-402-8961

Coverages are based on official New York State Freshwater Wetlands Maps as described in

Article 24-0301 of the Environmental Conservation Law.

STREET AND ADDRESS INFORMATION

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GEOCHECK®- PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

LONG ISLAND PARTY RENTALS 175 ROGERS AVENUE INWOOD, NY 11096

TARGET PROPERTY COORDINATES

Latitude (North): Longitude (West): 40.615398 - 40° 36′ 55.4″ 73.757004 - 73° 45′ 25.2″

Universal Tranverse Mercator: UTM X (Meters):

Zone 18

UTM X (Meters): UTM Y (Meters): 605147.6 4496595.5

Elevation:

11 ft. above sea level

EDR's GeoCheck Physical Setting Source Addendum has been developed to assist the environmental professional with the collection of physical setting source information in accordance with ASTM 1527-00, Section 7.2.3. Section 7.2.3 requires that a current USGS 7.5 Minute Topographic Map (or equivalent, such as the USGS Digital Elevation Model) be reviewed. It also requires that one or more additional physical setting sources be sought when (1) conditions have been identified in which hazardous substances or petroleum products are likely to migrate to or from the property, and (2) more information than is provided in the current USGS 7.5 Minute Topographic Map (or equivalent) is generally obtained, pursuant to local good commercial or customary practice, to assess the impact of migration of recognized environmental conditions in connection with the property. Such additional physical setting sources generally include information about the topographic, hydrologic, hydrogeologic, and geologic characteristics of a site, and wells in the area.

Assessment of the impact of contaminant migration generally has two principle investigative components:

- 1. Groundwater flow direction, and
- 2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata. EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

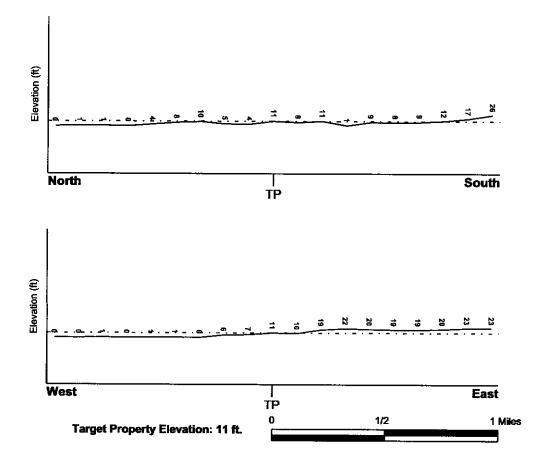
TARGET PROPERTY TOPOGRAPHY

USGS Topographic Map: General Topographic Gradient 40073-E7 FAR ROCKAWAY, NY

General Topographic Gradient: General WNW

Source: USGS 7.5 min quad index

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

FEMA Flood

Target Property County

Electronic Data

NASSAU, NY

YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property:

36059C0282F

Additional Panels in search area:

36059C0213F 36059C0194F

36059C0301F

NATIONAL WETLAND INVENTORY

NWI Electronic

NWI Quad at Target Property

Data Coverage

FAR RÖCKAWAY

YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Site-Specific Hydrogeological Data*:

Search Radius:

1.25 miles

Status:

Not found

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

MAP ID

LOCATION FROM TP

GENERAL DIRECTION

GROUNDWATER FLOW

Not Reported

resented are those of the cited EPA report(s), which were completed under 61996 Site-specific hydrogeological data gathered by CERCLIS Alerts, Inc., Bainbridge Island, WA. All rights reserved.
 Commonly Environmental Response Componention and Liability Information System (CERCLIS) investigation.

TC01362065.1r Page A-3

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

GEOLOGIC AGE IDENTIFICATION

Category: Stratifed Sequence

Era: System: Cenozoic Quaternary

System: Series:

Pleistocene

Code:

Qp (decoded above as Era, System & Series)

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps. The following information is based on Soil Conservation Service STATSGO data.

Soil Component Name:

URBAN LAND

Soil Surface Texture:

variable

Hydrologic Group:

Not reported

Soil Drainage Class:

Not reported

Hydric Status: Soil does not meet the requirements for a hydric soil.

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min:

> 10 inches

Depth to Bedrock Max:

> 10 inches

Soil Layer Information							
	Во	undary		Classi	fication		
Layer	Upper	Lower	Soil Texture Class	AASHTO Group	Unified Soil	Permeability Rate (in/hr)	Soil Reaction (pH)
1	0 inches	6 inches	variable	Not reported	Not reported	Max: 0.00 Min: 0.00	Max: 0.00 Min: 0.00

OTHER SOIL TYPES IN AREA

Based on Soil Conservation Service STATSGO data, the following additional subordinant soil types may appear within the general area of target property.

Soil Surface Textures: sandy loam

sand

mucky - loamy sand

Surficial Soil Types:

sandy loam

sand

mucky - loamy sand

Shallow Soil Types:

sand

loamy sand

Deeper Soil Types:

stratified

gravelly - coarse sand

sand

ADDITIONAL ENVIRONMENTAL RECORD SOURCES

According to ASTM E 1527-00, Section 7.2.2, "one or more additional state or local sources of environmental records may be checked, in the discretion of the environmental professional, to enhance and supplement federal and state sources... Factors to consider in determining which local or additional state records, if any, should be checked include (1) whether they are reasonably ascertainable, (2) whether they are sufficiently useful, accurate, and complete in light of the objective of the records review (see 7.1.1), and (3) whether they are obtained, pursuant to local, good commercial or customary practice." One of the record sources listed in Section 7.2.2 is water well information. Water well information can be used to assist the environmental professional in assessing sources that may impact groundwater flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

LOCATION

WELL SEARCH DISTANCE INFORMATION

DATABASE

SEARCH DISTANCE (miles)

Federal USGS

1.000

Federal FRDS PWS

Nearest PWS within 1 mile

State Database

1.000

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	FROM TP
1	USGS0765713	1/4 - 1/2 Mile ESE
2	USGS0780212	1/4 - 1/2 Mile South
A3	USGS0780215	1/4 - 1/2 Mile SSW
A4	USGS0780214	1/4 - 1/2 Mile SSW
B5	USGS0780213	1/4 - 1/2 Mile SSW
6	USGS0765782	1/4 - 1/2 Mile NE
B7	USGS0780211	1/2 - 1 Mile SSW

LOCATION

FEDERAL USGS WELL INFORMATION

MAP ID	WELL ID	LOCATION FROM TP
8	USGS0765712	1/2 - 1 Mile ESE
C9	USGS0765774	1/2 - 1 Mile ESE
C10	USGS0765773	1/2 - 1 Mile ESE
12	USGS0780151	1/2 - 1 Mile SE
13	USGS0765781	1/2 - 1 Mile ENE
D14	USGS0765810	1/2 - 1 Mile NE
D15	USGS0765811	1/2 - 1 Mile NE
16	USGS0780149	1/2 - 1 Mile SSE
17	USGS0765784	1/2 - 1 Mile ENE
E18	USGS0765813	1/2 - 1 Mile NE
E19	USGS0765814	1/2 - 1 Mile NE

FEDERAL FROS PUBLIC WATER SUPPLY SYSTEM INFORMATION

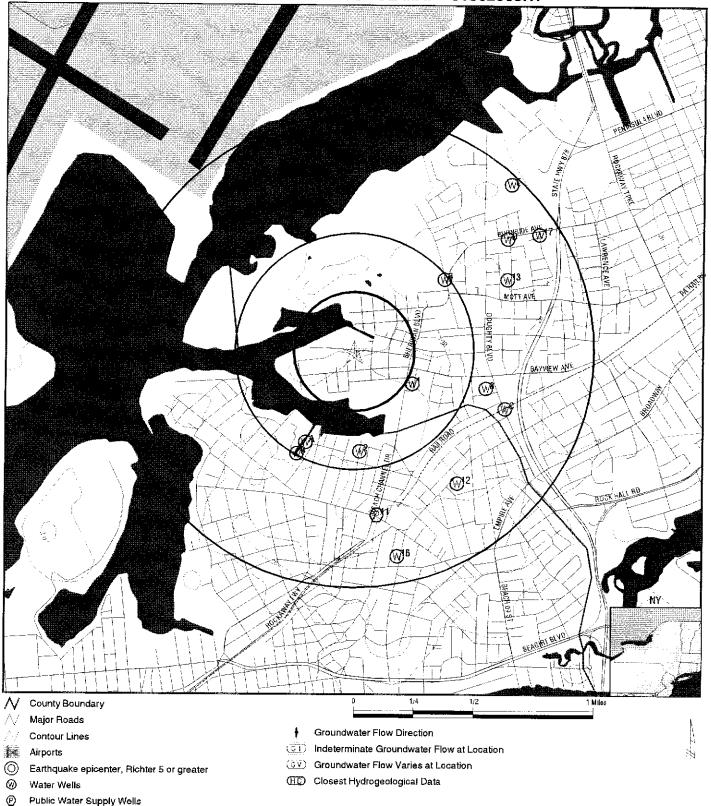
MAP ID	WELL ID	FROM TP
11	NY0003913	1/2 - 1 Mile South

Note: PWS System location is not always the same as well location.

STATE DATABASE WELL INFORMATION

MAP ID	WELL ID	FROM TP
No Wells Found		

PHYSICAL SETTING SOURCE MAP - 01362065.1r



TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: LAT/LONG:

Cluster of Multiple Icons

Long Island Party Rentals 175 Rogers Avenue Inwood NY 11096 40.6154 / 73.7570 CUSTOMER: CONTACT: INQUIRY #: ATC Associates Inc. Sharissa Singh 01362065.1r

DATE: February 16, 2005 2:50 pm

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GEOCHECK®-PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID Direction Distance **EDR ID Number** Database Elevation **FED USGS** USGS0765713 ESE 1/4 - 1/2 Mile Higher 403648073451001 Site ID: Agency: USGS N 7914.1 Site Name: 40.61344 Dec. Latitude: -73.75235 Dec. Longitude: NAD83 Coord Sys: State: NY Nassau County County: 11.0 Altitude: 02030202 Hydrologic code: Topographic: Not Reported Ground-water other than Spring Site Type: Not Reported Inven Date: Const Date: Not Reported Single well, other than collector or Ranney type Well Type: Primary Aquifer: 112GLCLU Not Reported Aquifer type: 62. Well depth: Not Reported Not Reported Source: Hole depth: Not Reported Project no: Ground-water levels, Number of Measurements: 0 FED USGS USGS0780212 South 1/4 - 1/2 Mile Lower 403633073454501 Site ID: Agency: USGS Q 1930. 1 Site Name: Dec. Latitude: 40.60927 Dec. Longitude: -73.75652 NAD83 Coord Sys: NY State: Queens County County: Altitude: 8.0 02030202 Hydrologic code: Topographic: Not Reported Ground-water other than Spring Site Type: Not Reported Inven Date: Const Date: Not Reported Single well, other than collector or Ranney type Well Type: 112GLCLU Primary Aquifer: Not Reported Aquifer type: 126. Well depth: 130. Source: Not Reported Hole depth: Not Reported Project no: Ground-water levels, Number of Measurements: 0 A3 SSW **FED USGS** USGS0780215 1/4 - 1/2 Mile

GEOCHECK®-PHYSICAL SETTING SOURCE MAP FINDINGS

Agency:

USGS

Site ID:

403636073453801

Site Name:

Dec. Latitude:

Q 111.1 40.60983

Dec. Longitude: Coord Sys:

-73.76041 NAD83

State: County: NY

Altitude:

Queens County 90

Hydrologic code: Topographic:

02030202 Not Reported

Site Type:

Ground-water other than Spring

Const Date:

Not Reported

Single well, other than collector or Ranney type

Well Type: Primary Aquifer:

Not Reported Not Reported

Aquifer type: Well depth: Hole depth:

Not Reported 1014.

Project no:

Not Reported

Source:

Inven Date:

Not Reported

Not Reported

Ground-water levels, Number of Measurements: 0

A4 SSW 1/4 - 1/2 Mile

FED USGS

USGS0780214

Agency: Site Name: USGS Q 1932.1

Site ID:

403635073454201

Dec. Latitude: Dec. Longitude:

40.60983 -73.76124 NAD83

Coord Sys: State:

NY

County: Altitude:

Queens County 8.0

02030202 Hydrologic code: Not Reported

Topographic: Site Type:

Ground-water other than Spring

Const Date:

Not Reported

Inven Date: Single well, other than collector or Ranney type

Well Type: Primary Aquifer:

Not Reported

Aquifer type:

Not Reported

Well depth:

Not Reported

Hole depth: Project no:

134. Not Reported Source:

Not Reported

Not Reported

Ground-water levels, Number of Measurements: 0

B5 SSW 1/4 - 1/2 Mile Lower

FED USGS

USGS0780213

Agency: USGS Site ID:

 Site Name:
 Q 1931.1

 Dec. Latitude:
 40.60955

 Dec. Longitude:
 -73.7618

 Coord Sys:
 NAD83

 State:
 NY

County: Queens County

Altitude: 8.0 Hydrologic code: 02030202 Topographic: Not Reported

Site Type: Ground-water other than Spring

Const Date: Not Reported Inven Date: Not Reported

Well Type: Single well, other than collector or Ranney type

Primary Aquifer: Not Reported Aquifer type: Not Reported Well depth: Not Reported

Hole depth: 140. Source: Not Reported

Project no: Not Reported

Ground-water levels, Number of Measurements: 0

NE FED USGS USGS0765782

1/4 - 1/2 Mile Higher

Agency: USGS Site ID: 403712073450301

 Site Name:
 N 5334. 1

 Dec. Latitude:
 40.61983

 Dec. Longitude:
 -73.74985

 Coord Sys:
 NAD83

 State:
 NY

County: Nassau County
Altitude: 18.0
Hydrologic code: 02030202

Topographic: Not Reported
Site Type: Ground-water other than Spring

Const Date: Not Reported Inven Date: Not Reported

Well Type: Single well, other than collector or Ranney type

Primary Aquifer: 112JMCO
Aquifer type: Not Reported

Well depth: 117.

Hole depth: Not Reported Source: Not Reported

Project no: Not Reported

Ground-water levels, Number of Measurements: 0

B7
SSW
1/2 - 1 Mile
FED USGS USGS0780211

403634073454401

403630073454101 Site ID: USGS Agency: Q 1929.1 Site Name: 40.60872 Dec. Latitude: -73.76124 Dec. Longitude: NAD83 Coord Sys: NY State: County: Queens County 8.0 Altitude: 02030202 Hydrologic code: Not Reported Topographic: Site Type: Ground-water other than Spring Inven Date: Not Reported Not Reported Const Date: Single well, other than collector or Ranney type Well Type: 211LLYD Primary Aquifer: Not Reported Aquifer type: Not Reported Well depth: Not Reported 1044. Source: Hole depth: Not Reported Project no: Ground-water levels, Number of Measurements: 6 Feet to Feet below Feet below Feet to Surface Sealevel Date Date Surface Sealevel 1971-01-07 -9.88 Note: Water level was affected by tide stage. 1970-06-08 6.00 Note: Water level was affected by tide stage. 1969-09-16 -6.64 Note: Water level was affected by tide stage. 1968-05-31 1.16 Note: Water level was affected by tide stage. -0.03 1968-05-29 1962-01-09 5.21 Note: Water level was affected by tide stage. **FED USGS** USGS0765712 Higher 403647073445201 Site ID: USGS Agency: N 8554.1 Site Name:

40.61316 Dec. Latitude: -73.74652 Dec. Longitude: NAD83 Coord Sys: NY State: Nassau County County: 22.0 Altitude: 02030202 Hydrologic code: Not Reported Topographic: Site Type: Ground-water other than Spring Not Reported

Source:

Const Date: Not Reported Inven Date:
Well Type: Single well, other than collector or Ranney type

Well Type: Single well, other than collector or rainley type

Primary Aquifer: 112GLCLU

Aquifer type: Not Reported

Well depth: 25.
Hole depth: Not Reported
Project no: Not Reported

Ground-water levels, Number of Measurements: 0

Not Reported

rection stance					Deleb	EDD ID Mossek
evation					Database	EDR ID Numb
) BE					FED USGS	USGS0765774
2 - 1 Mile gher						
Agency:	USGS	Site ID:		403	643073444401	
Site Name:	N 1424. 1					
Dec. Latitude:	40.61205					
Dec. Longitude:	-73.74513					
Coord Sys:	NAD83					
State:	NY					
County:	Nassau County					
Altitude:	15.0					
Hydrologic code:	02030202					
Topographic:	Not Reported					
Site Type:	Ground-water other than Spring			A 1-4	Danasted	
Const Date:	Not Reported	Inven D		MOL	Reported	
Well Type:	Single well, other than collector of	or Kanney	y type			
Primary Aquifer:	112GLCLU					
Aquifer type:	Not Reported					
Well depth:	23.	Qa		Nat	Reported	
Hole depth:	23.	Source:		1400	i vojus usu	
Project no:	Not Reported					
Ground-water levels, Num	ber of Measurements: 126				F14-	
Feet below	Feet to			Feet below	Feet to Sealevel	
Date Surface	Sealevel		Date	Surface	Sealevel	
1979-12-06	8.36		1979-09-07		9.04	
1979-05-24	9.86		1979-05-23		9.72	
197 9-04- 18	10.32		1979-03-20		10.89	
1979-02-28	10.83		1978-12-27		8.74	
1978-12-04	8.25		1978-11-20		8.11	
1978-10-23	8.52		1978-09-25		9.31	
1978-09-20	9.06		1978-08-21		9.16	
1978-07-26	9.11		1978-06-27		9.37	
1978-05-30	9.95		1978-05-29		9.86	
1978-03-21	10.11		1977-12-08		9.26	
1977-09-06	7.91		1977-06-16		8.68	
1977-03-16	7.68		1976-12-03		7.81	
1976-09-08	8.55		1976-06-04		8.88	
1976-03-09	9.71		1975-12-09		9.49	
1975-09-04	9.71		1975-06-18		9.84	
1975-03-25	9.53		1974-12-23		8.22 8.82	
1975-03-25 1974-09-11	9.53 7.29		1974-06-20		8.82	
1975-03-25 1974-09-11 1974-03-29	9.53 7.29 8.77		1974-06-20 1973-12-07		8.82 7.78	
1975-03-25 1974-09-11 1974-03-29 1973-09-21	9.53 7.29 8.77 8.78		1974-06-20 1973-12-07 1973-06-21		8.82 7.78 9.91	
1975-03-25 1974-09-11 1974-03-29 1973-09-21 1973-03-27	9.53 7.29 8.77 8.78 9.77		1974-06-20 1973-12-07 1973-06-21 1972-12-19		8.82 7.78 9.91 9.59	
1975-03-25 1974-09-11 1974-03-29 1973-09-21 1973-03-27 1972-09-14	9.53 7.29 8.77 8.78 9.77 9.13		1974-06-20 1973-12-07 1973-06-21 1972-12-19 1972-06-07		8.82 7.78 9.91 9.59 9.61	
1975-03-25 1974-09-11 1974-03-29 1973-09-21 1973-03-27 1972-09-14 1972-03-20	9.53 7.29 8.77 8.78 9.77 9.13 9.72		1974-06-20 1973-12-07 1973-06-21 1972-12-19 1972-06-07 1971-12-21		8.82 7.78 9.91 9.59 9.61 9.34	
1975-03-25 1974-09-11 1974-03-29 1973-09-21 1973-03-27 1972-09-14 1972-03-20 1971-09-21	9.53 7.29 8.77 8.78 9.77 9.13 9.72 8.86		1974-06-20 1973-12-07 1973-06-21 1972-12-19 1972-06-07 1971-12-21 1971-06-02		8.82 7.78 9.91 9.59 9.61 9.34 9.40	
1975-03-25 1974-09-11 1974-03-29 1973-09-21 1973-03-27 1972-09-14 1972-03-20 1971-09-21 1971-03-16	9.53 7.29 8.77 8.78 9.77 9.13 9.72 8.86 9.51		1974-06-20 1973-12-07 1973-06-21 1972-12-19 1972-06-07 1971-12-21 1971-06-02 1970-12-01		8.82 7.78 9.91 9.59 9.61 9.34 9.40 9.21	
1975-03-25 1974-09-11 1974-03-29 1973-09-21 1973-03-27 1972-09-14 1972-03-20 1971-09-21 1971-03-16 1970-09-02	9.53 7.29 8.77 8.78 9.77 9.13 9.72 8.86 9.51		1974-06-20 1973-12-07 1973-06-21 1972-12-19 1972-06-07 1971-12-21 1971-06-02 1970-06-09		8.82 7.78 9.91 9.59 9.61 9.34 9.40 9.21 9.03	
1975-03-25 1974-09-11 1974-03-29 1973-09-21 1973-03-27 1972-09-14 1972-03-20 1971-09-21 1971-09-16 1970-09-02 1970-03-02	9.53 7.29 8.77 8.78 9.77 9.13 9.72 8.86 9.51 9.54 9.26		1974-06-20 1973-12-07 1973-06-21 1972-12-19 1972-06-07 1971-12-21 1971-06-02 1970-06-09 1970-01-13		8.82 7.78 9.91 9.59 9.61 9.34 9.40 9.21 9.03 8.79	
1975-03-25 1974-09-11 1974-03-29 1973-09-21 1973-03-27 1972-09-14 1972-03-20 1971-09-21 1971-03-16 1970-09-02	9.53 7.29 8.77 8.78 9.77 9.13 9.72 8.86 9.51		1974-06-20 1973-12-07 1973-06-21 1972-12-19 1972-06-07 1971-12-21 1971-06-02 1970-06-09		8.82 7.78 9.91 9.59 9.61 9.34 9.40 9.21 9.03	

Ground-wate	er levels, conti				
Date	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Sealeve
1968-03-20		8.49	1967-12-14		10.99
1967-09-26		8.55	1967-07-13		8.81
1967-04-12		8.59	1967-01-06		7.76
1966-09-19		6.69	1966-06-03		7.17
1966-03-03		6.64	1965-12-01		6.06
1965-08-25		6.65	1965-06-02		7.11
1965-03-16		7.09	1964-12-28		7.36
1964-07-01		7.86	1964-04-15		8.11
1963-12-30		8.24	1963-09-25		7.90
1963-06-21		7.65	1963-03-19		7.96
1962-12-11		8.26	1962-08-03		8.31
1962-03-26		8.66	1962-01-10		9.01
1961-10-20		9.52	1961-07-20		9.21
1960-12-08		7.84	1960-06-07		8.67
1959-10-28		8.03	1959-05-15		7.02
1958-12-19		8.11	1958-05-02		7.35
1957-07-31		7. 79	1957-05-07		8.97
1956-12-05		7.91	1956-04-18		9.12
1955-12-07		9.34	1955-07-28		7.74
1955-04-11		7.95	1954-09-27		8.74
1954-04-27		7.84	1953-09-26		8.03
1953-04-02		9.31	1952-10-24		8.25
952-06-20		9.55	1 9 51-12-03		8.22
1951-05-21		8.31	1950-12-28		4.11
1950-09-06		4.93	1950-04-13		7.29
1949-11-09		4.83	1949-06-20		7.66
1949-01-13		7.51	1948-07-21		9.43
948-04-09		6.89	1947-10-30		5.65
947-04-15		7.51	1946-09-24		8.36
946-02-16		8.81	1945-07-14		7.97
945-02-24		8.71	1 944- 05-17		9.37
944-02-02		8.25	1943-05-29		8.43

C10 ESE 1/2 - 1 Mile Higher **FED USGS** USGS0765773 Agency: USGS Site ID: 403642073444301 Site Name: N 10008. 1

1940-10-11

1940-03-05

Dec. Latitude: 40.61177 Dec. Longitude: -73.74485 Coord Sys: NAD83 State: NY County: Nassau County Aititude: Not Reported Hydrologic code: 02030202 Topographic: Not Reported

1941-03-06

1940-04-03

Site Type: Ground-water other than Spring

Const Date: Not Reported Inven Date:

8.51

8.14

Well Type: Single well, other than collector or Ranney type Not Reported

7.69

7.91

Source:

Primary Aquifer:

Not Reported

Aquifer type:

Not Reported

Well depth: Hole depth: 31.

Not Reported

Not Reported

Project no:

Not Reported

Ground-water levels, Number of Measurements: 0

South 1/2 - 1 Mile

NY0003913 FRDS PWS

Higher

PWS ID:

NY0003913

PWS Status:

Active

Date Initiated:

Not Reported

Date Deactivated: Not Reported

PW\$ Name:

CAMP ROMIMU

MONTICELLO, NY 12701

Addressee / Facility:

System Owner/Responsible Party

PFEIFFER SHLOMO A CAMP ROOSEVELT INC 904 SEAGIRT BLVD FAR ROCKAWAY, NY 11691

Facility Latitude:

40 36 19

Facility Longitude: 073 45 20

City Served: Treatment Class THOMPSON (T) Not Reported

Population:

Not Reported

PWS currently has or had major violation(s) or enforcement

No

SE

1/2 - 1 Mile Higher

FED USGS

USGS0780151

Agency:

Site Name:

Q 2266.1

Site ID:

403626073445701

Dec. Latitude: Dec. Longitude: Coord Sys:

40.60733 -73.74874 NAD83

USGS

State: County: NY **Queens County** 22.0

Altitude: Hydrologic code: Topographic:

02030202 Not Reported

Site Type:

Ground-water other than Spring

Const Date:

Not Reported

Inven Date:

Not Reported

Well Type: Primary Aquifer: Single well, other than collector or Ranney type Not Reported

Aquifer type: Well depth:

Not Reported

Hole depth:

Not Reported 132.

Source:

Not Reported

Project no:

Not Reported

Ground-water levels, Number of Measurements: 0

Map ID					
Direction					
Distance Elevation					
	•			Database	EDR ID Number
13 E NE				FED USGS	USGS0765781
l <i>l</i> 2 - 1 Mile ligher					
Agency:	USGS	Site ID:	40	74007044404	
Site Name:	N 3734, 1	Sile ID.	40.	3712073444401	
Dec. Latitude:	40.61983				
Dec. Longitude:	-73.74485				
Coord Sys:	NAD83				
State:	NY				
County:	Nassau County				
Altitude:	12.0				
Hydrologic code:	02030202				
Topographic:	Not Reported				
Site Type:	Ground-water other tha	n Spring			
Const Date:	Not Reported	Inven Date:	Mari	· Canadad	
Well Type:	•	collector or Ranney type	NU	t Reported	
Primary Aquifer:	112JMCO	Conector of realities type			
Aquifer type:	Not Reported				
Well depth:	138.				
Hole depth:	142.	Source:	Mai	Danastad	
Project no:	Not Reported	Source.	140	Reported	
	· voc reported				
NE				FED USGS	USGS0765810
NE 1/2 - 1 Mile				FED USGS	USGS0765810
NE 1/2 - 1 Mile	USGS	Site ID:	403		USGS0765810
NE 1/2 - 1 Mile Lower	USGS N 1423.1	Site ID:	403	FED USGS	USGS0765810
NE 1/2 - 1 Mile Lower Agency:		Site ID:	403		USGS0765810
NE 1/2 - 1 Mile Lower Agency: Site Name: Dec. Latitude:	N 1423. 1	Site ID:	403		USGS0765810
NE 1/2 - 1 Mile Lower Agency: Site Name:	N 1423. 1 40.62233	Site ID:	403		USGS0765810
NE 1/2 - 1 Mile Lower Agency: Site Name: Dec. Latitude: Dec. Longitude:	N 1423. 1 40.62233 -73.74485	Site ID:	403		USGS0765810
NE I/2 - 1 Mile Lower Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys:	N 1423. 1 40.62233 -73.74485 NAD83	Site ID:	403		USGS0765810
IE I/2 - 1 Mile Lower Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State:	N 1423. 1 40.62233 -73.74485 NAD83 NY	Site ID:	403		USGS0765810
IE I/2 - 1 Mile Lower Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County:	N 1423. 1 40.62233 -73.74485 NAD83 NY Nassau County	Site ID:	403		USGS0765810
IE I/2 - 1 Mile Lower Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude:	N 1423. 1 40.62233 -73.74485 NAD83 NY Nassau County 7.0	Site ID:	403		USGS0765810
IE I/2 - 1 Mile Lower Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code:	N 1423. 1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202		403		USGS0765810
IE //2 - 1 Mile .cower Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic:	N 1423. 1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported				USGS0765810
Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type:	N 1423.1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other tha Not Reported Single well, other than of	n Spring		3720073444301	USGS0765810
Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date:	N 1423. 1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other tha	n Spring Inven Date:		3720073444301	USGS0765810
Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type:	N 1423.1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other tha Not Reported Single well, other than of	n Spring Inven Date:		3720073444301	USGS0765810
Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type: Well depth:	N 1423.1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other tha Not Reported Single well, other than of	n Spring Inven Date:		3720073444301	USGS0765810
Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type:	N 1423. 1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other tha Not Reported Single well, other than 0 112GLCLU Not Reported	n Spring Inven Date:	Not	3720073444301	USGS0765810
IE //2 - 1 Mile .ower Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type: Well depth:	N 1423.1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other than to 112GLCLU Not Reported 24.	n Spring Inven Date: collector or Ranney type	Not	720073444301 Reported	USGS0765810
Agency: Site Name: Dec. Latitude: Dec. Lorgitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type: Well depth: Hole depth: Project no:	N 1423.1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other than to the Reported Single well, other than to 112GLCLU Not Reported 24. 24. Not Reported	n Spring Inven Date: collector or Ranney type	Not	720073444301 Reported	USGS0765810
NE I/2 - 1 Mile Lower Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type: Well depth: Hole depth: Project no: Ground-water levels, Nur.	N 1423. 1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other that Not Reported Single well, other than of 112GLCLU Not Reported 24. Not Reported mber of Measurements: 50	n Spring Inven Date: collector or Ranney type	Not N ot	Reported	USGS0765810
Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type: Well depth: Hole depth: Project no:	N 1423. 1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other that Not Reported Single well, other than of 112GLCLU Not Reported 24. Not Reported mber of Measurements: 50	n Spring Inven Date: collector or Ranney type	Not	Reported Reported Feet to	USGS0765810
Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type: Well depth: Hole depth: Project no: Ground-water levels, Nu-	N 1423.1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other than to 112GLCLU Not Reported 24. 24. Not Reported mber of Measurements: 50 Feet to Sealevel	n Spring Inven Date: collector or Ranney type Source:	Not Not Feet below Surface	Reported Reported Feet to Sealevel	USGS0765810
Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type: Well depth: Hole depth: Project no: Ground-water levels, Nu- Feet below Date Surface	N 1423.1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other than to 112GLCLU Not Reported 24. 24. Not Reported mber of Measurements: 50 7 Feet to Sealevel	n Spring Inven Date: collector or Ranney type Source: Date 1981-05-2	Not Not Feet below Surface	Reported Feet to Sealevel	USGS0765810
Agency: Site Name: Dec. Latitude: Dec. Longitude: Coord Sys: State: County: Altitude: Hydrologic code: Topographic: Site Type: Const Date: Well Type: Primary Aquifer: Aquifer type: Well depth: Hole depth: Project no: Ground-water levels, Nu-	N 1423.1 40.62233 -73.74485 NAD83 NY Nassau County 7.0 02030202 Not Reported Ground-water other than to 112GLCLU Not Reported 24. 24. Not Reported mber of Measurements: 50 Feet to Sealevel	n Spring Inven Date: collector or Ranney type Source:	Not Feet below Surface	Reported Reported Feet to Sealevel	USGS0765810

_	Feet below	Feet to	Feet Date Surfa	below Feet to ace Sealevel
Date	Surface	Sealevel	Date Sura	ice Sealeve
1980-03-17		4.10	1979-12-06	4.11
1979-09-07		4.67	1979-05-24	5.51
1959-10-28		3.86	1959-05-15	4.53
1958-12-19		6.50	1958-05-02	5.48
1957-07-31		3.96	1957-05-07	5.00
1956-12-05		4.78	1956-04-18	5.38
1955-12-07		5.02	1955-07-28	4.05
1955-04-11		4.99	1954-09-27	5.28
1954-04-27		4.81	1953-09-26	4.33
1953-04-02		5.73	1952-10-24	4.83
1952-06-20		5.17	1951-12-03	5.03
1951-05-21		4.76	1950-12-28	4.75
1950-09-06		4.70	1950-04-13	4.54
1949-11-09		4.31	1949-06-20	4.69
1949-01-13		5.47	1948-07-21	5.07
1948-04-09		5.30	1947-10-30	4.30
1947-04-15		5.05	1 946-09-2 0	4.28
1946-02-16		4.80	1 945- 07-14	4.23
1945-02-24		4.80	1 944- 05-07	4.85
1944-02-02		4.61	1 943-05-29	4.61
1941-03-06		4.66	1 940 -10-11	4.49
1940-04-03		4.50	1940-03-06	-0.76

D15 NE 1/2 - 1 Mile USGS0765811 FED USGS

Lower

Site ID: 403720073444302 USGS Agency: Site Name: N 1423. 2 40.62233 Dec. Latitude: -73.74485 Dec. Longitude: NAD83 Coord Sys: NY State: Nassau County County: 7.0 Altitude: Hydrologic code: 02030202 Not Reported Topographic: Ground-water other than Spring Site Type: Inven Date: Not Reported Not Reported Const Date: Well Type: Single well, other than collector or Ranney type 112GLCLU Primary Aquifer: Aquifer type: Not Reported 23. Well depth: Not Reported Source: Hole depth: 23. Not Reported Project no:

Date	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Sealevel
1979-05-23		4.64	1979-04-18		4.87
1979-03-20		5.19	1979-02-28		5.51
1978-12-27		4.15	1978-12-06		4.29
1978-11-20		3.54	1978-10-23		3.73

Date	Feet below Surface	Feet to Sealevel	Date	Feet below Surface	Feet to Scaleve
1978-09-25		4.16	1978-09-08		3.81
1978-08-25		3.77	1978-07-26		2.75
1978-06-27		3.82	1978-05-30		3.77
1978-05-29		4.96	1978-03-21		4.61
1977-12-08		4.64	1977-09-06		3.81
1977-06-16		3.76	1977-03-16		3.99
1976-12-03		3.15	1976-09-08		3.76
1976-06-04		4.26	1976-03-09		4.35
1975-12-09		4.31	1975-09-04		4.21
1975-06-18		3.52	1975-03-25		3.79
1974-12-23		4.25	1974-09-11		3.99
1974-06-20		1.92	1974-03-22		2.51
1973-12-07		2.93	1973-09-21		3.08
1973-06-21		3.95	1973-03-27		4.36
1972-12-19		2.98	1972-09-14		3.21
1972-06-07		0.67	1972-03-20		0.87
1971-12-21		0.63	1971-09-21		1.00
1971-06-02		2. 4 1	1971-03-16		2.75
1970-12-01		3.28	1970-09-02		3.51
1970-06-09		3.85	1970-03-02		4.13
1970-01-13		2.97	1969-09-17		3.13
1969-06-27		2.43	1969-04-11		3.08
1969-01-07		2.38	1968-09-12		3.08
1968-06-26		2.53	1968-03-20		2.61
1967-12-14		3.38	1967-09-26		3.45
1967-07-13		3.05	1967-04-12		3.14
1967-01-06		3.73	1966-07-19		3.43
1966-06-03		2.24	1966-03-03		1.07
1965-12-01		3.51	1965-08-25		2.29
1965-06-02		3.66	1965-03-16		2.13
1964-12-28		2.73	1964-07-01		3.81
1964-04-15		4.50	1963-12-30		4.22
1963-09-25		4.05	1963-06-21		4.35
1963-03-19		4.75	1962-12-11		4.63
1962-08-03		4.06	1962-03-26		5.11
1962-01-10		4.68	1961-10-20		4.53
1961-07-20		4.80	1960-12-08		4.25
1960-08-09		4.53			

		FED USGS	USGS0780149
USGS	Site ID:	403610073451401	
Q 1383.1			
40.60288			
-73.75347			
NAD83			
NY			
Queens County			
26.0			
02030202			
Not Reported			
Ground-water other than Spring			
Not Reported	Inven Date:	Not Reported	
	Q 1383. f 40.60288 -73.75347 NAD83 NY Queens County 26.0 02030202 Not Reported Ground-water other than Spring	Q 1383. 1 40.60288 -73.75347 NAD83 NY Queens County 26.0 02030202 Not Reported Ground-water other than Spring	USGS Site ID: 403610073451401 Q 1383. 1 40.60288 -73.75347 NAD83 NY Queens County 26.0 02030202 Not Reported Ground-water other than Spring

Single well, other than collector or Ranney type

Well Type:

Primary Aquifer: Not Reported Aquifer type: Not Reported Not Reported Well depth: Not Reported Hole depth: 250. Source: Not Reported Project no: Ground-water levels, Number of Measurements: 0 **FED USGS** USG\$0765784 ENE 1/2 - 1 Mile 403721073443401 USGS Site ID: Agency: N 9468.1 Site Name: 40.6226 Dec. Latitude: -73.74235 Dec. Longitude: NAD83 Coord Sys: NY State: Nassau County County: Altitude: 7.0 02030202 Hydrologic code: Topographic: Not Reported Ground-water other than Spring Site Type: Not Reported Not Reported Inven Date: Const Date: Single well, other than collector or Ranney type Well Type: Primary Aquifer: 112GLCLU Not Reported Aquifer type: Well depth: Not Reported Not Reported Source: Not Reported Hole depth: Not Reported Project no: Ground-water levels, Number of Measurements: 15 Feet below Feet to Feet below Feet to Date Surface Sealevel Sealevel Date Surface 1993-09-22 3 52 Note: Water level was affected by tide stage. 3.33 1993-08-24 Note: Water level was affected by tide stage. 1993-07-22 3.01 Note: Water level was affected by tide stage. 1993-06-22 3.30 Note: Water level was affected by tide stage. 1993-05-24 3.45 Note: Water level was affected by tide stage. 1993-03-25 4.81 Note: Water level was affected by tide stage. 1993-01-28 3.84 Note: Water level was affected by tide stage. 1992-12-29 4.15 Note: Water level was affected by tide stage. 1992-11-18 3.69 Note: Water level was affected by tide stage. 3.52 1992-10-27 Note: Water level was affected by tide stage. 1992-09-17 3.79

Note: Water level was affected by tide stage.

Note: Water level was affected by tide stage.

3.59

1992-07-22

Ground-water levels, continued. Feet below Feet to Feet below Feet to Date Surface Sealevel Date Surface Sealevel 1992-07-17 3.83 Note: Water level was affected by tide stage. 1990-03-28 3.77 Note: Water level was affected by tide stage. 1983-04-04 5.38 E18 NE 1/2 - 1 Mile **FED USGS** Agency: USGS Site ID: 403732073443402 Site Name: N 11573. 1 Dec. Latitude: 40.62538 Dec. Longitude: -73.7443 Coord Sys: NAD83 State: NY County: **Nassau County** Altitude: 8.0 Hydrologic code: 02030202 Topographic: Not Reported Site Type: Ground-water other than Spring Const Date: Not Reported Inven Date: Not Reported Well Type: Single well, other than collector or Ranney type Primary Aquifer: 211LLYD Aquifer type: Not Reported Well depth: 800 Hole depth: 801. Source: Not Reported Project no: Not Reported Ground-water levels, Number of Measurements: 22 Feet below Feet to Feet below Feet to Date Surface Sealevel Date Surface Sealevel 2003-04-16 5.24 Note: Water level was affected by tide stage. 2000-03-21 5.33 Note: Water level was affected by tide stage. 1999-05-19 5.03 Note: Water level was affected by tide stage. 1997-03-10 7.47 Note: Water level was affected by tide stage. 1996-03-11 6.51 Note: Water level was affected by tide stage. 1995-03-20 7.19 Note: Water level was affected by tide stage. 1994-03-28 6.60 Note: Water level was affected by tide stage. 1993-09-22 2.67 Note: Water level was affected by tide stage. 1993-08-24 2.85 Note: Water level was affected by tide stage. 1993-07-22 2.36

Note: Water level was affected by tide stage.

Note: Water level was affected by tide stage.

4.47

1993-06-22

USGS0765813

Ground-water levels, continued. Feet below Feet to Feet below Feet to Date Surface Sealevel Date Surface Sealevel 1993-05-24 6.43 Note: Water level was affected by tide stage. 1993-03-25 6.21 Note: Water level was affected by tide stage. 1993-03-23 6.89 Note: Water level was affected by tide stage. 1993-01-28 6.91 Note: Water level was affected by tide stage. 1992-12-29 6.67 Note: Water level was affected by tide stage. 1992-11-18 6.06 Note: Water level was affected by tide stage. 1992-10-27 5.84 Note: Water level was affected by tide stage. 1992-09-17 4.54 Note: Water level was affected by tide stage. 1992-07-22 4.32 Note: Water level was affected by tide stage. 1992-03-25 6.94 Note: Water level was affected by tide stage. 1991-03-20 7.07 Note: Water level was affected by tide stage. E19 NE **FED USGS** USGS0765814 1/2 - 1 Mile Lower Agency: USGS Site ID: 403732073443403 Site Name: N 11634, 1 Dec. Latitude: 40.62594 Dec. Longitude: -73.74485 Coord Sys: NAD83 State: NY County: Nassau County Altitude: 8.5 Hydrologic code: 02030202 Topographic: Not Reported Site Type: Ground-water other than Spring Const Date: Not Reported Inven Date: Not Reported Well Type: Single well, other than collector or Ranney type Primary Aquifer: 211MGTY Aquifer type: Not Reported Well depth: 560. Hole depth: 571. Source: Not Reported Project no: Not Reported Ground-water levels, Number of Measurements: 22 Feet below Feet to Feet below Feet to Date Surface Sealevel Date Surface Sealevel 2003-04-16 -2.02 Note: Water level was affected by tide stage. 2000-03-21 -4.41

Note: Water level was affected by tide stage.

Ground-water levels, continued. Feet to Feet below Sealevel Surface Date -1.95 1999-05-19 Note: Water level was affected by tide stage. 1998-03-16 -2.55Note: Water level was affected by tide stage. -2.40 1997-03-10 Note: Water level was affected by tide stage. 1996-03-11 -3.24 Note: Water level was affected by tide stage. 1995-03-20 -2.83 Note: Water level was affected by tide stage. 1994-03-28 Note: Water level was affected by tide stage. -3.49 1993-08-24 Note: Water level was affected by tide stage. -4.07 1993-07-22 Note: Water level was affected by tide stage. -3.55 1993-06-22 Note: Water level was affected by tide stage. -3.19 1993-05-24 Note: Water level was affected by tide stage. -2.64 Note: Water level was affected by tide stage. -2.951993-03-23 Note: Water level was affected by tide stage. -2.72 1993-01-28 Note: Water level was affected by tide stage. -2.811992-12-29 Note: Water level was affected by tide stage. -2.66 1992-11-18 Note: Water level was affected by tide stage. -2.78 1992-10-27 Note: Water level was affected by tide stage. -3.391992-09-17 Note: Water level was affected by tide stage. -4.08 1992-07-22 Note: Water level was affected by tide stage. -3.26 1992-03-25 Note: Water level was affected by tide stage. -2.14 1991-03-20

Note: Water level was affected by tide stage.

Date Surface Feet to Sealevel

AREA RADON INFORMATION

Federal EPA Radon Zone for NASSAU County: 3

Note: Zone 1 indoor average level > 4 pCi/L.

: Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for NASSAU COUNTY, NY

Number of sites tested: 226

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area	0.640 pCi/L	98%	2%	0%
Basement	1.100 pCi/L	98%	2%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002. 7.5-Minute DEMs correspond to the USGS

1:24,000- and 1:25,000-scale topographic quadrangle maps.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 from the U.S. Fish and Wildlife Service.

New York State Wetlands

Source: Department of Environmental Conservation

Telephone: 518-402-8961

Coverages are based on official New York State Freshwater Wetlands Maps as described in

Article 24-0301 of the Environmental Conservation Law.

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

ADDITIONAL ENVIRONMENTAL RECORD SOURCES

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STATE RECORDS

New York Public Water Wells

Source: New York Department of Health

Telephone: 518-458-6731

New York Facility and Manifest Data

Source: NYSDEC

Telephone: 518-457-6585

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through

transporters to a tsd facility.

RADON

State Database: NY Radon

Source: Department of Health Telephone: 518-402-7556 Radon Test Results

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at

private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor

radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

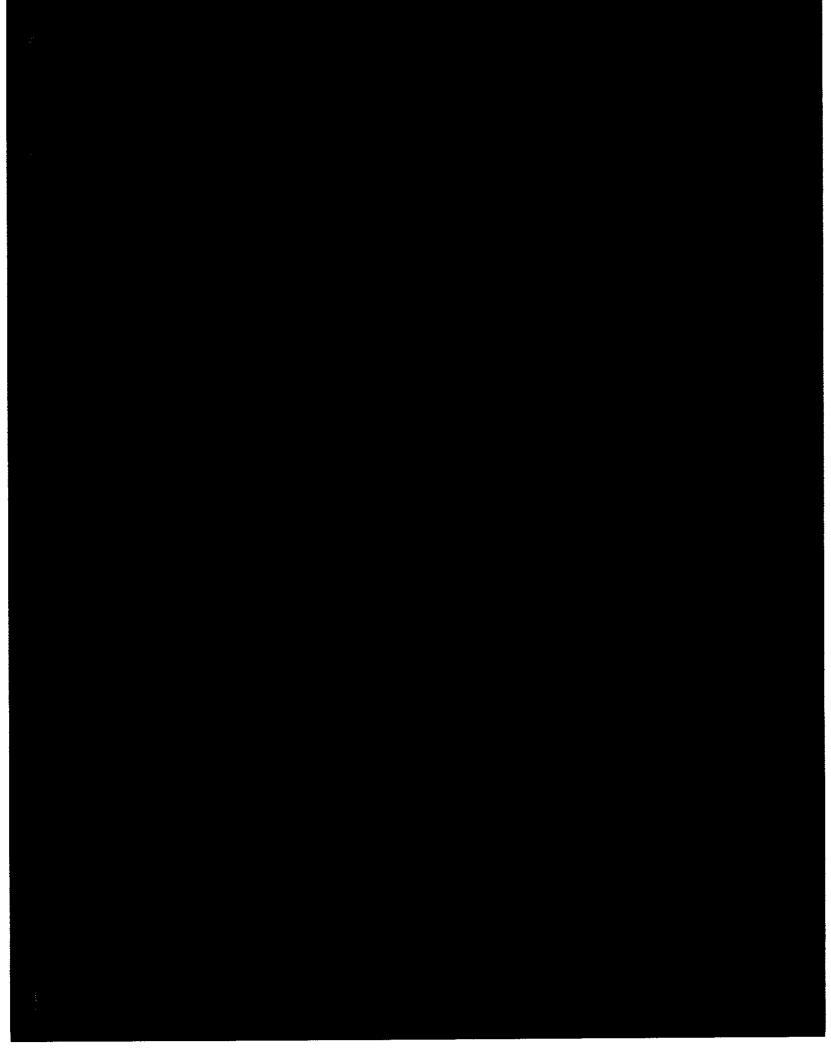
Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

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PHASE I ENVIRONMENTAL SITE ASSESSMENT LIMITATIONS

ATC has prepared this Phase I Environmental Site Assessment using reasonable efforts in each phase of its work to identify recognized environmental conditions associated with hazardous substances, wastes, and petroleum products at the Site. The methodology used to perform this Phase I Environmental Site Assessment was consistent with the ASTM Standard Practice for E1527-00 and the requirements outlined in the Master Services Agreement executed by and between Cargo Ventures, LLC and ATC Associates, Inc. (Attachment C-1, Phase I Environmental Site Assessment Scope of Services, dated November 24, 2004), which are beyond the scope of ASTM E 1527-00. Findings within this report are based on information collected from observations made on the day of the site investigation and from reasonably ascertainable information obtained from governing public agencies and private sources.

This report is not definitive and should not be assumed to be a complete or specific definition of the conditions above or below grade. Information in this report is not intended to be used as a construction document and should not be used for demolition, renovation, or other construction purposes. ATC makes no representation or warranty that the past or current operations at the Site are or have been in compliance with all applicable federal, state, and local laws, regulations, and codes.

This report does not warrant against future operations or conditions, nor does it warrant against operations or conditions present of a type or at a location not investigated.

The regulatory database report provided is based on an evaluation of the data collected and compiled by a contracted data research company. The report focuses on the Site and neighboring properties that could impact the Site. Neighboring properties listed in governmental environmental records are identified within specific search distances. The search distance varies depending upon the particular government record being checked. The regulatory research is designed to meet the requirements of ASTM Standard E 1527-00 and (Attachment C-1, Phase I Environmental Site Assessment Scope of Services, dated November 24, 2004), which are beyond the scope of ASTM E 1527-00. The information provided in the regulatory database report is assumed to be correct and complete.

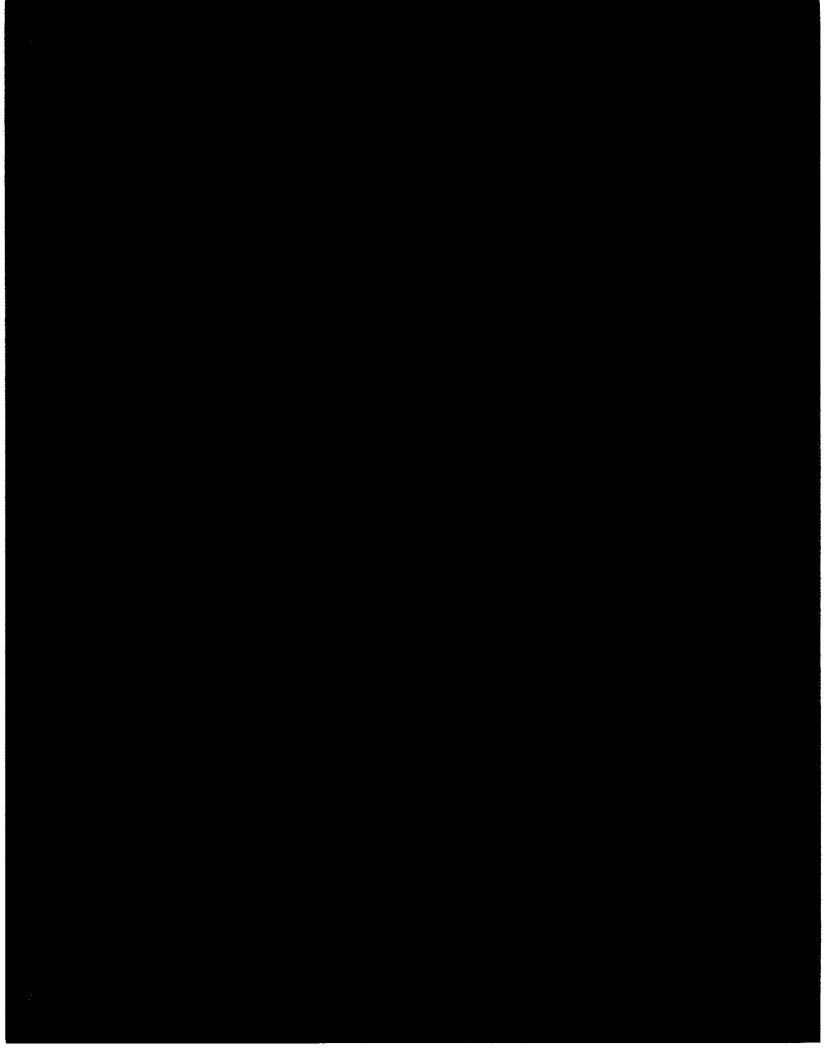
Subsurface conditions may differ from the conditions implied by the surficial observations, and can only be reliably evaluated through intrusive techniques.

Reasonable efforts have been made during this assessment of aboveground and underground storage tanks and ancillary equipment. "Reasonable efforts" are limited to information gained from visual observation of largely unobstructed areas, recorded database information held in public record, and available information gathered from interviews. Such methods may not identify subsurface equipment that may have been hidden from view due to snow cover, paving, construction or debris pile storage, or incorrect information from sources.

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EDUCATION

2000, BS, Geology Environmental Studies, Brooklyn College, New York

PROFESSIONAL SUMMARY

Ms. Singh has experience in groundwater monitoring well installation, groundwater sampling, and soil sampling and petroleum underground storage tank sites. In addition, Ms. Singh has experience conducting Phase I Environmental Site Assessments, asbestos and lead based paint surveys and inspection of commercial, industrial, and residential properties, including knowledge of regulatory guidelines and compliance requirements (USEPA, NYDEC and local agencies). She is also experienced in performing environmental research of various local and state regulatory agencies.

Ms. Singh performed numerous Transaction Screen and Rhase I Environmental Site Assessments, fulfilling the requirements/protocols established by individual lending institutions, federal, state, and local governmental agencies, and the American Society for Testing and Materials Standards (ASTM).

Ms. Singh assists in Phase II Environmental Investigations, involving the drilling of soil test borings, the development of ground water monitoring wells, and the collection of associated soil/aqueous samples, in accordance with proper sampling and decontamination protocols and regulatory agency requirements. She also assists in marketing operations as well as proposal writing.

TRAINING AND CERTIFICATIONS

- NYS DOL Asbestos Inspector
- 40-Hour Hazardous Materials Operation & Emergency Response

PROFESSSIONAL EXPERIENCE

- Conducted field investigations for New York City Housing Development and Preservation Brownfield Sites in Bronx, New York. As part of this project Ms. Singh was responsible for the oversight of geophysical investigations, test pit excavation, soil boring investigations and groundwater monitoring well installation. Ms. Singh was also responsible for collecting appropriate soil, soil gas, and groundwater samples in accordance with NYSDEC Hazardous Waste Remediation Procedures.
- Conducted field investigations at former industrial sites for the NYCSCA.
 Responsible for oversight of soil boring and monitoring well installation. Conducted soil and groundwater sampling.
- Conducted Soil Segregation during the removal of several petroleum underground storage tanks for New York City Housing and Preservation.

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BRAD E. JOHNSTON, CSP, CHMM, CMC

Director, Client Management Services

EDUCATION

B.S., Interdisciplinary Engineering and Management, Clarkson University, Potsdam, NY, 1986

TRAINING AND **CERTFICATIONS**

- Certified Safety Professional (Comprehensive Practice), Board of Certified Safety Professionals, Reg. No. 14622, 1997
- Certified Hazardous Materials Manager (Master Level), Institute of Hazardous Materials Management, Reg. No. 09214, 1998
- Certified Microbial Consultant, American Indoor Air Quality Council, 2002

PROFESSIONAL SUMMARY

As Director of Client Management Services, Mr. Johnston is responsible for the National Accounts Program of a select number of ATC's most valued clients. He serves as Principal-in-Charge, providing managerial, technical and operational support to the branch offices. Since 1989, Mr. Johnston has been involved in environmental, health and safety consulting for Phase I and Phase II environmental site assessments, regulatory compliance audits, litigation support, health and safety, asbestos and lead management, indoor air quality, and training programs.

Prior to joining ATC, Mr. Johnston served 10 years at Hygienetics Environmental Services, Inc., including two years as Regional Director and the last two years as National Account Director. In this capacity, he achieved the following:

- Developed and managed national account relationships with a network of commercial and industrial real estate lenders, investors, operators, developers, and
- Developed strategies for identifying and implementing new business opportunities via service offering and geographic expansion.
- Started a National Account Program, identified target clients, and coordinated internal communication and QC programs. Generated and managed \$750,000 in gross revenue in first year of program, \$1.5M in year two. Growth projected at 20-25% per year.
- Environmental due diligence services provided to:
 - small and large loan CMBS programs (GE Capital, Archon Financial),
 - debt and equity lenders and investors (GE Capital, Archon Group, JP Morgan, Prudential, American General Corp, AMRESCO, MetLife),
 - REITS (Cornerstone Properties, Beacon Properties),
 - brokers (Finova, LJ Melody, Holiday Fenoglio Fowler), and various developers and borrowers.
- Improved process flow and deliverable execution by negotiating national supplier agreements and evaluating "critical to quality" process points. Deliverables routinely submitted in 10 business days with <8% defective rate vs. 20-25% industry average after process implementation.

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- Developed and implemented a business plan for expansion into Dallas and the southwest region. The first 18 months met targeted revenue and profit goals. This successful model was copied in the Seattle market.
- Networked to establish national relationships with clients, brokers, and contractors to transform "tainted" properties into redevelopment opportunities via "sweat equity" and creative use of remedial techniques, insurance products, and partnerships.
- Helped transform Hygienetics' Boston operation from two consecutive years with \$100,000 net loss to net earnings: \$250,000 in 1994; \$200,000 in 1995; and \$515,000 in 1996. Had direct profit and loss accountability for office generating \$2,300,000 in annual revenue with technical staff of twenty-two. Coordinated business development, facilitated professional development, and provided technical OA/OC.
- Increased flexibility and growth potential of staff by recruiting from diverse engineering and environmental backgrounds. Improved staff utilization and productivity.
- Created competitive work environment by proposing and implementing sales and business development incentive program facilitating participation by the entire technical staff. Represented Northeast region on corporate team reviewing compliance programs and conducting peer review of operations.

PROFESSIONAL EXPERIENCE

- Environmental Site Assessments / Various Clients / Nationwide. Involvement in, and review of, over 1,000 Phase I and Phase II site assessments for both debt and equity lenders and investors. Site assessments of assets included vacant parcels, retail, commercial, industrial and residential assets. Additional acquisition and asset management services have included cost estimating, UST management, lead and asbestos O&M planning, IAQ investigations, BTEX, TPH, and PCE contamination investigation, remediation planning and implementation.
- Remediation / Various Clients / Nationwide. Provided management or technical expertise during the investigation, corrective action plan, and/or remediation system design, installation and monitoring of UST sites and leaking UST sites.
- Remediation / Industrial Facilities / Massachusetts. Secured contract for and managed environmental remediation to facilitate the demolition of two public sector and two private sector industrial facilities totaling more than three million square feet. Components included investigation, remedial design, and construction oversight of removal of storage tanks, stored chemicals, lead-based paint, PCBs, fly ash, asbestos, solid waste, and noise monitoring during facility demolition. Remedial design accounted for redevelopment of the four properties.
- Compliance Audits / Various Clients / Nationwide. Conducted compliance audits
 of process safety, machine guarding, hoists and lifts, confined space, lock out/tag
 out, emergency response, hazard communication, and training programs as part of
 audit team for industrial plant transforming production from soap/detergent to fuel
 additive manufacturing.
- Audits / Various Clients / Nationwide. Conducted hundreds of industrial hygiene, hazardous materials, and health and safety audits. Managed projects with budgets ranging from \$1,000 to more than \$1,000,000 for industrial, commercial real estate, government/defense, and municipal client sectors.

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- Environmental Management / Various Clients / Nationwide. Implemented environmental, health and safety, asbestos management, lead-based paint, noise and indoor air quality programs.
- Confined Space Program / U.S. Postal Service / New England. Managed project involving OSHA confined space program development and audits of 80+ USPS facilities throughout New England.
- Hazardous Materials Management / Tunnel Project / Boston, MA. Managed lead-based paint, PCB and asbestos consulting services contract encompassing approximately 200 sites as part of the Central Artery/Third Harbor Tunnel project in Boston. Since project inception in 1989, consulting fees have exceeded \$5M.
- Litigation Support / Attorney General's Office / Boston, MA. Lead survey team on litigation support project for Attorney General's office providing comprehensive assessment, cost estimating, and depositions for over 120 state-owned facilities.
- Health & Safety / Various Clients / New England. Developed Hazard Communication and Health and Safety Programs for Hygienetics and underground storage tank remediation projects.
- Training / New York-New Jersey Port Authority. Implemented Operations and Maintenance training program for the NY/NJ Port Authority for the in-place management of asbestos materials.

TRAINING AND **CERTFICATIONS**

- EPA Personal Protection and Safety Course (OSHA 40 hr.), 1990
- EPA/AHERA Accredited Asbestos Project Designer, Management Planner, and Inspector, 1990
- NIOSH 582: Sampling and Evaluation of Airborne Asbestos Dust, 1990
- Hygienetics Training Institute Preliminary Site Evaluation Course, 1991

PROFESSIONAL **ACTIVITIES**

- American Society of Safety Engineers
- American Industrial Hygiene Association
- Academy of Certified Hazardous Materials Managers
- National Association of Industrial and Office Properties
- Steel Structures Painting Council
- Massachusetts Safety Council
- American Indoor Air Quality Council

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