



September 21, 2010

New York State Department of Environmental Conservation
Region 4
1150 N. Westcott Road
Schenectady, New York 12306-2014

Attn: Mr. Daniel R. Lightsey, P.E., Environmental Engineer

Re: Stratus (Tenneco) - North Albany Terminal Co. ("NATCO")
Green Island Terminal
Green Island, New York

Gentlemen:

We acknowledge receipt of your August 13, 2010 e-mail relative to the above site. Your e-mail was in response to our June 20, 2010 submittal of data for the site.

As previously reported, six (6) of the wells on the site have been used for weekly product recovery. The locations of these wells (MW-4, MW-5, MW-8, MW-9, MW-11 and MW-12) are shown on the attached Figure 1. Product measurement data, through May 19, 2010, have been previously submitted to the NYSDEC. In order to review more current data, measurements, from March 19 through August 26, 2010 only, are presented in Table Nos. 1 through 6, which are attached as Exhibit I. In addition, attached as Exhibit II are graphs of the product thickness versus time for these six (6) monitoring wells for this time period.

Significant depths of free product are generally confined to the area near the entrance gate to the facility; i.e., the west side of the property where monitoring well MW-12 is located. In addition, product thickness, during this five (5) month period, greater than 1.0-foot has also been found to be present in monitoring wells MW-4 and MW-11. Both of these wells also are located along the west side of the property. However, recent product thicknesses appear to have generally decreased.

In addition to the above gauging, product thickness measurements were recently performed on August 24 and August 26, 2010; i.e. 5-days following the previous vacuum truck extraction (August 19) and 1-day following an extraction (August 25). Product on these dates was only present

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New York State Department of Environmental Conservation
Region 4

Attn: Mr. Daniel R. Lightsey, P.E., Environmental Engineer

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in monitoring wells MW-10, MW-11 and MW-12. Monitoring wells MW-4, MW-5, MW-8 and MW-9 also were gauged on these dates, however no measurable product was present in any of these wells. These data are as follows:

DATE	PRODUCT THICKNESS		
	MW-10	MW-11	MW-12
08-24-10	Trace	Trace	Trace
08-25-10	Extraction Event		
08-26-10	Not Measured	0.01	0.43

As indicated, the product thickness gauging has generally been performed on the day following the vacuum extraction of product. Therefore, these data indicate the 24-hour, or in some cases the 48-hour, recharge rate of the individual wells. As may be seen, from the data and graphs, significant recharge has not been occurring in any of the wells, except in monitoring well MW-12.

Based on this information, it is proposed that the weekly vacuum extraction of product from the six (6) wells, using a local vacuum truck, be discontinued. In lieu thereof, it is proposed that a mobile version of multi-phase extraction be applied on the site. It is proposed to employ the services of EcoVac Systems, Inc. of Woodstock, Georgia, who will furnish a specially designed truck-mounted vacuum and liquid handling system to perform "enhanced fluid recovery". High vacuum will be applied to multiple monitoring wells (MW-11, MW-4 and MW-5 individually or a combination thereof) with down hole apparatuses to control the fluid elevation in each well. Therefore, the vacuum will forcefully induce contaminant liquids and vapors to be simultaneously pulled into the extraction wells from the vadose zone, the capillary fringe and the saturated zone; i.e., mobile multi-phase extraction. Extracted contaminant liquids will be collected in the mobile transport unit, which has a capacity of about 2,700-gallons, and transported from the site for disposal. The impacted water will be transported as a special waste to Albany Tank Service in Selkirk, New York (a transfer facility) for off-site disposal, as is being done at the present time.

It is proposed to continue the gauging only of all accessible wells on the site on a bi-weekly, rather than a weekly basis. Further, it is proposed to conduct two (2) "enhanced fluid recovery" events spaced 1-month apart. Following the second event, the effectiveness will be evaluated and a decision made as to further action, if necessary, in order to close out the site. A report documenting the extraction events and the gauging will be prepared and submitted to the NYSDEC.

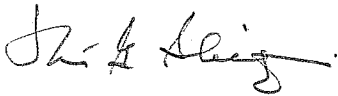
Your consideration of this proposal will be appreciated. NATCO would like to implement

New York State Department of Environmental Conservation
Region 4
Attn: Mr. Daniel R. Lightsey, P.E., Environmental Engineer
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this revised program as soon as possible after receipt of your concurrence. If you have any questions or require further information, please contact us at your convenience.

Sincerely yours,

SHIFRIN & ASSOCIATES, INC.

A handwritten signature in black ink, appearing to read "Walter G. Shifrin". The signature is fluid and cursive, with a long horizontal stroke at the end.

Walter G. Shifrin, P.E., President

WGS:mkh

Enclosure

cc: Mr. Ken Fenton
Mr. Loyal Newell
Mr. Mike Schoedel



FIGURE 1: SITE LAYOUT

SCALE: 1" = 80'

DATE: 12-10-08

SHIFRIN & ASSOCIATES, INC.
Environmental Engineers
230 S. Bemiston • Suite 305 • St. Louis, MO 63106

GREEN ISLAND TERMINAL

GREEN ISLAND, NEW YORK



EXHIBIT I

TABLE NO. 1
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-4	04-21-08	35.12	27.13	27.15	0.02
	04-28-08		24.20	24.21	0.01
	05-06-08		27.96	27.97	0.01
	05-12-08		27.12	27.13	0.01
	05-19-08		30.41	30.42	0.01
	05-27-08		28.81	28.83	0.02
	06-04-08		None	30.41	None
	06-09-08		None	28.30	None
	06-16-08		30.30	30.31	0.01
	06-25-08		None	28.26	None
	06-30-08		30.28	30.29	0.01
	07-16-08		30.05	30.06	0.01
	07-23-08		30.05	30.06	0.01
	07-28-08		28.65	28.66	0.01
	08-07-08		28.33	28.34	0.01
	08-19-08		30.66	30.67	0.01
	08-28-08		None	30.39	None
	09-11-08		None	29.73	None
	09-18-08		Trace	29.85	Trace
	09-26-08		Trace	30.20	Trace
	10-02-08		29.66	29.67	0.01
	10-10-08		Trace	31.00	Trace
	10-30-08		28.99	29.00	0.01
	11-05-08		29.14	29.15	0.01
	11-13-08		Trace	30.64	Trace
	11-20-08		27.95	27.96	0.01
	11-26-08		Trace	29.90	Trace
	12-02-08		28.56	28.57	0.01
	12-11-08		Trace	27.83	Trace
	12-18-08		None	27.42	None

TABLE NO. 2
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-5	04-21-08	34.96	22.92	22.93	0.01
	04-28-08		22.40	22.45	0.05
	05-06-08		23.93	23.94	0.01
	05-12-08		Trace	24.74	Trace
	05-19-08		26.14	26.20	0.06
	05-27-08		24.84	24.88	0.04
	06-04-08		26.62	26.63	0.01
	06-09-08		24.45	24.46	0.01
	06-16-08		26.12	26.13	0.01
	06-25-08		Trace	24.53	Trace
	06-30-08		26.00	26.01	0.01
	07-16-08		25.81	25.82	0.01
	07-23-08		25.97	25.98	0.01
	07-28-08		Trace	24.65	Trace
	08-07-08		24.43	24.44	0.01
	08-13-08		25.42	25.45	0.03
	08-18-08		26.47	26.50	0.03
	08-28-08		26.22	26.23	0.01
	09-04-08		25.02	25.03	0.01
	09-11-08		25.71	25.73	0.02
	09-18-08		25.78	25.79	0.01
	09-26-08		Trace	26.03	Trace
	10-02-08		Trace	25.53	Trace
	10-10-08		26.74	26.76	0.02
	10-30-08		Trace	24.89	Trace
	11-05-08		25.16	25.17	0.01
	11-13-08		Trace	26.43	Trace
	11-20-08		23.96	23.97	0.01
	11-26-08		25.68	25.75	0.07
	12-02-08		24.42	24.46	0.02
	12-11-08		24.09	24.16	0.07

TABLE NO. 3
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-8	04-21-08	29.57	24.93	24.94	0.01
	04-28-08		24.63	24.81	0.18
	05-06-08		25.62	25.92	0.30
	05-12-08		Trace	25.82	Trace
	05-19-08		28.21	28.28	0.07
	05-21-08		26.84	26.86	0.02
	06-04-08		28.65	28.66	0.01
	06-09-08		26.70	26.71	0.01
	06-16-08		28.25	28.27	0.02
	06-25-08		27.03	27.04	0.01
	06-30-08		Trace	28.12	Trace
	07-16-08		Trace	27.94	Trace
	07-23-08		None	27.93	None
	07-28-08		Trace	26.90	Trace
	08-07-08		None	26.99	None
	08-13-08		27.25	27.26	0.01
	08-18-08		28.56	28.57	0.01
	08-28-08		Trace	28.62	Trace
	09-04-08		None	26.97	None
	09-11-08		None	28.08	None
	09-18-08		Trace	27.73	Trace
	09-26-08		None	28.03	None
	10-02-08		Trace	28.20	Trace
	10-10-08		Trace	28.61	Trace
	10-30-08		26.91	26.92	0.01
	11-05-08		27.18	27.21	0.03
	11-13-08		28.41	28.51	0.10
	11-20-08		None	26.61	None
	11-26-08		Trace	27.89	Trace
	12-02-08		26.62	26.63	0.01
	12-11-08		Trace	26.60	Trace

TABLE NO. 4
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9	04-21-08	29.60	24.35	24.37	0.02
	04-28-08		None	24.80	None
	05-06-08		25.07	25.08	0.01
	05-12-08		25.82	25.83	0.01
	05-19-08		26.75	26.76	0.01
	05-27-08		26.52	26.53	0.01
	06-04-08		None	27.62	None
	06-09-08		26.76	26.77	0.01
	06-16-08		27.33	27.34	0.01
	06-25-08		26.98	27.00	0.02
	06-30-08		27.25	27.26	0.01
	07-16-08		27.38	27.39	0.01
	07-23-08		27.23	27.24	0.01
	07-28-08		Trace	26.35	Trace
	08-07-08		None	26.98	None
	08-13-08		26.56	26.58	0.02
	08-18-08		27.43	27.44	0.01
	08-28-08		27.73	27.74	0.01
	09-04-08		26.82	27.02	0.20
	09-11-08		27.76	27.77	0.01
	09-18-08		27.02	27.32	0.30
	09-26-08		27.29	27.50	0.21
	10-02-08		26.95	26.96	0.01
	10-10-08		26.02	26.06	0.04
	10-30-08		26.36	26.37	0.01
	11-05-08		26.82	26.91	0.09
	11-13-08		Trace	27.39	Trace
	11-20-08		26.78	26.82	0.04
	11-26-08		27.13	27.30	0.17
	12-02-08		26.53	26.54	0.01
	12-11-08		26.98	27.13	0.15

TABLE NO. 5
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

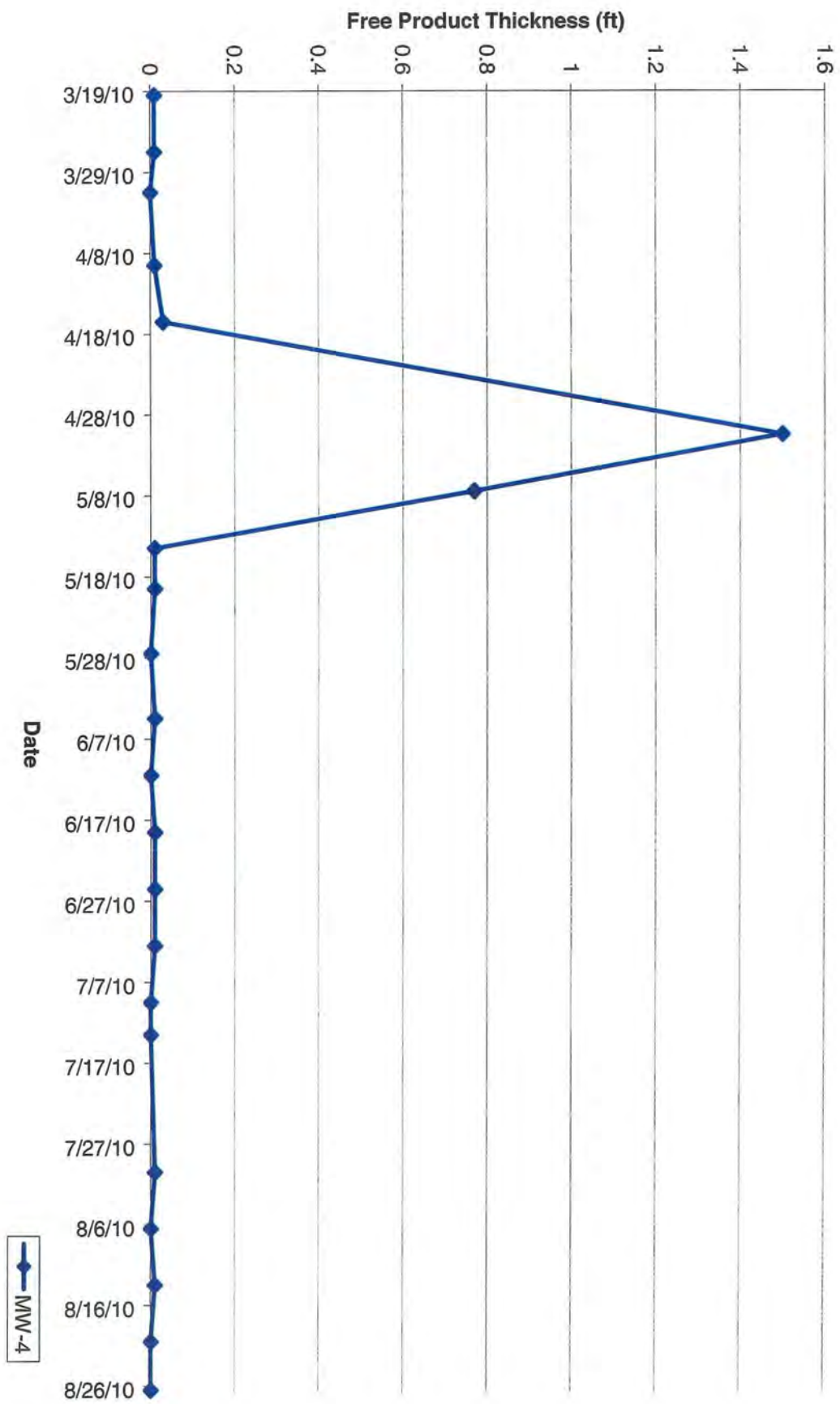
WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-11	04-21-08	29.70	24.86	26.14	1.28
	04-28-08		26.30	26.34	0.04
	05-06-08		25.12	26.41	1.29
	05-12-08		None	24.17	None
	05-19-08		28.29	29.20	0.91
	05-27-08		26.58	26.64	0.06
	06-04-08		28.62	28.72	0.10
	06-09-08		None	26.03	None
	06-16-08		28.22	28.23	0.01
	06-25-08		25.92	25.93	0.01
	06-30-08		28.37	28.38	0.01
	07-16-08		28.11	28.12	0.01
	07-23-08		28.20	28.21	0.01
	07-28-08		26.61	26.62	0.01
	08-07-08		None	26.02	None
	08-13-08		27.40	27.41	0.01
	08-18-08		Trace	28.51	Trace
	08-28-08		28.58	28.59	0.01
	09-04-08		Trace	26.92	Trace
	09-11-08		27.47	27.48	0.01
	09-18-08		Trace	27.87	Trace
	09-26-08		Trace	28.22	Trace
	10-02-08		28.35	28.36	0.01
	10-10-08		Trace	29.03	Trace
	10-30-08		26.94	26.95	0.01
	11-05-08		27.04	27.05	0.01
	11-13-08		Trace	28.71	Trace
	11-20-08		None	25.57	None
	12-02-08		26.42	26.43	0.01
	12-11-08		25.44	25.47	0.03
	12-18-08		None	25.43	None

TABLE NO. 6
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

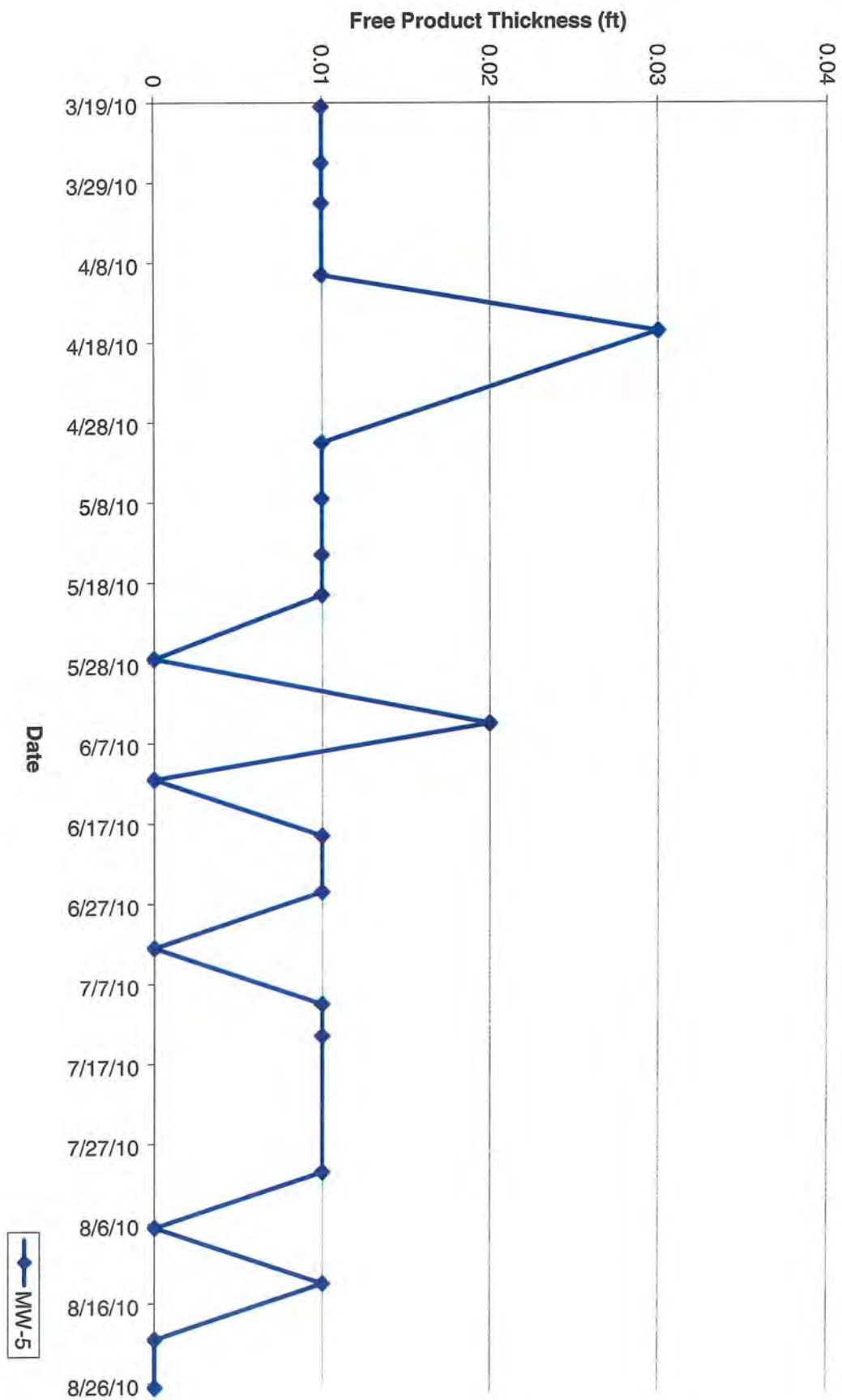
WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-12	04-21-08	29.72	24.25	24.53	0.18
	04-28-08		Trace	23.99	Trace
	05-06-08		25.32	25.60	0.28
	05-12-08		23.17	23.18	0.01
	05-19-08		27.82	28.43	0.61
	05-27-08		26.31	27.12	0.81
	06-04-08		28.20	29.10	0.90
	06-09-08		Trace	25.95	Trace
	06-16-08		27.74	27.75	0.01
	06-25-08		Trace	26.01	Trace
	06-30-08		27.66	27.67	0.01
	07-16-08		27.46	27.47	0.01
	07-23-08		27.59	27.60	0.01
	07-28-08		Trace	26.11	Trace
	08-07-08		Trace	25.97	Trace
	0813-08		26.86	26.87	0.01
	08-18-08		28.07	28.08	0.01
	08-28-08		28.02	28.03	0.01
	09-04-08		26.56	26.57	0.01
	09-11-08		27.25	27.85	0.60
	09-18-08		27.41	27.42	0.01
	09-26-08		Trace	27.68	Trace
	10-02-08		Trace	27.81	Trace
	10-10-08		28.35	28.80	0.45
	10-30-08		None	26.34	None
	11-05-08		26.63	26.64	0.01
	11-13-08		Trace	28.11	Trace
	11-20-08		25.49	25.50	0.01
	11-26-08		27.32	27.33	0.01
	12-02-08		25.86	25.87	0.01
	12-11-08		25.56	25.58	0.02

EXHIBIT II

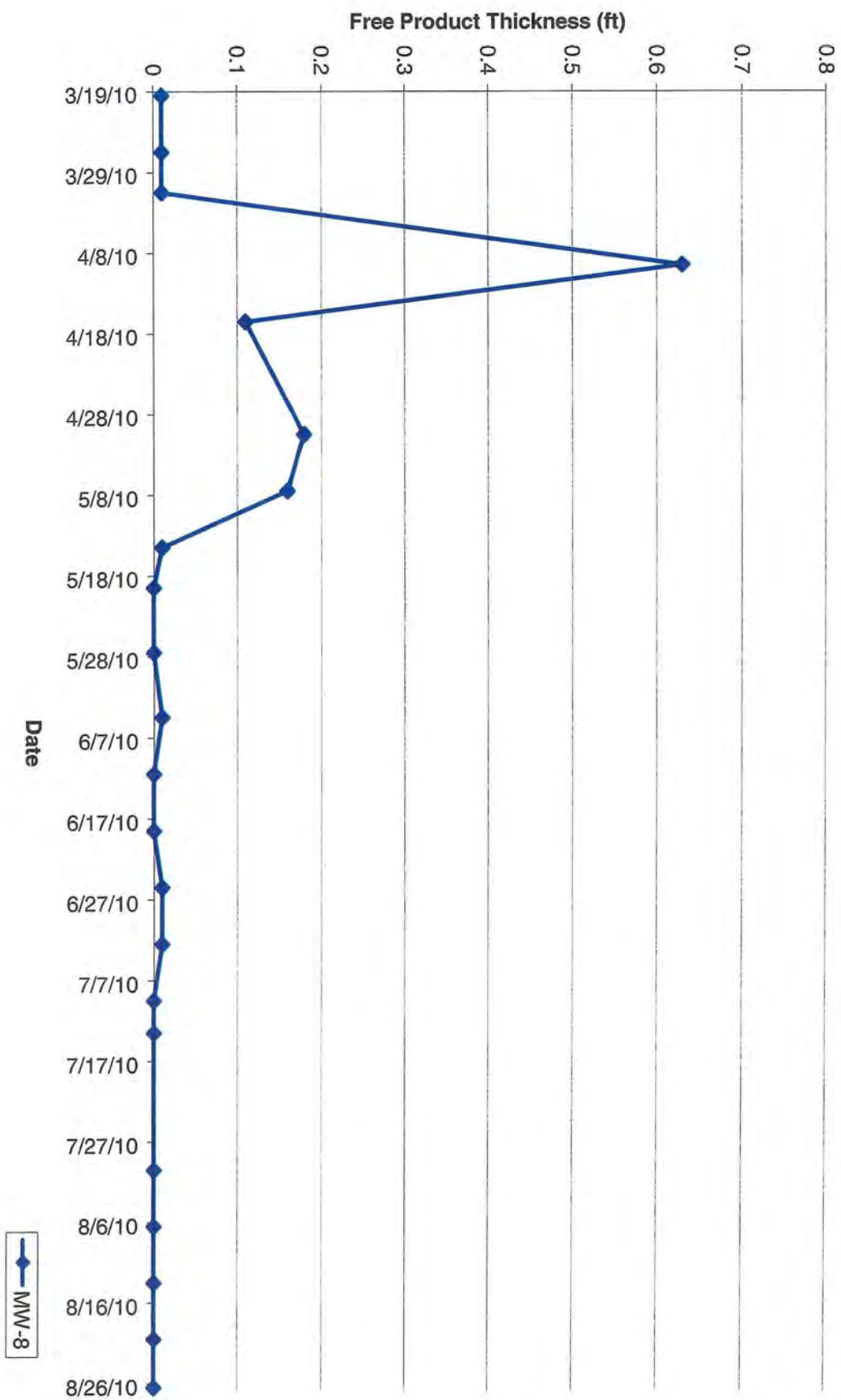
APEX - GREEN ISLAND
MW-4



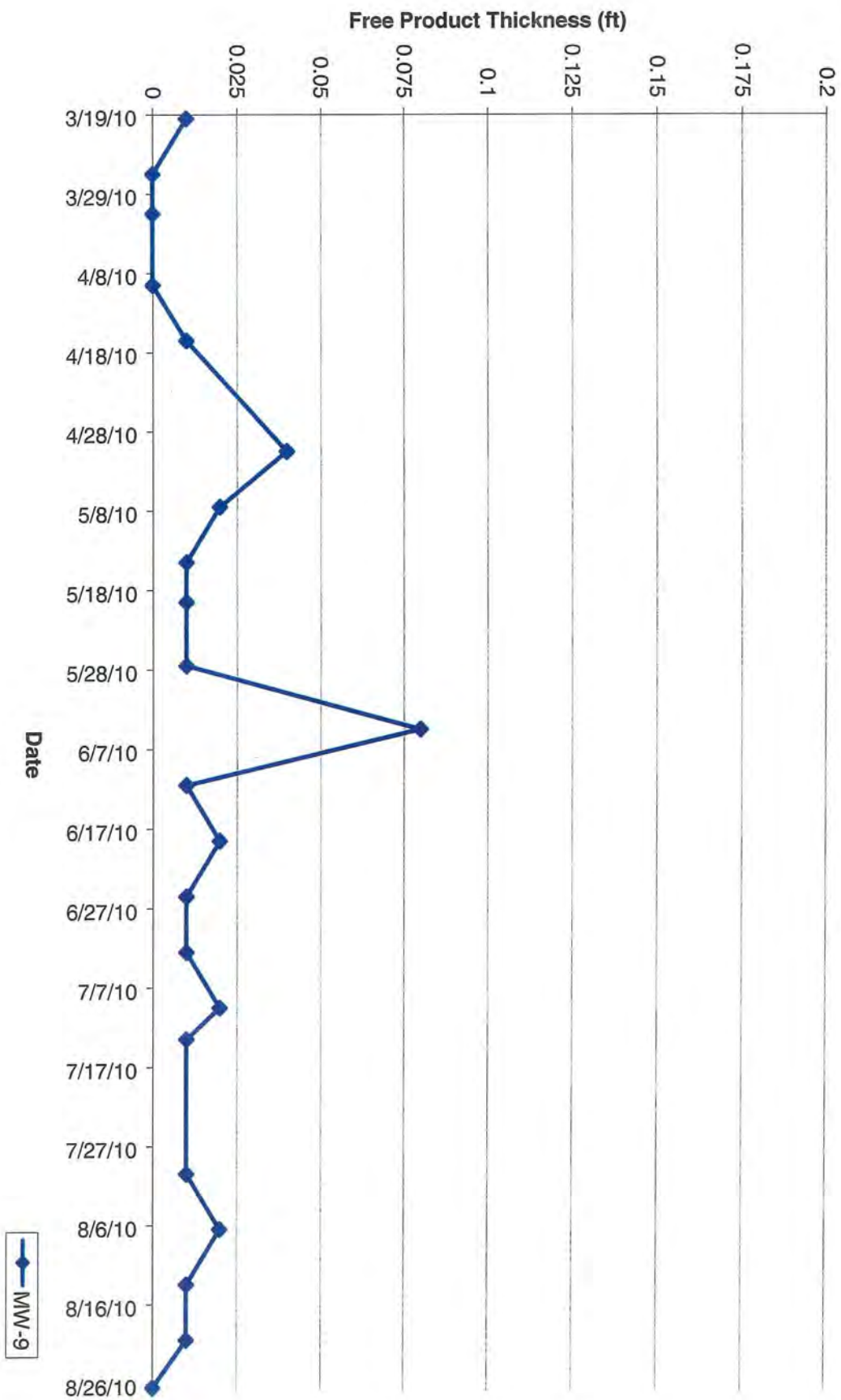
APEX - GREEN ISLAND
MW-5



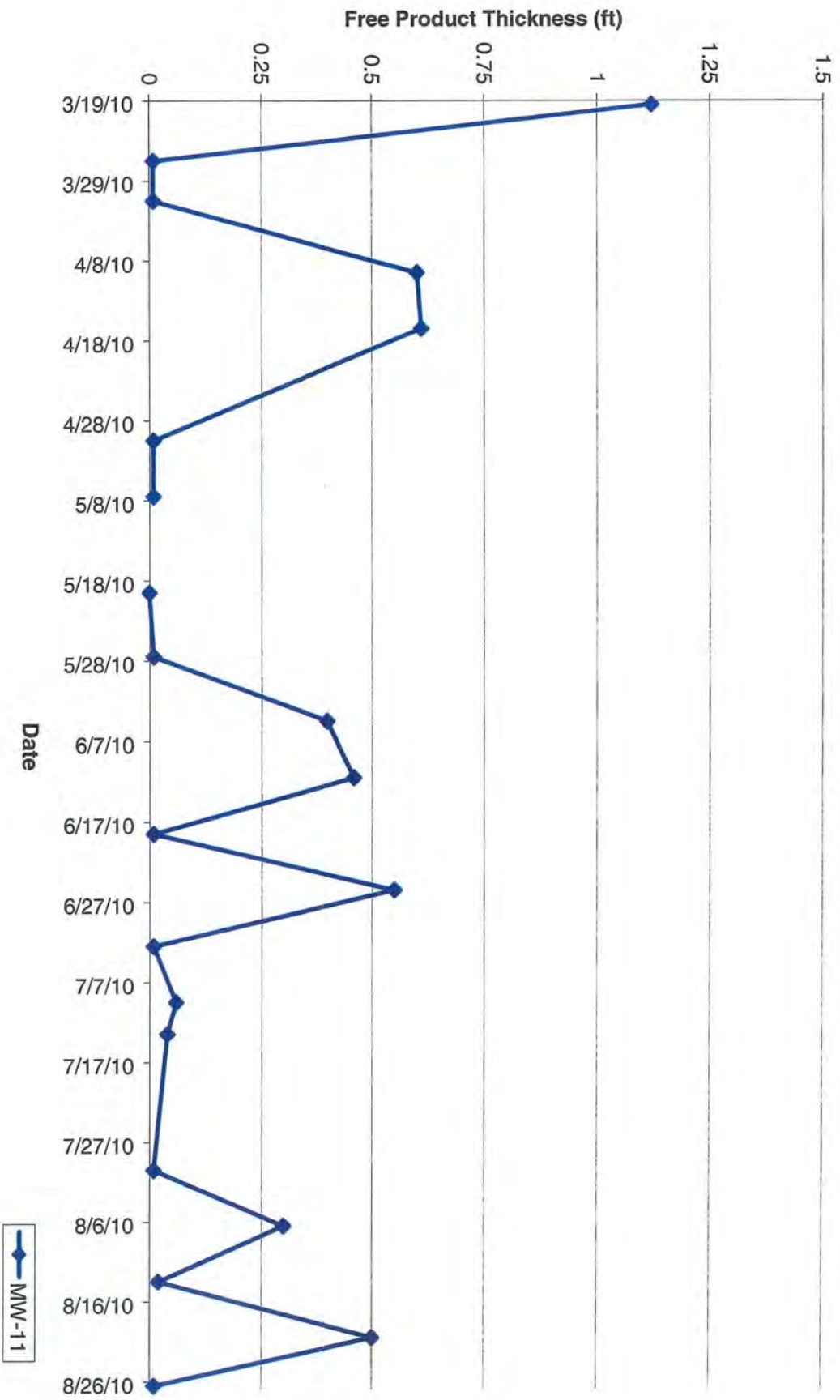
APEX - GREEN ISLAND
MW-8



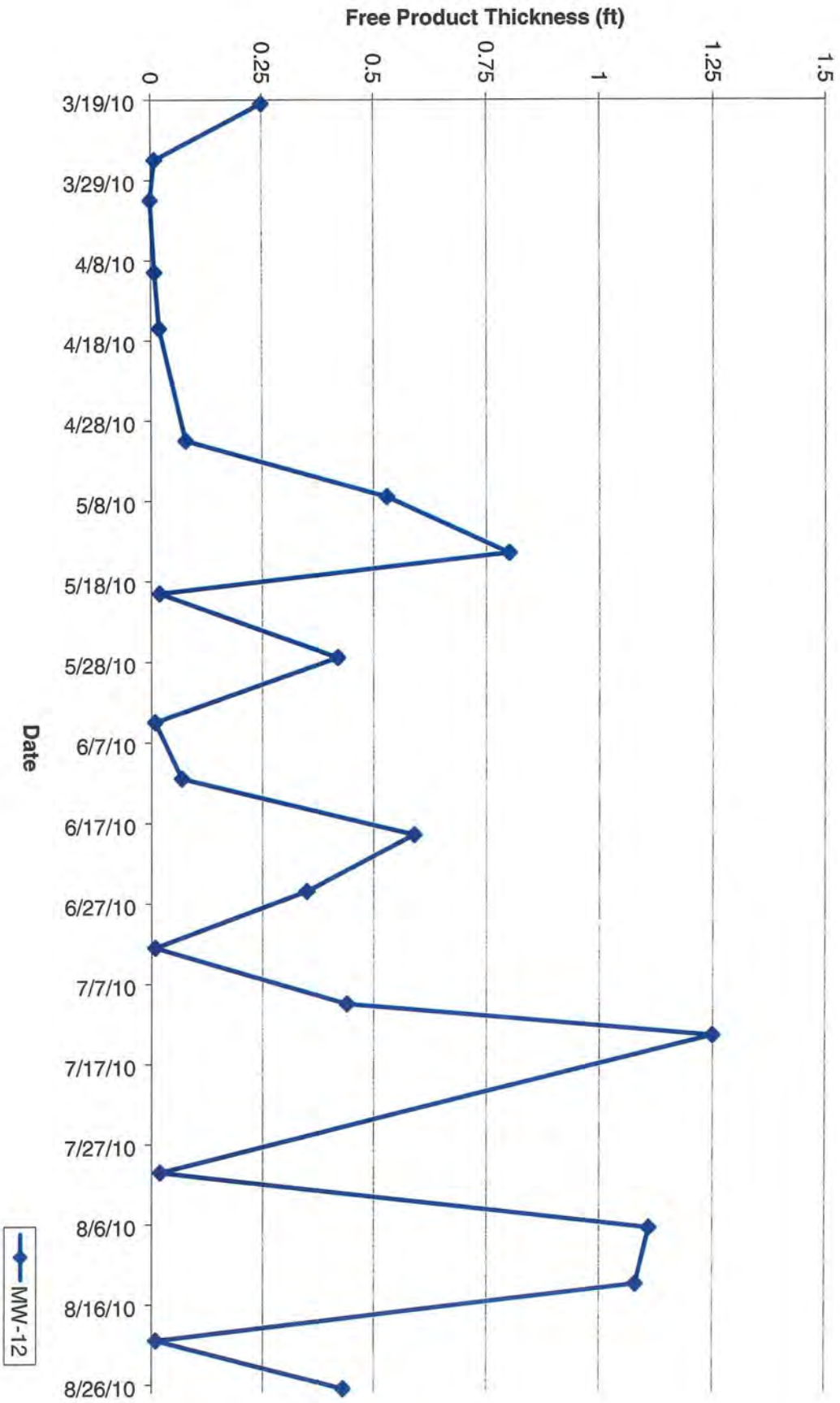
APEX - GREEN ISLAND
MW-9

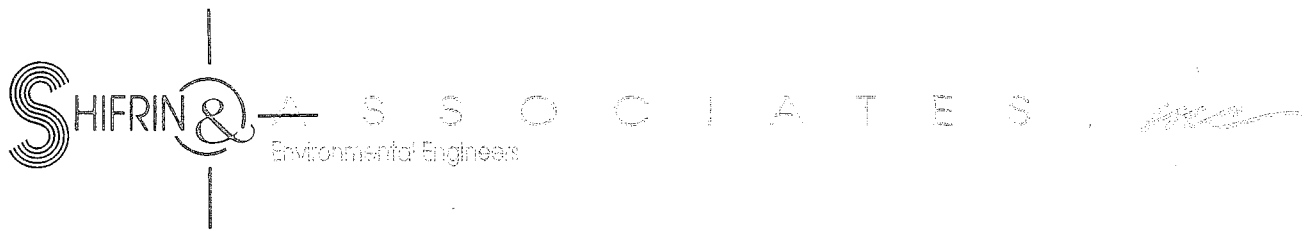


APEX - GREEN ISLAND
MW-11



APEX - GREEN ISLAND
MW-12





June 30, 2010

New York State Department of Environmental Conservation
Region 4
1150 N. Westcott Road
Schenectady, New York 12306-2014

Attn: Mr. Daniel R. Lightsey, P.E., Environmental Engineer

Re: Site Assessment
Stratus (Tenneco) - North Albany Terminal Co. ("NATCO")
Green Island Terminal
Green Island, New York

Gentlemen:

We acknowledge receipt of your May 25, 2010 letter relative to the above site and completion of the delineation activities on the site.

As previously reported, six (6) of the wells on the site continue to be utilized for product recovery. The locations of these wells (MW-4, MW-5, MW-8, MW-9, MW-11 and MW-12) are shown on the attached Figure 1. A vacuum truck is utilized, on a weekly basis, to apply vacuum to these monitoring wells. The dates when the extractions were performed from April 21, 2008 through May 19, 2010 are presented in Table Nos. 1 through 6. These vacuum extraction events were conducted by Hydro-Tech Reclamation, Inc. The removed water/product mixture was transported to the ATS Transfer Facility in Selkirk, New York as non-hazardous waste for disposal.

The other wells (MW-1, 2, 3, 6, 7 and 10) were gauged monthly during this period. No free product was found to be present in any of these wells except MW-10. The thickness of product present in this well did not exceed 0.01-feet, except in September and November 2009. The respective thicknesses in these months were 0.75 and 0.08-feet. These data were previously submitted to your office.

The thickness of the free product in each of these six (6) wells has been plotted for the period from May 21, 2009 through May 19, 2010, the latest one (1) year period available. These graphs are attached as Exhibit I. Although some variation is shown in the thickness of free product in each of

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New York State Department of Environmental Conservation
Region 4

Attn: Mr. Daniel R. Lightsey, P.E., Environmental Engineer

June 30, 2010

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these wells over time, the general trend is downward. At the time of the last measurement, May 19, 2010, the thickness of the product in each of these six (6) wells was 0.01-feet, except in monitoring well MW-12. The product thickness in MW-12 was 0.02-feet.

In addition, the depth to water in the well at the time of the measurement of the thickness of the product also is shown on the graph for each well. There appears to be some correlation between the depth to groundwater and the presence of free product. For instance, the depth to water in MW-4 dropped at the end of March 2010 (i.e., the groundwater rose at that time). The depth of free product subsequently rose briefly [1 (one) sampling event] at the end of April 2010. Similar correlations are observed on the charts prepared for MW-8, MW-11 and MW-12.

The gage height of the Hudson River at Green Island also was obtained in order to determine whether or not river level had an impact on the depth of product present in the wells. Only 120 days of record could be obtained from the U.S. Geological Survey web site. This information is presented in Exhibit II. It may be seen that the river was particularly high around March 27, 2010. This rise in River stage is reflected in the depth to water measurements discussed above. Since the depth to water in the monitoring/extraction wells is directly related to the River stage, which also is related to antecedent rainfall, the River stage appears to have an affect on the thickness of product in the wells on the site. Further, stage data might be helpful in further examining this aspect.

As indicated in the attached tables and graphs, the depth to water and/or product in these wells is generally 25-feet or greater. Further, the product thickness has been reduced significantly over the past several years and further vacuum extraction is unlikely, in our opinion, to significantly reduce the product residual. Therefore, it is requested that the NYSDEC give consideration to closing this site. Future use of this site is unknown, however development of the site is unlikely to be affected by the residual product.

Your consideration of this request will be appreciated. If you have any questions or require further information, please contact us at your convenience.

Sincerely yours,

SHIFRIN & ASSOCIATES, INC.



Walter G. Shifrin, P.E., President

WGS:mkh

Enclosure

New York State Department of Environmental Conservation
Region 4

Attn: Mr. Daniel R. Lightsey, P.E., Environmental Engineer

June 30, 2010

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cc: Mr. Ken Fenton
Mr. James Brust
Mr. Mike Schoedel



FIGURE 1: SITE LAYOUT

SCALE: 1" = 80'

DATE: 12-10-08

SHIFRIN & ASSOCIATES, INC.
Environmental Engineers
230 S. Bemiston • Suite 305 • St. Louis, MO 63105

GREEN ISLAND TERMINAL

GREEN ISLAND, NEW YORK



TABLE NO. 1
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-4	04-21-08	35.12	27.13	27.15	0.02
	04-28-08		24.20	24.21	0.01
	05-06-08		27.96	27.97	0.01
	05-12-08		27.12	27.13	0.01
	05-19-08		30.41	30.42	0.01
	05-27-08		28.81	28.83	0.02
	06-04-08		None	30.41	None
	06-09-08		None	28.30	None
	06-16-08		30.30	30.31	0.01
	06-25-08		None	28.26	None
	06-30-08		30.28	30.29	0.01
	07-16-08		30.05	30.06	0.01
	07-23-08		30.05	30.06	0.01
	07-28-08		28.65	28.66	0.01
	08-07-08		28.33	28.34	0.01
	08-19-08		30.66	30.67	0.01
	08-28-08		None	30.39	None
	09-11-08		None	29.73	None
	09-18-08		Trace	29.85	Trace
	09-26-08		Trace	30.20	Trace
	10-02-08		29.66	29.67	0.01
	10-10-08		Trace	31.00	Trace
	10-30-08		28.99	29.00	0.01
	11-05-08		29.14	29.15	0.01
	11-13-08		Trace	30.64	Trace
	11-20-08		27.95	27.96	0.01
	11-26-08		Trace	29.90	Trace
	12-02-08		28.56	28.57	0.01
	12-11-08		Trace	27.83	Trace
	12-18-08		None	27.42	None

TABLE NO. 1
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-4	12-23-08	35.12	Trace	29.58	Trace
	01-02-09		27.63	27.64	0.01
	01-08-09		Trace	27.02	Trace
	01-14-09		28.56	28.57	0.01
	01-22-09		28.89	28.90	0.01
	01-27-09		Trace	29.74	Trace
	02-06-09		29.14	29.21	0.07
	02-13-09		28.67	28.68	0.01
	02-20-09		29.33	29.34	0.01
	02-26-09		30.55	30.56	0.01
	03-06-09		28.35	28.36	0.01
	03-10-09		24.72	24.73	0.01
	03-20-09		27.13	27.16	0.03
	03-27-09		29.37	29.38	0.01
	04-03-09		27.84	27.86	0.02
	04-09-09		29.07	None	None
	04-17-09		27.72	27.82	0.10
	04-24-09		30.63	30.64	0.01
	05-01-09		27.34	27.35	0.01
	05-08-09		30.15	30.15	0.01
	05-14-09		29.13	29.24	0.11
	05-21-09		30.04	30.05	0.01
	05-29-09		26.83	26.92	0.09
	06-04-09		28.22	28.31	0.09
	06-10-09		30.00	30.04	0.04
	06-18-09		23.55	23.65	0.10
	06-24-09		29.42	29.52	0.10
	07-01-09		27.03	27.20	0.17
	07-09-09		29.73	30.10	0.37
	07-16-09		28.28	28.30	0.02
	07-23-09		30.32	30.61	0.29

TABLE NO. 1
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-4	07-31-09	35.12	27.85	27.87	0.28
	08-10-09		25.26	25.64	0.38
	08-20-09		30.77	31.10	0.33
	08-27-09		29.36	29.62	0.26
	09-04-09		29.45	29.80	0.35
	09-14-09		28.12	28.34	0.22
	09-18-09		29.68	29.91	0.23
	09-25-09		29.95	29.96	0.01
	10-01-09		29.03	Trace	Trace
	10-09-09		28.20	28.15	0.05
	10-16-09		28.11	28.12	0.01
	10-23-09		29.97	30.02	0.05
	10-30-09		26.82	26.87	0.05
	11-06-09		30.51	30.70	0.19
	11-13-09		27.21	27.31	0.10
	11-20-09		29.25	29.26	0.01
	11-25-09		27.60	27.83	0.23
	12-04-09		29.27	29.35	0.08
	12-11-09		28.61	28.75	0.14
	12-18-09		30.09	30.10	0.01
	12-22-09		30.17	30.18	0.01
	12-31-09		29.74	29.75	0.01
	01-07-10		28.72	28.92	0.20
	01-22-10		28.80	28.81	0.01
	01-29-10		29.32	29.34	0.02
	02-05-10		28.46	28.47	0.01
	02-12-10		28.53	28.54	0.01
	02-19-10		30.32	30.33	0.01
	02-23-10		None	26.31	None
	03-05-10		28.60	28.61	0.01
	03-12-10		27.61	27.63	0.02

TABLE NO. 1
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-4	03-19-10	35.12	25.95	25.96	0.01
	03-26-10		25.45	25.46	0.01
	03-31-10		None	20.72	None
	04-09-10		26.85	26.96	0.01
	04-16-10		24.87	24.90	0.03
	04-30-10		28.20	29.70	1.50
	05-07-10		26.73	27.50	0.77
	05-14-10		30.66	30.67	0.01
	05-19-10		28.08	28.09	0.01

TABLE NO. 2
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-5	04-21-08	34.96	22.92	22.93	0.01
	04-28-08		22.40	22.45	0.05
	05-06-08		23.93	23.94	0.01
	05-12-08		Trace	24.74	Trace
	05-19-08		26.14	26.20	0.06
	05-27-08		24.84	24.88	0.04
	06-04-08		26.62	26.63	0.01
	06-09-08		24.45	24.46	0.01
	06-16-08		26.12	26.13	0.01
	06-25-08		Trace	24.53	Trace
	06-30-08		26.00	26.01	0.01
	07-16-08		25.81	25.82	0.01
	07-23-08		25.97	25.98	0.01
	07-28-08		Trace	24.65	Trace
	08-07-08		24.43	24.44	0.01
	08-13-08		25.42	25.45	0.03
	08-18-08		26.47	26.50	0.03
	08-28-08		26.22	26.23	0.01
	09-04-08		25.02	25.03	0.01
	09-11-08		25.71	25.73	0.02
	09-18-08		25.78	25.79	0.01
	09-26-08		Trace	26.03	Trace
	10-02-08		Trace	25.53	Trace
	10-10-08		26.74	26.76	0.02
	10-30-08		Trace	24.89	Trace
	11-05-08		25.16	25.17	0.01
	11-13-08		Trace	26.43	Trace
	11-20-08		23.96	23.97	0.01
	11-26-08		25.68	25.75	0.07
	12-02-08		24.42	24.46	0.02
	12-11-08		24.09	24.16	0.07

TABLE NO. 2
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-5	12-18-08	34.96	23.27	23.28	0.01
	12-23-08		25.76	25.81	0.05
	01-02-09		23.73	23.74	0.01
	01-08-09		23.19	23.20	0.01
	01-14-09		24.52	24.53	0.01
	01-22-09		24.90	25.09	0.19
	01-27-09		25.55	25.74	0.19
	02-06-09		25.15	25.24	0.09
	02-13-09		24.61	24.72	0.11
	02-20-09		25.28	25.29	0.01
	02-26-09		26.22	26.31	0.09
	03-06-09		24.50	24.59	0.09
	03-10-09		20.98	20.99	0.01
	03-20-09		23.26	23.35	0.09
	03-27-09		25.12	25.26	0.14
	04-03-09		24.05	24.18	0.13
	04-09-09		24.64	24.90	0.26
	04-17-09		23.95	24.21	0.26
	04-24-09		26.32	26.58	0.26
	05-01-09		23.53	23.75	0.22
	05-08-09		25.83	26.04	0.21
	05-14-09		24.95	25.04	0.09
	05-21-09		26.15	26.32	0.17
	05-29-09		22.80	22.88	0.08
	06-04-09		24.42	24.60	0.18
	06-10-09		25.61	25.74	0.13
	06-18-09		27.45	27.60	0.15
	06-24-09		29.42	29.52	0.10
	07-01-09		23.23	23.32	0.09
	07-09-09		25.45	25.70	0.25
	07-16-09		24.35	24.42	0.07

TABLE NO. 2
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-5	07-23-09	34.96	25.99	26.30	0.31
	07-31-09		23.02	23.31	0.29
	08-10-09		29.60	29.61	0.01
	08-20-09		26.41	26.91	0.50
	08-27-09		25.25	25.72	0.47
	09-04-09		25.37	25.80	0.43
	09-14-09		24.32	24.85	0.53
	09-18-09		25.85	26.23	0.38
	09-25-09		25.73	26.20	0.47
	10-01-09		25.27	25.73	0.46
	10-09-09		24.15	24.61	0.46
	10-16-09		25.97	26.43	0.46
	10-23-09		25.67	26.12	0.45
	10-30-09		23.11	23.12	0.01
	11-06-09		26.18	26.38	0.20
	11-13-09		23.51	23.75	0.24
	11-20-09		25.04	25.30	0.26
	11-25-09		23.68	23.92	0.24
	12-04-09		25.02	25.22	0.20
	12-11-09		24.95	25.25	0.29
	12-18-09		26.26	26.65	0.39
	12-22-09		25.90	26.23	0.33
	12-31-09		25.71	26.04	0.33
	01-07-10		24.10	24.70	0.60
	01-22-10		24.75	24.76	0.01
	01-29-10		25.41	25.42	0.01
	02-05-10		24.44	24.45	0.01
	02-12-10		24.75	24.76	0.01
	02-19-10		26.07	26.09	0.02
	02-23-10		24.57	24.58	0.02
	03-05-10		24.40	24.41	0.01

TABLE NO. 2
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-5	03-12-10	34.96	23.87	23.88	0.01
	03-19-10		21.92	21.93	0.01
	03-26-10		21.47	21.48	0.01
	03-31-10		19.09	19.10	0.01
	04-09-10		23.03	23.04	0.01
	04-16-10		24.87	24.90	0.03
	04-30-10		26.04	26.05	0.01
	05-07-10		25.05	25.06	0.01
	05-14-10		26.33	26.34	0.01
	05-19-10		24.32	24.33	0.01

TABLE NO. 3
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-8	04-21-08	29.57	24.93	24.94	0.01
	04-28-08		24.63	24.81	0.18
	05-06-08		25.62	25.92	0.30
	05-12-08		Trace	25.82	Trace
	05-19-08		28.21	28.28	0.07
	05-21-08		26.84	26.86	0.02
	06-04-08		28.65	28.66	0.01
	06-09-08		26.70	26.71	0.01
	06-16-08		28.25	28.27	0.02
	06-25-08		27.03	27.04	0.01
	06-30-08		Trace	28.12	Trace
	07-16-08		Trace	27.94	Trace
	07-23-08		None	27.93	None
	07-28-08		Trace	26.90	Trace
	08-07-08		None	26.99	None
	08-13-08		27.25	27.26	0.01
	08-18-08		28.56	28.57	0.01
	08-28-08		Trace	28.62	Trace
	09-04-08		None	26.97	None
	09-11-08		None	28.08	None
	09-18-08		Trace	27.73	Trace
	09-26-08		None	28.03	None
	10-02-08		Trace	28.20	Trace
	10-10-08		Trace	28.61	Trace
	10-30-08		26.91	26.92	0.01
	11-05-08		27.18	27.21	0.03
	11-13-08		28.41	28.51	0.10
	11-20-08		None	26.61	None
	11-26-08		Trace	27.89	Trace
	12-02-08		26.62	26.63	0.01
	12-11-08		Trace	26.60	Trace

TABLE NO. 3
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-8	12-18-08	29.57	25.41	25.42	0.01
	12-23-08		27.97	27.98	0.01
	01-02-09		25.72	26.00	0.28
	01-08-09		25.49	25.70	0.21
	01-14-09		26.44	26.45	0.01
	01-22-09		27.08	27.09	0.01
	01-27-09		Trace	27.68	Trace
	02-06-09		25.57	25.65	0.08
	02-13-09		26.77	26.78	0.01
	02-20-09		27.69	27.72	0.03
	02-26-09		28.30	28.31	0.01
	03-06-09		None	26.67	None
	03-10-09		23.62	23.63	0.01
	03-20-09		25.49	25.52	0.03
	03-27-09		27.10	27.11	0.01
	04-03-09		26.38	26.39	0.01
	04-09-09		26.77	26.78	0.01
	04-17-09		26.23	26.24	0.01
	04-24-09		27.35	27.36	0.01
	05-01-09		25.82	None	None
	05-08-09		27.90	27.91	0.01
	05-14-09		27.05	27.06	0.01
	05-21-09		28.31	28.32	0.01
	05-29-09		25.13	None	None
	06-04-09		26.75	None	None
	06-10-09		27.74	27.76	0.02
	06-18-09		25.82	None	None
	06-24-09		28.84	None	None
	07-01-09		25.55	25.56	0.01
	07-09-09		27.45	27.61	0.16
	07-16-09		26.47	26.49	0.02

TABLE NO. 3
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-8	07-23-09	29.57	28.10	28.13	0.03
	07-31-09		25.46	Trace	Trace
	08-10-09		27.28	27.40	0.12
	08-20-09		28.39	28.41	0.02
	08-27-09		27.49	27.51	0.02
	09-04-09		27.31	27.32	0.01
	09-14-09		26.61	None	None
	09-18-09		28.19	28.20	0.01
	09-25-09		27.96	27.97	0.01
	10-01-09		27.72	None	None
	10-09-09		26.38	Trace	trace
	10-16-09		28.11	28.12	0.01
	10-23-09		27.83	27.84	0.01
	10-30-09		25.51	25.52	0.01
	11-06-09		28.22	28.53	0.31
	11-13-09		25.85	None	None
	11-20-09		27.19	27.22	0.03
	11-25-09		25.82	26.10	0.28
	12-04-09		27.21	27.23	0.02
	12-11-09		27.31	27.63	0.32
	12-18-09		28.37	28.38	0.01
	12-22-09		28.02	28.18	0.16
	12-31-09		27.92	27.93	0.01
	01-07-10		26.83	26.97	0.13
	01-22-10		26.85	27.10	0.15
	01-29-10		27.80	27.85	0.05
	02-05-10		26.51	26.52	0.01
	02-12-10		26.97	26.98	0.01
	02-19-10		26.16	28.35	0.19
	02-23-10		26.83	26.84	0.01
	03-05-10		26.50	26.60	0.10

TABLE NO. 3
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-8	03-12-10	29.57	None	26.21	None
	03-19-10		24.21	24.22	0.01
	03-26-10		23.50	23.51	0.01
	03-31-10		21.76	21.77	0.01
	04-09-10		25.15	25.78	0.63
	04-16-10		27.00	27.11	0.11
	04-30-10		28.42	28.60	0.18
	05-07-10		27.29	27.45	0.16
	05-14-10		28.80	28.81	0.01
	05-19-10		None	26.51	None

TABLE NO. 4
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9	04-21-08	29.60	24.35	24.37	0.02
	04-28-08		None	24.80	None
	05-06-08		25.07	25.08	0.01
	05-12-08		25.82	25.83	0.01
	05-19-08		26.75	26.76	0.01
	05-27-08		26.52	26.53	0.01
	06-04-08		None	27.62	None
	06-09-08		26.76	26.77	0.01
	06-16-08		27.33	27.34	0.01
	06-25-08		26.98	27.00	0.02
	06-30-08		27.25	27.26	0.01
	07-16-08		27.38	27.39	0.01
	07-23-08		27.23	27.24	0.01
	07-28-08		Trace	26.35	Trace
	08-07-08		None	26.98	None
	08-13-08		26.56	26.58	0.02
	08-18-08		27.43	27.44	0.01
	08-28-08		27.73	27.74	0.01
	09-04-08		26.82	27.02	0.20
	09-11-08		27.76	27.77	0.01
	09-18-08		27.02	27.32	0.30
	09-26-08		27.29	27.50	0.21
	10-02-08		26.95	26.96	0.01
	10-10-08		26.02	26.06	0.04
	10-30-08		26.36	26.37	0.01
	11-05-08		26.82	26.91	0.09
	11-13-08		Trace	27.39	Trace
	11-20-08		26.78	26.82	0.04
	11-26-08		27.13	27.30	0.17
	12-02-08		26.53	26.54	0.01
	12-11-08		26.98	27.13	0.15

TABLE NO. 4
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9	12-18-08	29.60	Trace	25.43	Trace
	12-23-08		27.53	27.54	0.01
	01-02-09		26.05	26.20	0.15
	01-08-09		Trace	25.76	Trace
	01-14-09		25.86	25.87	0.01
	01-22-09		26.50	26.51	0.01
	01-27-09		26.91	26.92	0.01
	02-06-09		27.14	27.25	0.11
	02-13-09		26.52	26.53	0.01
	02-20-09		27.19	27.20	0.01
	02-26-09		27.71	27.72	0.01
	03-06-09		26.81	26.82	0.01
	03-10-09		None	23.96	None
	03-20-09		25.82	25.83	0.01
	03-27-09		26.31	26.32	0.01
	04-03-09		26.07	26.08	0.01
	04-09-09		26.05	26.06	0.01
	04-17-09		26.35	26.30	0.05
	04-24-09		28.40	28.41	0.01
	05-01-09		26.23	26.30	0.07
	05-08-09		27.01	27.09	0.08
	05-14-09		26.62	26.90	0.28
	05-21-09		27.50	27.60	0.10
	05-29-09		25.58	None	None
	06-04-09		26.80	26.90	0.10
	06-10-09		27.92	27.93	0.01
	06-18-09		26.02	26.43	0.41
	06-26-09		26.02	26.40	0.38
	07-01-09		25.81	26.02	0.22
	07-09-09		26.45	26.71	0.26
	07-16-09		26.30	26.65	0.35

TABLE NO. 4
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9	07-23-09	29.60	27.75	27.76	0.01
	07-31-09		21.80	None	None
	08-10-09		26.22	26.54	0.32
	08-20-09		27.07	27.39	0.32
	08-27-09		26.81	27.30	0.49
	09-04-09		26.41	26.90	0.49
	09-14-09		26.55	27.20	0.75
	09-18-09		27.12	27.13	0.01
	09-25-09		27.29	28.10	0.81
	10-01-09		27.21	27.93	0.72
	10-09-09		26.47	26.11	0.36
	10-16-09		27.21	27.63	0.42
	10-23-09		27.13	27.70	0.57
	10-30-09		26.70	None	None
	11-06-09		27.04	27.50	0.46
	11-13-09		26.15	26.55	0.40
	11-20-09		26.52	26.80	0.28
	11-25-09		26.02	26.45	0.43
	12-04-09		26.41	27.15	0.74
	12-11-09		26.97	27.60	0.63
	12-18-09		27.55	28.30	0.75
	12-22-09		27.27	27.29	0.02
	12-31-09		27.10	27.12	0.02
	01-07-10		26.65	26.67	0.02
	01-22-10		26.65	26.80	0.15
	01-29-10		26.98	27.01	0.03
	02-05-10		26.42	26.43	0.01
	02-12-10		26.83	26.90	0.07
	02-19-10		27.51	27.52	0.01
	02-23-10		26.93	27.05	0.12
	03-05-10		None	26.25	None

TABLE NO. 4
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9	03-12-10	29.60	26.40	26.42	0.02
	03-19-10		24.21	24.22	0.01
	03-26-10		None	24.26	None
	03-31-10		None	22.83	None
	04-09-10		None	25.32	None
	04-16-10		26.00	26.01	0.01
	04-30-10		26.88	26.92	0.04
	05-07-10		26.89	26.91	0.02
	05-14-10		27.25	27.26	0.01
	05-19-10		26.81	26.82	0.01

TABLE NO. 5
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-11	04-21-08	29.70	24.86	26.14	1.28
	04-28-08		26.30	26.34	0.04
	05-06-08		25.12	26.41	1.29
	05-12-08		None	24.17	None
	05-19-08		28.29	29.20	0.91
	05-27-08		26.58	26.64	0.06
	06-04-08		28.62	28.72	0.10
	06-09-08		None	26.03	None
	06-16-08		28.22	28.23	0.01
	06-25-08		25.92	25.93	0.01
	06-30-08		28.37	28.38	0.01
	07-16-08		28.11	28.12	0.01
	07-23-08		28.20	28.21	0.01
	07-28-08		26.61	26.62	0.01
	08-07-08		None	26.02	None
	08-13-08		27.40	27.41	0.01
	08-18-08		Trace	28.51	Trace
	08-28-08		28.58	28.59	0.01
	09-04-08		Trace	26.92	Trace
	09-11-08		27.47	27.48	0.01
	09-18-08		Trace	27.87	Trace
	09-26-08		Trace	28.22	Trace
	10-02-08		28.35	28.36	0.01
	10-10-08		Trace	29.03	Trace
	10-30-08		26.94	26.95	0.01
	11-05-08		27.04	27.05	0.01
	11-13-08		Trace	28.71	Trace
	11-20-08		None	25.57	None
	12-02-08		26.42	26.43	0.01
	12-11-08		25.44	25.47	0.03
	12-18-08		None	25.43	None

TABLE NO. 5
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-11	12-23-08	29.90	27.13	27.14	0.01
	01-02-09		None	25.16	None
	01-08-09		24.75	24.76	0.01
	01-14-09		26.33	27.10	0.77
	01-22-09		26.52	26.53	0.01
	01-27-09		27.42	27.43	0.01
	02-06-09		26.74	28.60	1.86
	02-13-09		26.37	26.38	0.01
	02-20-09		26.88	26.89	0.01
	02-26-09		28.38	28.39	0.01
	03-06-09		26.12	26.13	0.01
	03-10-09		Trace	22.89	Trace
	03-20-09		24.81	24.82	0.01
	03-27-09		27.23	27.24	0.01
	04-03-09		25.32	25.33	0.01
	04-09-09		26.85	26.86	0.01
	04-17-09		25.33	None	None
	04-24-09		28.57	28.58	0.01
	05-01-09		25.07	25.08	0.01
	05-08-09		28.16	26.17	0.01
	05-14-09		27.05	27.40	0.35
	05-21-09		27.77	27.78	0.01
	05-29-09		24.70	None	Trace
	06-04-09		25.82	25.83	0.01
	06-10-09		28.02	28.03	0.01
	06-18-09		25.13	25.20	0.07
	06-24-09		26.04	27.07	0.03
	07-01-09		24.72	25.0	0.28
	07-09-09		27.60	None	None
	07-16-09		26.01	27.70	1.69
	07-23-09		28.32	29.30	0.98

TABLE NO. 5
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-11	07-31-09	29.90	24.57	24.58	0.01
	08-10-09		27.44	27.95	0.52
	08-20-09		28.72	28.80	0.08
	08-27-09		27.25	28.50	0.25
	09-04-09		27.38	28.32	0.94
	09-14-09		25.75	26.50	0.75
	09-18-09		27.30	28.29	0.99
	09-25-09		27.78	28.80	1.02
	10-01-09		26.71	26.65	-0.06
	10-09-09		26.97	27.00	0.03
	10-16-09		30.23	30.24	0.01
	10-23-09		27.80	28.60	0.80
	10-30-09		24.48	24.62	0.14
	11-06-09		28.42	28.44	0.02
	11-13-09		24.75	24.80	0.05
	11-20-09		27.06	27.07	0.01
	11-25-09		25.40	25.41	0.01
	12-04-09		27.18	27.52	0.34
	12-11-09		26.40	27.62	1.22
	12-18-09		27.90	27.91	0.01
	12-22-09		27.95	28.90	0.95
	12-31-09		27.61	27.62	0.01
	01-07-10		26.37	26.38	0.01
	01-22-10		26.65	27.20	0.55
	01-29-10		27.16	27.17	0.01
	02-05-10		26.15	26.64	0.49
	02-12-10		26.21	27.10	0.89
	02-19-10		28.18	29.35	0.17
	02-23-10		None	28.52	None
	03-05-10		26.40	27.65	1.25
	03-12-10		25.17	25.25	0.08

TABLE NO. 5
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-11	03-19-10	29.90	23.70	24.58	1.12
	03-26-10		23.06	23.07	0.01
	03-31-10		22.97	22.98	0.01
	04-09-10		24.50	25.10	0.60
	04-16-10		26.89	27.50	0.61
	04-30-10		30.35	30.36	0.01
	05-07-10		29.02	29.03	0.01
	05-14-10		28.52	28.10	Error
	05-19-10		None	25.75	None

TABLE NO. 6
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-12	04-21-08	29.72	24.25	24.53	0.18
	04-28-08		Trace	23.99	Trace
	05-06-08		25.32	25.60	0.28
	05-12-08		23.17	23.18	0.01
	05-19-08		27.82	28.43	0.61
	05-27-08		26.31	27.12	0.81
	06-04-08		28.20	29.10	0.90
	06-09-08		Trace	25.95	Trace
	06-16-08		27.74	27.75	0.01
	06-25-08		Trace	26.01	Trace
	06-30-08		27.66	27.67	0.01
	07-16-08		27.46	27.47	0.01
	07-23-08		27.59	27.60	0.01
	07-28-08		Trace	26.11	Trace
	08-07-08		Trace	25.97	Trace
	0813-08		26.86	26.87	0.01
	08-18-08		28.07	28.08	0.01
	08-28-08		28.02	28.03	0.01
	09-04-08		26.56	26.57	0.01
	09-11-08		27.25	27.85	0.60
	09-18-08		27.41	27.42	0.01
	09-26-08		Trace	27.68	Trace
	10-02-08		Trace	27.81	Trace
	10-10-08		28.35	28.80	0.45
	10-30-08		None	26.34	None
	11-05-08		26.63	26.64	0.01
	11-13-08		Trace	28.11	Trace
	11-20-08		25.49	25.50	0.01
	11-26-08		27.32	27.33	0.01
	12-02-08		25.86	25.87	0.01
	12-11-08		25.56	25.58	0.02

TABLE NO. 6
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-12	12-18-08	29.72	24.64	25.10	0.46
	12-23-08		Trace	27.15	Trace
	01-02-09		25.03	25.20	0.17
	01-08-09		Trace	24.66	Trace
	01-14-09		25.63	26.40	0.77
	01-22-09		26.30	26.31	0.01
	01-27-09		27.07	27.08	0.01
	02-06-09		26.67	27.30	0.63
	02-13-09		25.98	25.99	0.01
	02-20-09		26.80	27.50	0.70
	02-26-09		27.88	27.89	0.01
	03-06-09		26.01	26.02	0.01
	03-10-09		22.20	22.21	0.01
	03-20-09		24.73	24.74	0.01
	03-27-09		26.83	None	Trace
	04-03-09		25.52	25.53	0.01
	04-09-09		26.50	None	None
	04-17-09		25.41	25.42	0.01
	04-24-09		28.06	None	Trace
	05-01-09		25.05	None	Trace
	05-08-09		27.62	27.63	0.01
	05-14-09		26.62	26.63	0.01
	05-21-09		27.71	27.72	0.01
	05-29-09		24.45	24.46	0.01
	06-04-09		25.80	25.90	0.10
	06-10-09		27.35	28.10	0.75
	06-18-09		25.10	25.30	0.20
	06-24-09		25.73	24.74	0.01
	07-01-09		24.68	25.10	0.42
	07-09-09		27.15	27.43	0.28
	07-16-09		25.78	26.00	0.22

TABLE NO. 6
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

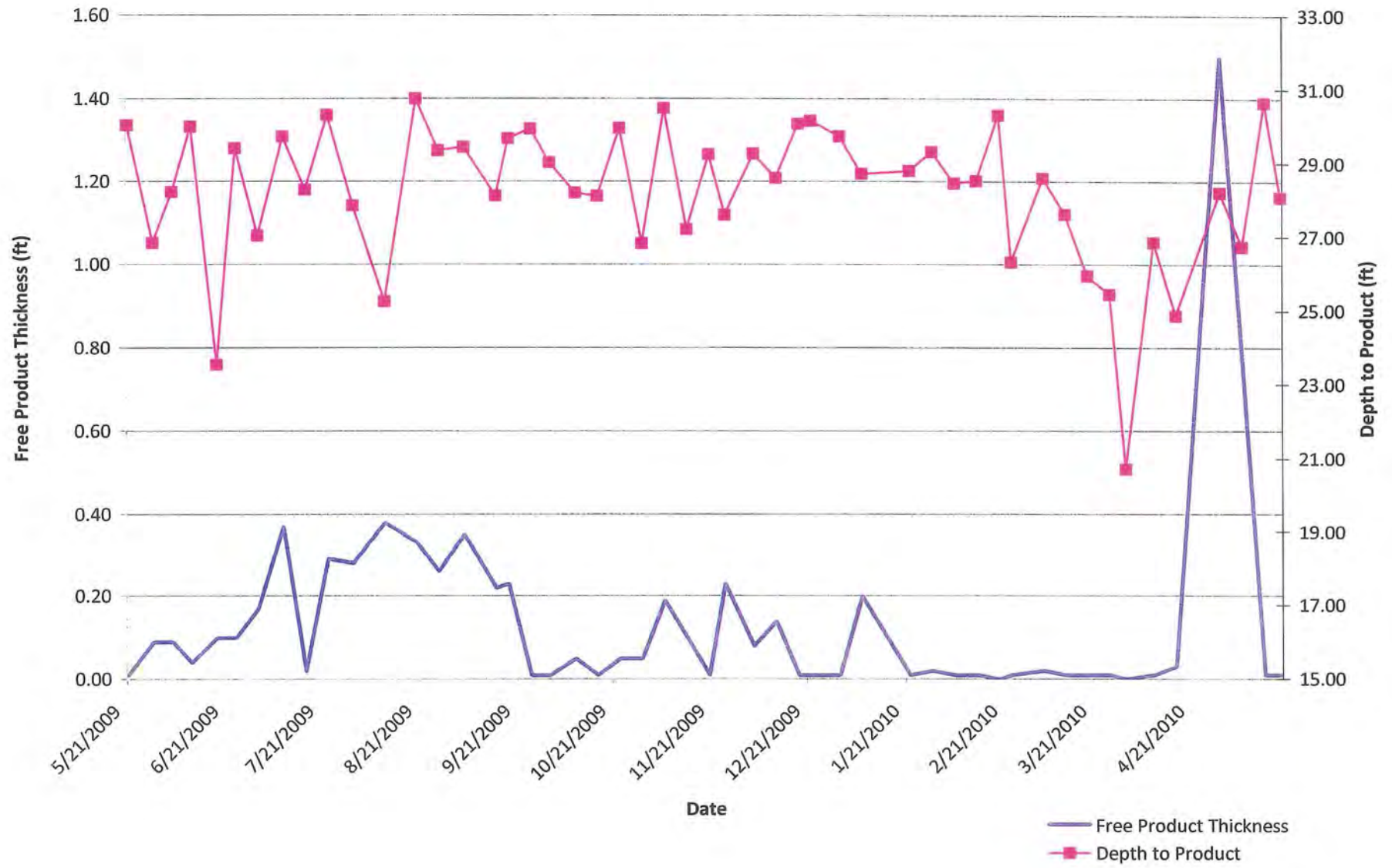
WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-12	07-23-09	29.72	27.70	29.20	1.50
	07-31-09		24.57	24.58	0.01
	08-10-09		26.96	27.23	0.27
	08-20-09		28.15	29.50	1.35
	08-27-09		27.02	28.10	1.08
	09-04-09		26.97	28.10	1.13
	09-14-09		25.72	26.90	1.18
	09-18-09		27.36	27.68	0.32
	09-25-09		27.40	28.50	1.10
	10-01-09		26.70	27.71	1.01
	10-09-09		25.79	25.82	0.03
	10-16-09		27.70	27.72	0.02
	10-23-09		27.33	27.34	0.01
	10-30-09		24.56	None	None
	11-06-09		27.87	29.53	1.63
	11-13-09		24.95	None	None
	11-20-09		26.60	28.49	1.89
	11-25-09		25.27	25.30	0.03
	12-04-09		26.71	26.72	0.01
	12-11-09		26.45	27.12	0.67
	12-18-09		27.80	28.34	0.54
	12-22-09		27.85	28.15	0.50
	12-31-09		27.35	28.14	0.79
	01-07-10		26.22	26.40	0.18
	01-22-10		26.22	28.00	1.78
	01-29-10		26.85	26.86	0.01
	02-05-10		25.89	25.90	0.01
	02-12-10		26.13	27.50	1.37
	02-19-10		27.75	28.84	1.09
	02-23-10		26.14	26.24	0.10
	03-05-10		26.00	27.01	1.01

TABLE NO. 6
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

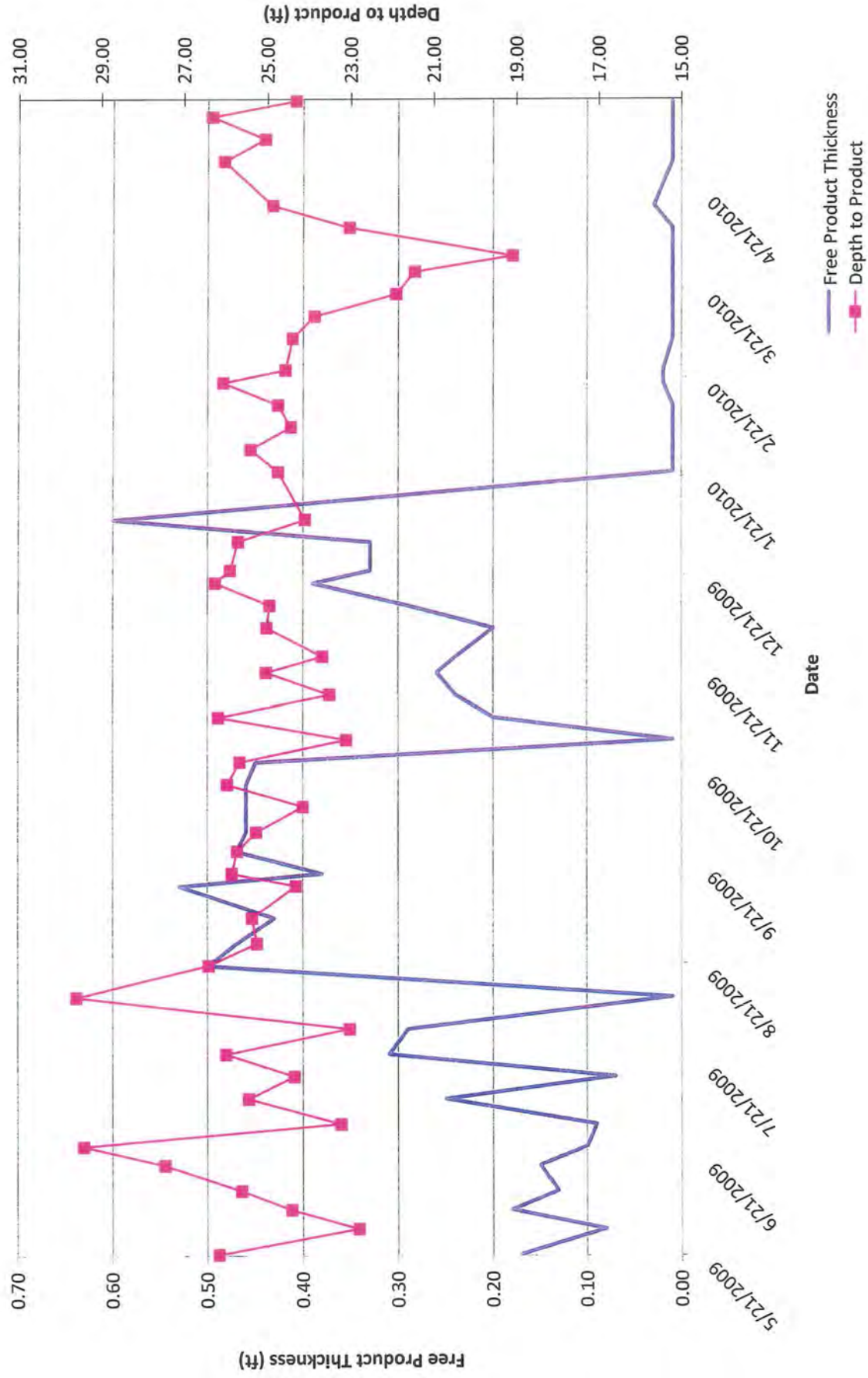
WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-12	03-12-10	29.72	25.31	25.70	0.39
	03-19-10		23.49	23.74	0.25
	03-26-10		22.78	22.79	0.01
	03-31-10		None	20.85	None
	04-09-10		24.48	24.48	0.01
	04-16-10		26.37	26.39	0.02
	04-30-10		27.72	27.80	0.08
	05-07-10		26.47	27.00	0.53
	05-14-10		27.98	28.78	0.80
	05-19-10		25.80	25.82	0.02

EXHIBIT I

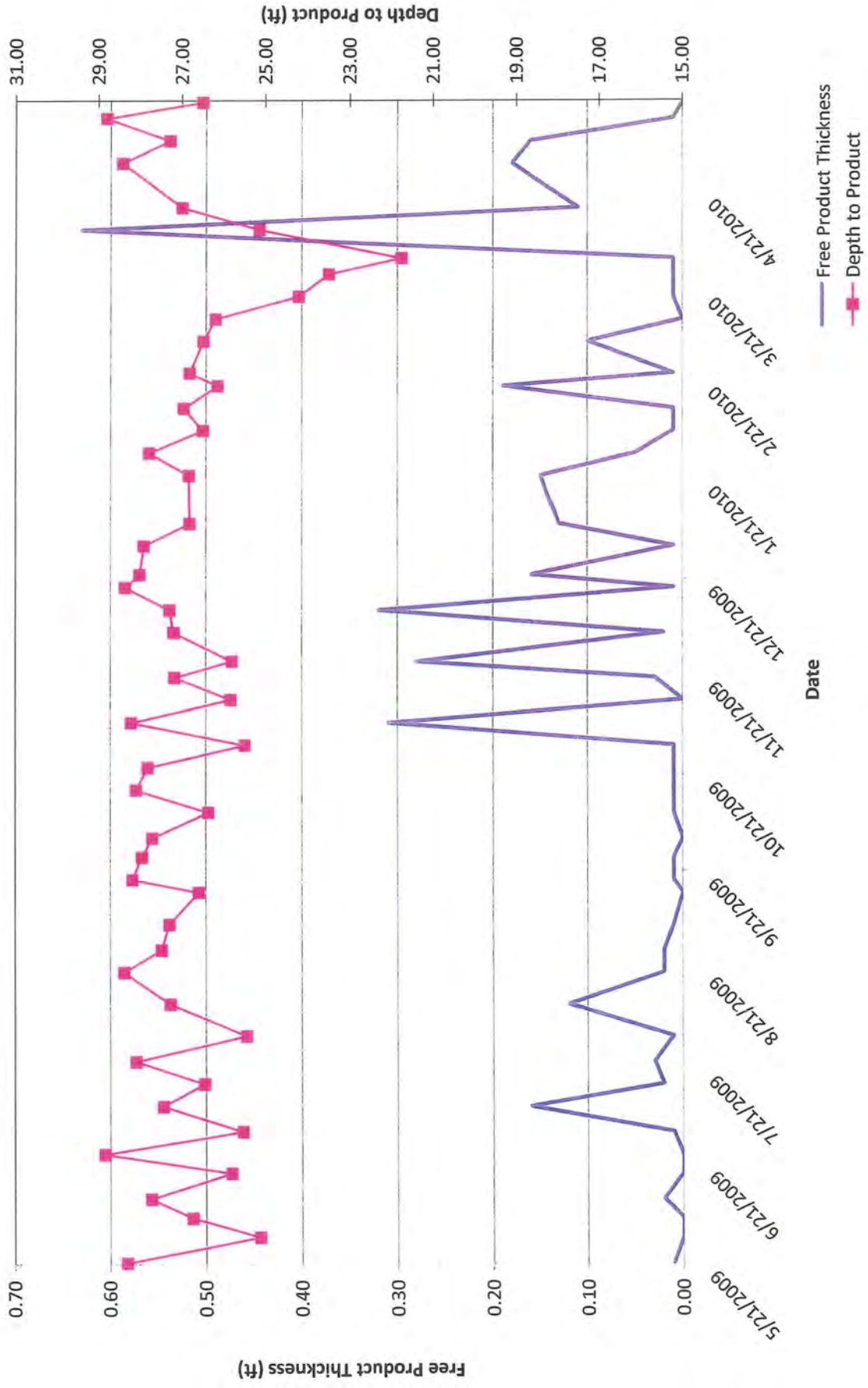
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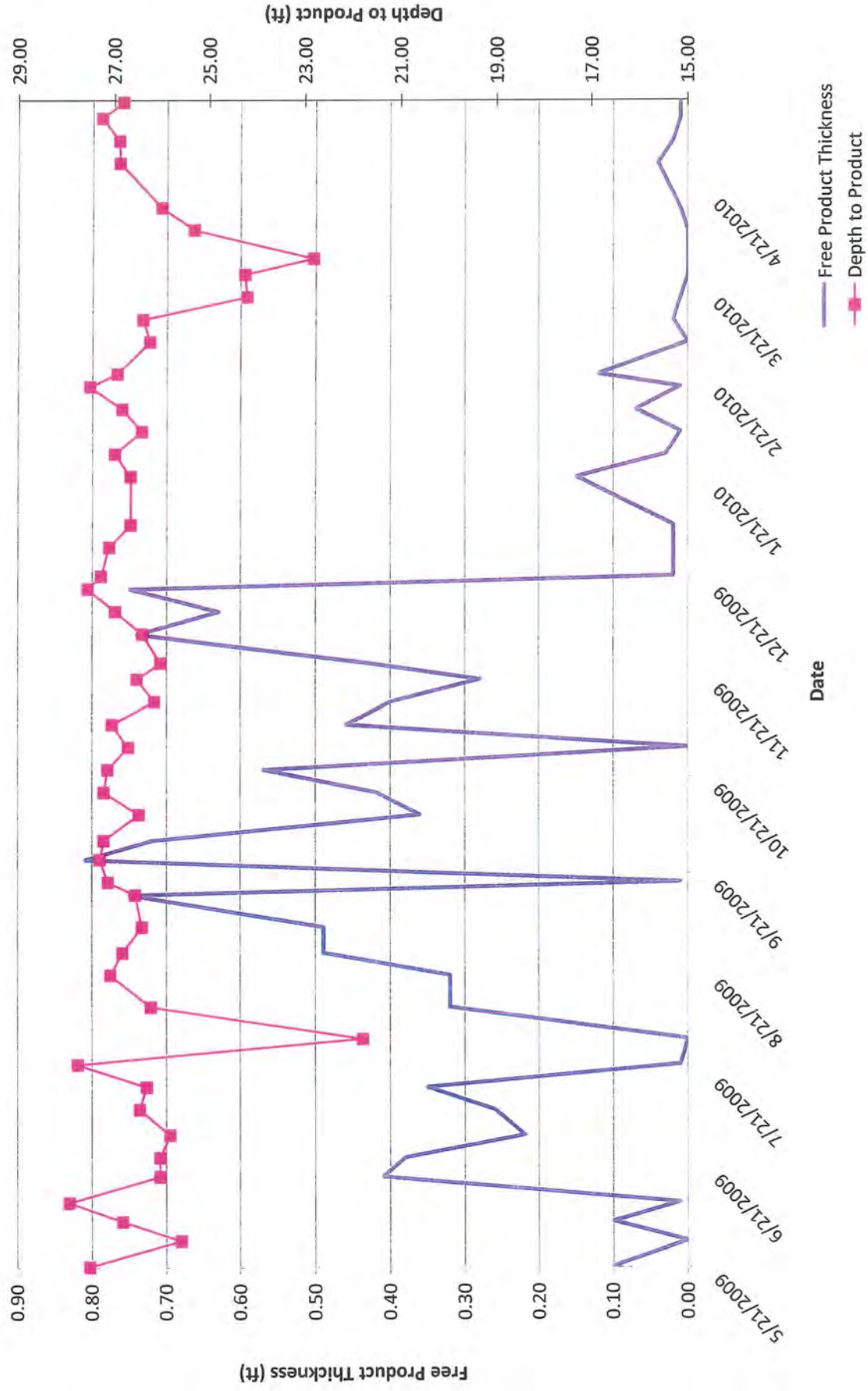
MW-5



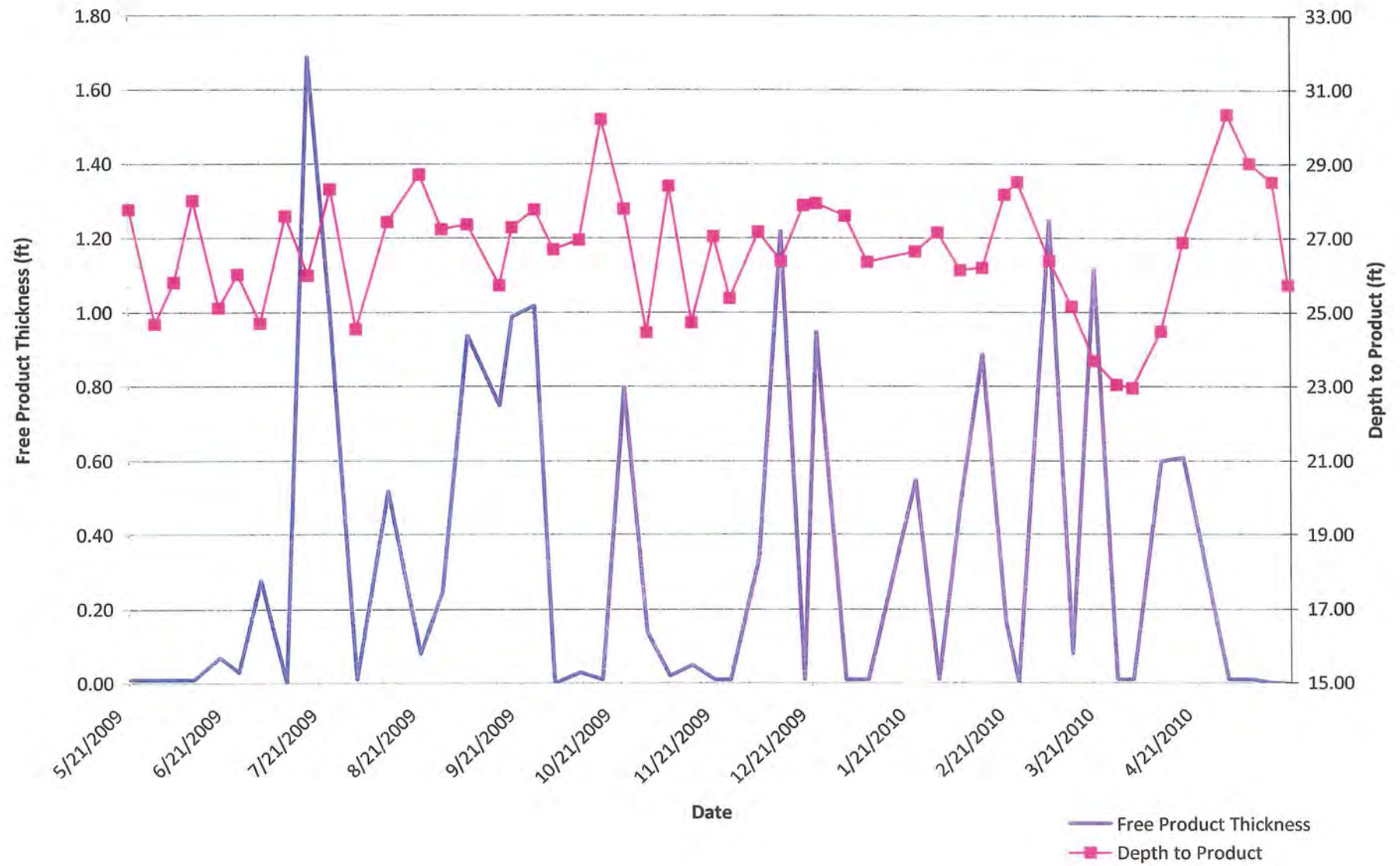
MW-8



MW-9



MW-11



MW-12

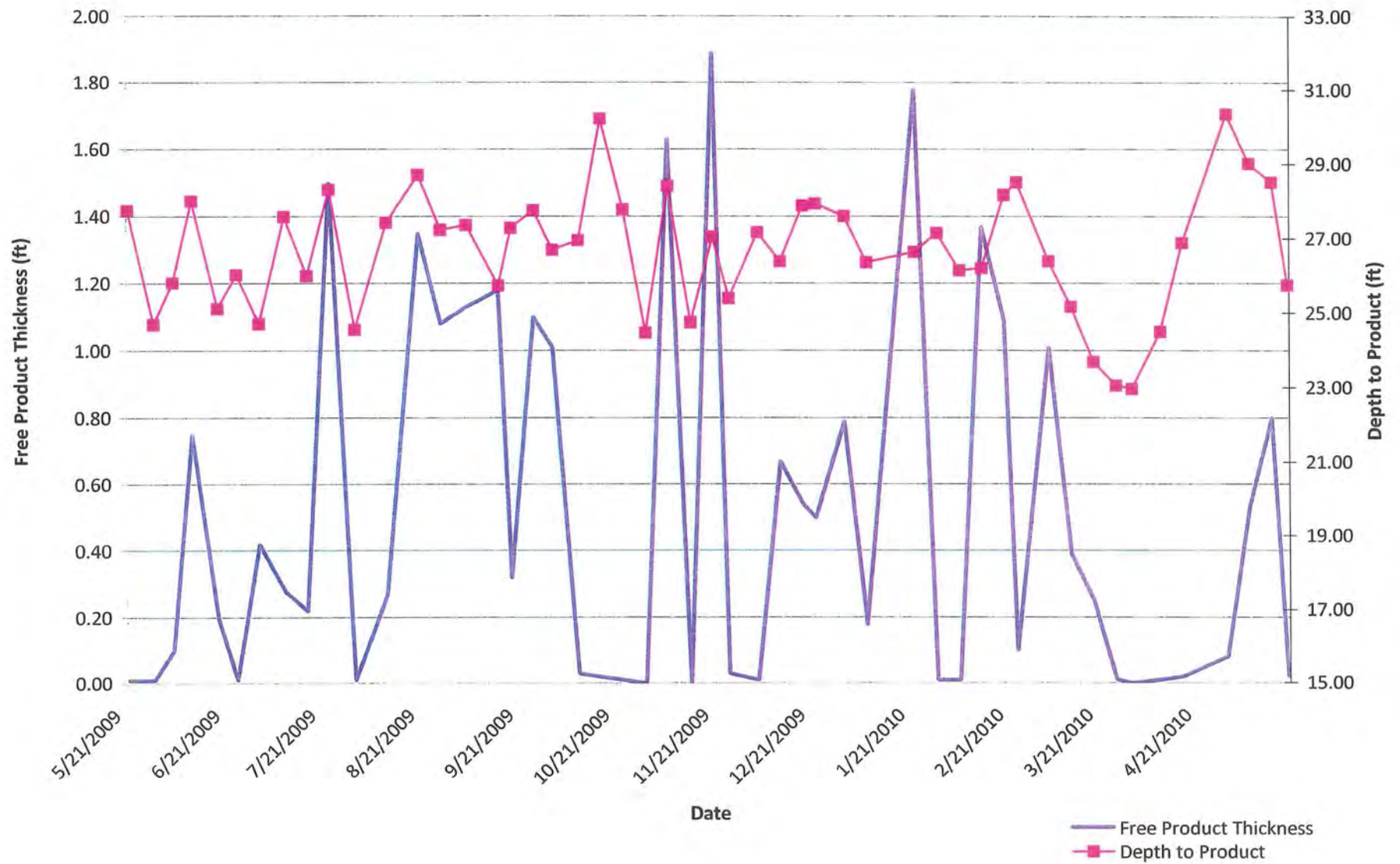
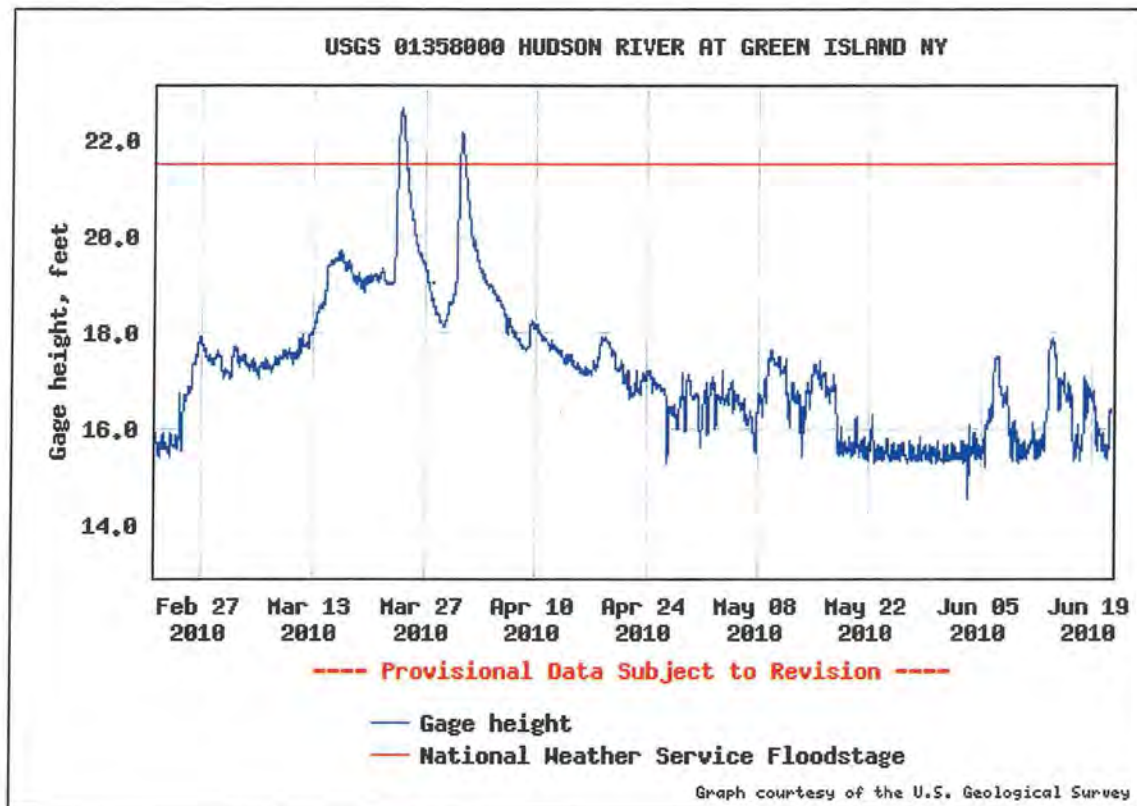
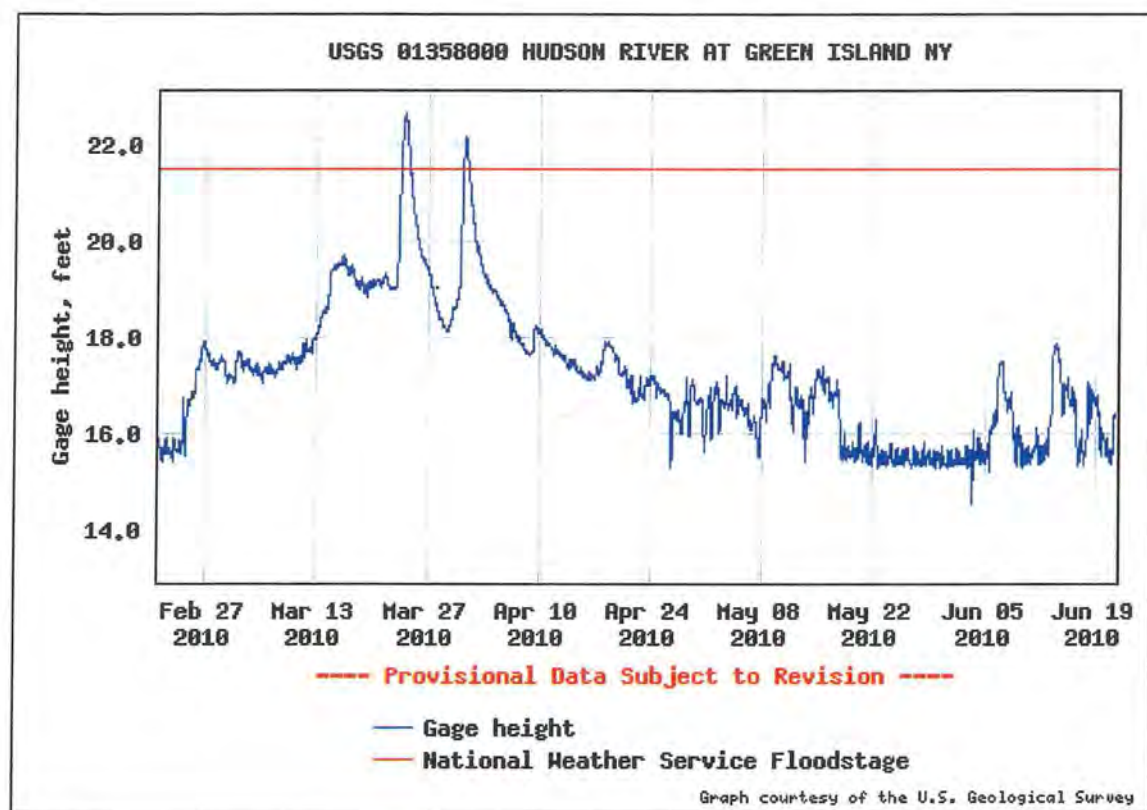
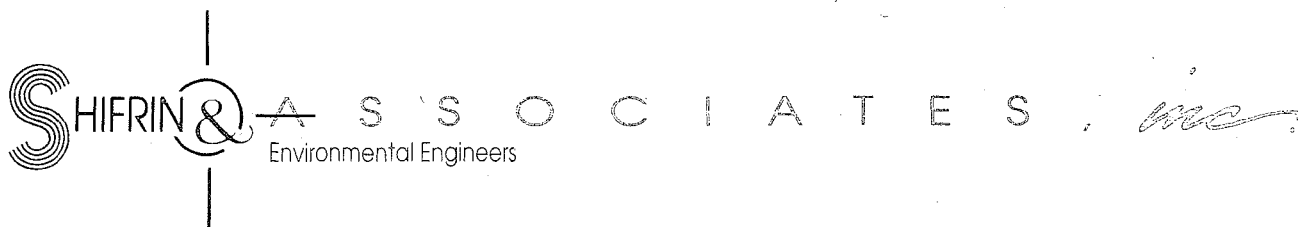


EXHIBIT II







February 25, 2010

New York State Department of Environmental Conservation
Region 4
1150 N. Westcott Road
Schenectady, New York 12306-2014

Attn: Mr. Daniel R. Lightsey, P.E., Environmental Engineer

Re: Site Assessment
Stratus (Tenneco) - North Albany Terminal Co. ("NATCO")
Green Island Terminal
Green Island, New York

Gentlemen:

A site assessment of the former bulk petroleum storage facility located at One Osgood Avenue in Green Island, New York was performed in accordance with the October 16, 2008 work plan, prepared by this office. This assessment was completed in order to satisfy the requirements contained in DER-11 *Procedures for Licensing Onshore Major Oil Storage Facilities*, Appendix B - Attachment 3(d), Section 4 - Closure of Facility, Subsection a - Site Assessment. A report dated August 26, 2009 was prepared and submitted to your office. Following your review, additional soil borings were requested by e-mail on November 17, 2009.

The requested soil borings located around borings S-8 and S-17 have been completed. On January 12, 2010, Randy Spencer, of this office, mobilized on the site with a drilling crew from Aquifer Drilling Company ("ADC") of Troy, New York. ADC furnished a Geoprobe® Model 6610 direct-push soil sampling machine. The drilling equipment was track mounted and furnished with a 5-foot long macro-core sampler. Mr. Dan Lightsey/NYSDEC was on-site on January 12 as the investigations commenced.

As shown on the attached Figure 1, four (4) borings were initially advanced around each of the above locations; i.e., S-8 and S-17. These locations were spaced at 90-degrees on a 25-foot radius around the original boring locations as indicated in the original work plan, which was approved by your office. These borings were lettered "A" through "D" in a clockwise direction from north of the original boring.

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Analytical Results

The results of the analyses of the additional soil samples are presented in a January 27, 2010 AES report (Work Order No. 100114031). A copy of this report and the chains of custody are attached as Exhibit II. The data from this report have been tabulated and are presented in the following tables:

1. Results of Analyses of Soil Samples - Volatile Organic Compounds (3 pages)
2. Results of Analyses of Soil Samples - Semi-Volatile Organic Compounds (3 pages)

For comparative purposes, the NYSDEC TAGM 4046 Soil Cleanup Objectives have been included in the appropriate tables.

No exceedances of the TAGM 4046 cleanup objectives for specific VOCs in the soil samples collected from any of the borings were exhibited, except in S-8D and S-17C (Table No. 1). In these samples, the target levels for total xylenes (S-8D and S-17C) and benzene (S-8D) were exceeded. In each of these three (3) samples, the total VOC cleanup objective of 10 mg/kg also was exceeded. In the samples collected from S-8C and S-8C(2), none of the individual analytes exceeded their cleanup targets, however the total VOC cleanup objective of 10 mg/kg was exceeded in both of these samples.

The concentrations of SVOCs exceeded the TAGM 4046 cleanup objectives only in soil samples collected from S-17A (5 - 10-feet bgs) and S-17C(2)(20 to 25-feet bgs). The analytes exceeding the cleanup objectives are benzo(a)anthracene, chrysene and benzo(a) pyrene. In addition, the concentration of benzo(a)anthracene slightly exceeded the cleanup objective in the soil sample collected from S17D(4) at a depth of 5 to 10-feet bgs.

For comparative purposes, all of the data collected from the areas of concern; i.e., S-8 and S-17, have been tabulated in Table Nos.3 through 6, inclusive. The data have been separated into VOCs and SVOCs for each area and include the data developed in December 2008.

In Table No. 3, the VOC data for S-17 and the surrounding borings are presented. Review of this table shows that there were no exceedances of the cleanup target levels for any of these compounds in S-17. The only VOC concentrations greater than the cleanup criteria are total xylenes and total volatile organic compounds in S-17C at a depth of 3 to 5-feet bgs. On the other hand, as shown in Table No. 4, a number of SVOCs were present at elevated concentrations in S-17 (0 to 5-feet bgs) in December 2008. In order to further delineate this contamination, nine (9) additional

borings were advanced. The samples obtained from these borings had some exceedances of semi-volatile organic compounds - benzo(a)anthracene, chrysene and benzo(b)pyrene - however, all of these concentrations were significantly less than reported for S-17.

Table Nos. 5 and 6 present the results of the analyses of soil samples obtained from boring S-8 and the supplemental borings spaced around this location. As with the samples in the area of S-17, VOCs were generally found at concentrations less than the cleanup target level, except in boring S-8D (10 to 15-feet bgs) and the total VOCs in borings S-8C and S-8C(2). The samples in these later borings were collected at depths of 20 and 25-feet bgs, respectively. The relatively high concentration of n-propylbenzene in several of these samples impacts the total VOCs present. N-propylbenzene occurs naturally in petroleum and bituminous coal. Its presence on the site could be related to the fact that the site is largely composed of fill material.

Review of the data in Table No. 6 shows that the only elevated levels of semi-volatile organic compounds [benzo(a)anthracene, chrysene, benzo(b)fluoranthene and benzo(a)pyrene] were in the sample collected in December 2008 from boring S-8. All other concentrations of semi-volatile organic compounds are less than the cleanup objectives.

Free Product Removal

Vacuum extraction continues to be utilized to remove free product from the groundwater surface using the recovery/monitoring wells. A vacuum truck is utilized, on a weekly basis, to apply vacuum to monitoring wells MW-4, 5, 8, 9, 11 and 12, the locations of which are shown on Figure 1. The dates when the extractions were performed during the last two quarters of 2009 and the first month of 2010, as well as the volume of water/product extracted on each date, are shown in Table Nos. 7 and 8. Thirty-one (31) vacuum extraction events were conducted by Hydro-Tech Reclamation, Inc. during this period. The removed water/product mixture (5,539 gallons during this period) was transported to ATS Transfer Facility in Selkirk, New York as non-hazardous waste for disposal. Copies of the manifests, which accompanied each shipment, are attached as Exhibit III.

The other wells (MW-1, 2, 3, 6, 7 and 10) were gauged monthly during this period. No free product was found to be present in any of these wells except MW-10. The thickness of product present in this well did not exceed 0.01-feet, except in September and November 2009. The respective thicknesses in these months were 0.75 and 0.08-feet.

The depth to water and the depth of free product were measured while on site to advance the soil borings described above. The data from this gauging event are presented in Table No. 9. Review of this table indicates that free product continues to regenerate in the same wells on the site

New York State Department of Environmental Conservation

Region 4

Attn: Mr. Daniel R. Lightsey, P.E., Environmental Engineer

February 25, 2010

Page 5

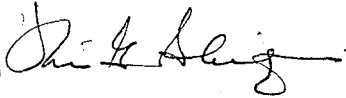
as previously reported. A vacuum extraction event was scheduled to be performed on the day following the gauging.

Path Forward

As indicated above, exceedances of NYSDEC cleanup criteria have been reported for certain borings. Supplemental borings were drilled around borings S-8 and S-17 in accordance with the approved work plan and as directed by the NYSDEC. At this time, it is our opinion that additional bore holes are not necessary to further delineate the contaminants on the site. Your consideration of the data included herein and in prior reports is requested. Following your review, we would like to discuss the procedures required to move forward to obtain closure of this site.

Sincerely yours,

SHIFRIN & ASSOCIATES, INC.



Walter G. Shifrin, P.E., President

WGS:mkh

Enclosure

cc: Mr. Ken Fenton
Mr. James Brust
Mr. Mike Schoedel



FIGURE 1: SITE LAYOUT

TABLE NO. 1
RESULTS OF ANALYSES OF SOIL SAMPLES - VOLATILE ORGANIC COMPOUNDS
NORTH ALBANY TERMINAL COMPANY, LLC
ONE OSGOOD AVENUE
GREEN ISLAND, NEW YORK 12183

ANALYTE	S - 17A	S - 17B	S - 17B(2)	S - 17C	S - 17C(2)	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	5' - 10'	0' - 3'	5' - 10'	3' - 5'	20' - 25'	
	01-12-10	01-12-10	01-12-10	01-12-10	01-13-10	
1,2,4-Trimethylbenzene	<0.005	0.210	0.064	9.900	<0.005	N/A
1,3,5-Trimethylbenzene	<0.005	0.082	0.021	3.100	<0.005	N/A
4-Isopropyltoluene	<0.005	0.055	0.018	1.700	<0.005	N/A
Benzene	<0.005	<0.010	<0.010	<0.250	<0.005	0.06
Ethylbenzene	<0.005	<0.010	<0.010	<0.250	<0.005	5.5
Isopropylbenzene	<0.005	<0.010	<0.010	0.430	<0.005	N/A
Methyl tert-butyl ether	<0.005	<0.010	<0.010	<0.250	<0.005	N/A
Naphthalene	<0.005	0.010	<0.010	<0.250	<0.005	N/A
n-Butylbenzene	<0.005	0.024	0.012	1.900	<0.005	N/A
n-Propylbenzene	<0.005	0.015	<0.010	1.900	<0.005	N/A
Total Xylenes	<0.005	0.055	<0.010	2.800	<0.005	1.2
sec-Butylbenzene	<0.005	0.015	<0.010	1.100	<0.005	N/A
tert-Butylbenzene	<0.005	<0.010	<0.010	<0.250	<0.005	N/A
Toluene	<0.005	<0.010	<0.010	<0.250	<0.005	1.5
Total VOCs	<0.005	0.466	0.115	22.830	<0.005	10.0

Notes:

- All concentrations are in mg/kg or parts per million ("ppm")
- E = value above the laboratory quantification range
- Bold concentrations exceed the laboratory reporting limit
- Bold and shaded concentrations exceed NYSDEC TAGM 4046 Cleanup Objectives

TABLE NO. 1 (continued)
RESULTS OF ANALYSES OF SOIL SAMPLES - VOLATILE ORGANIC COMPOUNDS
NORTH ALBANY TERMINAL COMPANY, LLC
ONE OSGOOD AVENUE
GREEN ISLAND, NEW YORK 12183

ANALYTE	S-17D	S - 17D(2)	S-17D(3)	S - 17D(4)	S - 8A	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	20' - 25'	20' - 25'	10' - 15'	5' - 10'	20' - 25'	
	01-13-10	01-13-10	01-13-10	01-13-10	01-14-10	
1,2,4-Trimethylbenzene	SAMPLE NOT ANALYZED	2.400	SAMPLE NOT ANALYZED	0.160	<0.005	N/A
1,3,5-Trimethylbenzene		0.590		0.110	<0.005	N/A
4-Isopropyltoluene		<0.500		<0.050	<0.005	N/A
Benzene		<0.500		<0.050	<0.005	0.06
Ethylbenzene		<0.500		<0.050	<0.005	5.5
Isopropylbenzene		<0.500		<0.050	<0.005	N/A
Methyl tert-butyl ether		<0.500		<0.050	<0.005	N/A
Naphthalene		<0.500		<0.050	<0.005	N/A
n-Butylbenzene		1.900		0.130	<0.005	N/A
n-Propylbenzene		<0.500		<0.050	<0.005	N/A
Total Xylenes		<0.500		<0.050	<0.005	1.2
sec-Butylbenzene		0.990		0.058	<0.005	N/A
tert-Butylbenzene		<0.500		<0.050	<0.005	N/A
Toluene		<0.500		<0.050	<0.005	1.5
Total VOCs		5.880		0.448	<0.005	10.0

Notes:

- All concentrations are in mg/kg or parts per million ("ppm")
- E = value above the laboratory quantification range
- Bold concentrations exceed the laboratory reporting limit
- Bold and shaded concentrations exceed NYSDEC TAGM 4046 Cleanup Objectives

TABLE NO. 1 (continued)
RESULTS OF ANALYSES OF SOIL SAMPLES - VOLATILE ORGANIC COMPOUNDS
NORTH ALBANY TERMINAL COMPANY, LLC
ONE OSGOOD AVENUE
GREEN ISLAND, NEW YORK 12183

ANALYTE	S - 8B	S - 8C	S - 8C(2)	S - 8C(3)	S-8D	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	20' - 25'	20' - 25'	15' - 20'	20' - 25'	10' - 15'	
	01-14-10	01-14-10	01-14-10	01-14-10	1-14-10	
1,2,4-Trimethylbenzene	<0.005	<0.250	<0.250	<0.005	30.000	N/A
1,3,5-Trimethylbenzene	<0.005	<0.250	<0.250	<0.005	3.600	N/A
4-Isopropyltoluene	<0.005	<0.250	<0.250	<0.005	<1.000	N/A
Benzene	<0.005	<0.250	<0.250	<0.005	3.500	0.06
Ethylbenzene	<0.005	<0.250	<0.250	<0.005	5.200	5.5
Isopropylbenzene	<0.005	2.200	3.800	<0.005	18.000	N/A
Methyl tert-butyl ether	<0.005	<0.250	<0.250	<0.005	<1.000	N/A
Naphthalene	<0.005	<0.250	<0.250	<0.005	<1.000	N/A
n-Butylbenzene	<0.005	1.800	2.700	<0.005	10.000	N/A
n-Propylbenzene	<0.005	6.700	13.000E	<0.005	50.000E	N/A
Total Xylenes	<0.005	<0.250	<0.250	<0.005	4.200	1.2
sec-Butylbenzene	<0.005	1.700	2.000	<0.005	5.600	N/A
tert-Butylbenzene	<0.005	<0.250	<0.250	<0.005	<1.000	N/A
Toluene	<0.005	<0.250	<0.250	<0.005	<1.000	1.5
Total VOCs	<0.005	12.400	21.500	<0.005	130.100	10.0

Notes:

- All concentrations are in mg/kg or parts per million ("ppm")
- E = value above the laboratory quantification range
- Bold concentrations exceed the laboratory reporting limit
- Bold and shaded concentrations exceed NYSDEC TAGM 4046 Cleanup Objectives

TABLE NO. 2
RESULTS OF ANALYSES OF SOIL SAMPLES - SEMI-VOLATILE ORGANIC COMPOUNDS
NORTH ALBANY TERMINAL COMPANY, LLC
ONE OSGOOD AVENUE
GREEN ISLAND, NEW YORK 12183

ANALYTE	S - 17A	S - 17B	S - 17B(2)	S - 17C	S - 17C(2)	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	5' - 10'	0' - 3'	5' - 10'	3' - 5'	20' - 25'	
	01-12-10	01-12-10	01-12-10	01-12-10	01-13-10	
Naphthalene	<0.330	<0.660	<0.660	<1.600	<0.330	13.0
2-Methylnaphthalene	<0.330	2.100	0.930	16.000	<0.330	36.4
Acenaphthylene	<0.330	<0.660	<0.660	<1.600	<0.330	41.0
Acenaphthene	<0.330	<0.660	<0.660	2.300	<0.330	50.0
Dibenzofuran	<0.330	<0.660	<0.660	<1.600	<0.330	6.2
Fluorene	0.410	1.600	<0.660	5.000	<0.330	50.0
Phenanthrene	2.400	2.700	1.000	7.700	0.430	50.0
Anthracene	0.710	0.880	<0.660	3.200	<0.330	50.0
Fluoranthene	2.500	<0.660	1.000	<1.600	0.830	50.0
Pyrene	2.000	<0.660	<0.660	1.700	0.600	50.0
Benzo(a)anthracene	1.300	<0.660	<0.660	<1.600	0.560	0.224
Chrysene	1.300	<0.660	<0.660	<1.600	0.740	0.4
Benzo(b)fluoranthene	0.850	<0.660	<0.660	<1.600	0.740	1.1
Benzo(k)fluoranthene	0.700	<0.660	<0.660	<1.600	0.500	1.1
Benzo(a)pyrene	0.850	<0.660	<0.660	<1.600	0.490	0.061
Indeno(1,2,3-cd)pyrene	0.460	<0.660	<0.660	<1.600	0.450	3.2
Dibenzo(a,h)anthracene	<0.330	<0.660	<0.660	<1.600	<0.330	0.014
Benzo(g,h,i)perylene	0.450	<0.660	<0.660	<1.600	0.480	50.0
Total SVOCs	13.930	7.280	2.930	35.900	5.820	500

Notes:

- All concentrations are in mg/kg or parts per million ("ppm")
- E = value above the laboratory quantification range
- Bold concentrations exceed the laboratory reporting limit
- Bold and shaded concentrations exceed NYSDEC TAGM 4046 Cleanup Objectives

TABLE NO. 2 (continued)
RESULTS OF ANALYSES OF SOIL SAMPLES - SEMI-VOLATILE ORGANIC COMPOUNDS
NORTH ALBANY TERMINAL COMPANY, LLC
ONE OSGOOD AVENUE
GREEN ISLAND, NEW YORK 12183

ANALYTE	S-17D	S - 17D(2)	S-17D(3)	S - 17D(4)	S - 8A	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	20' - 25'	20' - 25'	10' - 15'	5' - 10'	20' - 25'	
	01-13-10	01-13-10	01-13-10	01-13-10	01-14-10	
Naphthalene	SAMPLE NOT ANALYZED	<3.300	SAMPLE NOT ANALYZED	0.980	<0.330	13.0
2-Methylnaphthalene		<3.300		2.300	<0.330	36.4
Acenaphthylene		<3.300		<0.330	<0.330	41.0
Acenaphthene		<3.300		0.760	<0.330	50.0
Dibenzofuran		<3.300		<0.330	<0.330	6.2
Fluorene		4.000		1.300	<0.330	50.0
Phenanthrene		5.300		2.000	<0.330	50.0
Anthracene		<3.300		0.880	<0.330	50.0
Fluoranthene		<3.300		1.900	<0.330	50.0
Pyrene		<3.300		1.400	<0.330	50.0
Benzo(a)anthracene		<3.300		0.340	<0.330	0.224
Chrysene		<3.300		0.340	<0.330	0.4
Benzo(b)fluoranthene		<3.300		<0.330	<0.330	1.1
Benzo(k)fluoranthene		<3.300		<0.330	<0.330	1.1
Benzo(a)pyrene		<3.300		<0.330	<0.330	0.061
Indeno(1,2,3-cd)pyrene		<3.300		<0.330	<0.330	3.2
Dibenzo(a,h)anthracene		<3.300		<0.330	<0.330	0.014
Benzo(g,h,i)perylene		<3.300		<0.330	<0.330	50.0
Total SVOCs		9.300		12.200	<0.330	500

Notes:

- All concentrations are in mg/kg or parts per million ("ppm")
- E = value above the laboratory quantification range
- Bold concentrations exceed the laboratory reporting limit
- Bold and shaded concentrations exceed NYSDEC TAGM 4046 Cleanup Objectives

TABLE NO. 2 (continued)
RESULTS OF ANALYSES OF SOIL SAMPLES - SEMI-VOLATILE ORGANIC COMPOUNDS
NORTH ALBANY TERMINAL COMPANY, LLC
ONE OSGOOD AVENUE
GREEN ISLAND, NEW YORK 12183

ANALYTE	S - 8B	S - 8C	S - 8C(2)	S - 8C(3)	S-8D	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	20' - 25'	20' - 25'	15' - 20'	20' - 25'	10' - 15'	
	01-14-10	01-14-10	01-14-10	01-14-10	1-14-10	
Naphthalene	<0.330	<1.600	<0.660	<0.330	<1.600	13.0
2-Methylnaphthalene	<0.330	<1.600	<0.660	<0.330	3.500	36.4
Acenaphthylene	<0.330	<1.600	<0.660	<0.330	<1.600	41.0
Acenaphthene	<0.330	<1.600	0.780	<0.330	<1.600	50.0
Dibenzofuran	<0.330	<1.600	0.860	<0.330	<1.600	6.2
Fluorene	<0.330	2.800	1.500	<0.330	<1.600	50.0
Phenanthrene	<0.330	3.400	1.500	<0.330	<1.600	50.0
Anthracene	<0.330	<1.600	<0.660	<0.330	<1.600	50.0
Fluoranthene	<0.330	<1.600	<0.660	<0.330	<1.600	50.0
Pyrene	<0.330	<1.600	<0.660	<0.330	<1.600	50.0
Benzo(a)anthracene	<0.330	<1.600	<0.660	<0.330	<1.600	0.224
Chrysene	<0.330	<1.600	<0.660	<0.330	<1.600	0.4
Benzo(b)fluoranthene	<0.330	<1.600	<0.660	<0.330	<1.600	1.1
Benzo(k)fluoranthene	<0.330	<1.600	<0.660	<0.330	<1.600	1.1
Benzo(a)pyrene	<0.330	<1.600	<0.660	<0.330	<1.600	0.061
Indeno(1,2,3-cd)pyrene	<0.330	<1.600	<0.660	<0.330	<1.600	3.2
Dibenzo(a,h)anthracene	<0.330	<1.600	<0.660	<0.330	<1.600	0.014
Benzo(g,h,i)perylene	<0.330	<1.600	<0.660	<0.330	<1.600	50.0
Total SVOCs	<0.330	6.200	4.640	<0.330	3.500	500

Notes:

- All concentrations are in mg/kg or parts per million ("ppm")
- E = value above the laboratory quantification range
- Bold concentrations exceed the laboratory reporting limit
- Bold and shaded concentrations exceed NYSDEC TAGM 4046 Cleanup Objectives

TABLE NO. 3
RESULTS OF ANALYSES OF SOIL SAMPLES - VOLATILE ORGANIC COMPOUNDS - S-17

ANALYTE	S - 17	S - 17A	S - 17B	S - 17B(2)	S - 17C	S - 17C(2)	S-17D	S - 17D(2)	S-17D(3)	S - 17D(4)	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	0' - 5'	5' - 10'	0' - 3'	5' - 10'	3' - 5'	20' - 25'	20' - 25'	20' - 25'	10' - 15'	5' - 10'	
	12-09-08	01-12-10	01-12-10	01-12-10	01-12-10	01-13-10	01-13-10	01-13-10	01-13-10	01-13-10	
1,2,4-Trimethylbenzene	<0.005	<0.005	0.210	0.064	9.900	<0.005	SAMPLE NOT ANALYZED	2.400	SAMPLE NOT ANALYZED	0.160	N/A
1,3,5-Trimethylbenzene	<0.005	<0.005	0.082	0.021	3.100	<0.005		0.590		0.110	N/A
4-Isopropyltoluene	<0.005	<0.005	0.055	0.018	1.700	<0.005		<0.500		<0.050	N/A
Benzene	<0.005	<0.005	<0.010	<0.010	<0.250	<0.005		<0.500		<0.050	0.06
Ethylbenzene	<0.005	<0.005	<0.010	<0.010	<0.250	<0.005		<0.500		<0.050	5.5
Isopropylbenzene	<0.005	<0.005	<0.010	<0.010	0.430	<0.005		<0.500		<0.050	N/A
Methyl tert-butyl ether	<0.005	<0.005	<0.010	<0.010	<0.250	<0.005		<0.500		<0.050	N/A
Naphthalene	<0.005	<0.005	0.010	<0.010	<0.250	<0.005		<0.500		<0.050	N/A
n-Butylbenzene	<0.005	<0.005	0.024	0.012	1.900	<0.005		1.900		0.130	N/A
n-Propylbenzene	<0.005	<0.005	0.015	<0.010	1.900	<0.005		<0.500		<0.050	N/A
Total Xylenes	<0.005	<0.005	0.055	<0.010	2.800	<0.005		<0.500		<0.050	1.2
sec-Butylbenzene	<0.005	<0.005	0.015	<0.010	1.100	<0.005		0.990		0.058	N/A
tert-Butylbenzene	<0.005	<0.005	<0.010	<0.010	<0.250	<0.005		<0.500		<0.050	N/A
Toluene	<0.005	<0.005	<0.010	<0.010	<0.250	<0.005		<0.500		<0.050	1.5
Total VOCs	<0.005	<0.005	0.466	0.115	22.830	<0.005		5.880		0.448	10.0

Notes:

- All concentrations are in mg/kg or parts per million ("ppm")
- E = value above the laboratory quantification range
- Bold concentrations exceed the laboratory reporting limit
- Bold and shaded concentrations exceed NYSDEC TAGM 4046 Cleanup Objectives

TABLE NO. 4
RESULTS OF ANALYSES OF SOIL SAMPLES - SEMI-VOLATILE ORGANIC COMPOUNDS - S-17

ANALYTE	S - 17	S - 17A	S - 17B	S-17B(2)	S - 17C	S-17C(2)	S-17D	S-17D(2)	S-17D(3)	S-17D(4)	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	0' - 5'	5' - 10'	0' - 3'	5' - 10'	3' - 5'	20' - 25'	20' - 25'	20' - 25'	10' - 15'	5' - 10'	
	12-09-08	01-12-10	01-12-10	01-12-10	01-12-10	01-13-10	01-13-10	01-13-10	01-13-10	01-13-10	
Naphthalene	<8.200	<0.330	<0.660	<0.660	<1.600	<0.330	SAMPLE NOT ANALYZED	<3.300	SAMPLE NOT ANALYZED	0.980	13.0
2-Methylnaphthalene	<8.200	<0.330	2.100	0.930	16.000	<0.330		<3.300		2.300	36.4
Acenaphthylene	<8.200	<0.330	<0.660	<0.660	<1.600	<0.330		<3.300		<0.330	41.0
Acenaphthene	<8.200	<0.330	<0.660	<0.660	2.300	<0.330		<3.300		0.760	50.0
Dibenzofuran	<8.200	<0.330	<0.660	<0.660	<1.600	<0.330		<3.300		<0.330	6.2
Fluorene	13.000	0.410	1.600	<0.660	5.000	<0.330		4.000		1.300	50.0
Phenanthrene	99.000	2.400	2.700	1.000	7.700	0.430		5.300		2.000	50.0
Anthracene	37.000	0.710	0.880	<0.660	3.200	<0.330		<3.300		0.880	50.0
Fluoranthene	170.000	2.500	<0.660	1.000	<1.600	0.830		<3.300		1.900	50.0
Pyrene	110.000	2.000	<0.660	<0.660	1.700	0.600		<3.300		1.400	50.0
Benzo(a)anthracene	87.000	1.300	<0.660	<0.660	<1.600	0.560		<3.300		0.340	0.224
Chrysene	86.000	1.300	<0.660	<0.660	<1.600	0.740		<3.300		0.340	0.4
Benzo(b)fluoranthene	45.000	0.850	<0.660	<0.660	<1.600	0.740		<3.300		<0.330	1.1
Benzo(k)fluoranthene	47.000	0.700	<0.660	<0.660	<1.600	0.500		<3.300		<0.330	1.1
Benzo(a)pyrene	56.000	0.850	<0.660	<0.660	<1.600	0.490		<3.300		<0.330	0.061
Indeno(1,2,3-cd)pyrene	41.000	0.460	<0.660	<0.660	<1.600	0.450		<3.300		<0.330	3.2
Dibenzo(a,h)anthracene	17.000	<0.330	<0.660	<0.660	<1.600	<0.330		<3.300		<0.330	0.014
Benzo(g,h,i)perylene	32.000	0.450	<0.660	<0.660	<1.600	0.480		<3.300		<0.330	50.0
Total SVOCs	840.00	13.930	7.280	2.930	35.900	5.820		9.300		12.200	500

TABLE NO. 5
RESULTS OF ANALYSES OF SOIL SAMPLES - VOLATILE ORGANIC COMPOUNDS - S-8

ANALYTE	S - 8	S - 8A	S - 8B	S - 8C	S - 8C(2)	S - 8C(3)	S-8D	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	10' - 14'	20' - 25'	20' - 25'	20' - 25'	15' - 20'	20' - 25'	10' - 15'	
	12-04-08	01-14-10	01-14-10	01-14-10	01-14-10	01-14-10	1-14-10	
1,2,4-Trimethylbenzene	<0.005	<0.005	<0.005	<0.250	<0.250	<0.005	30.000	N/A
1,3,5-Trimethylbenzene	<0.005	<0.005	<0.005	<0.250	<0.250	<0.005	3.600	N/A
4-Isopropyltoluene	<0.005	<0.005	<0.005	<0.250	<0.250	<0.005	<1.000	N/A
Benzene	<0.005	<0.005	<0.005	<0.250	<0.250	<0.005	3.500	0.06
Ethylbenzene	<0.005	<0.005	<0.005	<0.250	<0.250	<0.005	5.200	5.5
Isopropylbenzene	<0.005	<0.005	<0.005	2.200	3.800	<0.005	18.000	N/A
Methyl tert-butyl ether	0.010	<0.005	<0.005	<0.250	<0.250	<0.005	<1.000	N/A
Naphthalene	0.0066	<0.005	<0.005	<0.250	<0.250	<0.005	<1.000	N/A
n-Butylbenzene	<0.005	<0.005	<0.005	1.800	2.700	<0.005	10.000	N/A
n-Propylbenzene	<0.005	<0.005	<0.005	6.700	13.000E	<0.005	50.000E	N/A
Total Xylenes	<0.005	<0.005	<0.005	<0.250	<0.250	<0.005	4.200	1.2
sec-Butylbenzene	<0.005	<0.005	<0.005	1.700	2.000	<0.005	5.600	N/A
tert-Butylbenzene	<0.005	<0.005	<0.005	<0.250	<0.250	<0.005	<1.000	N/A
Toluene	<0.005	<0.005	<0.005	<0.250	<0.250	<0.005	<1.000	1.5
Total VOCs	0.0166	<0.005	<0.005	12.400	21.500	<0.005	130.100	10.0

Notes:

- All concentrations are in mg/kg or parts per million ("ppm")
- E = value above the laboratory quantification range
- Bold concentrations exceed the laboratory reporting limit
- Bold and shaded concentrations exceed NYSDEC TAGM 4046 Cleanup Objectives

TABLE NO. 6
RESULTS OF ANALYSES OF SOIL SAMPLES - SEMI-VOLATILE ORGANIC COMPOUNDS - S-8

ANALYTE	S - 8	S - 8A	S - 8B	S - 8C	S - 8C(2)	S - 8C(3)	S-8D	NYSDEC TAGM 4046 CLEANUP OBJECTIVE
	10' - 14'	20' - 25'	20' - 25'	20' - 25'	15' - 20'	20' - 25'	10' - 15'	
	12-04-08	01-14-10	01-14-10	01-14-10	01-14-10	01-14-10	1-14-10	
Naphthalene	<0.660	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	13.0
2-Methylnaphthalene	<0.660	<0.330	<0.330	<1.600	<0.660	<0.330	3.500	36.4
Acenaphthylene	<0.660	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	41.0
Acenaphthene	0.970	<0.330	<0.330	<1.600	0.780	<0.330	<1.600	50.0
Dibenzofuran	<0.660	<0.330	<0.330	<1.600	0.860	<0.330	<1.600	6.2
Fluorene	2.100	<0.330	<0.330	2.800	1.500	<0.330	<1.600	50.0
Phenanthrene	9.100	<0.330	<0.330	3.400	1.500	<0.330	<1.600	50.0
Anthracene	3.400	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	50.0
Fluoranthene	7.600	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	50.0
Pyrene	7.100	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	50.0
Benzo(a)anthracene	2.800	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	0.224
Chrysene	2.900	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	0.4
Benzo(b)fluoranthene	1.400	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	1.1
Benzo(k)fluoranthene	1.900	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	1.1
Benzo(a)pyrene	3.100	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	0.061
Indeno(1,2,3-cd)pyrene	1.400	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	3.2
Dibenzo(a,h)anthracene	<0.660	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	0.014
Benzo(g,h,i)perylene	1.300	<0.330	<0.330	<1.600	<0.660	<0.330	<1.600	50.0
Total SVOCs	45.070	<0.330	<0.330	6.200	4.640	<0.330	3.500	500

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-4		35.12			
	04-21-08		27.13	27.15	0.02
	04-28-08		24.20	24.21	0.01
	05-06-08		27.96	27.97	0.01
	05-12-08		27.12	27.13	0.01
	05-19-08		30.41	30.42	0.01
	05-27-08		28.81	28.83	0.02
	06-04-08		None	30.41	None
	06-09-08		None	28.30	None
	06-16-08		30.30	30.31	0.01
	06-25-08		None	28.26	None
	06-30-08		30.28	30.29	0.01
	07-16-08		30.05	30.06	0.01
	07-23-08		30.05	30.06	0.01
	07-28-08		28.65	28.66	0.01
	08-07-08		28.33	28.34	0.01
	08-19-08		30.66	30.67	0.01
	08-28-08		None	30.39	None
	09-11-08		None	29.73	None
	09-18-08		Trace	29.85	Trace
	09-26-08		Trace	30.20	Trace
	10-02-08		29.66	29.67	0.01
	10-10-08		Trace	31.00	Trace
	10-30-08		28.99	29.00	0.01
	11-05-08		29.14	29.15	0.01
	11-13-08		Trace	30.64	Trace

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-4	11-20-08	35.12	27.95	27.96	0.01
	11-26-08		Trace	29.90	Trace
	12-02-08		28.56	28.57	0.01
	12-11-08		Trace	27.83	Trace
	12-18-08		None	27.42	None
	12-23-08		Trace	29.58	Trace
	01-02-09		27.63	27.64	0.01
	01-08-09		Trace	27.02	Trace
	01-14-09		28.56	28.57	0.01
	01-22-09		28.89	28.90	0.01
	01-27-09		Trace	29.74	Trace
	02-06-09		29.14	29.21	0.07
	02-13-09		28.67	28.68	0.01
	02-20-09		29.33	29.34	0.01
	02-26-09		30.55	30.56	0.01
	03-06-09		28.35	28.36	0.01
	03-10-09		24.72	24.73	0.01
	03-20-09		27.13	27.16	0.03
	03-27-09		29.37	29.38	0.01
	04-03-09		27.84	27.86	0.02
	04-09-09		29.07	None	None
	04-17-09		27.72	27.82	0.10
	04-24-09		30.63	30.64	0.01
	05-01-09		27.34	27.35	0.01
	05-08-09		30.15	30.15	0.01
	05-14-09		29.13	29.24	0.11
	05-21-09		30.04	30.05	0.01
	05-29-09		26.83	26.92	0.09

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-4	06-04-09	35.12	28.22	28.31	0.09
	06-10-09		30.00	30.04	0.04
	06-18-09		23.55	23.65	0.10
	06-24-09		29.42	29.52	0.10
	07-01-09		27.03	27.20	0.17
	07-09-09		29.73	30.10	0.37
	07-16-09		28.28	28.30	0.02
	07-23-09		30.32	30.61	0.29
	07-31-09		27.85	27.87	0.28
	08-10-09		25.26	25.64	0.38
	08-20-09		30.77	31.10	0.33
	08-27-09		29.36	29.62	0.26
	09-04-09		29.45	29.80	0.35
	09-14-09		28.12	28.34	0.22
	09-18-09		29.68	29.91	0.23
	09-25-09		29.95	29.96	0.01
	10-01-09		29.03	Trace	Trace
	10-09-09		28.20	28.15	0.05
	10-16-09		28.11	28.12	0.01
	10-23-09		29.97	30.02	0.05
	10-30-09		26.82	26.87	0.05
	11-06-09		30.51	30.70	0.19
	11-13-09		27.21	27.31	0.10
	11-20-09		29.25	29.26	0.01
	11-25-09		27.60	27.83	0.23
	12-04-09		29.27	29.35	0.08
	12-11-09		28.61	28.75	0.14
	12-18-09		30.09	30.10	0.01
	12-22-09		30.17	30.18	0.01
	12-31-09		29.74	29.75	0.01
	01-07-10		28.72	28.92	0.20
	01-22-10		28.80	28.81	0.01
	01-29-10		29.32	29.34	0.02

TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-5		34.96			
	04-21-08		22.92	22.93	0.01
	04-28-08		22.40	22.45	0.05
	05-06-08		23.93	23.94	0.01
	05-12-08		Trace	24.74	Trace
	05-19-08		26.14	26.20	0.06
	05-27-08		24.84	24.88	0.04
	06-04-08		26.62	26.63	0.01
	06-09-08		24.45	24.46	0.01
	06-16-08		26.12	26.13	0.01
	06-25-08		Trace	24.53	Trace
	06-30-08		26.00	26.01	0.01
	07-16-08		25.81	25.82	0.01
	07-23-08		25.97	25.98	0.01
	07-28-08		Trace	24.65	Trace
	08-07-08		24.43	24.44	0.01
	08-13-08		25.42	25.45	0.03
	08-18-08		26.47	26.50	0.03
	08-28-08		26.22	26.23	0.01
	09-04-08		25.02	25.03	0.01
	09-11-08		25.71	25.73	0.02
	09-18-08		25.78	25.79	0.01
	09-26-08		Trace	26.03	Trace
	10-02-08		Trace	25.53	Trace
	10-10-08		26.74	26.76	0.02
	10-30-08		Trace	24.89	Trace
	11-05-08		25.16	25.17	0.01

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-5	11-13-08	34.96	Trace	26.43	Trace
	11-20-08		23.96	23.97	0.01
	11-26-08		25.68	25.75	0.07
	12-02-08		24.42	24.46	0.02
	12-11-08		24.09	24.16	0.07
	12-18-08		23.27	23.28	0.01
	12-23-08		25.76	25.81	0.05
	01-02-09		23.73	23.74	0.01
	01-08-09		23.19	23.20	0.01
	01-14-09		24.52	24.53	0.01
	01-22-09		24.90	25.09	0.19
	01-27-09		25.55	25.74	0.19
	02-06-09		25.15	25.24	.09
	02-13-09		24.61	24.72	0.11
	02-20-09		25.28	25.29	0.01
	02-26-09		26.22	26.31	0.09
	03-06-09		24.50	24.59	0.09
	03-10-09		20.98	20.99	0.01
	03-20-09		23.26	23.35	0.09
	03-27-09		25.12	25.26	0.14
	04-03-09		24.05	24.18	0.13
	04-09-09		24.64	24.90	0.26
	04-17-09		23.95	24.21	0.26
	04-24-09		26.32	26.58	0.26
	05-01-09		23.53	23.75	0.22
	05-08-09		25.83	26.04	0.21
	05-14-09		24.95	25.04	0.09
	05-21-09		26.15	26.32	0.17
	05-29-09		22.80	22.88	0.08
	06-04-09		24.42	24.60	0.18
	06-10-09		25.61	25.74	0.13
	06-18-09		27.45	27.60	0.15

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-5	06-24-09	34.96	29.42	29.52	0.10
	07-01-09		23.23	23.32	0.09
	07-09-09		25.45	25.70	0.25
	07-16-09		24.35	24.42	0.07
	07-23-09		25.99	26.30	0.31
	07-31-09		23.02	23.31	0.29
	08-10-09		29.60	29.61	0.01
	08-20-09		26.41	26.91	0.50
	08-27-09		25.25	25.72	0.47
	09-04-09		25.37	25.80	0.43
	09-14-09		24.32	24.85	0.53
	09-18-09		25.85	26.23	0.38
	09-25-09		25.73	26.20	0.47
	10-01-09		25.27	25.73	0.46
	10-09-09		24.15	24.61	0.46
	10-16-09		25.97	26.43	0.46
	10-23-09		25.67	26.12	0.45
	10-30-09		23.11	23.12	0.01
	11-06-09		26.18	26.38	0.20
	11-13-09		23.51	23.75	0.24
	11-20-09		25.04	25.30	0.26
	11-25-09		23.68	23.92	0.24
	12-04-09		25.02	25.22	0.20
	12-11-09		24.95	25.25	0.29
	12-18-09		26.26	26.65	0.39
	12-22-09		25.90	26.23	0.33
	12-31-09		25.71	26.04	0.33
	01-07-10		24.10	24.70	0.60
	01-22-10		24.75	24.76	0.01
	01-29-10		25.41	25.42	0.01

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-8		29.57			
	04-21-08		24.93	24.94	0.01
	04-28-08		24.63	24.81	0.18
	05-06-08		25.62	25.92	0.30
	05-12-08		Trace	25.82	Trace
	05-19-08		28.21	28.28	0.07
	05-21-08		26.84	26.86	0.02
	06-04-08		28.65	28.66	0.01
	06-09-08		26.70	26.71	0.01
	06-16-08		28.25	28.27	0.02
	06-25-08		27.03	27.04	0.01
	06-30-08		Trace	28.12	Trace
	07-16-08		Trace	27.94	Trace
	07-23-08		None	27.93	None
	07-28-08		Trace	26.90	Trace
	08-07-08		None	26.99	None
	08-13-08		27.25	27.26	0.01
	08-18-08		28.56	28.57	0.01
	08-28-08		Trace	28.62	Trace
	09-04-08		None	26.97	None
	09-11-08		None	28.08	None
	09-18-08		Trace	27.73	Trace
	09-26-08		None	28.03	None
	10-02-08		Trace	28.20	Trace
	10-10-08		Trace	28.61	Trace
	10-30-08		26.91	26.92	0.01
	11-05-08		27.18	27.21	0.03
	11-13-08		28.41	28.51	0.10
	11-20-08		None	26.61	None
	11-26-08		Trace	27.89	Trace

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-8	12-02-08	29.57	26.62	26.63	0.01
	12-11-08		Trace	26.60	Trace
	12-18-08		25.41	25.42	0.01
	12-23-08		27.97	27.98	0.01
	01-02-09		25.72	26.00	0.28
	01-08-09		25.49	25.70	0.21
	01-14-09		26.44	26.45	0.01
	01-22-09		27.08	27.09	0.01
	01-27-09		Trace	27.68	Trace
	02-06-09		25.57	25.65	0.08
	02-13-09		26.77	26.78	0.01
	02-20-09		27.69	27.72	0.03
	02-26-09		28.30	28.31	0.01
	03-06-09		None	26.67	None
	03-10-09		23.62	23.63	0.01
	03-20-09		25.49	25.52	0.03
	03-27-09		27.10	27.11	0.01
	04-03-09		26.38	26.39	0.01
	04-09-09		26.77	26.78	0.01
	04-17-09		26.23	26.24	0.01
	04-24-09		27.35	27.36	0.01
	05-01-09		25.82	None	None
	05-08-09		27.90	27.91	0.01
	05-14-09		27.05	27.06	0.01
	05-21-09		28.31	28.32	0.01
	05-29-09		25.13	None	None
	06-04-09		26.75	None	None
	06-10-09		27.74	27.76	0.02
	06-18-09		25.82	None	None
	06-24-09		28.84	None	None
	07-01-09		25.55	25.56	0.01
	07-09-09		27.45	27.61	0.16
	07-16-09		26.47	26.49	0.02

TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-8	07-23-09	29.57	28.10	28.13	0.03
	07-31-09		25.46	Trace	Trace
	08-10-09		27.28	27.40	0.12
	08-20-09		28.39	28.41	0.02
	08-27-09		27.49	27.51	0.02
	09-04-09		27.31	27.32	0.01
	09-14-09		26.61	None	None
	09-18-09		28.19	28.20	0.01
	09-25-09		27.96	27.97	0.01
	10-01-09		27.72	None	None
	10-09-09		26.38	Trace	trace
	10-16-09		28.11	28.12	0.01
	10-23-09		27.83	27.84	0.01
	10-30-09		25.51	25.52	0.01
	11-06-09		28.22	28.53	0.31
	11-13-09		25.85	None	None
	11-20-09		27.19	27.22	0.03
	11-25-09		25.82	26.10	0.28
	12-04-09		27.21	27.23	0.02
	12-11-09		27.31	27.63	0.32
	12-18-09		28.37	28.38	0.01
	12-22-09		28.02	28.18	0.16
	12-31-09		27.92	27.93	0.01
	01-07-10		26.83	26.97	0.13
	01-22-10		26.85	27.10	0.15
	01-29-10		27.80	27.85	0.05

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9		29.60			
	04-21-08		24.35	24.37	0.02
	04-28-08		None	24.80	None
	05-06-08		25.07	25.08	0.01
	05-12-08		25.82	25.83	0.01
	05-19-08		26.75	26.76	0.01
	05-27-08		26.52	26.53	0.01
	06-04-08		None	27.62	None
	06-09-08		26.76	26.77	0.01
	06-16-08		27.33	27.34	0.01
	06-25-08		26.98	27.00	0.02
	06-30-08		27.25	27.26	0.01
	07-16-08		27.38	27.39	0.01
	07-23-08		27.23	27.24	0.01
	07-28-08		Trace	26.35	Trace
	08-07-08		None	26.98	None
	08-13-08		26.56	26.58	0.02
	08-18-08		27.43	27.44	0.01
	08-28-08		27.73	27.74	0.01
	09-04-08		26.82	27.02	0.20
	09-11-08		27.76	27.77	0.01
	09-18-08		27.02	27.32	0.30
	09-26-08		27.29	27.50	0.21
	10-02-08		26.95	26.96	0.01
	10-10-08		26.02	26.06	0.04
	10-30-08		26.36	26.37	0.01
	11-05-08		26.82	26.91	0.09
	11-13-08		Trace	27.39	Trace
	11-20-08		26.78	26.82	0.04

TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9	11-26-08	29.60	27.13	27.30	0.17
	12-02-08		26.53	26.54	0.01
	12-11-08		26.98	27.13	0.15
	12-18-08		Trace	25.43	Trace
	12-23-08		27.53	27.54	0.01
	01-02-09		26.05	26.20	0.15
	01-08-09		Trace	25.76	Trace
	01-14-09		25.86	25.87	0.01
	01-22-09		26.50	26.51	0.01
	01-27-09		26.91	26.92	0.01
	02-06-09		27.14	27.25	0.11
	02-13-09		26.52	26.53	0.01
	02-20-09		27.19	27.20	0.01
	02-26-09		27.71	27.72	0.01
	03-06-09		26.81	26.82	0.01
	03-10-09		None	23.96	None
	03-20-09		25.82	25.83	0.01
	03-27-09		26.31	26.32	0.01
	04-03-09		26.07	26.08	0.01
	04-09-09		26.05	26.06	0.01
	04-17-09		26.35	26.30	0.05
	04-24-09		28.40	28.41	0.01
	05-01-09		26.23	26.30	0.07
	05-08-09		27.01	27.09	0.08
	05-14-09		26.62	26.90	0.28
	05-21-09		27.50	27.60	0.10
	05-29-09		25.58	None	None
	06-04-09		26.80	26.90	0.10
	06-10-09		27.92	27.93	0.01
	06-18-09		26.02	26.43	0.41
	06-26-09		26.02	26.40	0.38
	07-01-09		25.81	26.02	0.22
	07-09-09		26.45	26.71	0.26

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9	07-16-09	29.60	26.30	26.65	0.35
	07-23-09		27.75	27.76	0.01
	07-31-09		21.80	None	None
	08-10-09		26.22	26.54	0.32
	08-20-09		27.07	27.39	0.32
	08-27-09		26.81	27.30	0.49
	09-04-09		26.41	26.90	0.49
	09-14-09		26.55	27.20	0.75
	09-18-09		27.12	27.13	0.01
	09-25-09		27.29	28.10	0.81
	10-01-09		27.21	27.93	0.72
	10-09-09		26.47	26.11	0.36
	10-16-09		27.21	27.63	0.42
	10-23-09		27.13	27.70	0.57
	10-30-09		26.70	None	None
	11-06-09		27.04	27.50	0.46
	11-13-09		26.15	26.55	0.40
	11-20-09		26.52	26.80	0.28
	11-25-09		26.02	26.45	0.43
	12-04-09		26.41	27.15	0.74
	12-11-09		26.97	27.60	0.63
	12-18-09		27.55	28.30	0.75
	12-22-09		27.27	27.29	0.02
	12-31-09		27.10	27.12	0.02
	01-07-10		26.65	26.67	0.02
	01-22-10		26.65	26.80	0.15
	01-29-10		26.98	27.01	0.03

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-11		29.70			
	04-21-08		24.86	26.14	1.28
	04-28-08		26.30	26.34	0.04
	05-06-08		25.12	26.41	1.29
	05-12-08		None	24.17	None
	05-19-08		28.29	29.20	0.91
	05-27-08		26.58	26.64	0.06
	06-04-08		28.62	28.72	0.10
	06-09-08		None	26.03	None
	06-16-08		28.22	28.23	0.01
	06-25-08		25.92	25.93	0.01
	06-30-08		28.37	28.38	0.01
	07-16-08		28.11	28.12	0.01
	07-23-08		28.20	28.21	0.01
	07-28-08		26.61	26.62	0.01
	08-07-08		None	26.02	None
	08-13-08		27.40	27.41	0.01
	08-18-08		Trace	28.51	Trace
	08-28-08		28.58	28.59	0.01
	09-04-08		Trace	26.92	Trace
	09-11-08		27.47	27.48	0.01
	09-18-08		Trace	27.87	Trace
	09-26-08		Trace	28.22	Trace
	10-02-08		28.35	28.36	0.01
	10-10-08		Trace	29.03	Trace
	10-30-08		26.94	26.95	0.01
	11-05-08		27.04	27.05	0.01
	11-13-08		Trace	28.71	Trace
	11-20-08		None	25.57	None
	12-02-08		26.42	26.43	0.01

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9	12-11-08	29.70	25.44	25.47	0.03
	12-18-08		None	25.43	None
	12-23-08		27.13	27.14	0.01
	01-02-09		None	25.16	None
	01-08-09		24.75	24.76	0.01
	01-14-09		26.33	27.10	0.77
	01-22-09		26.52	26.53	0.01
	01-27-09		27.42	27.43	0.01
	02-06-09		26.74	28.60	1.86
	02-13-09		26.37	26.38	0.01
	02-20-09		26.88	26.89	0.01
	02-26-09		28.38	28.39	0.01
	03-06-09		26.12	26.13	0.01
	03-10-09		Trace	22.89	Trace
	03-20-09		24.81	24.82	0.01
	03-27-09		27.23	27.24	0.01
	04-03-09		25.32	25.33	0.01
	04-09-09		26.85	26.86	0.01
	04-17-09		25.33	None	None
	04-24-09		28.57	28.58	0.01
	05-01-09		25.07	25.08	0.01
	05-08-09		28.16	26.17	0.01
	05-14-09		27.05	27.40	0.35
	05-21-09		27.77	27.78	0.01
	05-29-09		24.70	None	Trace
	06-04-09		25.82	25.83	0.01
	06-10-09		28.02	28.03	0.01
	06-18-09		25.13	25.20	0.07
	06-24-09		26.04	27.07	0.03
	07-01-09		24.72	25.0	0.28
	07-09-09		27.60	None	None
	07-16-09		26.01	27.70	1.69
	07-23-09		28.32	29.30	0.98

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-9	07-31-09	29.70	24.57	24.58	0.01
	08-10-09		27.44	27.95	0.52
	08-20-09		28.72	28.80	0.08
	08-27-09		27.25	28.50	0.25
	09-04-09		27.38	28.32	0.94
	09-14-09		25.75	26.50	0.75
	09-18-09		27.30	28.29	0.99
	09-25-09		27.78	28.80	1.02
	10-01-09		26.71	26.65	-0.06
	10-09-09		26.97	27.00	0.03
	10-16-09		30.23	30.24	0.01
	10-23-09		27.80	28.60	0.80
	10-30-09		24.48	24.62	0.14
	11-06-09		28.42	28.44	0.02
	11-13-09		24.75	24.80	0.05
	11-20-09		27.06	27.07	0.01
	11-25-09		25.40	25.41	0.01
	12-04-09		27.18	27.52	0.34
	12.11-09		26.40	27.62	1.22
	12-18-09		27.90	27.91	0.01
	12-22-09		27.95	28.90	0.95
	12-31-09		27.61	27.62	0.01
	01-07-10		26.37	26.38	0.01
	01-22-10		26.65	27.20	0.55
	01-29-10		27.16	27.17	0.01

TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-12		29.72			
	04-21-08		24.25	24.53	0.18
	04-28-08		Trace	23.99	Trace
	05-06-08		25.32	25.60	0.28
	05-12-08		23.17	23.18	0.01
	05-19-08		27.82	28.43	0.61
	05-27-08		26.31	27.12	0.81
	06-04-08		28.20	29.10	0.90
	06-09-08		Trace	25.95	Trace
	06-16-08		27.74	27.75	0.01
	06-25-08		Trace	26.01	Trace
	06-30-08		27.66	27.67	0.01
	07-16-08		27.46	27.47	0.01
	07-23-08		27.59	27.60	0.01
	07-28-08		Trace	26.11	Trace
	08-07-08		Trace	25.97	Trace
	0813-08		26.86	26.87	0.01
	08-18-08		28.07	28.08	0.01
	08-28-08		28.02	28.03	0.01
	09-04-08		26.56	26.57	0.01
	09-11-08		27.25	27.85	0.60
	09-18-08		27.41	27.42	0.01
	09-26-08		Trace	27.68	Trace
	10-02-08		Trace	27.81	Trace
	10-10-08		28.35	28.80	0.45
	10-30-08		None	26.34	None
	11-05-08		26.63	26.64	0.01
	11-13-08		Trace	28.11	Trace

TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-12	11-20-08	29.72	25.49	25.50	0.01
	11-26-08		27.32	27.33	0.01
	12-02-08		25.86	25.87	0.01
	12-11-08		25.56	25.58	0.02
	12-18-08		24.64	25.10	0.46
	12-23-08		Trace	27.15	Trace
	01-02-09		25.03	25.20	0.17
	01-08-09		Trace	24.66	Trace
	01-14-09		25.63	26.40	0.77
	01-22-09		26.30	26.31	0.01
	01-27-09		27.07	27.08	0.01
	02-06-09		26.67	27.30	0.63
	02-13-09		25.98	25.99	0.01
	02-20-09		26.80	27.50	0.70
	02-26-09		27.88	27.89	0.01
	03-06-09		26.01	26.02	0.01
	03-10-09		22.20	22.21	0.01
	03-20-09		24.73	24.74	0.01
	03-27-09		26.83	None	Trace
	04-03-09		25.52	25.53	0.01
	04-09-09		26.50	None	None
	04-17-09		25.41	25.42	0.01
	04-24-09		28.06	None	Trace
	05-01-09		25.05	None	Trace
	05-08-09		27.62	27.63	0.01
	05-14-09		26.62	26.63	0.01
	05-21-09		27.71	27.72	0.01
	05-29-09		24.45	24.46	0.01
	06-04-09		25.80	25.90	0.10
	06-10-09		27.35	28.10	0.75
	06-18-09		25.10	25.30	0.20
	06-24-09		25.73	24.74	0.01
	07-01-09		24.68	25.10	0.42

**TABLE NO. 7
GROUNDWATER MONITORING WELL DATA
APEX OIL COMPANY
GREEN ISLAND, NEW YORK**

WELL NO.	DATE	TOTAL DEPTH	DEPTH TO PRODUCT	DEPTH TO WATER	PRODUCT THICKNESS
MW-12	07-09-09	29.72	27.15	27.43	0.28
	07-16-09		25.78	26.00	0.22
	07-23-09		27.70	29.20	1.50
	07-31-09		24.57	24.58	0.01
	08-10-09		26.96	27.23	0.27
	08-20-09		28.15	29.50	1.35
	08-27-09		27.02	28.10	1.08
	09-04-09		26.97	28.10	1.13
	09-14-09		25.72	26.90	1.18
	09-18-09		27.36	27.68	0.32
	09-25-09		27.40	28.50	1.10
	10-01-09		26.70	27.71	1.01
	10-09-09		25.79	25.82	0.03
	10-16-09		27.70	27.72	0.02
	10-23-09		27.33	27.34	0.01
	10-30-09		24.56	None	None
	11-06-09		27.87	29.53	1.63
	11-13-09		24.95	None	None
	11-20-09		26.60	28.49	1.89
	11-25-09		25.27	25.30	0.03
	12-04-09		26.71	26.72	0.01
	12-11-09		26.45	27.12	0.67
	12-18-09		27.80	28.34	0.54
	12-22-09		27.85	28.15	0.50
	12-31-09		27.35	28.14	0.79
	01-07-10		26.22	26.40	0.18
	01-22-10		26.22	28.00	1.78
	01-29-10		26.85	26.86	0.01

TABLE NO. 8
FREE PRODUCT/WATER EXTRACTION
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

DATE	VOLUME EXTRACTED (gallons)
06-24-09	57
06-30-09	25
07-08-09	110
07-14-09	73
07-22-09	144
07-28-09	65
08-05-09	151
08-12-09	243
08-19-09	64
08-26-09	246
09-01-09	151
09-08-09	90
09-15-09	267
09-23-09	112
09-30-09	243
10-06-09	239
10-14-09	239
10-20-09	174
10-28-09	191
11-03-09	195
11-10-09	174
11-18-09	120
11-25-09	173
12-01-09	130
12-08-09	243

TABLE NO. 8 (continued)
FREE PRODUCT/WATER EXTRACTION
APEX OIL COMPANY
GREEN ISLAND, NEW YORK

DATE	VOLUME EXTRACTED (gallons)
12-15-09	144
12-23-09	118
12-29-09	210
01-05-10	212
01-21-10	220
01-27-10	156

TABLE NO. 9
GROUNDWATER MEASUREMENTS
PETROLEUM FUEL AND TERMINAL COMPANY
GREEN ISLAND, NEW YORK

January 13, 2010

LOCATION	TOP OF CASING ELEVATION	DEPTH TO BOTTOM OF WELL (feet)	DEPTH TO PRODUCT (feet)	DEPTH TO WATER (feet)	PRODUCT THICKNESS (feet)	GROUNDWATER ELEVATION
MW-1	126.15	34.90	N/A	26.40	0.00	99.75
MW-2	130.43	38.45	N/A	30.62	0.00	99.81
MW-3	128.79	38.41	N/A	30.70	0.00	98.09
MW-4	130.19	35.14	30.38	30.64	0.26	99.74 ¹
MW-5	126.19	34.98	26.18	26.60	0.42	99.90 ¹
MW-6	128.79	37.13	N/A	29.20	0.00	99.59
MW-7	128.83	32.48	N/A	29.09	0.00	99.74
MW-8	129.03	29.57	28.32	28.60	0.28	100.63 ¹
MW-9	128.96	29.61	27.60	28.60	1.00	101.09 ¹
MW-10	129.13	29.72	27.79	27.93	0.14	101.30 ¹
MW-11	128.34	29.90	28.15-	28.15	Trace	100.19 ¹
MW-12	127.94	29.76	27.92	29.13	1.21	99.69 ¹
MW-13	126.23	33.09	N/A	26.11	0.00	100.12
MW-14	127.51	33.45	N/A	27.67	0.00	99.84
OW-A	Not Surveyed	N/A	Unable to locate			
OW-C	Not Surveyed	N/A	30.88-	30.88	Trace	N/A

NOTES:

- Monitoring wells MW-1 through MW-7 are 4-inch diameter
- Monitoring wells MW-8 through MW-14 are 2-inch diameter
- ¹ Adjusted groundwater elevation based on density of free product = 0.75

EXHIBIT I

LOG OF SOIL BORINGS
Green Island, New York
January 12, 2010

S-17A

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Brown, silty, sandy fill and debris with mildly silty soils with gravel	100%	No odor	0.0
5.0 - 10.0*	Gray fill and gravel	80%	Hydrocarbon odor	1.5
10.0 - 15.0	Gray fill and gravel	80%	Hydrocarbon odor	1.0
15.0 - 20.0	Brown, sandy fill and gravel	80%	No odor	0.0
20.0 - 25.0	Brown, sandy fill and gravel	80%	No odor	0.0
25.0 - 30.0	Gray, wet, sandy fill	80%	No odor	0.0

NOTES:

* Soil sample location 5-10'

LOG OF SOIL BORINGS
Green Island, New York
January 12, 2010

S-17B

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0#	Gray, brown fill with silty soils and gravel	100%	Mild petroleum odor	68.0
5.0 - 10.0	Gray, brown fill with silty soils and gravel	80%	Mild petroleum odor	1.5
10.0 - 15.0	Gray, brown, fill and gravel	80%	No odor	1.0
15.0 - 20.0	Gray, brown, sandy fill, debris and gravel	80%	No odor	0.0
20.0 - 25.0	Gray, brown, sandy fill, debris and gravel	80%	No odor	0.0
25.0 - 30.0	25-28' Gray, brown, sandy fill, debris and gravel 28-30' Gray, wet, sandy fill	80%	No odor	0.0

NOTES:

* Soil sample location 0-3'

LOG OF SOIL BORINGS
Green Island, New York
January 12, 2010

S-17B(2)

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Gravel, brown fill and debris	100%	No odor	0.0
5.0 - 10.0*	Gray, brown fill and debris	60%	Mild hydrocarbon odor	48.0
10.0 - 15.0	Gray, silty, sandy fill	60%	Mild hydrocarbon odor	7.0
15.0 - 20.0	Gray, sandy, gravel fill	60%	Mild hydrocarbon odor	1.0
20.0 - 25.0	Gray, wet, sandy gravel	60%	Mild hydrocarbon odor	1.0
25.0 - 30.0	Gray, wet, sandy gravel	60%	Mild hydrocarbon odor	1.0

NOTES:

* Soil sample location 5-10'

LOG OF SOIL BORINGS
Green Island, New York
January 12, 2010

S-17C

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0*	Gray, silty soils, fill, gravel and debris	100%	Very mild petroleum odor	62.0
5.0 - 10.0	Gray, silty soils, fill, gravel and debris	60%	Very mild petroleum odor	28.0
10.0 - 15.0	Gray fill	60%	Mild hydrocarbon odor	9.0
15.0 - 20.0	Gray, fill, gravel, and sand	60%	Mild hydrocarbon odor	3.0
20.0 - 25.0	Gray, sandy fill	60%	No odor	0.0
25.0 - 30.0	Gray, wet, sandy fill	60%	Mild hydrocarbon odor	0.0

NOTES:

* Soil sample location 3-5'

LOG OF SOIL BORINGS
Green Island, New York
January 12, 2010

S-17C(2)

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Brown, gray fill, gravel and debris, mildly silty soils	100%	No odor	0.0
5.0 - 10.0	Brown, gray fill, gravel and debris, mildly silty soils	60%	No odor	0.0
10.0 - 15.0	Brown, gray fill, gravel and debris, mildly silty soils	60%	No odor	0.0
15.0 - 20.0	Gray, brown, sandy fill with minor gravel	60%	No odor	0.0
20.0 - 25.0*	Gray, moist, sandy fill	60%	No odor	0.0
25.0 - 30.0	Gray, wet sand	60%	No odor	0.0

NOTES:

* Soil sample location 20-25'

LOG OF SOIL BORINGS
Green Island, New York
January 12, 2010

S-17D

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	0-3' Brown, gray, silty soils, fill, debris and gravel 3-5' Gray, silty, sandy fill, gravel and debris	100%	Mild hydrocarbon odor at 3'	5.0
5.0 - 10.0	Gray, silty, gravel, debris	60%	Very mild petroleum odor	14.0
10.0 - 15.0	Gray, silty, gravel, debris	60%	Very mild petroleum odor	2.0
15.0 - 20.0	Gray fill, sandy debris and gravel	60%	Very mild petroleum odor	10.0
20.0 - 25.0*	Gray fill, sandy debris and gravel	60%	Mild hydrocarbon odor	42.0
25.0 - 30.0	Gray, sandy fill with gravel	60%	Mild hydrocarbon odor	2.0

NOTES:

* Soil sample location 20-25'

LOG OF SOIL BORINGS
Green Island, New York
January 12, 2010

S-17D(2)

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Brown, gray gravel, fill material and debris	100%	No odor	0.0
5.0 - 10.0	Gray, brown, sandy fill	60%	No odor	0.0
10.0 - 15.0	Gray, sandy fill	60%	Mild hydrocarbon odor	32.0
15.0 - 20.0	Gray, sandy fill	60%	Petroleum odor	47.0
20.0 - 25.0*	Gray, sandy fill with trace sheen	60%	Petroleum odor	133.0
25.0 - 30.0	Gray, sandy, wet gravel	60%	Mild Petroleum odor	40.0

NOTES:

* Soil sample location 20-25'

LOG OF SOIL BORINGS
Green Island, New York
January 13, 2010

S-17D(3)

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Brown, gray, sandy, silty fill with gravel	80%	Mild Petroleum odor	27.0
5.0 - 10.0	Gray, sandy fill	60%	Mild Petroleum odor	20.0
10.0 - 15.0*	Gray, sandy fill	60%	Petroleum odor	123.0
15.0 - 20.0	Gray, sandy fill	60%	Petroleum odor	34.0
20.0 - 25.0	Gray, sandy fill	60%	Petroleum odor	71.0
25.0 - 30.0	Gray, sandy fill	60%	Petroleum odor	2.0

NOTES:

* Soil sample location 10-15'

LOG OF SOIL BORINGS
Green Island, New York
January 13, 2010

S-17D(4)

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Gray, silty, sandy fill with gravel	80%	Mild Petroleum odor	100.0
5.0 - 10.0*	Gray, silty, sandy fill with gravel	60%	Mild Petroleum odor	23.0
10.0 - 15.0	Brown, sandy, silty fill	60%	No odor	5.0
15.0 - 20.0	Brown sand	60%	No odor	0.0
20.0 - 25.0	Brown sand	60%	No odor	0.0
25.0 - 30.0	Brown, wet, sandy fill with gravel	60%	No odor	0.0

NOTES:

* Soil sample location 5-10'

LOG OF SOIL BORINGS
Green Island, New York
January 13, 2010

S-8A

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	0-2' Brown, sandy soils 2-5' Gray, brown, fill, debris and gravel	60%	No odor	0.0
5.0 - 10.0	Gray, brown, fill, debris and gravel	60%	No odor	0.0
10.0 - 15.0	Gray, brown, fill, debris and gravel	60%	No odor	0.0
15.0 - 20.0	Gray, sandy fill	60%	Faint hydrocarbon odor	0.0
20.0 - 25.0*	Gray, sandy fill	60%	No odor	0.0
25.0 - 30.0	Gray, sandy fill	60%	No odor	0.0

NOTES:

* Soil sample location 20-25'

LOG OF SOIL BORINGS
Green Island, New York
January 13, 2010

S-8B

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Brown, sandy fill with gravel and debris	100%	No odor	0.0
5.0 - 10.0	Brown, sandy fill with gravel and debris	60%	No odor	0.0
10.0 - 15.0	Gray, silty, sandy clay	60%	No odor	0.0
15.0 - 20.0	Gray, silty, sandy clay	60%	No odor	0.0
20.0 - 25.0*	Gray sand	60%	Mild hydrocarbon odor	11.0
25.0 - 30.0	25-29' Gray sand 29-30' Gray sand with gravel	60%	No odor	0.0

NOTES:

* Soil sample location 20-25'

LOG OF SOIL BORINGS
Green Island, New York
January 14, 2010

S-8C

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Brown, gray, fill and gravel	100%	No odor	0.0
5.0 - 10.0	Brown, gray, fill and gravel	60%	No odor	0.0
10.0 - 15.0	Gray, silty, sandy clay	60%	No odor	0.0
15.0 - 20.0	Gray, sandy clay	60%	Mild petroleum odor	265.0
20.0 - 25.0*	Gray sand	60%	Petroleum odor	570.0
25.0 - 30.0	Gray sand with gravel	60%	No odor	30.0

NOTES:

* Soil sample location 20-25'

LOG OF SOIL BORINGS
Green Island, New York
January 14, 2010

S-8C(2)

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Gray, brown fill, debris and gravel	100%	No odor	0.0
5.0 - 10.0	Gray, brown fill, debris and gravel	60%	No odor	0.0
10.0 - 15.0	Gray, brown fill, debris and gravel	60%	No odor	0.0
15.0 - 20.0*	Gray, sand and fill	60%	Mild petroleum odor	415.0
20.0 - 25.0	Gray, sand and fill	60%	Mild petroleum odor	17.0
25.0 - 30.0	Gray, wet sand with gravel	60%	No odor	5.0

NOTES:

* Soil sample location 15-20'

LOG OF SOIL BORINGS
Green Island, New York
January 14, 2010

S-8C(3)

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Brown, gray, silty fill	100%	No odor	1.0
5.0 - 10.0	Brown, gray, silty fill	60%	No odor	1.0
10.0 - 15.0	Brown, gray, silty fill	60%	No odor	1.0
15.0 - 20.0*	Brown sand	60%	No odor	1.0
20.0 - 25.0	Brown sand	60%	No odor	1.0
25.0 - 30.0	Brown sand with gravel	60%	No odor	1.0

NOTES:

* Soil sample location 20-25'

LOG OF SOIL BORINGS
Green Island, New York
January 14, 2010

S-8D

Depth in Ft.	Type of Soil	Recovery	Description	PID
0.0 - 5.0	Brown, gray fill	100%	No odor	1.0
5.0 - 10.0	Brown, gray fill	60%	Petroleum odor	505.0
10.0 - 15.0	Brown, gray fill	60%	Petroleum odor	894.0
15.0 - 20.0*	Gray, sandy fill	60%	Petroleum odor	460.0
20.0 - 25.0	Gray sand	60%	Petroleum odor	15.0
25.0 - 30.0	Gray, wet sand with gravel	60%	No odor	2.0

NOTES:

* Soil sample location 10-15'

EXHIBIT II



Experience is the solution

314 North Pearl Street ♦ Albany, New York 12207
(800) 848-4983 ♦ (518) 434-4546 ♦ Fax (518) 434-0891

January 27, 2010

Walter Shifrin
Shifrin & Associates
230 S. Bemiston Avenue
Suite 305
St. Louis, MO 63105-1907

TEL: (314) 721-2249
FAX: (314) 862-0041

Work Order No: 100114031
PO#: 03059

RE: Green Island Terminal

Dear Walter Shifrin:

Adirondack Environmental Services, Inc received 15 samples on 1/14/2010 for the analyses presented in the following report.

There were no problems with the analyses and all associated QC met EPA or laboratory specifications, except if noted.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tara Daniels", is written over the word "Sincerely,".

Tara Daniels
Laboratory Manager

ELAP#: 10709
AIHA#: 100307

Qualifiers:

ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-17A(5'-10')
Collection Date: 1/12/2010
Lab Sample ID: 100114031-001
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 330	330		µg/Kg	1	1/19/2010 5:36:00 PM
2-Methylnaphthalene	< 330	330		µg/Kg	1	1/19/2010 5:36:00 PM
Acenaphthylene	< 330	330		µg/Kg	1	1/19/2010 5:36:00 PM
Acenaphthene	< 330	330		µg/Kg	1	1/19/2010 5:36:00 PM
Dibenzofuran	< 330	330		µg/Kg	1	1/19/2010 5:36:00 PM
Fluorene	410	330		µg/Kg	1	1/19/2010 5:36:00 PM
Phenanthrene	2400	330		µg/Kg	1	1/19/2010 5:36:00 PM
Anthracene	710	330		µg/Kg	1	1/19/2010 5:36:00 PM
Fluoranthene	2500	330		µg/Kg	1	1/19/2010 5:36:00 PM
Pyrene	2000	330		µg/Kg	1	1/19/2010 5:36:00 PM
Benz(a)anthracene	1300	330		µg/Kg	1	1/19/2010 5:36:00 PM
Chrysene	1300	330		µg/Kg	1	1/19/2010 5:36:00 PM
Benzo(b)fluoranthene	850	330		µg/Kg	1	1/19/2010 5:36:00 PM
Benzo(k)fluoranthene	700	330		µg/Kg	1	1/19/2010 5:36:00 PM
Benzo(a)pyrene	850	330		µg/Kg	1	1/19/2010 5:36:00 PM
Indeno(1,2,3-cd)pyrene	460	330		µg/Kg	1	1/19/2010 5:36:00 PM
Dibenz(a,h)anthracene	< 330	330		µg/Kg	1	1/19/2010 5:36:00 PM
Benzo(g,h,i)perylene	450	330		µg/Kg	1	1/19/2010 5:36:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
1,3,5-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
4-Isopropyltoluene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
Benzene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
Ethylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
Isopropylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
m,p-Xylene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
Methyl tert-butyl ether	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
Naphthalene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
n-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
n-Propylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
o-Xylene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
sec-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
tert-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM
Toluene	< 5.0	5.0		µg/Kg	1	1/19/2010 11:41:00 AM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-17B(0-3')
Collection Date: 1/12/2010
Lab Sample ID: 100114031-002
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
2-Methylnaphthalene	2100	660		µg/Kg	2	1/19/2010 4:44:00 PM
Acenaphthylene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Acenaphthene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Dibenzofuran	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Fluorene	1600	660		µg/Kg	2	1/19/2010 4:44:00 PM
Phenanthrene	2700	660		µg/Kg	2	1/19/2010 4:44:00 PM
Anthracene	880	660		µg/Kg	2	1/19/2010 4:44:00 PM
Fluoranthene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Pyrene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Benz(a)anthracene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Chrysene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Benzo(b)fluoranthene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Benzo(k)fluoranthene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Benzo(a)pyrene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Indeno(1,2,3-cd)pyrene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Dibenz(a,h)anthracene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
Benzo(g,h,i)perylene	< 660	660		µg/Kg	2	1/19/2010 4:44:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	210	10		µg/Kg	2	1/19/2010 12:09:00 PM
1,3,5-Trimethylbenzene	82	10		µg/Kg	2	1/19/2010 12:09:00 PM
4-Isopropyltoluene	55	10		µg/Kg	2	1/19/2010 12:09:00 PM
Benzene	< 10	10		µg/Kg	2	1/19/2010 12:09:00 PM
Ethylbenzene	< 10	10		µg/Kg	2	1/19/2010 12:09:00 PM
Isopropylbenzene	< 10	10		µg/Kg	2	1/19/2010 12:09:00 PM
m,p-Xylene	26	10		µg/Kg	2	1/19/2010 12:09:00 PM
Methyl tert-butyl ether	< 10	10		µg/Kg	2	1/19/2010 12:09:00 PM
Naphthalene	10	10		µg/Kg	2	1/19/2010 12:09:00 PM
n-Butylbenzene	24	10		µg/Kg	2	1/19/2010 12:09:00 PM
n-Propylbenzene	15	10		µg/Kg	2	1/19/2010 12:09:00 PM
o-Xylene	29	10		µg/Kg	2	1/19/2010 12:09:00 PM
sec-Butylbenzene	15	10		µg/Kg	2	1/19/2010 12:09:00 PM
tert-Butylbenzene	< 10	10		µg/Kg	2	1/19/2010 12:09:00 PM
Toluene	< 10	10		µg/Kg	2	1/19/2010 12:09:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentitively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-17B(2)(5'-10')
Collection Date: 1/12/2010
Lab Sample ID: 100114031-003
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
2-Methylnaphthalene	930	660		µg/Kg	2	1/20/2010 11:45:00 AM
Acenaphthylene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Acenaphthene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Dibenzofuran	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Fluorene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Phenanthrene	1000	660		µg/Kg	2	1/20/2010 11:45:00 AM
Anthracene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Fluoranthene	1000	660		µg/Kg	2	1/20/2010 11:45:00 AM
Pyrene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Benz(a)anthracene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Chrysene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Benzo(b)fluoranthene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Benzo(k)fluoranthene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Benzo(a)pyrene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Indeno(1,2,3-cd)pyrene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Dibenz(a,h)anthracene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
Benzo(g,h,i)perylene	< 660	660		µg/Kg	2	1/20/2010 11:45:00 AM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	64	10		µg/Kg	2	1/19/2010 12:39:00 PM
1,3,5-Trimethylbenzene	21	10		µg/Kg	2	1/19/2010 12:39:00 PM
4-Isopropyltoluene	18	10		µg/Kg	2	1/19/2010 12:39:00 PM
Benzene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
Ethylbenzene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
Isopropylbenzene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
m,p-Xylene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
Methyl tert-butyl ether	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
Naphthalene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
n-Butylbenzene	12	10		µg/Kg	2	1/19/2010 12:39:00 PM
n-Propylbenzene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
o-Xylene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
sec-Butylbenzene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
tert-Butylbenzene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM
Toluene	< 10	10		µg/Kg	2	1/19/2010 12:39:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-17C(3'-5')
Collection Date: 1/12/2010
Lab Sample ID: 100114031-004
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
2-Methylnaphthalene	16000	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Acenaphthylene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Acenaphthene	2300	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Dibenzofuran	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Fluorene	5000	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Phenanthrene	7700	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Anthracene	3200	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Fluoranthene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Pyrene	1700	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Benz(a)anthracene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Chrysene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Benzo(b)fluoranthene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Benzo(k)fluoranthene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Benzo(a)pyrene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Indeno(1,2,3-cd)pyrene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Dibenz(a,h)anthracene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
Benzo(g,h,i)perylene	< 1600	1600		µg/Kg	5	1/19/2010 6:55:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	9900	250		µg/Kg	50	1/20/2010 1:32:00 PM
1,3,5-Trimethylbenzene	3100	250		µg/Kg	50	1/20/2010 1:32:00 PM
4-Isopropyltoluene	1700	250		µg/Kg	50	1/20/2010 1:32:00 PM
Benzene	< 250	250		µg/Kg	50	1/20/2010 1:32:00 PM
Ethylbenzene	< 250	250		µg/Kg	50	1/20/2010 1:32:00 PM
Isopropylbenzene	430	250		µg/Kg	50	1/20/2010 1:32:00 PM
m,p-Xylene	2800	250		µg/Kg	50	1/20/2010 1:32:00 PM
Methyl tert-butyl ether	< 250	250		µg/Kg	50	1/20/2010 1:32:00 PM
Naphthalene	< 250	250		µg/Kg	50	1/20/2010 1:32:00 PM
n-Butylbenzene	1900	250		µg/Kg	50	1/20/2010 1:32:00 PM
n-Propylbenzene	1900	250		µg/Kg	50	1/20/2010 1:32:00 PM
o-Xylene	< 250	250		µg/Kg	50	1/20/2010 1:32:00 PM
sec-Butylbenzene	1100	250		µg/Kg	50	1/20/2010 1:32:00 PM
tert-Butylbenzene	< 250	250		µg/Kg	50	1/20/2010 1:32:00 PM
Toluene	< 250	250		µg/Kg	50	1/20/2010 1:32:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-17C(2)(20'-25')
Collection Date: 1/13/2010
Lab Sample ID: 100114031-005
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 330	330		µg/Kg	1	1/19/2010 2:22:00 PM
2-Methylnaphthalene	< 330	330		µg/Kg	1	1/19/2010 2:22:00 PM
Acenaphthylene	< 330	330		µg/Kg	1	1/19/2010 2:22:00 PM
Acenaphthene	< 330	330		µg/Kg	1	1/19/2010 2:22:00 PM
Dibenzofuran	< 330	330		µg/Kg	1	1/19/2010 2:22:00 PM
Fluorene	< 330	330		µg/Kg	1	1/19/2010 2:22:00 PM
Phenanthrene	430	330		µg/Kg	1	1/19/2010 2:22:00 PM
Anthracene	< 330	330		µg/Kg	1	1/19/2010 2:22:00 PM
Fluoranthene	830	330		µg/Kg	1	1/19/2010 2:22:00 PM
Pyrene	600	330		µg/Kg	1	1/19/2010 2:22:00 PM
Benz(a)anthracene	560	330		µg/Kg	1	1/19/2010 2:22:00 PM
Chrysene	740	330		µg/Kg	1	1/19/2010 2:22:00 PM
Benzo(b)fluoranthene	740	330		µg/Kg	1	1/19/2010 2:22:00 PM
Benzo(k)fluoranthene	500	330		µg/Kg	1	1/19/2010 2:22:00 PM
Benzo(a)pyrene	490	330		µg/Kg	1	1/19/2010 2:22:00 PM
Indeno(1,2,3-cd)pyrene	450	330		µg/Kg	1	1/19/2010 2:22:00 PM
Dibenz(a,h)anthracene	< 330	330		µg/Kg	1	1/19/2010 2:22:00 PM
Benzo(g,h,i)perylene	480	330		µg/Kg	1	1/19/2010 2:22:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
1,3,5-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
4-Isopropyltoluene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
Benzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
Ethylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
Isopropylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
m,p-Xylene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
Methyl tert-butyl ether	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
Naphthalene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
n-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
n-Propylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
o-Xylene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
sec-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
tert-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM
Toluene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:08:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-17D(2)(20'-25')
Collection Date: 1/13/2010
Lab Sample ID: 100114031-007
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
2-Methylnaphthalene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Acenaphthylene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Acenaphthene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Dibenzofuran	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Fluorene	4000	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Phenanthrene	5300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Anthracene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Fluoranthene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Pyrene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Benz(a)anthracene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Chrysene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Benzo(b)fluoranthene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Benzo(k)fluoranthene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Benzo(a)pyrene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Indeno(1,2,3-cd)pyrene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Dibenz(a,h)anthracene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
Benzo(g,h,i)perylene	< 3300	3300		µg/Kg	10	1/19/2010 5:10:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	2400	500		µg/Kg	100	1/20/2010 2:00:00 PM
1,3,5-Trimethylbenzene	590	500		µg/Kg	100	1/20/2010 2:00:00 PM
4-Isopropyltoluene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
Benzene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
Ethylbenzene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
Isopropylbenzene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
m,p-Xylene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
Methyl tert-butyl ether	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
Naphthalene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
n-Butylbenzene	1900	500		µg/Kg	100	1/20/2010 2:00:00 PM
n-Propylbenzene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
o-Xylene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
sec-Butylbenzene	990	500		µg/Kg	100	1/20/2010 2:00:00 PM
tert-Butylbenzene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM
Toluene	< 500	500		µg/Kg	100	1/20/2010 2:00:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-17D(4)(5'-10')
Collection Date: 1/13/2010
Lab Sample ID: 100114031-009
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	980	330		µg/Kg	1	1/19/2010 3:15:00 PM
2-Methylnaphthalene	2300	330		µg/Kg	1	1/19/2010 3:15:00 PM
Acenaphthylene	< 330	330		µg/Kg	1	1/19/2010 3:15:00 PM
Acenaphthene	760	330		µg/Kg	1	1/19/2010 3:15:00 PM
Dibenzofuran	< 330	330		µg/Kg	1	1/19/2010 3:15:00 PM
Fluorene	1300	330		µg/Kg	1	1/19/2010 3:15:00 PM
Phenanthrene	2000	330		µg/Kg	1	1/19/2010 3:15:00 PM
Anthracene	880	330		µg/Kg	1	1/19/2010 3:15:00 PM
Fluoranthene	1900	330		µg/Kg	1	1/19/2010 3:15:00 PM
Pyrene	1400	330		µg/Kg	1	1/19/2010 3:15:00 PM
Benz(a)anthracene	340	330		µg/Kg	1	1/19/2010 3:15:00 PM
Chrysene	340	330		µg/Kg	1	1/19/2010 3:15:00 PM
Benzo(b)fluoranthene	< 330	330		µg/Kg	1	1/19/2010 3:15:00 PM
Benzo(k)fluoranthene	< 330	330		µg/Kg	1	1/19/2010 3:15:00 PM
Benzo(a)pyrene	< 330	330		µg/Kg	1	1/19/2010 3:15:00 PM
Indeno(1,2,3-cd)pyrene	< 330	330		µg/Kg	1	1/19/2010 3:15:00 PM
Dibenz(a,h)anthracene	< 330	330		µg/Kg	1	1/19/2010 3:15:00 PM
Benzo(g,h,i)perylene	< 330	330		µg/Kg	1	1/19/2010 3:15:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	160	50		µg/Kg	10	1/20/2010 2:28:00 PM
1,3,5-Trimethylbenzene	110	50		µg/Kg	10	1/20/2010 2:28:00 PM
4-Isopropyltoluene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
Benzene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
Ethylbenzene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
Isopropylbenzene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
m,p-Xylene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
Methyl tert-butyl ether	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
Naphthalene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
n-Butylbenzene	130	50		µg/Kg	10	1/20/2010 2:28:00 PM
n-Propylbenzene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
o-Xylene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
sec-Butylbenzene	58	50		µg/Kg	10	1/20/2010 2:28:00 PM
tert-Butylbenzene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM
Toluene	< 50	50		µg/Kg	10	1/20/2010 2:28:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentitively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-8A(20'-25')
Collection Date: 1/14/2010
Lab Sample ID: 100114031-010
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
2-Methylnaphthalene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Acenaphthylene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Acenaphthene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Dibenzofuran	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Fluorene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Phenanthrene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Anthracene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Fluoranthene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Pyrene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Benz(a)anthracene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Chrysene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Benzo(b)fluoranthene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Benzo(k)fluoranthene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Benzo(a)pyrene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Indeno(1,2,3-cd)pyrene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Dibenz(a,h)anthracene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
Benzo(g,h,i)perylene	< 330	330		µg/Kg	1	1/19/2010 3:41:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
1,3,5-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
4-Isopropyltoluene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
Benzene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
Ethylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
Isopropylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
m,p-Xylene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
Methyl tert-butyl ether	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
Naphthalene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
n-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
n-Propylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
o-Xylene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
sec-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
tert-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM
Toluene	< 5.0	5.0		µg/Kg	1	1/20/2010 1:04:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentitively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-8B(20'-25')
Collection Date: 1/14/2010
Lab Sample ID: 100114031-011
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
2-Methylnaphthalene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Acenaphthylene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Acenaphthene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Dibenzofuran	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Fluorene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Phenanthrene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Anthracene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Fluoranthene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Pyrene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Benz(a)anthracene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Chrysene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Benzo(b)fluoranthene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Benzo(k)fluoranthene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Benzo(a)pyrene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Indeno(1,2,3-cd)pyrene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Dibenz(a,h)anthracene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
Benzo(g,h,i)perylene	< 330	330		µg/Kg	1	1/19/2010 4:07:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
1,3,5-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
4-Isopropyltoluene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
Benzene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
Ethylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
Isopropylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
m,p-Xylene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
Methyl tert-butyl ether	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
Naphthalene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
n-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
n-Propylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
o-Xylene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
sec-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
tert-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM
Toluene	< 5.0	5.0		µg/Kg	1	1/19/2010 3:32:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-8C(20'-25')
Collection Date: 1/14/2010
Lab Sample ID: 100114031-012
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
2-Methylnaphthalene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Acenaphthylene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Acenaphthene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Dibenzofuran	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Fluorene	2800	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Phenanthrene	3400	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Anthracene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Fluoranthene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Pyrene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Benzo(a)anthracene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Chrysene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Benzo(b)fluoranthene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Benzo(k)fluoranthene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Benzo(a)pyrene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Indeno(1,2,3-cd)pyrene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Dibenz(a,h)anthracene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
Benzo(g,h,i)perylene	< 1600	1600		µg/Kg	5	1/19/2010 8:14:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
1,3,5-Trimethylbenzene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
4-Isopropyltoluene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
Benzene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
Ethylbenzene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
Isopropylbenzene	2200	250		µg/Kg	50	1/20/2010 2:57:00 PM
m,p-Xylene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
Methyl tert-butyl ether	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
Naphthalene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
n-Butylbenzene	1800	250		µg/Kg	50	1/20/2010 2:57:00 PM
n-Propylbenzene	6700	250		µg/Kg	50	1/20/2010 2:57:00 PM
o-Xylene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
sec-Butylbenzene	1700	250		µg/Kg	50	1/20/2010 2:57:00 PM
tert-Butylbenzene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM
Toluene	< 250	250		µg/Kg	50	1/20/2010 2:57:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-8C(2)(15'-20')
Collection Date: 1/14/2010
Lab Sample ID: 100114031-013
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
2-Methylnaphthalene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Acenaphthylene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Acenaphthene	780	660		µg/Kg	2	1/19/2010 7:21:00 PM
Dibenzofuran	860	660		µg/Kg	2	1/19/2010 7:21:00 PM
Fluorene	1500	660		µg/Kg	2	1/19/2010 7:21:00 PM
Phenanthrene	1500	660		µg/Kg	2	1/19/2010 7:21:00 PM
Anthracene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Fluoranthene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Pyrene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Benz(a)anthracene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Chrysene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Benzo(b)fluoranthene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Benzo(k)fluoranthene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Benzo(a)pyrene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Indeno(1,2,3-cd)pyrene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Dibenz(a,h)anthracene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
Benzo(g,h,i)perylene	< 660	660		µg/Kg	2	1/19/2010 7:21:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
1,3,5-Trimethylbenzene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
4-Isopropyltoluene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
Benzene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
Ethylbenzene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
Isopropylbenzene	3800	250		µg/Kg	50	1/20/2010 3:26:00 PM
m,p-Xylene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
Methyl tert-butyl ether	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
Naphthalene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
n-Butylbenzene	2700	250		µg/Kg	50	1/20/2010 3:26:00 PM
n-Propylbenzene	13000	250	E	µg/Kg	50	1/20/2010 3:26:00 PM
o-Xylene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
sec-Butylbenzene	2000	250		µg/Kg	50	1/20/2010 3:26:00 PM
tert-Butylbenzene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM
Toluene	< 250	250		µg/Kg	50	1/20/2010 3:26:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-8C(3)(20'-25')
Collection Date: 1/14/2010
Lab Sample ID: 100114031-014
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
2-Methylnaphthalene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Acenaphthylene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Acenaphthene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Dibenzofuran	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Fluorene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Phenanthrene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Anthracene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Fluoranthene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Pyrene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Benz(a)anthracene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Chrysene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Benzo(b)fluoranthene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Benzo(k)fluoranthene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Benzo(a)pyrene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Indeno(1,2,3-cd)pyrene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Dibenz(a,h)anthracene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
Benzo(g,h,i)perylene	< 330	330		µg/Kg	1	1/19/2010 6:29:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
1,3,5-Trimethylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
4-Isopropyltoluene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
Benzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
Ethylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
Isopropylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
m,p-Xylene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
Methyl tert-butyl ether	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
Naphthalene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
n-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
n-Propylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
o-Xylene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
sec-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
tert-Butylbenzene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM
Toluene	< 5.0	5.0		µg/Kg	1	1/20/2010 12:36:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range

Adirondack Environmental Services, Inc

Date: 27-Jan-10

CLIENT: Shifrin & Associates
Work Order: 100114031
Reference: Green Island Terminal /
PO#: 03059

Client Sample ID: S-8D(10'-15')1440
Collection Date: 1/14/2010
Lab Sample ID: 100114031-015
Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
SEMI VOLATILE ORGANICS SW8270C						Analyst: MT
(Prep: SW3545 - 1/18/2010)						
Naphthalene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
2-Methylnaphthalene	3500	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Acenaphthylene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Acenaphthene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Dibenzofuran	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Fluorene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Phenanthrene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Anthracene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Fluoranthene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Pyrene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Benz(a)anthracene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Chrysene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Benzo(b)fluoranthene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Benzo(k)fluoranthene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Benzo(a)pyrene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Indeno(1,2,3-cd)pyrene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Dibenz(a,h)anthracene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
Benzo(g,h,i)perylene	< 1600	1600		µg/Kg	5	1/19/2010 7:47:00 PM
VOLATILE ORGANICS SW8260B						Analyst: MG
1,2,4-Trimethylbenzene	30000	1000		µg/Kg	200	1/20/2010 11:01:00 PM
1,3,5-Trimethylbenzene	3600	1000		µg/Kg	200	1/20/2010 11:01:00 PM
4-Isopropyltoluene	< 1000	1000		µg/Kg	200	1/20/2010 11:01:00 PM
Benzene	3500	1000		µg/Kg	200	1/20/2010 11:01:00 PM
Ethylbenzene	5200	1000		µg/Kg	200	1/20/2010 11:01:00 PM
Isopropylbenzene	18000	1000		µg/Kg	200	1/20/2010 11:01:00 PM
m,p-Xylene	4200	1000		µg/Kg	200	1/20/2010 11:01:00 PM
Methyl tert-butyl ether	< 1000	1000		µg/Kg	200	1/20/2010 11:01:00 PM
Naphthalene	< 1000	1000		µg/Kg	200	1/20/2010 11:01:00 PM
n-Butylbenzene	10000	1000		µg/Kg	200	1/20/2010 11:01:00 PM
n-Propylbenzene	50000	1000	E	µg/Kg	200	1/20/2010 11:01:00 PM
o-Xylene	< 1000	1000		µg/Kg	200	1/20/2010 11:01:00 PM
sec-Butylbenzene	5600	1000		µg/Kg	200	1/20/2010 11:01:00 PM
tert-Butylbenzene	< 1000	1000		µg/Kg	200	1/20/2010 11:01:00 PM
Toluene	< 1000	1000		µg/Kg	200	1/20/2010 11:01:00 PM

Qualifiers: ND - Not Detected at the Reporting Limit
J - Analyte detected below quantitation limits
B - Analyte detected in the associated Method Blank
X - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits
R - RPD outside accepted recovery limits
T - Tentatively Identified Compound-Estimated Conc.
E - Value above quantitation range



314 North Pearl Street
Albany, New York 12207
518-434-4546/434-0891 FAX

CHAIN OF CUSTODY RECORD

AES Work Order #

1001184031

Experience is the solution

A full service analytical research laboratory offering solutions to environmental concerns

Client Name: <i>Shiford Assoc</i>		Address: <i>230 S. Bemiston Suite 305 St. Louis, Mo 63105</i>						
Send Report To: <i>Walter Shiford</i>		Project Name (Location): <i>Green Island Terminal</i>		Samplers: (Names) <i>Randy Spencer</i>				
Client Phone No: <i>314-721-2249</i>		Client Fax No: <i>862-0041</i>		PO Number: <i>#03059</i>		Samplers: (Signature) <i>Randy Spencer</i>		
AES Sample Number	Client Sample Identification & Location	Date Sampled	Time A=a.m. P=p.m.	Sample Type			Number of Cont's	Analysis Required
				Matrix	Comp	Grab		
001	S-17A (5'-10')	1/12/10	1030	A P	S		2	Stars List + 8260870
002	S-17B (0-3')	1/12/10	1110	A P	S		2	
003	S-17B(2) (5'-10')		1620	A P	S		2	
004	S-17C (3'-5')		1300	A P	S		2	
005	S-17C(2) (20'-25')		1/13/10	1100	A P	S		
006	S-17D (20'-25')	1/12/10	1440	A P	S		2	
007	S-17D(2) (20'-25')	1/13/10	1400	A P	S		2	
008	S-17D(3) (10'-15')	1/14/10	1440	A P	S		2	
009	S-17D(4) (5'-10')		1600	A P	S		2	
010	S-8A (20'-25')	1/14/10	0930	A P	S		2	
011	S-8B (20'-25')	1/14/10	1020	A P	S		2	
012	S-8C (20'-25')		1130	A P	S		2	
013	S-8C(2) (15'-20')		1310	A P	S		2	
014	S-8C(3) (20'-25')		1340	A P	S		2	

Shipment Arrived Via:

FedEx UPS Client AES Other:

Turnaround Time Request:

☐ 1 Day ☐ 3 Day ☒ Normal
☐ 2 Day ☐ 5 Day

CC Report To / Special Instructions/Remarks:

* Spoke w/ Randy.
1 of 2 He doesn't want to run
samples S-17D(20'-25') &
S-17D(3)(10'-15')

Relinquished by: (Signature) <i>Randy Spencer</i>	Received by: (Signature) <i>[Signature]</i>	Date/Time <i>1-14-10 3:20 PM</i>
Relinquished by: (Signature)	Received by: (Signature)	Date/Time
Relinquished by: (Signature)	Received for Laboratory by:	Date/Time

TEMPERATURE Ambient or <u>Chilled</u>	PROPERLY PRESERVED Y N	RECEIVED WITHIN HOLDING TIMES Y N
Notes:	Notes:	Notes:

WHITE - Lab Copy

YELLOW - Sampler Copy

PINK - Generator Copy

Adirondack Environmental Services, Inc.



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Albany, New York 12207
518-434-4546/434-0891 FAX

CHAIN OF CUSTODY RECORD

AES Work Order #

1001/4031

Experience is the solution

A full service analytical research laboratory offering solutions to environmental concerns

Client Name: <i>Shifrin & Assoc</i>		Address: <i>230 S. Bonistox Suite 305 St. Louis, MO 63105</i>						
Send Report To: <i>Walter Shifrin</i>		Project Name (Location): <i>Green Island Terminal</i>		Samplers: (Names) <i>Randy Spencer</i>				
Client Phone No: <i>314-721-2249</i>		Client Fax No: <i>862-0041</i>		PO Number: <i>#03059</i>		Samplers: (Signature) <i>Randy Spencer</i>		
AES Sample Number	Client Sample Identification & Location	Date Sampled	Time A=a.m. P=p.m.	Sample Type Matrix	Comp	Grab	Number of Cont's	Analysis Required
015	S-8D(10-15) 1440	1/14/10	1440	A	S	X	2	Stars 1st
				P				
				A				
				P				
				A				
				P				
				A				
				P				
				A				
				P				
				A				
				P				
				A				
				P				
				A				
				P				
				A				
				P				
				A				
				P				
				A				
				P				

Shipment Arrived Via: FedEx UPS Client AES Other: _____		CC Report To / Special Instructions/Remarks: <i>202</i>	
Turnaround Time Request: ☐ 1 Day ☐ 3 Day ☒ Normal ☐ 2 Day ☐ 5 Day			
Relinquished by: (Signature) <i>Randy Spencer</i>		Received by: (Signature) Date/Time	
Relinquished by: (Signature)		Received by: (Signature) Date/Time	
Relinquished by: (Signature)		Received for Laboratory by: <i>[Signature]</i> Date/Time <i>1-14-10 3:20 PM</i>	
TEMPERATURE Ambient or Chilled <i>10°C</i> Notes: _____		PROPERLY PRESERVED Y N Notes: _____	
		RECEIVED WITHIN HOLDING TIMES Y N Notes: _____	

WHITE - Lab Copy

YELLOW - Sampler Copy

PINK - Generator Copy

Adirondack Environmental Services, Inc.



Experience is the solution

314 North Pearl Street • Albany, New York 12207 • (518) 434-4546 • Fax (518) 434-0891

TERMS, CONDITIONS & LIMITATIONS

All service rendered by the **Adirondack Environmental Services, Inc.** are undertaken and all rates are based upon the following terms:

- (a) Neither **Adirondack Environmental Services, Inc.**, nor any of its employees, agents or sub-contractors shall be liable for any loss or damage arising out of **Adirondack Environmental Services, Inc.**'s performance or nonperformance, whether by way of negligence or breach of contract, or otherwise, in any amount greater than twice the amount billed to the customer for the work leading to the claim of the customer. Said remedy shall be the sole and exclusive remedy against **Adirondack Environmental Services, Inc.** arising out of its work.
- (b) All claims made must be in writing within forty-five (45) days after delivery of the **Adirondack Environmental Services, Inc.** report regarding said work or such claim shall be deemed or irrevocably waived.
- (c) **Adirondack Environmental Services, Inc.** reports are submitted in writing and are for our customers only. Our customers are considered to be only those entities being billed for our services. Acquisition of an **Adirondack Environmental Services, Inc.** report by other than our customer does not constitute a representation of **Adirondack Environmental Services, Inc.** as to the accuracy of the contents thereof.
- (d) In no event shall **Adirondack Environmental Services, Inc.**, its employees, agents or sub-contractors be responsible for consequential or special damages of any kind or in any amount.
- (e) No deviation from the terms set forth herein shall bind **Adirondack Environmental Services, Inc.** unless in writing and signed by a Director of **Adirondack Environmental Services, Inc.**
- (f) Results pertain only to items analyzed. Information supplied by client is assumed to be correct. This information may be used on reports and in calculations and **Adirondack Environmental Services, Inc.** is not responsible for the accuracy of this information.
- (g) Payments by credit card are subject to a 3% additional charge.

EXHIBIT III

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST

Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Naton Generating Location _____

Address 10530rd Ave Green Island N.Y. Address Same

E.P.A. ID No. _____

Phone No. 518 - 274-4428 Phone No. 518 - 274-4428

Description of Waste	Check	Containers No. Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. (_____) UN1993 II				
Waste Combustible Liquid N.O.S. (_____) NA1993 III				
Oil Soaked Dirt/Debris				
Gasoline Soaked Dirt/Debris				
Other - Explain <u>MONTANA WASTE</u>	<u>✓</u>	<u>0101</u> <u>WT</u>	<u>0101</u> <u>56</u>	<u>gal</u>

MW 11-35, MW 5-15, 156 gal
MW 8-3, MW 4-39
MW 9-27
MW 12-40

Generator Authorized Agent Name _____

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Address 8031 Main Street - Troy, New York 12180

E.P.A. ID No. NYD987037967

Phone No. 518 - 274-4428

Driver Signature Kathy Berhaupt Shipment Date 012710

Driver Name (print) R. Berhaupt

Vehicle License No./State 9-AU67516

Vehicle 2001 F-350 w/ 1000 gal vac for

In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name A.T.S transfer Facility

Phone No. 518 - 674-8317

Address Rt 961 Selkirk N.Y.

But But 1-28-10

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location SAME
Address 1 Osgood Ave Address _____
Green Island, N.Y. E.P.A. ID No. _____
Phone No. 518 — 2731640 Phone No. _____

Description of Waste	Check	Containers No. Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. (_____) UN1993 II				
Waste Combustible Liquid N.O. S. (_____) NA1993 III				
Oil Soaked Dirt/Debris				
Gasoline Soaked Dirt/Debris				
Other - Explain <u>X OIL + WATER</u>	☒	<u>01014</u> VIT	<u>220</u>	<u>gal.</u>

Rory G. Miller / Acting Agent
Generator Authorized Agent Name

MW #11 (104)
MW #8 (7) gal
MW #12 (109) gal

220
Galb.s

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 518 — 2744428

Driver Name (print) Randy Berhaupt
Vehicle License No./State AW 67516 N.Y.
Vehicle 2001 FORD P.U. / VAC TRAILER
In case of Emergency, call 1-800-424-9300

Randy Berhaupt
Driver Signature

012110
Shipment Date

DESTINATION

Site Name Albany Tank SERVICES Phone No. 518 — 6941389
Address 9W - SELKIRK, N.Y.

Bob Bach 1/21/10

Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location SAME
Address 1 OS6000 AVE Address _____
GREEN ISLAND, N.Y. E.P.A. ID No. _____
Phone No. 518 — 4651557 Phone No. —

Description of Waste	Check	Containers No. Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. () UN1993 II				
Waste Combustible Liquid N.O. S. () NA1993 III				
Oil Soaked Dirt/Debris				
Gasoline Soaked Dirt/Debris				
Other - Explain <u>OIL + WATER</u>	<u>X</u>		<u>00211281A</u>	

Roger M. Milen Acting Agent
Generator Authorized Agent Name

MW #11 ~ 106 gal
MW #8 ~ 4 gal
MW #12 ~ 102 gal

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc. Driver Name (print) RANDY BERHAUPT
Address 8031 Main Street - Troy, New York 12180 Vehicle License No./State NY
E.P.A. ID No. NYD987037967 Vehicle 2000 F-350 VAC TRAILER
Phone No. 518 — 2744428 In case of Emergency, call 1-800-424-9300
Randy Berhaupt 010510
Driver Signature Shipment Date

DESTINATION

Site Name ATS Phone No. —
Address RT 9W

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location SAME
Address 10500 Ave Address _____
GREEN ISLAND, N.Y.
E.P.A. ID No. _____
Phone No. 518-4651557 Phone No. _____

Description of Waste	Check	Containers No. Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. () UN1993 II				
Waste Combustible Liquid N.O. S. () NA1993 III				
Oil Soaked Dirt/Debris				
Gasoline Soaked Dirt/Debris				
Other - Explain <u>Oil & Water</u>	☒	01011 YIT	1210	gal.

Roger Mc / Acting Agent
Generator Authorized Agent Name

12 MW #12107 gal
8 MW #12103 gal
11 MW #12100 gal

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 518-2744428
Randy Berhaupt
Driver Signature

Driver Name (print) Randy Berhaupt
Vehicle License No./State NY
Vehicle 2001 Ford PU.
In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name Albany TANK SERVICES Phone No. 518-6944319
Address Se/Kirk Rd

12/30/09

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Natco (Hudson) - Green Island

Generating Location _____

Address 10500 Ave Hudson Green Island

Address Same

N.Y.

E.P.A. ID No. _____

Phone No. -

Phone No. -

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>Oil/Water</u>	☒	<u>201</u>	<u>UT</u>	<u>201</u>	<u>gal</u>

MU #8 5 gal
MU 10 51 gal
MU 11 62 gal
118 gal

Generator Authorized Agent Name _____

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Driver Name (print) Charles McSwet

Address 8031 Main Street - Troy, New York 12180

Vehicle License No./State _____

E.P.A. ID No. NYD987037967

Vehicle 2000 F-350 / W 1000 U.T

Phone No. -

In case of Emergency, call 1-800-424-9300

Chy McSwet
Driver Signature

12 23 09
Shipment Date

DESTINATION

Site Name A.T.S Transfer Facility

Phone No. -

Address SEIKIT N.Y (R29W)

12/23/09

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location SAME
Address 1 Osgood Ave. Address _____
Green Island, N.Y. E.P.A. ID No. _____
Phone No. 518-2731640 Phone No. _____

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. () UN1993 II					
Waste Combustible Liquid N.O. S. () NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>Oil + Water</u>	☒	<u>001</u>	<u>VT</u>	<u>144</u>	<u>GAL</u>

James A. McMill / Acting Agent
Generator Authorized Agent Name

12 MW-8 71 GAL
MW-8 11 GAL
MW-11 62 GAL

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 518-2744428

Driver Name (print) Randy Berhaupt
Vehicle License No./State AU 67516-Trailer
Vehicle 2000 FORD DIESEL
In case of Emergency, call 1-800-424-9300

Driver Signature

Shipment Date

DESTINATION

Site Name Albany Tank Services Phone No. 518-7566527
Address P.O. Box 331 RAVENA, N.Y. 12143

Bob Beil 12-18-09

NON-HAZARDOUS WASTE MANIFEST

Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Natco

Generating Location same

Address 1 Usgood Ave

Address _____

Green Island, NY

E.P.A. ID No. _____

Phone No. [] [] — [] [] [] []

Phone No.

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Description of Waste	Check	Containers		Total Quantity	Unit Weight
		No.	Type		
Waste Flammable Liquid N.O.S. () UN1993 II					
Waste Combustible Liquid N.O. S. () NA1993-III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <i>oil / water</i>		<i>001</i>	<i>117</i>	<i>243</i>	<i>6A</i>

As Agent For Charlie Mason
Generator Authorized Agent Name

MW 11 - 123 gal.

MW 8 - 0 gal.

⑫ MW ~~12~~ 120 gal.

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Driver Name (print) Todd Harper

Address 8031 Main Street - Troy, New York 12180

Vehicle License No./State AU 67516 NY

E.P.A. ID No. NYD987037967

Vehicle 1000 gal. vac. trailer

Phone No.

5	1	8	—	2	7	4	4	4	2	8
---	---	---	---	---	---	---	---	---	---	---

In case of Emergency, call 1-800-424-9300

Driver Signature

1	2	0	8	0	9
---	---	---	---	---	---

Shipment Date

DESTINATION

Site Name ATS Transfer Facility

Phone No.

5	1	8
---	---	---

 —

6	9	4	8	3	1	9
---	---	---	---	---	---	---

Address Rt. 91W, Selkirk, N.Y.

2. 1. 1.

Bob Bush, 2-03-00

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Maico Construction Generating Location Site
Address 10000 Ave Address _____
E.P.A. ID No. _____
Phone No. 518 274 4428 Phone No. 518 274 4428

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>Leakage</u>		01011	UT	01011310	GL

as per Karl H. Hest
Generator Authorized Agent Name

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc. Driver Name (print) Karl H. Hest
Address 8031 Main Street - Troy, New York 12180 Vehicle License No./State AV 67516 N.Y.
E.P.A. ID No. NYD987037967 Vehicle VACATL
Phone No. 518 274 4428 In case of Emergency, call 1-800-424-9300
Karl H. Hest 120109
Driver Signature Shipment Date

DESTINATION

Site Name ATS Transfer Facility Phone No. 518 691 8153
Address 1496 Sullivan N.Y.

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST

Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Green Island Generating Location Same
Address 105 Good Ave Address _____
E.P.A. ID No. _____
Phone No. Phone No.

Description of Waste	Check	Containers No.	Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. () UN1993 II					
Waste Combustible Liquid N.O. S. () NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>Oil/Water</u>		<u>0101</u>	<u>UT</u>	<u>01011713</u>	<u>GL</u>

mw 8 110
mw 5 6
mw 11 63
8 110
12 0
11 63

Generator Authorized Agent Name _____

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc. Driver Name (print) Karl H. Helt
Address 8031 Main Street - Troy, New York 12180 Vehicle License No./State AV67516 NY
E.P.A. ID No. NYD987037967 Vehicle VAC 1st 11/2001 Ford FV
Phone No. 5 1 8 2 7 4 4 4 2 8 In case of Emergency, call 1-800-424-9300
Karl H. Helt 11/25/09
Driver Signature Shipment Date

DESTINATION

Site Name AT & T Transfer Facility Phone No. 5 1 8 6 5 4 8 1 5 3
Address Rt 96 SE 11th St N.Y.

B. H. Helt 11-25-09

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Green Island Generating Location Gene

Address 10500 Ave Address _____

E.P.A. ID No. _____

Phone No. 518 — 274-4428 Phone No. 518 — 274-4428

Description of Waste	Check	Containers No. Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. () UN1993 II				
Waste Combustible Liquid N.O. S. () NA1993 III				
Oil Soaked Dirt/Debris				
Gasoline Soaked Dirt/Debris				
Other - Explain <u>Water / oil</u>		<u>6611</u> <u>UT</u>	<u>6611</u> <u>DB</u>	<u>GL</u>

Generator Authorized Agent Name K. J. H. H. H.

⑧ mm 860 60
⑫ mm 00 0
⑪ mm 1160 60

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Address 8031 Main Street - Troy, New York 12180

E.P.A. ID No. NYD987037967

Phone No. 518 — 274-4428

Driver Signature K. J. H. H. H. Shipment Date 11-18-09

Driver Name (print) K. J. H. H. H.

Vehicle License No./State 10532 JU NY

Vehicle 99 Freightliner

In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name ATS Trans Fer Facility

Address Rt 9W Scituate Mass

Phone No. 518 — 694-8319

Bob Beck 11-19-09

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST

Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCH CO INC Generating Location NYC

Address 103600 Ave Address _____

E.P.A. ID No. _____

Phone No. 518 274 4428 Phone No. 518 274 4428

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>Auto 101</u>		<u>211</u>	<u>UT</u>	<u>010117</u>	<u>KG</u>

mw 8 70
mw 5 8
mw 11/01/09

AS For Ralph H. Hest
Generator Authorized Agent Name

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Address 8031 Main Street - Troy, New York 12180

E.P.A. ID No. NYD987037967

Phone No. 518 274 4428

Ralph H. Hest
Driver Signature

11 10 09
Shipment Date

Driver Name (print) Ralph H. Hest

Vehicle License No./State AU-62516 NY

Vehicle VAC TEL 201/16

In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name ATS TRUCK RENTAL

Phone No. 518 694 5193

Address 2490 SE 11th St NY

Bob Beebe 11-11-09

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location SAME
Address 1 OSGOOD Ave Address _____
GREEN ISLAND, N.Y. E.P.A. ID No. _____
Phone No. 518 - 2731640 Phone No. -

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>OIL + WATER</u>	<u>X</u>	<u>0101</u>	<u>VIT</u>	<u>111915</u>	<u>gal.</u>

Logan M. Mink Acting Agent
Generator Authorized Agent Name

MW 11 - (116 GAL)
MW 8 - (3 GAL)
MW 5 - (76 GAL)

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 518 - 2744428

Driver Name (print) Kandy Berhaupt
Vehicle License No./State N.Y. 38325JA
Vehicle Trailer - AU-67516 - Ford P.V.
In case of Emergency, call 1-800-424-9300

Kandy Berhaupt
Driver Signature

1110309
Shipment Date

DESTINATION

Site Name ATS TRANSFER FACILITY
Address RT 9W SELKIRK N.Y.

Phone No. 518 - 6948103

11-3-09

**Hydro-Tech
Reclamation Inc.**

NON-HAZARDOUS WASTE MANIFEST

Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO

Generating Location SAME

Address 1 OSGOOD AVE GREEN ISLAND
N.Y.

Address _____

E.P.A. ID No. _____

Phone No. 518 — 2731640

Phone No. —

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris _____					
Gasoline Soaked Dirt/Debris _____					
Other - Explain <u>WATER + OIL</u>	<u>X</u>	<u>001</u>	<u>VIT</u>	<u>119</u>	<u>gal</u>

Rogel M. McMillen (Acting Agent)
Generator Authorized Agent Name

MW-⑪ - 120 gal
MW-⑧ - 3 gal
MW-⑤ - 68 gal

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Driver Name (print) Roger A. McMillen

Address 8031 Main Street - Troy, New York 12180

Vehicle License No./State N.Y. 38325 JA

E.P.A. ID No. NYD987037967

Vehicle FORD VAC Trailer

Phone No. 518 — 2744428

In case of Emergency, call 1-800-424-9300

Rogel McMillen
Driver Signature

102809
Shipment Date

DESTINATION

Site Name ATS Transfer Facility

Phone No. 518 — 694 0000

Address Rte 89 W SPSKIRK, N.Y.

8319

10/30/09

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST

Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO

Generating Location Same

Address 10860 AVE (Grand Island)

Address _____

Phone No. 518 — 273 640

E.P.A. ID No. _____

Phone No. _____

Description of Waste	Check	Containers No.	Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. (_____) UN1993 II		☐	☐	☐	☐
Waste Combustible Liquid N.O. S. (_____) NA1993 III		☐	☐	☐	☐
Oil Soaked Dirt/Debris		☐	☐	☐	☐
Gasoline Soaked Dirt/Debris		☐	☐	☐	☐
Other - Explain <u>Waste + Oil</u>		<u>101</u>	<u>UT</u>	<u>101</u>	<u>174</u>

MW 11-110
MW 8-
MW 5-64

AS per K.../H...
Generator Authorized Agent Name

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Driver Name (print) K.../H...

Address 8031 Main Street - Troy, New York 12180

Vehicle License No./State NY 30225/A

E.P.A. ID No. NYD987037967

Vehicle UAC TOL

Phone No. 518 — 274 4428

In case of Emergency, call 1-800-424-9300

K.../H...
Driver Signature

102009
Shipment Date

DESTINATION

Site Name ATSTP Waste Facility

Phone No. 518 — 654 5103

Address PT 9W Scituate, NY

Bob Beck 10-20-09

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO

Generating Location LIAMIE

Address 1 Ocean Ave

Address _____

Green Island, NY

E.P.A. ID No. _____

Phone No. 518 — 274-4428

Phone No. _____

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>OIL + WATER</u>	<u>X</u>	<u>111</u>	<u>UT</u>	<u>1-12319</u>	<u>GL</u>

new 111 gals
new 8 11 gals
new 5 118 gal

A. L. Karp / H. H. H.
Generator Authorized Agent Name

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Driver Name (print) Karl H. H. H.

Address 8031 Main Street - Troy, New York 12180

Vehicle License No./State AJ 67516 NY

E.P.A. ID No. NYD987037967

Vehicle 1000 gal Vactor - 2000 Ford RV

Phone No. 518 — 274-4428

In case of Emergency, call 1-800-424-9300

Karl / H. H. H.
Driver Signature

10/14/08
Shipment Date

DESTINATION

Site Name ATD - Troy, NY

Phone No. 518 — 274-4428

Address 1000 Main St - Troy, NY

[Signature] 10-16-08

**Hydro-Tech
Reclamation Inc.**

**NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location SAME
Address 105600 AVE. Address _____
GREEN ISLAND, N.Y.
E.P.A. ID No. _____
Phone No. — Phone No. —

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>OIL / WATER</u>	☒	0101	VIT	-1-21319	gal

Roger A. McMillen (Holding Agent)
Generator Authorized Agent Name

MW ① - 110 gal.
MW ② - 11 gal.
MW ⑤ 118 gal.

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 518 — 2744428
Roger A. McMillen
Driver Signature

Driver Name (print) Roger A. McMillen
Vehicle License No./State AU 67516 N.Y.
Vehicle 1000 gtl Van Trailer - 2000 Ford P.V.
In case of Emergency, call 1-800-424-9300

100609
Shipment Date

DESTINATION

Site Name ATS TRANSFER FACILITY Phone No. 518 — 6948119
Address RT 9W SELKIRK, N.Y.

Bob Beech 10-9-09

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location _____
Address 1 Osgood Ave Address Same
Green Island, NY
E.P.A. ID No. _____
Phone No. — Phone No. —

Description of Waste	Check	Containers No.	Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris _____					
Gasoline Soaked Dirt/Debris _____					
Other - Explain <u>oil/water</u>		001	VIT	002936	GA

MW 11 - 120 GA
MW 8 - 0 ga.
MW 5 - 123 ga.

Chy Nantz As Agent For
Generator Authorized Agent Name

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 518 — 2744428
Todd Harp
Driver Signature

Driver Name (print) Todd Harp
Vehicle License No./State Al 67516 NY
Vehicle 1000 gal vac. trailer / 00 Ford
In case of Emergency, call 1-800-424-9300

093009
Shipment Date

DESTINATION

Site Name ATS Transfer Facility Phone No. 518 — 69411111
Address Rt. 9W Selkirk, NY

Bob Bul 10-01-09

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Wesco Generating Location _____

Address 125900 Ave Green Island N.Y. Address Scars

E.P.A. ID No. _____

Phone No. — Phone No. —

Description of Waste	Check	Containers No.	Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>Oil/Water</u>	☒	01011	117	01011/12	gal

As Agent For By Mail
Generator Authorized Agent Name

M.W #11 - 75 gal.
M.W #8 - 0 gal.
M.W #5 - 87 gal.

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Address 8031 Main Street - Troy, New York 12180

E.P.A. ID No. NYD987037967

Phone No. 5 1 8 — 2 7 4 4 4 2 8

[Signature]
Driver Signature

0 9 2 3 0 9
Shipment Date

Driver Name (print) Todd Hays

Vehicle License No./State Reg 7516 N.Y.

Vehicle 2000 F-350 w/1700 V6 T4

In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name A.T.S Transfer Facility

Phone No. 5 1 8 — 6 9 4 8 3 1 9

Address 101 9th St. Scars N.Y.

[Signature] 9-23-09

**Hydro-Tech
Reclamation Inc.**

**NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location Green Island
Address 1 Osgood Ave Address Same
Green Island, NY
E.P.A. ID No. _____
Phone No. — Phone No. —

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II	☐	☐	☐	☐	☐
Waste Combustible Liquid N.O. S. (_____) NA1993 III	☐	☐	☐	☐	☐
Oil Soaked Dirt/Debris _____	☐	☐	☐	☐	☐
Gasoline Soaked Dirt/Debris _____	☐	☐	☐	☐	☐
Other - Explain <u>oil/water</u>	☐	<u>0101</u>	<u>VIT</u>	<u>01026761A</u>	☐


Generator Authorized Agent Name

MW 11 - 130 ga.
MW 8 - 0 ga.
MW 5 - 137 ga.

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 5 1 8 — 2 7 4 4 2 8

Driver Signature

Driver Name (print) Todd Harp
Vehicle License No./State AA 675161
Vehicle 1000 gal. vac. trailer / F350 pickup
In case of Emergency, call 1-800-424-9300

091509
Shipment Date

DESTINATION

Site Name ATS ~~Self~~ Transfer Facility Phone No. —
Address Pt 9W, Selkirk NY

 9-16-09

**Hydro-Tech
Reclamation Inc.**

**NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**

8031 Main Street
Troy, New York 12180
(518) 274-4428

7/14
/14

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Hydro-Tech Generating Location _____
Address Loganville Green Island Address _____
E.P.A. ID No. _____
Phone No. 518 - 274-4428 Phone No. 518 - 274-4428

Description of Waste	Check	Containers No.	Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. () UN1993 II					
Waste Combustible Liquid N.O. S. () NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>oil & water</u>		01012	VIT	01012	19.10

#11 mw - 35
#8 mw - 0
#5 mw - 55 Gal

[Signature]
Generator Authorized Agent Name

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc. Driver Name (print) Danny Jones
Address 8031 Main Street - Troy, New York 12180 Vehicle License No./State _____
E.P.A. ID No. NYD987037967 Vehicle 2001 F250
Phone No. 518 - 274-4428 In case of Emergency, call 1-800-424-9300
[Signature] 090809
Driver Signature Shipment Date

DESTINATION

Site Name Loganville Transfer Facility Phone No. 518 - 274-4428
Address 96W Schenck

[Signature]

**Hydro-Tech
Reclamation Inc.**

**NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location Same
Address 1 Osgood Ave Address _____
Green Island, NY E.P.A. ID No. _____
Phone No. — Phone No. —

Description of Waste	Check	Containers No. Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. (_____) UN1993 II		<u> </u> <u> </u> <u> </u>	<u> </u> <u> </u> <u> </u>	<u> </u> <u> </u>
Waste Combustible Liquid N.O. S. (_____) NA1993 III		<u> </u> <u> </u> <u> </u>	<u> </u> <u> </u> <u> </u>	<u> </u> <u> </u>
Oil Soaked Dirt/Debris		<u> </u> <u> </u> <u> </u>	<u> </u> <u> </u> <u> </u>	<u> </u> <u> </u>
Gasoline Soaked Dirt/Debris		<u> </u> <u> </u> <u> </u>	<u> </u> <u> </u> <u> </u>	<u> </u> <u> </u>
Other - Explain <u>oil/water</u>		<u>0101</u> <u>VIT</u>	<u>0101</u> <u>151</u>	<u>GAL</u>

As Agent For Cliff Mum /
Generator Authorized Agent Name

MW-11 - 80 gallons
MW-8 - 0 gallons
MW-5 - 71 gallons

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 5 1 8 — 2 7 4 4 4 2 8
Todd Hays 090109
Driver Signature Shipment Date

Driver Name (print) Todd Hays
Vehicle License No./State AU 67516 NY
Vehicle 1000 gal vac. trailer / F350
In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name ATS Transfer Facility Phone No. 5 1 8 — 6 9 4 8 3 1 9
Address Rt. 9W Selkirk, NY

Bob Bush 9-4-00

**Hydro-Tech
Reclamation Inc.**

**NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Natick Great Island Generating Location _____

Address 10500 Ave Great Island N.Y. Address SAME

E.P.A. ID No. _____

Phone No. — Phone No. —

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>oil / water</u>		<u>0011</u>	<u>VIT</u>	<u>0012416</u>	<u>gal.</u>

[Signature] As Agent
For
Generator Authorized Agent Name

MWH 8 - 123
MWH 5 - 0
MWH 11 - 123

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Address 8031 Main Street - Troy, New York 12180

E.P.A. ID No. NYD987037967

Phone No. 5 1 8 — 2 7 4 4 4 2 8

[Signature] Driver Signature 082609 Shipment Date

Driver Name (print) Todd Harp

Vehicle License No./State AB AUG 7516 NY

Vehicle 1000 gal vac trailer / 350

In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name ATS Transfer Facility Phone No. 5 1 8 — 6 9 4 8 3 1 9

Address Rt. 9W, Selkirk, NY

Bul Bul 8-27-09

**Hydro-Tech
Reclamation Inc.**

**NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Patco Generating Location same
Address 105 grand lane Address _____
Overn Island
E.P.A. ID No. _____
Phone No. — Phone No. —

Description of Waste	Check	Containers No.	Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. () UN1993 II					
Waste Combustible Liquid N.O. S. () NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>oil water</u>		<u>01010</u>	<u>VIT</u>	<u>0901614</u>	

Generator Authorized Agent Name _____

#8 MW 25 Gal
#5 MW 0
#11 MW 39

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. —
Donna 081908
Driver Signature Shipment Date

Driver Name (print) Danny Jones
Vehicle License No./State AV67516 NY
Vehicle vac tractor
In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name Albany transfer facility Phone No. —
Address 9W Selkirk

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST

Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO

Generating Location none

Address 1 original ave

Address _____

Green Island, NY

E.P.A. ID No. _____

Phone No. —

Phone No. —

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II		<u> </u>	<u> </u>	<u> </u>	<u> </u>
Waste Combustible Liquid N.O. S. (_____) NA1993 III		<u> </u>	<u> </u>	<u> </u>	<u> </u>
Oil Soaked Dirt/Debris		<u> </u>	<u> </u>	<u> </u>	<u> </u>
Gasoline Soaked Dirt/Debris		<u> </u>	<u> </u>	<u> </u>	<u> </u>
Other - Explain <u>oil / water</u>		<u>0101</u>	<u>117</u>	<u>0102413</u>	<u>gal</u>

Todd Harp
Generator Authorized Agent Name

As Agent for

MW 8 - 115 gal.
MW 5 - 0 gal.
MW 11 - 128 gal.

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Driver Name (print) Todd Harp

Address 8031 Main Street - Troy, New York 12180

Vehicle License No./State AL 67516

E.P.A. ID No. NYD987037967

Vehicle 1000 gal. vac trailer / 00 F-30

Phone No. 5 1 8 — 2 7 4 4 4 2 8

In case of Emergency, call 1-800-424-9300

Todd Harp
Driver Signature

081209
Shipment Date

DESTINATION

Site Name ATS Transfer Facility

Phone No. 5 1 8 — 6 9 4 8 2 1 9

Address Rt. 9W Selkirk, NY

Bill Bach 8-12-09

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO GreenTech Generating Location GreenTech
Address 1 Osgood Ave Address Same
E.P.A. ID No. _____
Phone No. 518 — 274-4428 Phone No. 518 — 274-4428

Description of Waste	Check	Containers No. Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. () UN1993 II				
Waste Combustible Liquid N.O. S. () NA1993 III				
Oil Soaked Dirt/Debris				
Gasoline Soaked Dirt/Debris				
Other - Explain <u>oil sludge</u>		<u>100</u> <u>1</u> <u>NT</u> <u>100</u> <u>1</u> <u>5</u> <u>1</u> <u>6</u> <u>2</u>		

mw 8-4160
5-0
11-110005

AS for R.O. 11/11/11
Generator Authorized Agent Name

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc. Driver Name (print) Karl H. 11-11-11
Address 8031 Main Street - Troy, New York 12180 Vehicle License No./State 38325 JA
E.P.A. ID No. NYD987037967 Vehicle 2001 Ford
Phone No. 518 — 274-4428 In case of Emergency, call 1-800-424-9300
Karl H. 11-11-11 080509
Driver Signature Shipment Date

DESTINATION

Site Name ATTS Transfer Facility Phone No. 518 — 694-1193
Address 2-6 Glen St. N.Y.

**Hydro-Tech
Reclamation Inc.****NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATORGenerator Name Green Island Generating Location _____Address 1 asgard ave Address _____

E.P.A. ID No. _____

Phone No. — Phone No. —

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>oily water</u>		21011	VIT	0101615	

Generator Authorized Agent Name _____

#11 - mw-55
#5 mw-5
#8 mw-5**TRANSPORTER**Transporter Name Hydro-Tech Reclamation Inc.Address 8031 Main Street - Troy, New York 12180E.P.A. ID No. NYD987037967Phone No. —

Driver Signature _____

Shipment Date 072809Driver Name (print) Don JonesVehicle License No./State 38325JAVehicle 2001 Ford

In case of Emergency, call 1-800-424-9300

DESTINATIONSite Name Albany transfer facility Phone No. — Address Selkirk NY 967

**Hydro-Tech
Reclamation Inc.**

**NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Green Island

Generating Location _____

Address 1 Airport Ave

Address _____

E.P.A. ID No. _____
Phone No. —

Phone No. —

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II	☐	☐	☐	☐	☐
Waste Combustible Liquid N.O. S. (_____) NA1993 III	☐	☐	☐	☐	☐
Oil Soaked Dirt/Debris _____	☐	☐	☐	☐	☐
Gasoline Soaked Dirt/Debris _____	☐	☐	☐	☐	☐
Other - Explain <u>see below</u>	☐	☐	☐	☐	☐

14 70
15 24
17 50

Generator Authorized Agent Name _____

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Driver Name (print) Anthony Jones

Address 8031 Main Street - Troy, New York 12180

Vehicle License No./State _____

E.P.A. ID No. NYD987037967

Vehicle 2001 F-350 - van

Phone No. —

In case of Emergency, call 1-800-424-9300

Paul
Driver Signature

072209
Shipment Date

DESTINATION

Site Name AT-5 Transfer Facility

Phone No. —

Address 1000 1st St

Barb 7-22-09

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NADCO Generating Location Sumner
Address 1000 Ave Address _____
Green Island
E.P.A. ID No. _____
Phone No. — Phone No. —

Description of Waste	Check	Containers No. Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. (_____) UN1993 II		<u> </u> <u> </u> <u> </u> <u> </u>	<u> </u> <u> </u> <u> </u> <u> </u>	<u> </u> <u> </u>
Waste Combustible Liquid N.O. S. (_____) NA1993 III		<u> </u> <u> </u> <u> </u> <u> </u>	<u> </u> <u> </u> <u> </u> <u> </u>	<u> </u> <u> </u>
Oil Soaked Dirt/Debris _____		<u> </u> <u> </u> <u> </u> <u> </u>	<u> </u> <u> </u> <u> </u> <u> </u>	<u> </u> <u> </u>
Gasoline Soaked Dirt/Debris _____		<u> </u> <u> </u> <u> </u> <u> </u>	<u> </u> <u> </u> <u> </u> <u> </u>	<u> </u> <u> </u>
Other - Explain <u>water/air</u>		<u>101</u> <u>47</u> <u>00</u> <u>73</u>	<u>61</u>	

as for 12/1/09
Generator Authorized Agent Name

M/W 8-46/10 46
5-00/10 0
11-32/10 32

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 5 1 8 — 2 7 4 4 4 2 8
12/1/09
Driver Signature Shipment Date

Driver Name (print) Karl Hurlbert
Vehicle License No./State 38 325 JA NY
Vehicle 2001 Ford F150
In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name ATS Transfer Facility Phone No. 5 1 8 — 6 9 4 8 3 1 9
Address PA St. SEIKIRK NY

**Hydro-Tech
Reclamation Inc.**

**NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATCO Generating Location Same

Address Green Island 1 05600 ave Address _____

E.P.A. ID No. _____

Phone No. Phone No.

Description of Waste	Check	Containers		Total Quantity	Unit Wt/Vol
		No.	Type		
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>water/oil</u>		01011	UT	01011110	GL

ml 8-38 gal
5-0 gal
11-72 gal

As For Karl Herbert
Generator Authorized Agent Name

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.

Address 8031 Main Street - Troy, New York 12180

E.P.A. ID No. NYD987037967

Phone No.

Karl Herbert 070809
Driver Signature Shipment Date

Driver Name (print) Karl Herbert

Vehicle License No./State 38340 JA N.Y.

Vehicle 2600 Ford

In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name ATS Transfer Facility Phone No.

Address PT 94 Selkirk N.Y.

Bob Beck 7/8/09

Hydro-Tech Reclamation Inc.

NON-HAZARDOUS WASTE MANIFEST Hydro-Tech Reclamation Inc.

8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name Nateco Generating Location Same
Address 1 Osgood AVE Address _____
Green Island N.Y.
E.P.A. ID No. _____
Phone No. — Phone No. —

Description of Waste	Check	Containers No.	Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. (_____) UN1993 II	☐	☐	☐	☐	☐
Waste Combustible Liquid N.O. S. (_____) NA1993 III	☐	☐	☐	☐	☐
Oil Soaked Dirt/Debris _____	☐	☐	☐	☐	☐
Gasoline Soaked Dirt/Debris _____	☐	☐	☐	☐	☐
Other - Explain <u>oil/water</u>	☐	01011	UT	0101215	GL
	☐	☐	☐	☐	☐

mw 8 - 10 gal
5 - 10 gal
11 - 5 gal

AS For Karl Hurlbert
Generator Authorized Agent Name

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc. Driver Name (print) Karl Hurlbert
Address 8031 Main Street - Troy, New York 12180 Vehicle License No./State 38 346 SA NY
E.P.A. ID No. NYD987037967 Vehicle 2000 Ford
Phone No. — In case of Emergency, call 1-800-424-9300
Karl Hurlbert
(Driver Signature) Shipment Date

DESTINATION

Site Name ATS TRAS for Facility Phone No. —
Address RT 9w Selkirk N.Y.

**Hydro-Tech
Reclamation Inc.****NON-HAZARDOUS WASTE MANIFEST
Hydro-Tech Reclamation Inc.**8031 Main Street
Troy, New York 12180
(518) 274-4428

JOB NUMBER _____ PICK-UP NUMBER _____

GENERATOR

Generator Name NATEO Generating Location Same
Address 10sgand ave Address _____
Green Island N.Y. E.P.A. ID No. _____
Phone No. — Phone No. —

Description of Waste	Check	Containers No.	Type	Total Quantity	Unit Wt/Vol
Waste Flammable Liquid N.O.S. (_____) UN1993 II					
Waste Combustible Liquid N.O. S. (_____) NA1993 III					
Oil Soaked Dirt/Debris					
Gasoline Soaked Dirt/Debris					
Other - Explain <u>city water</u>		0101	UT	010105761	

AS FOR KERRY R. HILL
Generator Authorized Agent Name

m/w - 8 13
m/w 11 28
m/w 5 16

TRANSPORTER

Transporter Name Hydro-Tech Reclamation Inc.
Address 8031 Main Street - Troy, New York 12180
E.P.A. ID No. NYD987037967
Phone No. 5 1 8 — 2 7 4 4 4 2 8
Kerry Hill 062409
Driver Signature Shipment Date

Driver Name (print) Kerry Hill
Vehicle License No./State _____
Vehicle 99 Freightliner
In case of Emergency, call 1-800-424-9300

DESTINATION

Site Name ATS Transfer Facility Phone No. 5 1 8 — 6 9 4 8 1 0 3
Address Rt 9W Selkirk N.Y.

BW 6-26-09
15% solids