APPENDIX H BUILDING 8 UST TANK CLOSURE DOCUMENTATION



April 14, 2005 5555107

Mr. Vadim Brevdo, P.E. New York State Department of Environmental Conservation Division of Environmental Remediation 47-40 21st Street Long Island City, New York 11101-5401

Re:

Building 7 Underground Storage Tank Closure Plan The Shops at Atlas Park Project Glendale, New York NYSDEC BCP Site No. C241045 NYSDEC PBS 2-056103, Spill No. 04-12201 David T. Gockei, P.E., P.P. George E. Derrick, P.E. George P. Kelley, P.E. Michael A. Semeraro, Jr., P.E. Nicholas De Rose, P.G. Andrew J. Ciancia, P.E. George E. Leventis, P.E. Rudolph P. Frizzi, P.E. Ronald A. Fuerst, C.L.A.

Roger A. Archabal, P.E. Gregory L. Biesiadecki, P.E. Gerard M. Coscia, P.F. Colleen Costello, P.G. Michael E. Cotreau, P.F. Gregory M. Elko, P.E. Michael M. Goldstein Cristina M. González, P.E. Sam B. Ishak, M.C.S.E. William G. Lothian, P.E. John J. McElroy, Jr., Ph.D., P.E. John D. Plante, P.E. Alan R. Poeppel, P.E. Joseph E. Romano, P.L.S. Leonard D. Savino, P.E. Steven Ueland, P.E. Gerald J. Zambrella, C.E.M.

Jorge H. Berkowitz, Ph.D. Richard Burrow, P.E. David J. Charette, P.W.S. Steven Ciambruschini, P.G., L.E.P. Daniel D. Disario, P.E. Edward H. Geibert, M.S. Christopher M. Hager, P.E. Joel B. Landes, P.E. Matthew E. Meyer, P.E. R. S. Murali, M.S. Richard R. Steiner, P.E.

Dear Vadim:

This letter describes the decommissioning, removal and remediation of the two heating oil underground storage tanks (USTs) located north of Building 29 and south of Building 7 (in the RI Area), as well as our plan for backfill and ultimate close out of the tank area spill file. We previously notified the Department of our intent to remove the tanks in our letter to you dated 7 January 2005. The PBS change-in-status form for the removal was submitted to the PBS office in February, and the tank removal/closure affidavit from the contractor is attached for reference in Attachment A.

The two tanks were removed in February and March, 2005. The tanks are designated UST-1 and UST-2, as shown on the attached figures, and were each 20,000 gallons in capacity. UST-1 was entirely enclosed within a vault with concrete walls and base. UST-2 was found installed in sandy soil backfill atop a concrete slab. Evidence of petroleum releases were apparent around each tank during the removals. A spill was called into the NYSDEC spill hotline as required (Spill No. 04-12201 was assigned, separate from the previous spill number for various petroleum discoveries in the IRM Area).

Based on our findings to date, we are requesting herein an expedited review and concurrence from NYSDEC of our plan to backfill the UST-1 tank vault and UST-2 tank pit. Please note that the UST-2 tank pit sidewalls consist of unsupported soil in the process of slow collapse, which has created unstable and dangerous sidewall conditions. Langan is concerned that these conditions, if left unabated, could lead to undermining of the adjacent structures. We plan to backfill using Category 1 soil excavated from the IRM Area. We understand this is acceptable

New York, NY

under the NYSDEC Part 360 solid waste regulations and request your concurrence. The tank area is located outside of the Track 1 cleanup area (IRM Area).

The remainder of this letter provides the following details:

- Decommissioning, removal and disposal of both tank carcasses.
- <u>UST-1</u> Power washing and inspection of the UST-1 vault, removal of a section of the vault floor containing 2 unlined sumps, and excavation of underlying petroleum-impacted soils followed by end-point soil sample collection.
- <u>UST-2</u> Vacuuming out petroleum-impacted liquid from the top of the UST-2 slab, and excavation of petroleum-impacted soils along the sidewalls of the tank pit.
- Completion of a soil boring and groundwater monitoring well installation directly downgradient of the tank area.
- Plan to backfill the UST-1 vault and UST-2 tank pit.

Upon completion of the work, a formal spill closure report will be submitted to the NYSDEC Spills Office, with copies provided to your office.

BACKGROUND

UST Status

The two tanks served Atlas Terminals' heating plant, formerly located in Building 7. Each tank originally contained heating oil, documented on the PBS registration as #6 fuel oil. During the Remedial Investigation geophysical survey, the boundaries of the tanks/vaults and piping were located and marked out in the field. The two (2) tanks were found to be laying end-to-end in an east-west orientation. Figures 1 through 3 illustrate the tank locations with respect to the rest of the Atlas Park site, tank vault dimensions, and section drawings showing the vault construction.

The tanks were drained, thoroughly cleaned, and subsequently exhumed by Earth Technologies Incorporated (ETI) under the supervision of Langan Engineering and Environmental Services, P.C. (Langan). The findings of soil and groundwater sampling conducted during the RI in the tank area is summarized below for reference. The remainder of the report consists of a description of the tank removal, remedial activities completed, end point conditions, and planned activities to close out and backfill each tank area.

RI Findings - Soil and Groundwater Around Tank Area

Three (3) soil borings and one (1) groundwater monitoring well were completed previously during the RI in the vicinity of the tank area, including soil borings at B-10 and B-55, and a soil boring and well at B-16 (see attached figures for boring locations):



• B-16

There were no indications of petroleum impacts in soil or groundwater during drilling at boring B-16. B-16 is located closest to the tanks, less than 10 feet due south and downgradient of UST-1. There were no TAGM exceedances in either of two soil samples collected at B-16, from 5 to 7 ft bgs, and from 55 to 57 ft bgs from the capillary fringe. The deep soil sample showed low-level detections of SVOCs (typical petroleum constituents) below TAGM levels. However, there were no SVOCs detected in groundwater collected from the monitoring well constructed at this location.

B-10

At B-10 located about 10 feet due south and downgradient of UST-2, petroleum-like odors and PID readings were observed during drilling between a depth of 11 to 23 ft bgs. A soil sample was collected from this interval from 19 to 23 ft bgs. Chrysene exceeded its TAGM value, and low levels of benzene, ethylbenzene, and xylenes were also detected but all below their TAGM values in this sample.

• B-55

Soil boring B-55 was located between 25 to 30 feet to the north of the tanks, south of Building 7, the former boiler building. Soil samples collected from 0.5 to 4.5 feet bgs exhibited black staining, low PID response, and exceedances of RSCOs for SVOCs, that could be related to former releases of petroleum from the piping in this area. The deeper soil sample, from 8 to 12 ft bgs, showed no apparent impacts and no detections of petroleum constitutents.

UST-1

Tank Removal

UST-1 was entirely enclosed in a six-sided concrete vault with 8- to 12-inch thick concrete walls and a 6- to 8-inch thick concrete cover and base. The supply, return, and vent piping, and wiring were disconnected from the tank, and it was removed from the vault on February 15, 2005. The tank was placed on the ground on plastic sheeting, and chocked to allow inspection. The tank shell was intact; no pitting, holes or other areas of past leakage were observed. There was staining observed on the outer surface of the tank indicating petroleum had been released in the past from the piping or to the ground around the tank's fill port. The bottom of the vault contained five concrete saddles which served as tank supports.

Interior Vault Cleaning and Inspection

Oily sludge and liquid was observed at the base of the vault, which was vacuumed out and disposed off-site by ETI. The interior surfaces of the vault were pressure washed and the rinsate was collected and removed using a vacuum truck. Following vault cleaning, it was evident that the concrete walls surrounding the tank were intact; however, the vault base contained two (2), 2 ft by 2 ft sumps in the southwest and northwest corners (see Figure 2).



Petroleum-impacted materials were hand excavated from each sump as deep as physically possible, to a depth of about 1.5 feet from the top of the slab. The sumps were found to be unlined. There was sandy soil present at the base of each sump exhibiting petroleum odors, low PID readings, and slight sheen but no free product was observed.

Soil Excavation

Based on the inspection findings, the contractor was directed to break through the vault floor around the sumps for further exploration and to excavate additional petroleum-impacted soils present. On March 18, 2005, ETI removed a portion of the concrete floor surrounding each sump, and the underlying soil was excavated to the maximum reach of the excavation equipment, approximately 27 feet below surrounding road grade elevation (12 feet below the bottom of the vault).

End-Point Soil Sample Collection and Analysis

At the end of excavation, one (1) bottom end-point soil sample and four (4) sidewall end-point soil samples were collected from the excavation and tested for the NYSDEC STARS petroleum constituents by Severn Trent Labs. Table 1 presents the results for STARS compounds that exceeded the NYSDEC TAGM 4046 recommended soil cleanup objectives (RSCOs). Attachment C contains the raw laboratory data reports.

Analytical Results

There were no STARS volatile organic compounds (VOCs) present in any soil samples above the TAGM 4046 RSCOs, nor was the total VOCs RSCO exceeded.

Three (3) STARS semivolatile organic compounds (SVOCs) were present in two of the soil samples above the RSCOs, specifically benzo(a)anthracene, benzo(a)pyrene, and chrysene. The RSCOs are set as the lower of the concentrations that are protective of human health through the ingestion pathway, and concentrations that are protective of groundwater quality through leaching and downward migration to the water table. The groundwater protection values are the most applicable to the UST-1 data since following remediation the area will be backfilled and paved, thereby preventing any potential exposure to and ingestion of soils left in place. The end-point results for benzo(a)anthracene and benzo(a)pyrene are well below their respective groundwater protection values. Only the chrysene levels exceed its groundwater protection value.

Plan for Additional Remediation and Closeout

Additional excavation will be completed at UST-1 to remove the supply and return piping, and vent line leading to Building 7 to the north (see Figure 2). Following removal of the piping and excavation of any petroleum-impacted soils, endpoint soil samples will be collected from the piping runs as per DER-10.



The vault will be left in place and the excavation below the vault floor and the vault itself will be backfilled and compacted with Category 1 soils from the IRM Area. The vault is massive and can not be removed without jeopardizing the structural integrity of Buildings 7 and 29 and potentially the Long Island Rail Road (LIRR) Tracks, shown on Figures 1 through 3. Building 29 is located approximately 15 feet to the south, Building 7 is located within approximately 25-30 feet to the north, and the LIRR property and tracks are located 30 feet to the south of UST-1.

UST-2

Tank Removal

UST-2 was installed in a sandy soil matrix atop a concave concrete slab. The supply, return, and vent piping, and wiring were disconnected from the tank, and it was removed on March 14, 2005 by ETI. The tank was placed on the ground on plastic sheeting, and chocked to allow inspection. There were numerous areas of pitting and small corrosion holes noted on the top of the tank. Staining was present on the outer surfaces indicating petroleum had been released in the past from the piping or to the ground around the tank's fill port. Petroleum-impacted soils were removed from above the tank around the piping during removal of the tank.

Remedial Activities and Inspection of Tank Pit

Following tank removal, petroleum-impacted liquids were found and vacuumed from the top of the tank pad and the tank pit was inspected. A band of visibly petroleum-impacted soils was observed along the lower sidewalls of the tank pit, up to 1.5 feet above the top of the tank pad. ETI proceeded to excavate this layer on the north, south and west sides of the pit for off-site disposal and to attempt to delineate its lateral extent. Before the outer edges of the tank pad could be reached, the excavation became unstable. Further excavation had to be discontinued because it was likely, with any further collapse of sidewalls, that Building 29 to the south would be undermined, and the structural integrity of Building 7 and potentially the LIRR tracks could be jeopardized. We could not collect end point soil samples due to the dangerous conditions; however, several samples of the petroleum-impacted materials were collected from the stockpile for waste disposal purposes. These results are included in Attachment D. Limited tests were run, but show no detectable benzene, toluene, xylene or ethylbenzene, and relatively low total petroleum hydrocarbons (DRO). PID screening of the soils from the excavated layer showed low volatiles, similar to the UST-1 area.

Plan for Additional Remediation and Closeout

Additional excavation will be completed at UST-2 to remove the supply and return piping, and vent lines that lead to Building 7. Following removal of the piping and excavation of any petroleum-impacted soils, endpoint soil samples will be collected from the piping runs as per DER-10.

Further excavation of soils containing residuals is not feasible due to proximity and potential danger of collapse of nearby structures, nor is it believed to be warranted as discussed below.



The tank pad will be left in place and the excavation will be backfilled and compacted with Category 1 soils from the IRM Area.

SOIL BORING AND GROUNDWATER MONITORING WELL INSTALLATION

A soil boring with monitoring well installation was completed at the location shown on Figures 1 and 3 to investigate soil and groundwater quality downgradient of the tank area, along the estimated groundwater flow direction. The boring log and well completion diagram are provided in Attachment B. The boring was completed about 10 feet off the southwest corner of the UST-2 tank pit. Continuous split-spoon soil samples were collected from grade surface to 16 feet below grade, at 5-foot intervals thereafter, then again continuously at a depth of 50 feet upon reaching the water table depth (55.5 feet).

The soil cores were visually inspected and screened with a PID for indications of petroleum impacts. There was no evidence of petroleum impacts through the entire drilled depth, including the depth of the tank invert, depth where impacts were observed at nearby RI boring B-10 (19 to 23 ft bgs), and the capillary fringe, with the exception of slight odors noted between a depth of 10 and 16 feet bgs (See Boring/Well Log in Attachment B). As such, a soil sample from within this depth interval was collected for confirmation and is being tested for the STARS VOCs and STARS SVOCs. A second soil sample was collected from the capillary fringe, also for confirmation, as per the RI Work Plan. The data are pending and will be forwarded to NYSDEC upon receipt.

The well will be developed and sampled shortly for the STARS VOCs and SVOCs and these data will be forwarded to NYSDEC upon receipt.

SUMMARY AND CONCLUSIONS

Petroleum-impacted soil lying beneath the source area of the release from UST-1 (the sumps) was excavated to the furthest and deepest extent possible (27 feet bgs) given the limitations imposed by equipment, safety concerns, and potential for damage to existing facilities. Petroleum-impacted soil was also removed to the extent feasible from beneath UST-2, given the same limitations and concerns noted above. A total of approximately 630 tons of petroleum-impacted soils were removed and stockpiled for testing and ultimate off-site disposal. The remedial work, end point sampling, well installation, and waste management and disposal were completed in accordance with the RI and IRM Work Plan.

Based on the data we conclude that there will be no potential risk to either human health or groundwater from the residuals left in the ground for the following reasons:

- Potential impacts to groundwater are negligible because of the great depth to groundwater (over 50 feet).
- Vertical migration through leaching will be negligible because the primary source was removed and the area will be paved to prevent infiltration of precipitation.
- The bottom end point sample from the UST-1 source area (sumps) showed only

chrysene exceeded its TAGM cleanup level.

- No end point samples exceeded the TAGM recommended cleanup objective for total SVOCs (500 ppm).
- The VOCs have the greatest potential for leaching and mobilization to groundwater; however, there were no exceedances of the STARS VOCs in the end point soil samples.
- There were no exceedances of the STARS VOCs or SVOCs in soil or groundwater sampling conducted previously at RI boring B-16, located less than 10 feet south (downgradient) of UST-1.
- There was no evidence of petroleum impacts through the entire drilled depth for a second soil boring and well completed following the tank removals, and located less than 10 feet south (downgradient) of UST-2.
- The residual levels represented by the end point data are relatively low and the particular SVOCs will undergo natural biodegradation and attenuation over time.
- The planned cap (pavement) and implementation of institutional controls will preclude physical exposure to residuals in the ground.

Additionally, because VOCs did not exceed TAGM 4046 and were generally low, vapor infiltration into any of the surrounding structures is not a concern.

Please call if you have any questions. We look forward to your concurrence with the closure plan and backfill plan described herein.

Sincerely,

Langan Engineering and Environmental Services, P.C.

Joel B. Landes, P.E.

Project Manager

Dan Waish, NYSDEC CC:

Dawn Hettrick, NYS Department of Health

Damon Hemmerdinger, Mark Powers - A & Co.

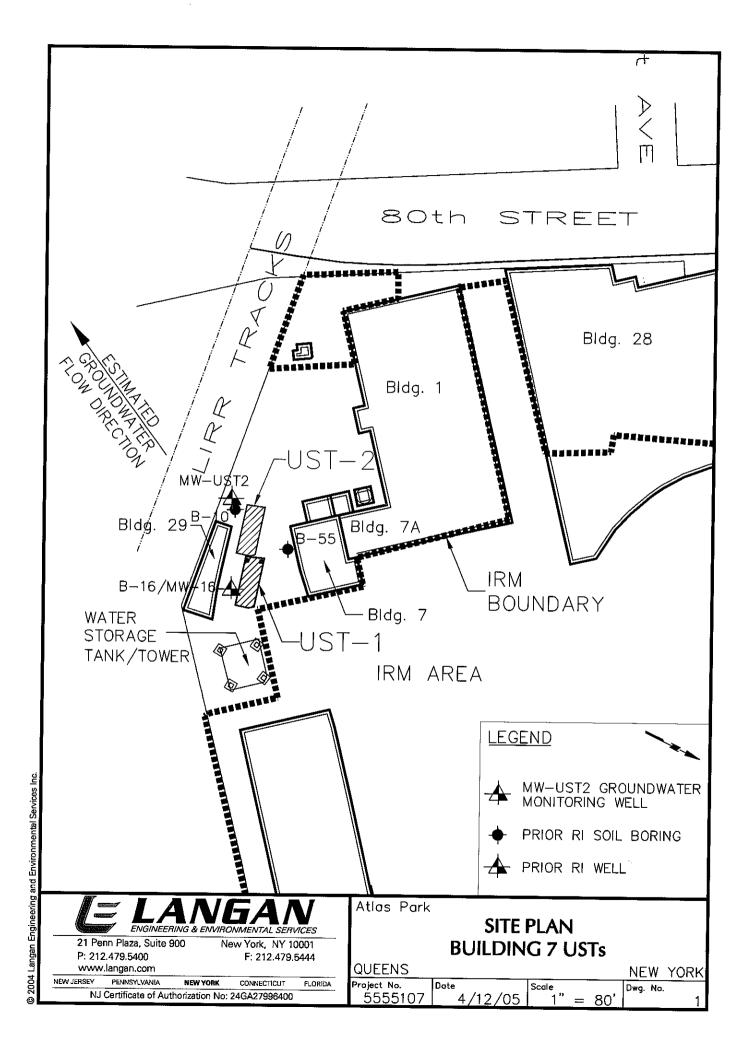
John Rhyner, Jamie Barr - Langan

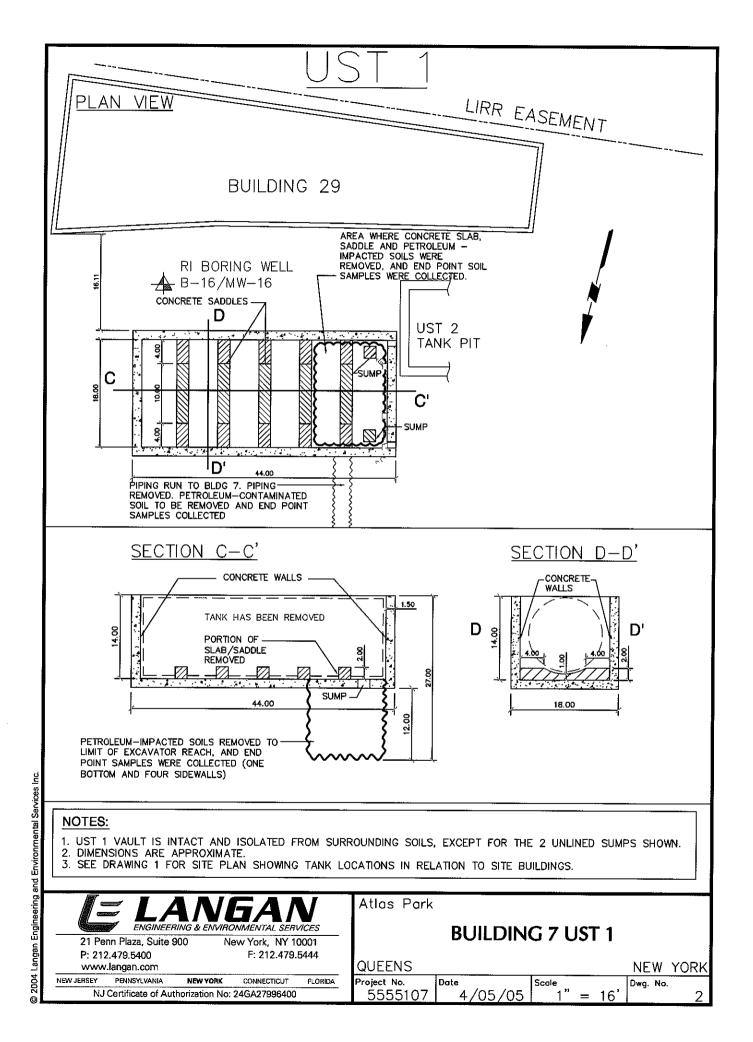
Alan Kasden, Lee Houck - Plaza Construction

Linda Shaw - Knauf Shaw LLP

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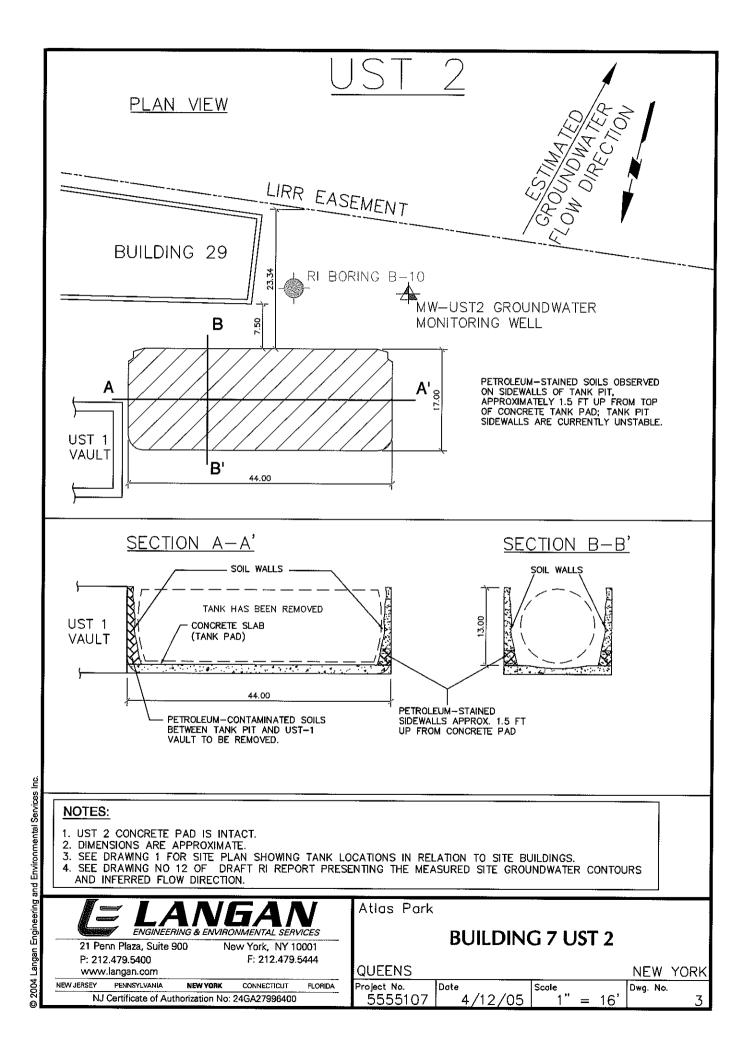




TABLE 1
Summary of STARS VOCs and SVOCs Exceedances
UST 1 Area
ATLAS PARK

NOTES:

NYSDEC TAGM Objectives obtained from the New York State Department of Environmental Conservation Technical and Administrative Memorandum # 4046 Document.

Administrative Memorandum # 4046 Document.

NYSDEC exceedances of soil cleanup objectives to protect groundwater are highlighted and in BOLD.

D* = Dilited sample, # indicates the dilution factor>1.

NA = Not available.

JE Result is an estimated value below the reporting limit or a tentatively identified compound (TIC).

M = Manuelly integrated compound.

ND = Non Detect

ATTACHMENT A TANK CLOSURE AFFIDAVIT

04/14/2005 00:30



AL HAAG & SON

PLUMBING & HEATING INC.

LIC. #10701 + LIC. #836 LIC. #948



MEMBER OF GLENDALD CHAMBER OF COMMERCE

79 69 77th AVENUE

GLENDALE, N.Y. 11385

TEL. (718) 456-1953

April 7, 2005

Fire Department
City of New York
Bureau of Fire Presection

Re: 8000 Cooper Avenue, Glendale, NY 11385

Dear Sir/Madam:

The 20,000 gallon fiel tanks located on the South End of the Atlas Park LLC property at the south of Building 8 and the former Boiler House, have been removed. These (2) tanks are properly identified on NYSDEOPBS Number 2-056103 as Tank Numbers 001 and 002. These tanks were cleaned, pumped and the liquid wastes were properly disposed at the United Oil Recover Facility located at 50 Cross Street, Bridgeport Connections. All ancillary piping was properly capped and/or removed. The tanks were cut up and sent to the M&M surap yard located at 551 New Point Road, Elizabeth, NJ. Currently field is no longer stored in bulk storage tanks on these premises.

Yours muly,

ALLAN HAAG, JR.

Vice President



ATTACHMENT B B-UST2/MW-UST2 – SOIL BORING LOG AND MONITORING WELL CONSTRUCTION LOG



B-UST2 Log of Boring Sheet of 3 Project Project No. Atlas Park 5555107 Location Elevation and Datum Glendale, Queens Approx. 0 BPMD Date Started Drilling Agency Date Finished Alpine Environmental 4/7/05 4/7/05 Drilling Equipment Completion Depth Rock Depth Truck Mounted Drill Rig 65 ft Size and Type of Bit Disturbed Undisturbed Core Number of Samples 4.25" HSA 9 NA Casing Diameter (in) Casing Depth (ft) First Completion 24 HR. Water Level (ft.) NA NA 55.5 Drop (in)NA Drilling Foreman Weight (lbs) Casing Hammer NA NA Steve Butrej Sampler 2" OD Split Spoon Inspecting Engineer Drop (in) In. Sampler Hammer Renee Wong 140 Lb Auto Hammer 140 LB Sample Data Remarks Depth N-Value (Blows/foot) Sample Description (Drilling Fluid, Depth of Casing, Fluid Loss, Drilling Resistance, etc.) (ft) Scale 0.0 10 20 30 40 Concrete / Asphalt 17 PID = o ppm. No odors. 1.5' -0.5 Dark Brown to Black Coarse Gravely SAND Recovery. Continuous Split **∞** 1 13: Spoon down to 16'. -2.0 0 2 Brown coarse silty SAND 5 PID= 0 ppm. Moist. No odors. 1.5' Recovery. Slight 8 3 plastic feel. 7 -4.0 0 Brown medium to coarse silty SAND, some mica PID = 0 ppm. Moist. No odors. 1' Recovery. Plastic and plant roots SS S-3 7 5 3 -6.0 6 Brown medium to coarse silty SAND, 1" of black PID = 0 ppm. Moist. No quartz at 6.5' odors. 1.8' Recovery. Slight 22 plastic feel. 6 -8.0 8 Brown medium silty SAND, some coarse SAND 2 PID = 0 ppm. Moist. No odors. 1.8' Recovery. Slight 6 S-5 ន 9 plastic feel. g -10,0 0 10 Brown medium to fine silty SAND 5 PID = 0 ppm. Moist. Slight organic odor at top 1", No 6 -11.0 8目 82 odors below top 1". 1.8' Recovery. Slight plastic feel. Sample collected from 10' -11 Brown coarse gravelly SAND 8 -12.0 0.1 12 Brown medium to coarse SAND, some mica and 12' (Sample ID: quartz B-UST2-10-12-040705) 8 S PID = 0.1 ppm. Moist. No 13 S-7 5 odors. 1.8' Recovery. Slight plastic feel at top 6". 8 -14.0 Brown coarse SAND, some mica and quartz 8 PID = 0 ppm. Moist, Slight organic odor at top 1", No odors below top 1". 1.8' 7 လွ |SB|| 23 15 6 Recovery. Split spoon at 8 every 5' below 16'. -16.0 16 17 18 19



Log of Boring B-UST2 Sheet 2 of 3 Project No. Atlas Park 5555107 Location Elevation and Datum Glendale, Queens Approx. 0 BPMD Sample Data Elev (ft) Remarks Depth N-Value (Blows/foot) Penetr resist BL/6in Sample Description Type (Drilling Fluid, Depth of Casing, Fluid Loss, Drilling Resistance, etc.) Scale 10 20 30 40 20 Brown coarse SAND, some quartz and mica PID = 0 ppm. Moist. No odors. 1.5' Recovery. SS 18 S-9 27 21 47 $\overline{\Diamond}$ White to beige powdery to flaky material (Cobble?) 42 22 23 24 -25.0 25 Brown coarse SAND, some rocks and boulders, SS 118 16 PID = 0 ppm. Moist. No some quartz and olivine? odors. 1.5' Recovery. 45 26 24 24 -27.0 27 28 29 -30.0 30 SS 18 Brown coarse SAND, some rocks and boulders, 16 PID = 0 ppm. Moist. No some quartz and mica odors. 1.5' Recovery. 24 31 24 23 -32.0 32 33 34 -35.0 35 Brown coarse SAND, some boulders, some black 2.2 5 PID = 2.2 ppm at mica spot, mica schist at bottom 1' 0.5 0.5 ppm at surrounding sand. S-12 12 36 Moist. No odors. 8" 15 Recovery. 16 -37.0 37 38 39 -40.0 Brown coarse SAND, some gravel (lighter brown at PID = 0 ppm. Moist. No bottom 1.5'). Black mica schist at bottom 1" odors. 1.8' Recovery. 8 41 13 16 -42.0 42 43



UNDATA1\5555107\GINT\ATLASPARK.GPJ

ENGINEERING & ENVIRONMENTAL SERVICES Log of Boring **B-UST2** Sheet 3 of 3 Project Project No. Atlas Park 5555107 Location Elevation and Datum Glendale, Queens Approx. 0 BPMD Sample Data Casng blws/ ft or Cor. Time Remarks Elev. Depth N-Value Sample Description Penetr. resist BL/6in Type (Drilling Fluid, Depth of Casing, Fluid Loss, Drilling Resistance, etc.) (ft) Scale 10 20 30 40 SS 18 Brown coarse SAND, some gravel and quartz 6 PID = 0 ppm. Moist, No odors. 46 12 16 47.0 47 48 49 -50.0 0.1 50 Brown coarse sand, some gravel PID = 0.1 ppm. Moist. No odors. 1.5' Recovery. 15 8 51 Continuous split spoon from 23 here down (water table 23 anticipated). -52.0 0,1 52 Brown coarse SAND, some gravel 28 PID = 0.1 ppm. Moist. No odors. 1.5' Recovery. 25 53 26 18 -54.0 0 SS 22 Brown coarse SAND, some gravel 6 PID= 0 ppm. Moist. No odors. 1.8' Recovery. Water table at 55.5'. Sample 12 55 25 13 Ā collected at capillary fringe 16 just above water table -56.0 56 (Sample ID: B-UST2-54-56-040705). Auger down to 66' to begin 57 monitoring well installation. 58 59 60 61 62 63 64 -65.0 65 66 67 68 69



WELL CONSTRUCTION SUMMARY

Well No. MW-UST2

Project	Atlas Park			Project No.	5555	107	
Location				Elevation And			
D. 110	Glendale, Queens	<u> </u>			Appr	ox. 0 BPMD	
Drilling Agency	Alpine Environme	ental		Date Started	4/7/2005	Date Finished 4	/7/2005
Drilling Equipment	Truck Mounted D	Prill Rig		Driller	Steve	Butrej	
Size And Type of Bit	4.25" HSA			Inspector	Rene	e Wong	
Method of Installation	screen from 65 feet up to below grade. A bentonite	ced with 4-1/4 inch inside diams s and a filter pack was added a 50 feet below grade, and a 15 seal was placed from 47.2 to 4 ment grout. A locking expandat	is the augers were foot PVC riser pip 19.6 feet below gra	e removed. The be. A filter pack of the borehold	well consists of 15 feet of #2 sand was placed a was then tremie grou	of 0.020-inch slot I in the borehole to 4 ited to a depth of 0	PVC well 19.6 feet 5 foot below
Method of Well Developm	nent Not yet completed as of 0	04/12/05.					
Type of Casing PVC	Diamete 2"	r	Type of Backf	ill Material t/Bentonite	/Grout		
Type of Screen	Diamete	r	Type of Seal I		Grout		
Slotted Screen		•	1 "	ite chips			
Borehole Diameter			Type of Filter Morie #				
Top of Casing	Elevation	Depth 0' ags	Well [Details	Soil Clas	ssification	Dep (ft)
Top of Seal	Elevation	Depth		Cover Cement seal	See Boring Log		1 (17)
Top of Filter	Elevation	Depth 49.6' bgs					- 5
Top of Screen	Elevation	Depth 50' bgs					- 10
Bottom of Filter	Elevation	Depth 65.00' bgs					- 15
Bottom of Boring	Elevation -65.00'	Depth 65.00' bgs		Cement/			_ 20
Screen Length	15.00'	Slot Size		Bentonite Grout			– 2 5
	DUNDWATER ELEVAT	IONS (ft)					- 30
Elevation	DTW	Date					35
Elevation	DTW	Date		•			– 40
Elevation	DTW	Date		Bentonite			⊢ 45
Elevation	DTW	Date	 	seal Sand filter back			- 50
							⊢ 55
Elevation	DTW	Date	1::-1	PVC Screen Sand Filter			60

ATTACHMENT C UST-1 EXCAVATION – END POINT SOIL SAMPLE DATA

05	Barr		DT DATE/TIME TECH	
Date:04/11/2005	Jamie Barr		BATICH	46798 46798 46798 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880
Date:	AITN:		STIM	By/San
			DILUTION	2.00000 2.00000 2.000000 2.000000 2.000000 2.000000 2.000000 2.000000 2.000000 2.000000
S		ID: 209184-5 : 04/01/2005 : 19:15	72	0.10 1400 1400 1400 1400 1400 1400 1400
ST RESUL	ATLAS	Laboratory Sample ID: 209184-5 Date Received: 04/01/200 Time Received: 19:15	TQW	0.10 240 230 230 170 170 180 180 180 160 160 160 160
M H	5555107-ATLAS	Lat Tir	O FLAGS	
ABORATORY	PROJECT:		SAMPLE RESULT C	ND 590 U 790
Lob Number: 209184	CUSTOMER: LANGAN ENVIRONMENTAL SERVICES	Customer Sample ID: UST1-BOT-033105 Date Sampled 03/31/2005 Time Sampled 12:00 Sample Matrix Soil	PARAMETIEK/TIEST: DESCRIPTION	\$ Solids, Solid \$ Moisture, Solid Semivolatile Organics Naphthelene, Solid* Acenaphthene, Solid* Acenaphthene, Solid* Phenanthrene, Solid* Anthracene, Solid* Anthracene, Solid* Anthracene, Solid* Berzo(a) anthracene, Solid* Berzo(b) fluoranthene, Solid* Berzo(b) fluoranthene, Solid* Berzo(b) fluoranthene, Solid* Berzo(b) fluoranthene, Solid* Berzo(b) fluoranthene, Solid* Berzo(b) fluoranthene, Solid* Berzo(a) pyrene, Solid* Berzo(a) pyrene, Solid* Berzo(ghi) perylene, Solid*
	CUSTOMER: LANG	Customer Date San Time San Sample M	TEST METHOD	ASTM D-2216 8270C

Page 13

CUSTOMER: LAW	L Job Number: 209184 CUSTOMER: LANGAN ENVIRONMENTAL SERVICES	ABORATORY PROJECT	TEST RESUL	o H		Date:04	Date:04/11/2005		
Oustone: Date Sar Time Sar Sample R	Oustomer Sample ID: UST1-ESW-033105 Date Sampled: 03/31/2005 Time Sampled: 12:00 Sample Matrix: Soil	al de la company	Laboratory Sample ID: Date Received	D: 209184-7 04/01/2005 19:15					
TEST METHOD	PARAMETER //TEST: DESCRIPTION	SAMPLE RESULT Q FLAGS	ZQ.	RL	NOLLULION	UNITE	BATCH DT	DATE/TIME	E TECH
ASTM D-2216	% Solids, Solid % Moisture, Solid	92.3	0.10	0.10	нн	ं कंग कंग	46798 46798	04/05/05 0000 04/05/05 0000	1000 rlm
8270C	Semivolatile Organics Naphthalene, Solid* Acenaphthene, Solid* Fluorane, Solid* Phenanthrene, Solid* Anthracene, Solid* Fluoranthene, Solid* Fluoranthene, Solid* Pyrene, Solid* Berzo(a) anthracene, Solid* Chrysene, Solid* Berzo(b) fluoranthene, Solid* Berzo(b) fluoranthene, Solid* Berzo(c) pyrene, Solid* Indeno(1,2,3-cd) pyrene, Solid* Diberzo(a,h) anthracene, Solid* Berzo(ghi) perylene, Solid*		6 R 4 4 R 4 4 4 8 4 4 8 4 4 8 4 4 4 4 4 4	350 350 350 350 350 350 350 350 350 350	1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000	\$\frac{1}{2}\text{Sign} \frac{1}{2}\text{Sign} \frac{1}\text{Sign} \frac{1}{2}\text{Sign} \frac{1}{2}\text{Sign} \	46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880	04/05/05 1 04/05/05 1 04/05/05 1 04/05/05 1 04/05/05 1 04/05/05 1 04/05/05 1 04/05/05 1 04/05/05 1 04/05/05 1	1518 dmm
	* In Description = Dry Wgt.	Page 14							

Page 14

305	Barr		1 DT DATE/TIME TECH	04/05/05 0000 rlm 04/05/05 0000 rlm 04/05/05 1547 dm
Date:04/11/2005	Jamie		BATCH	46798 46798 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880 46880
Date	ATTN:		UNITES	2
			DILUTION	1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000
S E		ID: 209184-8 : 04/01/2005 : 19:15	RL	380 380 380 380 380 380 380 380 380 380
ST RESUL	ATLAS	Laboratory Sample ID: Date Received	TOM	0.10 66 64 64 64 64 64 64 64 64 64 64 64 64
H	5555107-ATLAS	Lea Dat Tir	Q FLAGS	ממממממממממממ
АВОКАТОКУ	PROJECT:		SAMPLE RESULT	66666666666666666666666666666666666666
Job Number: 209184	CUSTOMER: LANGAN ENVIRONMENTAL SERVICES	Customer Sample ID: UST1-WSW-033105 Date Sampled: 03/31/2005 Time Sampled: 12:00 Sample Matrix: Soil	PARAMETER/ITEST, DESCRIPTION	* Solids, Solid * Moisture, Solid Semivolatile Organics Maphthalene, Solid* Acaraphthene, Solid* Phenanthrane, Solid* Phenanthrane, Solid* Phenanthrane, Solid* Phrame, Solid* Prrene, Solid* Berzo(a) anthracene, Solid* Berzo(b) fluoranthene, Solid* Berzo(k) fluoranthene, Solid* Berzo(k) fluoranthene, Solid* Berzo(k) fluoranthene, Solid* Berzo(c) pyrene, Solid* Berzo(d) pyrene, Solid* Berzo(dhi) perylene, Solid*
-	CUSTOMER: LANG	Customer Date Sam Time Sam Sample M	TEST METHOD	ASTM D-2216

Page 15

			DATE/TIME TECH	04/05/05 0000 rlm 04/05/05 0000 rlm 04/05/05 1646 dmm
Date:04/11/2005	Jamie Barr		BATCH DT	46798 46798 46880
Date:C	ATTN:		SLIM	50 / 50 / 50 / 50 / 50 / 50 / 50 / 50 /
			DILUTION	1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000
ស		D: 209184-9 : 04/01/2005 : 19:15	RL	0.10 340 340 340 340 340 340 340 340 340 34
T RESUL	CTLAS	Laboratory Sample ID: 209184-9 Date Received: 04/01/200 Time Received: 19:15	MDIL	0.10 0.10 559 444 467 463 388 388 388 388 388
HES	SS55107-ATLAS	Labo Date Time	Q FLAGS	
ABORATORY	PROJECT:		SAMPLE RESULT	88888888888888888888888888888888888888
Job Number: 209184	CUSTOVIRR: I LANGAN ENVIRONMENTAL SERVICES	Customer Sample ID: UST1-SSW-033105 Date Sampled 03/31/2005 Time Sampled 12:00 Sample Matrix: Soil	PARAMETIES/TIEST DESCRIPTION	* Solids, Solid * Moisture, Solid Semivolatile Organics Naphthalene, Solid* Acenaphthene, Solid* Fluorene, Solid* Phenanthrene, Solid* Anthracene, Solid* Phrancanthene, Solid* Pyrene, Solid* Benzo(a) anthracene, Solid* Benzo(b) fluoranthene, Solid* Benzo(b) fluoranthene, Solid* Benzo(b) fluoranthene, Solid* Benzo(b) fluoranthene, Solid* Dibenzo(a) pyrene, Solid* Indeno(1,2,3-cd) pyrene, Solid* Benzo(a) phyrene, Solid* Benzo(a) phyrene, Solid* Dibenzo(a, h) anthracene, Solid* Benzo(ghi) perylene, Solid*
	CUSTOMER: LAN	Customes Date Sar Time Sar Sample N	TEST METHOD	ASIM D-2216

A5311502 UST1-NSW-033105 A05-3115 03/31/2005 STL Connecticut (Langan Projects)
Langan - Atlas
METHOD 8021 - STARS VOLATILE ORGANICS A5311503 UST1-ESW-033105 A05-3115 03/31/2005 A5311501 UST1-BOT-033105 A05-3115 03/31/2005 Lab ID Date: 04/08/2005 Time: 14:11:33 Client ID Job No Sample Date

Rept: AN0326

Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Benzene	UG/KG	QN	1.0	ON	1.0	QN	10
Ethyibenzene	UG/KG	30	1.0	S	1.0	2	10
Toluene	UG/KG	5.6	1:0	S	1.0	110	10
o-Xylene	UG/KG	30	1.0	S	1.0	Q	10
m/p-Xylenes	UG/KG	5.6	2.0	2	2.0	S	. 20
Total Xylenes	UG/KG	33	3.0	Q.	3.0	1200	30
Isopropylbenzene	UG/KG	2	1.0	2	1.0	510	10
n-Propy[benzene	UG/KG	07	1.0	Q	1.0	2500	10
p-Cymene	UG/KG	2	1.0	옾	1.0	280	20
1,2,4-Trimethylbenzene	UG/KG	53	1.0	£	1.0	1200	10
1,3,5-Trimethylbenzene	UG/KG	-	1.0	웆	1.0	320	10
n-Butylbenzene	UG/KG	67	-:	Ş	-	1600	=======================================
sec-Butylbenzene	UG/KG	32	1.0	웊	1.0	1400	. 2
tert-Butylbenzene	UG/KG	S	0.0	Ş	1.0	2	<u> </u>
Methyl-t-Butyl Ether (MTBE)	UG/KG	운	1.0	S	0.	2	2
Naphthalene	UG/KG	330	5.0	2	5.0	2600	20
SURROGATE(S)		The second secon					
p-Bromofluorobenzene	%	114	66-134	106	66-134	112	66-134
a,a,a-Trifluorotoluene	×	25	76-127	98	76-127	8	76-127
							: :

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999999999999999

66-134 76-127

107 89

Reporting Limit

Sample Value

A5311505

UST1-SSW-033105 A05-3115 03/31/2005

No.	10		UST1-WSW-033105							
Units Sample Reporting Sample Reporting Value Limit Value CG/KG ND 1.0 NA	o e Date		AUS-3115 03/31/2005	A5511504						
UG/KG ND 1.0 NA UG/KG 2.4 1.0 NA UG/KG ND 1.0 NA UG/KG ND 2.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA X 86 76-127 NA	Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
UG/KG 2.4 1.0 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 2.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA K 86 5.0 NA K 76-127 NA	el el	UG/KG	Q.	1.0	NA		NA		NA	
UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 2.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA K 86 5.0 NA K 76-127 NA	penzene	UG/KG	5.4	1.0	X		NA.		AN AN	-
UG/KG ND 1.0 NA UG/KG ND 2.0 NA UG/KG ND 3.0 NA UG/KG ND 1.0 NA UG/KG 4.1 1.0 NA UG/KG ND 1.1 NA UG/KG ND 1.1 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA % 86 5.0 NA % 76-127 NA	er.	UG/KG	2	1.0	NA		A.		NA	
UG/KG ND 2.0 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG 4.1 1.0 NA UG/KG 4.1 1.0 NA UG/KG ND 1.1 NA UG/KG ND 1.0 NA % 98 66-134 NA % 76-127 NA	ane .	UG/KG	2	1.0	NA		× ×		NA	
UG/KG ND 3.0 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG 4.1 1.0 NA UG/KG ND 1.1 NA UG/KG ND 1.1 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA % 98 66-134 NA % 76-127 NA	rienes	UG/KG	9	2.0	NA		NA		A N	
UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG 4.1 1.0 NA UG/KG ND 5.0 NA % 98 66-134 NA % 86 76-127 NA	Xylenes	UG/KG	2	3.0	NA		NA		NA	
UG/KG ND 1.0 NA UG/KG KJ 1.0 NA UG/KG ND 1.0 NA UG/KG ND 1.1 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA K 98 66-134 NA K 86 76-127 NA	opylbenzene	UG/KG	9	1.0	NA		NA.		Ā	
UG/KG ND 1.0 NA UG/KG 4.1 1.0 NA UG/KG ND 1.1 NA UG/KG ND 1.1 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA % 98 66-134 NA % 86 76-127 NA	oy i benzene	UG/KG	2	1.0	NA		Ą		AN AN	
UG/KG 4.1 1.0 NA UG/KG ND 1.0 NA UG/KG ND 1.1 NA UG/KG 2.0 1.0 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA K 86 66-134 NA K 86 76-127 NA	ine	UG/KG	2	1.0	AN		AN AN		Ϋ́N	
UG/KG ND 1.0 NA UG/KG ND 1.1 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA % 98 66-134 NA % 76-127 NA	Trimethylbenzene	UG/KG	4.1	1.0	NA		ą,		Z Z	
UG/KG ND 1.1 NA UG/KG 2.0 1.0 NA UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA % 98 66-134 NA % 86 76-127 NA	-Trimethylbenzene	UG/KG	2	1.0	NA		NA.		AN AN	
UG/KG 2.0 1.0 NA	/lbenzene	UG/KG	2	1:1	N.	,	Ψ.N		đ.	
UG/KG ND 1.0 NA UG/KG ND 1.0 NA UG/KG ND 5.0 NA % 98 66-134 NA % 86 76-127 NA	ıtylbenzene	UG/KG	2.0	1.0	AN		42		W.	
4TBE) UG/KG ND 1.0 NA 5.0 NA	lutylbenzene	UG/KG	Q	1.0	AN AN		42		42	
UG/KG ND 5.0 NA % 98 66-134 NA % 86 76-127 NA	t-Butyl Ether (MTBE)	UG/KG	ş	0.1	NA		, A		άN.	
% 98 66-134 NA % 86 76-127 NA	alene	UG/KG	Q	5.0	NA		NA		NA	
% % 00-134 NA 86 76-127 NA	officerohemages	6	90	/ 62 //						
% 86 76-127 NA		2 2	8:	+CI -00	AN		AX AX		NA	
	rrituorotoluene	×	98	76-127	×		¥		NA	

Rept: AN0326

STL Connecticut (Langan Projects) Langan - Atlas METHOD 8021 - STARS VOLATILE ORGANICS

Date: 04/08/2005 Time: 14:11:33

ATTACHMENT D UST-2 EXCAVATION WASTE CHARACTERIZATION SAMPLE DATA

	1 f a		TECH	rlm			Eg.	E E	ka i	dkg	ff.	Į.	dtn	dwh.	ÇM.
			DATE/TIME	03/23/05 0000		03/24/05 2249 03/24/05 2249 03/24/05 2249		03/24/05 2249		03/22/05 1250 dkg	03/24/05 1303 dtn	03/24/05 1326 dtn	03/25/05 1418	03/25/05 1147 dwh	03/25/05 1029 dwh
2002	e Barr		占	0,0		, oo oo									
Date: 03/29/2005	. Jamie		BATCH	46332		46438 46438 46438	46438	46438	46438	46247	46437	46439	46467	46455	46456
Date	ATTN:		STIM	de di		. ug .g .g/.kg .g/.kg	pa/gn	ug/kg	ug/Kg	Pos/Neg	ng/Kg	mg/Kg	* yes/no	mg/Kg	mg/Kg
			DILUTION			2.00000	2.00000	2.00000	2.00000		1.0			1.0000	
υ Θ		ID: 209079-8 : 03/21/2005 : 15:20	12	0.10	ŭ	3 68 5 3 58 5	32	32 ?	ម្ត		500	9	0.20	0.048	273
IDSEK L	ATLAS	Laboratory Sample ID: Date Received: Time Received:	MDL	0.10	n C	. H. 8.	ου 	2.5	8.2			12		0.014	21.1
E B S	5555107-ATLAS	Lab Dat Tim	Q FLAGS				>	:							
BORATORY	PROJECT:		SAMPLE RESULT	96.2 3.8		000	150	170	Þ	m	<u>D</u>	Þ		0.041 B	2580
I A			Ø			99	2		<u>8</u>	Neg	2	<u>Q</u>	ou		
Job Number: 209079	CUSTOWER: LANGAN ENVIRONMENTAL SERVICES	Customer Sample ID: SP-2K-032105(4) Date Sampled: 03/21/2005 Time Sampled: 10:45 Sample Matrix: Soil	PARAMETER/TEST DESCRIPTION	% Solids, Solid % Moisture, Solid	PCB Analysis Aroclor 1016, Solid*		Arctlor 1242, Solid* Arctlor 1248, Solid*	1254,	Arcclor 1260, Solid*	Ignitability (solids) Ignitability, Solid*	Reactivity, Cyanide Reactivity, Cyanide, Solid	Reactivity, Sulfide Reactivity, Sulfide, Solid	pH (Soil) Corrosivity (pH Solid), Solid	Mercury (CVAA) Solids Mercury, Solid*	Metals Analysis (ICAP Trace) Aluminum, Solid*
	CUSTOMER: LAN	Custome: Date Sar Time Sar Sample D	TEST METHOD	ASTM D-2216	8082					1.030	9014M	9034M	9045C	7471A	6010B

Page 13

			DT DATE/TIME TECH	03/25/05 1029 dwh 03/25/05 1029 dwh	1128 1128 1128 1128	03/25/05 1211 dwh
Date:03/29/2005	Jamie Barr		BATCH I	46456 46456 46456 46456 46456 46456 46456 46456 46456 46456 46456 46456 46456 46456 46456 46456 46456 46456	46374 46374 46374 46374	46458
Date:(ATTN:		STIM	12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG 12/KG	ug/Kg ug/Kg ug/Kg	mg/L
			DILUTION	<u> </u>	1.00000 1.00000 1.00000	
छ E-1		.D: 209079-8 : 03/21/2005 : 15:20	R	2.1 15.8 15.3 15.3 15.3 15.3 16.9 16.9 17.0 18.9 18.9 18.9 18.9 18.9 18.9 18.9 18.9	ល្យល់លំ ល	0.200
T RESUL	ATLAS	Laboratory Sample ID: 209079-8 Date Received: 03/21/20 Time Received 15:20	MOL	1.2 0.19 0.19 12.3 12.3 0.85 10.85 0.85 0.86 0.86 2.1 1.7 2.1 2.1 2.1 6.3 6.3 6.3 6.3 6.3 6.3 6.3 6.3 6.3 6.3	1.5 1.8 1.9 7.7	0.0195
E E	5555107-ATLAS	Lab Dat	O FLAGS	2 * * Z Z	ממממ	——— ————
вокатоку	PROJECT:		SAMPLE RESULT	1.4 31.2 2640 8.4 8.4 22.1 8920 1100 179 285 74.4		
I A			8		2292	<u> </u>
Job Number: 209079	CUSTOMER: LANGAN ENVIRONMENTAL SERVICES	Customer Sample ID: SP-2K-032105(4) Date Sampled: 03/21/2005 Time Sampled: 10:45 Sample Matrix: Soil	PARAMETER/TEST DESCRIPTION	Antimony, Solid* Arsenic, Solid* Berlium, Solid* Berlium, Solid* Cadrium, Solid* Chromium, Solid* Chalt, Solid* Copper, Solid* Iron, Solid* Iron, Solid* Iron, Solid* Iron, Solid* Marganese, Solid* Solid* Solid* Zolid*	Volatile Organics Volatile Organics Berzene, Solid* Toluene, Solid* Ethylberzene, Solid* Xylenes (total), Solid*	Metals Analysis (ICAP Trace) Arsenic, ICLP
	CUSTOMER: LAN	Custome Date Sa Time Sa Sample I	TEST METHOD		8260B	6010B

Page 14

			TECH	dwh dwh dwh dwh	-Ę	
			1511	1211 1211 1211 1211 1211 1211 1211	03/25/05 1111 dwh	
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			DATE/TIME	03/25/05 03/25/05 03/25/05 03/25/05 03/25/05	/25/(
	1		Б	8 8 8 8 8	- 63	
3005	Bar					
Date: 03/29/2005	Jamie Barr	:	BATCH	46458 46458 46458 46458 46458 46458	46453	
e: 03	1 0.3		ω			
Dat	ATTN:		UNITS	mg/L mg/L mg/L mg/L	mg/L	
			Z			
			DILUTION		1.0000	
			III	нанана		
		005		0.0250 0.0500 0.0500 0.0500 0.150	0.0100	
		209079-8 03/21/2005 15:20	꿃	000000	0.	
ຜ	1.54	: 20907 : 03/21 : 15:20				
1		Laboratory Sample ID: Date Received	10,54	7 0 0 0 0 0	35	
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EA EA	5555107-ATLAS	Lab Dat Tim	FLAGS			
	555		O FL	n n	<u> </u>	
ORY	PROJECT:					
ATO	PRO		RESUL	0.440		
OR			SAMPLE RESULT			
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			SCRII			
		(4)	円 円		(F	
	WICE	32105	SELL/A		(CVA	
670	L SEF	2K-03 21/20 45 1	PARAMETER/TEST DESCRIPTION		cury	
209	ENIA	SP- 03/ 10: Soi	PARA	CLP TCLP TCLP	Mer.	
nber:	RON	Ä		OF THE TOTAL OF TH	ble, y, T	
Job Number: 209079	ENV	ample ed rix.		Barium, TCLP Cadmium, TCLP Chromium, TCLP Lead, TCLP Selenium, TCLP Silver, TCLP	Leachable, Mercury (CVAA) Mercury, TCLP	
J.O.	CUSTOMER: LANCAN ENVIRONMENTAL SERVICES	Oustcomer Sample ID: SP-2K-032105(4) Date Sampled: 03/21/2005 Time Sampled: 10:45 Sample Matrix: Soil		<u> </u>	រុន្ត	
	R: 1.2	uston ate s ime s ample	SITHOL		-1	
	TOME	បដ្ឋ	TEST METHOD		7470A	
	g					

The Action Levels listed reflect current STL Edison knowledge of the standards and are intended as general guidance for the user. Please consult appropriate regulations and cleanup standards for your specific application.

Sample ID	New York TAGM	SP-2K-032105-1	SP-2K-032105-2	SP-2K-032105-3
Lab Sample Number	Rec. Soil	617484	617485	617486
Sampling Date	Cleanup Objective	03/21/05	03/21/05	03/21/05
Matrix	Criteria (ug/kg)	SOLID	SOLID	SOLID
Dilution Factor		20.0	50.0	50.0
Units		mg/Kg	mg/Kg	mg/Kg
SEMIVOLATILE COMPOUNDS (GC)				
TotalDRO	NA	6720	10600	11600

Qualifiers

U - The compound was not detected at the indicated concentration.
 J - Data indicates the presence of a compound that meets the identification criteria. The result is less than the quantitation limit but greater than zero.
 The concentration given is an approximate value.
 B - The analyte was found in the laboratory blank as well as the sample. This indicates possible laboratory contamination of the environmental sample.
 NR - Not analyzed.

4/12/2005 1:07 PM

SEVERN TRENT LABORATORIES, INC. PRELIMINARY DATA SUMMARY

Lot #: A5C230290		onnecticut 209079 umber: 20907	9	Date Reported:	PAGE 3/25/05
PARAMETER	RESUL	REPORT T LIMIT	ING UNITS	ANALYTICAL METHOD	
	16.	# <u> </u>		MBINOD	
Client Sample ID: SP-2J2- Sample #: 001 Date Sa	032105(4) mpled: 03/21/05	10:30 Date	Received:	03/23/05 Matrix:	SOLID
Inorganic Analysis					Reviewed
Total Organic Halogen	s ND	30.0	ug/L	SW846 9020B	
Total Residue as Percent Solids	79.7	10.0	용	MCAWW 160.3	MOD
Client Sample ID: SP-2K-0 Sample #: 002 Date Sample Inorganic Analysis		10:45 Date	Received:	03/23/05 Matrix:	SOLID Reviewed
Total Organic Halogen	s ND	30.0	ug/L	SW846 9020B	Reviewed
Total Residue as Percent Solids	97.3	10.0	8	MCAWW 160.3	MOD
Client Sample ID: SP-2K-0		10:45 Date	Received:	03/23/05 Matrix:	SOLID
Inorganic Analysis					
Total Organic Halogens	s ND	30.0	uq/L	SW846 9020B	Reviewed
Total Residue as Percent Solids	97.1	10.0	8	MCAWW 160.3 1	MOD
Client Sample ID: SP-2K-03 Sample #: 004 Date Sam		10:45 Date	Received:	03/23/05 Matrix:	SOLID
Inorganic Analysis					Reviewed
Total Organic Halogens	3 ND	30.0	ug/L	SW846 9020B	115710#64
Total Residue as	97.4	10.0	*	MCAWW 160.3 N	MOD
Percent Solids					