

Brownfield Cleanup Application
LL Fuel Storage, LLC

Section III: Property's Environmental History

Previous Environmental Reports:

1. Phase I and Limited Phase II Environmental Site Assessments, Continental Placer, Inc., April 15, 2019.
2. Subsurface Investigative Work Plan, DT Consulting Services, Inc., July 19, 2019.
3. Remedial Investigative Report, DT Consulting Services, Inc., December 23, 2019.
4. Remedial Action Summary Report, DT Consulting Services, Inc., September 11, 2020.



CONTINENTAL PLACER INC.

11 Winners Circle • Albany, New York 12205
(518) 458-9203 *fax* (518) 458-9206
www.continentalplacer.com

PHASE I AND LIMITED PHASE II ENVIRONMENTAL SITE ASSESSMENTS

KoskoHeritage South Fallsburg Terminal
25 Laurel Avenue
South Fallsburg, New York

Prepared for:

HOP Energy, LLC
4 West Red Oak Lane
White Plains, New York 10604

Prepared by:
Continental Placer Inc.

April 15, 2019

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1.0 EXECUTIVE SUMMARY

Continental Placer Inc. (CPI) was retained by Mr. William Weber, Director Capital Resources at HOP Energy, LLC to perform Phase I and limited Phase II Environmental Site Assessment (ESA) on the KoscoHeritage South Fallsburg bulk petroleum storage terminal at 25 Laurel Avenue, South Fallsburg, Sullivan County, New York. (the “*Subject Property*”). It is a general industrial property surrounded by commercial and residential properties.

The South Fallsburg terminal has eight 20,000-gallon aboveground storage tanks (ASTs) in a lined concrete secondary containment, a fuel truck loading rack, an unoccupied former office and storage building, a small wooden storage shed, an oil-water separator, and a concrete pad between the building and the fuel truck loading rack. The building is in the southeastern corner of the parcel next to a neighboring lumber yard. The AST and the truck loading rack are in the western portion of the parcel. An oil-water separator is west of the ASTs. There is also a concrete slab in the middle of the unpaved yard between the office building and the truck loading rack.

The Phase I ESA was conducted in general conformance with the scope and limitations of the American Society for Testing and Materials (ASTM) Practice E 1527 – 13: Standard Practice for ESAs. Deviations from and additions to this practice are described in Sections 11.0 and 12.0, respectively, of this report. This Phase I ESA generally complies with the 2006 USEPA “all appropriate inquiry” to provide a baseline level of information needed to determine potential environmental liabilities associated with the site. CPI inspected the Subject Property on December 12, 2018 and March 27, 2019. CPI performed interviews with Kosco representatives on the same date.

Recognized Environmental Conditions (RECs) identified for the Subject Property are the presence bulk petroleum ASTs, the presence of an oil-water separator, and the observation of petroleum-impacted soil and groundwater identified during the limited Phase II ESA.

In addition to the ASTM environmental assessment, CPI also performed a limited Phase II ESA and considered general compliance with applicable environmental regulations.

Our review of permit status and compliance indicated that the South Fallsburg terminal is generally in compliance with applicable regulations. This facility does have an individual State Pollution Discharge Elimination System (SPDES) permit as there is off-site discharge from an on-site oil-water separator. Accumulated stormwater removed from the tank farm secondary containment is passed through this oil-water separator. This facility does not have and is not required to have a stormwater permit as industrial materials are not exposed to stormwater. The petroleum storage tanks are registered with New York State Department of Environmental Conservation (NYSDEC) and the facility has a Spill Prevention Control and Countermeasure (SPCC) Plan. There is no need for an air permit and no need for a conditional land use permit. There is no occupied building at the South Fallsburg terminal. There is no water supply well or septic system; the facility is serviced with public water and sewer; there is also a port-a-potty on-site.

Analytical results were provided by Kosco for stormwater discharge from the South Fallsburg oil-water separator for six months in 2018. These samples were analyzed for the volatile organic compounds (VOCs) benzene, toluene, ethylbenzene, and xylenes (BTEX). None of these compounds were detectable in any of the samples. CPI did not observe any monitoring wells at the South Fallsburg terminal and Kosco did not provide any groundwater monitoring information.

For the limited Phase II ESA, four soil borings and collecting soil and groundwater samples for laboratory analyses on March 27, 2019. Petroleum-impacted soil and groundwater (odors and photoionization detector screening) were noted in the field in three of the four borings (SF-SB2, SF-SB3, and SF-SB4). The laboratory analytical results demonstrate the presence of volatile organic compounds (VOCs) and semi-volatile organic compounds (SVOCs) in soil and groundwater at those three locations. Low levels of VOCs, below NYSDEC soil clean-up criteria, were detected in the SF-SB2 and SF-SB4 locations. Higher levels,

above NYSDEC soil clean-up criteria, were detected in the sample from the SF-SB3 location. Several VOCs were detected above groundwater standards in the SF-SB2 sample. 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene, and naphthalene were above standards. One SVOC (4-methylnaphthalene) was detected and there is no standard for this compound. A groundwater sample was not collected from the SF-SB3 boring.

2.0 INTRODUCTION

2.1 Purpose

The purpose of this Phase I is to identify Recognized Environmental Conditions (RECs) based on readily available information and in general accordance with ASTM Environmental Assessment Practice E 1527-13. RECs are defined in E 1527 as “...the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to any release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include *de minimus* conditions that generally do not present a material risk of harm to public health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies.” This Phase I ESA also generally complies with the 2006 United States Environmental Protection Agency (USEPA) “all appropriate inquiry” to provide a baseline level of information needed to determine potential environmental liabilities associated with the site.

ASTM E 1527-13 also provides definitions for Historical RECs (HREC) and Controlled RECs (CREC). A HREC is “a past release of any hazardous substances or petroleum products that has occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority for meeting unrestricted residential use criteria established by a regulatory authority, without subjecting the property to any required controls (e.g., property use restrictions, AULs, institutional controls, or engineering controls). Before calling the past release an HREC, the Environmental Professional must determine whether the past release is a REC at the time the Phase I ESA is conducted (e.g., if there has been a change in the regulatory criteria). If the Environmental Professional considers this past release to be a REC at the time the Phase I ESA is conducted, the condition shall be included in the conclusions section of the report as a REC.” A CREC is defined as “a REC resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority (e.g., as evidenced by the issuance of a No Further Action letter or equivalent, or meeting risk-based criteria established by regulatory authority), with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls (e.g., property use restrictions, activity and use limitations (AULs), institutional controls, or engineering controls).” A CREC shall be included in the Findings section of the Phase I ESA report, and as a REC in the Conclusions section of the report.

The limited Phase II ESA provided a baseline of the current environmental quality of the soil and groundwater below the Subject Property in consideration of the storage and distribution of petroleum fuels.

2.2 Detailed Scope-of-Work

CPI was retained to conduct a Phase I ESA on the Subject Property in general accordance with ASTM Practice E 1527-13 and the USEPA “all appropriate inquiry” (AAI) environmental due diligence requirements. The scope-of-work included reviewing historical and agency records, performing site reconnaissance, conducting interviews, reviewing facility records, if made available, photographic documentation; and preparation of a report detailing identified RECs.

CPI requested that Environmental Risk Information Services, Inc. (ERIS) perform an environmental regulatory search of federal, state, and local databases for the KoscoHeritage (Kosco) South Fallsburg terminal, and surrounding properties. Data collected and reported by ERIS were reviewed to evaluate the potential for RECs at the Kosco South Fallsburg terminal and surrounding areas based on the ASTM E 1527 guidelines.

A limited Phase II ESA was also performed. For the limited Phase II ESA, four soil borings were advanced and soil and groundwater samples were collected for laboratory analysis of volatile organic compounds (VOCs) and semi-volatile organic compounds (SVOCs).

2.3 Significant Assumptions

Conclusions expressed within this report are based on the following significant assumptions:

- In preparing this report, CPI has relied upon and presumed accurate certain information (or the absence thereof) about the Subject Property and adjacent properties provided by governmental agencies, property representatives, previous assessments, and others identified herein. Except as otherwise stated in the report, CPI has not attempted to verify the accuracy or completeness of such information.
- CPI has presumed that the User has communicated to CPI any specialized knowledge or experience that is material to RECs in connection with the Subject Property, as reported in Section 4.0.

2.4 Limitations and Exceptions

Data presented and opinions expressed in this report are qualified as follows:

- ASTM E 1527 is site specific in that it relates to assessment of environmental conditions on a specific parcel of real estate. It does not address many additional issues raised in transactions such as purchases of business entities, or interests therein, or of their assets, that may well involve environmental liabilities pertaining to property previously owned or operated or other off-site environmental liabilities.
- No environmental site assessment can wholly eliminate uncertainty regarding the potential for RECs in connection with a property. Performance of this practice is intended to reduce, but not eliminate, uncertainty regarding the potential for RECs in connection with a property.
- Except for those identified in Section 11.0, issues not covered in ASTM E 1527 and this Phase I ESA include compliance with activity and use limitations (AULs), asbestos-containing building materials, radon, lead-based paint, lead in drinking water, wetlands, best management practices for non-point source runoff, cultural and historic resources, industrial hygiene, health and safety, ecological resources, endangered species, indoor air quality, mold, and biological agent. Therefore, there is a potential that substances may be present on the property in quantities and under conditions that may lead to contamination of the Subject Property or of nearby Property but are not included in CERCLA's definition of hazardous substances or do not otherwise present potential CERCLA liability.
- Exceptions to and deletions from ASTM Practice E 1527 are described in Sections 11.0 and 12.0 of this report.
- No regulatory environmental records exist prior to 1970 and limited environmental records exist prior to 1985.
- Current uses and conditions of surrounding properties that may lead to the identification of RECs affecting the Subject Property were determined primarily through visual observations from the Subject Property and public thoroughfares.

2.5 User Reliance

This report has been prepared for the exclusive use of HOP Energy, LLC (User), and the User may solely rely upon the conclusions presented herein.

3.0 SUBJECT PROPERTY DESCRIPTION

3.1 Location and Legal Description

The Subject Property is located less than a mile northwest of State Route 42 in South Fallsburg, Sullivan County, New York. The Subject Property address is 25 Laurel Avenue, South Fallsburg, New York. There are two tax parcels with a total acreage of 1.76 acres. Tax parcel numbers are 51-1-8.1 and 2. The Sullivan County real property website shows LL Fuel Storage, LLC as the owner of both parcels. Figures 1 and 2 show the location of this Subject Property on a USGS topographic map and aerial orthophoto, respectively. A zoomed in aerial orthophoto depicting general site features is provided as Figure 3. A photographic log illustrating the salient features of the Subject Property is provided as Appendix A.

3.2 Subject Property and Vicinity General Characteristics

The Subject Property is in a mixed commercial and residential area in South Fallsburg. A lumber yard is south of the Subject Property and a trucking company is north of the Subject Property. Offices and residences are east of the Subject Property. Woodlands and residences are west of the Subject Property.

3.3 Description of Structures, Roads, and Other Property Improvements

There is one building at this Subject Property, which was not entered by CPI. The building is in the southeastern corner of the parcel next to the neighboring lumber yard. This building reportedly contains offices and dry goods storage. There are eight bulk petroleum aboveground storage tanks (ASTs), a fuel truck loading rack, and a small (10 by 5 feet) wooden storage shed (spill kit storage) in the western portion of the parcel. The tanks are in a lined concrete secondary containment. An oil-water separator is west of the ASTs. There is also a concrete slab in the middle of the unpaved yard between the office building and the truck loading rack. A port-a-potty is also on-site for delivery truck driver use.

3.4 Current Use of the Property

The current use of the Subject Property is heating fuel storage and loading onto fuel delivery trucks for distribution to customers.

3.5 Current Uses of Adjoining Property

Current uses of surrounding properties are residential and commercial.

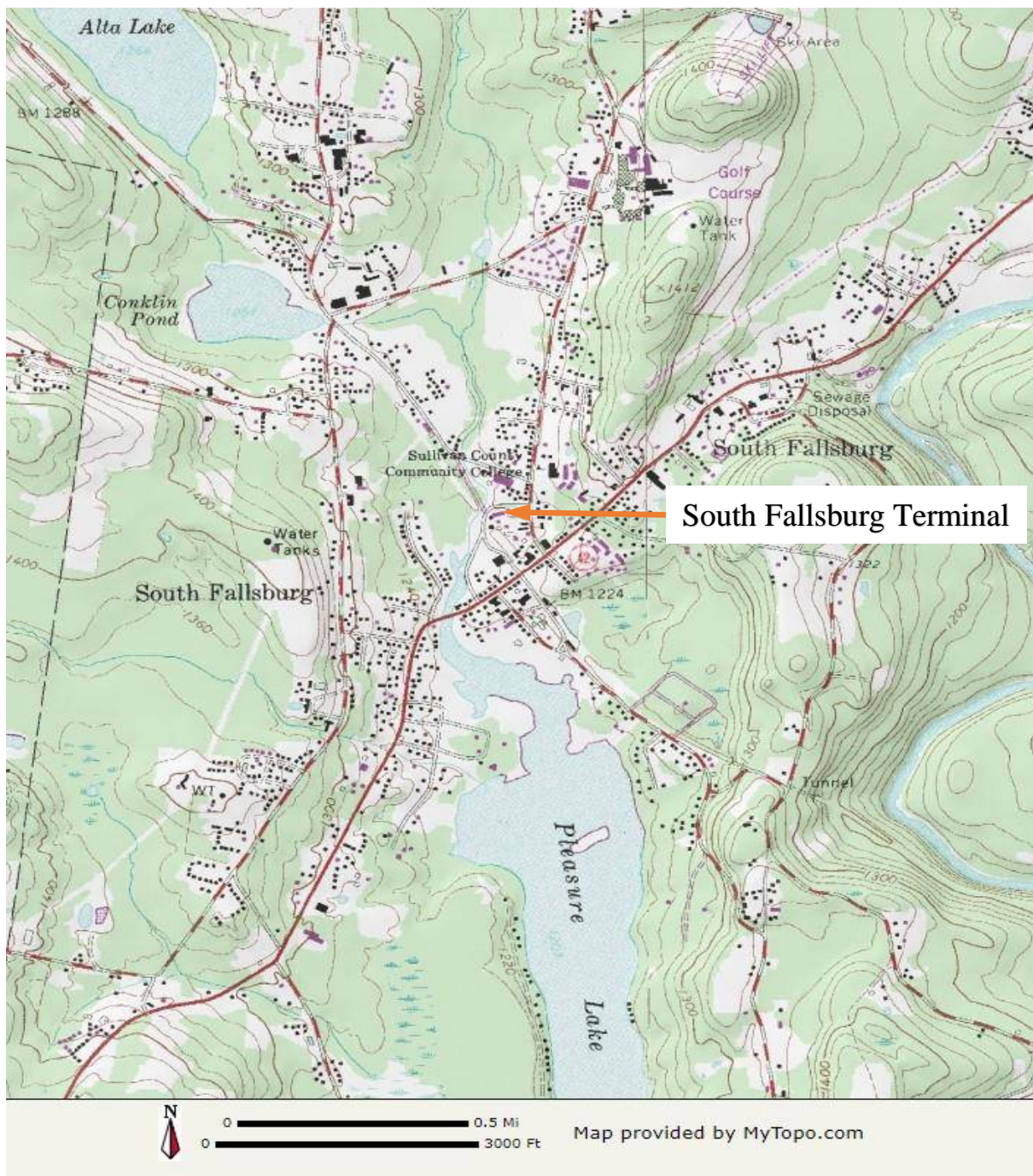


Figure 1 – Location of the South Fallsburg bulk petroleum storage terminal on the USGS topographic map



Figure 2 – South Fallsburg bulk petroleum distribution terminal on Google Earth orthophoto

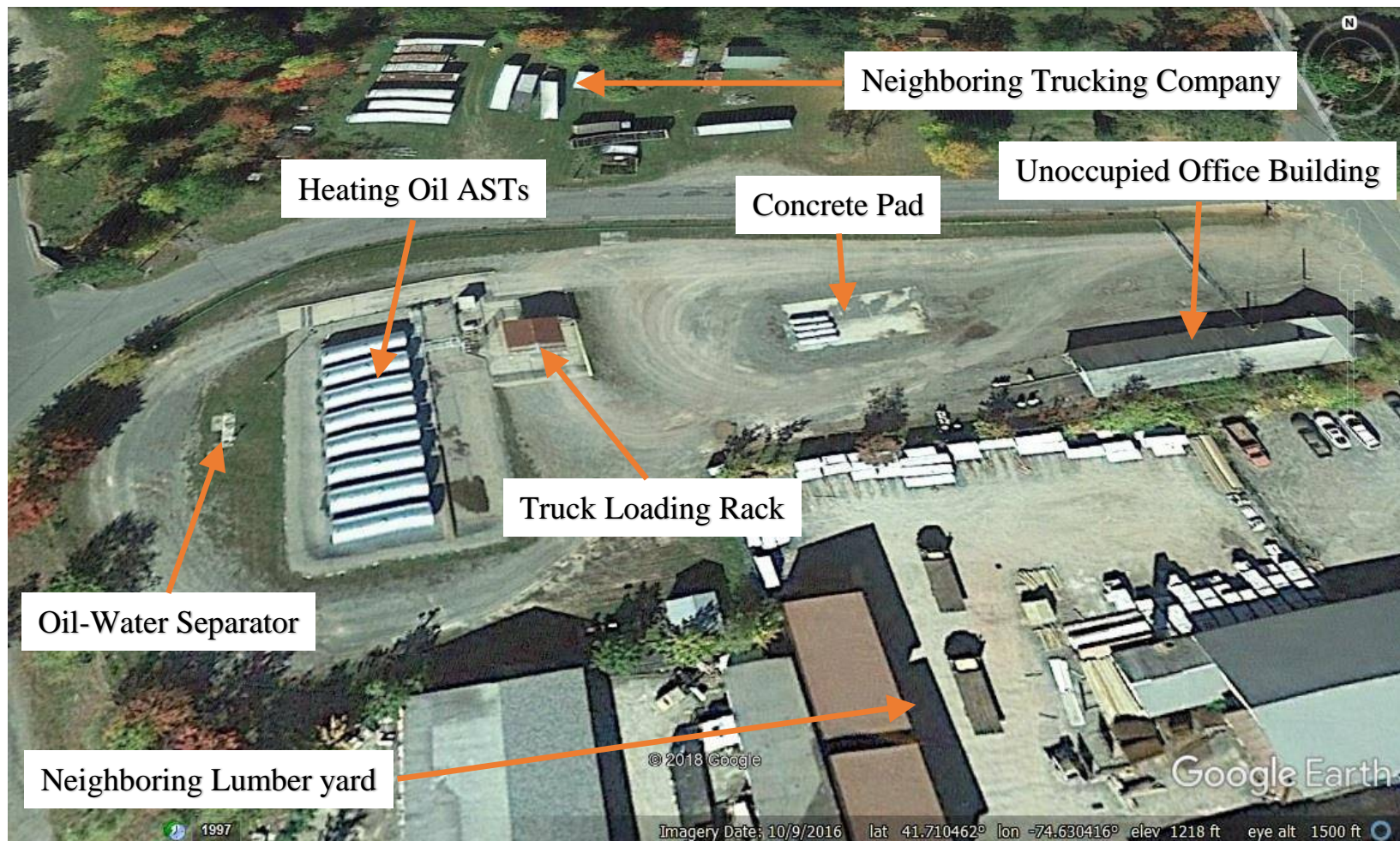


Figure 3 - Site features at the KoscoHeritage South Fallsburg Terminal on Google Earth orthophoto

4.0 USER PROVIDED INFORMATION

The following section summarizes information provided by the party seeking to use Practice E 1527 to complete an environmental site assessment of the Subject Property (“User”). In general, the User has no knowledge of any spills of hazardous or petroleum substances on the Subject Property. The User has specialized knowledge and experience relative to bulk oil storage and distribution in that the User has been in the same line of business. A user questionnaire is provided in Appendix B.

4.1 Title Records

The User informed CPI that the Subject Property is owned or leased by Kosco.

4.2 Environmental Liens or Activity and Use Limitations

The User has not made known knowledge of environmental liens on the Subject Property, and none were identified through the records searches performed as part of this assessment.

4.3 Commonly Known or Reasonably Ascertainable Information

The User acknowledged to CPI that the Subject Property is used for the storage and distribution of heating fuels.

4.4 Specialized Knowledge

The User had specialized knowledge regarding the Subject Property in that the User also stores and sells fuels.

4.5 Valuation Reduction for Environmental Issues

The User has not made known knowledge of valuation reduction potentially signifying issues of environmental concern.

4.6 Owner, Property Manager and Occupant Information

The User indicated that the Subject Property is owned or leased by Kosco.

4.7 Reason for Performing the Phase I

The User has indicated that the reason for performing the Phase I ESA is to identify recognized environmental conditions (RECs) at the Subject Property prior to potential acquisition.

5.0 RECORDS REVIEW

5.1 Database Search

CPI reviewed environmental data compiled by ERIS from the various bureaus of the State of New York and the USEPA in order to determine the appropriate regulatory information available with regards to the environmental conditions of the Subject Property and surrounding areas. Inquiries were made based on the ASTM E-1527-013 recommended search distances. It should be noted that no regulatory environmental records exist prior to 1970, and limited environmental records exist prior to 1985. A summary of the regulatory information acquired during this evaluation is included below. A copy of the ERIS Report is included as Appendix C. A complete list of databases and respective search distances is provided within the ERIS Report (Appendix C).

A review of State and Federal environmental databases identified many sites within the ASTM search distances. The following summarizes agency database records identified for this Subject Property and surrounding areas. As indicated below, many sites are listed in the databases and most fall into the ongoing regulatory management and are not considered significant concerns to this Subject Property.

Sixty-six mappable and sixty-eight unmappable sites were identified within the ASTM search radii around the South Fallsburg terminal. The South Fallsburg terminal was listed sixteen times (fourteen mappable and two unmappable). It was listed once on the Facility Index System/Facility Registry System (FINDS/FRS) database, once on the Integrated Compliance Information System (ICIS) database, once on the Tanks database, once on the Leaking Storage Tank (LST) database, and twelve times on the NY Spills database. Two of the NY Spills were unmappable. Three of the listings were under the name LL Fuel Storage LLC (FINDS/FRS, ICIS, and Tanks databases) and one was under the name Griff Petroleum (LST database). The LST listing indicated that a soil removal action had been completed and a groundwater study would be completed with the installation of monitoring wells. Monitoring wells were not observed at this Subject Property in December 2018 and the LST was closed in June 1990. All of the NY Spills were under Heritage Energy and all the NY Spills were cleaned-up and closed, and are not considered significant concerns. The ICIS listing was because the facility has a State Pollution Discharge Elimination System (SPDES) permit. FINDS/FRS and Tanks listings are because the South Fallsburg terminal is a bulk petroleum storage facility, which is an REC for this Subject Property.

Based on the regulatory status (closed, NLR, or completed), distance from the Subject Property, and location relative to the interpreted hydraulic flow directions, none of the other sites identified in the database are considered a concern to this Subject Property.

5.2 Physical Setting Sources(s)

Review of the USGS topographic maps (Appendix A) indicates that the Subject Property is within the Neversink River valley. Land surface elevation at the Subject Property is approximately 1220 feet above mean sea level (amsl).

A review of available geologic information from the New York State Geological Survey indicates that the Subject Property is underlain by sand and gravel alluvium, which are river bed deposits from the Neversink River. Bedrock below the overburden is mapped as shales and sandstones of the Upper Devonian Walton Formation. Groundwater flow in overburden and bedrock is expected to generally follow surface topography (southwestward).

5.3 Historical Use Information

Useful and reasonably ascertainable standard historical sources were consulted to develop a history of the previous uses of the Subject Property and surrounding areas to aid in identifying the likelihood of past uses that may have led to RECs in connection with the Subject Property. A summary of each of the sources

consulted is provided in the following subsections.

5.3.1 Aerial Photographs

Aerial photographs were reviewed for the South Fallsburg terminal. RECs identified during the aerial photo review was the presence of bulk petroleum storage tanks. The recent aerial orthophotos of the Subject Property are provided in Figures 2 and 3. Older orthophotos reviewed for this assessment are provided at the end of the database searches in Appendix C.

Aerial photos were provided by ERIS for the years 2017, 2015, 2013, 2011, 2009, 2008, 2006, 1997, 1985, 1963, and 1958. The eight large, horizontal heating oil ASTs are present in the 1997 and newer photos. These ASTs are not present in the 1985 and older photos. There appears to be a vertical AST and possibly smaller horizontal ASTs in the southwestern corner of the parcel though the quality of the photographs makes it difficult to ascertain. There appears to be a building on the concrete slab in the middle of the unpaved yard in the 2013 and older photos. The office building in the southeast corner of the parcel is smaller in the 1963 photo and there appears to be no building in the 1958 photo.

The land use surrounding the Subject Property remained relatively consistent. The lumber yard to the south is present in all the photos. The trucking company north of the Subject Property is not present in the 1963 and 1958 photos. There appear to be residences at that location on the older photos. Residences and offices are present to the east and woodlands and residences are present to the west in all the photos.

RECs identified during the aerial photo review was the presence of bulk petroleum storage tanks at the Subject Property.

5.3.2 Fire Insurance Maps

Fire insurance maps were provided by ERIS for the years 1937, 1924, 1916, and 1911 for the South Fallsburg terminal and surrounding properties. The fire insurance maps are included in the ERIS report in Appendix C. Coverage for the Fallsburg terminal was only provided for 1937 and 1924 though the exact placement of the Subject Property by ERIS may not be accurate. The 1924 map shows Standard Oil Co. of NY occupying the Subject Property with a lumber company to the south and residences to the east and railroad tracks to the west. The 1937 map does not list Standard Oil Co. of NY but it does show oil storage structures associated with the Fallsburg Lumber Co.

RECs identified during the fire insurance map review are the historic storage of petroleum at and near the Subject Property.

5.3.3 City Directories

City directories were obtained through ERIS for Laurel Avenue and Railroad Plaza Extension. City directories were available for the years 2018, 2012, 2007, 2002, 1999, and 1993. A copy of the city directory report is included in the ERIS report in Appendix C.

The city directories listed retail and commercial businesses on Laurel Avenue for every year provided. These listings included a plumber, garage door installation company, a lumber yard, a senior center, and apartments. Griff Petroleum Corporation was listed on the 2002 directory without an address. The Great Oil Company was listed without an address on the 1999 and 1993 directories. Retail, commercial, and town government offices were listed for Railroad Plaza Extension.

RECs identified through the City Directory review are the historic storage of petroleum (Griff Petroleum Corporation and Great Oil Company) at and near the Subject Property.

5.3.4 Historical Topographic Maps

Historical topographic maps were obtained from ERIS for Kosco South Fallsburg terminal. These maps are provided in the ERIS reports in Appendix C. Historical topographic maps were available for years 2016, 1982, 1966, 1944, 1943, 1911, and 1909. The 2016 map does not show any buildings at the South Fallsburg terminal or surrounding lands. The 1982 map shows five structures on the Subject Property. The 1966 map shows only two structures on the Subject Property. The 1944 and 1943 maps only showed one structure on the Subject Property. No structures were shown at the Subject Property on the 1911 and 1909 maps. Railroad tracks are shown west of the Subject Property on the 1944 and older maps.

Various structures were shown surrounding the South Fallsburg terminal. The trucking company building the north was shown only on the 1982 map. The lumber company buildings were shown on the 1982 and 1966 maps. Different buildings appearing to be residences were shown on the 1944 and 1943 maps. No buildings were shown on the 1911 and 1909 maps.

No RECs were identified through the review of the historical topographic maps.

5.3.5 Property Tax and Land Title Records

Property tax files available at the real property websites of Sullivan County were reviewed. The Subject Property address is 25 Laurel Avenue, South Fallsburg, New York. There are two tax parcels with a total acreage of 1.76 acres. Tax parcel numbers are 51-1-8.1 and 8.2. The Sullivan County real property website shows LL Fuel Storage, LLC as the owner of both parcels.

No environmental concerns were identified through the real property review.

5.3.6 Zoning/Land Use Records

A review of land records in Sullivan County indicate that the Subject Property is zoned commercial/residential.

5.3.7 Other Historical Sources

No other sources of historical information were reviewed.

5.4 Previous Assessments

CPI requested previous environmental reports and findings from historic site investigations. The database report discussed in Section 5.1 referenced that the Subject Property had been listed on the leaking storage tank database and that a soil removal action had taken place and a groundwater investigation was to be performed. No previous environmental reports were provided to CPI. Analytical results were provided by Kosco for stormwater discharge from the South Fallsburg oil-water separator for six months in 2018. These samples were analyzed for the volatile organic compounds (VOCs) benzene, toluene, ethylbenzene, and xylenes (BTEX). None of these compounds were detectable in any of the samples.

6.0 SITE RECONNAISSANCE

6.1 Methodology and Limiting Conditions

CPI personnel conducted a visual inspection of the Subject Property and surrounding areas on December 12, 2018 and on March 27, 2019 for the purpose of observing property conditions to identify exposed features that may represent or be indicative of recognized environmental conditions (RECs). An aerial orthophoto depicting general site features is provided as Figure 3.

Ground inspection of the Subject Property was limited to portions accessible via roadways adjacent to and crossing the Subject Property. Surrounding Properties were visually assessed from the Subject Property and public thoroughfares and were not accessed for inspection. CPI was not provided access to the interior of the South Fallsburg terminal office building or the small storage shed. No other limiting conditions are noted. The following sections summarize pertinent observations. Photographic documentation was conducted during reconnaissance and is included in Appendix A.

6.2 General Site Setting

The Subject Property is in commercial/residential area comprised of and surrounded by other commercial and residential land uses in South Fallsburg. A trucking company neighbors to the north and a lumber yard neighbors to the south. Residences and business offices are to the east. Woodlands and residences are to the west. The Sheldrake Stream is west of the Subject Property, which flows southward to discharge into Pleasant Lake. The Neversink River is less than a half mile east of the Subject Property.

6.3 Site Inspection

The site inspections were performed on December 12, 2018 and March 27, 2019. Reference to the site location maps and site orthophotos provided as Figures 1, 2, and 3, respectively, is recommended.

The Kosco South Fallsburg terminal is on Laurel Avenue in South Fallsburg, New York. This is an unmanned facility. There is one building at this Subject Property, which is an unoccupied office and dry goods storage building. This building is in the southeast portion of the facility. There are ten aboveground storage tanks (ASTs) and a fuel truck loading rack that are in the western portion of the facility. Eight of the ASTs are 20,000-gallon fuel ASTs (heating oil, diesel, and kerosene). These tanks are in a lined concrete secondary containment. There are also two 275-gallon ASTs (kerosene and heating oil). The fuel truck loading rack is on a concrete pad. There is also a concrete pad in the yard between the building and the fuel truck loading rack. An oil-water separator is present west of the ASTs. No monitoring wells were observed at this Subject Property. The South Fallsburg terminal is surrounded by retail and commercial businesses and residences.

The RECs identified during the site inspection of the South Fallsburg terminal were the presence of bulk petroleum ASTs and the presence of an oil-water separator.

7.0 INTERVIEWS

Interviews were conducted to obtain information indicating recognized environmental conditions (RECs) in connection with the Subject Property.

7.1 Interviews with Kosco Personnel

CPI interviewed Mr. Patrick Garraghan, Vice President and Mr. Jay Palma, Controller of KoscoHeritage. Mr. Garraghan indicated that the South Fallsburg terminal is an unmanned facility where oil delivery trucks load heating oil for delivery to customers. Neither Mr. Garraghan nor Mr. Palma were aware of any recent spills at the South Fallsburg terminal. They were not aware of any historical environmental studies or reports regarding the South Fallsburg terminal. Gasoline-impacted soil and groundwater were discovered during the limited Phase II ESA performed by CPI on March 26, 2019 (discussed in Section 12.1). When told of the presence of gasoline-impacted soil and groundwater, Mr. Garraghan indicated that there had been a fire at this facility many years ago involving a gasoline tank. It was so long ago; he could not recollect any details.

7.2 Interviews with Occupants

There are no occupants of this facility. It is an unmanned facility.

8.0 DATA GAPS

Data gaps are as follows:

- Due to the confidential nature of the pending transaction, detailed interviews with other Kosco personnel and land owners were not conducted.
- Due to the confidential nature of the pending transaction, complete records reviews at local government office and interviews with government officials were not performed.
- Land ownership and tax parcel information was collected from the Sullivan County real property web site.
- Land use and ownership back to the 1940's was not performed due to time and confidentiality concerns.

9.0 CONCLUSIONS

Continental Placer Inc. (*CPI*) was retained by HOP Energy, LLC to perform a Phase I Environmental Site Assessment (*ESA*) on the Kosco South Fallsburg terminal in South Fallsburg, Sullivan County, New York (the “*Subject Property*”). *CPI* inspected the Subject Property on December 12, 2018 and March 27, 2019, and performed interviews with Kosco representatives on the same dates. *CPI* also performed a Phase II *ESA* at the South Fallsburg terminal on March 27, 2019.

The South Fallsburg terminal is an unmanned facility. There is one building at this Subject Property, which is an unoccupied office and dry goods storage building. This building is in the southeast portion of the facility. There are ten aboveground storage tanks (ASTs), a fuel truck loading rack, and a small wooden storage shed that are in the western portion of the facility. Eight of the ASTs are 20,000-gallon fuel ASTs (heating oil, diesel, and kerosene). These tanks are in a lined concrete secondary containment. There are also two 275-gallon ASTs (kerosene and heating oil). The fuel truck loading rack is on a concrete pad. There is also a concrete pad in the yard between the building and the fuel truck loading rack. An oil-water separator is present west of the ASTs. No monitoring wells were observed at this Subject Property. The South Fallsburg terminal is surrounded by retail and commercial businesses and residences.

Recognized Environmental Conditions (RECs) identified for the Subject Property are the presence of bulk petroleum ASTs, the presence of an oil-water separator, the reporting of historic fuel spills, and the observation of petroleum-impacted soil and groundwater identified during the limited Phase II *ESA*.

In addition to the ASTM environmental assessment, *CPI* also performed a limited Phase II *ESA* and considered general compliance with applicable environmental regulations.

Our review of permit status and compliance indicated that the South Fallsburg terminal is generally in compliance with applicable regulations. This facility does have an individual SPDES permit as there is off-site discharge from an on-site oil-water separator. Accumulated stormwater removed from the tank farm secondary containment is passed through this oil-water separator. This facility does not have and is not required to have a stormwater permit as industrial materials are not exposed to stormwater. The petroleum storage tanks are registered with NYSDEC and the facility has a Spill Prevention Control and Countermeasure (SPCC) Plan. There is no need for air permit and no need for a conditional land use permit. There is no occupied building at the South Fallsburg terminal. There is no water supply well or septic system; the facility is serviced with public water and sewer.

Analytical results were provided by Kosco for stormwater discharge from the South Fallsburg terminal for six months in 2018. These samples were analyzed for the volatile organic compounds (VOCs) benzene, toluene, ethylbenzene, and xylenes (BTEX). None of these compounds were detectable in any of the stormwater samples. *CPI* did not observe any monitoring wells at the South Fallsburg terminal and Kosco did not provide any groundwater monitoring information.

For the limited Phase II *ESA*, four soil borings and collecting soil and groundwater samples for laboratory analyses on March 27, 2019. Petroleum-impacted soil and groundwater (odors and photoionization detector screening) were noted in the field in three of the four borings. The laboratory analytical results demonstrate the presence of VOCs and SVOCs in soil and groundwater at those three locations. Low levels of VOCs, below NYSDEC soil clean-up criteria, were detected in the SF-SB2 and SF-SB4 locations. Higher levels, above NYSDEC soil clean-up criteria, were detected in the sample from the SF-SB3 location. Several VOCs were detected above groundwater standards in the SF-SB2 sample. 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene, and naphthalene were above standards. One SVOC (4-methylnaphthalene) was detected and there is no standard for this compound.

10.0 RECOMMENDATIONS

CPI recommends further environmental review and reporting the Phase II findings to NYSDEC.

11.0 DEVIATIONS FROM PRACTICE

Deviations from the ASTM E 1527 and USEPA AAI included a limited historical review of the Subject Property; no interviews with property occupants, owners of leased property, or government officials. The overall objective of the ESA was achieved despite these deviations.

12.0 ADDITIONAL SERVICES

Items performed outside the scope of ASTM Practice E 1527 included the performance of a limited Phase II ESA and assessment of environmental compliance regarding Stormwater Pollution Prevention, Spill Prevention Control and Countermeasures (SPCC), air quality, permitted land use, and bulk petroleum storage.

12.1 Limited Phase II ESA

CPI and Aquifer Drilling and Testing, Inc. (ADT) mobilized to 25 Laurel Avenue in South Fallsburg, New York at 3:00 pm on March 27, 2019 to initiate drilling to assess the sub-surface environmental quality of soil and groundwater below the South Fallsburg terminal. There are ten aboveground storage tanks (ASTs) at this facility that store heating oil, kerosene, and diesel fuel. As discussed under the environmental database review (Section 5.1), there have been historical oil spills at this facility that have reportedly been cleaned-up and closed.

Under CPI's direction, ADT advanced four (4) geoprobe borings around the facility. A proposed fifth boring (SF-SB1) was not drilled. The boring locations are shown on Figure 4. Boring depths were 15 to 20 feet below ground surface. Soil samples were collected continuously and geologic logs were prepared. The soil samples were also screened with a photoionization detector (PID) for the presence of volatile organic compounds (VOCs). The PID did not register the presence of VOCs in soil boring SF-SB5. The presence of VOCs was observed in SF-SB2, SF-SB3, and SF-SB4 at approximately 5 to 15 feet below ground surface. The PID readings ranged from 0.1 to 17.1 ppm in boring SF-SB2, approximately 8 to 15 feet below ground surface. PID readings in boring SF-SB3 ranged from 9.4 to 97.6 ppm located approximately 1 to 11 feet below ground surface. A PID reading of 3.6 ppm was detected approximately six to eight feet below ground surface in boring SF-SB4. Boring logs and PID screening results are provided in Appendix D.

In all the borings, road subbase gravel was encountered from ground surface to depths of less than a foot. Below the road subbase was approximately 5 to 10 feet of fine to coarse sand. Approximately one to three feet of moist fine to coarse sand was observed below the layer of fine to coarse sand. Below the moist sand layer was two to three feet of saturated fine to coarse sand. SF-SB5 had a 1.5 foot layer of clay below the saturated sand layer. Fragments of broken glass were observed approximately five feet below ground surface in boring SF-SB4. Groundwater conditions were generally encountered at 13 to 14 feet below ground surface.

Approximately one to two feet of medium to coarse sand with fragments of a white fibrous material were encountered approximately one foot below ground surface in boring SF-SB3. This white material was sampled and submitted for laboratory analysis of asbestos. The laboratory reported that it did not contain asbestos.

There was no evidence of soil or groundwater contamination in boring SF-SB5. As stated above, a low PID reading was encountered in SF-SB4, however no odor was detected. Soil and groundwater from boring SF-SB2, located east of the ASTs, had a moderate fuel odor. Soil from boring SF-SB3, located south of the ASTs, had a strong fuel odor. Soil samples were collected from each boring and a groundwater sample was collected from SF-SB2 and submitted for laboratory analysis for VOCs. Additional soil samples with the strongest fuel odor from SF-SB2 and SF-SB3 and a groundwater sample from SF-SB2 were collected and submitted for semi-volatile organic (SVOCs) laboratory analysis.

Tables 1 and 2 summarize the laboratory analytical results for groundwater and soil samples, respectively. Only one groundwater sample was collected, which was analyzed for VOCs and SVOCs. The laboratory reports are provided in Appendix E. The laboratory results demonstrate the presence of VOCs and SVOCs in soil and groundwater at three of the four drilling locations. Low levels of VOCs, below NYSDEC soil clean-up criteria, were detected in the SF-SB2 and SF-SB4 locations. Higher levels, above NYSDEC soil

clean-up criteria, were detected in the sample from the SF-SB3 location. Several VOCs were detected above groundwater standards in the SF-SB2 sample. 1,2,4-trimethylbenzene, 1,3,5-trimethylbenzene, benzene, and naphthalene were above standards. One SVOC (4-methylnaphthalene) was detected and there is no standard for this compound. No groundwater sample was collected from the SF-SB3 boring.



Figure 4 – Soil boring sampling locations at the KoscoHeritage South Fallsburg Terminal on Google Earth orthophoto

Table 1
Summary of Laboratory Analytical Results for Groundwater
KoscoHeritage South Fallsburg Terminal

	Compounds	NYSDEC Standard	SF-SB-2	SF-SB-3	SF-SB-4	SF-SB-5
VOCs	1,2,4-Trimethylbenzene	5	13	NA	NA	NA
	1,3,5-Trimethylbenzene	5	5.5	NA	NA	NA
	4-Isopropyltoluene	5	<5	NA	NA	NA
	Benzene	1	12	NA	NA	NA
	Ethylbenzene	5	<5	NA	NA	NA
	Isopropylbenzene	5	<5	NA	NA	NA
	m,p-Xylene	5	<5	NA	NA	NA
	o-Xylene	5	<5	NA	NA	NA
	Methyl tert-butyl ether	10	<5	NA	NA	NA
	Naphthalene	10	28	NA	NA	NA
	n-Butylbenzene	5	<5	NA	NA	NA
	n-Propylbenzene	5	<5	NA	NA	NA
	sec-Butylbenzene	5	<5	NA	NA	NA
	tert-Butylbenzene	5	<5	NA	NA	NA
	Toluene	5	<5	NA	NA	NA
SVOCs	Naphthalene	10	<32	NA	NA	NA
	2-Methylnaphthalene	NS	72	NA	NA	NA
	Acenaphthalene	50	<32	NA	NA	NA
	Acenaphthene	20	<32	NA	NA	NA
	Dibenzofuran	NS	<32	NA	NA	NA
	Fluorene	50	<32	NA	NA	NA
	Phenanthrene	50	<32	NA	NA	NA
	Anthracene	50	<32	NA	NA	NA
	Fluoranthene	50	<32	NA	NA	NA
	Pyrene	50	<32	NA	NA	NA
	Benzo(b)fluoranthene	0.002	<32	NA	NA	NA
	Benzo(k)fluoranthene	0.002	<32	NA	NA	NA
	Benzo(a)pyrene	0.002	<32	NA	NA	NA
	Indeno(1,2,3-cd)pyrene	0.002	<32	NA	NA	NA
	Dibenz(a,h)anthracene	50	<32	NA	NA	NA
	Benzo(g,h,i)perylene	50	<32	NA	NA	NA

All groundwater analytical results are in micrograms per liter (ug/l), which is equivalent to parts per billion (ppb)

All groundwater samples collected on March 27, 2019

Bolded values above applicable groundwater standards

NA = Not Analyzed; NS = No Standard

Table 2
Summary of Laboratory Analytical Results for Overburden Soil
KoscoHeritage South Fallsburg Terminal

	Compounds	NYSDEC Soil Clean-up Criteria	SF-SB-2/7-12	SF-SB-3/7-12	SF-SB-4/8-9	SF-SB-5/8-9
VOCs	1,2,4-Trimethylbenzene	3,600	48	310,000	9	<4
	1,3,5-Trimethylbenzene	8,400	13	19,000	<5	<4
	4-Isopropyltoluene	10,000	<4	4,700	<5	<4
	Benzene	60	13	<4300	<5	<4
	Ethylbenzene	1,000	9	<4300	<5	<4
	Isopropylbenzene	2,300	51	7,100	19	<4
	m,p-Xylene	260	10	<8,600	<5	<4
	o-Xylene	260	6	<4300	<5	<4
	Methyl tert-butyl ether	930	<4	<4300	<5	<4
	Naphthalene	12,000	80	33,000	<5	<4
	n-Butylbenzene	12,000	44	21,000	<5	<4
	n-Propylbenzene	3,900	61	27,000	49	<4
	sec-Butylbenzene	11,000	38	6,100	73	<4
	tert-Butylbenzene	5,900	9	<4300	<5	<4
	Toluene	700	5	<4,300	<5	<4
SVOCs	Naphthalene	12,000	<760	9,100	NA	NA
	2-Methylnaphthalene	100,000	5,200	21,000	NA	NA
	Acenaphthalene	100,000	<760	<1,800	NA	NA
	Acenaphthene	20,000	<760	<1,800	NA	NA
	Dibenzofuran	6,200	<760	<1,800	NA	NA
	Fluorene	30,000	<760	<1,800	NA	NA
	Phenanthrene	100,000	<760	2,900	NA	NA
	Anthracene	100,000	<760	<1,800	NA	NA
	Fluoranthene	100,000	<760	<1,800	NA	NA
	Pyrene	100,000	<760	<1,800	NA	NA
	Benzo(b)fluoranthene	1,000	<760	<1,800	NA	NA
	Benzo(k)fluoranthene	800	<760	<1,800	NA	NA
	Benzo(a)pyrene	1,000	<760	<1,800	NA	NA
	Indeno(1,2,3-cd)pyrene	500	<760	<1,800	NA	NA
	Dibenzo(a,h)anthracene	330	<760	<1,800	NA	NA
	Benzo(g,h,i)perylene	100,000	<760	<1,800	NA	NA

All soil analytical results are in micrograms per kilogram (ug/kg), which is equivalent to parts per billion (ppb)

All soil samples collected on March 7, 2019

Bolded values above NYSDEC soil clean-up objectives

NA = Not Analyzed; NS = No Standard

12.2 Compliance Assessment

The Kosco South Fallsburg facility is generally in compliance with applicable environmental regulations. This facility does have an individual SPDES permit as there is off-site discharge from an on-site oil-water separator. Accumulated stormwater removed from the tank farm secondary containment is passed through this oil-water separator. This facility does not have and is not required to have a stormwater permit as industrial materials are not exposed to stormwater. The petroleum storage tanks are registered with NYSDEC and the facility has a Spill Prevention Control and Countermeasure (SPCC) Plan. There is no need for an air permit and no need for a conditional land use permit. There is no occupied building at the South Fallsburg terminal. There is no water supply well or septic system; the facility is serviced with public sewer and water but there is a port-a-potty on-site for fuel delivery truck drivers use.

Analytical results were provided by Kosco for stormwater discharge from the South Fallsburg terminal oil-water separator for six months in 2018. These samples were analyzed for the volatile organic compounds (VOCs) benzene, toluene, ethylbenzene, and xylenes (BTEX). None of these compounds were detectable in any of these samples. CPI did not observe any monitoring wells at the South Fallsburg terminal and Kosco did not provide any groundwater monitoring information.

13.0 SIGNATURES OF ENVIRONMENTAL PROFESSIONALS

"I declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in §312.10 of 40 CFR 312. I have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. I have developed and performed the appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312."

William J. Miller, III

**Director of Environmental
Services**



Name

Title

Signature

LIST OF APPENDICES

APPENDIX A: Photographic Log

APPENDIX B: User Questionnaire

APPENDIX C: Regulatory Database Reports

APPENDIX D: Geologic Boring Logs

APPENDIX E: Laboratory Analytical Reports

APPENDIX A

Photographic Log



Photo A1 – South Fallsburg Kosco terminal



Photo A2 – Truck loading rack at South Fallsburg terminal



Photo A3 – 275 gallon fuel oil AST at the South Fallsburg loading rack



Photo A4 – South Fallsburg terminal



Photo A5 – Tanks 1 through 4, which are 20,000-gallon fuel oil and kerosene ASTs



Photo A6 – Tanks 5 through 8, which are 20,000-gallon diesel and fuel oil ASTs



Photo A7 – Tank loading station at the South Fallsburg terminal



Photo A8 – Sump inside secondary containment for the 20,000-gallon ASTs



Photo A9 – Oil-water separator at the South Fallsburg terminal



Photo A10 – Yard and office building at the South Fallsburg terminal



Photo A11 – Lumber yard south of the South Fallsburg terminal



Photo A12 – Loading rack with neighboring trucking company in the background

APPENDIX B

User Questionnaire

PHASE I ENVIRONMENTAL SITE ASSESSMENT (ASTM E 1527 – 13)
USER QUESTIONNAIRE

This questionnaire is to be completed by the party seeking to use Practice E 1527 to complete an environmental site assessment of the property (“User”).

Questionnaire Completed By:

Name	Title
William Weber	Director Capital Resources at HOP Energy, LLC
User’s Address	Date
4 West Red Oak Lane, White Plains, New York 10604	April 3, 2019

Property Information:

Street Address		City
45 Laurel Avenue		South Fallsburg
State	Zip	Nearest Cross Street
NY	12779	Railroad Plaza Extension
Parcel Identification Numbers (PIN)		Size of Property (Acres)
51.-1-8.1 and 51.-1-8.2		1.76 acres
Current Use of Property		
Major Oil Storage facility		
Current Zoning		
Commercial		

Provide the following, if available:

- ☐ Map showing property location and boundaries
- ☐ Map showing property features
- ☐ Legal description
- ☐ Previous assessment reports (e.g., environmental, geotechnical, risk, hydrogeologic, etc.)
- ☐ Environmental records (permits, notifications, registrations, plans, enforcement, etc.)
- ☐ Title Records/Chain of Title Report

PHASE I ENVIRONMENTAL SITE ASSESSMENT (ASTM E 1527 – 13)
USER QUESTIONNAIRE

Identification of Site Contacts:

	Company	Name	Phone/Email
Property Owner	HeritageEnergy, LLC	Patrick Garraghan	(845) 293-6757
Property Manager	Same	Same	Same
Property Occupant	Same	Same	Same
Other			

Contractual Information:

Reason Phase I is required?	Potential purchase of property		
Type of Property Transaction?	(e.g., sale, purchase, exchange, etc.) Purchase		
Parties who may rely on the Phase I report?	HOP Energy, LLC		
Any special terms or conditions?	None		
Report Format		Due Date	# of Copies
<input type="radio"/> Letter Report summarizing RECs			
<input type="radio"/> Phase I Report ASTM E 1527-13		April 2018	2

Non-Scope Considerations:

The following is a list of environmental issues or conditions that are outside the scope of ASTM E 1527. Do any parties elect to include any ASTM E 1527 non-scope considerations in the Phase I ESA? Check any that apply. *(Please note that checking any non-scope considerations may increase the cost of the Phase I ESA).*

- | | |
|--|--|
| <input type="checkbox"/> Compliance with Activity and Land Use Limitations | <input type="checkbox"/> Cultural and Historic Resources |
| <input type="checkbox"/> Asbestos-Containing Building Materials | <input type="checkbox"/> Industrial Hygiene |
| <input type="checkbox"/> Radon | <input type="checkbox"/> Health and Safety |
| <input type="checkbox"/> Lead-Based Paint | <input type="checkbox"/> Ecological Resources |
| <input type="checkbox"/> Lead in Drinking Water | <input type="checkbox"/> Endangered Species |
| <input type="checkbox"/> Wetlands | <input type="checkbox"/> Indoor Air Quality |
| <input type="checkbox"/> Regulatory Compliance | <input type="checkbox"/> Biological Agents |
| | <input type="checkbox"/> Mold |
| | <input type="checkbox"/> Other: _____ |

**PHASE I ENVIRONMENTAL SITE ASSESSMENT (ASTM E 1527 – 13)
USER QUESTIONNAIRE**

Provide answers to the following questions (attach additional sheets, if necessary)¹:

1. Are you aware of any environmental cleanup liens against the property that are filed or recorded under federal, tribal, state or local law? **No**
2. Are you aware of any activity and land use limitations, such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state or local law? **No**
3. As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business? **Yes, same line of business**
4. Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property? **Not applicable, not purchasing the land**
5. Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as user,
 - (a.) Do you know the past uses of the property? **Yes, bulk petroleum storage**
 - (b.) Do you know of specific chemicals that are present or once were present at the property? **Petroleum**
 - (c.) Do you know of spills or other chemical releases that have taken place at the property? **Yes**
 - (d.) Do you know of any environmental cleanups that have taken place at the property? **No**
6. As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property? **No**

¹ In order to qualify for one of the *Landowner Liability Protections (LLPs)* offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the “*Brownfields Amendments*”), the *user* must provide the following information (if available) to the *environmental professional*. Failure to provide this information could result in a determination that “*all appropriate inquiry*” is not complete.

APPENDIX C
Regulatory Database Reports

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



DATABASE **REPORT**

Project Property:	<i>Heritage 45 Laurel Avenue South Fallsburg NY 12779</i>
Project No:	<i>813-5588</i>
Report Type:	<i>Database Report</i>
Order No:	<i>20181207094</i>
Requested by:	<i>Continental Placer</i>
Date Completed:	<i>December 11, 2018</i>

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

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Executive Summary

Property Information:

Project Property: *Heritage
45 Laurel Avenue South Fallsburg NY 12779*

Project No: *813-5588*

Coordinates:

Latitude:	<i>41.710547</i>
Longitude:	<i>-74.630676</i>
UTM Northing:	<i>4,617,705.27</i>
UTM Easting:	<i>530,724.79</i>
UTM Zone:	<i>UTM Zone 18T</i>

Elevation: *1,218 FT*

Order Information:

Order No: *20181207094*

Date Requested: *December 7, 2018*

Requested by: *Continental Placer*

Report Type: *Database Report*

Historicals/Products:

Aerial Photographs	<i>Historical Aerials Photographs</i>
City Directory Search	<i>CD - 2 Street Search</i>
ERIS Xplorer	<i>ERIS Xplorer</i>
Excel Add-On	<i>Excel Add-On</i>
Fire Insurance Maps	<i>US Fire Insurance Maps</i>
Physical Setting Report (PSR)	<i>PSR</i>
Topographic Map	<i>Topographic Maps</i>

Executive Summary: Report Summary

Database	Searched	Search Radius	Project Property	Within 0.38mi	.375mi to 0.50mi	0.50mi to 0.75mi	0.75mi to 1.25mi	Total
<u>Standard Environmental Records</u>								
Federal								
NPL	Y	1.25	0	0	0	0	0	0
PROPOSED NPL	Y	1.25	0	0	0	0	0	0
DELETED NPL	Y	.75	0	0	0	0	-	0
SEMS	Y	.75	0	0	0	0	-	0
ODI	Y	.75	0	0	0	0	-	0
SEMS ARCHIVE	Y	.75	0	0	0	0	-	0
CERCLIS	Y	.75	0	0	0	0	-	0
IODI	Y	.75	0	0	0	0	-	0
CERCLIS NFRAP	Y	.75	0	0	0	0	-	0
CERCLIS LIENS	Y	.25	0	-	-	-	-	0
RCRA CORRACTS	Y	1.25	0	0	0	0	0	0
RCRA TSD	Y	.75	0	0	0	0	-	0
RCRA LQG	Y	.5	0	0	0	-	-	0
RCRA SQG	Y	.5	0	0	0	-	-	0
RCRA CESQG	Y	.5	0	0	0	-	-	0
RCRA NON GEN	Y	.5	0	1	0	-	-	1
FED ENG	Y	.75	0	0	0	0	-	0
FED INST	Y	.75	0	0	0	0	-	0
ERNS 1982 TO 1986	Y	.25	0	-	-	-	-	0
ERNS 1987 TO 1989	Y	.25	0	-	-	-	-	0
ERNS	Y	.25	0	-	-	-	-	0
FED BROWNFIELDS	Y	.75	0	0	0	0	-	0
FEMA UST	Y	.5	0	0	0	-	-	0
SEMS LIEN	Y	.25	0	-	-	-	-	0
SUPERFUND ROD	Y	1.25	0	0	0	0	0	0
State								
HSWDS	Y	1.25	0	0	0	0	0	0

Database	Searched	Search Radius	Project Property	Within 0.38mi	.375mi to 0.50mi	0.50mi to 0.75mi	0.75mi to 1.25mi	Total
SHWS	Y	1.25	0	0	0	0	0	0
DSHW	Y	1.25	0	0	0	0	0	0
VAPOR	Y	1.25	0	0	0	0	0	0
SWF/LF	Y	.75	0	0	0	0	-	0
LST	Y	.75	0	8	3	3	-	14
DELISTED LST	Y	.75	0	0	0	0	-	0
UST	Y	.5	0	7	2	-	-	9
AST	Y	.5	0	2	1	-	-	3
DELISTED TANKS	Y	.5	0	0	0	-	-	0
TANKS	Y	.5	0	1	0	-	-	1
CBS	Y	.5	0	0	0	-	-	0
MOSF	Y	.75	0	0	0	0	-	0
ENG	Y	.75	0	0	0	0	-	0
INST	Y	.75	0	0	0	0	-	0
VCP	Y	.75	0	0	0	0	-	0
ERP	Y	.75	0	0	0	0	-	0
BROWNFIELDS	Y	.75	0	0	0	0	-	0
Tribal								
INDIAN LUST	Y	.75	0	0	0	0	-	0
INDIAN UST	Y	.5	0	0	0	-	-	0
DELISTED ILST	Y	.75	0	0	0	0	-	0
DELISTED IUST	Y	.5	0	0	0	-	-	0
County								
CORTLAND TANKS	Y	.5	0	0	0	-	-	0
NASSAU TANKS	Y	.5	0	0	0	-	-	0
ROCKLAND TANKS	Y	.5	0	0	0	-	-	0
SUFFOLK TANKS	Y	.5	0	0	0	-	-	0
WSTCHST TANKS	Y	.5	0	0	0	-	-	0
DELISTED COUNTY	Y	.5	0	0	0	-	-	0
<u>Additional Environmental Records</u>								
Federal								
FINDS/FRS	Y	.25	0	9	-	-	-	9
TRIS	Y	.25	0	-	-	-	-	0
HMIRS	Y	.375	0	0	-	-	-	0
NCDL	Y	.25	0	-	-	-	-	0
TSCA	Y	.375	0	0	-	-	-	0
HIST TSCA	Y	.375	0	0	-	-	-	0
FTTS ADMIN	Y	.25	0	-	-	-	-	0
FTTS INSP	Y	.25	0	-	-	-	-	0

Database	Searched	Search Radius	Project Property	Within 0.38mi	.375mi to 0.50mi	0.50mi to 0.75mi	0.75mi to 1.25mi	Total
PRP	Y	.25	0	-	-	-	-	0
SCRD DRYCLEANER	Y	.75	0	0	0	0	-	0
ICIS	Y	.25	0	2	-	-	-	2
FED DRYCLEANERS	Y	.5	0	0	0	-	-	0
DELISTED FED DRY	Y	.5	0	0	0	-	-	0
FUDS	Y	1.25	0	0	0	0	0	0
MLTS	Y	.25	0	-	-	-	-	0
HIST MLTS	Y	.25	0	-	-	-	-	0
MINES	Y	.5	0	0	0	-	-	0
ALT FUELS	Y	.5	0	0	0	-	-	0
SSTS	Y	.5	0	0	0	-	-	0
PCB	Y	.75	0	0	0	0	-	0

State

NY SPILLS	Y	.375	4	21	-	-	-	25
DRYCLEANERS	Y	.5	0	1	0	-	-	1
NY MANIFEST	Y	.375	0	1	-	-	-	1

Tribal

No Tribal additional environmental record sources available for this State.

County

E DESIGNATION	Y	.375	0	0	-	-	-	0
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Total: 4 53 6 3 0 66

* PO – Property Only

* 'Property and adjoining properties' database search radii are set at 0.25 miles.

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
1	NY SPILLS	LOADING AREA	45 LAUREL AVE SOUTH FALLSBURG NY	-	0.00 / 0.00	8	25
<i>Site ID Close Date: 377127 2007-02-09 00:00:00</i>							
1	NY SPILLS	HERITAGE ENERGY	45 LAUREL AVE SOUTH FALLSBURG NY	-	0.00 / 0.00	8	25
<i>Site ID Close Date: 532766 2016-09-21 00:00:00</i>							
1	NY SPILLS	MURPHEY RESIDENCE	45 LAUREL AVE SOUTH FALLSBURG NY	-	0.00 / 0.00	8	26
<i>Site ID Close Date: 378179 2009-04-28 00:00:00</i>							
1	NY SPILLS	HERITAGE ENERGY	45 LAUREL AVE. SOUTH FALLSBURG NY	-	0.00 / 0.00	8	27
<i>Site ID Close Date: 392100 2008-05-01 00:00:00</i>							

Executive Summary: Site Report Summary - Surrounding Properties

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
2	NY SPILLS	HERITAGE ENERGY	25 LAUREL AVE SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 458725 2011-12-07 00:00:00	E	0.01 / 32.88	8	28
2	NY SPILLS	HERITAGE ENERGY PLANT	25 LAUREL AVE SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 404095 2008-09-17 00:00:00	E	0.01 / 32.88	8	29
3	ICIS	LL FUEL STORAGE LLC	GRIFF CT & LAUREL AVENUE SOUTH FALLSBURG NY 12779	ENE	0.02 / 80.39	15	29
3	TANKS	LL FUEL STORAGE LLC	LAUREL AVE & GRIFF COURT SOUTH FALLSBURG NY 12779 <i>Site ID / Site Status:</i> 32066 Active	ENE	0.02 / 80.39	15	30
3	NY SPILLS	HERITAGE ENERGY	GRIFF COURT/LAUREL AVE SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 361874 2006-03-31 00:00:00	ENE	0.02 / 80.39	15	30
3	NY SPILLS	BULK PLANT	LAUREL AVE & GRIFF COURT SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 385166 2007-07-31 00:00:00	ENE	0.02 / 80.39	15	31
4	FINDS/FRS	GARDEN TERRACE ESTATES	22J LAUREL AVE FALLSBURG NY 12779	E	0.02 / 87.84	7	31
5	LST	LAUREL GARDENS APT	LAUREL AVE SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 381961 2007-08-22 00:00:00	SE	0.05 / 264.05	0	32
6	FINDS/FRS	FALLSBURG WELL NO. 1	42 WATER ST SOUTH FALLSBURG NY 12779	NW	0.06 / 303.05	1	33
7	NY SPILLS	HERITAGE TERMINAL	11 LAUREL AVE SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 535527 2016-11-11 00:00:00	SE	0.06 / 311.52	1	34
8	UST	KROSS SAFE	PLEASANT VALLEY RD SOUTH FALLSBURG NY 12789 <i>Site ID / Site Status:</i> 34003 Unregulated/Closed	NE	0.07 / 376.80	24	34
9	FINDS/FRS	LAUREL CREST	42 LAUREL AVE FALLSBURG NY 12779	NE	0.08 / 422.80	27	40

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
10	NY SPILLS	HERITAGE ENERGY TERMINAL	6 LAUREL AVE SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 517028 2015-11-16 00:00:00	SE	0.08 / 424.86	8	41
11	NY SPILLS	HERT. ENGY. FAC./POLY BEAR: HOSE	5 LAUREL AVE SOUTH FALLSBURG NY 12779 <i>Site ID Close Date:</i> 489473 2013-11-27 00:00:00	SE	0.08 / 430.52	8	41
12	UST	COMMUNITY RESOURCES CENTER	LAUREL AVENUE SOUTH FALLSBURG NY 12779 <i>Site ID Site Status:</i> 32989 Unregulated/Closed	SE	0.10 / 512.77	17	42
13	NY SPILLS	ULTRA POWER GAS STATION	RT 42 & LAUREL AVE SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 235717 1999-02-18 00:00:00	SE	0.10 / 536.82	17	45
14	LST	STATE RT 42/LAUREL AVE	RT 42/LAUREL AVE FALLSBURG NY <i>Site ID Close Date:</i> 111111 2001-04-30 00:00:00	SE	0.10 / 544.41	17	46
14	NY SPILLS	ULTRA POWER GAS STATION	STATE ROUTE 42/LAUREL AVE FALLSBURG NY <i>Site ID Close Date:</i> 106004 2002-03-16 00:00:00	SE	0.10 / 544.41	17	46
14	NY SPILLS	KOLI ENTERPRISES	RT 42/LAUREL AVE FALLSBURG NY <i>Site ID Close Date:</i> 111112 2001-09-10 00:00:00	SE	0.10 / 544.41	17	47
14	NY SPILLS	GAS SPILL	LAUREL AV / ROUTE 42 FALLSBURG NY <i>Site ID Close Date:</i> 368377 2006-08-07 00:00:00	SE	0.10 / 544.41	17	48
15	LST	GRIFF PETROLEUM	LAUREL AVE SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 96382 1990-06-26 00:00:00	NNE	0.11 / 589.01	25	49
16	UST	BIG BOYS AUTO NAPA CENTER	RAILROAD PLAZA EXT & CR 42 SOUTH FALLSBURG NY 12779 <i>Site ID Site Status:</i> 34631 Unregulated/Closed	SSE	0.12 / 656.53	10	49
17	LST	BIG BOYS AUTO	RAILROAD PLAZA RT42 SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 259089 2002-06-12 00:00:00	SSE	0.13 / 662.78	10	56
18	UST	MOUNTAIN REALTY CO.	LAKE ST SOUTH FALLSBURG NY 12779 <i>Site ID Site Status:</i> 33353 Unregulated/Closed	S	0.16 / 842.34	5	57
19	FINDS/FRS	LL FUEL STORAGE LLC	LAUREL AVENUE SOUTH FALLSBURG NY 12779	W	0.17 / 874.53	3	60

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
20	NY SPILLS	GARBAGE TRUCK	60 EDGEWOOD PLACE SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 553157 2017-06-27 00:00:00	WSW	0.17 / 879.15	-2	60
21	FINDS/FRS	BROTHERS II AUTO BODY	5198 S FALLSBURG MAIN ST SOUTH FALLSBURG NY 12779	S	0.17 / 887.68	7	61
22	LST	MINTZ ESTATE	16 RUSSELL ST SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 61007 2001-05-30 00:00:00	SE	0.17 / 916.01	44	62
23	NY SPILLS	ANDERMAN OIL SPILL	25 EDGEWOOD PLACE SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 506881 2015-08-07 00:00:00	SW	0.18 / 925.42	-1	62
24	LST	MOBIL	MAIN ST & GRIFF DR SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 244443 1986-08-05 00:00:00	SSW	0.19 / 987.03	3	63
24	LST	STRATON SERVICE CENTER	RT.42 & GRIFF CT FALLSBURG NY <i>Site ID Close Date:</i> 209087 2006-05-15 00:00:00	SSW	0.19 / 987.03	3	64
24	NY SPILLS	SHELDRAKE STREAM	RT 42 & GRIFF COURT SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 133828 2003-12-09 00:00:00	SSW	0.19 / 987.03	3	65
24	UST	MOBIL S/S 06683 FRANK STRATTON	MAIN ST & GRIFF DR SOUTH FALLSBURG NY 12779 <i>Site ID Site Status:</i> 31742 Unregulated/Closed	SSW	0.19 / 987.03	3	66
24	UST	FRANK STRATTON SERVICE CENTER	MAIN ST & GRIFF COURT SOUTH FALLSBURG NY 12779 <i>Site ID Site Status:</i> 33865 Unregulated/Closed	SSW	0.19 / 987.03	3	72
25	FINDS/FRS	ROLLING V BUS CORP (SOUTH FALLSBURG)	5008 MAIN STREET SOUTH FALLSBURG NY 12779	E	0.19 / 992.67	73	75
25	ICIS	ROLLING V BUS CORP (SOUTH FALLSBURG)	5008 MAIN STREET SOUTH FALLSBURG NY 12779	E	0.19 / 992.67	73	76
26	NY SPILLS	DUBOIS RES.	5 LINCOLN ROAD SOUTH FALLSBURG NY <i>Site ID Close Date:</i> 437506 2010-11-09 00:00:00	E	0.19 / 1,003.11	59	76
27	FINDS/FRS	MURRYS CLEANERS	LAKE ST SOUTH FALLSBURG NY 12779	S	0.19 / 1,004.22	7	77

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
28	FINDS/FRS	AFFORDABLE AUTO REPAIR	69 PLEASANT VALLEY ROAD NEW YORK NY 12779	NNW	0.23 / 1,208.83	9	78
29	AST	A ALPORT & SON INC	ROUTE 42 STATE HIGHWAY 42 SOUTH FALLSBURG NY 12779 <i>Site ID / Site Status:</i> 31602 Unregulated/Closed	SSW	0.24 / 1,248.85	-12	78
29	UST	A ALPORT & SON INC	ROUTE 42 STATE HIGHWAY 42 SOUTH FALLSBURG NY 12779 <i>Site ID / Site Status:</i> 31602 Unregulated/Closed	SSW	0.24 / 1,248.85	-12	81
30	FINDS/FRS	JOHNS PROPERTY	RTE 42NA PLEASURE LAKE SOUTH FALLSBURG NY 12779	SSW	0.25 / 1,306.15	-7	86
31	LST	FALLSBURGH LIBRARY	12 RAILROAD PLAZA SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 342824 2005-06-15 00:00:00	SSE	0.25 / 1,343.32	3	87
31	NY SPILLS	FALLSBURG LIBRARY	12-14 RAILROAD PLAZA SO FALLSBURG NY <i>Site ID / Close Date:</i> 443160 2011-06-15 00:00:00	SSE	0.25 / 1,343.32	3	88
31	NY SPILLS	SOIL	12 RAILROAD PLAZA SOUTH FALLSBURGH NY <i>Site ID / Close Date:</i> 443839 2011-06-15 00:00:00	SSE	0.25 / 1,343.32	3	89
32	AST	MOUNTAIN CANDY AND CIGAR CO. INC.	40 LAKE STREET SOUTH FALLSBURG NY 12779 <i>Site ID / Site Status:</i> 34287 Active	SSE	0.26 / 1,351.39	-1	90
32	NY MANIFEST	JOSH ALTMAN	40 LAKE ST SOUTH FALLSBURG NY 12779	SSE	0.26 / 1,351.39	-1	93
32	RCRA NON GEN	ALTMAN JOSH	40 LAKE ST - PO BOX 520 SOUTH FALLSBURG NY 12779	SSE	0.26 / 1,351.39	-1	95
33	NY SPILLS	BERRY RESIDENCE	HATCH ST/RT 42 SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 279318 2001-07-16 00:00:00	SSW	0.26 / 1,354.84	-4	96
34	NY SPILLS	BIG BOY AUTO	1 RAILROAD PLAZA SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 280951 2001-08-31 00:00:00	SSE	0.30 / 1,601.38	-1	97

Map Key	DB	Company/Site Name	Address	Direction	Distance (mi/ft)	Elev Diff (ft)	Page Number
35	DRYCLEANERS	MURRY'S/WOODRIDGE DRYCLNERS	54 LAKE STREET SOUTH FALLSBURG NY 12779	SSE	0.32 / 1,680.30	-2	98
36	NY SPILLS	BRIDGE OVER JOHN BROOK	5072 ROUTE 42 SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 438691 2010-08-12 00:00:00	ENE	0.32 / 1,715.25	56	98
37	NY SPILLS	HHLH/BELGARD REALITY	15 STRATTON HILL ROAD FORMER PADDEN RESIDENCE SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 349905 2007-12-06 00:00:00	SW	0.34 / 1,786.31	20	99
38	LST	PINES RESORTS	LAUREL AVE SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 176560 1999-06-07 00:00:00	NNE	0.42 / 2,201.71	34	100
39	LST	UNIVERSAL CONNECTIONS	1 DECKER ST SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 195478 1998-01-16 00:00:00	SSW	0.46 / 2,443.12	22	101
40	LST	CONVENIENT STORE	RT 42 & DECKER STREET SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 291429 1994-04-20 00:00:00	SSW	0.47 / 2,461.74	23	102
41	UST	REPAIRS R US	ROUTE 42 STATE HIGHWAY 42 SOUTH FALLSBURG NY 12779 <i>Site ID / Site Status:</i> 31665 Inactive	ENE	0.47 / 2,507.46	17	103
42	AST	SOUTH FALLSBURG FOOD MART, INC.	5104 MAIN STREET SOUTH FALLSBURG NY 12779 <i>Site ID / Site Status:</i> 32182 Active	SSW	0.48 / 2,542.56	17	108
42	UST	SOUTH FALLSBURG FOOD MART, INC.	5104 MAIN STREET SOUTH FALLSBURG NY 12779 <i>Site ID / Site Status:</i> 32182 Active	SSW	0.48 / 2,542.56	17	111
43	LST	SIGINOV RESIDENCE	13 ROBERT PL SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 241557 2004-03-04 00:00:00	WNW	0.51 / 2,695.47	89	126
44	LST	APARTMENT COMPLEX	ELM ST SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 164244 1999-09-13 00:00:00	N	0.60 / 3,190.73	26	127
45	LST	PROVIDENT BANK	5193 MAIN ST SOUTH FALLSBURG NY <i>Site ID / Close Date:</i> 484944 2014-01-09 00:00:00	ENE	0.61 / 3,209.34	-4	127

Executive Summary: Summary by Data Source

Standard

Federal

RCRA NON GEN - RCRA Non-Generators

A search of the RCRA NON GEN database, dated Aug 2, 2018 has found that there are 1 RCRA NON GEN site(s) within approximately 0.50 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
ALTMAN JOSH	40 LAKE ST - PO BOX 520 SOUTH FALLSBURG NY 12779	SSE	0.26 / 1,351.39	32

State

LST - Leaking Storage Tanks

A search of the LST database, dated Sep 14, 2018 has found that there are 14 LST site(s) within approximately 0.75 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
LAUREL GARDENS APT	LAUREL AVE SOUTH FALLSBURG NY	SE	0.05 / 264.05	5
<i>Site ID Close Date: 381961 2007-08-22 00:00:00</i>				
STATE RT 42/LAUREL AVE	RT 42/LAUREL AVE FALLSBURG NY	SE	0.10 / 544.41	14
<i>Site ID Close Date: 111111 2001-04-30 00:00:00</i>				
GRIFF PETROLEUM	LAUREL AVE SOUTH FALLSBURG NY	NNE	0.11 / 589.01	15
<i>Site ID Close Date: 96382 1990-06-26 00:00:00</i>				
BIG BOYS AUTO	RAILROAD PLAZA RT42 SOUTH FALLSBURG NY	SSE	0.13 / 662.78	17
<i>Site ID Close Date: 259089 2002-06-12 00:00:00</i>				
MINTZ ESTATE	16 RUSSELL ST SOUTH FALLSBURG NY	SE	0.17 / 916.01	22
<i>Site ID Close Date: 61007 2001-05-30 00:00:00</i>				
MOBIL	MAIN ST & GRIFF DR SOUTH FALLSBURG NY	SSW	0.19 / 987.03	24
<i>Site ID Close Date: 244443 1986-08-05 00:00:00</i>				
STRATON SERVICE CENTER	RT.42 & GRIFF CT FALLSBURG NY	SSW	0.19 / 987.03	24

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
Site ID Close Date: 209087 2006-05-15 00:00:00				
FALLSBURGH LIBRARY	12 RAILROAD PLAZA SOUTH FALLSBURG NY	SSE	0.25 / 1,343.32	31
Site ID Close Date: 342824 2005-06-15 00:00:00				
PINES RESORTS	LAUREL AVE SOUTH FALLSBURG NY	NNE	0.42 / 2,201.71	38
Site ID Close Date: 176560 1999-06-07 00:00:00				
UNIVERSAL CONNECTIONS	1 DECKER ST SOUTH FALLSBURG NY	SSW	0.46 / 2,443.12	39
Site ID Close Date: 195478 1998-01-16 00:00:00				
CONVENIENT STORE	RT 42 & DECKER STREET SOUTH FALLSBURG NY	SSW	0.47 / 2,461.74	40
Site ID Close Date: 291429 1994-04-20 00:00:00				
SIGINOV RESIDENCE	13 ROBERT PL SOUTH FALLSBURG NY	WNW	0.51 / 2,695.47	43
Site ID Close Date: 241557 2004-03-04 00:00:00				
APARTMENT COMPLEX	ELM ST SOUTH FALLSBURG NY	N	0.60 / 3,190.73	44
Site ID Close Date: 164244 1999-09-13 00:00:00				
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
PROVIDENT BANK	5193 MAIN ST SOUTH FALLSBURG NY	ENE	0.61 / 3,209.34	45
Site ID Close Date: 484944 2014-01-09 00:00:00				

UST - Underground Storage Tanks- UST-Petroleum Bulk Storage (PBS)

A search of the UST database, dated Sep 14, 2018 has found that there are 9 UST site(s) within approximately 0.50 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
KROSS SAFE	PLEASANT VALLEY RD SOUTH FALLSBURG NY 12789	NE	0.07 / 376.80	8
Site ID Site Status: 34003 Unregulated/Closed				
COMMUNITY RESOURCES CENTER	LAUREL AVENUE SOUTH FALLSBURG NY 12779	SE	0.10 / 512.77	12
Site ID Site Status: 32989 Unregulated/Closed				
BIG BOYS AUTO NAPA CENTER	RAILROAD PLAZA EXT & CR 42 SOUTH FALLSBURG NY 12779	SSE	0.12 / 656.53	16
Site ID Site Status: 34631 Unregulated/Closed				
MOUNTAIN REALTY CO.	LAKE ST SOUTH FALLSBURG NY 12779	S	0.16 / 842.34	18

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
<i>Site ID / Site Status: 33353 Unregulated/Closed</i>				
MOBIL S/S 06683 FRANK STRATTON	MAIN ST & GRIFF DR SOUTH FALLSBURG NY 12779	SSW	0.19 / 987.03	24
<i>Site ID / Site Status: 31742 Unregulated/Closed</i>				
FRANK STRATTON SERVICE CENTER	MAIN ST & GRIFF COURT SOUTH FALLSBURG NY 12779	SSW	0.19 / 987.03	24
<i>Site ID / Site Status: 33865 Unregulated/Closed</i>				
REPAIRS R US	ROUTE 42 STATE HIGHWAY 42 SOUTH FALLSBURG NY 12779	ENE	0.47 / 2,507.46	41
<i>Site ID / Site Status: 31665 Inactive</i>				
SOUTH FALLSBURG FOOD MART, INC.	5104 MAIN STREET SOUTH FALLSBURG NY 12779	SSW	0.48 / 2,542.56	42
<i>Site ID / Site Status: 32182 Active</i>				
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
A ALPORT & SON INC	ROUTE 42 STATE HIGHWAY 42 SOUTH FALLSBURG NY 12779	SSW	0.24 / 1,248.85	29
<i>Site ID / Site Status: 31602 Unregulated/Closed</i>				

AST - The Bulk Storage Program Database - AST

A search of the AST database, dated Sep 14, 2018 has found that there are 3 AST site(s) within approximately 0.50 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
SOUTH FALLSBURG FOOD MART, INC.	5104 MAIN STREET SOUTH FALLSBURG NY 12779	SSW	0.48 / 2,542.56	42
<i>Site ID / Site Status: 32182 Active</i>				
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
A ALPORT & SON INC	ROUTE 42 STATE HIGHWAY 42 SOUTH FALLSBURG NY 12779	SSW	0.24 / 1,248.85	29
<i>Site ID / Site Status: 31602 Unregulated/Closed</i>				
MOUNTAIN CANDY AND CIGAR CO. INC.	40 LAKE STREET SOUTH FALLSBURG NY 12779	SSE	0.26 / 1,351.39	32
<i>Site ID / Site Status: 34287 Active</i>				

TANKS - Petroleum Bulk Storage

A search of the TANKS database, dated Sep 14, 2018 has found that there are 1 TANKS site(s) within approximately 0.50 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
LL FUEL STORAGE LLC	LAUREL AVE & GRIFF COURT SOUTH FALLSBURG NY 12779	ENE	0.02 / 80.39	3
<i>Site ID / Site Status: 32066 Active</i>				

Non Standard

Federal

FINDS/FRS - Facility Registry Service/Facility Index

A search of the FINDS/FRS database, dated Oct 17, 2018 has found that there are 9 FINDS/FRS site(s) within approximately 0.25 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
GARDEN TERRACE ESTATES	22J LAUREL AVE FALLSBURG NY 12779	E	0.02 / 87.84	4
FALLSBURG WELL NO. 1	42 WATER ST SOUTH FALLSBURG NY 12779	NW	0.06 / 303.05	6
LAUREL CREST	42 LAUREL AVE FALLSBURG NY 12779	NE	0.08 / 422.80	9
LL FUEL STORAGE LLC	LAUREL AVENUE SOUTH FALLSBURG NY 12779	W	0.17 / 874.53	19
BROTHERS II AUTO BODY	5198 S FALLSBURG MAIN ST SOUTH FALLSBURG NY 12779	S	0.17 / 887.68	21
ROLLING V BUS CORP (SOUTH FALLSBURG)	5008 MAIN STREET SOUTH FALLSBURG NY 12779	E	0.19 / 992.67	25
MURRYS CLEANERS	LAKE ST SOUTH FALLSBURG NY 12779	S	0.19 / 1,004.22	27
AFFORDABLE AUTO REPAIR	69 PLEASANT VALLEY ROAD NEW YORK NY 12779	NNW	0.23 / 1,208.83	28
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
JOHNS PROPERTY	RTE 42NA PLEASURE LAKE SOUTH FALLSBURG NY 12779	SSW	0.25 / 1,306.15	30

ICIS - Integrated Compliance Information System (ICIS)

A search of the ICIS database, dated Nov 18, 2016 has found that there are 2 ICIS site(s) within approximately 0.25 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
LL FUEL STORAGE LLC	GRIFF CT & LAUREL AVENUE SOUTH FALLSBURG NY 12779	ENE	0.02 / 80.39	<u>3</u>
ROLLING V BUS CORP (SOUTH FALLSBURG)	5008 MAIN STREET SOUTH FALLSBURG NY 12779	E	0.19 / 992.67	<u>25</u>

State

NY SPILLS - Spill Incidents Database

A search of the NY SPILLS database, dated Sep 14, 2018 has found that there are 25 NY SPILLS site(s) within approximately 0.38 miles of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
HERITAGE ENERGY	45 LAUREL AVE SOUTH FALLSBURG NY	-	0.00 / 0.00	<u>1</u>
Site ID / Close Date: 532766 2016-09-21 00:00:00				
LOADING AREA	45 LAUREL AVE SOUTH FALLSBURG NY	-	0.00 / 0.00	<u>1</u>
Site ID / Close Date: 377127 2007-02-09 00:00:00				
MURPHEY RESIDENCE	45 LAUREL AVE SOUTH FALLSBURG NY	-	0.00 / 0.00	<u>1</u>
Site ID / Close Date: 378179 2009-04-28 00:00:00				
HERITAGE ENERGY	45 LAUREL AVE. SOUTH FALLSBURG NY	-	0.00 / 0.00	<u>1</u>
Site ID / Close Date: 392100 2008-05-01 00:00:00				
HERITAGE ENERGY PLANT	25 LAUREL AVE SOUTH FALLSBURG NY	E	0.01 / 32.88	<u>2</u>
Site ID / Close Date: 404095 2008-09-17 00:00:00				
HERITAGE ENERGY	25 LAUREL AVE SOUTH FALLSBURGH NY	E	0.01 / 32.88	<u>2</u>
Site ID / Close Date: 458725 2011-12-07 00:00:00				
BULK PLANT	LAUREL AVE & GRIFF COURT SOUTH FALLSBURG NY	ENE	0.02 / 80.39	<u>3</u>
Site ID / Close Date: 385166 2007-07-31 00:00:00				
HERTIAGE ENERGY	GRIFF COURT/LAUREL AVE SOUTH FALLSBURG NY	ENE	0.02 / 80.39	<u>3</u>
Site ID / Close Date: 361874 2006-03-31 00:00:00				

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
HERITAGE TERMINAL	11 LAUREL AVE SOUTH FALLSBURG NY	SE	0.06 / 311.52	<u>7</u>
	Site ID / Close Date: 535527 / 2016-11-11 00:00:00			
HERITAGE ENERGY TERMINAL	6 LAUREL AVE SOUTH FALLSBURG NY	SE	0.08 / 424.86	<u>10</u>
	Site ID / Close Date: 517028 / 2015-11-16 00:00:00			
HERT. ENGY. FAC./POLY BEAR: HOSE	5 LAUREL AVE SOUTH FALLSBURG NY 12779	SE	0.08 / 430.52	<u>11</u>
	Site ID / Close Date: 489473 / 2013-11-27 00:00:00			
ULTRA POWER GAS STATION	RT 42 & LAUREL AVE SOUTH FALLSBURG NY	SE	0.10 / 536.82	<u>13</u>
	Site ID / Close Date: 235717 / 1999-02-18 00:00:00			
GAS SPILL	LAUREL AV / ROUTE 42 FALLSBURG NY	SE	0.10 / 544.41	<u>14</u>
	Site ID / Close Date: 368377 / 2006-08-07 00:00:00			
KOLI ENTERPRISES	RT 42/LAUREL AVE FALLSBURG NY	SE	0.10 / 544.41	<u>14</u>
	Site ID / Close Date: 111112 / 2001-09-10 00:00:00			
ULTRA POWER GAS STATION	STATE ROUTE 42/LAUREL AVE FALLSBURG NY	SE	0.10 / 544.41	<u>14</u>
	Site ID / Close Date: 106004 / 2002-03-16 00:00:00			
SHELDRAKE STREAM	RT 42 & GRIFF COURT SOUTH FALLSBURG NY	SSW	0.19 / 987.03	<u>24</u>
	Site ID / Close Date: 133828 / 2003-12-09 00:00:00			
DUBOIS RES.	5 LINCOLN ROAD SOUTH FALLSBURG NY	E	0.19 / 1,003.11	<u>26</u>
	Site ID / Close Date: 437506 / 2010-11-09 00:00:00			
SOIL	12 RAILROAD PLAZA SOUTH FALLSBURGH NY	SSE	0.25 / 1,343.32	<u>31</u>
	Site ID / Close Date: 443839 / 2011-06-15 00:00:00			
FALLSBURG LIBRARY	12-14 RAILROAD PLAZA SO FALLSBURG NY	SSE	0.25 / 1,343.32	<u>31</u>
	Site ID / Close Date: 443160 / 2011-06-15 00:00:00			
BRIDGE OVER JOHN BROOK	5072 ROUTE 42 SOUTH FALLSBURG NY	ENE	0.32 / 1,715.25	<u>36</u>
	Site ID / Close Date: 438691 / 2010-08-12 00:00:00			
HHLH/BELGARD REALITY	15 STRATTON HILL ROAD FORMER PADDEN RESIDENCE SOUTH FALLSBURG NY	SW	0.34 / 1,786.31	<u>37</u>
	Site ID / Close Date: 349905 / 2007-12-06 00:00:00			

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
GARBAGE TRUCK	60 EDGEWOOD PLACE SOUTH FALLSBURG NY	WSW	0.17 / 879.15	20
<i>Site ID / Close Date: 553157 / 2017-06-27 00:00:00</i>				
ANDERMAN OIL SPILL	25 EDGEWOOD PLACE SOUTH FALLSBURG NY	SW	0.18 / 925.42	23
<i>Site ID / Close Date: 506881 / 2015-08-07 00:00:00</i>				
BERRY RESIDENCE	HATCH ST/RT 42 SOUTH FALLSBURG NY	SSW	0.26 / 1,354.84	33
<i>Site ID / Close Date: 279318 / 2001-07-16 00:00:00</i>				
BIG BOY AUTO	1 RAILROAD PLAZA SOUTH FALLSBURG NY	SSE	0.30 / 1,601.38	34
<i>Site ID / Close Date: 280951 / 2001-08-31 00:00:00</i>				

DRYCLEANERS - Registered Dry Cleaner Facilities

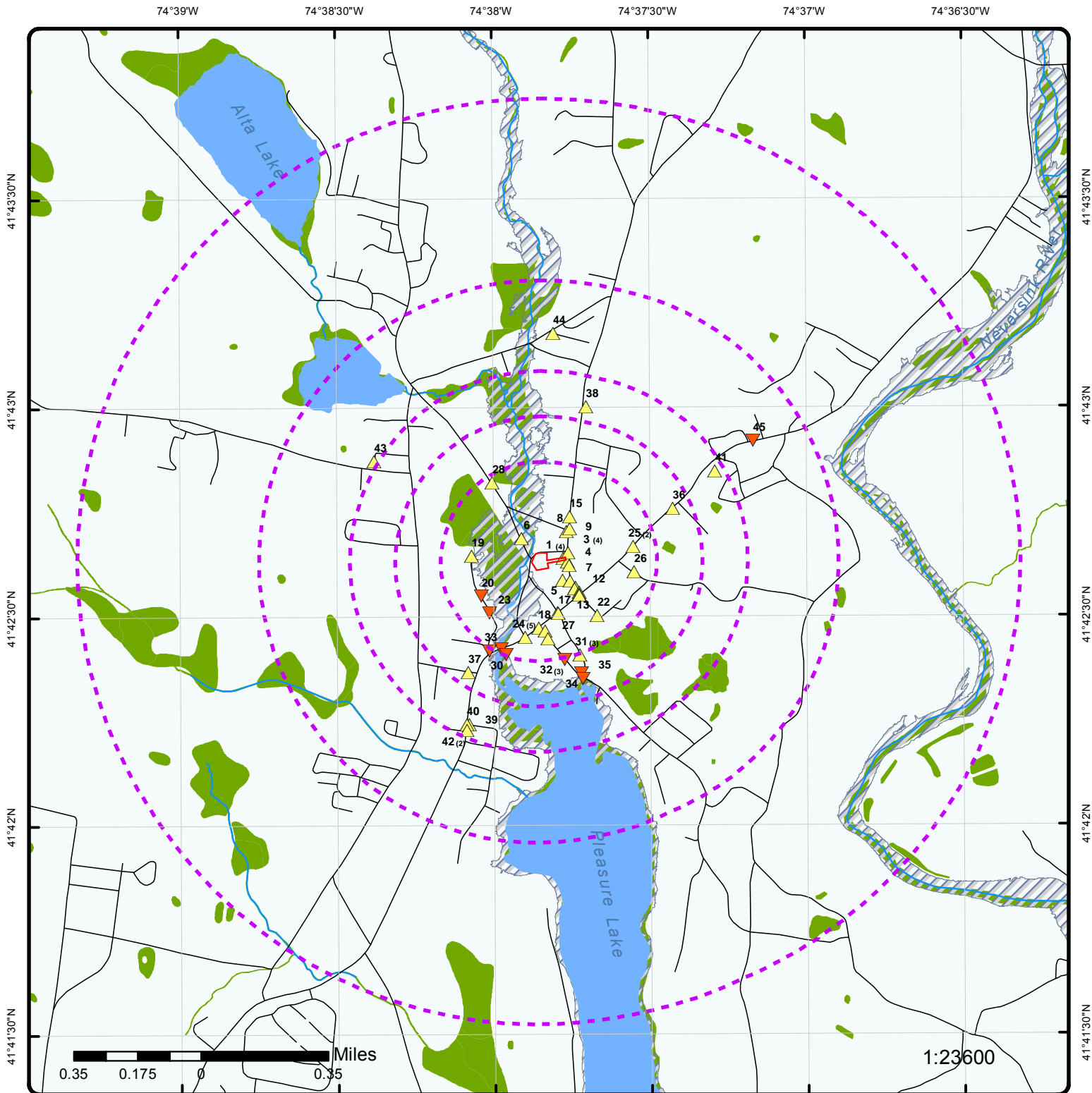
A search of the DRYCLEANERS database, dated Aug 3, 2018 has found that there are 1 DRYCLEANERS site(s) within approximately 0.50 miles of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
MURRY'S/WOODRIDGE DRYCLNERS	54 LAKE STREET SOUTH FALLSBURG NY 12779	SSE	0.32 / 1,680.30	35

NY MANIFEST - Hazardous Waste Manifest

A search of the NY MANIFEST database, dated Apr 30, 2017 has found that there are 1 NY MANIFEST site(s) within approximately 0.38 miles of the project property.

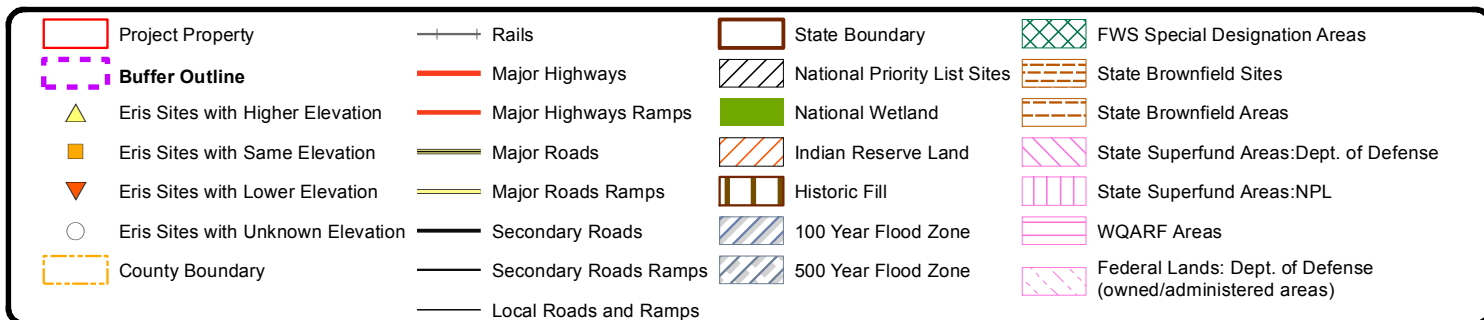
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (mi/ft)</u>	<u>Map Key</u>
JOSH ALTMAN	40 LAKE ST SOUTH FALLSBURG NY 12779	SSE	0.26 / 1,351.39	32



Map : 1.25 Mile Radius

Order No: 20181207094

Address: 45 Laurel Avenue, South Fallsburg, NY, 12779



74°38'30"W

74°38'W

74°37'30"W

74°37'W

41°43'N

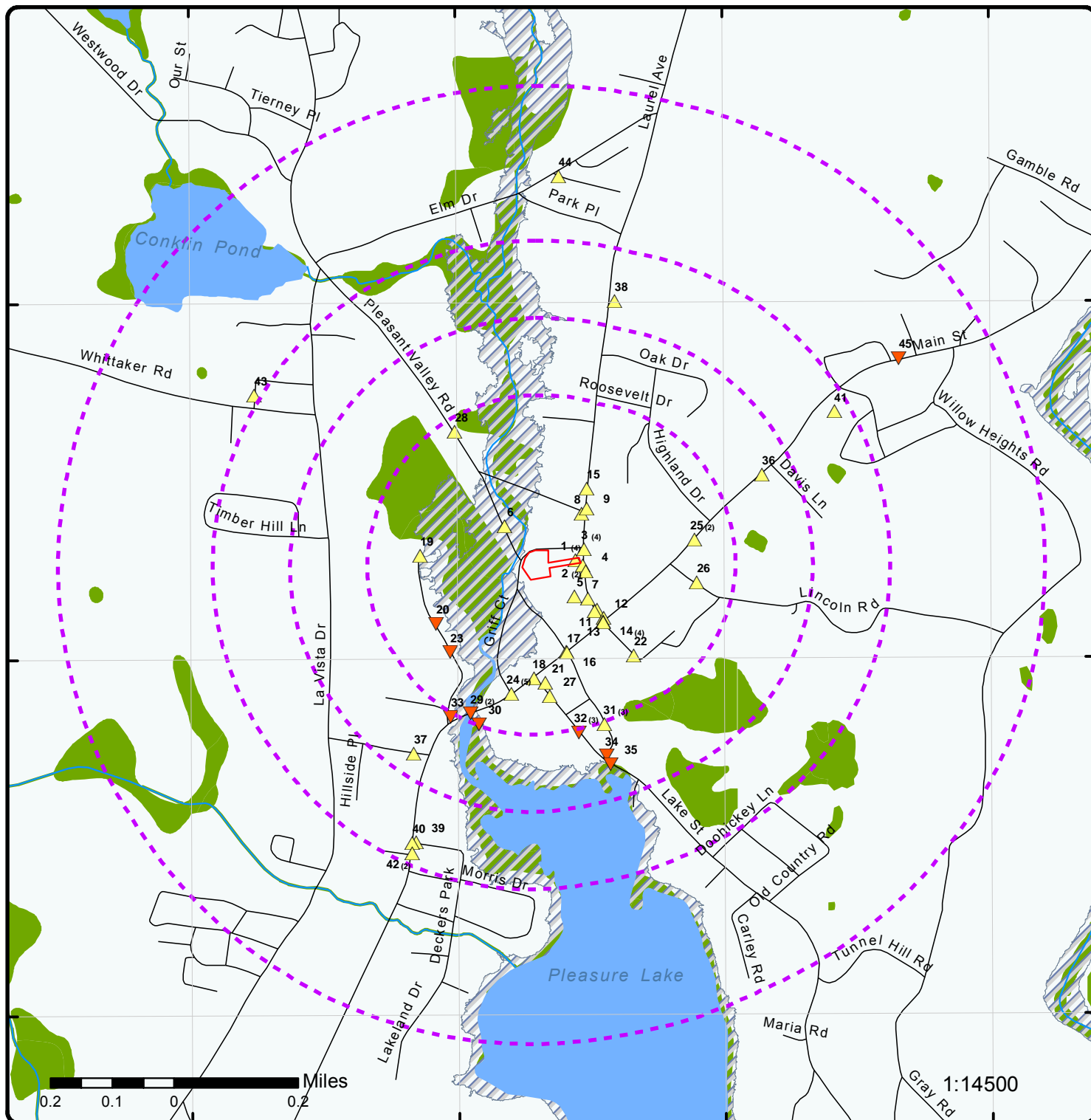
41°42'30"N

41°42'N

41°43'N

41°42'30"N

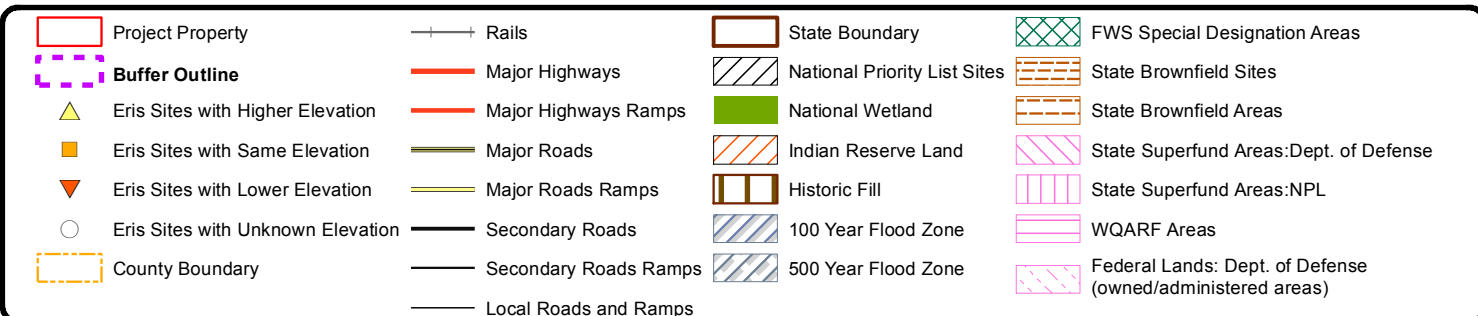
41°42'N



Map : 0.75 Mile Radius

Order No: 20181207094

Address: 45 Laurel Avenue, South Fallsburg, NY, 12779





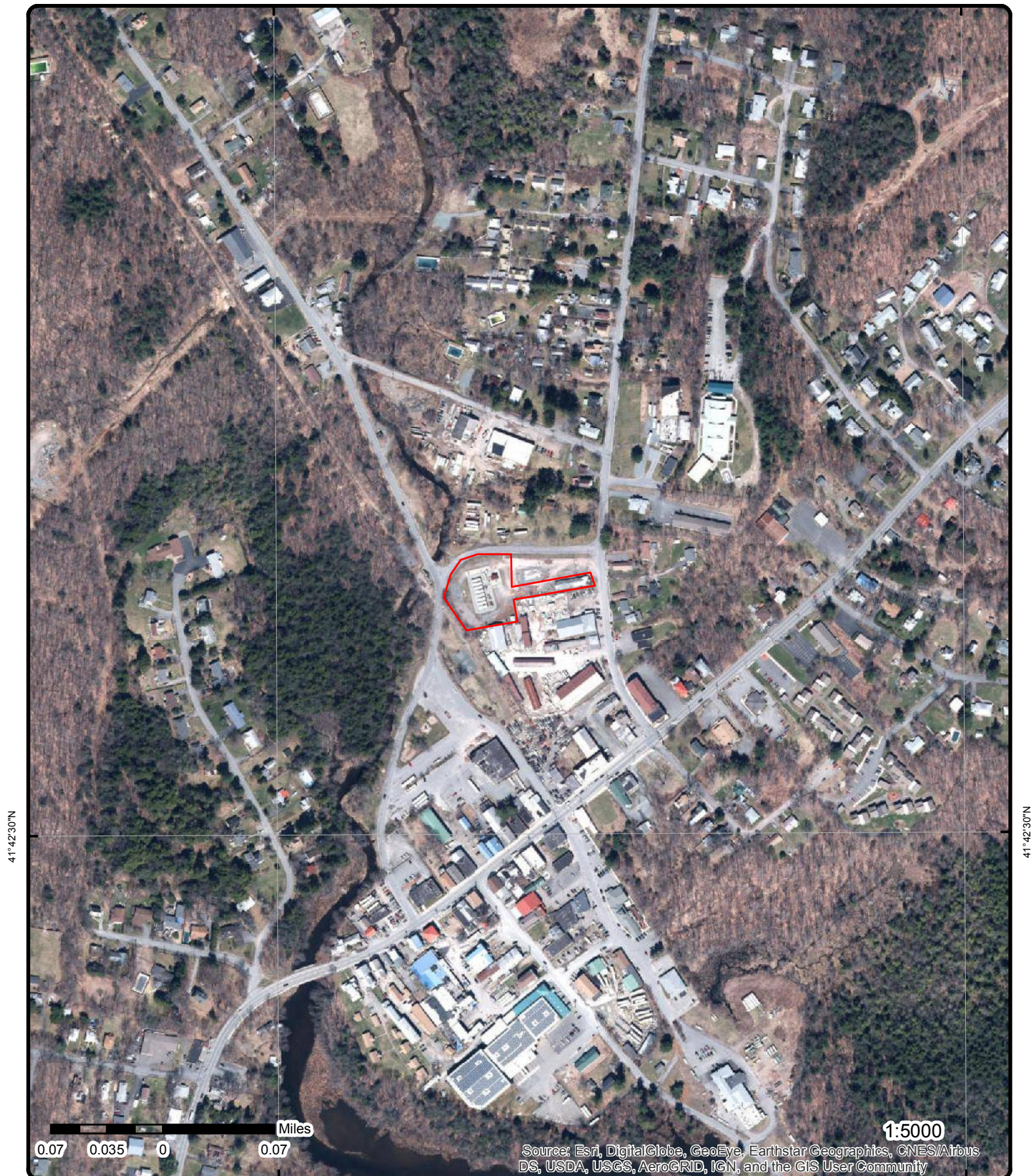
Map : 0.5 Mile Radius

Order No: 20181207094

Address: 45 Laurel Avenue, South Fallsburg, NY, 12779



Project Property	Rails	State Boundary	FWS Special Designation Areas
Buffer Outline	Major Highways	National Priority List Sites	State Brownfield Sites
Eris Sites with Higher Elevation	Major Highways Ramps	National Wetland	State Brownfield Areas
Eris Sites with Same Elevation	Major Roads	Indian Reserve Land	State Superfund Areas:Dept. of Defense
Eris Sites with Lower Elevation	Major Roads Ramps	Historic Fill	State Superfund Areas:NPL
Eris Sites with Unknown Elevation	Secondary Roads	100 Year Flood Zone	WQARF Areas
County Boundary	Secondary Roads Ramps	500 Year Flood Zone	Federal Lands: Dept. of Defense (owned/administered areas)
	Local Roads and Ramps		



Aerial (2016)

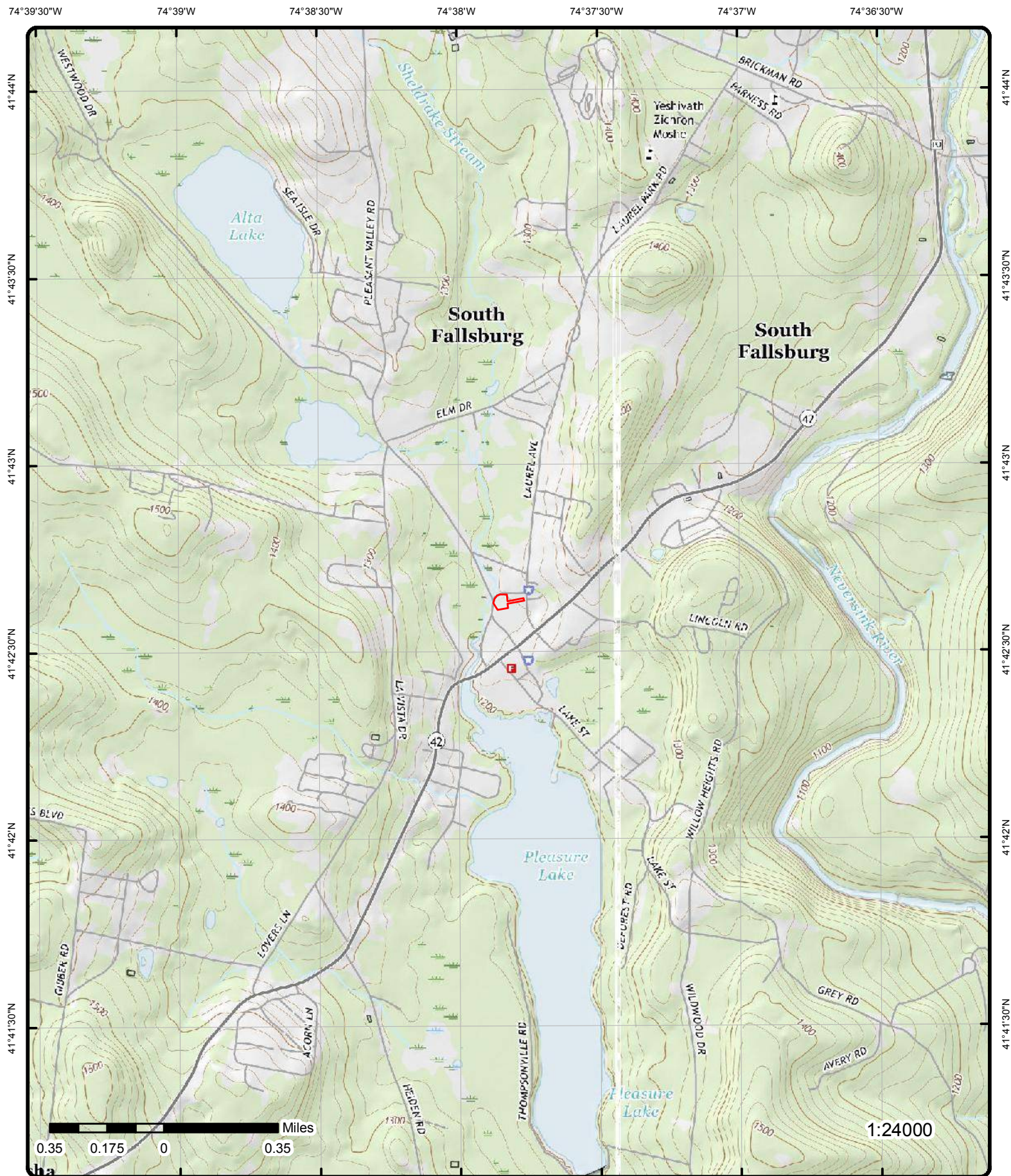
Address: 45 Laurel Avenue, South Fallsburg, NY, 12779

Source: ESRI World Imagery

Order No: 20181207094



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Topographic Map (2016)

Address: 45 Laurel Avenue, South Fallsburg, NY, 12779

Quadrangle(s): Woodridge, NY; Monticello, NY;

Source: USGS Topographic Map

Order No: 20181207094



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Detail Report

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
1	1 of 4	-	0.00 / 0.00	1,226.19 / 8	LOADING AREA 45 LAUREL AVE SOUTH FALLSBURG NY	NY SPILLS
<div> <div> Spill No: 0612303 Site ID: 377127 DER Facility ID: 326694 CID: 444 Program Type: ER SWIS Code: 5328 Contribute Factor: Equipment Failure Water Body: Source: Institutional, Educational, Gov., Other Class: C4 Meets Std: True Penalty: False REM Phase: 0 After Hours: True UST Trust: False Caller Remark: </div> <div> Spill Date: 2007-02-08 18:00:00 Rcvd Date: 2007-02-09 08:20:00 CAC Date: Insp Date: Close Date: 2007-02-09 00:00:00 Create Date: 2007-02-09 10:46:00 Update Date: 2007-02-13 10:56:44.013000000 DEC Region: 3 Lead DEC: JBODee Reported by: Other Referred to: County: Sullivan Latitude(s): 41.712291587 Longitude(s): -74.629598352 </div> </div>						
LOADING ARM AND IS ALL CLEANED UP						
DEC Remark:						
SPILL CONTAINED TO CONCRETE PARKING LOT NEAR LAODING AREA. NO WATERWAYS/DRAINS IMPACTED. CLEAN UP COMPLETED. -- NFA						
Spiller Information						
<div> <div> Spiller Name: SCOTT CLARK Spiller Company: LOADING AREA Spiller Address: 45 LAUREL AVE Spiller City: SOUTH FALLSBURGH Spiller State: NY </div> <div> Spiller Zip: Spiller Country: 001 Contact Name: SCOTT CLARK Contact Phone: (845) 888-5800 Contact Ext: 207 </div> </div>						
Material Information						
<div> <div> OP Unit ID: 1134680 OU: 01 Material ID: 2124557 Material Code: 0012A Material Name: kerosene CAS No: Material Family: Petroleum Quantity: 5.00 Units: G Recovered: 5.00 Med Soil: True </div> <div> Med Air: False Med Ind Air: False Med GW: False Med SW: False Med DW: False Med Sewer: False Med Surf: False Med Subway: False Med Utility: False Oxygenate: </div> </div>						
1	2 of 4	-	0.00 / 0.00	1,226.19 / 8	HERITAGE ENERGY 45 LAUREL AVE SOUTH FALLSBURG NY	NY SPILLS
<div> <div> Spill No: 1606164 </div> <div> Spill Date: 2016-09-21 07:30:00 </div> </div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Site ID:	532766			Rcvd Date:	2016-09-21 09:58:00	
DER Facility ID:	326694			CAC Date:		
CID:				Insp Date:		
Program Type:	ER			Close Date:	2016-09-21 00:00:00	
SWIS Code:	5328			Create Date:	2016-09-21 10:01:00	
Contribute Factor:	Unknown			Update Date:	2016-09-21 10:19:56.133000000	
Water Body:				DEC Region:	3	
Source:	Commercial/Industrial			Lead DEC:	GAAHLERS	
Class:	C4			Reported by:	Other	
Meets Std:	False			Referred to:		
Penalty:	False			County:	Sullivan	
REM Phase:	0			Latitude(s):		
After Hours:	False			Longitude(s):		
UST Trust:	False					
Caller Remark:						

driver went to fuel station to fuel up and found staining from loss from a prior fill up. c/u complete

DEC Remark:

9/21/16 Spoke to caller @ Heritage Energy. On filling up truck at fuel station, found spill on pad. Previous truck to fill up was wholesale contractor Resnick Oil. Previous truck had put down speedi-dry. Spill appeared less than 10 gal. Spill to pad, no soil / water impact. Heritage driver saw speedi-dry, finished cleanup, called in spill. NFA. ga

Spiller Information

Spiller Name:	EVAN ULSCHT	Spiller Zip:	
Spiller Company:	RESNICK OIL	Spiller Country:	999
Spiller Address:	45 LAUREL AVE	Contact Name:	EVAN ULSCHT
Spiller City:	SOUTH FALLSBURG	Contact Phone:	(845) 336-2000
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1281506	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2286778	Med GW:	False
Material Code:	0008	Med SW:	False
Material Name:	diesel	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	9.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:		Oxygenate:	
Med Soil:	True		

<u>1</u>	3 of 4	-	0.00 / 0.00	1,226.19 / 8	MURPHEY RESIDENCE 45 LAUREL AVE SOUTH FALLSBURG NY	NY SPILLS
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Spill No:	0613186	Spill Date:	2007-03-08 12:15:00
Site ID:	378179	Rcvd Date:	2007-03-08 12:15:00
DER Facility ID:	326694	CAC Date:	
CID:	444	Insp Date:	
Program Type:	ER	Close Date:	2009-04-28 00:00:00
SWIS Code:	5328	Create Date:	2007-03-08 12:26:00
Contribute Factor:	Equipment Failure	Update Date:	2009-04-28 15:24:00.617000000
Water Body:		DEC Region:	3
Source:	Private Dwelling	Lead DEC:	dvwehfr
Class:	C4	Reported by:	Other
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.712291587
After Hours:	False	Longitude(s):	-74.629598352
UST Trust:	False		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Caller Remark:

550 GALLON TANK HAD HOLES AND CONTAMINATED SOIL

DEC Remark:

Tank removed, soil stockpiled. Mail address: PO Box 7029, Newburgh, NY 12550 No further information provided. Close does not meet standards.dvw

Spiller Information

Spiller Name:	JAMES MURPHEY	Spiller Zip:	999
Spiller Company:	JAMES MURPHEY	Spiller Country:	
Spiller Address:	45 LAUREL AVE	Contact Name:	JAMES MURPHEY
Spiller City:	SOUTH FALLSBURGH	Contact Phone:	(914) 213-5624
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1135678	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2125600	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:		Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

1	4 of 4	-	0.00 / 0.00	1,226.19 / 8	HERITAGE ENERGY 45 LAUREL AVE. SOUTH FALLSBURG NY	NY SPILLS
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Spill No:	0710754	Spill Date:	2008-01-10 14:00:00
Site ID:	392100	Rcvd Date:	2008-01-10 14:54:00
DER Facility ID:	341709	CAC Date:	
CID:	406	Insp Date:	
Program Type:	ER	Close Date:	2008-05-01 00:00:00
SWIS Code:	5328	Create Date:	2008-01-10 15:08:00
Contribute Factor:	Unknown	Update Date:	2008-05-01 15:06:40.017000000
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	dvwehrrf
Class:	C3	Reported by:	Responsible Party
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.712291587
After Hours:	False	Longitude(s):	-74.629598352
UST Trust:			
DEC Remark:			

SPOKE TO JIM STOOHOOF - LUZON ENV. ON SITE CLEANING. SUSPECT FROM SPILL 2 WEEKS AT LEADING RACK. SNOW MELTOFF HOW HAS CAUSED MORE OIL TO APPEAR ON PAD AT RACK. D. WEHRFRITZ TO INSPECT. 1-11-08 DEC inspection. Oil contained in dike area. Luzon to return and finish cleanup. No release, discharge from dike to separator system was off and is run manually as needed. dvw. Closure docs rec. 4-17-08.

Caller Remark:

Suspect cause was an overfill while fueling the truck ... unsure though. Clean up is in progress ... Done by Heritage. No leaks found in any piping at the site.

Spiller Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Spiller Name:	SCOTT CARD	Spiller Zip:	
Spiller Company:	HERITAGE ENERGY	Spiller Country:	001
Spiller Address:	45 LAUREL AVE.	Contact Name:	SCOTT CARD
Spiller City:	SOUTH FALLSBURG	Contact Phone:	(845) 336-2000
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1149127	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2139633	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:		Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

2	1 of 2	E	0.01 / 32.88	1,225.71 / 8	HERITAGE ENERGY 25 LAUREL AVE SOUTH FALLSBURGH NY	NY SPILLS
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Spill No:	1110865	Spill Date:	2011-12-07 08:00:00
Site ID:	458725	Rcvd Date:	2011-12-07 10:00:00
DER Facility ID:	413206	CAC Date:	
CID:		Insp Date:	
Program Type:	ER	Close Date:	2011-12-07 00:00:00
SWIS Code:	5328	Create Date:	2011-12-07 10:03:00
Contribute Factor:	Human Error	Update Date:	2011-12-07 10:20:56.887000000
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	dxtraver
Class:	C4	Reported by:	Other
Meets Std:	True	Referred to:	
Penalty:		County:	Sullivan
REM Phase:	0	Latitude(s):	41.710431601
After Hours:	False	Longitude(s):	-74.629778323
UST Trust:	False		
Caller Remark:			

spill to containment area/clean up underway

DEC Remark:

12/7/11- Spill at loading rack due to truck overfill. Product onto containment pad at loading rack and into drain at rack. Drain discharges to main secondary containment area for tanks. No discharge at this time from main sec. containment area. Cleanup at rack is nearly complete and contractor will be retained to cleanup oil within secondary containment. NFA DT

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	HERITAGE ENERGY	Spiller Country:	999
Spiller Address:		Contact Name:	PETER VANETTEN
Spiller City:		Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1208841	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2206182	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<div> <div> CAS No: Material Family: Quantity: Units: Recovered: Med Soil: </div> <div> Petroleum 15.00 G False </div> </div> <div> <div> Med Sewer: Med Surf: Med Subway: Med Utility: Oxygenate: </div> <div> False False False False </div> </div>						
2	2 of 2	E	0.01 / 32.88	1,225.71 / 8	HERITAGE ENERGY PLANT 25 LAUREL AVE SOUTH FALLSBURG NY	NY SPILLS
<div> <div> Spill No: Site ID: DER Facility ID: CID: Program Type: SWIS Code: Contribute Factor: Water Body: Source: Class: Meets Std: Penalty: REM Phase: After Hours: UST Trust: Caller Remark: </div> <div> 0806797 404095 353329 ER 5328 Equipment Failure Commercial/Industrial C4 True False 0 False False </div> </div> <div> <div> Spill Date: Rcvd Date: CAC Date: Insp Date: Close Date: Create Date: Update Date: DEC Region: Lead DEC: Reported by: Referred to: County: Latitude(s): Longitude(s): </div> <div> 2008-09-16 15:00:00 2008-09-16 16:06:00 2008-09-17 00:00:00 2008-09-16 16:10:00 2008-09-17 09:48:35.540000000 3 dxtraver Other Sullivan 41.710431601 -74.629778323 </div> </div> <p>CALLER STATES THAT OIL WAS SPILLED ON A CONCRETE PAD DUE TO A TRUCK BEING OVERFILLED FROM THE LOADING ARM. CALLER STATES THAT THE PRODUCT WAS CONTAINED TO THE CONTAINMENT AREA.</p> <p>DEC Remark:</p> <p>SPOKE TO PETER VAN ETTEN. HE REPORTS SPILL FROM OVERFILL OF COMPARTMENT ON TRUCK AT LOADING RACK. APPROX. 10 GALLONS SPILLED TO CONCRETE PAD AND SOME ENTERED DRAIN THAT GOES TO SITE O/W SEPERATOR. SPEEDIDRY USED TO CLEANUP PAD AND O/W SEPERATOR WILL BE INSPECTED AND PUMPED AS NEEDED. ALL CONTAINED. NFA DT</p> <p>Spiller Information</p> <div> <div> Spiller Name: Spiller Company: Spiller Address: Spiller City: Spiller State: </div> <div> PETER VAN ETTEN HERITAGE ENERGY PLANT 25 LAUREL AVE SOUTH FALLSBURG NY </div> </div> <div> <div> Spiller Zip: Spiller Country: Contact Name: Contact Phone: Contact Ext: </div> <div> 999 999 PETER VAN ETTEN (845) 656-4606 </div> </div> <p>Material Information</p> <div> <div> OP Unit ID: OU: Material ID: Material Code: Material Name: CAS No: Material Family: Quantity: Units: Recovered: Med Soil: </div> <div> 1160770 01 2151947 0001A #2 fuel oil Petroleum 10.00 G 10.00 False </div> </div> <div> <div> Med Air: Med Ind Air: Med GW: Med SW: Med DW: Med Sewer: Med Surf: Med Subway: Med Utility: Oxygenate: </div> <div> False False False False False False False False False </div> </div>						
3	1 of 4	ENE	0.02 / 80.39	1,233.13 / 15	LL FUEL STORAGE LLC GRIFF CT & LAUREL AVENUE SOUTH FALLSBURG NY 12779	ICIS
<div> EPA Region: 02 </div> <div> Federal Facility ID: </div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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FRS Facility UIN:	110009824850	Tribal Land Code:	
Program Syst ID:	NY0234231	County:	Sullivan
Prog Sys Acronym:	NPDES	Latitude:	41.710889
Permit Type:	NPDES Individual Permit	Longitude:	-74.634

--Details--

EA Identifier:		Enf Act Forum Dsc:	
EA Type Code:		Fac NAICS Code:	
EA Type Desc:		Facility SIC Code:	5171
EA Name:			

3	2 of 4	ENE	0.02 / 80.39	1,233.13 / 15	LL FUEL STORAGE LLC LAUREL AVE & GRIFF COURT SOUTH FALLSBURG NY 12779	TANKS
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Site ID:	32066	Expiration Date:	2019/07/29
Site Status:	Active	DEC Region:	3
Program No:	3-123226	County:	Sullivan
Program Type Code:	PBS	UTM X:	530776.03785
Program Type Desc:	Petroleum Bulk Storage Program	UTM Y:	4617710.39935
Site Type:	Storage Terminal/Petroleum Distributor		

3	3 of 4	ENE	0.02 / 80.39	1,233.13 / 15	HERTIAGE ENERGY GRIFF COURT/LAUREL AVE SOUTH FALLSBURG NY	NY SPILLS
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Spill No:	0515011	Spill Date:	2006-03-31 08:00:00
Site ID:	361874	Rcvd Date:	2006-03-31 10:57:00
DER Facility ID:	312131	CAC Date:	
CID:	444	Insp Date:	
Program Type:	ER	Close Date:	2006-03-31 00:00:00
SWIS Code:	5328	Create Date:	2006-03-31 12:16:00
Contribute Factor:	Equipment Failure	Update Date:	2006-04-03 13:23:16.373000000
Water Body:		DEC Region:	3
Source:	Institutional, Educational, Gov., Other	Lead DEC:	JBODee
Class:	C4	Reported by:	Responsible Party
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

swivel is leaking below nozzle and crew enroute to repair, contained at this time and will be cleaned up;

DEC Remark:

04/03/06: Less than one gallon spilled to pavement. Confirmed clean up was completed. NFA

Spiller Information

Spiller Name:	OR STU	Spiller Zip:	
Spiller Company:	HERTIAGE ENERGY	Spiller Country:	001
Spiller Address:	GRIFF COURT/LAUREL AVE	Contact Name:	SCOTT CLARK
Spiller City:	SOUTH FALLSBURG	Contact Phone:	(845) 888-5800
Spiller State:	NY	Contact Ext:	207

Material Information

OP Unit ID:	1119987	Med Air:	False
OU:	01	Med Ind Air:	False

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<div> <div> Material ID: 2109462 Material Code: 0008 Material Name: diesel CAS No: Material Family: Petroleum Quantity: Units: G Recovered: .00 Med Soil: True </div> <div> Med GW: False Med SW: False Med DW: False Med Sewer: False Med Surf: False Med Subway: False Med Utility: False Oxygenate: </div> </div>						
3	4 of 4	ENE	0.02 / 80.39	1,233.13 / 15	BULK PLANT LAUREL AVE & GRIFF COURT SOUTH FALLSBURG NY	NY SPILLS
<div> <div> Spill No: 0704925 Site ID: 385166 DER Facility ID: 334548 CID: 444 Program Type: ER SWIS Code: 5328 Contribute Factor: Other Water Body: Source: Commercial Vehicle Class: C4 Meets Std: True Penalty: False REM Phase: 0 After Hours: False UST Trust: False Caller Remark: </div> <div> Spill Date: 2007-07-31 11:30:00 Rcvd Date: 2007-07-31 13:21:00 CAC Date: Insp Date: Close Date: 2007-07-31 00:00:00 Create Date: 2007-07-31 13:42:00 Update Date: 2007-08-02 10:28:46.003000000 DEC Region: 3 Lead DEC: dwwehrfr Reported by: Other Referred to: County: Sullivan Latitude(s): Longitude(s): </div> </div> <p>OVERFILL OF COMPARTMENT AND IS ALL CLEANED UP</p> <p>DEC Remark:</p> <p>BLACK BEAR OIL OVERFILLED. SPEEDI DRI PLACED. CONTAINED S. CLARK - CONFIRMED CLEAN UP. NFA</p> <p>Spiller Information</p> <div> <div> Spiller Name: SCOTT CLARK Spiller Company: BULK PLANT Spiller Address: LAUREL AVE & GRIFF COURT Spiller City: SOUTH FALLSBURG Spiller State: NY </div> <div> Spiller Zip: Spiller Country: 001 Contact Name: SCOTT CLARK Contact Phone: (845) 888-5800 Contact Ext: 207 </div> </div> <p>Material Information</p> <div> <div> OP Unit ID: 1142443 OU: 01 Material ID: 2132680 Material Code: 0001A Material Name: #2 fuel oil CAS No: Material Family: Petroleum Quantity: 4.00 Units: G Recovered: 4.00 Med Soil: True </div> <div> Med Air: False Med Ind Air: False Med GW: False Med SW: False Med DW: False Med Sewer: False Med Surf: False Med Subway: False Med Utility: False Oxygenate: </div> </div>						
4	1 of 1	E	0.02 / 87.84	1,225.10 / 7	GARDEN TERRACE ESTATES 22J LAUREL AVE FALLSBURG NY 12779	FINDS/FRS
Registry ID: 110055336685						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
FIPS Code:		FIS				
Program Acronyms:						
HUC Code:		STATIONARY				
Site Type Name:						
Location Description:						
Supplemental Location:						
Create Date:		28-JUN-2013 07:56:16				
Update Date:						
Interest Types:		STATE MASTER				
SIC Codes:						
SIC Code Descriptions:						
NAICS Codes:						
NAICS Code Descriptions:						
Conveyor:						
Federal Facility Code:						
Federal Agency Name:						
Tribal Land Code:						
Tribal Land Name:						
Congressional Dist No.:						
Census Block Code:						
EPA Region Code:		02				
County Name:		SULLIVAN				
US/Mexico Border Ind:						
Latitude:						
Longitude:						
Reference Point:						
Coord Collection Method:						
Accuracy Value:						
Datum:		NAD83				
Source:						
Facility Detail Rprt URL:		http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110055336685				

5	1 of 1	SE	0.05 / 264.05	1,218.23 / 0	LAUREL GARDENS APT LAUREL AVE SOUTH FALLSBURG NY	LST
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Spill No:	0702268	Spill Date:	2007-05-24 12:02:00
Site ID:	381961	Rcvd Date:	2007-05-24 12:02:00
DER Facility ID:	331390	CAC Date:	
CID:	444	Insp Date:	
Program Type:	ER	Close Date:	2007-08-22 00:00:00
SWIS Code:	5328	Create Date:	2007-05-24 12:12:00
Contribute Factor:	Tank Test Failure	Update Date:	2007-08-22 14:24:22.577000000
Water Body:		DEC Region:	3
Source:	Institutional, Educational, Gov., Other	Lead DEC:	dvwehrfr
Class:	D4	Reported by:	Tank Tester
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	False	Longitude:	
UST Trust:	False		
Caller Remark:			

BUILDING #13- OWNERS- ELK INVESTORS- 489 5TH AVE 7TH FLOOR NYNY 10017

DEC Remark:

LEFT MESSAGE FOR JENNY SUMMARIZING TANK TEST FAULURE OPTIONS. 5-29-07 Luzon on site. Excavated top of tank to check piping and retest. 7-23-07 As per Luzon documentation. 7-27-07 Retest passed. No contamination found during exposure of piping.

Spiller Information

Spiller Name:	JENNY	Spiller Zip:	
Spiller Company:	LAUREL GARDENS APT	Spiller Country:	001
Spiller Address:	LAUREL AVE	Contact Name:	JENNY

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Spiller City:	SOUTH FALLSBURGH			Contact Phone:	(845) 794-6660	
Spiller State:	NY			Contact Ext:		
<u>Material Information</u>						
OP Unit ID:	1139384			Med Air:	False	
OU:	01			Med in Air:	False	
Material ID:	2129414			Med GW:	False	
Material Code:	0001A			Med SW:	False	
Material Name:	#2 fuel oil			Med DW:	False	
CAS No:				Med Sewer:	False	
Material Family:	Petroleum			Med Surf:	False	
Quantity:				Med Subway:	False	
Units:	G			Med Utility:	False	
Recovered:	.00			Oxygenate:		
Med Soil:	True					
<u>Tank Test Information</u>						
Spill Tank ID:	1550868			Source:		
Tank No:	1			Leak Rate:	.00	
Tank Size:	2000			Gross Fail:		
Material:	0001			Modified by:	Watchdog	
EPA UST:				Last Modified:	2007-05-24 12:12:02	
UST:				Test Method:	03	
Cause:				Alt Test Method:	Homer EZ Check I or II	
6	1 of 1	NW	0.06 / 303.05	1,219.25 / 1	FALLSBURG WELL NO. 1 42 WATER ST SOUTH FALLSBURG NY 12779	FINDS/FRS
Registry ID:	110067226317					
FIPS Code:						
Program Acronyms:	FIS					
HUC Code:	02040104					
Site Type Name:	STATIONARY					
Location Description:						
Supplemental Location:						
Create Date:	03-FEB-2016 15:10:13					
Update Date:						
Interest Types:	STATE MASTER					
SIC Codes:						
SIC Code Descriptions:						
NAICS Codes:						
NAICS Code Descriptions:						
Conveyor:	FRS-GEOCODE					
Federal Facility Code:						
Federal Agency Name:						
Tribal Land Code:						
Tribal Land Name:						
Congressional Dist No.:	22					
Census Block Code:	361059509003029					
EPA Region Code:	02					
County Name:	SULLIVAN					
US/Mexico Border Ind:						
Latitude:	41.711466					
Longitude:	-74.631893					
Reference Point:	ENTRANCE POINT OF A FACILITY OR STATION					
Coord Collection Method:	ADDRESS MATCHING-HOUSE NUMBER					
Accuracy Value:	50					
Datum:	NAD83					
Source:						
Facility Detail Rprt URL:	http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110067226317					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
7	1 of 1	SE	0.06 / 311.52	1,219.23 / 1	HERITAGE TERMINAL 11 LAUREL AVE SOUTH FALLSBURG NY	NY SPILLS

Spill No:	1607850	Spill Date:	2016-11-11 07:45:00
Site ID:	535527	Rcvd Date:	2016-11-11 08:41:00
DER Facility ID:	489455	CAC Date:	
CID:		Insp Date:	
Program Type:	ER	Close Date:	2016-11-11 00:00:00
SWIS Code:	5328	Create Date:	2016-11-11 08:44:00
Contribute Factor:	Equipment Failure	Update Date:	2016-11-14 13:43:39.090000000
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	KABROWNE
Class:	C4	Reported by:	Other
Meets Std:	True	Referred to:	
Penalty:		County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	True	Longitude(s):	
UST Trust:	False		
Caller Remark:			

Spill to the ground and containment. Clean up complete

DEC Remark:

11/11/16 - Spill was on fuel truck and within containment of the terminal. No release to the environment. Spill cleaned up. NFA. KAB

Spiller Information

Spiller Name:	STEVE SHULTIS	Spiller Zip:	
Spiller Company:	HERITAGE ENERGY	Spiller Country:	999
Spiller Address:	11 LAUREL AVE	Contact Name:	STEVE SHULTIS
Spiller City:	SOUTH FALLSBURG	Contact Phone:	(845) 336-2000
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1284213	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2289711	Med GW:	False
Material Code:	0008	Med SW:	False
Material Name:	diesel	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	True
Quantity:	1.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:		Oxygenate:	
Med Soil:	False		

8	1 of 1	NE	0.07 / 376.80	1,242.03 / 24	KROSS SAFE PLEASENT VALLEY RD SOUTH FALLSBURG NY 12789	UST
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Site ID:	34003	Expiry:	N/A
Site Status:	Unregulated/Closed	County:	Sullivan
Program No:	3-600533	UTM X:	530826.25224
Program Type Code:	PBS	UTM Y:	4617837.87911
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Other Wholesale/Retail Sales		

Tank Information

Tank ID:	78560	Prog No:	3-600533
Tank No:	2	Test Method:	NN

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tank Status:	3				Registered:	True
Tank Status Desc:	Closed - Removed				Red Tag Start Date:	
Tank Model:					Red Tag End Date:	
Tank Type:	01				UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron				Tank Last Test:	
Capacity (Gal):	1000				Tank Next Test Due:	
Pipe Model:					Line Last Test Due:	
Install Date:					Next Line Test Due:	
Close Date:	1993-12-01 00:00:00				Line Test Method:	
Modified by:	TRANSLAT				Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000				Class B Operator:	
Tank Out of Service Date:						
Subpart:						
Subpart Desc:						
Category:	1					
Category Desc:	Category 1 means a tank which was installed before December 27, 1986					
Tank Location:	5					
Tank Location Desc:	Underground					
Tank Owner Name:						
Tank Owner Address:						
Date Tested:						
Next Test:						

Material Information

Material Code: 0009
Material Name: gasoline
Percent: 100.00

Equipment Information

Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: D00
Code Name: No Piping
Type: Pipe Type

Equipment: C00
Code Name: No Piping
Type: Pipe Location

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Equipment: A00
Code Name: None
Type: Tank Internal Protection

Equipment: J00
Code Name: None
Type: Dispenser

Equipment: I00
Code Name: None
Type: Overfill

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Tank Information

Tank ID:	78561	Prog No:	3-600533
Tank No:	3	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	550	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	1993-12-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0003
Material Name:	#6 fuel oil (on-site consumption)
Percent:	100.00

Equipment Information

Equipment:	B00
Code Name:	None
Type:	Tank External Protection
Equipment:	J00
Code Name:	None
Type:	Dispenser
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection
Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment
Equipment:	D00
Code Name:	No Piping
Type:	Pipe Type
Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection
Equipment:	C00
Code Name:	No Piping

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Type:	Pipe Location
Equipment:	F00
Code Name:	None
Type:	Pipe External Protection

Tank Information

Tank ID:	78562	Prog No:	3-600533
Tank No:	4	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	1000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	1993-12-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0008
Material Name:	diesel
Percent:	100.00

Equipment Information

Equipment:	J00
Code Name:	None
Type:	Dispenser
Equipment:	B00
Code Name:	None
Type:	Tank External Protection
Equipment:	F00
Code Name:	None
Type:	Pipe External Protection
Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment
Equipment:	C00
Code Name:	No Piping
Type:	Pipe Location
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
Equipment:		D00				
Code Name:		No Piping				
Type:		Pipe Type				
Equipment:		I00				
Code Name:		None				
Type:		Overfill				

Tank Information

Tank ID:	78559	Prog No:	3-600533
Tank No:	1	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	550	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	1993-12-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0001
Material Name:	#2 fuel oil (on-site consumption)
Percent:	100.00

Equipment Information

Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	C00
Code Name:	No Piping
Type:	Pipe Location
Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment
Equipment:	D00
Code Name:	No Piping
Type:	Pipe Type
Equipment:	J00
Code Name:	None

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Type:		Dispenser				
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
Equipment:		H00				
Code Name:		None				
Type:		Tank Leak Detection				
Equipment:		B00				
Code Name:		None				
Type:		Tank External Protection				
Equipment:		F00				
Code Name:		None				
Type:		Pipe External Protection				
<u>Affiliation Information</u>						
Affiliation Type:		04				
Affiliation Name:		Facility Operator				
Affiliation Sub Type:		NNN				
Company:		KROSS SAFE				
Contact Title:						
Contact Name:		JEFF POLLAK				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(914) 434-3500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:26.390000000				
<u>Affiliation Information</u>						
Affiliation Type:		11				
Affiliation Name:		Emergency Contact				
Affiliation Sub Type:		NNN				
Company:		JEFF POLLAK				
Contact Title:						
Contact Name:		JEFF POLLAK				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(914) 434-3500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:26.390000000				
<u>Affiliation Information</u>						
Affiliation Type:		01				
Affiliation Name:		Facility Owner				
Affiliation Sub Type:		E				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Company:		JEFF POLLAK				
Contact Title:						
Contact Name:						
Address1:		PLEASENT VALLEY RD.				
Address2:						
City:		SOUTH FALLSBURG				
State:		NY				
Zipcode:		12789				
Country Code:		001				
Phone:		(914) 434-3500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:26.390000000				
 <u>Affiliation Information</u>						
Affiliation Type:		07				
Affiliation Name:		Mail Contact				
Affiliation Sub Type:		NNN				
Company:		KROSS SAFE				
Contact Title:						
Contact Name:		JEFF POLLAK				
Address1:		PLEASENT VALLEY RD.				
Address2:						
City:		SOUTH FALLSBURG				
State:		NY				
Zipcode:		12789				
Country Code:		001				
Phone:		(914) 434-3500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:26.390000000				
9	1 of 1	NE	0.08 / 422.80	1,244.72 / 27	LAUREL CREST 42 LAUREL AVE FALLSBURG NY 12779	FINDS/FRS
Registry ID:		110061469637				
FIPS Code:						
Program Acronyms:		FIS				
HUC Code:		02040104				
Site Type Name:		STATIONARY				
Location Description:						
Supplemental Location:						
Create Date:		29-OCT-2014 07:28:12				
Update Date:						
Interest Types:		STATE MASTER				
SIC Codes:						
SIC Code Descriptions:						
NAICS Codes:						
NAICS Code Descriptions:						
Conveyor:		FRS-GEOCODE				
Federal Facility Code:						
Federal Agency Name:						
Tribal Land Code:						
Tribal Land Name:						
Congressional Dist No.:		22				
Census Block Code:		361059509003021				
EPA Region Code:		02				
County Name:		SULLIVAN				
US/Mexico Border Ind:						
Latitude:		41.711941				
Longitude:		-74.629289				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB			
Reference Point:		ENTRANCE POINT OF A FACILITY OR STATION							
Coord Collection Method:		ADDRESS MATCHING-HOUSE NUMBER							
Accuracy Value:		50							
Datum:		NAD83							
Source:									
Facility Detail Rprt URL:		http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110061469637							
10	1 of 1	SE	0.08 / 424.86	1,226.29 / 8	HERITAGE ENERGY TERMINAL 6 LAUREL AVE SOUTH FALLSBURG NY	NY SPILLS			
Spill No:		1508481		Spill Date:		2015-11-16 12:50:00			
Site ID:		517028		Rcvd Date:		2015-11-16 13:15:00			
DER Facility ID:		471405		CAC Date:					
CID:				Insp Date:					
Program Type:		ER		Close Date:		2015-11-16 00:00:00			
SWIS Code:		5328		Create Date:		2015-11-16 13:17:00			
Contribute Factor:		Human Error		Update Date:		2015-11-16 15:33:27.280000000			
Water Body:				DEC Region:		3			
Source:		Commercial/Industrial		Lead DEC:		JBODEE			
Class:		C4		Reported by:		Responsible Party			
Meets Std:		False		Referred to:					
Penalty:		False		County:		Sullivan			
REM Phase:		0		Latitude(s):					
After Hours:		False		Longitude(s):					
UST Trust:		False							
Caller Remark:									
equipment left engaged causing loss to concrete only, c/u complete									
DEC Remark:									
11/16/15: Small overfill spill to concrete. I spoke to Steve at Heritage. Spill contained and clean up has been completed. No DEC action is necessary. jod									
Spiller Information									
Spiller Name:		STEVE SHULTIS		Spiller Zip:					
Spiller Company:		HERITAGE ENERGY		Spiller Country:		999			
Spiller Address:		6 LAUREL AVE		Contact Name:		STEVE SHULTIS			
Spiller City:		SOUTH FALLSBURG		Contact Phone:		(845) 336-2000			
Spiller State:		NY		Contact Ext:		3316			
Material Information									
OP Unit ID:		1266134		Med Air:		False			
OU:		01		Med Ind Air:		False			
Material ID:		2269987		Med GW:		False			
Material Code:		0001A		Med SW:		False			
Material Name:		#2 fuel oil		Med DW:		False			
CAS No:				Med Sewer:		False			
Material Family:		Petroleum		Med Surf:		False			
Quantity:		4.00		Med Subway:		False			
Units:		G		Med Utility:		False			
Recovered:		4.00		Oxygenate:					
Med Soil:		False							
11	1 of 1	SE	0.08 / 430.52	1,226.29 / 8	HERT. ENGY. FAC./POLY BEAR: HOSE 5 LAUREL AVE SOUTH FALLSBURG NY 12779	NY SPILLS			
Spill No:		1308718		Spill Date:		2013-11-27 11:00:00			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Site ID:	489473			Rcvd Date:	2013-11-27 13:10:00	
DER Facility ID:	444571			CAC Date:		
CID:				Insp Date:		
Program Type:	ER			Close Date:	2013-11-27 00:00:00	
SWIS Code:	5328			Create Date:	2013-11-27 13:14:00	
Contribute Factor:	Human Error			Update Date:	2013-11-27 15:46:56.193000000	
Water Body:				DEC Region:	3	
Source:	Commercial Vehicle			Lead DEC:	VPMCCABE	
Class:	C3			Reported by:	Responsible Party	
Meets Std:	False			Referred to:		
Penalty:				County:	Sullivan	
REM Phase:	0			Latitude(s):	41.709501600	
After Hours:	False			Longitude(s):	-74.629348310	
UST Trust:	False					
Caller Remark:						

Driver failed to empty hose and spilled onto concrete. Contained and further cleanup pending.

DEC Remark:

11-27-13: V.Mc. call to Dominick/Pola Bear: On way to site. Contractor hired for clean up. 11-27-13: V.Mc. call to Dominick/Pola Bear: Luzon responded aqnd completed clean up. NFA

Spiller Information

Spiller Name:	DOMINICK/POLA BEAR	Spiller Zip:	12779
Spiller Company:	POLAR BEAR TRUCKING	Spiller Country:	999
Spiller Address:	5 LAUREL AVE	Contact Name:	DOMINICK
Spiller City:	SOUTH FALLSBURG	Contact Phone:	(845) 417-8676
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1239051	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2239014	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	10.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:		Oxygenate:	
Med Soil:	True		

12	1 of 1	SE	0.10 / 512.77	1,235.25 / 17	COMMUNITY RESOURCES CENTER LAUREL AVENUE SOUTH FALLSBURG NY 12779	UST
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Site ID:	32989	Expiry:	N/A
Site Status:	Unregulated/Closed	County:	Sullivan
Program No:	3-408867	UTM X:	530884.25380
Program Type Code:	PBS	UTM Y:	4617565.79930
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Manufacturing (Other than Chemical)/Processing		

Tank Information

Tank ID:	73325	Prog No:	3-408867
Tank No:	1	Test Method:	05
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tank Type:	01				UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron				Tank Last Test:	1993-03-01 00:00:00
Capacity (Gal):	2000				Tank Next Test Due:	
Pipe Model:					Line Last Test Due:	
Install Date:					Next Line Test Due:	
Close Date:	1999-05-01 00:00:00				Line Test Method:	
Modified by:	TRANSLAT				Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000				Class B Operator:	
Tank Out of Service Date:						
Subpart:						
Subpart Desc:						
Category:	1					
Category Desc:	Category 1 means a tank which was installed before December 27, 1986					
Tank Location:	5					
Tank Location Desc:	Underground					
Tank Owner Name:						
Tank Owner Address:						
Date Tested:						
Next Test:						

Material Information

Material Code: 0001
Material Name: #2 fuel oil (on-site consumption)
Percent: 100.00

Equipment Information

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: A00
Code Name: None
Type: Tank Internal Protection

Equipment: J02
Code Name: Suction Dispenser
Type: Dispenser

Equipment: C00
Code Name: No Piping
Type: Pipe Location

Equipment: D01
Code Name: Steel/Carbon Steel/Iron
Type: Pipe Type

Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: I00
Code Name: None
Type: Overfill

Affiliation Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Affiliation Type:		07				
Affiliation Name:		Mail Contact				
Affiliation Sub Type:		NNN				
Company:		COMMUNITY RESOURCES CENTER				
Contact Title:						
Contact Name:		TOM TANGO				
Address1:		934 EAST BROADWAY				
Address2:						
City:		MONTICELLO				
State:		NY				
Zipcode:		12701				
Country Code:		001				
Phone:		(914) 796-1350				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:15.623000000				
 <u>Affiliation Information</u>						
Affiliation Type:		11				
Affiliation Name:		Emergency Contact				
Affiliation Sub Type:		NNN				
Company:		COMMUNITY RESOURCES CENTER				
Contact Title:						
Contact Name:		TOM TANGO				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(914) 796-1350				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:15.623000000				
 <u>Affiliation Information</u>						
Affiliation Type:		01				
Affiliation Name:		Facility Owner				
Affiliation Sub Type:		C01				
Company:		COMMUNITY RESOURCES CENTER				
Contact Title:						
Contact Name:						
Address1:		934 EAST BROADWAY				
Address2:						
City:		MONTICELLO				
State:		NY				
Zipcode:		12701				
Country Code:		001				
Phone:		(914) 796-1350				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:15.623000000				
 <u>Affiliation Information</u>						
Affiliation Type:		04				

13	1 of 1	SE	0.10 / 536.82	1,235.09 / 17	ULTRA POWER GAS STATION RT 42 & LAUREL AVE SOUTH FALLSBURG NY	NY SPILLS
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NUMEROUS GAS TANK OVERFILLS HAVE CAUSED AND ADJACENT BLDG TO FILL WITH GAS FUMES TANKS REMOVED JULY 98. CONTAM
REMOVED. NEW TANK INSTALLED.

Prior to Sept. 2004 data translation this spill Lead DEC Field was WEHRFRITZ

Spiller Name:	MOHAMAD KOLI	Spiller Zip:	
Spiller Company:	ULTRA POWER GAS STATION	Spiller Country:	001
Spiller Address:	RT 42 & LAUREL AV	Contact Name:	MOHAMAD KOLI
Spiller City:	SOUTH FALLSBURGH	Contact Phone:	(914) 434-7825
Spiller State:	NY	Contact Ext:	

OP Unit ID:	1056681	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	328606	Med GW:	False
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Recovered:	.00				Oxygenate:	
Med Soil:	True					

14	1 of 4	SE	0.10 / 544.41	1,235.09 / 17	STATE RT 42/LAUREL AVE RT 42/LAUREL AVE FALLSBURG NY	LST
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Spill No:	0101157	Spill Date:	2001-04-30 15:22:00
Site ID:	111111	Rcvd Date:	2001-04-30 15:29:00
DER Facility ID:	97200	CAC Date:	
CID:	389	Insp Date:	
Program Type:	ER	Close Date:	2001-04-30 00:00:00
SWIS Code:	5300	Create Date:	2001-04-30 00:00:00
Contribute Factor:	Tank Failure	Update Date:	2001-07-10 00:00:00
Water Body:		DEC Region:	3
Source:	Passenger Vehicle	Lead DEC:	dxtraver
Class:	C4	Reported by:	Fire Department
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	False	Longitude:	
UST Trust:	False		
Caller Remark:			

CALLER REPORTING A SPILL OF MATERIAL FROM A LEAKING CAR GAS TANK APPROX 5 GALS SPILLED AND FIRE DEPT ON SCENE CLEANING IT UP NO CALLBACK

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was TRAVER 04/30/2001 CONFIRMED WITH COUNTY FIRE CONTROL THAT LOCAL FIRE DEPT. CLEANED UP, NO FURTHER ACTION.

Spiller Information

Spiller Name:	UNKNOWN	Spiller Zip:	
Spiller Company:	Unknown	Spiller Country:	999
Spiller Address:	UNKNOWN	Contact Name:	CALLER
Spiller City:	UNKNOWN	Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	838105	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	536862	Med GW:	False
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	5.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	5.00	Oxygenate:	
Med Soil:	True		

14	2 of 4	SE	0.10 / 544.41	1,235.09 / 17	ULTRA POWER GAS STATION STATE ROUTE 42/LAUREL AVE FALLSBURG NY	NY SPILLS
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Spill No:	0111874	Spill Date:	2002-03-16 19:58:00
Site ID:	106004	Rcvd Date:	2002-03-16 20:24:00
DER Facility ID:	93436	CAC Date:	
CID:	398	Insp Date:	
Program Type:	ER	Close Date:	2002-03-16 00:00:00
SWIS Code:	5328	Create Date:	2002-03-16 00:00:00

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Contribute Factor:	Traffic Accident			Update Date:	2008-03-25 11:42:54.993000000	
Water Body:				DEC Region:	3	
Source:	Passenger Vehicle			Lead DEC:	rdbendel	
Class:	C4			Reported by:	Fire Department	
Meets Std:	True			Referred to:		
Penalty:	False			County:	Sullivan	
REM Phase:	0			Latitude(s):		
After Hours:	True			Longitude(s):		
UST Trust:	False					
Caller Remark:						

MVA IN THE LOT OF BUSINESS. FIRE DEPT IN PROCESS OF CLEANING UP SPILL. FALLSBURG PD CAN BE REACHED AT 845-434-4422 FOR FURTHER INFO. FIRE CHIEF WOULD LIKE CALL BACK.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was BENDELL 03/16/2002 CALLED FALLSBURG F.D. - ALL OK. NO FURTHER ACTION.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	UNKNOWN	Spiller Country:	999
Spiller Address:		Contact Name:	RICH LEVINE
Spiller City:		Contact Phone:	(845) 434-2008
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	850673	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	525892	Med GW:	False
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	5.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

14	3 of 4	SE	0.10 / 544.41	1,235.09 / 17	KOLI ENTERPRISES RT 42/LAUREL AVE FALLSBURG NY	NY SPILLS
Spill No:	0106154	Spill Date:	2001-09-10 11:45:00			
Site ID:	111112	Rcvd Date:	2001-09-10 13:22:00			
DER Facility ID:	97200	CAC Date:				
CID:	396	Insp Date:				
Program Type:	ER	Close Date:	2001-09-10 00:00:00			
SWIS Code:	5300	Create Date:	2001-09-10 00:00:00			
Contribute Factor:	Human Error	Update Date:	2001-10-30 00:00:00			
Water Body:		DEC Region:	3			
Source:	Commercial/Industrial	Lead DEC:	PBS			
Class:	C4	Reported by:	DEC			
Meets Std:	True	Referred to:				
Penalty:	False	County:	Sullivan			
REM Phase:	0	Latitude(s):				
After Hours:	False	Longitude(s):				
UST Trust:	False					
Caller Remark:						

during inspection stuck hte interstitial space...45 of product.

DEC Remark:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	SAME	Spiller Country:	999
Spiller Address:		Contact Name:	MOHAMMAD KOLI
Spiller City:		Contact Phone:	(845) 434-7825
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	844516	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	531032	Med GW:	False
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

14	4 of 4	SE	0.10 / 544.41	1,235.09 / 17	GAS SPILL LAUREL AV / ROUTE 42 FALLSBURG NY	NY SPILLS
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Spill No:	0605246	Spill Date:	2006-08-04 20:58:00
Site ID:	368377	Rcvd Date:	2006-08-04 21:06:00
DER Facility ID:	318306	CAC Date:	
CID:	64	Insp Date:	
Program Type:	ER	Close Date:	2006-08-07 00:00:00
SWIS Code:	5328	Create Date:	2006-08-05 02:07:00
Contribute Factor:	Unknown	Update Date:	2006-08-08 09:24:07.200000000
Water Body:		DEC Region:	3
Source:	Unknown	Lead DEC:	JGHARDY
Class:	C4	Reported by:	Fire Department
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	True	Longitude(s):	
UST Trust:	False		
Caller Remark:			

Caller is requesting a callback - reporting a minimum of 25 gallons spilled. No further information at this time.

DEC Remark:

08/08/06: PER CHIEF ON SCENE LESS THAN 25 GALLONS NO DISCHARGE TO WATER; SPEEDI-DRI PLACED; NO DISCHARGE TO WATER; UNDER CONTROL - CLOSE -NFA

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	UNKNOWN	Spiller Country:	999
Spiller Address:		Contact Name:	MIKE
Spiller City:		Contact Phone:	(845) 583-7180
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1126256	Med Air:	False
OU:	01	Med Ind Air:	False

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Material ID:	2115783				Med GW:	False
Material Code:	0009				Med SW:	False
Material Name:	gasoline				Med DW:	False
CAS No:					Med Sewer:	False
Material Family:	Petroleum				Med Surf:	False
Quantity:	25.00				Med Subway:	False
Units:	G				Med Utility:	False
Recovered:	.00				Oxygenate:	
Med Soil:	True					

15 1 of 1 NNE 0.11 / 589.01 1,242.95 / 25 GRIFF PETROLEUM LAUREL AVE SOUTH FALLSBURG NY LST

Spill No:	8911190	Spill Date:	1990-02-24 10:15:00
Site ID:	96382	Rcvd Date:	1990-02-24 10:17:00
DER Facility ID:	148384	CAC Date:	1990-06-26 00:00:00
CID:		Insp Date:	1990-06-26 00:00:00
Program Type:	ER	Close Date:	1990-06-26 00:00:00
SWIS Code:	5300	Create Date:	1990-02-26 00:00:00
Contribute Factor:	Tank Overfill	Update Date:	1990-06-26 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:		Reported by:	Responsible Party
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.714980994
After Hours:	True	Longitude:	-74.628878000
UST Trust:	False		
Caller Remark:			

FACILITY REBUILT NEW. CONTAMINATED SOIL REMOVED. GW WATER STUDY (MW'S) TO BE INSTALLED WHEN PLANT/ FACILITY REDONE.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:		Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:	***Update***	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	938181	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	440727	Med GW:	False
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	100.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

16 1 of 1 SSE 0.12 / 656.53 1,227.93 / 10 BIG BOYS AUTO NAPA CENTER RAILROAD PLAZA EXT & CR 42 SOUTH FALLSBURG NY 12779 UST

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Site ID:	34631			Expiry:	N/A	
Site Status:	Unregulated/Closed			County:	Sullivan	
Program No:	3-601523			UTM X:	530786.98555	
Program Type Code:	PBS			UTM Y:	4617478.18673	
Program Type Desc:	Petroleum Bulk Storage Program					
Site Type:	Retail Gasoline Sales					

Tank Information

Tank ID:	82940	Prog No:	3-601523
Tank No:	3	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	2000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	2001-08-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0009
Material Name:	gasoline
Percent:	100.00

Equipment Information

Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	B00
Code Name:	None
Type:	Tank External Protection
Equipment:	F00
Code Name:	None
Type:	Pipe External Protection
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection
Equipment:	C02
Code Name:	Underground/On-ground
Type:	Pipe Location
Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Equipment: J02
Code Name: Suction Dispenser
Type: Dispenser

Equipment: D01
Code Name: Steel/Carbon Steel/Iron
Type: Pipe Type

Tank Information

Tank ID:	82939	Prog No:	3-601523
Tank No:	2	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	2000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	2001-08-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code: 0009
Material Name: gasoline
Percent: 100.00

Equipment Information

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Equipment: C02
Code Name: Underground/On-ground
Type: Pipe Location

Equipment: G00

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Code Name:	None
Type:	Tank Secondary Containment
Equipment:	J02
Code Name:	Suction Dispenser
Type:	Dispenser
Equipment:	D01
Code Name:	Steel/Carbon Steel/Iron
Type:	Pipe Type
Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection

Tank Information

Tank ID:	82938	Prog No:	3-601523
Tank No:	1	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	3000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	2001-08-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0009
Material Name:	gasoline
Percent:	100.00

Equipment Information

Equipment:	D01
Code Name:	Steel/Carbon Steel/Iron
Type:	Pipe Type
Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev/Diff (ft)</i>	<i>Site</i>	<i>DB</i>
<i>Equipment:</i>		A00				
<i>Code Name:</i>		None				
<i>Type:</i>		Tank Internal Protection				
<i>Equipment:</i>		B00				
<i>Code Name:</i>		None				
<i>Type:</i>		Tank External Protection				
<i>Equipment:</i>		F00				
<i>Code Name:</i>		None				
<i>Type:</i>		Pipe External Protection				
<i>Equipment:</i>		I00				
<i>Code Name:</i>		None				
<i>Type:</i>		Overfill				
<i>Equipment:</i>		J02				
<i>Code Name:</i>		Suction Dispenser				
<i>Type:</i>		Dispenser				
<i>Equipment:</i>		C02				
<i>Code Name:</i>		Underground/On-ground				
<i>Type:</i>		Pipe Location				

Tank Information

<i>Tank ID:</i>	82941	<i>Prog No:</i>	3-601523
<i>Tank No:</i>	4	<i>Test Method:</i>	NN
<i>Tank Status:</i>	3	<i>Registered:</i>	True
<i>Tank Status Desc:</i>	Closed - Removed	<i>Red Tag Start Date:</i>	
<i>Tank Model:</i>		<i>Red Tag End Date:</i>	
<i>Tank Type:</i>	01	<i>UDC Ind:</i>	1
<i>Tank Type Desc:</i>	Steel/Carbon Steel/Iron	<i>Tank Last Test:</i>	
<i>Capacity (Gal):</i>	2000	<i>Tank Next Test Due:</i>	
<i>Pipe Model:</i>		<i>Line Last Test Due:</i>	
<i>Install Date:</i>		<i>Next Line Test Due:</i>	
<i>Close Date:</i>	2001-08-01 00:00:00	<i>Line Test Method:</i>	
<i>Modified by:</i>	TRANSLAT	<i>Class A Operator:</i>	
<i>Last Modified:</i>	2017-04-14 14:30:47.863000000	<i>Class B Operator:</i>	
<i>Tank Out of Service Date:</i>			
<i>Subpart:</i>			
<i>Subpart Desc:</i>			
<i>Category:</i>	1		
<i>Category Desc:</i>	Category 1 means a tank which was installed before December 27, 1986		
<i>Tank Location:</i>	5		
<i>Tank Location Desc:</i>	Underground		
<i>Tank Owner Name:</i>			
<i>Tank Owner Address:</i>			
<i>Date Tested:</i>			
<i>Next Test:</i>			

Material Information

<i>Material Code:</i>	0009
<i>Material Name:</i>	gasoline
<i>Percent:</i>	100.00

Equipment Information

<i>Equipment:</i>	A00
<i>Code Name:</i>	None
<i>Type:</i>	Tank Internal Protection
<i>Equipment:</i>	C02

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Code Name: Type:		Underground/On-ground Pipe Location				
Equipment: Code Name: Type:		F00 None Pipe External Protection				
Equipment: Code Name: Type:		B00 None Tank External Protection				
Equipment: Code Name: Type:		H00 None Tank Leak Detection				
Equipment: Code Name: Type:		J02 Suction Dispenser Dispenser				
Equipment: Code Name: Type:		I00 None Overfill				
Equipment: Code Name: Type:		G00 None Tank Secondary Containment				
Equipment: Code Name: Type:		D01 Steel/Carbon Steel/Iron Pipe Type				

Tank Information

Tank ID:	82942	Prog No:	3-601523
Tank No:	5	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	550	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	2001-08-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0022
Material Name:	waste oil/used oil
Percent:	100.00

Equipment Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Equipment:		G00				
Code Name:		None				
Type:		Tank Secondary Containment				
Equipment:		H00				
Code Name:		None				
Type:		Tank Leak Detection				
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
Equipment:		D01				
Code Name:		Steel/Carbon Steel/Iron				
Type:		Pipe Type				
Equipment:		C02				
Code Name:		Underground/On-ground				
Type:		Pipe Location				
Equipment:		B00				
Code Name:		None				
Type:		Tank External Protection				
Equipment:		I00				
Code Name:		None				
Type:		Overfill				
Equipment:		F00				
Code Name:		None				
Type:		Pipe External Protection				
<u>Affiliation Information</u>						
Affiliation Type:		07				
Affiliation Name:		Mail Contact				
Affiliation Sub Type:		NNN				
Company:		HOWARD INGBER				
Contact Title:						
Contact Name:						
Address1:		PO BOX 888				
Address2:						
City:		SOUTH FALLSBURG				
State:		NY				
Zipcode:		12771				
Country Code:		001				
Phone:		(845) 434-8888				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:33.187000000				
<u>Affiliation Information</u>						
Affiliation Type:		11				
Affiliation Name:		Emergency Contact				
Affiliation Sub Type:		NNN				
Company:		MAC INGBER				
Contact Title:						
Contact Name:		DAVE LEASE				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Country Code:	001
Phone:	(845) 434-4721
Phone Ext:	
Email:	
Fax:	
Modified By:	TRANSLAT
Last Modified:	2004-03-04 12:29:33.187000000

Affiliation Information

Affiliation Type:	01
Affiliation Name:	Facility Owner
Affiliation Sub Type:	A
Company:	MAC INGBER
Contact Title:	
Contact Name:	
Address1:	PO BOX 888
Address2:	
City:	SOUTH FALLSBURG
State:	NY
Zipcode:	12771
Country Code:	001
Phone:	(845) 434-8888
Phone Ext:	
Email:	
Fax:	
Modified By:	TRANSLAT
Last Modified:	2004-03-04 12:29:33.187000000

Affiliation Information

Affiliation Type:	04
Affiliation Name:	Facility Operator
Affiliation Sub Type:	NNN
Company:	BIG BOYS AUTO NAPA CENTER
Contact Title:	
Contact Name:	DAVE LEASE
Address1:	
Address2:	
City:	
State:	NN
Zipcode:	
Country Code:	001
Phone:	(845) 434-4721
Phone Ext:	
Email:	
Fax:	
Modified By:	TRANSLAT
Last Modified:	2004-03-04 12:29:33.187000000

17	1 of 1	SSE	0.13 / 662.78	1,227.93 / 10	BIG BOYS AUTO RAILROAD PLAZA RT42 SOUTH FALLSBURG NY	LST
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Spill No:	0105159	Spill Date:	2001-08-13 09:00:00
Site ID:	259089	Rcvd Date:	2001-08-13 09:07:00
DER Facility ID:	211983	CAC Date:	
CID:	405	Insp Date:	
Program Type:	ER	Close Date:	2002-06-12 00:00:00
SWIS Code:	5300	Create Date:	2001-08-13 00:00:00
Contribute Factor:	Tank Failure	Update Date:	2002-06-12 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Local Agency
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
REM Phase:	0			Latitude:	41.706345994	
After Hours:	False			Longitude:	-74.628490000	
UST Trust:	True					
DEC Remark:						

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Caller Remark:

caller states he is on site removing a gasoline tank and they have found a leak in the tank - still in the process of removing the tank

Spiller Information

Spiller Name:	BRIAN SCHUG	Spiller Zip:	12779-
Spiller Company:	BIG BOYS AUTO	Spiller Country:	001
Spiller Address:	RAILROAD PLAZA RT42	Contact Name:	BRIAN SCHUG
Spiller City:	SOUTH FALLSBURG	Contact Phone:	(800) 828-8249
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	841916	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	533635	Med GW:	False
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

<u>18</u>	1 of 1	S	0.16 / 842.34	1,223.17 / 5	MOUNTAIN REALTY CO. LAKE ST SOUTH FALLSBURG NY 12779	UST
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Site ID:	33353	Expiry:	N/A
Site Status:	Unregulated/Closed	County:	Sullivan
Program No:	3-448036	UTM X:	530702.22094
Program Type Code:	PBS	UTM Y:	4617408.26494
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Unknown		

Tank Information

Tank ID:	74908	Prog No:	3-448036
Tank No:	1	Test Method:	NN
Tank Status:	4	Registered:	True
Tank Status Desc:	Closed - In Place	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	3000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1977-12-01 00:00:00	Next Line Test Due:	
Close Date:	1993-06-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tank Location:		5				
Tank Location Desc:		Underground				
Tank Owner Name:						
Tank Owner Address:						
Date Tested:						
Next Test:						
<u>Material Information</u>						
Material Code:		0009				
Material Name:		gasoline				
Percent:		100.00				
<u>Equipment Information</u>						
Equipment:		F00				
Code Name:		None				
Type:		Pipe External Protection				
Equipment:		I00				
Code Name:		None				
Type:		Overfill				
Equipment:		D02				
Code Name:		Galvanized Steel				
Type:		Pipe Type				
Equipment:		G00				
Code Name:		None				
Type:		Tank Secondary Containment				
Equipment:		C00				
Code Name:		No Piping				
Type:		Pipe Location				
Equipment:		B00				
Code Name:		None				
Type:		Tank External Protection				
Equipment:		J02				
Code Name:		Suction Dispenser				
Type:		Dispenser				
Equipment:		H00				
Code Name:		None				
Type:		Tank Leak Detection				
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
<u>Affiliation Information</u>						
Affiliation Type:		04				
Affiliation Name:		Facility Operator				
Affiliation Sub Type:		NNN				
Company:		MOUNTAIN REALTY CO.				
Contact Title:						
Contact Name:		STEPHAN ALTMAN				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Phone:		(914) 434-5674				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:19.500000000				
<u>Affiliation Information</u>						
Affiliation Type:		11				
Affiliation Name:		Emergency Contact				
Affiliation Sub Type:		NNN				
Company:		STEPHAN ALTMAN				
Contact Title:						
Contact Name:		BARRY SKOLNICK				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(914) 794-0362				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:19.500000000				
<u>Affiliation Information</u>						
Affiliation Type:		01				
Affiliation Name:		Facility Owner				
Affiliation Sub Type:		ZZZ				
Company:		STEPHAN ALTMAN				
Contact Title:						
Contact Name:						
Address1:		HATCH STREET				
Address2:						
City:		SOUTH FALLSBURG				
State:		NY				
Zipcode:		12779				
Country Code:		001				
Phone:		(914) 434-3896				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:19.483000000				
<u>Affiliation Information</u>						
Affiliation Type:		07				
Affiliation Name:		Mail Contact				
Affiliation Sub Type:		NNN				
Company:		STEPHAN ALTMAN				
Contact Title:						
Contact Name:						
Address1:		HATCH STREET				
Address2:						
City:		SOUTH FALLSBURG				
State:		NY				
Zipcode:		12779				
Country Code:		001				
Phone:		(914) 434-3896				
Phone Ext:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Email: Fax: Modified By: TRANSLAT Last Modified: 2004-03-04 12:29:19.483000000						

19	1 of 1	W	0.17 / 874.53	1,221.43 / 3	LL FUEL STORAGE LLC LAUREL AVENUE SOUTH FALLSBURG NY 12779	FINDS/FRS
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Registry ID: 110009824850
FIPS Code: 36105
Program Acronyms: FIS, NPDES
HUC Code: 02040104
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 01-MAR-2000 00:00:00
Update Date: 03-MAY-2015 15:35:39
Interest Types: ICIS-NPDES NON-MAJOR, STATE MASTER
SIC Codes: 5171
SIC Code Descriptions: PETROLEUM BULK STATIONS AND TERMINALS
NAICS Codes:
NAICS Code Descriptions:
Conveyor: ICIS
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.: 22
Census Block Code: 361059509002020
EPA Region Code: 02
County Name: SULLIVAN
US/Mexico Border Ind:
Latitude: 41.71075
Longitude: -74.6345
Reference Point: POINT WHERE SUBSTANCE IS RELEASED
Coord Collection Method: INTERPOLATION-MAP
Accuracy Value: 3
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110009824850

20	1 of 1	WSW	0.17 / 879.15	1,216.44 / -2	GARBAGE TRUCK 60 EDGEWOOD PLACE SOUTH FALLSBURG NY	NY SPILLS
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Spill No: 1703003 Site ID: 553157 DER Facility ID: 506768 CID: Program Type: ER SWIS Code: 5328 Contribute Factor: Housekeeping Water Body: Source: Commercial Vehicle Class: D4 Meets Std: False Penalty: False REM Phase: 0 After Hours: True UST Trust: False Caller Remark:	Spill Date: 2017-06-27 08:06:00 Rcvd Date: 2017-06-27 08:06:00 CAC Date: Insp Date: Close Date: 2017-06-27 00:00:00 Create Date: 2017-06-27 08:09:00 Update Date: 2017-06-27 15:19:59.780000000 DEC Region: 3 Lead DEC: DXWEITZ Reported by: Citizen Referred to: County: Sullivan Latitude(s): Longitude(s):
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garbage collection truck has been leaking leachate

DEC Remark:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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6/27/17 Spoke to Paul, the head of the garbage truck business. He said some garbage fell out the truck. They sent people to clean it up, and sent me a photo, which showed nothing on the road. NFA dw

Spiller Information

Spiller Name:	PAUL WALSH	Spiller Zip:	
Spiller Company:	TOWN OF THOMPSON SANITATION	Spiller Country:	999
Spiller Address:		Contact Name:	N/A
Spiller City:		Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1301242	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2307608	Med GW:	False
Material Code:	1194A	Med SW:	False
Material Name:	leachate	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Other	Med Surf:	False
Quantity:		Med Subway:	False
Units:	G	Med Utility:	False
Recovered:		Oxygenate:	
Med Soil:	False		

21	1 of 1	S	0.17 / 887.68	1,225.51 / 7	BROTHERS II AUTO BODY 5198 S FALLSBURG MAIN ST SOUTH FALLSBURG NY 12779	FINDS/FRS
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Registry ID:	110064289434
FIPS Code:	
Program Acronyms:	FIS
HUC Code:	02040104
Site Type Name:	STATIONARY
Location Description:	
Supplemental Location:	
Create Date:	09-MAY-2015 07:22:07
Update Date:	
Interest Types:	STATE MASTER
SIC Codes:	7531
SIC Code Descriptions:	
NAICS Codes:	
NAICS Code Descriptions:	
Conveyor:	FIS
Federal Facility Code:	
Federal Agency Name:	
Tribal Land Code:	
Tribal Land Name:	
Congressional Dist No.:	22
Census Block Code:	361059510002019
EPA Region Code:	02
County Name:	SULLIVAN
US/Mexico Border Ind:	
Latitude:	41.707788
Longitude:	-74.630461
Reference Point:	UNKNOWN
Coord Collection Method:	INTERPOLATION-MAP
Accuracy Value:	
Datum:	NAD83
Source:	
Facility Detail Rprt URL:	http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110064289434

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
22	1 of 1	SE	0.17 / 916.01	1,262.02 / 44	MINTZ ESTATE 16 RUSSELL ST SOUTH FALLSBURG NY	LST

Spill No:	0012786	Spill Date:	2001-03-02 10:00:00
Site ID:	61007	Rcvd Date:	2001-03-02 13:27:00
DER Facility ID:	59472	CAC Date:	
CID:	205	Insp Date:	
Program Type:	ER	Close Date:	2001-05-30 00:00:00
SWIS Code:	5300	Create Date:	2001-03-02 00:00:00
Contribute Factor:	Tank Failure	Update Date:	2001-07-10 00:00:00
Water Body:		DEC Region:	3
Source:	Private Dwelling	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Responsible Party
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.708857000
After Hours:	False	Longitude:	-74.628508000
UST Trust:	False		
Caller Remark:			

leak in tank. contaminated soil. TANK AND CONTAMINATION REMOVED.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:	OWNER	Spiller Zip:	
Spiller Company:	NATHANA ROSEN RES	Spiller Country:	001
Spiller Address:	16 RUSSELL ST	Contact Name:	CALLER
Spiller City:	SOUTH FALLSBURGH	Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	834316	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	543056	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	2.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

23	1 of 1	SW	0.18 / 925.42	1,217.28 / -1	ANDERMAN OIL SPILL 25 EDGEWOOD PLACE SOUTH FALLSBURG NY	NY SPILLS
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Spill No:	1500717	Spill Date:	2015-04-21 12:24:00
Site ID:	506881	Rcvd Date:	2015-04-21 12:24:00
DER Facility ID:	461634	CAC Date:	
CID:		Insp Date:	
Program Type:	ER	Close Date:	2015-08-07 00:00:00
SWIS Code:	5328	Create Date:	2015-04-21 12:29:00
Contribute Factor:	Equipment Failure	Update Date:	2015-08-07 10:30:41.750000000
Water Body:		DEC Region:	3
Source:	Private Dwelling	Lead DEC:	DXWEITZ
Class:	B3	Reported by:	Other
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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REM Phase:	0			Latitude(s):		
After Hours:	False			Longitude(s):		
UST Trust:	False					
Caller Remark:						

275 gal agt has fallen over/luzon oil en route for clean up

DEC Remark:

4/21/15- Confirmed that Luzon Env. is responding. KAB Luzon Env. reports from site that leg collapsed on tank which caused tank collapse to break bottom feed line fitting. Tank contents lost to soil on property, along property driveway to dry roadside ditch. No water impacted at this time. Luzon Env. has contained product and is responding with vac truck to recvoer free product. Sorbants have been deployed below ditch area as precaution. Impacted soils to be covered with plastic pending excavation. DT 4/22/15 Chester Anderman returned call. He says they were filling an outside 275 AST elevated on blocks yesterday. As they were filling, tank began to sink and fall over. He says that he, his helper and the owner were able to prop tank up with wood, but it had already sunk far enough that it sheared the product lines off at the bottom of the tank. Chester is unsure how much oil was in tank prior to delivery, but he says they had pumped in 199 gallons. He says an unknown amount leaked out of tank and remained contained to yard. Chester called Luzon. Chester cell: 845/866-7812. jc 4/22/15- Site inspection. Luzon Env. on site cleaning up impacted soils. Only minimal oil reached ditch in front of house; no oil noted near catch basin in ditch. Containment for stormwater runoff has been set up prior to ditch. Luzon to continue to remove impacted soils. DT 4/24/15- Site inspection. Luzon not on site. Noted where more impacted soil was excavated and stockpiled on site. Contacted Luzon and they reported they will return when site conditions allow use of equipment for soil excavation, soils too wetr at this time. DT 4/27/15- Contacted by Red Harris of Ambrose Environmental. He conducted site inspection on behalf of property owner insurance carrier. DT 5/19/15- Site inspection. No evidence of any site work since last inspection. No sheen/impact noted leaving site to roadside ditch. Dennis of Luzon reports that cleanup will continue when soils dry out to allow. DT 8/7/15 Closure report has been submitted by Luzon, and has been reviewed and filed in decdocs. Surface cleanup had been done, and composite soil sample is cp-51 compliant. No other resources impacted. NFA dw

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	ANDERMAN OIL	Spiller Country:	999
Spiller Address:		Contact Name:	GRANT
Spiller City:		Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1256224	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2259039	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	200.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:		Oxygenate:	
Med Soil:	True		

24	1 of 5	SSW	0.19 / 987.03	1,221.47 / 3	MOBIL MAIN ST & GRIFF DR SOUTH FALLSBURG NY	LST
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Spill No:	8600967	Spill Date:	1986-05-09 13:15:00
Site ID:	244443	Rcvd Date:	1986-05-09 14:40:00
DER Facility ID:	200784	CAC Date:	1986-08-05 00:00:00
CID:		Insp Date:	1986-08-05 00:00:00
Program Type:	ER	Close Date:	1986-08-05 00:00:00
SWIS Code:	5300	Create Date:	1986-06-20 00:00:00
Contribute Factor:	Tank Test Failure	Update Date:	1986-09-12 00:00:00
Water Body:		DEC Region:	3
Source:	Gasoline Station or other PBS Facility	Lead DEC:	UNASSIGNED
Class:		Reported by:	Responsible Party
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.707512982
After Hours:	False	Longitude:	-74.631663100
UST Trust:	True		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Caller Remark:

4K U/G TANK FAILED PETROTITE (_5.05 GAL/HR)-TANK SCHEDULED TO BE PUMPED OUT 5/9/86

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was // : 7/10/86-1-4000G TANK ABANDONED, 1-4000G TTTF-BOTH TO BE REMOVED AND ALL HOLES TO BE FILLED (NO REPLACEMENT). // : 8/5/86CLEAN UP COMPLETE-NFA. 11/29/95: This is additional information about material spilled from the translation of the old spill file: NO LEAD.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	MOBIL OIL	Spiller Country:	999
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	897226	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	571098	Med GW:	True
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Tank Test Information

Spill Tank ID:	1529923	Source:	
Tank No:		Leak Rate:	.00
Tank Size:	0	Gross Fail:	
Material:	0009	Modified by:	Spills
EPA UST:		Last Modified:	2004-10-01 04:00:45.140000000
UST:		Test Method:	00
Cause:		Alt Test Method:	Unknown

24	2 of 5	SSW	0.19 / 987.03	1,221.47 / 3	STRATON SERVICE CENTER RT.42 & GRIFF CT FALLSBURG NY	LST
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Spill No:	0004727	Spill Date:	2000-07-20 09:15:00
Site ID:	209087	Rcvd Date:	2000-07-20 09:24:00
DER Facility ID:	173457	CAC Date:	
CID:	257	Insp Date:	
Program Type:	ER	Close Date:	2006-05-15 00:00:00
SWIS Code:	5328	Create Date:	2000-07-20 00:00:00
Contribute Factor:	Tank Failure	Update Date:	2006-05-15 13:54:41.293000000
Water Body:		DEC Region:	3
Source:	Gasoline Station or other PBS Facility	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Other
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.707513020
After Hours:	False	Longitude:	-74.631663092
UST Trust:	True		
Caller Remark:			

during tank removal caller found contaminated soil

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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DEC Remark:

SOIL STILL ON SITE. NEVER SENT IN CLOSURE REPORT. PBS PERSUING. 3/7/2006 TCR received and referred to Wehrfritz. PBS# 3-600207, Fac# 1878 --jc (2)4 K gas UST removed 7/20/00. Soil removed 11/17/05. Samples taken of all 4 sidewalls and 2 locations on bottom. Results indicate compliance with TAGM's.

Spiller Information

Spiller Name:	FRANK STRATON	Spiller Zip:	
Spiller Company:	STRATON SERVICE CENTER	Spiller Country:	001
Spiller Address:	RT.42 & GRIFF CT	Contact Name:	FRANK STRATON
Spiller City:	FALLSBURGH	Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	825809	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	549456	Med GW:	False
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

24	3 of 5	SSW	0.19 / 987.03	1,221.47 / 3	SHELDRAKE STREAM RT 42 & GRIFF COURT SOUTH FALLSBURG NY	NY SPILLS
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Spill No:	0308983	Spill Date:	2003-11-23 15:30:00
Site ID:	133828	Rcvd Date:	2003-11-23 16:49:00
DER Facility ID:	115006	CAC Date:	
CID:	322	Insp Date:	
Program Type:	ER	Close Date:	2003-12-09 00:00:00
SWIS Code:	5300	Create Date:	2003-11-23 00:00:00
Contribute Factor:	Unknown	Update Date:	2003-12-30 00:00:00
Water Body:	SHELLDRAKE CREEK	DEC Region:	3
Source:	Unknown	Lead DEC:	DVWEHRFR
Class:	D3	Reported by:	Citizen
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.707512982
After Hours:	True	Longitude(s):	-74.631663100
UST Trust:	False		
Caller Remark:			

CALLER REPORTS A SHEEN ON CREEK - CREEK RUNS INTO PLEASURE LAKE - UNK. IF SHEEN HAS REACHED LAKE ALT. NUMBER - 845-434-5782 JIM REYNOLDS CAN ALSO POINT OUT THE AREA

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 11-24-04 NATURAL OCCURANCE DUE TO RUN OFF OF CHICKEN DROPPINGS FROM TRAILERS PARKED WITH LIVE CHICKENS WAITING TO BE PROCESSED AT LOCAL CHICKEN PLANT IN TOWN. 12-9-03 CHICKEN TRUCKS ARE GONE, NO OIL NOTED IN STREAM STORMDRAIN DISCHARGE.

Spiller Information

Spiller Name:	UNKNOWN	Spiller Zip:	
Spiller Company:	Unknown	Spiller Country:	999
Spiller Address:	UNKNOWN	Contact Name:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Spiller City:	UNKNOWN	Contact Phone:
Spiller State:	NY	Contact Ext:

Material Information

OP Unit ID:	875084	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	498899	Med GW:	False
Material Code:	0066A	Med SW:	True
Material Name:	unknown petroleum	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

24	4 of 5	SSW	0.19 / 987.03	1,221.47 / 3	MOBIL S/S 06683 FRANK STRATTON MAIN ST & GRIFF DR SOUTH FALLSBURG NY 12779	UST
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Site ID:	31742	Expiry:	N/A
Site Status:	Unregulated/Closed	County:	Sullivan
Program No:	3-047775	UTM X:	530644.11012
Program Type Code:	PBS	UTM Y:	4617368.09002
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Retail Gasoline Sales		

Tank Information

Tank ID:	69477	Prog No:	3-047775
Tank No:	2	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	4000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1974-12-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0009
Material Name:	gasoline
Percent:	100.00

Equipment Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Equipment: Code Name: Type:		G00 None Tank Secondary Containment				
Equipment: Code Name: Type:		B00 None Tank External Protection				
Equipment: Code Name: Type:		C00 No Piping Pipe Location				
Equipment: Code Name: Type:		H00 None Tank Leak Detection				
Equipment: Code Name: Type:		I00 None Overfill				
Equipment: Code Name: Type:		J02 Suction Dispenser Dispenser				
Equipment: Code Name: Type:		D02 Galvanized Steel Pipe Type				
Equipment: Code Name: Type:		F00 None Pipe External Protection				
Equipment: Code Name: Type:		A00 None Tank Internal Protection				

Tank Information

Tank ID:	69478	Prog No:	3-047775
Tank No:	3	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	4000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1972-12-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code: 0009

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Material Name:	gasoline
Percent:	100.00

Equipment Information

Equipment:	C00
Code Name:	No Piping
Type:	Pipe Location

Equipment:	J02
Code Name:	Suction Dispenser
Type:	Dispenser

Equipment:	B00
Code Name:	None
Type:	Tank External Protection

Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection

Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection

Equipment:	D02
Code Name:	Galvanized Steel
Type:	Pipe Type

Equipment:	I00
Code Name:	None
Type:	Overfill

Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment

Equipment:	F00
Code Name:	None
Type:	Pipe External Protection

Tank Information

Tank ID:	69479	Prog No:	3-047775
Tank No:	4	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	4000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1972-12-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Material Information

Material Code: 0009
Material Name: gasoline
Percent: 100.00

Equipment Information

Equipment: I00
Code Name: None
Type: Overfill

Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: A00
Code Name: None
Type: Tank Internal Protection

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Equipment: D02
Code Name: Galvanized Steel
Type: Pipe Type

Equipment: J02
Code Name: Suction Dispenser
Type: Dispenser

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: C00
Code Name: No Piping
Type: Pipe Location

Tank Information

Tank ID:	69476	Prog No:	3-047775
Tank No:	1	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	4000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1974-12-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Tank Location:		5				
Tank Location Desc:		Underground				
Tank Owner Name:						
Tank Owner Address:						
Date Tested:						
Next Test:						
<u>Material Information</u>						
Material Code:		0009				
Material Name:		gasoline				
Percent:		100.00				
<u>Equipment Information</u>						
Equipment:		I00				
Code Name:		None				
Type:		Overfill				
Equipment:		C00				
Code Name:		No Piping				
Type:		Pipe Location				
Equipment:		D02				
Code Name:		Galvanized Steel				
Type:		Pipe Type				
Equipment:		F00				
Code Name:		None				
Type:		Pipe External Protection				
Equipment:		J02				
Code Name:		Suction Dispenser				
Type:		Dispenser				
Equipment:		A01				
Code Name:		Epoxy Liner				
Type:		Tank Internal Protection				
Equipment:		B00				
Code Name:		None				
Type:		Tank External Protection				
Equipment:		G00				
Code Name:		None				
Type:		Tank Secondary Containment				
Equipment:		H00				
Code Name:		None				
Type:		Tank Leak Detection				
<u>Affiliation Information</u>						
Affiliation Type:		07				
Affiliation Name:		Mail Contact				
Affiliation Sub Type:		NNN				
Company:		MOBIL OIL CORPORATION				
Contact Title:						
Contact Name:		E.A.R.T.H./E.D. SARABIA				
Address1:		3225 GALLOWS ROAD				
Address2:		7W218				
City:		FAIRFAX				
State:		VA				
Zipcode:		22037				
Country Code:		001				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Phone:		(703) 849-5862				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:28:58.513000000				
 <u>Affiliation Information</u>						
Affiliation Type:		11				
Affiliation Name:		Emergency Contact				
Affiliation Sub Type:		NNN				
Company:		MOBIL OIL CORPORATION				
Contact Title:						
Contact Name:		FRANK STRATTON				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(914) 434-4023				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:02.560000000				
 <u>Affiliation Information</u>						
Affiliation Type:		01				
Affiliation Name:		Facility Owner				
Affiliation Sub Type:		E				
Company:		MOBIL OIL CORPORATION				
Contact Title:						
Contact Name:						
Address1:		3225 GALLOWS ROAD				
Address2:						
City:		FAIRFAX				
State:		VA				
Zipcode:		22037				
Country Code:		001				
Phone:		(703) 849-6252				
Phone Ext:						
Email:						
Fax:						
Modified By:		JPCUMMIN				
Last Modified:		2010-12-13 17:36:44.017000000				
 <u>Affiliation Information</u>						
Affiliation Type:		04				
Affiliation Name:		Facility Operator				
Affiliation Sub Type:		NNN				
Company:		MOBIL S/S 06683 FRANK STRATTON				
Contact Title:						
Contact Name:		FRANK STRATTON				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(914) 434-4023				
Phone Ext:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Email:
 Fax:
 Modified By: TRANSLAT
 Last Modified: 2004-03-04 12:29:02.560000000

24	5 of 5	SSW	0.19 / 987.03	1,221.47 / 3	FRANK STRATTON SERVICE CENTER MAIN ST & GRIFF COURT SOUTH FALLSBURG NY 12779	UST
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Site ID:	33865	Expiry:	N/A
Site Status:	Unregulated/Closed	County:	Sullivan
Program No:	3-600207	UTM X:	530651.56202
Program Type Code:	PBS	UTM Y:	4617398.33605
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Retail Gasoline Sales		

Tank Information

Tank ID:	77463	Prog No:	3-600207
Tank No:	001	Test Method:	09
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	1992-09-01 00:00:00
Capacity (Gal):	4000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	2005-12-12 00:00:00	Line Test Method:	
Modified by:	ELMOORE	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0009
Material Name:	gasoline
Percent:	100.00

Equipment Information

Equipment:	B01
Code Name:	Painted/Asphalt Coating
Type:	Tank External Protection
Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	A03
Code Name:	Fiberglass Liner (FRP)
Type:	Tank Internal Protection
Equipment:	F00

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Code Name: Type:		None Pipe External Protection				
Equipment: Code Name: Type:		C02 Underground/On-ground Pipe Location				
Equipment: Code Name: Type:		G00 None Tank Secondary Containment				
Equipment: Code Name: Type:		H00 None Tank Leak Detection				
Equipment: Code Name: Type:		J02 Suction Dispenser Dispenser				
Equipment: Code Name: Type:		D01 Steel/Carbon Steel/Iron Pipe Type				

Tank Information

Tank ID:	77464	Prog No:	3-600207
Tank No:	002	Test Method:	09
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	1992-09-01 00:00:00
Capacity (Gal):	4000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	2005-12-12 00:00:00	Line Test Method:	
Modified by:	ELMOORE	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0009
Material Name:	gasoline
Percent:	100.00

Equipment Information

Equipment: Code Name: Type:	G00 None Tank Secondary Containment
Equipment: Code Name: Type:	J02 Suction Dispenser Dispenser

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Equipment: Code Name: Type:		B01 Painted/Asphalt Coating Tank External Protection				
Equipment: Code Name: Type:		A03 Fiberglass Liner (FRP) Tank Internal Protection				
Equipment: Code Name: Type:		C02 Underground/On-ground Pipe Location				
Equipment: Code Name: Type:		H00 None Tank Leak Detection				
Equipment: Code Name: Type:		D01 Steel/Carbon Steel/Iron Pipe Type				
Equipment: Code Name: Type:		F00 None Pipe External Protection				
Equipment: Code Name: Type:		I00 None Overfill				

Affiliation Information

Affiliation Type: 07
Affiliation Name: Mail Contact
Affiliation Sub Type: NNN
Company: FRANK STRATTON SERVICE CENTER
Contact Title:
Contact Name: FRANK STRATTON
Address1:
Address2: BOX 429
City: SO. FALLSBURG
State: NY
Zipcode: 12779
Country Code: 001
Phone: (845) 434-4023
Phone Ext:
Email:
Fax:
Modified By: BHYUKOWE
Last Modified: 2005-10-10 14:18:31.263000000

Affiliation Information

Affiliation Type: 01
Affiliation Name: Facility Owner
Affiliation Sub Type: A
Company: FRANK STRATTON
Contact Title: OWNER
Contact Name: FRANK STRATTON
Address1: PO BOX 429
Address2:
City: SO. FALLSBURG
State: NY
Zipcode: 12779
Country Code: 001
Phone: (845) 434-4023
Phone Ext:
Email:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Fax:						
Modified By:		JPCUMMIN				
Last Modified:		2007-01-24 16:14:51.373000000				
 <u>Affiliation Information</u>						
Affiliation Type:		04				
Affiliation Name:		Facility Operator				
Affiliation Sub Type:		NNN				
Company:		FRANK STRATTON SERVICE CENTER				
Contact Title:						
Contact Name:		FRANK STRATTON				
Address1:						
Address2:						
City:						
State:		NY				
Zipcode:						
Country Code:		001				
Phone:		(845) 434-4023				
Phone Ext:						
Email:						
Fax:						
Modified By:		JPCUMMIN				
Last Modified:		2007-01-24 16:14:51.390000000				
 <u>Affiliation Information</u>						
Affiliation Type:		11				
Affiliation Name:		Emergency Contact				
Affiliation Sub Type:		NNN				
Company:		FRANK STRATTON				
Contact Title:						
Contact Name:		FRANK STRATTON				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		999				
Phone:		(845) 434-4023				
Phone Ext:						
Email:						
Fax:						
Modified By:		JPCUMMIN				
Last Modified:		2007-01-24 16:14:51.390000000				
<hr/>						
25	1 of 2	E	0.19 / 992.67	1,290.98 / 73	ROLLING V BUS CORP (SOUTH FALLSBURG) 5008 MAIN STREET SOUTH FALLSBURG NY 12779	FINDS/FRS
Registry ID:		110030896314				
FIPS Code:		36105				
Program Acronyms:		ICIS				
HUC Code:		02040104				
Site Type Name:		STATIONARY				
Location Description:						
Supplemental Location:						
Create Date:		27-AUG-2007 04:29:34				
Update Date:		05-MAR-2013 09:57:26				
Interest Types:		ENFORCEMENT/COMPLIANCE ACTIVITY, FORMAL ENFORCEMENT ACTION				
SIC Codes:						
SIC Code Descriptions:						
NAICS Codes:						
NAICS Code Descriptions:						
Conveyor:		FRS-GEOCODE				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.: 22
Census Block Code: 361059510002025
EPA Region Code: 02
County Name: SULLIVAN
US/Mexico Border Ind:
Latitude: 41.697565
Longitude: -74.638489
Reference Point: ENTRANCE POINT OF A FACILITY OR STATION
Coord Collection Method: ADDRESS MATCHING-HOUSE NUMBER
Accuracy Value: 50
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110030896314

25
2 of 2
E
0.19 / 992.67
1,290.98 / 73
ROLLING V BUS CORP (SOUTH FALLSBURG)
5008 MAIN STREET
SOUTH FALLSBURG NY 12779
ICIS

EPA Region: 02
FRS Facility UIN: 110030896314
Program Syst ID: 600014511
Prog Sys Acronym: ICIS
Permit Type:

Federal Facility ID:
Tribal Land Code:
County: Sullivan
Latitude: 41.697593
Longitude: -74.638471

--Details--
EA Identifier: 02-2007-0823
EA Type Code: 3008A
EA Type Desc: RCRA 3008A AO For Comp And/Or Penalty
EA Name: Rolling V Bus Corporation Inc

Enf Act Forum Dsc: Administrative - Formal
Fac NAICS Code: 485113
Facility SIC Code: 4173

26
1 of 1
E
0.19 / 1,003.11
1,276.92 / 59
DUBOIS RES.
5 LINCOLN ROAD
SOUTH FALLSBURG NY
NY SPILLS

Spill No: 1004239
Site ID: 437506
DER Facility ID: 392479
CID:
Program Type: ER
SWIS Code: 5328
Contribute Factor: Equipment Failure
Water Body:
Source: Private Dwelling
Class: C3
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: True
UST Trust: False
Caller Remark:

Spill Date: 2010-07-15 12:00:00
Rcvd Date: 2010-07-15 16:51:00
CAC Date:
Insp Date:
Close Date: 2010-11-09 00:00:00
Create Date: 2010-07-15 16:53:00
Update Date: 2010-11-19 15:37:00.807000000
DEC Region: 3
Lead DEC: dxweitz
Reported by: Other
Referred to:
County: Sullivan
Latitude(s): 41.710460023
Longitude(s): -74.626427013

TANK ABANDONMENT, CONTAMINATED SOIL FOUND. CLEANUP PENDING.

DEC Remark:

7-15-10 Spoke with Gigi at Tankmasters. They had initially thought they would be abandoning a 550 UST. When they entered the tank they found it to be a 1000 gallon tank with holes. They will be removing but are awaiting confirmation from homeowners insurance company. jm 8/24/10 received letter from McVey Adjustment Co. with attached subsurface investigation report from Gallinger Env. Tank Masters was doing the initial tank removal work, and can now continue. dw 9/22/10 received Site Report from Gallinger Env. by email. Soil borings were done at various distances away from the UST, and

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Order No: 20181207094

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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they all tested ND, although no test was done through the bottom of the tank. Spoke to Tank Masters who confirmed that there were at least 4 dime-sized holes at the bottom of the tank. I have emailed Gallinger Env. with my concerns. dw 10/4/10 Spoke to Tom Gallinger, who agreed to set up taking samples through the bottom of the UST. Removal would be difficult due to the location of water lines and gas lines, according to Gallanger. UST was never filled in place. Municipal water supply. dw 11/9/10 Received closure material from Tom Gallinger. Requested sample result from bottom of tank, and this was done. Results were well below TAGM standard. When UST is backfilled meets standards box will be checked, otherwise spill is closed. NFA dw

Spiller Information

Spiller Name:	ANDREA DEBOIS	Spiller Zip:	
Spiller Company:	ANDREA DEBOIS	Spiller Country:	999
Spiller Address:	5 LINCOLN ROAD	Contact Name:	ANDREA DEBOIS
Spiller City:	SOUTH FALLSBERG	Contact Phone:	(845) 434-4052
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1188180	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2183091	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:		Med Subway:	False
Units:		Med Utility:	False
Recovered:		Oxygenate:	
Med Soil:	True		

27	1 of 1	S	0.19 / 1,004.22	1,225.30 / 7	MURRYS CLEANERS LAKE ST SOUTH FALLSBURG NY 12779	FINDS/FRS
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Registry ID:	110008003711
FIPS Code:	36105
Program Acronyms:	RCRAINFO
HUC Code:	02040104
Site Type Name:	STATIONARY
Location Description:	
Supplemental Location:	
Create Date:	01-MAR-2000 00:00:00
Update Date:	09-AUG-2010 10:00:49
Interest Types:	UNSPECIFIED UNIVERSE
SIC Codes:	
SIC Code Descriptions:	
NAICS Codes:	
NAICS Code Descriptions:	
Conveyor:	RCRAINFO
Federal Facility Code:	
Federal Agency Name:	
Tribal Land Code:	
Tribal Land Name:	
Congressional Dist No.:	22
Census Block Code:	361059510002019
EPA Region Code:	02
County Name:	SULLIVAN
US/Mexico Border Ind:	
Latitude:	41.707463
Longitude:	-74.630457
Reference Point:	
Coord Collection Method:	ADDRESS MATCHING-HOUSE NUMBER
Accuracy Value:	150
Datum:	NAD83
Source:	
Facility Detail Rprt URL:	http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110008003711

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
28	1 of 1	NNW	0.23 / 1,208.83	1,226.73 / 9	AFFORDABLE AUTO REPAIR 69 PLEASANT VALLEY ROAD NEW YORK NY 12779	FINDS/FRS
Registry ID:		110043236959				
FIPS Code:		NY000				
Program Acronyms:		AIR, AIRS/AFS, FIS				
HUC Code:		02030104				
Site Type Name:		STATIONARY				
Location Description:		UNKNOWN				
Supplemental Location:						
Create Date:		15-FEB-2011 13:07:28				
Update Date:		05-FEB-2016 15:54:46				
Interest Types:		AIR MINOR, STATE MASTER				
SIC Codes:		7532				
SIC Code Descriptions:		TOP, BODY, AND UPHOLSTERY REPAIR SHOPS AND PAINT SHOPS				
NAICS Codes:		811121				
NAICS Code Descriptions:		AUTOMOTIVE BODY, PAINT, AND INTERIOR REPAIR AND MAINTENANCE.				
Conveyor:		FRS-GEOCODE				
Federal Facility Code:						
Federal Agency Name:						
Tribal Land Code:						
Tribal Land Name:						
Congressional Dist No.:		13				
Census Block Code:		360850047001000				
EPA Region Code:		02				
County Name:		KINGS				
US/Mexico Border Ind:						
Latitude:		40.616242				
Longitude:		-74.089982				
Reference Point:		ENTRANCE POINT OF A FACILITY OR STATION				
Coord Collection Method:		ADDRESS MATCHING-HOUSE NUMBER				
Accuracy Value:		50				
Datum:		NAD83				
Source:						
Facility Detail Rprt URL:		http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110043236959				
29	1 of 2	SSW	0.24 / 1,248.85	1,206.47 / -12	A ALPORT & SON INC ROUTE 42 STATE HIGHWAY 42 SOUTH FALLSBURG NY 12779	AST
Site ID:		31602		Expiry:		N/A
Site Status:		Unregulated/Closed		County:		Sullivan
Program No:		3-028797		UTM X:		530538.16493
Program Type Code:		PBS		UTM Y:		4617317.62008
Program Type Desc:		Petroleum Bulk Storage Program				
Site Type:		Private Residence				
<u>Tank Information</u>						
Tank ID:		68202		Prog No:		3-028797
Tank No:		3		Test Method:		NN
Tank Status:		1		Registered:		True
Tank Status Desc:		In Service				
Tank Model:						
Tank Type:		01		UDC Ind:		1
Tank Type Desc:		Steel/Carbon Steel/Iron				
Capacity (Gal):		1000				
Pipe Model:						
Install Date:		1982-12-01 00:00:00				
Close Date:						
Modified by:		TRANSLAT				
Last Modified:		2017-04-14 14:30:47.863000000				
				Class A Operator:		
				Class B Operator:		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Tank Out of Service Date:

Subpart: 4
Subpart Desc: Subpart 4 contains requirements for ASTs (aboveground storage tanks).
Category: 1
Category Desc: Category 1 means a tank which was installed before December 27, 1986
Tank Location: 1
Tank Location Desc: Aboveground-contact w/ soil
Tank Owner Name:
Tank Owner Address:

Material Information

Material Code: 0008
Material Name: diesel
Percent: 100.00

Equipment Information

Equipment: I00
Code Name: None
Type: Overfill

Equipment: C00
Code Name: No Piping
Type: Pipe Location

Equipment: D02
Code Name: Galvanized Steel
Type: Pipe Type

Equipment: A00
Code Name: None
Type: Tank Internal Protection

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: J02
Code Name: Suction Dispenser
Type: Dispenser

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Affiliation Information

Affiliation Type: 04
Affiliation Name: Facility Operator
Affiliation Sub Type: NNN
Company: A ALPORT & SON INC
Contact Title:
Contact Name: HARRIS ALPORT
Address1:
Address2:
City:

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(845) 434-7500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:01.093000000				
<u>Affiliation Information</u>						
Affiliation Type:		07				
Affiliation Name:		Mail Contact				
Affiliation Sub Type:		NNN				
Company:		HARRIS ALPORT				
Contact Title:						
Contact Name:						
Address1:		RT 42				
Address2:						
City:		SO FALLSBURG				
State:		NY				
Zipcode:		12779				
Country Code:		001				
Phone:		(845) 434-7500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:01.093000000				
<u>Affiliation Information</u>						
Affiliation Type:		01				
Affiliation Name:		Facility Owner				
Affiliation Sub Type:		A				
Company:		HARRIS ALPORT				
Contact Title:						
Contact Name:						
Address1:		RT 42				
Address2:						
City:		SO FALLSBURG				
State:		NY				
Zipcode:		12779				
Country Code:		001				
Phone:		(845) 434-7500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:01.093000000				
<u>Affiliation Information</u>						
Affiliation Type:		11				
Affiliation Name:		Emergency Contact				
Affiliation Sub Type:		NNN				
Company:		HARRIS ALPORT				
Contact Title:						
Contact Name:		HARRIS ALPORT				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Country Code:		001				
Phone:		(845) 434-7500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:01.093000000				

29	2 of 2	SSW	0.24 / 1,248.85	1,206.47 / -12	A ALPORT & SON INC ROUTE 42 STATE HIGHWAY 42 SOUTH FALLSBURG NY 12779	UST
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Site ID:	31602	Expiry:	N/A
Site Status:	Unregulated/Closed	County:	Sullivan
Program No:	3-028797	UTM X:	530538.16493
Program Type Code:	PBS	UTM Y:	4617317.62008
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Private Residence		

Tank Information

Tank ID:	68203	Prog No:	3-028797
Tank No:	4	Test Method:	NN
Tank Status:	6	Registered:	True
Tank Status Desc:	Closed Prior to 03/1991	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	550	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1975-12-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0009
Material Name:	gasoline
Percent:	100.00

Equipment Information

Equipment:	D01
Code Name:	Steel/Carbon Steel/Iron
Type:	Pipe Type
Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
Equipment:		C00				
Code Name:		No Piping				
Type:		Pipe Location				
Equipment:		J02				
Code Name:		Suction Dispenser				
Type:		Dispenser				
Equipment:		B00				
Code Name:		None				
Type:		Tank External Protection				
Equipment:		F00				
Code Name:		None				
Type:		Pipe External Protection				
Equipment:		G00				
Code Name:		None				
Type:		Tank Secondary Containment				

Tank Information

Tank ID:	68200	Prog No:	3-028797
Tank No:	1	Test Method:	NN
Tank Status:	5	Registered:	True
Tank Status Desc:	Tank Converted to Non-Regulated Use	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	1000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1975-12-01 00:00:00	Next Line Test Due:	
Close Date:	1996-08-08 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0001
Material Name:	#2 fuel oil (on-site consumption)
Percent:	100.00

Equipment Information

Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	C00

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Code Name: Type:		No Piping Pipe Location				
Equipment: Code Name: Type:		A00 None Tank Internal Protection				
Equipment: Code Name: Type:		J02 Suction Dispenser Dispenser				
Equipment: Code Name: Type:		D02 Galvanized Steel Pipe Type				
Equipment: Code Name: Type:		H00 None Tank Leak Detection				
Equipment: Code Name: Type:		F00 None Pipe External Protection				
Equipment: Code Name: Type:		B00 None Tank External Protection				
Equipment: Code Name: Type:		G00 None Tank Secondary Containment				

Tank Information

Tank ID:	68204	Prog No:	3-028797
Tank No:	5	Test Method:	NN
Tank Status:	6	Registered:	True
Tank Status Desc:	Closed Prior to 03/1991	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	2000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1979-12-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0008
Material Name:	diesel
Percent:	100.00

Equipment Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Equipment:		H00				
Code Name:		None				
Type:		Tank Leak Detection				
Equipment:		J02				
Code Name:		Suction Dispenser				
Type:		Dispenser				
Equipment:		F00				
Code Name:		None				
Type:		Pipe External Protection				
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
Equipment:		G00				
Code Name:		None				
Type:		Tank Secondary Containment				
Equipment:		B00				
Code Name:		None				
Type:		Tank External Protection				
Equipment:		C00				
Code Name:		No Piping				
Type:		Pipe Location				
Equipment:		D01				
Code Name:		Steel/Carbon Steel/Iron				
Type:		Pipe Type				
Equipment:		I00				
Code Name:		None				
Type:		Overfill				

Tank Information

Tank ID:	68201	Prog No:	3-028797
Tank No:	2	Test Method:	NN
Tank Status:	6	Registered:	True
Tank Status Desc:	Closed Prior to 03/1991	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	1000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1955-12-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code: 0001

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Material Name:	#2 fuel oil (on-site consumption)
Percent:	100.00

Equipment Information

Equipment:	C00
Code Name:	No Piping
Type:	Pipe Location

Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment

Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection

Equipment:	F00
Code Name:	None
Type:	Pipe External Protection

Equipment:	I00
Code Name:	None
Type:	Overfill

Equipment:	B00
Code Name:	None
Type:	Tank External Protection

Equipment:	J02
Code Name:	Suction Dispenser
Type:	Dispenser

Equipment:	D01
Code Name:	Steel/Carbon Steel/Iron
Type:	Pipe Type

Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection

Affiliation Information

Affiliation Type:	11
Affiliation Name:	Emergency Contact
Affiliation Sub Type:	NNN
Company:	HARRIS ALPORT
Contact Title:	
Contact Name:	HARRIS ALPORT
Address1:	
Address2:	
City:	
State:	NN
Zipcode:	
Country Code:	001
Phone:	(845) 434-7500
Phone Ext:	
Email:	
Fax:	
Modified By:	TRANSLAT
Last Modified:	2004-03-04 12:29:01.093000000

Affiliation Information

Affiliation Type:	01
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Affiliation Name:		Facility Owner				
Affiliation Sub Type:		A				
Company:		HARRIS ALPORT				
Contact Title:						
Contact Name:						
Address1:		RT 42				
Address2:						
City:		SO FALLSBURG				
State:		NY				
Zipcode:		12779				
Country Code:		001				
Phone:		(845) 434-7500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:01.093000000				
<u>Affiliation Information</u>						
Affiliation Type:		04				
Affiliation Name:		Facility Operator				
Affiliation Sub Type:		NNN				
Company:		A ALPORT & SON INC				
Contact Title:						
Contact Name:		HARRIS ALPORT				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(845) 434-7500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:01.093000000				
<u>Affiliation Information</u>						
Affiliation Type:		07				
Affiliation Name:		Mail Contact				
Affiliation Sub Type:		NNN				
Company:		HARRIS ALPORT				
Contact Title:						
Contact Name:						
Address1:		RT 42				
Address2:						
City:		SO FALLSBURG				
State:		NY				
Zipcode:		12779				
Country Code:		001				
Phone:		(845) 434-7500				
Phone Ext:						
Email:						
Fax:						
Modified By:		TRANSLAT				
Last Modified:		2004-03-04 12:29:01.093000000				
<hr/>						
30	1 of 1	SSW	0.25 / 1,306.15	1,211.17 / -7	JOHNS PROPERTY RTE 42NA PLEASURE LAKE SOUTH FALLSBURG NY 12779	FINDS/FRS
Registry ID:		110019247448				
FIPS Code:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Program Acronyms:		FIS				
HUC Code:		02040104				
Site Type Name:		STATIONARY				
Location Description:						
Supplemental Location:						
Create Date:		19-NOV-2004 18:39:00				
Update Date:		14-OCT-2015 12:10:54				
Interest Types:		STATE MASTER				
SIC Codes:						
SIC Code Descriptions:						
NAICS Codes:						
NAICS Code Descriptions:						
Conveyor:		FIS				
Federal Facility Code:						
Federal Agency Name:						
Tribal Land Code:						
Tribal Land Name:						
Congressional Dist No.:		22				
Census Block Code:		361059510002017				
EPA Region Code:		02				
County Name:		SULLIVAN				
US/Mexico Border Ind:						
Latitude:		41.706813				
Longitude:		-74.632678				
Reference Point:						
Coord Collection Method:						
Accuracy Value:						
Datum:		NAD83				
Source:						
Facility Detail Rprt URL:		http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110019247448				

31	1 of 3	SSE	0.25 / 1,343.32	1,221.11 / 3	FALLSBURGH LIBRARY 12 RAILROAD PLAZA SOUTH FALLSBURG NY	LST
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Spill No:	0413666	Spill Date:	2005-03-31 12:54:00
Site ID:	342824	Rcvd Date:	2005-03-31 12:54:00
DER Facility ID:	289177	CAC Date:	
CID:	444	Insp Date:	
Program Type:	ER	Close Date:	2005-06-15 00:00:00
SWIS Code:	5328	Create Date:	2005-03-31 13:46:00
Contribute Factor:	Tank Failure	Update Date:	2005-06-15 13:39:45.920000000
Water Body:		DEC Region:	3
Source:	Institutional, Educational, Gov., Other	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Other
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.707585000
After Hours:	False	Longitude:	-74.629282000
UST Trust:	True		
Caller Remark:			

CONTAMINATED SOIL FOUND AT THIS LOACTION:

DEC Remark:

03/31/2005 Discovered during u/g 550 tank removal. Soils being removed and stockpiled. Report to follow. CLOSURE REPORT RECEIVED 5/20/05. 550 GAL GASOLINE UST REMOVED 3/31/05. NO HOLES NOTED. CONTAM FROM LEAKING LINE OR DISPENSER. SAMPLES OF OF 4 SIDEWALLS AND BOTTOM. PASS TAGM'S.

Spiller Information

Spiller Name:	ROBERT	Spiller Zip:	
Spiller Company:	FALLSBURGH LIBRARY	Spiller Country:	001
Spiller Address:	12 RAILROAD PLAZA	Contact Name:	ROBERT

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Spiller City:	SOUTH FALLSBURGH				Contact Phone:	(845) 434-7805
Spiller State:	NY				Contact Ext:	
Material Information						
OP Unit ID:	1101537				Med Air:	False
OU:	01				Med in Air:	False
Material ID:	581712				Med GW:	True
Material Code:	0009				Med SW:	False
Material Name:	gasoline				Med DW:	False
CAS No:					Med Sewer:	False
Material Family:	Petroleum				Med Surf:	False
Quantity:					Med Subway:	False
Units:	G				Med Utility:	False
Recovered:	.00				Oxygenate:	False
Med Soil:	False					

31	2 of 3	SSE	0.25 / 1,343.32	1,221.11 / 3	FALLSBURG LIBRARY 12-14 RAILROAD PLAZA SO FALLSBURG NY	NY SPILLS
Spill No:	1009600				Spill Date:	2010-12-08 19:58:00
Site ID:	443160				Rcvd Date:	2010-12-08 19:57:00
DER Facility ID:	398113				CAC Date:	
CID:					Insp Date:	
Program Type:	ER				Close Date:	2011-06-15 00:00:00
SWIS Code:	5328				Create Date:	2010-12-08 20:03:00
Contribute Factor:	Other				Update Date:	2011-06-15 13:20:54.750000000
Water Body:					DEC Region:	3
Source:	Commercial/Industrial				Lead DEC:	dxtraver
Class:	A3				Reported by:	DEC
Meets Std:	False				Referred to:	
Penalty:	False				County:	Sullivan
REM Phase:	0				Latitude(s):	41.707563558
After Hours:	True				Longitude(s):	-74.629279416
UST Trust:	False					
Caller Remark:						

Library personnel complaining of smell of petroleum inside the library bldg. New parking lot installed next door recently and it is believed that some type of material was spilled in lot and has leached to the library property. Lt. Filmer 7N370 was advised and can be called if ECO is needed for response.

DEC Remark:

Hotline informed Region that ECO is off duty for next 3-4 days. KAB 12/9/10- contacted T/Fallburg CEO, George and Alan F. Town was aware that Library has been closed for past couple days due to gas? odors. Town to investigate and report back. Callback from Town CEO, George. Library has been closed this week due to odors. Other adjacent commercial property buildings also have some petroleum odors present. Reportedly odors have been stronger in previous days; less odors reported now. Area is near Construction site for Firehouse. Evidence and reports that spill occurred possibly late last week by a suspect contractor. Speedidry is present on new asphalt in parking lot. Town to investigate further. DEC. D. Weitz, to respond today, 12/9/10 and meet with Town CEO. DT 12/9/10 D. Weitz responded to site. Small area in parking lot of small diesel spill and speedi dri. Amount looks like 1/4 gal. Checked out inside of library with PID. PID registered 0 ppm most of the time, but would occasionally flicker up to 3-5 for a split second, and then go back down again immediately to 0. Spoke to librarian and referred her to NYSDOH for any questions regarding reopening of library. No appreciable odor in the building. Librarian was complaining about headaches. dw Advised Carl Obermeyer of NYSDOH of above info and DEC inspection today. Informed him that Library remains closed and wants to reopen. DEC recommended that Library contact DOH. Carl O. to contact Town CEO and followup. DT 12/16/10- DOH reports they inspected site today and identified odors inside back room in building. DOH recommended that building remain closed. 12/16/10- DEC responded to site with DEC contractor to assess odors and determine action. Town CEO, library personnel and Fire Chief on site. Noted stain on pavement in parking lot in front of Firehouse adjacent to Library. Reportedly this stain has existed some 2 weeks and about same time area experienced heavy rains. Firehouse undergoing construction; contractor reports that stain was result of possible spill found in AM? of 12/3/10. Also reported that 2 UST's removed this past summer from same area prior to recent paving; Luzon Env. was reportedly involved with tanks. Inspected inside Library; when first entered slight odor noted then less. Significant petroleum like odors noted in back room adjacent to spill on pavement outside. Odors very strong near carpet; some 25-30 ppm off of carpet. Just above carpet, odors were some 5-7 ppm. Checked outlet receptacle on wall and found readings of 20-25 ppm. PID readings of <1ppm in remainder of building. Back room floor is subfloor; space below floor checked and 1-2 ppm found on PID. Other spaces under building floor checked and these areas also some 1-2 ppm. Inspected area on exterior of building near back room and adjacent to stain in parking lot. Soil sample from some 2-3 bg obtained some 6 from building. PID readings of some 80 ppm and strong petroleum like odor and staining in soil. DEC to contact property owner to obtain access to property. 12/17/10- Contacted Luzon Env.- Luzon reports they were involved with pumping out 2 550gal. UST's in July 2010 on firehouse property for Fire District. Luzon then returned to site to dispose of tanks and collected soil samples of reported area where tanks were removed. No report of tank closures generated because lab data not sent to Luzon. Luzon stated they did not have lab data, but would obtain and forward to DEC. Luzon to also forward copy of TCR for Spill No. 041366 for gasoline UST removed on library property. Spoke to Harold Gold; 434-6157, property owner. Explained above info. Mr. Gold and his atty., Marvin Newberg, verbally

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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gave DEC permission to access property (library) for investigation/remediation. They report Fire Dept. property was donated to FD some 10 years ago. Received lab report from Luzon for 2-UST's removed. Lab report generated 8/5/10 for samples collected on 7/23/10 by Luzon and received by lab on 7/29/10. Lab report identified VOC's and SVOC's from composite sample of sidewall and and composite sample of bottom. Spoke to a Steve Proyac sp?; 866-8864, of Fallsburg Fire Board of Commissioners. He confirmed that tanks were removed by a contractor other than Luzon, but did not know who the contractor was. Explained above info to Mr. Proyac. He will discuss with Fire Commission Board and call DEC on 12/20 AM with action by Fire Commission. DT 12/20/10- Spoke to Steve Proyac of Fallsburg FD. He stated that Fire Board has authorized Luzon to investigate former tank area. DEC also required odor abatement in library and is able to conduct same. FD may also undertake odor abatement in library instead of DEC. Spoke to Dennis Ross of Luzon. He will conduct site visit today and report scope of work to DEC. Advised by Conklin Services that they dispatched crew to site by mistake/ without DEC authorization. Conklin crew to leave site. Spoke to Myra representing both Library Board and Fire Commission. She confirmed that Luzon will be investigating former tank area. Made her aware that odor abatement is still necessary in library and DEC is willing to conduct if Fire Commission does not. DT 12/21/10- Dennis Ross of Luzon reported to DEC that a ventilation fan has been placed inside rear room of library and Luzon is returning to site today to monitor. Advised Luzon to contact library property owner/attorney regarding site access. Luzon has not scheduled subsurface investigation; likely next week some time. Notified later in day that Luzon did contact property owner, Harold Gold. DT 12/29/10- Site inspection of library with DOH, C. Obermeyer/Andy Kalter; and Town CEO, George Sarvis. When library initially entered thru front door, minor odors noted then disipated. DOH had PID readings <1 ppm throughout front of library. Entered back room and noted corner of back room isolated/tented by plastic sheeting where odors were previously elevated and a ventilation blower operating and exhausting out side window. PID readings in back room were slightly higher than front of library. DOH commented that front room of library could be occupied for short term use; back room should remain closed and isolated with plastic. Luzon Env. reports they will be on site tomorrow working for FD for limited subsurface investigation outside of library adjacent to back room. DEC to schedule to be on site also. DT 12-30-10 Met on site with Luzon (Dennis Ross and crew). Luzon was onsite to dig test pits in parking lot outside of library wall where interior vapors are being vented. Luzon began excavating and almost immediately uncovered an UST. Petroleum vapors in soils were very strong. Also on site were several fire dept members, Myra, Harold Gold, and one of the bldg inspectors (name?). I was told the other Gold brother was coming back from Florida sometime later today. Survey maps were obtained and it appeared that this UST was on the library property. UST was 1000 gallon and was full to the top with an oil/water mixture. Oil was not dyed red but had a green tinge to it. Piping also in excavation but unknown where it ended. Tank was pumped by Luzon and then removed from ground. Observed at least one hole in tank. Unable at that time to see if other holes were present - outside of tank had not yet been cleaned off. No groundwater present at this time. Discussed with Dennis: told to take sample today before they left for disposal purposes, tank will remain covered on site, they will excavate more soils today to be stockpiled and covered, hole in ground will be fenced off for the long holiday weekend. jm 1/5/11- Email from Luzon reports that respective property owners/attorneys will be undertaking remedial steps to address spill and odor issue. DEC sent email to Luzon requesting status/schedule of work. DT 1/14/11- DEC sent PRP letter to respective property owners. DT 1/19/11- DEC contacted by Michael Altmann, atty. for Fallsburg FD. Mr. Altmann was responmding to 1/14 PRP letter and stated FD will comply and take necessary remedial action. DT 2/17/11- Site inspection. Chazen not on site at this time, but evidence of recent work (soil borings). Went inside library and spoke to Penny. Library is open for limited use. Penny reported that rugs were recently cleaned by cleaning company. No petro odors detected in any portion of library. Ventilation fan and plastic removed from rear room of library- Penny did not know who, when or why it was removed. Notified Carl O. of DOH of site findings. DT Chazen report for cleanup of soils next to Library bldg. received. Some 5 tons of impacted soil removed and disposed with stockpile of soil from previous work. Excavation of all material limited by bldg. foundation. One VOC still above guidance value on postex sample. DOH reports they no longer have any concerns and have not been contacted by Town or library about odor issues. NFA DT 6/15/11

Spiller Information

Spiller Name:	Harold Gold	Spiller Zip:	
Spiller Company:	UNK	Spiller Country:	999
Spiller Address:	Harmoray Realty Corp	Contact Name:	ECO WOOD
Spiller City:		Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1193633	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2189093	Med GW:	False
Material Code:	0066A	Med SW:	False
Material Name:	unknown petroleum	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:		Med Subway:	False
Units:		Med Utility:	False
Recovered:		Oxygenate:	
Med Soil:	False		

31	3 of 3	SSE	0.25 / 1,343.32	1,221.11 / 3	SOIL 12 RAILROAD PLAZA SOUTH FALLSBURGH NY	NY SPILLS
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Spill No:	1010242	Spill Date:	2010-12-30 11:30:00
Site ID:	443839	Rcvd Date:	2010-12-31 08:40:00
DER Facility ID:	398751	CAC Date:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
CID:						
Program Type:	ER			Insp Date:		
SWIS Code:	5328			Close Date:	2011-06-15 00:00:00	
Contribute Factor:	Unknown			Create Date:	2010-12-31 08:43:00	
Water Body:				Update Date:	2011-06-15 13:24:35.180000000	
Source:	Private Dwelling			DEC Region:	3	
Class:	B3			Lead DEC:	dxtraver	
Meets Std:	False			Reported by:	Other	
Penalty:	False			Referred to:		
REM Phase:	0			County:	Sullivan	
After Hours:	False			Latitude(s):	41.707563558	
UST Trust:	False			Longitude(s):	-74.629279416	
Caller Remark:						

Caller advised during excavating found a unknown type underground tank. Clean up is pending.

DEC Remark:

Unknown underground tank found on 12/30/10. See Spill No. 1009600 and below for more info. DT 12-30-10 Met on site with Luzon (Dennis Ross and crew). Luzon was onsite to dig test pits in parking lot outside of library wall where interior vapors are being vented. Luzon began excavating and almost immediately uncovered an UST. Petroleum vapors in soils were very strong. Also on site were several fire dept members, Myra, Harold Gold, and one of the bldg inspectors (name?). I was told the other Gold brother was coming back from Florida sometime later today. Survey maps were obtained and it appeared that this UST was on the library property. UST was 1000 gallon and was full to the top with an oil/water mixture. Oil was not dyed red but had a green tinge to it. Piping also in excavation but unknown where it ended. Tank was pumped by Luzon and then removed from ground. Observed at least one hole in tank. Unable at that time to see if other holes were present - outside of tank had not yet been cleaned off. No groundwater present at this time. Discussed with Dennis: told to take sample today before they left for disposal purposes, tank will remain covered on site, they will excavate more soils today to be stockpiled and covered, hole in ground will be fenced off for the long holiday weekend. jm 1/5/11- Email from Luzon reports that respective property owners/attorneys will be undertaking remedial steps to address spill and odor issue. DEC sent email to Luzon requesting status/schedule of work. DT 1/14/11- DEC sent PRP letter to respective property owners. DT 1/19/11- DEC contacted by Michael Altmann, atty. for Fallsburg FD. Mr. Altmann was responding to 1/14 PRP letter and stated FD will comply and take necessary remedial action. DT Chazen report for cleanup of soils next to Library bldg. received. Some 5 tons of impacted soil removed and disposed with stockpile of soil from previous work. Excavation of all material limited by bldg. foundation. One VOC still above guidance value on postex sample. NFA DT 6/15/11

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	RAYMOND GOLD	Spiller Country:	999
Spiller Address:		Contact Name:	HAROLD GOLD
Spiller City:		Contact Phone:	(845) 434-6157
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1194286	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	2190047	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:		Med Subway:	False
Units:		Med Utility:	False
Recovered:		Oxygenate:	
Med Soil:	True		

32	1 of 3	SSE	0.26 / 1,351.39	1,216.79 / -1	MOUNTAIN CANDY AND CIGAR CO. INC. 40 LAKE STREET SOUTH FALLSBURG NY 12779	AST
Site ID:	34287	Expiry:			2022/06/30	
Site Status:	Active	County:			Sullivan	
Program No:	3-601094	UTM X:			530741.96348	
Program Type Code:	PBS	UTM Y:			4617248.48138	
Program Type Desc:	Petroleum Bulk Storage Program					
Site Type:	Other					

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Tank Information

Tank ID:	80360	Prog No:	3-601094
Tank No:	1	Test Method:	NN
Tank Status:	1	Registered:	True
Tank Status Desc:	In Service	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	2500	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1996-09-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:	4		
Subpart Desc:	Subpart 4 contains requirements for ASTs (aboveground storage tanks).		
Category:	2		
Category Desc:	Category 2 means a tank which was installed from December 27, 1986 through October 11, 2015		
Tank Location:	3		
Tank Location Desc:	Aboveground on saddles, legs, stilts, rack or cradle		
Tank Owner Name:			
Tank Owner Address:			

Material Information

Material Code:	0001
Material Name:	#2 fuel oil (on-site consumption)
Percent:	100.00

Equipment Information

Equipment:	C01
Code Name:	Aboveground
Type:	Pipe Location
Equipment:	D01
Code Name:	Steel/Carbon Steel/Iron
Type:	Pipe Type
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection
Equipment:	J02
Code Name:	Suction Dispenser
Type:	Dispenser
Equipment:	G01
Code Name:	Diking (Aboveground)
Type:	Tank Secondary Containment
Equipment:	I01
Code Name:	Float Vent Valve
Type:	Overfill
Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection
Equipment:	B01
Code Name:	Painted/Asphalt Coating
Type:	Tank External Protection

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Equipment:		L09				
Code Name:		Exempt Suction Piping				
Type:		Piping Leak Detection				
Equipment:		F05				
Code Name:		Jacketed				
Type:		Pipe External Protection				
 <u>Affiliation Information</u>						
Affiliation Type:		04				
Affiliation Name:		Facility Operator				
Affiliation Sub Type:		NNN				
Company:		MOUNTAIN CANDY AND CIGAR CO. INC.				
Contact Title:						
Contact Name:		STEPHEN R. ALTMAN				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(845) 434-5674				
Phone Ext:						
Email:						
Fax:						
Modified By:		BHYUKOWE				
Last Modified:		2005-07-20 14:33:37.530000000				
 <u>Affiliation Information</u>						
Affiliation Type:		01				
Affiliation Name:		Facility Owner				
Affiliation Sub Type:		E				
Company:		MOUNTAIN CANDY AND CIGAR CO. INC.				
Contact Title:		VP OPERATIONS				
Contact Name:		MARK J. GANDELLA				
Address1:		PO BOX 520				
Address2:						
City:		SOUTH FALLSBURG				
State:		NY				
Zipcode:		12779				
Country Code:		001				
Phone:		(914) 434-5674				
Phone Ext:						
Email:						
Fax:						
Modified By:		BHYUKOWE				
Last Modified:		2005-07-20 14:33:37.547000000				
 <u>Affiliation Information</u>						
Affiliation Type:		07				
Affiliation Name:		Mail Contact				
Affiliation Sub Type:		NNN				
Company:		MOUNTAIN CANDY AND CIGAR CO. INC.				
Contact Title:						
Contact Name:		STEPHEN R. ALTMAN				
Address1:		40 LAKE ST.				
Address2:		P.O. BOX 520				
City:		SOUTH FALLSBURG				
State:		NY				
Zipcode:		12779				
Country Code:		001				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Phone:	(845) 434-5674
Phone Ext:	
Email:	
Fax:	
Modified By:	BHYUKOWE
Last Modified:	2005-07-20 14:33:37.547000000

Affiliation Information

Affiliation Type:	11
Affiliation Name:	Emergency Contact
Affiliation Sub Type:	NNN
Company:	MOUNTAIN CANDY AND CIGAR CO. INC.
Contact Title:	
Contact Name:	MARK GANDELLA
Address1:	
Address2:	
City:	
State:	NN
Zipcode:	
Country Code:	999
Phone:	(845) 434-3664
Phone Ext:	
Email:	
Fax:	
Modified By:	BHYUKOWE
Last Modified:	2005-07-20 14:33:37.530000000

32	2 of 3	SSE	0.26 / 1,351.39	1,216.79 / -1	JOSH ALTMAN 40 LAKE ST SOUTH FALLSBURG NY 12779	NY MANIFEST
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RCRA ID:	NYR000075796	Mailing Street 2:	
Handler Name:	JOSH ALTMAN	Mailing City:	SOUTH FALLSBURG
Contact Name:	JOSH ALTMAN	Mailing State:	NY
Location State:	NY	Mailing Zip:	12779
Location Zip Ext:		Mailing Zip Extension:	
Location Country:	USA	Mailing Country:	USA
Location County:	SULLIVAN	Business Phone No:	9144345674
Mailing Street 1:	40 LAKE ST		

Manifest Data 1999

Manifest No:	VTA0111505
Sequence No:	01
Generator RCRA ID No:	NYR000075796
Generator Shipped Date:	09/01/1999
TSDF RCRA ID No:	VTD982766537
TSDF Received Date:	09/03/1999
Transporter 1 RCRA ID No:	NYD012928347
Transporter 1 State ID:	47902AP
Transporter 1 Received Date:	09/01/1999
Transporter 2 RCRA ID No:	IND058484114
Transporter 2 State ID:	IN502758
Transporter 2 Received Date:	09/02/1999
Number of Containers 1:	003
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00150
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	D039
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Number of Containers 2:						
Type of Container 2:						
Quantity of Waste 2:						
Units of Quantity 2:						
Specific Gravity 2:						
Handling Method 2:						
Waste Code 1 2:						
Waste Code 2 2:						
Waste Code 3 2:						
Waste Code 4 2:						
Waste Code 5 2:						
Number of Containers 3:						
Type of Container 3:						
Quantity of Waste 3:						
Units of Quantity 3:						
Specific Gravity 3:						
Handling Method 3:						
Waste Code 1 3:						
Waste Code 2 3:						
Waste Code 3 3:						
Waste Code 4 3:						
Waste Code 5 3:						
Number of Containers 4:						
Type of Container 4:						
Quantity of Waste 4:						
Units of Quantity 4:						
Specific Gravity 4:						
Handling Method 4:						
Waste Code 1 4:						
Waste Code 2 4:						
Waste Code 3 4:						
Waste Code 4 4:						
Waste Code 5 4:						

Manifest Data 1999

Manifest No:	VTA0111504
Sequence No:	01
Generator RCRA ID No:	NYR000075796
Generator Shipped Date:	09/01/1999
TSDF RCRA ID No:	VTD982766537
TSDF Received Date:	09/03/1999
Transporter 1 RCRA ID No:	NYD012928347
Transporter 1 State ID:	47902AP
Transporter 1 Received Date:	09/01/1999
Transporter 2 RCRA ID No:	IND058484114
Transporter 2 State ID:	IN502758
Transporter 2 Received Date:	09/03/1999
Number of Containers 1:	005
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00200
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	T-Chemical, physical, or biological treatment
Waste Code 1 1:	D039
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	003
Type of Container 2:	DM-Metal drums, barrels, kegs
Quantity of Waste 2:	00150
Units of Quantity 2:	G-Gallons (liquids only)
Specific Gravity 2:	01.00
Handling Method 2:	T-Chemical, physical, or biological treatment
Waste Code 1 2:	D002
Waste Code 2 2:	
Waste Code 3 2:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Waste Code 4 2: Waste Code 5 2: Number of Containers 3: Type of Container 3: Quantity of Waste 3: Units of Quantity 3: Specific Gravity 3: Handling Method 3: Waste Code 1 3: Waste Code 2 3: Waste Code 3 3: Waste Code 4 3: Waste Code 5 3: Number of Containers 4: Type of Container 4: Quantity of Waste 4: Units of Quantity 4: Specific Gravity 4: Handling Method 4: Waste Code 1 4: Waste Code 2 4: Waste Code 3 4: Waste Code 4 4: Waste Code 5 4:						

[32](#)

3 of 3

SSE

0.26 /
1,351.39

1,216.79 /
-1

ALTMAN JOSH
40 LAKE ST - PO BOX 520
SOUTH FALLSBURG NY 12779

RCRA
NON GEN

EPA Handler ID: NYR000075796
Gen Status Universe: No Report
Contact Name: JOSH ALTMAN
Contact Address: 40, LAKE ST - PO BOX 520, , SOUTH FALLSBURG, NY, 12779, US
Contact Phone No and Ext: 914-434-5674
Contact Email:
Contact Country: US
County Name: SULLIVAN
EPA Region: 02
Land Type:
Receive Date: 20070101

Violation/Evaluation Summary

Note: NO RECORDS: As of Aug 2018, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

Handler Summary

Full Mailing Info: 40, LAKE ST - PO BOX 520, , SOUTH FALLSBURG, NY, 12779, US
Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility: No
Onsite Burner Exemption: No
Furnace Exemption: No
Underground Injection Activity: No
Commercial TSD: No
Used Oil Transporter: No
Used Oil Transfer Facility: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
Used Oil Market Burner: No
Used Oil Spec Marketer: No

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Hazardous Waste Handler Details

Sequence No: 2
 Receive Date: 20070101
 Handler Name: ALTMAN JOSH
 Generator Status Universe: No Report
 Source Type: I

Hazardous Waste Handler Details

Sequence No: 1
 Receive Date: 20060101
 Handler Name: ALTMAN JOSH
 Generator Status Universe: No Report
 Source Type: I

Hazardous Waste Handler Details

Sequence No: 1
 Receive Date: 19990830
 Handler Name: ALTMAN JOSH
 Generator Status Universe: No Report
 Source Type: N

Waste Code Details

Hazardous Waste Code: D001
 Waste Code Description: IGNITABLE WASTE
 Hazardous Waste Code: D002
 Waste Code Description: CORROSIVE WASTE

[33](#)

1 of 1

SSW

0.26 /
1,354.84

1,213.60 /
-4

BERRY RESIDENCE
 HATCH ST/RT 42
 SOUTH FALLSBURG NY

NY SPILLS

Spill No:	0002820	Spill Date:	2000-06-06 12:00:00
Site ID:	279318	Rcvd Date:	2000-06-06 13:09:00
DER Facility ID:	226804	CAC Date:	
CID:	281	Insp Date:	
Program Type:	ER	Close Date:	2001-07-16 00:00:00
SWIS Code:	5300	Create Date:	2000-06-06 00:00:00
Contribute Factor:	Unknown	Update Date:	2001-07-17 00:00:00
Water Body:		DEC Region:	3
Source:	Unknown	Lead DEC:	DVWEHRFR
Class:	C1	Reported by:	Local Agency
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

ABOVE MATERAIL DISCOVERED AT ABOVE LOCATION. CALLER REQUESTING CALL BACK FROM REGIONAL OFFICE ASAP. 6/6/00- UG TANK BY SIDE OF HOUSE LEAKING. LUZON HIRED TO PUMP OUT. SMALL AMNT LEACHED OUT OF FOOTING DRAINS.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name: Spiller Zip: -

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Spiller Company:		STEVE BERRY		Spiller Country:		001
Spiller Address:				Contact Name:		ALLEN FRISHMAN
Spiller City:				Contact Phone:		(914) 434-5883
Spiller State:		ZZ		Contact Ext:		
<u>Material Information</u>						
OP Unit ID:		824324		Med Air:		False
OU:		01		Med Ind Air:		False
Material ID:		551163		Med GW:		False
Material Code:		0001A		Med SW:		False
Material Name:		#2 fuel oil		Med DW:		False
CAS No:				Med Sewer:		False
Material Family:		Petroleum		Med Surf:		False
Quantity:		.00		Med Subway:		False
Units:		G		Med Utility:		False
Recovered:		.00		Oxygenate:		
Med Soil:		True				

34	1 of 1	SSE	0.30 / 1,601.38	1,217.16 / -1	BIG BOY AUTO 1 RAILROAD PLAZA SOUTH FALLSBURG NY	NY SPILLS
Spill No:		0105772		Spill Date:		2001-08-29 13:03:00
Site ID:		280951		Rcvd Date:		2001-08-29 13:03:00
DER Facility ID:		228143		CAC Date:		
CID:		205		Insp Date:		
Program Type:		ER		Close Date:		2001-08-31 00:00:00
SWIS Code:		5300		Create Date:		2001-08-29 00:00:00
Contribute Factor:		Other		Update Date:		2008-03-25 14:52:55.720000000
Water Body:				DEC Region:		3
Source:		Commercial Vehicle		Lead DEC:		DVWEHRFR
Class:		C3		Reported by:		Responsible Party
Meets Std:		True		Referred to:		
Penalty:		False		County:		Sullivan
REM Phase:		0		Latitude(s):		41.706773200
After Hours:		False		Longitude(s):		-74.628747790
UST Trust:		False				
Caller Remark:						

LUZON TRUCK HIT SOMETHING ON GROUND AND VALVE OPENED. CLEANUP CREW ENROUTE.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 08/29/2001 100-150 GALLONS LOST ON SOIL. LEAK IS STOPPED. TRUCK BEING EMPTIED BY LUZON. LUZON TO REMOVE CONTAMINATED SOIL & TAKE POST EX. SAMPLES. FRONT COMPARTMENT OF TANKER TRUCK SPRUNG LEAK. NO RESOURCES IMPACTED.-- NFA

Spiller Information

Spiller Name:				Spiller Zip:		
Spiller Company:		LUZON OIL		Spiller Country:		001
Spiller Address:				Contact Name:		CALLER
Spiller City:		LIBERTY		Contact Phone:		
Spiller State:		NY		Contact Ext:		

Material Information

OP Unit ID:		844132		Med Air:		False
OU:		01		Med Ind Air:		False
Material ID:		534224		Med GW:		False
Material Code:		0009		Med SW:		False
Material Name:		gasoline		Med DW:		False
CAS No:				Med Sewer:		False

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<div> <div> Material Family: Petroleum Quantity: .00 Units: G Recovered: .00 Med Soil: True </div> <div> OP Unit ID: 844132 OU: 01 Material ID: 534225 Material Code: 0022 Material Name: waste oil/used oil CAS No: Material Family: Petroleum Quantity: .00 Units: G Recovered: .00 Med Soil: True </div> <div> Med Surf: False Med Subway: False Med Utility: False Oxygenate: </div> <div> Med Air: False Med Ind Air: False Med GW: False Med SW: False Med DW: False Med Sewer: False Med Surf: False Med Subway: False Med Utility: False Oxygenate: </div> </div>						
35	1 of 1	SSE	0.32 / 1,680.30	1,216.35 / -2	MURRY'S/WOODRIDGE DRYCLNERS 54 LAKE STREET SOUTH FALLSBURG NY 12779	DRYCLEANERS
<div> <div> DEC ID: 3-4828-00222 Installation Year: 99/09 Reg Effective Date: N/A Inspection Date: 09OCT19 Drop Shop: </div> <div> Shut Down: Y Alt Solvent: Perchloroethylene: Phone: NOT LISTED </div> </div>						
36	1 of 1	ENE	0.32 / 1,715.25	1,273.83 / 56	BRIDGE OVER JOHN BROOK 5072 ROUTE 42 SOUTH FALLSBURG NY	NY SPILLS
<div> <div> Spill No: 1005376 Site ID: 438691 DER Facility ID: 393675 CID: Program Type: ER SWIS Code: 5328 Contribute Factor: Other Water Body: Source: Private Dwelling Class: E5 Meets Std: False Penalty: False REM Phase: 0 After Hours: False UST Trust: Caller Remark: </div> <div> Spill Date: 2010-08-11 22:00:00 Rcvd Date: 2010-08-12 14:02:00 CAC Date: Insp Date: Close Date: 2010-08-12 00:00:00 Create Date: 2010-08-12 14:12:00 Update Date: 2010-08-12 14:16:28.760000000 DEC Region: 3 Lead DEC: JPCUMMIN Reported by: Citizen Referred to: County: Sullivan Latitude(s): 41.712296111 Longitude(s): -74.624262846 </div> </div>						
<p>8-12-10 AJ states that a private lateral is discharging raw sewage to the brook. He called the town, but they did not follow-up. Contact number is office. Aj can also be reached at 845/798-7755 (cell).</p> <p>DEC Remark:</p> <p>8-12-10 Report taken at duty desk. Forwarded to Water. jc</p>						
<u>Spiller Information</u>						
<div> <div> Spiller Name: Spiller Company: Spiller Address: Spiller City: Spiller State: </div> <div> Spiller Zip: Spiller Country: Contact Name: AJ Contact Phone: (845) 794-7755 Contact Ext: </div> </div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<u>Material Information</u>						
OP Unit ID:	1189340				Med Air:	False
OU:	01				Med Ind Air:	False
Material ID:	2184296				Med GW:	False
Material Code:	0062A				Med SW:	True
Material Name:	raw sewage				Med DW:	False
CAS No:					Med Sewer:	False
Material Family:	Other				Med Surf:	False
Quantity:					Med Subway:	False
Units:					Med Utility:	False
Recovered:					Oxygenate:	
Med Soil:	False					

37	1 of 1	SW	0.34 / 1,786.31	1,237.97 / 20	HHLH/BELGARD REALTY 15 STRATTON HILL ROAD FORMER PADDEN RESIDENCE SOUTH FALLSBURG NY	NY SPILLS
Spill No:	0504969				Spill Date:	2005-07-21 12:00:00
Site ID:	349905				Rcvd Date:	2005-07-25 14:15:00
DER Facility ID:	296343				CAC Date:	
CID:	444				Insp Date:	
Program Type:	ER				Close Date:	2007-12-06 00:00:00
SWIS Code:	5328				Create Date:	2005-07-25 14:38:00
Contribute Factor:	Human Error				Update Date:	2007-12-06 16:27:07.750000000
Water Body:					DEC Region:	3
Source:	Private Dwelling				Lead DEC:	DVWEHRFR
Class:	B3				Reported by:	Other
Meets Std:	True				Referred to:	
Penalty:	False				County:	Sullivan
REM Phase:	0				Latitude(s):	41.706099000
After Hours:	False				Longitude(s):	-74.634696000
UST Trust:	False					
Caller Remark:						

OIL LEAKING OUT OF GROUND FROM A N UNKNOWN SOURCE:

DEC Remark:

7/24/05 Rec. initial call from building dept. What appears to be fuel oil is seeping out of ground in driveway. May be abandoned tank that fill & vent were removed. RP letter sent. 8/5/05 Left mess. with resident at home to have Padden call with status. 4/4/06 ROE letter sent 6/28/06 FOIL request rec. from Meltzer ESQ. claims owners have lost property to bank 7/30/07 Former friend of tenant called to say odors in basement when it rains. Bank has taken over and evicted her. Asked her to have her friend call DEC. T. Fallsburg Assess. office still has Padden as current owner. Check records at SC Gov. Cent. Still lists Padden as current owner. 8/14/07 Mrs. Padden- claims doesn't own and hasn't pd taxes. 9/6/07 David Altman 347 321 0890 in contract with HSBC to buy house. Peter Belgard Realty -broker. 845-794-2400 80 Jefferson ST. Monticello 12701. 9/7/07 Meeting on site with Peter Belgard. www.belgardrealty.com Area where oil was seeping from ground surface still has petroleum odor in soil. Large stain still exists on ground. FO furnace in basement has been discontinued and gas furnace installed. Oil lines still in place by furnace. Have been disconnected from possible tank area. Opening in basement where line came in has been foamed. 9/11/07 RP letter sent to HHL Bank 931 Corporate Center Drive, Pomona CA 91769 Luzon dending proposal for work bank acct. # 64510000930760 att: Patti Anderson Closure report rec. 11/27/07. 1K #2 FO UST removed on 10-11-07. No holes noted in tank. Contam came from oil displaced with water agter previous owner removed fill & vent. Samples taken from from 4 sidewalls and bottom. Results meet TAGM's.

Spiller Information

Spiller Name:	CHARLES	Spiller Zip:	
Spiller Company:	CHARLES HADDEN	Spiller Country:	001
Spiller Address:	PO BOX 624	Contact Name:	DOLORES
Spiller City:	WURTZBORO	Contact Phone:	(845) 256-3114
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1107492	Med Air:	False
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
OU:	01				Med Ind Air:	False
Material ID:	2097384				Med GW:	False
Material Code:	0001A				Med SW:	False
Material Name:	#2 fuel oil				Med DW:	False
CAS No:					Med Sewer:	False
Material Family:	Petroleum				Med Surf:	False
Quantity:					Med Subway:	False
Units:	G				Med Utility:	False
Recovered:	.00				Oxygenate:	
Med Soil:	True					

38	1 of 1	NNE	0.42 / 2,201.71	1,251.67 / 34	PINES RESORTS LAUREL AVE SOUTH FALLSBURG NY	LST
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Spill No:	9810199	Spill Date:	1998-11-11 18:00:00
Site ID:	176560	Rcvd Date:	1998-11-12 15:08:00
DER Facility ID:	148384	CAC Date:	
CID:	322	Insp Date:	
Program Type:	ER	Close Date:	1999-06-07 00:00:00
SWIS Code:	5300	Create Date:	1998-11-12 00:00:00
Contribute Factor:	Tank Test Failure	Update Date:	1999-10-20 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	C4	Reported by:	Tank Tester
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	False	Longitude:	
UST Trust:	False		
Caller Remark:			

tank test failure - also tank #3 and tank #4 also failed - tank will be uncovered and plumbing will be removed - tanks will be retested on sat. 11/14 1K'S
ABANDONED IN PLACE. NO CLOSURE REPORT.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:	HOPE	Spiller Zip:	
Spiller Company:	PINES RESORTS	Spiller Country:	001
Spiller Address:	LAUREL AVE	Contact Name:	HOPE
Spiller City:	SOUTH FALLBURG	Contact Phone:	(914) 434-6000
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1071106	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	314071	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Tank Test Information

Spill Tank ID:	1546523	Source:	
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tank No:	2				Leak Rate:	.00
Tank Size:	1000				Gross Fail:	
Material:					Modified by:	Spills
EPA UST:					Last Modified:	2004-10-01 04:00:45.140000000
UST:					Test Method:	20
Cause:					Alt Test Method:	USTest 2000/P/LL plus USTest 2000/U
Spill Tank ID:	1546524				Source:	
Tank No:	3				Leak Rate:	.00
Tank Size:	1000				Gross Fail:	F
Material:					Modified by:	Spills
EPA UST:					Last Modified:	2004-10-01 04:00:45.140000000
UST:					Test Method:	20
Cause:					Alt Test Method:	USTest 2000/P/LL plus USTest 2000/U
Spill Tank ID:	1546525				Source:	
Tank No:	4				Leak Rate:	.00
Tank Size:	1000				Gross Fail:	F
Material:					Modified by:	Spills
EPA UST:					Last Modified:	2004-10-01 04:00:45.140000000
UST:					Test Method:	20
Cause:					Alt Test Method:	USTest 2000/P/LL plus USTest 2000/U

39	1 of 1	SSW	0.46 / 2,443.12	1,239.82 / 22	UNIVERSAL CONNECTIONS 1 DECKER ST SOUTH FALLSBURG NY	LST
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Spill No:	9709825	Spill Date:	1997-11-24 10:15:00
Site ID:	195478	Rcvd Date:	1997-11-24 10:24:00
DER Facility ID:	162869	CAC Date:	
CID:	297	Insp Date:	
Program Type:	ER	Close Date:	1998-01-16 00:00:00
SWIS Code:	5300	Create Date:	1997-11-24 00:00:00
Contribute Factor:	Tank Failure	Update Date:	1998-02-06 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Other
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.704082530
After Hours:	False	Longitude:	-74.634735057
UST Trust:	False		
Caller Remark:			

CALLERS COMPANY HIRED TO REMOVE UNDERGROUND TANK, AND DISCOVERED CONTAMINATED SOIL FROM THE TANKS LEAKING

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:	HARVEY	Spiller Zip:	
Spiller Company:	UNIVERSAL CONNECTIONS	Spiller Country:	001
Spiller Address:	1 DECKER ST	Contact Name:	HARVEY
Spiller City:	SOUTH FALLSBURGH	Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1056192	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	328158	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
CAS No:					Med Sewer:	False
Material Family:	Petroleum				Med Surf:	False
Quantity:	.00				Med Subway:	False
Units:	G				Med Utility:	False
Recovered:	.00				Oxygenate:	
Med Soil:	True					

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1 of 1

SSW

0.47 /
2,461.74

1,241.51 /
23

CONVENIENT STORE
RT 42 & DECKER STREET
SOUTH FALLSBURG NY

LST

Spill No:	9315543	Spill Date:	1994-03-31 12:00:00
Site ID:	291429	Rcvd Date:	1994-03-31 14:34:00
DER Facility ID:	235979	CAC Date:	1994-04-20 00:00:00
CID:		Insp Date:	
Program Type:	ER	Close Date:	1994-04-20 00:00:00
SWIS Code:	5300	Create Date:	1994-04-01 00:00:00
Contribute Factor:	Tank Test Failure	Update Date:	1994-05-26 00:00:00
Water Body:		DEC Region:	3
Source:	Gasoline Station or other PBS Facility	Lead DEC:	WXWADSWO
Class:	C3	Reported by:	Responsible Party
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.704033001
After Hours:	False	Longitude:	-74.634792079
UST Trust:	True		
Caller Remark:			

HI LEVEL LEAK WANTS TO EXCAVATE AND LOOK

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WADSWORTH

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:		Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:	***Update***	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	993689	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	387292	Med GW:	False
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Tank Test Information

Spill Tank ID:	1542586	Source:	
Tank No:		Leak Rate:	.00
Tank Size:	0	Gross Fail:	
Material:	0009	Modified by:	Spills
EPA UST:		Last Modified:	2004-10-01 04:00:45.140000000
UST:		Test Method:	00

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Cause:	Alt Test Method:	Unknown
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41	1 of 1	ENE	0.47 / 2,507.46	1,235.15 / 17	REPAIRS R US ROUTE 42 STATE HIGHWAY 42 SOUTH FALLSBURG NY 12779	UST
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Site ID:	31665	Expiry:	N/A
Site Status:	Inactive	County:	Sullivan
Program No:	3-035890	UTM X:	531483.03316
Program Type Code:	PBS	UTM Y:	4618102.76683
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Unknown		

Tank Information

Tank ID:	68321	Prog No:	3-035890
Tank No:	3	Test Method:	NN
Tank Status:	5	Registered:	True
Tank Status Desc:	Tank Converted to Non-Regulated Use	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	500	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:	1994-06-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	9999
Material Name:	other
Percent:	100.00

Equipment Information

Equipment:	B00
Code Name:	None
Type:	Tank External Protection
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection
Equipment:	J02
Code Name:	Suction Dispenser
Type:	Dispenser
Equipment:	D00
Code Name:	No Piping
Type:	Pipe Type
Equipment:	C00

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev/Diff (ft)</i>	<i>Site</i>	<i>DB</i>
<hr/>						
Code Name:		No Piping				
Type:		Pipe Location				
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
Equipment:		F00				
Code Name:		None				
Type:		Pipe External Protection				
Equipment:		G00				
Code Name:		None				
Type:		Tank Secondary Containment				
Equipment:		I00				
Code Name:		None				
Type:		Overfill				
<u>Tank Information</u>						
Tank ID:	68319				Prog No:	3-035890
Tank No:	1				Test Method:	00
Tank Status:	5				Registered:	True
Tank Status Desc:	Tank Converted to Non-Regulated Use				Red Tag Start Date:	
Tank Model:					Red Tag End Date:	
Tank Type:	01				UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron				Tank Last Test:	
Capacity (Gal):	2000				Tank Next Test Due:	
Pipe Model:					Line Last Test Due:	
Install Date:					Next Line Test Due:	
Close Date:					Line Test Method:	
Modified by:	ELMOORE				Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000				Class B Operator:	
Tank Out of Service Date:						
Subpart:						
Subpart Desc:						
Category:	1					
Category Desc:	Category 1 means a tank which was installed before December 27, 1986					
Tank Location:	5					
Tank Location Desc:	Underground					
Tank Owner Name:						
Tank Owner Address:						
Date Tested:						
Next Test:						
<u>Material Information</u>						
Material Code:	9999					
Material Name:	other					
Percent:	100.00					
<u>Equipment Information</u>						
Equipment:	F00					
Code Name:	None					
Type:	Pipe External Protection					
Equipment:	H00					
Code Name:	None					
Type:	Tank Leak Detection					
Equipment:	L09					
Code Name:	Exempt Suction Piping					
Type:	Piping Leak Detection					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev/Diff (ft)</i>	<i>Site</i>	<i>DB</i>
<i>Equipment:</i> <i>Code Name:</i> <i>Type:</i>		D00 No Piping Pipe Type				
<i>Equipment:</i> <i>Code Name:</i> <i>Type:</i>		I00 None Overfill				
<i>Equipment:</i> <i>Code Name:</i> <i>Type:</i>		B00 None Tank External Protection				
<i>Equipment:</i> <i>Code Name:</i> <i>Type:</i>		A00 None Tank Internal Protection				
<i>Equipment:</i> <i>Code Name:</i> <i>Type:</i>		C00 No Piping Pipe Location				
<i>Equipment:</i> <i>Code Name:</i> <i>Type:</i>		G00 None Tank Secondary Containment				
<i>Equipment:</i> <i>Code Name:</i> <i>Type:</i>		J02 Suction Dispenser Dispenser				

Tank Information

<i>Tank ID:</i>	68322	<i>Prog No:</i>	3-035890
<i>Tank No:</i>	4	<i>Test Method:</i>	NN
<i>Tank Status:</i>	5	<i>Registered:</i>	True
<i>Tank Status Desc:</i>	Tank Converted to Non-Regulated Use		
<i>Tank Model:</i>		<i>Red Tag Start Date:</i>	
<i>Tank Type:</i>	01	<i>Red Tag End Date:</i>	
<i>Tank Type Desc:</i>	Steel/Carbon Steel/Iron	<i>UDC Ind:</i>	1
<i>Capacity (Gal):</i>	1000	<i>Tank Last Test:</i>	
<i>Pipe Model:</i>		<i>Tank Next Test Due:</i>	
<i>Install Date:</i>		<i>Line Last Test Due:</i>	
<i>Close Date:</i>	1994-06-01 00:00:00	<i>Next Line Test Due:</i>	
<i>Modified by:</i>	TRANSLAT	<i>Line Test Method:</i>	
<i>Last Modified:</i>	2017-04-14 14:30:47.863000000	<i>Class A Operator:</i>	
<i>Tank Out of Service Date:</i>		<i>Class B Operator:</i>	
<i>Subpart:</i>			
<i>Subpart Desc:</i>			
<i>Category:</i>	1		
<i>Category Desc:</i>	Category 1 means a tank which was installed before December 27, 1986		
<i>Tank Location:</i>	5		
<i>Tank Location Desc:</i>	Underground		
<i>Tank Owner Name:</i>			
<i>Tank Owner Address:</i>			
<i>Date Tested:</i>			
<i>Next Test:</i>			

Material Information

<i>Material Code:</i>	9999
<i>Material Name:</i>	other
<i>Percent:</i>	100.00

Equipment Information

<i>Equipment:</i>	F00
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Code Name: Type:		None Pipe External Protection				
Equipment: Code Name: Type:		D00 No Piping Pipe Type				
Equipment: Code Name: Type:		H00 None Tank Leak Detection				
Equipment: Code Name: Type:		J02 Suction Dispenser Dispenser				
Equipment: Code Name: Type:		B00 None Tank External Protection				
Equipment: Code Name: Type:		C00 No Piping Pipe Location				
Equipment: Code Name: Type:		I00 None Overfill				
Equipment: Code Name: Type:		G00 None Tank Secondary Containment				
Equipment: Code Name: Type:		A00 None Tank Internal Protection				

Tank Information

Tank ID:	68320	Prog No:	3-035890
Tank No:	2	Test Method:	00
Tank Status:	5	Registered:	True
Tank Status Desc:	Tank Converted to Non-Regulated Use	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	2000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	ELMOORE	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	9999
Material Name:	other
Percent:	100.00

Equipment Information

Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection
Equipment:	F00
Code Name:	None
Type:	Pipe External Protection
Equipment:	B00
Code Name:	None
Type:	Tank External Protection
Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment
Equipment:	C00
Code Name:	No Piping
Type:	Pipe Location
Equipment:	L09
Code Name:	Exempt Suction Piping
Type:	Piping Leak Detection
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection
Equipment:	J02
Code Name:	Suction Dispenser
Type:	Dispenser
Equipment:	D00
Code Name:	No Piping
Type:	Pipe Type

Affiliation Information

Affiliation Type:	07
Affiliation Name:	Mail Contact
Affiliation Sub Type:	NNN
Company:	MAUREEN MILIA & MARIE MILIA
Contact Title:	
Contact Name:	
Address1:	105-15 103RD RD
Address2:	
City:	OZONE PARK
State:	NY
Zipcode:	11417
Country Code:	001
Phone:	(914) 434-5533
Phone Ext:	
Email:	
Fax:	
Modified By:	JPCUMMIN
Last Modified:	2007-01-10 16:59:23.750000000

Affiliation Information

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
<hr/>						
Affiliation Type:		11				
Affiliation Name:		Emergency Contact				
Affiliation Sub Type:		NNN				
Company:		MAUREEN MILIA & MARIE MILIA				
Contact Title:						
Contact Name:		REPAIRS R US-MIKE OR CHARLIE				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		999				
Phone:		(914) 434-5533				
Phone Ext:						
Email:						
Fax:						
Modified By:		JPCUMMIN				
Last Modified:		2007-01-10 16:59:23.763000000				
 <u>Affiliation Information</u>						
Affiliation Type:		04				
Affiliation Name:		Facility Operator				
Affiliation Sub Type:		NNN				
Company:		REPAIRS R US				
Contact Title:						
Contact Name:		MIKE NICOSIA				
Address1:						
Address2:						
City:						
State:		NY				
Zipcode:						
Country Code:		001				
Phone:		(914) 434-5533				
Phone Ext:						
Email:						
Fax:						
Modified By:		JPCUMMIN				
Last Modified:		2007-01-10 16:59:23.763000000				
 <u>Affiliation Information</u>						
Affiliation Type:		01				
Affiliation Name:		Facility Owner				
Affiliation Sub Type:		ZZZ				
Company:		MAUREEN MILIA & MARIE MILIA				
Contact Title:						
Contact Name:						
Address1:		105-15 103RD RD				
Address2:						
City:		OZONE PARK				
State:		NY				
Zipcode:		11417				
Country Code:		001				
Phone:		(914) 434-5533				
Phone Ext:						
Email:						
Fax:						
Modified By:		JPCUMMIN				
Last Modified:		2007-01-10 16:59:23.750000000				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Site ID:	32182	Expiry:	2023/02/19
Site Status:	Active	County:	Sullivan
Program No:	3-139556	UTM X:	530388.08003
Program Type Code:	PBS	UTM Y:	4616983.63271
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Retail Gasoline Sales		

Tank Information

Tank ID:	217144	Prog No:	3-139556
Tank No:	003FO	Test Method:	NN
Tank Status:	1	Registered:	True
Tank Status Desc:	In Service	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	0
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	275	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	2007-01-05 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	BHYUKOWE	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:	4		
Subpart Desc:	Subpart 4 contains requirements for ASTs (aboveground storage tanks).		
Category:	2		
Category Desc:	Category 2 means a tank which was installed from December 27, 1986 through October 11, 2015		
Tank Location:	3		
Tank Location Desc:	Aboveground on saddles, legs, stilts, rack or cradle		
Tank Owner Name:			
Tank Owner Address:			

Material Information

Material Code:	0001
Material Name:	#2 fuel oil (on-site consumption)
Percent:	100.00

Equipment Information

Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment
Equipment:	J02
Code Name:	Suction Dispenser
Type:	Dispenser
Equipment:	B01
Code Name:	Painted/Asphalt Coating
Type:	Tank External Protection
Equipment:	C01
Code Name:	Aboveground
Type:	Pipe Location
Equipment:	I05
Code Name:	Vent Whistle
Type:	Overfill
Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection
Equipment:	I04

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Code Name: Type:		Product Level Gauge (A/G) Overfill				
Equipment: Code Name: Type:		L09 Exempt Suction Piping Piping Leak Detection				
Equipment: Code Name: Type:		H00 None Tank Leak Detection				
Equipment: Code Name: Type:		E00 None Piping Secondary Containment				
Equipment: Code Name: Type:		F00 None Pipe External Protection				
Equipment: Code Name: Type:		D10 Copper Pipe Type				
Equipment: Code Name: Type:		K00 None Spill Prevention				
<u>Affiliation Information</u>						
Affiliation Type: Affiliation Name: Affiliation Sub Type: Company: Contact Title: Contact Name: Address1: Address2: City: State: Zipcode: Country Code: Phone: Phone Ext: Email: Fax: Modified By: Last Modified:		04 Facility Operator NNN SOUTH FALLSBURG FOOD MART, INC. MIAN MEER NN 001 (845) 434-4622 AYLAGATI 2016-11-03 16:25:22.423000000				
<u>Affiliation Information</u>						
Affiliation Type: Affiliation Name: Affiliation Sub Type: Company: Contact Title: Contact Name: Address1: Address2: City: State: Zipcode: Country Code: Phone: Phone Ext: Email: Fax: Modified By:		07 Mail Contact NNN AERO STAR PETROLEUM, INC. PRESIDENT TARIQ GUJAR 1149 ROUTE 32 ROSENDALE NY 12472 001 (845) 658-7210 AEROSTARPETRO@AOL.COM GAAHLERS				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Last Modified: 2018-05-01 16:31:04.920000000

Affiliation Information

Affiliation Type: 11
Affiliation Name: Emergency Contact
Affiliation Sub Type: NNN
Company: VAN ETTEN OIL CO INC
Contact Title:
Contact Name: TARIQ GUJAR
Address1:
Address2:
City:
State: NN
Zipcode:
Country Code: 999
Phone: (845) 658-7210
Phone Ext:
Email:
Fax:
Modified By: ELMOORE
Last Modified: 2010-08-03 15:48:16.797000000

Affiliation Information

Affiliation Type: 01
Affiliation Name: Facility Owner
Affiliation Sub Type: E
Company: AERO STAR PETROLEUM, INC.
Contact Title: PRESIDENT
Contact Name: TARIQ GUJAR
Address1: 1149 ROUTE 32
Address2:
City: ROSENDALE
State: NY
Zipcode: 12472
Country Code: 001
Phone: (845) 658-7210
Phone Ext:
Email: AEROSTARPETRO@AOL.COM
Fax:
Modified By: GAAHLERS
Last Modified: 2018-05-01 16:31:04.920000000

42	2 of 2	SSW	0.48 / 2,542.56	1,235.56 / 17	SOUTH FALLSBURG FOOD MART, INC. 5104 MAIN STREET SOUTH FALLSBURG NY 12779	UST
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Site ID:	32182	Expiry:	2023/02/19
Site Status:	Active	County:	Sullivan
Program No:	3-139556	UTM X:	530388.08003
Program Type Code:	PBS	UTM Y:	4616983.63271
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Retail Gasoline Sales		

Tank Information

Tank ID:	70337	Prog No:	3-139556
Tank No:	001KER	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Capacity (Gal):	1000				Tank Next Test Due:	
Pipe Model:					Line Last Test Due:	
Install Date:	1982-07-01 00:00:00				Next Line Test Due:	
Close Date:	1997-07-01 00:00:00				Line Test Method:	
Modified by:	TRANSLAT				Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000				Class B Operator:	
Tank Out of Service Date:						
Subpart:						
Subpart Desc:						
Category:	1					
Category Desc:	Category 1 means a tank which was installed before December 27, 1986					
Tank Location:	5					
Tank Location Desc:	Underground					
Tank Owner Name:						
Tank Owner Address:						
Date Tested:						
Next Test:						

Material Information

Material Code:	0000
Material Name:	empty
Percent:	100.00

Equipment Information

Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	C02
Code Name:	Underground/On-ground
Type:	Pipe Location
Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection
Equipment:	F00
Code Name:	None
Type:	Pipe External Protection
Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment
Equipment:	B00
Code Name:	None
Type:	Tank External Protection
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection
Equipment:	J02
Code Name:	Suction Dispenser
Type:	Dispenser
Equipment:	D02
Code Name:	Galvanized Steel
Type:	Pipe Type

Tank Information

Tank ID:	80385	Prog No:	3-139556
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Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tank No:	002BDIE				Test Method:	-
Tank Status:	1				Registered:	True
Tank Status Desc:	In Service				Red Tag Start Date:	
Tank Model:	107				Red Tag End Date:	
Tank Type:	01				UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron				Tank Last Test:	
Capacity (Gal):	3000				Tank Next Test Due:	
Pipe Model:					Line Last Test Due:	
Install Date:	1997-07-01 00:00:00				Next Line Test Due:	
Close Date:					Line Test Method:	-
Modified by:	AAVITARI				Class A Operator:	MIAN MEER
Last Modified:	2018-03-12 14:42:54.693000000				Class B Operator:	MIAN MEER
Tank Out of Service Date:						
Subpart:	2					
Subpart Desc:	Subpart 2 contains requirements for USTs (underground storage tanks) subject to EPA UST regulations and DEC requirements.					
Category:	2					
Category Desc:	Category 2 means a tank which was installed from December 27, 1986 through October 11, 2015					
Tank Location:	5					
Tank Location Desc:	Underground					
Tank Owner Name:						
Tank Owner Address:						
Date Tested:						
Next Test:						

Material Information

Material Code: 0008
Material Name: diesel
Percent: 100.00

Equipment Information

Equipment: E04
Code Name: Double walled UG
Type: Piping Secondary Containment

Equipment: B05
Code Name: Jacketed
Type: Tank External Protection

Equipment: I01
Code Name: Float Vent Valve
Type: Overfill

Equipment: K01
Code Name: Catch Basin
Type: Spill Prevention

Equipment: G04
Code Name: Double-Walled (Underground)
Type: Tank Secondary Containment

Equipment: J01
Code Name: Pressurized Dispenser
Type: Dispenser

Equipment: F05
Code Name: Jacketed
Type: Pipe External Protection

Equipment: D11
Code Name: Flexible Piping
Type: Pipe Type

Equipment: H01
Code Name: Interstitial - Electronic Monitoring

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Type:		Tank Leak Detection				
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
Equipment:		L01				
Code Name:		Interstitial - Electronic Monitoring				
Type:		Piping Leak Detection				
Equipment:		L07				
Code Name:		Pressurized Piping Leak Detector				
Type:		Piping Leak Detection				
Equipment:		C03				
Code Name:		Aboveground/Underground Combination				
Type:		Pipe Location				

Tank Information

Tank ID:	217142	Prog No:	3-139556
Tank No:	002AREG	Test Method:	-
Tank Status:	1	Registered:	True
Tank Status Desc:	In Service	Red Tag Start Date:	
Tank Model:	107	Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	9000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1997-07-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	-
Modified by:	AAVITARI	Class A Operator:	MIAN MEER
Last Modified:	2018-03-12 14:42:54.693000000	Class B Operator:	MIAN MEER
Tank Out of Service Date:			
Subpart:	2		
Subpart Desc:	Subpart 2 contains requirements for USTs (underground storage tanks) subject to EPA UST regulations and DEC requirements.		
Category:	2		
Category Desc:	Category 2 means a tank which was installed from December 27, 1986 through October 11, 2015		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	2712
Material Name:	gasoline/ethanol
Percent:	10.00

Equipment Information

Equipment:	D11
Code Name:	Flexible Piping
Type:	Pipe Type
Equipment:	B05
Code Name:	Jacketed
Type:	Tank External Protection
Equipment:	E04
Code Name:	Double walled UG
Type:	Piping Secondary Containment

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Equipment: Code Name: Type:		G04 Double-Walled (Underground) Tank Secondary Containment				
Equipment: Code Name: Type:		F05 Jacketed Pipe External Protection				
Equipment: Code Name: Type:		L07 Pressurized Piping Leak Detector Piping Leak Detection				
Equipment: Code Name: Type:		I01 Float Vent Valve Overfill				
Equipment: Code Name: Type:		L01 Interstitial - Electronic Monitoring Piping Leak Detection				
Equipment: Code Name: Type:		C03 Aboveground/Underground Combination Pipe Location				
Equipment: Code Name: Type:		H01 Interstitial - Electronic Monitoring Tank Leak Detection				
Equipment: Code Name: Type:		J01 Pressurized Dispenser Dispenser				
Equipment: Code Name: Type:		A00 None Tank Internal Protection				
Equipment: Code Name: Type:		K01 Catch Basin Spill Prevention				

Tank Information

Tank ID:	80281	Prog No:	3-139556
Tank No:	005FO	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	1000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1959-10-01 00:00:00	Next Line Test Due:	
Close Date:	1997-07-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Material Information

Material Code: 0000
Material Name: empty
Percent: 100.00

Equipment Information

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: C02
Code Name: Underground/On-ground
Type: Pipe Location

Equipment: A00
Code Name: None
Type: Tank Internal Protection

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Equipment: D10
Code Name: Copper
Type: Pipe Type

Equipment: J02
Code Name: Suction Dispenser
Type: Dispenser

Equipment: I05
Code Name: Vent Whistle
Type: Overfill

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Tank Information

Tank ID:	80384	Prog No:	3-139556
Tank No:	001AKERO	Test Method:	-
Tank Status:	1	Registered:	True
Tank Status Desc:	In Service	Red Tag Start Date:	
Tank Model:	107	Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	2000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1997-07-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	-
Modified by:	AAVITARI	Class A Operator:	
Last Modified:	2018-03-12 14:42:54.690000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:	3		
Subpart Desc:	Subpart 3 contains requirements for USTs subject to just DEC requirements (primary example is tanks storing heating oil for on-premises consumption).		
Category:	2		
Category Desc:	Category 2 means a tank which was installed from December 27, 1986 through October 11, 2015		
Tank Location:	5		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Tank Location Desc:		Underground				
Tank Owner Name:						
Tank Owner Address:						
Date Tested:						
Next Test:						
<u>Material Information</u>						
Material Code:		0012				
Material Name:		kerosene [#1 fuel oil] (on-site consumption)				
Percent:		100.00				
<u>Equipment Information</u>						
Equipment:		D11				
Code Name:		Flexible Piping				
Type:		Pipe Type				
Equipment:		I01				
Code Name:		Float Vent Valve				
Type:		Overfill				
Equipment:		L09				
Code Name:		Exempt Suction Piping				
Type:		Piping Leak Detection				
Equipment:		B05				
Code Name:		Jacketed				
Type:		Tank External Protection				
Equipment:		E04				
Code Name:		Double walled UG				
Type:		Piping Secondary Containment				
Equipment:		C03				
Code Name:		Aboveground/Underground Combination				
Type:		Pipe Location				
Equipment:		L01				
Code Name:		Interstitial - Electronic Monitoring				
Type:		Piping Leak Detection				
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
Equipment:		K01				
Code Name:		Catch Basin				
Type:		Spill Prevention				
Equipment:		J02				
Code Name:		Suction Dispenser				
Type:		Dispenser				
Equipment:		G04				
Code Name:		Double-Walled (Underground)				
Type:		Tank Secondary Containment				
Equipment:		H01				
Code Name:		Interstitial - Electronic Monitoring				
Type:		Tank Leak Detection				
Equipment:		F05				
Code Name:		Jacketed				
Type:		Pipe External Protection				

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Tank Information

Tank ID:	70335	Prog No:	3-139556
Tank No:	004SPEC	Test Method:	10
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	1994-04-01 00:00:00
Capacity (Gal):	3000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1959-10-01 00:00:00	Next Line Test Due:	
Close Date:	1997-10-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0000
Material Name:	empty
Percent:	100.00

Equipment Information

Equipment:	D02
Code Name:	Galvanized Steel
Type:	Pipe Type
Equipment:	F00
Code Name:	None
Type:	Pipe External Protection
Equipment:	B00
Code Name:	None
Type:	Tank External Protection
Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment
Equipment:	C02
Code Name:	Underground/On-ground
Type:	Pipe Location
Equipment:	J01
Code Name:	Pressurized Dispenser
Type:	Dispenser
Equipment:	I00
Code Name:	None
Type:	Overfill
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Equipment: A01
Code Name: Epoxy Liner
Type: Tank Internal Protection

Tank Information

Tank ID:	70336	Prog No:	3-139556
Tank No:	003SUP	Test Method:	00
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	1992-11-01 00:00:00
Capacity (Gal):	4000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1983-11-01 00:00:00	Next Line Test Due:	
Close Date:	1997-10-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code: 0000
Material Name: empty
Percent: 100.00

Equipment Information

Equipment: D02
Code Name: Galvanized Steel
Type: Pipe Type

Equipment: I00
Code Name: None
Type: Overfill

Equipment: J01
Code Name: Pressurized Dispenser
Type: Dispenser

Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Equipment: A01
Code Name: Epoxy Liner
Type: Tank Internal Protection

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: B00

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Code Name: None
Type: Tank External Protection

Equipment: C02
Code Name: Underground/On-ground
Type: Pipe Location

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Tank Information

Tank ID:	217143	Prog No:	3-139556
Tank No:	001BPREM	Test Method:	-
Tank Status:	1	Registered:	True
Tank Status Desc:	In Service	Red Tag Start Date:	
Tank Model:	107	Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	6000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1997-07-01 00:00:00	Next Line Test Due:	
Close Date:		Line Test Method:	-
Modified by:	AAVITARI	Class A Operator:	MIAN MEER
Last Modified:	2018-03-12 14:42:54.690000000	Class B Operator:	MIAN MEER
Tank Out of Service Date:			
Subpart:	2		
Subpart Desc:	Subpart 2 contains requirements for USTs (underground storage tanks) subject to EPA UST regulations and DEC requirements.		
Category:	2		
Category Desc:	Category 2 means a tank which was installed from December 27, 1986 through October 11, 2015		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code: 2712
Material Name: gasoline/ethanol
Percent: 10.00

Equipment Information

Equipment:	L01
Code Name:	Interstitial - Electronic Monitoring
Type:	Piping Leak Detection
Equipment:	C03
Code Name:	Aboveground/Underground Combination
Type:	Pipe Location
Equipment:	G04
Code Name:	Double-Walled (Underground)
Type:	Tank Secondary Containment
Equipment:	D11
Code Name:	Flexible Piping
Type:	Pipe Type
Equipment:	E04
Code Name:	Double walled UG
Type:	Piping Secondary Containment

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev/Diff (ft)</i>	<i>Site</i>	<i>DB</i>
Equipment: Code Name: Type:		L07 Pressurized Piping Leak Detector Piping Leak Detection				
Equipment: Code Name: Type:		J01 Pressurized Dispenser Dispenser				
Equipment: Code Name: Type:		A00 None Tank Internal Protection				
Equipment: Code Name: Type:		K01 Catch Basin Spill Prevention				
Equipment: Code Name: Type:		I01 Float Vent Valve Overfill				
Equipment: Code Name: Type:		B05 Jacketed Tank External Protection				
Equipment: Code Name: Type:		F05 Jacketed Pipe External Protection				
Equipment: Code Name: Type:		H01 Interstitial - Electronic Monitoring Tank Leak Detection				

Tank Information

Tank ID:	247435	Prog No:	3-139556
Tank No:	004FO	Test Method:	NN
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	0
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	1000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1959-01-01 00:00:00	Next Line Test Due:	
Close Date:	2013-01-18 00:00:00	Line Test Method:	
Modified by:	BHYUKOWE	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			
Subpart Desc:			
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0001
Material Name:	#2 fuel oil (on-site consumption)
Percent:	100.00

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction</i>	<i>Distance (mi/ft)</i>	<i>Elev/Diff (ft)</i>	<i>Site</i>	<i>DB</i>
<u>Equipment Information</u>						
Equipment:		C00				
Code Name:		No Piping				
Type:		Pipe Location				
Equipment:		A00				
Code Name:		None				
Type:		Tank Internal Protection				
Equipment:		E00				
Code Name:		None				
Type:		Piping Secondary Containment				
Equipment:		D00				
Code Name:		No Piping				
Type:		Pipe Type				
Equipment:		H00				
Code Name:		None				
Type:		Tank Leak Detection				
Equipment:		L00				
Code Name:		None				
Type:		Piping Leak Detection				
Equipment:		G00				
Code Name:		None				
Type:		Tank Secondary Containment				
Equipment:		J00				
Code Name:		None				
Type:		Dispenser				
Equipment:		I00				
Code Name:		None				
Type:		Overfill				
Equipment:		F00				
Code Name:		None				
Type:		Pipe External Protection				
Equipment:		K00				
Code Name:		None				
Type:		Spill Prevention				
Equipment:		B01				
Code Name:		Painted/Asphalt Coating				
Type:		Tank External Protection				

Tank Information

Tank ID:	70334	Prog No:	3-139556
Tank No:	002UL	Test Method:	00
Tank Status:	3	Registered:	True
Tank Status Desc:	Closed - Removed	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	1992-11-01 00:00:00
Capacity (Gal):	4000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:	1959-10-01 00:00:00	Next Line Test Due:	
Close Date:	1997-10-01 00:00:00	Line Test Method:	
Modified by:	TRANSLAT	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:			

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Subpart Desc:
Category: 1
Category Desc: Category 1 means a tank which was installed before December 27, 1986
Tank Location: 5
Tank Location Desc: Underground
Tank Owner Name:
Tank Owner Address:
Date Tested:
Next Test:

Material Information

Material Code: 0000
Material Name: empty
Percent: 100.00

Equipment Information

Equipment: I00
Code Name: None
Type: Overfill

Equipment: C02
Code Name: Underground/On-ground
Type: Pipe Location

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Equipment: J01
Code Name: Pressurized Dispenser
Type: Dispenser

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: A01
Code Name: Epoxy Liner
Type: Tank Internal Protection

Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Equipment: D02
Code Name: Galvanized Steel
Type: Pipe Type

Tank Information

Tank ID:	70338	Prog No:	3-139556
Tank No:	FOI	Test Method:	NN
Tank Status:	4	Registered:	True
Tank Status Desc:	Closed - In Place	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	01	UDC Ind:	1
Tank Type Desc:	Steel/Carbon Steel/Iron	Tank Last Test:	
Capacity (Gal):	1000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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Install Date:		Next Line Test Due:
Close Date:		Line Test Method:
Modified by:	TRANSLAT	Class A Operator:
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:
Tank Out of Service Date:		
Subpart:		
Subpart Desc:		
Category:	1	
Category Desc:	Category 1 means a tank which was installed before December 27, 1986	
Tank Location:	5	
Tank Location Desc:	Underground	
Tank Owner Name:		
Tank Owner Address:		
Date Tested:		
Next Test:		

Material Information

Material Code:	0009
Material Name:	gasoline
Percent:	100.00

Equipment Information

Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection

Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection

Equipment:	B00
Code Name:	None
Type:	Tank External Protection

Equipment:	F00
Code Name:	None
Type:	Pipe External Protection

Equipment:	J02
Code Name:	Suction Dispenser
Type:	Dispenser

Equipment:	C00
Code Name:	No Piping
Type:	Pipe Location

Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment

Equipment:	D01
Code Name:	Steel/Carbon Steel/Iron
Type:	Pipe Type

Equipment:	I00
Code Name:	None
Type:	Overfill

Affiliation Information

Affiliation Type:	01
Affiliation Name:	Facility Owner
Affiliation Sub Type:	E

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Company:		AERO STAR PETROLEUM, INC.				
Contact Title:		PRESIDENT				
Contact Name:		TARIQ GUJAR				
Address1:		1149 ROUTE 32				
Address2:						
City:		ROSENDALE				
State:		NY				
Zipcode:		12472				
Country Code:		001				
Phone:		(845) 658-7210				
Phone Ext:						
Email:		AEROSTARPETRO@AOL.COM				
Fax:						
Modified By:		GAAHLERS				
Last Modified:		2018-05-01 16:31:04.920000000				
 <u>Affiliation Information</u>						
Affiliation Type:		07				
Affiliation Name:		Mail Contact				
Affiliation Sub Type:		NNN				
Company:		AERO STAR PETROLEUM, INC.				
Contact Title:		PRESIDENT				
Contact Name:		TARIQ GUJAR				
Address1:		1149 ROUTE 32				
Address2:						
City:		ROSENDALE				
State:		NY				
Zipcode:		12472				
Country Code:		001				
Phone:		(845) 658-7210				
Phone Ext:						
Email:		AEROSTARPETRO@AOL.COM				
Fax:						
Modified By:		GAAHLERS				
Last Modified:		2018-05-01 16:31:04.920000000				
 <u>Affiliation Information</u>						
Affiliation Type:		04				
Affiliation Name:		Facility Operator				
Affiliation Sub Type:		NNN				
Company:		SOUTH FALLSBURG FOOD MART, INC.				
Contact Title:						
Contact Name:		MIAN MEER				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		001				
Phone:		(845) 434-4622				
Phone Ext:						
Email:						
Fax:						
Modified By:		AYLAGATI				
Last Modified:		2016-11-03 16:25:22.423000000				
 <u>Affiliation Information</u>						
Affiliation Type:		11				
Affiliation Name:		Emergency Contact				
Affiliation Sub Type:		NNN				
Company:		VAN ETEN OIL CO INC				
Contact Title:						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
Contact Name:		TARIQ GUJAR				
Address1:						
Address2:						
City:						
State:		NN				
Zipcode:						
Country Code:		999				
Phone:		(845) 658-7210				
Phone Ext:						
Email:						
Fax:						
Modified By:		ELMOORE				
Last Modified:		2010-08-03 15:48:16.797000000				

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1 of 1

WNW

0.51 /
2,695.47

1,306.64 /
89

SIGINOV RESIDENCE
13 ROBERT PL
SOUTH FALLSBURG NY

LST

Spill No:	0208878	Spill Date:	2002-11-27 08:40:00
Site ID:	241557	Rcvd Date:	2002-11-27 08:57:00
DER Facility ID:	198574	CAC Date:	
CID:	205	Insp Date:	
Program Type:	ER	Close Date:	2004-03-04 00:00:00
SWIS Code:	5300	Create Date:	2002-11-27 00:00:00
Contribute Factor:	Tank Failure	Update Date:	2004-04-29 00:00:00
Water Body:		DEC Region:	3
Source:	Private Dwelling	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Responsible Party
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.714509469
After Hours:	False	Longitude:	-74.639713811
UST Trust:	False		
Caller Remark:			

caller found oil in basement from old u/g tank. cleanup complete on March 2004

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 11/27/2002 CALLER STATES THAT THEY MADE A DELIVERY BACK IN OCTOBER THEN WENT BACK TO CHECK AN ODOR COMPLAINT .TECH FOUND SMALL PUDDLE OF FUEL OIL ON BASEMENT CONCRETE FLOOR. SPEEDI DRY WAS APPLIED. RENTER CALLED BACK. TECH FOUND MORE OIL ON FLOOR. APPEARS TO BE COMING FROM A UST. D. WEHRFRITZ TO RESPOND.

Spiller Information

Spiller Name:	OWNER	Spiller Zip:	
Spiller Company:	PESACH VOLKOV -	Spiller Country:	001
Spiller Address:	13 ROBERT PL	Contact Name:	CALLER
Spiller City:	SOUTH FALLSBURGH	Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	860307	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	515868	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
44	1 of 1	N	0.60 / 3,190.73	1,244.10 / 26	APARTMENT COMPLEX ELM ST SOUTH FALLSBURG NY	LST
<div> <div> Spill No: 9901209 Site ID: 164244 DER Facility ID: 138496 CID: 312 Program Type: ER SWIS Code: 5300 Contribute Factor: Tank Test Failure Water Body: Source: Private Dwelling Class: C3 Meets Std: False Penalty: False REM Phase: 0 After Hours: True UST Trust: False Caller Remark: </div> <div> Spill Date: 1999-04-30 19:00:00 Rcvd Date: 1999-05-01 10:59:00 CAC Date: Insp Date: Close Date: 1999-09-13 00:00:00 Create Date: 1999-05-01 00:00:00 Update Date: 1999-10-20 00:00:00 DEC Region: 3 Lead DEC: DVWEHRFR Reported by: Tank Tester Referred to: County: Sullivan Latitude: Longitude: </div> </div>						
<p>CUSTOMER WAS TOLD HIS OPTIONS BY THE CALLER - HE DID NOT GIVE AN ANSWER - NFA LETTER SENT AFTER PHASE II REPORT SENT.</p> <p>DEC Remark:</p> <p>Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ</p>						
Spiller Information						
<div> <div> Spiller Name: BEN BRAKA Spiller Company: SYROY CORP Spiller Address: 450 7TH AVE Spiller City: NYC Spiller State: NY </div> <div> Spiller Zip: 10123-001 Spiller Country: Contact Name: BEN BRAKA Contact Phone: (800) 243-1915 Contact Ext: </div> </div>						
Tank Test Information						
<div> <div> Spill Tank ID: 1547136 Tank No: 001 Tank Size: 5000 Material: EPA UST: UST: Cause: </div> <div> Source: Leak Rate: -.09 Gross Fail: Modified by: Spills Last Modified: 2004-10-01 04:00:45.140000000 Test Method: 20 Alt Test Method: USTest 2000/P/LL plus USTest 2000/U </div> </div>						
45	1 of 1	ENE	0.61 / 3,209.34	1,214.19 / -4	PROVIDENT BANK 5193 MAIN ST SOUTH FALLSBURG NY	LST
<div> <div> Spill No: 1304420 Site ID: 484944 DER Facility ID: 440089 CID: Program Type: ER SWIS Code: 5328 Contribute Factor: Tank Test Failure Water Body: Source: Commercial/Industrial Class: C3 Meets Std: True Penalty: False REM Phase: 0 After Hours: False </div> <div> Spill Date: 2013-07-23 10:30:00 Rcvd Date: 2013-07-23 11:49:00 CAC Date: Insp Date: Close Date: 2014-01-09 00:00:00 Create Date: 2013-07-23 11:52:00 Update Date: 2014-01-09 09:23:45.680000000 DEC Region: 3 Lead DEC: MXTIPPLE Reported by: Other Referred to: County: Sullivan Latitude: 41.714758821 Longitude: -74.621332133 </div> </div>						

Map Key	Number of Records	Direction	Distance (mi/ft)	Elev/Diff (ft)	Site	DB
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UST Trust: False
 Caller Remark:

3,000g UST failed tank test below product line. Property will be contacting cleanup to pump tank and further work is pending.

DEC Remark:

1/9/13 Report reviewed, meets standards, NFA. mt 10/31/13 Tank removed 10/30, no visible holes, soil samples to be sent to lab for analysis, report pending. mt 9/27 Tipple spoke with Luzon, tank scheduled to be removed and replaced with 2 of 275 gal AST's in basement. Once town permits cleared, DEC to be informed and work will commence. mt 8/15/13 Tipple spoke with Luzon, proposal for cleanup sent to Provident. Called and left message at Provident requesting information as to cleanup options. mt 7-23-13 Spoke with Dennis at Luzon. He will get further info from George and back with status. Recv'd callback from Dennis. He spoke with George. Anderson Oil will be pumping out tank. Told Dennis to get this done asap (today, if possible). Luzon will then put together a proposal/contract to remove tank and complete cleanup. Told Dennis to keep this office posted. jm

Spiller Information

Spiller Name:	DOMINICK MAZZA	Spiller Zip:	
Spiller Company:	PROVIDENT BANK	Spiller Country:	999
Spiller Address:	5193 MAIN ST	Contact Name:	DOMINICK MAZZA
Spiller City:	SOUTH FALLSBURG	Contact Phone:	8453698277
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1234618	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	2233681	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:		Med Subway:	False
Units:		Med Utility:	False
Recovered:		Oxygenate:	
Med Soil:	False		

Unplottable Summary

Total: 68 Unplottable sites

DB	Company Name/Site Name	Address	City	Zip	ERIS ID
ERNS		RTE 42 BETWEEN FALLSBURG AND WOODBURNE	FALLSBURG NY		807000582
FINDS/FRS	LAUREL CREST	LAUREL AVE	FALLSBURG NY	12779	816251991
FINDS/FRS	FALLSBURG CONSOLIDATED WATER DISTRICT	LAUREL AVE	SOUTH FALLSBURG NY	12779	816257159
FINDS/FRS	TOWN OF FALLSBURG WASTE HAULER -->53-017	RTE 42	SOUTH FALLSBURG NY	12779	816937728
FINDS/FRS	A T REYNOLDS & SONS INC	RTE 42	KIAMESHA LAKE NY	12751	815653950
FINDS/FRS	VILLAGE OF MONTICELLO WATER DEPARTMENT	NYS ROUTE 42	KIAMESHA LAKE NY	12751	872717702
HSWDS	C&D, Rte 52 Hills Holding Corp	Route 42 Fallsburg 12733	NY		863415852
LST	AL KRASS	PLEASANT VALLEY ROAD	FALLSBURG NY		814012119
		Site ID / Close Date: 217216 1994-10-13 00:00:00			
LST	SYBA FOUNDATION	PLEASANT VALLEY ROAD	SOUTH FALLSBURG NY		814023603
		Site ID / Close Date: 110597 1988-02-23 00:00:00			
LST	SYDA FOUNDATION	PLEASANT VALLEY ROAD	SOUTH FALLSBURG NY		814034502
		Site ID / Close Date: 110598 1988-02-23 00:00:00			
LST	RESI: TOLIVER	ROUTE 42	FALLSBURG NY		813992780
		Site ID / Close Date: 98001 2001-04-21 00:00:00			

LST	TOWN HIGHWAY BARN	ROUTE 42	FALLSBURG NY		814035776
		Site ID / Close Date: 268038 1995-07-30 00:00:00			
LST	T/FALLSBURGH HIGHWAY DEPT	ROUTE 42	FALLSBURG NY		813984888
		Site ID / Close Date: 268025 1987-12-04 00:00:00			
LST	SULLIVAN CO OIL	RTE 42	KIAMESHA LAKE NY		814001983
		Site ID / Close Date: 302844 1988-02-25 00:00:00			
LST	MAHAESH BLDG	PLEASANT VALLEY ROAD	SOUTH FALLSBURG NY		814037964
		Site ID / Close Date: 110600 1998-02-05 00:00:00			
LST	MOUNTAIN CARDY	LAKE STREET	SOUTH FALLSBURG NY		813996936
		Site ID / Close Date: 188283 1993-08-09 00:00:00			
LST	3 GUYS CEMEN	MAIN ST	HURLEYVILLE NY		813990875
		Site ID / Close Date: 162152 1987-12-02 00:00:00			
LST	BIG S OIL	MAIN STREET	WOODRIDGE NY		813987620
		Site ID / Close Date: 109724 1992-02-12 00:00:00			
LST	HURLEYVILLE SERVICE	MAIN STREET	HURLEYVILLE NY		814040068
		Site ID / Close Date: 109717 1990-01-30 13:40:00			
LST	MB CONSULTING	MAIN ST	SOUTH FALLSBURG NY		814040948
		Site ID / Close Date: 162145 2004-05-14 00:00:00			
LST	BIG S	MAIN ST	WOODRIDGE NY		814036074
		Site ID / Close Date: 162151 1989-02-07 00:00:00			
LST	PRIEMIUM GAS SERVICE	MAIN ST.	WOODRIDGE NY		814028948
		Site ID / Close Date: 282737 1988-02-29 00:00:00			
NY MANIFEST	MURRYS CLEANERS	LAKE STREET	SOUTH FALLSBURG NY	12779	860869069
NY MANIFEST	VERIZON COMMUNICATIONS	ROUTE 42	FALLSBURGH NY	12733	860811287
NY MANIFEST	BROTHERS II AUTO BODY	ROUTE 42	SOUTH FALLSBURG NY	12779	860811720

NY SPILLS	FALLSBURG TOWN GARAGE	STATE ROUTE 42	FALLSBURG NY	813831379
		Site ID / Close Date: 183927 1997-06-24 00:00:00		
NY SPILLS	DEGRAW'S PIZZA	STATE HWY 42	SOUTH FALLSBURG NY	813909074
		Site ID / Close Date: 456624 2011-10-14 00:00:00		
NY SPILLS	LARZAR MEATS	ROUTE 42	FALLSBURG NY	813956408
		Site ID / Close Date: 106169 1989-09-13 00:00:00		
NY SPILLS	FALLSBURG C&D	ROUTE 42	FALLSBURG NY	813693917
		Site ID / Close Date: 106171 1988-09-02 00:00:00		
NY SPILLS	A.T. REYNOLDS	ROUTE 42	KIAMESHA LAKE NY	813663093
		Site ID / Close Date: 98002 1992-12-07 00:00:00		
NY SPILLS	POINT O WOODS	ROUTE 42	FALLSBURG NY	813739199
		Site ID / Close Date: 268030 1993-04-03 00:00:00		
NY SPILLS	SULLIVAN INDUSTRIES	ROUTE 42	FALLSBURG NY	813891887
		Site ID / Close Date: 106175 2010-05-14 00:00:00		
NY SPILLS	RENOLDS	RTE 42	KIAMESHA LAKE NY	813726761
		Site ID / Close Date: 302841 1986-08-30 00:00:00		
NY SPILLS	GREAT AMERICAN	RTE 42	THOMPSON NY	813641187
		Site ID / Close Date: 302845 1987-07-08 00:00:00		
NY SPILLS	YITS AUTO SALES	ROUTE 42	FALLSBURG NY	813881566
		Site ID / Close Date: 302840 1986-08-13 00:00:00		
NY SPILLS	CLEARWATER DISTRIBUTING	ROOSEVELT AVENUE	WOODRIDGE NY	813893898
		Site ID / Close Date: 280333 1999-03-31 00:00:00		
NY SPILLS	SHELDRAKE BROOK	PLEASANT VALLEY ROAD	SOUTH FALLSBURG NY	813695976
		Site ID / Close Date: 110601 1997-12-31 00:00:00		
NY SPILLS	BRAE GOLF COURSE	PLEASANT VALLEY ROAD	SOUTH FALLSBURG NY	813847036
		Site ID / Close Date: 110596 1986-08-08 00:00:00		

NY SPILLS	PLEASANT VALLEY ROAD	PLEASANT VALLEY ROAD	FALLSBURG NY	813660732
		<i>Site ID / Close Date:</i> 217215 1992-08-30 00:00:00		
NY SPILLS	TERRY BRAY GOLF COURSE	PLEASANT VALLEY ROAD	SOUTH FALLSBURG NY	813645049
		<i>Site ID / Close Date:</i> 217214 1991-06-04 00:00:00		
NY SPILLS	APARTMENT BLDG	PLEASANT VALLEY RD	FALLSBURG NY	813787186
		<i>Site ID / Close Date:</i> 110595 2003-03-31 00:00:00		
NY SPILLS	SADHARIA KUTIR	PLEASANT VALLEY ROAD	SOUTH FALLSBURG NY	813681762
		<i>Site ID / Close Date:</i> 110602 1999-01-11 00:00:00		
NY SPILLS	TERRY BREA GOLF COURSE	PLEASANT VALLEY RD	FALLSBURG NY	813856062
		<i>Site ID / Close Date:</i> 110599 1989-09-23 19:49:00		
NY SPILLS	SADHARIA KUTIR	PLEASANT VALLEY ROAD	FALLSBURG NY	813792983
		<i>Site ID / Close Date:</i> 217217 1997-03-31 00:00:00		
NY SPILLS	STREAK NORTH ON	MAIN ST	HURLEYVILLE NY	813774278
		<i>Site ID / Close Date:</i> 162156 1996-11-12 00:00:00		
NY SPILLS	PRICE	MAIN ST	HURLEYVILLE NY	813848503
		<i>Site ID / Close Date:</i> 162148 1987-01-30 00:00:00		
NY SPILLS	BIG S OIL	MAIN ST	WOODRIDGE NY	813886122
		<i>Site ID / Close Date:</i> 162146 1986-10-24 00:00:00		
NY SPILLS	PANTEL ELECTRIC	MAIN STREET	FALLSBURG NY	813875371
		<i>Site ID / Close Date:</i> 109732 1993-09-15 00:00:00		
NY SPILLS	HURLEYVILLE ART MUSEUM	MAIN STREET	HURLEYVILLE NY	813746510
		<i>Site ID / Close Date:</i> 109728 1992-06-30 00:00:00		
NY SPILLS	OLD GAS STATION	MAIN STREET	HURLEYVILLE NY	813746998
		<i>Site ID / Close Date:</i> 109737 1997-08-26 00:00:00		
NY SPILLS	SULLIVAN FOOD PRODUCTS	MAIN ST	HURLEYVILLE NY	813713883
		<i>Site ID / Close Date:</i> 162164 2010-05-14 00:00:00		
NY SPILLS	ABANDONED BUS GARAGE	MAIN ST	HURLEYVILLE NY	813893991
		<i>Site ID / Close Date:</i> 162160 2001-09-11 00:00:00		

NY SPILLS	HERITAGE ENERGY PLANT	LAUREL AVE <i>Site ID / Close Date:</i> 393629 2008-02-15 00:00:00	SOUTH FALLSBURG NY		813820382
NY SPILLS	LAURAL AVE.	LAUREL AVE <i>Site ID / Close Date:</i> 96383 1991-12-05 00:00:00	FALLSBURG NY		813649379
NY SPILLS	ARC BUS GARAGE	LAUREL AVE P.O. BOX 812 <i>Site ID / Close Date:</i> 210816 1991-01-28 00:00:00	SOUTH FALLSBURG NY		813634988
NY SPILLS	HERITAGE ENERGY	LAUREL AVE <i>Site ID / Close Date:</i> 176558 2000-07-09 00:00:00	FALLSBURG NY		813715903
NY SPILLS	HAAS APARTMENTS	LAUREL AVE <i>Site ID / Close Date:</i> 176559 2011-02-01 00:00:00	FALLSBURG NY		813695559
NY SPILLS	FALLSBURG FIRE DISTRICT	LAKE ST AND RAILROAD PLAZA <i>Site ID / Close Date:</i> 443505 2011-04-12 00:00:00	SOUTH FALLSBURG NY		813928503
NY SPILLS	ON ROAD	LAKE STREET <i>Site ID / Close Date:</i> 188282 2004-08-04 00:00:00	SOUTH FALLSBURG NY		813785974
NY SPILLS	MURRY'S DRY CLEANERS	LAKE STREET <i>Site ID / Close Date:</i> 219039 1998-09-30 00:00:00	SOUTH FALLSBURG NY		813974004
NY SPILLS	FRIENDSHIP COTTAGES	LA VISTA DRIVE <i>Site ID / Close Date:</i> 363319 2009-06-25 00:00:00	SOUTH FALLSBURG NY		813804109
NY SPILLS	SULLIVAN CO CRC	HIGHLAND DR OFF RT 42 <i>Site ID / Close Date:</i> 168964 2000-04-30 00:00:00	SOUTH FALLSBURG NY		813754123
RCRA CESQG	BROTHERS II AUTO BODY	RTE 42	SOUTH FALLSBURG NY	12779	810508835
RCRA NON GEN	LUZON OIL CO INC	MAIN ST	HURLEYVILLE NY	12747	810364229
RCRA NON GEN	MURRYS CLEANERS	LAKE ST	SOUTH FALLSBURG NY	12779	810376452
RCRA NON GEN	LUZON OIL CO INC	MAIN ST	HURLEYVILLE NY	12747	810374201

UST	ANNIE L. DAMON	LAKE ST P.O.BOX 1349	SOUTH FALLSBURG NY	12779	810926825
		Site ID / Site Status: 34307 Unregulated/Closed			

UST	SULLIVAN FOOD PRODUCTS	P O BOX C MAIN ST	HURLEYVILLE NY	12747	810933484
		Site ID / Site Status: 31494 Inactive			

Unplottable Report

Site:

RTE 42 BETWEEN FALLSBURG AND WOODBURNE FALLSBURG NY

ERNS

NRC Report No:	19254	Latitude Degrees:	
Type of Incident:	FIXED	Latitude Minutes:	
Incident Cause:	DUMPING	Latitude Seconds:	
Incident Date:	5/1/1988 12:00:00 AM	Longitude Degrees:	
Incident Location:		Longitude Minutes:	
Incident Dtg:	OCCURRED	Longitude Seconds:	
Distance from City:		Lat Quad:	
Distance Units:		Long Quad:	
Potential Flag:		Location Section:	
Year:	Year 1990 Reports	Location Township:	
Direction from City:		Location Range:	
Location County:	SULLIVAN		
Description of Incident:	GAMBINO WAS GIVEN PERMISSION TO OPEN A CONSTRUCTION DUMP SITE BUT WAS LATER CITED FOR IMPROPER DUMPING		

Material Spill Information

Chris Code:	UNK	Unit of Measure:	UNKNOWN AMOUNT
CAS No:		If Reached Water:	YES
UN No:		Amount in Water:	0
Name of Material:	UNKNOWN MATERIAL	Unit Reach Water:	UNKNOWN AMOUNT
Amount of Material:	0		
Chris Code:	CBT	Unit of Measure:	UNKNOWN AMOUNT
CAS No:		If Reached Water:	YES
UN No:		Amount in Water:	0
Name of Material:	CARBON TETRACHLORIDE	Unit Reach Water:	UNKNOWN AMOUNT
Amount of Material:	0		

Calls Information

Date Time Received:	4/26/1990 7:52:36 PM	Responsible City:	FALLSBURG
Date Time Complete:	4/26/1990 8:02:25 PM	Responsible State:	NY
Call Type:	INC	Responsible Zip:	
Resp Company:		Source:	UNAVAILABLE
Resp Org Type:	PRIVATE ENTERPRISE		

Incident Information

Tank ID:		Building ID:	
Tank Regulated:	U	Location Area ID:	
Tank Regulated By:		Location Block ID:	
Capacity of Tank:		OCSG No:	
Capacity Tank Units:		OCSF No:	
Description of Tank:		State Lease No:	
Actual Amount:		Pier Dock No:	
Actual Amount Units:		Berth Slip No:	
Tank Above Ground:	ABOVE	Brake Failure:	N
NPDES:		Airbag Deployed:	
NPDES Compliance:	U	Transport Contain:	U
Init Contin Rel No:		Location Subdiv:	
Contin Rel Permit:		Platform Rig Name:	
Contin Release Type:		Platform Letter:	
Aircraft ID:		Allision:	N
Aircraft Runway No:		Type of Structure:	
Aircraft Spot No:		Structure Name:	

Aircraft Type: UNKNOWN
Aircraft Model:
Aircraft Fuel Cap:
Aircraft Fuel Cap U:
Aircraft Fuel on Brd:
Aircraft Fuel OB U:
Aircraft Hanger:
Road Mile Marker:
Power Gen Facility: U
Generating Capacity:
Type of Fixed Obj: UNKNOWN
Type of Fuel:
DOT Crossing No:
DOT Regulated: U
Pipeline Type: UNKNOWN
Pipeline Abv Ground: ABOVE
Pipeline Covered: U
Exposed Underwater: U
Railroad Hotline: No
Railroad Milepost: UNKNOWN
Grade Crossing: N
Crossing Device Ty:
Ty Vehicle Involved: UNKNOWN
Device Operational: Y

Structure Oper: Y
Transit Bus Flag:
Date Time Norm Serv:
Serv Disrupt Time:
Serv Disrupt Units:
CR Begin Date:
CR End Date:
CR Change Date:
FBI Contact:
FBI Contact Dt Tm:
Passenger Handling:
Passenger Route: XXX
Passenger Delay: XXX
Sub Part C Test Req: XXX
Conductor Test:
Engineer Test:
Trainman Test:
Yard Foreman Test:
RCL Operator Test:
Brakeman Test:
Train Dispat Test:
Signalman Test:
Oth Employee Test:
Unknown Test:

Incident Details Information

Release Secured: U
Release Rate:
Release Rate Unit:
Release Rate Rate:
Est Duration of Rel:
Desc Remedial Act: LEACHATE CONTINUOUSLY SHEENS INTO RIVER.
Fire Involved: N
Fire Extinguished: U
Any Evacuations: N
Number Evacuated:
Who Evacuated:
Radius of Evacu:
Any Injuries: U
No. Injured:
No. Hospitalized:
No. Fatalities:
Any Fatalities: U
Any Damages: N
Damage Amount:
Air Corridor Closed: N
Air Corridor Desc:
Air Closure Time:
Waterway Closed: N
Waterway Desc:
Waterway Close Time:
Road Closed: N
Road Desc:
Road Closure Time:
Road Closure Units:
Closure Direction:
Major Artery: No
Track Closed: N
Track Desc:
Track Closure Time:
Track Closure Units:
Track Close Dir:
Media Interest:
Medium Desc: WATER
Addl Medium Info: NEVERSINK RIVER

State Agen Report No:
State Agen on Scene:
State Agen Notified:
Fed Agency Notified:
Oth Agency Notified:
Body of Water:
Tributary of:
Near River Mile Make:
Near River Mile Mark:
Offshore: N
Weather Conditions:
Air Temperature:
Wind Direction:
Wind Speed:
Wind Speed Unit:
Water Supp Contam: U
Water Temperature:
Wave Condition:
Current Speed:
Current Direction:
Current Speed Unit:
EMPL Fatality:
Pass Fatality:
Community Impact: N
Passengers Transfer: UNK
Passenger Injuries:
Employee Injuries:
Occupant Fatality:
Sheen Size:
Sheen Size Units:
Sheen Size Length:
Sheen Size Length U:
Sheen Size Width:
Sheen Size Width U:
Sheen Color:
Dir of Sheen Travel:
Sheen Odor Desc:
Duration Unit:
Additional Info:

NY DEC HAS THE LEACHATE RESULTS
 TIED UP DUE TO LITIGATIONDUMP SITS ON
 TOP OF A LARGE AQUIFER THAT SERVES
 SURROUNDING HOMES

Site: LAUREL CREST
LAUREL AVE FALLSBURG NY 12779

FINDS/FRS

Registry ID: 110055166341
FIPS Code: NY105
Program Acronyms: NPDES
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 05-APR-2013 12:09:51
Update Date: 11-JAN-2016 09:37:22
Interest Types: ICIS-NPDES NON-MAJOR, STORM WATER CONSTRUCTION
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 02
County Name: SULLIVAN
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110055166341

Site: FALLSBURG CONSOLIDATED WATER DISTRICT
LAUREL AVE SOUTH FALLSBURG NY 12779

FINDS/FRS

Registry ID: 110027307224
FIPS Code:
Program Acronyms: FIS
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 27-NOV-2006 17:40:51
Update Date: 29-DEC-2014 17:42:43
Interest Types: STATE MASTER
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 02
County Name: SULLIVAN
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:

Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110027307224

Site: TOWN OF FALLSBURG WASTE HAULER -->53-017
RTE 42 SOUTH FALLSBURG NY 12779

[FINDS/FRS](#)

Registry ID: 110019298311
FIPS Code: 36105
Program Acronyms: FIS
HUC Code:
Site Type Name: STATIONARY
Location Description: RTE 42
Supplemental Location:
Create Date: 19-NOV-2004 20:00:42
Update Date: 14-OCT-2015 09:39:57
Interest Types: STATE MASTER
SIC Codes:
SIC Code Descriptions:
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 02
County Name: SULLIVAN
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110019298311

Site: A T REYNOLDS & SONS INC
RTE 42 KIAMESHA LAKE NY 12751

[FINDS/FRS](#)

Registry ID: 110010603622
FIPS Code: 36105
Program Acronyms: ICIS
HUC Code:
Site Type Name: STATIONARY
Location Description:
Supplemental Location:
Create Date: 01-MAR-2000 00:00:00
Update Date: 05-MAR-2013 09:59:27
Interest Types: FORMAL ENFORCEMENT ACTION
SIC Codes: 2097
SIC Code Descriptions: MANUFACTURED ICE
NAICS Codes:
NAICS Code Descriptions:
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 02
County Name: SULLIVAN

US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110010603622

Site: VILLAGE OF MONTICELLO WATER DEPARTMENT
NYS ROUTE 42 KIAMESHA LAKE NY 12751

FINDS/FRS

Registry ID: 110070273776
FIPS Code:
Program Acronyms: OSHA-OIS
HUC Code:
Site Type Name:
Location Description:
Supplemental Location:
Create Date: 26-SEP-2018 22:56:58
Update Date:
Interest Types: OSHA ESTABLISHMENT
SIC Codes:
SIC Code Descriptions:
NAICS Codes: 221310
NAICS Code Descriptions: WATER SUPPLY AND IRRIGATION SYSTEMS.
Conveyor:
Federal Facility Code:
Federal Agency Name:
Tribal Land Code:
Tribal Land Name:
Congressional Dist No.:
Census Block Code:
EPA Region Code: 02
County Name:
US/Mexico Border Ind:
Latitude:
Longitude:
Reference Point:
Coord Collection Method:
Accuracy Value:
Datum: NAD83
Source:
Facility Detail Rprt URL: http://ofmpub.epa.gov/enviro/fii_query_detail.disp_program_facility?p_registry_id=110070273776

Site: C&D, Rte 52 Hills Holding Corp
Route 42 Fallsburg 12733 NY

HSWDS

Reg Site ID:	353008	VOCs:	
Site No:	HS3008	Semi VOCs:	
EPA ID:	None	PCBs:	
Is Site Active?:		Pesticides:	
Registry:	N	Metals:	
Years of Operation:		Asbestos:	
RCRA:		County:	Sullivan
HRS Score:		Region:	3
HRS Date:		Latitude:	
Acres:		Longitude:	
Site Code:	4	Quadrangle:	
Site Code Desc:			
Owner:			
Owner Name:			
Owner Address:			
Owner Telephone:			
Operator:	Same		
Operator Name:			

Operator Address:
Operator Telephone:
Completed Investigation:
Samples Collected:
Threat to Env/Public Health?:
Surface Water Contamination?:
Groundwater Contamination?:
Drinking Water Contam?:
Surface Water Class:
Groundwater Class:
Active Drinking Water Supply?:
Hazard Substance Exposed?:
Controlled Site Access?:
Ambient Air Contamination?:
Threat of Direct Contact?:
Doc Fish/Wildlife Mortality?:
Impact on Special Status?:
TCLP:
Surface Water:
Groundwater:
Drinking Water:
Fish or Wildlife Mortality:
Fish or Wildlife Resource:
Building:
Hazard Substance Disposed: Suspected hazardous substances associated with C&D disposal
Air:
Surface Water:
Surface Soil:
Waste:
EP Toxicity:
Groundwater:
Sediment:
Subsurface Soil:
Leachate:
Regulatory Agencies Involved:
Preparer:
Nominated by:
Describe the Site: Operations began at the site in the summer of 1988 as an exempt C&D debris site and was closed in Oct. 1988. Disposal of non permitted C&D material and unpermitted burning were noted at the site during the summer and fall of 1988. Hazardous waste was documented by the NYSDEC in Sept. 1988 and was removed. The site was covered with topsoil in Feb. 1989, yet in Nov. 1989 leachate was noted. From test pit excavations - wood, black oily silty sand and gravel, plastic sheets, concrete, brick fragments, steel rebar, steel pipes, carpet, glass, wire, rags, and telephone cable was found.

Describe the Threat:

The leachate was observed entering an adjacent waterbody, placing the environment at risk. Area water supplies use groundwater in the area, placing the public health at risk.

Site: AL KRASS
 PLEASANT VALLEY ROAD FALLSBURG NY

LST

Spill No:	9400969	Spill Date:	1994-04-19 12:00:00
Site ID:	217216	Rcvd Date:	1994-04-20 09:00:00
DER Facility ID:	276011	CAC Date:	1994-10-13 00:00:00
CID:		Insp Date:	
Program Type:	ER	Close Date:	1994-10-13 00:00:00
SWIS Code:	5300	Create Date:	1994-04-28 00:00:00
Contribute Factor:	Tank Failure	Update Date:	1994-10-13 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	D3	Reported by:	Other
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	False	Longitude:	
UST Trust:	True		
Caller Remark:			

20 IN. WATER IN TANK #2 OIL CHANGING OVER TO GAS TO PULL TANK

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	KRON EQUIP.	Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	994808	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	384741	Med GW:	True
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Site: SYBA FOUNDATION
PLEASANT VALLEY ROAD SOUTH FALLSBURG NY

LST

Spill No:	8708080	Spill Date:	1987-12-17 18:30:00
Site ID:	110597	Rcvd Date:	1987-12-17 20:24:00
DER Facility ID:	179829	CAC Date:	1988-02-23 00:00:00
CID:		Insp Date:	1988-02-23 00:00:00
Program Type:	ER	Close Date:	1988-02-23 00:00:00
SWIS Code:	5300	Create Date:	1987-12-22 00:00:00
Contribute Factor:	Tank Test Failure	Update Date:	1988-03-12 00:00:00
Water Body:		DEC Region:	3
Source:	Institutional, Educational, Gov., Other	Lead DEC:	UNASSIGNED
Class:		Reported by:	Tank Tester
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.717594994
After Hours:	True	Longitude:	-74.637680000
UST Trust:	False		
Caller Remark:			

2K #2, HIGH VOLUME LEAK; 2K#4 VISIBLE LEAK

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was // : TO FIX LEAK RETEST. // : RETESTED & PASSED LR 02-23-88.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:		Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:	***Update***	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	912567	Med Air:	False
OU:	01	Med in Air:	False

Material ID:	463475	Med GW:	True
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

OP Unit ID:	912567	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	463477	Med GW:	True
Material Code:	0004B	Med SW:	False
Material Name:	blacktop	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Tank Test Information

Spill Tank ID:	1532724	Source:	
Tank No:		Leak Rate:	.00
Tank Slze:	0	Gross Fail:	
Material:	0004B	Modified by:	Spills
EPA UST:		Last Modified:	2004-10-01 04:00:45.140000000
UST:		Test Method:	00
Cause:		Alt Test Method:	Unknown

Site: SYDA FOUNDATION
PLEASANT VALLEY ROAD SOUTH FALLSBURG NY

LST

Spill No:	8708116	Spill Date:	1987-12-18 19:00:00
Site ID:	110598	Rcvd Date:	1987-12-18 20:44:00
DER Facility ID:	179829	CAC Date:	1988-02-23 00:00:00
CID:		Insp Date:	1988-02-23 00:00:00
Program Type:	ER	Close Date:	1988-02-23 00:00:00
SWIS Code:	5300	Create Date:	1987-12-22 00:00:00
Contribute Factor:	Tank Test Failure	Update Date:	1988-03-12 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	UNASSIGNED
Class:		Reported by:	Tank Tester
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	True	Longitude:	
UST Trust:	False		
Caller Remark:			

10K

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was // : VISIBLE LEAK TO REPAIR AND RETEST. // : RETESTED & PASSED LR 2-23-88 N F A.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:		Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:	BARRY SETES	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID: 913671
OU: 01
Material ID: 463512
Material Code: 0001A
Material Name: #2 fuel oil
CAS No:
Material Family: Petroleum
Quantity: .00
Units:
Recovered: .00
Med Soil: False

Med Air: False
Med in Air: False
Med GW: True
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Tank Test Information

Spill Tank ID: 1532746
Tank No:
Tank Size: 0
Material: 0001
EPA UST:
UST:
Cause:

Source:
Leak Rate: .00
Gross Fail:
Modified by: Spills
Last Modified: 2004-10-01 04:00:45.140000000
Test Method: 00
Alt Test Method: Unknown

Site: RESI: TOLIVER
ROUTE 42 FALLSBURG NY

LST

Spill No: 0100794
Site ID: 98001
DER Facility ID: 278652
CID: 398
Program Type: ER
SWIS Code: 5300
Contribute Factor: Tank Failure
Water Body:
Source: Private Dwelling
Class: C3
Meets Std: False
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 2001-04-20 15:15:00
Rcvd Date: 2001-04-20 15:42:00
CAC Date:
Insp Date:
Close Date: 2001-04-21 00:00:00
Create Date: 2001-04-20 00:00:00
Update Date: 2008-03-25 15:09:07.300000000
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Other
Referred to:
County: Sullivan
Latitude:
Longitude:

CALLER STATES LEAK IS COMING FROM THE TANK APPROX 6FT BY 15FT SPILL. CALL BACK IF NEEDED. NO WATER EFFECTED.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 04/20/2001 CHRIS BULLIS @ AGWAY REPORTED THAT AGWAY INSTALLED A NEW TANK. THE OLD TANK ONLY HAS ABOUT 3 OF PRODUCT IN IT AND THE STAIN IS BENEATH THE OLD TANK. --NFA

Spiller Information

Spiller Name: TOMMY TOLIVER
Spiller Company: RESI: TOLIVER
Spiller Address: ROUTE 42
Spiller City: FALLSBURG
Spiller State: ZZ

Spiller Zip:
Spiller Country: 001
Contact Name: TOMMY TOLIVER
Contact Phone: (845) 374-6234
Contact Ext:

Material Information

OP Unit ID: 839652
OU: 01
Material ID: 536506
Material Code: 0001A
Material Name: #2 fuel oil
CAS No:

Med Air: False
Med in Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False

Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: TOWN HIGHWAY BARN
ROUTE 42 FALLSBURG NY

LST

Spill No:	9501372	Spill Date:	1995-04-01 12:00:00
Site ID:	268038	Rcvd Date:	1995-05-02 14:10:00
DER Facility ID:	278652	CAC Date:	1995-07-30 00:00:00
CID:		Insp Date:	
Program Type:	ER	Close Date:	1995-07-30 00:00:00
SWIS Code:	5300	Create Date:	1995-06-05 00:00:00
Contribute Factor:	Tank Overfill	Update Date:	1996-01-31 00:00:00
Water Body:		DEC Region:	3
Source:	Institutional, Educational, Gov., Other	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	DEC
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	False	Longitude:	
UST Trust:	False		
Caller Remark:			

DISCHARGE PIPE FROM INTERIOR DRAINS APPEARS TO BE PETROLEUM STAIN AT PIPE END NOT INTO STREAM STAINS ON LAND ON NORTH SIDE UNDERGROUND TANK LEAKING ONTO SURFACE APPEARS TO BE WASTE OIL

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	TOWN OF FALLSBURG	Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	1015784	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	369978	Med GW:	False
Material Code:	0022	Med SW:	False
Material Name:	waste oil/used oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	L	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: T/FALLSBURG HIGHWAY DEPT
ROUTE 42 FALLSBURG NY

LST

Spill No:	8704634	Spill Date:	1987-09-03 13:30:00
Site ID:	268025	Rcvd Date:	1987-09-03 15:05:00
DER Facility ID:	278652	CAC Date:	1987-11-23 00:00:00
CID:		Insp Date:	1987-12-04 00:00:00
Program Type:	ER	Close Date:	1987-12-04 00:00:00
SWIS Code:	5300	Create Date:	1987-09-24 00:00:00
Contribute Factor:	Tank Test Failure	Update Date:	1999-05-13 00:00:00
Water Body:		DEC Region:	3
Source:	Institutional, Educational, Gov., Other	Lead DEC:	jeokesso

Class:	D3	Reported by:	Tank Tester
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	False	Longitude:	
UST Trust:	True		
DEC Remark:			

Prior to Sept, 2004 data translation this spill Lead_DEC Field was OKESSON // : 11-23-87 - RETEST PASSED.2K & 3K.NFA.

Caller Remark:

TTTF WILL I&E&R.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	SAME	Spiller Country:	999
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	911117	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	467262	Med GW:	True
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	L	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Tank Test Information

Spill Tank ID:	1531551	Source:	
Tank No:		Leak Rate:	.00
Tank Size:	0	Gross Fail:	
Material:	0009	Modified by:	Spills
EPA UST:		Last Modified:	2004-10-01 04:00:45.140000000
UST:		Test Method:	00
Cause:		Alt Test Method:	Unknown

Site: SULLIVAN CO OIL
RTE 42 KIAMESHA LAKE NY

LST

Spill No:	8700588	Spill Date:	1987-04-21 15:30:00
Site ID:	302844	Rcvd Date:	1987-04-21 15:45:00
DER Facility ID:	283857	CAC Date:	1988-02-25 00:00:00
CID:		Insp Date:	1988-02-25 00:00:00
Program Type:	ER	Close Date:	1988-02-25 00:00:00
SWIS Code:	5300	Create Date:	1987-04-29 00:00:00
Contribute Factor:	Tank Test Failure	Update Date:	1988-03-14 00:00:00
Water Body:		DEC Region:	3
Source:	Gasoline Station or other PBS Facility	Lead DEC:	jeokesso
Class:	D3	Reported by:	Tank Tester
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	False	Longitude:	
UST Trust:	True		
Caller Remark:			

TTTF

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was OKESSON / / : REFERRED TO PBS. 02/25/88: PASSED RETEST LR N.F.A.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	SULLIVAN CO OIL	Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	906787	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	470582	Med GW:	True
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Tank Test Information

Spill Tank ID:	1530731	Source:	
Tank No:		Leak Rate:	.00
Tank Size:	0	Gross Fail:	
Material:	0009	Modified by:	Spills
EPA UST:		Last Modified:	2004-10-01 04:00:45.140000000
UST:		Test Method:	00
Cause:		Alt Test Method:	Unknown

Site: MAHAESH BLDG
PLEASANT VALLEY ROAD SOUTH FALLSBURG NY

LST

Spill No:	9700953	Spill Date:	1997-04-22 09:30:00
Site ID:	110600	Rcvd Date:	1997-04-22 11:17:00
DER Facility ID:	179829	CAC Date:	
CID:	312	Insp Date:	
Program Type:	ER	Close Date:	1998-02-05 00:00:00
SWIS Code:	5300	Create Date:	1997-04-22 00:00:00
Contribute Factor:	Tank Failure	Update Date:	1998-02-10 00:00:00
Water Body:		DEC Region:	3
Source:	Institutional, Educational, Gov., Other	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Other
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	False	Longitude:	
UST Trust:	False		
Caller Remark:			

PBS #3-172529 - LEAKING TANK

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:
Spiller Company: SYDA FOUNDATION
Spiller Address: BRICKMAN RD
Spiller City: SOUTH FALLSBURG
Spiller State: NY

Spiller Zip:
Spiller Country: 001
Contact Name: LISA CODY
Contact Phone: (914) 434-2000
Contact Ext:

Material Information

OP Unit ID: 1043597
OU: 01
Material ID: 337517
Material Code: 0001A
Material Name: #2 fuel oil
CAS No:
Material Family: Petroleum
Quantity: .00
Units: G
Recovered: .00
Med Soil: True

Med Air: False
Med in Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: **MOUNTAIN CARDY**
LAKE STREET SOUTH FALLSBURG NY

LST

Spill No: 8908909
Site ID: 188283
DER Facility ID: 157314
CID:
Program Type: ER
SWIS Code: 5300
Contribute Factor: Tank Failure
Water Body:
Source: Commercial/Industrial
Class:
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: True
UST Trust: True
Caller Remark:

Spill Date: 1989-12-07 14:00:00
Rcvd Date: 1989-12-08 17:40:00
CAC Date: 1953-06-18 00:00:00
Insp Date:
Close Date: 1993-08-09 00:00:00
Create Date: 1989-12-11 00:00:00
Update Date: 1993-10-08 00:00:00
DEC Region: 3
Lead DEC: WXWADSWO
Reported by: Tank Tester
Referred to:
County: Sullivan
Latitude:
Longitude:

WILL REPAIR TANK PBS TO FOLLOW

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WADSWORTH

Spiller Information

Spiller Name:
Spiller Company: SAME
Spiller Address:
Spiller City:
Spiller State: ZZ

Spiller Zip:
Spiller Country: 001
Contact Name:
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 936129
OU: 01
Material ID: 442099
Material Code: 0009
Material Name: gasoline
CAS No:
Material Family: Petroleum
Quantity: .00
Units:
Recovered: .00
Med Soil: False

Med Air: False
Med in Air: False
Med GW: True
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Tank Test Information

Spill Tank ID:	1536553	Source:	
Tank No:		Leak Rate:	.00
Tank Size:	0	Gross Fail:	
Material:	0009	Modified by:	Spills
EPA UST:		Last Modified:	2004-10-01 04:00:45.140000000
UST:		Test Method:	00
Cause:		Alt Test Method:	Unknown

Site: 3 GUYS CEMEN
MAIN ST HURLEYVILLE NY

LST

Spill No:	8706398	Spill Date:	1987-10-28 13:00:00
Site ID:	162152	Rcvd Date:	1987-10-28 13:09:00
DER Facility ID:	283812	CAC Date:	1987-12-02 00:00:00
CID:		Insp Date:	
Program Type:	ER	Close Date:	1987-12-02 00:00:00
SWIS Code:	5300	Create Date:	1987-11-17 00:00:00
Contribute Factor:	Tank Test Failure	Update Date:	1988-03-11 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	jeokesso
Class:	D3	Reported by:	Tank Tester
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.752257994
After Hours:	False	Longitude:	-74.664879000
UST Trust:	True		
Caller Remark:			

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was OKESSON // : REPAIRED COUPLING-TO RETEST. // : REPAIRED COUPLING-TO RETEST 12/1/87 RETEST PASSED. // : PASSED RETEST LR2-24-88 N.F.A.

Spiller Information

Spiller Name:	PHIL MILLER	Spiller Zip:	
Spiller Company:		Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	912406	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	465414	Med GW:	True
Material Code:	0008	Med SW:	False
Material Name:	diesel	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Tank Test Information

Spill Tank ID:	1532074	Source:	
Tank No:		Leak Rate:	.00
Tank Size:	0	Gross Fail:	
Material:	0008	Modified by:	Spills
EPA UST:		Last Modified:	2004-10-01 04:00:45.140000000
UST:		Test Method:	00

Cause:

Alt Test Method:

Unknown

Site: BIG S OIL
MAIN STREET WOODRIDGE NY

LST

Spill No: 9103460
Site ID: 109724
DER Facility ID: 281014
CID:
Program Type: ER
SWIS Code: 5300
Contribute Factor: Tank Test Failure
Water Body:
Source: Commercial/Industrial
Class: C3
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: True
UST Trust: True
Caller Remark:

Spill Date: 1991-06-27 14:35:00
Rcvd Date: 1991-06-27 21:52:00
CAC Date: 1953-06-18 00:00:00
Insp Date:
Close Date: 1992-02-12 00:00:00
Create Date: 1991-07-01 00:00:00
Update Date: 1993-02-22 00:00:00
DEC Region: 3
Lead DEC: DUNN
Reported by: Tank Tester
Referred to:
County: Sullivan
Latitude:
Longitude:

ROUTINE TEST PUMPED OUT AND REPLACED PETRO-TITE -.109

DEC Remark:

Spiller Information

Spiller Name:
Spiller Company: SAME
Spiller Address:
Spiller City:
Spiller State: NY

Spiller Zip:
Spiller Country: 999
Contact Name:
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 954275
OU: 01
Material ID: 425894
Material Code: 0008
Material Name: diesel
CAS No:
Material Family: Petroleum
Quantity: .00
Units:
Recovered: .00
Med Soil: False

Med Air: False
Med in Air: False
Med GW: True
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Tank Test Information

Spill Tank ID: 1538709
Tank No:
Tank Size: 0
Material: 0008
EPA UST:
UST:
Cause:

Source:
Leak Rate: .00
Gross Fail:
Modified by: Spills
Last Modified: 2004-10-01 04:00:45.140000000
Test Method: 00
Alt Test Method: Unknown

Site: HURLEYVILLE SERVICE
MAIN STREET HURLEYVILLE NY

LST

Spill No: 8910394
Site ID: 109717
DER Facility ID: 96249
CID:
Program Type: ER

Spill Date: 1990-01-30 17:47:00
Rcvd Date: 1990-01-30 13:40:00
CAC Date: 1953-06-18 00:00:00
Insp Date:
Close Date: 1990-01-30 13:40:00

SWIS Code: 5300
Contribute Factor: Tank Test Failure
Water Body:
Source: Gasoline Station or other PBS Facility
Class: C3
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: True
Caller Remark:

Create Date: 1990-01-31 00:00:00
Update Date: 1990-07-10 00:00:00
DEC Region: 3
Lead DEC: DUNN
Reported by: Tank Tester
Referred to:
County: Sullivan
Latitude: 41.752257994
Longitude: -74.664879000

UNKNOWN WHAT TO DO NEXT (?)

DEC Remark:

Administratively closed due to file review and/or information received. If new information arises to contradict this determination DEC reserves the right to reopen this spill without prejudice.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:		Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:	***Update***	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	935638	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	443492	Med GW:	True
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Tank Test Information

Spill Tank ID:	1536737	Source:	
Tank No:		Leak Rate:	.00
Tank Size:	0	Gross Fail:	
Material:	0009	Modified by:	Spills
EPA UST:		Last Modified:	2004-10-01 04:00:45.140000000
UST:		Test Method:	00
Cause:		Alt Test Method:	Unknown

Site: MB CONSULTING
MAIN ST SOUTH FALLSBURG NY

LST

Spill No:	0302745	Spill Date:	2003-06-14 09:15:00
Site ID:	162145	Rcvd Date:	2003-06-14 09:41:00
DER Facility ID:	280447	CAC Date:	
CID:	281	Insp Date:	
Program Type:	ER	Close Date:	2004-05-14 00:00:00
SWIS Code:	5300	Create Date:	2003-06-14 00:00:00
Contribute Factor:	Tank Failure	Update Date:	2004-06-03 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Other
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	41.707047994

After Hours: True
UST Trust: False
Caller Remark:

Longitude: -74.632936000

Soil contamination discovered during tank removal at above location. Material is either gasoline or diesel fuel. Caller has spoken with regional office in reference to situation at location.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ Closure report rec. 3/10/04 Sent to PBS for final review 5/5/04

Spiller Information

Spiller Name:	MURRAY BRESKY	Spiller Zip:	
Spiller Company:	MB CONSULTING	Spiller Country:	001
Spiller Address:	SAME	Contact Name:	ROBERT HALPRIN
Spiller City:		Contact Phone:	(914) 866-8340
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	869566	Med Air:	False
OU:	01	Med in Air:	False
Material ID:	507200	Med GW:	False
Material Code:	0066A	Med SW:	False
Material Name:	unknown petroleum	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: BIG S
MAIN ST WOODRIDGE NY

LST

Spill No:	8706079	Spill Date:	1987-10-19 11:40:00
Site ID:	162151	Rcvd Date:	1987-10-19 18:29:00
DER Facility ID:	136849	CAC Date:	1989-02-07 00:00:00
CID:		Insp Date:	1989-02-07 00:00:00
Program Type:	ER	Close Date:	1989-02-07 00:00:00
SWIS Code:	5300	Create Date:	1987-09-27 00:00:00
Contribute Factor:	Tank Failure	Update Date:	1993-09-30 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DUNN
Class:	D3	Reported by:	Tank Tester
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude:	
After Hours:	True	Longitude:	
UST Trust:	True		
Caller Remark:			

TERMINAL , GLEN WILD

DEC Remark:

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	BIG S	Spiller Country:	001
Spiller Address:	SAME	Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID: 909906
OU: 01
Material ID: 465100
Material Code: 0009
Material Name: gasoline
CAS No:
Material Family: Petroleum
Quantity: .00
Units:
Recovered: .00
Med Soil: False

Med Air: False
Med in Air: False
Med GW: True
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Tank Test Information

Spill Tank ID: 1531962
Tank No:
Tank Size: 0
Material: 0009
EPA UST:
UST:
Cause:

Source:
Leak Rate: .00
Gross Fail:
Modified by: Spills
Last Modified: 2004-10-01 04:00:45.140000000
Test Method: 00
Alt Test Method: Unknown

Site: **PRIEMIUM GAS SERVICE**
MAIN ST. WOODRIDGE NY

LST

Spill No: 8705936
Site ID: 282737
DER Facility ID: 280804
CID:
Program Type: ER
SWIS Code: 5300
Contribute Factor: Tank Test Failure
Water Body:
Source: Gasoline Station or other PBS Facility
Class: D3
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: True
UST Trust: True
Caller Remark:

Spill Date: 1987-10-14 16:30:00
Rcvd Date: 1987-10-14 18:58:00
CAC Date: 1988-02-29 00:00:00
Insp Date: 1987-11-13 00:00:00
Close Date: 1988-02-29 00:00:00
Create Date: 1987-11-13 00:00:00
Update Date: 1988-01-15 00:00:00
DEC Region: 3
Lead DEC: jeokesso
Reported by: Tank Tester
Referred to:
County: Sullivan
Latitude:
Longitude:

4K SYSTEM -.220 GPH. TO ISOLATE & RETEST.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was OKESSON / / : TANK RETESTED TITE LR 02-29-88 N.F.A.

Spiller Information

Spiller Name:
Spiller Company: CANTOWITS BROS.
Spiller Address:
Spiller City:
Spiller State: ZZ

Spiller Zip:
Spiller Country: 001
Contact Name:
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 911976
OU: 01
Material ID: 464958
Material Code: 0009
Material Name: gasoline
CAS No:
Material Family: Petroleum
Quantity: .00

Med Air: False
Med in Air: False
Med GW: True
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False

Units:
Recovered: .00
Med Soil: False

Med Utility: False
Oxygenate:

Tank Test Information

Spill Tank ID: 1531920
Tank No:
Tank Size: 0
Material: 0009
EPA UST:
UST:
Cause:

Source:
Leak Rate: .00
Gross Fail:
Modified by: Spills
Last Modified: 2004-10-01 04:00:45.140000000
Test Method: 00
Alt Test Method: Unknown

Site: **MURRYS CLEANERS**
LAKE STREET SOUTH FALLSBURG NY 12779

[NY MANIFEST](#)

RCRA ID: NYD060531175
Handler Name: MURRYS CLEANERS
Contact Name: MURRYS CLEANERS
Location State: NY
Location Zip Ext:
Location Country: USA
Location County: SULLIVAN
Mailing Street 1: LAKE STREET

Mailing Street 2:
Mailing City: SOUTH FALLSBURG
Mailing State: NY
Mailing Zip: 12779
Mailing Zip Extension:
Mailing Country: USA
Business Phone No: 9144345514

Manifest Data 1986

Manifest No: NYA3271858
Manifest Status: C
Transporter 1 State ID: IL009
Transporter 2 State ID:
Generator Shipped Date: 861023
Transporter 1 Received Date: 861023
Transporter 2 Received Date:
TSDf Received Date: 861023
Part A Received Date: 861027
Part B Received Date: 861027
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD000805911
Transporter 2 RCRA ID No:
TSDf RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00130
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2: F002
Quantity of Waste 2: 00160
Units of Quantity 2: P-Pounds
Number of Containers 2: 002
Type of Container 2: CF-Fiber or plastic boxes, cartons, cases
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Specific Gravity 2: 100
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:

Handling Method 4:
 Specific Gravity 4:
 Waste Code 5:
 Quantity of Waste 5:
 Units of Quantity 5:
 Number of Containers 5:
 Type of Container 5:
 Handling Method 5:
 Specific Gravity 5:
 Waste Code 6:
 Quantity of Waste 6:
 Units of Quantity 6:
 Number of Containers 6:
 Type of Container 6:
 Handling Method 6:
 Specific Gravity 6:

Manifest Data 1987

Manifest No:	NYA6859168
Manifest Status:	C
Transporter 1 State ID:	AR4514NY
Transporter 2 State ID:	
Generator Shipped Date:	871118
Transporter 1 Received Date:	871118
Transporter 2 Received Date:	
TSDf Received Date:	871118
Part A Received Date:	871123
Part B Received Date:	871123
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00160
Units of Quantity 1:	P-Pounds
Number of Containers 1:	002
Type of Container 1:	CF-Fiber or plastic boxes, cartons, cases
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	
Specific Gravity 4:	
Waste Code 5:	
Quantity of Waste 5:	
Units of Quantity 5:	
Number of Containers 5:	
Type of Container 5:	
Handling Method 5:	
Specific Gravity 5:	
Waste Code 6:	
Quantity of Waste 6:	

Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1987

Manifest No: NYA6637386
Manifest Status: C
Transporter 1 State ID:
Transporter 2 State ID:
Generator Shipped Date: 870422
Transporter 1 Received Date: 870422
Transporter 2 Received Date:
TSDF Received Date: 870422
Part A Received Date: 870427
Part B Received Date: 870505
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD000805911
Transporter 2 RCRA ID No:
TSDF RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00240
Units of Quantity 1: P-Pounds
Number of Containers 1: 003
Type of Container 1: CF-Fiber or plastic boxes, cartons, cases
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1987

Manifest No: NYA6812864
Manifest Status: C

Transporter 1 State ID: AR4514NY
Transporter 2 State ID:
Generator Shipped Date: 871029
Transporter 1 Received Date: 871029
Transporter 2 Received Date:
TSDf Received Date: 871029
Part A Received Date: 871104
Part B Received Date: 871104
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSDf RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1987

Manifest No: NYA6713346
Manifest Status: C
Transporter 1 State ID: NYAR4514
Transporter 2 State ID:
Generator Shipped Date: 870720
Transporter 1 Received Date: 870720
Transporter 2 Received Date:
TSDf Received Date: 870720
Part A Received Date: 870728
Part B Received Date: 870724
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD000805911
Transporter 2 RCRA ID No:

TSD RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00080
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: CF-Fiber or plastic boxes, cartons, cases
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1987

Manifest No: NYA6492519
Manifest Status: C
Transporter 1 State ID: 22663-GUN
Transporter 2 State ID:
Generator Shipped Date: 870128
Transporter 1 Received Date: 870128
Transporter 2 Received Date:
TSD Received Date: 870128
Part A Received Date: 870206
Part B Received Date: 870206
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD000805911
Transporter 2 RCRA ID No:
TSD RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00130
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:

Number of Containers 2:
 Type of Container 2:
 Handling Method 2:
 Specific Gravity 2:
 Waste Code 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Number of Containers 3:
 Type of Container 3:
 Handling Method 3:
 Specific Gravity 3:
 Waste Code 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Number of Containers 4:
 Type of Container 4:
 Handling Method 4:
 Specific Gravity 4:
 Waste Code 5:
 Quantity of Waste 5:
 Units of Quantity 5:
 Number of Containers 5:
 Type of Container 5:
 Handling Method 5:
 Specific Gravity 5:
 Waste Code 6:
 Quantity of Waste 6:
 Units of Quantity 6:
 Number of Containers 6:
 Type of Container 6:
 Handling Method 6:
 Specific Gravity 6:

Manifest Data 1987

Manifest No:	NYA6611984
Manifest Status:	C
Transporter 1 State ID:	22663-GUN
Transporter 2 State ID:	
Generator Shipped Date:	870326
Transporter 1 Received Date:	870326
Transporter 2 Received Date:	
TSDf Received Date:	870326
Part A Received Date:	870401
Part B Received Date:	870402
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD000805911
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00160
Units of Quantity 1:	P-Pounds
Number of Containers 1:	002
Type of Container 1:	CF-Fiber or plastic boxes, cartons, cases
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	F002
Quantity of Waste 2:	00195
Units of Quantity 2:	P-Pounds
Number of Containers 2:	001
Type of Container 2:	DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 2:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 2:	100
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	

Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1987

Manifest No: NYA6674736
Manifest Status: C
Transporter 1 State ID: NYAR4514
Transporter 2 State ID:
Generator Shipped Date: 870512
Transporter 1 Received Date: 870512
Transporter 2 Received Date:
TSDF Received Date: 870512
Part A Received Date: 870519
Part B Received Date: 870515
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD000805911
Transporter 2 RCRA ID No:
TSDF RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:

Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1987

Manifest No: NYA6789093
Manifest Status: C
Transporter 1 State ID:
Transporter 2 State ID:
Generator Shipped Date: 870918
Transporter 1 Received Date: 870918
Transporter 2 Received Date:
TSDF Received Date: 870918
Part A Received Date: 870922
Part B Received Date: 870923
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSDF RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2: F002
Quantity of Waste 2: 00160
Units of Quantity 2: P-Pounds
Number of Containers 2: 002
Type of Container 2: CF-Fiber or plastic boxes, cartons, cases
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Specific Gravity 2: 100
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1988

Manifest No: NYA9079997
Manifest Status: C
Transporter 1 State ID: NYAR4514
Transporter 2 State ID:
Generator Shipped Date: 880916
Transporter 1 Received Date: 880916
Transporter 2 Received Date:
TSDf Received Date: 880916
Part A Received Date: 880920
Part B Received Date: 880921
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSDf RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1988

Manifest No: NYA8830146
Manifest Status: C
Transporter 1 State ID: AR4514
Transporter 2 State ID:
Generator Shipped Date: 880630
Transporter 1 Received Date: 880630
Transporter 2 Received Date:
TSDf Received Date: 880630

Part A Received Date: 880706
Part B Received Date: 880707
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSD RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00390
Units of Quantity 1: P-Pounds
Number of Containers 1: 002
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1988

Manifest No: NYA8899536
Manifest Status: C
Transporter 1 State ID: AR4514
Transporter 2 State ID:
Generator Shipped Date: 880630
Transporter 1 Received Date: 880630
Transporter 2 Received Date:
TSD Received Date: 880630
Part A Received Date: 880706
Part B Received Date: 880712
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSD RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00050
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: CF-Fiber or plastic boxes, cartons, cases

Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	
Specific Gravity 4:	
Waste Code 5:	
Quantity of Waste 5:	
Units of Quantity 5:	
Number of Containers 5:	
Type of Container 5:	
Handling Method 5:	
Specific Gravity 5:	
Waste Code 6:	
Quantity of Waste 6:	
Units of Quantity 6:	
Number of Containers 6:	
Type of Container 6:	
Handling Method 6:	
Specific Gravity 6:	

Manifest Data 1988

Manifest No:	NYA8632631
Manifest Status:	C
Transporter 1 State ID:	AR4514NY
Transporter 2 State ID:	
Generator Shipped Date:	880102
Transporter 1 Received Date:	880102
Transporter 2 Received Date:	
TSDF Received Date:	880102
Part A Received Date:	880120
Part B Received Date:	880121
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDF RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00080
Units of Quantity 1:	P-Pounds
Number of Containers 1:	001
Type of Container 1:	CF-Fiber or plastic boxes, cartons, cases
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	F002
Quantity of Waste 2:	00195
Units of Quantity 2:	P-Pounds
Number of Containers 2:	001
Type of Container 2:	DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 2:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 2:	100
Waste Code 3:	
Quantity of Waste 3:	

Units of Quantity 3:
 Number of Containers 3:
 Type of Container 3:
 Handling Method 3:
 Specific Gravity 3:
 Waste Code 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Number of Containers 4:
 Type of Container 4:
 Handling Method 4:
 Specific Gravity 4:
 Waste Code 5:
 Quantity of Waste 5:
 Units of Quantity 5:
 Number of Containers 5:
 Type of Container 5:
 Handling Method 5:
 Specific Gravity 5:
 Waste Code 6:
 Quantity of Waste 6:
 Units of Quantity 6:
 Number of Containers 6:
 Type of Container 6:
 Handling Method 6:
 Specific Gravity 6:

Manifest Data 1988

Manifest No:	NYA8719885
Manifest Status:	C
Transporter 1 State ID:	AR4514NY
Transporter 2 State ID:	
Generator Shipped Date:	880302
Transporter 1 Received Date:	880302
Transporter 2 Received Date:	
TSDf Received Date:	880302
Part A Received Date:	880308
Part B Received Date:	880307
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00195
Units of Quantity 1:	P-Pounds
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	

Specific Gravity 4:
 Waste Code 5:
 Quantity of Waste 5:
 Units of Quantity 5:
 Number of Containers 5:
 Type of Container 5:
 Handling Method 5:
 Specific Gravity 5:
 Waste Code 6:
 Quantity of Waste 6:
 Units of Quantity 6:
 Number of Containers 6:
 Type of Container 6:
 Handling Method 6:
 Specific Gravity 6:

Manifest Data 1988

Manifest No:	NYA9070031
Manifest Status:	C
Transporter 1 State ID:	NYAR4514
Transporter 2 State ID:	
Generator Shipped Date:	881019
Transporter 1 Received Date:	881019
Transporter 2 Received Date:	
TSDf Received Date:	881019
Part A Received Date:	881024
Part B Received Date:	881025
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00080
Units of Quantity 1:	P-Pounds
Number of Containers 1:	001
Type of Container 1:	CF-Fiber or plastic boxes, cartons, cases
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	
Specific Gravity 4:	
Waste Code 5:	
Quantity of Waste 5:	
Units of Quantity 5:	
Number of Containers 5:	
Type of Container 5:	
Handling Method 5:	
Specific Gravity 5:	
Waste Code 6:	
Quantity of Waste 6:	
Units of Quantity 6:	

Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1988

Manifest No: NYA8996927
Manifest Status: C
Transporter 1 State ID: NYAR4514
Transporter 2 State ID:
Generator Shipped Date: 880817
Transporter 1 Received Date: 880817
Transporter 2 Received Date:
TSDF Received Date: 880817
Part A Received Date: 880822
Part B Received Date: 880822
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSDF RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1988

Manifest No: NYA9121274
Manifest Status: C
Transporter 1 State ID: CR7085

Transporter 2 State ID:
Generator Shipped Date: 881108
Transporter 1 Received Date: 881108
Transporter 2 Received Date:
TSDf Received Date: 881108
Part A Received Date: 881115
Part B Received Date: 881115
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSDf RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1989

Manifest No: NYA9296482
Manifest Status: C
Transporter 1 State ID: AR4514
Transporter 2 State ID:
Generator Shipped Date: 890203
Transporter 1 Received Date: 890203
Transporter 2 Received Date:
TSDf Received Date: 890203
Part A Received Date: 890207
Part B Received Date: 890208
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSDf RCRA ID No: NYD000708164

Waste Code 1:	F002
Quantity of Waste 1:	00100
Units of Quantity 1:	P-Pounds
Number of Containers 1:	002
Type of Container 1:	CF-Fiber or plastic boxes, cartons, cases
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	
Specific Gravity 4:	
Waste Code 5:	
Quantity of Waste 5:	
Units of Quantity 5:	
Number of Containers 5:	
Type of Container 5:	
Handling Method 5:	
Specific Gravity 5:	
Waste Code 6:	
Quantity of Waste 6:	
Units of Quantity 6:	
Number of Containers 6:	
Type of Container 6:	
Handling Method 6:	
Specific Gravity 6:	

Manifest Data 1989

Manifest No:	NYA9217776
Manifest Status:	C
Transporter 1 State ID:	AR4514
Transporter 2 State ID:	
Generator Shipped Date:	890111
Transporter 1 Received Date:	890111
Transporter 2 Received Date:	
TSDf Received Date:	890111
Part A Received Date:	890118
Part B Received Date:	890117
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00195
Units of Quantity 1:	P-Pounds
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	

Type of Container 2:
 Handling Method 2:
 Specific Gravity 2:
 Waste Code 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Number of Containers 3:
 Type of Container 3:
 Handling Method 3:
 Specific Gravity 3:
 Waste Code 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Number of Containers 4:
 Type of Container 4:
 Handling Method 4:
 Specific Gravity 4:
 Waste Code 5:
 Quantity of Waste 5:
 Units of Quantity 5:
 Number of Containers 5:
 Type of Container 5:
 Handling Method 5:
 Specific Gravity 5:
 Waste Code 6:
 Quantity of Waste 6:
 Units of Quantity 6:
 Number of Containers 6:
 Type of Container 6:
 Handling Method 6:
 Specific Gravity 6:

Manifest Data 1989

Manifest No:	NYA9667438
Manifest Status:	C
Transporter 1 State ID:	AR4514
Transporter 2 State ID:	
Generator Shipped Date:	891012
Transporter 1 Received Date:	891012
Transporter 2 Received Date:	
TSDf Received Date:	891012
Part A Received Date:	891017
Part B Received Date:	891017
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00120
Units of Quantity 1:	P-Pounds
Number of Containers 1:	002
Type of Container 1:	DM-Metal drums, barrels, kegs
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	

Quantity of Waste 4:
 Units of Quantity 4:
 Number of Containers 4:
 Type of Container 4:
 Handling Method 4:
 Specific Gravity 4:
 Waste Code 5:
 Quantity of Waste 5:
 Units of Quantity 5:
 Number of Containers 5:
 Type of Container 5:
 Handling Method 5:
 Specific Gravity 5:
 Waste Code 6:
 Quantity of Waste 6:
 Units of Quantity 6:
 Number of Containers 6:
 Type of Container 6:
 Handling Method 6:
 Specific Gravity 6:

Manifest Data 1989

Manifest No:	NYA9343495
Manifest Status:	C
Transporter 1 State ID:	CR7085
Transporter 2 State ID:	
Generator Shipped Date:	890303
Transporter 1 Received Date:	890303
Transporter 2 Received Date:	
TSDf Received Date:	890303
Part A Received Date:	890308
Part B Received Date:	890310
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00050
Units of Quantity 1:	P-Pounds
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	
Specific Gravity 4:	
Waste Code 5:	
Quantity of Waste 5:	
Units of Quantity 5:	
Number of Containers 5:	
Type of Container 5:	

Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1989

Manifest No: NYA9631124
Manifest Status: C
Transporter 1 State ID: 000000000
Transporter 2 State ID: 000000000
Generator Shipped Date: 890815
Transporter 1 Received Date: 890815
Transporter 2 Received Date: 890815
TSDF Received Date: 890815
Part A Received Date: 890817
Part B Received Date: 890818
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00160
Units of Quantity 1: P-Pounds
Number of Containers 1: 002
Type of Container 1: CF-Fiber or plastic boxes, cartons, cases
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1989

Manifest No: NYA9579958
Manifest Status: C
Transporter 1 State ID: 000000000
Transporter 2 State ID: 000000000
Generator Shipped Date: 890721
Transporter 1 Received Date: 890721
Transporter 2 Received Date:
TSDf Received Date: 890721
Part A Received Date: 890725
Part B Received Date: 890731
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSDf RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00080
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1989

Manifest No: NYA9769961
Manifest Status: C
Transporter 1 State ID: AR4514
Transporter 2 State ID:
Generator Shipped Date: 891107
Transporter 1 Received Date: 891107
Transporter 2 Received Date:
TSDf Received Date: 891107
Part A Received Date: 891114

Part B Received Date:	891116
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDF RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00195
Units of Quantity 1:	P-Pounds
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1:	B-Incineration, heat recovery, burning
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	
Specific Gravity 4:	
Waste Code 5:	
Quantity of Waste 5:	
Units of Quantity 5:	
Number of Containers 5:	
Type of Container 5:	
Handling Method 5:	
Specific Gravity 5:	
Waste Code 6:	
Quantity of Waste 6:	
Units of Quantity 6:	
Number of Containers 6:	
Type of Container 6:	
Handling Method 6:	
Specific Gravity 6:	

Manifest Data 1989

Manifest No:	NYA9832375
Manifest Status:	K
Transporter 1 State ID:	000000000
Transporter 2 State ID:	000000000
Generator Shipped Date:	891208
Transporter 1 Received Date:	891208
Transporter 2 Received Date:	
TSDF Received Date:	891208
Part A Received Date:	900124
Part B Received Date:	891218
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDF RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00140
Units of Quantity 1:	P-Pounds
Number of Containers 1:	002
Type of Container 1:	DM-Metal drums, barrels, kegs
Handling Method 1:	R-Material recovery of more than 75 percent of the total material

Specific Gravity 1: 100
 Waste Code 2:
 Quantity of Waste 2:
 Units of Quantity 2:
 Number of Containers 2:
 Type of Container 2:
 Handling Method 2:
 Specific Gravity 2:
 Waste Code 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Number of Containers 3:
 Type of Container 3:
 Handling Method 3:
 Specific Gravity 3:
 Waste Code 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Number of Containers 4:
 Type of Container 4:
 Handling Method 4:
 Specific Gravity 4:
 Waste Code 5:
 Quantity of Waste 5:
 Units of Quantity 5:
 Number of Containers 5:
 Type of Container 5:
 Handling Method 5:
 Specific Gravity 5:
 Waste Code 6:
 Quantity of Waste 6:
 Units of Quantity 6:
 Number of Containers 6:
 Type of Container 6:
 Handling Method 6:
 Specific Gravity 6:

Manifest Data 1989

Manifest No: NYA9531551
 Manifest Status: C
 Transporter 1 State ID: 000000000
 Transporter 2 State ID: 000000000
 Generator Shipped Date: 890620
 Transporter 1 Received Date: 890620
 Transporter 2 Received Date:
 TSDF Received Date: 890620
 Part A Received Date: 890622
 Part B Received Date: 890627
 Generator RCRA ID No: NYD060531175
 Transporter 1 RCRA ID No: ILD051060408
 Transporter 2 RCRA ID No:
 TSDF RCRA ID No: NYD000708164
 Waste Code 1: F002
 Quantity of Waste 1: 00195
 Units of Quantity 1: P-Pounds
 Number of Containers 1: 001
 Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
 Handling Method 1: R-Material recovery of more than 75 percent of the total material
 Specific Gravity 1: 100
 Waste Code 2:
 Quantity of Waste 2:
 Units of Quantity 2:
 Number of Containers 2:
 Type of Container 2:
 Handling Method 2:
 Specific Gravity 2:
 Waste Code 3:
 Quantity of Waste 3:
 Units of Quantity 3:

Number of Containers 3:
 Type of Container 3:
 Handling Method 3:
 Specific Gravity 3:
 Waste Code 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Number of Containers 4:
 Type of Container 4:
 Handling Method 4:
 Specific Gravity 4:
 Waste Code 5:
 Quantity of Waste 5:
 Units of Quantity 5:
 Number of Containers 5:
 Type of Container 5:
 Handling Method 5:
 Specific Gravity 5:
 Waste Code 6:
 Quantity of Waste 6:
 Units of Quantity 6:
 Number of Containers 6:
 Type of Container 6:
 Handling Method 6:
 Specific Gravity 6:

Manifest Data 1989

Manifest No:	NYA9429761
Manifest Status:	C
Transporter 1 State ID:	AR4514
Transporter 2 State ID:	
Generator Shipped Date:	890501
Transporter 1 Received Date:	890501
Transporter 2 Received Date:	
TSDf Received Date:	890501
Part A Received Date:	890503
Part B Received Date:	890508
Generator RCRA ID No:	NYD060531175
Transporter 1 RCRA ID No:	ILD051060408
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NYD000708164
Waste Code 1:	F002
Quantity of Waste 1:	00195
Units of Quantity 1:	P-Pounds
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	
Specific Gravity 4:	

Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1989

Manifest No: NYA9391263
Manifest Status: C
Transporter 1 State ID: AR4514
Transporter 2 State ID:
Generator Shipped Date: 890328
Transporter 1 Received Date: 890328
Transporter 2 Received Date:
TSDf Received Date: 890328
Part A Received Date: 890406
Part B Received Date: 890411
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSDf RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00140
Units of Quantity 1: P-Pounds
Number of Containers 1: 002
Type of Container 1: CF-Fiber or plastic boxes, cartons, cases
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:

Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1989

Manifest No: NYA9712653
Manifest Status: C
Transporter 1 State ID: AR4514
Transporter 2 State ID:
Generator Shipped Date: 890912
Transporter 1 Received Date: 890912
Transporter 2 Received Date:
TSDF Received Date: 890912
Part A Received Date: 890918
Part B Received Date: 890918
Generator RCRA ID No: NYD060531175
Transporter 1 RCRA ID No: ILD051060408
Transporter 2 RCRA ID No:
TSDF RCRA ID No: NYD000708164
Waste Code 1: F002
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Specific Gravity 1: 100
Waste Code 2:
Quantity of Waste 2:
Units of Quantity 2:
Number of Containers 2:
Type of Container 2:
Handling Method 2:
Specific Gravity 2:
Waste Code 3:
Quantity of Waste 3:
Units of Quantity 3:
Number of Containers 3:
Type of Container 3:
Handling Method 3:
Specific Gravity 3:
Waste Code 4:
Quantity of Waste 4:
Units of Quantity 4:
Number of Containers 4:
Type of Container 4:
Handling Method 4:
Specific Gravity 4:
Waste Code 5:
Quantity of Waste 5:
Units of Quantity 5:
Number of Containers 5:
Type of Container 5:
Handling Method 5:
Specific Gravity 5:
Waste Code 6:
Quantity of Waste 6:
Units of Quantity 6:
Number of Containers 6:
Type of Container 6:
Handling Method 6:
Specific Gravity 6:

Manifest Data 1990

Manifest No: NYC0386774
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 07/23/1990

TSDf RCRA ID No: NYD000708164
TSDf Received Date: 07/23/1990
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: 000000000
Transporter 1 Received Date: 07/23/1990
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1990

Manifest No: NYC0528941
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 10/10/1990
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 10/10/1990
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: AR4514
Transporter 1 Received Date: 10/10/1990
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00200

Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1990

Manifest No: NYC0305379
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 05/22/1990
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 05/22/1990
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: 000000000
Transporter 1 Received Date: 05/22/1990
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00220
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:

Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1990

Manifest No:	NYC0076645
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	01/31/1990
TSD RCRA ID No:	NYD000708164
TSD Received Date:	01/31/1990
Transporter 1 RCRA ID No:	ILD051060408
Transporter 1 State ID:	000000000
Transporter 1 Received Date:	01/31/1990
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00196
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	

Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1990

Manifest No: NYC0034503
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 01/08/1990
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 01/08/1990
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: LN3862
Transporter 1 Received Date: 01/08/1990
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00240
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:

Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1990

Manifest No: NYC0579789
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 11/13/1990
TSDF RCRA ID No: NYD000708164
TSDF Received Date: 11/13/1990
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: AR4514
Transporter 1 Received Date: 11/13/1990
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1990

Manifest No: NYC0136629
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 03/05/1990
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 03/05/1990
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: AR4514
Transporter 1 Received Date: 03/05/1990
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1990

Manifest No: NYC0436691
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 08/14/1990
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 08/14/1990
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: 000000000
Transporter 1 Received Date: 08/14/1990
Transporter 2 RCRA ID No:

Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1990

Manifest No: NYC0322334
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 06/19/1990
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 06/19/1990
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: 000000000
Transporter 1 Received Date: 06/19/1990
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00175
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:

Waste Code 4 1:
 Waste Code 5 1:
 Number of Containers 2:
 Type of Container 2:
 Quantity of Waste 2:
 Units of Quantity 2:
 Specific Gravity 2:
 Handling Method 2:
 Waste Code 1 2:
 Waste Code 2 2:
 Waste Code 3 2:
 Waste Code 4 2:
 Waste Code 5 2:
 Number of Containers 3:
 Type of Container 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Specific Gravity 3:
 Handling Method 3:
 Waste Code 1 3:
 Waste Code 2 3:
 Waste Code 3 3:
 Waste Code 4 3:
 Waste Code 5 3:
 Number of Containers 4:
 Type of Container 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Specific Gravity 4:
 Handling Method 4:
 Waste Code 1 4:
 Waste Code 2 4:
 Waste Code 3 4:
 Waste Code 4 4:
 Waste Code 5 4:

Manifest Data 1990

Manifest No:	NYC0187209
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	04/02/1990
TSD RCRA ID No:	NYD000708164
TSD Received Date:	04/02/1990
Transporter 1 RCRA ID No:	ILD051060408
Transporter 1 State ID:	000000000
Transporter 1 Received Date:	04/02/1990
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00195
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	

Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No:	NYC0780322
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	02/27/1991
TSD RCRA ID No:	NYD000708164
TSD Received Date:	02/27/1991
Transporter 1 RCRA ID No:	ILD051060408
Transporter 1 State ID:	AR4514
Transporter 1 Received Date:	02/27/1991
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	003
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00180
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	

Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No: NYC1198844
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 10/08/1991
TSDF RCRA ID No: NYD000708164
TSDF Received Date: 10/08/1991
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 10/08/1991
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 002
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00060
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:

Waste Code 4 4:

Waste Code 5 4:

Manifest Data 1991

Manifest No: NYC1268278
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 10/08/1991
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 10/08/1991
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 10/08/1991
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00150
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No: NYC1362611
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 12/05/1991
TSDf RCRA ID No: NYD000708164

TSDf Received Date: 12/05/1991
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 12/05/1991
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No: NYC0668428
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 01/04/1991
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 01/04/1991
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: AR4514
Transporter 1 Received Date: 01/04/1991
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00200
Units of Quantity 1: P-Pounds

Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No: NYC1310286
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 11/07/1991
TSD RCRA ID No: NYD000708164
TSD Received Date: 11/07/1991
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 11/07/1991
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00060
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:

Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No:	NYC1090405
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	07/18/1991
TSD RCRA ID No:	NYD000708164
TSD Received Date:	07/18/1991
Transporter 1 RCRA ID No:	ILD051060408
Transporter 1 State ID:	AR4514
Transporter 1 Received Date:	07/18/1991
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	004
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00200
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	

Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No: NYC0712563
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 02/01/1991
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 02/01/1991
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: AR4514
Transporter 1 Received Date: 02/01/1991
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00175
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:

Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No: NYC0918999
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 05/07/1991
TSDF RCRA ID No: NYD000708164
TSDF Received Date: 05/07/1991
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: AR4514
Transporter 1 Received Date: 05/07/1991
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00220
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00195
Units of Quantity 2: P-Pounds
Specific Gravity 2: 01.00
Handling Method 2: B-Incineration, heat recovery, burning
Waste Code 1 2: F002
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No: NYC1885983
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 10/27/1992
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 10/27/1992
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 10/27/1992
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 002
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00090
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00125
Units of Quantity 2: P-Pounds
Specific Gravity 2: 01.00
Handling Method 2: B-Incineration, heat recovery, burning
Waste Code 1 2: F002
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No: NYC1414045
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 01/09/1992
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 01/09/1992
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 01/09/1992
Transporter 2 RCRA ID No:
Transporter 2 State ID:

Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00150
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No: NYC1548652
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 04/08/1992
TSDF RCRA ID No: NYD000708164
TSDF Received Date: 04/08/1992
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 04/08/1992
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00060
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:

Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No:	CTF0100117
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	12/17/1992
TSD RCRA ID No:	CTD001156009
TSD Received Date:	12/21/1992
Transporter 1 RCRA ID No:	ILD051060408
Transporter 1 State ID:	CR7085
Transporter 1 Received Date:	12/17/1992
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00060
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	

Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No:	NYC1453217
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	02/07/1992
TSD RCRA ID No:	NYD000708164
TSD Received Date:	02/07/1992
Transporter 1 RCRA ID No:	ILD051060408
Transporter 1 State ID:	CR7085
Transporter 1 Received Date:	02/07/1992
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00040
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	

Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No: NYC1622889
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 05/08/1992
TSDF RCRA ID No: NYD000708164
TSDF Received Date: 05/08/1992
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 05/08/1992
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00150
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00060
Units of Quantity 2: P-Pounds
Specific Gravity 2: 01.00
Handling Method 2: B-Incineration, heat recovery, burning
Waste Code 1 2: F002
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:

Waste Code 5 4:

Manifest Data 1992

Manifest No: NYC1712801
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 07/13/1992
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 07/13/1992
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 07/13/1992
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00120
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No: NYC1807931
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 09/09/1992
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 09/09/1992

Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 09/09/1992
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00120
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 003
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00090
Units of Quantity 2: P-Pounds
Specific Gravity 2: 01.00
Handling Method 2: B-Incineration, heat recovery, burning
Waste Code 1 2: F002
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No: CTF0146548
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 11/23/1992
TSD RCRA ID No: CTD001156009
TSD Received Date: 11/25/1992
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 11/23/1992
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00

Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No: NYC1504765
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 03/10/1992
TSDf RCRA ID No: NYD000708164
TSDf Received Date: 03/10/1992
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 03/10/1992
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 002
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00120
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:

Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No:	CTF0214421
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	06/03/1993
TSD RCRA ID No:	CTD001156009
TSD Received Date:	06/08/1993
Transporter 1 RCRA ID No:	ILD051060408
Transporter 1 State ID:	NYCR7085
Transporter 1 Received Date:	06/03/1993
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	002
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00120
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	

Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: CTF0137301
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 01/13/1993
TSDF RCRA ID No: CTD001156009
TSDF Received Date: 01/14/1993
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 01/13/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:

Handling Method 4:**Waste Code 1 4:****Waste Code 2 4:****Waste Code 3 4:****Waste Code 4 4:****Waste Code 5 4:****Manifest Data 1993**

Manifest No: CTF0221635
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 06/28/1993
TSD RCRA ID No: CTD001156009
TSD Received Date: 06/30/1993
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR7085
Transporter 1 Received Date: 06/28/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00060
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: CTF0319505

Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 02/12/1993
TSD RCRA ID No: CTD001156009
TSD Received Date: 02/15/1993
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 02/12/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: CTF0232051
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 04/07/1993
TSD RCRA ID No: CTD001156009
TSD Received Date: 04/13/1993
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: NYCR7085
Transporter 1 Received Date: 04/07/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:

Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00150
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: CTF0296915
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 11/19/1993
TSD RCRA ID No: CTD001156009
TSD Received Date: 11/23/1993
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYGA1498
Transporter 1 Received Date: 11/19/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00150
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:

Number of Containers 2: 001
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00060
Units of Quantity 2: P-Pounds
Specific Gravity 2: 01.00
Handling Method 2: B-Incineration, heat recovery, burning
Waste Code 1 2: F002
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: CTF0306335
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 10/19/1993
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 10/22/1993
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR7085
Transporter 1 Received Date: 10/19/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 002
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00120
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:

Number of Containers 3:

Type of Container 3:

Quantity of Waste 3:

Units of Quantity 3:

Specific Gravity 3:

Handling Method 3:

Waste Code 1 3:

Waste Code 2 3:

Waste Code 3 3:

Waste Code 4 3:

Waste Code 5 3:

Number of Containers 4:

Type of Container 4:

Quantity of Waste 4:

Units of Quantity 4:

Specific Gravity 4:

Handling Method 4:

Waste Code 1 4:

Waste Code 2 4:

Waste Code 3 4:

Waste Code 4 4:

Waste Code 5 4:

Manifest Data 1993

Manifest No: CTF0211018

Sequence No: 01

Generator RCRA ID No: NYD060531175

Generator Shipped Date: 09/02/1993

TSDF RCRA ID No: CTD001156009

TSDF Received Date: 09/03/1993

Transporter 1 RCRA ID No: ILD984908202

Transporter 1 State ID: NYCR7085

Transporter 1 Received Date: 09/02/1993

Transporter 2 RCRA ID No:

Transporter 2 State ID:

Transporter 2 Received Date:

Number of Containers 1: 001

Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs

Quantity of Waste 1: 00096

Units of Quantity 1: P-Pounds

Specific Gravity 1: 01.00

Handling Method 1: B-Incineration, heat recovery, burning

Waste Code 1 1: F002

Waste Code 2 1:

Waste Code 3 1:

Waste Code 4 1:

Waste Code 5 1:

Number of Containers 2: 001

Type of Container 2: DM-Metal drums, barrels, kegs

Quantity of Waste 2: 00060

Units of Quantity 2: P-Pounds

Specific Gravity 2: 01.00

Handling Method 2: B-Incineration, heat recovery, burning

Waste Code 1 2: F002

Waste Code 2 2:

Waste Code 3 2:

Waste Code 4 2:

Waste Code 5 2:

Number of Containers 3:

Type of Container 3:

Quantity of Waste 3:

Units of Quantity 3:

Specific Gravity 3:

Handling Method 3:

Waste Code 1 3:

Waste Code 2 3:

Waste Code 3 3:

Waste Code 4 3:

Waste Code 5 3:

Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No:	CTF0316783
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	05/04/1993
TSD RCRA ID No:	CTD001156009
TSD Received Date:	05/07/1993
Transporter 1 RCRA ID No:	ILD051060408
Transporter 1 State ID:	NYCR7085
Transporter 1 Received Date:	05/04/1993
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00060
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	
Type of Container 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Specific Gravity 4:	
Handling Method 4:	
Waste Code 1 4:	
Waste Code 2 4:	
Waste Code 3 4:	
Waste Code 4 4:	
Waste Code 5 4:	

Manifest Data 1993

Manifest No: CTF0315214
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 03/10/1993
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 03/11/1993
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: CR7085
Transporter 1 Received Date: 03/10/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: CTF0313914
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 09/24/1993
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 09/28/1993
Transporter 1 RCRA ID No: ILD984908202

Transporter 1 State ID: NYCR7085
Transporter 1 Received Date: 09/24/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00115
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00040
Units of Quantity 2: P-Pounds
Specific Gravity 2: 01.00
Handling Method 2: B-Incineration, heat recovery, burning
Waste Code 1 2: F002
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: CTF0219661
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 08/03/1993
TSD RCRA ID No: CTD001156009
TSD Received Date: 08/05/1993
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR7085
Transporter 1 Received Date: 08/03/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 002
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00120
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning

Waste Code 1 1: F002
 Waste Code 2 1:
 Waste Code 3 1:
 Waste Code 4 1:
 Waste Code 5 1:
 Number of Containers 2:
 Type of Container 2:
 Quantity of Waste 2:
 Units of Quantity 2:
 Specific Gravity 2:
 Handling Method 2:
 Waste Code 1 2:
 Waste Code 2 2:
 Waste Code 3 2:
 Waste Code 4 2:
 Waste Code 5 2:
 Number of Containers 3:
 Type of Container 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Specific Gravity 3:
 Handling Method 3:
 Waste Code 1 3:
 Waste Code 2 3:
 Waste Code 3 3:
 Waste Code 4 3:
 Waste Code 5 3:
 Number of Containers 4:
 Type of Container 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Specific Gravity 4:
 Handling Method 4:
 Waste Code 1 4:
 Waste Code 2 4:
 Waste Code 3 4:
 Waste Code 4 4:
 Waste Code 5 4:

Manifest Data 1994

Manifest No: MAH1206960
 Sequence No: 01
 Generator RCRA ID No: NYD060531175
 Generator Shipped Date: 01/11/1994
 TSDF RCRA ID No: CTD001156009
 TSDF Received Date: 01/12/1995
 Transporter 1 RCRA ID No: ILD984908202
 Transporter 1 State ID: CF7875NY
 Transporter 1 Received Date: 01/11/1995
 Transporter 2 RCRA ID No:
 Transporter 2 State ID:
 Transporter 2 Received Date:
 Number of Containers 1: 003
 Type of Container 1: DM-Metal drums, barrels, kegs
 Quantity of Waste 1: 00180
 Units of Quantity 1: P-Pounds
 Specific Gravity 1: 01.00
 Handling Method 1: B-Incineration, heat recovery, burning
 Waste Code 1 1: F002
 Waste Code 2 1:
 Waste Code 3 1:
 Waste Code 4 1:
 Waste Code 5 1:
 Number of Containers 2:
 Type of Container 2:
 Quantity of Waste 2:
 Units of Quantity 2:
 Specific Gravity 2:
 Handling Method 2:

Waste Code 1 2:
 Waste Code 2 2:
 Waste Code 3 2:
 Waste Code 4 2:
 Waste Code 5 2:
 Number of Containers 3:
 Type of Container 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Specific Gravity 3:
 Handling Method 3:
 Waste Code 1 3:
 Waste Code 2 3:
 Waste Code 3 3:
 Waste Code 4 3:
 Waste Code 5 3:
 Number of Containers 4:
 Type of Container 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Specific Gravity 4:
 Handling Method 4:
 Waste Code 1 4:
 Waste Code 2 4:
 Waste Code 3 4:
 Waste Code 4 4:
 Waste Code 5 4:

Manifest Data 1994

Manifest No:	CTF0330106
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	06/29/1994
TSD RCRA ID No:	CTD001156009
TSD Received Date:	06/30/1994
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	GA1498NY
Transporter 1 Received Date:	06/29/1994
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00135
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	

Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No:	CTF0328202
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	07/26/1994
TSD RCRA ID No:	CTD001156009
TSD Received Date:	07/29/1994
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYCF7875
Transporter 1 Received Date:	07/26/1994
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00195
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	
Type of Container 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Specific Gravity 4:	
Handling Method 4:	

Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: CTF0295851
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 02/16/1994
TSDF RCRA ID No: CTD001156009
TSDF Received Date: 02/18/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR7085
Transporter 1 Received Date: 02/16/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: CTF0346247
Sequence No: 01

Generator RCRA ID No: NYD060531175
Generator Shipped Date: 11/07/1994
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 11/10/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: CF7875NY
Transporter 1 Received Date: 11/07/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: MAH0683590
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 06/09/1994
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 06/14/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYGA1498
Transporter 1 Received Date: 06/09/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004

Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00200
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	
Type of Container 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Specific Gravity 4:	
Handling Method 4:	
Waste Code 1 4:	
Waste Code 2 4:	
Waste Code 3 4:	
Waste Code 4 4:	
Waste Code 5 4:	

Manifest Data 1994

Manifest No:	CTF0331433
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	09/01/1994
TSDf RCRA ID No:	CTD001156009
TSDf Received Date:	09/02/1994
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYCF7875
Transporter 1 Received Date:	09/01/1994
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00130
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	003

Type of Container 2:	DM-Metal drums, barrels, kegs
Quantity of Waste 2:	00090
Units of Quantity 2:	P-Pounds
Specific Gravity 2:	01.00
Handling Method 2:	B-Incineration, heat recovery, burning
Waste Code 1 2:	F002
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	
Type of Container 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Specific Gravity 4:	
Handling Method 4:	
Waste Code 1 4:	
Waste Code 2 4:	
Waste Code 3 4:	
Waste Code 4 4:	
Waste Code 5 4:	

Manifest Data 1994

Manifest No:	CTF0299414
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	03/08/1994
TSDF RCRA ID No:	CTD001156009
TSDF Received Date:	03/11/1994
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYAR4514
Transporter 1 Received Date:	03/08/1994
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00195
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	

Type of Container 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Specific Gravity 3:
 Handling Method 3:
 Waste Code 1 3:
 Waste Code 2 3:
 Waste Code 3 3:
 Waste Code 4 3:
 Waste Code 5 3:
 Number of Containers 4:
 Type of Container 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Specific Gravity 4:
 Handling Method 4:
 Waste Code 1 4:
 Waste Code 2 4:
 Waste Code 3 4:
 Waste Code 4 4:
 Waste Code 5 4:

Manifest Data 1995

Manifest No:	CTF0476524
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	05/01/1995
TSD RCRA ID No:	CTD001156009
TSD Received Date:	05/04/1995
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	CR3164NY
Transporter 1 Received Date:	05/01/1995
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00195
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	

Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: CTF0469298
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 08/23/1995
TSDF RCRA ID No: CTD001156009
TSDF Received Date: 08/24/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: CR3164NY
Transporter 1 Received Date: 08/23/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00200
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: MAJ0446600
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 02/08/1995
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 02/13/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: CF7875NY
Transporter 1 Received Date: 02/08/1995
Transporter 2 RCRA ID No: ILD984908202
Transporter 2 State ID: T996LNNJ
Transporter 2 Received Date: 02/13/1995
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: CTF0475506
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 06/27/1995
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 06/29/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: CR3164NY

Transporter 1 Received Date: 06/27/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: CTF0468874
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 07/20/1995
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 07/24/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: CR3164NY
Transporter 1 Received Date: 07/20/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002

Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No:	MAJ0353370
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	03/07/1995
TSDF RCRA ID No:	CTD001156009
TSDF Received Date:	03/09/1995
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	CR3146NY
Transporter 1 Received Date:	03/07/1995
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	004
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00216
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	

Waste Code 2 2:
 Waste Code 3 2:
 Waste Code 4 2:
 Waste Code 5 2:
 Number of Containers 3:
 Type of Container 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Specific Gravity 3:
 Handling Method 3:
 Waste Code 1 3:
 Waste Code 2 3:
 Waste Code 3 3:
 Waste Code 4 3:
 Waste Code 5 3:
 Number of Containers 4:
 Type of Container 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Specific Gravity 4:
 Handling Method 4:
 Waste Code 1 4:
 Waste Code 2 4:
 Waste Code 3 4:
 Waste Code 4 4:
 Waste Code 5 4:

Manifest Data 1995

Manifest No:	CTF0451634
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	11/30/1995
TSD RCRA ID No:	CTD001156009
TSD Received Date:	12/04/1995
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	CR3164NY
Transporter 1 Received Date:	11/30/1995
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00195
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	

Waste Code 2 3:
 Waste Code 3 3:
 Waste Code 4 3:
 Waste Code 5 3:
 Number of Containers 4:
 Type of Container 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Specific Gravity 4:
 Handling Method 4:
 Waste Code 1 4:
 Waste Code 2 4:
 Waste Code 3 4:
 Waste Code 4 4:
 Waste Code 5 4:

Manifest Data 1995

Manifest No:	CTF0437445
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	10/17/1995
TSD RCRA ID No:	CTD001156009
TSD Received Date:	10/19/1995
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	CR3164NY
Transporter 1 Received Date:	10/17/1995
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00140
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	003
Type of Container 2:	DM-Metal drums, barrels, kegs
Quantity of Waste 2:	00075
Units of Quantity 2:	P-Pounds
Specific Gravity 2:	01.00
Handling Method 2:	B-Incineration, heat recovery, burning
Waste Code 1 2:	F002
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	
Type of Container 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Specific Gravity 4:	
Handling Method 4:	
Waste Code 1 4:	

Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: CTF0525817
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 04/02/1996
TSDF RCRA ID No: CTD001156009
TSDF Received Date: 04/04/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR3164
Transporter 1 Received Date: 04/02/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00150
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: CTF0454038
Sequence No: 01
Generator RCRA ID No: NYD060531175

Generator Shipped Date: 05/30/1996
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 06/03/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR3164
Transporter 1 Received Date: 05/30/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00120
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: CTF0483987
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 08/29/1996
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 09/03/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR3164
Transporter 1 Received Date: 08/29/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs

Quantity of Waste 1: 00120
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: CTF0529485
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 06/27/1996
TSDF RCRA ID No: CTD001156009
TSDF Received Date: 07/01/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR3164
Transporter 1 Received Date: 06/27/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00150
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:

Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No:	CTF0496542
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	10/21/1996
TSD RCRA ID No:	CTD001156009
TSD Received Date:	10/23/1996
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYCR3164
Transporter 1 Received Date:	10/21/1996
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00101
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	

Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No:	CTF0500421
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	09/13/1996
TSD RCRA ID No:	CTD001156009
TSD Received Date:	09/16/1996
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYCR3164
Transporter 1 Received Date:	09/13/1996
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00101
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	
Type of Container 4:	

Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: CTF0522818
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 01/15/1996
TSD RCRA ID No: CTD001156009
TSD Received Date: 01/18/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR3164
Transporter 1 Received Date: 01/15/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 004
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00200
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: CTF0617118
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 04/29/1997
TSDF RCRA ID No: CTD001156009
TSDF Received Date: 05/01/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYAR4514
Transporter 1 Received Date: 04/29/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: NYC4775758
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 06/25/1997
TSDF RCRA ID No: CTD001156009
TSDF Received Date: 06/26/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYAR4514
Transporter 1 Received Date: 06/25/1997

Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: CTF0641002
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 10/15/1997
TSD RCRA ID No: CTD001156009
TSD Received Date: 10/16/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYAR4514
Transporter 1 Received Date: 10/15/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:

Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 002
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00390
Units of Quantity 2: P-Pounds
Specific Gravity 2: 01.00
Handling Method 2: B-Incineration, heat recovery, burning
Waste Code 1 2: F002
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: CTF0505697
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 01/09/1997
TSD RCRA ID No: CTD001156009
TSD Received Date: 01/13/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYCR3164
Transporter 1 Received Date: 01/09/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00101
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:

Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No:	CTF0634775
Sequence No:	01
Generator RCRA ID No:	NYD060531175
Generator Shipped Date:	08/21/1997
TSD RCRA ID No:	CTD001156009
TSD Received Date:	08/25/1997
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYAR4514
Transporter 1 Received Date:	08/21/1997
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	004
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00240
Units of Quantity 1:	P-Pounds
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F002
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	

Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: CTF0611326
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 03/06/1997
TSDf RCRA ID No: CTD001156009
TSDf Received Date: 03/10/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYAR4514
Transporter 1 Received Date: 03/06/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:

Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No: CTF0691492
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 04/01/1998
TSDF RCRA ID No: CTD001156009
TSDF Received Date: 04/06/1998
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYAR4514
Transporter 1 Received Date: 04/01/1998
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00195
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No: CTF0680777
Sequence No: 01
Generator RCRA ID No: NYD060531175
Generator Shipped Date: 02/05/1998

TSD RCRA ID No: CTD001156009
TSD Received Date: 02/09/1998
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYAR4514
Transporter 1 Received Date: 02/05/1998
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 003
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00180
Units of Quantity 1: P-Pounds
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F002
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Site: VERIZON COMMUNICATIONS
ROUTE 42 FALLSBURGH NY 12733

NY MANIFEST

RCRA ID: NYD980764518
Handler Name: VERIZON COMMUNICATIONS
Contact Name: WILLIAM M. CREDO
Location State: NY
Location Zip Ext:
Location Country: USA
Location County: SULLIVAN
Mailing Street 1: ROUTE 42

Mailing Street 2:
Mailing City: FALLSBURGH
Mailing State: NY
Mailing Zip: 12733
Mailing Zip Extension:
Mailing Country: USA
Business Phone No: 9145640732

Manifest Data 1983

Manifest No: NYO2053026
Manifest Status: K

Transporter 1 State ID:	3A-017
Transporter 2 State ID:	
Generator Shipped Date:	831219
Transporter 1 Received Date:	831219
Transporter 2 Received Date:	
TSDf Received Date:	831219
Part A Received Date:	840111
Part B Received Date:	840111
Generator RCRA ID No:	NYD980764518
Transporter 1 RCRA ID No:	NYD980755771
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NYD980755771
Waste Code 1:	D001
Quantity of Waste 1:	00647
Units of Quantity 1:	G-Gallons (liquids only)
Number of Containers 1:	001
Type of Container 1:	DT-Dump trucks
Handling Method 1:	T-Chemical, physical, or biological treatment
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	
Specific Gravity 4:	
Waste Code 5:	
Quantity of Waste 5:	
Units of Quantity 5:	
Number of Containers 5:	
Type of Container 5:	
Handling Method 5:	
Specific Gravity 5:	
Waste Code 6:	
Quantity of Waste 6:	
Units of Quantity 6:	
Number of Containers 6:	
Type of Container 6:	
Handling Method 6:	
Specific Gravity 6:	

Manifest Data 1992

Manifest No:	PAC6862914
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	04/07/1992
TSDf RCRA ID No:	PAD987266715
TSDf Received Date:	04/07/1992
Transporter 1 RCRA ID No:	ILD051060408
Transporter 1 State ID:	PAAH0172
Transporter 1 Received Date:	04/07/1992
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001

Type of Container 1: TT-Cargo tank (tank trucks)
Quantity of Waste 1: 00060
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: T-Chemical, physical, or biological treatment
Waste Code 1 1: D008
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: NJA1644770
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 05/18/1993
TSDf RCRA ID No: NJD000768093
TSDf Received Date: 05/19/1993
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: NJDEPS869
Transporter 1 Received Date: 05/18/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:

Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No:	NJA1740181
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	09/02/1993
TSDF RCRA ID No:	NJD069039626
TSDF Received Date:	09/08/1993
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NJDEPS869
Transporter 1 Received Date:	09/02/1993
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00009
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	

Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No:	NJA1740182
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	09/02/1993
TSDF RCRA ID No:	NJD069039626
TSDF Received Date:	09/08/1993
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NJDEPS869
Transporter 1 Received Date:	09/02/1993
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00009
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	001
Type of Container 2:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2:	00004
Units of Quantity 2:	G-Gallons (liquids only)
Specific Gravity 2:	01.00
Handling Method 2:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 2:	D001
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	

Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: NJA1803394
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 12/22/1993
TSDF RCRA ID No: NJD069039626
TSDF Received Date: 12/28/1993
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NJ51898
Transporter 1 Received Date: 12/22/1993
Transporter 2 RCRA ID No: ILD984908202
Transporter 2 State ID: 51765
Transporter 2 Received Date: 12/23/1993
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: NJA1720957
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 07/08/1993
TSD RCRA ID No: NJD000768093
TSD Received Date: 07/08/1993
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NJDEPS869
Transporter 1 Received Date: 07/08/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00004
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: NJA1809011
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 10/26/1993
TSD RCRA ID No: NJD069039626
TSD Received Date: 10/28/1993
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NJDEPS869

Transporter 1 Received Date: 10/26/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00004
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: NJA1644775
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 05/18/1993
TSDf RCRA ID No: NJD000768093
TSDf Received Date: 05/19/1993
Transporter 1 RCRA ID No: ILD051060408
Transporter 1 State ID: NJDEPS869
Transporter 1 Received Date: 05/18/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001

Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00004
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1993

Manifest No: NJA1809010
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 10/26/1993
TSD RCRA ID No: NJD069039626
TSD Received Date: 10/28/1993
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NJDEPS869
Transporter 1 Received Date: 10/26/1993
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:

Waste Code 2 2:
 Waste Code 3 2:
 Waste Code 4 2:
 Waste Code 5 2:
 Number of Containers 3:
 Type of Container 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Specific Gravity 3:
 Handling Method 3:
 Waste Code 1 3:
 Waste Code 2 3:
 Waste Code 3 3:
 Waste Code 4 3:
 Waste Code 5 3:
 Number of Containers 4:
 Type of Container 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Specific Gravity 4:
 Handling Method 4:
 Waste Code 1 4:
 Waste Code 2 4:
 Waste Code 3 4:
 Waste Code 4 4:
 Waste Code 5 4:

Manifest Data 1993

Manifest No:	NJA1720956
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	07/08/1993
TSD RCRA ID No:	NJD000768093
TSD Received Date:	07/09/1993
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NJDEPS869
Transporter 1 Received Date:	07/08/1993
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00008
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	

Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NYC3177145
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 08/19/1994
TSD RCRA ID No: NYD000708198
TSD Received Date: 08/23/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP446
Transporter 1 Received Date: 08/19/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00006
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:

Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NJA1846957
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 02/17/1994
TSDF RCRA ID No: NJD069039626
TSDF Received Date: 02/21/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NJDEPS869
Transporter 1 Received Date: 02/17/1994
Transporter 2 RCRA ID No: ILD984908202
Transporter 2 State ID: NJDEP8690
Transporter 2 Received Date: 02/18/1994
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NYC3365818
Sequence No: 01
Generator RCRA ID No: NYD980764518

Generator Shipped Date: 12/02/1994
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 12/07/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 12/02/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NYC3177156
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 08/19/1994
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 08/23/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 08/19/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs

Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NJA1824130
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 04/12/1994
TSD RCRA ID No: NJD069039626
TSD Received Date: 04/14/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NJDEPE086
Transporter 1 Received Date: 04/12/1994
Transporter 2 RCRA ID No: ILD984908202
Transporter 2 State ID: NJDEPE869
Transporter 2 Received Date: 04/13/1994
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:

Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No:	NYC3275368
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	10/14/1994
TSD RCRA ID No:	NYD000708198
TSD Received Date:	10/18/1994
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYJP4046
Transporter 1 Received Date:	10/14/1994
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00007
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	

Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No:	NYC3232618
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	10/14/1994
TSD RCRA ID No:	NYD000708198
TSD Received Date:	10/18/1994
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYJP4046
Transporter 1 Received Date:	10/14/1994
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00004
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	
Type of Container 4:	

Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NYC3069775
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 06/06/1994
TSDF RCRA ID No: NYD000708198
TSDF Received Date: 06/08/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046
Transporter 1 Received Date: 06/06/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00004
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NJA1846958
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 02/17/1994
TSDF RCRA ID No: NJD069039626
TSDF Received Date: 02/21/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NJDEPS869
Transporter 1 Received Date: 02/17/1994
Transporter 2 RCRA ID No: ILD984908202
Transporter 2 State ID: NJDEP8690
Transporter 2 Received Date: 02/18/1994
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00004
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NJA1824131
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 04/12/1994
TSDF RCRA ID No: NJD069039626
TSDF Received Date: 04/14/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NJDEPS869
Transporter 1 Received Date: 04/12/1994

Transporter 2 RCRA ID No: ILD984908202
Transporter 2 State ID: NJDEPE869
Transporter 2 Received Date: 04/13/1994
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NYC3275370
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 10/14/1994
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 10/18/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 10/14/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:

Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No:	NJA1802275
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	01/12/1994
TSD RCRA ID No:	NJD069039626
TSD Received Date:	01/14/1994
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NJDEPS869
Transporter 1 Received Date:	01/12/1994
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00008
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	

Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No:	NYC3365820
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	12/02/1994
TSD RCRA ID No:	NYD000708198
TSD Received Date:	12/07/1994
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYJP4046
Transporter 1 Received Date:	12/02/1994
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00007
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	

Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NYC3069764
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 06/06/1994
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 06/08/1994
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046
Transporter 1 Received Date: 06/06/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:

Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: NYC3745541
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 11/09/1995
TSDF RCRA ID No: NYD000708198
TSDF Received Date: 11/13/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NY4046
Transporter 1 Received Date: 11/09/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: NYC3907888
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 10/12/1995

TSD RCRA ID No: NYD000708198
TSD Received Date: 10/16/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4047
Transporter 1 Received Date: 10/12/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00004
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00007
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: NYC3446144
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 01/27/1995
TSD RCRA ID No: NYD000708198
TSD Received Date: 01/31/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046
Transporter 1 Received Date: 01/27/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008

Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: NYC3537652
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 03/30/1995
TSDF RCRA ID No: NYD000708198
TSDF Received Date: 04/04/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046
Transporter 1 Received Date: 03/30/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:

Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No:	NYC3907877
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	09/14/1995
TSD RCRA ID No:	NYD000708198
TSD Received Date:	09/18/1995
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	JP4046
Transporter 1 Received Date:	09/14/1995
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00008
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	

Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: NYC3446155
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 01/27/1995
TSDF RCRA ID No: NYD000708198
TSDF Received Date: 01/31/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046
Transporter 1 Received Date: 01/27/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00004
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:

Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: NYC3882328
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 05/24/1995
TSDF RCRA ID No: NYD000708198
TSDF Received Date: 05/30/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046
Transporter 1 Received Date: 05/24/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00004
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00008
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: NYC3602968
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 07/20/1995
TSD RCRA ID No: NYD000708198
TSD Received Date: 07/24/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4047
Transporter 1 Received Date: 07/20/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: NYC3537641
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 03/30/1995
TSD RCRA ID No: NYD000708198
TSD Received Date: 04/04/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046
Transporter 1 Received Date: 03/30/1995
Transporter 2 RCRA ID No:

Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No: NYC3602970
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 07/20/1995
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 07/24/1995
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4047
Transporter 1 Received Date: 07/20/1995
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:

Waste Code 4 1:
 Waste Code 5 1:
 Number of Containers 2:
 Type of Container 2:
 Quantity of Waste 2:
 Units of Quantity 2:
 Specific Gravity 2:
 Handling Method 2:
 Waste Code 1 2:
 Waste Code 2 2:
 Waste Code 3 2:
 Waste Code 4 2:
 Waste Code 5 2:
 Number of Containers 3:
 Type of Container 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Specific Gravity 3:
 Handling Method 3:
 Waste Code 1 3:
 Waste Code 2 3:
 Waste Code 3 3:
 Waste Code 4 3:
 Waste Code 5 3:
 Number of Containers 4:
 Type of Container 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Specific Gravity 4:
 Handling Method 4:
 Waste Code 1 4:
 Waste Code 2 4:
 Waste Code 3 4:
 Waste Code 4 4:
 Waste Code 5 4:

Manifest Data 1995

Manifest No:	NYC3745552
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	11/09/1995
TSD RCRA ID No:	NYD000708198
TSD Received Date:	11/13/1995
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NY4046
Transporter 1 Received Date:	11/09/1995
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00008
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	

Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1995

Manifest No:	NYC3882317
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	05/24/1995
TSD RCRA ID No:	NYD000708198
TSD Received Date:	05/30/1995
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	JP4046
Transporter 1 Received Date:	05/24/1995
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00008
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	

Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: NYC4026295
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 03/28/1996
TSDF RCRA ID No: NYD000708198
TSDF Received Date: 04/01/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 03/28/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 2: 00004
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:

Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: NYC4286294
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 10/07/1996
TSDF RCRA ID No: NYD000708198
TSDF Received Date: 10/09/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 10/07/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: NYC4392562
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 12/03/1996
TSDF RCRA ID No: NYD000708198

TSDf Received Date: 12/05/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 12/03/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: NYC3959043
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 01/05/1996
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 01/11/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046
Transporter 1 Received Date: 01/05/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00007
Units of Quantity 1: G-Gallons (liquids only)

Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: NYC3677692
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 07/18/1996
TSD RCRA ID No: NYD000708198
TSD Received Date: 07/22/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 07/18/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:

Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No:	NYC4026284
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	02/26/1996
TSD RCRA ID No:	NYD000708198
TSD Received Date:	02/28/1996
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	JP4046
Transporter 1 Received Date:	02/26/1996
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00008
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	

Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: NYC4336615
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 11/06/1996
TSD RCRA ID No: NYD000708198
TSD Received Date: 11/11/1996
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 11/06/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00004
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 003
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00026
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:

Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: NYC4823403
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 08/13/1997
TSD RCRA ID No: NYD000708198
TSD Received Date: 08/18/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 08/13/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: NYC4760728
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 06/18/1997
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 06/23/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYLN3862
Transporter 1 Received Date: 06/18/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00004
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00008
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: NYC4551366
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 11/05/1997
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 11/10/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046NY
Transporter 1 Received Date: 11/05/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:

Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: NYC4736632
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 05/21/1997
TSDF RCRA ID No: NYD000708198
TSDF Received Date: 05/27/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYLN3862
Transporter 1 Received Date: 05/21/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:

Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No:	NYC4439880
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	03/25/1997
TSD RCRA ID No:	NYD000708198
TSD Received Date:	03/27/1997
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYJP4046
Transporter 1 Received Date:	03/25/1997
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00008
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	

Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No:	NYC4853092
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	09/10/1997
TSD RCRA ID No:	NYD000708198
TSD Received Date:	09/15/1997
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYJP4046
Transporter 1 Received Date:	09/10/1997
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00009
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	

Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: NYC4446955
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 01/27/1997
TSD RCRA ID No: NYD000708198
TSD Received Date: 01/29/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 01/27/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:

Waste Code 5 4:

Manifest Data 1997

Manifest No: NYC4840334
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 10/09/1997
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 10/13/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046NY
Transporter 1 Received Date: 10/09/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00004
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2: 001
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00009
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: NYC4906956
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 12/08/1997
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 12/10/1997

Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: JP4046NY
Transporter 1 Received Date: 12/08/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1997

Manifest No: NYC4753078
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 07/16/1997
TSD RCRA ID No: NYD000708198
TSD Received Date: 07/21/1997
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 07/16/1997
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00009
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00

Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	
Type of Container 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Specific Gravity 4:	
Handling Method 4:	
Waste Code 1 4:	
Waste Code 2 4:	
Waste Code 3 4:	
Waste Code 4 4:	
Waste Code 5 4:	

Manifest Data 1998

Manifest No:	NYC4536426
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	02/23/1998
TSD RCRA ID No:	NYD000708198
TSD Received Date:	02/25/1998
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYGU1815
Transporter 1 Received Date:	02/23/1998
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00001
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	

Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No:	NYC5285744
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	06/18/1998
TSD RCRA ID No:	NYD000708198
TSD Received Date:	06/22/1998
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYJP4046
Transporter 1 Received Date:	06/18/1998
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	DM-Metal drums, barrels, kegs
Quantity of Waste 1:	00009
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	

Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No: NYC5348812
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 08/13/1998
TSD RCRA ID No: NYD000708198
TSD Received Date: 08/17/1998
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYGV1815
Transporter 1 Received Date: 08/13/1998
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:

Handling Method 4:**Waste Code 1 4:****Waste Code 2 4:****Waste Code 3 4:****Waste Code 4 4:****Waste Code 5 4:****Manifest Data 1998**

Manifest No: NYC5208300
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 04/23/1998
TSD RCRA ID No: NYD000708198
TSD Received Date: 04/27/1998
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 04/23/1998
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No: NYC5323972

Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 07/15/1998
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 07/20/1998
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 07/15/1998
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No: NYC4987991
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 02/23/1998
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 02/25/1998
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYGU1815
Transporter 1 Received Date: 02/23/1998
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:

Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No: NYC5247900
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 05/19/1998
TSD RCRA ID No: NYD000708198
TSD Received Date: 05/21/1998
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYJP4046
Transporter 1 Received Date: 05/19/1998
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1: 00004
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:

Number of Containers 2: 001
Type of Container 2: DM-Metal drums, barrels, kegs
Quantity of Waste 2: 00007
Units of Quantity 2: G-Gallons (liquids only)
Specific Gravity 2: 01.00
Handling Method 2: R-Material recovery of more than 75 percent of the total material
Waste Code 1 2: D001
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No: NYC4940155
Sequence No: 01
Generator RCRA ID No: NYD980764518
Generator Shipped Date: 01/13/1998
TSDf RCRA ID No: NYD000708198
TSDf Received Date: 01/15/1998
Transporter 1 RCRA ID No: ILD984908202
Transporter 1 State ID: NYLN3862
Transporter 1 Received Date: 01/13/1998
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: DM-Metal drums, barrels, kegs
Quantity of Waste 1: 00008
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: D001
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:

Number of Containers 3:

Type of Container 3:

Quantity of Waste 3:

Units of Quantity 3:

Specific Gravity 3:

Handling Method 3:

Waste Code 1 3:

Waste Code 2 3:

Waste Code 3 3:

Waste Code 4 3:

Waste Code 5 3:

Number of Containers 4:

Type of Container 4:

Quantity of Waste 4:

Units of Quantity 4:

Specific Gravity 4:

Handling Method 4:

Waste Code 1 4:

Waste Code 2 4:

Waste Code 3 4:

Waste Code 4 4:

Waste Code 5 4:

Manifest Data 1998

Manifest No: NYC5024428

Sequence No: 01

Generator RCRA ID No: NYD980764518

Generator Shipped Date: 03/24/1998

TSD RCRA ID No: NYD000708198

TSD Received Date: 03/26/1998

Transporter 1 RCRA ID No: ILD984908202

Transporter 1 State ID: NYJP4046

Transporter 1 Received Date: 03/24/1998

Transporter 2 RCRA ID No:

Transporter 2 State ID:

Transporter 2 Received Date:

Number of Containers 1: 001

Type of Container 1: DM-Metal drums, barrels, kegs

Quantity of Waste 1: 00009

Units of Quantity 1: G-Gallons (liquids only)

Specific Gravity 1: 01.00

Handling Method 1: R-Material recovery of more than 75 percent of the total material

Waste Code 1 1: D001

Waste Code 2 1:

Waste Code 3 1:

Waste Code 4 1:

Waste Code 5 1:

Number of Containers 2:

Type of Container 2:

Quantity of Waste 2:

Units of Quantity 2:

Specific Gravity 2:

Handling Method 2:

Waste Code 1 2:

Waste Code 2 2:

Waste Code 3 2:

Waste Code 4 2:

Waste Code 5 2:

Number of Containers 3:

Type of Container 3:

Quantity of Waste 3:

Units of Quantity 3:

Specific Gravity 3:

Handling Method 3:

Waste Code 1 3:

Waste Code 2 3:

Waste Code 3 3:

Waste Code 4 3:

Waste Code 5 3:

Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No:	NYC5367047
Sequence No:	01
Generator RCRA ID No:	NYD980764518
Generator Shipped Date:	09/09/1998
TSD RCRA ID No:	NYD000708198
TSD Received Date:	09/14/1998
Transporter 1 RCRA ID No:	ILD984908202
Transporter 1 State ID:	NYGU1815
Transporter 1 Received Date:	09/09/1998
Transporter 2 RCRA ID No:	SCD987574647
Transporter 2 State ID:	564TUHNJ
Transporter 2 Received Date:	09/11/1998
Number of Containers 1:	001
Type of Container 1:	DF-Fiberboard or plastic drums, barrels, kegs
Quantity of Waste 1:	00004
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	D001
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	
Waste Code 5 3:	
Number of Containers 4:	
Type of Container 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Specific Gravity 4:	
Handling Method 4:	
Waste Code 1 4:	
Waste Code 2 4:	
Waste Code 3 4:	
Waste Code 4 4:	
Waste Code 5 4:	

Manifest Data 2006

Manifest Tracking No: MAU0119489
Page No:
Item Line No: 1.0
Gen RCRA ID: NYD980764518
Gen Sign Date: 2006-07-21
TSD RCRA ID: MAD053452637
TSD Sign Date: 2006-07-24
Transporter 1 RCRA ID: MAD039322250
Transporter 1 Sign Date: 2006-07-21
Transporter 2 RCRA ID: MAD039322250
Transporter 2 Sign Date: 2006-07-24
Import Ind: No
Export Ind: No
Discr Quantity Ind: No
Discr Type Ind: No
Discr Residue Ind: No
Discr Partial Reject Ind: No
Discr Full Reject Ind: No
Manifest Ref No:
Alt Facility RCRA ID:
Alt Facility Sign Date:
No of Containers: 15.0
Container Type Code: DM-Metal drums, barrels, kegs
Waste Qty: 825.0
Unit of Measure: G-Gallons (liquids only)
Specific Gravity: 1.0
Handling Type Code: B-Incineration, heat recovery, burning
Mgmt Method Type Code:
Waste Code 1: D001
Waste Code 2:
Waste Code 3:
Waste Code 4:
Waste Code 5:
Waste Code 6:

Site: **BROTHERS II AUTO BODY**
ROUTE 42 SOUTH FALLSBURG NY 12779

NY MANIFEST

RCRA ID: NYD982536542
Handler Name: BROTHERS II AUTO BODY
Contact Name: BROTHERS II AUTO BODY
Location State: NY
Location Zip Ext:
Location Country: USA
Location County: SULLIVAN
Mailing Street 1: ROUTE 42

Mailing Street 2:
Mailing City: SOUTH FALLSBURG
Mailing State: NY
Mailing Zip: 12779
Mailing Zip Extension:
Mailing Country: USA
Business Phone No: 9144345889

Manifest Data 1988

Manifest No: NJA0425972
Manifest Status: C
Transporter 1 State ID: NJDEPS-10
Transporter 2 State ID:
Generator Shipped Date: 880627
Transporter 1 Received Date: 880627
Transporter 2 Received Date:
TSD Received Date: 880628
Part A Received Date: 880706
Part B Received Date: 880708
Generator RCRA ID No: NYD982536542
Transporter 1 RCRA ID No: NJD980787147
Transporter 2 RCRA ID No:
TSD RCRA ID No: NJD002454544
Waste Code 1: F005
Quantity of Waste 1: 00082

Units of Quantity 1:	G-Gallons (liquids only)
Number of Containers 1:	001
Type of Container 1:	TT-Cargo tank (tank trucks)
Handling Method 1:	B-Incineration, heat recovery, burning
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	
Specific Gravity 2:	
Waste Code 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Number of Containers 3:	
Type of Container 3:	
Handling Method 3:	
Specific Gravity 3:	
Waste Code 4:	
Quantity of Waste 4:	
Units of Quantity 4:	
Number of Containers 4:	
Type of Container 4:	
Handling Method 4:	
Specific Gravity 4:	
Waste Code 5:	
Quantity of Waste 5:	
Units of Quantity 5:	
Number of Containers 5:	
Type of Container 5:	
Handling Method 5:	
Specific Gravity 5:	
Waste Code 6:	
Quantity of Waste 6:	
Units of Quantity 6:	
Number of Containers 6:	
Type of Container 6:	
Handling Method 6:	
Specific Gravity 6:	

Manifest Data 1989

Manifest No:	NJA0628720
Manifest Status:	C
Transporter 1 State ID:	NJDEPS103
Transporter 2 State ID:	
Generator Shipped Date:	890829
Transporter 1 Received Date:	890829
Transporter 2 Received Date:	
TSDf Received Date:	890831
Part A Received Date:	890918
Part B Received Date:	890911
Generator RCRA ID No:	NYD982536542
Transporter 1 RCRA ID No:	NJD980787147
Transporter 2 RCRA ID No:	
TSDf RCRA ID No:	NJD002454544
Waste Code 1:	F005
Quantity of Waste 1:	00189
Units of Quantity 1:	G-Gallons (liquids only)
Number of Containers 1:	001
Type of Container 1:	TT-Cargo tank (tank trucks)
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Specific Gravity 1:	100
Waste Code 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Number of Containers 2:	
Type of Container 2:	
Handling Method 2:	

Specific Gravity 2:
 Waste Code 3:
 Quantity of Waste 3:
 Units of Quantity 3:
 Number of Containers 3:
 Type of Container 3:
 Handling Method 3:
 Specific Gravity 3:
 Waste Code 4:
 Quantity of Waste 4:
 Units of Quantity 4:
 Number of Containers 4:
 Type of Container 4:
 Handling Method 4:
 Specific Gravity 4:
 Waste Code 5:
 Quantity of Waste 5:
 Units of Quantity 5:
 Number of Containers 5:
 Type of Container 5:
 Handling Method 5:
 Specific Gravity 5:
 Waste Code 6:
 Quantity of Waste 6:
 Units of Quantity 6:
 Number of Containers 6:
 Type of Container 6:
 Handling Method 6:
 Specific Gravity 6:

Manifest Data 1990

Manifest No:	NJA1009265
Sequence No:	01
Generator RCRA ID No:	NYD982536542
Generator Shipped Date:	08/15/1990
TSD RCRA ID No:	NJD002454544
TSD Received Date:	08/17/1990
Transporter 1 RCRA ID No:	NJD980787147
Transporter 1 State ID:	000000000
Transporter 1 Received Date:	08/15/1990
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	TT-Cargo tank (tank trucks)
Quantity of Waste 1:	00210
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	F005
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	

Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No: NJA0965421
Sequence No: 01
Generator RCRA ID No: NYD982536542
Generator Shipped Date: 02/05/1991
TSDf RCRA ID No: NJD002454544
TSDf Received Date: 02/06/1991
Transporter 1 RCRA ID No: NJD980787147
Transporter 1 State ID: NJDEPS103
Transporter 1 Received Date: 02/05/1991
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: TT-Cargo tank (tank trucks)
Quantity of Waste 1: 00170
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: F003
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:

Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1991

Manifest No: NJA1173250
Sequence No: 01
Generator RCRA ID No: NYD982536542
Generator Shipped Date: 07/31/1991
TSDf RCRA ID No: NJD002454544
TSDf Received Date: 08/01/1991
Transporter 1 RCRA ID No: NJD986608941
Transporter 1 State ID: NJDEPS103
Transporter 1 Received Date: 07/31/1991
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: TT-Cargo tank (tank trucks)
Quantity of Waste 1: 00120
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: F003
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1992

Manifest No: NJA1491249
Sequence No: 01
Generator RCRA ID No: NYD982536542
Generator Shipped Date: 08/31/1992
TSDf RCRA ID No: NJD002454544
TSDf Received Date: 09/01/1992
Transporter 1 RCRA ID No: NJD986608941
Transporter 1 State ID: NJDEPS103
Transporter 1 Received Date: 08/31/1992
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: TT-Cargo tank (tank trucks)
Quantity of Waste 1: 00210
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: F003
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1994

Manifest No: NJA1987541
Sequence No: 01
Generator RCRA ID No: NYD982536542
Generator Shipped Date: 10/26/1994
TSDf RCRA ID No: NJD002454544
TSDf Received Date: 10/27/1994
Transporter 1 RCRA ID No: NJD986608941
Transporter 1 State ID: 10339
Transporter 1 Received Date: 10/26/1994
Transporter 2 RCRA ID No:
Transporter 2 State ID:

Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: TT-Cargo tank (tank trucks)
Quantity of Waste 1: 00110
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: F003
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1996

Manifest No: NJA2632516
Sequence No: 01
Generator RCRA ID No: NYD982536542
Generator Shipped Date: 08/26/1996
TSDF RCRA ID No: NJD002454544
TSDF Received Date: 08/28/1996
Transporter 1 RCRA ID No: NJD986608941
Transporter 1 State ID: 10339
Transporter 1 Received Date: 08/26/1996
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: TT-Cargo tank (tank trucks)
Quantity of Waste 1: 00055
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: R-Material recovery of more than 75 percent of the total material
Waste Code 1 1: F003
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:

Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 1998

Manifest No:	NJA2967500
Sequence No:	01
Generator RCRA ID No:	NYD982536542
Generator Shipped Date:	08/12/1998
TSD RCRA ID No:	NJD002454544
TSD Received Date:	08/13/1998
Transporter 1 RCRA ID No:	NJD986608941
Transporter 1 State ID:	10339
Transporter 1 Received Date:	08/12/1998
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	TT-Cargo tank (tank trucks)
Quantity of Waste 1:	00080
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	R-Material recovery of more than 75 percent of the total material
Waste Code 1 1:	F003
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	

Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 2001

Manifest No:	MAM1496420
Sequence No:	01
Generator RCRA ID No:	NYD982536542
Generator Shipped Date:	06/27/2001
TSD RCRA ID No:	MAD053452637
TSD Received Date:	06/28/2001
Transporter 1 RCRA ID No:	NJD080631369
Transporter 1 State ID:	P298709IL
Transporter 1 Received Date:	06/27/2001
Transporter 2 RCRA ID No:	
Transporter 2 State ID:	
Transporter 2 Received Date:	
Number of Containers 1:	001
Type of Container 1:	TT-Cargo tank (tank trucks)
Quantity of Waste 1:	00190
Units of Quantity 1:	G-Gallons (liquids only)
Specific Gravity 1:	01.00
Handling Method 1:	B-Incineration, heat recovery, burning
Waste Code 1 1:	F003
Waste Code 2 1:	
Waste Code 3 1:	
Waste Code 4 1:	
Waste Code 5 1:	
Number of Containers 2:	
Type of Container 2:	
Quantity of Waste 2:	
Units of Quantity 2:	
Specific Gravity 2:	
Handling Method 2:	
Waste Code 1 2:	
Waste Code 2 2:	
Waste Code 3 2:	
Waste Code 4 2:	
Waste Code 5 2:	
Number of Containers 3:	
Type of Container 3:	
Quantity of Waste 3:	
Units of Quantity 3:	
Specific Gravity 3:	
Handling Method 3:	
Waste Code 1 3:	
Waste Code 2 3:	
Waste Code 3 3:	
Waste Code 4 3:	

Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 2002

Manifest No: MAM1686900
Sequence No: 01
Generator RCRA ID No: NYD982536542
Generator Shipped Date: 06/25/2002
TSDF RCRA ID No: MAD053452637
TSDF Received Date: 07/01/2002
Transporter 1 RCRA ID No: NJD080631369
Transporter 1 State ID: P298709IL
Transporter 1 Received Date: 06/25/2002
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: TT-Cargo tank (tank trucks)
Quantity of Waste 1: 00195
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F003
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:

Waste Code 5 4:

Manifest Data 2004

Manifest No: CTF1051600
Sequence No: 01
Generator RCRA ID No: NYD982536542
Generator Shipped Date: 07/27/2004
TSDf RCRA ID No: CTD021816889
TSDf Received Date: 07/28/2004
Transporter 1 RCRA ID No: NJD080631369
Transporter 1 State ID: P207075IL
Transporter 1 Received Date: 07/27/2004
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: TT-Cargo tank (tank trucks)
Quantity of Waste 1: 00125
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F003
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 2005

Manifest No: CTF1177773
Sequence No: 01
Generator RCRA ID No: NYD982536542
Generator Shipped Date: 09/26/2005
TSDf RCRA ID No: CTD021816889
TSDf Received Date: 09/28/2005

Transporter 1 RCRA ID No: NJD080631369
Transporter 1 State ID: P207004IL
Transporter 1 Received Date: 09/26/2005
Transporter 2 RCRA ID No:
Transporter 2 State ID:
Transporter 2 Received Date:
Number of Containers 1: 001
Type of Container 1: TT-Cargo tank (tank trucks)
Quantity of Waste 1: 00095
Units of Quantity 1: G-Gallons (liquids only)
Specific Gravity 1: 01.00
Handling Method 1: B-Incineration, heat recovery, burning
Waste Code 1 1: F003
Waste Code 2 1:
Waste Code 3 1:
Waste Code 4 1:
Waste Code 5 1:
Number of Containers 2:
Type of Container 2:
Quantity of Waste 2:
Units of Quantity 2:
Specific Gravity 2:
Handling Method 2:
Waste Code 1 2:
Waste Code 2 2:
Waste Code 3 2:
Waste Code 4 2:
Waste Code 5 2:
Number of Containers 3:
Type of Container 3:
Quantity of Waste 3:
Units of Quantity 3:
Specific Gravity 3:
Handling Method 3:
Waste Code 1 3:
Waste Code 2 3:
Waste Code 3 3:
Waste Code 4 3:
Waste Code 5 3:
Number of Containers 4:
Type of Container 4:
Quantity of Waste 4:
Units of Quantity 4:
Specific Gravity 4:
Handling Method 4:
Waste Code 1 4:
Waste Code 2 4:
Waste Code 3 4:
Waste Code 4 4:
Waste Code 5 4:

Manifest Data 2008

Manifest Tracking No: 000215197VES
Page No: 1.0
Item Line No: 1.0
Gen RCRA ID: NYD982536542
Gen Sign Date: 2008-03-18
TSD RCRA ID: NJD980536593
TSD Sign Date: 2008-03-18
Transporter 1 RCRA ID: NJD080631369
Transporter 1 Sign Date: 2008-03-18
Transporter 2 RCRA ID:
Transporter 2 Sign Date:
Import Ind: No
Export Ind: No
Discr Quantity Ind: No
Discr Type Ind: No
Discr Residue Ind: No
Discr Partial Reject Ind: No

Discr Full Reject Ind: No
Manifest Ref No:
Alt Facility RCRA ID:
Alt Facility Sign Date:
No of Containers: 14.0
Container Type Code: DM-Metal drums, barrels, kegs
Waste Qty: 1680.0
Unit of Measure: P-Pounds
Specific Gravity: 1.0
Handling Type Code: B-Incineration, heat recovery, burning
Mgmt Method Type Code: H141
Waste Code 1: F003
Waste Code 2: D001
Waste Code 3:
Waste Code 4: F005
Waste Code 5: D035
Waste Code 6:

Site: FALLSBURG TOWN GARAGE
STATE ROUTE 42 FALLSBURG NY

NY SPILLS

Spill No:	9703542	Spill Date:	1997-06-22 12:00:00
Site ID:	183927	Rcvd Date:	1997-06-22 12:58:00
DER Facility ID:	153945	CAC Date:	
CID:	266	Insp Date:	
Program Type:	ER	Close Date:	1997-06-24 00:00:00
SWIS Code:	5300	Create Date:	1997-06-22 00:00:00
Contribute Factor:	Other	Update Date:	1997-07-14 00:00:00
Water Body:		DEC Region:	3
Source:	Institutional, Educational, Gov., Other	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Responsible Party
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.737599994
After Hours:	True	Longitude(s):	-74.605660000
UST Trust:	False		
Caller Remark:			

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 06/24/97 1K TANK ON SIDE OF BUILDING; ADVISED TOWN TO REMOVE SOME OIL FROM TANK & REMOVE CONTAMINATED SOIL FROM BENEATH TANK.

Spiller Information

Spiller Name:	HOWIE CONKLIN	Spiller Zip:	12733-
Spiller Company:	FALLSBURG TOWN GARAGE	Spiller Country:	001
Spiller Address:	STATE ROUTE 42	Contact Name:	HOWIE CONKLIN
Spiller City:	FALLSBURG	Contact Phone:	(914) 424-6827
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1046336	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	336420	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	5.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	5.00	Oxygenate:	
Med Soil:	True		

Site: DEGRAW'S PIZZA
STATE HWY 42 SOUTH FALLSBURG NY

NY SPILLS

Spill No: 1108878
Site ID: 456624
DER Facility ID: 411159
CID:
Program Type: ER
SWIS Code: 5328
Contribute Factor: Housekeeping
Water Body:
Source: Commercial/Industrial
Class: D4
Meets Std: False
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 2011-10-14 13:07:00
Rcvd Date: 2011-10-14 13:06:00
CAC Date:
Insp Date:
Close Date: 2011-10-14 00:00:00
Create Date: 2011-10-14 13:12:00
Update Date: 2011-10-14 14:18:00.680000000
DEC Region: 3
Lead DEC: dxweitz
Reported by: Affected Persons
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

Pizza Restr dumps used cooking oil in a plastic barrel and the oil is leaking onto the ground and into the caller's yard. Caller has made the owners aware of the problem and they choose not to comply with requests to discontinue dumping the oil into the container.

DEC Remark:

10/14/11 referred to NYSHD in Monticello, who will follow up. Cooking grease not handled by DEC Spills. NFA dw

Spiller Information

Spiller Name: CRAYS BERCETIS
Spiller Company: DEGRAU'S PIZZA
Spiller Address: STATE HWY 42
Spiller City: SOUTH FALLSBURG
Spiller State: NY

Spiller Zip:
Spiller Country: 999
Contact Name: CRAYS BERCETIS
Contact Phone: (845) 428-8557
Contact Ext:

Material Information

OP Unit ID: 1206760
OU: 01
Material ID: 2203881
Material Code: 0046A
Material Name: cooking grease
CAS No:
Material Family: Other
Quantity:
Units:
Recovered:
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: LARZAR MEATS
 ROUTE 42 FALLSBURG NY

NY SPILLS

Spill No: 8710583
Site ID: 106169
DER Facility ID: 278652
CID:
Program Type: ER
SWIS Code: 5300
Contribute Factor: Unknown
Water Body:
Source: Unknown
Class: C4
Meets Std: True
Penalty: True
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 1988-03-18 12:00:00
Rcvd Date: 1988-03-18 12:45:00
CAC Date: 1989-09-13 00:00:00
Insp Date: 1989-04-23 00:00:00
Close Date: 1989-09-13 00:00:00
Create Date: 1988-03-21 00:00:00
Update Date: 1998-04-28 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Police Department
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

ISR NEEDED

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ / / : FOUND CULVERT 300 FT PAST MOBIL STATION DOWN SIDE STREET, WITH PRODUCT LEACHING OUT OF IT. COULD NOT SEEM TO FIND SOURCE OF SPILL. LUZON OIL CALLED, SET UP BOOM, ABSORBENT PADS IN STORM DRAIN. 05/08/89: SPILLER WAS NOT FOUND UNTIL 3/89. COST GO BACK TO 3/88.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	UNKNOWN	Spiller Country:	999
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	916458	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	462348	Med GW:	False
Material Code:	0012A	Med SW:	True
Material Name:	kerosene	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	L	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Site: FALLSBURG C&D
ROUTE 42 FALLSBURG NY

NY SPILLS

Spill No:	8804877	Spill Date:	1988-09-02 09:00:00
Site ID:	106171	Rcvd Date:	1988-09-02 12:30:00
DER Facility ID:	278652	CAC Date:	1988-09-02 00:00:00
CID:		Insp Date:	1988-09-02 00:00:00
Program Type:	ER	Close Date:	1988-09-02 00:00:00
SWIS Code:	5300	Create Date:	1988-09-07 00:00:00
Contribute Factor:	Other	Update Date:	2004-05-27 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	PJDECICC
Class:		Reported by:	Local Agency
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

AT FALLSBURG C&D SITE TRUCK UNLOADED 3 5GAL CANS OF ABOVE MAT. DEC RESPONDED TOLD THEM TO OVER PACK AND STORE REFERRED TO DSHW AND DLE

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was DECICCO 11/29/95: This is additional information about material spilled from the translation of the old spill file: FIRESTONE BA2004.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	UNK	Spiller Country:	999
Spiller Address:		Contact Name:	
Spiller City:	***UPDATE***	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Site: A.T. REYNOLDS

Spill No:	9210122	Spill Date:	1992-12-01 16:00:00
Site ID:	98002	Rcvd Date:	1992-12-01 16:53:00
DER Facility ID:	87239	CAC Date:	1992-12-07 00:00:00
CID:		Insp Date:	
Program Type:	ER	Close Date:	1992-12-07 00:00:00
SWIS Code:	5300	Create Date:	
Contribute Factor:	Human Error	Update Date:	2004-09-21 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Responsible Party
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	True	Longitude(s):	
UST Trust:	False		
Caller Remark:			

DRIVER FILLED WRONG TANK CAUSING OVERFILL OUT VENT ONTO SOIL AND SEWER PAD DEPLOYED

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	ULTRA POWER	Spiller Country:	001
Spiller Address:	KAUFMAN ROAD	Contact Name:	
Spiller City:	MONTICELLO	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	974228	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	407127	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	25.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: POINT O WOODS
ROUTE 42 FALLSBURG NY

Spill No:	9200122	Spill Date:	1992-04-03 14:00:00
Site ID:	268030	Rcvd Date:	1992-04-03 14:30:00
DER Facility ID:	278652	CAC Date:	1993-04-03 00:00:00
CID:		Insp Date:	
Program Type:	ER	Close Date:	1993-04-03 00:00:00
SWIS Code:	5300	Create Date:	1992-04-06 00:00:00
Contribute Factor:	Abandoned Drums	Update Date:	1995-05-17 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	dwwehrfr
Class:	D3	Reported by:	DEC
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

TWO 55 GAL DRUMS ONE DRUM FULL THE OTHER DRUM TIPPED OVER AND OIL ON GROUND

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHFRTIZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:		Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:	***Update***	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	964187	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	414948	Med GW:	False
Material Code:	0066A	Med SW:	False
Material Name:	unknown petroleum	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: SULLIVAN INDUSTRIES
ROUTE 42 FALLSBURG NY

NY SPILLS

Spill No:	9709077	Spill Date:	1997-11-03 12:00:00
Site ID:	106175	Rcvd Date:	1997-11-04 09:15:00
DER Facility ID:	389691	CAC Date:	
CID:	999	Insp Date:	
Program Type:	ER	Close Date:	2010-05-14 00:00:00
SWIS Code:	5336	Create Date:	1997-11-04 00:00:00
Contribute Factor:	Other	Update Date:	2010-05-14 11:26:30.723000000
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	RDBENDEL
Class:	C3	Reported by:	Citizen
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

ANONYMOUS NOTIFIER (DAVE MILLER) SAYS THAT A CONCRETE SLAB WAS POURED OVER TOP OF A 2K UST ON SITE. HE CLAIMS THAT TANK IS FULL OF FUEL AND DEC WAS NOT NOTIFIED OF IN-PLACE TANK CLOSURE.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WADSWORTH

Spiller Information

Spiller Name:	TOM TANGO	Spiller Zip:	
Spiller Company:	SULLIVAN INDUSTRIES	Spiller Country:	001
Spiller Address:	RT 42	Contact Name:	TOM TANGO
Spiller City:	FALLSBURGH	Contact Phone:	(914) 796-1350
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1055445	Med Air:	False
OU:	01	Med Ind Air:	False

Material ID:	331000	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: **RENOLDS**
RTE 42 KIAMESHA LAKE NY

NY SPILLS

Spill No:	8602800	Spill Date:	1986-07-29 12:00:00
Site ID:	302841	Rcvd Date:	1986-07-29 16:00:00
DER Facility ID:	283857	CAC Date:	1986-08-30 00:00:00
CID:		Insp Date:	1986-08-30 00:00:00
Program Type:	ER	Close Date:	1986-08-30 00:00:00
SWIS Code:	5300	Create Date:	1986-08-28 00:00:00
Contribute Factor:	Unknown	Update Date:	2004-09-30 21:28:29.950000000
Water Body:	KIAMESHA LAKE	DEC Region:	3
Source:	Unknown	Lead DEC:	DVWEHRFR
Class:		Reported by:	DEC
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ / / : NFA.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	RENOLDS ICE	Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	899537	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	475660	Med GW:	False
Material Code:	0066A	Med SW:	True
Material Name:	unknown petroleum	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Site: **GREAT AMERICAN**
RTE 42 THOMPSON NY

NY SPILLS

Spill No:	8702823	Spill Date:	1987-07-05 21:00:00
Site ID:	302845	Rcvd Date:	1987-07-06 21:00:00
DER Facility ID:	275766	CAC Date:	1987-07-08 00:00:00
CID:		Insp Date:	1987-07-08 00:00:00
Program Type:	ER	Close Date:	1987-07-08 00:00:00
SWIS Code:	5300	Create Date:	1987-07-30 00:00:00
Contribute Factor:	Abandoned Drums	Update Date:	1997-09-23 00:00:00
Water Body:		DEC Region:	3

Source:	Unknown	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	DEC
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	True	Longitude(s):	
UST Trust:	False		
Caller Remark:			

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ // : CLEANED UP-NFA.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	UNKNOWN	Spiller Country:	999
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	906981	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	469084	Med GW:	False
Material Code:	0124A	Med SW:	False
Material Name:	sodium hypochlorite	Med DW:	False
CAS No:	07681529	Med Sewer:	False
Material Family:	Hazardous Material	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	L	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

OP Unit ID:	906981	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	469083	Med GW:	False
Material Code:	0066A	Med SW:	False
Material Name:	unknown petroleum	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	10.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: YITS AUTO SALES
ROUTE 42 FALLSBURG NY

NY SPILLS

Spill No:	8602631	Spill Date:	1986-07-21 12:00:00
Site ID:	302840	Rcvd Date:	1986-07-22 14:10:00
DER Facility ID:	278652	CAC Date:	1986-08-13 00:00:00
CID:		Insp Date:	1986-08-13 00:00:00
Program Type:	ER	Close Date:	1986-08-13 00:00:00
SWIS Code:	5300	Create Date:	1986-08-28 00:00:00
Contribute Factor:	Deliberate	Update Date:	1986-10-06 00:00:00
Water Body:	NEVERSINK	DEC Region:	3
Source:	Gasoline Station or other PBS Facility	Lead DEC:	DVWEHRFR
Class:		Reported by:	DEC
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

FLOOR DRAINS RUN DIRECTLY TO OUTSIDE

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	YITS AUTO	Spiller Country:	001
Spiller Address:	SAME	Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	899898	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	479057	Med GW:	False
Material Code:	0022	Med SW:	True
Material Name:	waste oil/used oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Site: CLEARWATER DISTRIBUTING
ROOSEVELT AVENUE WOODRIDGE NY

NY SPILLS

Spill No:	9809810	Spill Date:	1998-11-04 12:00:00
Site ID:	280333	Rcvd Date:	1998-11-04 13:17:00
DER Facility ID:	227614	CAC Date:	
CID:	266	Insp Date:	
Program Type:	ER	Close Date:	1999-03-31 00:00:00
SWIS Code:	5300	Create Date:	1998-11-04 00:00:00
Contribute Factor:	Housekeeping	Update Date:	1999-03-31 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	C4	Reported by:	Other
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.712710994
After Hours:	False	Longitude(s):	-74.579047000
UST Trust:	False		
Caller Remark:			

NOTIFIER IS A CONTRACTOR. WHILE INSTALLING A RAMP, NOTIFIED FOUND TWO ABANDONED 1000 GALLON UNDERGROUND STORAGE TANKS. SPILLER DIDN'T KNOW THEY WERE THERE. NOTIFIER REMOVED TANKS AND STOCKPILED APPROXIMATELY TWO TRUCK LOADS OF CONTAMINATED SOIL. DOLORES WEHRFRITZ WAS ON SITE.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:	ALAN ROSENSHEIN	Spiller Zip:	12789-
Spiller Company:	CLEARWATER DISTRIBUTING	Spiller Country:	001
Spiller Address:	ROOSEVELT AVENUE	Contact Name:	ALAN ROSENSHEIN
Spiller City:	WOODRIDGE	Contact Phone:	(914) 434-8000
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	1067070	Med Air:	False
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OU: 01
Material ID: 313703
Material Code: 0009
Material Name: gasoline
CAS No:
Material Family: Petroleum
Quantity: .00
Units: G
Recovered: .00
Med Soil: True

Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: **SHELDRAKE BROOK**
PLEASANT VALLEY ROAD SOUTH FALLSBURG NY

NY SPILLS

Spill No: 9710725
Site ID: 110601
DER Facility ID: 179829
CID: 999
Program Type: ER
SWIS Code: 5300
Contribute Factor: Unknown
Water Body: SHELDRAKE BROOK
Source: Unknown
Class: C3
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 1997-12-19 10:00:00
Rcvd Date: 1997-12-19 12:00:00
CAC Date:
Insp Date:
Close Date: 1997-12-31 00:00:00
Create Date: 1997-12-19 00:00:00
Update Date: 2004-07-15 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Local Agency
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

sheen once in a while noted - working on bridge and noticed

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 12/19/97 DEC TO INVESTIGATE; 12-19-97 SHEEN HAD DISAPATED

Spiller Information

Spiller Name:
Spiller Company: UNKNOWN
Spiller Address:
Spiller City:
Spiller State: NY

Spiller Zip:
Spiller Country: 999
Contact Name: ABOVE NOTIFIER
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 1057105
OU: 01
Material ID: 329006
Material Code: 0066A
Material Name: unknown petroleum
CAS No:
Material Family: Petroleum
Quantity: .00
Units: G
Recovered: .00
Med Soil: False

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: True
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: **BRAE GOLF COURSE**
PLEASANT VALLEY ROAD SOUTH FALLSBURG NY

NY SPILLS

Spill No: 8602655
Site ID: 110596
DER Facility ID: 179829
CID:
Program Type: ER

Spill Date: 1986-07-23 10:00:00
Rcvd Date: 1986-07-23 14:32:00
CAC Date: 1986-08-08 00:00:00
Insp Date: 1986-08-08 00:00:00
Close Date: 1986-08-08 00:00:00

SWIS Code: 5300
Contribute Factor: Equipment Failure
Water Body:
Source: Commercial/Industrial
Class:
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Create Date: 1986-08-28 00:00:00
Update Date: 1986-09-05 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Citizen
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

FUEL LINE BROKE

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ // : SPILLER CLEANED UP.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	BRAE	Spiller Country:	001
Spiller Address:	SAME	Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	899918	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	479077	Med GW:	False
Material Code:	0008	Med SW:	False
Material Name:	diesel	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	2.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: PLEASANT VALLEY ROAD
PLEASANT VALLEY ROAD FALLSBURG NY

NY SPILLS

Spill No:	9206108	Spill Date:	1992-08-26 13:18:00
Site ID:	217215	Rcvd Date:	1992-08-26 14:52:00
DER Facility ID:	276011	CAC Date:	1992-08-30 00:00:00
CID:		Insp Date:	
Program Type:	ER	Close Date:	1992-08-30 00:00:00
SWIS Code:	5300	Create Date:	1992-09-02 00:00:00
Contribute Factor:	Traffic Accident	Update Date:	1995-05-19 00:00:00
Water Body:		DEC Region:	3
Source:	Passenger Vehicle	Lead DEC:	DVWEHRFR
Class:	A3	Reported by:	Police Department
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

JEEP DRIVER RAN INTO ELEC. POLE TRANSFORMER DROPPED ON TOP OF JEEP AND RUPTURED IN ROADWAY AND DITCH NYS E & G ON SCENE AND DOING CLEAN UP WITH SPEEDI-DRY AND SORBENT PADS CONTAM. FIRE FIGHTING EQUIP.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	NYS E & G	Spiller Country:	001
Spiller Address:	WIET AVE	Contact Name:	
Spiller City:	LIBERTY	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	973360	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	410282	Med GW:	True
Material Code:	0064A	Med SW:	False
Material Name:	unknown material	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Other	Med Surf:	False
Quantity:	15.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	False		

Site: TERRY BRAY GOLF COURSE
PLEASANT VALLEY ROAD SOUTH FALLSBURG NY

NY SPILLS

Spill No:	9102425	Spill Date:	1991-05-30 10:00:00
Site ID:	217214	Rcvd Date:	1991-05-31 09:38:00
DER Facility ID:	179829	CAC Date:	1953-06-18 00:00:00
CID:		Insp Date:	
Program Type:	ER	Close Date:	1991-06-04 00:00:00
SWIS Code:	5300	Create Date:	1991-06-04 00:00:00
Contribute Factor:	Deliberate	Update Date:	1991-06-25 00:00:00
Water Body:		DEC Region:	3
Source:	Institutional, Educational, Gov., Other	Lead DEC:	DVWEHRFR
Class:		Reported by:	Citizen
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.717594994
After Hours:	False	Longitude(s):	-74.637680000
UST Trust:	False		
Caller Remark:			

ITEMS DUMPED ACROSS STREET AND BURIED NEAR WETLANDS

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	TOWN OF FALLSBURG	Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	956288	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	424942	Med GW:	False
Material Code:	0044A	Med SW:	False
Material Name:	battery acid	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Other	Med Surf:	False
Quantity:	.00	Med Subway:	False

Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		
OP Unit ID:	956288	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	424941	Med GW:	False
Material Code:	0022	Med SW:	False
Material Name:	waste oil/used oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: APARTMENT BLDG
PLEASANT VALLEY RD FALLSBURG NY

NY SPILLS

Spill No:	0212891	Spill Date:	2003-03-28 16:30:00
Site ID:	110595	Rcvd Date:	2003-03-28 17:27:00
DER Facility ID:	96836	CAC Date:	
CID:	252	Insp Date:	
Program Type:	ER	Close Date:	2003-03-31 00:00:00
SWIS Code:	5300	Create Date:	2003-03-28 00:00:00
Contribute Factor:	Other	Update Date:	2004-01-06 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	C4	Reported by:	Other
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	True	Longitude(s):	
UST Trust:	False		
Caller Remark:			

PIPE APPEARS TO HAVE COME LOOSE FROM TANK IN THE BASEMENT CAUSING SPILL ONTO BASEMENT FLOOR-OIL CO ON SITE FOR CLEANUP AND POSSIBLE REPAIR.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:	UNKNOWN	Spiller Zip:	
Spiller Company:	Unknown	Spiller Country:	999
Spiller Address:	UNKNOWN	Contact Name:	ED WEINBERGER
Spiller City:	UNKNOWN	Contact Phone:	(845) 434-5722
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	866359	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	512613	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	3.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: SADHARIA KUTIR
PLEASANT VALLEY ROAD SOUTH FALLSBURG NY

NY SPILLS

Spill No: 9802177
Site ID: 110602
DER Facility ID: 179829
CID: 252
Program Type: ER
SWIS Code: 5300
Contribute Factor: Equipment Failure
Water Body:
Source: Private Dwelling
Class: B4
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 1998-05-19 14:00:00
Rcvd Date: 1998-05-19 14:32:00
CAC Date:
Insp Date:
Close Date: 1999-01-11 00:00:00
Create Date: 1998-05-19 00:00:00
Update Date: 1999-01-11 00:00:00
DEC Region: 3
Lead DEC: dxtraver
Reported by: Other
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

10,000 GAL UNDERGROUND STORAGE TANK WAS BEING PULLED SHOWING SOIL CONTAMINATION-WILL PUMP OUT WATER AT BOTTOM OF TANK GRAVE-THEN EXCAVATE SOIL AROUND TANK GRAVE

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was TRAVER 5/27/98 DIGGING COMPLETE, PLASTIC SPREAD IN HOLE AND BACKFILLED

Spiller Information

Spiller Name: SYDA FOUNDATION
Spiller Company: SYDA
Spiller Address: PLEASANT VALLEY RD
Spiller City: SOUTH FALLSBURGH
Spiller State: ZZ

Spiller Zip:
Spiller Country: 001
Contact Name: SYDA FOUNDATION
Contact Phone: (914) 434-2000
Contact Ext:

Material Information

OP Unit ID: 1060218
OU: 01
Material ID: 320514
Material Code: 0001A
Material Name: #2 fuel oil
CAS No:
Material Family: Petroleum
Quantity: .00
Units: G
Recovered: .00
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: TERRY BREA GOLF COURSE
PLEASANT VALLEY RD FALLSBURG NY

NY SPILLS

Spill No: 8906212
Site ID: 110599
DER Facility ID: 96836
CID:
Program Type: ER
SWIS Code: 5300
Contribute Factor: Other
Water Body:
Source: Commercial/Industrial
Class:
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: True
UST Trust: False
Caller Remark:

Spill Date: 1989-09-23 17:00:00
Rcvd Date: 1989-09-23 19:49:00
CAC Date: 1953-06-18 00:00:00
Insp Date: 1989-09-24 00:00:00
Close Date: 1989-09-23 19:49:00
Create Date:
Update Date: 2003-12-02 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Fire Department
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

FIRE IN STORAGE BARN, DRUMS STORED AND FERTILIZED AFFECTED.

DEC Remark:

Administratively closed due to file review and/or information received. If new information arises to contradict this determination DEC reserves the right to reopen this spill without prejudice. Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 09/27/95: This is additional information about material spilled from the translation of the old spill file: PESTICIDES / NITRATES.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	SAME	Spiller Country:	999
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	931307	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	446608	Med GW:	False
Material Code:	0022	Med SW:	False
Material Name:	waste oil/used oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	L	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: **SADHARIA KUTIR**
PLEASANT VALLEY ROAD FALLSBURG NY

NY SPILLS

Spill No:	9407453	Spill Date:	1994-09-02 09:00:00
Site ID:	217217	Rcvd Date:	1994-09-02 09:23:00
DER Facility ID:	276011	CAC Date:	
CID:		Insp Date:	
Program Type:	ER	Close Date:	1997-03-31 00:00:00
SWIS Code:	5300	Create Date:	1994-09-12 00:00:00
Contribute Factor:	Equipment Failure	Update Date:	1999-01-11 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Other
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

LUZON ENVIRONMENTAL PINHOLE LEAK EXCAVATING TANK REMAINING MATERIAL REMOVED FROM TANK

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	SYDA FOUNDATION	Spiller Country:	001
Spiller Address:	BRICKMAN ROAD	Contact Name:	LISA CODY
Spiller City:		Contact Phone:	(914) 434-2000
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID: 1004883
OU: 01
Material ID: 380460
Material Code: 0001A
Material Name: #2 fuel oil
CAS No:
Material Family: Petroleum
Quantity: .00
Units: L
Recovered: .00
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: **STREAK NORTH ON**
MAIN ST HURLEYVILLE NY

NY SPILLS

Spill No: 9609963
Site ID: 162156
DER Facility ID: 283812
CID: 365
Program Type: ER
SWIS Code: 5300
Contribute Factor: Unknown
Water Body:
Source: Commercial Vehicle
Class: C4
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: True
UST Trust: False
Caller Remark:

Spill Date: 1996-11-08 16:00:00
Rcvd Date: 1996-11-08 19:57:00
CAC Date:
Insp Date:
Close Date: 1996-11-12 00:00:00
Create Date: 1996-11-08 00:00:00
Update Date: 1996-12-12 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Other
Referred to:
County: Sullivan
Latitude(s): 41.752257994
Longitude(s): -74.664879000

great oil co was being blamed for above spill because they made a delivery in the area but they have checked their trucks and found spill to not be possible - there was a garbage truck in the area (believed that truck may have spilled hydraulic oil) area was sanded and also an inch of rain has fallen

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 11/12/96 SEE SPILL # 9609956

Spiller Information

Spiller Name:
Spiller Company: UNKNOWN GARBAGE TRUCK
Spiller Address:
Spiller City:
Spiller State: NY

Spiller Zip:
Spiller Country: 001
Contact Name:
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 1041458
OU: 01
Material ID: 569617
Material Code: 0066A
Material Name: unknown petroleum
CAS No:
Material Family: Petroleum
Quantity: .00
Units: G
Recovered: .00
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: **PRICE**
MAIN ST HURLEYVILLE NY

NY SPILLS

Spill No: 8606516
Site ID: 162148
DER Facility ID: 283812

Spill Date: 1987-01-21 12:00:00
Rcvd Date: 1987-01-21 12:15:00
CAC Date: 1987-01-30 00:00:00

CID:
Program Type: ER
SWIS Code: 5300
Contribute Factor: Deliberate
Water Body:
Source: Private Dwelling
Class:
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Insp Date: 1987-01-30 00:00:00
Close Date: 1987-01-30 00:00:00
Create Date: 1987-02-04 00:00:00
Update Date: 2004-03-12 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Affected Persons
Referred to:
County: Sullivan
Latitude(s): 41.752257994
Longitude(s): -74.664879000

OIL DUMPED OVRE TWO YEARS AGO

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ // : DEC TO INVESTIGATE. // : 1/30/87-NFA.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	MR GENDELMAN	Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:		Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	904097	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	472079	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	500.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: BIG S OIL
MAIN ST WOODRIDGE NY

NY SPILLS

Spill No:	8604756	Spill Date:	1986-10-24 13:20:00
Site ID:	162146	Rcvd Date:	1986-10-24 14:25:00
DER Facility ID:	136849	CAC Date:	1986-10-24 00:00:00
CID:		Insp Date:	1986-10-24 00:00:00
Program Type:	ER	Close Date:	1986-10-24 00:00:00
SWIS Code:	5300	Create Date:	1986-10-29 00:00:00
Contribute Factor:	Traffic Accident	Update Date:	2004-09-30 21:28:29.950000000
Water Body:		DEC Region:	3
Source:	Gasoline Station or other PBS Facility	Lead DEC:	FALADE
Class:		Reported by:	Responsible Party
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	
After Hours:	False	Longitude(s):	
UST Trust:	False		
Caller Remark:			

DEC Remark:

Spiller Information

Spiller Name:
Spiller Company: BIG S OIL
Spiller Address: SAME
Spiller City:
Spiller State: ZZ

Spiller Zip:
Spiller Country: 001
Contact Name:
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 901756
OU: 01
Material ID: 473988
Material Code: 0009
Material Name: gasoline
CAS No:
Material Family: Petroleum
Quantity: 10.00
Units: G
Recovered: 10.00
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: **PANTEL ELECTRIC**
MAIN STREET FALLSBURG NY

NY SPILLS

Spill No: 9305108
Site ID: 109732
DER Facility ID: 284656
CID:
Program Type: ER
SWIS Code: 5300
Contribute Factor: Housekeeping
Water Body:
Source: Commercial/Industrial
Class: C3
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 1993-07-23 16:00:00
Rcvd Date: 1993-07-23 16:17:00
CAC Date: 1993-09-15 00:00:00
Insp Date: 1993-07-23 00:00:00
Close Date: 1993-09-15 00:00:00
Create Date: 1993-07-29 00:00:00
Update Date: 1998-01-14 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Citizen
Referred to:
County: Sullivan
Latitude(s): 41.756093994
Longitude(s): -74.614237000

TWO TANKS ON SITE APPEAR TO BE LEAKING TANKS ARE CORRODED SPILL ON GROUND LOOKED BRIGHT ORANGE LAST NOTICED TWO YEARS AGO PICTURES WERE TAKEN

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:
Spiller Company: SAME
Spiller Address:
Spiller City:
Spiller State: NY

Spiller Zip:
Spiller Country: 999
Contact Name:
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 986691
OU: 01
Material ID: 395056
Material Code: 0066A
Material Name: unknown petroleum
CAS No:
Material Family: Petroleum
Quantity: .00
Units: L
Recovered: .00

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Med Soil: True

Site: HURLEYVILLE ART MUSEUM
MAIN STREET HURLEYVILLE NY

NY SPILLS

Spill No:	9202744	Spill Date:	1992-06-06 12:32:00
Site ID:	109728	Rcvd Date:	1992-06-06 13:25:00
DER Facility ID:	96249	CAC Date:	1992-06-30 00:00:00
CID:		Insp Date:	
Program Type:	ER	Close Date:	1992-06-30 00:00:00
SWIS Code:	5300	Create Date:	1992-06-11 00:00:00
Contribute Factor:	Unknown	Update Date:	1995-05-18 00:00:00
Water Body:	LAKE NEARBY ?	DEC Region:	3
Source:	Unknown	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Police Department
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.752257994
After Hours:	True	Longitude(s):	-74.664879000
UST Trust:	False		
Caller Remark:			

DRAIN PIPE ON MAIN STREET OIL WATER MIX COMING OUT AND LEADS TO THE LAKE FIRE CONTROL BELIEVES ITS COMING FROM DPW PROPERTY AND ITS UNDER CONTROL NO RESPONSE NECESSARY

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:		Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:	***Update***	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	970100	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	413974	Med GW:	False
Material Code:	0066A	Med SW:	False
Material Name:	unknown petroleum	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:		Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: OLD GAS STATION
MAIN STREET HURLEYVILLE NY

NY SPILLS

Spill No:	9405137	Spill Date:	1994-07-12 12:00:00
Site ID:	109737	Rcvd Date:	1994-07-14 13:50:00
DER Facility ID:	96249	CAC Date:	
CID:		Insp Date:	
Program Type:	ER	Close Date:	1997-08-26 00:00:00
SWIS Code:	5300	Create Date:	1994-07-18 00:00:00
Contribute Factor:	Other	Update Date:	1997-10-16 00:00:00
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	DVWEHRFR
Class:	C3	Reported by:	Citizen
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.752257994

After Hours: False **Longitude(s):** -74.664879000
UST Trust: False
Caller Remark:

EXCAVATING TANKS FOUND CONTAMINATED SOIL MAY HAVE PUNCTURED WASTE OIL TANK

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 09/27/95: This is additional information about material spilled from the translation of the old spill file: CONTAM. SOIL.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:		Spiller Country:	001
Spiller Address:		Contact Name:	
Spiller City:	***Update***	Contact Phone:	
Spiller State:	ZZ	Contact Ext:	

Material Information

OP Unit ID:	1002336	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	381735	Med GW:	False
Material Code:	0022	Med SW:	False
Material Name:	waste oil/used oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	.00	Med Subway:	False
Units:	L	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: SULLIVAN FOOD PRODUCTS
MAIN ST HURLEYVILLE NY

NY SPILLS

Spill No:	9908039	Spill Date:	1999-10-01 14:00:00
Site ID:	162164	Rcvd Date:	1999-10-02 07:00:00
DER Facility ID:	292765	CAC Date:	
CID:	257	Insp Date:	
Program Type:	ER	Close Date:	2010-05-14 00:00:00
SWIS Code:	5330	Create Date:	1999-10-02 00:00:00
Contribute Factor:	Equipment Failure	Update Date:	2010-05-14 11:33:41.123000000
Water Body:		DEC Region:	3
Source:	Commercial/Industrial	Lead DEC:	RDBENDEL
Class:	C3	Reported by:	Other
Meets Std:	False	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.752257994
After Hours:	True	Longitude(s):	-74.664879000
UST Trust:	False		
Caller Remark:			

during tank removal caller found contaminated soil appears to be a leaking union PBS #3019283

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WADSWORTH 10/01/99 D. WEHRFRITZ WAS ON SITE.

Spiller Information

Spiller Name:		Spiller Zip:	
Spiller Company:	SULLIVAN FOOD PRODUCTS	Spiller Country:	001
Spiller Address:	MAIN ST	Contact Name:	STEVE KALKA
Spiller City:	HURLEYVILLE	Contact Phone:	(914) 434-3509
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID: 1082321
OU: 01
Material ID: 300724
Material Code: 0009
Material Name: gasoline
CAS No:
Material Family: Petroleum
Quantity: .00
Units: G
Recovered: .00
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

OP Unit ID: 1082321
OU: 01
Material ID: 300723
Material Code: 0008
Material Name: diesel
CAS No:
Material Family: Petroleum
Quantity: .00
Units: G
Recovered: .00
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: ABANDONED BUS GARAGE
MAIN ST HURLEYVILLE NY

NY SPILLS

Spill No: 9801077
Site ID: 162160
DER Facility ID: 283812
CID: 199
Program Type: ER
SWIS Code: 5300
Contribute Factor: Abandoned Drums
Water Body:
Source: Commercial/Industrial
Class: C3
Meets Std: False
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 1998-04-24 12:00:00
Rcvd Date: 1998-04-24 13:27:00
CAC Date:
Insp Date:
Close Date: 2001-09-11 00:00:00
Create Date: 1998-04-24 00:00:00
Update Date: 2001-09-26 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Local Agency
Referred to:
County: Sullivan
Latitude(s): 41.752257994
Longitude(s): -74.664879000

FOUND ABANDONED DRUMS (7) WITH ASSORTED PETRO PRODUCT IN THEM THREE DRUMS ARE EMPTY

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 04/24/98 MARY MARL; FORMER WILSON; DRUMS PROBABLY CONTAIN WASTE OIL; PROPERTY TRANSFER TO ELLENVILLE NATIONAL BANK;

Spiller Information

Spiller Name: HUGH PANINWEGEN
Spiller Company:
Spiller Address: 70 CANAL
Spiller City: ELLENVILLE
Spiller State: NY

Spiller Zip: 12428-
Spiller Country: 001
Contact Name: OFFICER SHOVLIN
Contact Phone: (914) 256-3013
Contact Ext:

Material Information

OP Unit ID: 1061836
OU: 01
Material ID: 323023

Med Air: False
Med Ind Air: False
Med GW: False

Material Code: 0066A
Material Name: unknown petroleum
CAS No:
Material Family: Petroleum
Quantity: 165.00
Units: G
Recovered: .00
Med Soil: True

Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: HERITAGE ENERGY PLANT
LAUREL AVE SOUTH FALLSBURG NY

NY SPILLS

Spill No: 0712064
Site ID: 393629
DER Facility ID: 331390
CID: 77
Program Type: ER
SWIS Code: 5328
Contribute Factor: Human Error
Water Body:
Source: Tank Truck
Class: D4
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: True
UST Trust:
Caller Remark:

Spill Date: 2008-02-14 17:00:00
Rcvd Date: 2008-02-14 19:44:00
CAC Date:
Insp Date:
Close Date: 2008-02-15 00:00:00
Create Date: 2008-02-15 02:07:00
Update Date: 2008-02-19 13:49:49.347000000
DEC Region: 3
Lead DEC: jpcummin
Reported by: Other
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

BLACK BEAR PETROLUUM DRIVER OVERFILLED TRUCK CAUSING 5 GALS TO SPILL ON PAD IN CONTAINMENT AREA. USED ABSORBANT AND SPEEDY DRY USED TO CLEAN AREA.

DEC Remark:

NFA

Spiller Information

Spiller Name: JILL STOOTTHOFF
Spiller Company: HERITAGE ENERGY PLANT
Spiller Address: LAUREL AVE
Spiller City: SOUTH FALLSBURG
Spiller State: NY

Spiller Zip: 12779
Spiller Country: 001
Contact Name: JILL STOOTTHOFF
Contact Phone: (800) 451-3835
Contact Ext:

Material Information

OP Unit ID: 1150591
OU: 01
Material ID: 2141216
Material Code: 0001A
Material Name: #2 fuel oil
CAS No:
Material Family: Petroleum
Quantity: 5.00
Units: G
Recovered: 5.00
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: LAURAL AVE.
LAUREL AVE FALLSBURG NY

NY SPILLS

Spill No: 9109264
Site ID: 96383
DER Facility ID: 86131
CID:
Program Type: ER
SWIS Code: 5328

Spill Date: 1991-11-30 08:30:00
Rcvd Date: 1991-11-30 11:04:00
CAC Date: 1953-06-18 00:00:00
Insp Date:
Close Date: 1991-12-05 00:00:00
Create Date:

Contribute Factor: Equipment Failure
Water Body: SHELDRAK STREAM
Source: Institutional, Educational, Gov., Other
Class:
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: True
UST Trust: False
Caller Remark:

Update Date: 2003-12-02 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Police Department
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

RAGS CLOGGED SEWER LINE BLOCKAGE REMOVED AND DEBRIS WAS RAKED UP SPOKE WITH FALLSBURGH P.D. (434-6320) CLEAN UP HAS BEEN PERFORMED

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 09/27/95: This is additional information about material spilled from the translation of the old spill file: SEWAGE

Spiller Information

Spiller Name:
Spiller Company: TOWN OF FALLSBURGH
Spiller Address: P.O.BOX 830
Spiller City: SOUTH FALLSBURGH
Spiller State: ZZ

Spiller Zip:
Spiller Country: 001
Contact Name:
Contact Phone:
Contact Ext:

Site: **ARC BUS GARAGE**
LAUREL AVE P.O. BOX 812 SOUTH FALLSBURG NY

NY SPILLS

Spill No: 9011273
Site ID: 210816
DER Facility ID: 174784
CID:
Program Type: ER
SWIS Code: 5300
Contribute Factor: Equipment Failure
Water Body:
Source: Institutional, Educational, Gov., Other
Class:
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 1991-01-24 12:15:00
Rcvd Date: 1991-01-24 13:05:00
CAC Date: 1953-06-18 00:00:00
Insp Date:
Close Date: 1991-01-28 00:00:00
Create Date:
Update Date: 2003-12-02 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Responsible Party
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

PUMP FAILED AND SPILLED OIL INTO PIT IN GARAGE ALL OIL WAS SOAKED UP WITH SPEEDI-DRY AND SAND AND WILL BE PICKED UP AND DISPOSED

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name:
Spiller Company: SAME
Spiller Address:
Spiller City:
Spiller State: NY

Spiller Zip:
Spiller Country: 999
Contact Name:
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 948292
OU: 01

Med Air: False
Med Ind Air: False

Material ID:	427824	Med GW:	False
Material Code:	0001A	Med SW:	False
Material Name:	#2 fuel oil	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	15.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: HERITAGE ENERGY
LAUREL AVE FALLSBURG NY

NY SPILLS

Spill No:	0004242	Spill Date:	2000-07-09 08:42:00
Site ID:	176558	Rcvd Date:	2000-07-09 08:51:00
DER Facility ID:	281038	CAC Date:	
CID:	382	Insp Date:	
Program Type:	ER	Close Date:	2000-07-09 00:00:00
SWIS Code:	5300	Create Date:	2000-07-09 00:00:00
Contribute Factor:	Equipment Failure	Update Date:	2000-07-18 00:00:00
Water Body:		DEC Region:	3
Source:	Major Facility (MOSF) > 400,000 gal	Lead DEC:	DVWEHRFR
Class:	C4	Reported by:	Fire Department
Meets Std:	True	Referred to:	
Penalty:	False	County:	Sullivan
REM Phase:	0	Latitude(s):	41.735430994
After Hours:	True	Longitude(s):	-74.627934000
UST Trust:	False		
Caller Remark:			

CALLER STATES THAT A PIPE AT LOCATION BROKE CAUSING SPILL. IS NOT CONTAINED OR STOPPED AT THIS TIME. FD ON SCENE.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 07/09/2000 S. KALKA RESPONDED. LESS THAN 10 GALLONS ON LOADING PLATFORM. SPEEDY DRY & FOAM USED. NFA

Spiller Information

Spiller Name:		Spiller Zip:	-
Spiller Company:	HERITAGE ENERGY	Spiller Country:	001
Spiller Address:	LAUREL AVE	Contact Name:	UNKNOWN
Spiller City:	FALLSBURG	Contact Phone:	
Spiller State:	NY	Contact Ext:	

Material Information

OP Unit ID:	826639	Med Air:	False
OU:	01	Med Ind Air:	False
Material ID:	555788	Med GW:	False
Material Code:	0009	Med SW:	False
Material Name:	gasoline	Med DW:	False
CAS No:		Med Sewer:	False
Material Family:	Petroleum	Med Surf:	False
Quantity:	10.00	Med Subway:	False
Units:	G	Med Utility:	False
Recovered:	.00	Oxygenate:	
Med Soil:	True		

Site: HAAS APARTMENTS
LAUREL AVE FALLSBURG NY

NY SPILLS

Spill No:	0101029	Spill Date:	2001-04-24 12:00:00
Site ID:	176559	Rcvd Date:	2001-04-26 14:29:00
DER Facility ID:	390976	CAC Date:	
CID:	207	Insp Date:	
Program Type:	ER	Close Date:	2011-02-01 00:00:00

SWIS Code: 5336
Contribute Factor: Unknown
Water Body:
Source: Private Dwelling
Class: C3
Meets Std: False
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Create Date: 2001-04-26 00:00:00
Update Date: 2011-02-01 15:47:24.713000000
DEC Region: 3
Lead DEC: DV/WEHRFR
Reported by: DEC
Referred to:
County: Sullivan
Latitude(s): 41.735430994
Longitude(s): -74.627934000

town was digging waterline and found contamination near oil tank that was abandoned.

DEC Remark:

6/14/10 Status needs to be determined Jo'm 2/1/11- No file found. No further info available. NFA. Closed as does not meet standards. DT

Spiller Information

Spiller Name:
Spiller Company: JOSEPH HAAS
Spiller Address: PO BOX 593
Spiller City: WOODBOURNE
Spiller State: NY

Spiller Zip: 12788-
Spiller Country: 001
Contact Name: ALLAN FISHMAN
Contact Phone: (845) 434-8810
Contact Ext:

Material Information

OP Unit ID: 839817
OU: 01
Material ID: 536736
Material Code: 0001A
Material Name: #2 fuel oil
CAS No:
Material Family: Petroleum
Quantity: .00
Units: G
Recovered: .00
Med Soil: False

Med Air: False
Med Ind Air: False
Med GW: True
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: **FALLSBURG FIRE DISTRICT**
LAKE ST AND RAILROAD PLAZA SOUTH FALLSBURG NY

NY SPILLS

Spill No: 1009927
Site ID: 443505
DER Facility ID: 398436
CID:
Program Type: ER
SWIS Code: 5328
Contribute Factor: Unknown
Water Body:
Source: Commercial/Industrial
Class:
Meets Std: False
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 2010-12-17 13:35:00
Rcvd Date: 2010-12-17 13:35:00
CAC Date:
Insp Date:
Close Date: 2011-04-12 00:00:00
Create Date: 2010-12-17 13:37:00
Update Date: 2013-03-18 15:44:19.447000000
DEC Region: 3
Lead DEC: dxtraver
Reported by: Other
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

Caller advised received results from analysis. Clean is pending.

DEC Remark:

Luzon reports they received results today from soil samples taken in July 2010. Report date on lab report from York is 8/5/10. 2-550 UST's reportedly removed. Luzon provided environmental services only. See also Spill No. 1009600 for potential impact. 12/20/10- Luzon Env. retained by Fire District to investigate former tank area. DT 2/27/13- Requested status from Luzon. DT

Spiller Information

Spiller Name:
Spiller Company: FALLSBURG FIRE DEPT
Spiller Address:
Spiller City:
Spiller State: NY

Spiller Zip:
Spiller Country: 999
Contact Name: ROBIN WIECZLREK
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 1193963
OU: 01
Material ID: 2189576
Material Code: 0066A
Material Name: unknown petroleum
CAS No:
Material Family: Petroleum
Quantity:
Units:
Recovered:
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: **ON ROAD**
LAKE STREET SOUTH FALLSBURG NY

NY SPILLS

Spill No: 0404815
Site ID: 188282
DER Facility ID: 157314
CID: 444
Program Type: ER
SWIS Code: 5300
Contribute Factor: Housekeeping
Water Body:
Source: Commercial Vehicle
Class: C3
Meets Std: False
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 2004-08-03 10:44:00
Rcvd Date: 2004-08-03 10:44:00
CAC Date:
Insp Date:
Close Date: 2004-08-04 00:00:00
Create Date: 2004-08-03 00:00:00
Update Date: 2004-08-06 00:00:00
DEC Region: 3
Lead DEC: JYMCCART
Reported by: Citizen
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

DOING EXCAVATING NEAR THERE AND HE SPOTTED WHILE HE WAS JOGGING: HE BELIEVES IT MAY HAVE BEEN A STOP ORDERED PLACED UNSURE: LOOKS LIKE A WHITE FILMY OIL UNSURE:

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was MCCARTHY 8-4-04 Site inspection revealed white latex paint in a puddle alongside Lake Street. Spoke with Mr. Rosenberg who is at intersection of Lake St. and Tunnel Hill Rd.. He is remodeling his basement and painting the walls. He cleaned his painting equipment outside in the rear of his home. Hard rains the following day washed the paint from behind his house down to the roadside ditch where it puddled up. I informed him to clean up material and NOT to do this in the future or he would be given a ticket for illegal discharge. NFA

Spiller Information

Spiller Name: MR. ROSENBERG
Spiller Company: ROSENBERG RESIDENCE
Spiller Address: LAKE ST & TUNNEL HILL RD
Spiller City: ILL RD
Spiller State: ZZ

Spiller Zip:
Spiller Country: 001
Contact Name: HARRIS APOLT
Contact Phone: (845) 434-7500
Contact Ext:

Material Information

OP Unit ID: 887789
OU: 01

Med Air: False
Med Ind Air: False

Material ID: 488794
Material Code: 0066A
Material Name: unknown petroleum
CAS No:
Material Family: Petroleum
Quantity: .00
Units: L
Recovered: .00
Med Soil: True

Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: MURRY'S DRY CLEANERS
LAKE STREET SOUTH FALLSBURG NY

NY SPILLS

Spill No: 9806925
Site ID: 219039
DER Facility ID: 157314
CID: 323
Program Type: ER
SWIS Code: 5300
Contribute Factor: Other
Water Body: PLEASURE LAKE
Source: Institutional, Educational, Gov., Other
Class: A3
Meets Std: False
Penalty: False
REM Phase: 0
After Hours: True
UST Trust: False
Caller Remark:

Spill Date: 1998-09-05 16:00:00
Rcvd Date: 1998-09-06 11:00:00
CAC Date:
Insp Date:
Close Date: 1998-09-30 00:00:00
Create Date: 1998-09-06 00:00:00
Update Date: 1999-03-19 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: DEC
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

5-15 30 AND 55GAL DRUMS WITH DRY CLEANING FLUID ARE UNSTABLE AND LEAKING DUE TO A FIRE. PAGER # 1800-944-2337, PIN# 52734.

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ 9/5/98 IRA CONKLIN RESPONDED TO OVERPACK AND BUILD DIKE TO CONTAIN SOOT FROM FIRE.

Spiller Information

Spiller Name: MR KIM
Spiller Company: MURRY'S DRY CLEANERS
Spiller Address: LAKE ST
Spiller City: SOUTH FALLSBURG
Spiller State: ZZ

Spiller Zip:
Spiller Country: 001
Contact Name: PO TERRY
Contact Phone: (914) 774-5733
Contact Ext:

Material Information

OP Unit ID: 1064513
OU: 01
Material ID: 318060
Material Code: 0040C
Material Name: PERC
CAS No:
Material Family: Other
Quantity: .00
Units: G
Recovered: .00
Med Soil: False

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: True
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: FRIENDSHIP COTTAGES
LA VISTA DRIVE SOUTH FALLSBURG NY

NY SPILLS

Spill No: 0601151
Site ID: 363319
DER Facility ID: 313505
CID: 444
Program Type: ER

Spill Date: 2006-05-01 10:12:00
Rcvd Date: 2006-05-01 10:12:00
CAC Date:
Insp Date: 2009-06-25 00:00:00
Close Date: 2009-06-25 00:00:00

SWIS Code: 5328
Contribute Factor: Other
Water Body:
Source: Commercial Vehicle
Class: C4
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Create Date: 2006-05-01 10:24:00
Update Date: 2009-07-02 16:24:54.330000000
DEC Region: 3
Lead DEC: dxweitz
Reported by: Local Agency
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

TRUCK RAN OVER MANHOLE AND IT HIT TANK CAUSING RUPTURE: CLEAN UP IN PROCESS AND DEC ON SITE

DEC Remark:

5/3/06: Caller reported to D. Wehrfritz who will respond 6/25/09 D. Weitz visited site. No sign of a spill anywhere. This was reported 3 years ago. NFA
dw

Spiller Information

Spiller Name:
Spiller Company: FALLSBURGH PROPANE TRUCK
Spiller Address:
Spiller City:
Spiller State: ZZ

Spiller Zip: 001
Spiller Country: WILL ILLING
Contact Name: (845) 434-6398
Contact Phone:
Contact Ext:

Material Information

OP Unit ID: 1121379
OU: 01
Material ID: 2110875
Material Code: 0008
Material Name: diesel
CAS No:
Material Family: Petroleum
Quantity: 3.00
Units: G
Recovered: .00
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: SULLIVAN CO CRC
HIGHLAND DR OFF RT 42 SOUTH FALLSBURG NY

NY SPILLS

Spill No: 0000758
Site ID: 168964
DER Facility ID: 142302
CID: 312
Program Type: ER
SWIS Code: 5300
Contribute Factor: Unknown
Water Body:
Source: Institutional, Educational, Gov., Other
Class: C3
Meets Std: True
Penalty: False
REM Phase: 0
After Hours: False
UST Trust: False
Caller Remark:

Spill Date: 2000-04-19 11:00:00
Rcvd Date: 2000-04-19 11:57:00
CAC Date:
Insp Date:
Close Date: 2000-04-30 00:00:00
Create Date: 2000-04-19 00:00:00
Update Date: 2000-06-21 00:00:00
DEC Region: 3
Lead DEC: DVWEHRFR
Reported by: Other
Referred to:
County: Sullivan
Latitude(s):
Longitude(s):

REMOVING A 550GAL UST THEY ENCOUNTERED CONTAMINATED SOIL

DEC Remark:

Prior to Sept, 2004 data translation this spill Lead_DEC Field was WEHRFRITZ

Spiller Information

Spiller Name: TOM TANGO
Spiller Company: SULLIVAN CO CRC
Spiller Address: HIGHLAND DR
Spiller City: SOUTH FALLSBURG
Spiller State: NY

Spiller Zip: 001
Spiller Country: TOM TANGO
Contact Name: (914) 796-1350
Contact Phone: 1600
Contact Ext:

Material Information

OP Unit ID: 822467
OU: 01
Material ID: 288996
Material Code: 0001A
Material Name: #2 fuel oil
CAS No:
Material Family: Petroleum
Quantity: .00
Units: G
Recovered: .00
Med Soil: True

Med Air: False
Med Ind Air: False
Med GW: False
Med SW: False
Med DW: False
Med Sewer: False
Med Surf: False
Med Subway: False
Med Utility: False
Oxygenate:

Site: **BROTHERS II AUTO BODY**
RTE 42 SOUTH FALLSBURG NY 12779

RCRA CESQG

EPA Handler ID: NYD982536542
Gen Status Universe: Conditionally Exempt Small Quantity Generator
Contact Name:
Contact Address: PO BOX 1050, , SOUTH FALLSBURG, NY, 12779, US
Contact Phone No and Ext:
Contact Email:
Contact Country: US
County Name: SULLIVAN
EPA Region: 02
Land Type:
Receive Date: 20070101

Violation/Evaluation Summary

Note: VIOLATION or UNDETERMINED: There are VIOLATION or UNDETERMINED details or records associated with this facility (EPA ID) in the Compliance Monitoring and Enforcement table dated Aug, 2018.

Violation Details

Citation: SR - 371.1(f)(7)
Violation Short Description: Listing - General
Violation Determined Date: 20040729
Return to Compliance Date: 20040913
Violation Responsible Agency: State

Enforcement Details

Enforcement Type Description: WRITTEN INFORMAL
Enforcement Action Date: 20040831
Enf Disposition Status:
Disposition Status Date:
Enforcement Lead Agency:
Proposed Penalty Amount:
Final Amount:
Paid Amount:

Violation Details

Citation: SR - 371.1(f)(7)(i)
Violation Short Description: Listing - General

Violation Determined Date: 20040729
Return to Compliance Date: 20040913
Violation Responsible Agency: State

Enforcement Details

Enforcement Type Description: WRITTEN INFORMAL
Enforcement Action Date: 20040831
Enf Disposition Status:
Disposition Status Date:
Enforcement Lead Agency:
Proposed Penalty Amount:
Final Amount:
Paid Amount:

Evaluation Details

Evaluation Start Date: 20040729
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Violation Short Description: Listing - General
Return to Compliance Date: 20040913
Evaluation Agency: S

Handler Summary

Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility: No
Onsite Burner Exemption: No
Furnace Exemption: No
Underground Injection Activity: No
Commercial TSD: No
Used Oil Transporter: No
Used Oil Transfer Facility: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
Used Oil Market Burner: No
Used Oil Spec Marketer: No

Hazardous Waste Handler Details

Sequence No: 3
Receive Date: 20070101
Handler Name: BROTHERS II AUTO BODY
Generator Status Universe: Conditionally Exempt Small Quantity Generator
Source Type: I

Hazardous Waste Handler Details

Sequence No: 2
Receive Date: 20060101
Handler Name: BROTHERS II AUTO BODY
Generator Status Universe: Conditionally Exempt Small Quantity Generator
Source Type: I

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19990708
Handler Name: BROTHERS II AUTO BODY
Generator Status Universe: Conditionally Exempt Small Quantity Generator
Source Type: I

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19880401
Handler Name: BROTHERS II AUTO BODY
Generator Status Universe: Conditionally Exempt Small Quantity Generator
Source Type: N

Waste Code Details

Hazardous Waste Code: D001
Waste Code Description: IGNITABLE WASTE

Hazardous Waste Code: F003
Waste Code Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Hazardous Waste Code: F005
Waste Code Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Site: LUZON OIL CO INC
MAIN ST HURLEYVILLE NY 12747

RCRA NON GEN

EPA Handler ID: NYD980642383
Gen Status Universe: No Report
Contact Name:
Contact Address: PO BOX 19, , HURLEYVILLE, NY, 12747, US
Contact Phone No and Ext:
Contact Email:
Contact Country: US
County Name: SULLIVAN
EPA Region: 02
Land Type:
Receive Date: 20070101

Violation/Evaluation Summary

Note: NO VIOLATIONS: All of the compliance records associated with this facility (EPA ID) indicate NO VIOLATIONS; Compliance Monitoring and Enforcement table dated Aug, 2018.

Evaluation Details

Evaluation Start Date: 19890615
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Violation Short Description:
Return to Compliance Date:
Evaluation Agency: State

Evaluation Start Date: 19880512
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Violation Short Description:
Return to Compliance Date:
Evaluation Agency: State

Evaluation Start Date: 19860624
Evaluation Type Description: COMPLIANCE EVALUATION INSPECTION ON-SITE
Violation Short Description:

Return to Compliance Date:
Evaluation Agency: State

Handler Summary

Full Mailing Info: PO BOX 19, , HURLEYVILLE, NY, 12747, US
Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility: No
Onsite Burner Exemption: No
Furnace Exemption: No
Underground Injection Activity: No
Commercial TSD: No
Used Oil Transporter: No
Used Oil Transfer Facility: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
Used Oil Market Burner: No
Used Oil Spec Marketer: No

Hazardous Waste Handler Details

Sequence No: 3
Receive Date: 20070101
Handler Name: LUZON OIL CO INC
Generator Status Universe: No Report
Source Type: I

Hazardous Waste Handler Details

Sequence No: 2
Receive Date: 20060101
Handler Name: LUZON OIL CO INC
Generator Status Universe: No Report
Source Type: I

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19950330
Handler Name: LUZON OIL CO INC
Generator Status Universe: No Report
Source Type: I

Waste Code Details

Hazardous Waste Code: NONE
Waste Code Description: DESCRIPTION

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19950330
Handler Name: LUZON OIL CO INC
Generator Status Universe: No Report
Source Type: N

Waste Code Details

Hazardous Waste Code: D000
Waste Code Description: DESCRIPTION

Hazardous Waste Code: D001

Waste Code Description: IGNITABLE WASTE

Site: MURRYS CLEANERS
LAKE ST SOUTH FALLSBURG NY 12779

RCRA NON GEN

EPA Handler ID: NYD060531175
Gen Status Universe: No Report
Contact Name:
Contact Address: LAKE ST, , SOUTH FALLSBURG, NY, 12779, US
Contact Phone No and Ext:
Contact Email:
Contact Country: US
County Name: SULLIVAN
EPA Region: 02
Land Type:
Receive Date: 20070101

Violation/Evaluation Summary

Note: NO RECORDS: As of Aug 2018, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

Handler Summary

Full Mailing Info: LAKE ST, , SOUTH FALLSBURG, NY, 12779, US
Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility: No
Onsite Burner Exemption: No
Furnace Exemption: No
Underground Injection Activity: No
Commercial TSD: No
Used Oil Transporter: No
Used Oil Transfer Facility: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
Used Oil Market Burner: No
Used Oil Spec Marketer: No

Hazardous Waste Handler Details

Sequence No: 3
Receive Date: 20070101
Handler Name: MURRYS CLEANERS
Generator Status Universe: No Report
Source Type: I

Hazardous Waste Handler Details

Sequence No: 2
Receive Date: 20060101
Handler Name: MURRYS CLEANERS
Generator Status Universe: No Report
Source Type: I

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19990714
Handler Name: MURRYS CLEANERS
Generator Status Universe: No Report
Source Type: I

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19850812
Handler Name: MURRYS CLEANERS
Generator Status Universe: No Report
Source Type: N

Waste Code Details

Hazardous Waste Code: F002
Waste Code Description: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Site: LUZON OIL CO INC
MAIN ST HURLEYVILLE NY 12747

RCRA NON GEN

EPA Handler ID: NYD980646236
Gen Status Universe: No Report
Contact Name:
Contact Address: PO BOX 19, , HURLEYVILLE, NY, 12747, US
Contact Phone No and Ext:
Contact Email:
Contact Country: US
County Name: SULLIVAN
EPA Region: 02
Land Type:
Receive Date: 20070101

Violation/Evaluation Summary

Note: NO RECORDS: As of Aug 2018, there are no Compliance Monitoring and Enforcement (violation) records associated with this facility (EPA ID).

Handler Summary

Full Mailing Info: PO BOX 19, , HURLEYVILLE, NY, 12747, US
Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility: No
Onsite Burner Exemption: No
Furnace Exemption: No
Underground Injection Activity: No
Commercial TSD: No
Used Oil Transporter: No
Used Oil Transfer Facility: No
Used Oil Processor: No
Used Oil Refiner: No
Used Oil Burner: No
Used Oil Market Burner: No
Used Oil Spec Marketer: No

Hazardous Waste Handler Details

Sequence No: 3
Receive Date: 20070101
Handler Name: LUZON OIL CO INC
Generator Status Universe: No Report
Source Type: I

Hazardous Waste Handler Details

Sequence No: 2
Receive Date: 20060101
Handler Name: LUZON OIL CO INC
Generator Status Universe: No Report
Source Type: I

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19950330
Handler Name: LUZON OIL CO INC
Generator Status Universe: No Report
Source Type: N

Waste Code Details

Hazardous Waste Code: D000
Waste Code Description: DESCRIPTION

Hazardous Waste Code: D001
Waste Code Description: IGNITABLE WASTE

Hazardous Waste Code: K049
Waste Code Description: SLOP OIL EMULSION SOLIDS FROM THE PETROLEUM REFINING INDUSTRY.

Hazardous Waste Handler Details

Sequence No: 1
Receive Date: 19950330
Handler Name: LUZON OIL CO INC
Generator Status Universe: No Report
Source Type: I

Waste Code Details

Hazardous Waste Code: NONE
Waste Code Description: DESCRIPTION

Site: **ANNIE L. DAMON**
LAKE ST P.O.BOX 1349 SOUTH FALLSBURG NY 12779

UST

Site ID: 34307
Site Status: Unregulated/Closed
Program No: 3-601140
Program Type Code: PBS
Program Type Desc: Petroleum Bulk Storage Program
Site Type: Unknown

Expiry: N/A
County: Sullivan
UTM X:
UTM Y:

Tank Information

Tank ID: 80556
Tank No: 1
Tank Status: 3
Tank Status Desc: Closed - Removed
Tank Model:
Tank Type: 01
Tank Type Desc: Steel/Carbon Steel/Iron
Capacity (Gal): 1500
Pipe Model:
Install Date:
Close Date: 1997-01-01 00:00:00
Modified by: TRANSLAT
Last Modified: 2017-04-14 14:30:47.863000000
Tank Out of Service Date:

Prog No: 3-601140
Test Method: NN
Registered: True
Red Tag Start Date:
Red Tag End Date:
UDC Ind: 1
Tank Last Test:
Tank Next Test Due:
Line Last Test Due:
Next Line Test Due:
Line Test Method:
Class A Operator:
Class B Operator:

Subpart:
Subpart Desc:
Category: 1
Category Desc: Category 1 means a tank which was installed before December 27, 1986
Tank Location: 5
Tank Location Desc: Underground
Tank Owner Name:
Tank Owner Address:
Date Tested:
Next Test:

Material Information

Material Code: 0001
Material Name: #2 fuel oil (on-site consumption)
Percent: 100.00

Equipment Information

Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Equipment: J01
Code Name: Pressurized Dispenser
Type: Dispenser

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: C00
Code Name: No Piping
Type: Pipe Location

Equipment: I00
Code Name: None
Type: Overfill

Equipment: D00
Code Name: No Piping
Type: Pipe Type

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: A00
Code Name: None
Type: Tank Internal Protection

Affiliation Information

Affiliation Type: 01
Affiliation Name: Facility Owner
Affiliation Sub Type: A
Company: ANNIE L. DAMON
Contact Title:
Contact Name:
Address1: LAKE STREET P.O. BOX 1349
Address2:
City: SO. FALLSBURG
State: NY
Zipcode: 12779

Country Code: 001
Phone: (914) 434-1125
Phone Ext:
Email:
Fax:
Modified By: TRANSLAT
Last Modified: 2004-03-04 12:29:29.670000000

Affiliation Information

Affiliation Type: 04
Affiliation Name: Facility Operator
Affiliation Sub Type: NNN
Company: ANNIE L. DAMON
Contact Title:
Contact Name: ANNIE L. DAMON
Address1:
Address2:
City:
State: NN
Zipcode:
Country Code: 001
Phone: (914) 434-1125
Phone Ext:
Email:
Fax:
Modified By: TRANSLAT
Last Modified: 2004-03-04 12:29:29.670000000

Affiliation Information

Affiliation Type: 07
Affiliation Name: Mail Contact
Affiliation Sub Type: NNN
Company: SUTTON UNDERGROUND
Contact Title:
Contact Name: CHRIS SUTTON
Address1: BOX 84
Address2:
City: FALLSBURG
State: NY
Zipcode: 12733
Country Code: 001
Phone: (914) 434-2537
Phone Ext:
Email:
Fax:
Modified By: TRANSLAT
Last Modified: 2004-03-04 12:29:29.670000000

Affiliation Information

Affiliation Type: 11
Affiliation Name: Emergency Contact
Affiliation Sub Type: NNN
Company: ANNIE L. DAMON
Contact Title:
Contact Name: CHRIS R SUTTON
Address1:
Address2:
City:
State: NN
Zipcode:
Country Code: 001
Phone: (914) 434-2537
Phone Ext:
Email:
Fax:

Modified By: TRANSLAT
Last Modified: 2004-03-04 12:29:29.670000000

Site: SULLIVAN FOOD PRODUCTS
P O BOX C MAIN ST HURLEYVILLE NY 12747

UST

Site ID:	31494	Expiry:	N/A
Site Status:	Inactive	County:	Sullivan
Program No:	3-019283	UTM X:	.00000
Program Type Code:	PBS	UTM Y:	.00000
Program Type Desc:	Petroleum Bulk Storage Program		
Site Type:	Trucking/Transportation/Fleet Operation		

Tank Information

Tank ID:	68037	Prog No:	3-019283
Tank No:	2	Test Method:	00
Tank Status:	2	Registered:	True
Tank Status Desc:	Temporarily Out of Service		
Tank Model:		Red Tag Start Date:	
Tank Type:	01	Red Tag End Date:	
Tank Type Desc:	Steel/Carbon Steel/Iron	UDC Ind:	1
Capacity (Gal):	2500	Tank Last Test:	
Pipe Model:		Tank Next Test Due:	
Install Date:		Line Last Test Due:	
Close Date:		Next Line Test Due:	
Modified by:	ELMOORE	Line Test Method:	
Last Modified:	2017-04-14 14:30:47.863000000	Class A Operator:	
Tank Out of Service Date:		Class B Operator:	
Subpart:	2		
Subpart Desc:	Subpart 2 contains requirements for USTs (underground storage tanks) subject to EPA UST regulations and DEC requirements.		
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code:	0008
Material Name:	diesel
Percent:	100.00

Equipment Information

Equipment:	A00
Code Name:	None
Type:	Tank Internal Protection
Equipment:	F00
Code Name:	None
Type:	Pipe External Protection
Equipment:	H00
Code Name:	None
Type:	Tank Leak Detection
Equipment:	D00
Code Name:	No Piping
Type:	Pipe Type
Equipment:	G00
Code Name:	None
Type:	Tank Secondary Containment

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: I00
Code Name: None
Type: Overfill

Equipment: J02
Code Name: Suction Dispenser
Type: Dispenser

Equipment: C00
Code Name: No Piping
Type: Pipe Location

Tank Information

Tank ID:	68036	Prog No:	3-019283
Tank No:	1	Test Method:	NN
Tank Status:	2	Registered:	True
Tank Status Desc:	Temporarily Out of Service	Red Tag Start Date:	
Tank Model:		Red Tag End Date:	
Tank Type:	04	UDC Ind:	1
Tank Type Desc:	Fiberglass Coated Steel	Tank Last Test:	
Capacity (Gal):	1000	Tank Next Test Due:	
Pipe Model:		Line Last Test Due:	
Install Date:		Next Line Test Due:	
Close Date:		Line Test Method:	
Modified by:	ELMOORE	Class A Operator:	
Last Modified:	2017-04-14 14:30:47.863000000	Class B Operator:	
Tank Out of Service Date:			
Subpart:	2		
Subpart Desc:	Subpart 2 contains requirements for USTs (underground storage tanks) subject to EPA UST regulations and DEC requirements.		
Category:	1		
Category Desc:	Category 1 means a tank which was installed before December 27, 1986		
Tank Location:	5		
Tank Location Desc:	Underground		
Tank Owner Name:			
Tank Owner Address:			
Date Tested:			
Next Test:			

Material Information

Material Code: 0009
Material Name: gasoline
Percent: 100.00

Equipment Information

Equipment: F00
Code Name: None
Type: Pipe External Protection

Equipment: I00
Code Name: None
Type: Overfill

Equipment: J02
Code Name: Suction Dispenser
Type: Dispenser

Equipment: B00
Code Name: None
Type: Tank External Protection

Equipment: H00
Code Name: None
Type: Tank Leak Detection

Equipment: D00
Code Name: No Piping
Type: Pipe Type

Equipment: G00
Code Name: None
Type: Tank Secondary Containment

Equipment: A00
Code Name: None
Type: Tank Internal Protection

Equipment: C00
Code Name: No Piping
Type: Pipe Location

Affiliation Information

Affiliation Type: 01
Affiliation Name: Facility Owner
Affiliation Sub Type: E
Company: SULLIVAN FOOD PRODUCTS, INC.
Contact Title:
Contact Name:
Address1: P O BOX C MAIN ST
Address2:
City: HURLEYVILLE
State: NY
Zipcode: 12747
Country Code: 001
Phone: (091) 443-7777
Phone Ext:
Email:
Fax:
Modified By: JPCUMMIN
Last Modified: 2006-12-14 10:01:59.450000000

Affiliation Information

Affiliation Type: 04
Affiliation Name: Facility Operator
Affiliation Sub Type: NNN
Company: SULLIVAN FOOD PRODUCTS
Contact Title:
Contact Name: SULLIVAN FOOD PRODUCTS
Address1:
Address2:
City:
State: NY
Zipcode:
Country Code: 001
Phone: (914) 434-7777
Phone Ext:
Email:
Fax:
Modified By: JPCUMMIN
Last Modified: 2006-12-14 10:01:59.467000000

Affiliation Information

Affiliation Type: 07
Affiliation Name: Mail Contact
Affiliation Sub Type: NNN

Company: SULLIVAN FOOD PRODUCTS, INC.
Contact Title:
Contact Name: HOWARD GARCHIK
Address1: P O BOX C MAIN ST
Address2:
City: HURLEYVILLE
State: NY
Zipcode: 12747
Country Code: 001
Phone: (091) 443-7777
Phone Ext:
Email:
Fax:
Modified By: TRANSLAT
Last Modified: 2004-03-04 12:28:59.950000000

Affiliation Information

Affiliation Type: 11
Affiliation Name: Emergency Contact
Affiliation Sub Type: NNN
Company: SULLIVAN FOOD PRODUCTS, INC.
Contact Title:
Contact Name: HOWARD GARCHIK
Address1:
Address2:
City:
State: NN
Zipcode:
Country Code: 999
Phone: (914) 434-7777
Phone Ext:
Email:
Fax:
Modified By: JPCUMMIN
Last Modified: 2006-12-14 10:01:59.467000000

Appendix: Database Descriptions

Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. ERIS updates databases as set out in ASTM Standard E1527-13, Section 8.1.8 Sources of Standard Source Information:

"Government information from nongovernmental sources may be considered current if the source updates the information at least every 90 days, or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public."

Standard Environmental Record Sources

Federal

National Priority List:

NPL

National Priorities List (Superfund)-NPL: EPA's (United States Environmental Protection Agency) list of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under the Superfund program. The NPL, which EPA is required to update at least once a year, is based primarily on the score a site receives from EPA's Hazard Ranking System. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action.

Government Publication Date: Oct 10, 2018

National Priority List - Proposed:

PROPOSED NPL

Includes sites proposed (by the EPA, the state, or concerned citizens) for addition to the NPL due to contamination by hazardous waste and identified by the Environmental Protection Agency (EPA) as a candidate for cleanup because it poses a risk to human health and/or the environment.

Government Publication Date: Oct 10, 2018

Deleted NPL:

DELETED NPL

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Government Publication Date: Oct 10, 2018

SEMS List 8R Active Site Inventory:

SEMS

The Superfund Program has deployed the Superfund Enterprise Management System (SEMS), which integrates multiple legacy systems into a comprehensive tracking and reporting tool. This inventory contains active sites evaluated by the Superfund program that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The Active Site Inventory Report displays site and location information at active SEMS sites. An active site is one at which site assessment, removal, remedial, enforcement, cost recovery, or oversight activities are being planned or conducted.

Government Publication Date: Aug 13, 2018

Inventory of Open Dumps, June 1985:

ODI

The Resource Conservation and Recovery Act (RCRA) provides for publication of an inventory of open dumps. The Act defines "open dumps" as facilities which do not comply with EPA's "Criteria for Classification of Solid Waste Disposal Facilities and Practices" (40 CFR 257).

Government Publication Date: Jun 1985

SEMS List 8R Archive Sites:

SEMS ARCHIVE

The Superfund Enterprise Management System (SEMS) Archived Site Inventory displays site and location information at sites archived from SEMS. An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time.

Government Publication Date: Aug 13, 2018

CERCLIS:

Superfund is a program administered by the United States Environmental Protection Agency (EPA) to locate, investigate, and clean up the worst hazardous waste sites throughout the United States. CERCLIS is a database of potential and confirmed hazardous waste sites at which the EPA Superfund program has some involvement. It contains sites that are either proposed to be or are on the National Priorities List (NPL) as well as sites that are in the screening and assessment phase for possible inclusion on the NPL. The EPA administers the Superfund program in cooperation with individual states and tribal governments; this database is made available by the EPA.

Government Publication Date: Oct 25, 2013

EPA Report on the Status of Open Dumps on Indian Lands:**IODI**

Public Law 103-399, The Indian Lands Open Dump Cleanup Act of 1994, enacted October 22, 1994, identified congressional concerns that solid waste open dump sites located on American Indian or Alaska Native (AI/AN) lands threaten the health and safety of residents of those lands and contiguous areas. The purpose of the Act is to identify the location of open dumps on Indian lands, assess the relative health and environment hazards posed by those sites, and provide financial and technical assistance to Indian tribal governments to close such dumps in compliance with Federal standards and regulations or standards promulgated by Indian Tribal governments or Alaska Native entities.

Government Publication Date: Dec 31, 1998

CERCLIS - No Further Remedial Action Planned:**CERCLIS NFRAP**

An archived site is one at which EPA has determined that assessment has been completed and no further remedial action is planned under the Superfund program at this time. The Archive designation means that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL). This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Government Publication Date: Oct 25, 2013

CERCLIS Liens:**CERCLIS LIENS**

A Federal Superfund lien exists at any property where EPA has incurred Superfund costs to address contamination ("Superfund site") and has provided notice of liability to the property owner. A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Jan 30, 2014

RCRA CORRACTS-Corrective Action:**RCRA CORRACTS**

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. At these sites, the Corrective Action Program ensures that cleanups occur. EPA and state regulators work with facilities and communities to design remedies based on the contamination, geology, and anticipated use unique to each site.

Government Publication Date: Aug 2, 2018

RCRA non-CORRACTS TSD Facilities:**RCRA TSD**

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. This database includes Non-Corrective Action sites listed as treatment, storage and/or disposal facilities of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA).

Government Publication Date: Aug 2, 2018

RCRA Generator List:**RCRA LQG**

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Large Quantity Generators (LQGs) generate 1,000 kilograms per month or more of hazardous waste or more than one kilogram per month of acutely hazardous waste.

Government Publication Date: Aug 2, 2018

RCRA Small Quantity Generators List:**RCRA SQG**

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Small Quantity Generators (SQGs) generate more than 100 kilograms, but less than 1,000 kilograms, of hazardous waste per month.

Government Publication Date: Aug 2, 2018

RCRA Conditionally Exempt Small Quantity Generators List:[RCRA CESQG](#)

RCRA Info is the EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Conditionally Exempt Small Quantity Generators (CESQG) generate 100 kilograms or less per month of hazardous waste or one kilogram or less per month of acutely hazardous waste.

Government Publication Date: Aug 2, 2018

RCRA Non-Generators:[RCRA NON GEN](#)

RCRA Info is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRA Info replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS) and the Biennial Reporting System (BRS). A hazardous waste generator is any person or site whose processes and actions create hazardous waste (see 40 CFR 260.10). Non-Generators do not presently generate hazardous waste.

Government Publication Date: Aug 2, 2018

Federal Engineering Controls-ECs:[FED ENG](#)

Engineering controls (ECs) encompass a variety of engineered and constructed physical barriers (e.g., soil capping, sub-surface venting systems, mitigation barriers, fences) to contain and/or prevent exposure to contamination on a property. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Jan 20, 2016

Federal Institutional Controls- ICs:[FED INST](#)

Institutional controls are non-engineered instruments, such as administrative and legal controls, that help minimize the potential for human exposure to contamination and/or protect the integrity of the remedy. Although it is EPA's (United States Environmental Protection Agency) expectation that treatment or engineering controls will be used to address principal threat wastes and that groundwater will be returned to its beneficial use whenever practicable, ICs play an important role in site remedies because they reduce exposure to contamination by limiting land or resource use and guide human behavior at a site.

Government Publication Date: Jan 20, 2016

Emergency Response Notification System:[ERNS 1982 TO 1986](#)

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1982-1986

Emergency Response Notification System:[ERNS 1987 TO 1989](#)

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories.

Government Publication Date: 1987-1989

Emergency Response Notification System:[ERNS](#)

Database of oil and hazardous substances spill reports controlled by the National Response Center. The primary function of the National Response Center is to serve as the sole national point of contact for reporting oil, chemical, radiological, biological, and etiological discharges into the environment anywhere in the United States and its territories. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Sep 24, 2018

The Assessment, Cleanup and Redevelopment Exchange System (ACRES) Brownfield Database:[FED BROWNFIELDS](#)

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties protects the environment, reduces blight, and takes development pressures off greenspaces and working lands. This database is made available by the United States Environmental Protection Agency (EPA).

Government Publication Date: Feb 20, 2018

FEMA Underground Storage Tank Listing:[FEMA UST](#)

The Federal Emergency Management Agency (FEMA) of the Department of Homeland Security maintains a list of FEMA owned underground storage tanks.

Government Publication Date: Dec 31, 2017

LIEN on Property:

SEMS LIEN

The EPA Superfund Enterprise Management System (SEMS) provides LIEN information on properties under the EPA Superfund Program.

Government Publication Date: Aug 13, 2018

Superfund Decision Documents:

SUPERFUND ROD

This database contains a listing of decision documents for Superfund sites. Decision documents serve to provide the reasoning for the choice of (or) changes to a Superfund Site cleanup plan. The decision documents include Records of Decision (ROD), ROD Amendments, Explanations of Significant Differences (ESD), along with other associated memos and files. This information is maintained and made available by the US EPA (Environmental Protection Agency).

Government Publication Date: Aug 13, 2018

State**Hazardous Substance Waste Disposal Sites:**

HSWDS

A list of sites included in Hazardous Substance Waste Disposal Site Study reports made available by the New York Department of Environmental Conservation Division of Hazardous Waste Remediation. Provides information regarding the evolving status of hazardous substance waste disposal sites in New York.

Government Publication Date: Oct 24, 2003

Registry of Inactive Hazardous Waste Disposal Sites in New York State:

SHWS

State-and tribal- equivalent CERCLIS. State Superfund Program (Inactive Hazardous Waste Disposal Site Remedial Program) (IHWDS) - Oversees the identification, investigation and cleanup of sites where consequential amounts of hazardous waste exist. These sites go through a process of investigation, evaluation, cleanup and monitoring that has several distinct stages. This list is made available by New York State Department of Environmental Conservation's State Superfund Program.

Government Publication Date: Sep 14, 2018

Delisted Registry of Inactive Hazardous Waste Disposal Sites in New York:

DSHW

This database contains a Registry of Inactive Hazardous Waste Disposal sites which have been removed from New York Department of Environmental Conservation's Environmental Site Remediation database.

Government Publication Date: Sep 14, 2018

Vapor Intrusion Legacy Site List:

VAPOR

New York is currently re-evaluating previous assumptions and decisions regarding the potential for soil vapor intrusion exposures at sites. As a result, all past, current, and future contaminated sites will be evaluated to determine whether these sites have the potential for exposures related to soil vapor intrusion. This list is made available by Department of Environmental Conservation's Vapor Intrusion Legacy Site List. This database is state equivalent CERCLIS.

Government Publication Date: Dec 29, 2017

Solid Waste Facilities and Landfills:

SWF/LF

Solid Waste Information Management System (SWIMS) is an inventory containing active and inactive facilities throughout the state. This list is made available by Department of Environmental Conservation's Solid Waste Information Management System (SWIMS).

Government Publication Date: Sep 30, 2018

Leaking Storage Tanks:

LST

This database contains records of chemical and petroleum spill incidents. They include leaking aboveground storage tanks or leaking underground storage tanks, with incidents of tank test failures, tank failures and tank overfill. This list is made available by New York State Department of Environmental Conservation's Spill Response Program.

Government Publication Date: Sep 14, 2018

Delisted Leaking Storage Tanks:

DELISTED LST

List of Leaking Storage Tank sites which has been removed from New York Department of Environmental Conservation's Spill Response Program

Government Publication Date: Sep 14, 2018

Underground Storage Tanks- UST-Petroleum Bulk Storage (PBS):

UST

Facilities within the Petroleum Bulk Storage (PBS) that have underground storage tanks. Underground petroleum storage facilities with a combined storage capacity over eleven hundred (1,100) gallons. This list is made available by New York Department of Environmental Conservation's Environmental Site Database Search.

The Bulk Storage Program Database - AST:

AST

Facilities within the Petroleum Bulk Storage (PBS) that have aboveground storage tanks. Aboveground petroleum storage facilities with a combined storage capacity over eleven hundred (1,100) gallons. This list is made available by New York State Department of Environmental Conservation's Petroleum Bulk Storage (PBS) program.

Government Publication Date: Sep 14, 2018

Delisted Storage Tanks:

DELISTED TANKS

List of Storage Tank sites which has been removed from New York Department of Environmental Conservation's Environmental Site Database.

Government Publication Date: Sep 14, 2018

Petroleum Bulk Storage:

TANKS

The Bulk Storage Program Database maintains the registrations of active and inactive bulk storage sites statewide. This database includes Petroleum Bulk Storage (PBS) tanks where no information is available on whether they are ASTs or USTs. This list is made available by Department of Environmental Conservation's Petroleum Bulk Storage (PBS) program.

Government Publication Date: Sep 14, 2018

Chemical Bulk Storage (CBS):

CBS

Facilities that store regulated hazardous substances in underground tanks. "Hazardous substance" means any substance listed as hazardous or acutely hazardous in 6 NYCRR Part 597 or a mixture thereof. This list is made available by Department of Environmental Conservation's Chemical Bulk Storage (CBS) Program.

Government Publication Date: Sep 14, 2018

Major Oil Storage Facilities (MOSF):

MOSF

In 1977, the New York State Legislature passed the "Oil Spill Prevention, Control and Compensation Act" (Article 12 of the Navigation Law). This law regulates all oil terminals and transport vessels operating in the waters of the State which have a storage capacity of 400,000 gallons or more. (Terminals and vessels with a capacity of 400,000 gallons or more are commonly referred to as major oil storage facilities or MOSFs). This list is made available by Department of Environmental Conservation's Major Oil Storage Facility (MOSF) Program.

Government Publication Date: Sep 14, 2018

Registry of Engineering Controls in New York State:

ENG

Registry of Engineering Controls in New York State taken from the Environmental Site Remediation Database.

Government Publication Date: Sep 14, 2018

Registry of Institutional Controls in New York State:

INST

Registry of Institutional Controls in New York State taken from the Environmental Site Remediation Database.

Government Publication Date: Sep 14, 2018

Voluntary Cleanup Agreements:

VCP

New York established its Voluntary Cleanup Program (VCP) to address the environmental, legal and financial barriers that often hinder the redevelopment and reuse of contaminated properties. The Voluntary Cleanup Program was developed to enhance private sector cleanup of brownfields by enabling parties to remediate sites using private rather than public funds and to reduce the development pressures on "greenfield" sites. This list is made available by Department of Environmental Conservation's Voluntary Cleanup Program.

Government Publication Date: Sep 14, 2018

Environmental Restoration Program Listing:

ERP

Environmental Restoration Program - Provides municipalities with financial assistance for site investigation and remediation at eligible brownfield sites. In an effort to spur the cleanup and redevelopment of brownfields, New Yorkers approved a \$200 million Environmental Restoration Fund as part of the \$1.75 billion Clean Water/Clean Air Bond Act of 1996 (Bond Act). Under the Environmental Restoration Program, the State provides grants to municipalities to reimburse up to 90 percent of on-site eligible costs and 100% of off-site eligible costs for site investigation and remediation activities. This list is made available by Department of Environmental Conservation's Environmental Restoration Program.

Government Publication Date: Sep 14, 2018

Brownfields Site List (Subset of Site Remediation):

BROWNFIELDS

Brownfield Cleanup Program was developed to enhance private-sector cleanups of brownfields and to reduce development pressure on "Greenfields". A Brownfield site is real property, the redevelopment or reuse of which may be complicated by the presence or potential presence of a contaminant. Contaminants include hazardous waste and/or petroleum. This list is made available by Department of Environmental Conservation's Brownfield Cleanup Program.

Government Publication Date: Sep 14, 2018

Tribal

Leaking Underground Storage Tanks (LUSTs) on Tribal/Indian Lands:

INDIAN LUST

LUSTs on Tribal/Indian Lands in Region 2, which includes New York and New Jersey. There are no LUST records in New York at this time.

Government Publication Date: Jan 28, 2016

Underground Storage Tanks (USTs) on Indian Lands:

INDIAN UST

USTs on Tribal/Indian Lands in Region 2, which includes New York and New Jersey.

Government Publication Date: Apr 04, 2016

Delisted Tribal Leaking Storage Tanks:

DELISTED ILST

Leaking Underground Storage Tank facilities which have been removed from the Regional Tribal LUST lists made available by the EPA.

Government Publication Date: Oct 14, 2017

Delisted Tribal Underground Storage Tanks:

DELISTED IUST

Underground Storage Tank facilities which have been removed from the Regional Tribal UST lists made available by the EPA.

Government Publication Date: Oct 14, 2017

County

Cortland County Storage Tanks:

CORTLAND TANKS

Listing of aboveground and underground storage tanks in Cortland County. *NYSDEC does not maintain the PBS registration records for this county.

Government Publication Date: Oct 5, 2018

Nassau County Storage Tanks:

NASSAU TANKS

Listing of aboveground and underground storage tanks in Nassau County. This database does not include tanks of gasoline, diesel and kerosene.

*NYSDEC does not maintain the PBS registration records for this county.

Government Publication Date: Apr 30, 2017

Rockland Storage Tanks:

ROCKLAND TANKS

Listing of aboveground and underground storage tanks in Rockland County. *NYSDEC does not maintain the PBS registration records for this county.

Government Publication Date: Feb 2, 2017

Suffolk Storage Tanks:

SUFFOLK TANKS

Listing of aboveground and underground storage tanks in Suffolk County. *NYSDEC does not maintain the PBS registration records for this county.

Government Publication Date: Mar 3, 2015

Westchester Storage Tanks:

WSTCHST TANKS

Listing of aboveground and underground storage tanks in Westchester County.

*NYSDEC does not maintain the PBS registration records for this county.

Government Publication Date: Jul 20, 2018

Delisted County Records:

DELISTED COUNTY

Records removed from county databases. Records may be removed from the county lists made available by the respective county departments because they are inactive, or because they have been deemed to be below reportable thresholds.

Government Publication Date: Oct 5, 2018

Additional Environmental Record Sources

Federal

Facility Registry Service/Facility Index:

FINDS/FRS

The US Environmental Protection Agency (EPA)'s Facility Registry System (FRS) is a centrally managed database that identifies facilities, sites or places subject to environmental regulations or of environmental interest. FRS creates high-quality, accurate, and authoritative facility identification records through rigorous verification and management procedures that incorporate information from program national systems, state master facility records, data collected from EPA's Central Data Exchange registrations and data management personnel.

Government Publication Date: Oct 17, 2018

Toxics Release Inventory (TRI) Program:

TRIS

The EPA's Toxics Release Inventory (TRI) is a database containing data on disposal or other releases of over 650 toxic chemicals from thousands of U.S. facilities and information about how facilities manage those chemicals through recycling, energy recovery, and treatment. One of TRI's primary purposes is to inform communities about toxic chemical releases to the environment.

Government Publication Date: Dec 31, 2017

Hazardous Materials Information Reporting System:

HMIRS

US DOT - Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) Incidents Reports Database taken from Hazmat Intelligence Portal, U.S. Department of Transportation.

Government Publication Date: May 23, 2018

National Clandestine Drug Labs:

NCDL

The U.S. Department of Justice ("the Department") provides this data as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy.

Government Publication Date: Jul 18, 2018

Toxic Substances Control Act:

TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The CDR enables EPA to collect and publish information on the manufacturing, processing, and use of commercial chemical substances and mixtures (referred to hereafter as chemical substances) on the TSCA Chemical Substance Inventory (TSCA Inventory). This includes current information on chemical substance production volumes, manufacturing sites, and how the chemical substances are used. This information helps the Agency determine whether people or the environment are potentially exposed to reported chemical substances. EPA publishes submitted CDR data that is not Confidential Business Information (CBI).

Government Publication Date: Jun 30, 2017

Hist TSCA:

HIST TSCA

The Environmental Protection Agency (EPA) is amending the Toxic Substances Control Act (TSCA) section 8(a) Inventory Update Reporting (IUR) rule and changing its name to the Chemical Data Reporting (CDR) rule.

The 2006 IUR data summary report includes information about chemicals manufactured or imported in quantities of 25,000 pounds or more at a single site during calendar year 2005. In addition to the basic manufacturing information collected in previous reporting cycles, the 2006 cycle is the first time EPA collected information to characterize exposure during manufacturing, processing and use of organic chemicals. The 2006 cycle also is the first time manufacturers of inorganic chemicals were required to report basic manufacturing information.

Government Publication Date: Dec 31, 2006

FTTS Administrative Case Listing:

FTTS ADMIN

An administrative case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

FTTS Inspection Case Listing:

FTTS INSP

An inspection case listing from the Federal Insecticide, Fungicide, & Rodenticide Act (FIFRA) and Toxic Substances Control Act (TSCA), together known as FTTS. This database was obtained from the Environmental Protection Agency's (EPA) National Compliance Database (NCDB). The FTTS and NCDB was shut down in 2006.

Government Publication Date: Jan 19, 2007

Potentially Responsible Parties List:

PRP

Early in the cleanup process, the Environmental Protection Agency (EPA) conducts a search to find the potentially responsible parties (PRPs). EPA looks for evidence to determine liability by matching wastes found at the site with parties that may have contributed wastes to the site.

Government Publication Date: Aug 13, 2018

State Coalition for Remediation of Drycleaners Listing:

SCRD DRYCLEANER

The State Coalition for Remediation of Drycleaners (SCRD) was established in 1998, with support from the U.S. Environmental Protection Agency (EPA) Office of Superfund Remediation and Technology Innovation. Coalition members are states with mandated programs and funding for drycleaner site remediation. Current members are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Government Publication Date: Nov 08, 2017

Integrated Compliance Information System (ICIS):

ICIS

The Integrated Compliance Information System (ICIS) is a system that provides information for the Federal Enforcement and Compliance (FE&C) and the National Pollutant Discharge Elimination System (NPDES) programs. The FE&C component supports the Environmental Protection Agency's (EPA) Civil Enforcement and Compliance program activities. These activities include Compliance Assistance, Compliance Monitoring and Enforcement. The NPDES program supports tracking of NPDES permits, limits, discharge monitoring data and other program reports.

Government Publication Date: Nov 18, 2016

Drycleaner Facilities:

FED DRYCLEANERS

A list of drycleaner facilities from the Integrated Compliance Information System (ICIS). The Environmental Protection Agency (EPA) tracks facilities that possess NAIC and SIC codes that classify businesses as drycleaner establishments.

Government Publication Date: May 29, 2018

Delisted Drycleaner Facilities:

DELISTED FED DRY

List of sites removed from the list of Drycleaner Facilities (sites in the EPA's Integrated Compliance Information System (ICIS) with NAIC or SIC codes identifying the business as a drycleaner establishment).

Government Publication Date: May 29, 2018

Formerly Used Defense Sites:

FUDS

Formerly Used Defense Sites (FUDS) are properties that were formerly owned by, leased to, or otherwise possessed by and under the jurisdiction of the Secretary of Defense prior to October 1986, where the Department of Defense (DoD) is responsible for an environmental restoration. This list is published by the U.S. Army Corps of Engineers.

Government Publication Date: Oct 23, 2018

Material Licensing Tracking System (MLTS):

MLTS

A list of sites that store radioactive material subject to the Nuclear Regulatory Commission (NRC) licensing requirements. This list is maintained by the NRC. As of September 2016, the NRC no longer releases location information for sites. Site locations were last received in July 2016.

Government Publication Date: Nov 1, 2018

Historic Material Licensing Tracking System (MLTS) sites:

HIST MLTS

A historic list of sites that have inactive licenses and/or removed from the Material Licensing Tracking System (MLTS). In some cases, a site is removed from the MLTS when the state becomes an "Agreement State". An Agreement State is a State that has signed an agreement with the Nuclear Regulatory Commission (NRC) authorizing the State to regulate certain uses of radioactive materials within the State.

Government Publication Date: Jan 31, 2010

Mines Master Index File:

MINES

The Master Index File (MIF) contains mine identification numbers issued by the Department of Labor Mine Safety and Health Administration (MSHA) for mines active or opened since 1971. Note that addresses may or may not correspond with the physical location of the mine itself.

Government Publication Date: Jan 30, 2018

Alternative Fueling Stations:

ALT FUELS

List of alternative fueling stations made available by the US Department of Energy's Office of Energy Efficiency & Renewable Energy. Includes Biodiesel stations, Ethanol (E85) stations, Liquefied Petroleum Gas (Propane) stations, Ethanol (E85) stations, Natural Gas stations, Hydrogen stations, and Electric Vehicle Supply Equipment (EVSE). The National Renewable Energy Laboratory (NREL) obtains information about new stations from trade media, Clean Cities coordinators, a Submit New Station form on the Station Locator website, and through collaborating with infrastructure equipment and fuel providers, original equipment manufacturers (OEMs), and industry groups.

Government Publication Date: Oct 16, 2018

Registered Pesticide Establishments:[SSTS](#)

List of active EPA-registered foreign and domestic pesticide-producing and device-producing establishments based on data from the Section Seven Tracking System (SSTS). The Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) Section 7 requires that facilities producing pesticides, active ingredients, or devices be registered. The list of establishments is made available by the EPA.

Government Publication Date: Mar 1, 2018

Polychlorinated Biphenyl (PCB) Notifiers:[PCB](#)

Facilities included in the national list of facilities that have notified the United States Environmental Protection Agency (EPA) of Polychlorinated Biphenyl (PCB) activities. Any company or person storing, transporting or disposing of PCBs or conducting PCB research and development must notify the EPA and receive an identification number.

Government Publication Date: Sep 14, 2018

State**Spill Incidents Database:**[NY SPILLS](#)

Spill Incidents Database has records dating back to 1978. This database contains records of chemical and petroleum spill incidents. The DEC Spill Response program receives and compiles reports of hazardous material spills occurring anywhere in New York State. These reports are submitted through the Spill Hotline and other mechanisms, and entered by DEC spill response staff into the state's official data base of Spill Incidents Reports. This list is made available by New York State Department of Environmental Conservation's Spill Response Program.

Government Publication Date: Sep 14, 2018

Registered Dry Cleaner Facilities:[DRYCLEANERS](#)

The Division of Air Resources of the Department of Environmental Conservation (DEC) tracks all registered dry cleaner facilities.

Government Publication Date: Aug 3, 2018

Hazardous Waste Manifest:[NY MANIFEST](#)

This data has been compiled from hazardous waste manifest shipments to, from or within New York State. The Bureau of Program Management in the Division of Environmental Remediation is responsible for maintaining hazardous waste manifest records.

Government Publication Date: Apr 30, 2017

Tribal

No Tribal additional environmental record sources available for this State.

County**New York City E-Designated Sites:**[E DESIGNATION](#)

List of sites with an E-Designation - a NYC zoning map designation that indicates the presence of an environmental requirement pertaining to potential hazardous materials contamination, window/wall noise attenuation, or air quality impacts on a particular tax lot. The New York City Office of Environmental Remediation administers the E-Designation Environmental Review Program to avoid significant adverse impacts to human health or the environment through exposure to these hazards.

Government Publication Date: Sep 19, 2017

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.



Property Information

Order Number: 20181207094p
Date Completed: December 8, 2018
Project Number: 813-5588
Project Property: Heritage
45 Laurel Avenue South Fallsburg NY 12779
Coordinates:
Latitude: 41.710547
Longitude: -74.630676
UTM Northing: 4617705.27338 Meters
UTM Easting: 530724.792984 Meters
UTM Zone: UTM Zone 18T
Elevation: 1,218.08 ft
Slope Direction: WSW

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Geologic Information.....	8
Soil Information.....	10
Wells and Additional Sources.....	19
Summary.....	20
Detail Report.....	21
Radon Information.....	31
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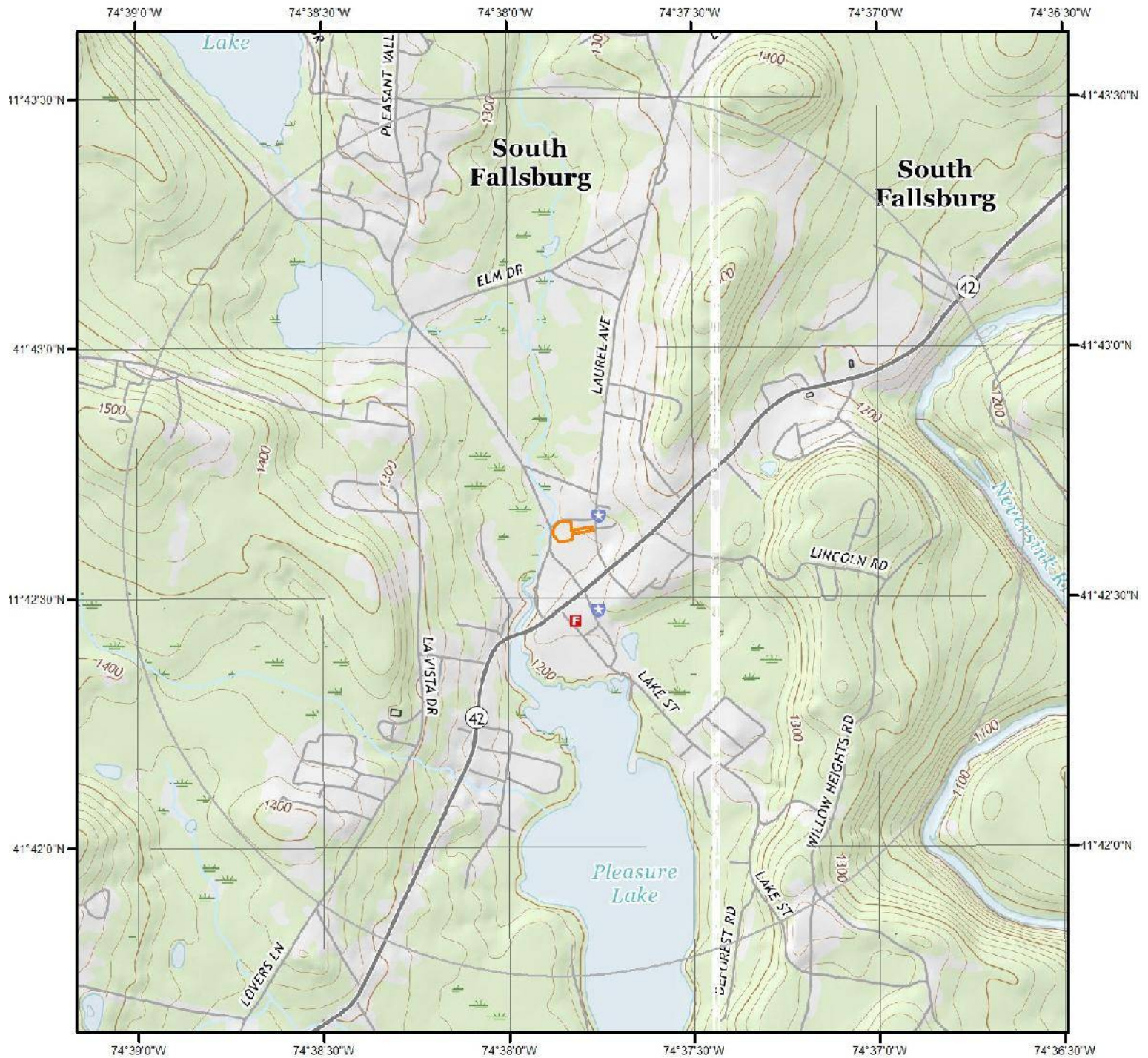
The ERIS **Physical Setting Report - PSR** provides comprehensive information about the physical setting around a site and includes a complete overview of topography and surface topology, in addition to hydrologic, geologic and soil characteristics. The location and detailed attributes of oil and gas wells, water wells, public water systems and radon are also included for review.

The compilation of both physical characteristics of a site and additional attribute data is useful in assessing the impact of migration of contaminants and subsequent impact on soils and groundwater.

Disclaimer

This Report does not provide a full environmental evaluation for the site or adjacent properties. Please see the terms and disclaimer at the end of the Report for greater detail.

Topographic Information



Current USGS Topo



Quadrangle(s): Monticello, NY; Woodridge, NY

Source: USGS 7.5 Minute Topographic Map

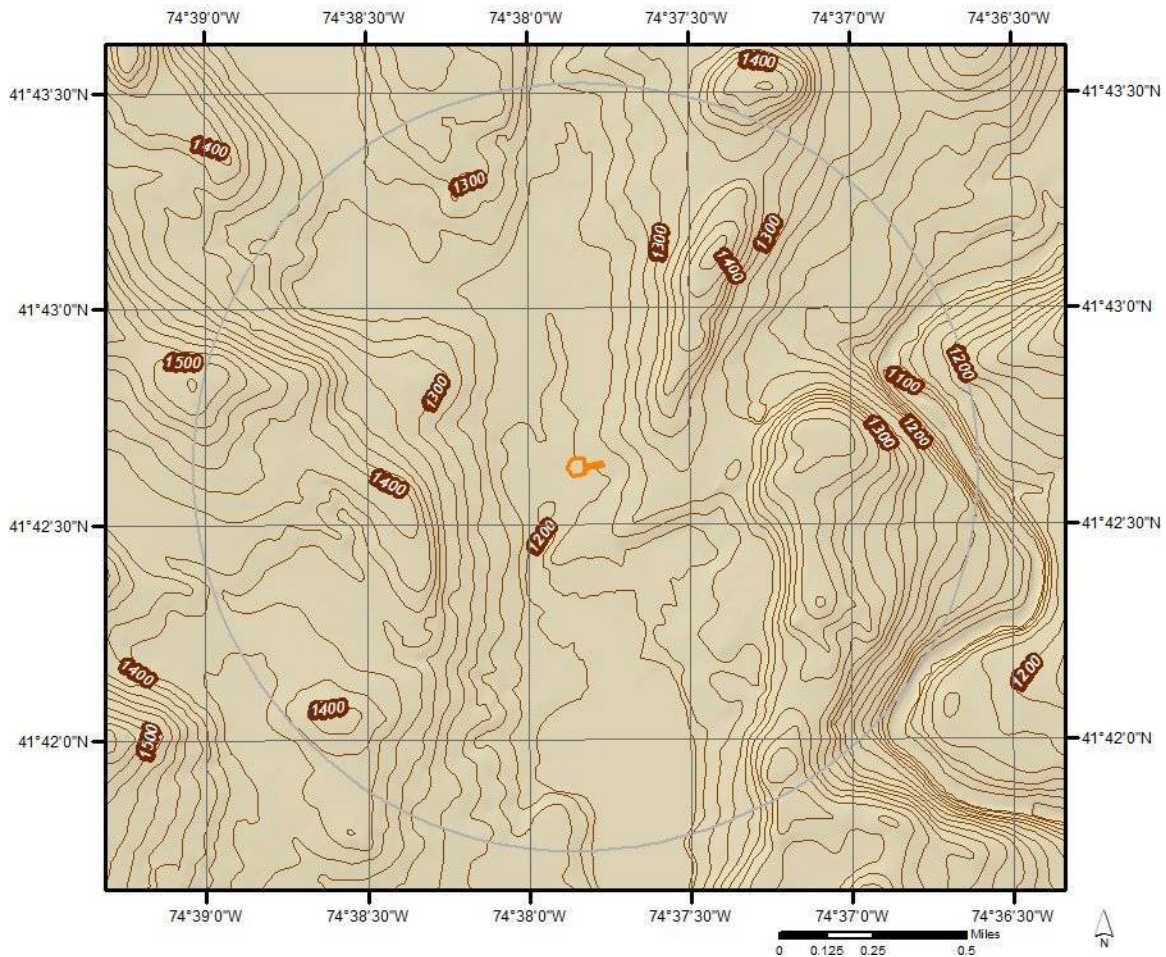


Topographic Information

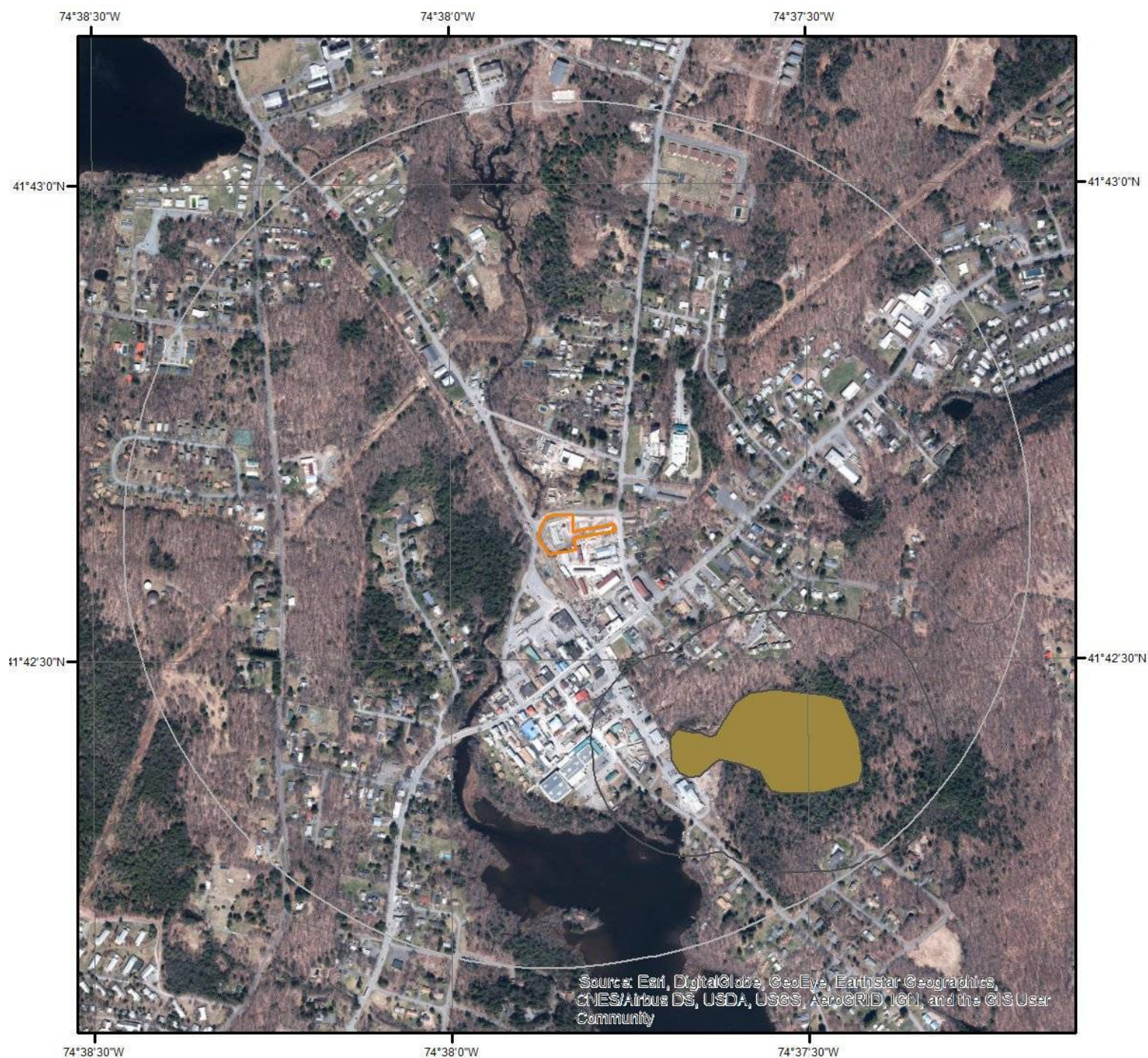
The previous topographic map(s) are created by seamlessly merging and cutting current USGS topographic data. Below are shaded relief map(s), derived from USGS elevation data to show surrounding topography in further detail.

Topographic information at project property:

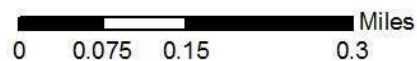
Elevation: 1,218.08 ft
Slope Direction: WSW








Hydrologic Information



Wetland (State Source)



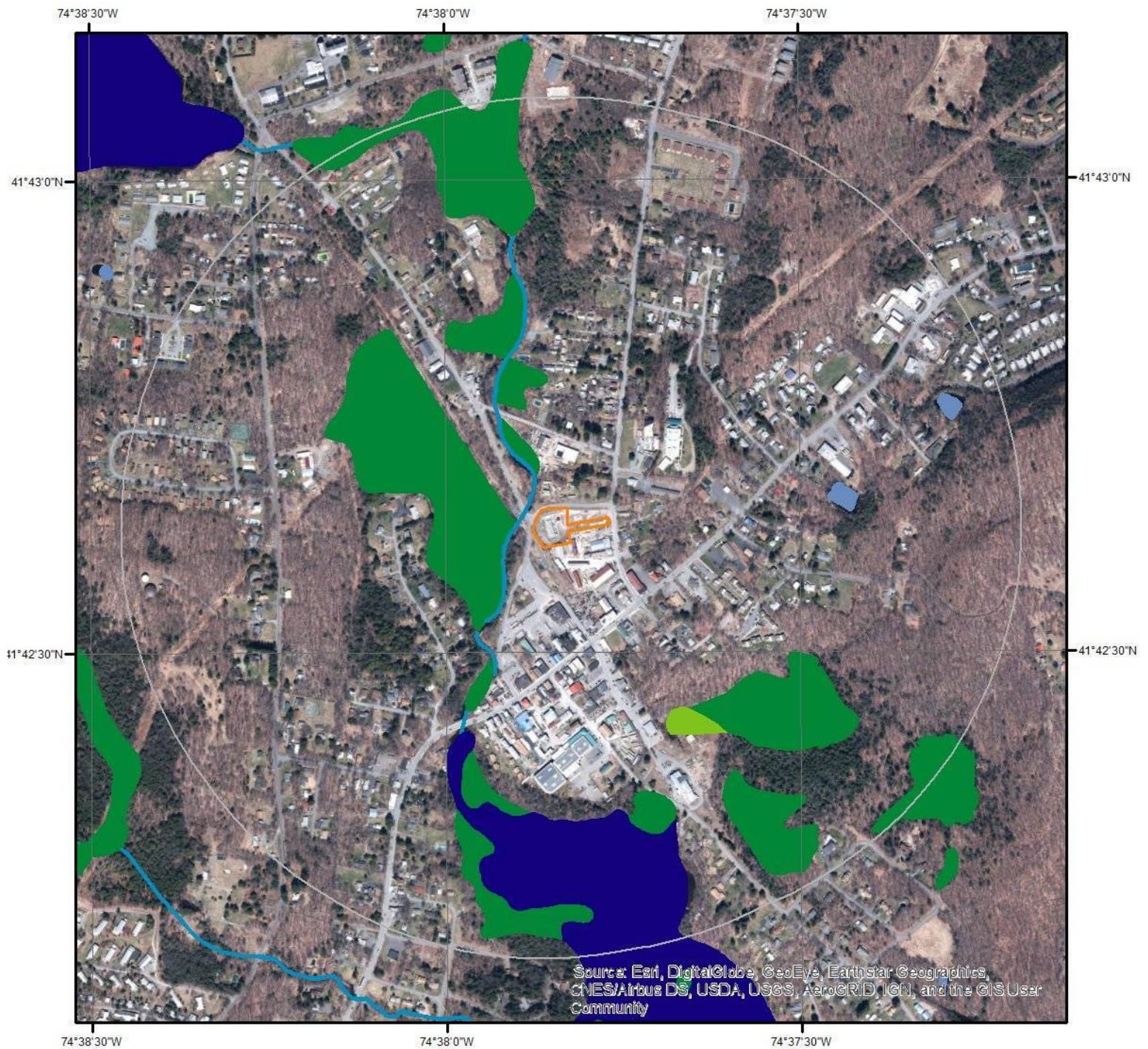
This data shows only those wetlands that are currently mapped or officially proposed for addition to the wetland maps and currently regulated under the New York State Freshwater Wetlands Act outside the Adirondack Park.

- | | |
|---|--|
|  Class I |  Class IV |
|  Class II |  Check Zone |
|  Class III | |

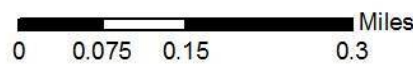


Source Information and Category Description: <http://www.dec.ny.gov/gis/erm/wetlands.html>









Hydrologic Information



Wetland

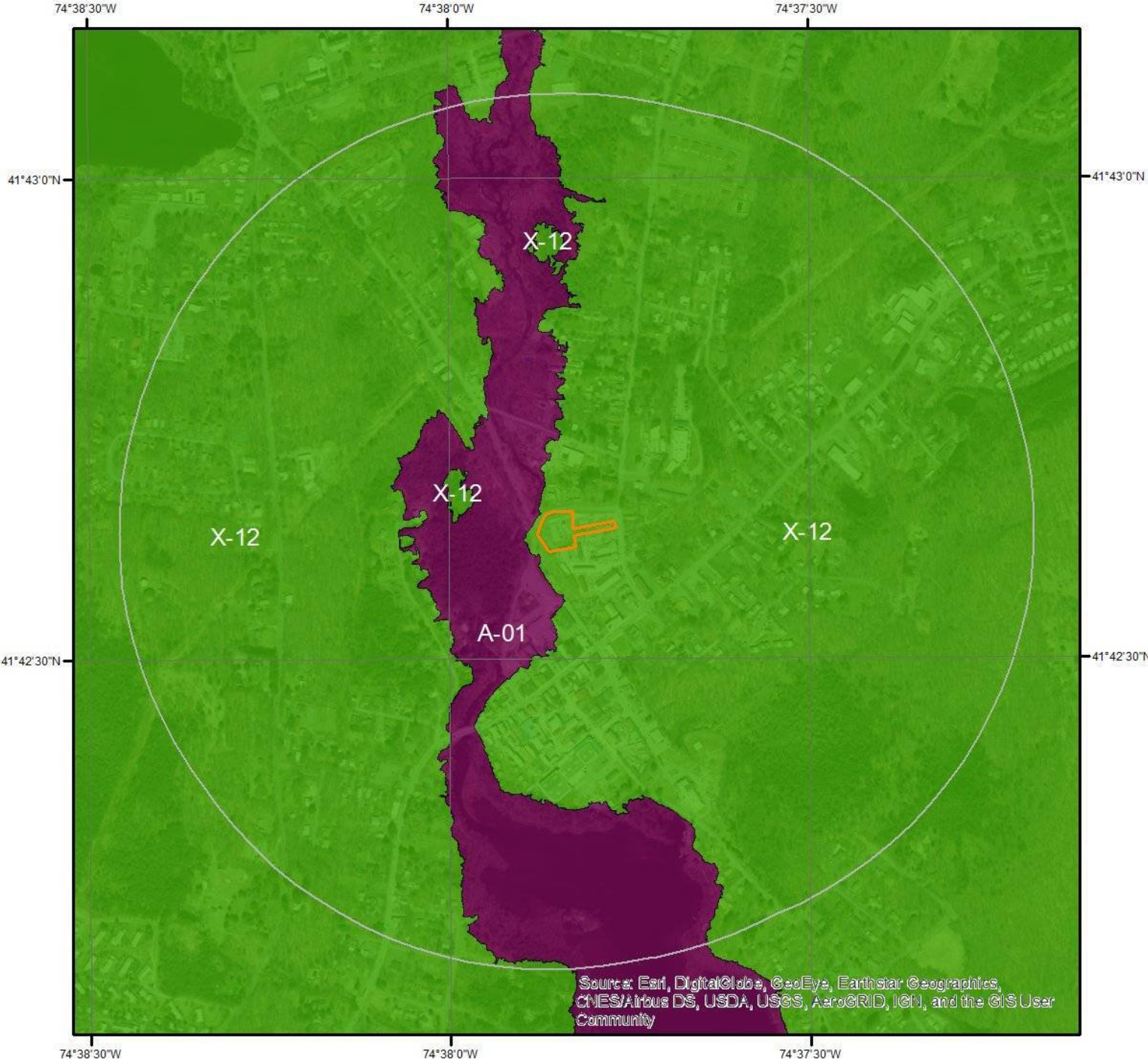


This map shows wetland existence using data from US Fish & Wildlife. Data coverage is shown to the right. Gray indicates no data available in the area.

 Estuarine and Marine Deepwater	 Freshwater Pond
 Estuarine and Marine Wetland	 Lake
 Freshwater Emergent Wetland	 Other
 Freshwater Forested/Shrub Wetland	 Riverine



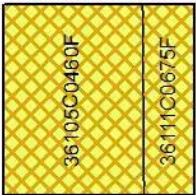
Hydrologic Information



Flood Hazard Zones

This map shows FEMA flood hazard zones. FIRM panels are shown to the right, and blank indicates no data is available.

A	AH	VE	OPEN WATER
A99	AO	D	NOT POPULATED
AE	V	X	AREA NOT INCLUDED



Hydrologic Information

The Wetland Type map shows wetland existence overlaid on an aerial imagery. The Flood Hazard Zones map shows FEMA flood hazard zones overlaid on an aerial imagery. Relevant FIRM panels and detailed zone information is provided below.

Available FIRM Panels in area:	36105C0460F(effective:2011-02-18) 36105C0480F(effective:2011-02-18) 36111C0675F(effective:2016-11-18)
--------------------------------	--

Flood Zone A-01

Zone: A

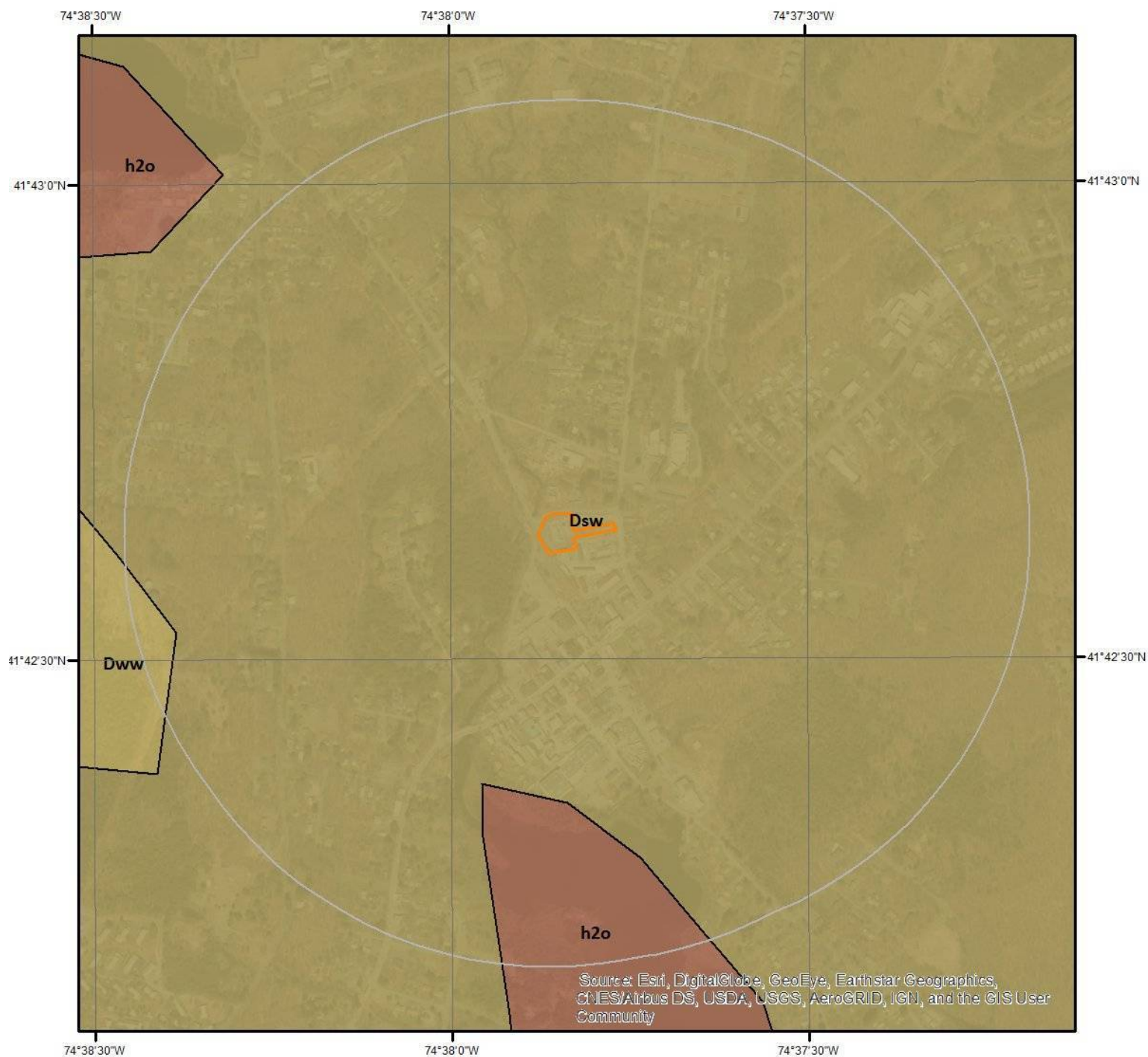
Zone subtype:

Flood Zone X-12

Zone: X

Zone subtype: AREA OF MINIMAL FLOOD HAZARD

Geologic Information



Geologic Units

This maps shows geologic units in the area. Please refer to the report for detailed descriptions.



Geologic Information

The previous page shows USGS geology information. Detailed information about each unit is provided below.

Geologic Unit Dsw

Unit Name:	Lower Walton Formation
Unit Age:	Upper Devonian
Primary Rock Type:	shale
Secondary Rock Type:	sandstone
Unit Description:	Lower Walton Formation - shale, sandstone, conglomerate.

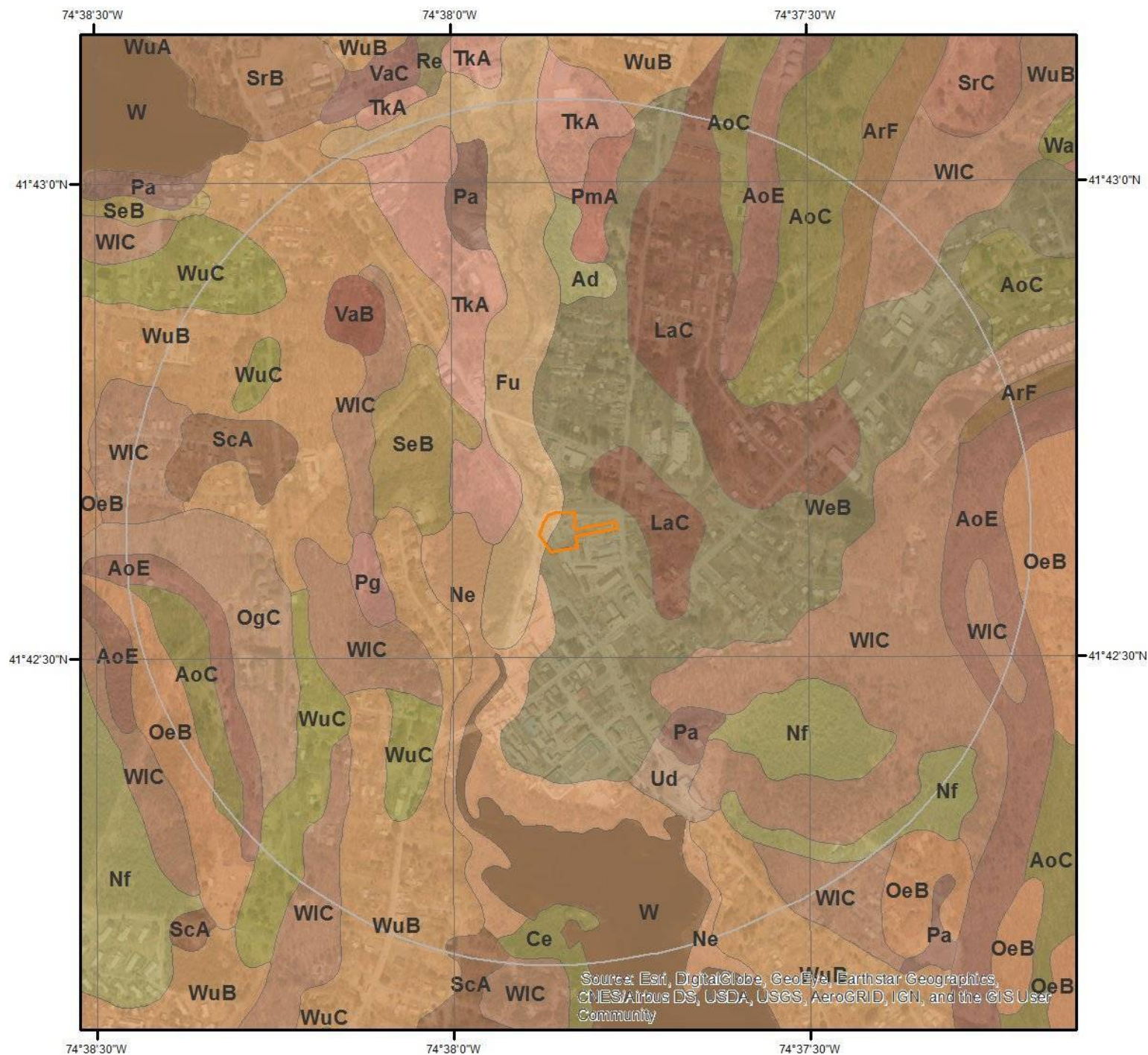
Geologic Unit Dww

Unit Name:	Upper Walton Formation
Unit Age:	Upper Devonian
Primary Rock Type:	shale
Secondary Rock Type:	sandstone
Unit Description:	Upper Walton Formation - shale, sandstone, conglomerate.

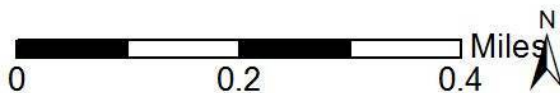
Geologic Unit h2o

Unit Name:	water
Unit Age:	Holocene
Primary Rock Type:	water
Secondary Rock Type:	
Unit Description:	water

Soil Information



SSURGO Soils



This maps shows SSURGO soil units around the target property. Please refer to the report for detailed soil descriptions.



Soil Information

The previous page shows a soil map using SSURGO data from USDA Natural Resources Conservation Service. Detailed information about each unit is provided below.

Map Unit Ad

Map Unit Name:	Alden silt loam
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	0cm
Drainage Class - Dominant:	Very poorly drained
Hydrologic Group - Dominant:	C/D - These soils have moderately high runoff potential when drained and high runoff potential when undrained.
Major components are printed below	
Alden(80%)	
horizon H1(0cm to 30cm)	Silt loam
horizon H2(30cm to 84cm)	Silt loam
horizon H3(84cm to 152cm)	Gravelly silt loam

Map Unit AoC

Map Unit Name:	Arnot-Oquaga complex, 0 to 15 percent slopes, very rocky
Bedrock Depth - Min:	43cm
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Somewhat excessively drained
Hydrologic Group - Dominant:	D - Soils in this group have high runoff potential when thoroughly wet. Water movement through the soil is restricted or very restricted.
Major components are printed below	
Arnot(45%)	
horizon Oe(0cm to 3cm)	Moderately decomposed plant material
horizon H1(3cm to 8cm)	Channery loam
horizon H2(8cm to 43cm)	Very channery loam
horizon H3(43cm to 53cm)	Unweathered bedrock
Oquaga(40%)	
horizon Oi(0cm to 5cm)	Slightly decomposed plant material
horizon H1(5cm to 15cm)	Very channery silt loam
horizon H2(15cm to 91cm)	Very channery loam
horizon H3(91cm to 101cm)	Unweathered bedrock

Map Unit AoE

Map Unit Name:	Arnot-Oquaga complex, 15 to 35 percent slopes, very rocky
Bedrock Depth - Min:	43cm
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Somewhat excessively drained
Hydrologic Group - Dominant:	D - Soils in this group have high runoff potential when thoroughly wet. Water movement through the soil is restricted or very restricted.
Major components are printed below	
Arnot(50%)	

Soil Information

horizon Oe(0cm to 3cm)	Moderately decomposed plant material
horizon H1(3cm to 8cm)	Channery loam
horizon H2(8cm to 43cm)	Very channery loam
horizon H3(43cm to 53cm)	Unweathered bedrock
Oquaga(35%)	
horizon Oi(0cm to 5cm)	Slightly decomposed plant material
horizon H1(5cm to 15cm)	Very channery silt loam
horizon H2(15cm to 91cm)	Very channery loam
horizon H3(91cm to 101cm)	Unweathered bedrock

Map Unit ArF

Map Unit Name:	Arnot-Rock outcrop complex, 35 to 70 percent slopes
Bedrock Depth - Min:	0cm
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	null
Hydrologic Group - Dominant:	null

Major components are printed below

Arnot(45%)	
horizon Oe(0cm to 3cm)	Moderately decomposed plant material
horizon H1(3cm to 8cm)	Channery loam
horizon H2(8cm to 43cm)	Very channery loam
horizon H3(43cm to 53cm)	Unweathered bedrock
Rock outcrop(40%)	
horizon H1(0cm to 152cm)	Unweathered bedrock

Map Unit Ce

Map Unit Name:	Carlisle, Palms, and Alden soils, ponded
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	0cm
Drainage Class - Dominant:	Very poorly drained
Hydrologic Group - Dominant:	C/D - These soils have moderately high runoff potential when drained and high runoff potential when undrained.

Major components are printed below

Alden(25%)	
horizon H1(0cm to 30cm)	Silt loam
horizon H2(30cm to 84cm)	Silt loam
horizon H3(84cm to 152cm)	Gravelly silt loam
Palms(25%)	
horizon H1(0cm to 30cm)	Muck
horizon H2(30cm to 56cm)	Muck
horizon H3(56cm to 152cm)	Loam
Carlisle(25%)	
horizon H1(0cm to 152cm)	Muck

Soil Information

Map Unit Fu

Map Unit Name:	Fluvaquents-Udifulvents complex, frequently flooded
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	0cm
Drainage Class - Dominant:	Poorly drained
Hydrologic Group - Dominant:	B/D - These soils have moderately low runoff potential when drained and high runoff potential when undrained.

Major components are printed below

Fluvaquents(45%)	
horizon H1(0cm to 13cm)	Gravelly silt loam
horizon H2(13cm to 178cm)	Very gravelly sandy loam
Udifulvents(40%)	
horizon H1(0cm to 10cm)	Gravelly silt loam
horizon H2(10cm to 178cm)	Very gravelly sandy loam

Map Unit LaC

Map Unit Name:	Lackawanna channery loam, 8 to 15 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	64cm
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	C - Soils in this group have moderately high runoff potential when thoroughly wet. Water transmission through the soil is somewhat restricted.

Major components are printed below

Lackawanna(85%)	
horizon Oe(0cm to 5cm)	Moderately decomposed plant material
horizon H1(5cm to 13cm)	Channery loam
horizon H2(13cm to 86cm)	Channery loam
horizon H3(86cm to 152cm)	Channery loam

Map Unit Ne

Map Unit Name:	Neversink loam
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	8cm
Drainage Class - Dominant:	Poorly drained
Hydrologic Group - Dominant:	C/D - These soils have moderately high runoff potential when drained and high runoff potential when undrained.

Major components are printed below

Neversink(80%)	
horizon Oi(0cm to 5cm)	Slightly decomposed plant material
horizon H1(5cm to 18cm)	Loam
horizon H2(18cm to 58cm)	Gravelly loam
horizon H3(58cm to 152cm)	Gravelly sandy loam

Map Unit Nf

Map Unit Name:	Neversink and Alden soils, very stony
Bedrock Depth - Min:	null

Soil Information

Watertable Depth - Annual Min:	0cm
Drainage Class - Dominant:	Poorly drained
Hydrologic Group - Dominant:	C/D - These soils have moderately high runoff potential when drained and high runoff potential when undrained.
Major components are printed below	
Neversink(45%)	
horizon Oi(0cm to 5cm)	Slightly decomposed plant material
horizon H1(5cm to 18cm)	Loam
horizon H2(18cm to 58cm)	Gravelly loam
horizon H3(58cm to 152cm)	Gravelly sandy loam
Alden(40%)	
horizon H1(0cm to 30cm)	Silt loam
horizon H2(30cm to 84cm)	Silt loam
horizon H3(84cm to 152cm)	Gravelly silt loam

Map Unit OeB

Map Unit Name:	Oquaga very channery silt loam, 3 to 8 percent slopes
Bedrock Depth - Min:	91cm
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Somewhat excessively drained
Hydrologic Group - Dominant:	C - Soils in this group have moderately high runoff potential when thoroughly wet. Water transmission through the soil is somewhat restricted.
Major components are printed below	
Oquaga(85%)	
horizon Oi(0cm to 5cm)	Slightly decomposed plant material
horizon H1(5cm to 15cm)	Very channery silt loam
horizon H2(15cm to 91cm)	Very channery loam
horizon H3(91cm to 101cm)	Unweathered bedrock

Map Unit OgC

Map Unit Name:	Oquaga-Arnot complex, 8 to 15 percent slopes
Bedrock Depth - Min:	43cm
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Somewhat excessively drained
Hydrologic Group - Dominant:	C - Soils in this group have moderately high runoff potential when thoroughly wet. Water transmission through the soil is somewhat restricted.
Major components are printed below	
Oquaga(50%)	
horizon Oi(0cm to 5cm)	Slightly decomposed plant material
horizon H1(5cm to 15cm)	Very channery silt loam
horizon H2(15cm to 91cm)	Very channery loam
horizon H3(91cm to 101cm)	Unweathered bedrock
Arnot(35%)	
horizon Oe(0cm to 3cm)	Moderately decomposed plant material
horizon H1(3cm to 8cm)	Channery loam
horizon H2(8cm to 43cm)	Very channery loam
horizon H3(43cm to 53cm)	Unweathered bedrock

Soil Information

Map Unit Pa

Map Unit Name:	Palms muck
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	0cm
Drainage Class - Dominant:	Very poorly drained
Hydrologic Group - Dominant:	B/D - These soils have moderately low runoff potential when drained and high runoff potential when undrained.
Major components are printed below	
Palms(85%)	
horizon H1(0cm to 30cm)	Muck
horizon H2(30cm to 56cm)	Muck
horizon H3(56cm to 152cm)	Loam

Map Unit Pg

Map Unit Name:	Pits, gravel
No more attributes available for this map unit	

Map Unit PmA

Map Unit Name:	Pompton gravelly fine sandy loam, 0 to 3 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	38cm
Drainage Class - Dominant:	Somewhat poorly drained
Hydrologic Group - Dominant:	A/D - These soils have low runoff potential when drained and high runoff potential when undrained.
Major components are printed below	
Pompton(85%)	
horizon H1(0cm to 25cm)	Gravelly fine sandy loam
horizon H2(25cm to 76cm)	Gravelly sandy loam
horizon H3(76cm to 152cm)	Stratified gravelly sand

Map Unit ScA

Map Unit Name:	Scriba loam, 0 to 3 percent slopes, stony
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	31cm
Drainage Class - Dominant:	Somewhat poorly drained
Hydrologic Group - Dominant:	D - Soils in this group have high runoff potential when thoroughly wet. Water movement through the soil is restricted or very restricted.
Major components are printed below	
Scriba(80%)	
horizon Oi(0cm to 5cm)	Slightly decomposed plant material
horizon H1(5cm to 20cm)	Loam
horizon H2(20cm to 51cm)	Channery loam
horizon H3(51cm to 152cm)	Channery loam

Soil Information

Map Unit SeB

Map Unit Name:	Scriba and Morris loams, gently sloping, extremely stony
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	30cm
Drainage Class - Dominant:	Somewhat poorly drained
Hydrologic Group - Dominant:	D - Soils in this group have high runoff potential when thoroughly wet. Water movement through the soil is restricted or very restricted.
Major components are printed below	
Scriba(40%)	
horizon Oi(0cm to 5cm)	Slightly decomposed plant material
horizon H1(5cm to 20cm)	Loam
horizon H2(20cm to 51cm)	Channery loam
horizon H3(51cm to 152cm)	Channery loam
Morris(40%)	
horizon H1(0cm to 15cm)	Loam
horizon H2(15cm to 51cm)	Gravelly loam
horizon H3(51cm to 152cm)	Gravelly loam

Map Unit TkA

Map Unit Name:	Tunkhannock gravelly loam, 0 to 3 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	A - Soils in this group have low runoff potential when thoroughly wet. Water is transmitted freely through the soil.
Major components are printed below	
Tunkhannock(85%)	
horizon H1(0cm to 15cm)	Gravelly loam
horizon H2(15cm to 97cm)	Very gravelly very fine sandy loam
horizon H3(97cm to 152cm)	Stratified very gravelly sand

Map Unit Ud

Map Unit Name:	Udorthents, smoothed
No more attributes available for this map unit	

Map Unit VaB

Map Unit Name:	Valois gravelly sandy loam, 3 to 8 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	null
Drainage Class - Dominant:	Well drained
Hydrologic Group - Dominant:	B - Soils in this group have moderately low runoff potential when thoroughly wet. Water transmission through the soil is unimpeded.
Major components are printed below	
Valois(80%)	
horizon Oe(0cm to 3cm)	Moderately decomposed plant material

Soil Information

horizon E(3cm to 10cm)	Gravelly sandy loam
horizon H2(10cm to 66cm)	Gravelly sandy loam
horizon H3(66cm to 94cm)	Gravelly sandy loam
horizon H4(94cm to 152cm)	Gravelly sandy loam

Map Unit W

Map Unit Name: Water

No more attributes available for this map unit

Map Unit WeB

Map Unit Name:	Wellsboro gravelly loam, 3 to 8 percent slopes
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	48cm
Drainage Class - Dominant:	Moderately well drained
Hydrologic Group - Dominant:	D - Soils in this group have high runoff potential when thoroughly wet. Water movement through the soil is restricted or very restricted.
Major components are printed below	
Wellsboro(85%)	
horizon H1(0cm to 18cm)	Gravelly loam
horizon H2(18cm to 58cm)	Gravelly loam
horizon H3(58cm to 152cm)	Gravelly loam

Map Unit WIC

Map Unit Name:	Wellsboro and Wurtsboro soils, strongly sloping, extremely stony
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	41cm
Drainage Class - Dominant:	Moderately well drained
Hydrologic Group - Dominant:	D - Soils in this group have high runoff potential when thoroughly wet. Water movement through the soil is restricted or very restricted.
Major components are printed below	
Wurtsboro(40%)	
horizon Oe(0cm to 5cm)	Moderately decomposed plant material
horizon H1(5cm to 10cm)	Loam
horizon H2(10cm to 71cm)	Loam
horizon H3(71cm to 152cm)	Gravelly fine sandy loam
Wellsboro(40%)	
horizon H1(0cm to 18cm)	Gravelly loam
horizon H2(18cm to 58cm)	Gravelly loam
horizon H3(58cm to 152cm)	Gravelly loam

Map Unit WuB

Map Unit Name:	Wurtsboro loam, 3 to 8 percent slopes, stony
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	41cm

Soil Information

Drainage Class - Dominant:	Moderately well drained
Hydrologic Group - Dominant:	C/D - These soils have moderately high runoff potential when drained and high runoff potential when undrained.
Major components are printed below	
Wurtsboro(85%)	
horizon Oe(0cm to 5cm)	Moderately decomposed plant material
horizon H1(5cm to 10cm)	Loam
horizon H2(10cm to 71cm)	Loam
horizon H3(71cm to 152cm)	Gravelly fine sandy loam

Map Unit WuC

Map Unit Name:	Wurtsboro loam, 8 to 15 percent slopes, stony
Bedrock Depth - Min:	null
Watertable Depth - Annual Min:	41cm
Drainage Class - Dominant:	Moderately well drained
Hydrologic Group - Dominant:	C/D - These soils have moderately high runoff potential when drained and high runoff potential when undrained.
Major components are printed below	
Wurtsboro(85%)	
horizon Oe(0cm to 5cm)	Moderately decomposed plant material
horizon H1(5cm to 10cm)	Loam
horizon H2(10cm to 71cm)	Loam
horizon H3(71cm to 152cm)	Gravelly fine sandy loam

Wells and Additional Sources



Wells & Additional Sources

- ▲ Sites with Higher Elevation
- Sites with Same Elevation
- ▼ Sites with Lower Elevation
- Sites with Unknown Elevation



Wells and Additional Sources Summary

Federal Sources

Public Water Systems Violations and Enforcement Data

Map Key	PWS ID	Distance (ft)	Direction
2	NY5207398	1,060.50	SSE

Safe Drinking Water Information System (SDWIS)

Map Key	PWS ID	Distance (ft)	Direction
2	NY5207398	1,060.50	SSE
2	NY5207398	1,060.50	SSE
2	NY5207398	1,060.50	SSE
2	NY5207398	1,060.50	SSE

USGS National Water Information System

Map Key	Monitoring Loc Identifier	Distance (ft)	Direction
1	USGS-414248074385501	814.83	NW
3	USGS-414233074381700	1,788.56	WSW
4	USGS-414300074375501	2,149.43	N
5	USGS-414302074375801	2,379.07	N
5	USGS-0143660102	2,379.07	N
6	USGS-01436531	5,150.67	ENE

State Sources

Oil and Gas Wells

Map Key	ID	Distance (ft)	Direction
No records found			

Water Wells Database

Map Key	ID	Distance (ft)	Direction
No records found			

Wells and Additional Sources Detail Report

Public Water Systems Violations and Enforcement Data

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
2	SSE	0.20	1,060.50	1,231.82	PWSV

Address Line 2: 19 Railroad Plaza
 State Code: NY
 Zip Code: 12779
 City Name: SOUTH FALLSBURG
 Address Line 1: PO Box 2019
 PWS ID: NY5207398
 PWS Type Code: TNCWS
 PWS Type Description: Transient Non-Community Water System
 Primary Source Code: GW
 Primary Source Desc: Groundwater
 PWS Activity Code: A
 PWS Activity Description: Active
 PWS Deactivation Date:
 Phone Number: 845-434-5877

--Details--

Population Served Count: 288
 City Served: FALLSBURG (T)
 County Served: Sullivan
 State Served: NY
 Zip Code Served:

Safe Drinking Water Information System (SDWIS)

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
2	SSE	0.20	1,060.50	1,231.82	SDWIS

PWS ID:	NY5207398	Pop Cat 11:	101-500
Facility ID:	61171	Pop Cat 11 Cd:	2
Facility Name:	DISTRIBUTION	Pop Cat 2:	<10,000
EPA Region Code:	02	Pop Cat 2 Cd:	1
EPA Region:	Region 2	Pop Cat 3:	<=3300
Season Begin Date:	05-01	Pop Cat 3 Cd:	1
Season End Date:	10-31	Pop Cat 4:	<10K
Deactivation Date:	-	Pop Cat 4 Cd:	1
Fac Deactvtn Dt:	-	Pop Cat 5:	<=500
First Rptd Dt:	29-JAN-81	Pop Cat 5 Cd:	1
Last Rptd Date:	28-MAR-16	ORG Name:	BENNETT, GREGG
Primacy Agency:	New York	Admin Name:	BENNETT, GREGG
Is Source Ind:	No	Phone No:	845-434-5877
Facility Type Cd:	DS	Phone Ext No:	-

Wells and Additional Sources Detail Report

Facility Type Desc:	Distribution System/Zone	Alt Phone No:	-
Activity Status Cd:	A	Fax No:	845-434-8230
Activity Status:	Active	Email Addr:	gbennett parksdept@yahoo.com
Availability Code:	-	Avlblty Desc:	-
Water Type Code:	-	Wtr Tp Desc:	-
DBPR Schd Ctg Cd:	-	DBPR Schd Ctg:	-
Facility Activity Cd:	A	Fac Activity:	Active
Filtrtn Status Cd:	-	Filt Stat Desc:	-
GW or SW Code:	GW	GW or SS:	Groundwater
LT2 Sch Ctgry Cd:	-	LT2 Sched Ctg:	-
Owner Type Code:	L	Owner Type:	Local government
PWS Type Code:	TNCWS	PWS Type:	Transient non-community system
Primcy Agency Cd:	NY	Primacy Type:	State
Primary Source Cd:	GW	Primary Srce:	Ground water
Seller Treatmnt Cd:	-	Seller Trt Dsc:	-
Submsn Status Cd:	Y	Sub Stat Dsc:	Reported and accepted
Subms Sts Cd Vio:	Y	Pop Srvd Cnt:	288
Is Grant Eligible:	Yes	Srv Cnctn Cnt:	2
Outstndng Perfrm:	-	Seller PWSID:	-
Outstndng Perf Dt:	-	Slr PWS Nm:	-
Schl or Dycare:	No	CDS ID:	-
Source Treated Ind:	-	Country Code:	US
Src Wtr Protected:	No	Cntry Nm BTP:	-
Src Wtr Prot Dt:	-	State Code:	NY
NPM Candidate:	Yes	State Fac ID:	DS001
Is Wholesaler:	No	Sub Quarter:	1
Submission Year:	2016	Validity Ind:	Yes
Submission Yr Qtr:	2016Q1		

--Details--

Treatment ID:	-
Treatment Process Code:	-
Treatment Process:	-
Treatment Objective Code:	-
Treatment Objective:	-
Treatment Plant City:	-
Treatment Plant State:	-
Treatment Plant Addr 1:	-
Treatment Plant Addr 2:	-
Treatment Plant Zip Code:	-
Treatment Comments:	-

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
2	SSE	0.20	1,060.50	1,231.82	SDWIS

PWS ID:	NY5207398	Pop Cat 11:	101-500
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Wells and Additional Sources Detail Report

Facility ID:	57004	Pop Cat 11 Cd:	2
Facility Name:	STORAGE MAIN WELL #1	Pop Cat 2:	<10,000
EPA Region Code:	02	Pop Cat 2 Cd:	1
EPA Region:	Region 2	Pop Cat 3:	<=3300
Season Begin Date:	05-01	Pop Cat 3 Cd:	1
Season End Date:	10-31	Pop Cat 4:	<10K
Deactivation Date:	-	Pop Cat 4 Cd:	1
Fac Deactvtn Dt:	-	Pop Cat 5:	<=500
First Rptd Dt:	29-JAN-81	Pop Cat 5 Cd:	1
Last Rptd Date:	28-MAR-16	ORG Name:	BENNETT, GREGG
Primacy Agency:	New York	Admin Name:	BENNETT, GREGG
Is Source Ind:	No	Phone No:	845-434-5877
Facility Type Cd:	ST	Phone Ext No:	-
Facility Type Desc:	Storage	Alt Phone No:	-
Activity Status Cd:	A	Fax No:	845-434-8230
Activity Status:	Active	Email Addr:	gbennettsparksdept@yahoo.com
Availability Code:	-	Avlblty Desc:	-
Water Type Code:	-	Wtr Tp Desc:	-
DBPR Schd Ctg Cd:	-	DBPR Schd Ctg:	-
Facility Activity Cd:	A	Fac Activity:	Active
Filtrtn Status Cd:	-	Filt Stat Desc:	-
GW or SW Code:	GW	GW or SS:	Groundwater
LT2 Sch Ctgry Cd:	-	LT2 Sched Ctg:	-
Owner Type Code:	L	Owner Type:	Local government
PWS Type Code:	TNCWS	PWS Type:	Transient non-community system
Primcy Agency Cd:	NY	Primacy Type:	State
Primary Source Cd:	GW	Primary Srce:	Ground water
Seller Treatmnt Cd:	-	Seller Trt Dsc:	-
Submsn Status Cd:	Y	Sub Stat Dsc:	Reported and accepted
Subms Sts Cd Vio:	Y	Pop Srvd Cnt:	288
Is Grant Eligible:	Yes	Srv Cnctn Cnt:	2
Outstndng Perfrm:	-	Seller PWSID:	-
Outstndng Perf Dt:	-	Slr PWS Nm:	-
Schl or Dycare:	No	CDS ID:	-
Source Treated Ind:	-	Country Code:	US
Src Wtr Protected:	No	Cntry Nm BTP:	-
Src Wtr Prot Dt:	-	State Code:	NY
NPM Candidate:	Yes	State Fac ID:	ST001
Is Wholesaler:	No	Sub Quarter:	1
Submission Year:	2016	Validity Ind:	Yes
Submission Yr Qtr:	2016Q1		

--Details--

Treatment ID:	-
Treatment Process Code:	-
Treatment Process:	-
Treatment Objective Code:	-

Wells and Additional Sources Detail Report

Treatment Objective: -
 Treatment Plant City: -
 Treatment Plant State: -
 Treatment Plant Addr 1: -
 Treatment Plant Addr 2: -
 Treatment Plant Zip Code: -
 Treatment Comments: -

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
2	SSE	0.20	1,060.50	1,231.82	SDWIS

PWS ID:	NY5207398	Pop Cat 11:	101-500
Facility ID:	57003	Pop Cat 11 Cd:	2
Facility Name:	CHLORINATION	Pop Cat 2:	<10,000
EPA Region Code:	02	Pop Cat 2 Cd:	1
EPA Region:	Region 2	Pop Cat 3:	<=3300
Season Begin Date:	05-01	Pop Cat 3 Cd:	1
Season End Date:	10-31	Pop Cat 4:	<10K
Deactivation Date:	-	Pop Cat 4 Cd:	1
Fac Deactvtn Dt:	-	Pop Cat 5:	<=500
First Rptd Dt:	29-JAN-81	Pop Cat 5 Cd:	1
Last Rptd Date:	28-MAR-16	ORG Name:	BENNETT, GREGG
Primacy Agency:	New York	Admin Name:	BENNETT, GREGG
Is Source Ind:	No	Phone No:	845-434-5877
Facility Type Cd:	TP	Phone Ext No:	-
Facility Type Desc:	Treatment Plant	Alt Phone No:	-
Activity Status Cd:	A	Fax No:	845-434-8230
Activity Status:	Active	Email Addr:	gbennett parksdept@yahoo.com
Availability Code:	-	Avlblty Desc:	-
Water Type Code:	-	Wtr Tp Desc:	-
DBPR Schd Ctg Cd:	-	DBPR Schd Ctg:	-
Facility Activity Cd:	A	Fac Activity:	Active
Filtrtn Status Cd:	-	Filt Stat Desc:	-
GW or SW Code:	GW	GW or SS:	Groundwater
LT2 Sch Ctgry Cd:	-	LT2 Sched Ctg:	-
Owner Type Code:	L	Owner Type:	Local government
PWS Type Code:	TNCWS	PWS Type:	Transient non-community system
Primcy Agency Cd:	NY	Primacy Type:	State
Primary Source Cd:	GW	Primary Srce:	Ground water
Seller Treatmnt Cd:	-	Seller Trt Dsc:	-
Submsn Status Cd:	Y	Sub Stat Dsc:	Reported and accepted
Subms Sts Cd Vio:	Y	Pop Srvd Cnt:	288
Is Grant Eligible:	Yes	Srv Cnctn Cnt:	2
Outstndng Perfrm:	-	Seller PWSID:	-
Outstndng Perf Dt:	-	Slr PWS Nm:	-
Schl or Dycare:	No	CDS ID:	-

Wells and Additional Sources Detail Report

Source Treated Ind:	-	Country Code:	US
Src Wtr Protected:	No	Cntry Nm BTP:	-
Src Wtr Prot Dt:	-	State Code:	NY
NPM Candidate:	Yes	State Fac ID:	TP001
Is Wholesaler:	No	Sub Quarter:	1
Submission Year:	2016	Validity Ind:	No
Submission Yr Qtr:	2016Q1		

--Details--

Treatment ID:	20521
Treatment Process Code:	421
Treatment Process:	Hypochlorination, Post
Treatment Objective Code:	D
Treatment Objective:	Disinfection
Treatment Plant City:	-
Treatment Plant State:	-
Treatment Plant Addr 1:	-
Treatment Plant Addr 2:	-
Treatment Plant Zip Code:	-
Treatment Comments:	HYPOCHLORINATION, POST

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
2	SSE	0.20	1,060.50	1,231.82	SDWIS

PWS ID:	NY5207398	Pop Cat 11:	101-500
Facility ID:	26340	Pop Cat 11 Cd:	2
Facility Name:	WELL 1 ALONG RD	Pop Cat 2:	<10,000
EPA Region Code:	02	Pop Cat 2 Cd:	1
EPA Region:	Region 2	Pop Cat 3:	<=3300
Season Begin Date:	05-01	Pop Cat 3 Cd:	1
Season End Date:	10-31	Pop Cat 4:	<10K
Deactivation Date:	-	Pop Cat 4 Cd:	1
Fac Deactvtn Dt:	-	Pop Cat 5:	<=500
First Rptd Dt:	29-JAN-81	Pop Cat 5 Cd:	1
Last Rptd Date:	28-MAR-16	ORG Name:	BENNETT, GREGG
Primacy Agency:	New York	Admin Name:	BENNETT, GREGG
Is Source Ind:	Yes	Phone No:	845-434-5877
Facility Type Cd:	WL	Phone Ext No:	-
Facility Type Desc:	Well	Alt Phone No:	-
Activity Status Cd:	A	Fax No:	845-434-8230
Activity Status:	Active	Email Addr:	gbennettparksdept@yahoo.com
Availability Code:	P	Avlblty Desc:	Permanent
Water Type Code:	GW	Wtr Tp Desc:	Ground water
DBPR Schd Ctg Cd:	-	DBPR Schd Ctg:	-
Facility Activity Cd:	A	Fac Activity:	Active
Filtrtn Status Cd:	-	Filt Stat Desc:	-

Wells and Additional Sources Detail Report

GW or SW Code:	GW	GW or SS:	Groundwater
LT2 Sch Ctgry Cd:	-	LT2 Sched Ctg:	-
Owner Type Code:	L	Owner Type:	Local government
PWS Type Code:	TNCWS	PWS Type:	Transient non-community system
Primcy Agency Cd:	NY	Primacy Type:	State
Primary Source Cd:	GW	Primary Srce:	Ground water
Seller Treatmnt Cd:	-	Seller Trt Dsc:	-
Submsn Status Cd:	Y	Sub Stat Dsc:	Reported and accepted
Subms Sts Cd Vio:	Y	Pop Srvd Cnt:	288
Is Grant Eligible:	Yes	Srv Cnctn Cnt:	2
Outstndng Perfrm:	-	Seller PWSID:	-
Outstndng Perf Dt:	-	Slr PWS Nm:	-
Schl or Dycare:	No	CDS ID:	-
Source Treated Ind:	Y	Country Code:	US
Src Wtr Protected:	No	Cntry Nm BTP:	-
Src Wtr Prot Dt:	-	State Code:	NY
NPM Candidate:	Yes	State Fac ID:	WL001
Is Wholesaler:	No	Sub Quarter:	1
Submission Year:	2016	Validity Ind:	Yes
Submission Yr Qtr:	2016Q1		

--Details--

Treatment ID:	-
Treatment Process Code:	-
Treatment Process:	-
Treatment Objective Code:	-
Treatment Objective:	-
Treatment Plant City:	-
Treatment Plant State:	-
Treatment Plant Addr 1:	-
Treatment Plant Addr 2:	-
Treatment Plant Zip Code:	-
Treatment Comments:	-

USGS National Water Information System

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
1	NW	0.15	814.83	1,222.21	FED USGS

Organiz Identifier:	USGS-NY	Formation Type:	Sand and Gravel
Organiz Name:	USGS New York Water Science Center	Aquifer Name:	Sand and gravel aquifers (glaciated regions)
Well Depth:	144	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SULLIVAN
Construction Date:	19400501	Latitude:	41.7125913
Source Map Scale:	24000	Longitude:	-74.6329382

Wells and Additional Sources Detail Report

Monitoring Loc Name: SV 60
 Monitoring Loc Identifier: USGS-414248074385501
 Monitoring Loc Type: Well
 Monitoring Loc Desc:
 HUC Eight Digit Code: 02040104
 Drainage Area:
 Drainage Area Unit:
 Contrib Drainage Area:
 Contrib Drainage Area Unit:
 Horizontal Accuracy: 5
 Horizontal Accuracy Unit: seconds
 Horizontal Collection Mthd: Interpolated from map
 Horiz Coord Refer System: NAD83
 Vertical Measure: 1221.00
 Vertical Measure Unit: feet
 Vertical Accuracy: 20
 Vertical Accuracy Unit: feet
 Vertical Collection Mthd: Interpolated from topographic map
 Vert Coord Refer System: NGVD29

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
3	WSW	0.34	1,788.56	1,313.58	FED USGS

Organiz Identifier:	USGS-NY	Formation Type:	
Organiz Name:	USGS New York Water Science Center	Aquifer Name:	
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SULLIVAN
Construction Date:		Latitude:	41.7092579
Source Map Scale:	24000	Longitude:	-74.6376606
Monitoring Loc Name:	SV 529		
Monitoring Loc Identifier:	USGS-414233074381700		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	02040104		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	5		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		

Wells and Additional Sources Detail Report

System:

Vertical Measure: 1314
 Vertical Measure Unit: feet
 Vertical Accuracy: 4.3
 Vertical Accuracy Unit: feet
 Vertical Collection Mthd: Interpolated from Digital Elevation Model
 Vert Coord Refer System: NAVD88

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
4	N	0.41	2,149.43	1,224.02	FED USGS

Organiz Identifier:	USGS-NY	Formation Type:	Sand and Gravel
Organiz Name:	USGS New York Water Science Center	Aquifer Name:	Sand and gravel aquifers (glaciated regions)
Well Depth:	145	Aquifer Type:	
Well Depth Unit:	ft	Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SULLIVAN
Construction Date:	1940	Latitude:	41.716758
Source Map Scale:	24000	Longitude:	-74.6315493
Monitoring Loc Name:	SV 59		
Monitoring Loc Identifier:	USGS-414300074375501		
Monitoring Loc Type:	Well		
Monitoring Loc Desc:			
HUC Eight Digit Code:	02040104		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	10		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from map		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1220.00		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
5	N	0.45	2,379.07	1,226.66	FED USGS

Organiz Identifier:	USGS-NY	Formation Type:	
Organiz Name:	USGS New York Water Science	Aquifer Name:	

Wells and Additional Sources Detail Report

Well Depth:	Center	Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SULLIVAN
Construction Date:		Latitude:	41.7173135
Source Map Scale:	24000	Longitude:	-74.6323827
Monitoring Loc Name:	SHELDRAKE STREAM AT SOUTH FALLSBURG NY		
Monitoring Loc Identifier:	USGS-414302074375801		
Monitoring Loc Type:	Stream		
Monitoring Loc Desc:			
HUC Eight Digit Code:	02040104		
Drainage Area:			
Drainage Area Unit:			
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:	1224		
Vertical Measure Unit:	feet		
Vertical Accuracy:	10		
Vertical Accuracy Unit:	feet		
Vertical Collection Mthd:	Interpolated from topographic map.		
Vert Coord Refer System:	NGVD29		

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
5	N	0.45	2,379.07	1,226.66	FED USGS

Organiz Identifier:	USGS-NY	Formation Type:	
Organiz Name:	USGS New York Water Science Center	Aquifer Name:	
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SULLIVAN
Construction Date:		Latitude:	41.7173135
Source Map Scale:	24000	Longitude:	-74.6323827
Monitoring Loc Name:	SHELDRAKE STREAM ABOVE SOUTH FALLSBURG NY		
Monitoring Loc Identifier:	USGS-0143660102		
Monitoring Loc Type:	Stream		
Monitoring Loc Desc:			
HUC Eight Digit Code:	02040104		
Drainage Area:	9.2		
Drainage Area Unit:	sq mi		

Wells and Additional Sources Detail Report

Contrib Drainage Area:
 Contrib Drainage Area
 Unit:
 Horizontal Accuracy: 1
 Horizontal Accuracy Unit: seconds
 Horizontal Collection Mthd: Interpolated from MAP.
 Horiz Coord Refer System: NAD83
 Vertical Measure:
 Vertical Measure Unit:
 Vertical Accuracy:
 Vertical Accuracy Unit:
 Vertical Collection Mthd:
 Vert Coord Refer System:

Map Key	Direction	Distance (mi)	Distance (ft)	Elevation (ft)	DB
6	ENE	0.98	5,150.67	1,136.96	FED USGS

Organiz Identifier:	USGS-NY	Formation Type:	
Organiz Name:	USGS New York Water Science Center	Aquifer Name:	
Well Depth:		Aquifer Type:	
Well Depth Unit:		Country Code:	US
Well Hole Depth:		Provider Name:	NWIS
W Hole Depth Unit:		County:	SULLIVAN
Construction Date:		Latitude:	41.7170361
Source Map Scale:	24000	Longitude:	-74.6126601
Monitoring Loc Name:	NEVERSINK RIVER AT SOUTH FALLSBURG NY		
Monitoring Loc Identifier:	USGS-01436531		
Monitoring Loc Type:	Stream		
Monitoring Loc Desc:			
HUC Eight Digit Code:	02040104		
Drainage Area:	121		
Drainage Area Unit:	sq mi		
Contrib Drainage Area:			
Contrib Drainage Area Unit:			
Horizontal Accuracy:	1		
Horizontal Accuracy Unit:	seconds		
Horizontal Collection Mthd:	Interpolated from MAP.		
Horiz Coord Refer System:	NAD83		
Vertical Measure:			
Vertical Measure Unit:			
Vertical Accuracy:			
Vertical Accuracy Unit:			
Vertical Collection Mthd:			
Vert Coord Refer System:			

Radon Information

This section lists any relevant radon information found for the target property.

Federal EPA Radon Zone for *SULLIVAN* County: **1**

Zone 1: Counties with predicted average indoor radon screening levels greater than 4 pCi/L

Zone 2: Counties with predicted average indoor radon screening levels from 2 to 4 pCi/L

Zone 3: Counties with predicted average indoor radon screening levels less than 2 pCi/L

Federal Area Radon Information for *SULLIVAN* County

No Measures/Homes:	154
Geometric Mean:	4.6
Arithmetic Mean:	3.1
Median:	1.8
Standard Deviation:	1.7
Maximum:	38
% >4 pCi/L:	21
% >20 pCi/L:	2
Notes on Data Table:	Table 1. Screening indoor radon data compiled by the New York State Department of Health. Data represent 1-7 day charcoal canister measurements from the lowest level of each home tested.

Federal Sources

FEMA National Flood Hazard Layer

FEMA FLOOD

The National Flood Hazard Layer (NFHL) data incorporates Flood Insurance Rate Map (FIRM) databases published by the Federal Emergency Management Agency (FEMA), and any Letters Of Map Revision (LOMRs) that have been issued against those databases since their publication date. The FIRM Database is the digital, geospatial version of the flood hazard information shown on the published paper FIRMs. The FIRM Database depicts flood risk information and supporting data used to develop the risk data. The FIRM Database is derived from Flood Insurance Studies (FISs), previously published FIRMs, flood hazard analyses performed in support of the FISs and FIRMs, and new mapping data, where available.

Indoor Radon Data

INDOOR RADON

Indoor radon measurements tracked by the Environmental Protection Agency(EPA) and the State Residential Radon Survey.

Public Water Systems Violations and Enforcement Data

PWSV

List of drinking water violations and enforcement actions from the Safe Drinking Water Information System (SDWIS) made available by the Drinking Water Protection Division of the US EPA's Office of Groundwater and Drinking Water. Enforcement sensitive actions are not included in the data released by the EPA. Address information provided in SDWIS may correspond either with the physical location of the water system, or with a contact address.

Radon Zone Level

RADON ZONE

Areas showing the level of Radon Zones (level 1, 2 or 3) by county. This data is maintained by the Environmental Protection Agency (EPA).

Safe Drinking Water Information System (SDWIS)

SDWIS

The Safe Drinking Water Information System (SDWIS) contains information about public water systems as reported to US Environmental Protection Agency (EPA) by the states. Addresses may correspond with the location of the water system, or with a contact address.

Soil Survey Geographic database

SSURGO

The Soil Survey Geographic database (SSURGO) contains information about soil as collected by the National Cooperative Soil Survey at the Natural Resources Conservation Service (NRCS). Soil maps outline areas called map units. The map units are linked to soil properties in a database. Each map unit may contain one to three major components and some minor components.

U.S. Fish & Wildlife Service Wetland Data

US WETLAND

The U.S. Fish & Wildlife Service Wetland layer represents the approximate location and type of wetlands and deepwater habitats in the United States.

USGS Current Topo

US TOPO

US Topo topographic maps are produced by the National Geospatial Program of the U.S. Geological Survey (USGS). The project was launched in late 2009, and the term "US Topo" refers specifically to quadrangle topographic maps published in 2009 and later.

USGS Geology

US GEOLOGY

Seamless maps depicting geological information provided by the United States Geological Survey (USGS).

USGS National Water Information System

FED USGS

The U.S. Geological Survey (USGS)'s National Water Information System (NWIS) is the nation's principal repository of water resources data. This database includes comprehensive information of well-construction details, time-series data for gage height, streamflow, groundwater level, and precipitation and water use data.

State Sources

Oil and Gas Wells

OGW

The Division of Mineral Resources maintains a data management system on wells regulated under the Oil,

Appendix

Gas and Solution Mining Law (OGSML). To assist the Division in the regulation of wells subject to the OGSML, a database of the wells was created in the early 1980's and significantly upgraded in 1998 by the adoption of the Risk Based Data Management System. This system provides information on well ownership, well owners and operators, registered driller, pluggers and companies that provide financial security instruments.

Regulatory Freshwater Wetlands

WETLAND

The Regulatory Freshwater Wetlands data are a set of ARC/INFO coverages composed of polygonal and linear features. Coverages are based on official New York State Freshwater Wetlands Maps as described in Article 24-0301 of the Environmental Conservation Law. Coverages are not, however, a legal substitute for the official maps. Coverages are available on a county basis for all areas of New York State outside the Adirondack Park. This dataset is provided by New York State Department of Environmental Conservation.

Water Wells Database

WATER WELLS

The New York State Department of Environmental Conservation (DEC) Bureau of Water Resource Management works to protect, manage, and conserve New York State's groundwater and surface water supply sources, develop management strategies to enhance and protect these waters, and protect both the groundwater and surface water quality in the New York City Watershed and other major watersheds. This dataset does not include information on wells located in Nassau, Suffolk, Kings, and Queens counties.

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ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



FIRE INSURANCE MAPS

Project Property:	<i>Heritage 45 Laurel Avenue South Fallsburg NY 12779</i>
Project No:	<i>813-5588</i>
Requested By:	<i>Continental Placer</i>
Order No:	<i>20181207094</i>
Date Completed:	<i>December 09, 2018</i>

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

Listed below, please find the results of our search for historic fire insurance maps from our in-house collection, performed in conjunction with your ERIS report.

Date	City	Sate	Volume	Sheet Number(s)
1937	South Fallsburg	New York		1, 2
1924	South Fallsburg	New York		1, 2
1916	Liberty	New York		14
1911	Liberty	New York		14

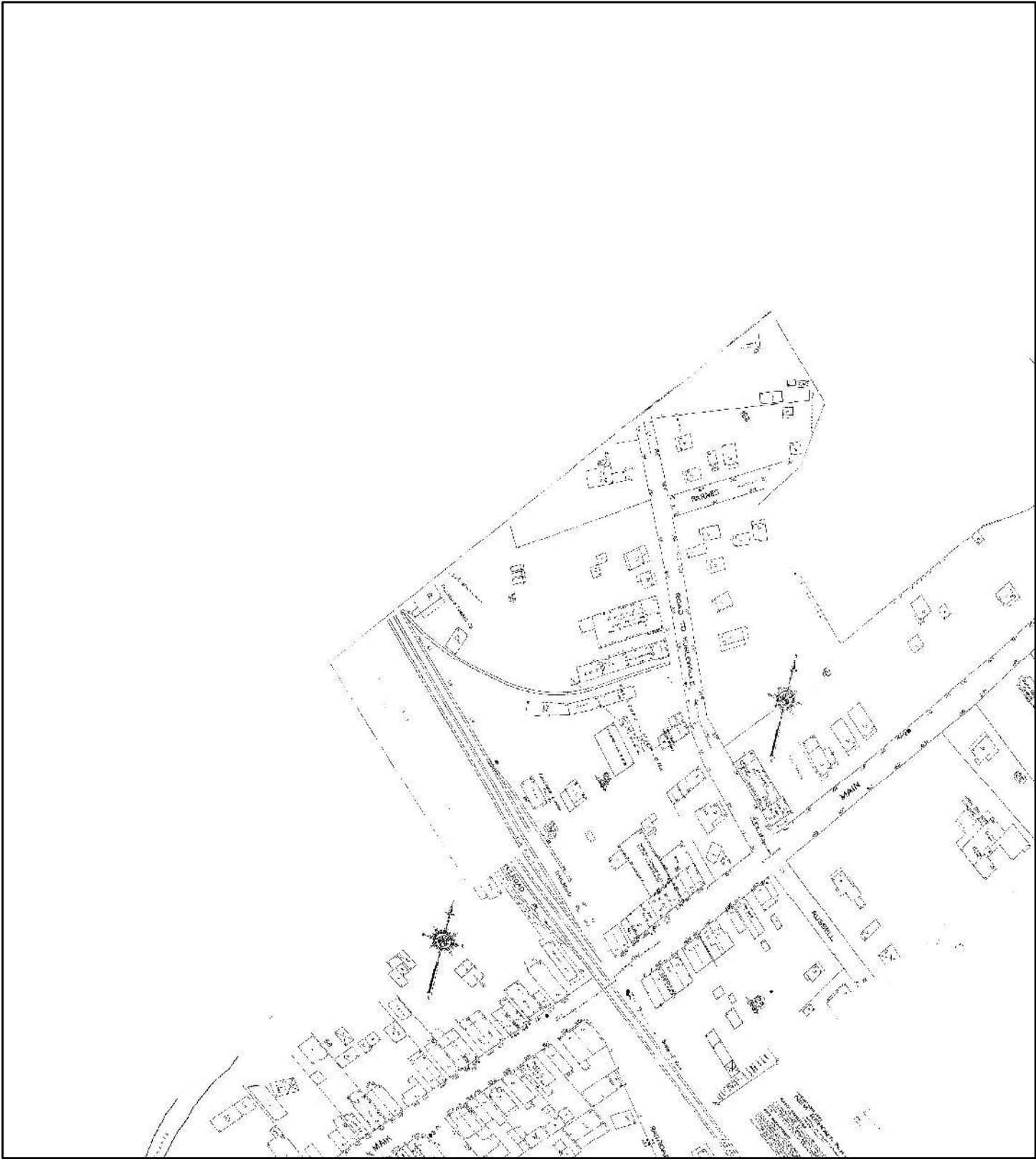
Individual Fire Insurance Maps for the subject property and/or adjacent sites are included with the ERIS environmental database report to be used for research purposes only and cannot be resold for any other commercial uses other than for use in a Phase I environmental assessment.

Environmental Risk Information Services

A division of Glacier Media Inc.

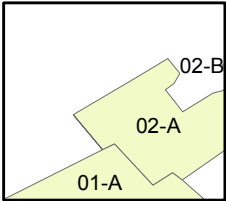
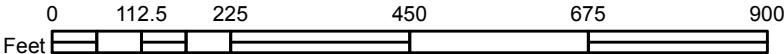
1.866.517.5204 | info@erisinfo.com | erisinfo.com

Fire Insurance Map



1937

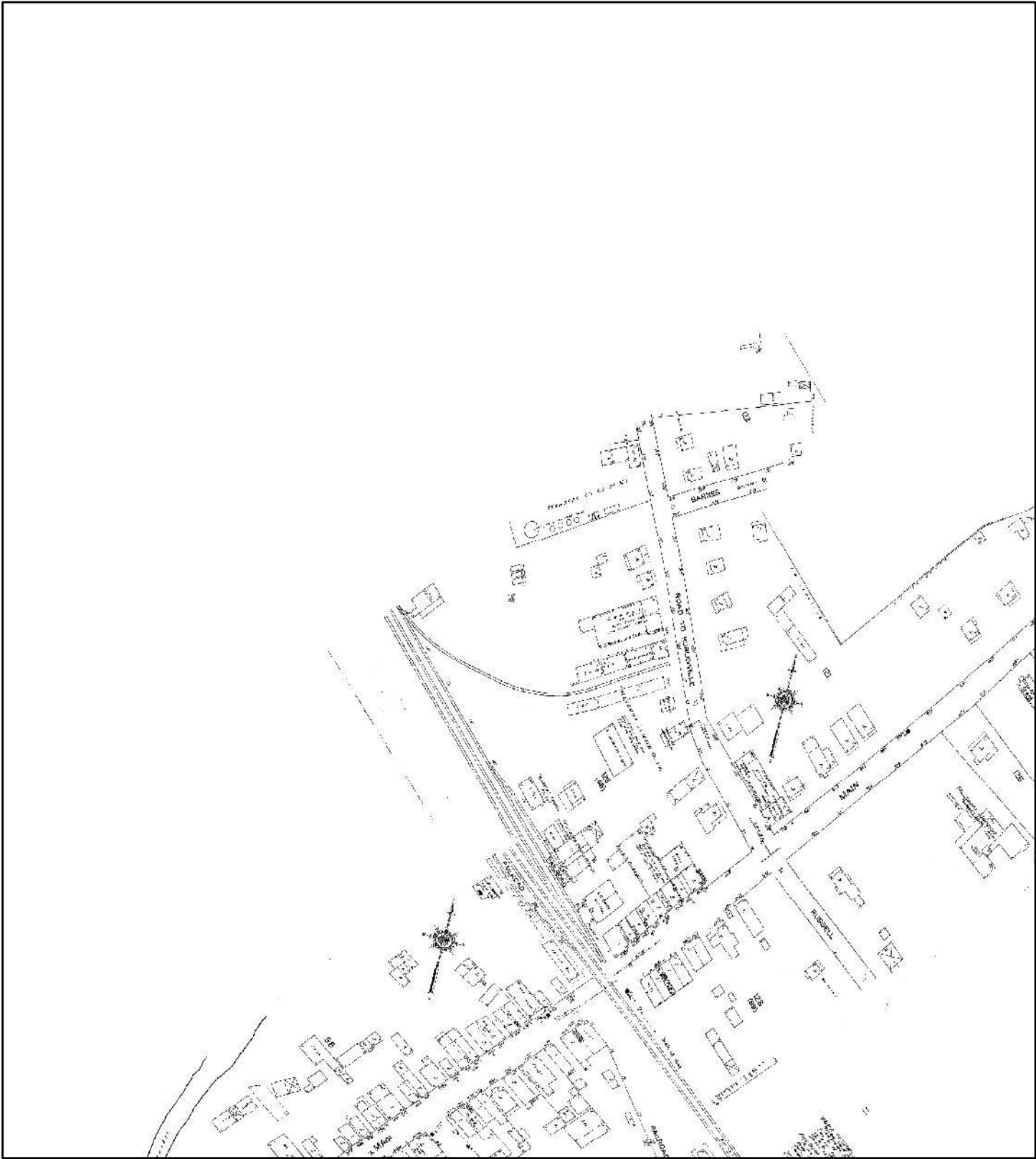
Address: 45 Laurel AvenueSouth Fallsburg NY 12779



Map sheet(s):
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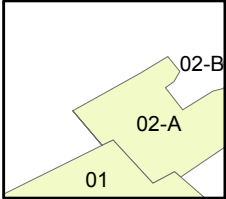
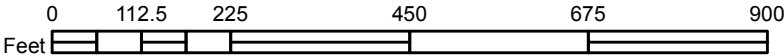
Order Number 20181207094

Fire Insurance Map



1924

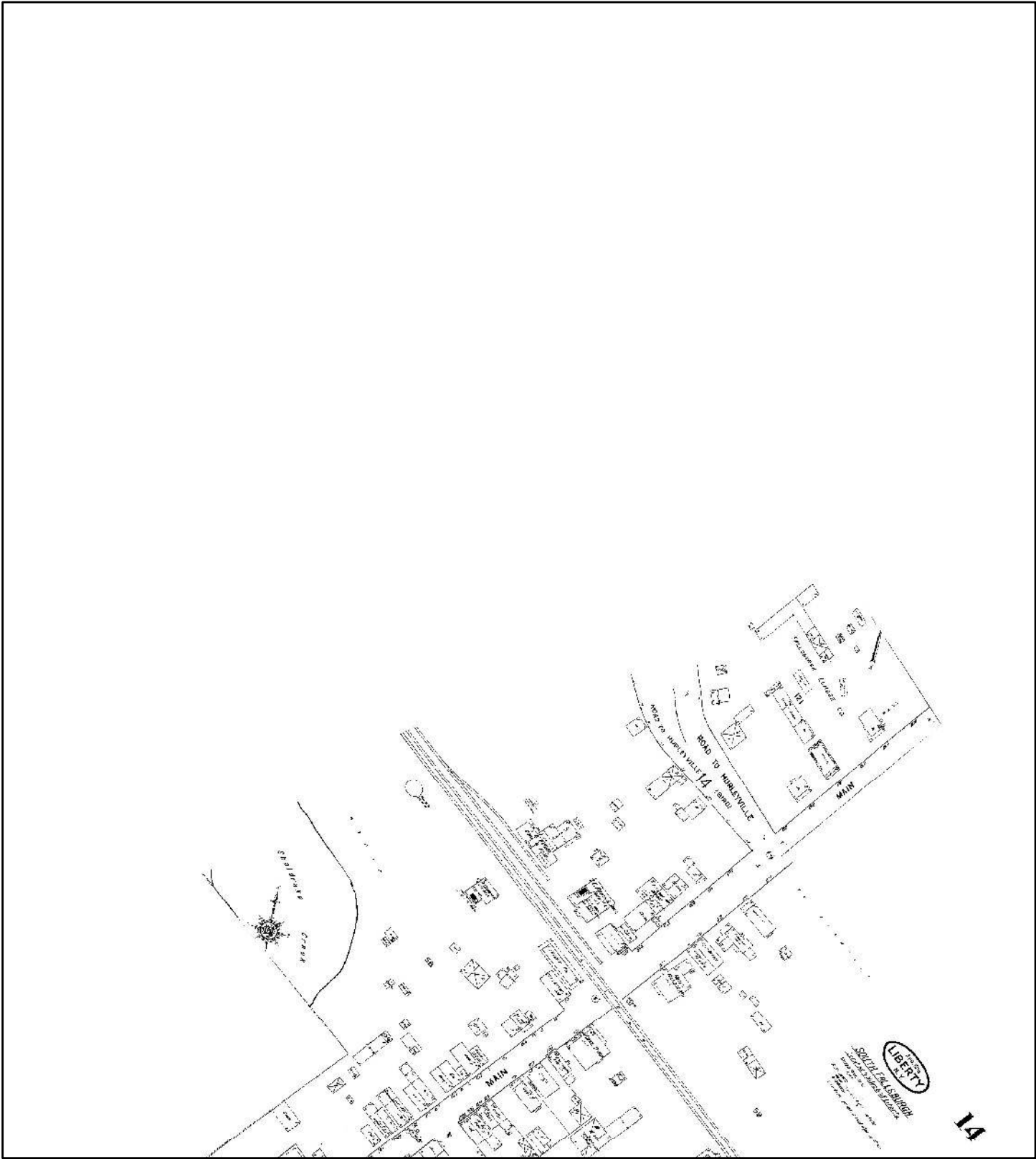
Address: 45 Laurel AvenueSouth Fallsburg NY 12779



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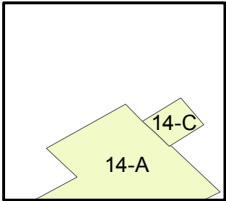
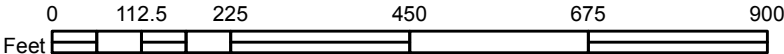
Order Number 20181207094

Fire Insurance Map



1916

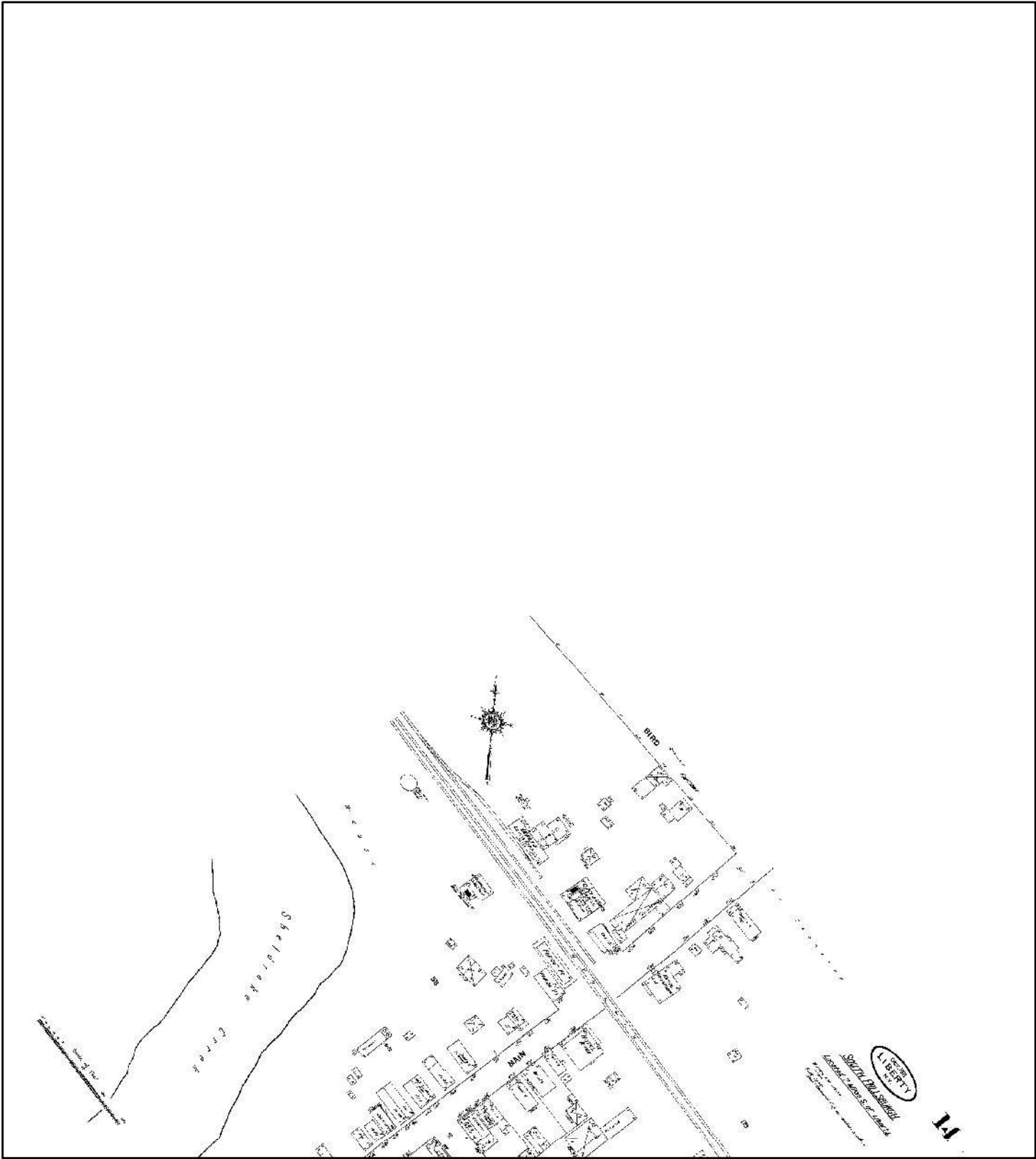
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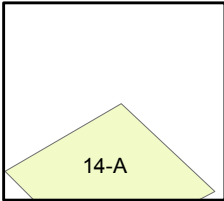
Order Number 20181207094

Fire Insurance Map

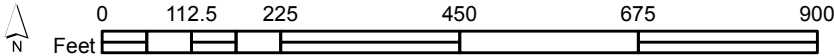


1911

Address: 45 Laurel Avenue South Fallsburg NY 12779



Map sheet(s):
Volume NA:14;



Order Number 20181207094



ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



CITY DIRECTORY

Project Property: *Heritage*
45 Laurel Avenue
South Fallsburg, NY 12779

Project No: *813-5588*

Requested By: *Continental Placer*

Order No: *20181207094*

Date Completed: *December 11, 2018*

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

December 11, 2018
RE: CITY DIRECTORY RESEARCH
Heritage
45 Laurel Avenue South Fallsburg, NY

Thank you for contacting ERIS for an City Directory Search for the site described above. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. We have provided the nearest addresses(s) when adjacent addresses are not listed. If we have searched a range of addresses, all addresses in that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on more highly developed areas. Newly developed areas may be covered in the more recent years, but the older directories will tend to cover only the "central" parts of the city. To complete the search, we have either utilized the ACPL, Library of Congress, State Archives, and/or a regional library or history center as well as multiple digitized directories. These do not claim to be a complete collection of all reverse listing city directories produced.

ERIS has made every effort to provide accurate and complete information but shall not be held liable for missing, incomplete or inaccurate information. To complete this search we used the general range(s) below to search for relevant findings. If you believe there are additional addresses or streets that require searching please contact us at 866-517-5204.

Search Criteria:
45 of Laurel Avenue
of Railroad Plaza Extension

Search Results Summary

Date	Source	Comment
2018	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2007	DIGITAL BUSINESS DIRECTORY	
2002	DIGITAL BUSINESS DIRECTORY	
1999	DIGITAL BUSINESS DIRECTORY	
1993	DIGITAL BUSINESS DIRECTORY	

. ACCESS PLUMBING & HEATING...Plumbing C
 . M & I GARAGE DOOR...Door & Gate Operat
 12 SOUTH FALLSBURG YOUTH SENIOR...Home I
 13 FALLSBURG LUMBER...Lumber-retail
 13 FALLSBURG LUMBER...Millwork (mfrs)
 13 FALLSBURG LUMBER CO INC...Building Mat
 13 FALLSBURG LUMBER CO INC...Lumberretail
 36 REFUAH HEALTH CTR...Health Services

. FALLSBURG LIBRARY...Libraries-public
 3 LANDAU'S SUPERMARKET...Cheese Processo
 3 LANDAU'S SUPERMARKET...Grocers-wholesa
 6 COMMUNITY BANK...Real Estate Loans
 6 COMMUNITY BANK...Banks
 12 FALLSBURGH LIBRARY INC...Libraries-pub
 12 FALLSBURGH LIBRARY INC...Librariesinst
 16 SULLIVAN FIRE PROTECTION CORP...Fire P
 16 SULLIVAN FIRE PROTECTION CORP...Sprink
 19 FALLSBURG ACCOUNTING DEPT...Government
 19 FALLSBURG JUSTICE COURT...Government O
 19 FALLSBURG JUSTICE COURT...State Govern
 19 FALLSBURG JUSTICE COURT...City Governm
 19 FALLSBURG POLICE-DETECTIVE DIV...Polic
 19 FALLSBURG TOWN CLERK...Government Offi
 19 FALLSBURG TOWN CLERK...City Government
 19 FALLSBURG TOWN EMERGENCY DEPT...Govern
 19 FALLSBURG TOWN SUPERVISOR...Government
 19 FALLSBURG TOWN SUPERVISOR...Federal Go
 19 FALLSBURG TOWN TAX COLLECTOR...Federal
 19 FALLSBURG TOWN TAX COLLECTOR...City Go
 19 FALLSBURG TOWN UTILITY BILLING...City
 19 FALLSBURG TOWN UTILITY BILLING...Gover
 19 SOUTH FALLSBURG POLICE DEPT...State Go
 19 SOUTH FALLSBURG POLICE DEPT...Police D
 25 US POST OFFICE...Post Offices<
 29 SERVICE SCAFFOLD CO INC...Manufacturer
 29 SERVICE SCAFFOLD CO INC...Hydraulic Eq

- . ACCESS PLUMBING & HEATING...Plumbing C
- 36 REFUAH HEALTH CTR...Health Services
- 96 ROSENFELD, DAVID MD...Physicians & Sur

- . FALLSBURG LIBRARY...Libraries-public
- 25 US POST OFFICE...Post Offices<

. ACCESS PLUMBING & HEATING...*Plumbing C*
12 SOUTH FALLSBURG YOUTH & SENIOR...*Home*
22 MISKRIS BEADS...*Crafts*
36 DINOVITSER, JAY D DO...*Physicians & Su*
96 ROSENFELD, DAVID MD...*Physicians & Sur*

. FALLSBURG LIBRARY...*Libraries-public*
1 UPSCALE MOTORS LLC LNPL-L...*Nonclassif*
6 COMMUNITY BANK...*Banks*
25 US POST OFFICE...*Post Offices<*

. ANNE'S BOUTIQUE...
. GRIFF PETROLEUM CORP...*Residues*
. LAUREL GARDEN APARTMENTS...
. M & I GARAGE DOOR...*Door And Window Pr*
. PINES GOLF COURSE...
13 FALLSBURG LUMBER CO INC...
41 CHU SHU Y MD...*Internal Medicine Pract*

. CHEEZE PLUS THINGS...
. FALLSBURG JUSTICE COURT...*Courts, Leve*
. FALLSBURG TOWN ACCOUNTING...*Legislativ*
. FALLSBURG TOWN EMERGENCY DEPT...*Legisl*
. FALLSBURG TOWN PERSONNEL DEPT...*Legisl*
. HURLEYVILLE POLICE DEPT...*Police Prote*
. LOCH SHELDRAKE POLICE DEPT...*Police Pr*
. MOUNTAINDALE POLICE DEPT...*Police Prot*
. SARA'S BEST...
. SOUTH FALLSBURG POLICE DEPT...*Police P*
. SULLIVAN FIRE PROTECTION CORP...
. WOODARD M P...
. WOODBOURNE POLICE DEPT...*Police Protec*
6 FALLSBURG TOWN ASSESSOR...*Finance, Tax*
12 FALLSBURGH LIBRARY...
19 FALLSBURG POLICE DEPT...*Police Protect*
19 FALLSBURG TOWN SUPERVISOR...*Legislativ*
19 FALLSBURG TOWN UTILITY BILLING...*Regul*
29 SERVICE SCAFFOLD CO...
37 FALLSBURG TOWN CLERK...*Executive Offic*
37 FALLSBURG TOWN TAX COLLECTOR...*Finance*
37 POLICE DEPT DETECTIVE DIV...*Police Pro*
55 US POST OFFICE...

. ANNES BOUTIQUE...*Women's Clothing Stor*
. BEVERLY GARDEN APTS...*Apartment Buildi*
. DONIGIANS FOOTBALL SVC...*Hotels And Mo*
. GREAT OIL COMPANY...*Petroleum Products*
. LAIS ORIENTAL ARTS CRAFTS & SOUVENI...
. M & I GARAGE DOOR...*Carpentry Work*
. PINES HOTEL...*Beauty Shops*
. SCHWEID PHILLIP HOTEL...*Beauty Shops*
34 FIRST NORMAN...
34 FIRST NORMAN & ROBIN...
51 ALTER BRACHA...
51 FRIED CHANI & DOV...

. FALLSBURG READING CENTER...*Libraries*
. FALLSBURG TOWN OF ASSESSOR...*Finance,*
. FALLSBURG TOWN OF BUILDING DEPT...*Fina*
. FALLSBURG TOWN OF JUSTICE COURT...
. FALLSBURG TOWN OF POLICE DEPT HEADQ...
. FALLSBURG TOWN OF SUPERVISOR...*Finance*
. FALLSBURG TOWN OF UTILITY BILLING...*Fi*
. HEALTH DISCOVERY SYSTEMS...
. POLICE DEPT HDQRS TOWN OF FALLSBURG...
. T & V CUSTOM WOODWORKING...*Wood Kitch*

ASTOR COTAGES...
BEVERLY GARDEN APTS...
GRAND HOUSE...
GREAT OIL CO INC...
JD S UNLIMITED...
KIDS STUFF...
LAIS ORIENTAL ARTS CRAFTS...
M BULMASH MD...
SHU U CHU MD...

STREET NOT LISTED...

ERIS
ENVIRONMENTAL RISK INFORMATION SERVICES



TOPOGRAPHIC MAPS

Project Property:	<i>Heritage 45 Laurel Avenue South Fallsburg NY 12779</i>
Project No:	<i>813-5588</i>
Requested By:	<i>Continental Placer</i>
Order No:	<i>20181207094</i>
Date Completed:	<i>December 09, 2018</i>

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

We have searched USGS collections of current topographic maps and historical topographic maps for the project property. Below is a list of maps found for the project property and adjacent area. Maps are from 7.5 and 15 minute topographic map series, if available.

Year	Map Series
2016	7.5
1982	7.5
1966	7.5
1944	15
1943	15
1911	15
1909	15

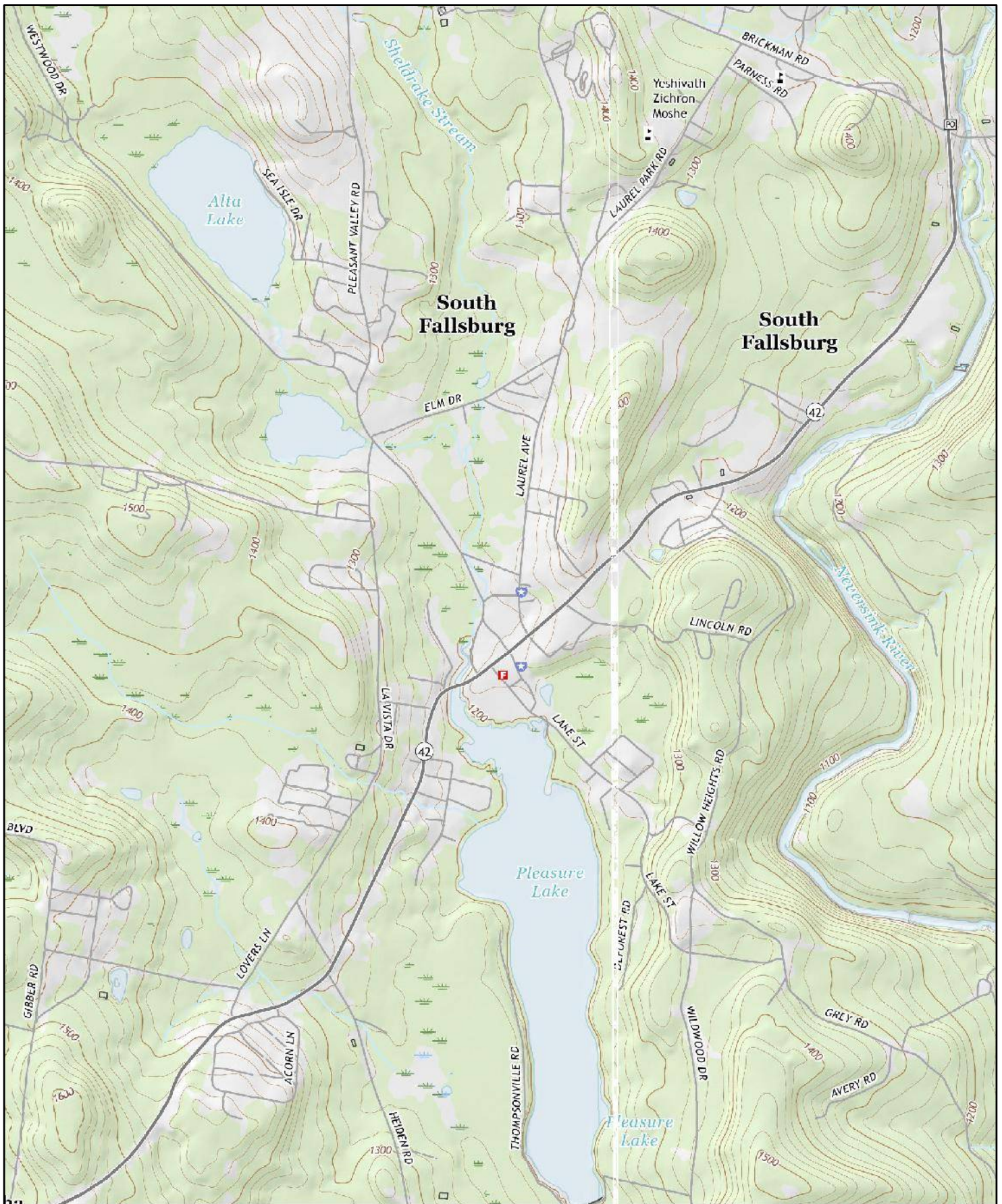
Topographic Maps included in this report are produced by the USGS and are to be used for research purposes including a phase I report. Maps are not to be resold as commercial property.

No warranty of Accuracy or Liability for ERIS: *The information contained in this report has been produced by ERIS Information Inc. (in the US) and ERIS Information Limited Partnership (in Canada), both doing business as 'ERIS', using Topographic Maps produced by the USGS. This maps contained herein does not purport to be and does not constitute a guarantee of the accuracy of the information contained herein. Although ERIS has endeavored to present you with information that is accurate, ERIS disclaims, any and all liability for any errors, omissions, or inaccuracies in such information and data, whether attributable to inadvertence, negligence or otherwise, and for any consequences arising therefrom. Liability on the part of ERIS is limited to the monetary value paid for this report.*

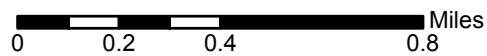
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2016



Order No. 20181207094

Quadrangle(s): Monticello, NY

Source: USGS 7.5 Minute Topographic Map



1982

0 0.2 0.4 0.8 Miles

Order No. 20181207094

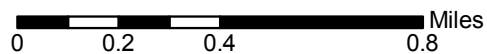
Quadrangle(s): Monticello, NY

Source: USGS 7.5 Minute Topographic Map





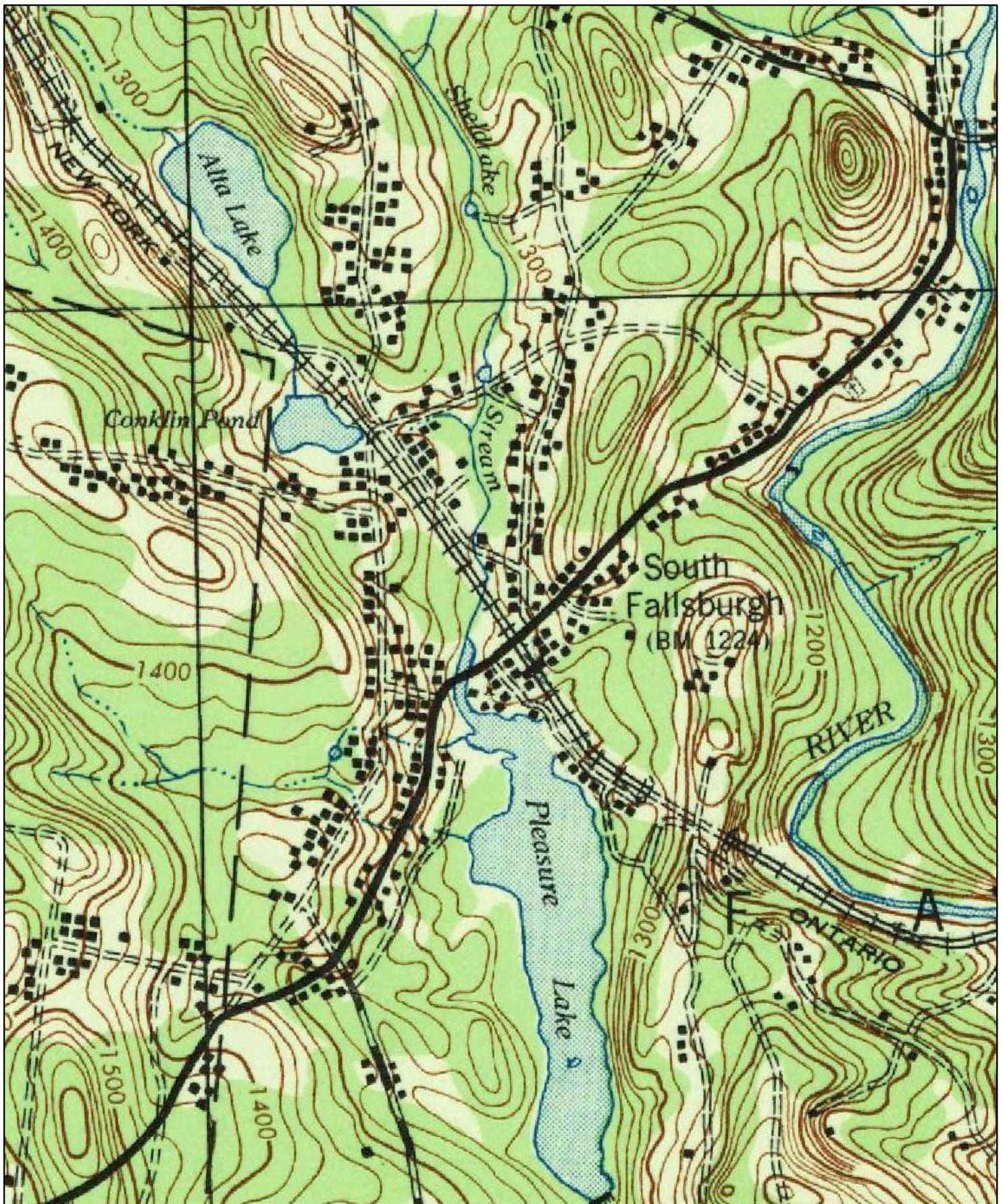
1966



Order No. 20181207094

Quadrangle(s): Monticello, NY

Source: USGS 7.5 Minute Topographic Map



1944

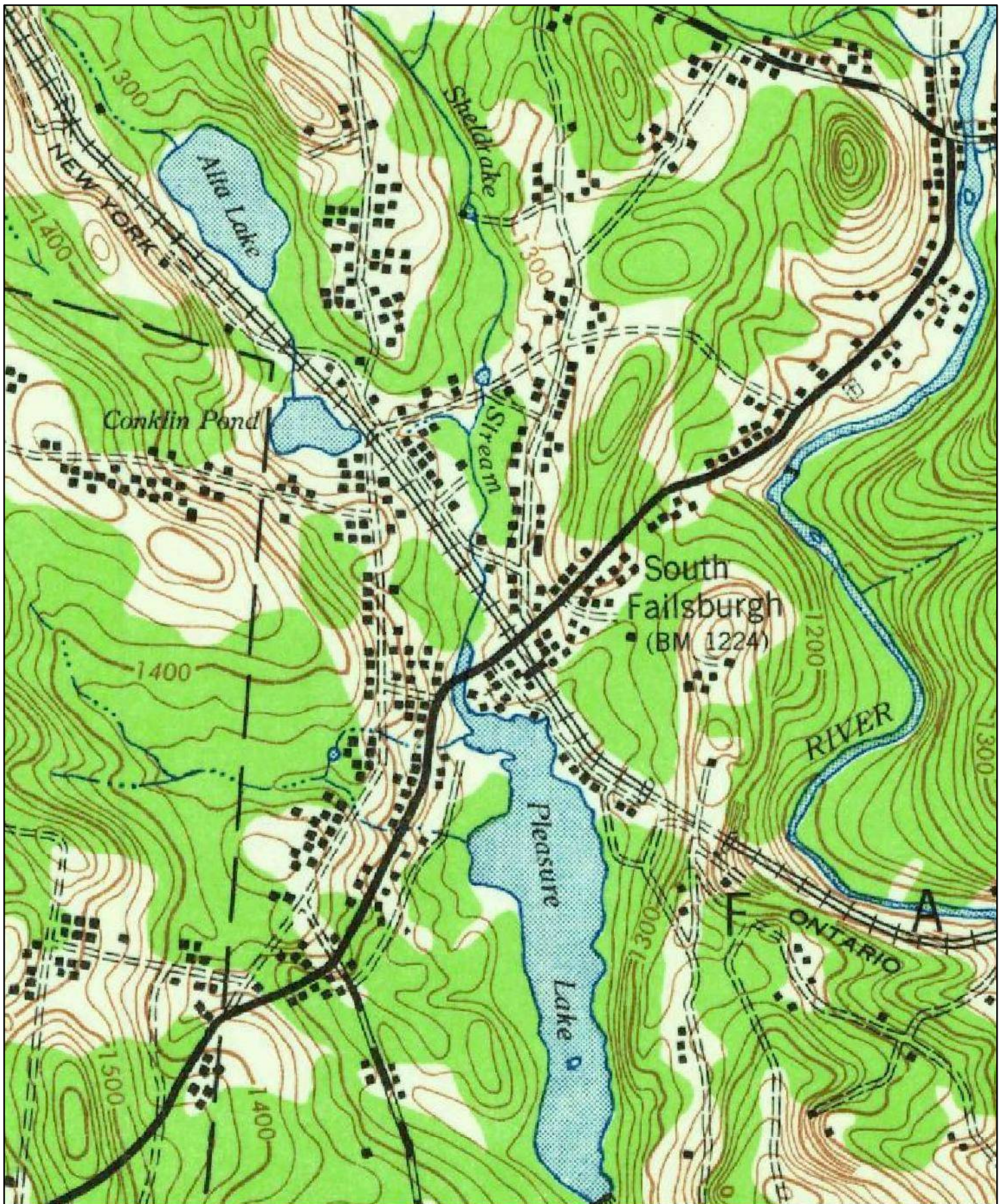
0 0.2 0.4 0.8 Miles

Order No. 20181207094

Quadrangle(s): Monticello, NY

Source: USGS 15 Minute Topographic Map





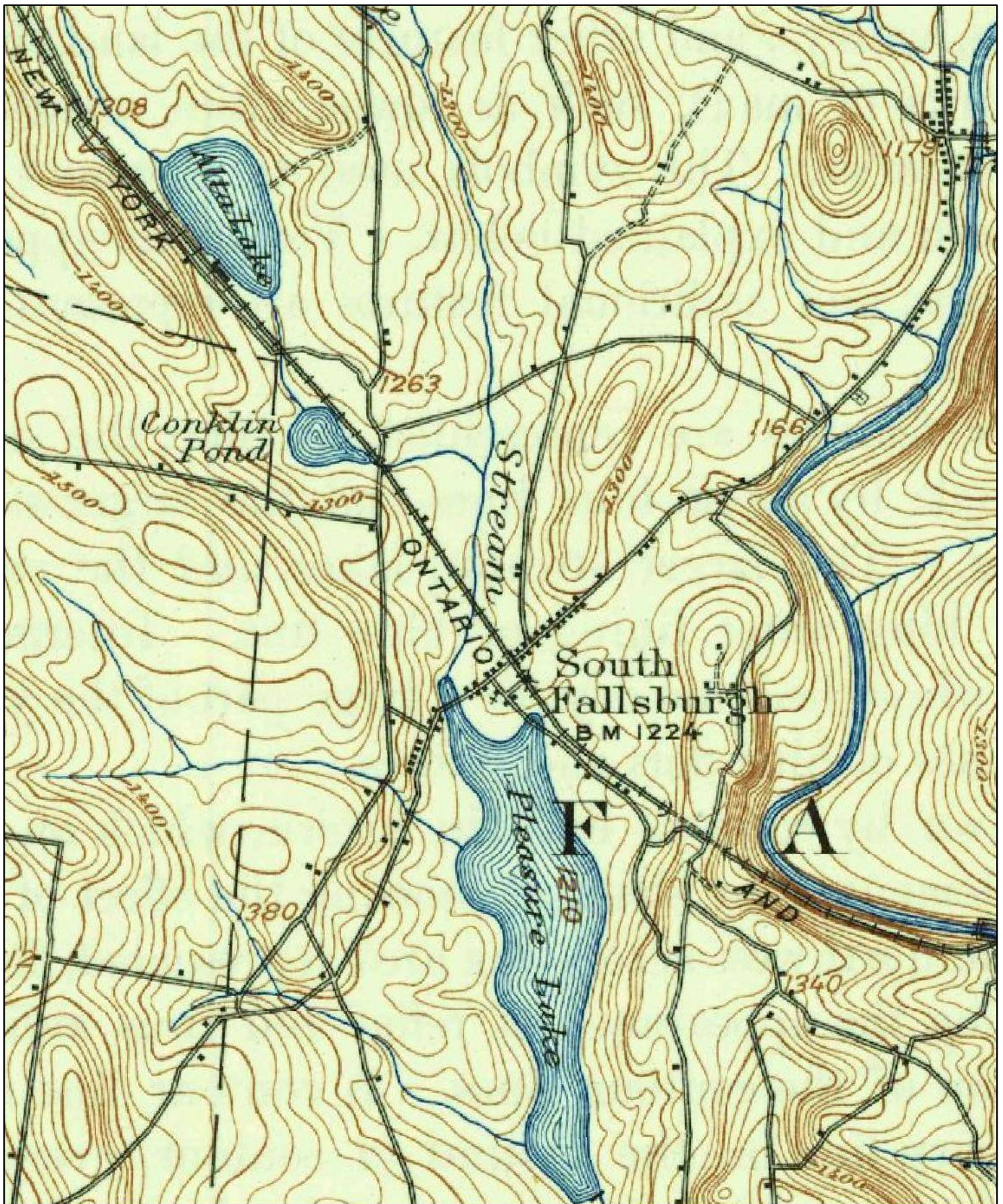
1943



Order No. 20181207094

Quadrangle(s): Monticello, NY

Source: USGS 15 Minute Topographic Map



1911

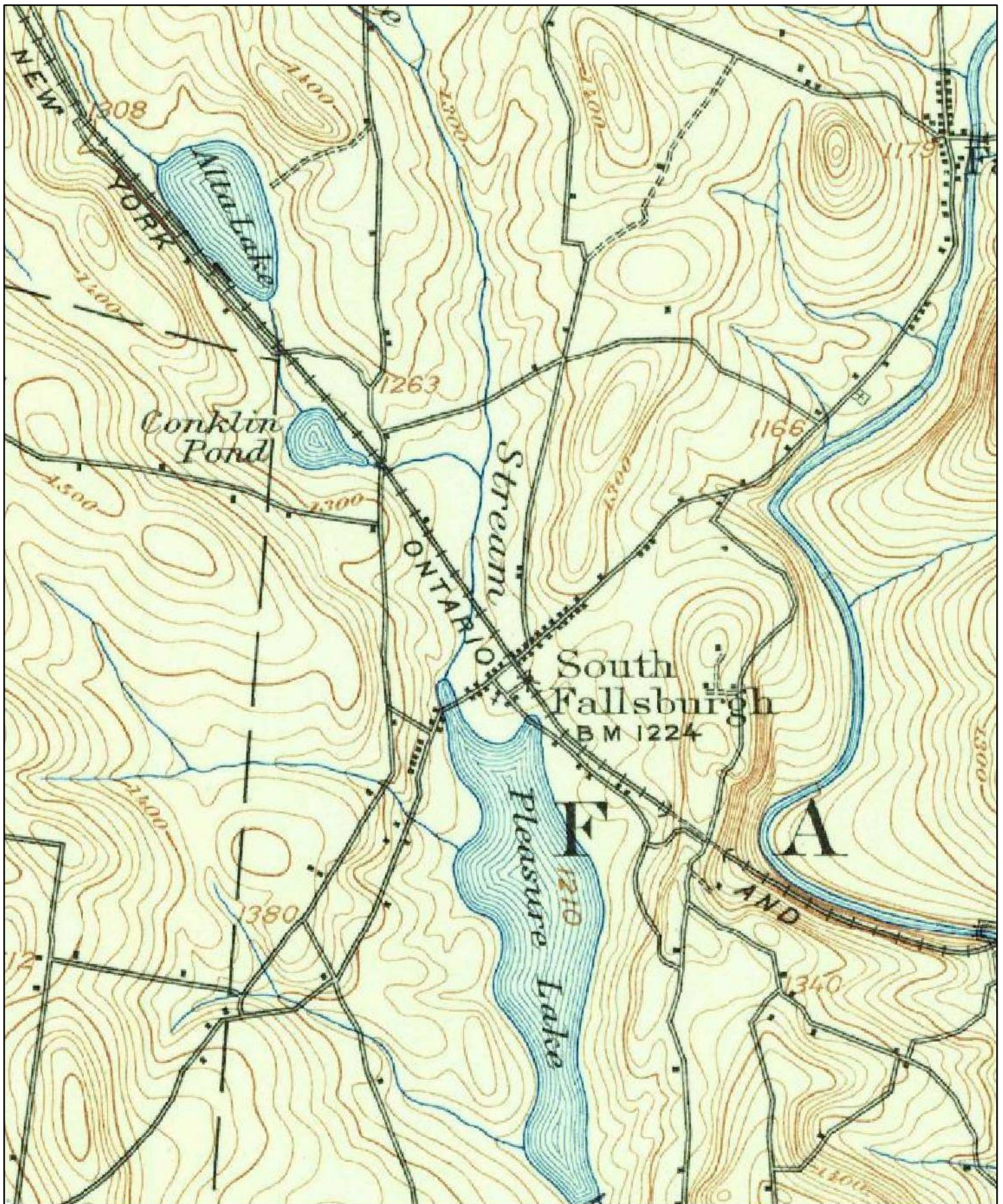
0 0.2 0.4 0.8 Miles

Order No. 20181207094

Quadrangle(s): Monticello, NY

Source: USGS 15 Minute Topographic Map





1909

0 0.2 0.4 0.8 Miles

Order No. 20181207094

Quadrangle(s): Monticello, NY

Source: USGS 15 Minute Topographic Map





HISTORICAL AERIALS

Project Property: *Heritage*
45 Laurel Avenue
South Fallsburg, NY 12779

Project No: *813-5588*

Requested By: *Continental Placer*

Order No: *20181207094*

Date Completed: *December 10, 2018*

Search Results Summary

Year	Source	Scale	Comment
2017	NAIP - National Agriculture Information Program	1"=500'	
2015	NAIP - National Agriculture Information Program	1"=500'	
2013	NAIP - National Agriculture Information Program	1"=500'	
2011	NAIP - National Agriculture Information Program	1"=500'	
2009	NAIP - National Agriculture Information Program	1"=500'	
2008	NAIP - National Agriculture Information Program	1"=500'	
2006	NAIP - National Agriculture Information Program	1"=500'	
1997	USGS - US Geological Survey	1"=500'	
1985	NHAP - National High Altitude Photography	1"=500'	BEST COPY AVAILABLE
1974	USDA - US Department of Agriculture	1"=500'	PHOTO INDEX-BEST AVAIL
1963	USGS - US Geological Survey	1"=500'	
1958	AMS - Army Mapping Service	1"=500'	

Environmental Risk Information Services

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Year: 2017
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067

Order No: 20181207094



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Year: 2015
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067



Order No: 20181207094



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Year: 2013
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067

Order No: 20181207094



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Year: 2011
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067

Order No: 20181207094



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Year: 2009
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067

Order No: 20181207094



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Year: 2008
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067



Order No: 20181207094



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Year: 2006
Source: NAIP
Scale: 1" to 500'
Comments:

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067



Order No: 20181207094



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Year: 1997
Source: USGS
Scale: 1" to 500'
Comments:

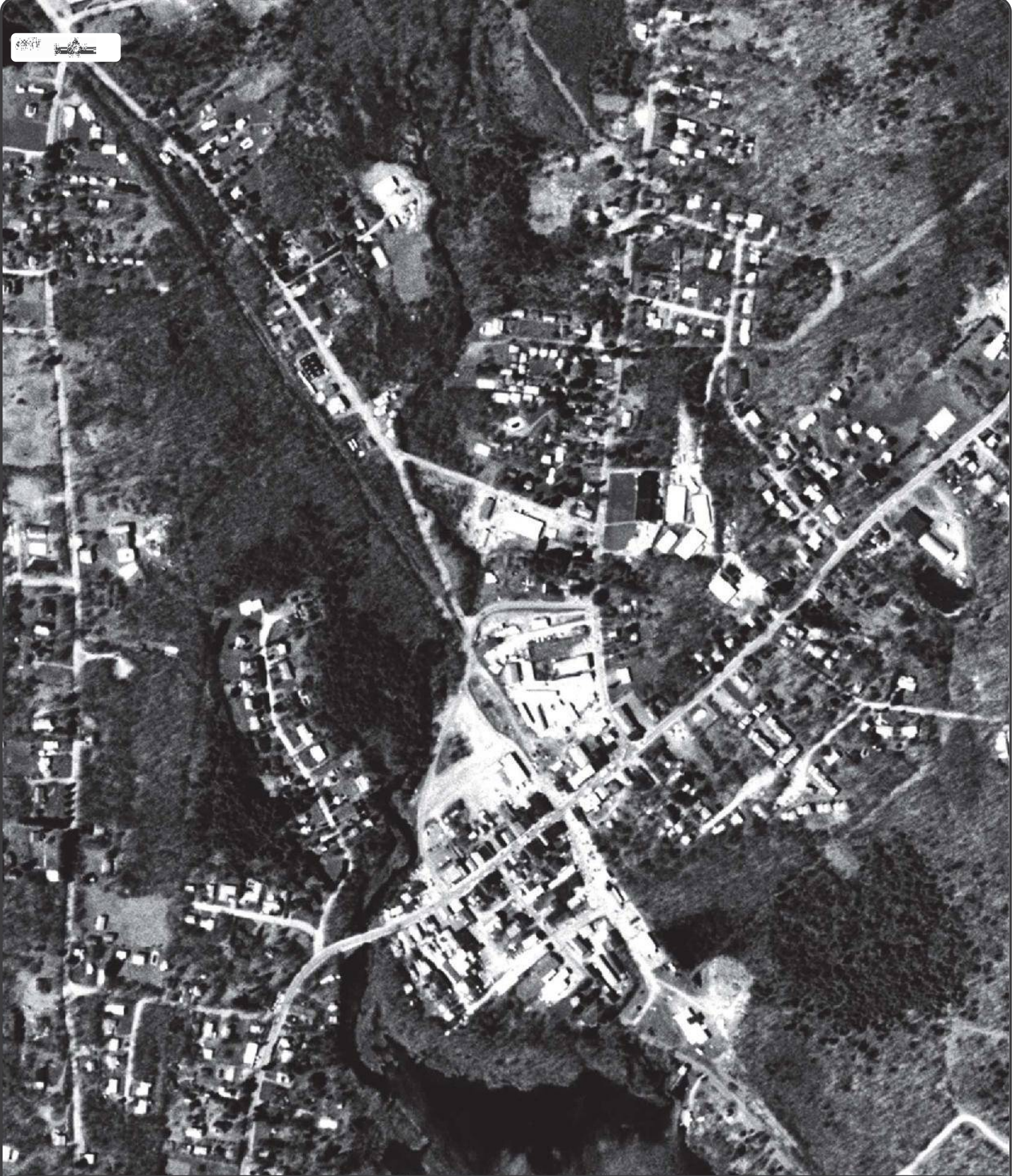
Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067

Order No: 20181207094



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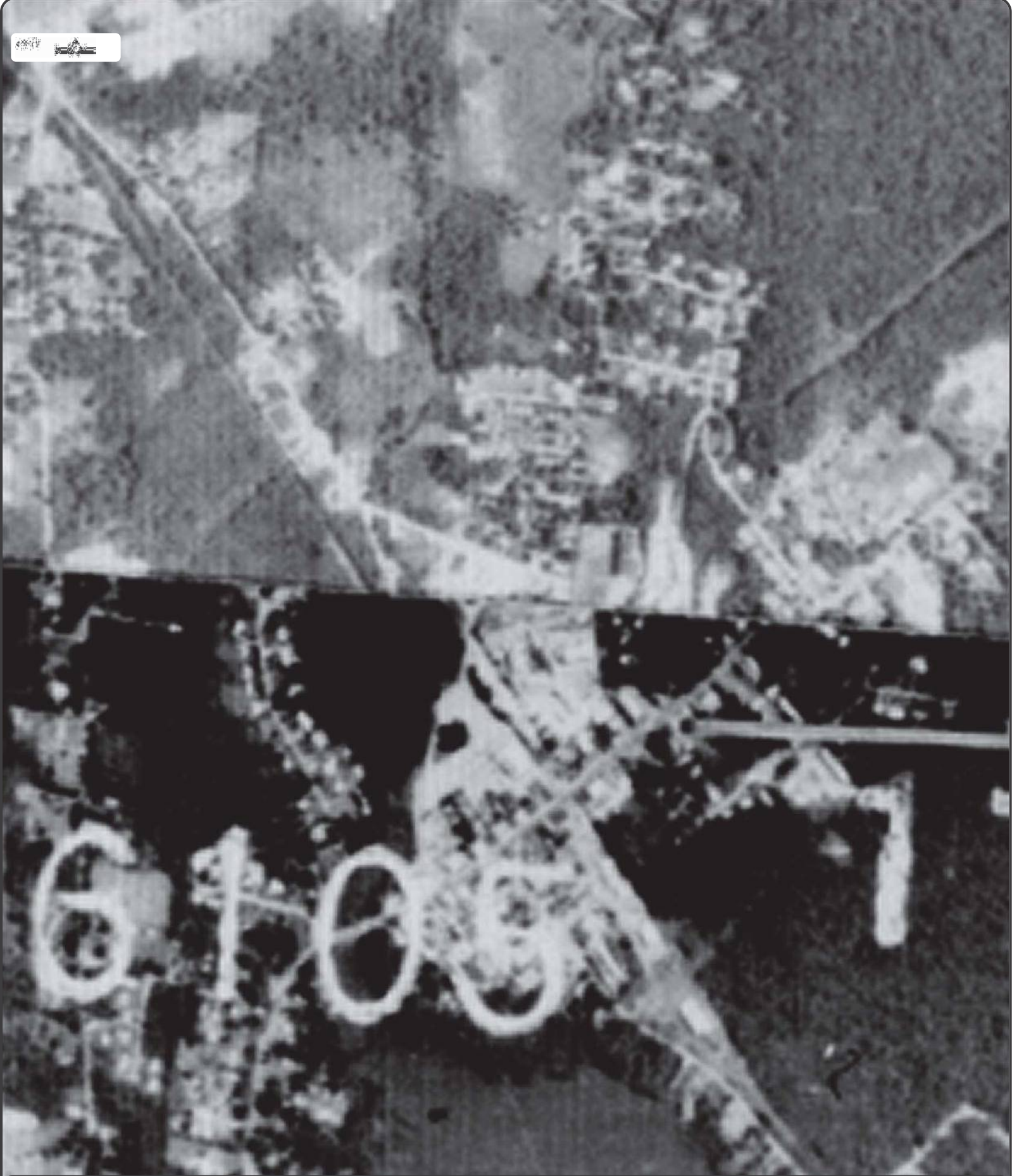
Year: 1985
Source: NHAP
Scale: 1" to 500'
Comments: BEST COPY AVAILABLE

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067

Order No: 20181207094



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Year: 1974
Source: USDA
Scale: 1" to 500'
Comments: PHOTO INDEX-BEST AVAIL

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067

Order No: 20181207094



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Year: 1963
Source: USGS
Scale: 1" to 500'
Comments:

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067



Order No: 20181207094



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Year: 1958
Source: AMS
Scale: 1" to 500'
Comments:

Site Address: 45 Laurel Avenue South Fallsburg NY
Approx Center: 41.71054 / -74.63067

Order No: 20181207094



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APPENDIX D
Geologic Boring Logs

TEST BORING LOG

CONTINENTAL PLACER INC. II Winners Circle, Albany, New York 12205						BORING NO.: SF-SB2	
PROJECT: KoscoHeritage Energy						Sheet <u>1</u> of <u>1</u>	
CLIENT: HOP Energy, LLC						Job No.: 813-11-19-5588	
DRILLING CONTRACTOR: Aquifer Drilling and Testing, Inc.						Meas. Pt. Elev.:	
PURPOSE: Environmental Assessment						Ground Elev.:	
DRILLING METHOD: Direct-Push					Sample	Core	Casing
DRILL RIG TYPE: Track GeoProbe				Type			Datum: Grade
GROUNDWATER DEPTH:				Diameter			Start Date: 03/27/19
MEASURING POINT:				Weight			End Date: 03/27/19
DATE OF MEASUREMENT:				Fall			Driller: Dylan Jewell
							Inspector: Sierra Vaverch

Depth	Sample No.	Blows on Sample Spoon per 6"	Unified Class.	PID (ppm)	Geologic Description	Remarks
0						
	S-1			0	0 - 0.5 feet - Gray & black fine to medium gravel (dry)	Rec = 3.2 feet
				0	0.5 - 2.5 feet - Brown and red fine sand (dry)	Dry
				0	2.5 - 3.2 feet - Brown and dark gray fine to medium sand (dry)	
5	S-2			7.0	0 - 1.6 feet - Dark brown and gray fine to medium sand (saturated)	Rec = 3.0 feet
				0.1	1.6 - 3.0 feet - Brown and red fine sand (dry)	Moist to Dry
						Fuel Odor
						Sampled soil for lab
10	S-3					VOC and SVOC analysis
				3.7	0 - 2.0 feet - Gray and brown fine sand (saturated)	*Composite Sample
				0	2.0 - 2.5 feet - Gray fine sand (wet)	Rec = 3.75 feet
				0	2.5 - 3.75 feet - Gray fine to medium sand (wet)	Moist to Wet
15						Fuel Odor
						Sampled soil for lab
						VOC and SVOC analysis
						*Composite Sample
					EOB @ 15 feet	
						Construct temporary PVC well to sample groundwater
20						
25						

TEST BORING LOG

CONTINENTAL PLACER INC. II Winners Circle, Albany, New York 12205						BORING NO.: SF-SB3	
PROJECT: KoscoHeritage Energy						Sheet <u>1</u> of <u>1</u>	
CLIENT: HOP Energy, LLC						Job No.: 813-11-19-5588	
DRILLING CONTRACTOR: Aquifer Drilling and Testing, Inc.						Meas. Pt. Elev.:	
PURPOSE: Environmental Assessment						Ground Elev.:	
DRILLING METHOD: Direct-Push				Sample	Core	Casing	Datum: Grade
DRILL RIG TYPE: Track GeoProbe			Type				Start Date: 03/27/19
GROUNDWATER DEPTH:			Diameter				End Date: 03/27/19
MEASURING POINT:			Weight				Driller: Dylan Jewell
DATE OF MEASUREMENT:			Fall				Inspector: Sierra Vaverch

Depth	Sample No.	Blows on Sample Spoon per 6"	Unified Class.	PID (ppm)	Geologic Description	Remarks
0				0	0 - 0.8 feet - Red fine to medium sand, gray fine to medium gravel (dry)	Rec = 2.25 feet
	S-1					Dry
				97.6	0.8 - 1.3 feet - Gray medium to coarse sand w/ fragments of white fibrous material (dry)	Fuel Odor
						Sampled soil for lab
				9.4	1.3 - 2.25 feet - Red coarse sand (dry)	VOC and SVOC analysis
5						*Composite Sample
	S-2			12.3	0 - 0.8 feet - Dark red medium sand (saturated)	Rec = 3.4 feet
				59.0	0.8 - 2.5 feet - Red & gray medium to coarse sand (dry)	Dry to Moist
				39.9	2.5 - 3.4 feet - Dark red medium to coarse sand (moist)	Fuel Odor
						Sampled soil for lab
						VOC and SVOC analysis
10						*Composite Sample
	S-3			21.2	0 - 0.8 feet - Brown medium sand (wet)	Rec = 2.8 feet
					0.8 - 1.6 feet - Red medium sand (wet)	Wet
					1.6 - 2.8 feet - Red and brown coarse sand (wet)	Fuel Odor
						Sampled soil for lab
						VOC and SVOCs analysis
15						*Composite Sample
					EOB @ 15 feet	
20						
25						

TEST BORING LOG

CONTINENTAL PLACER INC. 11 Winners Circle, Albany, New York 12205						BORING NO.: SF-SB4	
PROJECT: KoscoHeritage Energy						Sheet <u>1</u> of <u>1</u>	
CLIENT: HOP Energy, LLC						Job No.: 813-11-19-5588	
DRILLING CONTRACTOR: Aquifer Drilling and Testing, Inc.						Meas. Pt. Elev.:	
PURPOSE: Environmental Assessment						Ground Elev.:	
DRILLING METHOD: Direct-Push					Sample	Core	Casing
DRILL RIG TYPE: Track GeoProbe				Type			Datum: Grade
GROUNDWATER DEPTH:				Diameter			Start Date: 03/27/19
MEASURING POINT:				Weight			End Date: 03/27/19
DATE OF MEASUREMENT:				Fall			Driller: Dylan Jewell
							Inspector: Sierra Vaverch

Depth	Sample No.	Blows on Sample Spoon per 6"	Unified Class.	PID (ppm)	Geologic Description	Remarks
0				0	0 - 0.25 feet - Gray fine to medium sand & gravel (dry)	Rec = 2.1 feet
	S-1			0	0.25 - 1.0 feet - Red fine to medium sand (dry)	Dry
				0	1.0 - 1.1 feet - Dark gray medium sand (dry)	
				0	1.1 - 1.7 feet - Red fine to medium sand (dry)	
				0	1.7 - 1.8 feet - Gray fine to medium sand (dry)	
				0	1.8 - 2.1 feet - Brown fine sand (dry)	
5				0	0 - 0.5 feet - Red medium to coarse sand w/ glass fragments (dry)	Rec = 2.9 feet
	S-2					Dry to Moist
				3.6	0.5 - 2.5 feet - Red and gray coarse sand (dry)	Sampled soil for lab
				0	2.5 - 2.9 feet - Red and gray coarse sand (moist)	VOC analysis
10						
	S-3			0	0 - 3.2 feet - Red & gray medium to coarse sand (wet)	Rec = 3.2 feet
						Wet
15						
					EOB @ 15 feet	
20						
25						

TEST BORING LOG

CONTINENTAL PLACER INC. 11 Winners Circle, Albany, New York 12205						BORING NO.: SF-SB5	
PROJECT: KoscoHeritage Energy						Sheet <u>1</u> of <u>1</u>	
CLIENT: HOP Energy, LLC						Job No.: 813-11-19-5588	
DRILLING CONTRACTOR: Aquifer Drilling and Testing, Inc.						Meas. Pt. Elev.:	
PURPOSE: Environmental Assessment						Ground Elev.:	
DRILLING METHOD: Direct-Push					Sample	Core	Casing
DRILL RIG TYPE: Track GeoProbe				Type			
GROUNDWATER DEPTH:				Diameter			
MEASURING POINT:				Weight			
DATE OF MEASUREMENT:				Fall			
						Datum: Grade	
						Start Date: 03/27/19	
						End Date: 03/27/19	
						Driller: Dylan Jewell	
						Inspector: Sierra Vaverch	

Depth	Sample No.	Blows on Sample Spoon per 6"	Unified Class.	PID (ppm)	Geologic Description	Remarks
0				0	0 - 0.5 feet - Gray fine to medium gravel w/ some vegetation (dry)	Rec = 3.0 feet
	S-1			0	0.5 - 2.3 Red fine sand (dry)	Dry
					2.3 - 3.0 feet - Green coarse sand (dry)	
5				0	0 - 2.5 feet - Gray & brown fine to medium sand (moist)	Rec = 3.3 feet
	S-2			0	2.5 - 3.3 feet - Red fine silt (moist)	Moist
						Sampled soil for lab
						VOC analysis
10				0	0 - 1.5 feet - Brown medium to coarse sand (wet)	Rec = 3.0 feet
	S-3			0	1.5 - 3.0 feet - Brown clay (wet)	Wet
15					EOB @ 15 feet	
20						
25						

APPENDIX E
Laboratory Analytical Reports



Experience is the solution

314 North Pearl Street ♦ Albany, New York 12207
(800) 848-4983 ♦ (518) 434-4546 ♦ Fax (518) 434-0891

April 11, 2019

William Miller
Continental Placer
2 Winner Circle
Albany, NY 12205

Work Order No: 190328044

TEL: (518) 458-9203

RE: Env. Compliance Audi
Hop Energy, LLC

Dear William Miller:

Adirondack Environmental Services, Inc received 13 samples on 3/28/2019 for the analyses presented in the following report.

These samples were received outside the acceptable temperature range of 2-6 °C

Please see case narrative for specifics on analysis.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

ELAP#: 10709

Tara Daniels
Laboratory Director

Adirondack Environmental Services, Inc

CASE NARRATIVE

CLIENT: Continental Placer
Project: Env. Compliance Audi
Lab Order: 190328044

Date: 11-Apr-19

Sample containers were supplied by Adirondack Environmental Services.

Client sample ID "W-SB-1" (Soil) had low internal standard recoveries.

Client sample IDs (COC matrix, water) "W-SB-1", "W-SB-2", "W-SB-3", "W-SB-4", and "SF-SB-2" were each decanted into a new VOA vial prior to analysis by 8260, due to a large amount of sediment in each original sample bottle.

Client sample IDs (COC matrix, water) "W-SB-2", "W-SB-3", and "SF-SB-2" for 8270 analysis contained approximately 50/50 water to soil.

Results are reported wt/wt, as received. No corrections have been made for dry weight with the exception of client sample IDs (COC matrix, soil) "W-SB-2", "W-SB-3", "SF-SB-2", and "SF-SB-3".

Definitions - RL: Reporting Limit DF: Dilution factor

Qualifiers:	ND : Not Detected at reporting limit	C: CCV below acceptable Limits
	J: Analyte detected below quantitation limit	C+: CCV above acceptable Limits
	B: Analyte detected in Blank	S: LCS Spike recovery is below acceptable limits
	X : Exceeds maximum contamination limit	S+: LCS Spike recovery is above acceptable limits
	H: Hold time exceeded	Z: Duplication outside acceptable limits
	N: Matrix Spike below acceptable limits	T : Tentatively Identified Compound-Estimated
	N+: Matrix Spike is above acceptable limits	E :Above quantitation range-Estimated

Note : All Results are reported as wet weight unless noted

The results relate only to the items tested. Information supplied by the client is assumed to be correct.

Adirondack Environmental Services, Inc

Date: 11-Apr-19

CLIENT: Continental Placer
Work Order: 190328044
Reference: Env. Compliance Audi / Hop Energy, LLC
PO#:

Client Sample ID: SF-SB-2
Collection Date: 3/27/2019
Lab Sample ID: 190328044-009
Matrix: SOIL

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
SEMI-VOLATILE ORGANICS - EPA 8270D						Analyst: MT
(Prep: SW3545A - 4/4/2019)						
Naphthalene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
2-Methylnaphthalene	5200	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Acenaphthylene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Acenaphthene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Dibenzofuran	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Fluorene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Phenanthrene	830	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Anthracene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Fluoranthene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Pyrene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Benz(a)anthracene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Chrysene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Benzo(b)fluoranthene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Benzo(k)fluoranthene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Benzo(a)pyrene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Indeno(1,2,3-cd)pyrene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Dibenz(a,h)anthracene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Benzo(g,h,i)perylene	ND	760		µg/Kg-dry	2	4/10/2019 4:47:00 PM
Surr: 2-Fluorobiphenyl	47.7	32-136		%REC	2	4/10/2019 4:47:00 PM
Surr: 4-Terphenyl-d14	51.2	30.1-145		%REC	2	4/10/2019 4:47:00 PM
Surr: Nitrobenzene-d5	38.2	19.5-123		%REC	2	4/10/2019 4:47:00 PM

VOLATILE ORGANICS-EPA 8260C (SW5035A PREP)						Analyst: SMD
(Prep: SW5035A - 3/28/2019)						
1,2,4-Trimethylbenzene	48	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
1,3,5-Trimethylbenzene	13	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
4-Isopropyltoluene	ND	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
Isopropylbenzene	51	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
n-Butylbenzene	44	4	S	µg/Kg-dry	1	4/5/2019 2:16:00 PM
n-Propylbenzene	61	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
sec-Butylbenzene	38	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
tert-Butylbenzene	9	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
Benzene	13	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
Toluene	5	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
Ethylbenzene	9	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
m,p-Xylene	10	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
o-Xylene	6	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
Methyl tert-butyl ether	ND	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
Naphthalene	80	4		µg/Kg-dry	1	4/5/2019 2:16:00 PM
Surr: 1,2-Dichloroethane-d4	92.2	64.8-130		%REC	1	4/5/2019 2:16:00 PM

Adirondack Environmental Services, Inc

Date: 11-Apr-19

CLIENT: Continental Placer**Client Sample ID:** SF-SB-2**Work Order:** 190328044**Collection Date:** 3/27/2019**Reference:** Env. Compliance Audi / Hop Energy, LLC**Lab Sample ID:** 190328044-009**PO#:****Matrix:** SOIL

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
VOLATILE ORGANICS-EPA 8260C (SW5035A PREP)						Analyst: SMD
(Prep: SW5035A - 3/28/2019)						
Surr: 4-Bromofluorobenzene	142	76.8-122	S	%REC	1	4/5/2019 2:16:00 PM
Surr: Toluene-d8	111	78.5-120		%REC	1	4/5/2019 2:16:00 PM
MOISTURE CONTENT-ASTM D2216 (NOT ELAP CERTIFIED)						Analyst: TSZ
Percent Moisture	15.2	0.1		wt%	1	4/11/2019

Adirondack Environmental Services, Inc

Date: 11-Apr-19

CLIENT: Continental Placer
Work Order: 190328044
Reference: Env. Compliance Audi / Hop Energy, LLC
PO#:

Client Sample ID: SF-SB-2
Collection Date: 3/27/2019
Lab Sample ID: 190328044-010
Matrix: WATER

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
SEMI-VOLATILE ORGANICS - EPA 8270D						Analyst: MT
(Prep: SW3535A - 4/2/2019)						
Naphthalene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
2-Methylnaphthalene	72	32		µg/L	1	4/4/2019 5:40:00 PM
Acenaphthylene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Acenaphthene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Dibenzofuran	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Fluorene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Phenanthrene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Anthracene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Fluoranthene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Pyrene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Benz(a)anthracene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Chrysene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Benzo(b)fluoranthene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Benzo(k)fluoranthene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Benzo(a)pyrene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Indeno(1,2,3-cd)pyrene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Dibenz(a,h)anthracene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Benzo(g,h,i)perylene	ND	32		µg/L	1	4/4/2019 5:40:00 PM
Surr: 2-Fluorobiphenyl	70.8	47.2-126		%REC	1	4/4/2019 5:40:00 PM
Surr: 4-Terphenyl-d14	73.6	40.2-138		%REC	1	4/4/2019 5:40:00 PM
Surr: Nitrobenzene-d5	67.8	40.4-127		%REC	1	4/4/2019 5:40:00 PM
VOLATILE ORGANICS EPA 8260C (SW5030C PREP)						Analyst: SMD
1,2,4-Trimethylbenzene	13	5.0		µg/L	1	4/3/2019 2:31:00 PM
1,3,5-Trimethylbenzene	5.5	5.0		µg/L	1	4/3/2019 2:31:00 PM
4-Isopropyltoluene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
Benzene	12	1.0		µg/L	1	4/3/2019 2:31:00 PM
Ethylbenzene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
Isopropylbenzene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
m,p-Xylene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
Methyl tert-butyl ether	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
Naphthalene	28	5.0		µg/L	1	4/3/2019 2:31:00 PM
n-Butylbenzene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
n-Propylbenzene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
o-Xylene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
sec-Butylbenzene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
tert-Butylbenzene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
Toluene	ND	5.0		µg/L	1	4/3/2019 2:31:00 PM
Surr: 1,2-Dichloroethane-d4	102	80.9-122		%REC	1	4/3/2019 2:31:00 PM

Adirondack Environmental Services, Inc

Date: 11-Apr-19

CLIENT: Continental Placer**Client Sample ID:** SF-SB-2**Work Order:** 190328044**Collection Date:** 3/27/2019**Reference:** Env. Compliance Audi / Hop Energy, LLC**Lab Sample ID:** 190328044-010**PO#:****Matrix:** WATER

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
VOLATILE ORGANICS EPA 8260C (SW5030C PREP)						Analyst: SMD
Surr: 4-Bromofluorobenzene	92.8	76.5-125		%REC	1	4/3/2019 2:31:00 PM
Surr: Toluene-d8	89.1	80.4-121		%REC	1	4/3/2019 2:31:00 PM

Adirondack Environmental Services, Inc

Date: 11-Apr-19

CLIENT: Continental Placer**Client Sample ID:** SF-SB-3**Work Order:** 190328044**Collection Date:** 3/27/2019**Reference:** Env. Compliance Audi / Hop Energy, LLC**Lab Sample ID:** 190328044-011**PO#:****Matrix:** SOIL

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
SEMI-VOLATILE ORGANICS - EPA 8270D						Analyst: MT
(Prep: SW3545A - 4/4/2019)						
Naphthalene	9100	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
2-Methylnaphthalene	21000	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Acenaphthylene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Acenaphthene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Dibenzofuran	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Fluorene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Phenanthrene	2900	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Anthracene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Fluoranthene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Pyrene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Benz(a)anthracene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Chrysene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Benzo(b)fluoranthene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Benzo(k)fluoranthene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Benzo(a)pyrene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Indeno(1,2,3-cd)pyrene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Dibenz(a,h)anthracene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Benzo(g,h,i)perylene	ND	1800		µg/Kg-dry	5	4/10/2019 5:12:00 PM
Surr: 2-Fluorobiphenyl	59.4	32-136		%REC	5	4/10/2019 5:12:00 PM
Surr: 4-Terphenyl-d14	65.0	30.1-145		%REC	5	4/10/2019 5:12:00 PM
Surr: Nitrobenzene-d5	69.4	19.5-123		%REC	5	4/10/2019 5:12:00 PM

VOLATILE ORGANICS-EPA 8260C (SW5035A PREP)
 (Prep: SW5035A - 3/28/2019)
Analyst: **SMD**

1,2,4-Trimethylbenzene	310000	4300	E	µg/Kg-dry	8	4/8/2019 2:04:00 PM
1,3,5-Trimethylbenzene	19000	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
4-Isopropyltoluene	4700	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
n-Butylbenzene	21000	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
n-Propylbenzene	27000	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
sec-Butylbenzene	6100	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
tert-Butylbenzene	ND	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
Benzene	ND	4300	C	µg/Kg-dry	8	4/8/2019 2:04:00 PM
Toluene	ND	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
Ethylbenzene	52000	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
m,p-Xylene	24000	8600		µg/Kg-dry	8	4/8/2019 2:04:00 PM
o-Xylene	6100	4300	C	µg/Kg-dry	8	4/8/2019 2:04:00 PM
Methyl tert-butyl ether	ND	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
Isopropylbenzene	7100	4300		µg/Kg-dry	8	4/8/2019 2:04:00 PM
Naphthalene	33000	4300	C	µg/Kg-dry	8	4/8/2019 2:04:00 PM
Surr: 1,2-Dichloroethane-d4	103	64.8-130		%REC	8	4/8/2019 2:04:00 PM

Adirondack Environmental Services, Inc

Date: 11-Apr-19

CLIENT: Continental Placer**Client Sample ID:** SF-SB-3**Work Order:** 190328044**Collection Date:** 3/27/2019**Reference:** Env. Compliance Audi / Hop Energy, LLC**Lab Sample ID:** 190328044-011**PO#:****Matrix:** SOIL

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
VOLATILE ORGANICS-EPA 8260C (SW5035A PREP)						Analyst: SMD
(Prep: SW5035A - 3/28/2019)						
Surr: 4-Bromofluorobenzene	99.8	76.8-122		%REC	8	4/8/2019 2:04:00 PM
Surr: Toluene-d8	104	78.5-120		%REC	8	4/8/2019 2:04:00 PM
MOISTURE CONTENT-ASTM D2216 (NOT ELAP CERTIFIED)						Analyst: TSZ
Percent Moisture	8.8	0.1		wt%	1	4/11/2019

Adirondack Environmental Services, Inc

Date: 11-Apr-19

CLIENT: Continental Placer**Client Sample ID:** SF-SB-4**Work Order:** 190328044**Collection Date:** 3/27/2019**Reference:** Env. Compliance Audi / Hop Energy, LLC**Lab Sample ID:** 190328044-012**PO#:****Matrix:** SOIL

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
VOLATILE ORGANICS-EPA 8260C (SW5035A PREP)						Analyst: SMD
(Prep: SW5035A - 3/28/2019)						
1,2,4-Trimethylbenzene	9	5		µg/Kg	1	3/30/2019 5:07:00 AM
1,3,5-Trimethylbenzene	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
4-Isopropyltoluene	ND	5	S	µg/Kg	1	3/30/2019 5:07:00 AM
Isopropylbenzene	19	5		µg/Kg	1	3/30/2019 5:07:00 AM
n-Butylbenzene	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
n-Propylbenzene	49	5		µg/Kg	1	3/30/2019 5:07:00 AM
sec-Butylbenzene	73	5		µg/Kg	1	3/30/2019 5:07:00 AM
tert-Butylbenzene	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
Benzene	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
Toluene	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
Ethylbenzene	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
m,p-Xylene	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
o-Xylene	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
Methyl tert-butyl ether	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
Naphthalene	ND	5		µg/Kg	1	3/30/2019 5:07:00 AM
Surr: 1,2-Dichloroethane-d4	102	64.8-130		%REC	1	3/30/2019 5:07:00 AM
Surr: 4-Bromofluorobenzene	93.3	76.8-122		%REC	1	3/30/2019 5:07:00 AM
Surr: Toluene-d8	90.5	78.5-120		%REC	1	3/30/2019 5:07:00 AM

Adirondack Environmental Services, Inc

Date: 11-Apr-19

CLIENT: Continental Placer**Client Sample ID:** SF-SB-5**Work Order:** 190328044**Collection Date:** 3/27/2019**Reference:** Env. Compliance Audi / Hop Energy, LLC**Lab Sample ID:** 190328044-013**PO#:****Matrix:** SOIL

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
VOLATILE ORGANICS-EPA 8260C (SW5035A PREP)						Analyst: SMD
(Prep: SW5035A - 3/28/2019)						
1,2,4-Trimethylbenzene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
1,3,5-Trimethylbenzene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
4-Isopropyltoluene	ND	4	S	µg/Kg	1	3/30/2019 3:32:00 AM
Isopropylbenzene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
n-Butylbenzene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
n-Propylbenzene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
sec-Butylbenzene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
tert-Butylbenzene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
Benzene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
Toluene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
Ethylbenzene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
m,p-Xylene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
o-Xylene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
Methyl tert-butyl ether	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
Naphthalene	ND	4		µg/Kg	1	3/30/2019 3:32:00 AM
Surr: 1,2-Dichloroethane-d4	108	64.8-130		%REC	1	3/30/2019 3:32:00 AM
Surr: 4-Bromofluorobenzene	117	76.8-122		%REC	1	3/30/2019 3:32:00 AM
Surr: Toluene-d8	96.9	78.5-120		%REC	1	3/30/2019 3:32:00 AM

SUBSURFACE INVESTIGATIVE WORK PLAN

KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

NYSDEC PBS NO. 3-123226
NYSDEC SPILL NO. 19-00538

July 19, 2019

DT CONSULTING SERVICES, INC.

1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484 (phone)
dtconsulting@hvc.rr.com

July 19, 2019

Mr. John Ringel
LL Fuel Storage, LLC
Post Office Box 797
Lake Katrine, New York 12449

RE: SUBSURFACE INVESTIGATIVE WORK PLAN

KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

NYSDEC PBS NO. 3-123226/NYSDEC SPILL NO. 19-00538

Dear Mr. Ringel:

Pursuant to your request, DT Consulting Services, Inc. (DTCS) is please to present the following Subsurface Investigative Work Plan for your approval. As required, a copy of this report will be forwarded to the New York State Department of Environmental Conservation (NYSDEC) for their review and comment. Once the work plan is approved by the Department, DTCS will schedule and perform field activities as described in this plan.

If you should have any questions or require additional information please feel free to contact me at (845) 658-3484. DTCS thanks you for the opportunity to work with you on this project.

Sincerely,

DT CONSULTING SERVICES, INC.

Deborah J. Thompson

Deborah J. Thompson
Senior Geologist/Project Manager

Cc: NYSDEC Region III

DT CONSULTING SERVICES, INC.

SUBSURFACE INVESTIGATIVE WORK PLAN

Pertaining to:

KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

Prepared for:

Mr. John Ringel
KoscoHeritage
Post Office Box 797
Lake Katrine, New York 12449

Prepared by:

Ms. Deborah J. Thompson
Senior Geologist/Project Manager
DT CONSULTING SERVICES, INC.
1291 Old Post Road
Ulster Park, New York 12487

Date: July 19, 2019

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1.0 INTRODUCTION/ SITE INFORMATION

DT Consulting Services, Inc. (DTCS) has been authorized by LL Fuel Storage, LLC (property owner) to generate a Subsurface Investigative Work Plan (SIWP) for the commercial property known as the KoscoHeritage – South Fallsburg Terminal located at 74 Griff Court, South Fallsburg, Sullivan County, New York referenced heretofore as the Site or Subject Property. Note that since the Site is located at the intersection of Griff Court and Laurel Avenue, the Subject Facility has also been referenced with a Site address of 25 Laurel Avenue. Attached as Figures 1 and 2 are Site Location and Site (base) Maps, respectively for your review.

The irregularly shaped +/- 1.76-acre Site includes a total of two tax parcels and is currently utilized as an unmanned, petroleum bulk storage (PBS) terminal. The Site is improved with an approximate 3,200-ft² unoccupied office and dry goods storage building along with ten aboveground storage tanks (ASTs), a fuel truck loading rack and an oil-water separator utilized to treat storm water run-off within the secondary containment area surrounding the ASTs prior to discharge. Note that the facility does maintain a Spill Prevention Control and Countermeasure (SPCC) Plan. Under the New York State Department of Environmental Conservation (NYSDEC) PBS Program, facilities with a combined petroleum storage capacity of greater than eleven hundred gallons or which have any underground storage tanks (USTs) with capacities greater than 110-gallons or which have a stationary waste oil tank are required to comply with registration, handling, storage, and record keeping requirements established in 6 NYRCRR Part 613. Review of a NYSDEC PBS Registration Certificate revealed that the KoscoHeritage facility is registered under PBS No. 3-123226.

Stone base driveways and operational areas are found along the north, east and western sides of the main Site structure. The Subject Property is situated within a mixed use setting and is accessed from Laurel Avenue located east of the Subject

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Property. In Site is generally level and at grade with the adjacent roadway. The nearest water body in relation to the Site is the Sheldrake Stream due west of the Site, which flows southward to discharge into Pleasant Lake. Based upon available documentation, as the Site is unoccupied, there are no private wells or septic systems utilized on-Site.

2.0 BACKGROUND

On April 16, 2019 a spill was reported to the NYSDEC based upon the findings of a Limited Phase II Environmental Site Assessment (ESA) performed by Continental Placer, Inc. (CPI) of Albany, New York. As a result of this notification, Spill Number 19-00538 has been assigned to the Site by the Department. The ESA included the advancement of four soil borings to a depth of approximately 15 – 20 feet below grade surface (bgs). In total, four soil samples and one groundwater sample was submitted for laboratory analysis by CPI. Results indicated low level volatile and semi-volatile organic compounds (VOCs/SVOCs) within three of the four monitoring locations; although only one soil boring location (SB-3) displayed VOCs above NYSDEC Soil Clean-up Criteria (see Figure 2 for locations). DTCS was subsequently retained by LL Fuel Storage, LLC to generate a Subsurface Investigative Work Plan to delineate the extent of petroleum impacts on-Site as per the request of the Department.

3.0 SUBSURFACE INVESTIGATIVE WORKPLAN

The purpose of this investigation is to delineate the extent of subsurface impacts identified during a recent Limited Phase II ESA performed on the Subject Facility.

3.1 Proposed Subsurface Investigative Procedures

Soil samples will be collected at six pre-selected borehole locations (see Figure 2 for proposed locales), continuously from grade to an approximate depth of twenty feet below grade surface (bgs). Total depth and final locations of the boreholes may vary depending upon subsurface conditions and field identification of subsurface utilities/conduits, respectively. These subsurface conditions would include resistance, detection of groundwater and/or a positive response with a photoionization detector (PID). Soil borings will be terminated upon drilling two feet into the groundwater table. In addition, if total volatile organic compounds are detected with the PID during soil collection, coring will continue until conditions (like those described above) warrant termination of the borehole. To provide a complete characterization of the site, additional borings other than those proposed may be necessary for delineation purposes. The samples will be obtained by advancing a forty-eight inch long, two inch outer diameter, hollow core sampler into undisturbed soils. To prevent cross-contamination, all sampling equipment would be decontaminated between each soil boring location.

An on-site Geologist would perform soil screening and classification immediately following collection of subsurface materials. The screening will be conducted using a calibrated Mini-Rae Photoionization Detector or equivalent. As most petroleum products contain volatile organic compounds, PID screening can indicate the presence of volatile organics in a soil sample. If positive readings are detected with the PID in the unsaturated zone, a soil sample will be collected from the section of the soil core which displays the highest PID reading and at the soil-water interface of the borehole for laboratory testing. Alternatively, if positive PID readings are not detected within a soil boring location, a soil sample will be obtained at the bottom of the borehole for analysis.

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To assess hydro-geologic conditions; DTCS also proposes to collect groundwater samples during this investigation, if encountered. Each shallow temporary well will be constructed of one inch inside diameter (ID), schedule 40 PVC casing and 0.01 inch slotted PVC screen. The screened section of the well will extend a minimum of five feet above and five feet below the groundwater table, for a total of ten feet. Prior to development and sampling, the wells will be gauged utilizing a sonic interface probe to determine the thickness of free phase product (if present), depth to water and depth to bottom of the well. These measurements will be recorded in a field log along with details of sampling procedures. Upon gauging the well, each monitoring point will be developed in an attempt to restore the natural hydraulic connection between the well screen and surrounding soils. Groundwater will be purged from each well until the water is free of appreciable sediment. A minimum of five well volumes of water will be removed during development. Once the groundwater samples are obtained, the casing materials will be removed and the borehole backfilled and capped with cement. All sampling equipment that enters the well will be dedicated, discarded or decontaminated after use to prevent cross-contamination between wells.

Since potential contaminants would be related to petroleum based hydrocarbons, soil samples will be submitted for the NYSDEC CP-51 list for volatile and semi-volatile organic compound analysis via EPA Test Methods 8260 and 8270 B/N, respectively. All samples would be placed in pre-cleaned laboratory supplied glassware and packed on ice for transport/analysis and follow standard chain of custody protocols.

3.2 Surveying and Mapping

The locations of each soil boring/monitoring point will be determined and included in a site plan. The boreholes will be located horizontally by measuring the distance to the nearest 0.10-foot, to at least two permanent structures.

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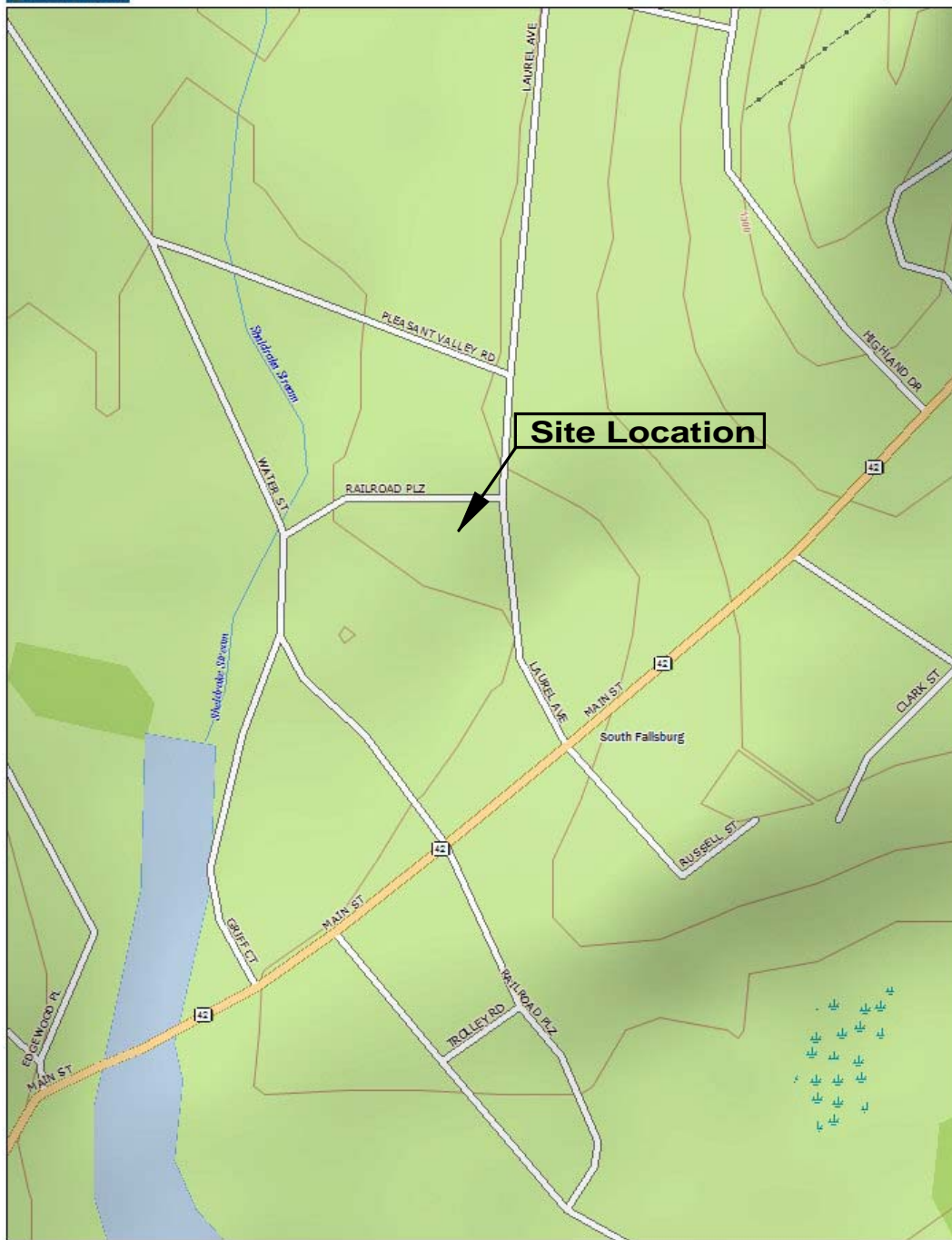
Locations of all sampling locations and other significant features will be shown on a scaled site plan preceding the investigation.

3.3 Reporting

At the conclusion of the fieldwork, DTCS will submit a detailed report to LL Fuel Storage, LLC and the NYSDEC to document the results of this investigation. The report will include the following items at minimum:

- Site background information;
- Scaled site plan;
- Site geology/hydrogeology;
- Description of field work;
- Drilling logs/lithologic record;
- Analytical results and discussion; and
- Recommendations for additional work (as necessary).

FIGURES



Data use subject to license.

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★
MN (12.6° W)

0 120 240 360 480 600 ft
Data Zoom 15-6

DT Consulting Services, Inc.
1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Client: LL Fuel Storage, LLC

Location: 74 Griff Court, South Fallsburg, New York

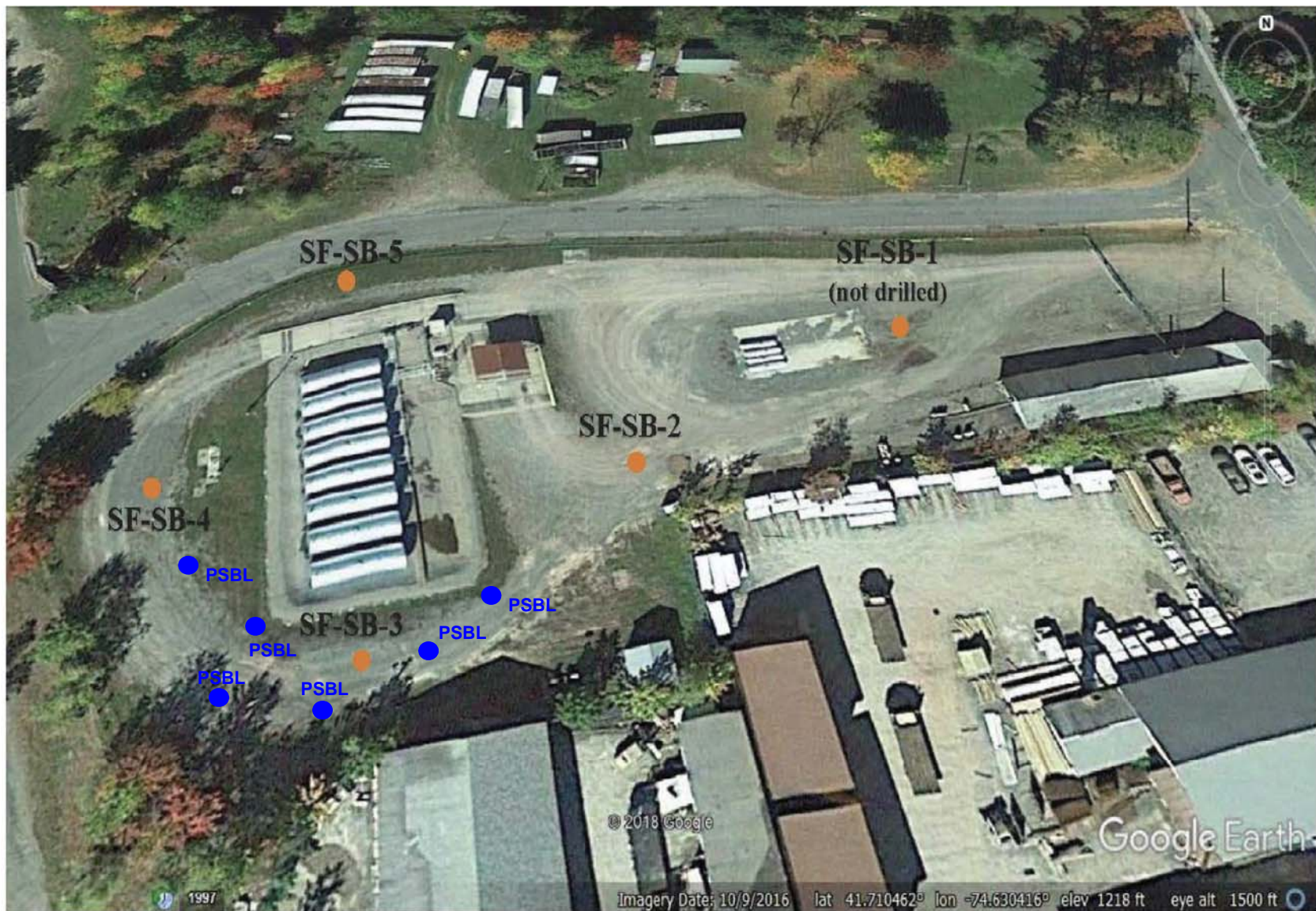
Title: Site Location Map

Spill No: 19-00538

Scale: Graphic

Drawn By: O.T.

Fig.#: 1



● CPI, Limited Phase II ESA Soil Boring Location

● DTCS Proposed Soil Boring Location (PSBL)

Site map as originally depicted by CPI

DT Consulting Services, Inc.

1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Client: LL Fuel Storage, LLC

Location: 74 Griff Court, South Fallsburg, Sullivan County, New York

Title: Site (base) Map

Scale: None

Drawn By: O.T.

Spill No: 19-00538

Fig.#: 2

REMEDIAL INVESTIGATIVE REPORT

KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York



NYSDEC PBS NO. 3-123226
NYSDEC SPILL NO. 19-00538

December 23, 2019

DT CONSULTING SERVICES, INC.

1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484 (phone)
dtconsulting@hvc.rr.com

December 23, 2019

Mr. John Ringel
LL Fuel Storage, LLC
Post Office Box 797
Lake Katrine, New York 12449

RE: REMEDIAL INVESTIGATIVE REPORT

KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

NYSDEC PBS NO. 3-123226/NYSDEC SPILL NO. 19-00538

Dear Mr. Ringel:

Pursuant to your request, DT Consulting Services, Inc. (DTCS) is please to present the following Subsurface Investigative Work Plan for your approval. As required, a copy of this report will be forwarded to the New York State Department of Environmental Conservation (NYSDEC) for their review and comment. The necessity for additional work is at the discretion of the NYSDEC.

If you should have any questions or require additional information please feel free to contact me at (845) 658-3484. DTCS thanks you for the opportunity to work with you on this project.

Sincerely,

DT CONSULTING SERVICES, INC.

Deborah J. Thompson

Deborah J. Thompson
Senior Geologist/Project Manager

Cc: NYSDEC Region III

DT CONSULTING SERVICES, INC.

REMEDIAL INVESTIGATIVE REPORT

Pertaining to:

KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

Prepared for:

Mr. John Ringel
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Ms. Deborah J. Thompson
Senior Geologist/Project Manager
DT CONSULTING SERVICES, INC.
1291 Old Post Road
Ulster Park, New York 12487

Date: December 23, 2019

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1.0 INTRODUCTION/ SITE INFORMATION

DT Consulting Services, Inc. (DTCS) has been authorized by LL Fuel Storage, LLC (property owner) to generate a Remedial Investigative Report (RIR) for the commercial property known as the KoscoHeritage – South Fallsburg Terminal located at 74 Griff Court, South Fallsburg, Sullivan County, New York referenced heretofore as the Site or Subject Property. Note that since the Site is located at the intersection of Griff Court and Laurel Avenue, the Subject Facility has also been referenced with a Site address of 25 Laurel Avenue. Attached as Figures 1 and 2 are Site Location and Site (base) Maps, respectively for your review.

The irregularly shaped +/- 1.76-acre Site includes a total of two tax parcels and is currently utilized as an unmanned, petroleum bulk storage (PBS) terminal. The Site is improved with an approximate 3,200-ft² unoccupied office and dry goods storage building along with ten aboveground storage tanks (ASTs), a fuel truck loading rack and an oil-water separator utilized to treat storm water run-off within the secondary containment area surrounding the ASTs prior to discharge. Note that the facility does maintain a Spill Prevention Control and Countermeasure (SPCC) Plan. Under the New York State Department of Environmental Conservation (NYSDEC) PBS Program, facilities with a combined petroleum storage capacity of greater than eleven hundred gallons or which have any underground storage tanks (USTs) with capacities greater than 110-gallons or which have a stationary waste oil tank are required to comply with registration, handling, storage, and record keeping requirements established in 6 NYRCRR Part 613. Review of a NYSDEC PBS Registration Certificate revealed that the KoscoHeritage facility is registered under PBS No. 3-123226.

Stone base driveways and operational areas are found along the north, east and western sides of the main Site structure. The Subject Property is situated within a mixed use setting and is accessed from Laurel Avenue located east of the Subject Property. In Site is generally level and at grade with the adjacent roadway.

1.1 Sensitive Receptors

There are no wetlands or surface water bodies on-Site. The nearest water body in relation to the Site is the Sheldrake Stream, located approximately 300-ft. west of the Site, which flows southward to discharge into Pleasant Lake. Based upon available documentation, as the Site is unoccupied, there are no private wells or septic systems utilized at the Subject facility.

2.0 SITE BACKGROUND/PREVIOUS ENVIRONMENTAL REPORTING

On April 16, 2019 a spill was reported to the NYSDEC based upon the findings of a Limited Phase II Environmental Site Assessment (ESA) performed by Continental Placer, Inc. (CPI) of Albany, New York. As a result of this notification, Spill Number 19-00538 has been assigned to the Site by the Department. The ESA included the advancement of four soil borings to a depth of approximately 15 – 20 feet below grade surface (bgs). In total, four soil samples and one groundwater sample was submitted for laboratory analysis by CPI. Results indicated low level volatile and semi-volatile organic compounds (VOCs/SVOCs) within three of the four monitoring locations; although only one soil boring location (SB-3) displayed VOCs above Soil Clean-up Objectives or SCOs as defined in NYSDEC CP-51/Soil Cleanup Guidance, October, 21, 2010.

DTCS was subsequently retained by LL Fuel Storage, LLC to generate a Subsurface Investigative Work Plan to delineate the extent of petroleum impacts on-Site as per the request of the Department. Upon approval of the plan, DTCS proceeded in executing the study as described in the Subsurface Investigative Work Plan, DTCS, July 19, 2019.

3.0 REMEDIAL INVESTIGATION ACTIVITIES

The purpose of this investigation is to further delineate the extent of subsurface impacts identified during a recent Limited Phase II ESA performed on the Subject Facility. The investigation was concentrated in locations surrounding the AST operational areas, the historical soil boring which displayed petroleum impacts, and select background locations so as to quantify subsurface conditions within the area(s) of study. To complete this task, DTCS's Scope of Work included:

- Contacting Dig Safely New York 811 (UFPO) to obtain subsurface utility mark-outs prior to performing the field sampling investigation;
- Execution of additional soil borings to collect and characterize subsurface materials;
- Provide quantitative data on targeted VOCs and SVOCs if detected within soil/groundwater matrices at the facility; and
- Prepare a RIR summarizing the findings of the field investigation and/or to address any identified subsurface contamination.

The identified eight soil boring (SB-1 - SB-6) and one groundwater (SB-1 GW) monitoring locations documented for the Site can be reviewed in Figure 2, attached. Note that two locations, denoted as SB-4R and SB-5R were terminated at 1.5-ft. below grade due to resistance encountered. Said monitoring points were abandoned and not sampled on account of the shallow depth of the borehole.

3.1 Subsurface Investigative Procedures

DTCS mobilized to the Site with Core Down Drilling (drilling services contractor) of Pawling, New York on September 13, 2019 to perform the subsurface investigation. Employing a Geoprobe trac-mounted drill rig, soil samples were collected from eight borehole locations continuously from grade to a maximum depth of twelve feet below grade surface or bgs (see Figure 2 for sampling locations). Soil borings were shallow in nature due to the detection of bedrock and the observation of groundwater at approximately six - seven feet bgs. Each sample was obtained by advancing a forty-eight inch long, two inch outer diameter, stainless hollow spoon sampler equipped with a disposable acetate liner into undisturbed soils. To prevent the potential for cross-contamination, all sampling equipment was dedicated or decontaminated between each soil boring location.

An on-Site DTCS Geologist performed screening and classification immediately following collection of subsurface materials. The screening was conducted using a field calibrated MiniRae Photoionization Detector or PID. As most petroleum products contain VOCs, PID screening can indicate the presence of volatile organics in a soil sample. Additionally, soil samples were screened by visual and olfactory means for staining and/or unusual odors.

3.2 Subsurface Soil Characterization

As detected during this investigation, the lithology of overburden materials encountered at the facility can be characterized as mixed fill, underlain by silty sand and till. A review of available geologic information from the New York State Geological Survey indicates that the Subject Property is underlain by sand and gravel alluvium, which are river bed deposits from the Neversink River. Bedrock below the overburden is mapped as shales and sandstones of the Upper

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Devonian Walton Formation. Groundwater flow in overburden and bedrock is expected to generally follow with surface topography (southwestward).

While performing this field survey, all soil cores were screened with a PID for VOCs upon removal from the subsurface. This screening was performed by placing the selected soil sample in a Ziploc® style freezer bag, sealing the bag, and after a short pause, yielding stabilized readings with a PID calibrated to 100 parts-per-million (ppm) isobutylene standard. The headspace screening yielded the positive responses of 10 – 3,100 ppm within each soil core on the day of the survey. Refer to Soil Boring Logs in Attachment A for details of subsurface materials encountered and associated field screening recordings as they relate to each soil core. Saturated soils (typically an indicator of groundwater) were documented at approximately six - seven feet bgs across the Site.

3.3 Groundwater Characterization

To provide data on the local aquifer, one of the soil borings (namely Soil Boring SB-1) was converted into temporary groundwater monitoring well. The well was constructed of ten feet of one-inch 0.10-slot well screen and five feet of solid riser casing. Prior to groundwater sampling, fluid levels in the monitoring well was gauged using a sonic interface probe to determine the depth of free phase product (DTP) if any, depth to water (DTW) and depth to bottom (DTB) of each well. These measurements were recorded in a field log along with details of the sampling procedures. A summary of collected monitoring data is as follows:

MW ID	Depth To Product (ft.)	Depth To Water (ft.)	Depth To Bottom (ft.)	Color	Appearance	Odor	Sheen
SB-1 GW	--	9.61	12.00	Brown	Cloudy	Yes	Yes

3.4 Subsurface Sampling and Laboratory Analysis

During investigative procedures, soil samples were collected from approximately one foot above through one foot below the detected groundwater table or from the area of obvious impacts as recorded by field analysis. Note that soil collection depths within each borehole are documented in Attachment A. Groundwater samples were also obtained to provide a more comprehensive analysis of subsurface conditions from with Soil Boring SB-1. Said boring was chosen for well conversion due to the obvious soil impacts encountered during this investigation. All subsurface materials submitted for laboratory testing were identified as follows:

York Laboratory Number: 19I0619-01 – 19I0619-07

Sample No. 001 = Soil Boring SB-1

Sample No. 002 = Soil Boring SB-1 GW

Sample No. 003 = Soil Boring SB-2

Sample No. 004 = Soil Boring SB-3

Sample No. 005 = Soil Boring SB-4

Sample No. 006 = Soil Boring SB-5

Sample No. 007 = Soil Boring SB-6

All samples collected during the investigation were packed on ice and prepared for transport to York Analytical Laboratories, Inc. of Stratford, Connecticut (York) upon collection and were carried under standard chain of custody protocol.

Chemical Analysis

Chemical analytical work presented in this RIR has been performed in the following manner:

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Factor	Description
Chemical Analytical Methods	<p>NYSDEC CP-51 Parameters</p> <p>Soil analytical methods:</p> <ul style="list-style-type: none">• VOCs by EPA Method 8260 (rev. 2006);• SVOCs by EPA Method 8270 B/N (rev. 2007); <p>Groundwater analytical methods:</p> <ul style="list-style-type: none">• VOCs by EPA Method 8260 (rev. 2006);• SVOCs by EPA Method 8270 B/N (rev. 2007).

The complete laboratory package may be found in Attachment B for your review.

4.0 FINDINGS

Based upon the field and laboratory results of this investigation, DTCS presents the following findings concerning subsurface soil and groundwater quality:

4.1 Subsurface Soil Quality

To provide data on current subsurface conditions, a total of eight soil borings were advanced on the 74 Griff Court, South Fallsburg, New York property. Upon review of analytical testing, DTCS concludes that most all soil boring locations (with the exception of Soil Boring SB-6) were returned with VOC concentrations above NYSDEC CP-51 SCOs. The remaining testing parameters, namely the SVOCs, were recorded as either non-detect or with contaminant concentrations below state SCOs. Attached as Table 1 is a soil quality chart of laboratory documented compounds in comparison to their respective standards as defined in NYSDEC CP-51 Soil Cleanup Guidance, October, 21, 2010.

4.2 Groundwater Quality

Analysis of the temporary Site well installed during this investigation revealed concentrations of laboratory detectable dissolved phase VOCs and SVOCs. When compared to guidance, numerous VOCs were found to exceed their respective regulatory standards, while the reported SVOCs fell below standards. Attached as Table 1 is a chart of Site temporary monitoring well analytical reporting in comparison to the NYSDEC groundwater quality guidance values as described in Technical & Operations Guidance Series (TOGS) 1.1.1, June 1998.

5.0 CONCLUSIONS

The South Fallsburg terminal has eight 20,000-gallon aboveground storage tanks (#2 fuel oil, diesel and kerosene) and two 275-gallon ASTs (#2 fuel oil and kerosene) in a lined concrete secondary containment, a fuel truck loading rack, an unoccupied former office and storage building, a small wooden storage shed, an oil-water separator, and a concrete pad between the building and the fuel truck loading rack. The building is in the southeastern corner of the parcel next to a neighboring lumber yard. The AST and the truck loading rack are in the western portion of the parcel. An oil-water separator is west of the ASTs. While conducting the Limited Phase II ESA, CPI documented gasoline-impacted soil and groundwater. CPI also reported that when told of the presence of gasoline-impacted soil and groundwater, Site representatives indicated that there had been a fire at this facility many years ago involving a gasoline tank. It was so long ago; details could not be recollected.

After completing the review of all available Site data, DTCS has documented that the Subject Facility has been utilized for petroleum bulk storage since the late 1990s. The use of the Site for such activities has been identified as RECs during Phase I ESA reporting. Based upon the recent investigations conducted on-Site, there is evidence of a release of petroleum into the subsurface environment. The

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release has impacted shallow subsurface soils and groundwater with VOCs which exceed regulatory standards within the south, southwestern quadrants of the Site.

6.0 RECOMMENDATIONS

Due to the elevated petroleum constituents encountered in soil and groundwater, DTCS recommends the following at this time:

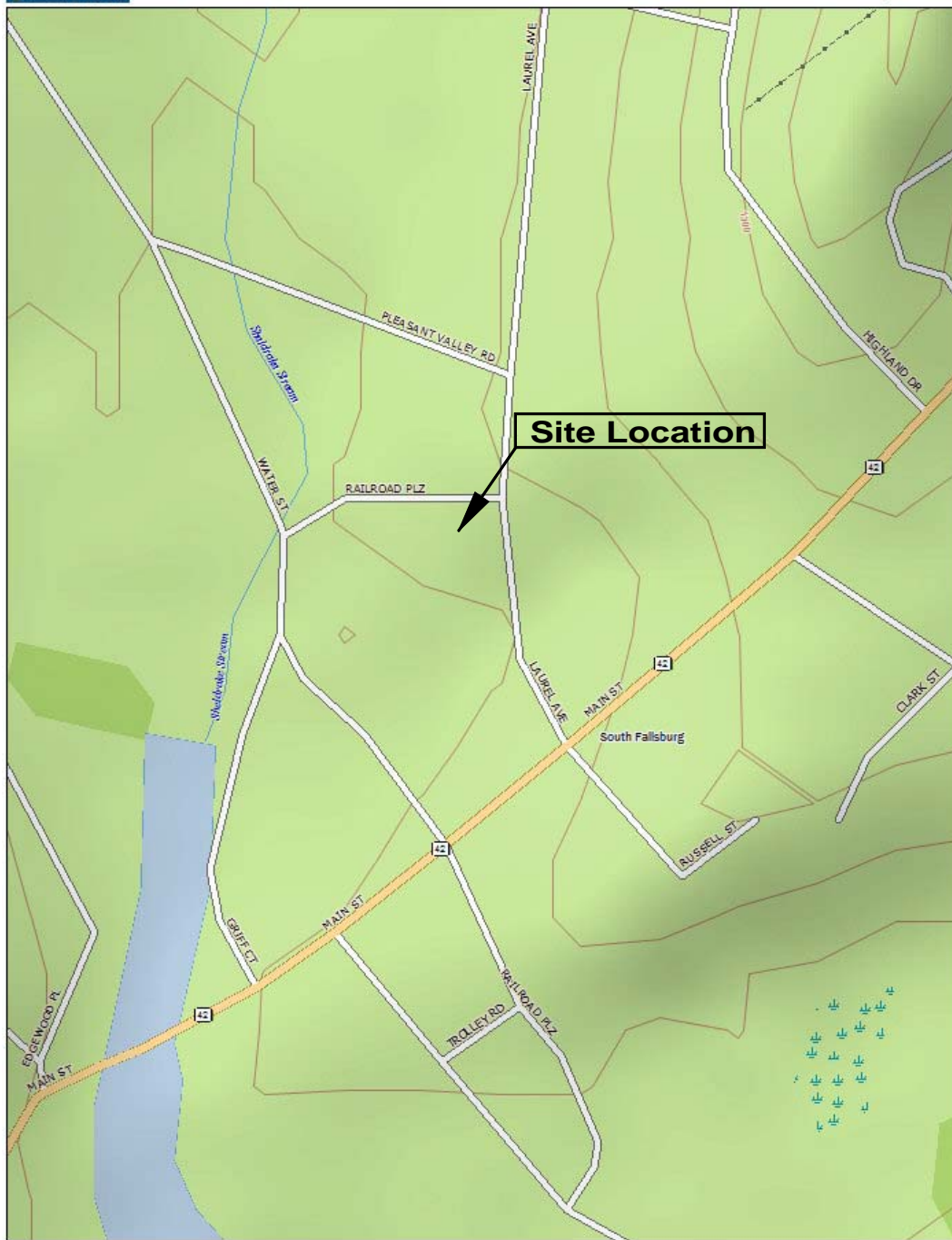
- DTCS has identified petroleum impacted subsurface materials in the south, southwestern quadrants of the Site which exceed NYSDEC CP-51 soil quality standards. As such, DTCS recommends excavation and proper disposal of source material from within the identified areas surrounding Soil Borings SB-1 – SB-6.

Based upon field observations and analytical data obtained during the removal processes, further remedial recommendations may be made.

7.0 LIMITATIONS

DTCS has prepared this report using reasonable efforts in each phase of its work to determine the extent of subsurface contamination (if any) within the locations of potential environmental concern. This report is not definitive, and should not be assumed to be a complete or specific definition of all conditions above or below grade. The conclusions/recommendations set forth herein are applicable only to the facts and conditions described at the time of this report.

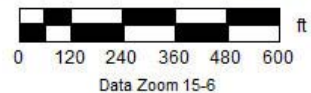
FIGURES



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DT Consulting Services, Inc.
1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Client: LL Fuel Storage, LLC

Location: 74 Griff Court, South Fallsburg, New York

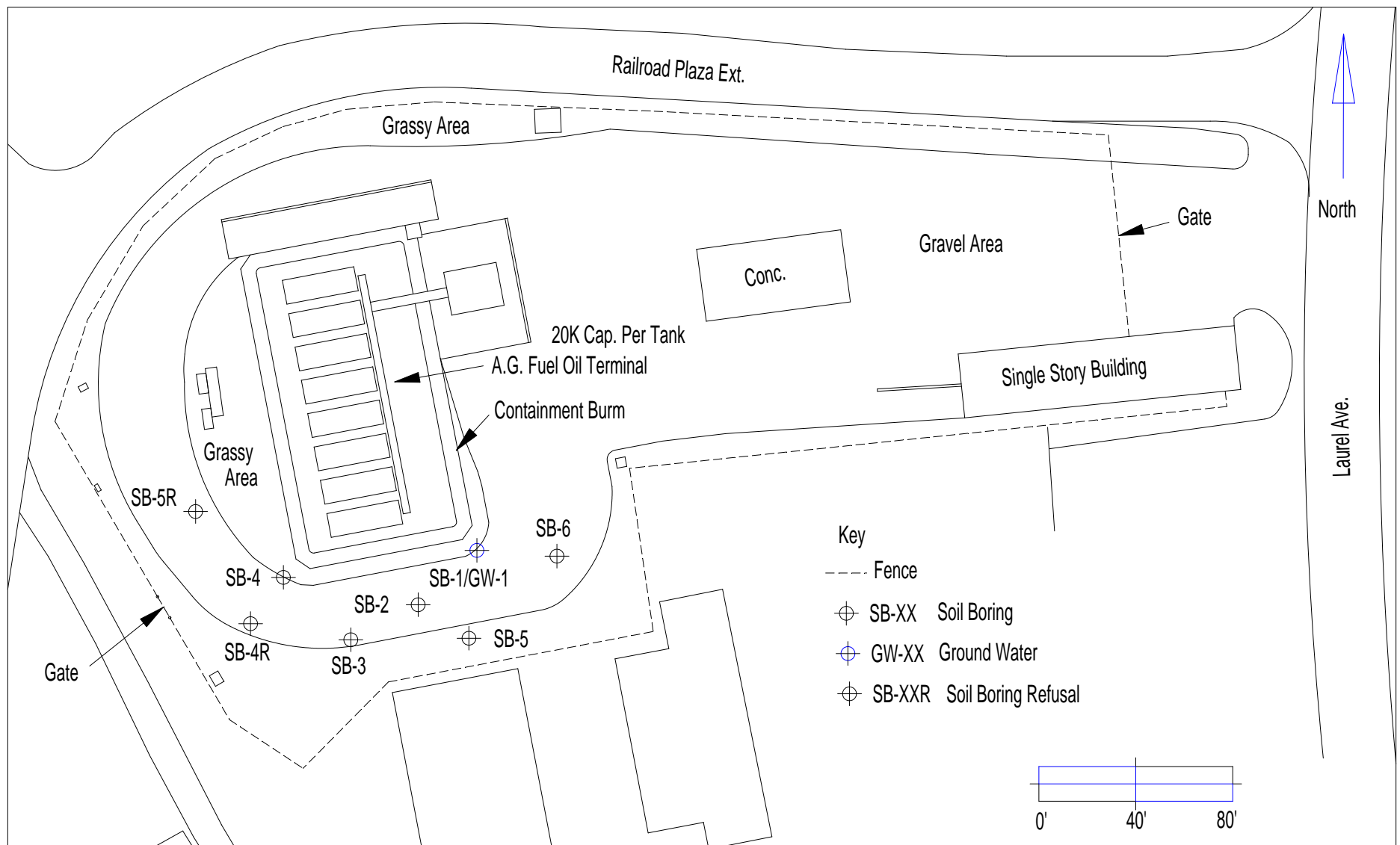
Title: Site Location Map

Spill No: 19-00538

Scale: Graphic

Drawn By: O.T.

Fig.#: 1



DT Consulting Services, Inc.
 1291 Old Post Road
 Ulster Park, New York 12487
 (845) 658-3484

Client: LL Fuel Storage, LLC

Location: 74 Griff Court, South Fallsburg, Sullivan County, New York

Title: Site (base) Map

Scale: Graphic

Drawn By: O.T.

Spill No: 19-00538

Fig.#: 2



DT Consulting Services, Inc.
1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Client: LL Fuel Storage, LLC

Location: 74 Griff Court, South Fallsburg, New York

Title: Photo Documentation

Spill No: 19-00538

Scale: None

Drawn By: O.T.

Fig.#: 3

TABLES

Table 1: Summary of Soil Laboratory Analysis for Volatile Organic Compounds (VOCs)

Site: KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

Client Name: LL Fuel Storage, LLC
Address: Post Office Box 797
Lake Katrine, New York 12449
Contact Name: John Ringel

NYSDEC PBS NO. 3-123226/NYSDEC SPILL NO. 19-00538

Sample Location		SB-1	SB-1	SB-2	SB-3	SB-4	SB-5	SB-6	
Sample Number		1	GW	2	3	4	5	6	7
Date Collected		9/13/2019		9/13/2019	9/13/2019	9/13/2019	9/13/2019	9/13/2019	9/13/2019
Matrix		Soil		Groundwater	Soil	Soil	Soil	Soil	Soil
Analytical Method		8260C - CP-51		8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51
	Soils		Groundwater						
Compound	Guidance	Sample Con	Guidance	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con
1,2,4-Trimethylbenzene	3,600	<u>39000</u>	5	<u>150</u>	<u>360000</u>	2300	<u>88000</u>	<u>300000</u>	ND
1,3,5-Trimethylbenzene	8,400	<u>11000</u>	5	<u>33</u>	<u>33000</u>	150	ND	<u>95000</u>	ND
Benzene	60	<u>5100J</u>	0.7	<u>780</u>	<u>71000</u>	80	ND	ND	12
Ethylbenzene	1,000	<u>14000</u>	5	<u>380</u>	<u>130000</u>	680	<u>21000J</u>	ND	2.3J
Isopropylbenzene	2,300	ND	5	<u>32</u>	ND	48	ND	ND	ND
MTBE	930	ND	10	8.7	ND	7	ND	ND	ND
Naphthalene	12,000	5400J	10	<u>90</u>	<u>56000J</u>	300	<u>40000J</u>	<u>55000J</u>	ND
n-Butylbenzene	12,000	ND	5	4.6	<u>19000J</u>	71	<u>14000J</u>	ND	ND
n-Propylbenzene	3,900	<u>4800J</u>	5	<u>79</u>	<u>39000</u>	100	<u>29000</u>	<u>46000J</u>	ND
o-Xylene	260	<u>19000</u>	5	<u>120</u>	ND	ND	ND	ND	ND
p-&m-Xylenes	260	<u>57000</u>	5	<u>430</u>	<u>230000</u>	<u>510</u>	ND	ND	4.7
p-Isopropyltoluene	10,000	ND	5	1.8	ND	36	ND	ND	ND
sec-Butylbenzene	11,000	ND	5	2.7	ND	41	ND	<u>230000</u>	ND
tert-Butylbenzene	5,900	ND	5	0.31J	ND	2.9J	ND	<u>39000</u>	ND
Toluene	700	<u>5300J</u>	5	<u>140</u>	ND	18	ND	ND	9.4

Notes:

1. Soil results are recorded in micrograms-per-kilogram (µg/Kg) or ppb. Groundwater results are recorded in micrograms-per-liter (µg/L) or ppb.
2. ND = Undetected. J = Detected below reporting limit but greater than or equal to MDL; therefore, the result is an estimated concentration.
3. The presented soil quality guidance values were adopted from the NYSDEC CP-51/Soil Cleanup Guidance, October, 21, 2010 .
4. The presented guidance values were adopted by the NYSDEC Groundwater Quality Standards, Division of Water Technical & Operational Guidance Series (TOGS 1.1.1).
5. Analytical measurements exceeding guidance values are in bold type and underlined as such **100**.

Table 1: Summary of Soil Laboratory Analysis for Semi-Volatile Organic Compounds (SVOCs)

Site: KoscoHeritage – South Fallsburg Terminal
 74 Griff Court
 South Fallsburg, Sullivan County, New York

Client Name: LL Fuel Storage, LLC
Address: Post Office Box 797
 Lake Katrine, New York 12449
Contact Name: John Ringel

NYSDEC PBS NO. 3-123226/NYSDEC SPILL NO. 19-00538

Sample Location	SB-1		SB-1 GW	SB-2	SB-3	SB-4	SB-5	SB-6
Sample Number	1		2	3	4	5	6	7
Date Collected	9/13/2019		9/13/2019	9/13/2019	9/13/2019	9/13/2019	9/13/2019	9/13/2019
Matrix	Soil		Groundwater	Soil	Soil	Soil	Soil	Soil
Analytical Method	8270 B/N - CP-51		8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51
	Soils		Groundwater					
Compound	Guidance	Sample Con	Guidance	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con
Acenaphthene	20,000	ND	20	0.15	140J	ND	ND	ND
Acenaphthylene	100,000	ND	NS	ND	ND	ND	ND	ND
Anthracene	100,000	ND	50	ND	120	ND	110	ND
Benzo(a)anthracene	1,000	ND	0	ND	ND	ND	ND	98J
Benzo(a)pyrene	1,000	ND	0	ND	ND	ND	ND	ND
Benzo(b)fluoranthene	1,000	ND	0.002	ND	ND	ND	ND	85J
Benzo(g,h,i)perylene	100,000	ND	NS	ND	ND	ND	ND	ND
Benzo(k)fluoranthene	800	ND	0	ND	ND	ND	ND	ND
Chrysene	1,000	ND	0	ND	ND	ND	ND	100J
Dibenz(a,h)anthracene	330	ND	NS	ND	ND	ND	ND	ND
Fluoranthene	100,000	ND	50	ND	130J	ND	ND	200
Fluorene	30,000	ND	50	0.22	ND	ND	ND	130J
Indeno(1,2,3-cd)pyrene	500	ND	0	ND	ND	ND	ND	ND
Naphthalene	12,000	1700	10	60	5900	71	1200	9500
Phenanthrene	100,000	ND	50	0.15	730	93	800	310
Pyrene	100,000	ND	50	ND	160	ND	65J	190

Notes:

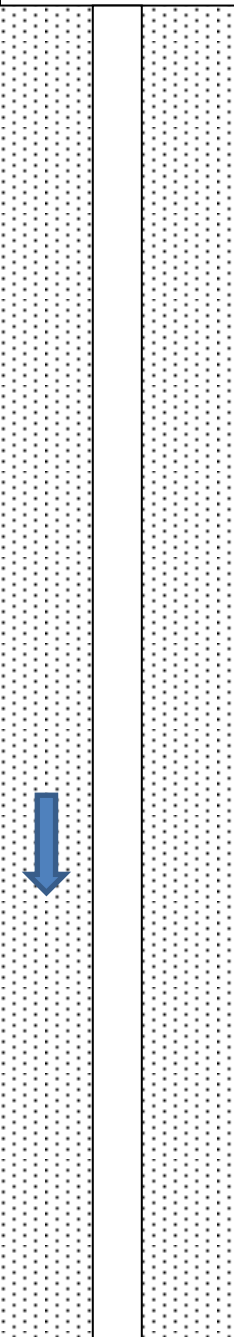
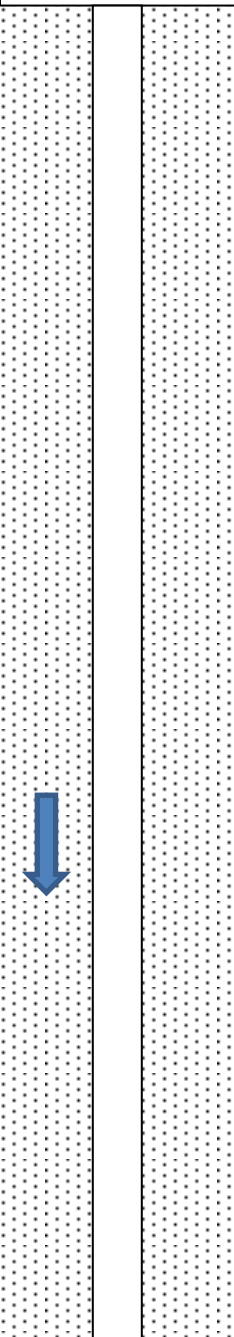
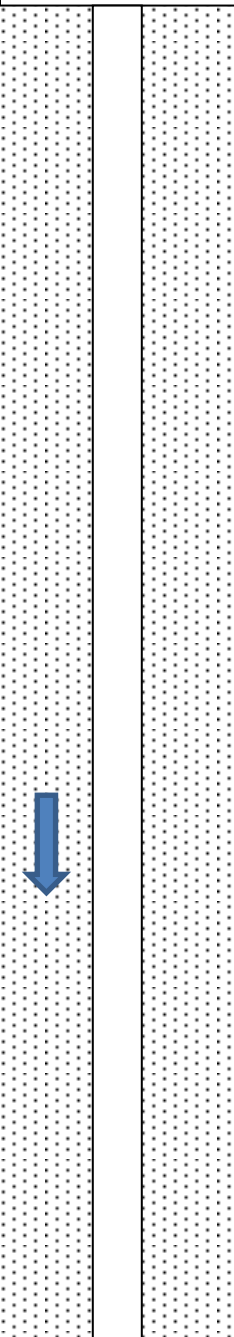
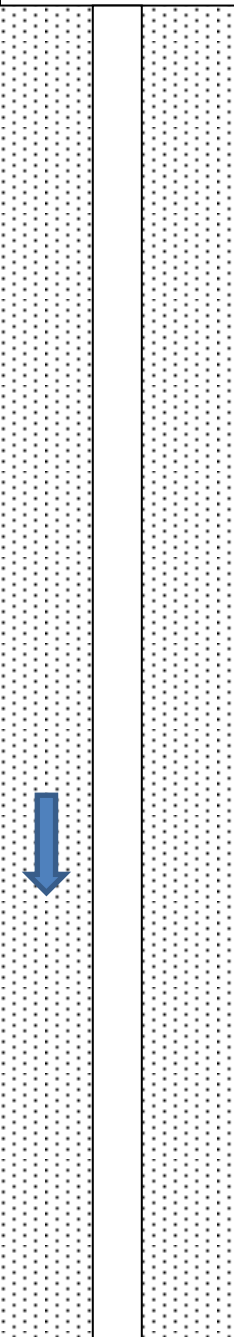
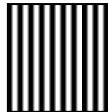

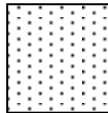
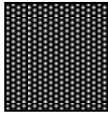
1. Soil results are recorded in micrograms-per-kilogram (µg/Kg) or ppb. Groundwater results are recorded in micrograms-per-liter (µg/L) or ppb.
2. ND = Undetected. J = Detected below reporting limit but greater than or equal to MDL; therefore, the result is an estimated concentration.
3. The presented soil quality guidance values were adopted from the NYSDEC CP-51/Soil Cleanup Guidance, October, 21, 2010 .
4. The presented guidance values were adopted by the NYSDEC Groundwater Quality Standards, Division of Water Technical & Operational Guidance Series (TOGS 1.1.1).
5. Analytical measurements exceeding guidance values are in bold type and underlined as such 100.

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ATTACHMENTS

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ATTACHMENT A

DT Consulting Services, Inc. 1291 Old Post Road Ulster Park, New York 12487 (845) 658-3484			Soil Boring Log SB-1			Hole No: SB-1 Sheet 1 of 1		Date Started: 9-13-19 Date Finished: 9-13-19			
Client: LL Fuel Storage, LLC						Method of investigation: 2" Hollow Stem Samplers					
Location: 74 Griff Court, South Fallsburg, New York											
P. Manager: Deborah Thompson			Drilling Co: Core Down Drilling Geologist: Deborah Thompson			Driller: A. Bellucci D. Helper: O. Tanner Drill Rig: Geoprobe			Weather: Partly Cloudy 53° F @ 0830		
Depth	Sample					Sample	PID (ppm)	Boring	Groundwater		
			Blows		Recovery		Analytical			and Other	
(ft.)	No.	Depth (ft.)	per 6"	"N"	(in.)	Description	Readings	Details	Observations		
4		1				Crushed stone and mixed fill, damp, slight odor.	35-378		Sampled subsurface soils (7-9' bgs, SB-1)		
		2									
		3									
						48"	Crushed stone and mixed fill, damp, strong odor.	4705			
8		5				Brown, silty sand, damp-wet at 7.5' bgs, strong odor.	2100		Temporary groundwater well set at 12' bgs. Recorded DTW: 9.61 Sheen, odor detected.		
		6									
		7									
						48"					
12		9				Red/brown, till, moist, slight odor.	143		Groundwater sample SB-1/GW		
		10									
		11									
						48"					
16		13					45				
		14									
		15									
		17									
		18									
		19									
20											
Sample Types: S=Hollow Spoon: _____ X R= Rock Core: _____ N = ASTM D1586 BGS = Below Grade Surface						<div>Backfill Well Key</div> <div> Cement</div> <div> Native Fill</div> <div> Borehole</div> <div> Bentonite</div>					

Soil Boring Log SB-2

Hole No: SB-2

Date Started: 9-13-19

Sheet 1 of 1

Date Finished:	9-13-19
----------------	---------

Client: LL Fuel Storage, LLC

Method of investigation: 2" Hollow Stem Samplers

Location: 74 Griff Court, South Fallsburg, New York

P. Manager:

Drilling Co: Core Down Drilling

Driller: A. Bellucci

Weather:

Deborah Thompson













Geologist:	Deborah Thompson
------------	------------------

D. Helper: O. Tanner

Partly Cloudy

Drill Rig: Geoprobe

53° F @ 0830

<p>Sample Types:</p> <p>S=Hollow Spoon: _____ X _____</p> <p>R= Rock Core: _____</p> <p>N = ASTM D1586 BGS = Below Grade Surface</p>	<p style="text-align: center;">Backfill Well Key</p> <table style="width: 100%; text-align: center;"> <tr> <td style="width: 50%;">  Cement </td> <td style="width: 50%;">  Native Fill </td> </tr> <tr> <td>  Borehole </td> <td>  Bentonite </td> </tr> </table>	 Cement	 Native Fill	 Borehole	 Bentonite
 Cement	 Native Fill				
 Borehole	 Bentonite				

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1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Soil Boring Log
SB-3

Hole No: SB-3

Date Started: 9-13-19

Sheet 1 of 1

Date Finished: 9-13-19

Client: LL Fuel Storage, LLC

Method of investigation: 2" Hollow Stem Samplers

Location: 74 Griff Court, South Fallsburg, New York

P. Manager:

Deborah Thompson

Drilling Co: Core Down Drilling

Geologist: Deborah Thompson

Driller: A. Bellucci

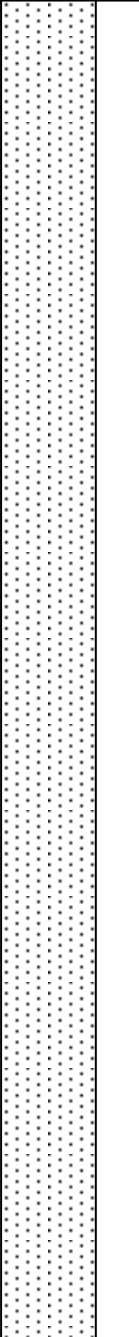
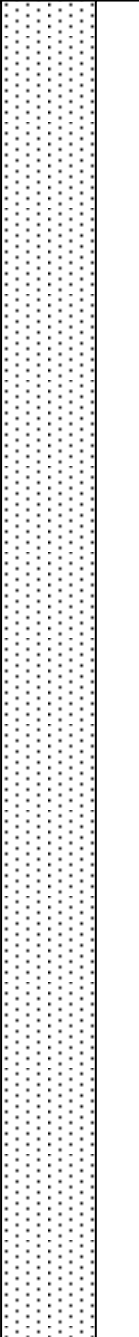
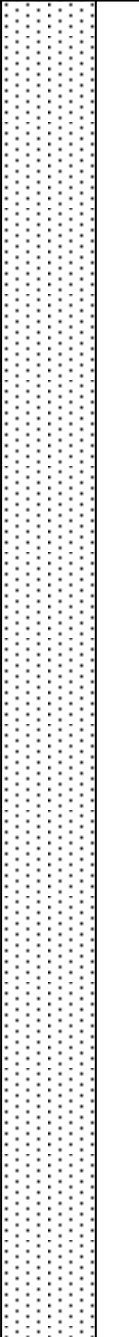
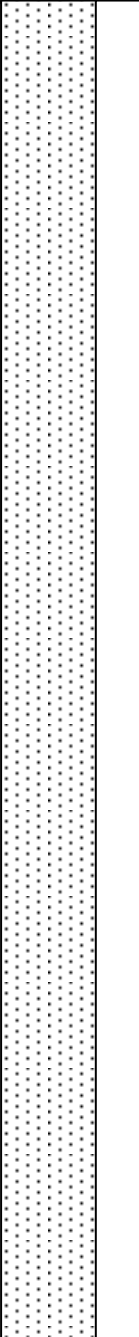
D. Helper: O. Tanner

Drill Rig: Geoprobe

Weather:

Partly Cloudy

53° F @ 0830

Depth (ft.)	Sample					Sample Description	PID (ppm)	Boring Details		Groundwater
	No.	Depth (ft.)	Blows	"N"	Recovery		Analytical			and Other
			per 6"		(in.)		Readings			Observations
4		1				Crushed stone and mixed fill, damp, slight odor.	105-431		Sampled subsurface soils (10-12' bgs, SB-3) Groundwater not encountered.	
		2								
		3								
					34"					
8		5				Same.	1200-1429			
		6								
		7								
					32"					
12		9				Red/brown, till, damp-moist, strong odor.	337-1107			
		10								
		11								
					48"					
16 20		13					130			
		14								
		15								
		17								
		18								
		19								

Sample Types:

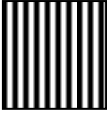
S=Hollow Spoon: X

R= Rock Core:

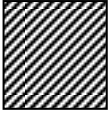
N = ASTM D1586

BGS = Below Grade Surface

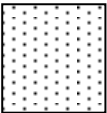
Backfill Well Key



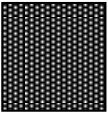
Cement



Native Fill



Borehole



Bentonite

DT Consulting Services, Inc.
1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Soil Boring Log
SB-4

Hole No: SB-4

Date Started: 9-13-19

Sheet 1 of 1

Date Finished: 9-13-19

Client: LL Fuel Storage, LLC

Method of investigation: 2" Hollow Stem Samplers

Location: 74 Griff Court, South Fallsburg, New York

P. Manager:

Deborah Thompson

Drilling Co: Core Down Drilling

Geologist: Deborah Thompson

Driller: A. Bellucci

D. Helper: O. Tanner

Drill Rig: Geoprobe

Weather:

Partly Cloudy

53° F @ 0830

Depth (ft.)	Sample					Sample Description	PID (ppm)	Boring		Groundwater
	No.	Depth (ft.)	Blows	"N"	Recovery		Analytical			and Other
			per 6"		(in.)		Readings	Details		Observations
4		1				Asphalt and stone.	47-159	<div></div>	<div></div>	Sampled subsurface soils (5-7' bgs, SB-4) Groundwater not encountered.
		2				Red/brown, mixed fill, damp, slight odor.				
		3								
					34"	Same.				
8		5				Refusal at 7' bgs.	700-1300	<div></div>	<div></div>	
		6								
		7			29"					
12		9						<div></div>	<div></div>	
		10								
		11								
16		13						<div></div>	<div></div>	
		14								
		15								
20		17						<div></div>	<div></div>	
		18								
		19								

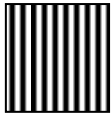
Sample Types:

S=Hollow Spoon: X

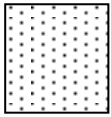
R= Rock Core:

N = ASTM D1586

BGS = Below Grade Surface



Cement

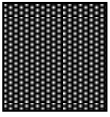


Borehole

Backfill Well Key



Native Fill



Bentonite

DT Consulting Services, Inc.
1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Soil Boring Log
SB-5

Hole No: SB-5

Date Started: 9-13-19

Sheet 1 of 1

Date Finished: 9-13-19

Client: LL Fuel Storage, LLC

Method of investigation: 2" Hollow Stem Samplers

Location: 74 Griff Court, South Fallsburg, New York

P. Manager:

Deborah Thompson

Drilling Co: Core Down Drilling

Geologist: Deborah Thompson

Driller: A. Bellucci

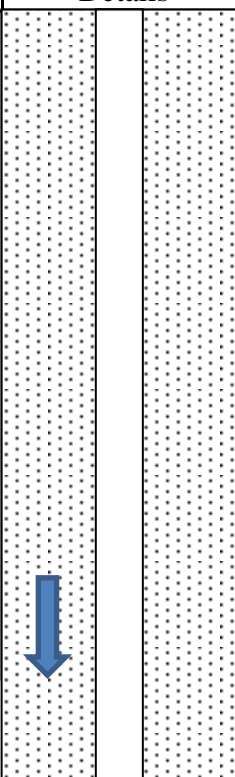
D. Helper: O. Tanner

Drill Rig: Geoprobe

Weather:

Partly Cloudy

53° F @ 0830

Depth (ft.)	Sample					Sample Description	PID (ppm)	Boring Details	Groundwater and Other Observations
	No.	Depth (ft.)	Blows	"N"	Recovery		Analytical		
			per 6"		(in.)		Readings		
4		1				Asphalt and stone.	235-310		Sampled subsurface soils (5-7' bgs, SB-5)
		2				Red/brown, mixed fill, damp, slight odor.			
		3							
					36"				
8		5				Same, saturated at 6' bgs, strong odor.			Groundwater encountered at 6' bgs. Odor, sheen.
		6							
		7			25"	Refusal at 7' bgs.			
12		9							
		10							
		11							
16 20		13							
		14							
		15							
		17							
		18							
		19							

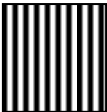
Sample Types:

S=Hollow Spoon: X

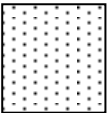
R= Rock Core:

N = ASTM D1586

BGS = Below Grade Surface

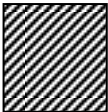


Cement

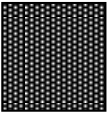


Borehole

Backfill Well Key



Native Fill



Bentonite

DT Consulting Services, Inc.
1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Soil Boring Log
SB-6

Hole No: SB-6

Date Started: 9-13-19

Sheet 1 of 1

Date Finished: 9-13-19

Client: LL Fuel Storage, LLC

Method of investigation: 2" Hollow Stem Samplers

Location: 74 Griff Court, South Fallsburg, New York

P. Manager:

Deborah Thompson

Drilling Co: Core Down Drilling

Geologist: Deborah Thompson

Driller: A. Bellucci

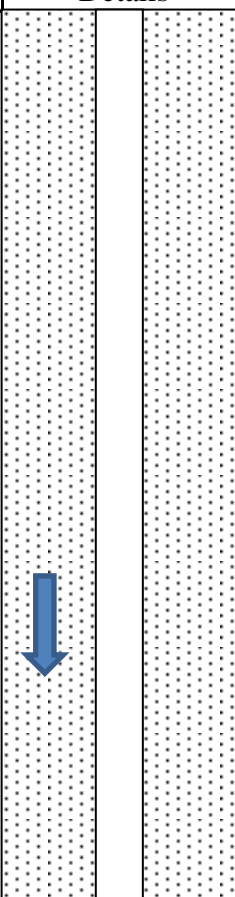
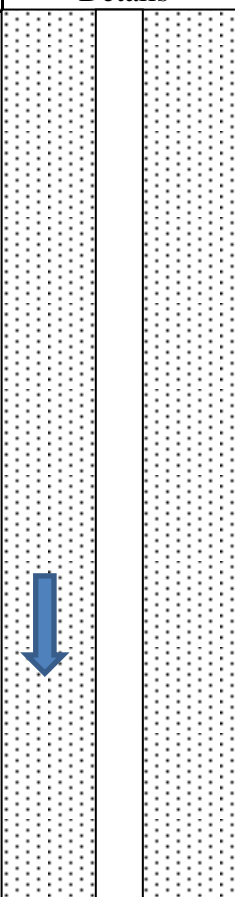
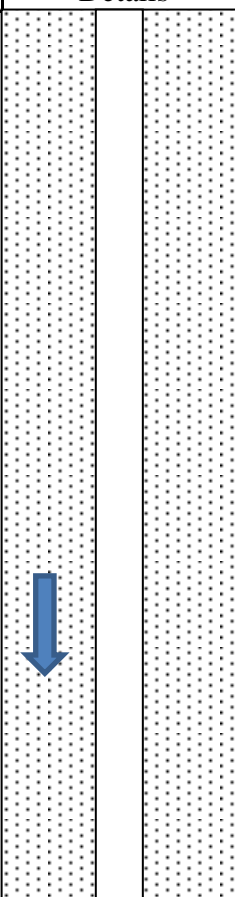
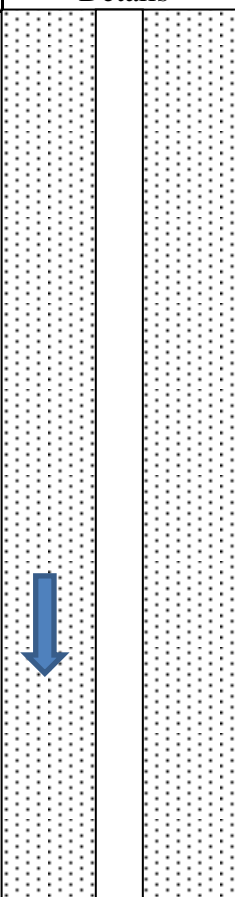
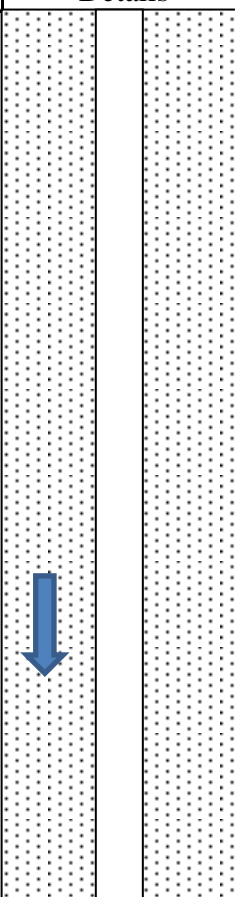
D. Helper: O. Tanner

Drill Rig: Geoprobe

Weather:

Partly Cloudy

53° F @ 0830

Depth (ft.)	Sample					Sample Description	PID (ppm)	Boring Details	Groundwater and Other Observations					
	No.	Depth (ft.)	Blows	"N"	Recovery		Analytical							
			per 6"		(in.)		Readings							
4		1				Red/brown, mixed fill, damp, slight odor.	10-15		Sampled subsurface soils (6-8' bgs, SB-6)					
		2												
		3												
					40"									
8		5				Same, saturated at 6' bgs, strong odor.	10-50			Groundwater encountered at 6' bgs.				
		6												
		7												
					36"									
12		9									Odor, sheen.			
		10												
		11												
16		13												
		14												
		15												
	20		17											
			18											
			19											

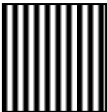
Sample Types:

S=Hollow Spoon: X

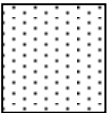
R= Rock Core:

N = ASTM D1586

BGS = Below Grade Surface

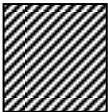


Cement

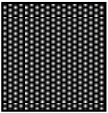


Borehole

Backfill Well Key



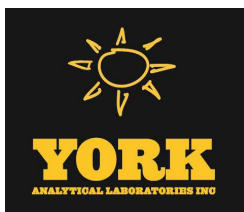
Native Fill



Bentonite

DT CONSULTING SERVICES, INC.

ATTACHMENT B



Technical Report

prepared for:

DT Consulting Services
1291 Old Post Road
Ulster Park NY, 12487
Attention: Deborah Thompson

Report Date: 09/24/2019
Client Project ID: LL Fuel Storage, LLC South Fallsburg, NY
York Project (SDG) No.: 19I0619

CT Cert. No. PH-0723

New Jersey Cert. No. CT005 and NY037



New York Cert. Nos. 10854 and 12058

PA Cert. No. 68-04440

120 RESEARCH DRIVE
www.YORKLAB.com

STRATFORD, CT 06615
(203) 325-1371

132-02 89th AVENUE
FAX (203) 357-0166

RICHMOND HILL, NY 11418
ClientServices@yorklab.com

Report Date: 09/24/2019
Client Project ID: LL Fuel Storage, LLC South Fallsburg, NY
York Project (SDG) No.: 19I0619

DT Consulting Services
1291 Old Post Road
Ulster Park NY, 12487
Attention: Deborah Thompson

Purpose and Results

This report contains the analytical data for the sample(s) identified on the attached chain-of-custody received in our laboratory on September 16, 2019 with a temperature of 1.8 C. The project was identified as your project: **LL Fuel Storage, LLC South Fallsburg, NY.**

The analyses were conducted utilizing appropriate EPA, Standard Methods, and ASTM methods as detailed in the data summary tables.

All samples were received in proper condition meeting the customary acceptance requirements for environmental samples except those indicated under the Sample and Analysis Qualifiers section of this report.

All analyses met the method and laboratory standard operating procedure requirements except as indicated by any data flags, the meaning of which are explained in the Sample and Data Qualifiers Relating to This Work Order section of this report and case narrative if applicable.

The results of the analyses, which are all reported on dry weight basis (soils) unless otherwise noted, are detailed in the following pages.

Please contact Client Services at 203.325.1371 with any questions regarding this report.

<u>York Sample ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Date Collected</u>	<u>Date Received</u>
19I0619-01	SB-1	Soil	09/13/2019	09/16/2019
19I0619-02	SB-1 GW	Water	09/13/2019	09/16/2019
19I0619-03	SB-2	Soil	09/13/2019	09/16/2019
19I0619-04	SB-3	Soil	09/13/2019	09/16/2019
19I0619-05	SB-4	Soil	09/13/2019	09/16/2019
19I0619-06	SB-5	Soil	09/13/2019	09/16/2019
19I0619-07	SB-6	Soil	09/13/2019	09/16/2019

General Notes for York Project (SDG) No.: 19I0619

1. The RLs and MDLs (Reporting Limit and Method Detection Limit respectively) reported are adjusted for any dilution necessary due to the levels of target and/or non-target analytes and matrix interference. The RL(REPORTING LIMIT) is based upon the lowest standard utilized for the calibration where applicable.
2. Samples are retained for a period of thirty days after submittal of report, unless other arrangements are made.
3. York's liability for the above data is limited to the dollar value paid to York for the referenced project.
4. This report shall not be reproduced without the written approval of York Analytical Laboratories, Inc.
5. All analyses conducted met method or Laboratory SOP requirements. See the Sample and Data Qualifiers Section for further information.
6. It is noted that no analyses reported herein were subcontracted to another laboratory, unless noted in the report.
7. This report reflects results that relate only to the samples submitted on the attached chain-of-custody form(s) received by York.
8. Analyses conducted at York Analytical Laboratories, Inc. Stratford, CT are indicated by NY Cert. No. 10854; those conducted at York Analytical Laboratories, Inc., Richmond Hill, NY are indicated by NY Cert. No. 12058.

Approved By:



Benjamin Gulizia
Laboratory Director

Date: 09/24/2019





Sample Information

Client Sample ID: SB-1

York Sample ID: 1910619-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

1910619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 9:40 am

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	39000		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
108-67-8	1,3,5-Trimethylbenzene	11000		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
71-43-2	Benzene	5100	J	ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
100-41-4	Ethyl Benzene	14000		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
98-82-8	Isopropylbenzene	ND		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
91-20-3	Naphthalene	5400	J	ug/kg dry	2800	11000	1000	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,PADEP,NJIE	09/24/2019 06:54	09/24/2019 11:27	LLJ
104-51-8	n-Butylbenzene	ND		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
103-65-1	n-Propylbenzene	4800	J	ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
95-47-6	o-Xylene	19000		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
179601-23-1	p- & m- Xylenes	57000		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
99-87-6	p-Isopropyltoluene	ND		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
135-98-8	sec-Butylbenzene	ND		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
98-06-6	tert-Butylbenzene	ND		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
108-88-3	Toluene	5300	J	ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 11:27	LLJ
1330-20-7	Xylenes, Total	76000		ug/kg dry	2800	5600	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/24/2019 06:54	09/24/2019 11:27	LLJ
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	98.1 %	77-125								
2037-26-5	Surrogate: SURR: Toluene-d8	101 %	85-120								
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	103 %	76-130								



Sample Information

Client Sample ID: SB-1

York Sample ID: 19I0619-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 9:40 am

09/16/2019

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
208-96-8	Acenaphthylene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
120-12-7	Anthracene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
218-01-9	Chrysene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
206-44-0	Fluoranthene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
86-73-7	Fluorene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
91-20-3	Naphthalene	1700		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
85-01-8	Phenanthrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
129-00-0	Pyrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 08:41	KH
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	94.1 %	22-108								
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	80.2 %	21-113								
1718-51-0	Surrogate: SURR: Terphenyl-d14	86.6 %	24-116								

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
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Sample Information

Client Sample ID: SB-1

York Sample ID: 19I0619-01

York Project (SDG) No.

19I0619

Client Project ID

LL Fuel Storage, LLC South Fallsburg, NY

Matrix

Soil

Collection Date/Time

September 13, 2019 9:40 am

Date Received

09/16/2019

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	89.1		%	0.100	1	SM 2540G Certifications: CTDOH	09/17/2019 17:58	09/18/2019 11:10	TJM

Sample Information

Client Sample ID: SB-1 GW

York Sample ID: 19I0619-02

York Project (SDG) No.

19I0619

Client Project ID

LL Fuel Storage, LLC South Fallsburg, NY

Matrix

Water

Collection Date/Time

September 13, 2019 10:01 am

Date Received

09/16/2019

Volatile Organics, CP-51 (STARS) Low level

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5030B

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	150		ug/L	4.0	10	20	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/19/2019 21:33	LLJ
108-67-8	1,3,5-Trimethylbenzene	33		ug/L	0.20	0.50	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/18/2019 15:21	LLJ
71-43-2	Benzene	780		ug/L	4.0	10	20	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/19/2019 21:33	LLJ
100-41-4	Ethyl Benzene	380		ug/L	4.0	10	20	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/19/2019 21:33	LLJ
98-82-8	Isopropylbenzene	32		ug/L	0.20	0.50	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/18/2019 15:21	LLJ
1634-04-4	Methyl tert-butyl ether (MTBE)	8.7		ug/L	0.20	0.50	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/18/2019 15:21	LLJ
91-20-3	Naphthalene	90	B	ug/L	1.0	2.0	1	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	09/17/2019 10:34	09/18/2019 15:21	LLJ
104-51-8	n-Butylbenzene	4.6		ug/L	0.20	0.50	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/18/2019 15:21	LLJ
103-65-1	n-Propylbenzene	79		ug/L	0.20	0.50	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/18/2019 15:21	LLJ
95-47-6	o-Xylene	120		ug/L	4.0	10	20	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/17/2019 10:34	09/19/2019 21:33	LLJ
179601-23-1	p- & m- Xylenes	430		ug/L	10	20	20	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/17/2019 10:34	09/19/2019 21:33	LLJ
99-87-6	p-Isopropyltoluene	1.8		ug/L	0.20	0.50	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/18/2019 15:21	LLJ
135-98-8	sec-Butylbenzene	2.7		ug/L	0.20	0.50	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/18/2019 15:21	LLJ
98-06-6	tert-Butylbenzene	0.31	J	ug/L	0.20	0.50	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/18/2019 15:21	LLJ



Sample Information

Client Sample ID: SB-1 GW

York Sample ID: 19I0619-02

York Project (SDG) No.

19I0619

Client Project ID

LL Fuel Storage, LLC South Fallsburg, NY

Matrix

Water

Collection Date/Time

September 13, 2019 10:01 am

Date Received

09/16/2019

Volatile Organics, CP-51 (STARS) Low level

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5030B

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
108-88-3	Toluene	140		ug/L	4.0	10	20	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/19/2019 21:33	LLJ
1330-20-7	Xylenes, Total	550		ug/L	12	30	20	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/17/2019 10:34	09/19/2019 21:33	LLJ
Surrogate Recoveries		Result			Acceptance Range						
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	100 %			69-130						
2037-26-5	Surrogate: SURR: Toluene-d8	98.6 %			81-117						
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	96.6 %			79-122						

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes: EXT-EM

Sample Prepared by Method: EPA 3510C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	0.15		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
208-96-8	Acenaphthylene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
120-12-7	Anthracene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
56-55-3	Benzo(a)anthracene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
50-32-8	Benzo(a)pyrene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
207-08-9	Benzo(k)fluoranthene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
218-01-9	Chrysene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
206-44-0	Fluoranthene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
86-73-7	Fluorene	0.22		ug/L	0.057	0.057	1	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
91-20-3	Naphthalene	60		ug/L	14	29	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/19/2019 17:24	KH



Sample Information

Client Sample ID: SB-1 GW

York Sample ID: 19I0619-02

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Water

September 13, 2019 10:01 am

09/16/2019

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes: EXT-EM

Sample Prepared by Method: EPA 3510C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
85-01-8	Phenanthrene	0.15		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
129-00-0	Pyrene	ND		ug/L	0.057	0.057	1	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:34	09/18/2019 17:27	OW
Surrogate Recoveries		Result		Acceptance Range							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	66.3 %		50.2-113							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	60.4 %		39.9-105							
1718-51-0	Surrogate: SURR: Terphenyl-d14	54.4 %		30.7-106							

Sample Information

Client Sample ID: SB-2

York Sample ID: 19I0619-03

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 11:08 am

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	360000		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
108-67-8	1,3,5-Trimethylbenzene	33000		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
71-43-2	Benzene	71000		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
100-41-4	Ethyl Benzene	130000		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
98-82-8	Isopropylbenzene	ND		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
91-20-3	Naphthalene	56000	J	ug/kg dry	15000	60000	5000	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,PADEP,NJDEP	09/24/2019 06:54	09/24/2019 12:21	LLJ
104-51-8	n-Butylbenzene	19000	J	ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
103-65-1	n-Propylbenzene	39000		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
95-47-6	o-Xylene	ND		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
179601-23-1	p- & m- Xylenes	230000		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ



Sample Information

Client Sample ID: SB-2

York Sample ID: 19I0619-03

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 11:08 am

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
99-87-6	p-Isopropyltoluene	ND		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
135-98-8	sec-Butylbenzene	ND		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
98-06-6	tert-Butylbenzene	ND		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
108-88-3	Toluene	ND		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/24/2019 06:54	09/24/2019 12:21	LLJ
1330-20-7	Xylenes, Total	230000		ug/kg dry	15000	30000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/24/2019 06:54	09/24/2019 12:21	LLJ
Surrogate Recoveries		Result			Acceptance Range						
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	87.5 %			77-125						
2037-26-5	Surrogate: SURR: Toluene-d8	102 %			85-120						
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	105 %			76-130						

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	140	J	ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
208-96-8	Acenaphthylene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
120-12-7	Anthracene	120	J	ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
218-01-9	Chrysene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
206-44-0	Fluoranthene	130	J	ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH



Sample Information

Client Sample ID: SB-2

York Sample ID: 19I0619-03

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 11:08 am

09/16/2019

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
86-73-7	Fluorene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
91-20-3	Naphthalene	5900		ug/kg dry	180	360	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 12:28	KH
85-01-8	Phenanthrene	730		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
129-00-0	Pyrene	160		ug/kg dry	73	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:09	KH
Surrogate Recoveries		Result		Acceptance Range							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	97.4 %		22-108							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	78.6 %		21-113							
1718-51-0	Surrogate: SURR: Terphenyl-d14	84.3 %		24-116							

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	83.1		%	0.100	1	SM 2540G Certifications: CTDOH	09/17/2019 17:58	09/18/2019 11:10	TJM

Sample Information

Client Sample ID: SB-3

York Sample ID: 19I0619-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 11:59 am

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	2300	QL-02	ug/kg dry	230	460	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 16:58	LLJ
108-67-8	1,3,5-Trimethylbenzene	150		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
71-43-2	Benzene	80		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
100-41-4	Ethyl Benzene	680		ug/kg dry	230	460	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 16:58	LLJ



Sample Information

Client Sample ID: SB-3

York Sample ID: 19I0619-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 11:59 am

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
98-82-8	Isopropylbenzene	48		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
1634-04-4	Methyl tert-butyl ether (MTBE)	7.0		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
91-20-3	Naphthalene	300	VOA-E	ug/kg dry	2.3	9.2	1	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,PADEP,NJ	09/18/2019 07:00	09/18/2019 14:38	LLJ
104-51-8	n-Butylbenzene	71		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
103-65-1	n-Propylbenzene	100		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
95-47-6	o-Xylene	ND		ug/kg dry	230	460	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 16:58	LLJ
179601-23-1	p- & m- Xylenes	510		ug/kg dry	230	460	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 16:58	LLJ
99-87-6	p-Isopropyltoluene	36		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
135-98-8	sec-Butylbenzene	41		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
98-06-6	tert-Butylbenzene	2.9	J	ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
108-88-3	Toluene	18		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/18/2019 07:00	09/18/2019 14:38	LLJ
1330-20-7	Xylenes, Total	510		ug/kg dry	230	460	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/20/2019 06:00	09/20/2019 16:58	LLJ
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURRE: 1,2-Dichloroethane-d4	97.7 %	77-125								
2037-26-5	Surrogate: SURRE: Toluene-d8	98.8 %	85-120								
460-00-4	Surrogate: SURRE: p-Bromofluorobenzene	124 %	76-130								

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
208-96-8	Acenaphthylene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
120-12-7	Anthracene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH



Sample Information

Client Sample ID: SB-3

York Sample ID: 19I0619-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 11:59 am

09/16/2019

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
218-01-9	Chrysene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
206-44-0	Fluoranthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
86-73-7	Fluorene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
91-20-3	Naphthalene	71	J	ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
85-01-8	Phenanthrene	93		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH
129-00-0	Pyrene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 09:38	KH

Surrogate Recoveries		Result	Acceptance Range
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	72.7 %	22-108
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	63.6 %	21-113
1718-51-0	Surrogate: SURR: Terphenyl-d14	65.9 %	24-116

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	91.0		%	0.100	1	SM 2540G Certifications: CTDOH	09/17/2019 17:58	09/18/2019 11:10	TJM



Sample Information

Client Sample ID: SB-4

York Sample ID: 19I0619-05

York Project (SDG) No.

19I0619

Client Project ID

LL Fuel Storage, LLC South Fallsburg, NY

Matrix

Soil

Collection Date/Time

September 13, 2019 12:40 pm

Date Received

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	88000	QL-02	ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
108-67-8	1,3,5-Trimethylbenzene	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
71-43-2	Benzene	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
100-41-4	Ethyl Benzene	21000	J	ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
98-82-8	Isopropylbenzene	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
91-20-3	Naphthalene	40000	J	ug/kg dry	14000	57000	5000	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,PADEP,NJ	09/20/2019 06:00	09/20/2019 18:18	LLJ
104-51-8	n-Butylbenzene	14000	J	ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
103-65-1	n-Propylbenzene	29000		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
95-47-6	o-Xylene	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
179601-23-1	p- & m- Xylenes	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
99-87-6	p-Isopropyltoluene	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
135-98-8	sec-Butylbenzene	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
98-06-6	tert-Butylbenzene	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
108-88-3	Toluene	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 18:18	LLJ
1330-20-7	Xylenes, Total	ND		ug/kg dry	14000	29000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/20/2019 06:00	09/20/2019 18:18	LLJ
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	101 %	77-125								
2037-26-5	Surrogate: SURR: Toluene-d8	100 %	85-120								
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	104 %	76-130								



Sample Information

Client Sample ID: SB-4

York Sample ID: 19I0619-05

York Project (SDG) No.

19I0619

Client Project ID

LL Fuel Storage, LLC South Fallsburg, NY

Matrix

Soil

Collection Date/Time

September 13, 2019 12:40 pm

Date Received

09/16/2019

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
208-96-8	Acenaphthylene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
120-12-7	Anthracene	110		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
218-01-9	Chrysene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
206-44-0	Fluoranthene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
86-73-7	Fluorene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
91-20-3	Naphthalene	1200		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
85-01-8	Phenanthrene	800		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
129-00-0	Pyrene	65	J	ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:07	KH
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	93.0 %	22-108								
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	76.1 %	21-113								
1718-51-0	Surrogate: SURR: Terphenyl-d14	79.7 %	24-116								

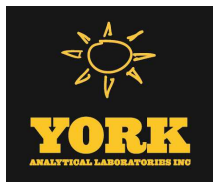
Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
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Sample Information

Client Sample ID: SB-4

York Sample ID: 19I0619-05

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 12:40 pm

09/16/2019

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	87.1		%	0.100	1	SM 2540G Certifications: CTDOH	09/17/2019 17:58	09/18/2019 11:10	TJM

Sample Information

Client Sample ID: SB-5

York Sample ID: 19I0619-06

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 2:22 pm

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	300000	QL-02	ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
108-67-8	1,3,5-Trimethylbenzene	95000		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
71-43-2	Benzene	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
100-41-4	Ethyl Benzene	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
98-82-8	Isopropylbenzene	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
91-20-3	Naphthalene	55000	J	ug/kg dry	31000	120000	10000	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,PADEP,NJC	09/20/2019 06:00	09/20/2019 19:11	LLJ
104-51-8	n-Butylbenzene	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
103-65-1	n-Propylbenzene	46000	J	ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
95-47-6	o-Xylene	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
179601-23-1	p- & m- Xylenes	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
99-87-6	p-Isopropyltoluene	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
135-98-8	sec-Butylbenzene	230000		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ



Sample Information

Client Sample ID: SB-5

York Sample ID: 19I0619-06

York Project (SDG) No.

19I0619

Client Project ID

LL Fuel Storage, LLC South Fallsburg, NY

Matrix

Soil

Collection Date/Time

September 13, 2019 2:22 pm

Date Received

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
98-06-6	tert-Butylbenzene	39000	QL-02, J	ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
108-88-3	Toluene	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 06:00	09/20/2019 19:11	LLJ
1330-20-7	Xylenes, Total	ND		ug/kg dry	31000	62000	10000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/20/2019 06:00	09/20/2019 19:11	LLJ
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	90.7 %	77-125								
2037-26-5	Surrogate: SURR: Toluene-d8	101 %	85-120								
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	107 %	76-130								

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	ND		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
208-96-8	Acenaphthylene	ND		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
120-12-7	Anthracene	ND		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
56-55-3	Benzo(a)anthracene	98	J	ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
205-99-2	Benzo(b)fluoranthene	85	J	ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
218-01-9	Chrysene	100	J	ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
206-44-0	Fluoranthene	200		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
86-73-7	Fluorene	130	J	ug/kg dry	76	150	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH



Sample Information

Client Sample ID: SB-5

York Sample ID: 19I0619-06

York Project (SDG) No.

19I0619

Client Project ID

LL Fuel Storage, LLC South Fallsburg, NY

Matrix

Soil

Collection Date/Time

September 13, 2019 2:22 pm

Date Received

09/16/2019

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
91-20-3	Naphthalene	9500		ug/kg dry	190	380	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 18:10	KH
85-01-8	Phenanthrene	310		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
129-00-0	Pyrene	190		ug/kg dry	76	150	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 10:35	KH
Surrogate Recoveries		Result		Acceptance Range							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	96.2 %		22-108							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	75.8 %		21-113							
1718-51-0	Surrogate: SURR: Terphenyl-d14	79.4 %		24-116							

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	81.2		%	0.100	1	SM 2540G Certifications: CTDOH	09/17/2019 17:58	09/18/2019 11:10	TJM

Sample Information

Client Sample ID: SB-6

York Sample ID: 19I0619-07

York Project (SDG) No.

19I0619

Client Project ID

LL Fuel Storage, LLC South Fallsburg, NY

Matrix

Soil

Collection Date/Time

September 13, 2019 12:00 am

Date Received

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
108-67-8	1,3,5-Trimethylbenzene	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
71-43-2	Benzene	12		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
100-41-4	Ethyl Benzene	2.3	J	ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
98-82-8	Isopropylbenzene	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ



Sample Information

Client Sample ID: SB-6

York Sample ID: 19I0619-07

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

19I0619

LL Fuel Storage, LLC South Fallsburg, NY

Soil

September 13, 2019 12:00 am

09/16/2019

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
91-20-3	Naphthalene	ND		ug/kg dry	1.9	7.7	1	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,PADEP,NJC	09/20/2019 12:49	09/20/2019 20:24	LLJ
104-51-8	n-Butylbenzene	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
103-65-1	n-Propylbenzene	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
95-47-6	o-Xylene	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
179601-23-1	p- & m- Xylenes	4.7		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
99-87-6	p-Isopropyltoluene	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
135-98-8	sec-Butylbenzene	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
98-06-6	tert-Butylbenzene	ND		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
108-88-3	Toluene	9.4		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	09/20/2019 12:49	09/20/2019 20:24	LLJ
1330-20-7	Xylenes, Total	4.7		ug/kg dry	1.9	3.8	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	09/20/2019 12:49	09/20/2019 20:24	LLJ
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	103 %	77-125								
2037-26-5	Surrogate: SURR: Toluene-d8	99.2 %	85-120								
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	99.5 %	76-130								

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
208-96-8	Acenaphthylene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
120-12-7	Anthracene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH



Sample Information

Client Sample ID: SB-6

York Sample ID: 19I0619-07

York Project (SDG) No.

19I0619

Client Project ID

LL Fuel Storage, LLC South Fallsburg, NY

Matrix

Soil

Collection Date/Time

September 13, 2019 12:00 am

Date Received

09/16/2019

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
218-01-9	Chrysene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
206-44-0	Fluoranthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
86-73-7	Fluorene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
91-20-3	Naphthalene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
85-01-8	Phenanthrene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
129-00-0	Pyrene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	09/18/2019 08:14	09/19/2019 11:03	KH
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	82.3 %	22-108								
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	73.7 %	21-113								
1718-51-0	Surrogate: SURR: Terphenyl-d14	76.7 %	24-116								

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	91.2		%	0.100	1	SM 2540G Certifications: CTDOH	09/17/2019 17:58	09/18/2019 11:10	TJM



Volatile Analysis Sample Containers

Lab ID	Client Sample ID	Volatile Sample Container
19I0619-01	SB-1	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
19I0619-02	SB-1 GW	40mL Clear Vial (pre-pres.) HCl; Cool to 4° C
19I0619-03	SB-2	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
19I0619-04	SB-3	40mL Vial with Stir Bar-Cool 4° C
19I0619-05	SB-4	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
19I0619-06	SB-5	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
19I0619-07	SB-6	40mL Vial with Stir Bar-Cool 4° C



Sample and Data Qualifiers Relating to This Work Order

VOA-E	The concentration reported for this analyte is an estimated value above the linear range of the instrument for EPA SW846-5035/8260 (>200ppb). Re-analysis using 5035/8260 medium level prep. resulted in a detection below the reporting limit (<500ppb).
QL-02	This LCS analyte is outside Laboratory Recovery limits due the analyte behavior using the referenced method. The reference method has certain limitations with respect to analytes of this nature.
J	Detected below the Reporting Limit but greater than or equal to the Method Detection Limit (MDL/LOD) or in the case of a TIC, the result is an estimated concentration.
EXT-EM	The sample exhibited emulsion formation during the extraction process. This may affect surrogate recoveries.
B	Analyte is found in the associated analysis batch blank. For volatiles, methylene chloride and acetone are common lab contaminants.

Definitions and Other Explanations

*	Analyte is not certified or the state of the samples origination does not offer certification for the Analyte.
ND	NOT DETECTED - the analyte is not detected at the Reported to level (LOQ/RL or LOD/MDL)
RL	REPORTING LIMIT - the minimum reportable value based upon the lowest point in the analyte calibration curve.
LOQ	LIMIT OF QUANTITATION - the minimum concentration of a target analyte that can be reported within a specified degree of confidence. This is the lowest point in an analyte calibration curve that has been subjected to all steps of the processing/analysis and verified to meet defined criteria. This is based upon NELAC 2009 Standards and applies to all analyses.
LOD	LIMIT OF DETECTION - a verified estimate of the minimum concentration of a substance in a given matrix that an analytical process can reliably detect. This is based upon NELAC 2009 Standards and applies to all analyses conducted under the auspices of EPA SW-846.
MDL	METHOD DETECTION LIMIT - a statistically derived estimate of the minimum amount of a substance an analytical system can reliably detect with a 99% confidence that the concentration of the substance is greater than zero. This is based upon 40 CFR Part 136 Appendix B and applies only to EPA 600 and 200 series methods.
Reported to	This indicates that the data for a particular analysis is reported to either the LOD/MDL, or the LOQ/RL. In cases where the "Reported to" is located above the LOD/MDL, any value between this and the LOQ represents an estimated value which is "J" flagged accordingly. This applies to volatile and semi-volatile target compounds only.
NR	Not reported
RPD	Relative Percent Difference
Wet	The data has been reported on an as-received (wet weight) basis
Low Bias	Low Bias flag indicates that the recovery of the flagged analyte is below the laboratory or regulatory lower control limit. The data user should take note that this analyte may be biased low but should evaluate multiple lines of evidence including the LCS and site-specific MS/MSD data to draw bias conclusions. In cases where no site-specific MS/MSD was requested, only the LCS data can be used to evaluate such bias.
High Bias	High Bias flag indicates that the recovery of the flagged analyte is above the laboratory or regulatory upper control limit. The data user should take note that this analyte may be biased high but should evaluate multiple lines of evidence including the LCS and site-specific MS/MSD data to draw bias conclusions. In cases where no site-specific MS/MSD was requested, only the LCS data can be used to evaluate such bias.
Non-Dir.	Non-dir. flag (Non-Directional Bias) indicates that the Relative Percent Difference (RPD) (a measure of precision) among the MS and MSD data is outside the laboratory or regulatory control limit. This alerts the data user where the MS and MSD are from site-specific samples that the RPD is high due to either non-homogeneous distribution of target analyte between the MS/MSD or indicates poor reproducibility for other reasons.

If EPA SW-846 method 8270 is included herein it is noted that the target compound N-nitrosodiphenylamine (NDPA) decomposes in the gas chromatographic inlet and cannot be separated from diphenylamine (DPA). These results could actually represent 100% DPA, 100% NDPA or some combination of the two. For this reason, York reports the combined result for n-nitrosodiphenylamine and diphenylamine for either of these compounds as a combined concentration as Diphenylamine.

If Total PCBs are detected and the target aroclors reported are "Not detected", the Total PCB value is reported due to the presence of either or both Aroclors 1262 and 1268 which are non-target aroclors for some regulatory lists.

2-chloroethylvinyl ether readily breaks down under acidic conditions. Samples that are acid preserved, including standards will exhibit breakdown. The data user should take note.



Certification for pH is no longer offered by NYDOH ELAP.

Semi-Volatile and Volatile analyses are reported down to the LOD/MDL, with values between the LOD/MDL and the LOQ being "J" flagged as estimated results.

For analyses by EPA SW-846-8270D, the Limit of Quantitation (LOQ) reported for benzidine is based upon the lowest standard used for calibration and is not a verified LOQ due to this compound's propensity for oxidative losses during extraction/concentration procedures and non-reproducible chromatographic performance.



York Analytical Laboratories, Inc.
120 Research Drive
Stratford, CT 06615
clientservices@yorklab.com
www.yorklab.com

YORK
ANALYTICAL LABORATORIES, INC.

Field Chain-of-Custody Record

YORK Project No.

19F0619

NOTE: YORK's Standard Terms & Conditions are listed on the back side of this document. This document serves as your written authorization for YORK to proceed with the analyses requested below. Your signature binds you to YORK's Standard Terms & Conditions.

Page

1 of 1

YOUR INFORMATION		Report To:		Invoice To:		YOUR Project Number		Turn-Around Time	
Company:	DT Consulting Services Inc	Company:	Same	Company:	Same	YOUR Project Name		RUSH - Next Day	
Address:		Address:		Address:				RUSH - Two Day	
Phone:		Phone:		Phone:				RUSH - Three Day	
Contact:		Contact:		Contact:				RUSH - Four Day	
E-mail:		E-mail:		E-mail:				Standard (5-7 Day)	
Please print clearly and legibly. All information must be complete. Samples will not be logged in and the turn-around-time clock will not begin until any questions by YORK are resolved.		Matrix Codes		Samples From		Report / EDD Type (circle selections)		YORK Reg. Comp.	
S - soil / solid		S		New York		Summary Report		Compared to the following Regulation(s): (please fill in)	
GW - groundwater		GW		New Jersey		QA Report			
DW - drinking water		S		Connecticut		NY ASP A Package			
WW - wastewater		I		Pennsylvania		NY ASP B Package			
O - Oil / Other		I		Other					
Sample Identification		Sample Matrix		Date/Time Sampled		Analysis Requested		Container Description	
SB-1 GW		S		9/13/19 1940		8260 (CP-SI) 8270B (NCP-SI)		(4) 40 ml (1) 40Z	
SB-2		GW		10:01				(3) 40 ml (1) 1L	
SB-3		S		11:08				(4) 40 ml (1) 40Z	
SB-4		I		11:59					
SB-5		I		12:40					
SB-6		I		7:22					
Comments:									
Preservation: (check all that apply)								Special Instruction	
HCl <input checked="" type="checkbox"/> MeOH <input checked="" type="checkbox"/> HNO ₃ <input type="checkbox"/> H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/> ZnAc <input type="checkbox"/>								Field Filtered Lab to Filter	
Ascorbic Acid <input type="checkbox"/> Other: <input type="checkbox"/>								Date/Time	
Samples Relinquished by / Company		9-16-19 10:50		9-16-19 10:50		Chic		7-16-19 1505	
Date/Time		9/16/19 10:50		9/16/19 10:50		Chic		1505	
Samples Received by / Company								Date/Time	
Date/Time								Date/Time	
Samples Relinquished by / Company								Temp. Received at Lab	
Date/Time								1-8 Degrees C	

REMEDIAL ACTION SUMMARY REPORT

KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York



NYSDEC PBS NO. 3-123226
NYSDEC SPILL NO. 19-00538

September 11, 2020

DT CONSULTING SERVICES, INC.

1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484 (phone)
dtconsulting@hvc.rr.com

September 11, 2020

Mr. Kenneth Davenport

LL Fuel Storage, LLC
Post Office Box 454
Hurley, New York 12443

RE: REMEDIAL ACTION SUMMARY REPORT

KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

NYSDEC PBS NO. 3-123226/NYSDEC SPILL NO. 19-00538

Dear Mr. Davenport:

Pursuant to your request, DT Consulting Services, Inc. (DTCS) is please to present the following Remedial Summary Report for your approval. As required, a copy of this report will be forwarded to the New York State Department of Environmental Conservation (NYSDEC) for their review and comment. Based upon the findings of the field activity, the Subject Property is applying to the NYSDEC Brownfield Cleanup Program (BCP). Application documents for the BCP will follow this report.

If you should have any questions or require additional information please feel free to contact me at (845) 658-3484. DTCS thanks you for the opportunity to work with you on this project.

Sincerely,

DT CONSULTING SERVICES, INC.

Deborah J. Thompson

Deborah J. Thompson
Senior Geologist/Project Manager

Cc: NYSDEC Region III
G. Bowitch, Esq.

DT CONSULTING SERVICES, INC.

REMEDIAL ACTION SUMMARY REPORT

Pertaining to:

KoscoHeritage – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

Prepared for:

Mr. Kenneth Danvenport
LL Fuel Storage, LLC
Post Office Box 454
Hurley, New York 12443

Prepared by:

Ms. Deborah J. Thompson
Senior Geologist/Project Manager
DT CONSULTING SERVICES, INC.
1291 Old Post Road
Ulster Park, New York 12487

Date: September 11, 2020

DT CONSULTING SERVICES, INC.

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1.0 SITE INFORMATION

DT Consulting Services, Inc. (DTCS) has been authorized by LL Fuel Storage, LLC (property owner) to execute the New York State Department of Environmental Conservation (NYSDEC) approved Remedial Action Work Plan or RAWP (see RAWP, DTCS, February 19, 2020 for details) on the commercial property known as the KoscoHeritage – South Fallsburg Terminal located at 74 Griff Court, South Fallsburg, Sullivan County, New York referenced heretofore as the Site or Subject Property. Note that since the Site is located at the intersection of Griff Court and Laurel Avenue, the Subject Facility has also been referenced with a Site address of 25 Laurel Avenue. Attached as Figures 1 and 2 are Site Location and Site (base) Maps, respectively for your review.

The irregularly shaped +/- 1.76-acre Site includes a total of two tax parcels and is currently utilized as an unmanned, petroleum bulk storage (PBS) terminal. The Site is improved with an approximate 3,200-ft² unoccupied office and dry goods storage building along with ten aboveground storage tanks (ASTs), a fuel truck loading rack and an oil-water separator utilized to treat storm water run-off within the secondary containment area surrounding the ASTs prior to discharge. Note that the facility does maintain a Spill Prevention Control and Countermeasure (SPCC) Plan. Under the NYSDEC PBS Program, facilities with a combined petroleum storage capacity of greater than eleven hundred gallons or which have any underground storage tanks (USTs) with capacities greater than 110-gallons or which have a stationary waste oil tank are required to comply with registration, handling, storage, and record keeping requirements established in 6 NYRCRR Part 613. Review of a NYSDEC PBS Registration Certificate revealed that the KoscoHeritage facility is registered under PBS No. 3-123226.

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Stone base driveways and operational areas are found along the north, east and western sides of the main Site structure. The Subject Property is situated within a mixed use setting and is accessed from Laurel Avenue located east of the Subject Property. The Site is generally level and at grade with the adjacent roadway.

1.1 Potential Sensitive Receptors

There are no wetlands or surface water bodies Subject Property. The nearest water body in relation to the Site is the Sheldrake Stream, located approximately 300-ft. west of the Subject Property, which flows southward to discharge into Pleasant Lake. Based upon available documentation, as the Site is unoccupied, there are no private wells or septic systems utilized at the Subject facility.

2.0 SITE BACKGROUND/PREVIOUS ENVIRONMENTAL REPORTING

On April 16, 2019 a spill was reported to the NYSDEC based upon the findings of a Limited Phase II Environmental Site Assessment (ESA) performed by Continental Placer, Inc. (CPI) of Albany, New York. As a result of this notification, Spill Number 19-00538 has been assigned to the Site by the Department. The ESA included the advancement of four soil borings to a depth of approximately 15 – 20 feet below grade surface (bgs). In total, four soil samples and one groundwater sample was submitted for laboratory analysis by CPI. Results indicated low level volatile and semi-volatile organic compound (VOC/SVOC) contaminant concentrations within three of the four monitoring locations; although only one soil boring location (SB-3) displayed VOCs above Soil Clean-up Objectives or SCOs as defined in NYSDEC CP-51/Soil Cleanup Guidance, October, 21, 2010.

DTCS was subsequently retained by LL Fuel Storage, LLC to generate a Subsurface Investigative Work Plan to delineate the extent of petroleum impacts

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on-Site as per the request of the Department. Upon approval of the plan, DTCS proceeded in executing the study as described in the plan on September 13, 2019. To provide additional data and delineate current subsurface conditions, a total of eight soil borings were advanced on the Subject Property by DTCS. Upon review of analytical testing, DTCS concluded that most all soil boring locations (with the exception of Soil Boring SB-6) were returned with volatile organic compounds (VOCs) concentrations above NYSDEC CP-51 SCOs. The remaining testing parameters, namely the SVOCs, were recorded as either non-detect or with contaminant concentrations below state SCOs. Due to the elevated petroleum constituents encountered in soil and groundwater, DTCS recommended excavation and proper disposal of source material from within the identified areas surrounding Soil Borings SB-1 – SB-6. The Department concurred and requested a RAWP be generated and reviewed prior to proceeding with remedial procedures on-Site. The RAWP was subsequently submitted by DTCS and approved to the NYSDEC.

3.0 REMEDIAL ACTION

Remediation of recorded subsurface contamination was performed utilizing the following course of action:

- Excavation, staging and testing of impacted source materials;
- Dewatering and off-Site disposal of captured groundwater, as necessary to remove source material;
- Post excavation sampling for VOCs and SVOCs following the excavation of petroleum contaminated soils; and

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- Generation of a Remedial Action Summary Report at the completion of all above referenced Site activities.

3.1 Petroleum Contaminated Soil Excavation/Field Screening Activities

To remediate detected soil impacts; DTCS mobilized to the Subject Property on July 7 – 14, 2020 to excavate petroleum impacted soils which warranted removal based upon historical analytical testing and field observations. Soil excavation was performed with the use of heavy equipment to scoop overburden materials onto 6-mil polyethylene sheeting for temporary staging, which was covered with another layer of 6-mil sheeting at the conclusion of each work day.

While conducting remedial action, excavated materials were field screened with a field calibrated photoionization detector or PID for the presence of VOCs. The screening was conducted employing a MiniRae Photoionization Detector or PID calibrated with a 100 parts per million (ppm) isobutylene standard. As most petroleum products contain VOCs, PID screening can indicate the presence of petroleum in unsaturated materials. While performing soil screening procedures during source removal, DTCS initially recorded positive readings of 100 – 5,750+ ppm with the PID throughout the remedial area. Soils displaying obvious signs of petroleum impacts (contamination) were staged pending the completion of laboratory analysis required for the chosen disposal location.

During the course of source removal, approximately 900 yards of petroleum impacted soils were staged on-Site for future disposal. DTCS documented more extensive soil and groundwater impacts during excavation procedures which appeared to warrant excavation and/or remediation. As such, field work was temporarily postponed, pending the discussion and acceptance of the Subject Property into the NYSDEC Brownfield Cleanup Program (BCP).

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Prior to backfilling the work area, a demarcation layer consisting of 6-mil polyethylene sheeting was placed into the excavation and backfilled with crushed stone to grade surface.

3.2 Subsurface Soil Conditions, Sampling & Analysis

Within the excavation area, subsurface materials encountered were documented as mixed fill (0 – 6' below grade surface or bgs), silty sand (6 – 10' bgs) underlain by native till (10 – 13' bgs). Slabs of concrete were also found within the southwestern quadrant of the excavation and are believed to be remnants of historical tank cradles which were employed during a former PBS event. Bedrock was not encountered during source removal procedures on-Site. Groundwater was documented to infiltrate the excavation at approximately 10' bgs and contained free phase product and petroleum sheen.

Upon the removal of impacted materials, soil testing was conducted pursuant to the requirements of DER-10 and STARS #1" Petroleum Contaminated Soil Guidance Policy" to determine Site soil conditions and the necessity to further excavate impacted source materials. Within the study area, all samples were grab samples taken in accordance with NYSDEC Guidance Document DER-10 protocol. Upon collection, DTCS submitted post excavation soil samples to York of Stratford, CT for the NYSDEC CP-51 targeted VOC and SVOC compound list analysis via EPA test methods 8260 and 8270 B/N respectively. Samples were composited as follows (all sampling locations can be referenced in Figure 2 of this report):

York Project No. 20G0477-01 – 20G0477-09

Sample No. 001 = Soil Pull SP-1

Sample No. 002 = Soil Pull SP-2

Sample No. 003 = Soil Pull SP-3

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Sample No. 004 = Soil Pull SP-4

Sample No. 005 = Soil Pull SP-5

Sample No. 006 = Soil Pull SP-6

Sample No. 007 = Soil Pull SP-7

Sample No. 008 = Soil Pull SP-8

Sample No. 009 = Soil Pull SP-9

York Project No. 20G0479-01 – 20G0479-04

Sample No. 001 = Soil Pull SP-10

Sample No. 002 = Soil Pull SP-11

Sample No. 003 = Soil Pull SP-12

Sample No. 004 = Soil Pull SP-13

Included for your review in Attachment B are copies of the Technical Reports as generated during post excavation soil analysis conducted for the Site.

3.3 Petroleum Contaminated Soil Sampling & Analysis

In order to gain approval for transport and disposal of source material, soil samples were obtained from the contaminated soil pile (during active Site excavation) for laboratory testing by DTCS. Upon collection, DTCS submitted the staged soil samples to York of Stratford, CT for the performance of technical analysis. Sampling methodology for Staged Soil I & II included the Toxicity Characteristic Leaching Procedure (TCLP) soil extraction method for VOCs, SVOCs and RCRA metals, total PCBs and total petroleum hydrocarbons (TPH) diesel range organics (DRO) and gasoline range organics (GRO). Alternatively, analytical methods utilized to test Staged Soil I & II included the NYSDEC CP-

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51 compound list for total VOCs and SVOCs via EPA test methods 8260 and 8270 B/N respectively. Samples were composited as follows:

York Project No. 20G0369

Sample No. 001 = Staged Soil – I

Sample No. 002 = Staged Soil – II

Sample No. 003 = Staged Soil – I & II

Included for your review in Attachment B is a copy of the Technical Report as generated during analysis of the staged soil on-Site.

3.4 Groundwater Dewatering, Sampling & Analysis

On account of the relatively shallow groundwater table encountered during source removal procedures; dewatering was necessary in an attempt to remove source material within the smear zone. While conducting remedial activities, Luzon Environmental Services, Inc. (Luzon) of Woodridge, New York was retained to extract petroleum impacted oily water as the liquid matrix accumulated within the excavation. A total of 2,480 gallons on July 9, 2020 and 9,402 gallons on July 13, 2020 was extracted and properly disposed of by Luzon. Copies of the waste manifests have been placed in Attachment A for your reference.

Between dewatering procedures, DTCS collected a groundwater sample with the employment of a disposable polyethylene bailer for analysis. Upon collection, DTCS submitted samples to York of Stratford, CT for the NYSDEC CP-51 targeted VOC and SVOC compound list analysis via EPA test methods 8260 and 8270 B/N respectively. Samples were denoted as follows (all sampling locations can be referenced in Figure 2 of this report):

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York Project No. 20G0477-10

Sample No. 0010 = Groundwater

Included for your review in Attachment B is a copy of the Technical Report as generated during groundwater analysis conducted for the Site.

4.0 FINDINGS

4.1 Subsurface Soil Quality

Based upon remedial field observations and soil screening, DTCS can conclude that noticeable signs of petroleum contamination (i.e. staining, odors and/or moderate to high PID analysis) were detected within the on-Site targeted remedial areas. To provide quantitative data on soil quality, a total of thirteen post excavation soil samples were collected remedial area while conducting Site activities; (see Figure 2 for locations). A majority of the laboratory testing revealed that soils failed to meet CP-51 soil cleanup objectives (SCOs) for VOCs and SVOCs. Attached for your review as Table 1 is a soil quality comparison chart depicting reported post-excavation sampling concentrations verses NYSDEC CP-51 guidance.

4.2 Groundwater Quality

Impacts to groundwater were documented during initial remedial measures performed by DTCS. Those impacts included the presence of weathered free phase petroleum product and sheen. The groundwater sample collected for analysis was returned with dissolved phase contaminant concentrations which exceed NYSDEC Groundwater Quality Standards, Division of Water Technical & Operational Guidance Series (TOGS 1.1.1). Attached for your review as Table 1

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is a groundwater quality comparison chart depicting reported sample concentrations verses guidance values.

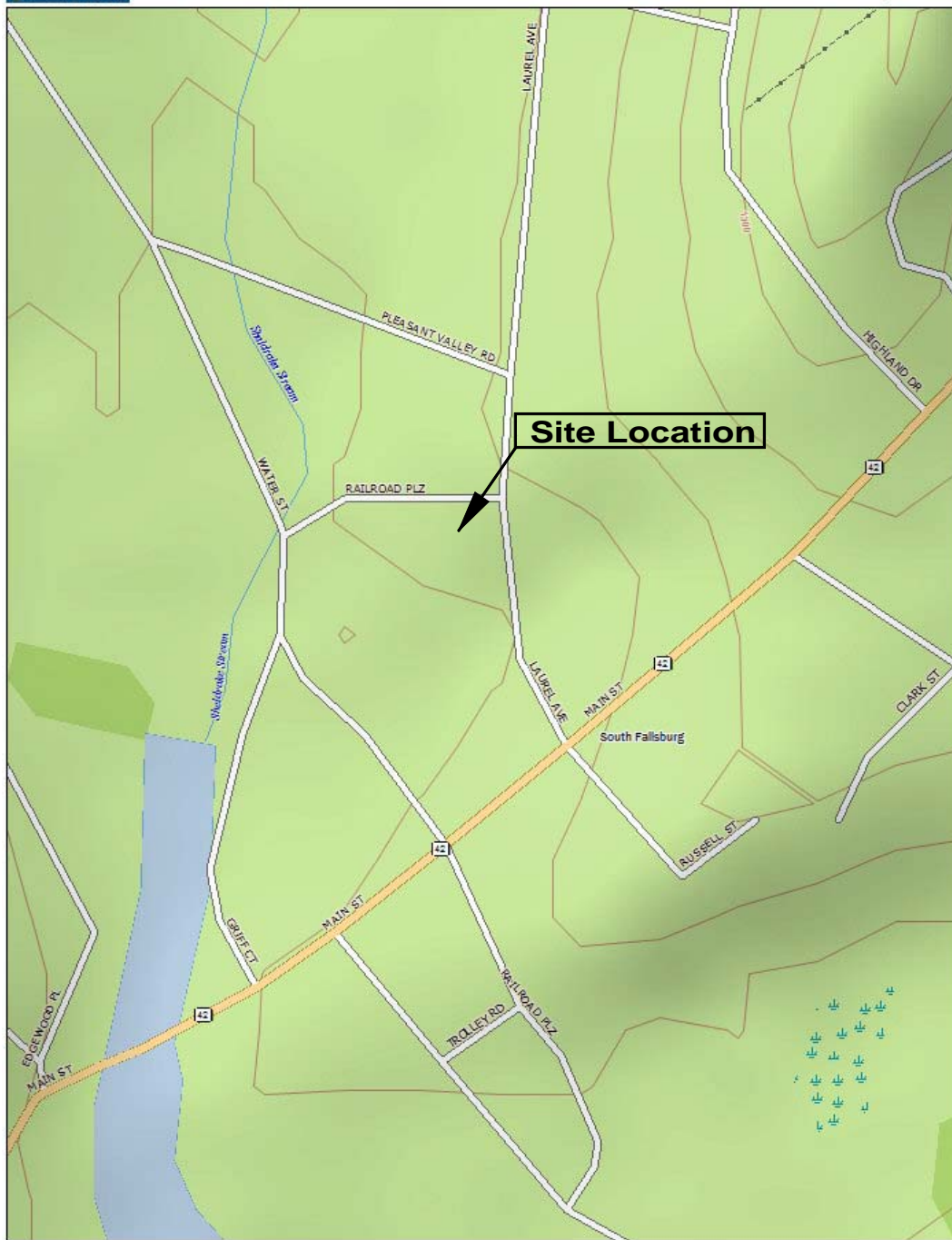
5.0 CONCLUSIONS/RECOMMENDATIONS

Obvious signs of petroleum contamination (i.e., stained soils, positive PID readings and petroleum impacted groundwater) were observed by DTCS during the initial course of remedial action. As stated previously, the nature and extent of source material was found to extend beyond the initial limits though necessary to remediate the subsurface. Although approximately 900 yards of contaminated soil has been removed and stockpiled on-Site, the impacts appear to exist well beyond that area excavated. At this time, DTCS recommends LL Fuel Storage, LLC apply to the BCP as a Volunteer to undertake and complete necessary remedial activities on-Site.

6.0 LIMITATIONS

DTCS has prepared this site assessment using reasonable efforts in each phase of its work to remediate detected subsurface petroleum contamination on-Site. This report is not definitive, and should not be assumed to be a complete or specific definition of all conditions above or below grade. The conclusions set forth herein are applicable only to the facts and conditions described at the time of this report.

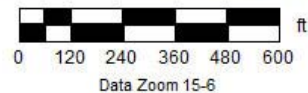
FIGURES



Data use subject to license.

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Data Zoom 15-6

DT Consulting Services, Inc.
1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Client: LL Fuel Storage, LLC

Location: 74 Griff Court, South Fallsburg, New York

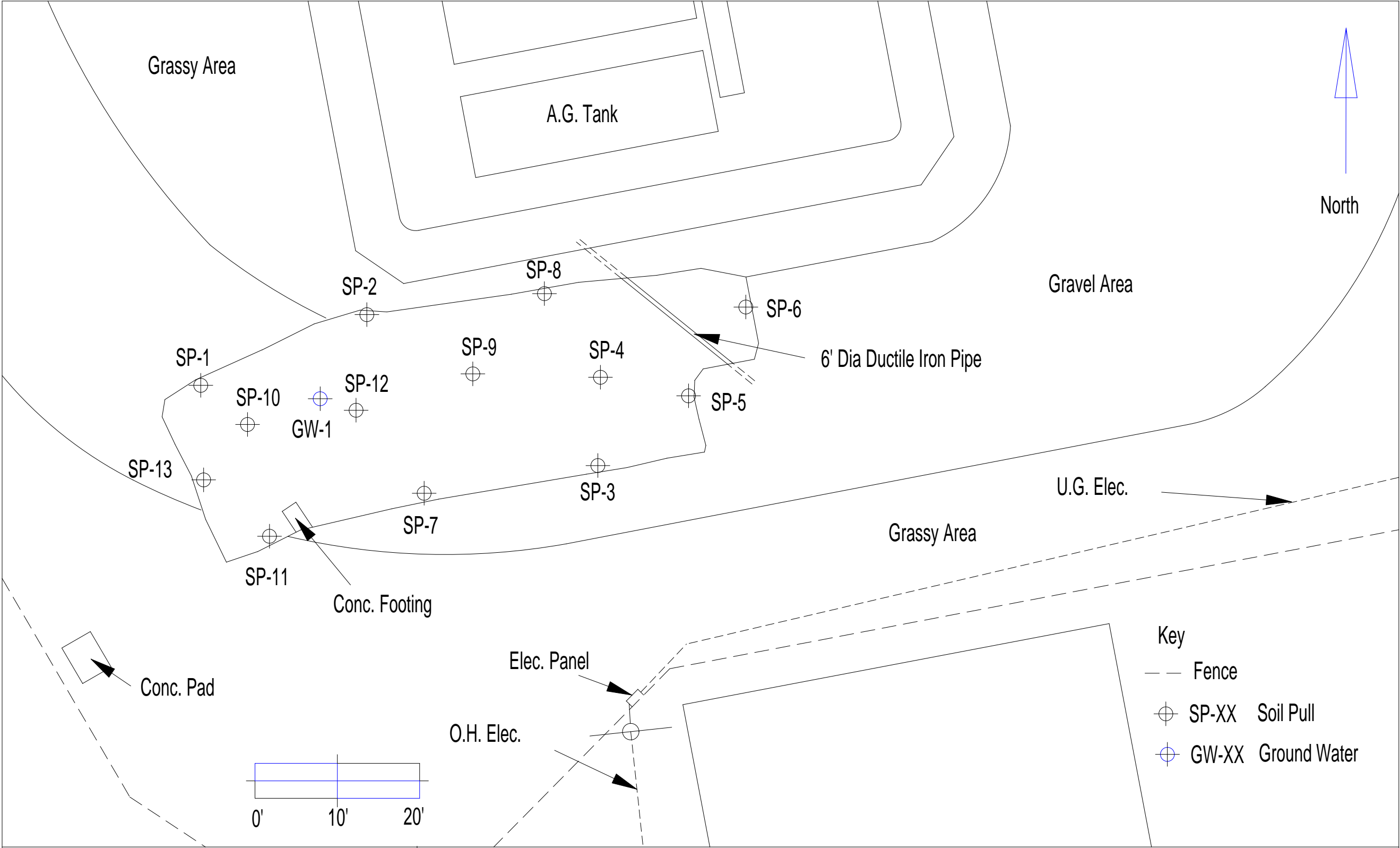
Title: Site Location Map

Spill No: 19-00538

Scale: Graphic

Drawn By: O.T.

Fig.#: 1



DT Consulting Services, Inc.
1291 Old Post Road
Ulster Park, New York 12487
(845) 658-3484

Client: LL Fuel Storage, LLC
Location: 74 Griff Court, South Fallsburg, Sullivan County, New York
Title: Site (base) Map - Remediation July 2020
Scale: Graphic Drawn By: O.T. Spill No: 19-00538 Fig.#: 1

TABLES

Table 1: Summary of Soil Laboratory Analysis for Volatile Organic Compounds (VOCs) - Remedial Action July 10, 2020

Site: LL Fuel Storage, LLC – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

Client Name: LL Fuel Storage, LLC
Address: Post Office Box 797
Lake Katrine, New York 12449
Contact Name: John Ringel

NYSDEC MOSF NO. 3-123226/NYSDEC SPILL NO. 19-00538

Sample Location		SP-1	SP-2	SP-3	SP-4	SP-5	SP-6	SP-7	SP-8	SP-9	Groundwater Excavation	
Sample Number		1	2	3	4	5	6	7	8	9	10	
Date Collected		7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	
Matrix		Soil	Soil	Soil	Soil	Soil	Soil	Soil	Soil	Soil	Groundwater	
Analytical Method		8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51	8260C - CP-51	
		Soils									Groundwater	
Compound	Guidance	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con				Guidance	Sample Con
1,2,4-Trimethylbenzene	3,600	<u>61,000</u>	<u>36,000</u>	40	<u>22,000</u>	<u>36,000</u>	<u>150,000</u>	<u>140,000</u>	<u>250,000</u>	<u>160,000</u>	5	<u>47</u>
1,3,5-Trimethylbenzene	8,400	<u>9,700</u>	5,000	790	1,300	<u>9,800</u>	<u>44,000</u>	6,900	<u>14,000</u>	ND	5	<u>62</u>
Benzene	60	ND	ND	ND	<u>1,200</u>	<u>3,600</u>	<u>4,200</u>	ND	<u>2,700</u>	ND	0.7	<u>510</u>
Ethylbenzene	1,000	<u>41,000</u>	<u>13,000</u>	4	<u>5,900</u>	<u>17,000</u>	<u>48,000</u>	<u>34,000</u>	<u>68,000</u>	<u>41,000</u>	5	<u>330</u>
Isopropylbenzene	2,300	<u>7,300</u>	<u>3,600</u>	ND	820	2,300	<u>6,100</u>	<u>4,900</u>	<u>8,400</u>	ND	5	<u>37</u>
MTBE	930	ND	ND	3.4	ND	ND	ND	ND	ND	ND	10	<u>55</u>
Naphthalene	12,000	<u>31,000</u>	<u>20,000</u>	32	5,100	<u>15,000</u>	<u>29,000</u>	<u>28,000</u>	<u>36,000</u>	<u>28,000</u>	10	<u>270</u>
n-Butylbenzene	12,000	11,000	6,000	ND	1,600	4,200	11,000	9,200	<u>15,000</u>	<u>ND</u>	5	<u>23</u>
n-Propylbenzene	3,900	<u>24,000</u>	<u>13,000</u>	ND	3,100	<u>7,400</u>	<u>20,000</u>	<u>18,000</u>	<u>30,000</u>	<u>22,000</u>	5	<u>130</u>
o-Xylene	260	ND	ND	4.4	540	<u>1,200</u>	<u>47,000</u>	ND	<u>1,900</u>	ND	5	<u>13</u>
p-&m-Xylenes	260	<u>3,500</u>	<u>7800</u>	17	<u>5,900</u>	<u>7,800</u>	<u>160,000</u>	<u>15,000</u>	<u>46,000</u>	ND	5	<u>140</u>
p-Isopropyltoluene	10,000	3,900	2,300	ND	520	1,600	ND	2,900	4,200	ND	5	<u>13</u>
sec-Butylbenzene	11,000	5,500	3,200	ND	710	1,800	3,100	4,100	6,200	ND	5	<u>16</u>
tert-Butylbenzene	5,900	<u>7,700</u>	ND	ND	ND	ND	ND	ND	ND	ND	5	ND
Toluene	700	ND	ND	ND	ND	ND	<u>4,700</u>	ND	ND	ND	5	<u>12</u>

Notes:

1. Soil results are recorded in micrograms-per-kilogram (µg/Kg) or ppb. Groundwater results are recorded in micrograms-per-liter (µg/L) or ppb.

2. ND = Undetected. J = Detected below reporting limit but greater than or equal to MDL; therefore, the result is an estimated concentration.

3. The presented soil quality guidance values were adopted from the NYSDEC CP-51/Soil Cleanup Guidance, October, 21, 2010 .

4. The presented guidance values were adopted by the NYSDEC Groundwater Quality Standards, Division of Water Technical & Operational Guidance Series (TOGS 1.1.1).

5. Analytical measurements exceeding guidance values are in bold type and underlined as such **100**.

Table 1: Summary of Soil Laboratory Analysis for Semi-Volatile Organic Compounds (SVOCs) - Remedial Action July 10, 2020

Site: LL Fuel Storage, LLC – South Fallsburg Terminal
74 Griff Court
South Fallsburg, Sullivan County, New York

Client Name: LL Fuel Storage, LLC
Address: Post Office Box 797
Lake Katrine, New York 12449
Contact Name: John Ringel

NYSDEC MOSF NO. 3-123226/NYSDEC SPILL NO. 19-00538

Sample Location		SP-1	SP-2	SP-3	SP-4	SP-5	SP-6	SP-7	SP-8	SP-9		Groundwater Excavation
Sample Number		1	2	3	4	5	6	7	8	9		10
Date Collected		7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020	7/10/2020		7/10/2020
Matrix		Soil	Soil	Soil	Soil	Soil	Soil	Soil	Soil	Soil		Groundwater
Analytical Method		8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51	8270 B/N - CP-51		8270 B/N - CP-51
	Soils										Groundwater	
Compound	Guidance	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con	Sample Con	Guidance	Sample Con
Acenaphthene	20,000	1,500	1,000	95	150	910	200	1,400	1,100	1,700	20	<u>44</u>
Acenaphthylene	100,000	490	340	ND	ND	320	79	380	390	550	NS	ND
Anthracene	100,000	810	570	62	80	500	100	620	640	940	50	29
Benzo(a)anthracene	1,000	ND	66	ND	ND	ND	59	ND	ND	48	0	ND
Benzo(a)pyrene	1,000	ND	ND	ND	ND	ND	ND	ND	ND	ND	0	ND
Benzo(b)fluoranthene	1,000	ND	49	ND	ND	ND	63	ND	ND	ND	0.002	ND
Benzo(g,h,i)perylene	100,000	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	ND
Benzo(k)fluoranthene	800	ND	ND	ND	ND	ND	ND	ND	ND	ND	0	ND
Chrysene	1,000	47	71	ND	ND	55	80	57	50	68	0	ND
Dibenz(a,h)anthracene	330	ND	ND	ND	ND	ND	ND	ND	ND	ND	NS	ND
Fluoranthene	100,000	180	180	ND	ND	180	170	150	150	230	50	ND
Fluorene	30,000	2,700	1,800	210	290	1,600	350	2,100	2,100	3,200	50	<u>99</u>
Indeno(1,2,3-cd)pyrene	500	ND	ND	ND	ND	ND	ND	ND	ND	ND	0	ND
Naphthalene	12,000	<u>13,000</u>	650	89	780	8,100	<u>16,000</u>	6,800	6,600	<u>17,000</u>	10	<u>960</u>
Phenanthrene	100,000	5,700	4,300	410	570	3,300	620	4,300	4,400	6,900	50	<u>210</u>
Pyrene	100,000	540	450	52	73	400	180	420	480	670	50	ND

- Notes:
1. Soil results are recorded in micrograms-per-kilogram (µg/Kg) or ppb. Groundwater results are recorded in micrograms-per-liter (µg/L) or ppb.
 2. ND = Undetected. J = Detected below reporting limit but greater than or equal to MDL; therefore, the result is an estimated concentration.
 3. The presented soil quality guidance values were adopted from the NYSDEC CP-51/Soil Cleanup Guidance, October, 21, 2010 .
 4. The presented guidance values were adopted by the NYSDEC Groundwater Quality Standards, Division of Water Technical & Operational Guidance Series (TOGS 1.1.1).
 5. Analytical measurements exceeding guidance values are in bold type and underlined as such 100.

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ATTACHMENTS

DT CONSULTING SERVICES, INC.

ATTACHMENT A

LUZON ENVIRONMENTAL SERVICES PO Box 1070 - Woodridge, NY 12789

1246 GLEN WILD ROAD
WOODRIDGE, NY 12789
OFFICE: 845-434-7805
FAX: 845-434-0307
EMERGENCY No.: 800-828-8249

WWW.LUZONENV.COM
E.P.A. I.D.: # YD982729238

Carl 1230 1250 223

NON-HAZARDOUS WASTE MANIFEST

GENERATOR

Generator Name DT Shipping/Billing Name _____
Address 74 Cliff Court Address _____
South Fallsburg, NY
Phone No. 845 - 9430159 Phone No. _____

Lab Number			

Description of Waste

NO. 18 Water
Contaminated w/petroleum
NON DOT
NON EPA regulated liquid
No placards needed

Quantity		Units	Containers	
			No.	Type
<u>2480</u>		<u>G</u>	<u>01</u>	<u>T</u>

Codes
G - Gallons
D - Drum
C - Carton
B - Bag
T - Truck
P - Pounds
Y - Yards
O - Other

I hereby certify that the above named material is not a hazardous waste nor does it contain PCB's as defined by 40 CFR Part 261, or any applicable state law.

Generator Authorized Agent Name Deborah Thompson

Signature Deborah Thompson

Shipment Date 070918

TRANSPORTER

Transporter Name Luzon Env Services Driver Name (Print) Carl
Address PO Box 1070 Vehicle No. / License No. 223
Woodridge, NY 12789 Vehicle Certification 3A005

I hereby certify that the above named material was picked up at the generator site listed above.

I hereby certify that the above named material was delivered without incident to the destination listed below.

Driver Signature Carl

Shipment Date 070920

Driver Signature Carl

Delivery Date 070920

DESTINATION

This is to certify that 2480 of the above cited waste material was received at
(Total amount or portion in cubic yards, gallons, or truck loads)

Site Name Luzon Env Services Phone No. 845 - 4347805
Address 1246 Glen Wild Rd Woodridge, NY 12789

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Name of Authorized Agent Miki Accomando

Signature Miki Accomando

Receipt Date 070920

White - Destination

Canary - Transporter

Pink - Return to Generator

Gold - Leave with Generator

LUZON ENVIRONMENTAL SERVICES PO Box 1070 - Woodridge, NY 12789

1246 GLEN WILD ROAD
WOODRIDGE, NY 12789
OFFICE: 845-434-7805
FAX: 845-434-0307
EMERGENCY No.: 800-828-8249

WWW.LUZONENV.COM
E.P.A. I.D.: # YD982729238

NON-HAZARDOUS WASTE MANIFEST

GENERATOR

Generator Name _____ Shipping/Billing Name DT Cons

Address 74 Griff Ct Address _____

S Fallsburg NY

Phone No. [][] - [][][][][][][][]

Phone No. [][] - [][][][][][][][]

Lab Number			
[]	[]	[]	[]
[]	[]	[]	[]
[]	[]	[]	[]

Description of Waste
Water Contaminated with oil

Quantity		Units	Containers	
No.	Type		No.	Type
[]	[]	[]	[]	[]
[]	[]	[]	[]	[]
[]	[]	[]	[]	[]

Codes
G - Gallons
D - Drum
C - Carton
B - Bag
T - Truck
P - Pounds
Y - Yards
O - Other

I hereby certify that the above named material is not a hazardous waste nor does it contain PCB's as defined by 40 CFR Part 261, or any applicable state law.

DT (consulting)
Generator Authorized Agent Name

[Signature]
Signature

071320
Shipment Date

TRANSPORTER

Transporter Name Luzon Env.

Driver Name (Print) Cliff

Address 1246 Glen Wild Rd

Vehicle No. / License No. 219

Woodridge NY 12789

Vehicle Certification 3A-005

I hereby certify that the above named material was picked up at the generator site listed above.

I hereby certify that the above named material was delivered without incident to the destination listed below.

Clifford O'Dell
Driver Signature

071320
Shipment Date

Driver Signature

Delivery Date

DESTINATION

This is to certify that 3419.9 of the above cited waste material was received at
(Total amount or portion in cubic yards, gallons, or truck loads)

Site Name Luzon Env. Ser. Phone No. 845-434-7805

Address 1246 Glen Wild Rd Woodridge NY 12789

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Mitzi Accomando
Name of Authorized Agent

Mitzi Accomando
Signature

071320
Receipt Date

White - Destination

Canary - Transporter

Pink - Return to Generator

Gold - Leave with Generator

LUZON ENVIRONMENTAL SERVICES PO Box 1070 - Woodridge, NY 12789

1246 GLEN WILD ROAD
WOODRIDGE, NY 12789
OFFICE: 845-434-7805
FAX: 845-434-0307
EMERGENCY No.: 800-828-8249

WWW.LUZONENV.COM
E.P.A. I.D.: # YD982729238

NON-HAZARDOUS WASTE MANIFEST

GENERATOR

Generator Name _____ Shipping/Billing Name DT Consulting
Address 74 Griff Court Address 1291 Old Post Rd
S. Fallsburg NY 12779 Ulster Park, NY 12484
Phone No. - Phone No. 845 - 6583484

Lab Number	Description of Waste	Quantity	Units	Containers No.	Type
<input type="text"/> <u>MO18</u>	<u>Water Cont. with oil</u>	<input type="text"/> <u>3419</u>	<input type="text"/> <u>G</u>	<input type="text"/> <u>01</u>	<input type="text"/> <u>T</u>
<input type="text"/>		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Codes
G - Gallons
D - Drum
C - Carton
B - Bag
T - Truck
P - Pounds
Y - Yards
O - Other

I hereby certify that the above named material is not a hazardous waste nor does it contain PCB's as defined by 40 CFR Part 261, or any applicable state law.

Deborah Thompson Deborah Thompson 071320
Generator Authorized Agent Name Signature Shipment Date

TRANSPORTER

Transporter Name Luzon Env. Serv Driver Name (Print) Chiff
Address 1246 Glen Wild Rd Vehicle No. / License No. 219
Woodridge NY 12785 Vehicle Certification 3A-005

I hereby certify that the above named material was picked up at the generator site listed above.

I hereby certify that the above named material was delivered without incident to the destination listed below.

Chiff O'Dell 071320 Chiff O'Dell 071320
Driver Signature Shipment Date Driver Signature Delivery Date

DESTINATION

This is to certify that 3419 of the above cited waste material was received at
(Total amount or portion in cubic yards, gallons, or truck loads)

Site Name Luzon Env. Serv Phone No. 845 - 4347805
Address 1246 Glen Wild Rd - Woodridge NY 12785

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Miki Accomando Miki Accomando 071320
Name of Authorized Agent Signature Receipt Date

White - Destination

Canary - Transporter

Pink - Return to Generator

Gold - Leave with Generator

LUZON ENVIRONMENTAL SERVICES PO Box 1070 - Woodridge, NY 12789

1246 GLEN WILD ROAD
WOODRIDGE, NY 12789
OFFICE: 845-434-7805
FAX: 845-434-0307
EMERGENCY No.: 800-828-8249

WWW.LUZONENV.COM
E.P.A. I.D.: # YD982729238

250

NON-HAZARDOUS WASTE MANIFEST

GENERATOR

Generator Name _____ Shipping/Billing Name DT Consv.
Address 74 Griff Ct Address 1271 Old Post Rd
S. Fallsburg NY 12779 Ulster Park NY 12484
Phone No. - Phone No. 845 - 658 3484

Lab Number	Description of Waste	Quantity	Units	Containers No.	Type
<u>1018</u>	<u>Water Contam. w/oil</u>	<u>2269</u>	<u>G</u>	<u>01</u>	<u>T</u>
<input type="text"/>		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Codes
G - Gallons
D - Drum
C - Carton
B - Bag
T - Truck
P - Pounds
Y - Yards
O - Other

I hereby certify that the above named material is not a hazardous waste nor does it contain PCB's as defined by 40 CFR Part 261, or any applicable state law.

Deborah Thompson Deborah Thompson 071320
Generator Authorized Agent Name Signature Shipment Date

TRANSPORTER

Transporter Name LUZON Env. Driver Name (Print) Cliff
Address 1246 Glen Wild Rd Vehicle No. / License No. 219
Woodridge NY 12789 Vehicle Certification 3A-005

I hereby certify that the above named material was picked up at the generator site listed above.

I hereby certify that the above named material was delivered without incident to the destination listed below.

Clifford 071320 Clifford 071320
Driver Signature Shipment Date Driver Signature Delivery Date

DESTINATION

This is to certify that 2269 of the above cited waste material was received at
(Total amount or portion in cubic yards, gallons, or truck loads)

Site Name LUZON Env. Serv. Phone No. 845 - 434 7805
Address 1246 Glen Wild Rd Woodridge NY 12789

I hereby certify that the above named material has been accepted and to the best of my knowledge the foregoing is true and accurate.

Mike Accomando Mike Accomando 071320
Name of Authorized Agent Signature Receipt Date

White - Destination

Canary - Transporter

Pink - Return to Generator

Gold - Leave with Generator

DT CONSULTING SERVICES, INC.

ATTACHMENT B

DT CONSULTING SERVICES, INC.

**POST EXCAVATION SOIL & GROUNDWATER
TECHNICAL REPORTING**



Technical Report

prepared for:

DT Consulting Services
1291 Old Post Road
Ulster Park NY, 12487
Attention: Deborah Thompson

Report Date: 07/23/2020

Client Project ID: LL Fuel Storage 74 Griff Court South Fallsburg, NY
York Project (SDG) No.: 20G0477

CT Cert. No. PH-0723

New Jersey Cert. No. CT005 and NY037



New York Cert. Nos. 10854 and 12058

PA Cert. No. 68-04440

120 RESEARCH DRIVE
www.YORKLAB.com

STRATFORD, CT 06615
(203) 325-1371

132-02 89th AVENUE
FAX (203) 357-0166

RICHMOND HILL, NY 11418
ClientServices@yorklab.com

Report Date: 07/23/2020
Client Project ID: LL Fuel Storage 74 Griff Court South Fallsburg, NY
York Project (SDG) No.: 20G0477

DT Consulting Services
1291 Old Post Road
Ulster Park NY, 12487
Attention: Deborah Thompson

Purpose and Results

This report contains the analytical data for the sample(s) identified on the attached chain-of-custody received in our laboratory on July 14, 2020 with a temperature of 3.4 C. The project was identified as your project: **LL Fuel Storage 74 Griff Court South Fallsburg, NY.**

The analyses were conducted utilizing appropriate EPA, Standard Methods, and ASTM methods as detailed in the data summary tables.

All samples were received in proper condition meeting the customary acceptance requirements for environmental samples except those indicated under the Sample and Analysis Qualifiers section of this report.

All analyses met the method and laboratory standard operating procedure requirements except as indicated by any data flags, the meaning of which are explained in the Sample and Data Qualifiers Relating to This Work Order section of this report and case narrative if applicable.

The results of the analyses, which are all reported on dry weight basis (soils) unless otherwise noted, are detailed in the following pages.

Please contact Client Services at 203.325.1371 with any questions regarding this report.

<u>York Sample ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Date Collected</u>	<u>Date Received</u>
20G0477-01	SP-1	Soil	07/10/2020	07/14/2020
20G0477-02	SP-2	Soil	07/10/2020	07/14/2020
20G0477-03	SP-3	Soil	07/10/2020	07/14/2020
20G0477-04	SP-4	Soil	07/10/2020	07/14/2020
20G0477-05	SP-5	Soil	07/10/2020	07/14/2020
20G0477-06	SP-6	Soil	07/10/2020	07/14/2020
20G0477-07	SP-7	Soil	07/10/2020	07/14/2020
20G0477-08	SP-8	Soil	07/10/2020	07/14/2020
20G0477-09	SP-9	Soil	07/10/2020	07/14/2020
20G0477-10	Groundwater Excavation	Water	07/10/2020	07/14/2020

General Notes for York Project (SDG) No.: 20G0477

1. The RLs and MDLs (Reporting Limit and Method Detection Limit respectively) reported are adjusted for any dilution necessary due to the levels of target and/or non-target analytes and matrix interference. The RL(REPORTING LIMIT) is based upon the lowest standard utilized for the calibration where applicable.
2. Samples are retained for a period of thirty days after submittal of report, unless other arrangements are made.
3. York's liability for the above data is limited to the dollar value paid to York for the referenced project.
4. This report shall not be reproduced without the written approval of York Analytical Laboratories, Inc.
5. All analyses conducted met method or Laboratory SOP requirements. See the Sample and Data Qualifiers Section for further information.
6. It is noted that no analyses reported herein were subcontracted to another laboratory, unless noted in the report.
7. This report reflects results that relate only to the samples submitted on the attached chain-of-custody form(s) received by York.
8. Analyses conducted at York Analytical Laboratories, Inc. Stratford, CT are indicated by NY Cert. No. 10854; those conducted at York Analytical Laboratories, Inc., Richmond Hill, NY are indicated by NY Cert. No. 12058.

Approved By:



Benjamin Gulizia
Laboratory Director

Date: 07/23/2020





Sample Information

Client Sample ID: SP-1

York Sample ID: 20G0477-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 10:50 am

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	61000		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
108-67-8	1,3,5-Trimethylbenzene	9700		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
71-43-2	Benzene	ND		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
100-41-4	Ethyl Benzene	41000		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
98-82-8	Isopropylbenzene	7300		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
91-20-3	Naphthalene	31000		ug/kg dry	1200	4900	500	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/20/2020 06:34	07/21/2020 21:03	TMP
104-51-8	n-Butylbenzene	11000		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
103-65-1	n-Propylbenzene	24000		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
95-47-6	o-Xylene	ND		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 21:03	TMP
179601-23-1	p- & m- Xylenes	3500		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 21:03	TMP
99-87-6	p-Isopropyltoluene	3900	QL-02	ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
135-98-8	sec-Butylbenzene	5500	QL-02	ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
98-06-6	tert-Butylbenzene	7700		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
108-88-3	Toluene	ND		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
1330-20-7	Xylenes, Total	3500		ug/kg dry	1200	2400	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:03	TMP
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	79.0 %	77-125								
2037-26-5	Surrogate: SURR: Toluene-d8	97.4 %	85-120								
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	100 %	76-130								

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
120 RESEARCH DRIVE	STRATFORD, CT 06615						132-02 89th AVENUE		RICHMOND HILL, NY 11418		
www.YORKLAB.com	(203) 325-1371						FAX (203) 357-0166		ClientServices@yorklab.com		



Sample Information

Client Sample ID: SP-1

York Sample ID: 20G0477-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 10:50 am

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	1500		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
208-96-8	Acenaphthylene	490		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
120-12-7	Anthracene	810		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
218-01-9	Chrysene	47	J	ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
206-44-0	Fluoranthene	180		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
86-73-7	Fluorene	2700		ug/kg dry	44	89	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
91-20-3	Naphthalene	13000		ug/kg dry	440	890	20	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 15:09	OW
85-01-8	Phenanthrene	5700		ug/kg dry	440	890	20	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 15:09	OW
129-00-0	Pyrene	540		ug/kg dry	44	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:15	OW
Surrogate Recoveries		Result		Acceptance Range							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	283 %	S-08	22-108							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	81.7 %		21-113							
1718-51-0	Surrogate: SURR: Terphenyl-d14	84.9 %		24-116							

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
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Sample Information

Client Sample ID: SP-1

York Sample ID: 20G0477-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 10:50 am

07/14/2020

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	93.5		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-2

York Sample ID: 20G0477-02

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:00 am

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	36000		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
108-67-8	1,3,5-Trimethylbenzene	5000		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
71-43-2	Benzene	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
100-41-4	Ethyl Benzene	13000		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
98-82-8	Isopropylbenzene	3600		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
91-20-3	Naphthalene	20000		ug/kg dry	1300	5200	500	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAE	07/20/2020 06:34	07/21/2020 21:57	TMP
104-51-8	n-Butylbenzene	6000		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
103-65-1	n-Propylbenzene	13000		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
95-47-6	o-Xylene	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 21:57	TMP
179601-23-1	p- & m- Xylenes	7800		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 21:57	TMP
99-87-6	p-Isopropyltoluene	2300	QL-02, J	ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
135-98-8	sec-Butylbenzene	3200	QL-02	ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP



Sample Information

Client Sample ID: SP-2

York Sample ID: 20G0477-02

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:00 am

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
108-88-3	Toluene	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
1330-20-7	Xylenes, Total	7800		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 21:57	TMP
Surrogate Recoveries		Result		Acceptance Range							
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	94.7 %		77-125							
2037-26-5	Surrogate: SURR: Toluene-d8	97.0 %		85-120							
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	100 %		76-130							

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	1000		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
208-96-8	Acenaphthylene	340		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
120-12-7	Anthracene	570		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
56-55-3	Benzo(a)anthracene	66	J	ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
205-99-2	Benzo(b)fluoranthene	49	J	ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
218-01-9	Chrysene	71	J	ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
206-44-0	Fluoranthene	180		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
86-73-7	Fluorene	1800		ug/kg dry	45	91	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
91-20-3	Naphthalene	650		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW



Sample Information

Client Sample ID: SP-2

York Sample ID: 20G0477-02

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:00 am

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
85-01-8	Phenanthrene	4300		ug/kg dry	110	230	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 15:41	OW
129-00-0	Pyrene	450		ug/kg dry	45	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 17:48	OW
Surrogate Recoveries		Result		Acceptance Range							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	59.2 %		22-108							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	73.2 %		21-113							
1718-51-0	Surrogate: SURR: Terphenyl-d14	77.5 %		24-116							

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	91.1		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-3

York Sample ID: 20G0477-03

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:35 am

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	40		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
108-67-8	1,3,5-Trimethylbenzene	790	VOA-E	ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
71-43-2	Benzene	ND		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
100-41-4	Ethyl Benzene	4.0	J	ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
98-82-8	Isopropylbenzene	ND		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	3.4	J	ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
91-20-3	Naphthalene	32		ug/kg dry	2.3	9.3	1	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAE	07/17/2020 06:41	07/20/2020 19:44	TMP



Sample Information

Client Sample ID: SP-3

York Sample ID: 20G0477-03

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:35 am

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
104-51-8	n-Butylbenzene	ND		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
103-65-1	n-Propylbenzene	ND		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
95-47-6	o-Xylene	4.4	J	ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/17/2020 06:41	07/20/2020 19:44	TMP
179601-23-1	p- & m- Xylenes	17		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/17/2020 06:41	07/20/2020 19:44	TMP
99-87-6	p-Isopropyltoluene	ND		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
135-98-8	sec-Butylbenzene	ND		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
108-88-3	Toluene	ND		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
1330-20-7	Xylenes, Total	21		ug/kg dry	2.3	4.6	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:41	07/20/2020 19:44	TMP
Surrogate Recoveries		Result			Acceptance Range						
17060-07-0	Surrogate: SURRE: 1,2-Dichloroethane-d4	92.0 %			77-125						
2037-26-5	Surrogate: SURRE: Toluene-d8	98.2 %			85-120						
460-00-4	Surrogate: SURRE: p-Bromofluorobenzene	116 %			76-130						

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	95		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
208-96-8	Acenaphthylene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
120-12-7	Anthracene	62	J	ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW



Sample Information

Client Sample ID: SP-3

York Sample ID: 20G0477-03

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:35 am

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
218-01-9	Chrysene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
206-44-0	Fluoranthene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
86-73-7	Fluorene	210		ug/kg dry	45	90	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
91-20-3	Naphthalene	89	J	ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
85-01-8	Phenanthrene	410		ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
129-00-0	Pyrene	52	J	ug/kg dry	45	90	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 18:21	OW
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	99.2 %	22-108								
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	78.5 %	21-113								
1718-51-0	Surrogate: SURR: Terphenyl-d14	90.2 %	24-116								

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	90.3		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-4

York Sample ID: 20G0477-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:41 am

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
120 RESEARCH DRIVE	STRATFORD, CT 06615						132-02 89th AVENUE		RICHMOND HILL, NY 11418		
www.YORKLAB.com	(203) 325-1371						FAX (203) 357-0166		ClientServices@yorklab.com		



Sample Information

Client Sample ID: SP-4

York Sample ID: 20G0477-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:41 am

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	22000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 21:25	TMP
108-67-8	1,3,5-Trimethylbenzene	1300		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
71-43-2	Benzene	1200		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
100-41-4	Ethyl Benzene	5900		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
98-82-8	Isopropylbenzene	820		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
91-20-3	Naphthalene	5100		ug/kg dry	220	860	100	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/22/2020 06:45	07/22/2020 20:59	TMP
104-51-8	n-Butylbenzene	1600		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
103-65-1	n-Propylbenzene	3100		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
95-47-6	o-Xylene	540		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/22/2020 06:45	07/22/2020 20:59	TMP
179601-23-1	p- & m- Xylenes	5900		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/22/2020 06:45	07/22/2020 20:59	TMP
99-87-6	p-Isopropyltoluene	520		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
135-98-8	sec-Butylbenzene	710		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
108-88-3	Toluene	ND		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
1330-20-7	Xylenes, Total	6400		ug/kg dry	220	430	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 06:45	07/22/2020 20:59	TMP
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURRE: 1,2-Dichloroethane-d4	96.9 %	77-125								
2037-26-5	Surrogate: SURRE: Toluene-d8	99.5 %	85-120								
460-00-4	Surrogate: SURRE: p-Bromofluorobenzene	101 %	76-130								

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
120 RESEARCH DRIVE	STRATFORD, CT 06615										
www.YORKLAB.com	(203) 325-1371										
132-02 89th AVENUE											
FAX (203) 357-0166											
RICHMOND HILL, NY 11418											
ClientServices@yorklab.com											



Sample Information

Client Sample ID: SP-4

York Sample ID: 20G0477-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:41 am

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	150		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
208-96-8	Acenaphthylene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
120-12-7	Anthracene	80	J	ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
218-01-9	Chrysene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
206-44-0	Fluoranthene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
86-73-7	Fluorene	290		ug/kg dry	68	140	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
91-20-3	Naphthalene	780		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
85-01-8	Phenanthrene	570		ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
129-00-0	Pyrene	73	J	ug/kg dry	68	140	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 19:59	OW
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	85.0 %	22-108								
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	65.4 %	21-113								
1718-51-0	Surrogate: SURR: Terphenyl-d14	71.4 %	24-116								

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
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Sample Information

Client Sample ID: SP-4

York Sample ID: 20G0477-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:41 am

07/14/2020

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	89.7		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-5

York Sample ID: 20G0477-05

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:45 am

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	3600		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
108-67-8	1,3,5-Trimethylbenzene	9800		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
71-43-2	Benzene	3600		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
100-41-4	Ethyl Benzene	17000		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
98-82-8	Isopropylbenzene	2300		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
91-20-3	Naphthalene	15000	QL-02	ug/kg dry	670	2700	500	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/22/2020 00:40	07/22/2020 04:45	TMP
104-51-8	n-Butylbenzene	4200		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
103-65-1	n-Propylbenzene	7400		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
95-47-6	o-Xylene	1200	J	ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/22/2020 00:40	07/22/2020 04:45	TMP
179601-23-1	p- & m- Xylenes	7800		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/22/2020 00:40	07/22/2020 04:45	TMP
99-87-6	p-Isopropyltoluene	1600		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
135-98-8	sec-Butylbenzene	1800		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP



Sample Information

Client Sample ID: SP-5

York Sample ID: 20G0477-05

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:45 am

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
108-88-3	Toluene	ND		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
1330-20-7	Xylenes, Total	8900		ug/kg dry	670	1300	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/22/2020 00:40	07/22/2020 04:45	TMP
	Surrogate Recoveries	Result									
17060-07-0	Surrogate: SURRE: 1,2-Dichloroethane-d4	75.5 %	S-03								
2037-26-5	Surrogate: SURRE: Toluene-d8	100 %									
460-00-4	Surrogate: SURRE: p-Bromofluorobenzene	108 %									

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	910		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
208-96-8	Acenaphthylene	320		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
120-12-7	Anthracene	500		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
218-01-9	Chrysene	55	J	ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
206-44-0	Fluoranthene	180		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
86-73-7	Fluorene	1600		ug/kg dry	46	92	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
91-20-3	Naphthalene	8100		ug/kg dry	230	460	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 16:13	OW



Sample Information

Client Sample ID: SP-5

York Sample ID: 20G0477-05

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 11:45 am

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
85-01-8	Phenanthrene	3300		ug/kg dry	230	460	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 16:13	OW
129-00-0	Pyrene	400		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 20:31	OW
Surrogate Recoveries		Result		Acceptance Range							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	225 %	S-08			22-108					
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	80.2 %				21-113					
1718-51-0	Surrogate: SURR: Terphenyl-d14	89.0 %				24-116					

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	89.0		%		0.100	1 SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-6

York Sample ID: 20G0477-06

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:01 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	150000		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
108-67-8	1,3,5-Trimethylbenzene	44000		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
71-43-2	Benzene	4200	J	ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
100-41-4	Ethyl Benzene	48000		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
98-82-8	Isopropylbenzene	6100		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
91-20-3	Naphthalene	29000	QL-02	ug/kg dry	2600	10000	1000	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/21/2020 09:46	07/22/2020 05:40	TMP



Sample Information

Client Sample ID: SP-6

York Sample ID: 20G0477-06

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:01 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
104-51-8	n-Butylbenzene	11000		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
103-65-1	n-Propylbenzene	20000		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
95-47-6	o-Xylene	47000		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/21/2020 09:46	07/22/2020 05:40	TMP
179601-23-1	p- & m- Xylenes	160000		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/21/2020 09:46	07/22/2020 05:40	TMP
99-87-6	p-Isopropyltoluene	ND		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
135-98-8	sec-Butylbenzene	3100	J	ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
108-88-3	Toluene	4700	J	ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
1330-20-7	Xylenes, Total	210000		ug/kg dry	2600	5200	1000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/21/2020 09:46	07/22/2020 05:40	TMP
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	79.0 %	77-125								
2037-26-5	Surrogate: SURR: Toluene-d8	101 %	85-120								
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	108 %	76-130								

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	200		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
208-96-8	Acenaphthylene	79	J	ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
120-12-7	Anthracene	100		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
56-55-3	Benzo(a)anthracene	59	J	ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
205-99-2	Benzo(b)fluoranthene	63	J	ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW



Sample Information

Client Sample ID: SP-6

York Sample ID: 20G0477-06

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:01 pm

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
218-01-9	Chrysene	80	J	ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
206-44-0	Fluoranthene	170		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
86-73-7	Fluorene	350		ug/kg dry	48	96	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
91-20-3	Naphthalene	16000		ug/kg dry	480	960	20	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/21/2020 12:55	OW
85-01-8	Phenanthrene	620		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
129-00-0	Pyrene	180		ug/kg dry	48	96	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 21:03	OW
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	62.2 %	22-108								
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	89.9 %	21-113								
1718-51-0	Surrogate: SURR: Terphenyl-d14	94.6 %	24-116								

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	86.1		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-7

York Sample ID: 20G0477-07

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:15 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
120 RESEARCH DRIVE	STRATFORD, CT 06615							132-02 89th AVENUE			RICHMOND HILL, NY 11418
www.YORKLAB.com	(203) 325-1371							FAX (203) 357-0166			ClientServices@yorklab.com



Sample Information

Client Sample ID: SP-7

York Sample ID: 20G0477-07

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:15 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	140000		ug/kg dry	5200	10000	2000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:57	TMP
108-67-8	1,3,5-Trimethylbenzene	6900		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
71-43-2	Benzene	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
100-41-4	Ethyl Benzene	34000		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
98-82-8	Isopropylbenzene	4900		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
91-20-3	Naphthalene	28000		ug/kg dry	1300	5200	500	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/23/2020 06:23	07/23/2020 14:37	TMP
104-51-8	n-Butylbenzene	9200		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
103-65-1	n-Propylbenzene	18000		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
95-47-6	o-Xylene	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/23/2020 06:23	07/23/2020 14:37	TMP
179601-23-1	p- & m- Xylenes	15000		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/23/2020 06:23	07/23/2020 14:37	TMP
99-87-6	p-Isopropyltoluene	2900		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
135-98-8	sec-Butylbenzene	4100		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
108-88-3	Toluene	ND		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
1330-20-7	Xylenes, Total	15000		ug/kg dry	1300	2600	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 14:37	TMP
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	96.6 %	77-125								
2037-26-5	Surrogate: SURR: Toluene-d8	98.3 %	85-120								
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	100 %	76-130								

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
120 RESEARCH DRIVE	STRATFORD, CT 06615										
www.YORKLAB.com	(203) 325-1371										
132-02 89th AVENUE											
FAX (203) 357-0166											
RICHMOND HILL, NY 11418											
ClientServices@yorklab.com											



Sample Information

Client Sample ID: SP-7

York Sample ID: 20G0477-07

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:15 pm

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	1400		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
208-96-8	Acenaphthylene	380		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
120-12-7	Anthracene	620		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
218-01-9	Chrysene	57	J	ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
206-44-0	Fluoranthene	150		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
86-73-7	Fluorene	2100		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
91-20-3	Naphthalene	6800		ug/kg dry	220	450	10	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/20/2020 17:16	OW
85-01-8	Phenanthrene	4300		ug/kg dry	220	450	10	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/20/2020 17:16	OW
129-00-0	Pyrene	420		ug/kg dry	45	89	2	EPA 8270D Certifications:	07/17/2020 05:52 CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 21:35	OW
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	235 %	S-08	22-108							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	80.3 %		21-113							
1718-51-0	Surrogate: SURR: Terphenyl-d14	83.2 %		24-116							

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
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Sample Information

Client Sample ID: SP-7

York Sample ID: 20G0477-07

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:15 pm

07/14/2020

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	92.7		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-8

York Sample ID: 20G0477-08

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:25 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	250000		ug/kg dry	11000	22000	5000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 16:23	TMP
108-67-8	1,3,5-Trimethylbenzene	14000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
71-43-2	Benzene	2700		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
100-41-4	Ethyl Benzene	68000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
98-82-8	Isopropylbenzene	8400		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
91-20-3	Naphthalene	36000		ug/kg dry	1100	4400	500	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAE	07/23/2020 06:23	07/23/2020 15:04	TMP
104-51-8	n-Butylbenzene	15000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
103-65-1	n-Propylbenzene	30000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
95-47-6	o-Xylene	1900	J	ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/23/2020 06:23	07/23/2020 15:04	TMP
179601-23-1	p- & m- Xylenes	46000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/23/2020 06:23	07/23/2020 15:04	TMP
99-87-6	p-Isopropyltoluene	4200		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
135-98-8	sec-Butylbenzene	6200		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP



Sample Information

Client Sample ID: SP-8

York Sample ID: 20G0477-08

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:25 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
108-88-3	Toluene	ND		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
1330-20-7	Xylenes, Total	48000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/23/2020 06:23	07/23/2020 15:04	TMP
	Surrogate Recoveries	Result									
17060-07-0	Surrogate: SURRE: 1,2-Dichloroethane-d4	100 %									
2037-26-5	Surrogate: SURRE: Toluene-d8	98.6 %									
460-00-4	Surrogate: SURRE: p-Bromofluorobenzene	95.9 %									

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	1100		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
208-96-8	Acenaphthylene	390		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
120-12-7	Anthracene	640		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
218-01-9	Chrysene	50	J	ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
206-44-0	Fluoranthene	150		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
86-73-7	Fluorene	2100		ug/kg dry	46	91	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
91-20-3	Naphthalene	6600		ug/kg dry	230	460	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 17:48	OW



Sample Information

Client Sample ID: SP-8

York Sample ID: 20G0477-08

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:25 pm

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
85-01-8	Phenanthrene	4400		ug/kg dry	230	460	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 17:48	OW
129-00-0	Pyrene	480		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:10	OW
Surrogate Recoveries		Result		Acceptance Range							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	223 %	S-08			22-108					
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	63.7 %				21-113					
1718-51-0	Surrogate: SURR: Terphenyl-d14	69.7 %				24-116					

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	89.7		%		0.100	1 SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-9

York Sample ID: 20G0477-09

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:35 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	160000		ug/kg dry	3600	7100	2000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/22/2020 06:07	TMP
108-67-8	1,3,5-Trimethylbenzene	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
71-43-2	Benzene	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
100-41-4	Ethyl Benzene	41000		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
98-82-8	Isopropylbenzene	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
91-20-3	Naphthalene	28000		ug/kg dry	890	3600	500	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/20/2020 06:34	07/21/2020 02:34	TMP



Sample Information

Client Sample ID: SP-9

York Sample ID: 20G0477-09

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:35 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
104-51-8	n-Butylbenzene	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
103-65-1	n-Propylbenzene	22000		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
95-47-6	o-Xylene	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 02:34	TMP
179601-23-1	p- & m- Xylenes	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 02:34	TMP
99-87-6	p-Isopropyltoluene	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
135-98-8	sec-Butylbenzene	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
108-88-3	Toluene	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
1330-20-7	Xylenes, Total	ND		ug/kg dry	890	1800	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 02:34	TMP
Surrogate Recoveries		Result		Acceptance Range							
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	72.4 %	S-03			77-125					
2037-26-5	Surrogate: SURR: Toluene-d8	100 %				85-120					
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	105 %				76-130					

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	1700		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
208-96-8	Acenaphthylene	550		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
120-12-7	Anthracene	940		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
56-55-3	Benzo(a)anthracene	48	J	ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW



Sample Information

Client Sample ID: SP-9

York Sample ID: 20G0477-09

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 10, 2020 12:35 pm

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
218-01-9	Chrysene	68	J	ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
206-44-0	Fluoranthene	230		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
86-73-7	Fluorene	3200		ug/kg dry	230	460	10	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 18:19	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
91-20-3	Naphthalene	17000		ug/kg dry	460	910	20	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/21/2020 13:26	OW
85-01-8	Phenanthrene	6900		ug/kg dry	230	460	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 18:19	OW
129-00-0	Pyrene	670		ug/kg dry	46	91	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 22:42	OW
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	305 %	S-08	22-108							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	78.5 %		21-113							
1718-51-0	Surrogate: SURR: Terphenyl-d14	79.0 %		24-116							

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	88.8		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: Groundwater Excavation

York Sample ID: 20G0477-10

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Water

July 10, 2020 10:30 am

07/14/2020

Volatile Organics, CP-51 (STARS) Low level

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5030B

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
120 RESEARCH DRIVE	STRATFORD, CT 06615						132-02 89th AVENUE		RICHMOND HILL, NY 11418		
www.YORKLAB.com	(203) 325-1371						FAX (203) 357-0166		ClientServices@yorklab.com		



Sample Information

Client Sample ID: Groundwater Excavation

York Sample ID: 20G0477-10

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Water

July 10, 2020 10:30 am

07/14/2020

Volatile Organics, CP-51 (STARS) Low level

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5030B

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	47		ug/L	0.20	0.50	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:36	07/20/2020 19:41	TMP
108-67-8	1,3,5-Trimethylbenzene	62		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
71-43-2	Benzene	510		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
100-41-4	Ethyl Benzene	330		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
98-82-8	Isopropylbenzene	37		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	55		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
91-20-3	Naphthalene	270	CCV-E , QL-02	ug/L	5.0	10	5	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/16/2020 09:00	07/16/2020 21:29	TMP
104-51-8	n-Butylbenzene	23		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
103-65-1	n-Propylbenzene	130		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
95-47-6	o-Xylene	13		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/16/2020 09:00	07/16/2020 21:29	TMP
179601-23-1	p- & m- Xylenes	140		ug/L	2.5	5.0	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/16/2020 09:00	07/16/2020 21:29	TMP
99-87-6	p-Isopropyltoluene	13		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
135-98-8	sec-Butylbenzene	16		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
98-06-6	tert-Butylbenzene	ND		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
108-88-3	Toluene	12		ug/L	1.0	2.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
1330-20-7	Xylenes, Total	160		ug/L	3.0	7.5	5	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/16/2020 09:00	07/16/2020 21:29	TMP
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	99.2 %	69-130								
2037-26-5	Surrogate: SURR: Toluene-d8	104 %	81-117								
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	114 %	79-122								

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3510C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
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Sample Information

Client Sample ID: Groundwater Excavation

York Sample ID: 20G0477-10

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0477

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Water

July 10, 2020 10:30 am

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3510C

Report Prepared by: Michael J. McElroy											
CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	44	J	ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
208-96-8	Acenaphthylene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
120-12-7	Anthracene	29	J	ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
56-55-3	Benzo(a)anthracene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
50-32-8	Benzo(a)pyrene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
205-99-2	Benzo(b)fluoranthene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
191-24-2	Benzo(g,h,i)perylene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
207-08-9	Benzo(k)fluoranthene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
218-01-9	Chrysene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
53-70-3	Dibenzo(a,h)anthracene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
206-44-0	Fluoranthene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
86-73-7	Fluorene	99		ug/L	27	54	10	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
193-39-5	Indeno(1,2,3-cd)pyrene	ND	CCV-H	ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
91-20-3	Naphthalene	960		ug/L	140	270	50	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/20/2020 10:30	OW
85-01-8	Phenanthrene	210		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
129-00-0	Pyrene	ND		ug/L	27	54	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/16/2020 08:03	07/17/2020 21:13	KH
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	186 %	S-01	50.2-113							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	66.0 %		39.9-105							
1718-51-0	Surrogate: SURR: Terphenyl-d14	63.6 %		30.7-106							



Volatile Analysis Sample Containers

Lab ID	Client Sample ID	Volatile Sample Container
20G0477-01	SP-1	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0477-02	SP-2	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0477-03	SP-3	40mL Vial with Stir Bar-Cool 4° C
20G0477-04	SP-4	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0477-05	SP-5	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0477-06	SP-6	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0477-07	SP-7	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0477-08	SP-8	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0477-09	SP-9	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0477-10	Groundwater Excavation	40mL Clear Vial (pre-pres.) HCl; Cool to 4° C



Sample and Data Qualifiers Relating to This Work Order

VOA-E	The concentration reported for this analyte is an estimated value above the linear range of the instrument for EPA SW846-5035/8260 (>200ppb). Re-analysis using 5035/8260 medium level prep. resulted in a detection below the reporting limit (<500ppb).
S-08	The recovery of this surrogate was outside of QC limits.
S-03	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect. This effect was confirmed by reanalysis.
S-01	The surrogate recovery for this sample may not be available due to sample dilution required from high analyte concentration and/or matrix interferences.
QR-04	The RPD exceeded control limits for the LCS/LCSD QC.
QM-05	The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data are acceptable.
QL-02	This LCS analyte is outside Laboratory Recovery limits due the analyte behavior using the referenced method. The reference method has certain limitations with respect to analytes of this nature.
J	Detected below the Reporting Limit but greater than or equal to the Method Detection Limit (MDL/LOD) or in the case of a TIC, the result is an estimated concentration.
CCV-H	The value reported is estimated due to its behavior during continuing calibration verification (>20% difference for average RF or >20% drift for linear or quadratic fit.) This value may be biased high.
CCV-E	The value reported is ESTIMATED. The value is estimated due to its behavior during continuing calibration verification (>20% Difference for average Rf or >20% Drift for quadratic fit).

Definitions and Other Explanations

*	Analyte is not certified or the state of the samples origination does not offer certification for the Analyte.
ND	NOT DETECTED - the analyte is not detected at the Reported to level (LOQ/RL or LOD/MDL)
RL	REPORTING LIMIT - the minimum reportable value based upon the lowest point in the analyte calibration curve.
LOQ	LIMIT OF QUANTITATION - the minimum concentration of a target analyte that can be reported within a specified degree of confidence. This is the lowest point in an analyte calibration curve that has been subjected to all steps of the processing/analysis and verified to meet defined criteria. This is based upon NELAC 2009 Standards and applies to all analyses.
LOD	LIMIT OF DETECTION - a verified estimate of the minimum concentration of a substance in a given matrix that an analytical process can reliably detect. This is based upon NELAC 2009 Standards and applies to all analyses conducted under the auspices of EPA SW-846.
MDL	METHOD DETECTION LIMIT - a statistically derived estimate of the minimum amount of a substance an analytical system can reliably detect with a 99% confidence that the concentration of the substance is greater than zero. This is based upon 40 CFR Part 136 Appendix B and applies only to EPA 600 and 200 series methods.
Reported to	This indicates that the data for a particular analysis is reported to either the LOD/MDL, or the LOQ/RL. In cases where the "Reported to" is located above the LOD/MDL, any value between this and the LOQ represents an estimated value which is "J" flagged accordingly. This applies to volatile and semi-volatile target compounds only.
NR	Not reported
RPD	Relative Percent Difference
Wet	The data has been reported on an as-received (wet weight) basis
Low Bias	Low Bias flag indicates that the recovery of the flagged analyte is below the laboratory or regulatory lower control limit. The data user should take note that this analyte may be biased low but should evaluate multiple lines of evidence including the LCS and site-specific MS/MSD data to draw bias conclusions. In cases where no site-specific MS/MSD was requested, only the LCS data can be used to evaluate such bias.
High Bias	High Bias flag indicates that the recovery of the flagged analyte is above the laboratory or regulatory upper control limit. The data user should take note that this analyte may be biased high but should evaluate multiple lines of evidence including the LCS and site-specific MS/MSD data to draw bias conclusions. In cases where no site-specific MS/MSD was requested, only the LCS data can be used to evaluate such bias.



Non-Dir. Non-dir. flag (Non-Directional Bias) indicates that the Relative Percent Difference (RPD) (a measure of precision) among the MS and MSD data is outside the laboratory or regulatory control limit. This alerts the data user where the MS and MSD are from site-specific samples that the RPD is high due to either non-homogeneous distribution of target analyte between the MS/MSD or indicates poor reproducibility for other reasons.

If EPA SW-846 method 8270 is included herein it is noted that the target compound N-nitrosodiphenylamine (NDPA) decomposes in the gas chromatographic inlet and cannot be separated from diphenylamine (DPA). These results could actually represent 100% DPA, 100% NDPA or some combination of the two. For this reason, York reports the combined result for n-nitrosodiphenylamine and diphenylamine for either of these compounds as a combined concentration as Diphenylamine.

If Total PCBs are detected and the target aroclors reported are "Not detected", the Total PCB value is reported due to the presence of either or both Aroclors 1262 and 1268 which are non-target aroclors for some regulatory lists.

2-chloroethylvinyl ether readily breaks down under acidic conditions. Samples that are acid preserved, including standards will exhibit breakdown. The data user should take note.

Certification for pH is no longer offered by NYDOH ELAP.

Semi-Volatile and Volatile analyses are reported down to the LOD/MDL, with values between the LOD/MDL and the LOQ being "J" flagged as estimated results.

For analyses by EPA SW-846-8270D, the Limit of Quantitation (LOQ) reported for benzidine is based upon the lowest standard used for calibration and is not a verified LOQ due to this compound's propensity for oxidative losses during extraction/concentration procedures and non-reproducible chromatographic performance.



York Analytical Laboratories, Inc.
120 Research Drive
Stratford, CT 06615
clientservices@yorklab.com
www.yorklab.com

YORK
ANALYTICAL LABORATORIES, INC.

Field Chain-of-Custody Record

YORK Project No.

2060477

Page

1 of 1

NOTE: YORK's Standard Terms & Conditions are listed on the back side of this document. This document serves as your written authorization for YORK to proceed with the analyses requested below. Your signature binds you to YORK's Standard Terms & Conditions.

YOUR INFORMATION		Report To:		Invoice To:		YOUR Project Number		Turn-Around Time	
Company:	Address:	Company:	Address:	Company:	Address:	YOUR Project Name		RUSH - Next Day	
DT Consulting Services Inc.		Same		Same		LL Fuel Storage 74 Grift Court South Fallsburg, NY		RUSH - Two Day	
Phone:	Phone:							RUSH - Three Day	
Contact:	Contact:							RUSH - Four Day	
E-mail:	E-mail:							Standard (5-7 Day)	
<p>Please print clearly and legibly. All information must be complete. Samples will not be logged in and the turn-around-time clock will not begin until any questions by YORK are resolved.</p>									
Samples Collected by:		Matrix Codes		Samples From		Report / EDD Type (circle selections)		YORK Reg. Comp.	
Deborah Thompson		S - soil / solid		New York		Summary Report		Compared to the following Regulation(s): (please fill in)	
Deborah Thompson		GW - groundwater		New Jersey		QA Report			
		DW - drinking water		Connecticut		CT RCP DQA/DUE			
		WW - wastewater		Pennsylvania		NY ASP A Package			
		O - Oil / Other		Other		NUDEP Reduced Deliverables			
						NY ASP B Package			
						NUDKQP			
						Other:			
Sample Identification		Sample Matrix		Date/Time Sampled		Analysis Requested		Container Description	
SP-1		S		7/10/20 1050		8260 (CP-SI)		(4) 40ml (1) 4oz	
SP-2				1100					
SP-3				1130					
SP-4				1141					
SP-5				1145					
SP-6				1201					
SP-7				1215					
SP-8				1245					
SP-9				1236					
Groundwater Excavation		GW		1030				(3) 40ml (1) 1L	
Comments:									
Preservation: (check all that apply)									
HCl <input checked="" type="checkbox"/> MeOH <input checked="" type="checkbox"/> HNO ₃ <input type="checkbox"/> H ₂ SO ₄ <input type="checkbox"/> NaOH <input type="checkbox"/> ZnAc <input type="checkbox"/>									
Ascorbic Acid <input type="checkbox"/> Other: <input type="checkbox"/>									
Samples Relinquished by / Company		Date/Time		Samples Relinquished by / Company		Date/Time		Special Instruction	
Deborah Thompson		7/14/20 1130		Chisel		7-14-20		Field Filtered Lab to Filter	
Samples Received by / Company		Date/Time		Samples Received by / Company		Date/Time			
Deborah Thompson		7/14/20 1130		Chisel		1450			
Samples Relinquished by / Company		Date/Time		Samples Received in LAB by		Date/Time		Temp. Received at Lab	
Deborah Thompson		7/14/20 1450		79gal 7/14/2020 1450		3-4		Degrees C	



Technical Report

prepared for:

DT Consulting Services
1291 Old Post Road
Ulster Park NY, 12487
Attention: Deborah Thompson

Report Date: 07/21/2020
Client Project ID: LL Fuel Storage 74 Griff Court South Fallsburg, NY
York Project (SDG) No.: 20G0479

CT Cert. No. PH-0723

New Jersey Cert. No. CT005 and NY037



New York Cert. Nos. 10854 and 12058

PA Cert. No. 68-04440

120 RESEARCH DRIVE
www.YORKLAB.com

STRATFORD, CT 06615
(203) 325-1371

132-02 89th AVENUE
FAX (203) 357-0166

RICHMOND HILL, NY 11418
ClientServices@yorklab.com

Report Date: 07/21/2020
Client Project ID: LL Fuel Storage 74 Griff Court South Fallsburg, NY
York Project (SDG) No.: 20G0479

DT Consulting Services
1291 Old Post Road
Ulster Park NY, 12487
Attention: Deborah Thompson

Purpose and Results

This report contains the analytical data for the sample(s) identified on the attached chain-of-custody received in our laboratory on July 14, 2020 with a temperature of 3.4 C. The project was identified as your project: **LL Fuel Storage 74 Griff Court South Fallsburg, NY.**

The analyses were conducted utilizing appropriate EPA, Standard Methods, and ASTM methods as detailed in the data summary tables.

All samples were received in proper condition meeting the customary acceptance requirements for environmental samples except those indicated under the Sample and Analysis Qualifiers section of this report.

All analyses met the method and laboratory standard operating procedure requirements except as indicated by any data flags, the meaning of which are explained in the Sample and Data Qualifiers Relating to This Work Order section of this report and case narrative if applicable.

The results of the analyses, which are all reported on dry weight basis (soils) unless otherwise noted, are detailed in the following pages.

Please contact Client Services at 203.325.1371 with any questions regarding this report.

<u>York Sample ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Date Collected</u>	<u>Date Received</u>
20G0479-01	SP-10	Soil	07/13/2020	07/14/2020
20G0479-02	SP-11	Soil	07/13/2020	07/14/2020
20G0479-03	SP-12	Soil	07/13/2020	07/14/2020
20G0479-04	SP-13	Soil	07/13/2020	07/14/2020

General Notes for York Project (SDG) No.: 20G0479

1. The RLs and MDLs (Reporting Limit and Method Detection Limit respectively) reported are adjusted for any dilution necessary due to the levels of target and/or non-target analytes and matrix interference. The RL(REPORTING LIMIT) is based upon the lowest standard utilized for the calibration where applicable.
2. Samples are retained for a period of thirty days after submittal of report, unless other arrangements are made.
3. York's liability for the above data is limited to the dollar value paid to York for the referenced project.
4. This report shall not be reproduced without the written approval of York Analytical Laboratories, Inc.
5. All analyses conducted met method or Laboratory SOP requirements. See the Sample and Data Qualifiers Section for further information.
6. It is noted that no analyses reported herein were subcontracted to another laboratory, unless noted in the report.
7. This report reflects results that relate only to the samples submitted on the attached chain-of-custody form(s) received by York.
8. Analyses conducted at York Analytical Laboratories, Inc. Stratford, CT are indicated by NY Cert. No. 10854; those conducted at York Analytical Laboratories, Inc., Richmond Hill, NY are indicated by NY Cert. No. 12058.

Approved By:



Benjamin Gulizia
Laboratory Director

Date: 07/21/2020





Sample Information

Client Sample ID: SP-10

York Sample ID: 20G0479-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 12:00 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	130		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
108-67-8	1,3,5-Trimethylbenzene	130		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
71-43-2	Benzene	ND		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
100-41-4	Ethyl Benzene	8.2		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
98-82-8	Isopropylbenzene	ND		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
91-20-3	Naphthalene	27		ug/kg dry	2.7	11	1	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAE	07/17/2020 06:46	07/18/2020 11:17	TMP
104-51-8	n-Butylbenzene	3.3	J	ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
103-65-1	n-Propylbenzene	2.8	J	ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
95-47-6	o-Xylene	5.2	J	ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/17/2020 06:46	07/18/2020 11:17	TMP
179601-23-1	p- & m- Xylenes	25		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/17/2020 06:46	07/18/2020 11:17	TMP
99-87-6	p-Isopropyltoluene	12		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
135-98-8	sec-Butylbenzene	2.9	J	ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
108-88-3	Toluene	ND		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
1330-20-7	Xylenes, Total	30		ug/kg dry	2.7	5.4	1	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/17/2020 06:46	07/18/2020 11:17	TMP
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURRE: 1,2-Dichloroethane-d4	55.9 %	IS-HI, S-03	77-125							
2037-26-5	Surrogate: SURRE: Toluene-d8	97.2 %		85-120							
460-00-4	Surrogate: SURRE: p-Bromofluorobenzene	101 %		76-130							

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
120 RESEARCH DRIVE	STRATFORD, CT 06615						132-02 89th AVENUE			RICHMOND HILL, NY 11418	
www.YORKLAB.com	(203) 325-1371						FAX (203) 357-0166			ClientServices@yorklab.com	



Sample Information

Client Sample ID: SP-10

York Sample ID: 20G0479-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 12:00 pm

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

Sample Reported by Medical Professional											
CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	770		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
208-96-8	Acenaphthylene	300		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
120-12-7	Anthracene	1000		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
56-55-3	Benzo(a)anthracene	2200		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
50-32-8	Benzo(a)pyrene	2000		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
205-99-2	Benzo(b)fluoranthene	1800		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
191-24-2	Benzo(g,h,i)perylene	1000		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
207-08-9	Benzo(k)fluoranthene	1600		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
218-01-9	Chrysene	2000		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
53-70-3	Dibenzo(a,h)anthracene	480		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
206-44-0	Fluoranthene	4600		ug/kg dry	110	220	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 18:50	OW
86-73-7	Fluorene	1400		ug/kg dry	45	89	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
193-39-5	Indeno(1,2,3-cd)pyrene	1100		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
91-20-3	Naphthalene	230		ug/kg dry	45	89	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:14	OW
85-01-8	Phenanthrene	4900		ug/kg dry	110	220	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 18:50	OW
129-00-0	Pyrene	3600		ug/kg dry	110	220	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 18:50	OW
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	116 %	S-08	22-108							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	58.0 %		21-113							
1718-51-0	Surrogate: SURR: Terphenyl-d14	64.8 %		24-116							

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	91.9		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM



Sample Information

Client Sample ID: SP-10

York Sample ID: 20G0479-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 12:00 pm

07/14/2020

Sample Information

Client Sample ID: SP-11

York Sample ID: 20G0479-02

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 12:30 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	220000		ug/kg dry	4400	8700	2000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 15:33	TMP
108-67-8	1,3,5-Trimethylbenzene	8900		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
71-43-2	Benzene	1200	J	ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
100-41-4	Ethyl Benzene	15000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
98-82-8	Isopropylbenzene	2800		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
91-20-3	Naphthalene	25000		ug/kg dry	1100	4400	500	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAE	07/20/2020 06:34	07/21/2020 03:29	TMP
104-51-8	n-Butylbenzene	6000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
103-65-1	n-Propylbenzene	7800		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
95-47-6	o-Xylene	1500	J	ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 03:29	TMP
179601-23-1	p- & m- Xylenes	16000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 03:29	TMP
99-87-6	p-Isopropyltoluene	4300		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
135-98-8	sec-Butylbenzene	4000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
108-88-3	Toluene	ND		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
1330-20-7	Xylenes, Total	17000		ug/kg dry	1100	2200	500	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:29	TMP
	Surrogate Recoveries	Result			Acceptance Range						
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	80.5 %			77-125						



Sample Information

Client Sample ID: SP-11

York Sample ID: 20G0479-02

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 12:30 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
2037-26-5	Surrogate: SURR: Toluene-d8	100 %			85-120						
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	105 %			76-130						

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	2200		ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
208-96-8	Acenaphthylene	650		ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
120-12-7	Anthracene	1100		ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
56-55-3	Benzo(a)anthracene	110		ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
50-32-8	Benzo(a)pyrene	54	J	ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
205-99-2	Benzo(b)fluoranthene	79	J	ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
191-24-2	Benzo(g,h,i)perylene	49	J	ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
207-08-9	Benzo(k)fluoranthene	56	J	ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
218-01-9	Chrysene	140		ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
206-44-0	Fluoranthene	400		ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
86-73-7	Fluorene	4300		ug/kg dry	230	470	10	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 19:22	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
91-20-3	Naphthalene	9700		ug/kg dry	230	470	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 19:22	OW
85-01-8	Phenanthrene	8900		ug/kg dry	230	470	10	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 19:22	OW
129-00-0	Pyrene	950		ug/kg dry	47	93	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/17/2020 23:48	OW
Surrogate Recoveries		Result		Acceptance Range							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	468 %	S-08		22-108						
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	79.6 %			21-113						
1718-51-0	Surrogate: SURR: Terphenyl-d14	82.6 %			24-116						



Sample Information

Client Sample ID: SP-11

York Sample ID: 20G0479-02

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 12:30 pm

07/14/2020

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	88.7		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-12

York Sample ID: 20G0479-03

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 12:45 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	4100		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
108-67-8	1,3,5-Trimethylbenzene	470	J	ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
71-43-2	Benzene	ND		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
100-41-4	Ethyl Benzene	720		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
98-82-8	Isopropylbenzene	ND		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
91-20-3	Naphthalene	1500		ug/kg dry	270	1100	100	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/20/2020 06:34	07/21/2020 03:56	TMP
104-51-8	n-Butylbenzene	400	J	ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
103-65-1	n-Propylbenzene	480	J	ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
95-47-6	o-Xylene	ND		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 03:56	TMP
179601-23-1	p- & m- Xylenes	420	J	ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 03:56	TMP
99-87-6	p-Isopropyltoluene	ND		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
135-98-8	sec-Butylbenzene	ND		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP



Sample Information

Client Sample ID: SP-12

York Sample ID: 20G0479-03

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 12:45 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
98-06-6	tert-Butylbenzene	ND		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
108-88-3	Toluene	ND		ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
1330-20-7	Xylenes, Total	420	J	ug/kg dry	270	530	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 03:56	TMP
Surrogate Recoveries		Result			Acceptance Range						
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	98.0 %			77-125						
2037-26-5	Surrogate: SURR: Toluene-d8	99.9 %			85-120						
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	105 %			76-130						

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	150		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
208-96-8	Acenaphthylene	50	J	ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
120-12-7	Anthracene	100		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
218-01-9	Chrysene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
206-44-0	Fluoranthene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
86-73-7	Fluorene	270		ug/kg dry	47	94	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW



Sample Information

Client Sample ID: SP-12

York Sample ID: 20G0479-03

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 12:45 pm

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
91-20-3	Naphthalene	53	J	ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
85-01-8	Phenanthrene	520		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
129-00-0	Pyrene	95		ug/kg dry	47	94	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:22	OW
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	108 %	22-108								
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	85.3 %	21-113								
1718-51-0	Surrogate: SURR: Terphenyl-d14	88.2 %	24-116								

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	86.8		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:10	07/15/2020 15:36	WJM

Sample Information

Client Sample ID: SP-13

York Sample ID: 20G0479-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 4:40 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	ND		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
108-67-8	1,3,5-Trimethylbenzene	570		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
71-43-2	Benzene	ND		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
100-41-4	Ethyl Benzene	2600		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
98-82-8	Isopropylbenzene	4000		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP



Sample Information

Client Sample ID: SP-13

York Sample ID: 20G0479-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 4:40 pm

07/14/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
91-20-3	Naphthalene	2900		ug/kg dry	240	950	100	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/20/2020 06:34	07/21/2020 04:23	TMP
104-51-8	n-Butylbenzene	5800		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
103-65-1	n-Propylbenzene	13000		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
95-47-6	o-Xylene	ND		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 04:23	TMP
179601-23-1	p- & m- Xylenes	ND		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/20/2020 06:34	07/21/2020 04:23	TMP
99-87-6	p-Isopropyltoluene	1600		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
135-98-8	sec-Butylbenzene	3300		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
98-06-6	tert-Butylbenzene	ND		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
108-88-3	Toluene	ND		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
1330-20-7	Xylenes, Total	ND		ug/kg dry	240	480	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/20/2020 06:34	07/21/2020 04:23	TMP
Surrogate Recoveries		Result		Acceptance Range							
17060-07-0	Surrogate: SURRE: 1,2-Dichloroethane-d4	58.3 %	S-03			77-125					
2037-26-5	Surrogate: SURRE: Toluene-d8	101 %				85-120					
460-00-4	Surrogate: SURRE: p-Bromofluorobenzene	109 %				76-130					

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	1000		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
208-96-8	Acenaphthylene	290		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
120-12-7	Anthracene	500		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
56-55-3	Benzo(a)anthracene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
205-99-2	Benzo(b)fluoranthene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW



Sample Information

Client Sample ID: SP-13

York Sample ID: 20G0479-04

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0479

LL Fuel Storage 74 Griff Court South Fallsburg, NY

Soil

July 13, 2020 4:40 pm

07/14/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
218-01-9	Chrysene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
206-44-0	Fluoranthene	100		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
86-73-7	Fluorene	1600		ug/kg dry	46	92	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
91-20-3	Naphthalene	1600		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
85-01-8	Phenanthrene	3700		ug/kg dry	120	230	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/20/2020 19:53	OW
129-00-0	Pyrene	270		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/17/2020 05:52	07/18/2020 00:58	OW
Surrogate Recoveries		Result		Acceptance Range							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	169 %	S-08	22-108							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	77.4 %		21-113							
1718-51-0	Surrogate: SURR: Terphenyl-d14	83.9 %		24-116							

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	88.0		%	0.100	1	SM 2540G Certifications: CTDOH	07/15/2020 08:12	07/15/2020 16:17	WJM



Volatile Analysis Sample Containers

Lab ID	Client Sample ID	Volatile Sample Container
20G0479-01	SP-10	40mL Vial with Stir Bar-Cool 4° C
20G0479-02	SP-11	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0479-03	SP-12	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C
20G0479-04	SP-13	40mL Pre-Tared Vial + 10mL MeOH; Cool to 4° C



Sample and Data Qualifiers Relating to This Work Order

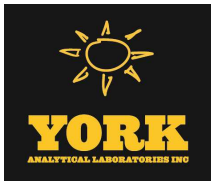
S-08	The recovery of this surrogate was outside of QC limits.
S-03	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect. This effect was confirmed by reanalysis.
QL-02	This LCS analyte is outside Laboratory Recovery limits due the analyte behavior using the referenced method. The reference method has certain limitations with respect to analytes of this nature.
J	Detected below the Reporting Limit but greater than or equal to the Method Detection Limit (MDL/LOD) or in the case of a TIC, the result is an estimated concentration.
IS-HI	The internal std associated with this target compound did not meet acceptance criteria (area >200% CCV) at the stated dilution due to matrix effects. Sample was rerun to confirm matrix effects.

Definitions and Other Explanations

*	Analyte is not certified or the state of the samples origination does not offer certification for the Analyte.
ND	NOT DETECTED - the analyte is not detected at the Reported to level (LOQ/RL or LOD/MDL)
RL	REPORTING LIMIT - the minimum reportable value based upon the lowest point in the analyte calibration curve.
LOQ	LIMIT OF QUANTITATION - the minimum concentration of a target analyte that can be reported within a specified degree of confidence. This is the lowest point in an analyte calibration curve that has been subjected to all steps of the processing/analysis and verified to meet defined criteria. This is based upon NELAC 2009 Standards and applies to all analyses.
LOD	LIMIT OF DETECTION - a verified estimate of the minimum concentration of a substance in a given matrix that an analytical process can reliably detect. This is based upon NELAC 2009 Standards and applies to all analyses conducted under the auspices of EPA SW-846.
MDL	METHOD DETECTION LIMIT - a statistically derived estimate of the minimum amount of a substance an analytical system can reliably detect with a 99% confidence that the concentration of the substance is greater than zero. This is based upon 40 CFR Part 136 Appendix B and applies only to EPA 600 and 200 series methods.
Reported to	This indicates that the data for a particular analysis is reported to either the LOD/MDL, or the LOQ/RL. In cases where the "Reported to" is located above the LOD/MDL, any value between this and the LOQ represents an estimated value which is "J" flagged accordingly. This applies to volatile and semi-volatile target compounds only.
NR	Not reported
RPD	Relative Percent Difference
Wet	The data has been reported on an as-received (wet weight) basis
Low Bias	Low Bias flag indicates that the recovery of the flagged analyte is below the laboratory or regulatory lower control limit. The data user should take note that this analyte may be biased low but should evaluate multiple lines of evidence including the LCS and site-specific MS/MSD data to draw bias conclusions. In cases where no site-specific MS/MSD was requested, only the LCS data can be used to evaluate such bias.
High Bias	High Bias flag indicates that the recovery of the flagged analyte is above the laboratory or regulatory upper control limit. The data user should take note that this analyte may be biased high but should evaluate multiple lines of evidence including the LCS and site-specific MS/MSD data to draw bias conclusions. In cases where no site-specific MS/MSD was requested, only the LCS data can be used to evaluate such bias.
Non-Dir.	Non-dir. flag (Non-Directional Bias) indicates that the Relative Percent Difference (RPD) (a measure of precision) among the MS and MSD data is outside the laboratory or regulatory control limit. This alerts the data user where the MS and MSD are from site-specific samples that the RPD is high due to either non-homogeneous distribution of target analyte between the MS/MSD or indicates poor reproducibility for other reasons.

If EPA SW-846 method 8270 is included herein it is noted that the target compound N-nitrosodiphenylamine (NDPA) decomposes in the gas chromatographic inlet and cannot be separated from diphenylamine (DPA). These results could actually represent 100% DPA, 100% NDPA or some combination of the two. For this reason, York reports the combined result for n-nitrosodiphenylamine and diphenylamine for either of these compounds as a combined concentration as Diphenylamine.

If Total PCBs are detected and the target aroclors reported are "Not detected", the Total PCB value is reported due to the presence of either or both Aroclors 1262 and 1268 which are non-target aroclors for some regulatory lists.



2-chloroethylvinyl ether readily breaks down under acidic conditions. Samples that are acid preserved, including standards will exhibit breakdown. The data user should take note.

Certification for pH is no longer offered by NYDOH ELAP.

Semi-Volatile and Volatile analyses are reported down to the LOD/MDL, with values between the LOD/MDL and the LOQ being "J" flagged as estimated results.

For analyses by EPA SW-846-8270D, the Limit of Quantitation (LOQ) reported for benzidine is based upon the lowest standard used for calibration and is not a verified LOQ due to this compound's propensity for oxidative losses during extraction/concentration procedures and non-reproducible chromatographic performance.



York Analytical Laboratories, Inc.
120 Research Drive
Stratford, CT 06615
clientservices@yorklab.com
www.yorklab.com

Field Chain-of-Custody Record

YORK Project No.

2060479

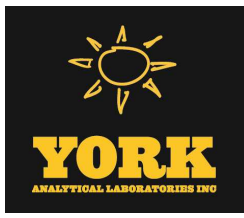
Page

NOTE: YORK's Standard Terms & Conditions are listed on the back side of this document.
This document serves as your written authorization for YORK to proceed with the analyses requested below.
Your signature binds you to YORK's Standard Terms & Conditions.

[illegible]

DT CONSULTING SERVICES, INC.

**STAGED SOIL
TECHNICAL REPORTING**



Technical Report

prepared for:

DT Consulting Services
1291 Old Post Road
Ulster Park NY, 12487
Attention: Deborah Thompson

Report Date: 07/17/2020
Client Project ID: 74 Griff Court South Fallsburg, NY
York Project (SDG) No.: 20G0369

CT Cert. No. PH-0723

New Jersey Cert. No. CT005 and NY037



New York Cert. Nos. 10854 and 12058

PA Cert. No. 68-04440

120 RESEARCH DRIVE
www.YORKLAB.com

STRATFORD, CT 06615
(203) 325-1371

132-02 89th AVENUE
FAX (203) 357-0166

RICHMOND HILL, NY 11418
ClientServices@yorklab.com

Report Date: 07/17/2020
Client Project ID: 74 Griff Court South Fallsburg, NY
York Project (SDG) No.: 20G0369

DT Consulting Services
1291 Old Post Road
Ulster Park NY, 12487
Attention: Deborah Thompson

Purpose and Results

This report contains the analytical data for the sample(s) identified on the attached chain-of-custody received in our laboratory on July 10, 2020 with a temperature of 2.1 C. The project was identified as your project: **74 Griff Court South Fallsburg, NY.**

The analyses were conducted utilizing appropriate EPA, Standard Methods, and ASTM methods as detailed in the data summary tables.

All samples were received in proper condition meeting the customary acceptance requirements for environmental samples except those indicated under the Sample and Analysis Qualifiers section of this report.

All analyses met the method and laboratory standard operating procedure requirements except as indicated by any data flags, the meaning of which are explained in the Sample and Data Qualifiers Relating to This Work Order section of this report and case narrative if applicable.

The results of the analyses, which are all reported on dry weight basis (soils) unless otherwise noted, are detailed in the following pages.

Please contact Client Services at 203.325.1371 with any questions regarding this report.

<u>York Sample ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Date Collected</u>	<u>Date Received</u>
20G0369-01	Staged Soil I	Soil	07/08/2020	07/10/2020
20G0369-02	Staged Soil II	Soil	07/08/2020	07/10/2020
20G0369-03	Staged Soil I + II	Soil	07/08/2020	07/10/2020

General Notes for York Project (SDG) No.: 20G0369

1. The RLs and MDLs (Reporting Limit and Method Detection Limit respectively) reported are adjusted for any dilution necessary due to the levels of target and/or non-target analytes and matrix interference. The RL(REPORTING LIMIT) is based upon the lowest standard utilized for the calibration where applicable.
2. Samples are retained for a period of thirty days after submittal of report, unless other arrangements are made.
3. York's liability for the above data is limited to the dollar value paid to York for the referenced project.
4. This report shall not be reproduced without the written approval of York Analytical Laboratories, Inc.
5. All analyses conducted met method or Laboratory SOP requirements. See the Sample and Data Qualifiers Section for further information.
6. It is noted that no analyses reported herein were subcontracted to another laboratory, unless noted in the report.
7. This report reflects results that relate only to the samples submitted on the attached chain-of-custody form(s) received by York.
8. Analyses conducted at York Analytical Laboratories, Inc. Stratford, CT are indicated by NY Cert. No. 10854; those conducted at York Analytical Laboratories, Inc., Richmond Hill, NY are indicated by NY Cert. No. 12058.

Approved By:



Benjamin Gulizia
Laboratory Director

Date: 07/17/2020





Sample Information

Client Sample ID: Staged Soil I

York Sample ID: 20G0369-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0369

74 Griff Court South Fallsburg, NY

Soil

July 8, 2020 12:40 pm

07/10/2020

Volatile Organics, TCLP RCRA List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5030B/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
75-35-4	1,1-Dichloroethylene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
107-06-2	1,2-Dichloroethane	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
106-46-7	1,4-Dichlorobenzene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
78-93-3	2-Butanone	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
71-43-2	Benzene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
56-23-5	Carbon tetrachloride	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
108-90-7	Chlorobenzene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
67-66-3	Chloroform	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
127-18-4	Tetrachloroethylene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
79-01-6	Trichloroethylene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
75-01-4	Vinyl Chloride	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:16	SS
Surrogate Recoveries		Result			Acceptance Range						
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	99.5 %			77-125						
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	97.1 %			76-130						
2037-26-5	Surrogate: SURR: Toluene-d8	97.1 %			85-120						

Semi-Volatiles, TCLP RCRA Target List

Log-in Notes:

Sample Notes: EXT-EM

Sample Prepared by Method: EPA 3510C/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
106-46-7	1,4-Dichlorobenzene	ND		ug/L	6.45	10.0	1	EPA 8270D/1311 Certifications: NELAC-NY10854,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
95-95-4	2,4,5-Trichlorophenol	ND		ug/L	7.22	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
88-06-2	2,4,6-Trichlorophenol	ND		ug/L	6.54	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
121-14-2	2,4-Dinitrotoluene	ND		ug/L	4.73	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW



Sample Information

Client Sample ID: Staged Soil I

York Sample ID: 20G0369-01

York Project (SDG) No.
20G0369

Client Project ID
74 Griff Court South Fallsburg, NY

Matrix
Soil

Collection Date/Time
July 8, 2020 12:40 pm

Date Received
07/10/2020

Semi-Volatiles, TCLP RCRA Target List

Log-in Notes:

Sample Notes: EXT-EM

Sample Prepared by Method: EPA 3510C/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-48-7	2-Methylphenol	ND		ug/L	1.71	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
65794-96-9	3- & 4-Methylphenols	ND		ug/L	7.43	20.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
1319-77-3	Cresols, total	ND		ug/L	7.40	30.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854	07/14/2020 14:42	07/15/2020 13:49	OW
118-74-1	Hexachlorobenzene	ND		ug/L	5.91	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
87-68-3	Hexachlorobutadiene	ND		ug/L	6.62	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
67-72-1	Hexachloroethane	ND		ug/L	7.26	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
98-95-3	Nitrobenzene	ND		ug/L	3.93	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
87-86-5	Pentachlorophenol	ND	CCV-L	ug/L	7.53	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
110-86-1	Pyridine	ND		ug/L	6.37	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:49	OW
Surrogate Recoveries		Result	Acceptance Range								
367-12-4	Surrogate: SURR: 2-Fluorophenol	61.0 %	10-90.9								
4165-62-2	Surrogate: SURR: Phenol-d5	49.7 %	10-69.2								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	97.9 %	19.2-141								
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	79.0 %	24.8-127								
118-79-6	Surrogate: SURR: 2,4,6-Tribromophenol	94.9 %	23-163								
1718-51-0	Surrogate: SURR: Terphenyl-d14	90.5 %	25.8-110								

Pesticides, TCLP RCRA List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3510C/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
57-74-9	Chlordane, total	ND		ug/L	0.222	0.222	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:33	CM
72-20-8	Endrin	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:33	CM
58-89-9	gamma-BHC (Lindane)	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:33	CM
76-44-8	Heptachlor	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:33	CM
1024-57-3	Heptachlor epoxide	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:33	CM



Sample Information

Client Sample ID: Staged Soil I

York Sample ID: 20G0369-01

York Project (SDG) No.
20G0369

Client Project ID
74 Griff Court South Fallsburg, NY

Matrix
Soil

Collection Date/Time
July 8, 2020 12:40 pm

Date Received
07/10/2020

Pesticides, TCLP RCRA List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3510C/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
72-43-5	Methoxychlor	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:33	CM
8001-35-2	Toxaphene	ND		ug/L	1.11	1.11	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:33	CM
Surrogate Recoveries		Result			Acceptance Range						
2051-24-3	Surrogate: Decachlorobiphenyl	109 %			30-120						
877-09-8	Surrogate: Tetrachloro-m-xylene	65.3 %			30-120						

Polychlorinated Biphenyls (PCB)

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
12674-11-2	Aroclor 1016	ND		mg/kg dry	0.0183	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:46	BJ
11104-28-2	Aroclor 1221	ND		mg/kg dry	0.0183	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:46	BJ
11141-16-5	Aroclor 1232	ND		mg/kg dry	0.0183	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:46	BJ
53469-21-9	Aroclor 1242	ND		mg/kg dry	0.0183	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:46	BJ
12672-29-6	Aroclor 1248	ND		mg/kg dry	0.0183	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:46	BJ
11097-69-1	Aroclor 1254	ND		mg/kg dry	0.0183	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:46	BJ
11096-82-5	Aroclor 1260	ND		mg/kg dry	0.0183	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:46	BJ
1336-36-3	* Total PCBs	ND		mg/kg dry	0.0183	1	EPA 8082A Certifications:	07/15/2020 08:02	07/16/2020 14:46	BJ
Surrogate Recoveries		Result			Acceptance Range					
877-09-8	Surrogate: Tetrachloro-m-xylene	43.5 %			30-140					
2051-24-3	Surrogate: Decachlorobiphenyl	75.5 %			30-140					

Herbicides, TCLP Target List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3535A/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
93-72-1	2,4,5-TP (Silvex)	ND		ug/L	5.00	1	EPA 8151A/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP	07/14/2020 16:04	07/15/2020 18:48	BJ
94-75-7	2,4-D	ND		ug/L	5.00	1	EPA 8151A/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP	07/14/2020 16:04	07/15/2020 18:48	BJ
Surrogate Recoveries		Result			Acceptance Range					



Sample Information

Client Sample ID: Staged Soil I

York Sample ID: 20G0369-01

York Project (SDG) No.

20G0369

Client Project ID

74 Griff Court South Fallsburg, NY

Matrix

Soil

Collection Date/Time

July 8, 2020 12:40 pm

Date Received

07/10/2020

Herbicides, TCLP Target List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3535A/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
19719-28-9	Surrogate: 2,4-Dichlorophenylacetic acid (DCAA)	55.6 %			10-150					

Total Petroleum Hydrocarbons-DRO (C10-C28)

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	Total Petroleum Hydrocarbons-DRO	6680		mg/kg dry	10.9	1	EPA 8015D	07/14/2020 07:58	07/14/2020 23:56	CM
							Certifications: NELAC-NY10854,NJDEP,PADEP			
	Surrogate Recoveries	Result			Acceptance Range					
638-68-6	Surrogate: Triacontane	71.6 %			30-150					

Total Petroleum Hydrocarbons-GRO (C5-C10)

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5030B/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	Total Petroleum Hydrocarbons-GRO	1860	B	mg/kg dry	21.7	100	EPA 8015D	07/14/2020 16:01	07/15/2020 00:47	SS
							Certifications: NELAC-NY10854,NJDEP,PADEP			
	Surrogate Recoveries	Result			Acceptance Range					
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	165 %	S-08		70-130					

Metals, TCLP RCRA

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3015A/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
7440-38-2	Arsenic	ND		mg/L	0.375	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:00	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7440-39-3	Barium	ND		mg/L	0.625	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:00	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7440-43-9	Cadmium	ND		mg/L	0.075	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:00	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7440-47-3	Chromium	ND		mg/L	0.125	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:00	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7439-92-1	Lead	0.136		mg/L	0.125	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:00	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7782-49-2	Selenium	ND		mg/L	0.625	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:00	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7440-22-4	Silver	ND		mg/L	0.125	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:00	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			



Sample Information

Client Sample ID: Staged Soil I

York Sample ID: 20G0369-01

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0369

74 Griff Court South Fallsburg, NY

Soil

July 8, 2020 12:40 pm

07/10/2020

Mercury TCLP by 7473

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 7473 water

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
7439-97-6	Mercury	ND		mg/L	0.000200	1	EPA 7473/1311 Certifications: CTDOH,NJDEP,PADEP,NELAC-NY10854	07/14/2020 11:40	07/14/2020 14:25	SY

Ignitability

Log-in Notes:

Sample Notes:

Sample Prepared by Method: Analysis Preparation

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	* Ignitability	Non-Ignit.		None	1	1	EPA 1030P Certifications:	07/13/2020 09:16	07/13/2020 09:29	TAJ

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	90.3		%	0.100	1	SM 2540G Certifications: CTDOH	07/13/2020 08:05	07/13/2020 16:20	WJM

TCLP Extraction for METALS EPA 1311

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA SW 846-1311 TCLP ext. for metals

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	TCLP Extraction	Completed		N/A	1.00	1	EPA 1311 Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/13/2020 14:57	07/14/2020 11:38	TAJ

TCLP Extraction for SVOCs/PEST/HERB

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA SW 846-1311 TCLP extr. for SVOA/PEST/HERBS

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	TCLP Extraction	Completed		N/A	1.00	1	EPA 1311 Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/13/2020 14:53	07/14/2020 11:35	TAJ

TCLP Extraction for VOA by EPA 1311 ZHE

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA SW 846-1311 TCLP ZHE for VOA

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	TCLP Extraction	Completed		N/A	1.00	1	EPA 1311 Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/13/2020 14:59	07/14/2020 11:43	TAJ



Sample Information

Client Sample ID: Staged Soil II

York Sample ID: 20G0369-02

York Project (SDG) No.
20G0369

Client Project ID
74 Griff Court South Fallsburg, NY

Matrix
Soil

Collection Date/Time
July 8, 2020 1:38 pm

Date Received
07/10/2020

Volatile Organics, TCLP RCRA List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5030B/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
75-35-4	1,1-Dichloroethylene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
107-06-2	1,2-Dichloroethane	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
106-46-7	1,4-Dichlorobenzene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
78-93-3	2-Butanone	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
71-43-2	Benzene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
56-23-5	Carbon tetrachloride	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
108-90-7	Chlorobenzene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
67-66-3	Chloroform	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
127-18-4	Tetrachloroethylene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
79-01-6	Trichloroethylene	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
75-01-4	Vinyl Chloride	ND		ug/L	25	50	10	EPA 8260C/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,NELAC-NY11	07/14/2020 09:30	07/14/2020 14:41	SS
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURR: 1,2-Dichloroethane-d4	99.3 %	77-125								
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	97.7 %	76-130								
2037-26-5	Surrogate: SURR: Toluene-d8	96.4 %	85-120								

Semi-Volatiles, TCLP RCRA Target List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3510C/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
106-46-7	1,4-Dichlorobenzene	ND		ug/L	6.45	10.0	1	EPA 8270D/1311 Certifications: NELAC-NY10854,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
95-95-4	2,4,5-Trichlorophenol	ND		ug/L	7.22	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
88-06-2	2,4,6-Trichlorophenol	ND		ug/L	6.54	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
121-14-2	2,4-Dinitrotoluene	ND		ug/L	4.73	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW



Sample Information

Client Sample ID: Staged Soil II

York Sample ID: 20G0369-02

York Project (SDG) No.
20G0369

Client Project ID
74 Griff Court South Fallsburg, NY

Matrix
Soil

Collection Date/Time
July 8, 2020 1:38 pm

Date Received
07/10/2020

Semi-Volatiles, TCLP RCRA Target List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3510C/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-48-7	2-Methylphenol	ND		ug/L	1.71	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
65794-96-9	3- & 4-Methylphenols	ND		ug/L	7.43	20.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
1319-77-3	Cresols, total	ND		ug/L	7.40	30.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854	07/14/2020 14:42	07/15/2020 13:17	OW
118-74-1	Hexachlorobenzene	ND		ug/L	5.91	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
87-68-3	Hexachlorobutadiene	ND		ug/L	6.62	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
67-72-1	Hexachloroethane	ND		ug/L	7.26	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
98-95-3	Nitrobenzene	ND		ug/L	3.93	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
87-86-5	Pentachlorophenol	ND		ug/L	7.53	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
110-86-1	Pyridine	ND		ug/L	6.37	10.0	1	EPA 8270D/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:42	07/15/2020 13:17	OW
	Surrogate Recoveries	Result		Acceptance Range							
367-12-4	Surrogate: SURR: 2-Fluorophenol	57.1 %		10-90.9							
4165-62-2	Surrogate: SURR: Phenol-d5	44.7 %		10-69.2							
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	94.8 %		19.2-141							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	74.1 %		24.8-127							
118-79-6	Surrogate: SURR: 2,4,6-Tribromophenol	88.7 %		23-163							
1718-51-0	Surrogate: SURR: Terphenyl-d14	90.1 %		25.8-110							

Pesticides, TCLP RCRA List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3510C/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
57-74-9	Chlordane, total	ND		ug/L	0.222	0.222	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:49	CM
72-20-8	Endrin	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:49	CM
58-89-9	gamma-BHC (Lindane)	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:49	CM
76-44-8	Heptachlor	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:49	CM
1024-57-3	Heptachlor epoxide	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:49	CM



Sample Information

Client Sample ID: Staged Soil II

York Sample ID: 20G0369-02

York Project (SDG) No.
20G0369

Client Project ID
74 Griff Court South Fallsburg, NY

Matrix
Soil

Collection Date/Time
July 8, 2020 1:38 pm

Date Received
07/10/2020

Pesticides, TCLP RCRA List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3510C/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
72-43-5	Methoxychlor	ND		ug/L	0.0444	0.0444	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:49	CM
8001-35-2	Toxaphene	ND		ug/L	1.11	1.11	1	EPA 8081B/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/14/2020 14:34	07/15/2020 09:49	CM
Surrogate Recoveries		Result			Acceptance Range						
2051-24-3	Surrogate: Decachlorobiphenyl	117 %			30-120						
877-09-8	Surrogate: Tetrachloro-m-xylene	65.6 %			30-120						

Polychlorinated Biphenyls (PCB)

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
12674-11-2	Aroclor 1016	ND		mg/kg dry	0.0189	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:59	BJ
11104-28-2	Aroclor 1221	ND		mg/kg dry	0.0189	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:59	BJ
11141-16-5	Aroclor 1232	ND		mg/kg dry	0.0189	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:59	BJ
53469-21-9	Aroclor 1242	ND		mg/kg dry	0.0189	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:59	BJ
12672-29-6	Aroclor 1248	ND		mg/kg dry	0.0189	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:59	BJ
11097-69-1	Aroclor 1254	ND		mg/kg dry	0.0189	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:59	BJ
11096-82-5	Aroclor 1260	ND		mg/kg dry	0.0189	1	EPA 8082A Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/15/2020 08:02	07/16/2020 14:59	BJ
1336-36-3	* Total PCBs	ND		mg/kg dry	0.0189	1	EPA 8082A Certifications:	07/15/2020 08:02	07/16/2020 14:59	BJ
Surrogate Recoveries		Result			Acceptance Range					
877-09-8	Surrogate: Tetrachloro-m-xylene	56.5 %			30-140					
2051-24-3	Surrogate: Decachlorobiphenyl	81.0 %			30-140					

Herbicides, TCLP Target List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3535A/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
93-72-1	2,4,5-TP (Silvex)	ND		ug/L	5.00	1	EPA 8151A/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP	07/14/2020 16:04	07/15/2020 18:59	BJ
94-75-7	2,4-D	ND		ug/L	5.00	1	EPA 8151A/1311 Certifications: CTDOH,NELAC-NY10854,NJDEP	07/14/2020 16:04	07/15/2020 18:59	BJ
Surrogate Recoveries		Result			Acceptance Range					



Sample Information

Client Sample ID: Staged Soil II

York Sample ID: 20G0369-02

York Project (SDG) No.

20G0369

Client Project ID

74 Griff Court South Fallsburg, NY

Matrix

Soil

Collection Date/Time

July 8, 2020 1:38 pm

Date Received

07/10/2020

Herbicides, TCLP Target List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3535A/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
19719-28-9	Surrogate: 2,4-Dichlorophenylacetic acid (DCAA)	61.8 %			10-150					

Total Petroleum Hydrocarbons-DRO (C10-C28)

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	Total Petroleum Hydrocarbons-DRO	7010		mg/kg dry	11.4	1	EPA 8015D	07/14/2020 07:58	07/15/2020 00:26	CM
							Certifications: NELAC-NY10854,NJDEP,PADEP			
	Surrogate Recoveries	Result			Acceptance Range					
638-68-6	Surrogate: Triacontane	76.5 %			30-150					

Total Petroleum Hydrocarbons-GRO (C5-C10)

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5030B/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	Total Petroleum Hydrocarbons-GRO	1820	B	mg/kg dry	17.3	100	EPA 8015D	07/14/2020 16:01	07/15/2020 01:24	SS
							Certifications: NELAC-NY10854,NJDEP,PADEP			
	Surrogate Recoveries	Result			Acceptance Range					
460-00-4	Surrogate: SURR: p-Bromofluorobenzene	186 %	S-08		70-130					

Metals, TCLP RCRA

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3015A/1311

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
7440-38-2	Arsenic	ND		mg/L	0.375	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:03	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7440-39-3	Barium	ND		mg/L	0.625	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:03	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7440-43-9	Cadmium	ND		mg/L	0.075	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:03	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7440-47-3	Chromium	ND		mg/L	0.125	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:03	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7439-92-1	Lead	0.164		mg/L	0.125	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:03	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7782-49-2	Selenium	ND		mg/L	0.625	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:03	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			
7440-22-4	Silver	ND		mg/L	0.125	1	EPA 6010D/1311	07/14/2020 12:03	07/15/2020 16:03	KML
							Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP			



Sample Information

Client Sample ID: Staged Soil II

York Sample ID: 20G0369-02

York Project (SDG) No.
20G0369

Client Project ID
74 Griff Court South Fallsburg, NY

Matrix
Soil

Collection Date/Time
July 8, 2020 1:38 pm

Date Received
07/10/2020

Mercury TCLP by 7473

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 7473 water

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
7439-97-6	Mercury	ND		mg/L	0.000200	1	EPA 7473/1311 Certifications: CTDOH,NJDEP,PADEP,NELAC-NY10854	07/14/2020 11:40	07/14/2020 14:35	SY

Ignitability

Log-in Notes:

Sample Notes:

Sample Prepared by Method: Analysis Preparation

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	* Ignitability	Non-Ignit.		None	1	1	EPA 1030P Certifications:	07/13/2020 09:16	07/13/2020 09:29	TAJ

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	87.1		%	0.100	1	SM 2540G Certifications: CTDOH	07/13/2020 08:05	07/13/2020 16:20	WJM

TCLP Extraction for METALS EPA 1311

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA SW 846-1311 TCLP ext. for metals

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	TCLP Extraction	Completed		N/A	1.00	1	EPA 1311 Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/13/2020 14:57	07/14/2020 11:38	TAJ

TCLP Extraction for SVOCs/PEST/HERB

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA SW 846-1311 TCLP extr. for SVOA/PEST/HERBS

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	TCLP Extraction	Completed		N/A	1.00	1	EPA 1311 Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/13/2020 14:53	07/14/2020 11:35	TAJ

TCLP Extraction for VOA by EPA 1311 ZHE

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA SW 846-1311 TCLP ZHE for VOA

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
	TCLP Extraction	Completed		N/A	1.00	1	EPA 1311 Certifications: NELAC-NY10854,CTDOH,NJDEP,PADEP	07/13/2020 14:59	07/14/2020 11:43	TAJ



Sample Information

Client Sample ID: Staged Soil I + II

York Sample ID: 20G0369-03

York Project (SDG) No.
20G0369

Client Project ID
74 Griff Court South Fallsburg, NY

Matrix
Soil

Collection Date/Time
July 8, 2020 1:52 pm

Date Received
07/10/2020

Volatile Organics, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 5035A

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
95-63-6	1,2,4-Trimethylbenzene	150000		ug/kg dry	5000	10000	2000	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/15/2020 09:30	07/15/2020 15:31	SS
108-67-8	1,3,5-Trimethylbenzene	9400		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
71-43-2	Benzene	810		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
100-41-4	Ethyl Benzene	21000		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
98-82-8	Isopropylbenzene	3300		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
1634-04-4	Methyl tert-butyl ether (MTBE)	ND		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
91-20-3	Naphthalene	25000		ug/kg dry	250	1000	100	EPA 8260C Certifications: NELAC-NY10854,NELAC-NY12058,NJDEP,PAI	07/14/2020 09:30	07/14/2020 13:54	SS
104-51-8	n-Butylbenzene	6800		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
103-65-1	n-Propylbenzene	12000		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
95-47-6	o-Xylene	1300		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/14/2020 09:30	07/14/2020 13:54	SS
179601-23-1	p- & m- Xylenes	16000		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,PA	07/14/2020 09:30	07/14/2020 13:54	SS
99-87-6	p-Isopropyltoluene	3000		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
135-98-8	sec-Butylbenzene	3400		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
98-06-6	tert-Butylbenzene	ND		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
108-88-3	Toluene	370	J	ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
1330-20-7	Xylenes, Total	17000		ug/kg dry	250	500	100	EPA 8260C Certifications: CTDOH,NELAC-NY10854,NELAC-NY12058,NJ	07/14/2020 09:30	07/14/2020 13:54	SS
Surrogate Recoveries		Result	Acceptance Range								
17060-07-0	Surrogate: SURRE: 1,2-Dichloroethane-d4	93.8 %	77-125								
2037-26-5	Surrogate: SURRE: Toluene-d8	104 %	85-120								
460-00-4	Surrogate: SURRE: p-Bromofluorobenzene	110 %	76-130								

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
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Sample Information

Client Sample ID: Staged Soil I + II

York Sample ID: 20G0369-03

York Project (SDG) No.
20G0369

Client Project ID
74 Griff Court South Fallsburg, NY

Matrix
Soil

Collection Date/Time
July 8, 2020 1:52 pm

Date Received
07/10/2020

Semi-Volatiles, CP-51 (formerly STARS) List

Log-in Notes:

Sample Notes:

Sample Prepared by Method: EPA 3550C

Report Prepared by: Michael J. S. 06/15/2020											
CAS No.	Parameter	Result	Flag	Units	Reported to LOD/MDL	LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
83-32-9	Acenaphthene	1100		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
208-96-8	Acenaphthylene	410		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
120-12-7	Anthracene	630		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
56-55-3	Benzo(a)anthracene	67	J	ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
50-32-8	Benzo(a)pyrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
205-99-2	Benzo(b)fluoranthene	63	J	ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
191-24-2	Benzo(g,h,i)perylene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
207-08-9	Benzo(k)fluoranthene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
218-01-9	Chrysene	85	J	ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
53-70-3	Dibenzo(a,h)anthracene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
206-44-0	Fluoranthene	320		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
86-73-7	Fluorene	2200		ug/kg dry	46	92	2	EPA 8270D Certifications: NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
193-39-5	Indeno(1,2,3-cd)pyrene	ND		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
91-20-3	Naphthalene	4300		ug/kg dry	120	230	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/16/2020 09:53	KH
85-01-8	Phenanthrene	4000		ug/kg dry	120	230	5	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/16/2020 09:53	KH
129-00-0	Pyrene	410		ug/kg dry	46	92	2	EPA 8270D Certifications: CTDOH,NELAC-NY10854,NJDEP,PADEP	07/15/2020 08:10	07/15/2020 20:31	KH
Surrogate Recoveries		Result	Acceptance Range								
4165-60-0	Surrogate: SURR: Nitrobenzene-d5	215 %	S-08	22-108							
321-60-8	Surrogate: SURR: 2-Fluorobiphenyl	62.1 %		21-113							
1718-51-0	Surrogate: SURR: Terphenyl-d14	66.6 %		24-116							

Total Solids

Log-in Notes:

Sample Notes:

Sample Prepared by Method: % Solids Prep

CAS No.	Parameter	Result	Flag	Units	Reported to LOQ	Dilution	Reference Method	Date/Time Prepared	Date/Time Analyzed	Analyst
solids	* % Solids	89.0		%	0.100	1	SM 2540G Certifications: CTDOH	07/13/2020 08:05	07/13/2020 16:20	WJM



Sample Information

Client Sample ID: **Staged Soil I + II**

York Sample ID: **20G0369-03**

York Project (SDG) No.

Client Project ID

Matrix

Collection Date/Time

Date Received

20G0369

74 Griff Court South Fallsburg, NY

Soil

July 8, 2020 1:52 pm

07/10/2020



Volatile Analysis Sample Containers

Lab ID	Client Sample ID	Volatile Sample Container
20G0369-01	Staged Soil I	40mL 01_Clear Vial Cool to 4° C
20G0369-01	Staged Soil I	40mL Vial with Stir Bar-Cool 4° C
20G0369-02	Staged Soil II	40mL 01_Clear Vial Cool to 4° C
20G0369-02	Staged Soil II	40mL Vial with Stir Bar-Cool 4° C
20G0369-03	Staged Soil I + II	40mL Vial with Stir Bar-Cool 4° C



Sample and Data Qualifiers Relating to This Work Order

S-08	The recovery of this surrogate was outside of QC limits.
QR-02	The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
J	Detected below the Reporting Limit but greater than or equal to the Method Detection Limit (MDL/LOD) or in the case of a TIC, the result is an estimated concentration.
IGN-01	Non-Ignit.
EXT-EM	The sample exhibited emulsion formation during the extraction process. This may affect surrogate recoveries.
EXT-COMP	Completed
CCV-L	The value reported is estimated due to its behavior during continuing calibration verification (>20% difference for average RF or >20% drift for linear or quadratic fit.) This value may be biased low.
B	Analyte is found in the associated analysis batch blank. For volatiles, methylene chloride and acetone are common lab contaminants.

Definitions and Other Explanations

*	Analyte is not certified or the state of the samples origination does not offer certification for the Analyte.
ND	NOT DETECTED - the analyte is not detected at the Reported to level (LOQ/RL or LOD/MDL)
RL	REPORTING LIMIT - the minimum reportable value based upon the lowest point in the analyte calibration curve.
LOQ	LIMIT OF QUANTITATION - the minimum concentration of a target analyte that can be reported within a specified degree of confidence. This is the lowest point in an analyte calibration curve that has been subjected to all steps of the processing/analysis and verified to meet defined criteria. This is based upon NELAC 2009 Standards and applies to all analyses.
LOD	LIMIT OF DETECTION - a verified estimate of the minimum concentration of a substance in a given matrix that an analytical process can reliably detect. This is based upon NELAC 2009 Standards and applies to all analyses conducted under the auspices of EPA SW-846.
MDL	METHOD DETECTION LIMIT - a statistically derived estimate of the minimum amount of a substance an analytical system can reliably detect with a 99% confidence that the concentration of the substance is greater than zero. This is based upon 40 CFR Part 136 Appendix B and applies only to EPA 600 and 200 series methods.
Reported to	This indicates that the data for a particular analysis is reported to either the LOD/MDL, or the LOQ/RL. In cases where the "Reported to" is located above the LOD/MDL, any value between this and the LOQ represents an estimated value which is "J" flagged accordingly. This applies to volatile and semi-volatile target compounds only.
NR	Not reported
RPD	Relative Percent Difference
Wet	The data has been reported on an as-received (wet weight) basis
Low Bias	Low Bias flag indicates that the recovery of the flagged analyte is below the laboratory or regulatory lower control limit. The data user should take note that this analyte may be biased low but should evaluate multiple lines of evidence including the LCS and site-specific MS/MSD data to draw bias conclusions. In cases where no site-specific MS/MSD was requested, only the LCS data can be used to evaluate such bias.
High Bias	High Bias flag indicates that the recovery of the flagged analyte is above the laboratory or regulatory upper control limit. The data user should take note that this analyte may be biased high but should evaluate multiple lines of evidence including the LCS and site-specific MS/MSD data to draw bias conclusions. In cases where no site-specific MS/MSD was requested, only the LCS data can be used to evaluate such bias.
Non-Dir.	Non-dir. flag (Non-Directional Bias) indicates that the Relative Percent Difference (RPD) (a measure of precision) among the MS and MSD data is outside the laboratory or regulatory control limit. This alerts the data user where the MS and MSD are from site-specific samples that the RPD is high due to either non-homogeneous distribution of target analyte between the MS/MSD or indicates poor reproducibility for other reasons.

If EPA SW-846 method 8270 is included herein it is noted that the target compound N-nitrosodiphenylamine (NDPA) decomposes in the gas chromatographic inlet and cannot be separated from diphenylamine (DPA). These results could actually represent 100% DPA, 100% NDPA or some combination of the two. For this reason, York reports the combined result for n-nitrosodiphenylamine and diphenylamine for either of these compounds as a combined concentration as Diphenylamine.



If Total PCBs are detected and the target aroclors reported are "Not detected", the Total PCB value is reported due to the presence of either or both Aroclors 1262 and 1268 which are non-target aroclors for some regulatory lists.

2-chloroethylvinyl ether readily breaks down under acidic conditions. Samples that are acid preserved, including standards will exhibit breakdown. The data user should take note.

Certification for pH is no longer offered by NYDOH ELAP.

Semi-Volatile and Volatile analyses are reported down to the LOD/MDL, with values between the LOD/MDL and the LOQ being "J" flagged as estimated results.

For analyses by EPA SW-846-8270D, the Limit of Quantitation (LOQ) reported for benzidine is based upon the lowest standard used for calibration and is not a verified LOQ due to this compound's propensity for oxidative losses during extraction/concentration procedures and non-reproducible chromatographic performance.



York Analytical Laboratories, Inc.
120 Research Drive
Stratford, CT 06615
clientservices@yorklab.com
www.yorklab.com

YORK
ANALYTICAL LABORATORIES INC.

Field Chain-of-Custody Record

YORK Project No.

2060309

Page

1 of 1

NOTE: YORK's Standard Terms & Conditions are listed on the back side of this document.
This document serves as your written authorization for YORK to proceed with the analyses requested below.
Your signature binds you to YORK's Standard Terms & Conditions.

YOUR INFORMATION		Report To:		Invoice To:		YOUR Project Number		Turn-Around Time	
Company:	Address:	Company:	Address:	Company:	Address:	YOUR Project Name		RUSH - Next Day	
Address:	Address:	Address:	Address:	Address:	Address:	74 Griff Fairt South Fallsburg, NY		RUSH - Two Day	
Phone:	Phone:	Phone:	Phone:	Phone:	Phone:	YOUR PO#:		RUSH - Three Day	
Contact:	Contact:	Contact:	Contact:	Contact:	Contact:			RUSH - Four Day	
E-mail:	E-mail:	E-mail:	E-mail:	E-mail:	E-mail:			Standard (5-7 Day) X	
Please print clearly and legibly. All information must be complete. Samples will not be logged in and the turn-around-time clock will not begin until any questions by YORK are resolved.		Matrix Codes		Samples From		Report / EDD Type (circle selections)		YORK Reg. Comp.	
		S - soil / solid GW - groundwater DW - drinking water WW - wastewater O - Oil ; Other	New York New Jersey Connecticut Pennsylvania Other	Summary Report QA Report NY ASP A Package NY ASP B Package	Standard Excel EDD EQUIS (Standard) NYSDEC EQUIS NJDEP SRP HazSite Other:	Compared to the following Regulation(s): (please fill in)			
Sample Identification		Sample Matrix	Date/Time Sampled	Analysis Requested		Container Description			
Staged Soil I		S	7/8/20 12:40 PM	Full TCCP, total PCBs, TPH DR0/6RO		(4) 40ml (4) 40Z			
Staged Soil II		S	1:38 PM	ignitability		(4) 40ml (4) 40Z			
Staged Soil I & II		S	1:52 PM	8260 CCP-SI) 8270 CCP-SI)		(4) 40ml (1) 40Z			
Comments:									
Preservation: (check all that apply)									
HCl MeOH HNO3 H2SO4 NaOH ZnAc									
Ascorbic Acid Other:									
Date/Time									
7-10-20 11:30									
Samples Relinquished by / Company									
Chie									
Date/Time									
7-10-20 1435									
Samples Received by / Company									
Chie									
Date/Time									
7-10-20 1435									
Samples Relinquished by / Company									
Chie									
Date/Time									
7-10-20 1435									
Samples Received by / Company									
Chie									
Date/Time									
7-10-20 1435									
Temp. Received at Lab									
2.1									
Degrees C									